

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Distribution Plant-Gross
Listing of Distribution Projects over \$100,000 Added During 2022, Including Expanded Project Description
As of June 30, 2023
Sponsors: W. Alan Ledbetter and Coler D. Snellman

Project	Project Title	Expanded Project Description	Plant Account	Addition Amount	In-service Date
IDDM2200	Enterprise Data Reorganization	Enhanced the operational data stores operational efficiencies, data quality, and end-user experience with re-designed data stores and optimized data replication processes	303	410,511.76	12/31/2022
IDDM2200 Total				410,511.76	
IDDM2202	Data Virtualization 2022 Q3/Q4	Enhanced the data virtualization technology to more efficiently join information from various databases, enable additional operational efficiencies, and support operational and analytical processes	303	436,463.82	12/31/2022
IDDM2202 Total				436,463.82	
IGAE0007	ACI Gen 1 Switch Upgrade & Lab	Upgraded the application centric infrastructure spine switches to support operational efficiencies, cyber security requirements, and incremental network communications growth. Implemented a lab environment to test and troubleshoot network communications issues	391	1,607,725.74	3/31/2022
IGAE0007 Total				1,607,725.74	
IGAE2001	Rem Site WAN/LAN Rou Ref TRN	Replaced transmission field office routers, local network communications infrastructure, and end-use communication devices.	391	907,446.97	8/31/2022
IGAE2001 Total				907,446.97	
IGAE2002	Rem Site WAN/LAN Rou Ref ESD	Replaced distribution field office routers, local network communications infrastructure, and end-use communication devices.	391	1,458,963.15	8/31/2022
IGAE2002 Total				1,458,963.15	
IGAE2005	DM2 & Mgmt. Switch Ref ODCI	Replaced communication network switches at the primary data center to support operational efficiencies, cyber security requirements, and to maintain optimum performance of the various Oncor technology functions	391	273,394.62	5/31/2022
IGAE2005 Total				273,394.62	
IGAE2200	Load Balancer Refresh	Replaced eight data center load balancers to support operational efficiencies, technology functional processes, and cyber security requirements	391	1,152,366.19	8/31/2022
IGAE2200 Total				1,152,366.19	
IGCN0001	IT SCADA Environment Buildout	Implemented a secure environment at the primary data center to host applications and associated technologies used to monitor and manage information and services related to the T&D SCADA functions	391	1,095,719.67	11/30/2022
IGCN0001 Total				1,095,719.67	
IGCN2101	Core and DFW Airport Fiber Upg	Installed a fiber communications network between North Main to provide resiliency between 777, WDCC, and ODC. Installed / replaced a fiber communications network from Watermill Switch to SOSF, and complete ring around airline facilities.	397	450,689.49	5/31/2022
IGCN2101 Total				450,689.49	
IGCN2200	Network Deployments	Deployed MPLS infrastructure at ~125 substations to support the upgrade of the fiber and microwave communications network requirements	391	1,613,056.55	12/31/2022
IGCN2200 Total				1,613,056.55	
IGFN2101	TRP Microwave Deployments- GTC	Completed the design activities, including FCC licensing, related to implementation of a new microwave backhaul communications technology throughout Oncor's service territory	397	321,438.26	12/31/2021
IGFN2101 Total				321,438.26	
IGFN2200	LMR N & W Region Rollout	Completed communication network tower site installations in Oncor's Northern and Western regions to support the Land Mobile Radio functions used by T&D field resources	397	3,421,841.79	12/31/2022
IGFN2200 Total				3,421,841.79	

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IGFN2201	Microwave Deployments (GTC)	Deployed additional microwave network communication technologies to support the T&D SCADA, distribution automation, advanced metering, and other substation functions Deployed a second set of indoor radio technologies at the sites in the DFW North Central MW loop	397	2,210,268.26	12/31/2022
IGFN2201 Total				2,210,268.26	
IGFN2202	Microwave Deployments (G)	Deployed additional microwave network communication technologies to support the T&D SCADA, distribution automation, advanced metering, and other substation functions Deployed a second set of indoor radio technologies at the sites in the DFW North Central MW loop	397	456,758.19	12/31/2022
IGFN2202 Total				456,758.19	
IGFN2203	700MHz/900MHz Deployments	Deployed 700 MHz/900 MHz Field Area Network (FAN) radio communication network technologies, including master radio equipment and equipment software licenses, to support the T&D SCADA, distribution automation, advanced metering and other substation functions	397	609,460.58	12/31/2022
IGFN2203 Total				609,460.58	
IGFN2204	Tower Modifications (G)	Completed communication tower modifications related to microwave and land mobile radios functions to improve operational efficiencies and end-user experience of Oncor's workforce	397	157,154.39	12/31/2022
IGFN2204 Total				157,154.39	
IGFN2206	IT SCADA Build-Out (ODC2)	Implemented a secure environment at the secondary data center to host applications and associated technologies used to monitor and manage information and services related to the T&D SCADA functions	391	880,343.98	12/31/2022
IGFN2206 Total				880,343.98	
IGMS2001	AMS/Solars Replatforming	Upgraded the infrastructure and associated operating systems related to the advanced metering functions to improve the operational efficiencies	303	159,721.40	11/30/2021
IGMS2001 Total				159,721.40	
IGMS2002	Command Center 8.0 Upgrade	Upgraded the meter reading management functions to support operational efficiencies, cyber security requirements, other distribution network management processes	303	3,267,283.94	5/31/2022
IGMS2002 Total				3,267,283.94	
IGMS2101	MDMS Enhancements & Automation	Enhanced the meter data management functions related to interval data recorder and cancel rebill processes, and automated the processes associated with cancelled ESIDs received from customer, care, and billing	303	1,046,303.28	6/30/2022
IGMS2101 Total				1,046,303.28	
IGMS2102	Load Research Implementation	Implemented a new load research application which supports improved functionality related to energy billing calculations, energy profiles, meter channels, and meter read processes	303	100,561.01	4/30/2022
IGMS2102 Total				100,561.01	
IGMS2200	HSM Replacement	Replaced hardware security modules used to manage digital certificates for Oncor's technology environment	391	460,621.48	7/31/2022
IGMS2200 Total				460,621.48	
IHST0001	AWS Foundational	Implemented the foundational technology components with a new cloud service provider to enable appropriate customer functions to be hosted with greater resiliency, redundancy, availability, and cyber security controls	303	1,882,435.02	5/31/2022
IHST0001 Total				1,882,435.02	

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IIDO2200	2022 JIRA Enhancements	Implemented additional issue and project workflows for shift scheduling, certificate management, project management, cyber security, and business impact analysis processes	303	446,106.81	12/31/2022
IIDO2200 Total				446,106.81	
IIDR2201	DR Sol to Host App at ODCII	Implemented disaster recovery functionality for 30 additional applications.	303	161,345.23	12/31/2022
IIDR2201 Total				161,345.23	
IIEM2106	Enterprise Exadata Ph. 1	Replaced database technologies associated with high transactional functions to increase operational efficiencies	303	9,301,786.68	12/30/2022
IIEM2106 Total				9,301,786.68	
IIEM2109	2022 Data Center Refresh Ph. 2	Implemented graphic processing unit infrastructure designed to support graphic intensive processes	391	934,615.31	10/31/2022
IIEM2109 Total				934,615.31	
IIEM2200	OS Upgrades	Upgraded Oncor's infrastructure operating systems to support operational efficiencies and enhanced cyber security features	303	794,250.24	12/31/2022
IIEM2200 Total				794,250.24	
IIEM2201	Upgrade DB	Upgraded Oncor's database technology to support the operational efficiencies and incremental growth of Oncor's transactional processes, and enhanced processes by incorporating new functional and cybersecurity features	303	491,009.51	12/31/2022
IIEM2201 Total				491,009.51	
IIEM2202	Re-architect & Upg. Sat. Sol.	Upgraded and enhanced Oncor's infrastructure management technology to support the operational efficiencies and incremental growth of Oncor's infrastructure	303	154,726.39	9/30/2022
IIEM2202 Total				154,726.39	
IIEM2203	Q1 Data Center Improvements	Enhanced the operations of the technology data center by re-balancing the technology power loads, testing and replacing backup batteries, and replacing degraded power components	391	543,601.97	9/30/2022
IIEM2203 Total				543,601.97	
IIEM2204	Server Performance Monitoring	Enhanced the server monitoring function to increase monitoring capacity and operational efficiencies	303	359,265.00	7/31/2022
IIEM2204 Total				359,265.00	
IIEM2207	IT Securitization Enh. (G)	Enhanced Oncor's business continuity and ransomware resiliency processes with refined cyber security controls for its technology infrastructure	391	144,481.18	12/31/2022
IIEM2207 Total				144,481.18	
INFCMP21	Infrastructure Compute	Implemented additional infrastructure capacity to support the operational efficiencies and incremental growth of Oncor's technology functions	391	225,799.59	12/31/2021
INFCMP21 Total				225,799.59	
INFCMP22	Infrastructure Compute	Implemented additional infrastructure capacity to support the operational efficiencies and incremental growth of Oncor's technology functions.	391	191,251.74	12/31/2022
INFCMP22 Total				191,251.74	
INFSWR22	Infrastructure Software	Implemented additional database, data replication and infrastructure operating system to support the operational efficiencies and incremental growth of Oncor's technology functions	303	2,045,620.61	12/31/2022
INFSWR22 Total				2,045,620.61	
ISDA2201	IT Implement MDR2	Enhanced Oncor's business continuity and ransomware resiliency processes with additional cyber security controls for its technology infrastructure	303	1,603,084.16	12/31/2022
ISDA2201 Total				1,603,084.16	

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ISGR2100	Establish Integrated Cert Mgmt	Replaced manual digital certificate management processes with a centralized and integrated certificate management function.	303	680,003.86	12/31/2022
ISGR2100 Total				680,003.86	
ISNC2200	Secure Archer Upgrade	Upgraded and enhanced the cyber security compliance function used to support the NERC critical infrastructure protection (CIP) requirements	303	223,881.91	10/31/2022
ISNC2200 Total				223,881.91	
ISTM2002	SIEM Integration	Upgraded Oncor's cyber security incident and event monitoring functions and enhanced these functions by implementing disaster recovery processes	303	1,132,916.17	1/31/2022
ISTM2002 Total				1,132,916.17	
IT160009	Work and Asset Management	Developed and implemented a new distribution work and asset management technology to manage the functions associated with distribution resources, crews, construction and maintenance work and assets	303	84,315,917.82	11/30/2022
IT160009 Total				84,315,917.82	
IT180032	Core 7750 Router Refresh	Implemented and configured replacement of network communication routers to improve upon the resiliency and availability of Oncor's data transport functions	391	120,499.56	12/31/2019
IT180032 Total				120,499.56	
ITDL2001	Customer Online Payments Sol	Designed, built, and implemented an online payment function for specific distribution customers to electronically pay for electric service contribution in aid of construction costs	303	540,749.73	8/31/2022
ITDL2001 Total				540,749.73	
ITDL2200	AEGIS Enh. (Usability & Perf.)	Enhanced the distribution engineering design and graphic estimation functions to enable improved end-user usability and completeness of the design processes	303	5,129,274.19	12/31/2022
ITDL2200 Total				5,129,274.19	
ITDM2200	Hexagon IP 2022	Enhanced the distribution outage management functions associated with automated restoration and fault location processes	303	1,305,741.13	1/31/2022
ITDM2200 Total				1,305,741.13	
ITTR2100	Distr. Asset Summary Portal	Replaced a Distribution Asset Management portal	303	504,512.98	2/28/2022
ITTR2100 Total				504,512.98	
ITWA2004	Velocity Exp. to Storeroom	Developed, configured and implemented supply chain process and functional enhancements related to tracking inventory, conducting inventory cycle counts, and integration with other data sources and workflows	303	3,294,621.71	12/31/2022
ITWA2004 Total				3,294,621.71	
ITWA2101	WTT Enhancements	Developed, configured and implemented workforce functional enhancements related to time and payroll workflows, access requests, end-user interfaces, and application administration	303	3,561,542.91	12/31/2022
ITWA2101 Total				3,561,542.91	
ITWA2102	Archer and Maximo Enhancements	Developed and implemented automated supply chain compliance reporting processes associated with Oncor T&D storerooms	303	107,579.09	9/30/2022
ITWA2102 Total				107,579.09	
IWCM2100	2021 PC Deployment	Purchased and deployed new end-user laptop and desktop computers	391	143,341.02	12/31/2021
IWCM2100 Total				143,341.02	
IWCM2104	Homebase - Hoteling Tool	Implemented a "hoteling" application to enable the reservation and scheduling of common workspaces at Oncor facilities	303	268,779.13	8/31/2022
IWCM2104 Total				268,779.13	

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IWCM2106	Collaboration WRConfRoom 7040	Implemented various audio/visual collaborative technologies in Oncor offices that were refurbished to support a hybrid (ie remote and onsite) work environment.	391	253,472.97	8/31/2022
IWCM2106 Total				253,472.97	
IWCM2200	2022 PC Deployment	Purchased and deployed new end-user laptop and desktop computers.	391	4,006,057.48	12/31/2022
IWCM2200 Total				4,006,057.48	
IWCM2201	Workspace One Enhancements	Implemented enhanced end-user device management functionality including new device provisioning processes, automated licensing provisioning processes, device management processes, reporting, and provided additional Windows applications	303	890,912.85	12/31/2022
IWCM2201 Total				890,912.85	
IWCM2202	Oncor Collaboration A/V Ref	Implemented various audio/visual collaborative technologies in Oncor offices that were refurbished to support a hybrid (ie remote and onsite) work environment	391	993,026.07	12/31/2022
IWCM2202 Total				993,026.07	
IWCM2203	DWS Tablets	Purchased and deployed tablet devices to enhance workforce processes including customer engagement	391	1,027,807.44	12/31/2022
IWCM2203 Total				1,027,807.44	
IWFS2200	FIM Enhancements	Implemented financial information management enhancements related to notification workflows, mass billing, accounts receivable, reconciliation processes, supplier processes, and tax calculations	303	346,412.48	12/31/2022
IWFS2200 Total				346,412.48	
IWHC2100	HCM 2021 Deployment	Implemented human resource management functional enhancements related to performance management, compensation planning, digital documentation processes, employee training records, and associated mobile applications	303	186,468.02	8/31/2022
IWHC2100 Total				186,468.02	
IWHC2201	Planview Enhancements	Upgraded and implemented new functionality associated with version 18 of the project management application including reporting, project processes, work visualization, and integration with Oncor's workflow management application	303	221,810.31	12/31/2022
IWHC2201 Total				221,810.31	
IWSC2200	Mobility Platform Enh Q1	Enhance Oncor's customer website/mobile application with usability features and access to additional customer-specific information, and workforce mobility functionality with augmented reality functions related to distribution graphical/engineering design activities	303	2,082,510.53	5/31/2022
IWSC2200 Total				2,082,510.53	
IWSC2201	Mobility Platform Enh Q2	Enhanced the customer experience as it relates to Oncor's customer website and mobile application with additional usability features that are similar to other communication channels and functionality to support city management communication requirements	303	237,439.93	6/30/2022
IWSC2201 Total				237,439.93	
IWSC2202	Mobility Platform Enh Q3	Enhanced the customer experience as it relates to Oncor's customer mobile application by integrating and consolidating additional customer information to support new functional requirements "	303	860,231.41	9/30/2022
IWSC2202 Total				860,231.41	
IWSC2203	Mobility Platform Enh Q4	Enhanced the customer experience as it relates to Oncor's customer mobile application with additional usability features including push notifications and self-service requests	303	702,476.44	12/31/2022

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IWSC2203 Total				702,476.44	
				1,264,174,658.26	

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Total for Projects <\$100,000 by Plant Account			Plant Account	DCRF Additions	
			303 - f	189,808.09	
			303 - k	592,740.31	
			303 - 16	153,248.03	
			363	2,107,317.81	
			360	800,117.38	
			361	2,372,414.48	
			362	5,275,021.55	
			364	85,169,143.67	
			366	43,207,325.79	
			368	24,013,748.97	
			367	73,382,317.50	
			368	23,840.68	
			369	4,072,608.24	
			370	776.52	
			371	44,612.01	
			373	15,705,215.97	
			374	(27,278.66)	
			391	144,182.28	
			397 Oth-Amort	124,572.71	
			397 Oth-Depr	38,608.27	
			Disallowance	(2,048,727.51)	
				<u>266,141,612.09</u>	
			2022 DCRF Additions	<u>1,620,316,270.34</u>	
		Six months ending June 30, 2023 DCRF Additions from WP/Schedule B-1/1/6 ME 06302023		<u>\$61,487,669.98</u>	
		Total DCRF Additions for January 1, 2022 through June 30, 2023, Sch B-1, Col 2, Line 24		<u>2,371,723,930.32</u>	

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Project	Project Title	Project Description	FERC Plant Account	Addition Amount	In-service Date
3416991E	2020MMCK10 CRIT1 WESTON INSTAL	2019MMCK03R MCKINNEY NORTH RECONDUCTOR PART B	364	68,573.45	11/3/2022
			365	24,936.32	11/3/2022
			366	2,077.97	11/3/2022
			367	8,311.91	11/3/2022
3416991E Total				103,899.65	
3421001E	MCK FRISCO - DOVE CREEK-MA	MCK FRISCO - DOVE CREEK	366	33,994.21	9/14/2021
			367	30,704.46	9/14/2021
			373	44,960.26	9/14/2021
3421001E Total				109,658.93	
3494737E	DNE, BAYLOR LABOR & DELIVERY A	DNE, BAYLOR LABOR & DELIVERY ATO REPL 3501 JUNIUS VC0277	367	216,632.03	4/18/2022
3494737E Total				216,632.03	
3502902E	MDL DE3 OPERATING KING SWD PME	MDL DE3 OPERATING KING SWD PME UPGRADE- OFFSITE-JW-BG	364	37,284.11	3/16/2022
			365	65,529.78	3/16/2022
			366	2,259.64	3/16/2022
			367	7,908.74	3/16/2022
3502902E Total				112,982.27	
3517923E	2021NODE002 PARKS BELL P1 S3	2021NODE002 PARKS BELL P1 S3	364	31,488.81	8/23/2022
			365	42,347.23	8/23/2022
			366	6,514.91	8/23/2022
			367	28,231.36	8/23/2022
3517923E Total				108,582.31	
3521878E	PAL 2021NPAL101, ELKHART SUB,	PAL 2021NPAL101, ELKHART SUB, P2 S4-18, SCF	364	64,766.75	12/31/2022
			365	308,595.59	12/31/2022
			367	7,619.60	12/31/2022
3521878E Total				380,981.94	
3526893E	TYR-2021NTYL102DA-P3-S14,15,17	TYR-2021NTYL102DA-P3-S14,15,17-N GREENBRIAR RD-NORTH	364	49,412.74	8/1/2022
			365	54,118.72	8/1/2022
			366	3,529.50	8/1/2022
			367	10,588.45	8/1/2022
3526893E Total				117,649.41	
3530307E	ARL- MANSFIELD DAY MIAR RD REL	ARL- MANSFIELD DAY MIAR RD RELOCATE	364	60,352.45	11/2/2022
			365	26,555.05	11/2/2022
			366	2,414.10	11/2/2022
			367	27,762.09	11/2/2022
			373	3,621.14	11/2/2022
3530307E Total				120,704.83	
3531772E	LUFKIN HNTNG 1301 1307 GT300 N	LUFKIN HNTNG 1301 1307 GT300	364	63,679.17	11/1/2022
			365	44,251.63	11/1/2022
3531772E Total				107,930.80	
3547336E	2021 NMHN003 RIVERVIEW P1 S5B	2021 NMHN003 RIVERVIEW P1 S5B	364	95,765.39	2/10/2022
			365	66,548.86	2/10/2022
3547336E Total				162,314.25	
3549629E	NET DATA COMMUNICATION FIBER	NET DATA COMMUNICATION FIBER INSTALLATION_DALLAS	367	469,814.69	11/9/2022
3549629E Total				469,814.69	
3550625E	MCK-PRINCETON TILLAGE FARMS OF	MCK-PRINCETON TILLAGE FARMS OFFSITE-CCO	364	35,903.48	6/24/2022
			365	37,698.68	6/24/2022
			366	23,337.21	6/24/2022
			367	82,578.34	6/24/2022
3550625E Total				179,517.71	
3552312E	MSQ SAPPHIRE BAY WEST BORE	MSQ SAPPHIRE BAY WEST BORE	366	5,042,312.44	2/1/2022
			367	50,932.45	2/1/2022
3552312E Total				5,093,244.89	
3557259E	2022MIRV003 INWOOD RD SUB P2 S	2022MIRV003 INWOOD RD SUB P2 S13 S25	364	158,648.46	9/19/2022
			365	89,559.76	9/19/2022
			367	2,558.83	9/19/2022
			369	5,117.66	9/19/2022
3557259E Total				255,884.71	
3562015E	MEX TARGA MIDSTREAM PS 10 EXCL	MEX TARGA MIDSTREAM PS 10 EXCLUDED OFFSITE	364	(35,884.12)	10/7/2022
			365	77,672.62	10/7/2022
			366	528,622.28	10/7/2022
			367	(465,165.46)	10/7/2022
3562015E Total				105,245.32	
3562288E	2022NSWE085R01 - S1-S2-S6-S13-	2022BEACON HILL-ESKOTA-SWEETWATER P1	364	128,941.36	10/20/2022
			365	114,063.60	10/20/2022

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			367	2,479.64	10/20/2022
			373	2,479.64	10/20/2022
3562288E Total				247,964.24	
3566308E	GRH IVANS1612 HB4150 POSSUM KI	GRH IVANS1612 HB4150 POSSUM KING 13 12 14 19 23	364	366,115.54	1/25/2022
			365	(159,206.63)	1/25/2022
			366	(14,704.79)	1/25/2022
			367	(64,898.49)	1/25/2022
3566308E Total				127,305.63	
3566533E	DPS. REPLACE XFMR - FDR BSS -	DPS. REPLACE XFMR - FDR B55 - AKARD AND FEDERAL - V23446	367	142,466.05	7/19/2022
3566533E Total				142,466.05	
3590853E	2022NWAC083 HARRIS CREEK SUB P	2022NWAC083 HARRIS CREEK SUB P1 S7 S8	364	154,382.52	12/31/2022
			365	308,765.36	12/31/2022
			367	4,678.24	12/31/2022
3590853E Total				467,826.12	
3591593E	2021MFWE081-DUVAL SUBSTATION-I	2021MFWE081-DUVAL SUBSTATION-INSTALLING UG CIVIL PHASE 1 P2	366	338,992.60	12/12/2022
3591593E Total				338,992.60	
3600856E	DES. INSTALL SLT - 30 LIGHTS -	DES. INSTALL SLT - 30 LIGHTS - BROAD & CEDAR - CEDAR HILL, BA	373	160,389.46	11/3/2022
3600856E Total				160,389.46	
3610476E	2022MMCK015 P1	2022MMCK015 P1	364	182,421.00	11/18/2022
			365	72,208.31	11/18/2022
			366	49,405.69	11/18/2022
			367	76,008.90	11/18/2022
3610476E Total				380,043.90	
3614813E	2022MDSW181-S1,2,3,4-COMPTON S	2022MDSW181-S1,2,3,4-COMPTON SUB-FEEDER EXITS-CIVIL ONLY	366	192,752.74	10/28/2022
			367	1,946.99	10/28/2022
3614813E Total				194,699.73	
3618455E	DNO UGCP ALPHA0010 F REPLACE U	DNO UGCP ALPHA0010 F REPLACE UG CABLE 12822 NOEL RD	366	1,878.28	11/16/2022
			367	185,950.33	11/16/2022
3618455E Total				187,828.61	
IGAE2002	Rem Site WAN/LAN Rou Ref ESD	Replaced distribution field office routers, local network communications infrastructure, and end- use communication devices	391	937,188.56	8/31/2022
IGAE2002 Total				937,188.56	
IT160009	Work and Asset Management	Developed and implemented a new distribution work and asset management technology to manage the functions associated with distribution resources, crews, construction and maintenance work and assets	303	214,366.32	11/30/2022
IT160009 Total				214,366.32	
ICCM2200	Rate Case Demand Billing	Implemented new rates and offerings for Distribution customers in the Oncor Customer Care & Billing application as a result of the final rate order recently approved by the Public Utility Commission of Texas	303	1,304,401.79	5/31/2023
ICCM2200 Total				1,304,401.79	
ICCM2301	Cust. Care & Billing License	Purchased new database licenses for the Distribution Customer Care & Billing functionality	303	14,018,375.00	6/30/2023
ICCM2301 Total				14,018,375.00	
ICII2200	Integ & Info Appl Upgrades	Upgraded and enhanced functionality associated with various integration solutions used by Distribution applications	303	545,356.68	12/31/2022
ICII2200 Total				545,356.68	
ICII2300	B2B Data Power Replacement	Replaced business-to-business functionality used to securely integrate Transmission and Distribution applications with non-Oncor entities and services	303	169,860.52	5/30/2023
ICII2300 Total				169,860.52	

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ICSP2200	Surge Staffing Solution	Implemented functionality to enable the emergency staffing "surge" of call center personnel to handle significant increases in Distribution customer calls during a severe weather event and improve upon the customer experience for Oncor customers	303	204,665.31	1/31/2023
ICSP2200 Total				204,665.31	
IGAE2203	Call Center Virtual Hold Upg	Implemented new call center-based "virtual hold" functionality which allows Oncor's Distribution customers to reserve a spot in a call queue without waiting "on-hold" and improve the overall customer experience	303	222,092.09	8/31/2022
IGAE2203 Total				222,092.09	
IGFN2211	ThousandEyes Implementation	Implemented a new wide-area-network security monitoring functionality as part of Oncor's cybersecurity program to mitigate potential security risks associated with Transmission and Distribution applications	303	478,416.83	3/31/2023
IGFN2211 Total				478,416.83	
IHDR2200	Auto Start Stop of Application	Implemented functionality to automatically and efficiently start and stop services for Transmission and Distribution applications while performing maintenance activities including patching, database refreshes, application and infrastructure upgrades	303	275,106.92	1/31/2023
IHDR2200 Total				275,106.92	
ISDA2100	Enterprise Password Mgmt	Implemented password management functionality capable of securely maintaining privileged credentials for Transmission and Distribution technologies and applications	303	876,630.93	4/30/2023
ISDA2100 Total				876,630.93	
ISGR2200	Archer ESG Implementation	Implemented new Oncor Environmental, Social, and Governance (ESG) functionality that will be used to more efficiently manage Oncor's ESG program for Transmission and Distribution activities	303	293,630.20	4/30/2023
ISGR2200 Total				293,630.20	
ISSO2203	L Rnswre Solution Enhancement	Enhanced cybersecurity functionality associated with identifying and mitigating Transmission and Distribution application ransomware risks	303	225,362.69	4/30/2023
ISSO2203 Total				225,362.69	
ISTM2103	Endpoint Protect Enhancements	Disaster recovery functionality for additional resiliency in monitoring and preventing the placement of unauthorized and potentially insecure files on Oncor workstations and servers used by Transmission and Distribution	303	422,587.57	2/28/2023
ISTM2103 Total				422,587.57	
ISTM2200	SIEM DR	Upgraded Security Information and Event Monitoring functionality at Oncor's secondary data center and disaster recovery functionality for additional resiliency, to monitor and mitigate cybersecurity risks associated with Distribution applications	303	371,227.04	1/31/2023
ISTM2200 Total				371,227.04	
ITDL2201	CYME Integration	Implemented an integration gateway to enhance the processes associated with creating Distribution planning models from various data sources to improve the quality of Distribution planning studies	303	976,018.60	5/31/2023
ITDL2201 Total				976,018.60	
ITDL2202	Distribution Fiber Asset Imp	Implemented new features in AEGIS to further standardize the Distribution fiber design process, add additional controls, and expand end-user accessibility to support various engineering, maintenance, and operational processes	303	1,013,564.87	5/31/2023
ITDL2202 Total				1,013,564.87	

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ITDM2300	Hexagon IP 2023	Enhanced the Distribution outage management functions associated with automated restoration and fault location processes	303	1,389,397.01	1/31/2023
ITDM2300 Total				1,389,397.01	
ITWA2201	Maximo Upgrade	Upgraded and enhanced the Transmission and Distribution work and asset management, supply chain, time keeping, and fleet management functionality used to support field operations	303	3,202,108.91	6/30/2023
ITWA2201 Total				3,202,108.91	
ITWA2202	Serve New Enhancements	Enhanced Oncor's external-facing web site to include new functionality related to Distribution customer "new construction" services	303	214,465.52	1/31/2023
ITWA2202 Total				214,465.52	
ITWA2301	Velocity & SCAN+HUB Exp.	Enhanced the Distribution supply chain processes associated with inventory tracking and cycle counts, workflows, and integration with other data sources	303	971,408.48	6/30/2023
ITWA2301 Total				971,408.48	
IWCM2204	Office Upgrade	Upgraded the Transmission and Distribution end-user computing devices with a new version of Microsoft Office software to provide additional functionality and cybersecurity controls	303	1,610,937.31	6/30/2023
IWCM2204 Total				1,610,937.31	
IWFS2201	Enterprise Content Mgmt Tool	Upgraded and enhanced the Transmission and Distribution Enterprise Content Management functionality with respect to process workflows, application navigation, and end-user experience	303	1,184,674.42	6/30/2023
IWFS2201 Total				1,184,674.42	
IWFS2301	FIM Enterprise License	Purchased new software licenses for Oncor's Financial Information Management application used to manage Transmission and Distribution financial transactions	303	877,462.83	6/30/2023
IWFS2301 Total				877,462.83	
IWSC2204	Claims Portal	Implemented customer claims functionality on its external website for Oncor's Distribution customers to report and submit property damages and personal injury	303	874,197.27	6/30/2023
IWSC2204 Total				874,197.27	
IWSC2300	Mobility Enhancements Q1 2023	Implemented new functionality, enhancements, and security controls for mobile applications used by Transmission and Distribution employees, contractors, and customers	303	1,023,465.97	3/31/2023
IWSC2300 Total				1,023,465.97	
IWSC2301	Mobility Enhancements Q2 2023	Implemented new functionality, enhancements, and security controls for mobile applications used by Transmission and Distribution employees, contractors, and customers	303	864,431.33	6/30/2023
IWSC2301 Total				864,431.33	
1011278W	ODE 17 TS 2022 TRIPSAVERS PH 7	ODE 17 TS 2022 TRIPSAVERS PH 7 ODESSA FEEDERS BA	364	27,575.95	2/16/2023
			365	107,932.59	2/16/2023
1011278W Total				135,508.54	
1015083W	DNO-22-P078-P2-DNO-FSTVW0007-W	DNO-22-P078-P2-DNO-FSTVW0007-WALNT0001-FSTVW0004-DA-PWR	364	43,919.94	3/31/2023
			365	381,248.96	3/31/2023
1015083W Total				425,168.90	
1016829W	BIG BAYSWATER ORIENT PME OFSIT	BIG BAYSWATER ORIENT PME OFSITE 1 OF 3- CS - PWR	364	264,181.64	4/18/2023
			365	238,141.29	4/18/2023
			366	956.99	4/18/2023
			369	402.92	4/18/2023
1016829W Total				503,682.84	
1016843W	TAY 17 TS 2022 TRIPSAVERS PH 6	TAY 17 TS 2022 TRIPSAVERS PH 6 TAYLOR FEEDERS BA	364	20,034.28	5/24/2023
			365	108,144.24	5/24/2023
1016843W Total				128,178.52	
1016953W	MSQ SOUTH SOLTERRA OFFSITE CR	MSQ SOUTH SOLTERRA OFFSITE CR	364	71,843.64	6/28/2023
			365	34,775.56	6/28/2023

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			366	106,054.90	6/28/2023
			367	140,019.33	6/28/2023
1016953W Total				352,693.43	
1016956W	DES 20 TS 2022 TRIPSAVERS PH 7	DES 20 TS 2022 TRIPSAVERS PH 7 DESOTO FEEDERS BA	364	25,438.77	5/30/2023
			365	116,328.66	5/30/2023
			366	1,279.11	5/30/2023
			367	675.48	5/30/2023
1016956W Total				143,722.02	
1016964W	STN DIAMONDBACK ARMORY PME OFF	STN DIAMONDBACK ARMORY PME OFFSITE AD-BG	364	104,228.52	4/19/2023
			365	375,117.20	4/19/2023
			366	49,931.83	4/19/2023
			367	132,071.34	4/19/2023
1016964W Total				661,348.89	
1017011W	MES GT300 MESTE1208 LDS	MES GT300 MESTE1208 LDS	364	31,066.61	4/20/2023
			365	185,425.83	4/20/2023
1017011W Total				216,492.44	
1018961W	DNE-23-P003-ACO-DNE-EMPCT0003-	DNE-23-P003-ACO-DNE-EMPCT0003-EMPCT0007- DA	364	36,537.66	4/28/2023
			365	129,921.10	4/28/2023
1018961W Total				166,458.76	
1019247W	MSQ-23-P014-ABD-MSQ-DALRK1354-	MSQ-23-P014-ABD-MSQ-DALRK1354-DALRK1358- DA-PWR	364	20,070.19	3/20/2023
			365	197,139.90	3/20/2023
1019247W Total				217,210.09	
1019273W	MSQ-23-P021-ABJ-MSQ-RWALS1854-	MSQ-23-P021-ABJ-MSQ-RWALS1854-RWALS1853- DA-PWR	364	32,513.27	4/17/2023
			365	203,261.21	4/17/2023
1019273W Total				235,774.48	
1020457W	HEB-22-P114-YA-HEB-EULES8713-C	HEB-22-P114-YA-HEB-EULES8713-CLYVL9312-DA- PWR	364	64,066.96	4/26/2023
			365	274,374.58	4/26/2023
1020457W Total				338,441.54	
1020673W	2023NWF5001 S1 S2 S3 S4 S5 S6	2023NWF5001 S1 S2 S3 S4 S5 S6 S7 S7 S8 S9 S10 S11	364	116,864.28	4/20/2023
			365	225,687.02	4/20/2023
			366	6,100.70	4/20/2023
			367	47,379.56	4/20/2023
			373	118.83	4/20/2023
1020673W Total				396,150.39	
1021444W	DNO-P021-OH-DNO-CNEXP0006-CNEX	DNO-P021-OH-DNO-CNEXP0006-CNEXP0003- FIBER-DA-1200' RECOND	364	52,344.25	3/3/2023
			365	101,317.19	3/3/2023
			367	18,354.04	3/3/2023
1021444W Total				172,015.48	
1021494W	2022NSTN083 MIDLAND S1 - S4	2022NSTN083 MIDLAND S1 - S4	364	43,799.71	4/4/2023
			366	38,260.58	4/4/2023
			367	29,616.72	4/4/2023
1021494W Total				111,677.01	
1021957W	DES DES OFFSITE 2022-2458 1220	DES DES OFFSITE 2022-2458 1220 E PLEASANT RUN TH	364	12,023.02	6/1/2023
			366	80,036.32	6/1/2023
			367	43,182.81	6/1/2023
1021957W Total				135,242.15	
1023420W	ARL 19 TS 2023 TRIPSAVERS PH 1	ARL 19 TS 2023 TRIPSAVERS PH 1 ARLINGTON FEEDERS BA	364	11,941.19	4/28/2023
			365	99,867.85	4/28/2023
1023420W Total				111,809.04	
1023422W	DNE 20 TS 2023 TRIPSAVERS PH 1	DNE 20 TS 2023 TRIPSAVERS PH 1 DALLAS NORTH EAST FEEDERS BA	364	18,519.28	4/10/2023
			365	109,288.04	4/10/2023
1023422W Total				127,807.32	
1023423W	DNO 16 TS 2023 TRIPSAVERS PH 1	DNO 16 TS 2023 TRIPSAVERS PH 1 DALLAS NORTH FEEDERS BA	364	14,593.71	3/16/2023
			365	94,396.08	3/16/2023
1023423W Total				108,989.79	
1023426W	BEN 21 TS 2023 TRIPSAVERS PH 1	BEN 21 TS 2023 TRIPSAVERS PH 1 BENBROOK FEEDERS BA	364	20,409.30	4/28/2023
			365	107,789.87	4/28/2023

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1023426W Total				128,199.17	
1023432W	FBR 18 TS 2023 TRIPSAVERS PH 1	FBR 18 TS 2023 TRIPSAVERS PH 1 FARMERS BRANCH FEEDERS BA	364	28,220.48	5/24/2023
			365	104,394.52	5/24/2023
1023432W Total				132,615.00	
1023435W	MDL 16 TS 2023 TRIPSAVERS PH 1	MDL 16 TS 2023 TRIPSAVERS PH 1 MIDLAND FEEDERS BA	364	11,615.04	3/30/2023
			365	93,308.60	3/30/2023
1023435W Total				104,923.64	
1023456W	2022NWAC083R01 HARRIS SUB P1 S	2022NWAC083R01 HARRIS SUB P1 S18	364	164,372.93	5/17/2023
			365	92,099.09	5/17/2023
1023456W Total				256,472.02	
1023737W	23-P008-ADC-DNE-PROAD0004-FROK	23-P008-ADC-DNE-PROAD0004-FROKSD002-FIBER- DA	364	18,539.96	3/6/2023
			365	240,037.80	3/6/2023
1023737W Total				258,577.76	
1023791W	HEB - POLE RELOCATION BEDFORD-	HEB - POLE RELOCATION BEDFORD-EULESS BRIDGE - HURST - SHN	364	35,373.97	6/1/2023
			365	17,385.47	6/1/2023
			366	27,217.90	6/1/2023
			367	22,230.11	6/1/2023
1023791W Total				102,207.45	
1023889W	2023NTYL001 FLINT SUB P1 P2 S9	2023NTYL001 FLINT SUB P1 P2 S9 S10 S11	364	228,807.86	5/15/2023
			365	119,878.29	5/15/2023
1023889W Total				348,686.15	
1023908W	MSQ-23-P018-ABG-MSQ-MESTE1206-	MSQ-23-P018-ABG-MSQ-MESTE1206-MESTE1207- DA-PWR	364	15,062.34	3/29/2023
			365	162,141.70	3/29/2023
1023908W Total				177,204.04	
1024013W	2022MTER007 LAWRENCE SUB P1 S4	2022MTER007 LAWRENCE SUB P1 S4	364	19,053.63	3/20/2023
			365	157,042.71	3/20/2023
1024013W Total				176,096.34	
1024066W	TYL 3 NOVA 2023 RECLOSER PH 1	TYL 3 NOVA 2023 RECLOSER PH 1 TYLER FEEDERS BA	364	14,707.46	4/4/2023
			365	126,168.69	4/4/2023
1024066W Total				140,876.15	
1024256W	2022 MFWE004 BOURLAND/GODLEY P	2022 MFWE004 BOURLAND/GODLEY P1 BURY SPANS	364	19,191.48	5/15/2023
			365	6,453.03	5/15/2023
			366	31,238.59	5/15/2023
			367	47,873.96	5/15/2023
1024256W Total				104,757.06	
1025873W	MDL RIVERSIDE ADDITION 53 LOTS	MDL RIVERSIDE ADDITION 53 LOTS RB	364	168,259.47	4/3/2023
			365	39,776.47	4/3/2023
1025873W Total				208,035.94	
1026585W	BRA COSA HICKORY FIELD OFFSITE	BRA COSA HICKORY FIELD OFFSITE	364	236,960.02	6/15/2023
			365	147,777.78	6/15/2023
1026585W Total				384,737.80	
1027522W	2023NBIG002R01 P2 S12 C	2023NBIG002R01 P2 S12 C	364	183,987.22	5/15/2023
			365	90,620.55	5/15/2023
1027522W Total				274,607.77	
1028301W	2023NBIG002R01 P2 S8	2023NBIG002R01 P2 S8	364	157,042.66	5/25/2023
			365	144,856.87	5/25/2023
			366	47,942.35	5/25/2023
			367	222,262.73	5/25/2023
1028301W Total				572,104.61	
1028413W	2022MLDL001 OAK POINT AUTO AND	2022MLDL001 OAK POINT AUTO AND CAP BANK	364	118,075.75	4/27/2023
			365	38,233.14	4/27/2023
1028413W Total				156,308.89	
1028436W	DSD/DSC22014 Capex Asbuilts -	DSD/DSC22014 Capex Asbuilts - Odessa District	364	100,242.24	1/23/2023
			365	6,070.44	1/23/2023
1028436W Total				106,312.68	
1028670W	ODE BETENBOUGH RATLIFF 13TH FI	ODE BETENBOUGH RATLIFF 13TH FILING RB	364	4,607.55	4/25/2023
			366	80,971.73	4/25/2023
			367	42,493.93	4/25/2023
			373	45,797.47	4/25/2023
1028670W Total				173,870.68	
1028689W	2023MWAX003R01 P2 S7A	2023MWAX003R01 P2 S7A	364	23,032.99	5/22/2023
			365	25,194.28	5/22/2023
			366	38,923.53	5/22/2023

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1028689W Total			367	118,684.99	5/22/2023
1028690W	CEL - CLSTE2102 SU SYST PRO -	CEL - CLSTE2102 SU SYST PRO - DS - EAST	364	18,775.49	6/30/2023
			365	114,289.78	6/30/2023
1028690W Total				133,065.27	
1028758W	2023NBIG002R01 P2 S12 A	2023NBIG002R01 P2 S12 A	364	100,373.63	4/26/2023
			365	75,104.73	4/26/2023
1028758W Total				175,478.36	
1029340W	ODE KIDD HEIGHTS SUB 111 LOTS	ODE KIDD HEIGHTS SUB 111 LOTS RB	364	249,647.10	4/25/2023
			365	101,424.63	4/25/2023
1029340W Total				351,071.73	
1029484W	COR CORSICANA W 13TH AVE RELOC	COR CORSICANA W 13TH AVE RELOCATION PHASES 3 AND 4 OF 4 CA	364	156,561.57	6/16/2023
			365	87,951.25	6/16/2023
1029484W Total				244,512.82	
1029497W	2022 NWF087 SEYMOUR P1 S3 REV	2022 NWF087 SEYMOUR P1 S3 REV	364	164,433.29	5/5/2023
			365	58,014.31	5/5/2023
1029497W Total				222,447.60	
1030161W	2023MDSW001 CAMPION S6, S14 A	2023MDSW001 CAMPION S6, S14 AND L4	364	87,876.01	6/23/2023
			365	110,093.17	6/23/2023
			366	75,164.17	6/23/2023
			367	108,604.45	6/23/2023
1030161W Total				381,737.80	
1030526W	MDL BA TXDOT IH20 ODESSA SEGM	MDL BA TXDOT IH20 ODESSA SEGMENTS 1-5 - COTTONFLAT EXCHANGE	364	64,382.17	4/20/2023
			365	25,888.00	4/20/2023
			366	110,232.19	4/20/2023
			367	59,417.69	4/20/2023
1030526W Total				259,920.05	
1030561W	2022N0DE033 - CRNES2711 AUTOMA	2022N0DE033 - CRNES2711 AUTOMATE TIES - S4B SS	364	176,338.52	5/4/2023
			365	109,832.38	5/4/2023
1030561W Total				286,170.90	
1030705W	DST/DST/BOARDWALK 3B/RLH	DST/DST/BOARDWALK 3B/RLH	364	2,471.44	5/24/2023
			366	69,458.16	5/24/2023
			367	68,634.33	5/24/2023
			373	116,879.32	5/24/2023
1030705W Total				257,443.25	
1030943W	MSQ- 23-P015-ABE-MSQ-MESQW1801	MSQ- 23-P015-ABE-MSQ-MESQW1801- MESQW1808-DA-PWR	364	17,391.06	4/25/2023
			365	150,638.59	4/25/2023
1030943W Total				168,029.65	
1030953W	2023MWAX003R01 P2 S9B	2023MWAX003R01 P2 S9B	364	85,737.76	3/24/2023
			365	69,331.58	3/24/2023
1030953W Total				155,069.34	
1033101W	DSW-CALDWELL LAKES SEAGOVILLE	DSW-CALDWELL LAKES SEAGOVILLE RELOCATION - SIH	364	53,379.73	5/18/2023
			365	31,124.02	5/18/2023
			366	5,428.96	5/18/2023
			367	15,895.97	5/18/2023
1033101W Total				105,828.68	
1033112W	ODE PURA VIDA ESTATES RB	ODE PURA VIDA ESTATES RB	364	6,703.50	3/24/2023
			366	177,112.39	3/24/2023
			367	148,041.56	3/24/2023
1033112W Total				331,857.45	
1037282W	2021MFWE081 DUVAL SUBSTATION P	2021MFWE081 Duval Substation Phase 3	364	44,133.29	6/5/2023
			365	29,772.02	6/5/2023
			367	478,451.49	6/5/2023
1037282W Total				552,356.80	
1037364W	OMS Work Order, MESQW, 1801, D	OMS Work Order, MESQW, 1801, Damaged Pole Top	364	48,042.58	6/1/2023
			365	44,741.99	6/1/2023
			367	25,517.82	6/1/2023
1037364W Total				118,302.39	
1037401W	ENCORE WIRE POD #4 - ADDED LOA	ENCORE WIRE POD #4 - ADDED LOAD - 2	364	6,099.29	6/20/2023
			365	4,362.99	6/20/2023
			366	20,189.99	6/20/2023
			367	191,949.77	6/20/2023
1037401W Total				222,602.04	
1037841W	2023NSTN082 SOUTH MIDLAND SUB-	2023NSTN082 SOUTH MIDLAND SUB-1	364	18,393.13	5/9/2023

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			365	16,473.21	5/9/2023
			366	47,235.91	5/9/2023
			367	64,456.69	5/9/2023
1037841W Total				146,558.94	
1039707W	MSQ Liberty Crossing Pole Relo	MSQ Liberty Crossing Pole Relocation//J	364	75,720.45	5/22/2023
			365	24,219.69	5/22/2023
			373	431.59	5/22/2023
1039707W Total				100,371.73	
1039839W	ARL/ARL DRURY HOTEL/RLH	ARL/ARL DRURY HOTEL/RLH	364	26,461.82	6/27/2023
			365	13,437.72	6/27/2023
			366	12,206.93	6/27/2023
			367	48,777.36	6/27/2023
1039839W Total				100,883.83	
1040282W	2023 NATH001 Athens Sub P1 S2	2023 NATH001 Athens Sub P1 S2 MS	364	35,770.00	4/25/2023
			366	29,209.89	4/25/2023
			367	86,523.79	4/25/2023
1040282W Total				151,503.68	
1040628W	MDL TARGA RESOURCES RED DOG EL	MDL TARGA RESOURCES RED DOG ELECT COMPRESSO 1-4 OFFS AC-PWR	364	85,674.96	4/18/2023
			365	47,609.16	4/18/2023
1040628W Total				133,284.12	
1042354W	23-P012-ACX-DNE-GAVSW0009-MTLD	23-P012-ACX-DNE-GAVSW0009-MTLD A0002- FIBER-DA-R2	364	19,784.03	6/19/2023
			365	252,723.49	6/19/2023
1042354W Total				272,507.52	
1042842W	Relocate OH 3 Phase for Baylor	Relocate OH 3 Phase for Baylor Parking Garage	364	33,689.70	6/16/2023
			365	15,228.32	6/16/2023
			366	8,340.05	6/16/2023
			367	45,705.61	6/16/2023
1042842W Total				102,963.68	
1043539W	DSD/DSC22025 Capex Asbuilts -	DSD/DSC22025 Capex Asbuilts - W Texas District/Area	364	112,668.01	3/27/2023
			365	35,911.70	3/27/2023
1043539W Total				148,579.71	
1044823W	OMS Work Order, STERT, 2706, C	OMS Work Order, STERT, 2706, Crossarm Broken	364	61,753.11	6/29/2023
			365	65,075.99	6/29/2023
1044823W Total				126,829.10	
1046707W	2022MDES082 Grand Prairie Subs	2022MDES082 Grand Prairie Substation South Fdr Exits - KMKJ	364	3,788.85	6/8/2023
			365	4,933.14	6/8/2023
			367	118,420.91	6/8/2023
1046707W Total				127,142.90	
1046800W	2023NTEM001 MOORES MILL SUB- R	2023NTEM001 MOORES MILL SUB- RECONDUCTOR-PWR S1	364	273,490.57	6/20/2023
			365	178,859.03	6/20/2023
1046800W Total				452,349.60	
1048607W	ARL-23-P046-AEK-ARL-PNTGO7112-	ARL-23-P046-AEK-ARL-PNTGO7112-PNTGO7112- DA	364	22,620.96	6/8/2023
			365	215,244.13	6/8/2023
1048607W Total				237,865.09	
1051259W	OMS Work Order, BRYAN, 0004, U	OMS Work Order, BRYAN, 0004, UG Primary Cable Failure	364	4,687.98	6/5/2023
			367	129,638.13	6/5/2023
1051259W Total				134,326.11	
1051602W	CALDWELL LAKES SEAGOVILLE	CALDWELL LAKES SEAGOVILLE	364	3,530.71	6/16/2023
			366	54,289.75	6/16/2023
			367	40,622.82	6/16/2023
			373	31,841.61	6/16/2023
1051602W Total				130,284.89	
1056697W	DSD/DSC 22032 Capex Asbuilts-	DSD/DSC 22032 Capex Asbuilts- ABC District	364	14,599.12	5/19/2023
			365	3,640.09	5/19/2023
			366	1,329.53	5/19/2023
			367	103,252.56	5/19/2023
			369	6,260.46	5/19/2023
1056697W Total				129,081.76	
1061451W	DSD/DSC23001 Capex Asbuilts -	DSD/DSC23001 Capex Asbuilts - HOT District/Waco Area	364	152,650.59	6/19/2023
			365	3,293.74	6/19/2023
			369	16,503.23	6/19/2023
1061451W Total				172,447.56	

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1061695W	DSD/DSC23001 Capex Asbuilts -	DSD/DSC23001 Capex Asbuilts - Athens District/Area	364	87,071.43	6/20/2023
			365	23,170.45	6/20/2023
			369	5,436.89	6/20/2023
1061695W Total				115,678.77	
1061745W	DSD/DSC 23002 Capex Asbuilts -	DSD/DSC 23002 Capex Asbuilts - Benbrook SC	364	271,933.39	6/20/2023
			365	5,329.24	6/20/2023
			369	6,208.00	6/20/2023
1061745W Total				283,470.63	
1062150W	DSD/DSC23002Capex Asbuilts a	DSD/DSC23002Capex Asbuilts a ARL District	364	106,024.66	6/22/2023
			365	16,459.47	6/22/2023
			367	52,780.74	6/22/2023
			369	2,867.93	6/22/2023
1062150W Total				178,132.80	
1062214W	DSD/DSC23001 Capex Asbuilts -	DSD/DSC23001 Capex asbuilts - KRT district	364	176,362.85	6/22/2023
			365	40,920.62	6/22/2023
			367	11,402.96	6/22/2023
			369	3,553.26	6/22/2023
1062214W Total				232,239.69	
1062245W	DSD/DSC23001 Capex Asbuilts -	DSD/DSC23001 Capex Asbuilts - Round Rock District/Area	364	397,690.31	6/22/2023
			365	151,884.72	6/22/2023
			369	51,710.56	6/22/2023
1062245W Total				601,285.59	
1062258W	DSD/DSC23001 Capex asbuil KRT	DSD/DSC23001 Capex asbuil KRT District	364	102,868.35	6/22/2023
			365	37,425.02	6/22/2023
			367	3,981.99	6/22/2023
1062258W Total				144,275.36	
1062400W	DSD/DSC23001-4 Capex Asbuilts	DSD/DSC23001-4 Capex Asbuilts - East District/Area	364	88,071.80	6/23/2023
			365	20,695.35	6/23/2023
			369	7,760.75	6/23/2023
1062400W Total				116,527.90	
1062427W	DSD/DSC23001-5 Capex Asbuilts	DSD/DSC23001-5 Capex Asbuilts - East District/Area	364	111,732.57	6/23/2023
			365	4,268.85	6/23/2023
			366	4,931.71	6/23/2023
			369	11,639.91	6/23/2023
1062427W Total				132,573.04	
1062446W	DSD/DSC23001-6 Capex Asbuilts	DSD/DSC23001-6 Capex Asbuilts - East District/Area	364	112,649.29	6/23/2023
			365	3,098.55	6/23/2023
			369	5,289.32	6/23/2023
1062446W Total				121,037.16	
1062558W	DSD/DSC23001-7 Capex Asbuilts	DSD/DSC23001-7 Capex Asbuilts - East District/Area	364	124,708.87	6/24/2023
			365	1,654.21	6/24/2023
			369	10,349.10	6/24/2023
1062558W Total				136,712.18	
1062602W	DSD/DSC 23001 KRT Taylor	DSD/DSC 23001 KRT Taylor	364	106,272.04	6/25/2023
			365	6,963.82	6/25/2023
			369	4,595.41	6/25/2023
1062602W Total				117,831.27	
1062605W	DSD/DSC23002 - Capex As-Builts	DSD/DSC23002 - Capex As-Builts - FWN District	364	388,579.83	6/25/2023
			365	48,527.86	6/25/2023
			367	847.44	6/25/2023
			369	8,073.11	6/25/2023
1062605W Total				446,028.24	
1063101W	DSD/DSC 23001 - TEM Service Ce	DSD/DSC 23001 - TEM Service Center	364	78,008.21	6/28/2023
			365	41,465.98	6/28/2023
			369	1,206.80	6/28/2023
1063101W Total				120,680.99	
1063102W	DSD/DSC 23001 - TEM Service Ce	DSD/DSC 23001 - TEM Service Center	364	112,344.94	6/28/2023
			365	41,495.49	6/28/2023
			369	3,637.74	6/28/2023
1063102W Total				157,478.17	
23LOWCST	CAPITAL RELATED LOW COST MAT	CAPITAL RELATED LOW COST MAT	364	1,095,797.06	1/31/2023
			365	2,465,544.25	1/31/2023
			366	182,632.76	1/31/2023
			367	593,556.77	1/31/2023

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23LOWCST Total			369	228,291.03	1/31/2023
3399203E	FWE.MMP_WDGDWD1572-2018 FDR MAI	FWE MMP_WDGDWD1572-2018 FDR MAINT	364	258,814.11	3/14/2023
			373	2,614.27	3/14/2023
3399203E Total				261,428.38	
3408855E	MCK JRW(OH,PS) SYSTEM EXPANSIO	MCK JRW(OH,PS) SYSTEM EXPANSION- PANTHER CREEK- FRISCO	364	103,992.68	3/31/2023
			365	27,643.61	3/31/2023
3408855E Total				131,636.29	
3415346E	DSW TRINITY GREEN PH IV 990 SI	DSW TRINITY GREEN PH IV 990 SINGLETON BLVD	364	4,726.63	3/31/2023
			365	28,359.87	3/31/2023
			366	118,166.14	3/31/2023
			367	321,411.94	3/31/2023
3415346E Total				472,664.58	
3440191E	RRK PFLUGE DEVELOPMENT OH REL	RRK WELLS BRANCH DEVELOPMENT POLE AND OH RELOCATION-JFP	364	61,255.54	3/20/2023
			365	48,129.46	3/20/2023
3440191E Total				109,385.00	
3449725E	DNO- DART SILVER LINE HILLCRE	DNO- DART SILVER LINE HILLCREST RD RELOCATE-JMS	364	26,253.25	4/20/2023
			365	24,065.48	4/20/2023
			366	13,126.62	4/20/2023
			367	155,331.41	4/20/2023
3449725E Total				218,776.76	
3455973E	SAL - SALADO SANCTUARY EAST T	SAL - SALADO SANCTUARY EAST TRACT 185 LOTS DLM	364	15,499.57	3/31/2023
			366	201,494.71	3/31/2023
			367	160,162.40	3/31/2023
			373	139,496.28	3/31/2023
3455973E Total				516,652.96	
3460740E	TEM CITY OF TEMPLE KEGLEY RD	TEM CITY OF TEMPLE KEGLEY RD IMPROVEMENT PH3 & PH 4-JFP	364	285,156.27	6/16/2023
			365	143,560.57	6/16/2023
			369	401.88	6/16/2023
			373	17,414.80	6/16/2023
3460740E Total				446,533.52	
3466135E	BIG TRINITY INVESTMENT MANAGER	BIG TRINITY INVESTMENT MANAGERS - WATER WELLS-OFFSITE	364	279,497.36	1/25/2023
			365	412,258.64	1/25/2023
			366	6,987.42	1/25/2023
3466135E Total				698,743.42	
3473000E	PAL 4-NOVA-2020 RECLOSER PH1-	PAL 4NOVA-2020 RECLOSER PH1-PALESTINE FEEDERS_CB	364	24,076.93	3/31/2023
			365	276,885.02	3/31/2023
3473000E Total				300,961.95	
3473122E	Q2 MENTONE- XTO SAN ANTONIO OF	MENTONE- EOG BRUNSON OFF-SITE #1 OF 3 -AJL-BG	364	216,174.95	4/5/2023
			365	145,321.60	4/5/2023
3473122E Total				361,496.55	
3473572E	RRK INSTALL STREETLIGHTS FOR	RRK INSTALL STREETLIGHTS FOR N MAYS-TO	364	3,132.41	5/9/2023
			367	50,118.72	5/9/2023
			373	259,990.90	5/9/2023
3473572E Total				313,242.03	
3474860E	MES HTH OFFSITE - WELLINGTON	MES HTH OFFSITE - WELLINGTON MANOR - ZG	364	406,420.07	3/22/2023
			365	270,946.71	3/22/2023
3474860E Total				677,366.78	
3478631E	DES/GP/ PRAIRE MODERN APARTMEN	DES/GP/ PRAIRE MODERN APARTMENTS/ RLH	364	12,327.66	5/23/2023
			365	2,054.61	5/23/2023
			366	69,856.76	5/23/2023
			367	65,747.62	5/23/2023
			369	55,474.50	5/23/2023
3478631E Total				205,461.15	
3480087E	WAX-VENSW-OFFSITE PLAN ITEM 15	WAX-VENSW-OFFSITE PLAN ITEM 1500_2020MWAXS1-NORTH STAR AD-KT	364	309,026.21	3/29/2023
			365	261,389.34	3/29/2023
			366	10,341.81	3/29/2023
			367	65,605.86	3/29/2023
3480087E Total				646,363.22	
3482467E	WAX VEN OFFSITE FOR PATRIOT E5	WAX-VEN-OFFSITE FOR PATRIOT ESTATES PH8-KT	364	452,581.93	3/3/2023

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			365	424,295.90	3/3/2023
			366	70,715.89	3/3/2023
			367	466,725.18	3/3/2023
3482467E Total				1,414,318.90	
3482872E	CLE JSH COOPER VALLEY PH 5 -	CLE JSH COOPER VALLEY PH 5 - GS/- OFFSITE	364	13,669.17	5/1/2023
			365	9,112.79	5/1/2023
			366	123,022.88	5/1/2023
			367	82,015.17	5/1/2023
3482872E Total				227,820.01	
3484900E	DES DES WESTMORELAND RD IMPROV	DES DES:WESTMORELAND RD IMPROVEMENTS TJR	364	220,907.73	3/31/2023
			365	149,112.87	3/31/2023
			366	66,272.31	3/31/2023
			367	99,408.46	3/31/2023
			369	5,522.68	3/31/2023
			373	11,045.36	3/31/2023
3484900E Total				552,269.41	
3486589E	STANTON ENDEAVOR- LIBERTY BEL	STANTON ENDEAVOR- LIBERTY BELLE 23-18 PME OFFSITE-JW-PWR	364	120,910.81	2/20/2023
			365	38,691.46	2/20/2023
			369	1,612.15	2/20/2023
3486589E Total				161,214.42	
3487132E	KRT/KIL - THE VALLEY AT GREAT	KRT/KIL - THE VALLEY AT GREAT HILLS PHASE 1	364	24,067.59	6/5/2023
			366	401,126.68	6/5/2023
			367	280,788.63	6/5/2023
			373	96,270.37	6/5/2023
3487132E Total				802,253.27	
3492309E	MCK/MCK NRP MCKINNEY FLATS OFF	MCK/MCK NRP MCKINNEY FLATS OFFSITE	364	64,154.21	2/16/2023
			365	85,041.69	2/16/2023
3492309E Total				149,195.90	
3494338E	MSQ MMP_GRLND1606-2020 FDR MAI	MSQ MMP_GRLND1606-2020 FDR MAINT	364	228,351.93	2/28/2023
3494338E Total				228,351.93	
3494346E	DSWMMPKLBRG0002-2020 FDR MAINT	DSWMMPKLBRG0002-2020 FDR MAINT	364	128,929.68	2/16/2023
			365	1,302.32	2/16/2023
3494346E Total				130,232.00	
3494356E	MSQ MMP_MESQW1804-2020 FDR MAI	MSQ MMP_MESQW1804-2020 FDR MAINT	364	173,197.73	11/15/2022
3494356E Total				173,197.73	
3494383E	PLA MMP_PSHIL1608-2020 FDR MAI	PLA:MMP_PSHIL1608-2020 FDR MAINTO	364	253,114.96	2/17/2023
3494383E Total				253,114.96	
3494385E	DNO MMP_RCHRD1204-2020 FDR MAI	DNO MMP_RCHRD1204-2020 FDR MAINT	364	257,036.61	2/17/2023
			365	2,596.31	2/17/2023
3494385E Total				259,632.92	
3494395E	DNO MMP_RCLNS1408-2020 FDR MAI	DNO MMP_RCLNS1408-2020 FDR MAINT	364	144,220.74	2/17/2023
3494395E Total				144,220.74	
3497264E	TEMPLE SALADO DRAKES LANDING P	TEMPLE SALADO-DRAKES LANDING PHASE 1 MM	364	9,887.48	5/27/2023
			365	2,471.87	5/27/2023
			366	88,987.45	5/27/2023
			367	91,459.26	5/27/2023
			373	54,381.17	5/27/2023
3497264E Total				247,187.23	
3497793E	CEL OFFSITE 3PH LN EXT FOR SIM	CEL OFFSITE 3PH LN EXT FOR SIMON HAI CS	364	75,976.23	4/20/2023
			365	90,800.93	4/20/2023
			366	9,265.39	4/20/2023
			367	9,265.38	4/20/2023
3497793E Total				185,307.93	
3498984E	MID ENDEAVOR ENERGY-GREATHOUSE	MID ENDEAVOR ENERGY-GREATHOUSE 1, 2 B OFF-SITE /WG-PWR	364	320,180.11	4/26/2023
			365	434,783.75	4/26/2023
3498984E Total				754,963.86	
3505634E	KIL/KIL-YOWELL RANCH PHASE VI-	KIL/KIL-YOWELL RANCH PHASE VI-CV	364	23,336.01	6/6/2023
			365	10,371.56	6/6/2023
			366	101,122.74	6/6/2023
			367	93,344.04	6/6/2023
			373	31,114.68	6/6/2023
3505634E Total				259,289.03	
3509636E	DSW COD CHALK HILL RD WIDENING	DSW COD CHALK HILL RD WIDENING I30 TO RR TM	364	61,340.20	2/16/2023
			365	50,187.54	2/16/2023
3509636E Total				111,527.74	

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3509686E	CEL 1 NOVA 2020 RECLOSER DR CE	CEL 1 NOVA 2020 RECLOSER DR CEL2101 CS	364	5,422.42	5/25/2023
			365	130,138.42	5/25/2023
3509686E Total				135,560.84	
3510008E	BIG TRINITY INVESTMENT MANAGER	BIG TRINITY INVESTMENT MANAGERS WW OFFSITE #2-MB-PWR	364	49,352.48	4/3/2023
			365	69,815.76	4/3/2023
			366	1,203.71	4/3/2023
3510008E Total				120,371.95	
3511132E	2021NMHN003 RIVERVIEW P1 S4 S5	2021NMHN003 RIVERVIEW P1 S4 S5C S12 S13	364	552,596.84	3/2/2023
			365	588,635.81	3/2/2023
			366	12,012.97	3/2/2023
			367	48,051.89	3/2/2023
3511132E Total				1,201,297.51	
3512407E	2021NTAY001 HUTTO SWITCH SUB P	2021NTAY001 HUTTO SWITCH SUB P1 PART 5 S13 JP	364	108,585.97	3/31/2023
			365	14,807.16	3/31/2023
3512407E Total				123,393.13	
3513396E	2021NTAY001 HUTTO SWITCH SUB P	2021NTAY001 HUTTO SWITCH SUB P1 PART 4 S10,S13 TO S15 JP	364	109,459.43	3/31/2023
			365	154,845.05	3/31/2023
			367	2,669.74	3/31/2023
3513396E Total				266,974.22	
3514024E	RRK HUTTO FM 1660 N AND US79 R	KRT HUTTO FM 1660 N AND US79 RELOCATION TD	364	99,574.82	3/31/2023
			365	20,394.82	3/31/2023
3514024E Total				119,969.64	
3514214E	DESDSW BANYAN BECKLEY I 30 DAL	DESDSW BANYAN BECKLEY I 30 DALLAS SH	364	10,449.23	4/21/2023
			365	2,089.82	4/21/2023
			366	54,336.23	4/21/2023
			367	31,347.76	4/21/2023
			369	6,269.54	4/21/2023
3514214E Total				104,492.58	
3514254E	DEC-MMP_DCATR1201-2020 FDR MAI	DEC-MMP_DCATR1201-2020 FDR MAINT-PWR	364	152,227.27	1/3/2023
			365	1,537.64	1/3/2023
3514254E Total				153,764.91	
3514257E	DEC-MMP_RHOME2402-2020 FDR MAI	DEC-MMP_RHOME2402-2020 FDR MAINT-PWR	364	120,822.88	2/27/2023
			365	1,220.41	2/27/2023
3514257E Total				122,043.29	
3514765E	MCK/DNO - ERICKSON HIGHLAND SP	MCK/DNO - ERICKSON HIGHLAND SPRINGS - DALLAS - DL	364	21,566.66	3/7/2023
			365	147,372.58	3/7/2023
			366	1,797.22	3/7/2023
			367	8,986.12	3/7/2023
3514765E Total				179,722.58	
3515378E	2021MFWN001 JOHN DAY SUB P1 P3	2021MFWN001 JOHN DAY SUB P1 S1 S2 S3 S5A UG FDR EXIT OH TIE	364	218,109.19	12/20/2022
			365	256,041.28	12/20/2022
3515378E Total				474,150.47	
3518643E	DES DSW ARCHWAY PROPERTIES D	DES DSW ARCHWAY PROPERTIES DALLAS SH	364	45,442.76	5/11/2023
			365	31,809.93	5/11/2023
			367	35,218.17	5/11/2023
			369	1,136.06	5/11/2023
3518643E Total				113,606.92	
3519240E	DESOTO TXDOT LOOP 9 RELOCATION	DESOTO TXDOT LOOP 9 RELOCATION 135E INTERCHANGE	364	168,177.85	3/1/2023
			365	44,786.36	3/1/2023
3519240E Total				212,964.21	
3519522E	DNO SV NEW 5 LOT HOUSES AT 100	DNO SV NEW 5 LOT HOUSES AT 10000 HOLLOW WAY DALLAS ADH	364	41,120.25	4/12/2023
			365	1,468.57	4/12/2023
			366	52,868.95	4/12/2023
			367	51,400.52	4/12/2023
3519522E Total				146,858.29	
3520652E	DESOTO TXDOT LOOP 9 RELOCATION	DESOTO TXDOT LOOP 9 RELOCATION NOKOMIS RD	364	345,510.40	4/5/2023
			365	75,843.71	4/5/2023
3520652E Total				421,354.11	
3521073E	21-P008-PP-DES-CDHCR2050-CDHIL	21-P008-PP-DES-CDHCR2050-CDHIL1614-DA 3600FT RECONDUCTOR	364	209,936.86	5/17/2023
			365	118,089.53	5/17/2023

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3521073E Total				328,026.39	
3521165E	21-P034-RN-HEB-HURST1861-EULSO	21-P034-RN-HEB-HURST1861-EULSO9131-DA 1800 FT RECOND	364	205,507.06	2/27/2023
			365	197,448.08	2/27/2023
3521165E Total				402,955.14	
3521424E	DES-21-P018-SV-DES-MLFRD2101-M	DES-21-P018-SV-DES-MLFRD2101-MLFRD2103-DA- PWR	364	23,361.65	4/28/2023
			365	268,659.04	4/28/2023
3521424E Total				292,020.69	
3521498E	BEN/FTW - BOWIE HOUSE HOTEL &	BEN/FTW - BOWIE HOUSE HOTEL & TOWNHOMES - 3736 CAMP BOWIE/PW	364	6,474.42	3/31/2023
			365	1,294.88	3/31/2023
			366	1,294.88	3/31/2023
			367	120,424.75	3/31/2023
3521498E Total				129,488.93	
3522587E	HEB-21-P034-RN-HEB-HURST1861-E	HEB-21-P034-RN-HEB-HURST1861-EULSO9131-DA- PWR	364	7,506.17	3/7/2023
			365	242,701.20	3/7/2023
3522587E Total				250,207.37	
3523236E	2021MMCK007	2021MMCK007 P256575B	364	301,684.12	6/6/2023
			365	144,092.71	6/6/2023
			367	4,502.89	6/6/2023
3523236E Total				450,289.72	
3523378E	KRT/KIL-MESA VERDE ESTATES/CV	KRT/KIL-MESA VERDE ESTATES/DM	364	14,920.04	3/1/2023
			365	7,460.02	3/1/2023
			366	268,560.65	3/1/2023
			367	335,700.81	3/1/2023
			373	119,360.31	3/1/2023
3523378E Total				746,001.83	
3523784E	WAC MMP_WCOLO1319-2020FDRMAIN	WAC MMP_WCOLO1319-2020FDRMAINT	364	109,635.59	5/2/2023
			366	1,107.43	5/2/2023
3523784E Total				110,743.02	
3523834E	TER FM-2514 WIDENING PHASE I	TER FM-2514 WIDENING PHASE I	364	111,956.67	3/23/2023
			365	52,585.64	3/23/2023
			369	1,696.33	3/23/2023
			373	3,392.64	3/23/2023
3523834E Total				169,631.28	
3524089E	DNE/ALEXAN ROSS III-DALLAS/CR	DNE/ALEXAN ROSS III-DALLAS/CR	364	20,786.88	4/19/2023
			365	1,598.99	4/19/2023
			366	47,969.71	4/19/2023
			367	39,974.75	4/19/2023
			369	49,568.66	4/19/2023
3524089E Total				159,898.99	
3524815E	2021 MTER012 P2 BUFFALO CREEK	2021 MTER012 P2 BUFFALO CREEK SUB-1 C	364	468,239.25	4/14/2023
			365	320,830.72	4/14/2023
			366	8,671.09	4/14/2023
			367	69,368.76	4/14/2023
3524815E Total				867,109.82	
3526118E	DEC/BYD - SPRINGHILL SOUTH PHA	DEC/BYD - SPRINGHILL SOUTH PHASE 1- CEMETERY ROAD/MW	364	16,142.73	5/24/2023
			366	182,951.19	5/24/2023
			367	161,427.47	5/24/2023
			373	177,570.20	5/24/2023
3526118E Total				538,091.59	
3529104E	KRT/TEM-VILLAGE ON PEPPER CREE	KRT/TEM-VILLAGE ON PEPPER CREE/LA	364	16,233.10	3/31/2023
			366	95,369.41	3/31/2023
			367	83,194.54	3/31/2023
			369	8,116.55	3/31/2023
3529104E Total				202,913.60	
3529573E	KRT KIL TANK DESTROYER LA	KRT KIL TANK DESTROYER LA	364	11,775.97	3/31/2023
			366	88,319.83	3/31/2023
			367	90,282.52	3/31/2023
			369	5,887.99	3/31/2023
3529573E Total				196,266.31	
3529669E	DES DES KENTSDALE FARM PH 4 DE	DES DES KENTSDALE FARM PH 4 DESOTO DT	364	6,312.09	5/23/2023
			366	94,681.54	5/23/2023
			367	82,057.29	5/23/2023
			373	27,352.42	5/23/2023
3529669E Total				210,403.34	
3531389E	2021MWAX002R03 - S8, S9, S10	2021MWAX002R01 - S7, S8	364	588,891.00	4/24/2023

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3531389E Total			365	277,125.38	4/24/2023
				866,016.38	
3531682E	FWN : OFF-SITE RETREAT AT FOSS	FWN OFF-SITE RETREAT AT FOSSIL CREEK WAGLEY ROBERTSON UG	364	14,659.08	1/24/2023
			365	7,329.54	1/24/2023
			366	366,477.75	1/24/2023
			367	344,489.23	1/24/2023
3531682E Total				732,955.60	
3532814E	JKV/THE RANCH ON RHONES QUARTE	JKV/THE RANCH ON RHONES QUARTER- WHITEHOUSE/TM	364	14,411.04	11/28/2022
			366	172,932.62	11/28/2022
			367	118,891.14	11/28/2022
			369	54,041.43	11/28/2022
3532814E Total				360,276.23	
3533330E	DES/DSW - TRINITY WEST DEVELOP	DES/DSW - TRINITY WEST DEVELOPMENT - SJH	364	43,103.68	5/11/2023
			365	38,566.46	5/11/2023
			367	145,191.45	5/11/2023
3533330E Total				226,861.59	
3533394E	KRT/TEM WILLOW GROVE OH	KRT/TEM-WILLOW GROVE/LA	364	11,582.44	3/20/2023
			366	243,231.75	3/20/2023
			367	185,319.35	3/20/2023
			373	138,989.49	3/20/2023
3533394E Total				579,123.03	
3533730E	FWN, REGENT PARK PHASE 2 & 3 S	FWN REGENT PARK PHASE 2 & 3 SUBDIVISION 51 LOTS MW	364	7,053.14	4/4/2023
			365	3,526.57	4/4/2023
			366	144,589.62	4/4/2023
			367	130,483.23	4/4/2023
			369	3,526.57	4/4/2023
			373	63,478.31	4/4/2023
3533730E Total				352,657.44	
3534231E	KIL: OFFSITE CLEAR CREEK ESTAT	KIL: OFFSITE CLEAR CREEK ESTATES SEC 3 PHASE 1	364	33,459.02	5/27/2023
			365	95,129.61	5/27/2023
3534231E Total				128,688.63	
3534384E	DES/GP/THE GIBSON APTS/RLH	DES/GP/THE GIBSON APTS/RLH	364	40,106.21	3/31/2023
			365	12,340.37	3/31/2023
			366	29,308.38	3/31/2023
			367	46,276.38	3/31/2023
			369	26,223.30	3/31/2023
3534384E Total				154,254.64	
3535069E	STN JUNCTION RESOURCES JENSON	STN JUNCTION RESOURCES - JENSON 52 SWD 1 OFFSITE	364	102,298.15	4/3/2023
			365	74,078.01	4/3/2023
3535069E Total				176,376.16	
3535404E	MCK/MCK - COLINA CREEK PH 6 -	MCK/MCK - COLINA CREEK PH 6 - PRINCETON - CO	364	5,520.97	3/28/2023
			366	72,920.58	3/28/2023
			367	66,847.46	3/28/2023
3535404E Total				145,289.01	
3535704E	MCK/MCK - TILLAGE FARMS PHASE	MCK/MCK - TILLAGE FARMS PHASE 1 - PRINCETON CO	364	10,867.50	3/16/2023
			366	184,747.62	3/16/2023
			367	163,012.60	3/16/2023
			373	184,747.72	3/16/2023
3535704E Total				543,375.44	
3535856E	WAX MID 1500 OFFSITE MIDLOTHIA	WAX:MID:1500 OFFSITE MIDLOTHIAN BUSINESS PARK (NH)	364	37,499.26	5/11/2023
			365	101,386.97	5/11/2023
3535856E Total				138,886.23	
3536171E	TX-DOT ROAD WIDENING FM 549 BE	TX-DOT ROAD WIDENING FM 549 BETWEEN SH 276 & SH 205	364	162,707.25	3/31/2023
			365	54,235.74	3/31/2023
			366	128,809.93	3/31/2023
			367	332,194.21	3/31/2023
3536171E Total				677,947.13	
3536489E	TXDOT US 75 AND RIDGEVIEW DRIV	TXDOT US 75 AND RIDGEVIEW DRIVE IN ALLEN CED	364	541,132.62	3/31/2023
			365	233,103.34	3/31/2023
			366	8,325.11	3/31/2023

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			367	33,300.49	3/31/2023
			369	16,650.22	3/31/2023
3536489E Total				832,511.78	
3536758E	DES/DES - RIDGEPOINT - MIDLOTH	DES/DES - RIDGEPOINT - MIDLOTHIAN - MW	364	16,273.28	12/13/2022
			366	260,373.18	12/13/2022
			367	260,373.21	12/13/2022
			373	276,646.79	12/13/2022
3536758E Total				813,666.46	
3537031E	KRT TEM STELLAR COMMUNITIES LA	KRT TEM STELLAR COMMUNITIES LA	364	11,863.98	3/31/2023
			366	133,469.89	3/31/2023
			367	127,537.93	3/31/2023
			369	23,727.98	3/31/2023
3537031E Total				296,599.78	
3537423E	MCK OFFSITE FOR WINCHESTER CRO	MCK OFFSITE FOR WINCHESTER CROSSING PH B PRINCETON TX	364	10,139.08	3/2/2023
			365	10,139.08	3/2/2023
			366	101,391.01	3/2/2023
			367	216,300.97	3/2/2023
3537423E Total				337,970.14	
3537497E	KRT/RRK-RANCHO DEL CIELO PHASE	KRT/RRK-RANCHO DEL CIELO PHASE 1/JK	364	2,037.00	6/16/2023
			366	168,946.56	6/16/2023
			367	95,144.05	6/16/2023
			373	47,258.63	6/16/2023
3537497E Total				313,386.24	
3538512E	WACO/COR-CORSICANA COMMONS SUB	WACO/COR-CORSICANA COMMONS SUBDIVISION/MM	364	6,221.54	3/1/2023
			366	143,096.36	3/1/2023
			367	127,542.21	3/1/2023
			373	34,218.59	3/1/2023
3538512E Total				311,078.70	
3539380E	DES.WAS. OFFSITE NORTH GROVE (	DES WAS OFFSITE NORTH GROVE (NH)	364	41,907.36	5/23/2023
			365	143,682.42	5/23/2023
			367	413,087.00	5/23/2023
3539380E Total				598,676.78	
3539682E	KRT/TAY-WILCO RANCH PHASE 3-2/	KRT/TAY-WILCO RANCH PHASE 3-2/JJ	364	5,121.54	2/15/2023
			366	74,262.58	2/15/2023
			367	151,086.11	2/15/2023
			373	25,607.75	2/15/2023
3539682E Total				256,077.98	
3539890E	DES/GRP - WOLFF GRAND PRAIRIE	DES/GRP - WOLFF GRAND PRAIRIE PHASE 2 - 2105 S FORUM DR/RH	364	3,103.72	3/31/2023
			366	62,074.83	3/31/2023
			367	51,211.81	3/31/2023
			369	38,796.78	3/31/2023
3539890E Total				155,187.14	
3540301E	HEB/HUR - EDEN TOWN SQUARE - 7	HEB/HUR - EDEN TOWN SQUARE - 750 BEDFORD EULESS ROAD/RH	364	2,514.18	5/26/2023
			366	79,197.18	5/26/2023
			367	43,998.40	5/26/2023
3540301E Total				125,709.76	
3540311E	DES/DSW - AHS DALLAS NATIONAL	DES/DSW - AHS DALLAS NATIONAL - DALLAS - SM	364	28,176.09	1/9/2023
			366	73,962.24	1/9/2023
			367	72,201.32	1/9/2023
			369	1,761.00	1/9/2023
3540311E Total				176,100.65	
3540726E	DSW INCR-SEAS-PREP PRCRK0003 R	DSW INCR-SEAS-PREP PRCRK0003 RECON 5000FT- DALLAS-CLB	364	196,738.72	3/1/2023
			365	151,067.27	3/1/2023
			367	3,513.19	3/1/2023
3540726E Total				351,319.18	
3540976E	DSW TRINITY GROVES PHASE III O	DSW TRINITY GROVES PHASE III OFFSITE 2020- 0634 - SJH	364	5,775.93	1/3/2023
			365	1,443.98	1/3/2023
			367	137,178.54	1/3/2023
3540976E Total				144,398.45	
3541041E	FWN AUTO 2021-P121-TS-NMAIN024	FWN AUTO 2021-P121-TS-NMAIN0241- NMAIN0282-SPRDL4811-RECON	364	151,488.77	3/30/2023
			365	139,835.86	3/30/2023
3541041E Total				291,324.63	

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3541304E	MCK/MCK - TILLAGE FARMS PH 2 -	MCK/MCK - TILLAGE FARMS PH 2 - PRINCETON - CO	364	8,871.34	5/3/2023
			366	159,684.23	5/3/2023
			367	155,248.60	5/3/2023
			373	119,763.17	5/3/2023
3541304E Total				443,567.34	
3541914E	DES INCR-SEAS-PREP CLMET0003 R	DES INCR-SEAS-PREP CLMET0003 RECON 4250FT- DALLAS-CLB	364	162,308.60	3/8/2023
			365	216,411.51	3/8/2023
			366	7,728.96	3/8/2023
			367	386,449.27	3/8/2023
3541914E Total				772,898.34	
3542148E	KIL RELOCATE DOWN GUY LEGEND	KIL RELOCATE DOWN GUY LEGEND OAKS BLVD DAM	364	184,775.14	1/10/2023
			365	4,619.36	1/10/2023
			366	55,432.53	1/10/2023
			367	203,252.89	1/10/2023
369	13,858.11	1/10/2023			
3542148E Total				461,938.03	
3543042E	FWN INCR-SEAS-PREP BRCKR6543 R	FWN INCR-SEAS-PREP BRCKR6543 RECON 6000FT- FORT WORTH ND-CLB	364	730,218.38	1/23/2023
			365	81,135.36	1/23/2023
3543042E Total				811,353.74	
3543054E	FWN INCR-SEAS-PREP GMINI5812 I	FWN INCR-SEAS-PREP GMINI5812 INSTALL 700FT- FORT WORTH ND-CLB	364	60,684.60	4/13/2023
			365	6,068.46	4/13/2023
			366	121,369.19	4/13/2023
			367	418,723.79	4/13/2023
3543054E Total				606,846.04	
3543095E	KRT/KIL - OFFSITE THE VALLEY A	KRT/KIL - OFFSITE THE VALLEY AT THE GREAT HILLS CV	364	37,679.10	5/27/2023
			365	23,977.61	5/27/2023
			366	140,440.34	5/27/2023
			367	140,440.30	5/27/2023
3543095E Total				342,537.35	
3543640E	DSW 8200 MOBERLY OFFSITE 3	DSW 8200 MOBERLY OFFSITE 3	364	124,279.96	3/31/2023
			365	143,192.13	3/31/2023
			373	2,701.73	3/31/2023
3543640E Total				270,173.82	
3543845E	SWE 22-TS-2021 TRIPSAVERS PH	SWE 20-TS-2021 TRIPSAVERS PH 4_SWEETWATER FEEDERS_BA	364	7,583.35	4/4/2023
			365	144,083.75	4/4/2023
3543845E Total				151,667.10	
3545118E	MDL 4-NOVA-2021 RECLOSERS PH	MDL 4-NOVA-2021 RECLOSERS PH 4_MIDLAND FEEDERS_BA	364	8,571.52	4/4/2023
			365	203,574.10	4/4/2023
			366	2,142.87	4/4/2023
3545118E Total				214,288.49	
3545138E	LDL INCR-SEAS-PREP CRNTH2402-2	LDL INCR-SEAS-PREP CRNTH2402-2404 RECONDUCTOR OH-2	364	675,185.46	3/2/2023
			365	515,596.13	3/2/2023
			366	24,552.20	3/2/2023
			367	12,276.10	3/2/2023
3545138E Total				1,227,609.89	
3545305E	KRT/TEM-EAGLE HEIGHTS/LA	KRT/TEM-EAGLE HEIGHTS/LA	364	18,292.30	3/31/2023
			366	439,015.82	3/31/2023
			367	402,431.04	3/31/2023
			373	54,876.93	3/31/2023
3545305E Total				914,616.09	
3545319E	TEM ARMSTRONG PH 1 OFFSITE -	TEM ARMSTRONG PH 1 OFFSITE - LA/RK	364	321,119.16	3/31/2023
			365	321,119.15	3/31/2023
3545319E Total				642,238.31	
3545529E	PAL INCR-SEAS-PREP CRKET2402-C	PAL INCR-SEAS-PREP CRKET2402-CROCKETT-AAS	364	353,604.73	2/14/2023
			365	339,737.82	2/14/2023
3545529E Total				693,342.55	
3546054E	WAX OFFSITE BLUEBONNET ESTATE,	WAX OFFSITE BLUEBONNET ESTATE, (NH)	364	25,993.77	12/19/2022
			365	2,717.58	12/19/2022
			366	36,008.10	12/19/2022
			367	71,160.21	12/19/2022
3546054E Total				135,879.66	

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3546135E	TEX INCR-SEAS-PREP MNSTR1201 R	TEX INCR-SEAS-PREP MNSTR1201 RECON 11500FT- TEXOMA-CLB	364	605,159.19	3/22/2023
			365	630,374.20	3/22/2023
			366	12,607.48	3/22/2023
			367	12,607.48	3/22/2023
3546135E Total				1,260,748.35	
3546220E	COR INCR-SEAS-PREP CRSGL1301 R	COR INCR-SEAS-PREP CRSGL1301 RECON 10100FT- CORSICANA-CLB	364	253,661.70	5/25/2023
			365	186,656.85	5/25/2023
			366	4,786.06	5/25/2023
			367	33,502.49	5/25/2023
3546220E Total				478,607.10	
3546314E	MNW INCR-SEAS-PREP WTHRF2002 R	MNW INCR-SEAS-PREP WTHRF2002 RECON 13400FT-MINERAL WELLS-CLB	364	738,234.99	5/4/2023
			365	380,302.87	5/4/2023
3546314E Total				1,118,537.86	
3546376E	MID INCR-SEAS-PREP TELPH2102 R	MID INCR-SEAS-PREP TELPH2102 RECON 13000'- MIDLAND-SCF	364	598,110.34	6/5/2023
			365	897,165.56	6/5/2023
3546376E Total				1,495,275.90	
3546419E	BWD INCR SEAS PREP BMW RT023 R	BWD INCR SEAS PREP BMW RT023 REPLACE OH FDR EXIT 6,500 FT	364	179,266.52	2/16/2023
			365	172,236.49	2/16/2023
3546419E Total				351,503.01	
3546659E	RRK HUTTO OFFSITE BEN WHITE	RRK HUTTO OFFSITE BEN WHITE CR 138 DEVELOPMENT - EF	364	9,360.54	5/3/2023
			365	3,120.18	5/3/2023
			366	40,562.39	5/3/2023
			367	258,975.43	5/3/2023
3546659E Total				312,018.54	
3546689E	BEN/FTW - CREEKSIDE PHASE 3 -	BEN/FTW - CREEKSIDE PHASE 3 - MCCART AVE AND W RISINGER/RE	364	7,880.41	5/2/2023
			366	106,385.69	5/2/2023
			367	82,744.39	5/2/2023
3546689E Total				197,010.49	
3546716E	DNO MMP_MSLSW0005-2021FDRMAIN	DNO MMP_MSLSW0005-2021FORMAINT	364	194,527.84	4/11/2023
			365	1,964.92	4/11/2023
3546716E Total				196,492.76	
3546748E	WAC INCR-SEAS-PREP WATCO2603 R	WAC INCR-SEAS-PREP WATCO2603 RECON 15000FT-WACO-CLB	364	856,800.37	5/4/2023
			365	774,415.78	5/4/2023
			369	16,476.93	5/4/2023
3546748E Total				1,647,693.08	
3547059E	PAR INCR-SEAS-PREP DELTA1702 R	PAR INCR-SEAS-PREP DELTA1702 RECON 1250FT- PARIS-CLB	364	879,663.60	3/7/2023
			365	528,259.78	3/7/2023
			366	197,478.77	3/7/2023
			367	44,379.04	3/7/2023
3547059E Total				1,649,781.19	
3547100E	KRT TEM FLINTRIDGE OFFSITE -	KRT TEM FLINTRIDGE OFFSITE - LMA/RK	364	124,072.66	3/31/2023
			365	240,140.67	3/31/2023
			366	20,011.72	3/31/2023
			367	16,009.37	3/31/2023
3547100E Total				400,234.42	
3547232E	KRT/KIL WARRIORS LEGACY LA	KRT/KIL-WARRIORS LEGACY/LA	364	47,681.91	6/5/2023
			366	699,334.94	6/5/2023
			367	635,759.00	6/5/2023
			373	206,621.67	6/5/2023
3547232E Total				1,589,397.52	
3548526E	DSW/DAL - WESTMORELAND STATION	DSW/DAL - WESTMORELAND STATION - 2700 S WESTMORELAND RD/SM	364	18,453.34	3/31/2023
			366	44,595.60	3/31/2023
			367	58,435.65	3/31/2023
			369	10,764.45	3/31/2023
			373	21,528.91	3/31/2023
3548526E Total				153,777.95	
3548554E	MSQ LAKEPOINTE HWY 78 TO FM 6	MSQ LAKEPOINTE HWY 78 TO FM 6 EAST SIDE	364	151,681.13	4/17/2023
			365	81,606.57	4/17/2023
			366	193,984.84	4/17/2023
			367	161,095.04	4/17/2023

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3548554E Total				588,367.58	
3548573E	MES POLO RIDGE OFFSITE PART 2	MES POLO RIDGE OFFSITE PART 2:MW	364	558,530.94	4/7/2023
			365	774,736.56	4/7/2023
			366	126,119.87	4/7/2023
			367	342,325.42	4/7/2023
3548573E Total				1,801,712.79	
3548759E	FWS MCDONOUGH SUB - 69 5000 SO	FWS MCDONOUGH SUB - 69 5000 SOUTH FWY JE	364	70,344.11	3/8/2023
			365	6,170.53	3/8/2023
			366	19,745.69	3/8/2023
			367	27,150.34	3/8/2023
3548759E Total				123,410.67	
3548882E	MCK INSPIRATION PH 8B LUCAS TX	MCK INSPIRATION PH 8B LUCAS TX ETJ 231 LOTS	364	14,332.48	3/28/2023
			366	229,319.99	3/28/2023
			367	265,151.36	3/28/2023
			373	207,821.22	3/28/2023
3548882E Total				716,625.05	
3549142E	2021NSTN001R01 DRIVER P1 P2 S1	2021NSTN001R01 DRIVER P1 P2 S1S S20	364	62,284.22	2/10/2023
			365	61,336.03	2/10/2023
			366	5,403.58	2/10/2023
			367	21,493.91	2/10/2023
3549142E Total				150,517.74	
3549236E	PAL OFFSITE SOUTHEAST WATER S	PAL OFFSITE SOUTHEAST WATER SUPPLY - FM 977 - RK	364	117,947.39	1/11/2023
			365	113,321.93	1/11/2023
3549236E Total				231,269.32	
3549511E	DST/GP/CANVAS AT GRAND PRARIE/	DST/GP/CANVAS AT GRAND PRARIE/RH	364	12,596.26	5/24/2023
			366	86,374.53	5/24/2023
			367	66,580.29	5/24/2023
			369	14,395.74	5/24/2023
3549511E Total				179,946.82	
3549594E	KRT/TEM-GREEN HOUSE MANUFACTUR	KRT/TEM-GREEN HOUSE MANUFACTURING/DH/PWR	364	91,293.37	4/12/2023
			365	177,216.61	4/12/2023
3549594E Total				268,509.98	
3549955E	BEN HULEN TRAILS PH 2 - GS	BEN HULEN TRAILS PH 2 - GS	364	10,152.16	4/14/2023
			366	233,500.70	4/14/2023
			367	263,957.16	4/14/2023
3549955E Total				507,610.02	
3550285E	WAC CALLAN VILLAGE PH 2 OFFS	WAC CALLAN VILLAGE PH 2 OFFSITE/MM	364	93,447.17	6/16/2023
			365	89,782.61	6/16/2023
3550285E Total				183,229.78	
3550605E	BEN DEER CREEK PH 1 GS/	BEN DEER CREEK PH 1 GS/	364	9,096.96	4/27/2023
			366	151,616.11	4/27/2023
			367	142,519.12	4/27/2023
3550605E Total				303,232.19	
3550629E	MCK-PRINCETON BRIDGEWATER 4B O	MCK-PRINCETON BRIDGEWATER 4B OFFSITE-CCO	364	1,419,542.19	3/31/2023
			365	429,598.29	3/31/2023
			367	18,678.19	3/31/2023
3550629E Total				1,867,818.67	
3550688E	DES/FER - LENNAR AT FERRIS SPR	DES/FER - LENNAR AT FERRIS SPRINGS - SOUTH OF FM660/DT	364	8,406.47	5/23/2023
			366	89,108.81	5/23/2023
			367	70,614.48	5/23/2023
3550688E Total				168,129.76	
3551089E	MCK/MCK-TUPPS BREWERY OFFSITE-	MCK/MCK-TUPPS BREWERY OFFSITE-MA	364	151,741.56	5/4/2023
			365	151,741.56	5/4/2023
3551089E Total				303,483.12	
3551393E	MHN SHIFTING SANDS-WINK TUB RE	MHN SHIFTING SANDS-WINK TUB REBUILD NORTH	364	716,269.16	3/2/2023
			365	1,390,404.97	3/2/2023
3551393E Total				2,106,674.13	
3551533E	ODE LEECO-YUKON RIDGE PHASE 1	ODE LEECO-YUKON RIDGE PHASE 1 (100 LOTS) OH	364	7,260.94	4/3/2023
			366	170,633.09	4/3/2023
			367	119,806.08	4/3/2023
			373	65,348.73	4/3/2023
3551533E Total				363,048.84	
3551629E	SSP INCR SEAS PREP TEX RT087 B	SSP INCR SEAS PREP TEX RT087 BEN FRANKLIN DG	364	67,847.86	3/31/2023

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3551629E Total			365	158,311.77 226,159.63	3/31/2023
3551880E	ARL/FTW - BLUE LAGOON DREAM -	ARL/FTW - BLUE LAGOON DREAM - 8300 JOHN T WHITE ROAD/KW	364	5,142.15	6/5/2023
			366	57,592.19	6/5/2023
			367	40,108.81	6/5/2023
3551880E Total				102,843.15	
3552032E	BEN OFFSITE HULEN TRAILS PH 2	BEN OFFSITE HULEN TRAILS PH 2 - GS/	364	73,090.46	3/31/2023
			365	55,138.41	3/31/2023
3552032E Total				128,228.87	
3552435E	KRT/TEM-SOUTH POINTE PH III/DC	KRT/TEM-SOUTH POINTE PH III/DC	364	7,405.23	5/30/2023
			366	101,204.98	5/30/2023
			367	91,331.27	5/30/2023
			373	46,899.82	5/30/2023
3552435E Total				246,841.30	
3553028E	HEB/NRL - J RAMSEY - 135 AN	HEB/NRL - J RAMSEY - 135 AND DALE EARNHARDT WAY/RD	364	10,481.56	3/31/2023
			365	5,240.78	3/31/2023
			366	89,093.38	3/31/2023
			367	414,022.26	3/31/2023
			369	5,240.78	3/31/2023
3553028E Total				524,078.76	
3553054E	MCK 2021MMCK102DAN INST INTELL	MCK 2021MMCK102DAN INST INTELL, FRISCO	364	9,703.86	3/31/2023
			365	313,759.02	3/31/2023
3553054E Total				323,462.88	
3553056E	KRT/TEM WATERS EDGE PHASE 1/JJ	KRT/TEM WATERS EDGE PHASE 1/JJ	364	6,835.98	6/5/2023
			366	95,703.65	6/5/2023
			367	88,867.69	6/5/2023
			369	36,458.54	6/5/2023
3553056E Total				227,865.86	
3553198E	DES GRP CREEKSIDE AT GRAND PR	DES GRP CREEKSIDE AT GRAND PRAIRIE 2425 BARDIN RD RH	364	4,708.36	5/23/2023
			366	54,930.96	5/23/2023
			367	59,639.37	5/23/2023
			369	37,666.94	5/23/2023
3553198E Total				156,945.63	
3553215E	DEC/BOYD OH TO UG RELOCATION	DEC/BOYD OH TO UG RELOCATION SPRINGHILL SOUTH-MW	364	17,587.90	5/24/2023
			365	1,758.79	5/24/2023
			366	82,663.20	5/24/2023
			367	73,869.27	5/24/2023
3553215E Total				175,879.16	
3553360E	MEX MMP TEGMN3040 2021 FDR MAI	MEX MMP TEGMN3040 2021 FDR MAINT PWR	364	113,252.04	2/22/2023
3553360E Total				113,252.04	
3553982E	TEX - SHERMAN MULTI-FAMILY APA	TEX - SHERMAN MULTI-FAMILY APARTMENTS - SHERMAN TX	364	22,258.29	4/20/2023
			365	4,946.26	4/20/2023
			366	74,194.34	4/20/2023
			367	121,184.30	4/20/2023
			369	24,731.45	4/20/2023
3553982E Total				247,314.64	
3555864E	NRH-GLENVIEW DRIVE-MAK	NRH-GLENVIEW DRIVE-MAK	364	101,495.17	1/25/2023
			365	1,025.18	1/25/2023
3555864E Total				102,520.35	
3556057E	STN MCCLURE OIL BLOODWORTH PME	STN MCCLURE OIL BLOODWORTH PME OFFSITE- MB-PWR	364	205,074.42	3/8/2023
			365	330,398.00	3/8/2023
			366	11,393.01	3/8/2023
			367	22,786.02	3/8/2023
3556057E Total				569,651.45	
3556112E	AND NGL WATER SOLUTIONS SALTY	AND NGL WATER SOLUTIONS SALTY DOG ADDED LOAD OFFSITE 2-AF-BG	364	337,844.87	2/22/2023
			365	551,220.61	2/22/2023
3556112E Total				889,065.48	
3556116E	AND NGL WATER SOLUTIONS SALTY	AND NGL WATER SOLUTIONS SALTY DOG ADDED LOAD OFFSITE 4-AF-BG	364	381,185.91	4/3/2023
			365	526,399.59	4/3/2023
3556116E Total				907,585.50	
3556117E	AND NGL WATER SOLUTIONS SALTY	AND NGL WATER SOLUTIONS SALTY DOG ADDED LOAD OFFSITE 5-AF-BG	364	429,289.92	4/3/2023

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3556117E Total			365	313,554.70	4/3/2023
3556214E	2022MMCK003 SW2601 MCK P1 - 1	2022MMCK003 SW2601 MCK P1 - 1	364	854,556.51	5/26/2023
			365	693,319.54	5/26/2023
			366	32,247.40	5/26/2023
			367	16,123.70	5/26/2023
			369	16,123.70	5/26/2023
3556214E Total				1,612,370.85	
3556301E	DNE 2020-1106 LKMNT-008 - OFF	DNE 2020-1106 LKMNT-008 - OFFSITE - DALLAS LOVE HANGERS-SJH	364	89,772.71	3/27/2023
			365	114,256.23	3/27/2023
3556301E Total				204,028.94	
3556380E	KRT/SAL EAGLE RANCH SUBDIVISIO	KRT/SAL EAGLE RANCH SUBDIVISION DH	364	9,883.80	6/21/2023
			366	252,037.42	6/21/2023
			367	232,269.73	6/21/2023
3556380E Total				494,190.95	
3556598E	KRT TEM GREEN HOUSE MFCT OFFSI	KRT TEM GREEN HOUSE MFCT CAPACITOR DH	364	714,434.15	4/12/2023
			365	487,906.29	4/12/2023
			366	139,401.78	4/12/2023
			367	400,780.13	4/12/2023
3556598E Total				1,742,522.35	
3556853E	WYLIE COLLIN COUNTY PARK BLVD	WYLIE COLLIN COUNTY PARK BLVD EXTENSION CED	364	67,624.03	5/4/2023
			365	31,762.78	5/4/2023
			369	3,073.80	5/4/2023
3556853E Total				102,460.61	
3556863E	PAR FARMERS BANK BLDG 2950 LAM	PAR FARMERS BANK BLDG 2950 LAMAR AVE PARIS TX	364	104,035.41	3/31/2023
			365	5,074.90	3/31/2023
			367	17,762.13	3/31/2023
3556863E Total				126,872.44	
3557122E	STN PIONEER NATURAL JORDAN 23-	STN PIONEER NATURAL JORDAN 23-24 PME OFF SITE PT 1 CNC-SE	364	460,621.73	3/8/2023
			365	651,611.43	3/8/2023
			369	11,234.66	3/8/2023
3557122E Total				1,123,467.82	
3557123E	STN PIONEER NATURAL JORDAN 23-	STN PIONEER NATURAL JORDAN 23-24 PME OFF SITE PT 2 CNC-SE	364	121,995.03	4/3/2023
			367	1,257.67	4/3/2023
			369	2,515.35	4/3/2023
3557123E Total				125,768.05	
3557237E	WAC WACO BSR STANDING WAVE OFF	WAC WACO BSR STANDING WAVE OFFSITE DH	364	192,382.32	5/30/2023
			365	258,074.03	5/30/2023
			366	4,692.24	5/30/2023
			367	14,076.74	5/30/2023
3557237E Total				469,225.33	
3557335E	2022MWAX204 RICE 0208 P1 S2	2022MWAX204 RICE 0208 P1 S2	364	107,384.26	6/2/2023
			365	199,427.95	6/2/2023
3557335E Total				306,812.21	
3557500E	CLE OFFSITE - BAKER FARMS - G	CLE OFFSITE - BAKER FARMS - GS/	364	39,752.85	5/30/2023
			365	119,258.55	5/30/2023
3557500E Total				159,011.40	
3558018E	MCK AUTO 2022-P-029-AAH-LAVON1	MCK AUTO 2022-P-029-AAH-LAVON1401-LAVON1402-LAVON1406-RECON	364	179,874.34	3/23/2023
			365	166,037.89	3/23/2023
3558018E Total				345,912.23	
3558024E	MCK AUTO 2022-P-031-RS-PWEST13	MCK AUTO 2022-P-031-RS-PWEST1301-PWEST1304-DA	364	35,846.75	3/30/2023
			365	561,598.98	3/30/2023
3558024E Total				597,445.73	
3558037E	MCK AUTO 2022-P-040-AAM-ROLTR2	MCK AUTO 2022-P-040-AAM-ROLTR2912-WRIDG3054-DA	364	12,838.30	2/16/2023
			365	201,134.09	2/16/2023
3558037E Total				213,972.39	
3558041E	LUF AUTO 2022-P-048-AAF-LFSTH1	LUF AUTO 2022-P-048-AAF-LFSTH1408-LFSTH1404 DA	364	19,204.22	2/22/2023
			365	194,176.41	2/22/2023
3558041E Total				213,380.63	
3558046E	PAL AUTO 2022-P-050-YN-LNGLK16	PAL AUTO 2022-P-050-YN-LNGLK1602-PLSTH1305-DA	364	65,687.92	3/31/2023

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3558046E Total			365	344,861.76 410,549.68	3/31/2023
3558048E	PAR AUTO 2022-P-051-QL-CLKVL12	PAR AUTO 2022-P-051-QL-CLKVL1203-CLKVL1202- BAGWL1202-RECON	364	508,609.17	3/22/2023
			365	339,072.69	3/22/2023
			366	17,845.92	3/22/2023
			367	8,922.96	3/22/2023
			369	8,922.96	3/22/2023
			373	8,922.96	3/22/2023
3558048E Total				892,296.66	
3558050E	PAR AUTO 2022-P-051-QL-CLKVL12	PAR AUTO 2022-P-051-QL-CLKVL1203-CLKVL1202- BAGWL1202-DA	364	9,661.86	6/1/2023
			365	231,884.84	6/1/2023
3558050E Total				241,546.70	
3558054E	SUL AUTO 2022-P-053-VI-MRTSP15	SUL AUTO 2022-P-053-VI-MRTSP1502-SSPNG1201- RECON	364	189,243.43	2/28/2023
			365	126,162.59	2/28/2023
			366	13,280.19	2/28/2023
			367	3,320.03	2/28/2023
3558054E Total				332,006.24	
3558061E	TEX AUTO 2022-P-058-AAW-SHNRW1	TEX AUTO 2022-P-058-AAW-SHNRW1610- SHMNE1409-RECON	364	198,800.97	3/30/2023
			365	175,412.73	3/30/2023
			366	11,694.16	3/30/2023
			367	3,898.05	3/30/2023
3558061E Total				389,805.91	
3558062E	TEX AUTO 2022-P-058-AAW-SHNRW1	TEX AUTO 2022-P-058-AAW-SHNRW1610- SHMNE1409-DA	364	30,389.45	4/12/2023
			365	307,271.25	4/12/2023
3558062E Total				337,660.70	
3558109E	WFS AUTO 2022-P-068-YW-PRKWW15	WFS AUTO 2022-P-068-YW-PRKWW1511- PRKWW1542-RECON	364	151,625.36	5/10/2023
			365	122,278.51	5/10/2023
			366	132,060.78	5/10/2023
			367	83,149.38	5/10/2023
3558109E Total				489,114.03	
3558119E	22-P128-UE-KIL-CPRCV1401-CPRCV	22-P128-UE-KIL-CPRCV1401-CPRCV1405-RECON	364	66,204.29	4/28/2023
			365	52,017.66	4/28/2023
3558119E Total				118,221.95	
3558121E	22-P128-UE-KIL-CPRCV1401-CPRCV	22-P128-UE-KIL-CPRCV1401-CPRCV1405-DA	364	7,438.61	4/25/2023
			365	240,516.25	4/25/2023
3558121E Total				247,954.86	
3558122E	22-P129-UF-KIL-CPRCV1403-CPRCV	22-P129-UF-KIL-CPRCV1403-CPRCV1406-DA	364	7,639.14	3/29/2023
			365	246,998.80	3/29/2023
3558122E Total				254,637.94	
3558126E	22-P132-XJ-COR-CRSWS1402-CRSCN	22-P132-XJ-COR-CRSWS1402-CRSCN1203-DA	364	11,961.10	4/25/2023
			365	227,261.47	4/25/2023
3558126E Total				239,222.57	
3558127E	22-P133-OA-COR-CRSG11302-CRSWS	22-P133-OA-COR-CRSG11302-CRSWS1403-DA	364	10,326.68	4/25/2023
			365	247,841.21	4/25/2023
3558127E Total				258,167.89	
3558130E	22-P135-QG-MEX-MEXIA4012-MEXIA	22-P135-QG-MEX-MEXIA4012-MEXIA4040-RECON	364	110,337.14	4/21/2023
			365	99,519.90	4/21/2023
			366	4,326.92	4/21/2023
			367	2,163.46	4/21/2023
3558130E Total				216,347.42	
3558131E	22-P135-QG-MEX-MEXIA4012-MEXIA	22-P135-QG-MEX-MEXIA4012-MEXIA4040-DA	364	17,265.29	4/25/2023
			365	229,382.61	4/25/2023
3558131E Total				246,647.90	
3558133E	22-P136-YH-MID-YH-ADMD56521-65	22-P136-YH-MID-YH-ADMD56521-6511- GODRD8151-RECON	364	292,298.01	3/30/2023
			365	247,329.16	3/30/2023
			366	11,242.22	3/30/2023
			367	11,242.22	3/30/2023
3558133E Total				562,111.61	
3558134E	22-P136-YH-MID-ADMD56521-6511-	22-P136-YH-MID-ADMD56521-6511-GODRD8151- DA	364	27,125.19	3/30/2023
			365	424,962.04	3/30/2023
3558134E Total				452,087.23	

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3558138E	22-P137-GI-MID-GODRD8141-MDLNW	22-P137-GI-MID-GODRD8141-MDLNW1594-DA	364	27,950 61	3/30/2023
			365	531,061.88	3/30/2023
3558138E Total				559,012.49	
3558143E	22-P140-YJ-MID-MDAIR2911-MDAIR	22-P140-YJ-MID-MDAIR2911-MDAIR2912R1- RECON	364	183,859 92	5/15/2023
			365	334,290.91	5/15/2023
			366	11,143 00	5/15/2023
			367	22,286 03	5/15/2023
			369	5,571 50	5/15/2023
3558143E Total				557,151.36	
3558144E	22-P140-YJ-MID-MDAIR2911-MDAIR	22-P140-YJ-MID-MDAIR2911-MDAIR2912R1-DA	364	35,954 95	4/28/2023
			365	294,817.58	4/28/2023
3558144E Total				330,772.53	
3558149E	22-P143-JN-ODE-MKNG85352-GODRD	22-P143-JN-ODE-MKNG85352-GODRD8131-DA	364	19,891 28	5/30/2023
			365	377,934 61	5/30/2023
3558149E Total				397,825.89	
3558172E	22-P152-AAT-HIL-HLSBR1202-HLSB	22-P152-AAT-HIL-HLSBR1202-HLSBR1204-DA	364	14,897 40	4/26/2023
			365	233,392.81	4/26/2023
3558172E Total				248,290.21	
3558345E	DSW/DAL - CEDAR LAKE APARTMENT	DSW/DAL - CEDAR LAKE APARTMENTS - CAMP WISDOM ROAD/RMD	364	5,708 97	3/31/2023
			366	79,925 62	3/31/2023
			367	76,119 67	3/31/2023
			369	28,544 85	3/31/2023
3558345E Total				190,299.11	
3558473E	DES - MEADOW RIDGE OFFSITE - D	DES - MEADOW RIDGE OFFSITE - DT	364	105,828 57	5/17/2023
			365	70,552 40	5/17/2023
3558473E Total				176,380.97	
3559376E	BMW MNW LIPAN 1303 OFFSITE 136	BMW MNW LIPAN 1303 OFFSITE 13610 S US HWY 281 ILD	364	371,321 41	2/22/2023
			365	208,868 47	2/22/2023
3559376E Total				580,189.88	
3559662E	2022NODE003 PLEASANT FARMS FLX	2022NODE003 PLEASANT FARMS FLX P1 - S1 S2 S3 S4 S5 S6	364	102,705 76	3/2/2023
			365	159,194 01	3/2/2023
			366	97,570 52	3/2/2023
			367	154,058 84	3/2/2023
3559662E Total				513,529.13	
3559667E	2022NODE033 PLEASANT FARMS FLX	2022NODE033 PLEASANT FARMS FLX P1-S7 S8 S9	364	293,518 38	3/31/2023
			365	165,104 07	3/31/2023
3559667E Total				458,622.45	
3559813E	RRK INCR-SEAS-PREP CPLND1101 R	RRK INCR-SEAS-PREP CPLND1101 RECONDUCTOR TO 4/0 13500 FT	364	194,986 78	4/25/2023
			365	292,480.29	4/25/2023
3559813E Total				487,467.07	
3559897E	MCK/PRI BRIDGEWATER PHASE 3 OF	MCK/PRI BRIDGEWATER PHASE 3 OFFSITE PORTION 1 MW	364	612,308.21	3/2/2023
			365	576,290.27	3/2/2023
			367	12,006 03	3/2/2023
3559897E Total				1,200,604.51	
3559898E	MCK/PRI BRIDGEWATER PHASE OFF	MCK/PRI BRIDGEWATER PHASE OFFSITE PORTION 3 CONVERSION MW	364	185,953 48	2/16/2023
			365	138,619 79	2/16/2023
			366	6,761 96	2/16/2023
			367	6,761 96	2/16/2023
3559898E Total				338,097.19	
3560125E	MTN/MSQ-HERITAGE/CR	MTN/MSQ-HERITAGE/CR	364	5,881 73	5/3/2023
			366	55,876 62	5/3/2023
			367	49,994 81	5/3/2023
			373	35,290 45	5/3/2023
3560125E Total				147,043.61	
3560192E	2022MDES005 DUNCANVILLE MAF P1	2022MDES005 DUNCANVILLE MAF P1 - S1	364	302,576 35	6/22/2023
			365	222,301 06	6/22/2023
			366	24,700 11	6/22/2023
			367	67,925 30	6/22/2023
3560192E Total				617,502.82	
3560194E	2022MDES005 DUNCANVILLE MAF P1	2022MDES005 DUNCANVILLE MAF P1 - S1	364	84,379 12	2/16/2023
			365	63,654 50	2/16/2023
3560194E Total				148,033.62	
3560209E	2022MDES005 DUNCANVILLE MAF P1	2022MDES005 DUNCANVILLE MAF P1 - S1	364	31,925 43	3/31/2023

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			365	41,748.69	3/31/2023
			366	85,953.22	3/31/2023
			367	85,953.37	3/31/2023
3560209E Total				245,580.71	
3560422E	KRT PFLGV SE LOOP PH2 RELOCAT	KRT PFLGV SE LOOP PH2 RELOCATION TD	364	131,626.87	4/4/2023
			365	94,019.19	4/4/2023
			366	5,372.53	4/4/2023
			367	37,607.68	4/4/2023
3560422E Total				268,626.27	
3560520E	2022NWF5081R02 PECAN SUB -1 S7	2022NWF5081R01 HOLIDAY SUB -1 S1 THRU S7	364	98,681.21	3/12/2023
			365	211,459.80	3/12/2023
			366	91,632.58	3/12/2023
			367	303,092.67	3/12/2023
3560520E Total				704,866.26	
3560584E	2022NTAY002 TAYLOR W SUB P1/P2	2022NTAY002 TAYLOR W SUB P1/P2 - SB THRU S12	364	370,142.22	5/4/2023
			365	706,635.28	5/4/2023
			366	22,432.86	5/4/2023
			367	22,432.86	5/4/2023
3560584E Total				1,121,643.22	
3560586E	2022NTAY002 TAYLOR W SUB P1/P2	2022NTAY002 TAYLOR W SUB P1/P2 - S17 S18	364	407,273.41	5/4/2023
			367	4,113.87	5/4/2023
3560586E Total				411,387.28	
3560614E	DNO-P004-OI-DNO-LMBLN0001-DEND	DNO-P004-OI-DNO-LMBLN0001-DENDR0003-DA-5210' RECONDUCTOR	364	526,268.67	3/31/2023
			365	401,878.03	3/31/2023
			366	19,137.02	3/31/2023
			367	9,568.53	3/31/2023
3560614E Total				956,852.25	
3560616E	DNO-22-P006-ZT-DNO-MSLSW0002-L	DNO-22-P006-ZT-DNO-MSLSW0002-LKMNTO007-DA-1460' RECONDUCTOR	364	127,450.26	4/4/2023
			365	130,804.27	4/4/2023
			367	77,140.94	4/4/2023
3560616E Total				335,395.47	
3560623E	DNO-22-P019-OG-DNO-CNEXP0004-N	DNO-22-P019-OG-DNO-CNEXP0004-NHNSW0002-FIBER-DA-3560' RECOND	364	145,219.71	3/31/2023
			365	225,897.50	3/31/2023
			366	8,067.75	3/31/2023
			367	24,203.27	3/31/2023
3560623E Total				403,388.23	
3560624E	DNO-P021-OH-DNO-CNEXP0006-CNEX	DNO-P021-OH-DNO-CNEXP0006-CNEXP0003-FIBER-DA-1440' RECOND	364	219,769.22	3/31/2023
			365	151,564.98	3/31/2023
			367	7,578.24	3/31/2023
3560624E Total				378,912.44	
3560626E	DNO-22-P042-XL-DNO-ALPHA0003-N	DNO-22-P042-XL-DNO-ALPHA0003-NHNSW0006-DA-8100' RECONDUCTOR	364	228,795.36	3/31/2023
			365	373,297.86	3/31/2023
3560626E Total				602,093.22	
3560793E	BEN MAYFAIR SOUTH PH 2 - GS/L	BEN MAYFAIR SOUTH PH 2 - GS/LS	364	8,356.98	3/31/2023
			366	125,354.72	3/31/2023
			367	144,854.35	3/31/2023
3560793E Total				278,566.05	
3560859E	TAY 2022NTAY004_FM973_P1-S1	TAY 2022NTAY004_FM973_P1-S1	364	172,755.05	2/21/2023
			365	294,150.62	2/21/2023
3560859E Total				466,905.67	
3561164E	DES/CDH - STONEHILL PHASE 1 -	DES/CDH - STONEHILL PHASE 1 - BEAR CREEK ROAD/DT	364	12,494.42	5/18/2023
			366	281,124.66	5/18/2023
			367	231,146.89	5/18/2023
			373	99,955.39	5/18/2023
3561164E Total				624,721.36	
3561294E	DEC JRD 1078 E BYPASS 287 ALVO	DEC JRD 1078 E BYPASS 287 ALVORD TX 76225	364	110,670.54	3/31/2023
			365	98,141.80	3/31/2023
3561294E Total				208,812.34	
3561405E	RRK CR 111 PH 2 RELOCATION TD	RRK CR 111 PH 2 RELOCATION TD	364	504,044.99	3/31/2023
			365	449,257.55	3/31/2023
			366	21,915.00	3/31/2023
			367	120,532.50	3/31/2023
3561405E Total				1,095,750.04	

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3561427E	LUF/RELAND ESTATES-LUFKIN/TM	LUF/RELAND ESTATES-LUFKIN/TM	364	27,163.46	3/27/2023
			365	5,432.68	3/27/2023
			366	122,235.66	3/27/2023
			367	116,802.90	3/27/2023
3561427E Total				271,634.70	
3561634E	WAX VICTRON TOWNHOME OFFSITE	WAX VICTRON TOWNHOME OFFSITE MW	364	7,340.24	1/30/2023
			365	44,041.51	1/30/2023
			366	124,784.26	1/30/2023
			367	190,846.61	1/30/2023
3561634E Total				367,012.62	
3561735E	2022 NTEM003 TEMPLE 1205 P1 S	2022 NTEM003 TEMPLE 1205 P1 S 1-3-4	364	1,021,837.40	5/4/2023
			365	957,972.78	5/4/2023
			366	42,576.54	5/4/2023
			367	106,441.37	5/4/2023
3561735E Total				2,128,828.09	
3561737E	2022 NTEM003 TEMPLE 1205 P1 S	2022 NTEM003 TEMPLE 1205 P1 S 2-3	364	545,987.51	6/1/2023
			365	373,570.54	6/1/2023
			366	9,578.72	6/1/2023
			367	28,736.17	6/1/2023
3561737E Total				957,872.94	
3561742E	MDL TARGA RESOURCES PEGASUS 1	MDL TARGA RESOURCES PEGASUS 1 COMPRESSOR STATION-AC-PE	364	318,475.07	1/10/2023
			365	498,127.80	1/10/2023
3561742E Total				816,602.87	
3561786E	KRT/TEM ARMSTRONG ESTATES PH 2	KRT/TEM-ARMSTRONG ESTATES PH 2 /LA	364	44,022.42	3/31/2023
			365	35,217.93	3/31/2023
			366	180,491.78	3/31/2023
			367	180,491.86	3/31/2023
3561786E Total				440,223.99	
3561795E	MDL TARGA RESOURCES SHINNERY O	MDL TARGA RESOURCES SHINNERY OAK COMPRESSORS STATION	364	388,582.26	3/8/2023
			365	494,559.35	3/8/2023
3561795E Total				883,141.61	
3561922E	HEB.OFFSITE J RAMSEY	HEB OFFSITE J RAMSEY	364	6,686.10	4/3/2023
			366	3,343.05	4/3/2023
			367	324,276.61	4/3/2023
3561922E Total				334,305.76	
3561930E	2022N00E003 PLEASANT FARMS FLX	2022N00E003 PLEASANT FARMS FLX S15, S16, S17	364	81,632.84	4/25/2023
			365	258,504.34	4/25/2023
3561930E Total				340,137.18	
3561933E	2022N00E003 PLEASANT FARMS FLX	2022N00E003 PLEASANT FARMS FLX S14, S18, S24, S26, S27	364	298,137.19	5/15/2023
			365	349,987.18	5/15/2023
3561933E Total				648,124.37	
3562136E	COR STREETMAN CLEAN ENERGY OFF	COR STREETMAN CLEAN ENERGY OFFSITE 3 MM	364	168,998.42	4/6/2023
			365	264,330.82	4/6/2023
3562136E Total				433,329.24	
3562139E	TEM.TEM GREEN HOUSE MFC OFFSIT	TEM.TEM GREEN HOUSE MFC OFFSITE 2.DH	364	447,350.29	3/31/2023
			365	353,719.08	3/31/2023
			366	83,227.96	3/31/2023
			367	156,052.42	3/31/2023
3562139E Total				1,040,349.75	
3562141E	TEM.TEM GREEN HOUSE MFC OFFSIT	TEM.TEM GREEN HOUSE MFC OFFSITE 3.DH	364	755,287.77	3/31/2023
			365	921,082.77	3/31/2023
			366	73,686.60	3/31/2023
			367	92,108.26	3/31/2023
3562141E Total				1,842,165.40	
3562142E	TEM.TEM GREEN HOUSE MFC OFFSIT	TEM.TEM GREEN HOUSE MFC OFFSITE 4.DH	364	341,169.38	4/12/2023
			365	571,960.60	4/12/2023
			366	80,275.12	4/12/2023
			367	10,034.38	4/12/2023
3562142E Total				1,003,439.48	
3562296E	STN TARGA RESOURCES CR 110 EXP	STN TARGA RESOURCES CR 110 EXPANSION OFFSITE-AC-BG	364	424,408.58	4/11/2023
			365	130,518.94	4/11/2023
3562296E Total				554,927.52	
3562326E	2022NSWE008R01-S2-PART2-S8-	BEACON HILL-ESKOTA-SWEETWATER P1	364	193,149.90	5/23/2023
3562326E Total				193,149.90	
3562370E	2022MWAX006R01 MIDLOTHIAN SOUT	2022MWAX006R01 MIDLOTHIAN SUB P1 S12	364	235,070.94	4/5/2023

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3562370E Total			365	324,621.96 559,692.90	4/5/2023
3562904E	MHN SHIFTING SANDS-WINK TUB RE	MHN SHIFTING SANDS-WINK TUB REBUILD SOUTH	364	153,859.00	12/3/2022
			365	298,667.58	12/3/2022
3562904E Total				452,526.58	
3563048E	IRV MMP_IRVNG1406-2021 FEEDER	IRV MMP_IRVNG1406-2021 FEEDER MAINTENANCE_BA	364	122,054.98	6/1/2023
3563048E Total				122,054.98	
3563068E	FWN/FTW - BAILEY PARK PHASE 2	FWN/FTW - BAILEY PARK PHASE 2 - BAILEY BOSWELL ROAD/KW	364	5,599.38	2/14/2023
			366	162,382.88	2/14/2023
			367	111,988.15	2/14/2023
3563068E Total				279,970.41	
3563175E	ARL-22-P074-XH-ARL-BOWEN3122-B	ARL-22-P074-XH-ARL-BOWEN3122-BOWEN3132- DA-6000' RECONDUCTOR	364	126,060.95	4/11/2023
			365	112,996.10	4/11/2023
			366	6,895.36	4/11/2023
			367	13,272.30	4/11/2023
3563175E Total				259,224.71	
3563177E	ARL-22-P076-ZN-ARL-BRHLW7642-G	ARL-22-P076-ZN-ARL-BRHLW7642-GSTHW1623- DA-5500' RECONDUCTOR	364	213,897.80	3/31/2023
			365	374,321.30	3/31/2023
			367	5,941.60	3/31/2023
3563177E Total				594,160.70	
3563178E	ARL-22-P077-ZO-ARL-LKWOD7411-L	ARL-22-P077-ZO-ARL-LKWOD7411-LKWOD7432- DA-2710' RECONDUCTOR	364	220,972.47	4/11/2023
			365	103,605.79	4/11/2023
			366	4,168.02	4/11/2023
			367	2,050.93	4/11/2023
3563178E Total				330,797.21	
3563203E	CLE-22-P101-SQ-CLEGVFTW1801-GV	CLE-22-P101-SQ-CLEGVFTW1801-GVFTW1802-DA 3300' RECONDUCTOR	364	199,193.06	3/31/2023
			365	114,291.24	3/31/2023
			366	9,796.36	3/31/2023
			367	3,265.45	3/31/2023
3563203E Total				326,546.11	
3563210E	FWN-22-P110-AAB-FWN-AMMFG5631-	FWN-22-P110-AAB-FWN-AMMFG5631-SPRDL4811- DA 6000' RECONDUCTOR	364	267,131.27	3/31/2023
			365	417,820.95	3/31/2023
3563210E Total				684,952.22	
3563703E	DNE LAKE HIGHLANDS 485 UNIT MF	DNE LAKE HIGHLANDS 485 UNIT MF JED	364	17,002.10	5/4/2023
			365	5,667.37	5/4/2023
			366	22,669.47	5/4/2023
			367	521,397.72	5/4/2023
3563703E Total				566,736.66	
3563845E	ARL/ARL - MARK AT ARLINGTON -	ARL/ARL - MARK AT ARLINGTON - 100 W ARBROOK BLVD/RH	364	21,625.02	4/13/2023
			365	7,208.32	4/13/2023
			366	126,146.11	4/13/2023
			367	111,729.60	4/13/2023
			369	93,708.57	4/13/2023
3563845E Total				360,417.62	
3564003E	LAKE WACO RIVER CROSSING OH TO	LAKE WACO RIVER CROSSING OH TO UG BORE FOR ARMY CORP ENG	364	14,843.66	4/28/2023
			365	7,421.83	4/28/2023
			366	311,717.03	4/28/2023
			367	408,200.90	4/28/2023
3564003E Total				742,183.42	
3564101E	2022MDSW001 CAMP WISDOM SUB P1	2022MDSW001 CAMP WISDOM SUB P1 S3-S6 RECOND AND NEW TIE	364	283,672.25	3/1/2023
			365	351,213.17	3/1/2023
			366	13,508.21	3/1/2023
			367	27,016.42	3/1/2023
3564101E Total				675,410.05	
3564111E	ARL/ARL - GIN MILL FLATS - 822	ARL/ARL - GIN MILL FLATS - 8224 WEBB FERRELL ROAD OFFSITE/AW	364	17,058.88	6/14/2023
			365	11,372.59	6/14/2023
			366	18,954.32	6/14/2023
			367	142,157.52	6/14/2023

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3564111E Total				189,543.31	
3564136E	DAL DAL ALLEY 17-7001 SB	DAL DAL ALLEY 17-7001 SB	364	166,934.61	3/7/2023
			365	34,191.41	3/7/2023
3564136E Total				201,126.02	
3564332E	2022NTEM004 LITTLE FIVER SUB P	2022NTEM004 LITTLE FIVER SUB P1 S1B S5A	364	381,510.58	5/4/2023
			365	281,113.03	5/4/2023
			369	6,693.16	5/4/2023
3564332E Total				669,316.77	
3564335E	2022NTEM004 LITTLE RIVER SUB P	2022NTEM004 LITTLE RIVER SUB P1 S1C S5 S7 S8	364	143,728.99	6/2/2023
			365	95,819.32	6/2/2023
3564335E Total				239,548.31	
3564497E	2022MDSW001 CAMP WISDOM SUB P1	2022MDSW001 CAMP WISDOM SUB P1 S4 S9 S10 S11 S12 DEVICES	364	23,382.92	3/10/2023
			365	310,659.81	3/10/2023
3564497E Total				334,042.73	
3564503E	2022MDSW001 P1 S3 S7 S8 WHEATL	2022MDSW001 P1 S3 S7 S8 WHEATLAND TO UNIVERSITY HILLS RECOND	364	624,409.96	3/10/2023
			365	527,279.74	3/10/2023
			366	69,378.88	3/10/2023
			367	166,509.33	3/10/2023
3564503E Total				1,387,577.91	
3564517E	GPR 2022MDES003R01 HWY 161 P1	GPR_2022MDES003_WTARRANT_RD_P1-S1	364	91,632.25	4/10/2023
			365	95,297.72	4/10/2023
			366	76,971.11	4/10/2023
			367	102,628.17	4/10/2023
3564517E Total				366,529.25	
3564900E	DEC/BGP - HANNA OAK ESTATES -	DEC/BGP - HANNA OAK ESTATES - FM 1658 ON THE WEST SIDE OF FM	364	13,317.51	4/6/2023
			366	56,902.25	4/6/2023
			367	50,848.73	4/6/2023
3564900E Total				121,068.49	
3565056E	BMW MNW LIPAN 1303 OFFSITE 2ND	BMW MNW LIPAN 1303 OFFSITE 2ND WR 13610 S LUS HWY 281 ILD	364	155,818.43	2/22/2023
			365	190,444.80	2/22/2023
3565056E Total				346,263.23	
3565149E	2022 MWAX001 WAX SUB P1 S11-12	2022 MWAX001 WAX SUB P1 S11-12	364	393,261.29	5/24/2023
			365	273,573.06	5/24/2023
			366	410,359.59	5/24/2023
			367	632,637.69	5/24/2023
3565149E Total				1,709,831.63	
3565157E	2022MDSW003 PRAIRIE CREEK SUB	2022MDSW003 PRAIRIE CREEK SUB P2 S15-17	364	498,937.65	2/16/2023
			365	184,538.54	2/16/2023
3565157E Total				683,476.19	
3565159E	2022 NBIG003 BIG SPRING SWITCH	2022 NBIG003 BIG SPRING SWITCH 0822 P1 S1-3	364	592,498.27	5/23/2023
			365	641,873.22	5/23/2023
3565159E Total				1,234,371.49	
3565166E	2022 NTAY001 BIRD NEST SUB P3	2022 NTAY001 BIRD NEST SUB P3 S6-7	364	129,291.36	5/17/2023
			365	179,018.85	5/17/2023
			366	89,509.41	5/17/2023
			367	99,454.90	5/17/2023
3565166E Total				497,274.52	
3565169E	2022 NTAY001 BIRD NEST SUB P2	2022 NTAY001 BIRD NEST SUB P2 S8-9-10	364	56,790.90	4/25/2023
			365	127,779.54	4/25/2023
			366	269,756.83	4/25/2023
			367	255,559.16	4/25/2023
3565169E Total				709,886.43	
3565171E	2022 NTAY001 BIRD NEST SUB P2	2022 NTAY001 BIRD NEST SUB P2 S11-12-13-14	364	294,169.48	4/25/2023
			365	426,038.65	4/25/2023
			366	101,437.75	4/25/2023
			367	192,731.74	4/25/2023
3565171E Total				1,014,377.62	
3565184E	2022MHIE003 ROANOKE W 9511 P1	2022MHIE003 ROANOKE W 9511 P1 S1 & 2	364	332,739.79	2/25/2023
			365	93,583.06	2/25/2023
			367	93,583.06	2/25/2023
3565184E Total				519,905.91	
3565187E	2022 MFWE003 WHITE SETTLEMENT	2022 MFWE003 WHITE SETTLEMENT W P1 S1 - S6	364	551,128.63	5/31/2023
			365	480,471.13	5/31/2023
			366	141,315.03	5/31/2023
			367	240,235.56	5/31/2023

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3565187E Total				1,413,150.35	
3565195E	2022 BWD0001 BANGS SUB P1 S3,S	2022 BWD0001 BANGS SUB P1 S1-7 AND S13-14	364	13,331.27	2/17/2023
			365	24,440.72	2/17/2023
			366	28,884.49	2/17/2023
			367	155,531.96	2/17/2023
3565195E Total				222,188.44	
3565284E	CLE - MMP - CLBRN 1203 - 2021	CLE - MMP - CLBRN 1203 - 2021 FDR MAINT - PWR	364	203,990.22	1/29/2023
3565284E Total				203,990.22	
3565347E	FWE 2022MFWE081 P1 S21S24 PAFF	FWE_2022MFWE081_P1_S21S24_PAFFORD	364	459,887.25	3/30/2023
			365	374,723.16	3/30/2023
			367	17,032.84	3/30/2023
3565347E Total				851,643.25	
3565999E	DNO-22-P042-XL-DNO-ALPHA0003-N	DNO-22-P042-XL-DNO-ALPHA0003-NHNSW0006- DA-PWR	364	24,689.99	3/31/2023
			365	249,643.40	3/31/2023
3565999E Total				274,333.39	
3566396E	FWE 2022MFWE081 P1 S21 S22 RB	FWE 2022MFWE081-P1_S21,S22,RB PFFRD3472 RECONDUCTOR UH	364	239,802.21	3/6/2023
			365	299,752.89	3/6/2023
			367	5,450.03	3/6/2023
3566396E Total				545,005.13	
3566593E	2022MTER004 LAWRENCE SUB P1 S3	2022MTER004 LAWRENCE SUB P1 S3 S6	364	48,694.16	2/16/2023
			365	97,388.59	2/16/2023
			366	7,491.40	2/16/2023
			367	33,711.34	2/16/2023
3566593E Total				187,285.49	
3566594E	2022MTER004 LAWRENCE SUB P1 S4	2022MTER004 LAWRENCE SUB P1 S4 S5	364	451,312.23	2/16/2023
			365	694,326.63	2/16/2023
			367	11,572.10	2/16/2023
3566594E Total				1,157,210.96	
3566941E	TAY 2022NTAY082 P1-S13 RKDLN14	TAY_2022NTAY082_P1-S13_RKDLN1401	364	233,960.13	4/27/2023
			365	475,010.06	4/27/2023
3566941E Total				708,970.19	
3567032E	BIG OXY USA INC RODEO LOMAX PM	BIG OXY USA INC RODEO LOMAX PME-CS-PWR	364	28,113.53	4/10/2023
			365	68,332.14	4/10/2023
			366	19,123.20	4/10/2023
			367	20,442.50	4/10/2023
3567032E Total				136,011.37	
3567099E	MSQ GREENHOUSE OFFSITE CR	MSQ GREENHOUSE OFFSITE CR	364	122,592.18	5/2/2023
			365	57,690.47	5/2/2023
3567099E Total				180,282.65	
3567144E	FWN/FTW, MADERO PH 3 OFFSITE	FWN/FTW MADERO PH 3 OFFSITE	364	162,252.41	5/24/2023
			365	288,448.74	5/24/2023
3567144E Total				450,701.15	
3567501E	DNO-22-P079-PX-DNO-FSTVW0001-P	DNO-22-P079-PX-DNO-FSTVW0001-PROAD0005- DA-PWR	364	9,707.32	4/25/2023
			365	152,081.70	4/25/2023
3567501E Total				161,789.02	
3567507E	DNO-22-P082-XM-DNO-FSTVW0006-W	DNO-22-P082-XM-DNO-FSTVW0006-WALNT0004- DA-PWR	364	23,080.17	4/26/2023
			365	220,638.76	4/26/2023
3567507E Total				243,718.93	
3567508E	DNO 22 P083 ZP DNO JUDCT0002 J	DNO 22 P083 ZP DNO JUDCT0002 JUDCT0003 FSTVW0004 DA PWR	364	19,644.49	4/28/2023
			365	373,246.14	4/28/2023
3567508E Total				392,890.63	
3567524E	FWS-22-P094-ZF-BEN-HORNE1923-F	FWS-22-P094-ZF-BEN-HORNE1923-FARON4072- DA-PWR	364	39,913.27	2/17/2023
			365	262,919.18	2/17/2023
3567524E Total				302,832.45	
3567525E	FWN-22-P095-XY-FWN-BLKST1771-F	FWN-22-P095-XY-FWN-BLKST1771-FARON4052- DA-PWR	364	26,658.75	4/26/2023
			365	195,497.65	4/26/2023
3567525E Total				222,156.40	
3567526E	ARL-22-P096-SI-BEN-HLSE0542,0	ARL-22-P096-SI-BEN-HLSE0542,0561- WHITE3511,3531-DA-PWR	364	36,634.16	4/25/2023
			365	370,412.35	4/25/2023
3567526E Total				407,046.51	
3567533E	TER/OVERLAND GROVE PHASE 2 JJ	TER/OVERLAND GROVE PHASE 2 JJ	364	8,535.14	5/17/2023

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			366	196,308.63	5/17/2023
			367	149,365.17	5/17/2023
			373	72,548.77	5/17/2023
3567533E Total				426,757.71	
3567558E	DSW/DAL - D LANE - 3636 MOUNT	DSW/DAL - D LANE - 3636 MOUNTAIN CREEK, DALLAS 75236/SMD	364	3,688.86	5/22/2023
			367	119,273.28	5/22/2023
3567558E Total				122,962.14	
3567623E	TAY 2022NTAY082 P1-S7,58 TKM	TAY_2022NTAY082_P1-S7,58_TKM	364	574,416.55	5/18/2023
			365	937,206.09	5/18/2023
3567623E Total				1,511,622.64	
3568580E	KRTTAYCOTTONWOOD CREEK PHASE 4	KRTTAYCOTTONWOOD CREEK PHASE 4JJ	364	6,306.58	5/31/2023
			366	154,511.38	5/31/2023
			367	122,978.41	5/31/2023
			373	31,532.91	5/31/2023
3568580E Total				315,329.28	
3568805E	MHN TARGA RESOURCES SANDHILLS	MHN TARGA RESOURCES SANDHILLS 2 PME ADDED LD-AC-PWR	364	19,097.58	4/3/2023
			365	140,049.20	4/3/2023
3568805E Total				159,146.78	
3569553E	MSQ RWALE-3324 OFFSITE/JJ	MSQ RWALE-3324 OFFSITE/JJ	364	8,525.79	3/9/2023
			365	2,131.44	3/9/2023
			366	72,469.41	3/9/2023
			367	130,018.76	3/9/2023
3569553E Total				213,145.40	
3569680E	2022 NWF5082R01 SHORT GRASS SU	2022 NWF5082R01 SHORT GRASS SUB P1 S5, S6 & S8	364	168,421.89	1/27/2023
			365	278,948.93	1/27/2023
			366	31,579.11	1/27/2023
			367	47,368.66	1/27/2023
3569680E Total				526,318.59	
3569683E	22-P133-OA-COR-OA-CR5GL1302-CR	22-P133-OA-COR-OA-CR5GL1302-CR5WS1403- RECON	364	96,317.21	4/21/2023
			365	92,385.95	4/21/2023
			366	5,896.96	4/21/2023
			367	1,965.65	4/21/2023
3569683E Total				196,565.77	
3569722E	KRTTRKNARROWS APARTMENTSJJ	KRTTRKNARROWS APARTMENTSJJ	364	3,809.78	6/16/2023
			366	71,363.88	6/16/2023
			367	57,069.48	6/16/2023
			369	22,626.44	6/16/2023
3569722E Total				154,869.58	
3569725E	KRT TEM HARTRICK CROSSING DH	KRT TEM HARTRICK CROSSING DH	364	2,387.26	3/31/2023
			366	54,907.45	3/31/2023
			367	50,132.81	3/31/2023
			373	11,936.35	3/31/2023
3569725E Total				119,363.87	
3569741E	MSQ AMAZON EV EASTGATE OFFSITE	MSQ AMAZON EV EASTGATE OFFSITE JED	364	315,275.16	5/3/2023
			365	148,364.75	5/3/2023
			366	24,727.45	5/3/2023
			367	129,819.15	5/3/2023
3569741E Total				618,186.51	
3569859E	FWN/NEUHAS-LAKE WORTH/KW	FWN/NEUHAS-LAKE WORTH/KW	364	4,000.05	6/6/2023
			366	62,657.61	6/6/2023
			367	60,000.94	6/6/2023
			369	6,666.76	6/6/2023
3569859E Total				133,335.36	
3570056E	FCC MHN SADDLEBACK EXPLORATION	MHN SADDLEBACK EXPLORATION FERNANDES OFFSITE-WG-BG	364	628,445.04	6/5/2023
			365	234,026.50	6/5/2023
			366	66,760.56	6/5/2023
			367	112,274.39	6/5/2023
3570056E Total				1,041,506.49	
3570674E	DNE-22-P104-YX-DNE-ABRRD0004-B	22-P104-YX-DNE-ABRRD0004-BKWST0002-FIBER- DA-PWR	364	14,888.29	3/24/2023
			365	282,878.79	3/24/2023
3570674E Total				297,767.08	
3570675E	DNE-22-P105-YY-DNE-ABRRD0005-A	22-P105-YY-DNE-ABRRD0005-ABRRD000B-FIBER- DA-PWR	364	9,740.78	1/23/2023
			365	233,779.75	1/23/2023

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3570675E Total				243,520.53	
3570688E	FWE MMP DUVAL0434 2021FORMAINT	FWE MMP DUVAL0434 2021FORMAINT BA	364	160,066.34	3/20/2023
3570688E Total				160,066.34	
3570714E	FWN-22-P110-AA8-FWN-AMMFG5631-	FWN-22-P110-AA8-FWN-AMMFG5631-SPRDL4811- DA-PWR	364	10,257.47	4/25/2023
			365	160,700.64	4/25/2023
3570714E Total				170,958.11	
3570720E	HEB-22-P113-XZ-HEB-8DFWD8921-B	HEB-22-P113-XZ-HEB-8DFWD8921-8DFWD8931- DA-PWR	364	9,203.48	4/25/2023
			365	220,884.22	4/25/2023
3570720E Total				230,087.70	
3570723E	HEB-22-P115-ZA-HEB-EULES8714-E	HEB-22-P115-ZA-HEB-EULES8714-EULES8724- GRHWY5511-DA-PWR	364	21,375.27	4/25/2023
			365	406,130.72	4/25/2023
3570723E Total				427,505.99	
3570730E	DSW-22-P118-XQ-DSW-OKCLS0008-C	DSW-22-P118-XQ-DSW-OKCLS0008-CMPW10003- DA-PWR	364	6,687.74	3/30/2023
			365	160,506.48	3/30/2023
3570730E Total				167,194.22	
3570799E	SNY TARGA RESOURCES P54 OFFSIT	SNY TARGA RESOURCES P54 OFFSITE-AC-PWR	364	182,052.60	4/3/2023
			365	231,703.40	4/3/2023
3570799E Total				413,756.00	
3570800E	SNY TARGA RESOURCES P54 OFFSIT	SNY TARGA RESOURCES P54 OFFSITE-AC-PWR	364	430,638.60	4/3/2023
			365	526,336.15	4/3/2023
3570800E Total				956,974.75	
3570801E	SNY TARGA RESOURCES P54 OFFSIT	SNY TARGA RESOURCES P54 OFFSITE-AC-PWR	364	256,893.71	4/3/2023
			365	369,676.45	4/3/2023
3570801E Total				626,570.16	
3570844E	OFFSITE-STN LAREDO PETROLEUM S	OFFSITE-STN LAREDO PETROLEUM SUGG E A 208 PME ADDED LOAD-AG-	364	249,710.41	1/11/2023
			365	1,507.29	1/11/2023
3570844E Total				251,217.70	
3571149E	TYL/RIVER OAKS AT SAWMILL-TYLE	TYL/RIVER OAKS AT SAWMILL-TYLER/TM	364	6,765.53	5/19/2023
			366	245,876.18	5/19/2023
			367	153,151.31	5/19/2023
			373	57,599.73	5/19/2023
3571149E Total				463,392.75	
3571684E	FWN AVONDALE ROAD WIDENING PRO	FWN AVONDALE ROAD WIDENING PROJECT	364	170,476.78	4/4/2023
			365	114,631.25	4/4/2023
			366	5,878.48	4/4/2023
			367	2,939.24	4/4/2023
3571684E Total				293,925.75	
3571706E	2022NODE003 PLEASANT FARMS FLX	2022NODE003 PLEASANT FARMS FLX S19-S20	364	338,459.21	3/31/2023
			365	576,295.48	3/31/2023
3571706E Total				914,754.69	
3571734E	COR: OFFSITE- COMMERCIAL DEVEL	COR OFFSITE- COMMERCIAL DEVELOPMENT - HWY 31-MM	364	66,152.50	2/10/2023
			365	40,545.05	2/10/2023
3571734E Total				106,697.55	
3571962E	DES-MANHARD-SOUTHRIDGE OFFSITE	TBD	364	64,468.51	3/1/2023
			365	54,917.64	3/1/2023
3571962E Total				119,386.15	
3571972E	FWN: GUIDON REAL ESTATE OFF-SI	FWN: GUIDON REAL ESTATE OFF-SITE	364	19,099.12	4/12/2023
			365	9,549.56	4/12/2023
			366	410,631.25	4/12/2023
			367	515,676.53	4/12/2023
3571972E Total				954,956.46	
3572037E	RRK OFFSITE RANCHO DEL CEILO	RRK OFFSITE RANCHO DEL CEILO JK	364	19,104.37	2/16/2023
			365	9,552.18	2/16/2023
			366	140,098.79	2/16/2023
			367	149,651.05	2/16/2023
3572037E Total				318,406.39	
3572145E	OFFSITE - DSW/DAL - WRIGHT FAR	OFFSITE - DSW/DAL - WRIGHT FARMS PHASE 3 - SM	364	64,050.05	2/16/2023
			365	50,324.99	2/16/2023
3572145E Total				114,375.04	
3572413E	TEM PASCA RISE OFFSITE PT 1 -	TEM: PASCA RISE OFFSITE PT 1 -MM	364	36,546.53	5/30/2023
			365	122,351.51	5/30/2023
3572413E Total				158,898.04	
3572479E	JKV VOLTCONV JKSES3028 CONVERT	2019NJAC07 JACKSONVILLE MAF	364	136,779.13	6/19/2023

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			365	229,197.52	6/19/2023
			373	3,696.73	6/19/2023
3572479E Total				369,673.38	
3572485E	JKV VOLTCONV JKSES3028 CONVERT	2019NJAC07 JACKSONVILLE MAF	364	215,317.40	6/19/2023
			365	269,146.77	6/19/2023
			373	4,893.57	6/19/2023
3572485E Total				489,357.74	
3572487E	JKV VOLTCONV JKSES3028 CONVERT	2019NJAC07 JACKSONVILLE MAF	364	193,069.58	3/31/2023
			365	235,973.87	3/31/2023
3572487E Total				429,043.45	
3572520E	2022NSTN181 DESERT WIND P2 - S	2022NSTN181 DESERT WIND P2 - S4, 5, 7	364	450,521.76	3/31/2023
			365	874,542.24	3/31/2023
3572520E Total				1,325,064.00	
3572523E	2022NSTN181 DESERT WIND P2 - S	2022NSTN181 DESERT WIND P2 - S6	364	278,228.03	3/31/2023
			365	2,839.06	3/31/2023
			367	2,839.06	3/31/2023
3572523E Total				283,906.15	
3572524E	2022NSTN181 DESERT WIND P2 - S	2022NSTN181 DESERT WIND P2 - S11	364	134,349.24	3/31/2023
			365	14,927.68	3/31/2023
3572524E Total				149,276.92	
3572609E	2023NMNW182 GRAFORD SUB P3 - S	2022NMNW082 GRAFFORD SUB P3 - S1 THRU S7	364	65,679.15	5/19/2023
			365	41,349.50	5/19/2023
			366	31,666.74	5/19/2023
			367	134,058.67	5/19/2023
3572609E Total				272,754.06	
3572774E	RRK: OFFSITE JREST 2102 CR 310	RRK OFFSITE JREST 2102 CR 310 UPGRADE 3PH OH EXT	364	219,103.02	3/31/2023
			365	107,916.42	3/31/2023
3572774E Total				327,019.44	
3572900E	STN PIONEER NATURAL TOM 35 42H	STN PIONEER NATURAL TOM 35 42H OFFSITE-GD- PE	364	125,763.49	4/3/2023
			365	1,270.33	4/3/2023
3572900E Total				127,033.82	
3572980E	BGS LAREDO PETROLEUM ABC PME	BGS LAREDO PETROLEUM ABC PME ADDED LOAD OFFSITE #1 AG/BG	364	711,726.16	1/11/2023
			365	4,368.16	1/11/2023
3572980E Total				716,094.32	
3572982E	BGS LAREDO PETROLEUM ABC PME A	BGS LAREDO PETROLEUM ABC PME ADDED LOAD OFFSITE #2 AG/BG	364	395,140.93	1/11/2023
			365	277,210.47	1/11/2023
3572982E Total				672,351.40	
3573105E	BRA OFFSITE EDEN POLARIS	BRA OFFSITE EDEN POLARIS JK	364	272,631.05	3/31/2023
			365	153,355.02	3/31/2023
3573105E Total				425,986.07	
3573489E	PAR VOLTCONV HYNCR2401-2022 CO	PAR_2022HNGRY2401_VOLTAGE CONV_TS	364	85,430.29	3/28/2023
			365	18,752.99	3/28/2023
3573489E Total				104,183.28	
3573836E	MCK 2022MMCK004 P1 P2 S5 S6 AL	MCK 2022MMCK004 P1,P2- S5,S6 ALNTH2854 RS5	364	74,899.21	3/10/2023
			365	341,207.46	3/10/2023
3573836E Total				416,106.67	
3573851E	2022NATH006ISP CROSS ROADS DAS	2022NATH006ISP CROSS ROADS DAS P1 - S7	364	400,401.96	3/23/2023
			365	500,502.68	3/23/2023
			373	9,100.03	3/23/2023
3573851E Total				910,004.67	
3573854E	2022NATH006ISP CROSS ROADS DAS	2022NATH006ISP CROSS ROADS DAS P1 - S7, S8	364	237,306.21	3/23/2023
			365	327,708.66	3/23/2023
3573854E Total				565,014.87	
3573874E	2022NTEX010ISP_BELLS1201-ECTOR	2022NTEX101ISP_BELLS1201-ECTOR1201_AA_S1	364	263,703.62	3/2/2023
			365	449,009.11	3/2/2023
3573874E Total				712,712.73	
3573878E	2022NTAY002 TAYLOR W SUB P1/P2	2022NTAY002 TAYLOR W SUB P1/P2 - S16	364	249,433.17	5/4/2023
			365	2,545.22	5/4/2023
			367	2,545.22	5/4/2023
3573878E Total				254,523.61	
3574186E	MHN TARGA RESOURCES SANDHILLS	MHN TARGA RESOURCES SANDHILLS 2 PME ADDED LD OFFSITE-AC-PWR	364	465,116.45	4/3/2023
			365	902,873.18	4/3/2023
3574186E Total				1,367,989.63	
3574190E	MHN TARGA RESOURCES SANDHILLS	MHN TARGA RESOURCES SANDHILLS 2 PME ADDED LD OFFSITE-AC-PWR	364	209,088.86	4/26/2023

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			365	258,871.92	4/26/2023
			366	139,392.56	4/26/2023
			367	388,307.92	4/26/2023
3574190E Total				995,661.26	
3574193E	MHN TARGA RESOURCES SANDHILLS	MHN TARGA RESOURCES SANDHILLS 2 PME ADDED LD OFFSITE-AC-PWR	364	249,746.32	4/3/2023
			365	270,558.57	4/3/2023
3574193E Total				520,304.89	
3574195E	MHN TARGA RESOURCES SANDHILLS	MHN TARGA RESOURCES SANDHILLS 2 PME ADDED LD OFFSITE-AC-PWR	364	139,519.01	4/26/2023
			365	111,615.27	4/26/2023
			367	2,536.70	4/26/2023
3574195E Total				253,670.98	
3574223E	DSW/OFFSITE CEDAR LAKE APTS /S	DSW/OFFSITE CEDAR LAKE APTS /SM	364	116,316.96	3/31/2023
			365	45,234.37	3/31/2023
3574223E Total				161,551.33	
3574361E	2022MOSW004_LOVEBIRD_P1-S1_AA	2022MOSW004_LOVEBIRD_P1-S1_AA	364	159,900.97	4/3/2023
			365	350,750.61	4/3/2023
			367	5,158.09	4/3/2023
3574361E Total				515,809.67	
3574650E	2022NSWE002ISP CHINA GROVE JEM	2022NSWE002ISP CHINA GROVE JEM P1 - S4, S5, S6	364	460,423.84	4/18/2023
			365	617,641.84	4/18/2023
			366	22,459.69	4/18/2023
			367	22,459.69	4/18/2023
3574650E Total				1,122,985.06	
3574651E	2022NSWE002ISP CHINA GROVE JEM	2022NSWE002ISP CHINA GROVE JEM P1 - S1, S2, S3	364	160,538.59	5/4/2023
			365	188,458.35	5/4/2023
3574651E Total				348,996.94	
3574932E	MTN/MSQ - TORRINGTON ARCADIA T	MTN/MSQ - TORRINGTON ARCADIA TRAILS - BALCH SPRINGS - HM	364	7,329.09	6/20/2023
			366	65,961.86	6/20/2023
			367	73,291.01	6/20/2023
			369	36,645.49	6/20/2023
3574932E Total				183,227.45	
3574957E	MSQ OFFSITE KIPP SCHOOL	MSQ OFFSITE KIPP SCHOOL	364	33,644.97	1/27/2023
			365	14,166.31	1/27/2023
			367	129,267.64	1/27/2023
3574957E Total				177,078.92	
3574977E	PWNDECROSE AVE APARTMENTS RH	PWNDECROSE AVE APARTMENTS RH	364	3,451.78	4/12/2023
			366	69,036.29	4/12/2023
			367	72,488.22	4/12/2023
			369	27,614.52	4/12/2023
3574977E Total				172,590.81	
3575369E	KRT TEM WATERS CROSSING DH	KRT TEM WATERS CROSSING DH	364	4,200.84	5/2/2023
			366	105,021.37	5/2/2023
			367	79,816.18	5/2/2023
			373	21,004.25	5/2/2023
3575369E Total				210,042.64	
3575411E	SNY TARGA RESOURCES P54 OFFSIT	SNY TARGA RESOURCES P54 OFFSITE CS-PWR	364	439,796.97	4/3/2023
			365	665,638.92	4/3/2023
			366	23,772.80	4/3/2023
			367	59,432.00	4/3/2023
3575411E Total				1,188,640.69	
3575414E	SNY TARGA RESOURCES P54 OFFSIT	SNY TARGA RESOURCES P54 OFFSITE CS-PWR	364	243,887.14	4/3/2023
			365	381,464.53	4/3/2023
3575414E Total				625,351.67	
3575547E	2022NWF5084 DRY FORK SUB JMR P	2022NWF5084 DRY FORK SUB JMR P1 - S4, S6, S7, S9 - S14	364	72,960.55	2/23/2023
			365	71,687.74	2/23/2023
3575547E Total				144,648.29	
3576044E	ODE 19 TS 2022 TRIPSAVERS PH 1	ODE 19 TS 2022 TRIPSAVERS PH 1 ODESSA FEEDERS BA	364	5,003.29	4/4/2023
			365	161,773.29	4/4/2023
3576044E Total				166,776.58	
3576046E	ODE 19 TS 2022 TRIPSAVERS PH 1	ODE 19 TS 2022 TRIPSAVERS PH 1 ODESSA FEEDERS BA	364	2,928.24	4/4/2023
			365	143,483.91	4/4/2023
3576046E Total				146,412.15	

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3576050E	ODE 15 TS 2022 TRIPSAVERS PH 1	ODE 15 TS 2022 TRIPSAVERS PH 1 ODESSA FEEDERS BA	364	4,562 98	4/4/2023
			365	147,536 62	4/4/2023
3576050E Total				152,099.60	
3576354E	BIG 24 TS 2022 TRIPSAVERS PH 1	BIG 24 TS 2022 TRIPSAVERS PH 1 BIG SPRING FEEDERS BA	364	3,528 70	4/4/2023
			365	172,906 39	4/4/2023
3576354E Total				176,435.09	
3576424E	STN 13 TS 2022 TRIPSAVERS PH 1	STN 13 TS 2022 TRIPSAVERS PH 1 STANTON FEEDERS BA	364	2,812 95	4/4/2023
			365	137,834 96	4/4/2023
3576424E Total				140,647.91	
3576769E	TER 2022MTER083 P1 P2 S11 S12	TER 2022MTER083 P1,P2 S11,S12,S14,S15,S16 JTK	364	172,324 69	3/31/2023
			365	198,548 19	3/31/2023
			373	3,746 18	3/31/2023
3576769E Total				374,619.06	
3576809E	TER_2022MTER083-P1-P2_S11,S12,	TER_2022MTER083-P1-P2_S11,S12,S15,S16_TKM	364	70,784 48	3/31/2023
			365	88,480 73	3/31/2023
			367	1,608 73	3/31/2023
3576809E Total				160,873.94	
3576986E	LAS BIRCH FAT TONY PME 10 OFFS	LAS BIRCH FAT TONY PME 10 OFFSITE-1 CS-PE	364	162,452 66	4/3/2023
			365	265,054 34	4/3/2023
3576986E Total				427,507.00	
3576987E	LAS BIRCH FAT TONY PME 10 OFFS	LAS BIRCH FAT TONY PME 10 OFFSITE -2-CS-PE	364	191,934 17	4/4/2023
			365	331,522 80	4/4/2023
			366	17,448 55	4/4/2023
			367	40,713 29	4/4/2023
3576987E Total				581,618.81	
3576988E	LAS BIRCH FAT TONY PME 10 OFFS	LAS BIRCH FAT TONY PME 10 OFFSITE - 3 - CS-PE	364	689,322 69	4/4/2023
			365	919,097 08	4/4/2023
			366	76,591 41	4/4/2023
			367	229,774 23	4/4/2023
3576988E Total				1,914,785.41	
3577122E	FBR/IRV/RECONDUCTOR OH TO CORD	FBR/IRV/RECONDUCTOR OH TO CORDOBA ESTATES/RLH	364	44,101 09	3/27/2023
			365	19,950 49	3/27/2023
			366	6,300 15	3/27/2023
			367	34,651 10	3/27/2023
3577122E Total				105,002.83	
3577268E	2022NKIL002 COPPERAS COVE 1402	2022NKIL002 COPPERAS COVE 1402 P1 S1,2,5	364	127,789 17	5/4/2023
			365	156,832 17	5/4/2023
			366	2,904 29	5/4/2023
			367	2,904 29	5/4/2023
3577268E Total				290,429.89	
3577283E	2022NLUFO01 ISP P1 S1,2,3,5	2022NLUFO01 ISP P1 S1,2,3,5	364	69,212 88	4/18/2023
			365	100,397 00	4/18/2023
			366	104,115 39	4/18/2023
			367	104,115 53	4/18/2023
3577283E Total				371,840.80	
3577440E	21-P121-TS-FWN-NMAIN0241-NMAIN	21-P121-TS-FWN-NMAIN0241-NMAIN0282-SPRDL4811-RECON2	364	68,245 88	12/27/2022
			365	83,411 72	12/27/2022
3577440E Total				151,657.60	
3577705E	2022NMDL002R01 CENTRALIA SUB P	2022NMDL002R01 CENTRALIA SUB P1 P3 S3 S6 S7	364	14,891 29	12/17/2022
			365	2,707 50	12/17/2022
			366	10,830 03	12/17/2022
			367	106,946 72	12/17/2022
3577705E Total				135,375.54	
3578138E	WAX MID PROVIDENT REALITY BL	WAX MID PROVIDENT REALITY BLDG 1/2 @ DISCOVERY LN - SV	364	6,926 86	1/13/2023
			365	3,463 43	1/13/2023
			366	145,465 34	1/13/2023
			367	187,027 10	1/13/2023
			369	3,463 43	1/13/2023
3578138E Total				346,346.16	
3578227E	TER 2022MTER083 P1 P2 S6 S9 S1	TER_2022MTER083_P1-P2-S11_TS	364	281,543 70	3/22/2023
			365	232,380 34	3/22/2023
			366	205,185 64	3/22/2023
			367	347,343 92	3/22/2023

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3578227E Total				1,066,453.60	
3578265E	2022MTER083 P1 P2 S19 KP	TER 2022MTER083 P1,P2-S19 KP	364	129,618.36	2/16/2023
			365	140,420.00	2/16/2023
3578265E Total				270,038.36	
3578367E	EAS/TYL - THE CROSSING AT MISS	EAS/TYL - THE CROSSING AT MISSION RIDGE - LINDALE - CP	364	2,730.78	5/17/2023
			366	115,345.27	5/17/2023
			367	71,426.80	5/17/2023
			373	61,029.67	5/17/2023
3578367E Total				250,532.52	
3578953E	MID MID FAUDREE RD RELOCATION	MID MID FAUDREE RD RELOCATION DH-PWR	364	1,996.97	3/31/2023
			365	1,996.97	3/31/2023
			366	51,921.00	3/31/2023
			367	139,787.29	3/31/2023
			369	3,993.94	3/31/2023
3578953E Total				199,696.17	
3579197E	MCK-PLA - RELOCATE TEMP SVC AT	MCK-PLA - RELOCATE TEMP SVC AT COLLIN CREEK MALL	364	9,027.71	1/11/2023
			365	3,009.23	1/11/2023
			366	9,027.71	1/11/2023
			367	279,860.56	1/11/2023
3579197E Total				300,925.21	
3579421E	2022MFWE005 SYCAMORE CREEK P1	2022MFWE005 SYCAMORE CREEK P1 S11A S11B S12 S13 S14	364	37,000.32	4/25/2023
			365	74,111.80	4/25/2023
3579421E Total				111,112.12	
3579424E	MID: BETENBOUGH SHENANDOAH RID	MID: BETENBOUGH SHENANDOAH RIDGE (123 LOTS) DH	364	8,226.38	4/4/2023
			366	189,206.95	4/4/2023
			367	143,961.74	4/4/2023
			373	69,924.16	4/4/2023
3579424E Total				411,319.33	
3579569E	KRTTAYELM CREEK NORTH PHASE 4C	KRTTAYELM CREEK NORTH PHASE 4CV	364	3,818.78	5/31/2023
			366	95,469.99	5/31/2023
			367	68,738.33	5/31/2023
			373	22,912.75	5/31/2023
3579569E Total				190,939.85	
3579951E	MCK-MCK 3827 N MCDONALD-NEW S	MCK-MCK 3827 N MCDONALD-NEW SERVE-CCO	364	78,047.06	5/4/2023
			365	15,175.80	5/4/2023
			366	1,083.98	5/4/2023
			367	14,091.82	5/4/2023
3579951E Total				108,398.66	
3579964E	2022MTER004 LAWRENCE SUB P1 S7	2022MTER004 LAWRENCE SUB P1 S7 A	364	212,151.44	3/8/2023
			365	26,220.94	3/8/2023
3579964E Total				238,372.38	
3579967E	2022MTER004 LAWRENCE SUB P1 S7	2022MTER004 LAWRENCE SUB P1 S7 C	364	288,062.38	3/22/2023
3579967E Total				288,062.38	
3580037E	TER 2022MTER083 TX30 SWNDL2105	TER 2022MTER083 TX30 SWNDL2105 P1P2 S13S14S15S20	364	61,459.69	5/3/2023
			365	45,315.32	5/3/2023
3580037E Total				106,775.01	
3580190E	BGS LAREDO PETROLEUM JOSEPHINE	BGS LAREDO PETROLEUM JOSEPHINE ADDED LOAD OFFSITE AG-PE	364	121,913.00	4/3/2023
3580190E Total				121,913.00	
3580201E	MSQ AMAZON EV EASTGATE TXDOT D	MSQ AMAZON EV EASTGATE TXDOT DBL CKT REBUILD EAST	364	428,139.83	4/12/2023
			365	307,725.48	4/12/2023
			366	133,793.70	4/12/2023
			367	468,277.78	4/12/2023
3580201E Total				1,337,936.79	
3580203E	MSQ AMAZON EV EASTGATE TXDOT R	MSQ AMAZON EV EASTGATE TXDOT REBUILD DBL CKT EAST	364	486,556.90	5/18/2023
			365	367,051.69	5/18/2023
3580203E Total				853,608.59	
3580204E	MSQ AMAZON EV EASTGATE QUAIL D	MSQ AMAZON EV EASTGATE QUAIL DR RECONDUCTOR	364	264,382.43	5/3/2023
			365	380,452.80	5/3/2023
3580204E Total				644,835.23	
3580851E	2022MTER083 CADDO MILLS P1 P2	2022MTER083 CADDO MILLS P1 P2 S19 KP	364	87,720.07	3/31/2023
			365	71,771.01	3/31/2023

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3580851E Total				159,491.08	
3580881E	ODE TARGA RESOURCES MIDWAY-SAN	ODE TARGA RESOURCES MIDWAY-SANDHILLS 2 PLANT ADD-AC-PWR	364	422,266.43	4/3/2023
			365	516,103.58	4/3/2023
3580881E Total				938,370.01	
3580965E	ESL GORMAN SH 6 TXDOT RELOCAT	ESL GORMAN SH 6 TXDOT RELOCATIONS	364	99,700.78	2/17/2023
			365	4,154.19	2/17/2023
3580965E Total				103,854.97	
3581295E	2022MHEB082 HURST INTAIR SUB T	HURST INTAIR SUB T LINE CONFLICTS LOWER PRIORITY	364	106,628.97	3/31/2023
			365	51,698.90	3/31/2023
			366	80,779.58	3/31/2023
			367	84,010.72	3/31/2023
3581295E Total				323,118.17	
3581463E	DEC- RHOME 2401 AND RHOME 2402	DEC- RHOME 2401 AND RHOME 2402-KJW	364	37,428.06	5/12/2023
			365	37,428.08	5/12/2023
			366	22,456.84	5/12/2023
			367	52,399.37	5/12/2023
3581463E Total				149,712.35	
3581521E	DES-21-P008-PP-DES-CDHCR2050-C	DES-21-P008-PP-DES-CDHCR2050-CDHIL1614- 3600' RECONDUCTOR	364	188,430.68	4/26/2023
			365	271,156.46	4/26/2023
3581521E Total				459,587.14	
3581536E	2022NMDL002R01 CENTRALIA SUB P	2022NMDL002R01 CENTRALIA SUB P1 P2 P3 S5 S6 S7 S8 S9 S10	364	12,125.36	5/4/2023
			365	2,020.89	5/4/2023
			366	24,250.73	5/4/2023
			367	163,692.56	5/4/2023
3581536E Total				202,089.54	
3581926E	KRT HH CEDAR TRAILS OH	KRT TEM CEDAR TRAILS LA	364	3,713.28	6/16/2023
			366	79,835.62	6/16/2023
			367	70,552.37	6/16/2023
			373	31,562.88	6/16/2023
3581926E Total				185,664.15	
3582149E	DES DES OFFSITE NIAGRA 1535 E	DES-DES OFFSITE NIAGRA 1535 E BELTLINE LANCASTER (NH)	364	111,109.57	4/5/2023
			365	162,960.69	4/5/2023
			366	140,738.79	4/5/2023
			367	325,921.43	4/5/2023
3582149E Total				740,730.48	
3582217E	MDL PIONEER NATURAL SCHARBAUER	MDL PIONEER NATURAL SCHARBAUER CURTIS PME ADD OFFSITE GD-BG	364	320,386.59	6/14/2023
			365	115,454.22	6/14/2023
3582217E Total				435,840.81	
3582627E	WF OFFSITE FOR DELTA HOTEL AND	WF OFFSITE FOR DELTA HOTEL AND CONVENTION CENTER	364	14,663.63	2/9/2023
			365	102,645.66	2/9/2023
			366	5,865.45	2/9/2023
			367	170,098.37	2/9/2023
3582627E Total				293,273.11	
3582638E	TEM 2022NTEM082 S11 S12 LITTL	TRANSMISSION UNDERBUILD LITTLE RIVER- HOLLAND TUB - MIDDLE	364	130,472.95	2/17/2023
			365	102,514.54	2/17/2023
3582638E Total				232,987.49	
3582644E	TEM 2022NTEM082 S3 S4 S5 S6 S7	TRANSMISSION UNDERBUILD LITTLE RIVER- HOLLAND - SOUTH	364	140,312.59	4/18/2023
			365	124,428.31	4/18/2023
3582644E Total				264,740.90	
3582662E	OFFSITE 2 OF 2 BEL AIR ADDITIO	OFFSITE 2 OF 2 BEL AIR ADDITION FM 1417 SHERMAN TX	364	187,254.85	6/1/2023
			365	84,128.97	6/1/2023
3582662E Total				271,383.82	
3582957E	TXDOT-FWN-SH199 RANKIN CROSSIN	TXDOT-FWN-SH199 RANKIN CROSSING PT 4	364	276,368.92	6/20/2023
			365	110,547.55	6/20/2023
			366	40,199.11	6/20/2023
			367	70,348.43	6/20/2023
			369	5,024.88	6/20/2023
3582957E Total				502,488.89	
3583147E	MSQ/MTN - AVONDALE PHASE 1 - B	MSQ/MTN - AVONDALE PHASE 1 - BEN PAYNE DR & HWY 66, FATE	364	47,785.51	5/18/2023

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			365	57,623.79	5/18/2023
			366	11,243.65	5/18/2023
			367	22,487.31	5/18/2023
			369	1,405.44	5/18/2023
3583147E Total				140,545.70	
3583395E	FWN TXDOT FM156 RELOCATION GD	FWN TXDOT FM156 RELOCATION GDC	364	64,259.85	3/31/2023
			365	37,739.92	3/31/2023
3583395E Total				101,999.77	
3583405E	EAS/TYL - THE MEADOWS UNIT 1 -	EAS/TYL - THE MEADOWS UNIT 1 - CHANDLER - CP	364	3,334.34	3/31/2023
			366	61,685.14	3/31/2023
			367	56,683.67	3/31/2023
			373	45,013.51	3/31/2023
3583405E Total				166,716.66	
3583513E	KRTRKLIANO PFLUGERVILLE APAR	KRTRKLIANO PFLUGERVILLE APARTMENTSJJ	364	4,293.38	6/16/2023
			366	109,278.15	6/16/2023
			367	112,396.55	6/16/2023
3583513E Total				225,968.08	
3583790E	CEL MARTIN MARIETTA 2315 E AUD	CEL MARTIN MARIETTA 2315 E AUDIE MURPHY FARMERSVILLE ADH	364	25,301.61	3/8/2023
			365	3,614.51	3/8/2023
			366	202,413.38	3/8/2023
			367	130,122.82	3/8/2023
3583790E Total				361,452.32	
3584115E	2022MCLE006 CLEBURNE WEST P1 P	2022MCLE006 CLEBURNE WEST P1 P3 S4 S5 S6	364	11,959.02	5/4/2023
			365	20,928.35	5/4/2023
			366	86,703.20	5/4/2023
			367	179,386.04	5/4/2023
3584115E Total				298,976.61	
3585016E	2022 MFWE003 WHITE SETTLEMENT	2022 MFWE003 WHITE SETTLEMENT W P1 S1 - S6 PART 2	364	152,464.44	3/31/2023
			365	31,608.45	3/31/2023
			367	1,859.31	3/31/2023
3585016E Total				185,932.20	
3585286E	MCK/MCK-CYPRESS CREEK OFFSITE-	MCK/MCK-CYPRESS CREEK OFFSITE-CCO	364	119,853.99	5/3/2023
			365	76,627.93	5/3/2023
3585286E Total				196,481.92	
3585469E	DES 18 TS 2022 TRIPSAVERS PH 2	DES 18 TS 2022 TRIPSAVERS PH 2 DESOTO FEEDERS BA	364	4,076.22	3/7/2023
			365	97,829.62	3/7/2023
3585469E Total				101,905.84	
3585539E	MCK 19 TS 2022 TRIPSAVERS PH 2	MCK 23 TS 2022 TRIPSAVERS PH 2 MCKINNEY FEEDERS BA	364	8,671.21	4/19/2023
			365	135,849.24	4/19/2023
3585539E Total				144,520.45	
3585559E	MSQ 18 TS 2022 TRIPSAVERS PH 2	MSQ 18 TS 2022 TRIPSAVERS PH 2 MESQUITE FEEDERS BA	364	9,446.90	4/3/2023
			365	108,639.56	4/3/2023
3585559E Total				118,086.46	
3585591E	TYL 18 TS 2022 TRIPSAVERS PH 2	TYL 18 TS 2022 TRIPSAVERS PH 2 TYLER FEEDERS BA	364	9,381.65	3/2/2023
			365	104,370.98	3/2/2023
			366	2,345.40	3/2/2023
			367	1,172.70	3/2/2023
3585591E Total				117,270.73	
3585593E	TYL 14 TS 2022 TRIPSAVERS PH 2	TYL 20 TS 2022 TRIPSAVERS PH 2 TYLER FEEDERS BA	364	17,911.05	1/16/2023
			365	110,025.31	1/16/2023
3585593E Total				127,936.36	
3585918E	TER 2022MTER005 ISP CR 741 P1	TER 2022MTER005 ISP CR 741 P1 P2 S2 S3 S5	364	163,411.10	5/4/2023
			365	290,508.67	5/4/2023
3585918E Total				453,919.77	
3586097E	BGS BAYSWATER BROKEN ARROW UPG	BGS BAYSWATER BROKEN ARROW UPGRADE OFFSITE CS-BG	364	443,353.46	1/25/2023
			365	3,530.37	1/25/2023
3586097E Total				446,883.83	
3586443E	2022NTEM008ISPG1 HOLLAND 1901	2022NTEM008ISPG1 HOLLAND 1901 P1 S1 S2 S3 S4 S5 S6 S7 S8	364	212,969.10	5/4/2023
			365	160,660.92	5/4/2023
3586443E Total				373,630.02	

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3586444E	2022NTEM008ISPG1 HOLLAND 1901	2022NTEM008ISPG1 HOLLAND 1901 P1 S1	364	156,402.52	5/4/2023
			365	225,067.15	5/4/2023
3586444E Total				381,469.67	
3586555E	2022MWAX006R01 MIDLOTHIAN 5 P1	2022MWAX006R01 MIDLOTHIAN 5 P1 S16 S178	364	310,035.78	4/13/2023
			365	325,159.60	4/13/2023
			366	52,932.91	4/13/2023
			367	68,056.62	4/13/2023
3586555E Total				756,184.91	
3586567E	2022MCLE006 CLEBURNE W P2 S7	2022MCLE006 CLEBURNE W P2 S7	364	129,535.49	4/27/2023
			365	275,262.90	4/27/2023
3586567E Total				404,798.39	
3586775E	WAX MID MAYES ESTATES RELOCATI	WAX MID MAYES ESTATES RELOCATION, (NH)	364	20,551.23	2/22/2023
			365	8,807.67	2/22/2023
			366	187,897.52	2/22/2023
			367	75,333.32	2/22/2023
3586775E Total				293,589.74	
3586924E	RRK OFFSITE SPARROW PFLUGERV	RRK OFFSITE SPARROW PFLUGERVILLE APTS JK	364	41,735.40	4/21/2023
			365	90,148.63	4/21/2023
			366	11,685.91	4/21/2023
			367	23,371.84	4/21/2023
3586924E Total				166,941.78	
3587777E	MID PECAN GROVE PHASE 2 (33 L	MID PECAN GROVE PHASE 2 (33 LOTS) RB	364	3,299.74	4/3/2023
			366	47,296.57	4/3/2023
			367	36,297.32	4/3/2023
			373	23,098.28	4/3/2023
3587777E Total				109,991.91	
3588027E	MDL PIONEER ONEAL ANNIE ESPS B	MDL PIONEER ONEAL ANNIE ESPS BIZZELL IRVIN PME ALD OFFSITE 2	364	221,420.83	5/17/2023
			365	150,340.21	5/17/2023
3588027E Total				371,761.04	
3588039E	TER 2022MTER005 CRANDALL P1 P2	TER 2022MTER005 CRANDALL P1 P2 S18	364	77,968.67	3/23/2023
			365	259,801.45	3/23/2023
			366	63,467.27	3/23/2023
			367	69,587.98	3/23/2023
3588039E Total				470,825.37	
3588549E	BGS BAYSWATER BFE PME OFFSITE-	BGS BAYSWATER BFE PME OFFSITE-CS-BG	364	202,847.67	1/25/2023
			365	291,902.96	1/25/2023
3588549E Total				494,750.63	
3588560E	WAX WAX OFFSITE TUSCAN ESTATE	WAX WAX OFFSITE TUSCAN ESTATES (NH)	364	86,348.73	4/21/2023
			365	114,462.33	4/21/2023
3588560E Total				200,811.06	
3589320E	DES DES OFFSITE NIAGRA 1535 E	DES DES OFFSITE NIAGRA 1535 E BELTUNE LANCASTER (NH)-A	364	280,008.09	4/5/2023
			365	261,746.92	4/5/2023
			366	12,174.25	4/5/2023
			367	48,697.04	4/5/2023
			369	6,087.11	4/5/2023
3589320E Total				608,713.41	
3589365E	2022NTEX011 BONHAM 1206 P1 S1	2022NTEX011 BONHAM 1206 P1 S1	364	333,158.35	5/10/2023
			365	694,080.01	5/10/2023
			366	13,881.59	5/10/2023
			367	347,039.95	5/10/2023
3589365E Total				1,388,159.90	
3589388E	2019LKD02 KRGRVLL 2405-4 RECON	2019LKD02 KRGRVLL 2405-4 RECONDUCTOR	364	133,625.46	2/16/2023
			365	248,161.81	2/16/2023
3589388E Total				381,787.27	
3589476E	RRK JARRELL OFFSITE RANCHO DE	RRK JARRELL OFFSITE RANCHO DEL CIELO LIFT STATION JK	364	65,645.79	1/31/2023
			365	55,920.50	1/31/2023
3589476E Total				121,566.29	
3589615E	MDL 10818 W COUNTY ROAD 72 MOR	MDL 10818 W COUNTY ROAD 72 MORROW ENERGY OFFSITE R8	364	285,308.45	4/3/2023
			365	187,761.49	4/3/2023
3589615E Total				473,069.94	
3590030E	TEX CLVLL OFF SITE TO FIVE CUS	TEX CLVLL OFF SITE TO FIVE CUSTOMERS HWY 377 KF	364	82,529.60	4/19/2023
			365	44,439.04	4/19/2023
3590030E Total				126,968.64	
3590224E	MCK 2022 PABSR	MCK 2022 PABSR	364	16,217.11	5/25/2023

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3590224E Total			365	91,897.23	5/25/2023
				108,114.34	
3591117E	MTN TMP CDMIL1201 FDR MAINT FO	MTN TMP CDMIL1201 FDR MAINT FOR RELIABILITY	364	366,521.42	5/16/2023
			365	3,740.01	5/16/2023
			367	3,740.01	5/16/2023
3591117E Total				374,001.44	
3591240E	COLNY2405-FRISCO 45 DEVELOPMEN	COLNY2405-FRISCO 45 DEVELOPMENT HWY 121 OFFSITE-KMKJ	364	311,711.60	2/20/2023
			366	109,520.27	2/20/2023
3591240E Total				421,231.87	
3592602E	BEN-HOMEGOOD WAREHOUSE-OFFSITE	BEN-HOMEGOOD WAREHOUSE-OFFSITE1-CB/OH	364	11,189.10	5/4/2023
			365	113,134.45	5/4/2023
3592602E Total				124,323.55	
3592782E	2022NTEX011 BONHAM 1206 P1 S1	2022NTEX011 BONHAM 1206 P1 S1	364	369,108.57	3/15/2023
			365	637,551.32	3/15/2023
			366	55,925.53	3/15/2023
			367	55,925.53	3/15/2023
3592782E Total				1,118,510.95	
3592938E	2022NWAC083R01 HARRIS SUB P2 S	2022NWAC083R01 HARRIS SUB P2 S13 B	364	442,498.33	3/31/2023
			365	375,161.60	3/31/2023
			366	48,097.64	3/31/2023
			367	96,195.29	3/31/2023
3592938E Total				961,952.86	
3592958E	2022NWAC083R01 HARRIS SUB P2 S	2022NWAC083R01 HARRIS SUB P2 S13 A	364	445,026.46	5/19/2023
			365	489,529.10	5/19/2023
			366	44,502.64	5/19/2023
			367	133,507.94	5/19/2023
3592958E Total				1,112,566.14	
3593584E	STP 2022NSTP101 STEPHENVILLE P	STP 2022NSTP101 STEPHENVILLE P1-4 S6-11 PJW	364	96,363.02	4/24/2023
			365	129,591.74	4/24/2023
			366	9,968.59	4/24/2023
			367	96,363.04	4/24/2023
3593584E Total				332,286.39	
3593632E	STP 2022NSTP101 STEPHENVILLE N	STP 2022NSTP101 STEPHENVILLE N-1 P1, P2, P3, P4 - S9,S15,S23	364	120,315.78	6/13/2023
			365	204,862.08	6/13/2023
3593632E Total				325,177.86	
3593760E	AND SH115ATFM181 GASLD4221 REL	AND SH115ATFM181 GASLD4221 RELOCATEPOLES	364	518,019.59	4/11/2023
			365	214,886.30	4/11/2023
			366	15,549.39	4/11/2023
			367	53,060.30	4/11/2023
3593760E Total				801,515.58	
3593866E	MTN OFFSITE PH 1 MESQT1306 ON	MTN OFFSITE MESQT1306 ON HUDSON AIRPORT BLVD RY	364	120,828.35	3/1/2023
			365	193,961.45	3/1/2023
			367	3,179.68	3/1/2023
3593866E Total				317,969.48	
3593960E	FWS 4 NOVA 2022 RECLOSERS PH 3	FWS 4 NOVA 2022 RECLOSERS PH 3 FORT WORTH SOUTH FEEDERS BA	364	8,581.96	4/25/2023
			365	195,239.67	4/25/2023
			366	8,581.96	4/25/2023
			367	2,145.49	4/25/2023
3593960E Total				214,549.08	
3593962E	FWS 4 NOVA 2022 RECLOSERS PH 3	FWS 4 NOVA 2022 RECLOSERS PH 3 FORT WORTH SOUTH FEEDERS BA	364	9,602.86	4/25/2023
			365	182,454.58	4/25/2023
3593962E Total				192,057.44	
3593992E	WFS GT300KMAS81721 RANDOLPH RD	WFS GT300KMAS81721 RANDOLPH RD	364	106,838.09	3/31/2023
3593992E Total				106,838.09	
3594158E	MID MID SHENANDOAH RIDGE OFFSE	MID MID SHENANDOAH RIDGE OFFSITE DH-PWR	364	114,758.23	4/3/2023
			365	112,463.09	4/3/2023
			367	2,295.16	4/3/2023
3594158E Total				229,516.48	
3594232E	RELOCATION BAKER LANDING	RELOCATION BAKER LANDING	364	12,419.22	4/21/2023
			365	20,698.74	4/21/2023
			367	173,869.95	4/21/2023

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3594232E Total				206,987.91	
3594311E	TAY OFFSITE TAYLOR ROSSEAU DA	TAY OFFSITE TAYLOR ROSSEAU DATE CENTER JK	364	90,893.93	5/2/2023
			365	142,167.59	5/2/2023
3594311E Total				233,061.52	
3594649E	TEX 3 NOVA 2022 RECLOSERS PH	TEX 3 NOVA 2022 RECLOSERS PH 2 TEXOMA FEEDERS BA	364	5,381.04	4/12/2023
			365	129,145.30	4/12/2023
3594649E Total				134,526.34	
3594692E	MCK/MCK - WILLOW WOOD PH B - M	MCK/MCK - WILLOW WOOD PH B - MCKINNEY - BS	364	7,625.82	6/15/2023
			365	2,541.94	6/15/2023
			366	99,136.05	6/15/2023
			367	73,716.48	6/15/2023
			373	71,174.52	6/15/2023
3594692E Total				254,194.81	
3595466E	2022NANDOS1R01 MUSTANG FDR EXI	2022NANDOS1R01 MUSTANG FDR EXITS CS-PWR	364	11,030.16	4/25/2023
			365	5,515.08	4/25/2023
			366	137,877.22	4/25/2023
			367	397,086.51	4/25/2023
3595466E Total				551,508.97	
3595777E	MCK CITY OF ALLEN RIDGEVIEW DR	MCK CITY OF ALLEN RIDGEVIEW DR - CHELSEA TO 75 RELO- AL	364	131,115.76	6/15/2023
			365	84,133.60	6/15/2023
			366	3,918.91	6/15/2023
			367	4,769.88	6/15/2023
3595777E Total				223,938.15	
3595931E	HILL HUBBARD OFFSITE FOR 6ST U	HILL HUBBARD OFFSITE FOR 6ST UPGR 3579783 259 CR 3313 - TLD	364	172,455.50	6/16/2023
			365	114,970.33	6/16/2023
			366	19,161.72	6/16/2023
			367	12,774.48	6/16/2023
3595931E Total				319,362.03	
3596206E	MSQ EMERSON FARMS OFFSITE/JJ	MSQ EMERSON FARMS OFFSITE/JJ	364	85,948.65	3/24/2023
			365	19,449.33	3/24/2023
			366	24,648.81	3/24/2023
			367	19,793.96	3/24/2023
3596206E Total				149,840.75	
3596397E	2022NSTN013R01 TRIANGLE 1103 P	2022NSTN013R01 TRIANGLE 1103 P1 P2 S1	364	143,203.72	6/12/2023
			365	214,805.63	6/12/2023
3596397E Total				358,009.35	
3596736E	KRT TEM FRESH MEADOWS DH	KRT TEM FRESH MEADOWS DH	364	3,918.50	3/20/2023
			365	1,959.25	3/20/2023
			366	111,677.74	3/20/2023
			367	54,859.18	3/20/2023
			373	23,511.06	3/20/2023
3596736E Total				195,925.73	
3596757E	DSW 20 TS 2022 TRIPSAVERS PH 3	DSW 20 TS 2022 TRIPSAVERS PH 3 DALLAS SOUTH WEST FEEDERS BA	364	6,757.71	3/7/2023
			365	128,396.74	3/7/2023
3596757E Total				135,154.45	
3596823E	STN 12 TS 2022 TRIPSAVERS PH 3	STN 12 TS 2022 TRIPSAVERS PH 3 STANTON FEEDERS BA	364	12,447.77	4/4/2023
			365	165,377.65	4/4/2023
3596823E Total				177,825.42	
3596837E	TAY 18 TS 2022 TRIPSAVERS PH 3	TAY 19 TS 2022 TRIPSAVERS PH 3 TAYLOR FEEDERS BA	364	7,884.82	4/24/2023
			365	123,529.12	4/24/2023
3596837E Total				131,413.94	
3596846E	TYL 16 TS 2022 TRIPSAVERS PH 3	TYL 16 TS 2022 TRIPSAVERS PH 3 TYLER FEEDERS BA	364	16,711.06	4/21/2023
			365	135,207.84	4/21/2023
3596846E Total				151,918.90	
3596852E	WFS 16 TS 2022 TRIPSAVERS PH 3	WFS 15 TS 2022 TRIPSAVERS PH 3 WICHITA FALLS FEEDERS BA	364	5,520.32	4/21/2023
			365	104,886.33	4/21/2023
3596852E Total				110,406.65	
3596855E	MCK- PLA - CIP 7239 - MISSION	MCK- PLA - CIP 7239 - MISSION RIDGE RD POLE RELOCATION - CEB	364	157,062.27	3/28/2023
			365	21,417.54	3/28/2023

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3596455E Total				176,479.81	
3597073E	2022N8WD182 SABANA SUB P1 - S1	2022N8WD182 SABANA SUB P1 - S1, S2, S3, S4	364	307,665 06	4/6/2023
			365	377,988 68	4/6/2023
			366	26,371 28	4/6/2023
			367	167,018 17	4/6/2023
3597073E Total				879,043.19	
3597133E	22-P129-UF-KIL-CPRCV1403-CPRCV	22-P129-UF-KIL-CPRCV1403-CPRCV1406-RECON	364	162,869 71	3/27/2023
			365	233,864 38	3/27/2023
			366	8,352 26	3/27/2023
			367	12,528 39	3/27/2023
3597133E Total				417,614.74	
3597156E	2022NSTN081 GRMCH2108 P1 S1 S2	2022NSTN081 GRMCH2108 P1 S1 S2	364	12,564 81	5/24/2023
			366	39,464 13	5/24/2023
			367	200,784 23	5/24/2023
3597156E Total				252,813.17	
3597446E	LUF LFEST 1904 2022NLUF004 REP	LUF LFEST 1904 2022NLUF004 REPLACE DAMAGE COND AL EG CW	364	150,691 21	3/31/2023
			365	1,016 43	3/31/2023
3597446E Total				151,707.64	
3597546E	POTTS NORTH SLOPE PHASE B TM	POTTS NORTH SLOPE PHASE B TM	364	6,831 45	5/3/2023
			366	65,603 55	5/3/2023
			367	28,126 03	5/3/2023
			373	18,870 11	5/3/2023
3597546E Total				119,491.14	
3597901E	DES WILMER OFFSITE 1500 NIKE,	DES WILMER OFFSITE 1500 NIKE, (NH)	364	91,015 02	5/9/2023
			365	100,757 06	5/9/2023
3597901E Total				191,772.08	
3598070E	DEC OFF-SITE-ROSE ST APARTMEN	DEC OFF-SITE-ROSE ST APARTMENTS	364	106,448 64	4/26/2023
			365	94,397 93	4/26/2023
3598070E Total				200,846.57	
3598401E	TAY 2022NTAY082 P1-S11,S12 JAH	TAY 2022NTAY082 P1-S11,S12 JAH	364	199,700 41	6/4/2023
			365	199,700 46	6/4/2023
3598401E Total				399,400.87	
3598474E	WFS FDR MNT ANARN1911 GT300 LD	WFS FDR MNT ANARN1911 GT300	364	99,652 90	5/2/2023
			365	1,006 59	5/2/2023
3598474E Total				100,659.49	
3598497E	MDL RIVERSIDE ADDITION OFFSITE	MDL RIVERSIDE ADDITION OFFSITE RB-BG	364	142,013 72	4/3/2023
			365	94,675 81	4/3/2023
3598497E Total				236,689.53	
3599011E	MDL JAZ ACRES SUB OFFSITE RECO	MDL JAZ ACRES SUB OFFSITE RECON RB-BG	364	215,581 45	5/2/2023
			365	137,830 75	5/2/2023
3599011E Total				353,412.20	
3599456E	2022 NTAY001 BIRD NEST SUB P3	2022 NTAY001 BIRD NEST SUB P3 S1-2-3 REV1	364	14,184 67	4/25/2023
			365	18,912 90	4/25/2023
			366	52,010 51	4/25/2023
			367	387,714 81	4/25/2023
3599456E Total				472,822.89	
3599885E	WAX MID OFFSITE 2210 TRINITY	WAX MID OFFSITE 2210 TRINITY RIVER AUTHORITY	364	18,376 19	1/30/2023
			365	131,696 30	1/30/2023
			367	3,062 69	1/30/2023
3599885E Total				153,135.18	
3600252E	LDL MCK - MASCH BRANCH OFFSI	LDL MCK - MASCH BRANCH OFFSITE	364	165,982.78	1/27/2023
			365	238,853 49	1/27/2023
3600252E Total				404,836.27	
3600851E	205 WESTPORT RELOCATION - INCO	205 WESTPORT RELOCATION - INCOMING HILLWOOD DEVELOPMENT	364	64,167 51	4/3/2023
			365	80,209 48	4/3/2023
			369	1,458 34	4/3/2023
3600851E Total				145,835.33	
3601012E	2022NTAY014 THORNDAL NEW INST	2022NTAY014 THORNDAL NEW INSTALL AND RECONDUCTOR	364	123,646 02	2/8/2023
			365	64,781 29	2/8/2023
3601012E Total				188,427.31	
3601619E	SNY TARGA RESOURCES P54 OFFSIT	SNY TARGA RESOURCES P54 OFFSITE AC-PWR	364	488,045 62	4/18/2023
			365	646,944 34	4/18/2023
3601619E Total				1,134,989.96	
3601971E	TER TXDOT US HWY 80 & FM 460 R	TER TXDOT US HWY 80 & FM 460 RELOCATION- CLA	364	126,495 61	2/28/2023
			365	33,856 63	2/28/2023

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			366	48,824.52	2/28/2023
			367	102,005.63	2/28/2023
3601971E Total				311,182.39	
3602194E	2023 NWAC001 SANGER P1 S22 S23	2023 NWAC001 SANGER P1 S22 S23 S24 MS	364	90,301.56	6/27/2023
			365	110,368.59	6/27/2023
			366	200,670.17	6/27/2023
			367	602,010.57	6/27/2023
3602194E Total				1,003,350.89	
3602303E	TEM - OFFSITE - TESLA BUCEE 32	TEM - OFFSITE - TESLA BUCEE 32 SUPERCHARGER SITE JED	364	130,331.36	2/10/2023
			365	124,870.12	2/10/2023
3602303E Total				255,201.48	
3602426E	TYL CREEKVIEW ESTATES OFFSITE	OFFSITE TO SERVE CREEKVIEW ESTATES	364	21,814.58	5/17/2023
			365	3,837.60	5/17/2023
			366	53,238.91	5/17/2023
			367	78,387.85	5/17/2023
3602426E Total				157,278.94	
3602803E	DEC GT300 CHICC1701 LDS	DEC GT300 CHICC1701 LDS	364	241,901.43	12/21/2022
3602803E Total				241,901.43	
3602808E	WFS GT300 ANARN1911 LDS	WFS GT300 ANARN1911 LDS	364	392,010.87	4/12/2023
			365	3,959.70	4/12/2023
3602808E Total				395,970.57	
3602872E	2022NKIL104 COPPERAS COVE E P3	2022NKIL104 COPPERAS COVE E P3 S21- S24 UG FROM SUB	364	6,760.69	6/2/2023
			365	18,028.53	6/2/2023
			366	29,296.36	6/2/2023
			367	58,592.74	6/2/2023
3602872E Total				112,678.32	
3603000E	2023NSTN008R02_COYOTE_SUB-1 S2	2023NSTN008R02_COYOTE_SUB-1	364	70,912.98	6/5/2023
			365	86,108.63	6/5/2023
			366	86,108.64	6/5/2023
			367	263,391.17	6/5/2023
3603000E Total				506,521.42	
3603028E	2023MPFN002_DENTON SUB S1	2023MPFN002_DENTON SUB S1	364	174,198.54	6/12/2023
			365	165,335.80	6/12/2023
			366	3,984.82	6/12/2023
3603028E Total				343,519.16	
3603055E	2023NODE005 ODESSA P1 S1 S3	ODE 2023NODE005 ODESSA P1 S1-3	364	90,267.69	5/15/2023
			365	43,541.51	5/15/2023
3603055E Total				133,809.20	
3603316E	DSW, DIS. 2022MDSW082 CEDAR CR	DSW, DIS. 2022MDSW082 CEDAR CREST SUB RELOCATION	364	7,574.14	2/14/2023
			366	765,633.51	2/14/2023
			367	32,552.71	2/14/2023
3603316E Total				805,760.36	
3603862E	2023MDSW001 CAMPION S4, S11 -	2023MDSW001 CAMPION S4, S11 - S13 AND L3	364	372,937.12	6/23/2023
			365	327,732.64	6/23/2023
			366	101,710.13	6/23/2023
			367	327,732.69	6/23/2023
3603862E Total				1,130,112.58	
3603910E	2023NTYL001 FLINT SUB P1,P2-S3	2023NTYL001 FLINT SUB P1,P2-S3,S4,S5,S6,S7 LS	364	188,622.26	5/2/2023
			365	120,928.79	5/2/2023
			366	18,818.99	5/2/2023
			367	64,511.07	5/2/2023
3603910E Total				392,881.11	
3604031E	TEX MMP VANAL2412 2022 FEEDER	TEX MMP VANAL2412 2022 FEEDER MAINTANCE BA	364	222,403.90	1/23/2023
			365	2,246.48	1/23/2023
3604031E Total				224,650.38	
3604245E	ATH 17 TS 2022 TRIPSAVERS PH 4	ATH 17 TS 2022 TRIPSAVERS PH 4 ATHENS FEEDERS BA	364	11,721.89	3/30/2023
			365	134,801.83	3/30/2023
3604245E Total				146,523.72	
3604248E	ODE WEST TEXAS LAND AND STEEL	ODE WEST TEXAS LAND AND STEEL RB	364	60,591.08	3/29/2023
			365	35,440.04	3/29/2023
			366	9,145.81	3/29/2023
			367	2,286.45	3/29/2023
			369	6,859.36	3/29/2023
3604248E Total				114,322.74	

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3604267E	DSW 21 TS 2022 TRIPSAVERS PH 4	DSW 20 TS 2022 TRIPSAVERS PH 4 DALLAS SOUTH WEST FEEDERS BA	364	5,427.93	2/1/2023
			365	103,130.82	2/1/2023
3604267E Total				108,558.75	
3604322E	JKV 20 TS 2022 TRIPSAVERS PH 4	JKV 20 TS 2022 TRIPSAVERS PH 4 JACKSONVILLE FEEDERS BA	364	14,549.14	3/30/2023
			365	147,108.10	3/30/2023
3604322E Total				161,657.24	
3604329E	LUF 17 TS 2022 TRIPSAVERS PH 4	LUF 17 TS 2022 TRIPSAVERS PH 4 LUFKIN FEEDERS BA	364	14,036.66	4/24/2023
			365	113,569.67	4/24/2023
3604329E Total				127,606.33	
3604345E	MCK 23 TS 2022 TRIPSAVERS PH 4	MCK 20 TS 2022 TRIPSAVERS PH 4 MCKINNEY FEEDERS BA	364	4,373.99	5/19/2023
			365	141,426.12	5/19/2023
3604345E Total				145,800.11	
3604419E	TEM 18 TS 2022 TRIPSAVERS PH 4	TEM 16 TS 2022 TRIPSAVERS PH 4 TEMPLE FEEDERS BA	364	8,749.09	4/24/2023
			365	112,488.33	4/24/2023
			366	2,499.74	4/24/2023
			367	1,249.87	4/24/2023
3604419E Total				124,987.03	
3604425E	TYL 12 TS 2022 TRIPSAVERS PH 4	TYL 12 TS 2022 TRIPSAVERS PH 4 TYLER FEEDERS BA	364	18,033.80	4/24/2023
			365	98,584.90	4/24/2023
			366	2,404.50	4/24/2023
			367	1,202.25	4/24/2023
3604425E Total				120,225.45	
3604426E	TYL 15 TS 2022 TRIPSAVERS PH 4	TYL 15 TS 2022 TRIPSAVERS PH 4 TYLER FEEDERS BA	364	6,191.01	4/24/2023
			365	96,992.59	4/24/2023
3604426E Total				103,183.60	
3604428E	WAC 16 TS 2022 TRIPSAVERS PH 4	WAC 17 TS 2022 TRIPSAVERS PH 4 WACO FEEDERS BA	364	8,947.76	4/21/2023
			365	102,899.41	4/21/2023
3604428E Total				111,847.17	
3605046E	2022NBIG031 P1-S1-S8 MS	2022NBIG031 P1-S1-S8 MS	364	22,574.87	5/25/2023
			365	182,651.19	5/25/2023
3605046E Total				205,226.06	
3605507E	22-P107-XX-FWN-BLKST1721-BLKST	22-P107-XX-FWN-BLKST1721-BLKST1752-DA 1200' RECONDUCTOR	364	41,377.00	3/8/2023
			365	62,065.65	3/8/2023
			366	4,355.46	3/8/2023
			367	1,088.86	3/8/2023
3605507E Total				108,886.97	
3605620E	FWN-22-P108-XW-FWN-BLKST1711-B	FWN-22-P108-XW-FWN-BLKST1711-BLKST1781 - 1000FT RECONDUCTOR	364	86,975.33	3/1/2023
			365	70,545.77	3/1/2023
3605620E Total				157,521.10	
3606360E	2023MWAX003R01 P4 P5 S20 S21	2023MWAX003R01 P4 P5 S20 S21	364	194,907.22	6/21/2023
			365	85,333.20	6/21/2023
3606360E Total				280,240.42	
3606393E	2022NMHN039 P2 S6	2022NMHN039 P2 S6	364	283,550.24	5/24/2023
			365	429,376.15	5/24/2023
			366	48,608.61	5/24/2023
			367	48,608.61	5/24/2023
3606393E Total				810,143.61	
3607064E	WAX 15 TS 2022 TRIPSAVERS PH 5	WAX 15 TS 2022 TRIPSAVERS PH 5 WAXAHACHIE FEEDERS BA	364	6,217.75	4/21/2023
			365	97,411.69	4/21/2023
3607064E Total				103,629.44	
3607333E	2020_14 AOI KILLEEN CONV OH LI	2020_14 AOI KILLEEN CONV OH LINE TO UG FOR XMISSION XING JP	364	40,559.28	3/31/2023
			365	1,502.19	3/31/2023
			366	24,035.14	3/31/2023
			367	84,123.07	3/31/2023
3607333E Total				150,219.68	
3607450E	ARL 4 NOVA 2022 RECLOSER PH 4	ARL 4 NOVA 2022 RECLOSER PH 4 ARLINGTON FEEDERS BA	364	9,723.70	4/13/2023
			365	184,750.69	4/13/2023

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3607450E Total				194,474.39	
3607451E	ARL 2 NOVA 2022 RECLOSER PH 4	ARL 2 NOVA 2022 RECLOSER PH 4 ARLINGTON FEEDERS BA	364	10,843.85	4/25/2023
			365	109,643.63	4/25/2023
3607451E Total				120,487.48	
3607464E	KIL 4 NOVA 2022 RECLOSER PH 4	KIL 4 NOVA 2022 RECLOSER PH 4 KILLEEN FEEDERS BA	364	4,852.59	4/21/2023
			365	156,900.49	4/21/2023
3607464E Total				161,753.08	
3607571E	MHN 3 NOVA 2022 RECLOSER PH 4	MHN 3 NOVA 2022 RECLOSER PH 4 MONAHANS FEEDERS BA	364	5,295.95	4/19/2023
			365	127,103.41	4/19/2023
3607571E Total				132,399.37	
3607615E	WAC 3 NOVA 2022 RECLOSER PH 4	WAC 3 NOVA 2022 RECLOSER PH 4 WACO FEEDERS BA	364	3,131.55	4/25/2023
			365	101,253.72	4/25/2023
3607615E Total				104,385.27	
3609143E	TYL BROOK HILL RELOCATION BULL	TYL BROOK HILL RELOCATION BULLARD CP	364	8,666.54	4/21/2023
			366	8,666.54	4/21/2023
			367	106,474.69	4/21/2023
3609143E Total				123,807.77	
3609708E	2023NTYL003 CHANDLER WEST 1203	2023NTYL003 CHANDLER WEST 1203 P1, S1, S2, S3	364	187,004.25	6/11/2023
			365	106,105.83	6/11/2023
3609708E Total				293,110.08	
3610072E	2022 ND20 ADW-TEM-HOLND1901-SA	2022 ND20 ADW-TEM-HOLND1901-SALDS3321-DA	364	11,894.70	3/16/2023
			365	225,999.40	3/16/2023
3610072E Total				237,894.10	
3610406E	SUL-2023NSUL003 WOLF CITY SUB	SUL-2023NSUL003 WOLF CITY SUB	364	60,881.02	6/30/2023
			365	446,460.97	6/30/2023
3610406E Total				507,341.99	
3610923E	2022MMCK015 P1	2022MMCK015 P1	364	354,347.16	3/22/2023
			365	289,920.44	3/22/2023
3610923E Total				644,267.60	
3611222E	MCK PRINCETON MKNSW2601 RECOND	MCK PRINCETON MKNSW2601 RECONDUCTING PART 3 MH	364	32,001.61	3/22/2023
			365	80,004.07	3/22/2023
			366	192,009.81	3/22/2023
			367	229,345.13	3/22/2023
3611222E Total				533,360.62	
3611702E	ATH 21 TS 2022 TRIPSAVERS PH 6	ATH 21 TS 2022 TRIPSAVERS PH 6 ATHENS FEEDERS BA	364	35,032.90	4/24/2023
			365	123,343.79	4/24/2023
3611702E Total				158,376.69	
3611734E	FWS 18 TS 2022 TRIPSAVERS PH 6	FWS 18 TS 2022 TRIPSAVERS PH 6 FORT WORTH SOUTH FEEDERS BA	364	15,990.98	4/4/2023
			365	87,711.89	4/4/2023
3611734E Total				103,702.87	
3611784E	LUF 10 TS 2022 TRIPSAVERS PH 6	LUF 10 TS 2022 TRIPSAVERS PH 6 LUFKIN FEEDERS BA	364	25,072.78	5/30/2023
			365	114,220.55	5/30/2023
3611784E Total				139,293.33	
3611793E	MNW 17 TS 2022 TRIPSAVERS PH 6	MNW 17 TS 2022 TRIPSAVERS PH 6 MINERAL WELLS FEEDERS BA	364	9,417.48	4/4/2023
			365	108,301.13	4/4/2023
3611793E Total				117,718.61	
3611808E	ODE 18 TS 2022 TRIPSAVERS PH 6	ODE 21 TS 2022 TRIPSAVERS PH 6 ODESSA FEEDERS BA	364	9,311.54	3/30/2023
			365	123,710.55	3/30/2023
3611808E Total				133,022.09	
3611830E	STN 18 TS 2022 TRIPSAVERS PH 6	STN 18 TS 2022 TRIPSAVERS PH 6 STANTON FEEDERS BA	364	6,581.66	2/14/2023
			365	126,951.83	2/14/2023
3611830E Total				133,533.49	
3611836E	STN 18 TS 2022 TRIPSAVERS PH 6	STN 22 TS 2022 TRIPSAVERS PH 6 STANTON FEEDERS BA	364	31,406.67	3/22/2023
			365	114,467.38	3/22/2023
3611836E Total				145,874.05	

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3611840E	SUL 16 TS 2022 TRIPSAVERS PH 6	SUL 16 TS 2022 TRIPSAVERS PH 6 SULPHUR SPRINGS FEEDERS BA	364	14,311.38	5/24/2023
			365	104,950.25	5/24/2023
3611840E Total				119,261.63	
3611852E	TER 19 TS 2022 TRIPSAVERS PH 6	TER 19 TS 2022 TRIPSAVERS PH 6 TERRELL FEEDERS BA	364	21,258.08	3/28/2023
			365	114,750.18	3/28/2023
3611852E Total				136,008.26	
3611856E	WAC 15 TS 2022 TRIPSAVERS PH 6	WAC 18 TS 2022 TRIPSAVERS PH 6 WACO FEEDERS BA	364	10,209.66	4/4/2023
			365	103,231.20	4/4/2023
3611856E Total				113,440.86	
3612010E	2023MMCK003 ALLEN NORTH SUB S1	2023MMCK003 ALLEN NORTH SUB S1 S2 S3	364	48,091.40	6/15/2023
			365	179,334.03	6/15/2023
			366	14,651.04	6/15/2023
			367	14,959.48	6/15/2023
3612010E Total				257,035.95	
3612776E	TEX AUTO 2022-P-061-YR-SHNRW16	TEX AUTO 2022-P-061-YR-SHNRW1609- SHNRW1614-SHNRW1601-RECON	364	95,553.03	4/4/2023
			365	95,553.07	4/4/2023
3612776E Total				191,106.10	
3614188E	2022NMEX081 FAIRFIELD WEST P1	2022NMEX081 FAIRFIELD WEST P1 S1 S2 PWR	364	7,639.30	5/4/2023
			365	1,909.82	5/4/2023
			366	87,851.96	5/4/2023
			367	93,581.46	5/4/2023
3614188E Total				190,982.54	
3614272E	2022MMCK015 PRINCETON PLAN IT	2022MMCK015 PRINCETON PLAN ITEM - INSTALL ITR	364	74,775.90	4/10/2023
			365	425,062.91	4/10/2023
3614272E Total				499,838.81	
3614303E	2022MWAX006R01 MIDLOTHIAN SUBS	2022MWAX006R01 MIDLOTHIAN SUBSTATION NEW FEEDER EXIT ELEC	364	10,280.46	4/17/2023
			365	12,594.54	4/17/2023
			367	356,479.42	4/17/2023
3614303E Total				379,354.42	
3614659E	MDL RM1555 TXDOT RELOCATE FA	MDL RM1555 TXDOT RELOCATE FACILITIES	364	115,410.25	1/18/2023
			365	71,701.13	1/18/2023
3614659E Total				187,111.38	
3615206E	FWS 17 TS 2022 TRIPSAVERS PH 7	FWS 17 TS 2022 TRIPSAVERS PH 7 FORT WORTH SOUTH FEEDERS BA	364	15,011.11	4/28/2023
			365	97,854.44	4/28/2023
3615206E Total				112,865.55	
3615213E	FWS 19 TS 2022 TRIPSAVERS PH 7	FWS 19 TS 2022 TRIPSAVERS PH 7 FORT WORTH SOUTH FEEDERS BA	364	30,237.63	3/8/2023
			365	110,533.50	3/8/2023
3615213E Total				140,771.13	
3615278E	MDL 21 TS 2022 TRIPSAVERS PH 7	MDL 21 TS 2022 TRIPSAVERS PH 7 MIDLAND FEEDERS BA	364	19,102.28	3/13/2023
			365	123,452.18	3/13/2023
3615278E Total				142,554.46	
3615289E	MSQ 18 TS 2022 TRIPSAVERS PH 7	MSQ 15 TS 2022 TRIPSAVERS PH 7 MESQUITE FEEDERS BA	364	25,697.00	4/28/2023
			365	94,210.37	4/28/2023
			366	1,107.18	4/28/2023
			367	657.02	4/28/2023
3615289E Total				121,671.57	
3615304E	ODE 15 TS 2022 TRIPSAVERS PH 7	ODE 18 TS 2022 TRIPSAVERS PH 7 ODESSA FEEDERS BA	364	16,938.62	2/18/2023
			365	95,760.09	2/18/2023
3615304E Total				112,698.71	
3615307E	ODE 19 TS 2022 TRIPSAVERS PH 7	ODE 19 TS 2022 TRIPSAVERS PH 7 ODESSA FEEDERS BA	364	16,762.41	3/2/2023
			365	102,712.93	3/2/2023
3615307E Total				119,475.34	
3615321E	STN 16 TS 2022 TRIPSAVERS PH 7	STN 19 TS 2022 TRIPSAVERS PH 7 STANTON FEEDERS BA	364	15,995.71	4/3/2023
			365	84,290.85	4/3/2023
3615321E Total				100,286.56	
3615328E	TYL 16 TS 2022 TRIPSAVERS PH 7	TYL 17 TS 2022 TRIPSAVERS PH 7 TYLER FEEDERS BA	364	17,199.20	4/28/2023

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3615328E Total			365	83,204.84	4/28/2023
				100,404.04	
3505828E	MEXIA FAIRFIELD FCR 431 OFFSIT	MEXIA FAIRFIELD FCR 431 OFFSITE DH	364	255,427.10	6/16/2023
			365	143,677.73	6/16/2023
3505828E Total				399,104.83	
1062353W	DSD DSC 23001 Capex asbuilts -	DSD DSC 23001 CAPEX ASBUILTS -KRT DISTRICT	364	61,730.02	6/23/2023
		TMSTH1402 1403 1404	365	19,632.03	6/23/2023
			369	55,541.95	6/23/2023
1062353W Total				136,904.00	
22THOMAS	PRICE ADJ FOR THOMASSON	PRICE ADJUSTMENT FOR POLES FOR THOMASSON	364	870,758.77	4/26/2023
		DUE TO INFLATION PRICE CHANGES BETWEEN			
		CONSIGNMENT AND TAKING OWNERSHIP			
22THOMAS Total				870,758.77	
3507811E	TYL - OFFSITE TO SERVE CADDOR	TYL - OFFSITE TO SERVE CADDORIDGE EAST-JJ	364	495,308.51	1/18/2023
			365	28,273.38	1/18/2023
3507811E Total				523,581.89	
3566596E	2022MTER004 LAWRENCE SUB P1 S7	2022MTER004 LAWRENCE SUB P1 S7 D E	364	218,041.74	2/21/2023
			365	2,319.58	2/21/2023
			366	9,278.35	2/21/2023
			373	2,319.58	2/21/2023
3566596E Total				231,959.25	
3596615E	JKV TMP TRPMN4094 GCL-CORRECT	TYL TMP TRPMN4094 GCL-CORRECT CLEARANCE	364	50,260.70	1/12/2023
		ISSUES-CLA	365	10,283.88	1/12/2023
			366	59,188.38	1/12/2023
			367	11,943.01	1/12/2023
3596615E Total				131,675.97	
1036767W	BMWWDINDIAN CREEK TOWNHOMES P	BMWWDINDIAN CREEK TOWNHOMES PHASE	364	7,238.19	6/5/2023
		TWORG	366	28,184.30	6/5/2023
			367	30,707.80	6/5/2023
			369	37,717.57	6/5/2023
1036767W Total				103,847.86	
1038027W	FWN/DEC/PROSPERITY ESTATES/RH	FWN/DEC/PROSPERITY ESTATES/RH	364	92,610.25	4/26/2023
			365	25,184.50	4/26/2023
1038027W Total				117,794.75	
1046713W	Pole C/O County Road 4802 Cele	Pole C/O County Road 4802 Celeste 75423	364	63,782.98	6/28/2023
			365	63,123.04	6/28/2023
1046713W Total				126,906.02	
3199293E	TEM: OWSP_TMSTH1401_SP	TEM: DMP_TMSTH1401_SP	364	5,983.40	3/31/2023
			365	281,220.70	3/31/2023
			373	11,966.82	3/31/2023
3199293E Total				299,170.92	
3429897E	BEN SOUTH OAK GROVE PH 3A - G	BEN SOUTH OAK GROVE PH 3A - GS/WS	364	5,650.97	3/25/2023
			366	166,703.92	3/25/2023
			367	110,194.05	3/25/2023
3429897E Total				282,548.94	
3456021E	SAL - SALADO AIRPORT CONDOMINI	SAL - SALADO AIRPORT CONDOMINIUMS	364	4,623.45	3/31/2023
			365	1,541.15	3/31/2023
			366	70,892.88	3/31/2023
			367	69,351.73	3/31/2023
			369	7,705.75	3/31/2023
3456021E Total				154,114.96	
3489576E	DES/DES - NEW HAMPTON - 7750 S	DES/DES - NEW HAMPTON - 7750 S HAMPTON	364	6,480.46	4/21/2023
		ROAD/ SH	365	1,296.09	4/21/2023
			366	68,692.99	4/21/2023
			367	53,139.82	4/21/2023
3489576E Total				129,609.36	
3522596E	KRT/RRK-HIGHWAY 29 EAST AIRPAR	KRT/RRK-HIGHWAY 29 EAST AIRPARK/CV	364	1,828.42	2/23/2023
			366	89,592.83	2/23/2023
			367	91,421.30	2/23/2023
3522596E Total				182,842.55	
3526087E	KRT/TEM-ATASCOSA ESTATES/LA	KRT/TEM-ATASCOSA ESTATES/LA	364	4,536.84	3/31/2023
			366	190,547.10	3/31/2023
			367	199,620.81	3/31/2023
			373	58,978.84	3/31/2023
3526087E Total				453,683.59	

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3544679E	FWN/FNO: CITY POINT PH 3 - 48	FWN/FNO: CITY POINT PH 3 - 48 LOTS	364	6,117.63	1/24/2023
			366	42,823.40	1/24/2023
			367	42,823.39	1/24/2023
			373	214,117.11	1/24/2023
3544679E Total				305,881.53	
3546168E	MSQ/RIDGE LAKES PHASE 2-HEATH/	MSQ/RIDGE LAKES PHASE 2-HEATH/ZG	364	3,433.90	2/13/2023
			366	75,546.44	2/13/2023
			367	70,395.39	2/13/2023
			373	22,320.47	2/13/2023
3546168E Total				171,696.20	
3546706E	HIL INCR-SEAS-PREP HLSBR1203 I	HIL INCR-SEAS-PREP HLSBR1203 INSTALL 8200FT- HILLSBORO-CLB	364	282,318.26	5/4/2023
			365	143,330.84	5/4/2023
			366	4,343.35	5/4/2023
			367	4,343.35	5/4/2023
3546706E Total				434,335.80	
3555297E	DEC:OFFSITE RECONDUCTOR COUNTY	DEC OFFSITE RECONDUCTOR COUNTY RD 3424, BRIDGEPORT	364	68,838.15	3/30/2023
			365	58,639.92	3/30/2023
3555297E Total				127,478.07	
3560958E	TAY_2022NTAY004_P1-S9-MJ	TAY_2022NTAY004_P1-S9-MJ	364	112,832.84	10/11/2022
3560958E Total				112,832.84	
3561489E	KRT/RRK-GRACE PLACE BY BIG/JK	KRT/RRK-GRACE PLACE BY BIG/JK	364	8,188.22	3/31/2023
			365	5,458.80	3/31/2023
			366	68,235.20	3/31/2023
			367	54,588.10	3/31/2023
3561489E Total				136,470.32	
3565829E	BEN/FTW - SOUTH OAK GROVE ESTA	BEN/FTW - SOUTH OAK GROVE ESTATES, PHASE 3B - MCPHERSON RD/	364	7,877.62	3/25/2023
			365	1,575.51	3/25/2023
			366	74,049.72	3/25/2023
			367	74,049.83	3/25/2023
3565829E Total				157,552.68	
3578168E	MCK/MCK - PROVIDENCE POINT 2 -	MCK/MCK - PROVIDENCE POINT 2 - PRINCETON - AG	364	3,315.86	5/17/2023
			366	159,161.56	5/17/2023
			367	169,109.19	5/17/2023
3578168E Total				331,586.61	
3578655E	MTN/MSQ - BRADLEY ESTATES - JO	MTN/MSQ - BRADLEY ESTATES - JOSEPHINE - CR	364	6,384.71	5/4/2023
			365	1,064.11	5/4/2023
			366	57,462.41	5/4/2023
			367	41,500.61	5/4/2023
3578655E Total				106,411.84	
3579954E	2022MTER004 LAWRENCE SUB P1 S7	2022MTER004 LAWRENCE SUB P1 S7 B	364	126,284.63	3/13/2023
			367	1,275.60	3/13/2023
3579954E Total				127,560.23	
3585711E	CEL GRNVLE OFFSITE CR 4306	CEL GRNVLE OFFSITE CR 4306	364	97,464.09	3/8/2023
			365	50,356.43	3/8/2023
			366	6,497.60	3/8/2023
			367	8,122.00	3/8/2023
3585711E Total				162,440.12	
3587778E	ODE SAGEBRUSH SPRINGS PHASE 1	ODE SAGEBRUSH SPRINGS PHASE 1 (104 LOTS) DH	364	3,040.79	4/3/2023
			366	133,794.90	4/3/2023
			367	91,223.75	4/3/2023
			373	76,019.78	4/3/2023
3587778E Total				304,079.22	
3587780E	ODE LA PERLA SUBDIVISION (26	ODE LA PERLA SUBDIVISION (26 LOTS) RB	364	71,189.87	4/4/2023
			365	32,769.93	4/4/2023
			366	5,649.98	4/4/2023
			367	3,389.98	4/4/2023
3587780E Total				112,999.76	
3588257E	2022MDES082 GRAND PRAIRIE SUB	2022MDES082 - GRAND PRAIRIE SUB ALL FDR EXITS CIVIL - KMKJ	364	62,532.04	3/22/2023
			366	1,175,602.38	3/22/2023
			367	12,506.40	3/22/2023
3588257E Total				1,250,640.82	
3590504E	FWN/DEC AVIARA RIDGE PHASE LL	FWN/DEC AVIARA RIDGE PHASE LL JH/	364	2,316.16	5/1/2023
			365	1,158.07	5/1/2023
			366	54,429.94	5/1/2023

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3590504E Total			367	57,904.29	5/1/2023
				115,808.46	
3612543E	2023MDSW082 BUNTIN SUB MOBILE	2023MDSW082 BUNTIN SUB MOBILE TEMP RELOCATE - KMKJ	364	10,127.66	1/13/2023
			365	7,595.72	1/13/2023
			367	235,468.56	1/13/2023
3612543E Total				253,191.94	
1025183W	WFS UNITED SUPERMARKET 2720 SO	WFS UNITED SUPERMARKET 2720 SOUTHWEST PKWY ARTHR D462	364	2,033.72	4/20/2023
			366	53,164.81	4/20/2023
			367	136,663.07	4/20/2023
1025183W Total				191,861.60	
1029051W	MCK/MCK - LEGACY ON ROCKHILL -	MCK/MCK - LEGACY ON ROCKHILL - MCKINNEY - CO	364	1,900.25	6/28/2023
			365	1,396.76	6/28/2023
			366	96,913.03	6/28/2023
			367	62,204.92	6/28/2023
1029051W Total				162,414.96	
1030606W	HEB - TESLA - 3050 Hwy 360 Eu	HEB - TESLA - 3050 Hwy 360 Euless - CO	364	30,211.91	5/3/2023
			365	8,647.46	5/3/2023
			367	95,680.86	5/3/2023
1030606W Total				135,540.23	
1038261W	2022HIL PENELOPE MRTNS-1502-OF	2022HIL PENELOPE MRTNS-1502-OFFSITE FOR CR3221	364	133,808.83	6/19/2023
			365	70,354.77	6/19/2023
1038261W Total				204,163.60	
3451529E	DSW SOHO SQUARE PH2 BORGER A	DSW SOHO SQUARE PH2 BORGER AND SINGLETON, CB	364	2,515.98	5/22/2023
			366	77,995.57	5/22/2023
			367	45,287.71	5/22/2023
3451529E Total				125,799.26	
3516332E	RRK/AUS - GRAND AVENUE FLATS -	RRK/AUS - GRAND AVENUE FLATS - 15701 FM 1325 ROAD/CV	364	13,086.28	2/16/2023
			366	56,271.00	2/16/2023
			367	49,727.90	2/16/2023
			369	11,777.65	2/16/2023
3516332E Total				130,862.83	
3522854E	DES/DSW - LANCASTER APARTMENTS	DES/DSW - LANCASTER APARTMENTS - DALLAS - SH	364	2,755.93	6/20/2023
			366	55,118.68	6/20/2023
			367	57,874.64	6/20/2023
			369	22,047.47	6/20/2023
3522854E Total				137,796.72	
3540514E	HOT/WACO-LIBERTY OAKS/OH	HOT/WACO-LIBERTY OAKS/OH	364	8,977.48	3/31/2023
			365	5,129.98	3/31/2023
			366	47,452.53	3/31/2023
			367	42,322.42	3/31/2023
			373	24,367.42	3/31/2023
3540514E Total				128,249.83	
3544571E	BEN/WPK - CANVAS AT WILLOW PAR	BEN/WPK - CANVAS AT WILLOW PARK - KINGS GATE RD & MEADOW DR	364	3,963.09	5/22/2023
			366	58,125.54	5/22/2023
			367	46,236.12	5/22/2023
			369	22,457.53	5/22/2023
			373	1,321.02	5/22/2023
3544571E Total				132,103.30	
3552606E	DES CED COTTAGES AT CEDAR HIL	DES/CED - COTTAGES AT CEDAR HILL - CORNER OF N JOE WILSON	364	9,505.86	3/31/2023
			366	213,882.18	3/31/2023
			367	147,340.98	3/31/2023
			369	104,564.57	3/31/2023
3552606E Total				475,293.59	
3556691E	FWN PMP AGING POLE ASSET LIFE	FWN PMP AGING POLE ASSET LIFE EXT RESTORATION WR 3	364	110,633.41	4/27/2023
3556691E Total				110,633.41	
3556704E	HEB PMP AGING POLE ASSET LIFE	HEB PMP AGING POLE ASSET LIFE EXT RESTORATION WR 2	364	106,926.67	4/27/2023
3556704E Total				106,926.67	
3556705E	HEB PMP AGING POLE ASSET LIFE	HEB PMP AGING POLE ASSET LIFE EXT RESTORATION WR 3	364	102,498.29	4/27/2023

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3556705E Total				102,498.29	
3556707E	HEB PMP AGING POLE ASSET LIFE	HEB PMP AGING POLE ASSET LIFE EXT RESTORATION WR 4	364	112,241.85	4/27/2023
3556707E Total				112,241.85	
3562165E	KRTTAYHIGHLANDSNORTHSECTION SJ	KRTTAYHIGHLANDSNORTHSECTION SJJ	364	4,776.51	5/25/2023
			366	70,055.50	5/25/2023
			367	62,094.63	5/25/2023
			373	22,290.38	5/25/2023
3562165E Total				159,217.02	
3562578E	MSQ: SOLTERRA PHASE 1B CR	MSQ: SOLTERRA PHASE 1B CR	364	2,264.79	5/23/2023
			366	108,709.82	5/23/2023
			367	72,473.20	5/23/2023
			373	43,030.95	5/23/2023
3562578E Total				226,478.76	
3564350E	2022MFWN003 TRINITY SUB FLX P1	2022MFWN003 TRINITY SUB FLX P1 S1 S2 S3 S4 S6	364	5,315.02	5/18/2023
			365	5,315.02	5/18/2023
			366	122,245.69	5/18/2023
			367	398,627.43	5/18/2023
3564350E Total				531,503.16	
3568071E	WFS PMP 2021 WFAL50184 C-TRUSS	WFS PMP 2021 WFAL50184 C-TRUSS	364	117,683.20	4/26/2023
3568071E Total				117,683.20	
3571286E	TEX OFFSITE FOR WARD WGI COMME	TEX OFFSITE FOR WGI COMMERCIAL DEVELOPMENT BONHAM TX	364	3,847.42	4/12/2023
			365	3,847.42	4/12/2023
			366	73,101.12	4/12/2023
			367	303,946.98	4/12/2023
3571286E Total				384,742.94	
3573296E	MCK 2022MMCK004 P1-S5 JLV	MCK 2022MMCK004 P1-S5 JLV	364	7,041.51	3/22/2023
			365	227,675.70	3/22/2023
3573296E Total				234,717.21	
3573813E	KRT TEM WEST CANYON TRAILS PHA	KRT TEM WEST CANYON TRAILS PHASE IV LA	364	8,049.52	6/21/2023
			365	2,683.16	6/21/2023
			366	64,396.22	6/21/2023
			367	45,613.96	6/21/2023
			373	13,415.85	6/21/2023
3573813E Total				134,158.71	
3588213E	ABCCLEHIGHER LINKSRG	ABCCLEHIGHER LINKSRG	364	15,734.42	6/5/2023
			365	3,933.60	6/5/2023
			366	92,439.80	6/5/2023
			367	84,572.54	6/5/2023
3588213E Total				196,680.36	
3589591E	MTN DNE PMP 2022 PR WR 1	MTN DNE PMP 2022 PR WR 1	364	125,416.05	4/25/2023
3589591E Total				125,416.05	
3591095E	TER 2022MTER005 CO RD 269 P1P2	TER 2022MTER005 CO RD 269 P1P2 S1A	364	1,700.58	2/16/2023
			365	168,357.55	2/16/2023
3591095E Total				170,058.13	
3592050E	KIL SALS3001 TMP FDR MAINTEN	KIL SALS3001 TMP FDR MAINTENANCE RELIABILITY - LS	364	146,967.35	2/28/2023
			365	1,563.47	2/28/2023
			369	7,817.40	2/28/2023
3592050E Total				156,348.22	
3592297E	FWN HEB PMP 2022 AGING POLE PR	FWN HEB PMP 2022 AGING POLE PR WR 1	364	106,051.35	6/1/2023
3592297E Total				106,051.35	
3595924E	HILL PENELOPE OFFSITE FOR 6SL	HILL PENELOPE OFFSITE FOR 6SL UPGR 3548516 6601 FM 2114 TLD	364	124,721.55	6/16/2023
			365	110,602.16	6/16/2023
3595924E Total				235,323.71	
3559005E	KRT/KIL-THE SETTLEMENT ON STAG	KRT/KIL-THE SETTLEMENT ON STAGECOACH/JJ	364	5,122.88	5/27/2023
			366	125,510.64	5/27/2023
			367	105,019.09	5/27/2023
			373	20,491.52	5/27/2023
3559005E Total				256,144.13	
3594708E	ABC:ARL GATEWAY ESTATES AP	ABC:ARL GATEWAY ESTATES AP	364	2,277.39	6/12/2023
			366	45,661.66	6/12/2023
			367	33,410.91	6/12/2023
			373	30,069.82	6/12/2023
3594708E Total				111,369.78	
3578381E	2022MTER083 CADDO MILLS HWY 66	2022MTER083 CADDO MILLS HWY 66 P1, P2 S19	364	76,288.84	3/31/2023
			365	89,556.44	3/31/2023

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3578381E Total				165,845.28	
3586282E	WAX. WAX OFFSITE ENTERPRISE P	WAX WAX; OFFSITE ENTERPRISE PKWY - SV	364	4,939.14	1/13/2023
			366	74,087.09	1/13/2023
			367	414,887.70	1/13/2023
3586282E Total				493,913.93	
1011216W	2022NWAC083R01 HARRIS CREEK S	2022NWAC083R01 HARRIS CREEK SUBSTATION - ELECTRIC ONLY - CS	365	6,840.16	5/4/2023
			367	184,761.10	5/4/2023
1011216W Total				191,601.26	
1022942W	DSW DIS:2022MDSW082 CEDAR CRES	DSW, DIS: 2022MDSW082 CEDAR CREST SUB - ELECTRICAL ONLY	365	9,866.03	4/7/2023
			367	538,247.94	4/7/2023
1022942W Total				548,113.97	
1040814W	2022MDES082 Grand Prairie Subs	2022MDES082 Grand Prairie Substation GRDPR0852 Fdr Exit - KMKJ	365	2,625.72	6/8/2023
			367	210,847.71	6/8/2023
1040814W Total				213,473.43	
3509643E	TAY:2020-1685 COTTONWOOD OFFSI	TAY.2020-1685 COTTONWOOD OFFSITE UG 3PH INTERNAL	365	2,612.78	3/31/2023
			366	122,800.53	3/31/2023
			367	135,864.41	3/31/2023
3509643E Total				261,277.72	
3544895E	KIL/HKR - THE ENCLAVE AT INDIA	KIL/HKR - THE ENCLAVE AT INDIAN TRAIL - HARKER HEIGHTS/LA	365	1,052.14	6/16/2023
			366	56,815.98	6/16/2023
			367	34,720.84	6/16/2023
			373	12,625.74	6/16/2023
3544895E Total				105,214.70	
3548222E	TEM: MESA RIDGE URD OFFSITE	TEM MESA RIDGE URD OFFSITE	365	2,603.06	6/16/2023
			366	70,282.67	6/16/2023
			367	187,420.47	6/16/2023
3548222E Total				260,306.20	
3552004E	DES/WAX - LA PAZ RANCH PH 3 -	DES/WAX - LA PAZ RANCH PH 3 - MIDLOTHIAN - DT	365	5,134.10	3/8/2023
			366	220,766.10	3/8/2023
			367	236,168.42	3/8/2023
			373	51,340.96	3/8/2023
3552004E Total				513,409.58	
3552664E	FWN/FWN. BELTMILL PH 1 OFFSITE	FWN/FWN BELTMILL PH 1 OFFSITE	365	1,470.10	4/6/2023
			366	273,361.76	4/6/2023
			367	498,906.51	4/6/2023
3552664E Total				773,738.37	
3554420E	MCK/LDL - ASHFORD PHASE 1 - CO	MCK/LDL - ASHFORD PHASE 1 - CORINTH - RD	365	5,924.68	6/20/2023
			366	331,782.41	6/20/2023
			367	254,761.46	6/20/2023
3554420E Total				592,468.55	
3561179E	MCK AIRPORT TRADE CENTER 1955	MCK AIRPORT TRADE CENTER 1955 FM 546 MCKINNEY TX	365	4,723.41	3/31/2023
			366	141,702.36	3/31/2023
			367	321,192.16	3/31/2023
			369	4,723.41	3/31/2023
3561179E Total				472,341.34	
3565176E	2022 MMCK002 ANNA SE1903 P1 &	2022 MMCK002 ANNA SE1903 P1 S1 & 2	365	1,628.19	4/3/2023
			366	32,563.99	4/3/2023
			367	128,627.83	4/3/2023
3565176E Total				162,820.01	
3565333E	RRK OFFSITE PATTERSON RANCH	RRK OFFSITE. PATTERSON RANCH PH 1 JK	365	1,968.74	6/15/2023
			366	51,972.34	6/15/2023
			367	77,552.71	6/15/2023
			369	1,529.77	6/15/2023
3565333E Total				133,023.56	
3571406E	FWN/FTW - BAR C RANCH PHASE 10	FWN/FTW - BAR C RANCH PHASE 10, PAGOSSA SPRINGS DRIVE/KW	365	2,453.86	5/25/2023
			366	144,778.33	5/25/2023
			367	98,154.76	5/25/2023
3571406E Total				245,386.95	
3579222E	DES DES - NIAGRA WATER - LANCA	DES/OES - NIAGRA WATER - LANCASTER - NH	365	3,043.36	3/15/2023
			366	269,407.81	3/15/2023
			367	389,159.01	3/15/2023
3579222E Total				661,610.18	

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3585405E	2022MTER004 LAWRENCE SUB P1 S7	2022MTER004 LAWRENCE SUB P1 S7 G	365	1,378 14	3/29/2023
			366	135,058 07	3/29/2023
			367	1,378 14	3/29/2023
3585405E Total				137,814.35	
3602871E	2022NKIL104 COPPERAS COVE E P3	2022NKIL104 COPPERAS COVE E P3 S6 UG FROM SUB	365	3,812 64	6/2/2023
			366	106,754 12	6/2/2023
			367	270,697.98	6/2/2023
3602871E Total				381,264.74	
3613579E	WAX 2021MWAX101R01 WAXAHAXHIE	WAX 2021MWAX101R01 WAXAHAXHIE SUB FDR 1206 1208 ELEC	365	4,329 36	3/22/2023
			367	428,607 31	3/22/2023
3613579E Total				432,936.67	
1034781W	MSQ Offsite MESQT1306 PH 2 for	MSQ Offsite MESQT1306 PH 2 for Dalfen	365	430,096 31	3/22/2023
			367	38,112 14	3/22/2023
1034781W Total				468,208.45	
3603134E	COLNYY2405-FRISCO 45 DEVELOPME	COLNYY2405-FRISCO 45 DEVELOPMENT HWY 121 ELEC-KMKJ	365	7,820 65	2/20/2023
			367	252,868 86	2/20/2023
3603134E Total				260,689.51	
3481435E	CENTRAL SEG ROUTER REPLACEMENT	CENTRAL SEG ROUTER REPLACEMENTS	365	126,888.88	3/31/2023
3481435E Total				126,888.88	
3481436E	DALLAS SEG ROUTER REPLACEMENTS	DALLAS SEG ROUTER REPLACEMENTS	365	587,559 97	3/31/2023
3481436E Total				587,559.97	
3481438E	FORT WORTH SEG ROUTER REPLACEM	FORT WORTH SEG ROUTER REPLACEMENTS	365	123,494 62	3/31/2023
3481438E Total				123,494.62	
3481439E	TYLER SEGMENT ROUTER REPLACEME	TYLER SEGMENT ROUTER REPLACEMENTS	365	154,836 05	3/31/2023
3481439E Total				154,836.05	
3481440E	WACO SEG ROUTER REPLACEMENTS	WACO SEG ROUTER REPLACEMENTS	365	165,209 66	3/31/2023
3481440E Total				165,209.66	
3481441E	WESTERN SEG ROUTER REPLACEMENT	WESTERN SEG ROUTER REPLACEMENTS	365	247,774 20	3/31/2023
3481441E Total				247,774.20	
3613714E	TEM TMSTH1401 REPL 2 DMGD INTE	TEM TMSTH1401 REPL 2 DMGD INTELLIRUPTERS 1101 S 43RD	365	130,208 48	5/9/2023
3613714E Total				130,208.48	
1002880W	FSE UGCP CNTRY2813 L REPLACE U	FSE UGCP CNTRY2813 L REPLACE UG CABLE 1815 OVERBROOK DR	366	229,464 66	1/5/2023
			367	32,272 14	1/5/2023
1002880W Total				261,736.80	
1009051W	HEB/ ARL/VIRIDIAN COLLINS WEST	HEB/ ARL/VIRIDIAN COLLINS WEST/RLH	366	84,830 96	4/25/2023
			367	51,597 03	4/25/2023
1009051W Total				136,427.99	
1009679W	2022MFWE081 ROSEMONT SUBSTATIO	2022MFWE081 ROSEMONT SUBSTATION FDR EXIT CIVIL - SG	366	246,276 56	1/17/2023
1009679W Total				246,276.56	
1011261W	WAX:MDL HAWKINS RUN STREETLIGH	WAX MDL:HAWKINS RUN STREETLIGHTS TH	366	5,987 70	5/10/2023
			367	95,769 61	5/10/2023
			373	68,833 27	5/10/2023
1011261W Total				170,590.58	
1014525W	MSQ:FIRESIDE PH2-CR	MSQ:FIRESIDE PH2-CR	366	232,234.87	5/9/2023
			367	107,311 23	5/9/2023
			373	59,825 89	5/9/2023
1014525W Total				399,371.99	
1014723W	DNO UGCP_PRSTN00001-P-REPLACE	DNO UGCP_PRSTN00001-P-REPLACE UG CABLEATS726 GLEN HEATHER DR	366	130,163 95	3/7/2023
			367	22,413 61	3/7/2023
1014723W Total				152,577.56	
1014847W	DNO UGCP_BLTUN0007 P-REPLACE U	DNO UGCP_BLTUN0007 P-REPLACE UG CABLE 6712 HARVEST GLEN DR	366	101,612.52	3/1/2023
			367	19,860 88	3/1/2023
1014847W Total				121,473.40	
1016698W	CLE JSH COOPER VALLEY PH 5 -	CLE JSH COOPER VALLEY PH 5 - GS/LF	366	90,983.60	5/4/2023
			367	64,718 99	5/4/2023
			373	17,204 19	5/4/2023
1016698W Total				172,906.78	
1016723W	Coord - ODE: GARDENDALE TEXAS	Coord - ODE: GARDENDALE TEXAS PROPERTIES DH	366	63,151 34	4/25/2023
			367	51,440 12	4/25/2023
1016723W Total				114,591.46	
1022346W	KRT KIL BELLA CHARCA PHASE XI	KRT KIL BELLA CHARCA PHASE XI	366	56,883 75	6/16/2023

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Project	Project Title	Project Description	FERC Plant Account	Addition Amount	In-service Date
			367	39,971.72	6/16/2023
			373	18,270.47	6/16/2023
1022346W Total				115,125.94	
1024374W	MSQ HERITAGE PH2 CR	MSQ HERITAGE PH2 CR	366	65,443.42	5/2/2023
			367	50,119.80	5/2/2023
			373	10,556.13	5/2/2023
1024374W Total				126,119.35	
1026675W	MSQSOLTERRA - PHASE 01CCR	MSQSOLTERRA - PHASE 01CCR	366	95,332.71	5/24/2023
			367	72,940.22	5/24/2023
			373	51,691.63	5/24/2023
1026675W Total				219,964.56	
1026902W	MTNMSQWOODCREEK SCJJ	MTNMSQWOODCREEK SCJJ	366	111,551.77	3/20/2023
			367	62,764.53	3/20/2023
			373	94,482.79	3/20/2023
1026902W Total				268,799.09	
1027568W	ARL UGCP CNTRY2823 L REPLACE U	ARL UGCP CNTRY2823 L REPLACE UG CABLE 402 CUMBERLAND CT	366	157,739.25	3/20/2023
			367	20,577.77	3/20/2023
1027568W Total				178,317.02	
1028119W	ARL UGCP CNTRY2823 L REPLACE U	ARL UGCP CNTRY2823 L REPLACE UG CABLE 2800 S CENTER ST	366	209,961.73	2/27/2023
			367	32,656.40	2/27/2023
1028119W Total				242,618.13	
1029057W	WAX/WAX - WOODED CREEK - WEST	WAX/WAX - WOODED CREEK - WEST OF WATERFORD CROSSING/NH	366	98,279.19	4/27/2023
			367	91,585.55	4/27/2023
1029057W Total				189,874.74	
1029161W	ODE UGCP GLNHV3992 F REPLCE U	ODE UGCP GLNHV3992 F REPLCE UG CABLE MISSION DR AND SAN DIEGO	366	129,883.97	4/11/2023
			367	81,275.12	4/11/2023
1029161W Total				211,159.09	
1029216W	DES UGCP TRLWD7722â L & RE	DES UGCP TRLWD7722â L & REPLACE UG CABLE - 5700 LAKE RIDGE PKWY	366	106,632.95	4/11/2023
			367	38,465.64	4/11/2023
1029216W Total				145,098.59	
1031107W	ARL UGCP CNTRY2862 L REPLACE U	ARL UGCP CNTRY2862 L REPLACE UG CABLE 3075 COMMODORE DR	366	121,328.14	4/20/2023
			367	18,660.45	4/20/2023
1031107W Total				139,988.59	
1031795W	DES - PRAIRIE RIDGE PH 5 OFFSI	DES - PRAIRIE RIDGE PH 5 OFFSITE - OR	366	145,209.08	6/28/2023
			367	266,148.14	6/28/2023
1031795W Total				411,357.22	
1032506W	MCK UGCP PCUST2006 - F - REPLA	MCK UGCP PCUST2006 - F - REPLACE UG CABLE - 2137 ARGYLE DR	366	343,331.17	3/15/2023
			367	219,599.07	3/15/2023
1032506W Total				562,930.24	
1034872W	Monterra offsitev2	Monterra offsitev2	366	68,154.39	6/8/2023
			367	172,503.79	6/8/2023
1034872W Total				240,658.18	
1036820W	FWN UGCP GMINI5812 P REPLACE U	FWN UGCP GMINI5812 P REPLACE UG CABLE 2548 MEACHAM BLVD	366	73,893.92	3/20/2023
			367	50,695.37	3/20/2023
1036820W Total				124,589.29	
1036991W	DNO UGCP_NHNSW0008 P REPLACE U	DNO UGCP_NHNSW0008 P REPLACE UG CABLE AT 12015 DE OR DR	366	80,182.01	4/17/2023
			367	21,739.95	4/17/2023
1036991W Total				101,921.96	
1037300W	TYL/LIN - CR 41 LINDALE WOODL	TYL/LIN - CR 41 LINDALE WOODLAND CREEK, LINDALE/CP	366	86,671.19	6/15/2023
			367	67,246.72	6/15/2023
1037300W Total				153,917.91	
1037719W	ATH/SERVE EASTPORT PHASE 2/JJ	ATH/SERVE EASTPORT PHASE 2/JJ	366	85,628.52	6/27/2023
			367	77,940.73	6/27/2023
1037719W Total				163,569.25	
1037906W	FWN UGCP MRSO09622 F REPLACE U	FWN UGCP MRSO09622 F REPLACE UG CABLE 8841 HIDDEN HILL DR	366	203,974.81	4/11/2023
			367	131,234.41	4/11/2023
1037906W Total				335,209.22	
1038128W	HEB UGCP EULES8711 P REPLACE U	HEB UGCP EULES8711 P REPLACE UG CABLE 805 MAPLEWOOD CT	366	208,498.78	4/5/2023

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1038128W Total			367	31,790.22 240,289.00	4/5/2023
1039400W	ARL UGCP CNTRY2813 P REPLACE U	ARL UGCP CNTRY2813 P REPLACE UG CABLE 2110 GUINEVERE ST	366	216,181.68	5/18/2023
			367	26,910.26	5/18/2023
1039400W Total				243,091.94	
1039530W	DNO UGCP_MSLSW0002_REPLACE PIL	DNO UGCP_MSLSW0002_REPLACE PILC CABLE- 8800 VALLEY VIEW LN	366	275.02	4/11/2023
			367	171,624.79	4/11/2023
1039530W Total				171,899.81	
1040028W	MCK UGCP_RSPVY1702-(F)-REPLAC	MCK UGCP_RSPVY1702-(F)-REPLACE UG CABLE- 1100 W SPRING VALLEY RD	366	121,588.92	4/10/2023
			367	79,750.56	4/10/2023
1040028W Total				201,339.48	
1040113W	ARL UGCP WHITE3542 P REPLACE U	ARL UGCP WHITE3542 P REPLACE UG CABLE 2801 PATINO RD	366	94,129.43	5/2/2023
			367	16,221.61	5/2/2023
1040113W Total				110,351.04	
1040815W	2022NSTP1011SP STEPHENVILLE S3	2022NSTP1011SP STEPHENVILLE S3	366	57,536.45	3/30/2023
			367	58,464.52	3/30/2023
1040815W Total				116,000.97	
1040816W	2022NSTP101 STEPHENVILLE S3	2022NSTP101 STEPHENVILLE S3	366	71,972.53	3/30/2023
			367	71,542.04	3/30/2023
1040815W Total				143,514.57	
1042034W	FNO UGCP_BRCKR6513-(P)-REPLACE	FNO UGCP_BRCKR6513-(P)-REPLACE UG CABLE- 7221 STONYBROOKE DR	366	147,089.88	5/4/2023
			367	15,386.50	5/4/2023
1042034W Total				162,476.38	
1042037W	FNO UGCP HLTOM241 F REPLACE UG	FNO UGCP HLTOM241 F REPLACE UG CABLE 5548 DUNSON DR	366	164,907.32	6/6/2023
			367	59,639.68	6/6/2023
1042037W Total				224,547.00	
1042309W	DSW UGCP RGLRW0001 REPLACE PIL	DSW UGCP RGLRW0001 REPLACE PILC CABLE 1211 REGAL ROW	366	1,405.13	6/30/2023
			367	112,833.30	6/30/2023
1042309W Total				114,238.43	
1042618W	DNE UGCP_ABRD0004- REPLACE PI	DNE UGCP_ABRD0004- REPLACE PILC CABLE- 4604 ABRAMS RD	366	460.27	4/20/2023
			367	143,378.33	4/20/2023
1042618W Total				143,838.60	
1043923W	HEB UGCP BOFRD8812 REPLACE UG	HEB UGCP BOFRD8812 REPLACE UG CABLE 2416 SPRING VALLEY DR	366	99,746.18	5/2/2023
			367	17,313.05	5/2/2023
1043923W Total				117,059.23	
1046724W	BEN UGCP BRIRV6922 F REPLACE U	BEN UGCP BRIRV6922 F REPLACE UG CABLE OAKMONT BLVD	366	87,053.77	5/31/2023
			367	156,453.27	5/31/2023
1046724W Total				243,507.04	
1050939W	WAX Dove creek 3 - offsite and	WAX Dove creek 3 - offsite and lift station Midlothian TX	366	108,921.10	6/21/2023
			367	84,716.40	6/21/2023
1050939W Total				193,637.50	
3297908E	FBR/IRV/THE BRIDGES PH 3/RLH/M	FBR/IRV/THE BRIDGES PH 3/RLH/MW	366	73,048.02	3/27/2023
			367	140,878.28	3/27/2023
			373	46,959.44	3/27/2023
3297908E Total				260,885.74	
3316091E	WAC - RIVERS CROSSING ADDITION	WAC - RIVERS CROSSING ADDITION - YANKIE RD. - 246 LOTS - MM	366	159,397.99	4/5/2023
			367	159,397.96	4/5/2023
			373	43,472.16	4/5/2023
3316091E Total				362,268.11	
3406869E	TYL WELLINGTON PLACE UNIT VII	TYL WELLINGTON PLACE UNIT VIII-KLM	366	59,684.69	5/17/2023
			367	52,927.91	5/17/2023
3406869E Total				112,612.60	
3426531E	MCK/PLA-GRANITE PARK VI-MA	MCK/PLA-GRANITE PARK VI-MA	366	1,965.15	2/13/2023
			367	194,551.84	2/13/2023
3426531E Total				196,516.99	
3454722E	DES - HIDDEN LAKES PHASE - DT	DES - HIDDEN LAKES PHASE - DT	366	208,306.23	5/17/2023
			367	271,429.34	5/17/2023
			373	151,495.44	5/17/2023

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3454722E Total				631,231.01	
3483172E	DSW/DALLAS - COLLEGE PARK 7 -	DSW/DALLAS - COLLEGE PARK 7 - JJ LEMMON PARK / CR	366	254,469.42	3/31/2023
			367	254,469.43	3/31/2023
			373	262,180.72	3/31/2023
3483172E Total				771,119.57	
3491422E	EAS/TYL - CADDO RIDGE EAST - 1	EAS/TYL - CADDO RIDGE EAST - 16965 COUNTY RD 15 / JJ	366	77,187.05	3/20/2023
			367	54,484.92	3/20/2023
			373	19,675.09	3/20/2023
3491422E Total				151,347.06	
3493889E	FMB/CAR - SENIOR LIVING RETREA	FMB/CAR - SENIOR LIVING RETREAT COMM - 4010 NAZARENE DR	366	18,286.00	6/20/2023
			367	122,375.61	6/20/2023
3493889E Total				140,661.61	
3494128E	DSTO/DSTO/TEN MILE CREEK III C	DSTO/DSTO/TEN MILE CREEK III C/RLH	366	113,706.14	3/31/2023
			367	123,181.65	3/31/2023
			373	78,962.61	3/31/2023
3494128E Total				315,850.40	
3494260E	MSQ/MSQ - POLO RIDGE PHASE 1 -	MSQ/MSQ - POLO RIDGE PHASE 1 - MALLOY BRIDGE ROAD / CB	366	425,653.18	4/6/2023
			367	425,653.28	4/6/2023
			373	299,107.73	4/6/2023
3494260E Total				1,150,414.19	
3498607E	TAY/HUTTO-VANTAGE AT HUTTO/ C	TAY/HUTTO-VANTAGE AT HUTTO/ CV	366	55,060.66	2/16/2023
			367	73,414.18	2/16/2023
			369	12,706.30	2/16/2023
3498607E Total				141,181.14	
3504202E	MCK: BILLINGSLEY BEACON SQUARE	MCK: BILLINGSLEY BEACON SQUARE BLOCK D/A- MA	366	60,997.70	5/3/2023
			367	39,648.60	5/3/2023
			369	1,016.62	5/3/2023
3504202E Total				101,662.92	
3505536E	FWN/FTW - COPPER CREEK PHASE 4	FWN/FTW - COPPER CREEK PHASE 4 - BLUE MOUND ROAD/BV	366	87,643.63	5/1/2023
			367	98,832.22	5/1/2023
3505536E Total				186,475.85	
3505794E	HEB BDFRD8931 (UG) REPLACE BO	HEB BDFRD8931 (UG) REPLACE BO ELLIOT WITH PME 9	366	39,778.38	3/8/2023
			367	73,874.16	3/8/2023
3505794E Total				113,652.54	
3506294E	BEN: TAVOLO PARK PH 4 -GS/THZ	BEN TAVOLO PARK PH 4 -GS/THZ	366	243,928.49	4/13/2023
			367	243,928.45	4/13/2023
3506294E Total				487,856.94	
3509577E	OES/DSW - COCKRELL HILL APARTM	OES/DSW - COCKRELL HILL APARTMENTS - DALLAS SH	366	96,757.17	4/21/2023
			367	105,757.90	4/21/2023
			369	22,501.67	4/21/2023
3509577E Total				225,016.74	
3510015E	MCK/IRV - BLUE LAKE ROW - FARM	MCK/IRV - BLUE LAKE ROW - FARMERS BRANCH - OA/ED	366	60,829.60	5/3/2023
			367	47,174.02	5/3/2023
			369	16,138.47	5/3/2023
3510015E Total				124,142.09	
3511123E	RRK/PFL - WUTHRICH HILL FARMS	RRK/PFL - WUTHRICH HILL FARMS - PH I APT ONSITE	366	80,093.06	2/20/2023
			367	32,373.92	2/20/2023
			369	27,262.27	2/20/2023
			373	30,670.00	2/20/2023
3511123E Total				170,389.25	
3514137E	MCK/DNO - WEST CLIFF ESTATES -	MCK/DNO - WEST CLIFF ESTATES - DALLAS - DL	366	366,115.04	5/3/2023
			367	287,149.02	5/3/2023
			373	64,608.51	5/3/2023
3514137E Total				717,872.57	
3516768E	TAY/HUT - STAR RANCH APARTMENT	TAY/HUT - STAR RANCH APARTMENTS - 299 STAR RANCH BLVD/CV	366	64,887.51	6/16/2023
			367	59,245.14	6/16/2023
			369	16,927.17	6/16/2023
3516768E Total				141,059.82	

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3521269E	ARL GRP MIRA LOGO CROSSING LAK	ARL GRP MIRA LOGO CROSSING LAKE RIDGE PKWY AND HANGER LOWE	366	122,184.47	3/31/2023
			367	86,423.16	3/31/2023
			373	89,403.26	3/31/2023
3521269E Total				298,010.89	
3522311E	DES/DSW - SINGLETON VILLAS PH	DES/DSW - SINGLETON VILLAS PH 2 EAST AND WEST - DALLAS - 5H	366	66,563.01	2/1/2023
			367	44,375.33	2/1/2023
3522311E Total				110,938.34	
3525315E	KRT/HARK-THE VILLAGE AT NOLAN	KRT/HARK-THE VILLAGE AT NOLAN HEIGHTS/CV	366	172,321.80	4/12/2023
			367	135,154.23	4/12/2023
			373	30,409.65	4/12/2023
3525315E Total				337,885.68	
3525832E	WAX VENUS-PATRIOT ESTATES PHAS	WAX VENUS-PATRIOT ESTATES PHASE 9/GS	366	318,849.10	11/29/2022
			367	259,064.83	11/29/2022
			373	86,354.91	11/29/2022
3525832E Total				664,268.84	
3527485E	BEN VANTAGE AT BURLESON GS	BEN VANTAGE AT BURLESON GS	366	57,504.34	5/30/2023
			367	56,135.22	5/30/2023
			369	23,275.56	5/30/2023
3527485E Total				136,915.12	
3528147E	FWN/FWN-WATERSBEND PHASE 3A/TD	FWN/FWN-WATERSBEND PHASE 3A/TD	366	121,994.45	5/24/2023
			367	103,921.17	5/24/2023
3528147E Total				225,915.62	
3528234E	FWN/FWN-WATERSBEND PHASE 3B/TD	FWN/FWN-WATERSBEND PHASE 3B/TD	366	124,333.41	6/16/2023
			367	114,769.33	6/16/2023
3528234E Total				239,102.74	
3528307E	FWN/FTW - RETREAT AT FOSSIL CR	FWN/FTW - RETREAT AT FOSSIL CREEK - WAGLEY ROBERTSON ROAD/TD	366	335,382.51	1/24/2023
			367	233,062.39	1/24/2023
3528307E Total				568,444.90	
3528825E	MCK/FSO - URBAN LIVING 3 - FRI	MCK/MCK - URBAN LIVING 3 - FRISCO - MA	366	88,699.45	5/24/2023
			367	66,913.68	5/24/2023
3528825E Total				155,613.13	
3529118E	DES/REDOAK/CRYSTAL LAKE/RLH	DES/REDOAK/CRYSTAL LAKE/RLH	366	135,363.96	3/31/2023
			367	154,701.67	3/31/2023
			373	96,688.55	3/31/2023
3529118E Total				386,754.18	
3530851E	LDL/FMD - LAKESIDE VILLAGE PHS	LDL/FMD - LAKESIDE VILLAGE PHS 1 AND 2	366	137,554.77	5/3/2023
			367	132,160.48	5/3/2023
3530851E Total				269,715.25	
3532813E	MSQ/MONTERRA-FATE/ED	MSQ/MONTERRA-FATE/ED	366	328,592.45	6/14/2023
			367	294,837.77	6/14/2023
			373	87,193.52	6/14/2023
3532813E Total				710,623.74	
3535009E	BEN/FTW - LENNAR AT RISINGER C	BEN/FTW - LENNAR AT RISINGER COURT - W RISINGER ROAD/RE	366	97,675.54	3/31/2023
			367	76,745.03	3/31/2023
3535009E Total				174,420.57	
3536743E	WAX VICTRON TOWNHOMES MW	WAX VICTRON TOWNHOMES MW	366	159,517.58	1/30/2023
			367	115,000.90	1/30/2023
			373	96,452.35	1/30/2023
3536743E Total				370,970.83	
3538762E	KRT/KIL-ABOOHA TOKLO/DH	KRT/KIL-ABOOHA TOKLO/LA	366	47,744.78	6/16/2023
			367	40,633.81	6/16/2023
			373	13,205.97	6/16/2023
3538762E Total				101,584.56	
3539191E	KRT/TEM-RANCHO DEL LAGO PH IV/	KRT/TEM-RANCHO DEL LAGO PH IV/DH	366	144,921.06	5/30/2023
			367	148,291.26	5/30/2023
			373	43,813.31	5/30/2023
3539191E Total				337,025.63	
3539355E	ARL/MAN WATSON RANCH SUBDIVIS	ARL/MAN WATSON RANCH SUBDIVISION PHASE 1 MW	366	120,370.22	3/31/2023
			367	80,246.81	3/31/2023
			373	164,141.21	3/31/2023
3539355E Total				364,758.24	
3539809E	MCK/MCK - LINCOLN PROSPER COMP	MCK/MCK - LINCOLN PROSPER COMPLEX - PROSPER - MA	366	55,499.27	5/3/2023
			367	45,537.87	5/3/2023
			369	41,268.72	5/3/2023

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Listing of Distribution Projects over \$100,000 Added During Six Months Ending June 30, 2023, Including Expanded Project Description
As of June 30, 2023
Sponsors: W. Alan Ledbetter and Coler Shelleman

Project	Project Title	Project Description	FERC Plant Account	Addition Amount	In-service Date
3539809E Total				142,305.86	
3539979E	DES/GRP - LAKE RIDGE COMMONS T	DES/GRP - LAKE RIDGE COMMONS TOWNHOMES - LAKE RIDGE PKWY/RH	366	101,897.59	5/30/2023
			367	62,453.34	5/30/2023
3539979E Total				164,350.93	
3540491E	DES UGCP RDDAK1303 R REPLACE U	DES UGCP RDDAK1303 R REPLACE UG CABLE 2471 S DALLAS AVE	366	181,976.60	3/31/2023
			367	405,044.73	3/31/2023
3540491E Total				587,021.33	
3541669E	DNO UGCP_SCHRD0005- REPLACE PI	DNO UGCP_SCHRD0005- REPLACE PILC CABLE- 12511 SCHROEDER RD	366	3,317.90	6/12/2023
			367	328,473.03	6/12/2023
3541669E Total				331,790.93	
3541791E	DNE UGCP_LOMAL0012- REPLACE PI	DNE UGCP_LOMAL0012- REPLACE PILC CABLE- 6919 LOMO ALTO DR	366	5,026.37	3/28/2023
			367	497,611.14	3/28/2023
3541791E Total				502,637.51	
3541805E	DNE UGCP_LOMAL0013- REPLACE PI	DNE UGCP_LOMAL0013- REPLACE PILC CABLE- 6919 LOMO ALTO DR	366	2,022.74	4/25/2023
			367	200,252.01	4/25/2023
3541805E Total				202,274.75	
3543908E	FWN SAG GRAND SAGINAW BAILEY	FWN SAG GRAND SAGINAW BAILEY BOWELL AND WAGLEY ROBINSON	366	85,495.37	4/3/2023
			367	95,673.42	4/3/2023
			369	22,391.64	4/3/2023
3543908E Total				203,560.43	
3544026E	HOT/WACO-THE LAKES AT UNIVERSI	HOT/WACO-THE LAKES AT UNIVERSITY PARKS PHASE 4/MM	366	71,106.48	3/31/2023
			367	61,831.72	3/31/2023
			373	21,641.10	3/31/2023
3544026E Total				154,579.30	
3544078E	OSW UGCP_BNTDR0004-REPLACE PIL	DSW UGCP_BNTDR0004-REPLACE PILC CABLE- 4 MARJORIE AVE	366	2,244.95	2/27/2023
			367	222,251.78	2/27/2023
3544078E Total				224,496.73	
3544466E	RRK SADDLECREEK APTS JK	RRK SADDLECREEK APTS JK	366	62,276.89	6/16/2023
			367	56,345.79	6/16/2023
			369	29,655.66	6/16/2023
3544466E Total				148,278.34	
3546312E	PLA INCR-SEAS-PREP RENSW3122 E	PLA INCR-SEAS-PREP RENSW3122 EXTEND UG 1200FT- PLANO- DPH	366	212,792.63	3/22/2023
			367	249,800.09	3/22/2023
3546312E Total				462,592.72	
3546677E	MCK/PROSPER-LINCOLN PROSER APT	MCK/PROSPER-LINCOLN PROSER APTS OFFSITE- MA	366	95,890.86	4/12/2023
			367	186,141.19	4/12/2023
3546677E Total				282,032.05	
3546899E	MCK/MCK - CYPRESS CREEK PH 1-	MCK/MCK - CYPRESS CREEK PH 1- LOWRY CROSSING - CO	366	246,746.82	6/20/2023
			367	138,992.56	6/20/2023
			373	132,309.72	6/20/2023
3546899E Total				518,049.10	
3549801E	KRT/TAY-HIGHLANDS NORTH SECTIO	KRT/TAY-HIGHLANDS NORTH SECTION 4/JJ	366	117,062.53	2/15/2023
			367	92,155.62	2/15/2023
			373	39,851.08	2/15/2023
3549801E Total				249,069.23	
3549963E	MCK/MCK - THE WOODS AT LINDSEY	MCK/MCK - THE WOODS AT LINDSEY PLACE - ANNA - MA	366	248,475.98	2/1/2023
			367	173,355.31	2/1/2023
			373	156,019.77	2/1/2023
3549963E Total				577,851.06	
3550553E	MCK/MCK - HERITAGE CREEKSIDE -	MCK/MCK - HERITAGE CREEKSIDE - PLANO - BS	366	127,031.12	4/6/2023
			367	124,076.78	4/6/2023
			369	44,313.14	4/6/2023
3550553E Total				295,421.04	
3552272E	FWN/FTW - MADERO PH 1 - MADERO	FWN/FTW - MADERO PH 1 - MADERO PH 1 - NE OF SENDERA RANCH/MW	366	182,269.09	4/12/2023
			367	143,211.36	4/12/2023
3552272E Total				325,480.45	

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3553805E	CLE RPB(UG SWGR XFMR)1600 EDGE	CLE RPB(UG SWGR XFMR)1600 EDGEWOOD CT AMUD WATER TRTMNT	366	19,196.76	1/9/2023
			367	81,838.91	1/9/2023
3553805E Total				101,035.67	
3553866E	ARL/MAN - NAHVI ROAD - REGENC	ARL/MAN - NAHVI ROAD - REGENCY PKWY AND NAHVI ROAD/AW	366	51,383.20	5/23/2023
			367	48,360.66	5/23/2023
			369	51,383.23	5/23/2023
3553866E Total				151,127.09	
3555982E	BEN FTW WALSH RANCH QUAIL VA	BEN FTW WALSH RANCH QUAIL VALLEY NEAR OLD WEATHERFORD	366	523,978.03	5/30/2023
			367	523,978.00	5/30/2023
3555982E Total				1,047,956.03	
3557272E	MCK/MCK - WATTERS EDGE AT THE	MCK/MCK - WATTERS EDGE AT THE FARM - ALLEN MA	366	66,180.39	5/4/2023
			367	45,989.74	5/4/2023
3557272E Total				112,170.13	
3557485E	MCK/DND - GALATYN PARK STATION	MCK/DND - GALATYN PARK STATION - RICHARDSON - BS	366	108,648.80	5/17/2023
			367	117,702.83	5/17/2023
3557485E Total				226,351.63	
3557957E	MTN/MSQ-THE SWBC ROCKWALL 2LP/	MTN/MSQ-THE SWBC ROCKWALL 2LP/JJ	366	81,381.69	1/9/2023
			367	75,956.29	1/9/2023
			369	23,510.26	1/9/2023
3557957E Total				180,848.24	
3558002E	KRT/TAY-SIENNA SOUTH - BLOCK A	KRT/TAY-SIENNA SOUTH - BLOCK A - LOTS 3 & 4/CV	366	133,146.09	6/16/2023
			367	88,764.05	6/16/2023
3558002E Total				221,910.14	
3559207E	KRT/RRK-SALERNO PH 8/JJ	KRT/RRK-SALERNO PH 8/JJ	366	51,613.60	6/16/2023
			367	61,291.16	6/16/2023
			373	48,387.77	6/16/2023
3559207E Total				161,292.53	
3560550E	BEN/FTW - MODERA WALSH - HIGH	BEN/FTW - MODERA WALSH - HIGHLAND HILLS DRIVE, FT WORTH/RE	366	154,334.36	5/30/2023
			367	133,756.48	5/30/2023
			369	54,874.43	5/30/2023
3560550E Total				342,965.27	
3560711E	KRT/RRK-PATTERSON RANCH PHASE	KRT/RRK-PATTERSON RANCH PHASE 1 JK	366	179,144.69	6/12/2023
			367	102,219.66	6/12/2023
3560711E Total				281,364.35	
3560826E	ARL/MAN - NAHVI ROAD - REGENC	ARL/MAN - NAHVI ROAD - REGENCY PKWY AND NAHVI RD OFFSITE/AW	366	324,978.57	5/2/2023
			367	220,653.62	5/2/2023
3560826E Total				545,632.19	
3561000E	IRV/THE STAR AT VALLEY RANCH-I	IRV/THE STAR AT VALLEY RANCH-IRVING OFFSITE /ABW	366	39,744.31	3/6/2023
			367	158,977.39	3/6/2023
3561000E Total				198,721.70	
3562582E	MSQ SOLTERRA PH 1 A CR	MSQ SOLTERRA PH 1 A:CR	366	114,416.79	1/27/2023
			367	82,486.52	1/27/2023
			373	69,182.24	1/27/2023
3562582E Total				266,085.55	
3563235E	KRTTEM - COLLEGE PARK TOWNHOME	KRTTEMCOLLEGE PARK TOWNHOMESLA	366	63,529.08	6/28/2023
			367	44,400.59	6/28/2023
			373	12,299.41	6/28/2023
3563235E Total				120,229.08	
3563287E	FWN/FTW - MADERO PH 3 - SENDE	FWN/FTW - MADERO PH 3 - SENDERA RANCH 76052/KW	366	341,345.32	6/7/2023
			367	119,932.12	6/7/2023
3563287E Total				461,277.44	
3564028E	2022MDSW001 CAMP WISDOM SUB P1	2022MDSW001 CAMP WISDOM SUB P1 S2, S3 FDR EXIT DOUBLE CKT	366	17,687.12	2/17/2023
			367	277,098.78	2/17/2023
3564028E Total				294,785.90	
3565231E	TER/FRNY: SERVE GATEWAY PARKS	TER/FRNY SERVE GATEWAY PARKS PHASE 4B	366	301,092.33	6/1/2023
			367	338,728.83	6/1/2023
			373	112,909.59	6/1/2023
3565231E Total				752,730.75	
3565232E	TER/FRNY GATEWAY PARKS PHASE	TER/FRNY GATEWAY PARKS PHASE 4A	366	281,629.93	5/19/2023

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			367	342,522.77	5/19/2023
			373	137,009.09	5/19/2023
3565232E Total				761,161.79	
3565861E	BEN SUMMER CREEK RANCH 12D- G	BEN SUMMER CREEK RANCH 12D- GS/	366	210,909.12	3/31/2023
			367	140,606.05	3/31/2023
3565861E Total				351,515.17	
3568819E	WAX/WAX - DOVE HOLLOW PHASE 2	WAX/WAX - DOVE HOLLOW PHASE 2 - GROVE CREEK RD/NH	366	594,909.95	3/13/2023
			367	282,330.13	3/13/2023
			373	131,081.81	3/13/2023
3568819E Total				1,008,321.89	
3569264E	LDL LAKESIDE STREET LIGHTING	LDL LAKESIDE-STREET LIGHTING	366	4,975.28	4/6/2023
			367	1,121.19	4/6/2023
			373	694,649.89	4/6/2023
3569264E Total				700,746.36	
3571177E	DES - STONE CREEK PH 3C.2 STO	DES - STONE CREEK PH 3C.2 STONE CREEK DR GLENN HEIGHTS 7515	366	162,011.84	6/20/2023
			367	392,567.20	6/20/2023
			373	68,543.46	6/20/2023
3571177E Total				623,122.50	
3574003E	GRH BRECK MUSSELMAN OFFSITE UR	GRH BRECK MUSSELMAN OFFSITE URD LOOP RANCHO VERDE WTM	366	105,638.17	1/24/2023
			367	97,512.10	1/24/2023
3574003E Total				203,150.27	
3576676E	BEN/FTW MODDERA WALSH OFFSITE	BEN/FTW MODDERA WALSH OFFSITE -	366	41,758.57	5/30/2023
			367	139,800.44	5/30/2023
3576676E Total				181,559.01	
3576704E	DESDESPRAIRIE RIDGE PH 4SM	DESDESPRAIRIE RIDGE PH 4SM	366	305,162.09	3/27/2023
			367	235,229.00	3/27/2023
			373	95,363.08	3/27/2023
3576704E Total				635,754.17	
3576718E	DESDESOAKMONT PHASE 3DT	DESDESOAKMONT PHASE 3DT	366	196,043.72	3/31/2023
			367	158,954.33	3/31/2023
			373	174,849.74	3/31/2023
3576718E Total				529,847.79	
3577607E	KRTRKSALERNO SEC 14 JJ	KRTRKSALERNO SEC 14 JJ	366	45,446.15	6/16/2023
			367	37,871.72	6/16/2023
			373	24,887.11	6/16/2023
3577607E Total				108,204.98	
3577611E	RRK SALERNO PHASE 5-JJ	RRK SALERNO PHASE 5-JJ	366	118,866.97	6/16/2023
			367	89,953.33	6/16/2023
			373	112,441.66	6/16/2023
3577611E Total				321,261.96	
3578240E	KRTTEMLEGACY RANCH PH 2MM	KRTTEMLEGACY RANCH PH 2MM	366	56,842.57	6/28/2023
			367	50,795.45	6/28/2023
			373	13,303.55	6/28/2023
3578240E Total				120,941.57	
3578260E	FWN/FWN BAILEY PARK PHASE 3 J	FWN/FWN BAILEY PARK PHASE 3 JH/	366	188,631.80	2/14/2023
			367	204,350.96	2/14/2023
3578260E Total				392,982.76	
3579480E	FBR CARR - INTERNATIONAL AT	FBR CARR - INTERNATIONAL AT VALLEY RANCH QA	366	45,763.87	3/6/2023
			367	79,760.04	3/6/2023
			369	5,230.15	3/6/2023
3579480E Total				130,754.06	
3580059E	WAX-WAX-CAMDEN 4- PARK SCHOOL	WAX-WAX-CAMDEN 4- PARK SCHOOL HOUSE RD- 85	366	314,055.17	6/8/2023
			367	433,695.32	6/8/2023
3580059E Total				747,750.49	
3582211E	MCK/PRI - LAKE MEADOWS PH 2 -	MCK/PRI - LAKE MEADOWS PH 2 - FM 982 & FM 452, PRINCETON/AG	366	219,214.66	3/15/2023
			367	142,395.47	3/15/2023
			373	97,285.97	3/15/2023
3582211E Total				458,896.10	
3583525E	DES/GP/THE FOUNDRY OFFSITE/RLH	DES/GP/THE FOUNDRY OFFSITE/RLH	366	23,888.35	5/24/2023
			367	374,251.13	5/24/2023
3583525E Total				398,139.48	
3584137E	RRK OFFSITE 2022-0506 SALERN	RRK OFFSITE 2022-0506 SALERNO PHS JJ	366	251,951.72	2/10/2023
			367	223,428.81	2/10/2023
3584137E Total				475,380.53	

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3587773E	MID HERITAGE OAKS SECTION 8 (	MID HERITAGE OAKS SECTION 8 (125 LOTS) DH	366	33,727.51	4/3/2023
			367	155,146.57	4/3/2023
			373	148,401.06	4/3/2023
3587773E Total				337,275.14	
3588843E	MSQ-OFFSITE FOR SOLTERRA 1C NO	MSQ OFFSITE FOR SOLTERRA 1C NORTH CR	366	68,776.53	4/27/2023
			367	60,990.49	4/27/2023
3588843E Total				129,767.02	
3588928E	ATH/SERVE EASTPORT SUBDIVISION	ATH/SERVE EASTPORT SUBDIVISION/JJ	366	71,887.14	6/21/2023
			367	56,482.75	6/21/2023
3588928E Total				128,369.89	
3589317E	ODE 56TH ST & FAUDREE ROAD IMP	ODE 56TH ST & FAUDREE ROAD IMPROVEMENTS JOB NO 190622-30 JKW	366	1,969.49	4/3/2023
			367	193,011.85	4/3/2023
			369	1,969.49	4/3/2023
3589317E Total				196,950.83	
3591482E	LOWER FEEDER TMPNW 1101 ACROSS	LOWER FEEDER TMPNW 1101 ACROSS KEGLEY RD	366	25,004.42	5/30/2023
			367	83,710.49	5/30/2023
3591482E Total				108,714.91	
3592629E	KRT/RRK: OFFSITE STAR RANCH AP	KRT/RRK OFFSITE STAR RANCH APTS CV	366	176,589.68	3/31/2023
			367	176,589.66	3/31/2023
3592629E Total				353,179.34	
3593487E	2022NWAC083R01 HARRIS CREEK S	2022NWAC083R01: HARRIS CREEK SUBSTATION - CIVIL ONLY - CS	366	596,813.28	5/4/2023
			367	6,028.41	5/4/2023
3593487E Total				602,841.69	
3594160E	FTW 2021MFWE083R02 STUART SUB	FTW 2021MFWE083R02 STUART SUB -- FEEDER EXITS - ELECTRICAL	366	5,456.46	3/1/2023
			367	540,190.83	3/1/2023
3594160E Total				545,647.29	
3595660E	MCK/PLA-BEACON SQUARE OFFSITE-	MCK/PLA-BEACON SQUARE OFFSITE-MA	366	63,942.09	5/30/2023
			367	156,547.98	5/30/2023
3595660E Total				220,490.07	
3597307E	LDL RELOCATE FACILITIES HICKOR	LDL RELOCATE FACILITIES HICKORY CREEK RD AND FM 2181	366	81,246.62	1/25/2023
			367	157,714.08	1/25/2023
3597307E Total				238,960.70	
3597757E	DSW-UGCP_HMTRD0002_REPLACE PIL	DSW-UGCP_HMTRD0002_REPLACE PILC CABLE- 3500 S HAMPTON RD	366	3,557.03	1/5/2023
			367	352,147.04	1/5/2023
3597757E Total				355,704.07	
3599549E	DNO-UGCP_KNLTR0008 P UG CABLE	DNO-UGCP_KNLTR0008 P UG CABLE AT 5220 WESTGROVE DR	366	32,241.77	1/17/2023
			367	137,451.85	1/17/2023
3599549E Total				169,693.62	
3600620E	TELIO OFFSITE - POINT OF DELI	TELIO OFFSITE - POINT OF DELIVERY PHASE 1	366	48,717.39	5/7/2023
			367	255,766.45	5/7/2023
3600620E Total				304,483.84	
3601100E	DNO-UGCP_PRSTN0006-P-REPLACE U	DNO UGCP_PRSTN0006-P-REPLACE UG CABLE AT 6012 OAKCREST RD	366	27,830.47	1/25/2023
			367	118,645.74	1/25/2023
3601100E Total				146,476.21	
3601601E	DNO UGCP_NPKWY0010-P-REPLACE U	DNO UGCP_NPKWY0010-P-REPLACE UG CABLE AT 17608 HARBORD OAKS	366	43,625.05	2/10/2023
			367	174,500.24	2/10/2023
3601601E Total				218,125.29	
3602975E	RRK:PFLUG OFFSITE AT AUTUMN SL	RRK PFLUG OFFSITE AT AUTUMN SLATE-AUG	366	60,083.87	3/20/2023
			367	127,678.29	3/20/2023
3602975E Total				187,762.16	
3606910E	DNE UGCP_HSKAV0001-REPLACE PIL	DNE:UGCP_HSKAV0001-REPLACE PILC CABLE- 4700 S BARRY AVE	366	4,111.12	1/25/2023
			367	407,004.04	1/25/2023
3606910E Total				411,115.16	
3606919E	DNE.UGCP_HSKAV0008- REPLACE PI	DNE.UGCP_HSKAV0008- REPLACE PILC CABLE- 4700 S BARRY AVE	366	2,057.05	3/23/2023
			367	203,650.29	3/23/2023
3606919E Total				205,707.34	
3608894E	FWE:UGCP-WSM59811_(P) REPLACE	FWE UGCP-WSM59811_(P) REPLACE UG CABLE 9900FARMERS BRANCH ST	366	47,128.32	2/21/2023
			367	100,147.81	2/21/2023

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3608894E Total				147,276.13	
3612292E	FSE UGCP_PNTGO7122_(P) FREPLAC	FSE-UGCP_PNTGO7122_(P) FREPLACE UG CABLE 2300 MONTE CARLO DR	366	20,871.32	1/19/2023
			367	88,977.75	1/19/2023
3612292E Total				109,849.07	
3612586E	FWE UGCP HMPHL2711 F REPLACE U	FWE UGCP HMPHL2711 F REPLACE UG CABLE 418 COLLEGE AVE	366	3,399.34	4/17/2023
			367	336,536.74	4/17/2023
3612586E Total				339,936.08	
3614290E	DNO UGCP_SCHRD0005_REPLACE PIL	DNO-UGCP_SCHRD0005_REPLACE PILC CABLE- 12511 SCHROEDER RD	366	5,103.87	5/8/2023
			367	505,284.58	5/8/2023
3614290E Total				510,388.45	
3615918E	FBR UGCP ADISN1602 F REPLACE U	FBR UGCP ADISN1602 F REPLACE UG CABLE 3350 BOYINGTON DR	366	63,698.35	1/10/2023
			367	129,327.03	1/10/2023
3615918E Total				193,025.38	
3616001E	FNO UGCP_GMINI5812-(F)- REPLAC	FNO-UGCP_GMINI5812-(F)- REPLACE UG CABLE- 5750 N RIVERSIDE D	366	20,328.33	1/13/2023
			367	81,313.43	1/13/2023
3616001E Total				101,641.76	
3618373E	MDL UGCP ADMDS6521 F REPLACE U	MDL UGCP ADMDS6521 F REPLACE UG CABLE 4901 POLO PKWY	366	120,200.34	3/13/2023
			367	204,665.50	3/13/2023
3618373E Total				324,865.84	
1032227W	2023NSTN053 Flat Iron Bank #3	2023NSTN053 Flat Iron Bank #3 #4 Version 3 - KMKJ	366	677,106.96	5/16/2023
			367	4,635.85	5/16/2023
1032227W Total				681,742.81	
3588185E	OFFSITE 2021 1927 MORHD SUB ST	OFFSITE 2021-1927 MORHD SUB - STREAM VII - CIVIL -KMKJ	366	1,267,264.26	5/3/2023
			367	12,800.64	5/3/2023
3588185E Total				1,280,064.90	
3598673E	2022MWAX006R01 MIDLOTHIAN SUBS	2022MWAX006R01 MIDLOTHIAN SUBSTATION NEW FEEDER EXIT CIVIL	366	1,146,081.04	4/11/2023
3598673E Total				1,146,081.04	
3601099E	2022MFWE083 CALMONT SUBSTATION	2022MFWE083 CALMONT SUBSTATION FEEDER EXIT - SW	366	856,580.99	4/27/2023
			367	8,652.32	4/27/2023
3601099E Total				865,233.31	
3612309E	2022MTER004 - TSC - LAWRENCE S	2022MTER004 - TSC - LAWRENCE SUB FDR EXITS AND DUCT BANK-KS	366	585,757.85	5/12/2023
3612309E Total				585,757.85	
3584431E	2022MIRV003-S26 INWOOD RD SUB	2022MIRV003-S26 INWOOD RD SUB FDR EXITS CIVIL ONLY - JEM	366	1,397,820.28	2/15/2023
			367	14,119.39	2/15/2023
3584431E Total				1,411,939.67	
1038043W	MTN MSQ MESQW1803 RE-PULL UG W	MTN MSQ MESQW1803 RE-PULL UG WIRE AND CORRECT PULL BOX	366	17,320.03	6/24/2023
			367	175,338.92	6/24/2023
1038043W Total				192,658.95	
23SECBOX	REPLACEMENT OF SECONDARY BOX	REPLACEMENT OF SECONDARY BOX	366	442,722.39	1/31/2023
			368	50,488.72	1/31/2023
23SECBOX Total				493,211.11	
1009148W	DNO DR RELOCATE POWER PATH.PRE	DNO-DR-RELOCATE POWER PATH.PRESTON TRAILS GOLF COURSE	366	8,402.07	1/18/2023
			367	159,639.51	1/18/2023
1009148W Total				168,041.58	
1036651W	RRK PFLUG.EVGO CHARGE STATION	RRK PFLUG.EVGO CHARGE STATION AT 18700 LIMESTONE COMMERCIAL - AJG	366	6,470.39	4/30/2023
			367	99,601.77	4/30/2023
1036651W Total				106,072.16	
1052255W	21708574 FBR CAB 400 Tittle Dr	21708574 FBR CAB 400 Tittle Dr Lewisville TX	366	2,400.40	5/11/2023
			367	126,548.71	5/11/2023
			369	2,941.15	5/11/2023
1052255W Total				131,890.26	
3429140E	FBR/IRV/OFFSITE TO NORTHSHORE	FBR/IRV/OFFSITE TO NORTHSHORE TWNHMS/RLH	366	2,724.49	3/31/2023
			367	269,724.56	3/31/2023
3429140E Total				272,449.05	

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3596544E	FRMBR INSTALL 2 VISTAS AND 10	FRMBR. INSTALL 2 VISTAS AND 1000 AL FOR VITRUVIAN TOWNHOMES	366	1,486.77	5/26/2023
			367	279,038.23	5/26/2023
3596544E Total				280,525.00	
3345736E	NET RELO FACILITIES - CARPENTE	NET RELO FACILITIES - CARPENTER PARK	367	961,333.70	3/31/2023
3345736E Total				961,333.70	
3507220E	NET, DSW V3501 XFMR & NP REPL	NET, DSW V3501 XFMR & NP REPLACEMENT REACTIVE- JTR	367	249,483.72	6/12/2023
3507220E Total				249,483.72	
3553875E	CONVENTION CENTER	CONVENTION CENTER	367	650,694.12	5/18/2023
3553875E Total				650,694.12	
3553876E	CONTINENTAL PLAZA / 777 MAIN	CONTINENTAL PLAZA / 777 MAIN	367	1,026,795.53	5/23/2023
3553876E Total				1,026,795.53	
3553878E	MCCASLIN - 2022 RETROFIT VAULT	MCCASLIN	367	748,145.67	5/24/2023
3553878E Total				748,145.67	
1042689W	DSW UGCP_WMRLD0002_REPLACE PIL	DSW UGCP_WMRLD0002_REPLACE PILC CABLE- WESTMORELAND	367	105,308.43	6/12/2023
1042689W Total				105,308.43	
1042712W	DSW UGCP_WMRLD0006_REPLACE PIL	DSW UGCP_WMRLD0006_REPLACE PILC CABLE- WESTMORELAND	367	101,857.49	6/12/2023
1042712W Total				101,857.49	
3452614E	DAL 2200 VICTORIA EVCS- MOS T	DAL 2200 VICTORIA EVCS- MOS THE HOUSE ON VICTORY AVENUE	367	101,139.94	3/31/2023
3452614E Total				101,139.94	
3500663E	DSW,OFFSITE EAST QUARTERS 201	DSW,OFFSITE EAST QUARTERS 2018-ENTUG- ENTUG	367	2,309,179.64	3/31/2023
3500663E Total				2,309,179.64	
3541786E	DNE UGCP_LOMAL0011- REPLACE PI	DNE UGCP_LOMAL0011- REPLACE PILC CABLE- 6919 LOMO ALTO DR	367	368,483.01	1/13/2023
3541786E Total				368,483.01	
3553874E	NET VLT PROT SY UPGRADE DALLAS	MAJESTIC	367	619,391.85	5/18/2023
3553874E Total				619,391.85	
3569803E	FTW NET 969 COMMERCE VAULTS O	FTW NET 969 COMMERCE VAULTS OFFSITE -- WW	367	2,033,076.92	5/23/2023
3569803E Total				2,033,076.92	
3577693E	2022MIRVD03-S1-11- INWOOD SUB	2022MIRVD03-S1-11- INWOOD SUB NEW FDR EXIT- ELECTRIC ONLY	367	713,969.86	2/9/2023
3577693E Total				713,969.86	
1016906W	TER TESLA 24 SUPERCHARGERS AT	TER TESLA 24 SUPERCHARGERS AT BUCCEES JED CD	367	179,326.05	3/31/2023
1016906W Total				179,326.05	
1031032W	OMS Work Order, RECCR, 0007, U	OMS Work Order, RECCR, 0007, UG Primary Cable Failure	367	140,595.98	2/22/2023
1031032W Total				140,595.98	
1038063W	ATO Replacement - Reactive - 1	ATO Replacement - Reactive - 1101 Melbourne Rd, Hurst, TX 76053	367	119,871.24	5/4/2023
1038063W Total				119,871.24	
1040795W	MCK:CURE2023_PPARK1808_MAINLIN	MCK:CURE2023_PPARK1808_MAINLINE	367	148,067.03	5/31/2023
1040795W Total				148,067.03	
1045302W	MCK.CURE2023_4689 PENBROOK CT	MCK.CURE2023_4689 PENBROOK CT	367	112,159.91	4/24/2023
1045302W Total				112,159.91	
1046015W	DNO.CURE2023_RCHRD1206_MAINLIN	DNO.CURE2023_RCHRD1206_MAINLINE	367	118,547.82	5/25/2023
1046015W Total				118,547.82	
3434607E	DNE-MIDTOWN PHASE 2-220 UNITS/	DNE-MIDTOWN PHASE 2-220 UNITS	367	220,558.93	1/10/2023
			369	11,608.35	1/10/2023
3434607E Total				232,167.28	
3528798E	FBR INST NEW ST LTS LOS COLINA	FBR INST NEW ST LTS LOS COLINAS BLVD ADH	367	25,047.70	1/18/2023
			373	332,776.75	1/18/2023
3528798E Total				357,824.45	
3563685E	MCK/FBR - ALIANCE IND CO - IRV	MCK/FBR - ALIANCE IND CO - IRVING - OA	367	117,455.83	3/31/2023
			369	1,186.40	3/31/2023
3563685E Total				118,642.23	
3573718E	FWN NRH IRON HORSE ST LIGHTS	FWN NRH IRON HORSE ST LIGHTS	367	17,193.98	6/7/2023
			373	269,372.35	6/7/2023
3573718E Total				286,566.33	
3573804E	WAX WAX ST LIGHTS ON CLIFT FL	WAX WAX ST LIGHTS ON CLIFT FLAT MADISON	367	5,095.85	3/27/2023
			373	122,300.30	3/27/2023
3573804E Total				127,396.15	
3574754E	FNE UGCP2022 URD FAULT REPAIR	FNE UGCP2022 URD FAULT REPAIR AND INJECT CAPITAL	367	795,902.75	1/3/2023

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3574754E Total				795,902.75	
3574755E	FNO UGCP2022 URD FAULT REPAIR	FNO UGCP2022 URD FAULT REPAIR AND INJECT CAPITAL	367	530,210.70	1/3/2023
3574755E Total				530,210.70	
3574763E	FWE UGCP2022 URD FAULT REPAIR	FWE UGCP2022 URD FAULT REPAIR AND INJECT CAPITAL	367	776,501.37	1/3/2023
3574763E Total				776,501.37	
3574766E	FSE UGCP2022 URD FAULT REPAIR	FSE UGCP2022 URD FAULT REPAIR AND INJECT CAPITAL	367	1,002,079.56	1/3/2023
3574766E Total				1,002,079.56	
3574811E	MDL UGCP2022 URD FAULT REPAIR	MDL UGCP2022 URD FAULT REPAIR AND INJECT CAPITAL	367	373,727.49	1/3/2023
3574811E Total				373,727.49	
3574820E	RRK UGCP2022 URD FAULT REPAIR	RRK UGCP2022 URD FAULT REPAIR AND INJECT CAPITAL	367	190,065.17	1/3/2023
3574820E Total				190,065.17	
3574829E	WAC UGCP2022 URD FAULT REPAIR	WAC UGCP2022 URD FAULT REPAIR AND INJECT CAPITAL	367	151,411.24	1/3/2023
3574829E Total				151,411.24	
3574832E	WFS UGCP2022 FAULT REPAIR AND	WFS UGCP2022 FAULT REPAIR AND INJECTION CAPITAL	367	120,472.26	1/3/2023
3574832E Total				120,472.26	
3575306E	MSQ - MSQ - TOWN EAST SLT INST	MSQ - MSQ - TOWN EAST SLT INSTALL - CEB	367 373	1,293.99 128,105.68	3/31/2023 3/31/2023
3575306E Total				129,399.67	
3576774E	DES UGCP2022 URD FAULT REPAIR	DES UGCP2022 URD FAULT REPAIR & INJECT - CAPITAL	367	836,495.74	1/24/2023
3576774E Total				836,495.74	
3576781E	MSQ UGCP2022 URD FAULT REPAIR	MSQ UGCP2022 URD FAULT REPAIR & INJECT CAPITAL	367	914,510.80	5/15/2023
3576781E Total				914,510.80	
3576791E	DNO UGCP2022 URD FAULT REPAIR	DNO UGCP2022 URD FAULT REPAIR & CAPITAL	367	202,144.46	1/24/2023
3576791E Total				202,144.46	
3576792E	FBR UGCP2022 URD FAULT REPAIR	FBR UGCP2022 URD FAULT REPAIR & INJECT CAPITAL	367	1,190,380.30	1/24/2023
3576792E Total				1,190,380.30	
3576794E	MCK UGCP2022 URD FAULT REPAIR	MCK UGCP2022 URD FAULT REPAIR & INJECT CAPITAL	367	1,040,021.43	5/15/2023
3576794E Total				1,040,021.43	
3577297E	ODE UGCP2022 URD FAULT REPAIR	ODE UGCP2022 URD FAULT REPAIR AND INJECT CAPITAL	367	236,425.40	1/3/2023
3577297E Total				236,425.40	
3591366E	DFW PEROT PARK 161 LC12 FDR 1R	DFW PEROT PARK 161 LC12 FDR IRVNR1552	367 369	99,203.40 1,002.05	3/31/2023 3/31/2023
3591366E Total				100,205.45	
3605131E	FNE CURE2022_EULES8731_1510 AR	FNE CURE2022_EULES8731_1510 ARANSAS DR-B/C PHASE	367	163,297.80	2/22/2023
3605131E Total				163,297.80	
3614959E	DSW CURE2022_LVBRD0008_6508 RO	DSW CURE2022_LVBRD0008_6508 ROYAL CEDAR OR-A PHASE	367	100,438.74	1/26/2023
3614959E Total				100,438.74	
1011409W	2022MFWE083 CALMONT SUBSTATION	2022MFWE083 CALMONT SUBSTATION FEEDER EXIT PHASE 1 - ELECTRICAL -SG	367	548,716.12	6/22/2023
1011409W Total				548,716.12	
1025790W	OMS Work Order, FARON, 4072, U	OMS Work Order, FARON, 4072, UG Primary Cable Failure	367	150,724.61	6/6/2023
1025790W Total				150,724.61	
1039869W	MCK.UGCP_PCOIT1002-F- REPLACE	MCK UGCP_PCOIT1002-F- REPLACE UG CABLE-1705 COIT RD	367	242,378.64	5/31/2023
1039869W Total				242,378.64	
1042031W	2022MDES082 Grand Prairie Subs	2022MDES082 Grand Prairie Substation North Fdr Exits - KMKJ	367	393,863.79	5/16/2023
1042031W Total				393,863.79	
3554488E	RRK: SWITCH PRIME RELOCATE URD	RRK SWITCH PRIME RELOCATE URD 3 PH JK	367	117,630.69	2/15/2023
3554488E Total				117,630.69	
3593694E	DFW NEW ONCOR ATS OPS HQ FDR D	DFW NEW ONCOR ATS DPS HQ FDR DFWSE2710 & DFWSW2322	367	1,028,929.20	11/4/2022
3593694E Total				1,028,929.20	

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3613857E	2022MDSW003- PRAIRIE CREEK SUB	2022MDSW003- PRAIRIE CREEK SUB FOR EXIT ELEC SM	367	245,273.89	2/16/2023
3613857E Total				245,273.89	
3614814E	2022MDSW181-S1,2,3,4-COMPTON S	2022MDSW181-S1,2,3,4-COMPTON SUB-FEEDER EXITS-ELECTRIC ONLY	367	289,097.33	1/9/2023
3614814E Total				289,097.33	
1048621W	OMS Work Order, IRLBJ, 3231, U	OMS Work Order, IRLBJ, 3231, UG Equipment Damaged	367	106,913.24	6/15/2023
1048621W Total				106,913.24	
3427932E	DAL NET VACUUM SWITCH & MCB F	DAL NET VACUUM SWITCH & MCB FAILURE--VC 001	367	161,009.81	3/31/2023
3427932E Total				161,009.81	
1015879W	DFW REPL SWG 6340 SW10460 AT M	DFW REPL SWG 6340 SW10460 AT MH WS33	367	163,043.18	12/19/2022
1015879W Total				163,043.18	
1022498W	OMS Work Order, LEMON, 0006, U	OMS Work Order, LEMON, 0006, UG Equipment Damaged	367	137,333.21	5/22/2023
1022498W Total				137,333.21	
1045004W	OMS Work Order, PCOMM, 3312, U	OMS Work Order, PCOMM, 3312, UG Switch Damaged	367	102,936.47	6/13/2023
1045004W Total				102,936.47	
3530022E	DFW TERM D SOUTH TAP INNO SWGR	DFW TERM D SOUTH TAP INNO SWGR543/973 FOR DFWNW2403	367	183,777.40	3/31/2023
3530022E Total				183,777.40	
23XFRMER	TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	368	119,796,662.27	1/31/2023
23XFRMER Total				119,796,662.27	
23CAPCTR	CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	368	7,546,068.12	1/31/2023
23CAPCTR Total				7,546,068.12	
23NTPROT	NETWORK PROTECTORS	NETWORK PROTECTORS - INSTALLATION AND/OR REPLACEMENT	368	4,058,314.58	1/31/2023
23NTPROT Total				4,058,314.58	
23REGULT	DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	368	2,693,234.81	1/31/2023
23REGULT Total				2,693,234.81	
23RMSVOH	OVERHEAD SERVICES-SRV EXISTING	OVERHEAD SERVICES-SRV EXISTING	369	4,413,564.87	1/31/2023
23RMSVOH Total				4,413,564.87	
23SNSVOH	OVERHEAD SERVICES - SERVE NEW	OVERHEAD SERVICES - SERVE NEW	369	3,524,966.12	1/31/2023
23SNSVOH Total				3,524,966.12	
23RMSVUG	UNDERGROUND SERVICES-SRV EXIST	UNDERGROUND SERVICES-SRV EXIST	369	500,633.24	1/31/2023
23RMSVUG Total				500,633.24	
23SNSVUG	UNDERGROUND SERVICES-SRV NEW	UNDERGROUND SERVICES-SRV NEW	369	42,047,470.23	1/31/2023
23SNSVUG Total				42,047,470.23	
23METHRD	METER RELATED HARDWARE	METER RELATED HARDWARE	370	8,613,980.81	1/31/2023
23METHRD Total				8,613,980.81	
23METERS	ELECTRIC METERS	ELECTRIC METERS	370	12,007,787.89	1/31/2023
23METERS Total				12,007,787.89	
22GRDLGT	GUARDLIGHTS - REPLACE/REMOVE	GUARDLIGHTS - REPLACE/REMOVE	371	1,129,989.20	1/31/2022
22GRDLGT Total				1,129,989.20	
1038019W	WAX: VICTRON DEVELOP STREETLIG	WAX VICTRON DEVELOP STREETLIGHTS MW	373	161,572.86	5/24/2023
1038019W Total				161,572.86	
3507298E	FBR DAL CYPRESS WATERS DALLAS	FBR DAL CYPRESS WATERS DALLAS INST 17 ST LTS MA RF	373	118,005.52	5/3/2023
3507298E Total				118,005.52	
3590272E	DES INSTALL SLT - 26 LIGHTS -	DES INSTALL SLT - 26 LIGHTS - CHATTEY RD - DESOTO_8A	373	104,101.46	3/22/2023
3590272E Total				104,101.46	
G2200027	WaAm Scanners - Various	WaAm Scanners - Various	391	215,698.47	12/31/2022
G2200027 Total				215,698.47	
IGAE2201	Field Office Refresh Ph2 - DIS	Complete the rollout of upgraded routers, voice, and collaboration, equipment at the Distribution field offices. This is follow-on work from the switching and wireless upgrade currently in-progress.	397	350,003.66	5/31/2023
IGAE2201 Total				350,003.66	
OPT37811	Ferris Install Distribution Au	Ferris Install Distribution Au	353	421,318.51	4/17/2023
OPT37811 Total				421,318.51	
OPT37840	HideaWay Lake Install Distribu	HideaWay Lake Install Distribu	361	35.73	5/28/2023
			362	109,711.49	5/28/2023
OPT37840 Total				109,747.22	

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OPT38924	Midland Airport Sub Establish	Midland Airport Sub Establish	361	8 80	1/26/2023
			362	101,743.71	1/26/2023
OPT38924 Total				101,752.51	
OPT39289	Waxahachie Replace the 228 MV	Waxahachie Replace the 228 MV	353	125,511.90	12/29/2021
OPT39289 Total				125,511.90	
OPT39309	Sycamore Creek Sub Install t	Sycamore Creek Sub Install t	361	476,220.85	6/30/2023
			362	1,953,667.98	6/30/2023
OPT39309 Total				2,429,888.83	
OPT40047	Frankford Road Sub Install Di	Frankford Road Sub Install Di	362	261,782.41	3/6/2023
OPT40047 Total				261,782.41	
OPT40648	Dillon POD Establish 138KV Po	Dillon POD Establish 138KV Po	353	307,901.03	3/7/2023
OPT40648 Total				307,901.03	
OPT40729	Tyler NorthWest Sub Install	Tyler NorthWest Sub Install	353	108,711.04	3/6/2023
OPT40729 Total				108,711.04	
OPT40959	Reindeer Sub Establish Reinde	Reindeer Sub Establish Reinde	361	74,537.74	12/29/2021
			362	67,551.62	12/29/2021
OPT40959 Total				142,089.36	
OPT41016	Duval Sub Remove 69 kV Station	Duval Sub Remove 69 kV Station	353	538,699.18	12/21/2022
OPT41016 Total				538,699.18	
OPT41041	Courtney Creek Pecos Switch Es	Courtney Creek Pecos Switch Co	353	231,779.66	5/31/2023
OPT41041 Total				231,779.66	
OPT42130	Irving Valley View Sub Instal	Irving Valley View Sub Instal	361	682.60	6/1/2021
			362	193,867.86	6/1/2021
OPT42130 Total				194,550.45	
OPT42594	Ingle Sub Establish a new 138	Ingle Sub Establish a new 138	361	1,194,318.56	5/26/2023
			362	3,601,129.40	5/26/2023
OPT42594 Total				4,795,447.96	
OPT42927	Lufkin Hill Street Sub Insta	Lufkin Hill Street Sub Insta	353	265,660.96	12/15/2021
OPT42927 Total				265,660.96	
OPT42928	Antler Hollow Sub Establish w	Antler Hollow Sub Establish w	361	1,104,530.68	4/1/2023
			362	822,877.64	4/1/2023
OPT42928 Total				1,927,408.32	
OPT43010	Gunsolus Creek Sub Establish	Gunsolus Creek Sub Establish	361	9,218.03	12/28/2021
			362	125,612.25	12/28/2021
OPT43010 Total				134,830.28	
OPT43163	Smith Creek Formerly Bellevue	Smith Creek Formerly Bellevue	361	99,312.95	12/20/2022
			362	752,651.94	12/20/2022
OPT43163 Total				851,964.89	
OPT43226	Tower One Sub Establish new 13	Tower One Sub Establish new 13	361	882,451.91	4/12/2023
			362	2,169,712.92	4/12/2023
OPT43226 Total				3,052,164.83	
OPT43380	DeCordova Dam Sub Relay Upgra	DeCordova Dam Sub Relay Upgra	362	165,538.66	2/24/2023
OPT43380 Total				165,538.66	
OPT43602	Prosper Sub Establish substat	Prosper Sub Establish substat	361	234,661.79	6/29/2021
			362	730,250.54	6/29/2021
OPT43602 Total				964,912.33	
OPT43626	SOSF SPARE PURCHASE AND STORE	SOSF SPARE PURCHASE AND STORE	362	250,810.30	5/1/2023
OPT43626 Total				250,810.30	
OPT43629	SOSF SPARE PURCHASE AND STORE	SOSF SPARE PURCHASE AND STORE	362	242,640.13	5/1/2023
OPT43629 Total				242,640.13	
OPT43742	Bedford Woodson Sub Relay Up	Bedford Woodson Sub Relay Up	362	308,382.19	3/29/2023
OPT43742 Total				308,382.19	
OPT43752	Eules Sub Relay Upgrade on F	Eules Sub Relay Upgrade on F	353	603,346.43	5/3/2023
OPT43752 Total				603,346.43	
OPT43762	Mesquite Forney Road Sub Rela	Mesquite Forney Road Sub Rela	362	444,705.47	2/23/2023
OPT43762 Total				444,705.47	
OPT43763	Mesquite North Sub Relay Upgr	Mesquite North Sub Relay Upgr	362	722,097.60	1/5/2023
OPT43763 Total				722,097.60	
OPT43793	Overton Sub Relay Upgrade on	Overton Sub Relay Upgrade on	353	260,524.67	2/6/2023
OPT43793 Total				260,524.67	
OPT43961	Pin Oak formerly known as Big	Pin Oak formerly known as Big	353	379,421.86	5/31/2023
OPT43961 Total				379,421.86	
OPT43970	Loy Lake Sub Establish with o	Loy Lake Sub Establish with o	361	33,262.06	12/28/2022
			362	614,896.17	12/28/2022
OPT43970 Total				648,158.24	
OPT44224	Gordonville Sub Replace the 1	Gordonville Sub Replace the 1	362	110,816.77	6/16/2023
OPT44224 Total				110,816.77	
OPT44226	White Settlement West Sub Ins	White Settlement West Sub Ins	361	35,467.73	12/16/2022
			362	153,644.42	12/16/2022
OPT44226 Total				189,112.15	

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Project	Project Title	Project Description	FERC Plant Account	Addition Amount	In-service Date
OPT44229	Trinity Sub. Install 2nd 13812	Trinity Sub. Install 2nd 13812	361	11,230.35	12/30/2022
			362	165,858.91	12/30/2022
OPT44229 Total				177,089.26	
OPT44233	Bangs Sub. Rebuild station by	Bangs Sub. Rebuild station by	361	809,813.35	3/2/2023
			362	1,416,523.29	3/2/2023
OPT44233 Total				2,226,336.64	
OPT44242	Sabana Sub. Formerly known as	Sabana Sub. Formerly known as	361	28,617.91	12/19/2022
			362	90,169.56	12/19/2022
OPT44242 Total				118,787.47	
OPT44244	Inwood Road Sub. Install transf	Inwood Road Sub. Install transf	361	(2,477.13)	12/28/2022
			362	314,511.59	12/28/2022
OPT44244 Total				312,034.45	
OPT44245	Horseman Sub. formerly Saginaw	Horseman Sub. formerly Saginaw	361	909,811.38	6/28/2023
			362	1,687,284.29	6/28/2023
OPT44245 Total				2,597,095.66	
OPT44246	Temple Northwest Sub. Replace	Temple Northwest Sub. Replace	361	(47,089.83)	12/20/2022
			362	528,805.56	12/20/2022
OPT44246 Total				481,715.72	
OPT44260	Rowlett Sub. Upgrade line equip	Rowlett Sub. Upgrade line equip	361	107,474.35	5/24/2023
			362	76,910.73	5/24/2023
OPT44260 Total				184,385.08	
OPT44313	Short Grass formerly Archer Cr	Short Grass formerly Archer Cr	361	(98,385.98)	12/22/2022
			362	328,126.81	12/22/2022
OPT44313 Total				229,740.83	
OPT44317	Pecan Tree Sub. Establish 13813	Holliday Sub. Add 138125 kV tra	361	951,848.96	3/1/2023
			362	2,233,226.33	3/1/2023
OPT44317 Total				3,185,075.29	
OPT44340	Forreston Sub. 69 kV Line Termi	Forreston Sub. 69 kV Line Termi	361	477.08	12/22/2022
			362	110,071.05	12/22/2022
OPT44340 Total				110,548.13	
OPT44341	Buntin Drive Sub. Convert Stat	Buntin Drive Sub. Convert Stat	361	1,359,157.30	5/26/2023
			362	5,303,801.13	5/26/2023
OPT44341 Total				6,662,958.43	
OPT44343	Cedar Crest Sub. Convert subst	Cedar Crest Sub. Convert subst	361	559,660.22	5/18/2023
			362	2,392,024.90	5/18/2023
OPT44343 Total				2,951,685.11	
OPT45122	Calmont Sub. Add transformer 8	Calmont Sub. Add transformer 8	353	401,993.48	12/31/2022
OPT45122 Total				401,993.48	
OPT45131	Grand Prairie Sub. Rebuild Ent	Grand Prairie Sub. Rebuild Ent	361	911,898.16	5/1/2023
			362	3,203,346.68	5/1/2023
OPT45131 Total				4,115,244.84	
OPT45394	Midlothian South Sub. Replace	Midlothian South Sub. Replace	361	(128,238.72)	12/30/2022
			362	2,970,597.39	12/30/2022
OPT45394 Total				2,842,358.67	
OPT45742	Prairie Creek Sub. Replace tra	Prairie Creek Sub. Replace tra	361	21,734.86	12/1/2022
			362	363,634.77	12/1/2022
OPT45742 Total				385,369.63	
OPT45770	Collville Sub. Relay Upgrade o	Collville Sub. Relay Upgrade o	362	276,373.21	4/14/2023
OPT45770 Total				276,373.21	
OPT45773	Lemmon Avenue Sub. Relay Upgra	Lemmon Avenue Sub. Relay Upgra	362	334,075.50	6/27/2023
OPT45773 Total				334,075.50	
OPT45778	Garland Bobtown Road Sub. Rela	Garland Bobtown Road Sub. Rela	362	127,139.02	2/17/2023
OPT45778 Total				127,139.02	
OPT45789	Carrollton Tarpley Road Sub. R	Carrollton Tarpley Road Sub. R	361	11,933.86	2/16/2023
			362	712,089.68	2/16/2023
OPT45789 Total				724,023.54	
OPT45804	Colony Sub. Relay Upgrade on F	Colony Sub. Relay Upgrade on F	362	377,576.58	3/21/2023
OPT45804 Total				377,576.58	
OPT45807	Fair Oaks Sub. Relay Upgrade o	Fair Oaks Sub. Relay Upgrade o	362	200,823.56	3/23/2023
OPT45807 Total				200,823.56	
OPT45815	Lavon Sub. Relay Upgrade on Fe	Lavon Sub. Relay Upgrade on Fe	361	22,715.14	2/16/2023
			362	392,848.36	2/16/2023
OPT45815 Total				415,563.49	
OPT45816	Lombardy Lane Sub. Relay Upgr	Lombardy Lane Sub. Relay Upgr	362	422,152.43	1/23/2023
OPT45816 Total				422,152.43	
OPT45818	North Parkway Sub. Relay Upgra	North Parkway Sub. Relay Upgra	362	217,952.45	5/30/2023
OPT45818 Total				217,952.45	
OPT45821	Plano Cort Road Sub. Relay Upg	Plano Cort Road Sub. Relay Upg	361	12,464.73	1/11/2023
			362	403,089.93	1/11/2023
OPT45821 Total				415,554.66	

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OPT45829	Renner Switch Relay Upgrade o	Renner Switch Relay Upgrade o	353	298,493.80	5/10/2023
OPT45829 Total				298,493.80	
OPT45830	Richardson Collins Blvd Sub R	Richardson Collins Blvd Sub R	361	10,951.24	2/15/2023
			362	95,257.16	2/15/2023
OPT45830 Total				106,208.41	
OPT45832	Richardson Spring Creek Sub R	Richardson Spring Creek Sub R	361	13,383.02	5/30/2023
			362	707,639.42	5/30/2023
OPT45832 Total				721,022.44	
OPT45833	Richardson Woodhaven Sub Rela	Richardson Woodhaven Sub Rela	361	23,514.15	1/3/2023
			362	366,949.02	1/3/2023
OPT45833 Total				390,463.18	
OPT45836	Irving Valley Ranch Sub Relay	Irving Valley Ranch Sub Relay	362	314,788.75	4/14/2023
OPT45836 Total				314,788.75	
OPT45864	SOSF SPARE PURCHASE AND STORE	SOSF SPARE PURCHASE AND STORE	362	1,130,081.63	5/1/2023
OPT45864 Total				1,130,081.63	
OPT46171	Riesel Switch Establish 138 k	Riesel Switch Establish 138 k	353	307,355.98	5/11/2023
OPT46171 Total				307,355.98	
OPT46207	Copperas Cove East Switch Ins	Copperas Cove East Switch Ins	361	84,080.12	12/15/2022
			362	892,208.03	12/15/2022
OPT46207 Total				976,288.15	
OPT46212	Parkdale SVC Replace SVC 1 an	Parkdale SVC Replace SVC 1 an	353	1,759,676.64	6/29/2023
OPT46212 Total				1,759,676.64	
OPT46230	Cedar Creek Pump POD Upgrade	Cedar Creek Pump POD Upgrade	361	3,031.81	5/24/2023
			362	142,660.62	5/24/2023
OPT46230 Total				145,692.42	
OPT46252	Arthur Street Sub Relay Upgra	Arthur Street Sub Relay Upgra	362	132,604.32	6/15/2023
OPT46252 Total				132,604.32	
OPT46403	Fairfield West Sub Reconfigure	Fairfield West Sub Reconfigure	361	120,809.21	5/5/2023
			362	19.47	5/5/2023
OPT46403 Total				120,828.68	
OPT46413	Mountain Branch Sub Establish	Mountain Branch Sub Establish	361	132,248.97	6/30/2023
			362	4,091,840.54	6/30/2023
OPT46413 Total				4,224,089.51	
OPT46419	Centralia Sub Install 138216	Centralia Sub Install 138216	361	119,452.35	12/19/2022
			362	1,236,296.60	12/19/2022
OPT46419 Total				1,355,748.95	
OPT46465	Oakhill Sub Relay Upgrade on	Oakhill Sub Relay Upgrade on	362	357,277.66	5/30/2023
OPT46465 Total				357,277.66	
OPT46471	Sherry Switch Relay Upgrade o	Sherry Switch Relay Upgrade o	361	32,247.68	5/9/2023
			362	643,279.04	5/9/2023
OPT46471 Total				675,526.72	
OPT46508	Dollarhide Sub Upgrade relayi	Dollarhide Sub Upgrade relayi	361	1,368.82	12/27/2022
			362	162,632.70	12/27/2022
OPT46508 Total				164,001.53	
OPT46550	Robinson Sub Relay Upgrade on	Robinson Sub Relay Upgrade on	361	15,859.23	3/15/2023
			362	219,274.54	3/15/2023
OPT46550 Total				235,133.77	
OPT46551	SL Salt Mine Sub Relay Upgrad	SL Salt Mine Sub Relay Upgrad	361	5,499.47	6/15/2023
			362	171,305.83	6/15/2023
OPT46551 Total				176,805.30	
OPT46620	DFW Northwest Sub Reconfigure	DFW Northwest Sub Reconfigure	361	70,573.78	5/12/2023
			362	505,203.42	5/12/2023
OPT46620 Total				575,777.20	
OPT46771	Consavvy Switch Establish 3451	Consavvy Switch Establish 3451	353	486,737.95	2/14/2023
OPT46771 Total				486,737.95	
OPT46844	Schumm POD Establish 138 kV P	Schumm POD Establish 138 kV P	353	212,279.60	1/5/2023
OPT46844 Total				212,279.60	
OPT46862	Frow Substation Purchase of L	Frow Substation Purchase of L	374	368,156.10	3/1/2023
OPT46862 Total				368,156.10	
OPT46875	Yantis Ranch POD Establish 13	Yantis Ranch POD Establish 13	353	173,644.63	6/28/2023
OPT46875 Total				173,644.63	
OPT46892	Sandhills Sub Replace Bank 1 w	Sandhills Sub Replace bank 1	361	81,571.06	12/29/2022
			362	140,161.18	12/29/2022
OPT46892 Total				221,732.24	
OPT46906	Circle Point Substation Purch	Circle Point Substation Purch	374	151,378.05	6/16/2023
OPT46906 Total				151,378.05	
OPT46922	Runaway Bay Substation formerl	Runaway Bay Substation formerl	374	161,349.44	3/3/2023
OPT46922 Total				161,349.44	
OPT46957	Plano Sub Purchase in Fee	Plano Sub Purchase in Fee	374	310,399.75	5/1/2023
OPT46957 Total				310,399.75	

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OPT46969	Flint Sub Install a 467 MVA 1	Flint Sub Install a 467 MVA 1	361	614,448.63	12/12/2022
			362	(368,966.98)	12/12/2022
OPT46969 Total				245,481.65	
OPT46970	Taylor West Sub Install bank	Taylor West Sub Install bank	361	(149,058.21)	12/30/2022
			362	1,805,852.86	12/30/2022
OPT46970 Total				1,656,794.65	
OPT46971	Parker Maxwell Creek Sub Inst	Parker Maxwell Creek Sub Inst	361	90,413.11	12/29/2022
			362	2,547,582.47	12/29/2022
OPT46971 Total				2,637,995.58	
OPT46981	Navigation Sub Establish sub	Navigation Sub Establish sub	361	539,068.61	4/3/2023
			362	3,182,555.18	4/3/2023
OPT46981 Total				3,721,623.78	
OPT46986	Flat Iron Sub Install one 13	Flat Iron Sub Install one 13	361	232,530.71	5/26/2023
			362	3,664,702.78	5/26/2023
OPT46986 Total				3,897,233.48	
OPT47010	Rocky Creek Switch Install HV	Rocky Creek Switch Install HV	353	139,513.19	3/7/2023
OPT47010 Total				139,513.19	
OPT47086	Southlake Sub Install 138 kV C	Southlake Sub Install 138 kV C	361	777,323.38	5/26/2023
			362	52,894.77	5/26/2023
OPT47086 Total				830,218.15	
OPT47105	Star Ranch Substation fka Norm	Star Ranch Substation fka Norm	374	3,358,482.35	3/1/2023
OPT47105 Total				3,358,482.35	
OPT47108	Vanguard Substation Purchase	Vanguard Substation Purchase	374	368,735.91	6/30/2023
OPT47108 Total				368,735.91	
OPT47112	Midnight Sub Add 25 kV Feeder	Midnight Sub Add 25 kV Feeder	361	1,272.39	6/1/2023
			362	125,748.86	6/1/2023
OPT47112 Total				127,021.25	
OPT47179	SQSF SPARE PURCHASE AND STORE	SQSF SPARE PURCHASE AND STORE ONE 138x69-26 4x13 2 kV, 28 MVA, DELTA-WYE TRANSFORMER	362	1,188,822.85	5/1/2023
OPT47179 Total				1,188,822.85	
OPT47295	Beals Creek Sub Install 13825	Beals Creek Sub Install 13825	361	30,886.70	6/29/2023
			362	1,047,578.36	6/29/2023
OPT47295 Total				1,078,465.05	
OPT47302	Bronze Age Sub fka Troy Substa	Bronze Age Sub fka Troy Substa	374	162,361.28	4/14/2023
OPT47302 Total				162,361.28	
OPT47310	Rhome Sub Replace 138249 kV 10	Rhome Sub Replace 138249 kV 10	361	134,560.61	5/26/2023
			362	1,465,934.93	5/26/2023
OPT47310 Total				1,600,495.54	
OPT47322	Ennis Southeast Install 1 28M	Ennis Southeast Install 1 28M	361	270,431.07	5/29/2023
			362	1,387,625.96	5/29/2023
OPT47322 Total				1,658,057.03	
OPT47325	Millers Ferry Road Sub Instal	Millers Ferry Road Sub Instal	361	176,087.41	5/11/2023
			362	663,192.57	5/11/2023
OPT47325 Total				839,279.98	
OPT47351	Mason Sub Replace Two Transfor	Mason Sub Replace Two Transfor	361	168,262.95	6/24/2023
			362	1,333,972.08	6/24/2023
OPT47351 Total				1,502,235.03	
OPT47424	Paloma Substation fka Gray Dov	Paloma Substation fka Gray Dov	374	1,610,900.35	6/16/2023
OPT47424 Total				1,610,900.35	
OPT47566	Blackwell Street Sub Regasket	Blackwell Street Sub Regasket	362	215,107.46	6/30/2023
OPT47566 Total				215,107.46	
OPT47702	Sherman Texas Instruments Yar	Sherman Texas Instruments Yar	361	286,548.70	4/17/2023
			362	149,418.94	4/17/2023
OPT47702 Total				435,967.65	
OPT47736	Sandhills Sub Install Bank 3	Sandhills Sub Install Bank 3	361	564,953.43	5/19/2023
			362	3,545,289.73	5/19/2023
OPT47736 Total				4,110,243.16	
OPT47831	Irving Northeast Sub ReGasket	Irving Northeast Sub ReGasket	362	124,366.84	12/21/2022
OPT47831 Total				124,366.84	
OPT47987	Roanoke Switch Install transfo	Roanoke Sub Install transforme	353	2,780,187.44	5/12/2023
OPT47987 Total				2,780,187.44	
OPT48077	Salt Lake Sub Install transfo	Salt Lake Sub Install transfo	361	757,881.57	6/30/2023
			362	621,856.42	6/30/2023
OPT48077 Total				1,379,737.98	
OPT48318	Steer Sub (fka Big Springs)	Big Springs West Purchase in	374	152,917.45	6/28/2023
OPT48318 Total				152,917.45	
OPT48351	Stephenson Lake POD Establish	Stephenson Lake POD Establish	353	266,079.17	5/15/2023
OPT48351 Total				266,079.17	
OPT48636	Bryan Street Sub Replace rel	Bryan Street Sub Replace rel	362	195,872.89	12/22/2022

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Project	Project Title	Project Description	FERC Plant Account	Addition Amount	In-service Date
OPT48636 Total				195,872.89	
OPT48823	Hill Crest Sub Install 4th fe	Hill Crest Sub Install 4th fe	361	3,090.22	5/1/2023
			362	162,749.18	5/1/2023
OPT48823 Total				165,839.40	
OPT48904	Killeen Elms Rd Sub Relay Upgr	Killeen Elms Rd Sub Relay Upgr	362	186,047.22	6/23/2023
OPT48904 Total				186,047.22	
OPT48963	2022 Mobile Stepup Transformer	2022 Mobile Stepup Transformer	362	334,343.33	5/24/2023
OPT48963 Total				334,343.33	
OPT49074	2022 Texoma SF6 Gas Trailer	2022 Texoma SF6 Gas Trailer	361	192,269.06	5/5/2023
OPT49074 Total				192,269.06	
OPT49076	2022 Wichita Falls SF6 Gas Tr	2022 Wichita Falls SF6 Gas Tr	361	191,500.33	5/5/2023
OPT49076 Total				191,500.33	
OPT49153	Killeen Clear Creek Sub Repla	Killeen Clear Creek Sub Repla	362	1,239,988.18	12/19/2022
OPT49153 Total				1,239,988.18	
OPT49963	Liggett Switch Replace Damage	Liggett Switch Replace Damage	353	326,947.80	3/1/2023
OPT49963 Total				326,947.80	
OPT49997	SOSF SPARE PURCHASE AND STORE	SOSF SPARE PURCHASE AND STORE	362	1,327,118.14	5/1/2023
OPT49997 Total				1,327,118.14	
OPT50089	Webb Sub Replace Failed Trans	Webb Sub Replace Failed Trans	362	871,634.76	3/7/2023
OPT50089 Total				871,634.76	
OPT50267	Plano Sub Remove and Replace	Plano Sub Remove and Replace	362	105,472.38	5/31/2023
OPT50267 Total				105,472.38	
OPT50308	Celeste Sub Replace Failed T	Celeste Sub Replace Failed T	361	18,889.49	4/1/2023
			362	264,933.61	4/1/2023
OPT50308 Total				283,823.10	
OPT50726	LIGSWTRF01 Replace Damaged Equ	LIGSWTRF01 Replace Damaged Equ	353	304,925.65	6/28/2023
OPT50726 Total				304,925.65	
OPT50733	Trinidad Switch Replace Three	Trinidad Auto 6 Switch Replac	353	177,750.09	6/28/2023
OPT50733 Total				177,750.09	
OPT50984	SOSF SPARE PURCHASE AND STORE	SOSF SPARE PURCHASE AND STORE	362	439,076.57	5/1/2023
OPT50984 Total				439,076.57	
OPT51151	Preston North Sub Replace gas	Preston North Sub Replace gas	362	129,674.92	6/13/2023
OPT51151 Total				129,674.92	
OPT51512	Round Rock Northeast Sub Repl	Round Rock Northeast Sub Repl	361	90,311.84	6/2/2023
			362	18,932.71	6/2/2023
OPT51512 Total				109,244.05	
18T65180	POLK STREET SUBSTATION DISTRIB	POLK STREET SUBSTATION. DISTRIBUTION AUTOMATION INSTALLATION	362	444,103.94	5/9/2023
18T65180 Total				444,103.94	
IGCS2204	TMS Phys Access Secty Sys Upg	This project is for the upgrade of hardware & software for Oncor's TMS Physical Access Security System in 2022	391	118,364.96	2/28/2023
IGCS2204 Total				118,364.96	
IGFN2205	220MHz Deployment	Deploy communications infrastructure to build out a point to multi-point 200MHz field area network to support SCADA and DA communications as well as other operational assets	397	2,579,508.55	12/31/2022
IGFN2205 Total				2,579,508.55	
IGFN2208	Jarrell Telecom Tower Build G	Build a new Telecom tower in place of the existing Jarrell tower to be used for microwave, land mobile radio, and other field area network technologies This code covers the tower structure, antenna, waveguide, cabling/connectors, etc	391	654,831.82	3/31/2023
IGFN2208 Total				654,831.82	

708,915,344.13

Total for Projects <\$100K by Plant Account

Plant Account	DCRF Additions
303 - 5	89,884.15
303 - 8	291,526.82
303 - 15	(198,737.90)
353	1,037,433.50
360	236,286.84
361	499,740.02
362	(680,713.23)
364	63,542,357.48
365	19,666,152.17

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Project	Project Title	Project Description	FERC Plant Account	Addition Amount	In-service Date
			366	22,608,846.22	
			367	25,637,678.42	
			368	13,914.35	
			369	2,826,190.74	
			370	0.00	
			371	28,852.56	
			373	10,107,317.77	
			374	262,174.85	
			391	51,747.20	
			397 Oth-Amort	(62,092.71)	
			397 Oth-Depr	(30,491.38)	
			Disallowance	(435,752.02)	
				<u>142,492,316.86</u>	
		Six Months Ending June 30, 2023 DCRF Additions		<u>661,407,669.98</u>	
		2022 DCRF Additions from WP/B-1/1/2022		<u>1,620,316,270.34</u>	
		Total DCRF Additions for January 1, 2022 through June 30, 2023, Sch B-1, Col 2, Line 24		<u>2,371,723,930.32</u>	

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
OPT03065	\$632,540.33
Davis Street Distribution Auto	
361 - Structures and improvements	\$70,347.43
ELECTRICAL SYSTEM	\$70,347.43
362 - Station equipment	\$562,192.90
CONDUIT OR DUCT SYSTEM	\$7,004.07
HARDENED NETWORK ROUTER	\$21,727.95
RELAY SWITCHBOARD 0-60 KV	\$411,497.46
Station Communication Equipment	\$73,159.29
SUPERVISORY CONTROL EQUIPMENT	\$32,464.12
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$16,340.02
OPT03971	\$221,682.52
Tyler Substation Rebuild to 13	
361 - Structures and improvements	\$18,342.75
ELECTRICAL SYSTEM	\$254.74
GROUNDING SYSTEM	\$393.71
MASONRY WALL	\$17,648.03
OUTDOOR LIGHTING SYSTEM	\$23.14
YARD IMPROVEMENTS AND SURFACING	\$23.14
362 - Station equipment	\$203,339.77
BATTERY CHARGING SET	\$440.03
BUSS ASSEMBLY - 0 - 60KV	\$10,671.89
CONDUIT OR DUCT SYSTEM	\$1,875.96
CONTROL CENTER AND ELECTRICAL EQUIP	\$23,831.80
FENCES, PROTECTIVE	\$23.14
FUSE EQUIPMENT - 0-60 KV	\$175.40
LIGHTNING ARRESTOR 0-60 KV	\$29.21
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$12,835.52
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	\$2,075.88
STORAGE BATTERY	\$694.79
STRUCTURES, 0-60KV	\$9,502.37
SUPERVISORY CONTROL EQUIPMENT	\$1,366.44
SWITCH, AIRBREAK, 0-60KV	\$3,186.94
SWITCH, DISCONNECT, 0-60KV	\$5,262.83
SWITCH, MOTOR OPERATOR, 0-60KV	\$584.74
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$7,075.61
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$2,660.65
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$1,841.98
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$29.21
TRANSFORMER, POWER 138 KV	\$119,175.38
OPT04143	\$1,096,307.27
Millers Ferry Substation Insta	
361 - Structures and improvements	\$64,815.38

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
ELECTRICAL SYSTEM	\$3,561.29
ENVIRONMENTAL PROTECTION EQUIPMENT	\$51,282.52
GROUNDING SYSTEM	\$8,038.32
OUTDOOR LIGHTING SYSTEM	\$1,831.51
YARD IMPROVEMENTS AND SURFACING	\$101.74
362 - Station equipment	\$1,031,491.89
BATTERY CHARGING SET	\$4,782.29
BUSS ASSEMBLY - 0 - 60KV	\$107,541.17
CONDUIT OR DUCT SYSTEM	\$42,226.68
CONTROL CENTER AND ELECTRICAL EQUIP.	\$338,424.12
FOUNDATIONS, 0-60KV	\$1,275.90
FUSE EQUIPMENT - 0-60 KV	\$12,576.84
LIGHTNING ARRESTOR 0-60 KV	\$2,005.00
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$88,402.49
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$53,406.03
STORAGE BATTERY	\$16,687.16
STRUCTURES, 0-60KV	\$86,032.94
SUPERVISORY CONTROL EQUIPMENT	\$21,672.96
SWITCH, AIRBREAK, 0-60KV	\$33,538.26
SWITCH, DISCONNECT, 0-60KV	\$46,479.66
SWITCH, MOTOR OPERATOR, 0-60KV	\$9,113.65
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$76,190.18
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$60,332.42
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$19,320.95
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$2,005.00
TRANSFORMER, INSTRUMENT 0-60 KV	\$9,295.92
TRANSFORMER, POWER 138 KV	\$182.26
OPT04152	\$283,890.90
Farmers Branch SubstationInsta	
361 - Structures and improvements	\$487.87
ELECTRICAL SYSTEM	\$30.48
ENVIRONMENTAL PROTECTION EQUIPMENT	\$30.48
GROUNDING SYSTEM	\$396.43
YARD IMPROVEMENTS AND SURFACING	\$30.48
362 - Station equipment	\$283,403.04
BUSS ASSEMBLY - 0 - 60KV	\$6,676.37
CONDUIT OR DUCT SYSTEM	\$548.88
CONTROL CENTER AND ELECTRICAL EQUIP	\$47,541.77
FENCES, PROTECTIVE	\$30.48
FUSE EQUIPMENT - 0-60 KV	\$450.08
LIGHTNING ARRESTOR 0-60 KV	\$37.49
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$12,602.64
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$4,500.92
STRUCTURES, 0-60KV	\$5,588.66
SUPERVISORY CONTROL EQUIPMENT	\$2,470.08

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
SWITCH, AIRBREAK, 0-60KV	\$2,513.02
SWITCH, DISCONNECT, 0-60KV	\$2,888.08
SWITCH, MOTOR OPERATOR, 0-60KV	\$787.64
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$6,863.92
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$4,838.50
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$37.49
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$37.49
TRANSFORMER, INSTRUMENT 0-60 KV	\$37.49
TRANSFORMER, POWER 138 KV	\$184,952.03
OPT04155	\$293,707.51
Blagg Sub Establish Substation	
361 - Structures and improvements	\$5,786.68
ELECTRICAL SYSTEM	\$29.36
GROUNDING SYSTEM	\$411.22
LANDSCAPING	\$2,996.19
LAWN SPRINKLER SYSTEM	\$2,291.19
MASONRY WALL	\$29.36
OUTDOOR LIGHTING SYSTEM	\$29.36
362 - Station equipment	\$287,920.83
BATTERY CHARGING SET	\$29.36
BUSS ASSEMBLY - 0 - 60KV	\$5,876.05
CONDUIT OR DUCT SYSTEM	\$1,762.45
CONTROL CENTER AND ELECTRICAL EQUIP.	\$38,069.43
FUSE EQUIPMENT - 0-60 KV	\$496.53
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$7,531.29
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$4,220.82
RELAY SWITCHBOARD 0-60 KV	\$4,096.65
STORAGE BATTERY	\$1,057.46
STRUCTURES	\$993.09
STRUCTURES, 0-60KV	\$4,924.28
SUPERVISORY CONTROL EQUIPMENT	\$2,026.82
SWITCH, AIRBREAK, 0-60KV	\$2,400.05
SWITCH, DISCONNECT, 0-60KV	\$3,227.67
SWITCH, MOTOR OPERATOR, 0-60KV	\$41.36
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$2,855.24
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$4,510.47
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$7,696.80
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$41.36
TRANSFORMER, INSTRUMENT 0-60 KV	\$165.49
TRANSFORMER, POWER 138 KV	\$195,898.15
OPT38432	\$1,256,324.12
Big Spring CRMWD Sub Convert s	
361 - Structures and improvements	\$324,880.60
ELECTRICAL SYSTEM	\$42,386.67

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
ENVIRONMENTAL PROTECTION EQUIPMENT	\$45,656.85
GROUNDING SYSTEM	\$73,830.79
OUTDOOR LIGHTING SYSTEM	\$2,767.07
YARD IMPROVEMENTS AND SURFACING	\$160,239.23
362 - Station equipment	\$931,443.52
BATTERY CHARGING SET	\$8,678.57
BUSS ASSEMBLY - 0 - 60KV	\$20,641.34
CONDUIT OR DUCT SYSTEM	\$55,467.42
CONTROL CENTER AND ELECTRICAL EQUIP.	\$232,435.32
FENCES, PROTECTIVE	\$37,355.61
FUSE EQUIPMENT - 0-60 KV	\$21,673.41
HARDENED NETWORK ROUTER	\$10,565.21
LIGHTNING ARRESTOR 0-60 KV	\$1,857.71
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$56,350.89
Station Communication Equipment	\$12,577.64
STORAGE BATTERY	\$18,992.24
STRUCTURES, 0-60KV	\$71,006.25
SUPERVISORY CONTROL EQUIPMENT	\$2,389.74
SWITCH, AIRBREAK, 0-60KV	\$53,254.68
SWITCH, DISCONNECT, 0-60KV	\$15,893.83
SWITCH, MOTOR OPERATOR, 0-60KV	\$14,448.94
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$17,751.54
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$3,715.42
TRANSFORMER, INSTRUMENT 0-60 KV	\$9,495.01
TRANSFORMER, POWER 138 KV	\$266,892.74
OPT39201	\$108,956.03
West Network Sub Rebuild stat	
361 - Structures and improvements	\$3,330.71
ELECTRICAL SYSTEM	\$10.70
GROUNDING SYSTEM	\$10.70
MASONRY WALL	\$3,298.61
YARD IMPROVEMENTS AND SURFACING	\$10.70
362 - Station equipment	\$105,625.32
BUSS ASSEMBLY - 0 - 60KV	\$137.66
CONDUIT OR DUCT SYSTEM	\$749.67
FUSE EQUIPMENT - 0-60 KV	\$11.46
LIGHTNING ARRESTOR 0-60 KV	\$11.46
STRUCTURES, 0-60KV	\$11.46
SWITCH, AIRBREAK, 0-60KV	\$137.66
SWITCH, MOTOR OPERATOR, 0-60KV	\$11.46
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$11.46
SWITCHGEAR, METAL ENCLOSED 0-60 KV	\$63,565.70
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$11.46
TRANSFORMER, INSTRUMENT 0-60 KV	\$11.46
TRANSFORMER, POWER 138 KV	\$40,954.41

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
OPT39284	\$160,576.02
KELLER WALL PRICE SUBSTATION I	
361 - Structures and improvements	\$448.58
ELECTRICAL SYSTEM	\$59.25
GROUNDING SYSTEM	\$380.87
YARD IMPROVEMENTS AND SURFACING	\$8.46
362 - Station equipment	\$160,127.44
BUSS ASSEMBLY - 0 - 60KV	\$3,385.05
CONDUIT OR DUCT SYSTEM	\$135.42
FUSE EQUIPMENT - 0-60 KV	\$518.11
LIGHTNING ARRESTOR 0-60 KV	\$17.27
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$5,699.33
RELAY SWITCHBOARD 0-60 KV	\$189.97
Security System	\$8.46
Station Communication Equipment	\$1,041.06
STRUCTURES, 0-60KV	\$3,471.41
SWITCH, AIRBREAK, 0-60KV	\$2,037.94
SWITCH, DISCONNECT, 0-60KV	\$1,692.52
SWITCH, MOTOR OPERATOR, 0-60KV	\$362.68
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$6,511.05
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$9,999.73
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$449.03
SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV	\$5,578.43
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$17.27
TRANSFORMER, INSTRUMENT 0-60 KV	\$431.76
TRANSFORMER, POWER 138 KV	\$118,580.95
OPT39289	\$426,803.48
Waxahachie Replace the 228 MV	
353 - Station equipment	\$426,803.48
BATTERY CHARGING SET	\$40.23
BUSS ASSEMBLY - 0 - 60KV	\$14,497.38
CONDUIT OR DUCT SYSTEM	\$2,252.61
CONTROL CENTER AND ELECTRICAL EQUIP.	\$19,830.96
FOUNDATIONS, 0-60KV	\$8,363.86
FUSE EQUIPMENT 0-60 KV	\$55.76
LIGHTNING ARRESTOR 0-69 KV	\$55.76
MOTOR OPERATORS, 0-60KV	\$55.76
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$13,326.44
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	\$2,174.60
Station Communication Equipment	\$40.23
STORAGE BATTERY	\$643.59
STRUCTURES, 0-60KV	\$10,705.76
SUPERVISORY CONTROL EQUIPMENT	\$1,206.74
SWITCH, AIRBREAK, 0-60KV	\$3,903.13

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
SWITCH, DISCONNECT, 0-60KV	\$6,077.74
SWITCH, VAC INTERRUPTER, 0-60KV	\$55.76
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$9,980.87
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$8,419.63
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$613.33
SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV	\$390.30
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$40.23
TRANSFORMER, INSTRUMENT 0-60 KV	\$55.76
TRANSFORMER, POWER 138 KV	\$324,017.06
OPT39293	\$285,368.11
Elkhart Sub Rebuild as Two Tr	
361 - Structures and improvements	\$78,673.54
ELECTRICAL SYSTEM	\$3,608.82
ENVIRONMENTAL PROTECTION EQUIPMENT	\$21,653.06
FENCE	\$5,774.13
GROUNDING SYSTEM	\$2,165.29
OUTDOOR LIGHTING SYSTEM	\$721.75
YARD IMPROVEMENTS AND SURFACING	\$44,750.49
362 - Station equipment	\$206,694.57
BATTERY CHARGING SET	\$1,443.52
BUSS ASSEMBLY - 0 - 60KV	\$17,381.75
CONDUIT OR DUCT SYSTEM	\$5,774.13
CONTROL CENTER AND ELECTRICAL EQUIP.	\$11,548.30
FUSE EQUIPMENT - 0-60 KV	\$4,345.42
HARDENED NETWORK ROUTER	(\$9,346.01)
LIGHTNING ARRESTOR 0-60 KV	\$4,345.42
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$6,518.13
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	\$13,036.29
RELAY SWITCHBOARD 0-60 KV	\$4,345.42
Station Communication Equipment	\$1,443.52
STORAGE BATTERY	\$1,443.52
STRUCTURES, 0-60KV	\$34,763.52
SUPERVISORY CONTROL EQUIPMENT	\$4,330.59
SWITCH, AIRBREAK, 0-60KV	\$8,690.85
SWITCH, DISCONNECT, 0-60KV	\$13,036.29
SWITCH, MOTOR OPERATOR, 0-60KV	\$2,172.69
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$8,690.85
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$2,172.69
SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV	\$4,345.42
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$2,172.69
TRANSFORMER, INSTRUMENT 0-60 KV	\$4,345.42
TRANSFORMER, POWER 69 KV	\$59,694.15
OPT39486	\$121,401.07
Lakecrest Sub Fish Creek Esta	

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
361 - Structures and improvements	\$35,602.64
ELECTRICAL SYSTEM	\$30,947.41
GROUNDING SYSTEM	\$472.45
OUTDOOR LIGHTING SYSTEM	\$125.04
YARD IMPROVEMENTS AND SURFACING	\$4,057.73
362 - Station equipment	\$85,798.43
BUSS ASSEMBLY - 0 - 60KV	\$3,496.07
CONDUIT OR DUCT SYSTEM	\$958.83
CONTROL CENTER AND ELECTRICAL EQUIP.	\$16,036.49
FENCES, PROTECTIVE	\$1,500.79
FUSE EQUIPMENT - 0-60 KV	\$238.35
LIGHTNING ARRESTOR 0-60 KV	\$19.83
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$4,012.55
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	\$1,509.65
STRUCTURES, 0-60KV	\$3,416.62
SUPERVISORY CONTROL EQUIPMENT	\$875.45
SWITCH, AIRBREAK, 0-60KV	\$1,052.78
SWITCH, DISCONNECT, 0-60KV	\$2,185.04
SWITCH, MOTOR OPERATOR, 0-60KV	\$39.69
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$2,582.32
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$1,946.67
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$476.71
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$19.83
TRANSFORMER, INSTRUMENT 0-60 KV	\$19.83
TRANSFORMER, POWER 138 KV	\$45,410.94
OPT40025	\$691,466.60
Carrollton Josey Lane Sub In	
362 - Station equipment	\$691,466.60
HARDENED NETWORK ROUTER	\$43,423.24
RELAY SWITCHBOARD 0-60 KV	\$336,451.45
Relays, 0-69 KV Relay Panel	\$18,543.47
Station Communication Equipment	\$70,456.65
SUPERVISORY CONTROL EQUIPMENT	\$30,624.82
SWITCH, MOTOR OPERATOR, 0-60KV	\$49,027.79
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$51,977.89
SWITCHBOARD PANEL, STATION METERING, 0-60KV	\$90,961.30
OPT40036	\$100,466.52
Waxahachie Sub Install Distri	
353 - Station equipment	\$100,466.52
CONDUIT OR DUCT SYSTEM	\$2,089.70
HARDENED NETWORK ROUTER	\$14,567.64
Station Communication Equipment	\$66,177.31
SUPERVISORY CONTROL EQUIPMENT	\$17,631.87

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
OPT40733	\$319,737.66
Boomtown Sub Install Distribu	
362 - Station equipment	\$319,737.66
HARDENED NETWORK ROUTER	\$18,932.00
RELAY SWITCHBOARD 0-60 KV	\$133,979.09
Station Communication Equipment	\$91,866.78
SUPERVISORY CONTROL EQUIPMENT	\$10,397.07
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$64,562.72
OPT40736	\$376,227.07
Cryovac East Sub Install Dis	
362 - Station equipment	\$376,227.07
HARDENED NETWORK ROUTER	\$12,343.96
RELAY SWITCHBOARD 0-60 KV	\$42,394.82
Relays, 0-69 KV Relay Panel	\$83,471.06
Station Communication Equipment	\$60,748.95
STRUCTURES, 0-60KV	\$10,309.01
SUPERVISORY CONTROL EQUIPMENT	\$80,131.80
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$50,626.05
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$36,201.42
OPT40740	\$390,036.42
Wichita Falls Sub Install Dis	
353 - Station equipment	\$390,036.42
BUSS ASSEMBLY - 0 - 60KV	\$60,263.53
CONDUIT OR DUCT SYSTEM	\$11,961.99
HARDENED NETWORK ROUTER	\$26,592.98
LIGHTNING ARRESTOR 0-69 KV	\$27,694.64
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$85,188.68
RELAYS, 0-69KV	\$55,389.27
Station Communication Equipment	\$7,279.10
STRUCTURES, 0-60KV	\$34,895.24
SUPERVISORY CONTROL EQUIPMENT	\$21,449.08
SWITCH, DISCONNECT, 0-60KV	\$19,663.19
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$39,658.71
OPT40745	\$154,648.81
Compton Street Sub Install D	
362 - Station equipment	\$154,648.81
HARDENED NETWORK ROUTER	\$21,676.29
Station Communication Equipment	\$92,937.44
SUPERVISORY CONTROL EQUIPMENT	\$11,889.43
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$28,145.65
OPT40781	\$291,851.48
Mckinney South Sub Install Di	

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
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Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
362 - Station equipment	\$291,851.48
RELAY SWITCHBOARD 0-60 KV	\$87,349.57
Relays, 0-69 KV Relay Panel	\$10,107.29
Station Communication Equipment	\$5,605.25
SUPERVISORY CONTROL EQUIPMENT	\$9,258.87
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$114,351.78
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$65,178.72
OPT40876	\$3,447,689.17
SL Triangle Sub Install 138	
361 - Structures and improvements	\$223,197.69
ELECTRICAL SYSTEM	\$3,449.73
ENVIRONMENTAL PROTECTION EQUIPMENT	\$117,290.90
GROUNDING SYSTEM	\$10,349.20
YARD IMPROVEMENTS AND SURFACING	\$92,107.86
362 - Station equipment	\$3,224,491.48
BATTERY CHARGING SET	\$3,104.76
BUSS ASSEMBLY - 0 - 60KV	\$143,252.52
CONDUIT OR DUCT SYSTEM	\$31,737.54
FOUNDATIONS, 0-60KV	\$18,849.01
FUSE EQUIPMENT - 0-60 KV	\$20,524.48
LIGHTNING ARRESTOR 0-60 KV	\$29,320.69
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$245,037.20
STORAGE BATTERY	\$19,663.48
STRUCTURES, 0-60KV	\$90,894.14
SWITCH, AIRBREAK, 0-60KV	\$56,128.18
SWITCH, DISCONNECT, 0-60KV	\$37,698.03
SWITCH, MOTOR OPERATOR, 0-60KV	\$12,147.14
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$136,131.78
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$22,199.95
SWITCHBOARD PANEL, STATION METERING, 0-60KV	\$30,996.15
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$5,026.40
TRANSFORMER, INSTRUMENT 0-60 KV	\$7,120.73
TRANSFORMER, POWER 138 KV	\$2,314,659.31
OPT40918	\$262,949.90
Odessa EHV CREZ Switch Instal	
353 - Station equipment	\$262,949.90
CONTROL CENTER AND ELECTRICAL EQUIP.	\$5,886.93
FENCES, PROTECTIVE	\$190,863.86
HARDENED NETWORK ROUTER	\$6,377.50
SECURITY SYSTEM - RADAR SENSOR	\$23,749.73
SECURITY SYSTEM - SERVER	\$5,511.78
SECURITY SYSTEM - SHIELD SENSOR STATION	\$13,101.32
SECURITY SYSTEM - SURVEILLANCE CAMERA	\$16,131.35
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$1,327.43

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
OPT40937	\$121,524.70
Blair Lake Sub Establish sta	
361 - Structures and improvements	\$15,193.46
ELECTRICAL SYSTEM	\$12.14
FENCE	\$2,358.03
GROUNDING SYSTEM	\$546.94
OUTDOOR LIGHTING SYSTEM	\$12.14
YARD IMPROVEMENTS AND SURFACING	\$12,264.21
362 - Station equipment	\$106,331.23
BATTERY CHARGING SET	\$12.14
BUSS ASSEMBLY - 0 - 60KV	\$2,985.59
CONDUIT OR DUCT SYSTEM	\$1,324.87
CONTROL CENTER AND ELECTRICAL EQUIP.	\$14,476.40
FUSE EQUIPMENT - 0-60 KV	\$33.52
LIGHTNING ARRESTOR 0-60 KV	\$16.75
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$2,834.64
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$1,593.44
STORAGE BATTERY	\$401.08
STRUCTURES, 0-60KV	\$2,432.10
SUPERVISORY CONTROL EQUIPMENT	\$765.75
SWITCH, AIRBREAK, 0-60KV	\$855.41
SWITCH, DISCONNECT, 0-60KV	\$1,459.25
SWITCH, MOTOR OPERATOR, 0-60KV	\$16.75
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$2,331.46
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$1,845.03
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$1,694.06
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$16.75
TRANSFORMER, INSTRUMENT 0-60 KV	\$16.75
TRANSFORMER, POWER 138 KV	\$71,219.50
OPT41016	\$4,039,963.39
Duval Sub Remove 69 kV Station	
353 - Station equipment	\$4,039,963.39
BATTERY CHARGING SET	\$25,080.26
BUSS ASSEMBLY - 0 - 60KV	\$161,461.16
CONDUIT OR DUCT SYSTEM	\$165,234.69
CONTROL CENTER AND ELECTRICAL EQUIP.	\$375,712.20
FOUNDATIONS, 0-60KV	\$44,997.37
FUSE EQUIPMENT 0-60 KV	\$45,879.67
HARDENED NETWORK ROUTER	\$86,059.73
LIGHTNING ARRESTOR 0-69 KV	\$44,997.37
MOTOR OPERATORS, 0-60KV	\$89,112.44
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$445,562.22
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	\$89,994.74
RELAY SWITCHBOARD 0-60 KV	\$29,115.94

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snellman

Project/Project Description/Property Unit Description	DCRF Addition Amount
Station Communication Equipment	\$26,555.57
STORAGE BATTERY	\$16,228.40
STRUCTURES, 0-60KV	\$405,858.65
SUPERVISORY CONTROL EQUIPMENT	\$98,845.75
SWITCH, AIRBREAK, 0-60KV	\$40,585.86
SWITCH, DISCONNECT, 0-60KV	\$259,396.62
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$292,041.77
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$209,987.74
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$19,410.63
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$49,668.76
TRANSFORMER, INSTRUMENT 0-60 KV	\$44,997.37
TRANSFORMER, POWER 138 KV	\$973,178.48
OPT41032	\$281,390.94
Everman Switch Reconfigure 345	
353 - Station equipment	\$281,390.94
BATTERY CHARGING SET	\$1,640.60
CONDUIT OR DUCT SYSTEM	\$15,032.43
CONTROL CENTER AND ELECTRICAL EQUIP	\$177,527.73
Security System	\$38.15
Station Communication Equipment	\$724.91
STORAGE BATTERY	\$6,982.07
SUPERVISORY CONTROL EQUIPMENT	\$4,692.87
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$74,752.18
OPT41754	\$133,877.35
Oil Mill Lake Sub Rebuild Mar	
361 - Structures and improvements	\$801,219.35
ELECTRICAL SYSTEM	\$124.80
ENVIRONMENTAL PROTECTION EQUIPMENT	\$297,693.17
FENCE	\$76,565.26
GROUNDING SYSTEM	\$1,528.95
OUTDOOR LIGHTING SYSTEM	\$15.60
YARD IMPROVEMENTS AND SURFACING	\$425,291.57
362 - Station equipment	(\$667,342.00)
BATTERY CHARGING SET	\$78.00
BUSS ASSEMBLY - 0 - 60KV	\$4,725.71
CONDUIT OR DUCT SYSTEM	\$343.23
CONTROL CENTER AND ELECTRICAL EQUIP	(\$112,496.02)
FUSE EQUIPMENT - 0-60 KV	\$588.27
LIGHTNING ARRESTOR 0-60 KV	\$19.61
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$4,568.85
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	\$1,313.79
STORAGE BATTERY	\$514.85
STRUCTURES, 0-60KV	\$4,529.64
SUPERVISORY CONTROL EQUIPMENT	\$873.69

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
SWITCH, AIRBREAK, 0-60KV	\$2,019.71
SWITCH, DISCONNECT, 0-60KV	\$2,156.96
SWITCH, MOTOR OPERATOR, 0-60KV	\$372.55
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$2,313.83
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$1,686.35
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$627.47
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$19.61
TRANSFORMER, INSTRUMENT 0-60 KV	\$235.30
TRANSFORMER, POWER 138 KV	(\$581,833.40)
OPT41935	\$305,249.17
Centerville Road Sub Install	
362 - Station equipment	\$305,249.17
HARDENED NETWORK ROUTER	\$40,238.21
Relays, 0-69 KV Relay Panel	\$12,350.14
Station Communication Equipment	\$54,136.36
SUPERVISORY CONTROL EQUIPMENT	\$12,288.62
SUPERVISORY CONTROL EQUIPMENT - CPU	\$6,744.69
SWITCHBOARD PANEL, 1 FEEDER, 0-60KV	\$97,835.29
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$68,063.81
SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV	\$13,592.06
OPT41963	\$228,728.46
Gamma formerly Palmer Sub Est	
361 - Structures and improvements	\$15,014.55
ELECTRICAL SYSTEM	\$68.64
ENVIRONMENTAL PROTECTION EQUIPMENT	\$22.86
FENCE	\$2,105.70
GROUNDING SYSTEM	\$686.62
OUTDOOR LIGHTING SYSTEM	\$114.42
YARD IMPROVEMENTS AND SURFACING	\$12,016.30
362 - Station equipment	\$213,713.91
BATTERY CHARGING SET	\$22.86
BUSS ASSEMBLY - 0 - 60KV	\$8,328.85
CONDUIT OR DUCT SYSTEM	\$686.62
CONTROL CENTER AND ELECTRICAL EQUIP.	\$19,981.39
FUSE EQUIPMENT - 0-60 KV	\$432.63
LIGHTNING ARRESTOR 0-60 KV	\$36.01
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$4,867.50
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	\$2,848.38
RELAY SWITCHBOARD 0-60 KV	\$3,425.26
Station Communication Equipment	\$755.28
STORAGE BATTERY	\$572.19
STRUCTURES, 0-60KV	\$5,516.51
SUPERVISORY CONTROL EQUIPMENT	\$2,906.78
SWITCH, AIRBREAK, 0-60KV	\$1,946.99

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
SWITCH, DISCONNECT, 0-60KV	\$3,894.00
SWITCH, MOTOR OPERATOR, 0-60KV	\$72.08
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$2,343.59
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$3,966.11
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$7,427.45
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$36.01
TRANSFORMER, INSTRUMENT 0-60 KV	\$36.01
TRANSFORMER, POWER 138 KV	\$143,611.41
OPT42124	\$164,864.13
Waxahachie Northwest Sub Repl	
361 - Structures and improvements	\$206.15
ELECTRICAL SYSTEM	\$47.57
GROUNDING SYSTEM	\$158.58
362 - Station equipment	\$164,657.98
BUSS ASSEMBLY - 0 - 60KV	\$4,967.63
CONDUIT OR DUCT SYSTEM	\$1,189.55
FUSE EQUIPMENT - 0-60 KV	\$16.55
LIGHTNING ARRESTOR 0-60 KV	\$16.55
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$5,795.56
RELAY SWITCHBOARD 0-60 KV	\$248.38
STRUCTURES, 0-60KV	\$3,311.74
SWITCH, DISCONNECT, 0-60KV	\$82.77
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$827.92
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$4,139.69
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$82.77
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$16.55
TRANSFORMER, INSTRUMENT 0-60 KV	\$16.55
TRANSFORMER, POWER 138 KV	\$143,945.77
OPT42125	\$108,894.85
Tyler GE Sub Install one 15 k	
361 - Structures and improvements	\$9.72
GROUNDING SYSTEM	\$9.72
362 - Station equipment	\$108,885.12
BUSS ASSEMBLY - 0 - 60KV	\$10,521.34
CONDUIT OR DUCT SYSTEM	\$39,085.00
LIGHTNING ARRESTOR 0-60 KV	\$11.65
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$45,281.47
STRUCTURES, 0-60KV	\$3,417.68
SWITCH, DISCONNECT, 0-60KV	\$8,375.08
SWITCHBOARD PANEL, 1 FEEDER, 0-60KV	\$23.32
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$2,169.58
OPT42130	\$104,648.81
Irving Valley View Sub Instal	

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
361 - Structures and improvements	\$346.85
ELECTRICAL SYSTEM	\$136.68
FENCE	\$10.47
GROUNDING SYSTEM	\$168.21
YARD IMPROVEMENTS AND SURFACING	\$31.50
362 - Station equipment	\$104,301.96
BATTERY CHARGING SET	\$10.47
BUSS ASSEMBLY - 0 - 60KV	\$8,132.34
CONDUIT OR DUCT SYSTEM	\$704.56
CONTROL CENTER AND ELECTRICAL EQUIP.	\$9,822.30
FUSE EQUIPMENT - 0-60 KV	\$25.93
LIGHTNING ARRESTOR 0-60 KV	\$12.93
MOBILE SUBSTATION 138 KV	\$12.93
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$7,041.11
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$1,234.10
Station Communication Equipment	\$1,030.57
STORAGE BATTERY	\$262.87
STRUCTURES, 0-60KV	\$3,377.62
SUPERVISORY CONTROL EQUIPMENT	\$1,325.04
SWITCH, AIRBREAK, 0-60KV	\$701.46
SWITCH, DISCONNECT, 0-60KV	\$1,428.97
SWITCH, MOTOR OPERATOR, 0-60KV	\$272.75
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$3,780.36
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$1,377.00
SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV	\$1,377.00
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$12.93
TRANSFORMER, INSTRUMENT 0-60 KV	\$337.72
TRANSFORMER, POWER 138 KV	\$62,021.00
OPT42143	\$280,898.54
SL Driver Sub Install transfo	
361 - Structures and improvements	\$12,492.95
ELECTRICAL SYSTEM	\$28.83
FENCE	\$749.69
GROUNDING SYSTEM	\$9,082.92
YARD IMPROVEMENTS AND SURFACING	\$2,631.51
362 - Station equipment	\$268,405.59
BUSS ASSEMBLY - 0 - 60KV	\$17,997.36
CONDUIT OR DUCT SYSTEM	\$2,279.40
FOUNDATIONS, 0-60KV	\$1,861.52
FUSE EQUIPMENT - 0-60 KV	\$651.94
LIGHTNING ARRESTOR 0-60 KV	\$1,793.81
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$6,895.67
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$4,061.50
STRUCTURES, 0-60KV	\$19,202.92
SUPERVISORY CONTROL EQUIPMENT	\$2,003.27

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
SWITCH, AIRBREAK, 0-60KV	\$2,199.97
SWITCH, DISCONNECT, 0-60KV	\$3,409.53
SWITCH, MOTOR OPERATOR, 0-60KV	\$338.45
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$2,673.82
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$2,098.44
SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV	\$3,954.50
SWITCHBOARD PANEL, STATION METERING, 0-60KV	\$3,544.93
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$33.84
TRANSFORMER, INSTRUMENT 0-60 KV	\$203.07
TRANSFORMER, POWER 138 KV	\$193,201.65
OPT42148	\$591,425.90
Mansfield Sub Install transfo	
361 - Structures and improvements	\$1,018.44
ELECTRICAL SYSTEM	\$50.93
GROUNDING SYSTEM	\$560.14
OUTDOOR LIGHTING SYSTEM	\$50.93
YARD IMPROVEMENTS AND SURFACING	\$356.45
362 - Station equipment	\$590,407.46
BATTERY CHARGING SET	\$50.93
BUSS ASSEMBLY - 0 - 60KV	\$22,389.30
CONDUIT OR DUCT SYSTEM	\$4,786.74
CONTROL CENTER AND ELECTRICAL EQUIP	\$69,153.29
FUSE EQUIPMENT - 0-60 KV	\$279.85
LIGHTNING ARRESTOR 0-60 KV	\$69.97
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$48,067.03
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$15,532.57
Security System	\$50.93
STORAGE BATTERY	\$4,379.36
STRUCTURES, 0-60KV	\$15,322.68
SUPERVISORY CONTROL EQUIPMENT	\$3,259.06
SWITCH, AIRBREAK, 0-60KV	\$3,498.30
SWITCH, DISCONNECT, 0-60KV	\$15,112.77
SWITCH, MOTOR OPERATOR, 0-60KV	\$69.97
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$10,145.15
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$7,976.18
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$5,807.22
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$69.97
TRANSFORMER, INSTRUMENT 0-60 KV	\$1,119.45
TRANSFORMER, POWER 138 KV	\$363,266.75
OPT42151	\$2,618,741.62
Desert Wind fka Garden City We	
361 - Structures and improvements	\$660,221.18
ELECTRICAL SYSTEM	\$13,099.63
ENVIRONMENTAL PROTECTION EQUIPMENT	\$66,808.09

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
FENCE	\$52,398.50
GROUNDING SYSTEM	\$261,992.53
OUTDOOR LIGHTING SYSTEM	\$3,929.89
YARD IMPROVEMENTS AND SURFACING	\$261,992.53
362 - Station equipment	\$1,958,520.44
BATTERY CHARGING SET	\$6,549.81
BUSS ASSEMBLY - 0 - 60KV	\$78,157.70
CONDUIT OR DUCT SYSTEM	\$288,191.85
CONTROL CENTER AND ELECTRICAL EQUIP.	\$117,896.64
FOUNDATIONS, 0-60KV	\$468,946.22
FUSE EQUIPMENT - 0-60 KV	\$3,126.30
LIGHTNING ARRESTOR 0-60 KV	\$3,126.30
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$125,052.32
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$62,526.16
RELAY SWITCHBOARD 0-60 KV	\$62,526.16
Station Communication Equipment	\$13,099.63
STORAGE BATTERY	\$6,549.81
STRUCTURES	\$9,378.92
STRUCTURES, 0-60KV	\$125,052.32
SUPERVISORY CONTROL EQUIPMENT	\$13,099.63
SWITCH, AIRBREAK, 0-60KV	\$31,263.08
SWITCH, DISCONNECT, 0-60KV	\$62,526.16
SWITCH, MOTOR OPERATOR, 0-60KV	\$9,378.92
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$62,526.16
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$62,526.16
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$46,894.62
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$9,378.92
TRANSFORMER, INSTRUMENT 0-60 KV	\$9,378.92
TRANSFORMER, POWER 138 KV	\$281,367.73
OPT42153	\$130,641.56
Killeen Stagecoach Sub Establ	
361 - Structures and improvements	\$28,632.67
ELECTRICAL SYSTEM	\$13.04
GROUNDING SYSTEM	\$78.39
LANDSCAPING	\$65.32
MASONRY WALL	\$9,317.73
OUTDOOR LIGHTING SYSTEM	\$222.15
YARD IMPROVEMENTS AND SURFACING	\$18,936.05
362 - Station equipment	\$102,008.89
BATTERY CHARGING SET	\$13.04
BUSS ASSEMBLY - 0 - 60KV	\$2,925.28
CONDUIT OR DUCT SYSTEM	\$470.43
CONTROL CENTER AND ELECTRICAL EQUIP	\$14,388.24
FUSE EQUIPMENT - 0-60 KV	\$57.71
LIGHTNING ARRESTOR 0-60 KV	\$19.21

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$2,848.32
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$1,539.60
STORAGE BATTERY	\$313.61
STRUCTURES, 0-60KV	\$2,116.98
SUPERVISORY CONTROL EQUIPMENT	\$679.53
SWITCH, AIRBREAK, 0-60KV	\$808.29
SWITCH, DISCONNECT, 0-60KV	\$1,347.16
SWITCH, MOTOR OPERATOR, 0-60KV	\$19.21
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$2,193.96
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$1,655.09
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$250.16
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$19.21
TRANSFORMER, INSTRUMENT 0-60 KV	\$19.21
TRANSFORMER, POWER 138 KV	\$70,324.64
OPT42164	\$115,370.24
Marak Sub Install FAN Radio	
362 - Station equipment	\$115,370.24
STRUCTURES, 0-60KV	\$35,462.94
SUPERVISORY CONTROL EQUIPMENT	\$76,688.10
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$3,219.20
OPT42207	\$158,217.33
Alcatraz Sub Establish substa	
361 - Structures and improvements	\$12,232.95
ELECTRICAL SYSTEM	\$15.80
GROUNDING SYSTEM	\$174.06
OUTDOOR LIGHTING SYSTEM	\$15.80
YARD IMPROVEMENTS AND SURFACING	\$12,027.29
362 - Station equipment	\$145,984.38
BATTERY CHARGING SET	\$15.80
BUSS ASSEMBLY - 0 - 60KV	\$4,089.84
CONDUIT OR DUCT SYSTEM	\$822.91
CONTROL CENTER AND ELECTRICAL EQUIP.	\$12,691.96
FENCES, PROTECTIVE	\$15.80
FUSE EQUIPMENT - 0-60 KV	\$101.70
LIGHTNING ARRESTOR 0-60 KV	\$20.31
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$4,578.17
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$1,017.36
STORAGE BATTERY	\$126.58
STRUCTURES, 0-60KV	\$4,293.30
SUPERVISORY CONTROL EQUIPMENT	\$458.92
SWITCH, AIRBREAK, 0-60KV	\$1,403.96
SWITCH, DISCONNECT, 0-60KV	\$1,627.77
SWITCH, MOTOR OPERATOR, 0-60KV	\$20.31
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$3,560.80

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
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Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$1,119.11
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$264.48
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$20.31
TRANSFORMER, INSTRUMENT 0-60 KV	\$20.31
TRANSFORMER, POWER 138 KV	\$109,714.69
OPT42283	\$445,978.46
Alliance Sub Spare PURCHASE A	
362 - Station equipment	\$445,978.46
TRANSFORMER, POWER 345 KV	\$445,978.46
OPT42301	\$161,812.27
Aqueduct Sub formerly known as	
360 - Land and land rights	\$161,812.27
RIGHT OF WAY/EASEMENT	\$161,812.27
OPT42512	\$151,565.11
Venus Switch Establish a new	
353 - Station equipment	\$151,565.11
BATTERY CHARGING SET	\$1.29
BUSS ASSEMBLY - 0 - 60KV	\$3,809.77
CONDUIT OR DUCT SYSTEM	\$2,640.82
CONTROL CENTER AND ELECTRICAL EQUIP.	(\$1,473.06)
FUSE EQUIPMENT 0-60 KV	(\$1,328.63)
LIGHTNING ARRESTOR 0-69 KV	\$13.00
MOTOR OPERATORS, 0-60KV	\$13.00
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	(\$3,366.79)
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	(\$1,346.65)
Security System	(\$35.86)
STORAGE BATTERY	(\$130.28)
STRUCTURES, 0-60KV	(\$2,755.66)
SUPERVISORY CONTROL EQUIPMENT	(\$228.56)
SWITCH, AIRBREAK, 0-60KV	(\$1,375.34)
SWITCH, DISCONNECT, 0-60KV	(\$2,274.87)
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	(\$423.47)
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$1,302.92
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$403.08
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$1.29
TRANSFORMER, INSTRUMENT 0-60 KV	\$13.00
TRANSFORMER, POWER 138 KV	\$158,106.11
OPT42559	\$170,016.87
Desert Wind Substation fka Gar	
360 - Land and land rights	\$170,016.87
RIGHT OF WAY/EASEMENT	\$170,016.87

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
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Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
OPT42651	\$538,429.38
Kennedale Sub Remove the exis	
361 - Structures and improvements	\$100,350.97
ELECTRICAL SYSTEM	\$5,724.50
ENVIRONMENTAL PROTECTION EQUIPMENT	\$17,345.31
GROUNDING SYSTEM	\$8,586.78
YARD IMPROVEMENTS AND SURFACING	\$68,694.39
362 - Station equipment	\$438,078.41
BUSS ASSEMBLY - 0 - 60KV	\$23,693.86
CONDUIT OR DUCT SYSTEM	\$8,586.78
FUSE EQUIPMENT - 0-60 KV	\$7,108.12
LIGHTNING ARRESTOR 0-60 KV	\$7,108.12
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$22,746.10
POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV	\$7,739.99
STRUCTURES, 0-60KV	\$7,108.12
SWITCH, AIRBREAK, 0-60KV	\$11,846.91
SWITCH, DISCONNECT, 0-60KV	\$13,189.57
SWITCH, MOTOR OPERATOR, 0-60KV	\$16,585.69
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$8,687.72
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$7,897.91
TRANSFORMER, INSTRUMENT 0-60 KV	\$9,477.52
TRANSFORMER, POWER 138 KV	\$286,302.00
OPT42794	\$195,442.15
Plano Shiloh Road Sub Install	
361 - Structures and improvements	\$24,162.47
ELECTRICAL SYSTEM	\$19.77
ENVIRONMENTAL PROTECTION EQUIPMENT	\$19.77
FENCE	\$19.77
GROUNDING SYSTEM	\$6,683.23
OUTDOOR LIGHTING SYSTEM	\$19.77
YARD IMPROVEMENTS AND SURFACING	\$17,400.17
362 - Station equipment	\$171,279.68
BATTERY CHARGING SET	\$158.17
BUSS ASSEMBLY - 0 - 60KV	\$15,610.60
CONDUIT OR DUCT SYSTEM	\$2,273.88
CONTROL CENTER AND ELECTRICAL EQUIP.	\$33,890.78
FUSE EQUIPMENT - 0-60 KV	\$354.24
LIGHTNING ARRESTOR 0-60 KV	\$23.61
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$14,736.77
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	\$5,833.32
STORAGE BATTERY	\$1,324.77
STRUCTURES	\$23.61
STRUCTURES, 0-60KV	\$9,021.56
SUPERVISORY CONTROL EQUIPMENT	\$1,898.19
SWITCH, AIRBREAK, 0-60KV	\$1,889.33

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
SWITCH, DISCONNECT, 0-60KV	\$4,463.54
SWITCH, MOTOR OPERATOR, 0-60KV	\$684.86
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$6,966.91
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$3,518.87
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$2,125.48
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$23.61
TRANSFORMER, INSTRUMENT 0-60 KV	\$23.61
TRANSFORMER, POWER 138 KV	\$66,433.96
OPT42880	\$180,250.90
Ayers Sub Relay Upgrade on Fe	
362 - Station equipment	\$180,250.90
RELAY SWITCHBOARD 0-60 KV	\$117,658.70
Station Communication Equipment	\$9,875.39
SUPERVISORY CONTROL EQUIPMENT	\$7,292.24
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$1,880.69
SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV	\$43,543.87
OPT42884	\$378,570.75
Cedar Hill Sub Relay Upgrade	
353 - Station equipment	\$378,570.75
CONDUIT OR DUCT SYSTEM	\$27,656.76
RELAY SWITCHBOARD 0-60 KV	\$251,053.05
Station Communication Equipment	\$10,686.40
SUPERVISORY CONTROL EQUIPMENT	\$33,410.97
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$55,763.58
OPT42915	\$726,288.33
Dalrock Sub Relay Upgrade on	
361 - Structures and improvements	\$46,047.51
ELECTRICAL SYSTEM	\$17,192.22
GROUNDING SYSTEM	\$28,855.28
362 - Station equipment	\$680,240.82
CONDUIT OR DUCT SYSTEM	\$41,814.24
CONTROL CENTER AND ELECTRICAL EQUIP	\$5,010.80
RELAY SWITCHBOARD 0-60 KV	\$120,779.68
Station Communication Equipment	\$18,142.54
SUPERVISORY CONTROL EQUIPMENT	\$19,352.05
SWITCH, MOTOR OPERATOR, 0-60KV	\$18,322.61
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$128,507.57
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$173,753.22
SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV	\$97,845.25
SWITCHBOARD PANEL, STATION METERING, 0-60KV	\$56,712.85
OPT42916	\$666,794.65
Davis Sub Relay Upgrade on Fe	

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
361 - Structures and improvements	\$32,587.77
ELECTRICAL SYSTEM	\$32,587.77
362 - Station equipment	\$634,206.88
CONDUIT OR DUCT SYSTEM	\$10,756.61
RELAY SWITCHBOARD 0-60 KV	\$205,668.57
Station Communication Equipment	\$55,425.70
SUPERVISORY CONTROL EQUIPMENT	\$85,099.13
SWITCHBOARD PANEL, 1 FEEDER, 0-60KV	\$173,276.30
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$103,980.57
OPT42919	\$373,795.11
Decatur Sub Relay Upgrade on	
353 - Station equipment	\$373,795.11
RELAY SWITCHBOARD 0-60 KV	\$176,386.50
Station Communication Equipment	\$33,651.98
SUPERVISORY CONTROL EQUIPMENT	\$85,033.14
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$61,484.19
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$17,239.29
OPT42920	\$374,874.72
Duncanville South Sub Relay U	
362 - Station equipment	\$374,874.72
CONDUIT OR DUCT SYSTEM	\$19,924.33
RELAY SWITCHBOARD 0-60 KV	\$284,230.02
Station Communication Equipment	\$23,075.50
SUPERVISORY CONTROL EQUIPMENT	\$5,706.84
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$41,938.02
OPT42922	\$428,511.34
Eules South Sub Relay Upgrad	
361 - Structures and improvements	\$11,234.37
GROUNDING SYSTEM	\$11,234.37
362 - Station equipment	\$417,276.97
BUSS ASSEMBLY - 0 - 60KV	\$29,252.83
CONDUIT OR DUCT SYSTEM	\$2,865.57
FOUNDATIONS, 0-60KV	\$4,890.14
LIGHTNING ARRESTOR 0-60 KV	\$616.76
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$290,986.76
Relays, 0-69 KV Relay Panel	\$3,832.81
Station Communication Equipment	\$11,266.94
SUPERVISORY CONTROL EQUIPMENT	\$8,759.56
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$64,805.61
OPT42923	\$177,897.90
Forreston Sub Relay Upgrade o	
362 - Station equipment	\$177,897.90

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
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Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
CONDUIT OR DUCT SYSTEM	\$9,433.08
Station Communication Equipment	\$21,300.08
SUPERVISORY CONTROL EQUIPMENT	\$17,381.09
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$102,692.99
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$27,090.66
OPT42929	\$3,394,460.56
Compton Street Sub Replace tr	
361 - Structures and improvements	\$212,470.14
ELECTRICAL SYSTEM	\$23,238.92
ENVIRONMENTAL PROTECTION EQUIPMENT	\$89,635.85
GROUNDING SYSTEM	\$33,198.45
YARD IMPROVEMENTS AND SURFACING	\$66,396.92
362 - Station equipment	\$3,181,990.42
BATTERY CHARGING SET	\$6,639.69
BUSS ASSEMBLY - 0 - 60KV	\$188,673.79
CONDUIT OR DUCT SYSTEM	\$66,396.92
CONTROL CENTER AND ELECTRICAL EQUIP	\$298,786.15
FOUNDATIONS, 0-60KV	\$75,469.51
FUSE EQUIPMENT - 0-60 KV	\$30,187.80
HARDENED NETWORK ROUTER	\$16,599.22
LIGHTNING ARRESTOR 0-60 KV	\$30,187.80
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$150,939.03
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	\$26,414.33
RELAY SWITCHBOARD 0-60 KV	\$75,469.51
Station Communication Equipment	\$6,639.69
STORAGE BATTERY	\$16,599.22
STRUCTURES, 0-60KV	\$147,165.56
SUPERVISORY CONTROL EQUIPMENT	\$23,238.92
SWITCH, AIRBREAK, 0-60KV	\$37,734.75
SWITCH, DISCONNECT, 0-60KV	\$113,204.27
SWITCH, MOTOR OPERATOR, 0-60KV	\$22,640.85
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$37,734.75
SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV	\$22,640.85
SWITCHBOARD PANEL, STATION METERING, 0-60KV	\$7,546.95
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$26,414.33
TRANSFORMER, INSTRUMENT 0-60 KV	\$75,469.51
TRANSFORMER, POWER 138 KV	\$1,679,197.02
OPT42930	\$1,577,597.43
Rocky Creek Switch Install tr	
353 - Station equipment	\$1,577,597.43
BUSS ASSEMBLY - 0 - 60KV	\$48,082.84
CONDUIT OR DUCT SYSTEM	\$15,275.23
CONTROL CENTER AND ELECTRICAL EQUIP.	\$7,311.84
FUSE EQUIPMENT 0-60 KV	\$19,646.74

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
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Project/Project Description/Property Unit Description	DCRF Addition Amount
LIGHTNING ARRESTOR 0-69 KV	\$22,490.35
MOTOR OPERATORS, 0-60KV	\$8,272.30
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$27,402.04
STRUCTURES, 0-60KV	\$43,946.67
SWITCH, AIRBREAK, 0-60KV	\$23,524.39
SWITCH, DISCONNECT, 0-60KV	\$35,157.34
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$74,450.84
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$55,321.11
SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV	\$68,246.60
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$3,692.11
TRANSFORMER, INSTRUMENT 0-60 KV	\$15,769.09
TRANSFORMER, POWER 138 KV	\$1,109,007.94
OPT42934	\$284,171.83
Garland Sub Relay Upgrade on	
361 - Structures and improvements	\$2,359.93
GROUNDING SYSTEM	\$2,359.93
362 - Station equipment	\$281,811.90
BUSS ASSEMBLY - 0 - 60KV	\$4,699.81
CONDUIT OR DUCT SYSTEM	\$3,201.10
POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV	\$216,516.24
Relays, 0-69 KV Relay Panel	\$16,138.96
Station Communication Equipment	\$12,851.11
SUPERVISORY CONTROL EQUIPMENT	\$24,650.76
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$3,753.93
OPT42951	\$191,978.37
Richland Hills Sub Relay Upg	
362 - Station equipment	\$191,978.37
CONDUIT OR DUCT SYSTEM	\$15,852.24
RELAY SWITCHBOARD 0-60 KV	\$121,775.19
Station Communication Equipment	\$10,707.07
SUPERVISORY CONTROL EQUIPMENT	\$11,700.84
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$31,943.02
OPT42953	\$738,562.04
Rowlett Sub Relay Upgrade on	
361 - Structures and improvements	\$3,553.54
ELECTRICAL SYSTEM	\$3,295.10
GROUNDING SYSTEM	\$258.44
362 - Station equipment	\$735,008.50
BUSS ASSEMBLY - 0 - 60KV	\$33,655.86
CONDUIT OR DUCT SYSTEM	\$27,200.74
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$219,511.04
RELAY SWITCHBOARD 0-60 KV	\$237,012.16
Relays, 0-69 KV Relay Panel	\$8,301.77

Oncor Electric Delivery Company LLC
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Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
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Project/Project Description/Property Unit Description	DCRF Addition Amount
Station Communication Equipment	\$21,321.24
SUPERVISORY CONTROL EQUIPMENT	\$7,236.30
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$180,769.39
OPT42957	\$195,510.03
Witt Road Sub Relay Upgrade	
362 - Station equipment	\$195,510.03
CONDUIT OR DUCT SYSTEM	\$7,974.18
HARDENED NETWORK ROUTER	\$56,743.82
Station Communication Equipment	\$99,503.96
STRUCTURES	\$14,145.11
SUPERVISORY CONTROL EQUIPMENT	\$9,881.05
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$7,261.90
OPT43010	\$203,602.48
Gunsolus Creek Sub Establish	
361 - Structures and improvements	\$13,603.51
ELECTRICAL SYSTEM	\$834.94
FENCE	\$2,117.91
GROUNDING SYSTEM	\$2,789.95
OUTDOOR LIGHTING SYSTEM	\$733.10
YARD IMPROVEMENTS AND SURFACING	\$7,127.62
362 - Station equipment	\$189,998.97
BUSS ASSEMBLY - 0 - 60KV	\$4,732.39
CONDUIT OR DUCT SYSTEM	\$3,156.51
CONTROL CENTER AND ELECTRICAL EQUIP	\$14,947.67
FUSE EQUIPMENT - 0-60 KV	\$288.25
LIGHTNING ARRESTOR 0-60 KV	\$456.42
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$7,110.63
POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV	\$3,891.59
STORAGE BATTERY	\$468.38
STRUCTURES, 0-60KV	\$4,300.01
SUPERVISORY CONTROL EQUIPMENT	\$2,260.46
SWITCH, AIRBREAK, 0-60KV	\$1,393.27
SWITCH, DISCONNECT, 0-60KV	\$2,137.98
SWITCH, MOTOR OPERATOR, 0-60KV	\$432.38
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$3,867.59
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$1,177.07
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$504.44
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$528.49
TRANSFORMER, INSTRUMENT 0-60 KV	\$408.37
TRANSFORMER, POWER 138 KV	\$137,937.06
OPT43163	\$1,544,282.86
Smith Creek Formerly Bellevue	
361 - Structures and improvements	\$409,583.57

Oncor Electric Delivery Company LLC
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Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project/Project Description/Property Unit Description	DCRF Addition Amount
ELECTRICAL SYSTEM	\$15,455.98
ENVIRONMENTAL PROTECTION EQUIPMENT	\$154,559.84
FENCE	\$38,639.96
GROUNDING SYSTEM	\$30,911.96
OUTDOOR LIGHTING SYSTEM	\$15,455.98
YARD IMPROVEMENTS AND SURFACING	\$154,559.84
362 - Station equipment	\$1,134,699.29
BATTERY CHARGING SET	\$15,455.98
BUSS ASSEMBLY - 0 - 60KV	\$20,745.87
CONDUIT OR DUCT SYSTEM	\$15,455.98
CONTROL CENTER AND ELECTRICAL EQUIP.	\$92,735.91
FOUNDATIONS, 0-60KV	\$20,745.87
FUSE EQUIPMENT - 0-60 KV	\$20,745.87
LIGHTNING ARRESTOR 0-60 KV	\$20,745.87
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$41,491.75
Station Communication Equipment	\$15,455.98
STORAGE BATTERY	\$15,455.98
STRUCTURES, 0-60KV	\$124,475.27
SUPERVISORY CONTROL EQUIPMENT	\$15,455.98
SWITCH, AIRBREAK, 0-60KV	\$20,745.87
SWITCH, MOTOR OPERATOR, 0-60KV	\$20,745.87
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$41,491.75
SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV	\$41,491.75
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$20,745.87
TRANSFORMER - AUXILIARY AND STATION SERVICE	\$20,745.87
TRANSFORMER, INSTRUMENT 0-60 KV	\$20,745.87
TRANSFORMER, POWER 138 KV	\$529,020.14
OPT43373	\$296,361.10
Athens Sub Relay Upgrade on F	
353 - Station equipment	\$296,361.10
RELAY SWITCHBOARD 0-60 KV	\$61,810.10
Station Communication Equipment	\$35,153.33
SUPERVISORY CONTROL EQUIPMENT	\$9,900.03
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$131,354.82
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$58,142.83
OPT43374	\$322,168.83
Athens NorthWest Sub Relay Up	
362 - Station equipment	\$322,168.83
CONDUIT OR DUCT SYSTEM	\$5,345.55
Relays, 0-69 KV Relay Panel	\$1,688.09
Station Communication Equipment	\$24,084.70
SUPERVISORY CONTROL EQUIPMENT	\$110,148.19
SWITCHBOARD PANEL, 1 FEEDER, 0-60KV	\$160,817.37
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$20,084.93

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Substation Projects with Additions > \$100,000 (Plant Accounts 353, 360, 361 & 362) for 2022
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Project/Project Description/Property Unit Description	DCRF Addition Amount
OPT43376	\$135,534.24
Big Spring Switch Sub Relay U	
353 - Station equipment	\$135,534.24
SUPERVISORY CONTROL EQUIPMENT	\$1,389.96
SWITCHBOARD PANEL, 1 FEEDER, 0-60KV	\$117,766.80
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$16,377.48
OPT43378	\$142,241.01
Brownwood South Sub Relay Upg	
362 - Station equipment	\$142,241.01
Station Communication Equipment	\$43,448.47
SUPERVISORY CONTROL EQUIPMENT	\$96,259.07
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$2,533.47
OPT43382	\$241,289.19
Gorman Sub Relay Upgrade on F	
362 - Station equipment	\$241,289.19
BUSS ASSEMBLY - 0 - 60KV	\$10,657.46
CONDUIT OR DUCT SYSTEM	\$4,243.63
POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV	\$113,734.03
Station Communication Equipment	\$30,490.15
SUPERVISORY CONTROL EQUIPMENT	\$8,375.18
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$61,449.94
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$12,338.80
OPT43383	\$140,645.11
Graham Sub Relay Upgrade on F	
353 - Station equipment	\$140,645.11
Station Communication Equipment	\$7,499.62
SUPERVISORY CONTROL EQUIPMENT	\$9,309.67
SUPERVISORY CONTROL EQUIPMENT - CPU	\$5,695.92
SWITCHBOARD PANEL, 1 FEEDER, 0-60KV	\$118,139.90
OPT43384	\$236,670.26
Graham East Sub Relay Upgrade	
362 - Station equipment	\$236,670.26
CONDUIT OR DUCT SYSTEM	\$6,887.03
RELAY SWITCHBOARD 0-60 KV	\$40,848.37
Station Communication Equipment	\$58,273.31
SUPERVISORY CONTROL EQUIPMENT	\$18,592.87
SWITCHBOARD PANEL, 2 FEEDER, 0-60KV	\$79,455.46
SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV	\$32,613.22
OPT43389	\$214,210.47
Killeen Park Street Sub Relay	