

Filing Receipt

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March 28, 2024

VIA E-FILING

The Honorable Susan E. Goodson Administrative Law Judge Public Utility Commission 1701 N. Congress Avenue Austin, TX 78711-3326

Re: Docket No. 55428; Application of Concho Rural Water Corporation for January 2023—June 2023 True-Up Report and Pass-Through Gallonage Charge for Group 2 Customers

Dear Judge Goodson:

At the request of the Staff of the Public Utility Commission of Texas, Concho Rural Water Corporation hereby files a supplement to the application filed in this proceeding on September 1, 2023, which clarifies that the prior Pass-Through Gallonage Charge (PTGC) is \$3.57 per 1,000 gallons, and the correct PTGC as requested in this true up application is \$3.34 per 1,000 gallons.

Very truly yours,

/s/ Rashmin J. Asher

Rashmin J. Asher

Attorney for Concho Rural Water Corporation

GROUP 2 PURCHASE WATER PASS-THROUGH RATE CALCULATIONS PER EXISTING TARIFF

EXISTING GROUP 2 PASS-THROUGH RATE PER TARIFF

1	Raw Water and Treatment Rate with Trueup Adjustment Per Last Notice		\$3.57				
2	Current Noticed Trueup Adjustment Per Calculation Below		(\$0.23)				
3	Approved Pass-Through Rate (Sum of Lines 1-3)						
<u>GROU</u>	UP 2 TRUE UP RATE ADJUSTMENT FOR 2023						
1	Costs of Purchase Raw Water & Treatment Costs Billed January 2023-June 2023	APP	\$94,823				
2	LESS: Purchase Water Costs Collected From Customers January 2023-June 2023	PWC	(\$102,591)				
3	Total True-Up Amount (Line 1 - Line 2)	UOR	(\$7,769)				
4	Apply Take or Pay Credit	TPC	\$0				
5	Amount Before FV Applied or (UOR + TPC)		(\$7,769)				
6	Forecast of Gallons to be Billed	FV	34,164				
7	True Up Adjustment to be Added to Existing Pass-Through Rate (Line 3)	TU	(\$0.23)				
8	Existing Pass Through Rate		\$3.57				
9	Proposed As Adjusted Group 2 Pass -Through Rate (Line 7 + Line 8)		\$3.34				

TWELVE MONTHS ENDING 12/31/2022

RECONCILIATION

R2	\$3,50		
R W T.	\$1.17		
RW	\$1.13		
TPS	515.159		
TPK	13.415		
TRL	\$2.33		
FV	31,161	Use FV for 6 months or J	une 23 to Dec 23
1 L	\$0.32	- (COR-TPC):TV	511.010 Total Refund in Rates
LOR	511.010	- APP-PWC	
APP	\$113,601	= PNV (TPOS	
INV	\$91,823		
TPOS	518,779		
UCRA	30.034		
T₽K	13,415		
RW	\$1.13		
PHC	\$102,591		
IPC	\$0		
FY	34,164		

	Arden Road			1	Buffido Heights	1 otal			
	Actual	Gallóns		Acmal			Actual,	Lotal Gallons	
2023	Gallons:	Filled	TŤ\$	Gallons:	Gallons Filled	TIS	Gallons	Billed	П\$
Jan 23	J,073,000	271.018	\$515	3,188,000	1,961,876	\$9,393	3.295,000	2.235,891	\$9,93
Feb-23	102,000	231,018	5536	2.828,000	1,984,876	58,583	2,930,000	2,235,894	59.11
Mar-23	89.000	271,018	5507	2.860.000	1,964,876	58.655	2,949,000	2,235,894	59.16
Apr-23	98,000.	221,018	5527	5.978.000.	1,984,876	\$15,671	6,076,000	2,235,894	51 6.19
May 23	98,000	271.018	\$526	6,208,000	1,961,876	\$16,188	6.306,000	2.235,891	\$16,71
J un -23	664(000-	271,018	\$1,800	4,8410000	1,984,876	\$13,113	5,505,000	2,235,894	514.91
True-Up Last Half 2022					16,618,401	\$18,779		16,618,401	518.77
True up First Half of 2023	1,158,000	1,626.106	\$4.440	25,903,000	28.107.658	\$90,382	27,061,000	90.033,761	\$91,82
Kgals Used/Take or Pay Billed	1.158.00	1,626.11		25,903,00	11,789.26			13,415,36	
Take or Pay over actual used		468.11			(14,113.74)			13,415,36	
Tinr PiCredit (ii) S.O. Per Kgal	_	\$18.72			(\$5(id.55)			\$0.00	

5612,169

Total Billings From UCRA 1/2020-6/2023

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R2 = (RWL + TRL)
                                          $3.50 = $1.17 + $2.33 or R2= RWL+ TRL
                                Where:
                                          R2 = the new pass-through rose per 1,000 gallons for Group 2
 RWL = raw water rate adjusted for loss or RW/(1-L)
                                                    RW = raw water rate or TP$/IPK
                                                             TPE = take or pay contract S amount six months
                                          TPK - take or pay contract por 1,000 gallons six months

TRL = contract treatment rate adjusted for loss or TR/(1-L)
                                                    TR = contract treatment rate per 1,000 gallons
                                                   L= Historical line loss of 3.5%
                                           FV = forecasted billed volumes by 1,000 gallons for the upcoming six months
                                TU = (I(OR + TPC) / FV
                                                    UOR = under/over recovery or APP-PWC
                                                              APP = INV + TPOS
                                                                       TNV = six menths of corresponding amounts paid to contract holder
TPOS = (total gallons billed per invoices to Rural Concho by
UCRA - TPK) * RW
$
998
.119
162
                                                   PWC = 6 months of purchase water costs collected from Group 2 customers TPC = take or pay credit or (RW - RWL)^* TPK
.198
.715
                                                   FV = forecasted billed volumes by 1,000 gallons for the opcoming six months
913
779 Partial of 2022 Trucup
823 102 Acre Feel for 12 months ended 9/31/2022
           exercises Total Gallons Billed
             33.237 Total KGallons Billed
          537,485,00
              25,909 Actual KGallons Used (imonths Dec 2022)
             11.789 Actual KGallons Billed 6 months Dec 2022:
            11,111 True-up Gallons
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Group 2

2020		oup	-	Buffalo Heigh	13,131	Oup 2		PARCIE	age Acre Ft Charge	Group 2 Pass	
	Gallons			Gallons						Billed amount	
Jan	134,000	7.5	607.75	1,780,000		6,120.00				Ц	
Feb	164,000	7.5	675.25	2,159,000	7.1	6,972.00				Ц	
March	129,000		596.50	1,982,000		6,574.00				Ц	
April	154,000	70	652.75	2,393,000	7.5	7,499.00				H	
May	113,000	7.4	560.50	4,169,000		11,495.00				H	
June	136,000		612.25	4,827,000		12.975.00				H	
July	114,000	7.4	562.75	6,081,000		15,903.00			MATERIAL CONTRACTOR	H	
Aug	129,000	7.1	596.50	7,416,000	-	18,906.31			71.07 acre feet	H	
Sept	132,000		576.25	7,581,000 4,004,000	5	19,277.56		5	26,118.23	H	
Nov	84,000	- 50	495.25		5	10,680.31				H	
Dec	88,000		504.25	2,727,000		8,356.06				Н	
Totals	1,497,000	\$	7,043.25	48,879,000	\$	135,987.55		\$	169,149.03	H	
2021										H	
Jan	71,000	\$	466.00	2,426,000	5	7,678.81					
Feb	60,000	\$	441.25	2,090,000	5	6,922.81					
March	91,000	\$	511.00	1,926,000	5	6,553.81					
April	101,000	\$	533.50	3,386,000	\$	9,383.81					
May	9,500	5	520.00	5,078,000	5	13,645.81	\$180,172.60				
June	66,000		454.75	4,277,000	\$	11,843.56					
July	68,000	200	459.25	6,834,000	5	17,596.81					
Aug	60,000		441.25	5,541,000	5	14,687.56			72.55 Acre feet	\$ 18,618.51	\$3,46/1000 gal
Sept	80,000	3.	486.25	4,680,000	\$	12,750.31		\$	26,662.13	\$ 18,161.17	
Oct	74,000	6.	472.75	4,643,000	\$	12,667.06				\$ 12,623.11	
Nov	62,000	2.0	445,75	2,970,000	\$	8,902.81				\$ 10,001.07	
Dec	74,000	\$	472.75	2,716,000	5.	8,331.31				\$ 8,631.03	
Totals	816,500	5	5,704.50	46,567,000	5	130,964.47		5	163,331.10	\$ 68,034,89	
2022											
Jan	75,000	\$	475.00	2,670,000	\$	8,227.81				\$ 9,167,70	
Feb	101,000	\$	533.50	2,794,000	\$	8,506.81				\$ 9,173.44	
March	117,000	\$	569.50	2,378,000	\$	7.570.81				\$ 10,032.66	
April	133,000	7.	605.50	4,292,000	5.7	11,877.31				\$ 21,629.16	
May	130,000	7.0	598.75	5,889,000	-	15,470.56				\$ 23,593.49	\$3.68/1000 gal
June	118,000		571.75	4,958,000		13,375.91				\$ 23,072.63	
July	103,000	7.0	538.00	7,229,000	5.1	18,485.56				\$ 32,878.70	
Aug	103,000		538.00	9,505,000	5	23,606.56				\$ 30,327.90	
Sept	89,000	-	506.50	7,159,000		18,328.06			102 Acre Feet	\$ 21,186.73	
Oct	82,000		490.75	6,168,000	5	16,098.31			\$37,485.00	\$ 17,164.89	
Nov Dec	92,000 91,000		513.25 513.25	3,427,000 2,670,000		9,931.06 8,227.81				\$ 13,552.52 \$ 10,614.17	
Totals	1,234,000	5	6,453.75	59,139,000	5	159,706.57		5	203,645.32	\$ 222,393.99	
2023										+	
Jan	107,000	5	584.75	3,188,000	5	9,393.31		\$	9,938.06	\$ 9,321.63	
Feb	102,000	5	535.75	2,828,000	5	8,583.31		5	9,119.06	\$ 10,652.52	
March	89,000	5	506.50	2,860,000	5	8,655.31		5	9,161.81	\$ 17,061.20	
April	98,000	\$	526.75	5,978,000	5	15,670.81		\$	16,197.56	\$ 21,063.11	
May	98,000	5	526.23	5,208,000	5	16,188.31		\$	16,714.54	\$ 23,129.51	
June	564,000	\$	1,800.25	4,841,000	5	13,112.56		\$	14,912.81	\$ 21,363.18	
July								\$	76,043.84	\$ 393,020.03	7.
Sept						Total	Paid to UCRA	\$	612,169,29	2 333,010,03	
Oct										П	
Nov											

Group 2 - Forecast Customer Bill Kgals- Use 2022 Actual

			Billed	-
2022	Jan	2,650	2,650	
2022	Feb	2,651	2,651	
2022	March	2,900	2,900	
2022	April	6,251	6,251	
2022	May	6,411	6,411	
2022	June	6,270	6,270	27,133 First Six Months
2022	July	9,503	8,934	
2022	Aug	7,045	8,241	
2022	Sept	7,202	5,757	
2022	Oct	3,804	4,664	
2022	Nov	3,572	3,683	
2022	Dec	2,591	2,884	34,164 Second Six Months
	Total	60,849	61,297	12 Months

The following files are not convertible:

Final Group 2 - June 2023 Spreadsheet

3-27-24.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.