

Form 1120 (1974) **Schedule K Special Deductions**

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1 (a) 85% of line 1, Schedule C . . . . .	
(b) 60.208% of line 2, Schedule C . . . . .	
(c) 85% of line 3, Schedule C . . . . .	
(d) 100% of line 4, Schedule C . . . . .	
2 Total—See instructions for limitation . . . . .	
3 100% of line 8, Schedule C . . . . .	
4 Enter dividends-received deduction allowed for dividends reported on line 9, Schedule C. See section 1564(b) for computation . . . . .	
5 Dividends paid on certain preferred stock of public utilities (see instructions) . . . . .	\$ 141,160.58
6 Western Hemisphere trade corporations (see instructions) . . . . .	
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1 . . . . .	\$ 141,160.58
<b>Schedule K Tax Computation (Fiscal year members of a controlled group electing section 1562, omit lines 1-4 and see Form 1120-FY.)</b>	
1 Taxable income (line 30, page 1) . . . . .	52,532,066.83
2 Surtax exemption—Enter line 1 or \$25,000, whichever is lesser. (Component members of a controlled group—see instructions and enter your surtax exemption or line 1, whichever is lesser.) . . . . .	25,000.00
3 Line 1 less line 2 . . . . .	52,507,066.83
4 (a) 22% of line 1 . . . . .	11,557,054.70
(b) 26% of line 3 . . . . .	13,651,837.38
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2 . . . . .	
5 Income tax (sum of line 4, or alternative tax from separate Schedule D, whichever is lesser) . . . . .	25,208,892.08
6 (a) Foreign tax credit (attach Form 1118) . . . . .	
(b) Investment credit (attach Form 3468) . . . . .	3,140,467.12
(c) Work incentive (WIN) credit (attach Form 4874) . . . . .	
7 Total of lines 6(a), (b), and (c) . . . . .	3,140,467.12
8 Line 5 less line 7 . . . . .	22,068,424.96
9 Personal holding company tax (attach Schedule PH (Form 1120)) . . . . .	
10 Tax from recomputing a prior year investment credit (attach Form 4255) . . . . .	10,228.53
11 Tax from recomputing a prior year WIN credit (see instructions—attach computation) . . . . .	
12 Minimum tax on tax preference items (see instructions—attach Form 4626) . . . . .	
13 Total tax—Add lines 8 through 12. Enter here and on line 31, page 1 . . . . .	22,078,653.49

Schedule K Record of Form 503 Federal Tax Deposits (List deposits in order of date made—See instruction G)									
Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	
See Attached Schedule K									

<b>G</b> Date incorporated ▶ See attached form	Yes	No	<b>M</b> Refer to page 7 of instructions and state the principal:	Yes	No
<b>H</b> (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)			Business activity . . . . .		
If "Yes," attach a schedule showing:			Product or service . . . . .		
(a) name, address, and identifying number;			<b>N</b> Were you a member of a controlled group subject to the provisions of: (1) Section 1561? . . . . .		
(b) percentage owned; and			(2) Section 1562? . . . . .		
(c) taxable income or (loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.			If answer to (1) or (2) is "Yes," check the type of relationship:		
<b>(2)</b> Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).)			(a) parent-subsidiary <input type="checkbox"/> (b) brother-sister <input type="checkbox"/>		
If "Yes:"			(c) combination of (a) and (b) <input type="checkbox"/> (See section 1563.)		
(a) Attach a schedule showing name, address, and identifying number.			If answer to (2) is "Yes," are you excluded from paying the 6% additional tax because section 1562(b)(1)(A) applies? . . . . .		
(b) Enter percentage owned ▶			<b>O</b> Did the corporation, at any time during the taxable year, have an interest in or signature or other authority over a bank, securities, or other financial account in a foreign country? . . . . .		
(c) Was the owner of such voting stock a person other than a U.S. person? . . . . .			If "Yes," attach Form 4683. (For definitions, see Form 4683.)		
If "Yes," enter owner's country ▶ (See instruction T.)			<b>P</b> Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) . . . . .		
<b>I</b> Did you exclude income under section 931? . . . . .			If "Yes," attach Form 3646 for each such corporation.		
<b>J</b> Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? . . . . .			<b>Q</b> During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)		
If "Yes," enter the aggregate gross dollar amount billed during the year ▶			If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.		
<b>K</b> Did you ever declare a stock dividend? . . . . .			<b>R</b> Taxable income or (loss) from line 30, page 1, Form 1120 for		
<b>L</b> Did you claim a deduction for expenses connected with:					
(1) Entertainment facility (boat, resort, ranch, etc.)? . . . . .					

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Schedule J Special Deductions	
1	(a) 85% of line 1, Schedule C . . . . .
	(b) 60.208% of line 2, Schedule C . . . . .
	(c) 85% of line 3, Schedule C . . . . .
	(d) 100% of line 4, Schedule C . . . . .
2	Total—See instructions for limitation . . . . .
3	100% of line 8, Schedule C . . . . .
4	Enter dividends-received deduction allowed for dividends reported on line 9, Sch. C. See section 1564(b) for computation . . . . .
5	Dividends paid on certain preferred stock of public utilities (see instructions) . . . . .
6	Western Hemisphere trade corporations (see instructions) . . . . .
7	Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1 . . . . .

Schedule J Tax Computation	
1	Taxable income (line 30, page 1) . . . . .
2	Enter line 1 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions) . . . . .
3	Line 1 less line 2 . . . . .
4	Enter line 3 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions) . . . . .
5	Line 3 less line 4 . . . . .
6	20% of line 2 . . . . .
7	22% of line 4 . . . . .
8	48% of line 5 . . . . .
9	Income tax (Sum of lines 6, 7 and 8 or alternative tax from separate Schedule D, whichever is lesser; Fiscal year corps., enter amount from line 3, Part III, Form 1120-FY 1975-76) . . . . .
10	(a) Foreign tax credit (attach Form 1118) . . . . .
	(b) Investment credit (attach Form 3468) . . . . .
	(c) Work Incentive (WIN) credit (attach Form 4874) . . . . .
11	Total of lines 10(a), (b), and (c) . . . . .
12	Line 9 less line 11 . . . . .
13	Personal holding company tax (attach Schedule PH (Form 1120)) . . . . .
14	Tax from recomputing a prior year investment credit (attach Form 4255) . . . . .
15	Tax from recomputing a prior year WIN credit (see instructions—attach computation) . . . . .
16	Minimum tax on tax preference items (see instructions—attach Form 4626) . . . . .
17	Total tax—Add lines 12 through 16. Enter here and on line 31, page 1 . . . . .

Schedule K Record of Form 503 Federal Tax Deposits (List deposits in order of date made—See instruction G)								
Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See attached schedule K								

G Did you claim a deduction for expenses connected with:		Yes	No	See Attached Form		Yes	No
(1)	Entertainment facility (boat, resort, ranch, etc.)?			L	Were you a member of a controlled group subject to the provisions of Section 1561?		
(2)	Living accommodations (except for employees on business)?				If "Yes," check the type of relationship:		
(3)	Employees' families at conventions or meetings?				(1) <input type="checkbox"/> parent subsidiary		
(4)	Employee or family vacations not reported on Form W-2?				(2) <input type="checkbox"/> brother-sister		
H	(1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)				(3) <input type="checkbox"/> combination of (1) and (2) (See section 1563.)		
	If "Yes," attach a schedule showing:			M	Refer to page 7 of instructions and state the principal:		
	(a) name, address, and identifying number;				Business activity . . . . .		
	(b) percentage owned; and				Product or service . . . . .		
	(c) taxable income or (loss) (e.g., if a Form 1120: from line 30, page 1, Form 1120) of such corporation for the taxable year ending with or within your taxable year.			N	Did you file all required Forms 1087, 1096 and 1099?		
	(2) Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).)			O	Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)		
	If "Yes,"				If "Yes," attach Form 3646 for each such corporation.		
	(a) Attach a schedule showing name, address, and identifying number.			P	If you are a farmers' cooperative, check type:		
	(b) Enter percentage owned . . . . .				<input type="checkbox"/> purchasing		
	(c) Was the owner of such voting stock a person other than a U.S. person?				<input type="checkbox"/> marketing		
	If "Yes," enter owner's country . . . . .				<input type="checkbox"/> service		
	(See instruction F.)				<input type="checkbox"/> other (explain) . . . . .		
I	Did you ever declare a stock dividend?			Q	During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)		
J	Did you exclude income under section 931?				If "Yes," attach Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 951, Schedule C, for each subsidiary.		
K	Taxable income or (loss) from line 30, page 1, Form 1120 for your taxable year beginning in:						
	1972 . . . . .						
	1973 . . . . .						
	1974 . . . . .						



Form 1120 (1976)

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<b>Schedule I</b> Special Deductions	1 (a) 85% of line 1, Schedule C . . . . .		
	(b) 60.208% of line 2, Schedule C . . . . .		
	(c) 85% of line 3, Schedule C . . . . .		
	(d) 100% of line 4, Schedule C . . . . .		
	2 Total—See instructions for limitation . . . . .		
	3 100% of line 8, Schedule C . . . . .		
	4 Enter dividends received deduction allowed for dividends reported on line 9, Sch. C. See section 1564(b) for computation . . . . .		
5 Dividends paid on certain preferred stock of public utilities (see instructions) . . . . .			
6 Western Hemisphere trade corporations (see instructions) . . . . .			
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1 . . . . .	141,160.58		
<b>Schedule J</b> Tax Computation	1 Taxable income (line 30, page 1) . . . . .	45,074,874.98	
	2 Enter line 1 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions) . . . . .	25,000.00	
	3 Line 1 less line 2 . . . . .	45,049,874.98	
	4 Enter line 3 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions) . . . . .	25,000.00	
	5 Line 3 less line 4 . . . . .	45,024,874.98	
	6 20% of line 2 . . . . .	5,000.00	
	7 22% of line 4 . . . . .	5,500.00	
	8 48% of line 5 . . . . .	21,611,939.99	
	9 Income tax (Sum of lines 6, 7 and 8 or alternative tax from separate Schedule D, whichever is lesser) . . . . .	21,500,863.11	
	10 (a) Foreign tax credit (attach Form 1118) . . . . .		
	(b) Investment credit (attach Form 3468) . . . . .		
	(c) Work incentive (WIN) credit (attach Form 4874) . . . . .	10,702,754.26	
	11 Total of lines 10(a), (b), and (c) . . . . .	10,702,754.26	
	12 Line 9 less line 11 . . . . .	10,798,108.85	
	13 Personal holding company tax (attach Schedule PH (Form 1120)) . . . . .		
	14 Tax from recomputing a prior year investment credit (attach Form 4255) . . . . .	14,274.69	
	15 Tax from recomputing a prior year WIN credit (see instructions—attach computation) . . . . .		
16 Minimum tax on tax preference items (see instructions—attach Form 4626) . . . . .	-0-		
17 Total tax—Add lines 12 through 16. Enter here and on line 31, page 1 . . . . .	10,812,383.54		
<b>Schedule K</b> Record of Federal Tax Deposits Class Tax Number 503 (List deposits in order of date made—See instruction G)			
Date of deposit	Amount	Date of deposit	Amount
SEE ATTACHED SCHEDULE K			
		7,400,000.00	

See Attached Statement

<p>Did you claim a deduction for expenses connected with:</p> <p>(1) Entertainment facility (boat, resort, ranch, etc.)? . . . . .</p> <p>(2) Living accommodations (except for employees on business)? . . . . .</p> <p>(3) Employees' families at conventions or meetings? . . . . .</p> <p>(4) Employee or family vacations not reported on Form W-2? . . . . .</p> <p>H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) . . . . .</p> <p>If "Yes," attach a schedule showing:</p> <p>(a) name, address, and identifying number;</p> <p>(b) percentage owned; and</p> <p>(c) taxable income or (loss) (e.g., if a Form 1120: from line 30, page 1, Form 1120) of such corporation for the taxable year ending with or within your taxable year.</p> <p>(2) Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).) . . . . .</p> <p>If "Yes,"</p> <p>(a) Attach a schedule showing name, address, and identifying number.</p> <p>(b) Enter percentage owned . . . . .</p> <p>(c) Was the owner of such voting stock a person other than a U.S. person? (See instruction T.) . . . . .</p> <p>If "Yes," enter owner's country . . . . .</p> <p>I Did you ever declare a stock dividend? . . . . .</p> <p>J Taxable income or (loss) from line 30, page 1, Form 1120 for your taxable year beginning in:</p> <p>1973 . . . . . 1974 . . . . . 1975 . . . . .</p> <p>K Were you a member of a controlled group subject to the provisions</p>		<p>Yes No</p> <p>If "Yes," check the type of relationship:</p> <p>(1) <input type="checkbox"/> parent subsidiary (2) <input type="checkbox"/> brother-sister</p> <p>(3) <input type="checkbox"/> combination of (1) and (2) (See section 1563.)</p> <p>L Refer to page 7 of instructions and state the principal:</p> <p>Business activity . . . . .</p> <p>Product or service . . . . .</p> <p>M Did you file all required Forms 1087, 1096 and 1099? . . . . .</p> <p>N Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) . . . . .</p> <p>If "Yes," attach Form 3646 for each such corporation.</p> <p>O If you are a farmers' cooperative, check type:</p> <p><input type="checkbox"/> purchasing <input type="checkbox"/> marketing <input type="checkbox"/> service</p> <p><input type="checkbox"/> other (explain) . . . . .</p> <p>P During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.) . . . . .</p> <p>If "Yes," file Form 945. If this is a consolidated return, answer here for parent corporation and on Form 951, Affiliations Schedule, for each subsidiary.</p> <p>Q Did you, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities, or other financial account in a foreign country (except in a U.S. military banking facility operated by a U.S. financial institution)? If "Yes," attach Form 4683 (For definitions, see Form 4683.) . . . . .</p> <p>R Were you the grantor of, or transferor to, a foreign trust during any taxable year, when foreign trust was in being during the current taxable year, whether or not you have any beneficial interest in the trust? . . . . .</p> <p>Yes No</p>
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Form 1120 (1977)

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**Schedule J. Tax Computation**

1	Taxable income (line 30, page 1)	60,480,631
2	Enter line 1 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions)	25,000
3	Line 1 less line 2	60,455,631
4	Enter line 3 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions)	25,000
5	Line 3 less line 4	60,430,631
6	2% of line 2	5,000
7	22% of line 4	5,500
8	48% of line 5	29,006,703
9	Income tax (Sum of lines 6, 7 and 8 or alternative tax from separate Schedule D, whichever is lesser). Alternative.	26,950,798 ALT.
10	(a) Foreign tax credit (attach Form 1118)	
	(b) Investment credit (attach Form 3468)	17,845,565.02
	(c) Work Incentive (WIN) credit (attach Form 4874)	
	(d) New Jobs credit (attach Form 5884)	100,000.00
11	Total of lines 10(a), (b), (c), and (d)	17,945,565
12	Line 9 less line 11	9,005,233
13	Personal holding company tax (attach Schedule PH (Form 1120))	
14	Tax from recomputing a prior year investment credit (attach Form 4255)	144,476
15	Tax from recomputing a prior year WIN credit (see instructions—attach computation)	
16	Minimum tax on tax preference items (see instructions—attach Form 4626)	
17	Total tax—Add lines 12 through 16. Enter here and on line 31, page 1.	9,149,709

**Schedule K. Record of Federal Tax Deposits Tax Class Number 503**  
(List deposits in order of date made—See instruction G)

Date of deposit	Amount	Date of deposit	Amount	Date of deposit	Amount
SEE ATTACHED SCHEDULE					

<b>G</b> Did you claim a deduction for expenses connected with:	Yes	No	<b>K</b> Were you a member of a controlled group subject to the provisions of section 1561?	Yes	No
(1) Entertainment facility (boat, resort ranch, etc.)?			If "Yes," check the type of relationship:		
(2) Living accommodations (except for employees on business)?			(1) <input type="checkbox"/> parent-subsidiary		
(3) Employee's families at conventions or meetings?			(2) <input type="checkbox"/> brother-sister		
(4) Employee or family vacations not reported on Form W-2?			(3) <input type="checkbox"/> combination of (1) and (2) (See section 1563.)		
Enter total amount of deduction(s) on Form 1120 that are claimed under section 274 (entertainment, gifts, etc.)			<b>L</b> Refer to page 8 of instructions and state the principal:		
<b>H</b> (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)			Business activity		
If "Yes," attach a schedule showing:			Product or service		
(a) name, address, and identifying number;			<b>M</b> Did you file all required Forms 1087, 1096 and 1099?		
(b) percentage owned; and			<b>N</b> Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)		
(c) taxable income or (loss) (e.g., if a Form 1120: from line 28, page 1, Form 1120) of such corporation for the taxable year ending with or within your taxable year.			If "Yes," attach Form 3646 for each such corporation.		
(2) Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).)			<b>O</b> Was this firm in business at the end of 1977?		
If "Yes,"			<b>P</b> How many months in 1977 was this firm in business?		
(a) Attach a schedule showing name, address, and identifying number.			<b>Q</b> During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)		
(b) Enter percentage owned			If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliation Schedule, for each subsidiary.		
(c) Was the owner of such voting stock a person other than a U.S. person? (See instruction S.)			<b>R</b> If you are a farmers' cooperative, check type:		
If "Yes," enter owner's country			<input type="checkbox"/> purchasing <input type="checkbox"/> marketing <input type="checkbox"/> service		
<b>I</b> Did you ever declare a stock dividend?			<input type="checkbox"/> other (explain)		
<b>J</b> Taxable income or (loss) from line 28, page 1, Form 1120 for your taxable year beginning in:			<b>S</b> Did you, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities or other financial account in a foreign country (except in a U.S. military banking facility operated by a U.S. financial institution)? If "Yes," see instruction V.		
1974	1975	1976	<b>T</b> Were you the grantor of, or transferor to, a foreign trust during any taxable year, which foreign trust was in being during the current taxable year, whether or not you have any beneficial interest in such trust? If "Yes," you may be required to file Forms 3520, 3520-A or 926.		

## Gulf States Utilities Company

A DED

TAXPAYER ID  
#74-0662730Form 1120 (1978) **Schedule J Tax Computation**

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(Fiscal year corporations, omit lines 1 through 8 and enter on line 9, the amount from Form 1120-FY (1978-79), line 5, Part III)

1	Taxable income (line 30, page 1)	36,819,664
2	Enter line 1 or \$25,000, whichever is less. (Members of a controlled group enter one-half of surtax allocation, see instructions)	25,000
3	Subtract line 2 from line 1	36,794,664
4	Enter line 3 or \$25,000, whichever is less. (Members of a controlled group enter one-half of surtax allocation, see instructions)	25,000
5	Subtract line 4 from line 3	36,769,664
6	20% of line 2	5,000
7	22% of line 4	5,500
8	48% of line 5	17,649,439
9	Income tax (Sum of lines 6, 7 and 8 or alternative tax from separate Schedule D, whichever is less)	17,626,223
10	(a) Foreign tax credit (attach Form 1118)	
	(b) Investment credit (attach Form 3468)	14,105,978
	(c) Work incentive (WIN) credit (attach Form 4874)	-0-
	(d) New jobs credit (attach Form 5884)	100,000
11	Total of lines 10(a), (b), (c), and (d)	14,205,978
12	Subtract line 11 from line 9	3,420,245
13	Personal holding company tax (attach Schedule PH (Form 1120))	-0-
14	Tax from recomputing a prior year investment credit (attach Form 4255)	69,201
15	Tax from recomputing a prior year WIN credit (see instructions—attach computation)	-0-
16	Minimum tax on tax preference items (see instructions—attach Form 4626)	-0-
17	Total tax—Add lines 12 through 16. Enter here and on line 31, page 1	3,489,446

**Schedule K Record of Federal Tax Deposits Tax Class Number 503**  
(List deposits in order of date made—See instruction G)

Date of deposit	Amount	Date of deposit	Amount

		Yes	No
<b>G</b>	(1) Did you claim a deduction for expenses connected with:		
	(a) Entertainment facility (boat, resort, ranch, etc.)?		
	(b) Living accommodations (except for employees on business)?		
	(c) Employee's families at conventions or meetings?		
	If "Yes," were any of these conventions or meetings outside the United States or its possessions?		
	(d) Employee or family vacations not reported on Form W-2?		
	(2) Enter total amount claimed on Form 1120 for entertainment, entertainment facilities, gifts, travel, and conventions of the type for which substantiation is required under section 274(d). (See instruction Y.)		
<b>H</b>	(1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)		
	If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the taxable year ending with or within your taxable year; (d) highest amount owed by you to such corporation during the year; and (e) highest amount owed to you by such corporation during the year.		
	(2) Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e).		
	(a) Attach a schedule showing name, address, and identifying number; (b) Enter percentage owned		
	(c) Was the owner of such voting stock a person other than a U.S. person? (See instruction S.)		
	If "Yes," enter owner's country		
	(e) Enter highest amount owed to you by such owner during the year		
	(Note: For purposes of H(1) and H(2), "highest amount owed" includes loans and accounts receivable/payable.)		
	I Did you ever declare a stock dividend?		
	J Taxable income or (loss) from Form 1120, line 28, page 1, for your taxable year beginning in:		
	1975 _____, 1976 _____, 1977 _____		
	K Were you a member of a controlled group subject to the provisions of section 1561? If "Yes," check the type of relationship.		
	(1) <input type="checkbox"/> parent-subsidiary (2) <input type="checkbox"/> brother-sister		
	(3) <input type="checkbox"/> combination of (1) and (2) (See section 1563.)		
	L Refer to page 8 of instructions and state the principal:		
	Business activity _____		
	Product or service _____		
	M Did you file all required Forms 1087, 1096 and 1099?		
	N Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation		
	O Did you, at any time during the taxable year, have an interest in or signature or other authority over a bank, securities or other financial account in a foreign country (see instruction V)?		
	P Were you the grantor of, or transferor to, a foreign trust during any taxable year, which foreign trust was in being during the current taxable year, whether or not you have any beneficial interest in such trust? If "Yes," you may be required to file Forms 3520, 3520-A, or 926		
	Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)		
	If "Yes," file Form 5452. If this is a consolidated return, answer		

Form 1120 (1079)

Page 3

**Schedule D Tax Computation**

1	Taxable income (line 30, page 1)		44,135,251
2	(a) Are you a member of a controlled group? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
	(b) If "Yes," see instructions and enter your portion of the \$25,000 amount in each taxable income bracket:		
	(i) \$ (ii) \$ (iii) \$ (iv) \$		
3	Income tax (see instructions to figure the tax; enter this tax or alternative tax from Schedule D, whichever is less). Check if from Schedule D <input checked="" type="checkbox"/>		19,656,599
4	(a) Foreign tax credit (attach Form 1118)		
	(b) Investment credit (attach Form 3468)	13,772,242	
	(c) Work incentive (WIN) credit (attach Form 4874)	11,672	
	(d) Jobs credit (attach Form 5884)		
5	Total of lines 4(a), (b), (c), and (d)		13,783,914
6	Subtract line 5 from line 3		5,872,685
7	Personal holding company tax (attach Schedule PH (Form 1120))		
8	Tax from recomputing prior-year investment credit (attach Form 4255)		88,155
9	Tax from recomputing prior-year WIN credit (attach computation)		
10	Minimum tax on tax preference items (see instructions—attach Form 4626)		
11	Total tax—Add lines 6 through 10. Enter here and on line 31, page 1		5,960,840

**Schedule K Record of Federal Tax Deposit Forms 503**  
(List deposits in order of date made—See instruction G)

Date of deposit	Amount	Date of deposit	Amount
SEE ATTACHED SCHEDULE K			

**G (1)** Did you claim a deduction for expenses connected with:

(a) Entertainment facility (boat, resort, ranch, etc.)? ☐ Yes ☒ No

(b) Living accommodations (except employees on business)? ☐ Yes ☒ No

(c) Employees attending conventions or meetings outside the U.S. or its possessions? ☐ Yes ☒ No

(d) Employee's families at conventions or meetings? ☐ Yes ☒ No

If "Yes," were any of these conventions or meetings outside the United States or its possessions? ☐ Yes ☒ No

(e) Employee or family vacations not reported on Form W-2? ☐ Yes ☒ No

**(2)** Enter total amount claimed on Form 1120 for entertainment, entertainment facilities, gifts, travel, and conventions of the type for which substantiation is required under section 274(d). (See instruction Y.) ☐ Yes ☒ No

**H (1)** Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) ☐ Yes ☒ No

If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the taxable year ending with or within your taxable year; (d) highest amount owed by you to such corporation during the year; and (e) highest amount owed to you by such corporation during the year.

**(2)** Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e).

(a) Attach a schedule showing name, address, and identifying number; (b) Enter percentage owned ☐ Yes ☒ No

(c) Was the owner of such voting stock a person other than a U.S. person? (See instruction S.) ☐ Yes ☒ No

If "Yes," enter owner's country ☐ Yes ☒ No

(d) Enter highest amount owed by you to such owner during the year ☐ Yes ☒ No

(e) Enter highest amount owed to you by such owner during the year ☐ Yes ☒ No

(Note: For purposes of H(1) and H(2), "highest amount owed"

**SEE ATTACHED SCHEDULE**

**I** Did you ever declare a stock dividend? ☐ Yes ☒ No

**J** Taxable income or (loss) from Form 1120, line 28, page 1, for your taxable year beginning in:

1976 \_\_\_\_\_ 1977 \_\_\_\_\_ 1978 \_\_\_\_\_

**K** If you were a member of a controlled group subject to the provisions of section 1561, check the type of relationship:

(1) ☐ parent-subsidiary (2) ☐ brother-sister

(3) ☐ combination of (1) and (2) (See section 1563.)

**L** Refer to page 8 of instructions and state the principal:

Business activity \_\_\_\_\_

Product or service \_\_\_\_\_

**M** Did you file all required Forms 1087, 1096 and 1099? ☐ Yes ☒ No

**N** Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation. ☐ Yes ☒ No

**O** At any time during the tax year, did you have an interest in or a signature or other authority over a bank account, securities account, or other financial account in a foreign country (see instruction V)? ☐ Yes ☒ No

**P** Were you the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not you have any beneficial interest in it? ☐ Yes ☒ No

If "Yes" you may have to file Forms 3520, 3520-A or 926.

**Q** During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.) ☐ Yes ☒ No

If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

**R** During this tax year was any part of your tax accounting records maintained on a computerized system? ☐ Yes ☒ No

**S (1)** Did you elect to claim amortization (under section 191) or depreciation (under section 167(o)) for a rehabilitated certified historic structure (see instructions for line 20)? ☐ Yes ☒ No

(2) Amortizable basis (see instructions for line 20): ☐ Yes ☒ No

Form 1120 (1980)

Page 3

**Schedule J Tax Computation** (See instructions for Schedule J on pages 6 and 7)

1 Taxable income (line 30, page 1)	69,755,294
2 (a) Are you a member of a controlled group? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
(b) If "Yes," see instructions and enter your portion of the \$25,000 amount in each taxable income bracket: (i) \$..... (ii) \$..... (iii) \$..... (iv) \$.....	
3 Income tax (see instructions to figure the tax; enter this tax or alternative tax from Schedule D, whichever is less). Check if from Schedule D <input checked="" type="checkbox"/>	29,420,936
4 (a) Foreign tax credit (attach Form 1118)	
(b) Investment credit (attach Form 3468)	20,602,155
(c) Work incentive (WIN) credit (attach Form 4874)	
(d) Jobs credit (attach Form 5884)	33,098
5 Total—Add lines 4(a) through 4(d)	20,635,253
6 Subtract line 5 from line 3	8,785,683
7 Personal holding company tax (attach Schedule PH (Form 1120))	
8 Tax from recomputing prior-year investment credit (attach Form 4255)	23,107
9 Minimum tax on tax preference items (see instructions—attach Form 4626)	
10 Total tax—Add lines 6 through 9. Enter here and on line 31, page 1	8,808,790

**Schedule K Record of Federal Tax Deposit Forms 503**  
(List deposits in order of date made—See instruction C3)

Date of deposit	Amount	Date of deposit	Amount
SEE ATTACHED SCHEDULE K - Tab 27			

**Additional Information** (See page 7 of instructions)

	Yes	No
<b>G (1)</b> Did you claim a deduction for expenses connected with:		
(a) Entertainment facility (boat, resort, ranch, etc.)?		
(b) Living accommodations (except employees on business)?		
(c) Employees attending conventions or meetings outside the U.S. or its possessions?		
(d) Employees' families at conventions or meetings?		
If "Yes," were any of these conventions or meetings outside the United States or its possessions?		
(e) Employee or family vacations not reported on Form W-2?		
<b>(2)</b> Enter total amount claimed on Form 1120 for entertainment, entertainment facilities, gifts, travel, and conventions that requires substantiation under section 274(d). (See instructions.)		
<b>H (1)</b> Did you at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)		
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the tax year ending with or within your tax year; (d) highest amount owed by you to such corporation during the year; and (e) highest amount owed to you by such corporation during the year.		
<b>(2)</b> Did any individual, partnership, corporation, estate or trust at the end of the tax year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e).		
(a) Attach a schedule showing name, address, and identifying number; (b) Enter percentage owned		
(c) Was the owner of such voting stock a person other than a U.S. person? (See instructions.)		
If "Yes," enter owner's country		
(d) Enter highest amount owed by you to such owner during the year		
(e) Enter highest amount owed to you by such owner during the year		

**SEE ATTACHED SCHEDULE Tab 5**

	Yes	No
<b>I</b> Did you ever declare a stock dividend?		
<b>J</b> Taxable income or (loss) from Form 1120, line 28, page 1, for your tax year beginning in: 1977....., 1978....., 1979.....		
<b>K</b> If you were a member of a controlled group subject to the provisions of section 1561, check the type of relationship: (1) <input type="checkbox"/> parent-subsidiary (2) <input type="checkbox"/> brother-sister (3) <input type="checkbox"/> combination of (1) and (2) (See section 1563.)		
<b>L</b> Refer to page 8 of instructions and state the principal: Business activity..... Product or service.....		
<b>M</b> Did you file all required Forms 1087, 1096, and 1099?		
<b>N</b> Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) If "Yes," attach Form 3466 for each such corporation		
<b>O</b> At any time during the tax year, did you have an interest in or a signature or other authority over a bank account, securities account, or other financial account in a foreign country (see instructions)?		
<b>P</b> Were you the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not you have any beneficial interest in it?		
If "Yes," you may have to file Forms 3520, 3520-A or 926.		
<b>Q</b> During this tax year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)		
If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.		
<b>R</b> During this tax year was any part of your tax accounting records maintained on a computerized system?		
<b>S (1)</b> Did you elect to claim amortization (under section 191) or depreciation (under section 167(o)) for a rehabilitated certified historic structure (see instructions for line 20)?		



## Form 1139, Application for Tentative Refund from Carryback—Corporate.

TAXPAYER ID

74-0662730

OMB No. 1545-0582

Expires 1-31-88

Form **1139**

(Rev. January 1985)

Department of the Treasury  
Internal Revenue Service

## Corporation Application for Tentative Refund

(See Instruction D for When to File)

Do Not Attach to Your Income Tax Return—Mail in a Separate Envelope

Name <b>Gulf States Utilities Company</b>		Employer identification number <b>74-0662730</b>	
Number and Street <b>350 Pine Street</b>		Date of incorporation <b>August 25, 1925</b>	
City or Town, State, and ZIP code <b>Beaumont, Texas 77701</b>		Telephone no. (optional) <b>(409) 838-6631, Ext. 2108</b>	
1 This application is filed to carryback:	(a) Net operating loss (attach computation) <b>\$ 8,343,290</b>	(c) Unused general business credit	<b>\$</b>
	(b) Net capital loss (attach computation) <b>\$</b>	(d) Unused research credit	<b>\$ 83,891</b>
2 Return for year of loss, unused credit, or overpayment under section 1341(b)(1).	(a) Tax year ended <b>12/31/84</b>	(b) Date filed <b>9/16/85</b>	(c) Service center where filed <b>Austin, Texas</b>
3 If this application is for an unused credit created by another carryback, give year of the first carryback			<b>N/A</b>
4 Was a consolidated return filed for any year covered on this application? If "Yes," identify the year and enter the employer identification number if different than above <b>1981</b>			
5 If Form 1138 (Extension of Time for Payment of Taxes by a Corporation Expecting a Net Operating Loss Carryback) has been filed, was an extension of time granted for filing the return for the year of the net operating loss? If "Yes," give date to which extension was granted <b>Give date Form 1138 was filed</b>			
Unpaid tax for which Form 1138 is in effect <b>N/A</b>			
6 If you changed your accounting period, give date permission to change was granted <b>N/A</b>			
7 If this is an application of a dissolved corporation, give date of dissolution <b>N/A</b>			
8 Have you filed a petition in Tax Court for the year or years to which the carryback is to be applied? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
9 If this carryback is from a loss or general business credit, state your business activity <b>Combination Utility</b>			
10 Does this carryback include a loss or credit from a tax shelter required to be registered? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
11 If this application is prepared by someone other than you, enter preparer's name and address			

Computation of Decrease in Tax (If no entry in 1(a) or (b), skip lines 12 to 16)	3rd preceding tax year ended <b>12/31/81</b>		2nd preceding tax year ended <b>12/31/82</b>		1st preceding tax year ended <b>12/31/83</b>	
	(a) Before carryback	(b) After carryback	(c) Before carryback	(d) After carryback	(e) Before carryback	(f) After carryback
12 Taxable income from tax return	104,275,686	932,396				
13 Capital gains offset by capital loss carryback						
14 Subtract line 13 from line 12	104,275,686	932,396				
15 Net operating loss deduction after carryback						
16 Taxable income (subtract line 15 from line 14)	104,275,686	932,396				
17 Income tax <b>Schedule D</b>	45,159,737	41,321,824				
18 General business credit <b>ITC</b>	55,902,483	55,902,483				
19 Research credit <b>Foreign Tax</b>	160,028	243,919				
20 Other credits (identify) <b>Credit</b>	286,806	286,806				
21 Total credits (add lines 18 through 20)	36,383,480	33,977,040				
22 Subtract line 21 from line 17	8,776,257	7,924,784				
23 Personal holding company tax (Sch. PH 1120)						
24 Recapture of investment credit	72,981	72,981				
25 Minimum tax	419,049	546,770				
26 Total tax liability (add lines 22 through 25)	9,268,287	8,544,535				
27 Enter amounts from line 26, col. (b), (d) and (f)	8,544,535					
28 Decrease in tax (subtract line 27 from line 26)	723,752					
29 Overpayment of tax due to a claim of right adjustment under section 1341(b)(1)—attach computation.						

Under penalties of perjury, I declare that I have examined this application, and accompanying schedules and statements, and to the best of my knowledge and belief they are true, correct, and complete.

Date **7/2/85**

Signature of officer

B. J. Willis

Vice President and Controller

Title

## Instructions

(Section references are to the Internal Revenue Code.)

**Paperwork Reduction Act Notice.**—We ask for this information to carry out the Internal Revenue laws of the United States. We need it to ensure that taxpayers are complying with these laws and to allow us to figure and collect the right amount of tax. You are required to give us this information.

**A. Purpose of Form.**—If you are a corporation (other than an S corporation), use Form 1139 to apply for:

- A quick refund of taxes from carryback of a net operating loss, net capital loss, unused general business credit, or unused research credit.
- A quick refund of taxes from an overpayment of tax due to a claim of right adjustment under section 1341(b)(1).

**Note:** You may elect to carryover a net operating loss instead of first carrying it back by attaching a statement to that effect on a return filed on time (including any extensions) for the year of the loss. Once you make such an election, it is irrevocable for that tax year. The carryover is limited to 15 years, whether or not you first carry it back.

If your refund for any carryback year is one million dollars or more, you may elect to

see page 735,501

## Form 1139. Application for Tentative Refund from Carryback—Corporate.

#74-0562730

Form **1139**

(Rev. January 1985)

Department of the Treasury  
Internal Revenue Service**Corporation Application for Tentative Refund**

(See Instruction D for When to File)

Do Not Attach to Your Income Tax Return—Mail in a Separate Envelope

OMB No. 1545-0582

Expires 1-31-88

Name <b>Gulf States Utilities Company</b>		Employer identification number <b>74-0662730</b>	
Number and Street <b>350 Pine Street</b>		Date of incorporation <b>August 25, 1925</b>	
City or Town, State, and ZIP code <b>Beaumont, Texas 77701</b>		Telephone no. (optional) <b>409) 838-6631, Ext. 2108</b>	
1 This application is filed to carryback:		(a) Net operating loss (attach computation) <b>\$128,502,689</b>	
		(b) Net capital loss (attach computation) <b>\$</b>	
		(c) Unused general business credit <b>\$</b>	
		(d) Unused research credit <b>\$</b>	
2 Return for year of loss, unused credit, or overpayment under section 1341(b)(1). <b>▶</b>		(a) Tax year ended <b>12/31/85</b>	(b) Date filed <b>Sept. 15, 1986</b>
		(c) Service center where filed <b>Austin, Texas</b>	
3 If this application is for an unused credit created by another carryback, give year of the first carryback <b>▶</b>			
4 Was a consolidated return filed for any year covered on this application? If "Yes," identify the year and enter the employer identification number if different than above <b>▶ 1982, 1983</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
5 If Form 1138 (Extension of Time for Payment of Taxes by a Corporation Expecting a Net Operating Loss Carryback) has been filed, was an extension of time granted for filing the return for the year of the net operating loss? If "Yes," give date to which extension was granted <b>▶</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Unpaid tax for which Form 1138 is in effect <b>▶ N/A</b>			
6 If you changed your accounting period, give date permission to change was granted <b>▶ N/A</b>			
7 If this is an application of a dissolved corporation, give date of dissolution <b>▶ N/A</b>			
8 Have you filed a petition in Tax Court for the year or years to which the carryback is to be applied? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
9 If this carryback is from a loss or general business credit, state your business activity <b>▶ Combination Utility</b>			
10 Does this carryback include a loss or credit from a tax shelter required to be registered? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
11 If this application is prepared by someone other than you, enter preparer's name and address <b>▶ N/A</b>			

Computation of Decrease in Tax (If no entry in 1(a) or (b), skip lines 12 to 16)	3rd preceding tax year ended <b>Amended</b> year ended <b>12/31/82</b>		2nd preceding tax year ended <b>12/31/83</b>		1st preceding tax year ended <b>12/31/84</b>	
	(a) Before carryback	(b) After carryback	(c) Before carryback	(d) After carryback	(e) Before carryback	(f) After carryback
12 Taxable income from tax return	37,566,375	37,566,375	78,571,840	78,571,840		
13 Capital gains offset by capital loss carryback						
14 Subtract line 13 from line 12	37,566,375	37,566,375	78,571,840	78,571,840		
15 Net operating loss deduction after carryback		128,502,689		90,936,312		
16 Taxable income (subtract line 15 from line 14)	37,566,375	-0-	78,571,840	-0-		
17 Income tax	17,171,621	-0-	35,346,555	-0-		
18 General business credit <b>See Attached A</b>	13,063,910	-0-	29,624,436	-0-		
19 Research credit	160,109	-0-		-0-		
20 Other credits (identify) <b>Foreign Tax Credit</b>	2,661,510	-0-	1,314,604	-0-		
21 Total credits (add lines 18 through 20)	15,885,529	-0-	30,939,040	-0-		
22 Subtract line 21 from line 17	1,286,092	-0-	4,407,515	-0-		
23 Personal holding company tax (Sch. PH 1120)						
24 Recapture of investment credit	62,291	62,291	24,535	24,535		
25 Minimum tax		456,021		411,620		
26 Total tax liability (add lines 22 through 25)	1,348,383	518,312	4,432,050	436,155		
27 Enter amounts from line 26, cols. (b), (d) and (f)	518,312		436,155			
28 Decrease in tax (subtract line 27 from line 26)	830,071		3,995,895			
29 Overpayment of tax due to a claim of right adjustment under section 1341(b)(1)—attach computation						

Under penalties of perjury, I declare that I have examined this application, and accompanying schedules and statements, and to the best of my knowledge and belief they are true, correct, and complete.

Date

Signature of officer

B. J. Willis

Vice President and Controller

**Instructions**

(Section references are to the Internal Revenue Code.)

**Paperwork Reduction Act Notice.**—We ask for this information to carry out the Internal Revenue laws of the United States. We need it to ensure that taxpayers are complying with these laws and to allow us to figure and collect the right amount of tax. You are required to give us this information.

**A. Purpose of Form.**—If you are a corporation (other than an S corporation), use Form 1139 to apply for:

- A quick refund of taxes from carryback of a net operating loss, net capital loss, unused general business credit, or unused research credit.
- A quick refund of taxes from an overpayment of tax due to a claim of right adjustment under section 1341(b)(1).

**Note:** You may elect to carryover a net operating loss instead of first carrying it back by attaching a statement to that effect on a return filed on time (including any extensions) for the year of the loss. Once you make such an election, it is irrevocable for that tax year. The carryover is limited to 15 years, whether or not you first carry it back.

If your refund for any carryback year is one million dollars or more, you may elect to

Form 1120 (1984)

Page 3

**Schedule J Tax Computation**

(See instructions)

Amended

- 1 Check if you are a member of a controlled group (see sections 1561 and 1563) ☐   
 2 If line 1 is checked, see instructions and enter your portion of the \$25,000 amount in each taxable income bracket:

(i) \$ (ii) \$ (iii) \$ (iv) \$

- 3 Income tax (see instructions to figure the tax; enter this tax or alternative tax from Schedule D, whichever is less). Check if from Schedule D ☐   
 4 (a) Foreign tax credit (attach Form 1118).   
 (b) Possessions tax credit (attach Form 5735)   
 (c) Orphan drug credit (attach Form 6765)   
 (d) Credit for fuel produced from a nonconventional source (see instructions)   
 (e) Research credit (attach Form 6765)   
 (f) General business credit. Enter here and check which forms are attached ☒ Form 3800 ☒ Form 3468 ☐ Form 5884   
☐ Form 6478 ☒ Form 8007

- 5 Total—Add lines 4(a) through 4(f)   
 6 Line 3 less line 5   
 7 Personal holding company tax (attach Schedule PH (Form 1120))   
 8 Tax from recomputing prior-year investment credit (attach Form 4255)   
 9 Minimum tax on tax preference items (see instructions—attach Form 4626)   
 10 Total tax—Add lines 6 through 9. Enter here and on line 31, page 1

**Additional Information (See instruction F)**

- H Did the corporation claim a deduction for expenses connected with:

- (1) Entertainment facility (boat, resort, ranch, etc.)?   
 (2) Living accommodations (except employees on business)?   
 (3) Employees attending conventions or meetings outside the North American area? (See section 274(h).)   
 (4) Employees' families at conventions or meetings?   
 If "Yes," were any of these conventions or meetings outside the North American area? (See section 274(h).)   
 (5) Employee or family vacations not reported on Form W-2?

- I (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)

If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) before NOL and special deductions (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the tax year ending with or within your tax year; (d) highest amount owed by the corporation to such corporation during the year; and (e) highest amount owed to the corporation by such corporation during the year.

- (2) Did any individual, partnership, corporation, estate or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e).

(a) Attach a schedule showing name, address, and identifying number.

(b) Enter percentage owned ☐

(c) Was the owner of such voting stock a person other than a U.S. person? (See instructions) (Note: If "Yes," the corporation may have to file Form 5472.)   
 If "Yes," enter owner's country ☐

(d) Enter highest amount owed by the corporation to such owner during the year ☐

(e) Enter highest amount owed to the corporation by such owner during the year ☐

(Note: For purposes of I(1) and I(2), "highest amount owed" includes loans and accounts receivable/payable.)

- J Refer to the list in the instructions and state the principal:

Business activity ☐

Product or service ☐

- K Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)

If "Yes," attach Form 5471 for each such corporation.

- L At any time during the tax year, did the corporation have an interest in or a signature or other authority over a bank account, securities account, or other financial account in a foreign country?   
 (See instruction F for exceptions and filing requirements for form TD F 90-22.1.)

If "Yes," write the name of the foreign country ☐

- M Was the corporation the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not the corporation has any beneficial interest in it?

If "Yes," the corporation may have to file Forms 3520, 3520-A or 926.

- N During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.)

If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

- O During this tax year did the corporation maintain any part of its accounting/ tax records on a computerized system?

- P Check method of accounting:

(1) ☐ Cash

(2) ☐ Accrual

(3) ☐ Other (specify) ☐

TAXPAYER ID  
#74-0662730

Form 1120 (1985)

**Schedule-J Tax Computation**  
(See instructions)

1 Check if you are a member of a controlled group (see sections 1561 and 1563) <input type="checkbox"/>				
2 If line 1 is checked, see instructions and enter your portion of the \$25,000 amount in each taxable income bracket:				
a \$	b \$	c \$	d \$	
3 Income tax (see instructions to figure the tax; enter this tax or alternative tax from Schedule D, whichever is less). Check if from Schedule D <input type="checkbox"/>				3 -0-
4 a Foreign tax credit (attach Form 1118)	4a	-0-		
b Possessions tax credit (attach Form 5735)	b			
c Orphan drug credit (attach Form 6765)	c			
d Credit for fuel produced from a nonconventional source (see instructions)	d			
e Research credit (attach Form 6765)	e	-0-		
f General business credit. Enter here and check which forms are attached <input checked="" type="checkbox"/> Form 3800 <input checked="" type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input checked="" type="checkbox"/> Form 8007	f	-0-		
5 Total—Add lines 4a through 4f				5 -0-
6 Line 3 less line 5				6 -0-
7 Personal holding company tax (attach Schedule PH (Form 1120))				7
8 Tax from recomputing prior-year investment credit (attach Form 4255)				8 9,919
9 Minimum tax on tax preference items (see instructions—attach Form 4626)				9 -0-
10 Total tax—Add lines 6 through 9. Enter here and on line 31, page 1				10 9,919

**Additional Information (See instruction F)****H** Did the corporation claim a deduction for expenses connected with:

- (1) Entertainment facility (boat, resort, ranch, etc.)
- (2) Living accommodations (except employees on business)
- (3) Employees attending conventions or meetings outside the North American area? (See section 274(h).)
- (4) Employees' families at conventions or meetings?  
If "Yes," were any of these conventions or meetings outside the North American area? (See section 274(h).)
- (5) Employee or family vacations not reported on Form W-2?

**I** (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) . . .  
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) before NOL and special deductions (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the tax year ending with or within your tax year; (d) highest amount owed by the corporation to such corporation during the year; and (e) highest amount owed to the corporation by such corporation during the year.

(2) Did any individual, partnership, corporation, estate or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e) . . .

- (a) Attach a schedule showing name, address, and identifying number.
- (b) Enter percentage owned ☐
- (c) Was the owner of such voting stock a person other than a U.S. person? (See instructions) (Note: If "Yes," the corporation may have to file Form 5472.) . . .  
If "Yes," enter owner's country ☐
- (d) Enter highest amount owed by the corporation to such owner during the year ☐
- (e) Enter highest amount owed to the corporation by such

(Note: For purposes of I(1) and I(2), "highest amount owed" includes loans and accounts receivable/payable.)

**J** Refer to the list in the instructions and state the principal:

Business activity ☐

Product or service ☐

**K** Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) . . .

If "Yes," attach Form 5471 for each such corporation.

**L** At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? . . .

(See instruction F for exceptions and filing requirements for form TD F 90-22.1.)

If "Yes," write the name of the foreign country ☐**M** Was the corporation the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not the corporation has any beneficial interest in it? . . .

If "Yes," the corporation may have to file Forms 3520, 3520-A or 926.

**N** During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.) . . .

If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

**O** During this tax year did the corporation maintain any part of its accounting/ tax records on a computerized system? . . .**P** Check method of accounting:

- (1) ☐ Cash
- (2) ☐ Accrual
- (3) ☐ Other (specify) ☐

Form 1120 (1986)

Page 3

**Schedule J Tax Computation** (See instructions) (Fiscal year corporations see page 12 of instructions before completing Schedule J)

1 Check if you are a member of a controlled group (see sections 1561 and 1563) <input type="checkbox"/>		
2a If line 1 is checked, see instructions. Enter your portion of each \$25,000 taxable income bracket amount:		
(i) \$	(ii) \$	(iii) \$ (iv) \$
b If your tax year includes July 1, 1987, see instructions and enter share of tax bracket amounts		
(i)	(ii)	
3 Income tax (see instructions to figure the tax; enter this tax or alternative tax, whichever is less). Check if alternative tax is used <input type="checkbox"/>		3 -0-
4a Foreign tax credit (attach Form 1118)	4a -0-	
b Possessions tax credit (attach Form 5735)	b	
c Orphan drug credit (attach Form 6765)	c	
d Credit for fuel produced from a nonconventional source (see instructions)	d	
e General business credit. Enter here and check which forms are attached <input checked="" type="checkbox"/> Form 3800 <input checked="" type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input checked="" type="checkbox"/> Form 8007 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 8586	e -0-	
5 Total—Add lines 4a through 4e	5	-0-
6 Line 3 less line 5	6	-0-
7 Personal holding company tax (attach Schedule PH (Form 1120))	7	
8 Tax from recomputing prior-year investment credit (attach Form 4255)	8	-0-
9 Minimum tax on tax preference items (see instructions—attach Form 4626)	9	-0-
10 Total tax—Add lines 6 through 9. Enter here and on line 31, page 1	10	-0-

**Additional Information** (See instruction F)

- H** Did the corporation claim a deduction for expenses connected with:
- (1) Entertainment facility (boat, resort, ranch, etc.)?
  - (2) Living accommodations (except employees on business)?
  - (3) Employees attending conventions or meetings outside the North American area? (See section 274(h).)
  - (4) Employees' families at conventions or meetings? If "Yes," were any of these conventions or meetings outside the North American area? (See section 274(h).)
  - (5) Employee or family vacations not reported on Form W-2?
- I** (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) before NOL and special deductions (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the tax year ending with or within your tax year; (d) highest amount owed by the corporation to such corporation during the year; and (e) highest amount owed to the corporation by such corporation during the year.
- (2) Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e).
- Attach a schedule showing name, address, and identifying number.
  - Enter percentage owned
  - Was the owner of such voting stock a person other than a U.S. person? (See instructions.) *Notes:* If "Yes," the corporation may have to file Form 5472. If "Yes," enter owner's country
  - Enter highest amount owed by the corporation to such owner during the year

See Attached Schedule

- J** Enter highest amount owed to the corporation by such owner during the year
- Notes:* For purposes of (1) and (2), "highest amount owed" includes loans and accounts receivable/payable.
- K** Refer to the list in the instructions and state the principal business activity
- L** Product or service
- M** Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) If "Yes," attach Form 5471 for each such corporation.
- N** At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? (See instruction F and filing requirements for form TD F 90-22.1.) If "Yes," enter name of foreign country
- O** Was the corporation the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not the corporation has any beneficial interest in it? If "Yes," the corporation may have to file Forms 3520, 3520-A, or 926.
- P** During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.) If "Yes," file Form 5492. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.
- Q** During this tax year did the corporation maintain any part of its accounting/tax records on a computerized system?
- R** Check method of accounting:
- Cash
  - Accrual
  - Other (specify)
- S** Check this box if the corporation issued publicly offered debt instruments with original issue discount. If so, the corporation may have to file Form 8281.



**Schedule J Tax Computation (See instructions.)**

1 Check if you are a member of a controlled group (see sections 1561 and 1563) ☐ 3 -0-

2 If line 1 is checked, see instructions. If your tax year includes June 30, 1987, complete both a and b below. Otherwise, complete only b.

a (i) \$ ..... (ii) \$ ..... (iii) \$ ..... (iv) \$ .....

b (i) \$ ..... (ii) \$ .....

3 Income tax (see instructions to figure the tax; enter this tax or alternative tax from Schedule D, whichever is less). Check if from Schedule D ☐ 3 -0-

4a Foreign tax credit (attach Form 1118)	4a -0-	<span style="float: right;">5 -0-</span>
b Possessions tax credit (attach Form 5735)	b	
c Orphan drug credit (attach Form 6765)	c	
d Credit for fuel produced from a nonconventional source (see instructions)	d	
e General business credit. Enter here and check which forms are attached <input checked="" type="checkbox"/> Form 3800 <input checked="" type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 8586	e -0-	

5 Total—Add lines 4a through 4e 5 -0-

6 Line 3 less line 5 6 -0-

7 Personal holding company tax (attach Schedule PH (Form 1120)) 7

8 Tax from recomputing prior-year investment credit (attach Form 4255) 8 -0-

9a Alternative minimum tax (see instructions—attach Form 4626) 9a -0-

b Environmental tax (see instructions—attach Form 4626) 9b -0-

10 Total tax—Add lines 6 through 9b. Enter here and on line 31, page 1 10 -0-

**Additional Information (See instruction F.)****H** Did the corporation claim a deduction for expenses connected with:

- (1) An entertainment facility (boat, resort, ranch, etc.)? ☐ Yes ☐ No
- (2) Living accommodations (except employees on business)? ☐ Yes ☐ No
- (3) Employees attending conventions or meetings outside the North American area? (See section 274(h).) ☐ Yes ☐ No
- (4) Employees' families at conventions or meetings? ☐ Yes ☐ No
- If "Yes," were any of these conventions or meetings outside the North American area? (See section 274(h).) ☐ Yes ☐ No
- (5) Employee or family vacations not reported on Form W-2? ☐ Yes ☐ No

**I** (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) ☐ Yes ☐ No

If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year; (d) highest amount owed by the corporation to such corporation during the year; and (e) highest amount owed to the corporation by such corporation during the year.

(2) Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (d).

- (a) Attach a schedule showing name, address, and identifying number. Enter percentage owned ☐ 11
- (b) Was the owner of such voting stock a person other than a U.S. person? (See instructions.) Note: If "Yes," the corporation may have to file Form 5472. If "Yes," enter owner's country ☐ 12
- (c) Enter highest amount owed by the corporation to such owner during the year ☐ 13
- (d) Enter highest amount owed to the corporation by such owner during the year ☐ 14

Note: For purposes of I(1) and I(2), "highest amount owed" includes loans and accounts receivable/payable.

**J** Refer to the list in the instructions and state the principal:

Business activity ☐ 15

Product or service ☐ 16

**K** Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) ☐ Yes ☐ No

If "Yes," attach Form 5471 for each such corporation.

**L** At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? ☐ Yes ☐ No

(See instruction F and filing requirements for form TD F 90-22.1.)

If "Yes," enter name of foreign country ☐ 17

**M** Was the corporation the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not the corporation has any beneficial interest in it? ☐ Yes ☐ No

If "Yes," the corporation may have to file Forms 3520, 3520-A, or 926.

**N** During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.) ☐ Yes ☐ No

If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

**O** During this tax year did the corporation maintain any part of its accounting/tax records on a computerized system? ☐ Yes ☐ No

**P** Check method of accounting:

(1) ☐ Cash (2) ☐ Accrual

(3) ☐ Other (specify) ☐ 18

**Q** Check this box if the corporation issued publicly offered debt instruments with original issue discount ☐ 19

If so, the corporation may have to file Form 8281.

**R** Enter the amount of tax-exempt interest received or accrued during the tax year ☐ 20

**S** If you are a member of a controlled group, enter the amount of taxable income for the entire group ☐ 21

Form 1120 (1988)

**Schedule J** Tax Computation (See instructions.)

1	Check if you are a member of a controlled group (see sections 1561 and 1563) . . . . .	<input type="checkbox"/>	
2	If line 1 is checked: a Enter your share of the \$50,000 and \$25,000 taxable income bracket amounts (in that order): (i) \$ . . . . . (ii) \$ . . . . . b Enter your share of the additional 5% tax (not to exceed \$11,750) \$ . . . . .		
3	Income tax (See instructions to figure the tax). Check this box if the corporation is a qualified personal service corporation (see instructions) <input type="checkbox"/> . . . . .	3	-0-
4a	Foreign tax credit (attach Form 1118) . . . . .	4a	-0-
4b	Possessions tax credit (attach Form 5735) . . . . .	4b	
4c	Orphan drug credit (attach Form 6765) . . . . .	4c	
4d	Credit for fuel produced from a nonconventional source (see instructions) . . . . .	4d	
4e	General business credit. Enter here and check which forms are attached: <input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 8586 . . . . .	4e	-0-
4f	Credit for prior year minimum tax (attach Form 8801) . . . . .	4f	
5	Total—Add lines 4a through 4f . . . . .	5	-0-
6	Line 3 less line 5 . . . . .	6	-0-
7	Personal holding company tax (attach Schedule PH (Form 1120)) . . . . .	7	
8	Recapture taxes. Check if from: <input checked="" type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611 . . . . .	8	-0-
9a	Alternative minimum tax (see instructions—attach Form 4626) . . . . .	9a	296,474
9b	Environmental tax (see instructions—attach Form 4626) . . . . .	9b	15,398
10	Total tax—Add lines 6 through 9b. Enter here and on line 31, page 1 . . . . .	10	311,872

**Additional Information** (See instruction F.)

**H** Refer to the list in the instructions and state the principal:

- (1) Business activity code no. ▶ . . . . .  
(2) Business activity ▶ . . . . .  
(3) Product or service ▶ . . . . .

**I** (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) . . . . .  
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year.

(2) Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (c) . . . . .

(a) Attach a schedule showing name, address, and identifying number.

(b) Enter percentage owned ▶ . . . . .

(c) Was the owner of such voting stock a person other than a U.S. person? (See instructions.) Note: If "Yes," the corporation may have to file Form 5472. . . . .

If "Yes," enter owner's country ▶ . . . . .

**J** Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) . . . . .  
If "Yes," attach Form 5471 for each such corporation.

See Attached Schedule

**K** At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? . . . . .  
(See instruction F and filing requirements for form TD F 90-22.1.)  
If "Yes," enter name of foreign country ▶ . . . . .

**L** Was the corporation the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not the corporation has any beneficial interest in it? . . . . .  
If "Yes," the corporation may have to file Forms 3520, 3520-A, or 926.

**M** During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.) . . . . .  
If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

**N** During this tax year did the corporation maintain any part of its accounting/tax records on a computerized system? . . . . .

**O** Check method of accounting:

- (1) ☐ Cash  
(2) ☐ Accrual  
(3) ☐ Other (specify) ▶ . . . . .

**P** Check this box if the corporation issued publicly offered debt instruments with original issue discount . . . . . ☐  
If so, the corporation may have to file Form 8281.

**Q** Enter the amount of tax-exempt interest received or accrued during the tax year ▶ . . . . .

**R** Enter the number of shareholders at the end of the tax year if there were 35 or fewer shareholders ▶ . . . . .

SCHEDULE G-7.5a  
 #71-0662730  
 Page 3

Form 1120 (1989)

**Schedule-J Tax Computation**

1 Check if you are a member of a controlled group (see sections 1561 and 1563) . . . . .		<input type="checkbox"/>	
2 If the box on line 1 is checked:			
a Enter your share of the \$50,000 and \$25,000 taxable income bracket amounts (in that order):			
(i) \$		(ii) \$	
b Enter your share of the additional 5% tax (not to exceed \$11,750) ▶ \$			
3 Income tax (see instructions to figure the tax). Check this box if the corporation is a qualified personal service corporation (see instructions). ▶ <input type="checkbox"/>		3	-0-
4a Foreign tax credit (attach Form 1118) . . . . .		4a	-0-
b Possessions tax credit (attach Form 5735) . . . . .		4b	
c Orphan drug credit (attach Form 6765) . . . . .		4c	
d Credit for fuel produced from a nonconventional source (see instructions) . . . . .		4d	
e General business credit. Enter here and check which forms are attached:		4e	-0-
<input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884		4f	-0-
<input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 8586			
f Credit for prior year minimum tax (attach Form 8801) . . . . .			
5 Total—Add lines 4a through 4f . . . . .		5	-0-
6 Line 3 less line 5 . . . . .		6	-0-
7 Personal holding company tax (attach Schedule PH (Form 1120)) . . . . .		7	
8 Recapture taxes. Check if from: <input checked="" type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611 . . . . .		8	-0-
9a Alternative minimum tax (attach Form 4626) . . . . .		9a	-0-
b Environmental tax (attach Form 4626) . . . . .		9b	-0-
10 Total tax—Add lines 6 through 9b. Enter here and on line 31, page 1 . . . . .		10	-0-

Additional Information (See instruction F.)		Yes	No
<b>H</b> Refer to the list in the instructions and state the principal:			
(1) Business activity code no. ▶			
(2) Business activity ▶			
(3) Product or service ▶			
<b>I</b> (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) . . . . .			
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year.			
(2) Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (c) . . . . .			
(a) Attach a schedule showing name, address, and identifying number.			
(b) Enter percentage owned ▶			
(c) Was the owner of such voting stock a person other than a U.S. person? (See instructions.) Note: If "Yes," the corporation may have to file Form 5472. . . . .			
If "Yes," enter owner's country ▶			
<b>J</b> Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) . . . . .			
If "Yes," attach Form 5471 for each such corporation.			
<b>K</b> At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? . . . . .			
(See instruction F and filing requirements for form TD F 90-22.1.)			
If "Yes," enter name of foreign country ▶			
<b>L</b> Was the corporation the grantor of, or transferor to, a foreign trust that existed during the current tax year, whether or not the corporation has any beneficial interest in it? . . . . .			
If "Yes," the corporation may have to file Forms 3520, 3520-A, or 926.			
<b>M</b> During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.) . . . . .			
If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.			
<b>N</b> During this tax year, did the corporation maintain any part of its accounting/tax records on a computerized system? . . . . .			
<b>O</b> Check method of accounting:			
(1) <input type="checkbox"/> Cash			
(2) <input type="checkbox"/> Accrual			
(3) <input type="checkbox"/> Other (specify) ▶			
<b>P</b> Check this box if the corporation issued publicly offered debt instruments with original issue discount . . . . . <input type="checkbox"/>			
If so, the corporation may have to file Form 8281.			
<b>Q</b> Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$			
<b>R</b> Enter the number of shareholders at the end of the tax year if there were 35 or fewer shareholders ▶			

See Attached Schedule

TAXPAYER ID  
#74-0662730

Form 1120 (1990)

Page 3

**Schedule J Tax Computation**

1	Check if you are a member of a controlled group (see sections 1561 and 1563) . . . . .	<input type="checkbox"/>		
2	If the box on line 1 is checked:			
a	Enter your share of the \$50,000 and \$25,000 taxable income bracket amounts (in that order):			
(i)	\$	(ii)	\$	
b	Enter your share of the additional 5% tax (not to exceed \$11,750) ▶	\$		
3	Income tax (see Instructions to figure the tax). Check this box if the corporation is a qualified personal service corporation (see Instructions on page 12). ▶	<input type="checkbox"/>	3	-0-
4a	Foreign tax credit (attach Form 1118) . . . . .	4a	-0-	
b	Possessions tax credit (attach Form 5735) . . . . .	4b		
c	Orphan drug credit (attach Form 6765) . . . . .	4c		
d	Credit for fuel produced from a nonconventional source (see Instructions) . . . . .	4d		
e	General business credit. Enter here and check which forms are attached:			
	<input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884			
	<input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 8586			
f	Credit for prior year minimum tax (attach Form 8801) . . . . .	4f	-0-	
5	Total—Add lines 4a through 4f . . . . .	5	-0-	
6	Line 3 less line 5 . . . . .	6	-0-	
7	Personal holding company tax (attach Schedule PH (Form 1120)) . . . . .	7	-0-	
8	Recapture taxes. Check if from: <input checked="" type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611 . . . . .	8	-0-	
9a	Alternative minimum tax (attach Form 4626). See Instructions . . . . .	9a	3,660,700	
b	Environmental tax (attach Form 4626) . . . . .	9b	217,503	
10	Total tax—Add lines 6 through 9b. Enter here and on line 31, page 1 . . . . .	10	3,878,203	

**Additional Information (See General Instruction F.)**

**H** Refer to the list in the Instructions and state the principal:

- (1) Business activity code no. ▶ . . . . .  
(2) Business activity ▶ . . . . .  
(3) Product or service ▶ . . . . .

**I** (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) . . . . .  
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year.

(2) Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (c) . . . . .

(a) Attach a schedule showing name, address, and identifying number.

(b) Enter percentage owned ▶ . . . . .

(c) Was the owner of such voting stock a foreign person? (See Instructions.) Note: If "Yes," the corporation may have to file Form 5472 . . . . .

If "Yes," enter owner's country ▶ . . . . .

**J** Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) . . . . .  
If "Yes," attach Form 5471 for each such corporation.

SEE ATTACHED SCHEDULE

**K** At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? . . . . .  
(See General Instruction F and filing requirements for form TD F 90-22.1.)

If "Yes," enter name of foreign country ▶ . . . . .

**L** Was the corporation the grantor of, or transferor to, a foreign trust that existed during the current tax year, whether or not the corporation has any beneficial interest in it? . . . . .

If "Yes," the corporation may have to file Forms 3520, 3520-A, or 928.

**M** During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.) . . . . .

If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

**N** During this tax year, did the corporation maintain any part of its accounting/tax records on a computerized system? . . . . .

**O** Check method of accounting:

(1) ☐ Cash

(2) ☐ Accrual

(3) ☐ Other (specify) ▶ . . . . .

**P** Check this box if the corporation issued publicly offered debt instruments with original issue discount . . . . . ☐

If so, the corporation may have to file Form 8281.

**Q** Enter the amount of tax-exempt interest received or accrued during the tax year: \$ . . . . .

TAXPAYER ID  
#74-0662730

Form 1120 (1981)

Page 3

**Schedule J Tax Computation**

1	Check if you are a member of a controlled group (see sections 1561 and 1563)	<input type="checkbox"/>		
2	If the box on line 1 is checked:			
a	Enter your share of the \$50,000 and \$25,000 taxable income bracket amounts (in that order):			
(i)	\$	(ii)	\$	
b	Enter your share of the additional 5% tax (not to exceed \$11,750)	\$		
3	Income tax (see instructions to figure the tax). Check this box if the corporation is a qualified personal service corporation (see instructions on page 13)	<input type="checkbox"/>	3	0
4a	Foreign tax credit (attach Form 1118)		4a	0
b	Possessions tax credit (attach Form 5735)		4b	
c	Orphan drug credit (attach Form 6765)		4c	
d	Credit for fuel produced from a nonconventional source (see instructions)		4d	
e	General business credit. Enter here and check which forms are attached:		4e	0
	<input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3488 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478		4f	0
	<input type="checkbox"/> Form 6785 <input type="checkbox"/> Form 8586 <input type="checkbox"/> Form 8830 <input type="checkbox"/> Form 8826			
f	Credit for prior year minimum tax (attach Form 8827)			
5	Total. Add lines 4a through 4f		5	0
6	Subtract line 5 from line 3		6	0
7	Personal holding company tax (attach Schedule PH (Form 1120))		7	
8	Recapture taxes. Check if from: <input type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8811		8	
9a	Alternative minimum tax (attach Form 4626). See instructions		9a	5,362,919
b	Environmental tax (attach Form 4626)		9b	319,759
10	Total tax. Add lines 6 through 9b. Enter here and on line 31, page 1		10	5,682,678

**Schedule K Other Information (See page 15 of the instructions.)**

See Attached Schedule K

1	Check method of accounting:	Yes	No	6	Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)	Yes	No
a	<input type="checkbox"/> Cash				If "Yes," attach Form 5471 for each such corporation.		
b	<input type="checkbox"/> Accrual				Enter number of Forms 5471 attached		
c	<input type="checkbox"/> Other (specify) ▶						
2	Refer to the list in the instructions and state the principal:			7	At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)?		
a	Business activity code no. ▶				(See page 15 of the instructions for more information, including filing requirements for Form TD F 90-22.1.)		
b	Business activity ▶				If "Yes," enter name of foreign country ▶		
c	Product or service ▶						
3	Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)			8	Was the corporation the grantor of, or transferor to, a foreign trust that existed during the current tax year, whether or not the corporation has any beneficial interest in it?		
	If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year.				If "Yes," the corporation may have to file Forms 3520, 3520-A, or 926.		
4	Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete a and b			9	During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.)		
a	Attach a schedule showing name, address, and identifying number.				If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 881, Affiliations Schedule, for each subsidiary.		
b	Enter percentage owned ▶			10	Check this box if the corporation issued publicly offered debt instruments with original issue discount	<input type="checkbox"/>	
5	Did one foreign person (see instructions for definition) at any time during the tax year own at least 25% of:				If so, the corporation may have to file Form 8281.		
a	The total voting power of all classes of stock of the corporation entitled to vote, or			11	Enter the amount of tax-exempt interest received or		
b	The total value of all classes of stock of the corporation?						



Form 1120 (1992)

**Schedule J Tax Computation (See instructions.)**

1	Check if the corporation is a member of a controlled group (see sections 1561 and 1563) . . . . .	<input type="checkbox"/>	
2	If the box on line 1 is checked:		
a	Enter the corporation's share of the \$50,000 and \$25,000 taxable income bracket amounts (in that order): (i) \$ _____ (ii) \$ _____		
b	Enter the corporation's share of the additional 5% tax (not to exceed \$11,750) ▶ \$ _____		
3	Income tax. Check this box if the corporation is a qualified personal service corporation as defined in section 448(d)(2) (see instructions on page 14). . . . .	<input type="checkbox"/>	3
4a	Foreign tax credit (attach Form 1118) . . . . .	4a	
4b	Possessions tax credit (attach Form 5735) . . . . .	4b	
4c	Orphan drug credit (attach Form 6765) . . . . .	4c	
4d	Credit for fuel produced from a nonconventional source . . . . .	4d	
e	General business credit. Enter here and check which forms are attached: <input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 6586 <input type="checkbox"/> Form 8830 <input type="checkbox"/> Form 8828	4e	0
f	Credit for prior year minimum tax (attach Form 8827) . . . . .	4f	0
5	Total credits. Add lines 4a through 4f . . . . .	5	0
6	Subtract line 5 from line 3 . . . . .	6	
7	Personal holding company tax (attach Schedule PH (Form 1120)) . . . . .	7	
8	Recapture taxes. Check if from: <input type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611 . . . . .	8	
9a	Alternative minimum tax (attach Form 4626) . . . . . Section 38(c)(2) \$2,678,192	9a	8,034,575
b	Environmental tax (attach Form 4626) . . . . .	9b	205,779
10	Total tax. Add lines 6 through 9b. Enter here and on line 31, page 1 . . . . .	10	8,240,354

**Schedule K Other Information (See instructions.)**

See Attached Schedule K

1	Check method of accounting: a <input type="checkbox"/> Cash b <input type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶ . . . . .	Yes No	
2	Refer to the list in the instructions and state the principal: a Business activity code no. ▶ . . . . . b Business activity ▶ . . . . . c Product or service ▶ . . . . .		
3	Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) . . . . . If "Yes," attach a schedule showing: (a) name and identifying number; (b) percentage owned; and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year.		
4	Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete a, b, and c below . . . . .		
a	Is the corporation a subsidiary in an affiliated group or a parent-subidiary controlled group? . . . . .		
b	Enter the name and identifying number of the parent corporation or other entity with 50% or more ownership ▶ . . . . .		
c	Enter percentage owned ▶ . . . . .		
5	During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See secs. 301 and 316.) . . . . . If "Yes," file Form 5452. If this is a consolidated return, complete Form 5452 for the parent corporation and on Form 5451		
6	Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) . . . . . If "Yes," attach Form 5471 for each such corporation. Enter number of Forms 5471 attached ▶ . . . . .	Yes No	
7	At any time during the 1992 calendar year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? . . . . . If "Yes," the corporation may have to file Form TD F 90-22.1. If "Yes," enter name of foreign country ▶ . . . . .		
8	Was the corporation the grantor of, or transferor to, a foreign trust that existed during the current tax year, whether or not the corporation has any beneficial interest in it? . . . . . If "Yes," the corporation may have to file Forms 926, 3520, or 3520-A.		
9	Did one foreign person at any time during the tax year own, directly or indirectly, at least 25% of: (a) the total voting power of all classes of stock of the corporation entitled to vote, or (b) the total value of all classes of stock of the corporation? . . . . . If "Yes," see page 17 of instructions and a Enter percentage owned ▶ . . . . . b Enter owner's country ▶ . . . . .		
c	The corporation may have to file Form 5472. (See page 18 for penalties that may apply.) Enter number of Forms 5472 attached ▶ . . . . .		
10	Check this box if the corporation issued publicly offered debt instruments with original issue discount . . . . . <input type="checkbox"/> If so, the corporation may have to file Form 8281.		
11	Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$ _____		
12	If there were 35 or fewer shareholders at the end of the tax year, enter the number ▶ . . . . .		
13	If the corporation has an NOL for the tax year and is electing under sec. 172(b)(3) to forego the carryback		

Form 1120 (1983)

Page 3

**Schedule J Tax Computation (See instructions.)**

1	Check if the corporation is a member of a controlled group (see sections 1561 and 1563) . . . . .	<input type="checkbox"/>
2a	If the box on line 1 is checked, enter the corporation's share of the \$50,000, \$25,000, and \$9,925,000 taxable income brackets (in that order):	
	(1) \$ . . . . . (2) \$ . . . . . (3) \$ . . . . .	
b	Enter the corporation's share of:	
	(1) additional 5% tax (not more than \$9,750) \$ . . . . .	
	(2) additional 3% tax (not more than \$60,000) \$ . . . . .	
3	Income tax. Check this box if the corporation is a qualified personal service corporation as defined in section 448(d)(2) (see instructions on pages 19) . . . . .	<input type="checkbox"/>
4a	Foreign tax credit (attach Form 1113) . . . . .	4a
b	Possessions tax credit (attach Form 520) . . . . .	4b
c	Orphan drug credit (attach Form 6370) . . . . .	4c
d	Check <input type="checkbox"/> Nonconventional sources fuel credit <input type="checkbox"/> QEV credit (attach Form 8834) . . . . .	4d
e	General business credit. Enter here and check which forms are attached:	
	<input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5886 <input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765	
	<input type="checkbox"/> Form 8586 <input type="checkbox"/> Form 8830 <input type="checkbox"/> Form 8828 <input type="checkbox"/> Form 8836 . . . . .	
f	Credit for prior year minimum tax (attach Form 8827) . . . . .	4f
5	Total credits. Add lines 4a through 4f . . . . .	5
6	Subtract line 5 from line 3 . . . . .	6
7	Personal holding company tax (attach Schedule PH (Form 1120)) . . . . .	7
8	Recapture taxes. Check if from: <input type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611 . . . . .	8
9a	Alternative minimum tax (attach Form 462) . . . . .	9a
b	Environmental tax (attach Form 4620) . . . . .	9b
10	Total tax. Add lines 6 through 9b. Enter here and on line 31, page 1 . . . . .	10
		14,552.858
		114.160
		14,667.018

**Schedule K Other Information (See pages 17 and 18 of instructions.) SEE ATTACHED SCHEDULE K**

1	Check method of accounting: a <input type="checkbox"/> Cash	Yes No
b	<input type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) . . . . .	
2	Refer to page 19 of the instructions and state the principal:	
a	Business activity code no. . . . .	
b	Business activity . . . . .	
c	Product or service . . . . .	
3	Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) . . . . .	
	If "Yes," attach a schedule showing: (a) name and identifying number, (b) percentage owned, and (c) taxable income or (loss) before NOL and special deductions for the tax year ending with or within the year.	
4	Is the corporation a subsidiary in an affiliated group or a parent-subsidiary controlled group? . . . . .	
	If "Yes," enter employer identification number and name of the parent corporation . . . . .	
5	Did any individual, partnership, corporation, estate or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) . . . . .	
	If "Yes," attach a schedule showing name and identifying number. (Do not include any information already entered in 4 above.) Enter percentage owned . . . . .	
6	During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See secs. 301 and 316.) . . . . .	
	If "Yes," file Form 5452. If this is a consolidated return, answer here for the parent corporation and on Form 951.	
7	Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) . . . . .	Yes No
	If "Yes," attach Form 5471 for each such corporation. Enter number of Forms 5471 attached . . . . .	
8	At any time during the 1983 calendar year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? . . . . .	
	If "Yes," the corporation may have to file Form TD F 90-22.1. If "Yes," enter name of foreign country . . . . .	
9	Was the corporation the grantor of, or transferor to, a foreign trust that existed during the current tax year, whether or not the corporation has any beneficial interest in it? If "Yes," the corporation may have to file Forms 926, 3520, or 3520-A . . . . .	
10	Did one foreign person at any time during the tax year own, directly or indirectly, at least 25% of: (a) the total voting power of all classes of stock of the corporation entitled to vote, or (b) the total value of all classes of stock of the corporation? If "Yes,"	
a	Enter percentage owned . . . . .	
b	Enter owner's country . . . . .	
c	The corporation may have to file Form 5472. Enter number of Forms 5472 attached . . . . .	
11	Check this box if the corporation issued publicly offered debt instruments with original issue discount . . . . .	<input type="checkbox"/>
	If so, the corporation may have to file Form 8281.	
12	Enter the amount of tax-exempt interest received or accrued during the tax year \$ . . . . .	
13	If there were 35 or fewer shareholders at the end of the tax year, enter the number . . . . .	
14	If the corporation has an NOL for the tax year and is electing to forego the carryback period, check here . . . . .	<input type="checkbox"/>
15	Enter the available NOL carryover from prior tax years . . . . .	

Form **3468**  
Department of the Treasury  
Internal Revenue Service

# Computation of Investment Credit

**1974**

► Attach to your tax return.

Name **Varibus Corporation** Identifying number as shown on page 1 of your tax return **74-1661094**

**1** Qualified investment in new and used property. (See instructions C and D for eligible property.)  
NOTE: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New Property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	1,117,539.97	100	1,117,539.97
Used Property (See instructions for dollar limitation)	(d)	3 or more but less than 5		33 1/3	
	(e)	5 or more but less than 7		66 2/3	
	(f)	7 or more		100	

**2** Total qualified investment—Add lines 1(a) through 1(f) . . . . . **1,117,539.97**  
**3** Tentative investment credit—7% of line 2 (4% for public utility property) . . . . . **78,227.80**  
**4** Carryback and carryover of unused credit(s). (See instruction F and instruction for line 4—attach computation.) . . . . .  
**5** Total—Add lines 3 and 4 . . . . . **78,227.80**

**6** (a) Individuals—Enter amount from line 16, page 1, Form 1040 . . . . .  
(b) Estates and trusts—Enter amount from line 24 or 25, page 1, Form 1041 . . . . .  
(c) Corporations—Enter amount from line 5, Schedule J, Form 1120 . . . . .  
**7** Less: (a) Foreign tax credit . . . . .  
(b) Retirement income credit (individuals only) . . . . .  
(c) Tax on lump-sum distributions. (See instruction 7.) . . . . .  
**8** Total—Add lines 7(a), (b), and (c) . . . . .  
**9** Line 6 less line 8 . . . . .  
**10** (a) Enter amount on line 9 or \$25,000, whichever is lesser. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 10.) . . . . .  
(b) If line 9 exceeds line 10(a), enter 50% of the excess . . . . .  
**11** Total—Add lines 10(a) and (b) . . . . .  
**12** Investment credit—Amount from line 5 or line 11, whichever is lesser (enter here and on line 50, Form 1040; line 6(b), Schedule J, Form 1120; or the appropriate line on other returns) . . . . .

## Schedule A

If any part of your investment in line 1 above was made by a partnership, estate, trust, small business corporation, or lessor, complete the following:

Name (Partnership, estate, trust, etc.)	Address	Property		
		New	Used	Life years
Saga Missal Co.	500 McFarlin Building Tulsa, Oklahoma 74103	\$ 296	\$	Over 7 years

If property is disposed of prior to the life years used in computing the investment credit, see instruction E.

Form **3468**  
Department of the Treasury  
Internal Revenue Service

# Computation of Investment Credit

► Attach to your tax return

**1975**

Name **Varibus Corporation** Identifying number as shown on page 1 of your tax return **74-1661094 74-0662730**

Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.  
1 Qualified investment in property acquired or constructed prior to January 22, 1975 and placed in service during the taxable year.  
(See Instructions C and D for eligible property.)

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	5,654.92	100	5,654.92
Used property (See instructions for dollar limitation)	(d)	3 or more but less than 5		33 1/3	
	(e)	5 or more but less than 7		66 2/3	
	(f)	7 or more		100	
					5,654.92
2 Add lines 1(a) through (f)					395.84
3 7% of line 2 (4% for public utility property)					

4 Qualified investment in property acquired or constructed after January 21, 1975 and placed in service during the taxable year, and qualified progress expenditures made after January 21, 1975.

New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	101,076.24	100	101,076.24
Qualified progress expenditures	1974	(d)	7 or more	20	
	1975	(e)	7 or more	20	
Used property (See instructions for dollar limitation)	(f)	3 or more but less than 5		33 1/3	
	(g)	5 or more but less than 7		66 2/3	
	(h)	7 or more		100	
5 Add lines 4(a) through (h)					101,076.24
6 10% of line 5					10,107.62
7 Electing corporations with qualifying employee stock ownership plan—Enter 1% of line 5. (Attach election statement.)					
8 Carryback and carryover of unused credit(s). (See instruction F and instruction for line 8—attach computation.)					
9 Tentative investment credit—Add lines 3, 6, 7, and 8					10,503.46

## Limitation

- 10 (a) Individuals—Enter amount from line 16(c), page 1, Form 1040  
(b) Estates and trusts—Enter amount from line 24 or 25, page 1, Form 1041  
(c) Corporations—Enter amount from line 9, Schedule J, page 3, Form 1120
- 11 Less:
- (a) Foreign tax credit
- (b) Retirement income credit (Individuals only)
- (c) Tax on lump-sum distributions. (See instruction for line 11.)
- 12 Total—Add lines 11(a), (b), and (c)
- 13 Line 10 less line 12
- 14 (a) Enter amount on line 13 or \$25,000, whichever is lesser. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 14.)  
(b) If line 13 exceeds line 14(a), enter 50% of the excess. (For public utility property, see section 46(a)(6).)
- 15 Total—Add lines 14(a) and (b)
- 16 Investment credit—Amount from line 9 or line 15, whichever is lesser (enter here and on line 49, Form 1040; line 10(b), Schedule J, page 3, Form 1120; or the appropriate line on other returns)
- Schedule A.—If any part of your investment in lines 1 or 4 above was made by a partnership, estate, trust, small business corporation, or lessor, complete the following statement and identify property qualifying for the 7% or 10% investment credit and qualified progress expenditures.

Name (Partnership, estate, trust, etc.)	Address	Property		Life years
		New	Used	
Saga Missal Co.	500 McFarlin Building Tulsa, Oklahoma 74103	\$2,572.00	\$	Over 7 Years



Form **3468**  
Department of the Treasury  
Internal Revenue Service

# Computation of Investment Credit

▶ Attach to your tax return.

**1976**

Name

Varibus Corporation

Identifying number as shown on page 1 of your tax return

74-0662730

1 Use schedule below to list qualified investment in new and used property acquired or constructed and placed in service during the taxable year; and also list qualified progress expenditures made during the 1976 taxable year and qualified progress expenditures made in 1974 and 1975 taxable years providing a proper election as prescribed in section 46(d)(6) was made for such prior years. If progress expenditure property is placed in service during the taxable year, do not list qualified progress expenditures for this property. See Specific Instruction for line 1.  
If 100% investment credit is being claimed on certain ships, check this block. ☐ See instruction K for details.

Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	367,688.71	100	367,688.71
Qualified progress expenditures	1974 and 1975	(d)	7 or more	20	
	1976	(e)	7 or more	40	
		(f)	3 or more but less than 5	33 1/3	
Used property (See instructions for dollar limitation)		(g)	5 or more but less than 7	66 2/3	
		(h)	7 or more	100	

2 Qualified investment—add lines 1(a) thru (h) . . . . . 367,688.71

3 10% of line 2 . . . . . 36,768.87

4 7% (4% for public utility property) of certain property (see instruction for line 1) . . . . .

5 Electing corporations with qualifying stock ownership plans—Enter 1% of line 2 (see instruction I). (Attach election statement.) . . . . .

6 Carryback and carryover of unused credit(s). See instruction F—attach computation . . . . .

7 Tentative investment credit—Add lines 3, 4, 5 and 6 . . . . . 36,768.87

## Limitation

8 (a) Individuals—Enter amount from line 18, page 1, Form 1040 . . . . .

(b) Estates and trusts—Enter amount from line 24 or 25, page 1, Form 1041 . . . . .

(c) Corporations—Enter amount from line 9, Schedule J, page 3, Form 1120 . . . . .

9 Less: (a) Credit for the elderly (individuals only) . . . . .

(b) Foreign tax credit . . . . .

(c) Tax on lump-sum distributions (see instruction for line 9(c)) . . . . .

(d) Possession Tax Credit (corporations only) . . . . .

10 Total—Add lines 9(a), (b), (c) and (d) . . . . .

11 Line 8 less line 10 . . . . .

12 (a) Enter amount on line 11 or \$25,000, whichever is lesser. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 12.) . . . . .

(b) If line 11 exceeds line 12(a), enter 50% of the excess. (Public utilities, railroads, and airlines see instruction J.) . . . . .

13 Total—Add lines 12(a) and (b) . . . . .

14 Investment credit—Amount from line 7 or line 13, whichever is lesser. Enter here and on line 50, Form 1010; line 10(h), Schedule J, page 3, Form 1120; or the appropriate line on other returns . . . . .

**Schedule A.** If any part of your investment in line 1 or 4 above was made by a partnership, estate, trust, small business corporation, or lessor, complete the following statement and identify property qualifying for the 7% or 10% investment credit.

Name (Partnership, estate, trust, etc.)	Address	Property			Life years
		Progress expenditures	New	Used	
Saga Missal Company	500 McFarlin Building Tulsa, Okla. 74103	\$	\$13,790.00	\$	Over 7 Years

If property is disposed of prior to the life years used in computing the investment credit, see instruction E.



Form **3468**  
Department of the Treasury  
Internal Revenue Service

**Computation of Investment Credit**

▶ Attach to your tax return.

**1977**

Name **VARIBUS CORPORATION** Identifying number as shown on page 1 of your tax return **74-1661094**

- 1 Use schedule below to list qualified investment in new and used property acquired or constructed and placed in service during the taxable year; and also list qualified progress expenditures made during the 1977 taxable year and qualified progress expenditures made in 1974, 1975, and 1976 taxable years providing a proper election as prescribed in section 46(d)(6) was made for such prior years. If progress expenditure property is placed in service during the taxable year, do not list qualified progress expenditures for this property. See instruction for line 1.  
If 100% investment credit is being claimed on certain ships, check this block. ☐ See Instruction K for details.

Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)	
New property	(a)	3 or more but less than 5		33 1/3		
	(b)	5 or more but less than 7		66 2/3		
	(c)	7 or more	3,531,619.92	100	3,531,619.92	
Qualified progress expenditures	1974, 1975 and 1976	(d)	7 or more	20		
	1977	(e)	7 or more	60		
	Used property (See instructions for dollar limitation)	(f)	3 or more but less than 5		33 1/3	
		(g)	5 or more but less than 7		66 2/3	
	(h)	7 or more		100		
2 Qualified investment—add lines 1(a) through (h)					3,531,619.92	
3 10% of line 2					353,162.00	
4 7% (4% for public utility property) of certain property (see instruction for line 1)						
5 Corporations electing the additional investment credit for contributions to Employee Stock Ownership Plans—Attach election statement. (See instruction I and instruction for line 5.)					35,316.20	
(a) Additional 1% credit—Enter 1% of line 2						
(b) Additional credit not to exceed .5%—Enter allowable percentage times adjusted line 2 (attach schedule)					13,913.01	
6 Carryback and carryover of unused credit(s). See instruction F—attach computation.						
7 Tentative investment credit—Add lines 3 through 6					402,391.21	
<b>Limitation</b>						
8 (a) Individuals—Enter amount from line 37, page 2, Form 1040						
(b) Estates and trusts—Enter amount from line 26 or 27, page 1, Form 1041						
(c) Corporations—Enter amount from line 9, Schedule J, page 3, Form 1120						
9 (a) Credit for the elderly (individuals only)						
(b) Foreign tax credit						
(c) Tax on lump-sum distributions (see instruction for line 9(c))						
(d) Possession Tax Credit (corporations only)						
(e) Section 72(m)(5) penalty tax						
10 Total—Add lines 9(a) through (e)						
11 Line 8 less line 10						
12 (a) Enter amount on line 11 or \$25,000, whichever is lesser. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 12.)						
(b) If line 11 exceeds line 12(a), enter 50% of the excess. (Public utilities, railroads, and airlines, see instruction J.)						
13 Total—Add lines 12(a) and (b)						
14 Investment credit—Amount from line 7 or line 13, whichever is lesser. Enter here and on line 41, Form 1040; line 10(b), Schedule J, page 3, Form 1120; or the appropriate line on other returns.						

**Schedule A** If any part of your investment in line 1 or 4 above was made by a partnership, estate, trust, small business corporation, or lessor, complete the following statement and identify property qualifying for the 7% or 10% investment credit.

Name (Partnership, estate, trust, etc.)	Address	Property			Life years
		Progress expenditures	New	Used	
Saga Missal Co.	2000 W. Loop South, Suite 1650 Houston, Texas 77027	\$	\$ 14,744.99	\$	over 7 years
Union Oil Co.	461 S. Boylston St. Los Angeles, CA 90017		250,288.00		over 7 Years

Form **3468**  
Department of the Treasury  
Internal Revenue Service

# Computation of Investment Credit

► Attach to your tax return.

TAXPAYER ID  
# 74-0662730  
**1978**

Name

Varibus Corporation

Identifying number as shown on page 1 of your tax return 74-1661094

- 1 Use the format below to list qualified investment in new and used property acquired or constructed and placed in service during the tax year. Also list qualified progress expenditures made during the 1978 tax year and qualified progress expenditures made in 1974, 1975, 1976, and 1977 if you made the proper election prescribed in section 46(d)(6) for those tax years. If progress expenditure property is placed in service during the tax year, do not list qualified progress expenditures for this property. See instruction for line 1.

If you are claiming 100% investment credit on certain ships, check this block ☐. See instruction K for details.

Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	825,528.87	100	825,528.87
	(d)	7 or more		20	
Qualified progress expenditures	1974, 1975, 1976 and 1977				
	1978				
	(e)	7 or more		80	
	(f)	3 or more but less than 5		33 1/3	
Used property (See instructions for dollar limits)	(g)	5 or more but less than 7		66 2/3	
	(h)	7 or more		100	
2 Qualified investment—Add lines 1(a) through (h) (see instruction M for special limits)					825,528.87
3 10% of line 2					82,552.89
4 7% (4% for public utility property) of certain property (see instructions M and N)					
5 Corporations electing the additional investment credit for contributions to Employee Stock Ownership Plans—Attach election statement (see instruction I and instruction for line 5)					
(a) Additional 1% credit—Enter 1% of line 2					8,255.29
(b) Additional credit (not more than .5%)—Enter allowable percentage times adjusted line 2 (attach schedule)					4,127.66
6 Carryback and carryover of unused credit(s)—Attach computation (see instruction F)					
7 Tentative investment credit—Add lines 3 through 6					94,935.84
Limitation	8 (a) Individuals—Enter amount from Form 1040, line 37, page 2				
	(b) Estates and trusts—Enter amount from Form 1041, line 27 or 28, page 1				
	(c) Corporations—Enter amount from Schedule J (Form 1120), line 9, page 3				
	9 (a) Credit for the elderly (individuals only)				
	(b) Foreign tax credit				
	(c) Tax on lump-sum distributions (see instruction for line 9(c))				
	(d) Possession tax credit (corporations only)				
	(e) Section 72(m)(5) penalty tax (individuals only)				
	10 Total—Add lines 9(a) through (e)				
	11 Subtract line 10 from line 8				
	12 (a) Enter smaller of line 11 or \$25,000. See instruction M for special limits. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 12.)				
	(b) If line 11 is more than line 12(a) and your tax year ends in 1978, enter 50% of the excess (if your tax year ends in 1979, enter 60% of the excess). (Public utilities, railroads, and airlines, see instruction J.)				
	13 Total—Add lines 12(a) and (b)				
	14 Enter smaller of line 7 or line 13				
	15 Subtract line 14 from line 11				
	16 Enter energy property credit from line 3 of Schedule B (Form 3468)				
	17 Enter smaller of line 15 or line 16 (if there is no entry on line 16, enter zero)				
18 Total Investment Credit—Add lines 14 and 17. Enter here and on Form 1040, line 41; Schedule J (Form 1120), line 10(b), page 3; or the appropriate line on other returns					

**Schedule A-1** If any part of your investment in line 1 or 4 above was made by a partnership, estate, trust, small business corporation, or lessor, complete the following statement and identify property qualifying for the 7% or 10% investment credit.

Name (Partnership, estate, trust, etc.)	Address	Property			Life years
		Progress expenditures	New	Used	
Saga Missal Co.	500 McFarlin Bldg. Tulsa, Okla 74103	\$	\$ 36,995.00	\$	over 7 year
Union Oil Co.	461 S. Boylston St. Los Angeles, Ca. 90017		15,243.00		over 7 year

TAXPAYER ID:  
27-1661094

1979

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Form **3468****Computation of Investment Credit**Department of the Treasury  
Internal Revenue Service

▶ Attach to your tax return.

Name

Varibus CorporationIdentifying number as shown on page 1  
of your tax return

74-1661094

Check the applicable box(es) below to elect the provisions of the specified code section(s):

- A** The corporation elects the basic or basic and matching ESOP percentage under section 48(n)(1) . . . . . ☒
- B** I elect to increase my qualified investment to 100% for certain commuter highway vehicles under section 46(c)(6) . . . . . ☐
- C** I elect to increase my qualified investment under section 46(d) by all qualified progress expenditures made in the tax year and all subsequent years . . . . . ☐

**1** Use the format below to list your qualified investment in new or used property acquired or constructed and placed in service during the tax year. Also list (a) qualified progress expenditures made during the tax year and certain prior tax years and (b) qualified rehabilitation expenditures for the year. See the instructions for line 1(a) through 1(i).

If you are claiming 100% investment credit on certain ships, check this block ☐. See instruction K for details.

Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New property	(a)	3 or more but less than 5		33 $\frac{1}{3}$	
	(b)	5 or more but less than 7		66 $\frac{2}{3}$	
	(c)	7 or more	976,482.84	100	976,482.84
Commuter highway vehicle	(d)	3 or more		100	
Qualified progress expenditures	1974 through 1978	(e)		20	
	1979	(f)		100	
Used property (See instructions for dollar limits)	(g)	3 or more but less than 5		33 $\frac{1}{3}$	
	(h)	5 or more but less than 7		66 $\frac{2}{3}$	
	(i)	7 or more		100	
Commuter highway vehicle	(j)	3 or more		100	

- 2** Qualified investment—Add lines 1(a) through 1(j) (see instruction M for special limits) . . . . . 976,482.84
- 3** 10% of line 2 . . . . . 97,648.28
- 4** 7% (4% for public utility property) of certain property (see instruction Q) . . . . .
- 5** Corporations electing the basic or basic and matching ESOP percentage for contributions to ESOPs—  
Check election box A above (see instruction I and instruction for line 5)
- (a) Basic 1% credit—Enter 1% of line 2 . . . . . 9,764.83
- (b) Matching credit (not more than 0.5%)—Enter allowable percentage times adjusted line 2 (attach schedule) . . . . . 4,882.41
- 6** Patron's regular investment credit—Enter credit allocated from cooperative . . . . .
- 7** Total—Add lines 3 through 6 . . . . . 112,295.52
- 8** Carryover of unused credit(s) . . . . .
- 9** Carryback of unused credit(s) . . . . .
- 10** Tentative regular investment credit—Add lines 7, 8, and 9 . . . . . 112,295.52

**Tax Liability Limitations**

- 11** (a) Individuals—Enter amount from Form 1040, line 37, page 2 . . . . .  
(b) Estates and trusts—Enter amount from Form 1041, line 27, page 1 . . . . .  
(c) Corporations—Enter amount from Schedule J (Form 1120), line 3, page 3 . . . . .
- 12** (a) Credit for the elderly (individuals only) . . . . .  
(b) Foreign tax credit . . . . .  
(c) Tax on lump-sum distribution from Form 4972 or Form 5544 . . . . .  
(d) Possessions corporation tax credit (corporations only) . . . . .  
(e) Section 72(m)(5) penalty tax (individuals only) . . . . .
- 13** Total—Add lines 12(a) through (e) . . . . .
- 14** Subtract line 13 from line 11 . . . . .
- 15** (a) Enter smaller of line 14 or \$25,000. See instruction M for special limits. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 15) . . . . .  
(b) If line 14 is more than line 15(a) and you are a 1979 calendar year taxpayer, enter 60% of the excess (if your tax year ends in 1980, enter 70% of the excess). (Public utilities, railroads, and airlines, see instruction J.) . . . . .

**16** Regular investment credit limitation—Add lines 15(a) and (b) . . . . .

Form **3468**  
Department of the Treasury  
Internal Revenue Service

## Computation of Investment Credit

1980

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▶ Attach to your tax return.

Name

Varibus Corporation

Identifying number as shown on page 1  
of your tax return

74-1661094

Check the box(es) below that apply to you:

- A** The corporation elects the basic or basic and matching employee plan percentage under section 48(n)(1) . . . . . ☒  
**B** I elect to increase my qualified investment to 100% for certain commuter highway vehicles under section 46(c)(6) . . . . . ☐  
**C** I elect to increase my qualified investment by all qualified progress expenditures made this tax year and all later years . . . . . ☐  
**D** I claim full credit on certain ships under section 46(g)(3). (See the General Instructions for details.) . . . . . ☐

1 Use the format below to list your qualified investment in new or used property acquired or constructed and placed in service during the tax year. Also list qualified progress expenditures made during the tax year and qualified rehabilitation expenditures for the year. See the instructions for lines 1(a) through 1(i).  
 Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	535,898.19	100	535,898.19
New commuter highway vehicle	(d)	3 or more		100	
Qualified progress expenditures	(e)	7 or more		100	
Used property (See instructions for dollar limits)	(f)	3 or more but less than 5		33 1/3	
	(g)	5 or more but less than 7		66 2/3	
	(h)	7 or more		100	
Used commuter highway vehicle	(i)	3 or more		100	

- 2 Qualified investment—Add lines 1(a) through (i) (see General Instructions for special limits) . . . . . 535,898.19  
 3 10% of line 2 (see instruction for line 3 for special limits) . . . . . 53,589.82  
 4 Corporations electing the basic or basic and matching employee plan percentage for contributions to tax credit employee stock ownership plans—Check election box A above (see instruction or line 4).  
   (a) Basic 1% credit—Enter 1% of line 2 . . . . . 5,358.98  
   (b) Matching credit (not more than 0.5%)—Enter allowable percentage times adjusted line 2 (attach schedule) . . . . . 2,679.49  
 5 Regular investment credit from cooperative . . . . .  
 6 Total—Add lines 3 through 5 . . . . . 61,628.29  
 7 Carryover of unused credit(s) . . . . . 14,647.24  
 8 Carryback of unused credit(s) . . . . .  
 9 Tentative regular investment credit—Add lines 6, 7, and 8 . . . . . 76,275.53

Tax Liability Limitations	10 (a) Individuals—Enter amount from Form 1040, line 37, page 2 . . . . .	
	(b) Estates and trusts—Enter amount from Form 1041, line 26, page 1 . . . . .	
	(c) Corporations—Enter amount from Schedule J (Form 1120), line 3, page 3 . . . . .	
	(d) Others—Enter tax before credits from your return . . . . .	
	11 (a) Credit for the elderly (individuals only) . . . . .	
	(b) Foreign tax credit . . . . .	
	(c) Tax on lump-sum distribution from Form 4972 or Form 5544 . . . . .	
	(d) Possessions corporation tax credit (corporations only) . . . . .	
	(e) Section 72(m)(5) penalty tax (individuals only) . . . . .	
	12 Total—Add lines 11(a) through (e) . . . . .	
	13 Subtract line 12 from line 10 . . . . .	
	14 (a) Enter smaller of line 13 or \$25,000. See instruction for line 14 . . . . .	
	(b) If line 13 is more than line 14(a) and you are a 1980 calendar year taxpayer, enter 70% of the excess (if your tax year ends in 1981, enter 80% of the excess). (Railroads, and airlines see instruction for line 14.) . . . . .	
	15 Regular investment credit limitation—Add lines 14(a) and (b) . . . . .	
	16 Allowed regular investment credit—Enter the smaller of line 9 or line 15 . . . . .	
	17 Business energy investment credit limitation—subtract line 16 from line 13 . . . . .	
	18 Business energy investment credit (from line 11, Schedule B on page 2) . . . . .	
	19 Allowed business energy investment credit—Enter smaller of line 17 or line 18 . . . . .	
	20 Total allowed regular and business energy investment credit—Add lines 16 and 19. Enter here and on Form 1040, line 43; Schedule E (Form 1120), line 4(h), page 3; or the proper line on other return . . . . .	

ENTERGY GULF STATES, INC.  
IRS AUDIT ADJUSTMENTS

<u>YEAR</u>	<u>ITC UTILIZED PER RETURN</u>	<u>WORKPAPER REFERENCE</u>	<u>PER AUDIT</u>	<u>WORKPAPER REFERENCE</u>	<u>IRS AUDIT ADJUSTMENT</u>	<u>WORKPAPER REFERENCE</u>
1975	11,857,213	WP/G-7.5a/ 15	11,915,856	WP/G-7.5a/ 41	58,643	To WP/G-7.5a/1
1976	10,702,754	WP/G-7.5a/ 16	10,096,418	WP/G-7.5a/ 41	(606,336)	To WP/G-7.5a/1
1977	17,845,565	WP/G-7.5a/ 17	18,472,144	WP/G-7.5a/ 41	626,579	To WP/G-7.5a/1
1978	14,105,978	WP/G-7.5a/ 18	14,673,265	WP/G-7.5a/ 41	567,287	To WP/G-7.5a/1
1979	13,772,242	WP/G-7.5a/ 19	11,900,732	WP/G-7.5a/ 41	(1,871,510)	To WP/G-7.5a/1
1980	20,602,155	WP/G-7.5a/ 20	20,964,791	WP/G-7.5a/ 42	362,636	To WP/G-7.5a/1
1981	32,833,014	WP/G-7.5a/ 21	34,498,990	WP/G-7.5a/ 42	1,665,976	To WP/G-7.5a/1
1992	2,678,192	WP/G-7.5a/31	3,008,370	WP/G-7.5a/57	330,178	To WP/G-7.5a/1

This workpaper shows the IRS audit adjustments to the ITC utilized. The IRS AUDIT ADJUSTMENTS are equal to the difference between the ITC UTILIZED PER RETURN column and the PER AUDIT column.



Find Audit #3

1975 - 1976 INVESTMENT AND CREDIT INFORMATION - FOR FY1975

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Federal Income Tax Calculation 1975-1980 - As Agreed and Settled

Tax Year (IRC Utilization Rate)	1975 (100%)	1976 (100%) (Note B)	1977 (90%) (Note B)	1978 (80%)	1979 (70%)	1980 (70%)
1. Taxable Income per Return or As Freq Adjusted for 1975-1978-1980 (Note A) Settlement Agreement Adj	42,100,115	46,051,205 (73,815) (241,953)	61,976,606 (106,388) (153,834)	37,134,165 1,162,807	44,135,231 (5,796,222)	69,755,294 1,126,199
2. Taxable Income As Adjusted	42,612,521	45,735,937	61,333,384	38,296,972	38,339,019	70,881,493
3. Tax Before Credits	20,440,510	21,818,173	27,770,334	18,335,331	16,940,332	29,938,987
4. IRC Generated	(11,915,856)	(10,096,417)	(18,472,144)	(21,839,643)	(41,849,865)	(59,633,581)
5. IRC Available	(11,915,856)	(10,096,417)	(18,472,144)	(21,839,643)	(41,849,865)	(59,633,581)
6. Current Year	(11,915,856)	(10,096,417)	(18,472,144)	(21,839,643)	(41,849,865)	(59,633,581)
7. 1978 Carryback	(7,166,578)	(11,721,736)	(6,223,655)	(14,573,265)	(11,900,732)	(6,683,600)
8. 1979 Carryforward						(14,281,191)
9. Tax After IRC	1,524,654	0	2,774,534	3,662,066	5,089,600	8,974,196
10. Tax Credits	0	0	(100,000)	(100,000)	(11,672)	(35,098)
11. Energy Credit	0	0	0	0	(5,123)	0
12. Tax After Credits	1,524,654	0	2,674,534	3,562,066	5,072,805	8,941,098
13. Incapable IRC	15,697	46,943	148,185	69,202	88,155	25,107
14. Minimum Tax	0	0	0	0	0	0
15. Liability As Agreed & Settled	1,373,957	46,943	2,822,719	3,631,268	5,160,960	8,966,205
16. Tax For Return	8,257,039	10,812,304	9,149,709	5,519,639	5,960,840	0,865,790
17. Excess Refunds	(7,558,871)	(10,798,109)	(5,853,245)	0	0	0
18. Section 1341(f)(5) Adj		2,577,470				
19. Balance	694,168	2,591,745	3,286,464	3,519,539	5,960,840	8,808,790
20. (Overpayment)/Deficiency	679,805	(2,544,802)	(463,747)	111,629	(799,880)	155,415
21. IRC Carryforward						
22. Section 1341 Adj Per Settlement Agreement					(11,703,721)	(52,949,781)
23. Balance					2,577,470	
					(14,281,191)	(52,949,781)

Note A: Per RAR dated 6/30/83

TO WP/6-7.5a/2

	1979 (702)	1980 (702)	1981 (602)	1982	1983	1984	1985
<b>RAR Adjustments</b>							
Taxable Income - Original/Amended	\$ -0-	\$ -0-	\$ (4,112,969)	\$ 489,406	\$ 10,933,043	\$ 9,393,235	\$ (1,374,439)
Carryback-MOL Utilized	38,339,019	70,881,493	104,275,686	37,566,373	78,371,840	(8,243,790)	(128,502,482)
Adjusted Taxable Income	38,339,019	70,881,493	100,162,717	38,034,181	89,505,723	1,049,445	(120,037,324)
Carryback-MOL Utilized				(38,034,181)	(89,505,723)	(1,049,445)	128,502,482
Taxable Income After MOL Carryback	38,339,019	70,881,493	100,162,717	-0-	-0-	-0-	-0-
Loss Before Credits	16,990,332	29,438,982	43,339,824	-0-	-0-	-0-	-0-
<b>Credit Limitations:</b>							
Investment Credit	41,049,845	59,433,381	62,328,947	59,121,215	43,046,898	34,874,455	60,795,920
Foreign Tax Credit	-0-	-0-	284,540	1,309,858	1,214,406	1,351,652	1,338,422
Job Credit	11,472,717	33,098,717	33,303	2,310	10,018	-0-	-0-
R&D Credit	-0-	-0-	140,028	140,109	-0-	83,691	747,457
ESOP (PAYSOP) Credit	-0-	-0-	-0-	-0-	687,510	740,789	814,020
Energy Credit	5,123	-0-	-0-	-0-	-0-	-0-	-0-
<b>Credits Utilized:</b>							
Foreign Tax Credit Utilized	-0-	-0-	284,540	-0-	-0-	-0-	-0-
PTC-Current Year	-0-	-0-	177,776	-0-	-0-	-0-	-0-
Carryback from 1982	-0-	-0-	672,316	-0-	-0-	-0-	-0-
Total PTC Utilized	-0-	-0-	861,632	-0-	-0-	-0-	-0-
Job Credit	11,900,732	4,483,400	-0-	-0-	-0-	-0-	-0-
Carryback from 1982	-0-	-0-	34,438,990	-0-	-0-	-0-	-0-
Total Job Credit Utilized	11,900,732	4,483,400	34,438,990	-0-	-0-	-0-	-0-
Energy Credit Utilized	5,123	-0-	-0-	-0-	-0-	-0-	-0-
ESOP (PAYSOP) Credit Utilized	-0-	-0-	-0-	-0-	-0-	-0-	-0-
Carryback from 1982	-0-	-0-	687,510	-0-	-0-	-0-	-0-
Total PAYSOP Credit Utilized	-0-	-0-	687,510	-0-	-0-	-0-	-0-
R&D Credit Utilized	-0-	-0-	140,028	-0-	-0-	-0-	-0-
Carryback from 1982/1984	-0-	-0-	33,303	-0-	-0-	-0-	-0-
Total R&D Credit Utilized	-0-	-0-	173,331	-0-	-0-	-0-	-0-
Total Credits Utilized	17,023,964	21,491,417	35,199,546	-0-	-0-	-0-	-0-
Income Tax	88,155	23,107	72,981	62,291	34,535	1,763,488	9,919
Minimum Tax	-0-	-0-	195,293	426,021	411,420	333,642	124,908
Corrected Total Tax (Line 1 less Line 3) plus Line 31 & 36)	4,998,541	8,270,637	8,817,822	518,312	436,135	2,117,135	134,827
For per Employee Return including							
Amendment and Carrybacks or Prior RAR	3,140,960	8,364,205	9,248,281	1,481,249	5,612,038	2,415,444	2,912
For per Employee Return - 9-15-86	(162,419)	(653,328)	(732,732)	(830,071)	(1,995,895)	-0-	-0-
For per Employee Return - 12-11-85	4,998,541	8,270,637	8,817,822	518,312	436,135	2,117,135	134,827
For per Employee Return - 12-31-85	-0-	-0-	-0-	-0-	-0-	-0-	-0-
Net Tax Paid	4,998,541	8,270,637	8,817,822	518,312	436,135	2,117,135	134,827
Refund (Overassessment)	-0-	-0-	-0-	-0-	-0-	-0-	-0-

ENTERGY GULF STATES, INC.  
ACCOUNTING ORDER DEFERRALS - ITC

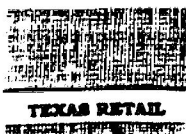
	<b><u>AOD - ITC</u></b>	<b><u>WORKPAPER REFERENCE</u></b>
TEXAS RETAIL - AOD ITC being Amortized	445,648	WP/G-7.5a/45
AOD ITC - Jan. 1 thru Jul. 22, 1988 amount not being Amortized	309,297	WP/G-7.5a/45
AOD ITC - Amount held in abeyance (not being Amortized)	407,114	WP/G-7.5a/45
LOUISIANA RETAIL - AOD ITC being Amortized	977,574	WP/G-7.5a/46
TOTAL ITC - ACCOUNTING ORDER DEFERRALS	<u>2,139,633</u>	

Amounts may not add or tie to other schedules due to rounding.

DEFERRED ACCOUNTING ORDERS  
DEFERRED ITC

TEXAS RETAIL		-Reserve-		
		Current Month Amort.	Cumulative Amort.	Unamortized Balance
Month #				
	Balance @ 07/23/88 to be amortized over 480 months beginning 07/23/88			(445,648)
1	07 / 31 / 1988	289	289	(445,379)
2	08 / 31 / 1988	928	1,197	(444,451)
3	09 / 30 / 1988	928	2,125	(443,523)
4	10 / 31 / 1988	928	3,053	(442,595)
5	11 / 30 / 1988	928	3,981	(441,667)
6	12 / 31 / 1988	928	4,909	(440,739)
7	01 / 31 / 1989	928	5,837	(439,811)
8	02 / 28 / 1989	928	6,765	(438,883)
9	03 / 31 / 1989	928	7,693	(437,955)
10	04 / 30 / 1989	928	8,621	(437,027)
11	05 / 31 / 1989	928	9,549	(436,099)
12	06 / 30 / 1989	928	10,477	(435,171)
13	07 / 31 / 1989	928	11,405	(434,243)
14	08 / 31 / 1989	928	12,333	(433,315)
15	09 / 30 / 1989	928	13,261	(432,387)
16	10 / 31 / 1989	928	14,189	(431,459)
17	11 / 30 / 1989	928	15,117	(430,531)
18	12 / 31 / 1989	928	16,045	(429,603)
19	01 / 31 / 1990	928	16,973	(428,675)
20	02 / 28 / 1990	928	17,901	(427,747)
21	03 / 31 / 1990	928	18,829	(426,819)
22	04 / 30 / 1990	928	19,757	(425,891)
23	05 / 31 / 1990	928	20,685	(424,963)
24	06 / 30 / 1990	928	21,613	(424,035)
25	07 / 31 / 1990	928	22,541	(423,107)
26	08 / 31 / 1990	928	23,469	(422,179)
27	09 / 30 / 1990	928	24,397	(421,251)
28	10 / 31 / 1990	928	25,325	(420,323)
29	11 / 30 / 1990	928	26,253	(419,395)
30	12 / 31 / 1990	928	27,181	(418,467)

\*Note: Jan. 1 thru Jul. 22, 1988 amount not considered - (\$309,297).  
Amount held in abeyance - (\$407,114).





DEFERRED ACCOUNTING ORDERS  
DEFERRED ITC

		-Reserve-		
		Current	Cumulative	Unamortized
		Month	Amort.	Balance
		Amort.		
Month #				
	Bal. @ 12 / 15 / 1987 (977,574) 120			
1	12 / 31 / 1987	0	0	(977,574)
2	01 / 31 / 1988	8,146	8,146	(969,428)
3	02 / 28 / 1988	8,146	16,292	(961,282)
4	03 / 31 / 1988	8,146	24,438	(953,136)
5	04 / 30 / 1988	8,146	32,584	(944,990)
6	05 / 31 / 1988	8,146	40,730	(936,844)
7	06 / 30 / 1988	8,146	48,876	(928,698)
8	07 / 31 / 1988	8,146	57,022	(920,552)
9	08 / 31 / 1988	8,146	65,168	(912,406)
10	09 / 30 / 1988	8,146	73,314	(904,260)
11	10 / 31 / 1988	8,146	81,460	(896,114)
12	11 / 30 / 1988	8,146	89,606	(887,968)
13	12 / 31 / 1988	8,146	97,752	(879,822)
14	01 / 31 / 1989	8,146	105,898	(871,676)
15	02 / 28 / 1989	8,146	114,044	(863,530)
16	03 / 31 / 1989	8,146	122,190	(855,384)
17	04 / 30 / 1989	8,146	130,336	(847,238)
18	05 / 31 / 1989	8,146	138,482	(839,092)
19	06 / 30 / 1989	8,146	146,628	(830,946)
20	07 / 31 / 1989	8,146	154,774	(822,800)
21	08 / 31 / 1989	8,146	162,920	(814,654)
22	09 / 30 / 1989	8,146	171,066	(806,508)
23	10 / 31 / 1989	8,146	179,212	(798,362)
24	11 / 30 / 1989	8,146	187,358	(790,216)
25	12 / 31 / 1989	8,146	195,504	(782,070)
26	01 / 31 / 1990	8,146	203,650	(773,924)
27	02 / 28 / 1990	8,146	211,796	(765,778)
	Balance @ 2/28/90 to be amortized over remaining La. Retail Life (93.18 Months)			(765,778)
28	03 / 31 / 1990	8,218	220,014	(757,560)
29	04 / 30 / 1990	8,218	228,232	(749,342)
30	05 / 31 / 1990	8,218	236,450	(741,124)
31	06 / 30 / 1990	8,218	244,668	(732,906)
32	07 / 31 / 1990	8,218	252,886	(724,688)
33	08 / 31 / 1990	8,218	261,104	(716,470)
34	09 / 30 / 1990	8,218	269,322	(708,252)
35	10 / 31 / 1990	8,218	277,540	(700,034)
36	11 / 30 / 1990	8,218	285,758	(691,816)
37	12 / 31 / 1990	8,218	293,976	(683,598)

ENTERGY GULF STATES, INC.  
INVESTMENT TAX CREDIT UTILIZED PER 1997 RETURN

	VINTAGE YEAR <u>1982</u>	VINTAGE YEAR <u>1983</u>	ITC UTILIZED <u>IN 1997</u>
<u><b>GSU</b></u>			
<u><b>Plant In Service</b></u>			
<u>Electric Department</u>			
* Other Production			
Texas	403,825	395,592	799,417
Louisiana	1,598,505	103,719	1,702,224
Total Other Production	2,002,330	499,311	2,501,641
* Nelson 6			
Coal Production	802,617	68,876	871,493
Other Buildings	20,769	3,136	23,905
Total Nelson 6	823,386	72,012	895,398
* Big Cajun - Production	2,811,609	28,151	2,839,760
* Nuclear Fuel	0	0	0
* River Bend #1 - Production	14,899,662	4,955,348	19,855,010
* Tie Line			
Texas	1,108,429	9,418	1,117,847
Louisiana	305,242	390,498	695,740
Total Tie Lines	1,413,671	399,916	1,813,587
* Office Equipment			
Beaumont	73,704	0	73,704
Baton Rouge	0	0	0
Total Office Equipment	73,704	0	73,704
* Other Electric			
Texas	6,080,340	1,067,699	7,148,039
Louisiana	4,243,996	750,889	4,994,885
Total Other Electric	10,324,336	1,818,588	12,142,924
<u>Total Electric</u>	32,348,698	7,773,326	40,122,024
<u>Gas Department</u>			
* Office Equipment	0	85	85
* Distribution	160,798	13,080	173,878
<u>Total Gas</u>	160,798	13,165	173,963
<u>Steam Department</u>			
* Production	35,034	5,345	40,379
* Distribution	14,062	698	14,760
* Office Equipment	314	19	333
<u>Total Steam</u>	49,410	6,062	55,472
<u><b>Total Plant in Service</b></u>	32,558,906	7,792,553	40,351,459
<u><b>Leased Equipment</b></u>			
Office Equipment	62,702	71,715	134,417
Transportation Equipment	410,890	19,155	430,045
<u><b>Total Leased Equipment</b></u>	473,592	90,870	564,462
<u><b>Edison Plaza Museum</b></u>	0	0	0
<u><b>Total GSU</b></u>	33,032,498	7,883,423	40,915,921
<u><b>Varibus</b></u>	0	17	17
<u><b>Prudential</b></u>	160,884	14,187	175,071
<u><b>Total Consolidated</b></u>	33,193,382	7,897,627	41,091,009

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.  
INVESTMENT TAX CREDIT UTILIZED PER 1998 RETURN

	VINTAGE YEAR 1983 FROM	VINTAGE YEAR 1984 FROM	VINTAGE YEAR 1985 FROM	ITC UTILIZED IN 1998 TO
	WP/G-7.5a/52	WP/G-7.5a/53	WP/G-7.5a/53	WP/G-7.5a/54
<b><u>GSU</u></b>				
<b><u>Plant In Service</u></b>				
<u>Electric Department</u>				
* Other Production				
Texas	976,893	485,979	154,088	1,616,960
Louisiana	256,127	272,065	117,251	645,443
Total Other Production	1,233,020	758,044	271,339	2,262,403
* Nelson 6				
Coal Production	170,084	325,963	18,227	514,274
Other Buildings	7,743	0	0	7,743
Total Nelson 6	177,827	325,963	18,227	522,017
* Big Cajun - Production	69,516	357,385	69,010	495,911
* Nuclear Fuel	0	0	1,796,003	1,796,003
* River Bend #1 - Production	12,236,971	12,903,581	12,879,077	38,019,629
* Tie Line				
Texas	23,257	145,015	17,825	186,097
Louisiana	964,314	1,503,903	209,953	2,678,170
Total Tie Lines	987,571	1,648,918	227,778	2,864,267
* Office Equipment				
Beaumont	0	0	0	0
Baton Rouge	0	4,910	1,715	6,625
Total Office Equipment	0	4,910	1,715	6,625
* Other Electric				
Texas	2,636,627	3,243,216	1,236,956	7,116,799
Louisiana	1,854,282	2,267,310	993,392	5,114,984
Total Other Electric	4,490,909	5,510,526	2,230,348	12,231,783
Total Electric	19,195,814	21,509,327	17,493,497	58,198,638
<u>Gas Department</u>				
* Office Equipment	209	151	148	508
* Distribution	32,301	96,420	43,945	172,666
Total Gas	32,510	96,571	44,093	173,174
<u>Steam Department</u>				
* Production	13,198	15,692	4,256	33,146
* Distribution	1,723	1,007	2,710	5,440
* Office Equipment	48	576	1,038	1,662
Total Steam	14,969	17,275	8,004	40,248
<b>Total Plant in Service</b>	19,243,293	21,623,173	17,545,594	58,412,060
<b><u>Leased Equipment</u></b>				
Office Equipment	177,096	31,177	6,006	214,279
Transportation Equipment	47,303	332,764	126,307	506,374
<b>Total Leased Equipment</b>	224,399	363,941	132,313	720,653
<b><u>Edison Plaza Museum</u></b>	0	0	0	0
<b>Total GSU</b>	19,467,692	21,987,114	17,677,907	59,132,713
<b><u>Varibus</u></b>	42	0	0	42
<b><u>Prudential</u></b>	35,041	26,757	15,506	77,304
<b><u>Total Consolidated</u></b>	19,502,775	22,013,871	17,693,413	59,210,059

Note: This schedule does not include ESOP.

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.  
INVESTMENT TAX CREDIT UTILIZED PER 1999 RETURN

	VINTAGE YEAR <u>1985</u> FROM	VINTAGE YEAR <u>1986</u> FROM	VINTAGE YEAR <u>1987</u> FROM	ITC UTILIZED <u>IN 1999</u> TO
<u>GSU</u>	WP/G-7.5a/53	WP/G-7.5a/53	WP/G-7.5a/53	WP/G-7.5a/54
<b><u>Plant In Service</u></b>				
<b><u>Electric Department</u></b>				
* Other Production				
Texas	181,210	80,491	0	261,701
Louisiana	137,890	241,464	0	379,354
Total Other Production	319,100	321,955	0	641,055
* Nelson 6				
Coal Production	21,435	0	0	21,435
Other Buildings	0	0	0	0
Total Nelson 6	21,435	0	0	21,435
* Big Cajun - Production	81,157	0	0	81,157
* Nuclear Fuel	2,112,135	0	0	2,112,135
* River Bend #1 - Production	15,146,054	6,974,785	270,233	22,391,072
* Tie Line				
Texas	20,962	771,553	0	792,515
Louisiana	246,908	230,491	0	477,399
Total Tie Lines	267,870	1,002,044	0	1,269,914
* Office Equipment				
Beaumont	0	0	0	0
Baton Rouge	2,017	0	0	2,017
Total Office Equipment	2,017	0	0	2,017
* Other Electric				
Texas	1,454,686	334,203	0	1,788,889
Louisiana	1,168,250	640,567	0	1,808,817
Total Other Electric	2,622,936	974,770	0	3,597,706
<b><u>Total Electric</u></b>	<b>20,572,704</b>	<b>9,273,554</b>	<b>270,233</b>	<b>30,116,491</b>
<b><u>Gas Department</u></b>				
* Office Equipment	174	0	0	174
* Distribution	51,681	0	0	51,681
<b><u>Total Gas</u></b>	<b>51,855</b>	<b>0</b>	<b>0</b>	<b>51,855</b>
<b><u>Steam Department</u></b>				
* Production	5,004	0	0	5,004
* Distribution	3,187	0	0	3,187
* Office Equipment	1,221	0	0	1,221
<b><u>Total Steam</u></b>	<b>9,412</b>	<b>0</b>	<b>0</b>	<b>9,412</b>
<b><u>Total Plant in Service</u></b>	<b>20,633,971</b>	<b>9,273,554</b>	<b>270,233</b>	<b>30,177,758</b>
<b><u>Leased Equipment</u></b>				
Office Equipment	7,063	0	0	7,063
Transportation Equipment	148,540	0	0	148,540
<b><u>Total Leased Equipment</u></b>	<b>155,603</b>	<b>0</b>	<b>0</b>	<b>155,603</b>
<b><u>Edison Plaza Museum</u></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b><u>Total GSU</u></b>	<b>20,789,574</b>	<b>9,273,554</b>	<b>270,233</b>	<b>30,333,361</b>
<b><u>Varibus</u></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b><u>Prudential</u></b>	<b>18,235</b>	<b>0</b>	<b>0</b>	<b>18,235</b>
<b><u>Total Consolidated</u></b>	<b>20,807,809</b>	<b>9,273,554</b>	<b>270,233</b>	<b>30,351,596</b>

Amounts may not add or tie to other schedules due to rounding.

**ENTERGY GULF STATES, INC CONSOLIDATED 74-0662730**  
**CONSOLIDATED U.S. CORPORATION INCOME TAX RETURN**  
**CALENDAR YEAR 1998**

**FORM 3800 - GENERAL BUSINESS CREDIT**  
**TENTATIVE GENERAL BUSINESS CREDIT**

<u>Investment Credit Carryover:</u>	<u>REGULAR</u>	<u>ESOP</u>	<u>ESOP</u> <u>1/2 % Credit</u>
Investment credit carryover from 1980		4,092,917	2,046,458
1980 Investment credit expired		(4,092,917)	(2,046,458)
Investment credit carryover from 1981	23,408,671	3,615,727	1,807,863
1981 Investment credit expired	(23,408,671)	(3,615,727)	(1,807,863)
Investment credit carryover from 1982	33,193,382	5,134,523	2,567,261
Investment credit utilized	(33,193,382)	(5,134,523)	(2,567,261)
Investment credit carryover from 1983	② 27,400,402	344,349 ①	172,174 ①
Investment credit utilized	(7,897,627)		
Investment credit carryover from 1984	③ - 22,013,871	0	0
Investment credit carryover from 1985	④ - 38,501,222	0	0
Investment credit carryover from 1986	9,273,554	0	0
Investment credit carryover from 1987	270,233	0	
<b>TOTAL INVESTMENT CREDIT</b>	<b>89,561,655</b>	<b>344,349</b>	<b>172,174</b>

90,078,178

**Rehabilitation Credit Carryover**

Rehabilitation Credit Carryover from 1982  
 Rehabilitation Credit Carryover Utilized

9,296

(9,296)

0

0

**Credit for Increasing Research Activities Carryover**

Research credit carryover from 1984	⑤ 243,103
Research credit carryover from 1985	⑥ 220,046
Research credit carryover from 1989	150,937
Research credit carryover from 1990	232,651
Research credit carryover from 1991	421,644
Research credit carryover from 1992	961,222
Research credit carryover from 1993	311,940
<b>Total</b>	

2,541,543

**PAYSOP Credit Carryover:**

PAYSOP Credit from 1984  
 PAYSOP Credit from 1985  
 PAYSOP Credit from 1986

⑦ 740,789

⑧ 814,020

809,295

**TOTAL PAYSOP CREDIT**

2,364,104

Subtotal

94,983,825

ITC Recapture Offset

0

Tentative General Business Credit

94,983,825

Credit Utilized in 1998

(61,185,684)

**TOTAL GENERAL BUSINESS CREDIT CARRYFORWARD TO 1999****33,798,141**

Note: (1) ④, ⑥, ⑧ {utilized 45,955,438 in 1998  
 {utilized 54,044,542 in 1999

STATEMENT 16A



Entergy Gulf States, Inc.  
Summary of Credits Utilized

WP/Schedule G-7.5a  
2022 TX Rate Case  
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	<u>Investment</u> <u>Tax Credit</u>	<u>Rehabilitation</u> <u>Credit</u>	<u>Credit for</u> <u>Increasing</u> <u>Research</u> <u>Activities</u>	<u>Paysop</u> <u>Credit</u>	<u>Total</u> <u>General</u> <u>Business</u> <u>Credits</u>
Tax Year 1997	48,792,793	9,296			48,802,089
VY 1983	20,019,298	-	-	-	20,019,298
VY 1984	22,013,871	-	243,103	740,789	22,997,763
VY 1985	17,693,413	-	101,123	374,087	18,168,623
Tax Year 1998	59,726,582	-	344,226	1,114,876	61,185,684
VY 1985	20,807,809	-	118,923	439,933	21,366,665
VY 1986	9,273,554	-	-	809,295	10,082,849
VY 1987	270,233	-	-	-	270,233
1989-1993	-	-	2,078,394	-	2,078,394
Tax Year 1999	30,351,596	-	2,197,317	1,249,228	33,798,141

From  
Page 50

	VY 1985	PRUDENTIAL
1998	0.45955458	15,506
1999	0.54044542	18,235
	1	33,741

## ENTERGY GULF STATES, INC.

Investment Tax Credit

Net Carryforward from 1983

	TOTAL VINTAGE 1983 10% CARRYFORWARD	UTILIZED IN 1997 FROM WP/G-7.5a/47	UTILIZED IN 1998 TO WP/G-7.5a/48
<b><u>GSU</u></b>			
<b><u>Plant In Service</u></b>			
<b># Electric Department</b>			
* Other Production			
Texas	1,372,485	395,592	976,893
Louisiana	359,846	103,719	256,127
Total Other Production	1,732,331	499,311	1,233,020
* Nelson 6			
Coal Production	238,960	68,876	170,084
Other Buildings	10,879	3,136	7,743
Total Nelson 6	249,839	72,012	177,827
* Big Cajun - Production	97,667	28,151	69,516
* Nuclear Fuel	0	0	0
* River Bend #1 - Production	17,192,319	4,955,348	12,236,971
* Tie Line			
Texas	32,675	9,418	23,257
Louisiana	1,354,812	390,498	964,314
Total Tie Lines	1,387,487	399,916	987,571
* Office Equipment			
Beaumont	0	0	0
Baton Rouge	0	0	0
Total Office Equipment	0	0	0
* Other Electric			
Texas	3,704,326	1,067,699	2,636,627
Louisiana	2,605,171	750,889	1,854,282
Total Other Electric	6,309,497	1,818,588	4,490,909
<b><u>Total Electric</u></b>	<b>26,969,140</b>	<b>7,773,326</b>	<b>19,195,814</b>
<b><u>Gas Department</u></b>			
* Office Equipment	294	85	209
* Distribution	45,381	13,080	32,301
<b><u>Total Gas</u></b>	<b>45,675</b>	<b>13,165</b>	<b>32,510</b>
<b><u>Steam Department</u></b>			
* Production	18,543	5,345	13,198
* Distribution	2,421	698	1,723
* Office Equipment	67	19	48
<b><u>Total Steam</u></b>	<b>21,031</b>	<b>6,062</b>	<b>14,969</b>
<b><u>Total Plant in Service</u></b>	<b>27,035,846</b>	<b>7,792,553</b>	<b>19,243,293</b>
<b><u>Leased Equipment</u></b>			
Office Equipment	248,811	71,715	177,096
Transportation Equipment	66,458	19,155	47,303
<b><u>Total Leased Equipment</u></b>	<b>315,269</b>	<b>90,870</b>	<b>224,399</b>
<b><u>Edison Plaza Museum</u></b>	0	0	0
<b><u>Total GSU</u></b>	<b>27,351,115</b>	<b>7,883,423</b>	<b>19,467,692</b>
<b><u>Varibus</u></b>	59	17	42
<b><u>Prudential</u></b>	49,228	14,187	35,041
<b><u>Total Consolidated</u></b>	<b>27,400,402</b>	<b>7,897,627</b>	<b>19,502,775</b>

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.  
Investment Tax Credit  
Net Carryforward from 1985

	TOTAL VINTAGE 1985 10% CARRYFORWARD	UTILIZED IN 1998 TO WP/G-7.5a/48	UTILIZED IN 1999 TO WP/G-7.5a/48
<b><u>GSU</u></b>			
<b><u>Plant In Service</u></b>			
<b># Electric Department</b>			
* Other Production			
Texas	335,298	154,088	181,210
Louisiana	255,141	117,251	137,890
Total Other Production	590,439	271,339	319,100
* Nelson 6			
Coal Production	39,662	18,227	21,435
Other Buildings	0	0	0
Total Nelson 6	39,662	18,227	21,435
* Big Cajun - Production	150,167	69,010	81,157
* Nuclear Fuel	3,908,138	1,796,003	2,112,135
* River Bend #1 - Production	28,025,131	12,879,077	15,146,054
* Tie Line			
Texas	38,787	17,825	20,962
Louisiana	456,861	209,953	246,908
Total Tie Lines	495,648	227,778	267,870
* Office Equipment			
Beaumont	0	0	0
Baton Rouge	3,732	1,715	2,017
Total Office Equipment	3,732	1,715	2,017
* Other Electric			
Texas	2,691,642	1,236,956	1,454,686
Louisiana	2,161,642	993,392	1,168,250
Total Other Electric	4,853,284	2,230,348	2,622,936
<b>Total Electric</b>	38,066,201	17,493,497	20,572,704
<b><u>Gas Department</u></b>			
* Office Equipment	322	148	174
* Distribution	95,626	43,945	51,681
<b>Total Gas</b>	95,948	44,093	51,855
<b><u>Steam Department</u></b>			
* Production	9,260	4,256	5,004
* Distribution	5,897	2,710	3,187
* Office Equipment	2,259	1,038	1,221
<b>Total Steam</b>	17,416	8,004	9,412
<b>Total Plant in Service</b>	38,179,565	17,545,594	20,633,971
<b><u>Leased Equipment</u></b>			
Office Equipment	13,069	6,006	7,063
Transportation Equipment	274,847	126,307	148,540
<b>Total Leased Equipment</b>	287,916	132,313	155,603
<b><u>Edison Plaza Museum</u></b>	0	0	0
<b>Total GSU</b>	38,467,481	17,677,907	20,789,574
<b><u>Varibus</u></b>	0	0	0
<b><u>Prudential</u></b>	33,741	15,506	18,235
<b><u>Total Consolidated</u></b>	38,501,222	17,693,413	20,807,809

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.  
INVESTMENT TAX CREDIT UTILIZED - POST 1970 PROPERTY

DESCRIPTION	ITC UTILIZED CUMMULATIVE ADDITIONS AT 12-31-96	ITC UTILIZED PER RETURN 1997 WP/G-7.5a/47	ITC UTILIZED CUMMULATIVE ADDITIONS AT 12-31-97	ITC UTILIZED PER RETURN 1998 WP/G-7.5a/48	ITC UTILIZED CUMMULATIVE ADDITIONS AT 12-31-98	ITC UTILIZED PER RETURN 1999 WP/G-7.5a/49	ITC UTILIZED CUMMULATIVE ADDITIONS AT 12-31-1999
<b>Work Paper Reference:</b>							
<b>ELECTRIC DEPARTMENT</b>							
Production	16,525,104	799,417	17,324,521	1,616,960	18,941,481	261,701	19,203,182
Other	17,423,488	8,339,590	25,763,078	7,302,896	33,065,974	2,581,404	35,647,378
Total Texas Electric	33,948,592	9,139,007	43,087,599	8,919,856	52,007,455	2,843,105	54,850,560
Nelson Unit 6	22,876,389	895,398	23,771,787	522,017	24,293,804	21,435	24,315,239
Big Cajun 2 Unit 3	0	2,839,760	2,839,760	495,911	3,335,671	81,157	3,416,828
Total Louisiana Coal	22,876,389	3,735,158	26,611,547	1,017,928	27,629,475	102,592	27,732,067
Production	16,997,568	1,702,224	18,699,792	645,443	19,345,235	379,354	19,724,589
Other	15,264,362	5,690,625	20,954,987	7,799,779	28,754,766	2,288,233	31,042,999
Sub-Total Louisiana Electric	32,261,930	7,392,849	39,654,779	8,445,222	48,100,001	2,667,587	50,767,588
River Bend	58,774,052	19,855,010	78,629,062	39,815,632	118,444,694	24,503,207 *	142,947,901
<b>TOTAL ELECTRIC DEPARTMENT</b>	<b>147,860,963</b>	<b>40,122,024</b>	<b>187,982,987</b>	<b>58,198,638</b>	<b>246,181,625</b>	<b>30,116,491</b>	<b>276,298,116</b>
Gas Department	784,613	173,963	958,576	173,174	1,131,750	51,855	1,183,605
Steam Department	215,027	55,472	270,499	40,248	310,747	9,412	320,159
Bmt Gen. Off.	484	0	484	0	484	0	484
Total Texas Non-Operating	484	0	484	0	484	0	484
Leased Equipment	0	564,462	564,462	720,653	1,285,115	155,603	1,440,718
Leased Equipment - Fully Amortized	2,616,038	0	2,616,038	0	2,616,038	0	2,616,038
Total Lease Equip	2,616,038	564,462	3,180,500	720,653	3,901,153	155,603	4,056,756
<b>GRAND TOTAL</b>	<b>151,477,125</b>	<b>40,915,921</b>	<b>192,393,046</b>	<b>59,132,713</b>	<b>251,525,759</b>	<b>30,333,361</b>	<b>281,859,120</b>
River Bend ITC Utilized	* 142,947,901						
Less: Nuclear Fuel	(3,908,138)	WP/G-7.5a/59					
	139,039,763						
Less: Accounting Order Deferral	(2,139,633)	WP/G-7.5a/44					
	136,900,130						
Abeyed River Bend Percentage	47.3514%						
Abeyed River Bend Amortizable Base	64,824,128						

Amounts may not add or tie to other schedules due to rounding.

**ENTERGY GULF STATES, INC CONSOLIDATED 74-0662730**  
**CONSOLIDATED U.S. CORPORATION INCOME TAX RETURN**  
**CALENDAR YEAR 1997**

*Credit  
utilized  
1997*

**FORM 3800 - GENERAL BUSINESS CREDIT**  
**TENTATIVE GENERAL BUSINESS CREDIT**

Investment Credit Carryover:	REGULAR	ESOP	ESOP	
			1/2 % Credit	
Investment credit carryover from 1980		4,092,917	2,046,458	
1980 Investment credit expired		(4,092,917)	(2,046,458)	
Investment credit carryover from 1981	23,408,871	3,815,727	1,807,883	
1981 Investment credit expired	(23,408,871)	(3,815,727)	(1,807,883)	
Investment credit carryover from 1982	③ 33,193,382	5,134,523 ①	2,587,261 ①	
Investment credit carryover from 1983	③ 27,400,402	344,348	172,174	
Investment credit carryover from 1984	22,013,871	0	0	
Investment credit carryover from 1985	38,501,222	0	0	
Investment credit carryover from 1986	9,273,554	0	0	
Investment credit carryover from 1987	270,233	0		
<b>TOTAL INVESTMENT CREDIT</b>	<b>130,852,864</b>	<b>5,478,872</b>	<b>2,738,435</b>	<b>138,870,871</b>

*Subtotal with ESOP*

$E① = 7,701,784$   
 $② = 33,193,382$   
 $③ = 7,897,627$

48,792,793

**Rehabilitation Credit Carryover from 1982**

④ 9,296

④ 9,296

**Credit for Increasing Research Activities Carryover**

Research credit carryover from 1984	243,103	
Research credit carryover from 1985	220,048	
Research credit carryover from 1986	150,937	
Research credit carryover from 1987	232,851	
Research credit carryover from 1988	421,844	
Research credit carryover from 1989	981,222	
Research credit carryover from 1990	311,940	
<b>Total</b>		<b>2,541,543</b>

**PAYSOP Credit Carryover:**

PAYSOP Credit from 1984	740,789	
PAYSOP Credit from 1985	814,020	
PAYSOP Credit from 1986	808,295	
<b>TOTAL PAYSOP CREDIT</b>		<b>2,364,104</b>
Subtotal		143,785,914
ITC Recapture Offset		0
Tentative General Business Credit		143,785,914
Credit Utilized in 1997		(48,802,089)
<b>TOTAL GENERAL BUSINESS CREDIT CARRYFORWARD TO 1998</b>		<b>94,983,825</b>

48,802,089

③ - See page 50



ENTERGY GULF STATES, INC.  
1993 ITC AND ESOP CREDIT

	<u>AOD - ITC</u>	<u>WORKPAPER REFERENCE</u>
TOTAL CREDIT ALLOWED	4,850,953	WP/G-7.5a/32
ITC CREDIT UTILIZED - 1980 VINTAGE	3,677,756	WP/G-7.5a/55
ESOP ITC UTILIZED - 1980 VINTAGE	<u>1,173,197</u>	

TAXPAYER: GULF STATES UTILITIES COMPANY  
 TIN: 74-0662730

Page \_\_\_\_ of \_\_\_\_

Tax Periods: 8812 8912 9012 9112 9212

9212 - ALTERNATIVE MINIMUM TAX / ENVIRONMENTAL TAX		57,996,239.00
1. PRE-ADJUSTMENT AMT		
2a. ADJUSTED CURRENT EARNINGS	212,885,043.00	
2b. SUBTRACT LINE 1 FROM LINE 2a	154,888,804.00	
2c. MULTIPLY LINE 2b BY 75%	116,166,603.00	
2d. NET CUMULATIVE ACE ADJUSTMENT LIMITATION	258,701,637.00	
2e. ACE ADJUSTMENT		116,166,603.00
3. COMBINE LINES 1 AND 2e. (IF ZERO OR LESS, NOT SUBJECT TO THE ALT MIN TAX)		174,162,842.00
4. ALTERNATIVE TAX NET OPERATING LOSS DEDUCTION AND ENERGY PREFERENCE		113,995,436.00
5. ALTERNATIVE MINIMUM TAXABLE INCOME (LINE 3b LESS LINE 4)		60,167,406.00
MEMBERS SHARE OF CONTROLLED GROUP AMT	0.00	
6. TENTATIVE EXEMPTION AMOUNT *	(SECTION 1561(a)(3) LIMITATION)	40,000.00
7. ENTER 150,000 *	(SECTION 55(d)(3) AMOUNT)	150,000.00
8. LINE 5 (USE MEMBERS SHARE IF CONTROLLED GROUP) LESS LINE 7 (0 IF LESS THAN 0)		60,017,406.00
9. MULTIPLY LINE 8 BY 25%		15,004,352.00
10. EXEMPTION. (LINE 6 LESS LINE 9, IF 0 OR LESS ENTER 0)		0.00
11. LINE 5 LESS LINE 10		60,167,406.00
12. MULTIPLY LINE 11 TIMES 20%		12,033,481.00
13. ALTERNATIVE MINIMUM TAX FOREIGN TAX CREDIT		0.00
14. TENTATIVE MINIMUM TAX (LINE 12 LESS LINE 13)		12,033,481.00
15. INCOME TAX BEFORE CREDITS MINUS FOREIGN TAX CREDIT AND POSSESSIONS TAX CREDIT		0.00
16. ALTERNATIVE MINIMUM TAX (LINE 14 LESS LINE 15)		12,033,481.00
17. REDUCTION PURSUANT TO SEC. 38(c)(2)		3,008,370.00
18. ALTERNATIVE MINIMUM TAX AS ADJUSTED FOR SEC. 38(c)(2)		9,025,111.00

TO WP/G-7.5d/40

19. MODIFIED PRE-ADJUSTMENT AMT		58,203,083.00
(LINE 1 MODIFIED FOR ENVIRONMENTAL TAX DEDUCTION)	(1)	206,844.00
20. MODIFIED ADJUSTED CURRENT EARNINGS		213,091,887.00
(LINE 2a MODIFIED FOR ENVIRONMENTAL TAX DEDUCTION)	(1)	206,844.00
21. SUBTRACT LINE 19 FROM LINE 20 (NEVER ZERO IF THE RESULT IS ZERO OR LESS)		154,888,804.00
21a. MULTIPLY LINE 21 BY 75%		116,166,603.00
21b. COMBINE LINES 19 AND 21a.		174,369,686.00
22. ENVIRONMENTAL TAX EXEMPTION *		2,000,000.00
23. ENVIRONMENTAL TAX (LINE 21b LESS LINE 22 TIMES .121)		206,844.00
ENVIRONMENTAL TAX DEDUCTION PER RETURN		205,779.00
ENVIRONMENTAL TAX DEDUCTION ADJUSTMENTS:		1,065.00
(1) ENVIRONMENTAL TAX DEDUCTION AS CORRECTED		206,844.00

\* MEMBERS SHARE IF CONTROLLED GROUP

DATE TAX COMPUTATION GENERATED

11/28/94

ENTERGY GULF STATES, INC.  
Calculation of Pre 71 ITC Amortization

NOTE: Remember to bring column C & H #'s to column B & G before updating for the next year. Also put in any additions and new book composite rates.

Depreciable Property	Year	A Net Additions	B Prior Year Cumulative Additions	C=[A+B] Current Year Additions	D Mean	E Rate %	F=[D*E] Current Year Amortization	G Prior Year Cumulative Amortization	H=[F+G] Current Year Cumulative Amortization	I=[C-H] Current Year Unamortized Balance	J=[B-I] Prior Year Unamortized Balance
Prod Tx Elec	2008	0.00	2,156,903.75	2,156,903.75	2,156,903.75	2.562	0	2,156,904	2,156,904	0	0
T&D Ex-Tl Tx Elec	2008	0.00	2,626,283.28	2,626,283.28	2,626,283.28	2.379	0	2,626,283	2,626,283	0	0
Trans Tl Tx Elec	2008	0.00	297,328.73	297,328.73	297,328.73	2.379	0	297,329	297,329	0	0
Off F&E Ex Brmo Tx Elec	2008	0.00	3,025.59	3,025.59	3,025.59	14.808	0	3,026	3,026	0	0
Brmo Mo F&E Tx Elec	2008	0.00	12,104.73	12,104.73	12,104.73	14.808	0	12,105	12,105	0	0
Bldg Ex Brmo Tx Elec	2008	0.00	17,017.43	17,017.43	17,017.43	2.344	0	17,017	17,017	0	0
Brmo Tx Elec	2008	0.00	0.00	0.00	0.00	2.344	0	0	0	0	0
Cir Row Ex Tl Tx Elec	2008	0.00	2,776.55	2,776.55	2,776.55	1.624	0	2,777	2,777	0	0
Cir Row - Tl Tx Elec	2008	0.00	7,720.86	7,720.86	7,720.86	1.624	0	7,721	7,721	0	0
Nelson Unit 6 La Coal	2008	0.00	0.00	0.00	0.00	2.333	0	0	0	0	0
Big Cajun 2 Unit 3 La Coal	2008	0.00	0.00	0.00	0.00	2.364	0	0	0	0	0
Nuclear Fuel	2008	0.00	0.00	0.00	0.00	0	0	0	0	0	0
Prod La Elec	2008	0.00	3,432,363.42	3,432,363.42	3,432,363.42	1.904	0	3,432,363	3,432,363	0	0
T&D Ex-Tl La Elec	2008	0.00	3,187,250.94	3,187,250.94	3,187,250.94	2.032	0	3,187,251	3,187,251	0	0
Trans Tl La Elec	2008	0.00	1,342,665.97	1,342,665.97	1,342,665.97	2.032	0	1,342,666	1,342,666	0	0
Brmo F&E La Elec	2008	0.00	3,868.05	3,868.05	3,868.05	13.163	0	3,868	3,868	0	0
Off F&E Ex Brmo La Elec	2008	0.00	612.18	612.18	612.18	13.163	0	612	612	0	0
Bldg Ex Brmo La Elec	2008	0.00	1,595.19	1,595.19	1,595.19	1.907	0	1,595	1,595	0	0
Prop Hld-Fut Use La Elec	2008	0.00	110.73	110.73	110.73	0	0	111	111	0	0
Cir Row Ex Tl La Elec	2008	0.00	1,421.08	1,421.08	1,421.08	1.292	0	1,421	1,421	0	0
Cir Row - Tl La Elec	2008	0.00	0.00	0.00	0.00	1.292	0	0	0	0	0
Dist Gas	2008	0.00	122,784.73	122,784.73	122,784.73	3.5	0	122,785	122,785	0	0
Off F&E Gas	2008	0.00	12.68	12.68	12.68	5.03	0	13	13	0	0
Prod Plt Ex Allied Stm	2008	0.00	76,540.94	76,540.94	76,540.94	5.03	0	76,541	76,541	0	0
Dist Facilities Stm	2008	0.00	88,445.13	88,445.13	88,445.13	1.8	0	88,445	88,445	0	0
Off F&E Stm	2008	0.00	738.14	738.14	738.14	7.52	0	738	738	0	0
Allied Chem Stm	2008	0.00	634,628.21	634,628.21	634,628.21	0	0	634,628	634,628	0	0
Brnt Gen. Off. Non op	2008	0.00	0.00	0.00	0.00	5	0	0	0	0	0
Leased Off Equip	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
Bcl Trans Equip Leased	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
Bcl Const Equip Leased	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
Bcl Trans Equip Leased	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
Bcl Mob Const Exp Leased	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
Bcl Sta Const Exp Leased	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
		0.00	14,016,198.31	14,016,198.31	14,016,198.31			14,016,199	14,016,199	0	0

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.  
Amortization of ITC - Pre-1971 Property  
Estimated Twelve months ended December 31, 2011 (Accrual)

Depreciable Property	Net Additions	Current Year Cumulative Additions	Current Year Amortization	Current Year Cumulative Amortization	Current Year Unamortized Balance	Cumulative Additions Mean of CY Amort.	Average Rate % of CY Amort.
Prod	0.00	2,156,903.75	0	2,156,904	0	0	
T&D Ex TI	0.00	2,626,283.28	0	2,626,283	0	0	
Trans TI	0.00	297,328.73	0	297,329	0	0	
Off F&E Ex Bmo	0.00	3,025.59	0	3,026	0	0	
Bmt Mo F&E	0.00	12,104.73	0	12,105	0	0	
Bldg Ex Bmo	0.00	17,017.43	0	17,017	0	0	
Bmo	0.00	0.00	0	0	0	0	
Cir Row Ex TI	0.00	2,776.55	0	2,777	0	0	
Cir Row - TI	0.00	7,720.86	0	7,721	0	0	0.00%
Total Tx Elec	0.00	5,123,160.92	0	5,123,162	0	0	
Nelson Unit 6	0.00	0.00	0	0	0	0	
Big Cajun 2 Unit 3	0.00	0.00	0	0	0	0	
LA (57.5%)	0.00	0.00	0	0	0	0	
TX (42.5%)	0.00	0.00	0	0	0	0	
Nuclear Fuel	0.00	0.00	0	0	0	0	
Total La Coal	0.00	0.00	0	0	0	0	0.00%
Prod	0.00	3,432,363.42	0	3,432,363	0	0	
T&D Ex TI	0.00	3,187,250.94	0	3,187,251	0	0	
Trans TI	0.00	1,342,665.97	0	1,342,666	0	0	
Off F&E Ex Bmo	0.00	3,868.05	0	3,868	0	0	
Bmo F&E	0.00	612.18	0	612	0	0	
Bldg Ex Bmo	0.00	1,595.19	0	1,595	0	0	
Prop Hld-Fut Use	0.00	110.73	0	111	0	0	
Cir Row Ex TI	0.00	1,421.08	0	1,421	0	0	
Cir Row - TI	0.00	0.00	0	0	0	0	0.00%
Tot. La Elec-no coal	0.00	7,969,887.56	0	7,969,887	0	0	
Dist	0.00	122,784.73	0	122,785	0	0	
Off F&E	0.00	12.68	0	13	0	0	0.00%
Total Gas	0.00	122,797.41	0	122,798	0	0	
Prod Pitt Ex Allied	0.00	76,540.94	0	76,541	0	0	
Dist. Facilities	0.00	88,445.13	0	88,445	0	0	
Off F&E	0.00	738.14	0	738	0	0	
Allied Chem	0.00	634,628.21	0	634,628	0	0	0.00%
Total Steam	0.00	800,352.42	0	800,352	0	0	
Bmt Gen. Off.	0.00	0.00	0	0	0	0	0.00%
Total Tx Non Op	0.00	0.00	0	0	0	0	
Leased Off Equip	0.00	0.00	0	0	0	0	
Bcl Trans Equip	0.00	0.00	0	0	0	0	
Bcl Const Equip	0.00	0.00	0	0	0	0	
Bic Trans Equip-Varibus	0.00	0.00	0	0	0	0	
Bic Mob Const Equip-Varibus	0.00	0.00	0	0	0	0	0.00%
Bic Sta Const Equip-Varibus	0.00	0.00	0	0	0	0	
Total Lease Equip	0.00	0.00	0	0	0	0	
Leased Equipment		136,732.00		136,732			
GRAND TOTAL	0.00	14,152,930.31	0	14,152,931	0	0	0.00%

Amnounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC (formerly EGS)  
Calculation of Post 70 ITC Amortization

NOTE: Remember to bring column C & H #'s to column B & G before updating for the next year. Also put in any additions and new book composite rates

Depreciable Property	Year	A Net Additions	B Prior Year Cumulative Additions	C=[A+B] Current Year Cumulative Additions	D Mean	E Rate %	F=[D*E] Current Year Amortization	G Prior Year Cumulative Amortization	H=[F+G] Current Year Cumulative Amortization	I=[C-H] Current Year Unamortized Balance	J=[B-I] Prior Year Unamortized Balance
Prod Tx Elec	2018	0.00	19,203,182.23	19,203,182.23	19,203,182.23		0	19,203,182	19,203,182	0	0
T&D Ex TI Tx Elec	2018	0.00	15,597,527.86	15,597,527.86	15,597,527.86		0	15,597,528	15,597,528	0	0
Trans TI Tx Elec	2018	0.00	3,047,109.41	3,047,109.41	3,047,109.41	3.14%	95.645	2,408,402	2,504,047	543,062	638,707
Off F&E Ex Bmo Tx Elec	2018	0.00	141,537.31	141,537.31	141,537.31		0	141,537	141,537	0	0
Bmt Mo F&E Tx Elec	2018	0.00	268,354.88	268,354.88	268,354.88		0	268,355	268,355	0	0
Other Electric Tx Elec	2018	0.00	16,053,727.00	16,053,727.00	16,053,727.00	3.14%	503,909	8,520,793	9,024,702	7,029,025	7,532,934
Bmo Tx Elec	2018	0.00	396.74	396.74	396.74		0	397	397	0	0
Clr Row Ex TI Tx Elec	2018	0.00	548,015.23	548,015.23	548,015.23	1.67%	6,816	541,199	548,015	0	6,816
Clr Row - TI Tx Elec	2018	0.00	5.15	5.15	5.15		0	5	5	0	0
Bmt Gen. Off. Non op	2018	0.00	483.74	483.74	483.74		0	484	484	0	0
		0.00	54,860,339.55	54,860,339.55	54,860,339.55		606,370	46,681,882	47,288,252	7,572,087	8,178,457
Nelson Unit 6 La Coal	2018	0.00	24,315,240.00	24,315,240.00	24,315,240.00	0.71%	171,799	23,112,645	23,284,444	1,030,796	1,202,595
Big Cajun 2 Unit 3 La Coal	2018	0.00	3,416,828.00	3,416,828.00	3,416,828.00	10.94%	373,901	1,921,226	2,295,127	1,121,701	1,495,602
		0.00	27,732,068.00	27,732,068.00	27,732,068.00		545,700	25,033,871	25,579,571	2,152,497	2,688,197
LA (57.5%)		0.00	15,945,939.10	15,945,939.10	15,945,939.10		313,778	14,394,476	14,708,253	1,237,686	1,551,463
TX (42.5%)		0.00	11,786,128.90	11,786,128.90	11,786,128.90		231,923	10,639,395	10,871,318	914,811	1,146,734
		0.00	66,646,468.45	66,646,468.45	66,646,468.45		838,293	57,321,277	58,159,570	8,486,898	9,325,191

ENTERGY TEXAS, INC (formerly EGS)  
Amortization of ITC - Post 1970 Property  
Estimated Twelve months ended December 31, 2022 (Accrual)

Depreciable Property	Net Additions	Current Year Cumulative Additions	Current Year Amortization	Current Year Cumulative Amortization	Current Year Unamortized Balance	Cumulative Additions Mean of CY Amort.	Average Rate % of CY Amort.
Prod	0.00	19,203,182.23	0	19,203,182	0	0	
T&D Ex TI	0.00	15,597,527.86	0	15,597,528	0	0	
Trans TI	0.00	3,047,109.41	95.645	2,504,047	3,047,109	3,047,109	
Off F&E Ex Bmo	0.00	141,537.31	0	141,537	0	0	
Bmt Mo F&E	0.00	268,354.88	0	268,355	0	0	
other Electric	0.00	16,053,727.00	503,909	9,024,702	7,029,025	16,053,727	
Bmo	0.00	396.74	0	397	0	0	
Clr Row Ex TI	0.00	548,015.23	6,816	548,015	0	548,015	
Clr Row - TI	0.00	5.15	0	5	0	0	
Total Tx Elec	0.00	54,859,855.81	606,370	47,287,768	7,572,087	19,648,852	3.09%
Nelson Unit 6	0.00	24,315,240.00	171,799	23,284,444	1,030,796	24,315,240	
Big Cajun 2 Unit 3	0.00	3,416,828.00	373,901	2,295,127	1,121,701	3,416,828	
LA (57.5%)	0.00	27,732,068.00	545,700	25,579,571	2,152,497	27,732,068	
TX (42.5%)	0.00	15,945,939.10	313,778	14,708,253	1,237,686	15,945,939	1.97%
	0.00	11,786,128.90	231,923	10,871,318	914,811	11,786,129	
Bmt Gen. Off.	0.00	483.74	0	484	0	0	
Total Tx Non Op	0.00	483.74	0	484	0	0	0.00%
GRAND TOTAL TX (ETI)	0.00	66,646,468.45	838,293	58,159,570	8,486,898	31,434,981	2.67%

Amounts may not add or tie to other schedules due to rounding.

# Income Statement

USDollars Only Filter AND GL Business Unit: TXND0 AND Level 2 FERC Account ID: 020\_IS\_ACCOUNTS  
Level 5 FERC Account Desc: Ascending order

Monetary Amt						
Income Chart of Accts	Util Oper Inc-Above the Line	Util Oper Inc Before Tax	Operating Revenue	Sales of Electricity	Summary	
				440 - Residential Sales	-727,156,565.09	
				444 - Public Street & Hwy Lighting	-5,824,495.73	
				442 - Commercial & Industrial Sales	-893,036,929	
				445 - Other Sales To Pub. Authority	-18,704,223.95	
				447 - Sales For Resale	-145,718,708.60	
				<b>Sales of Electricity</b>	<b>-1,790,440,922.45</b>	
				451 - Miscellaneous Service Revenue	-2,445,016.02	(2,445,016)
				456 - Other Electric Revenues	-33,962,246.32	(33,962,246)
				450 - Forfeited Discounts	-1,139,139.7	(1,139,140)
				457 - Services Rendered-Affiliates	-5,337,766.51	(5,337,767)
				454 - Rent From Electric Property	-3,122,250.59	(3,122,251)
				<b>Other Electric Oper Revenues</b>	<b>-46,006,419.14</b>	
				459 - Revenue Suspense	0	
				<b>Other Gas Operating Revenues</b>	<b>0</b>	
				<b>Operating Revenue</b>	<b>-1,836,447,341.59</b>	
			Operation and Maintenance Exp	Administrative and General Exp		
				920 - Adm & General Salaries	33,092,537.35	33,092,537
				925 - Maintenance Of General Plant	1,358,721.36	1,358,721
				921 - Office Supplies & Expenses	1,317,013.73	1,317,014
				931 - Rents	518,903.51	518,904
				923 - Outside Services Employed	13,859,867.64	13,859,868
				930_1 - General Advertising Expenses	384,092.44	384,092
				928 - Regulatory Commission Expense	2,484,483.41	2,484,483
				926 - Employee Pension & Benefits	18,837,225.15	18,837,225
				930_2 - Miscellaneous General Expense	6,065,802.23	6,065,802
				925 - Injuries & Damages Expense	2,864,254.4	2,864,254
				924 - Property Insurance Expense	10,902,798.7	10,902,799
				<b>Administrative and General Exp</b>	<b>91,685,699.92</b>	
				Electric Distribution Expenses		
				598 - Maint. Misc. Distribution Pkt	916,824.14	916,824
				594 - Maint Underground Lines	1,484,988.38	1,484,988
				588 - Misc Distribution Expense	5,133,244.29	5,133,244
				585 - Street Light & Signal System	305,989.63	305,990
				589 - Rents	1,243,084.71	1,243,085
				596 - Maint. St. Light. & Sig. Syst.	957,407.13	957,407
				597 - Maintenance Of Meters	160,494.02	160,494
				584 - Underground Line Exps	1,552,096.26	1,552,096
				590 - Maint. Supervision & Engineer	2,253,221.2	2,253,221
				582 - Station Expenses	557,281.32	557,281
				581 - Load Dispatching	782,805.81	782,806
				591 - Maintenance Of Structures	1,365,598.81	1,365,599
				583 - Overhead Line Expenses	4,548,696.13	4,548,696
				580 - Operation Supervision & Engine	8,884,898.64	8,884,899
				586 - Meter Expenses	2,082,428.39	2,082,428
				587 - Customer Installation Expense	558,842.41	558,842
				592 - Maint. Of Station Equipment	1,140,092.66	1,140,093
				593 - Maintenance Of Overhead Lines	16,819,864.51	16,819,865
				595 - Maint. Of Line Transformers	21,239.03	21,239
				<b>Electric Distribution Expenses</b>	<b>50,769,097.47</b>	
				Power Production Expenses		
				506 - Misc Steam Power Expenses	8,942,259.87	8,942,260
				546 - Operation Superv & Engineerin	1,049,254.43	1,049,254
				532 - Maint Of Nuc Nuclear Plant	0	-
				554 - Maint-Misc Other Pwr Gen Pkt	851,178.41	851,170
				542 - Maintenance Of Structures	-496.41	(496)
				524 - Misc. Nuclear Power Expenses	0	-
				527 - Operation, Supervision & Engr	0	-
				527 - Other Expenses	-133,406,769	(133,406,769)
				539 - Misc Hydro Power Generation	4,001.43	(4,001)
				549 - Misc Oth Pwr Generation Exps	6,433,487.38	6,433,487
				525 - Electric Expenses	5,877,165.95	5,877,166
				551 - Maint Supr & Engineering	124,518.99	124,519
				559 - Power Purchased	588,614,199.34	588,614,199.34
				509 - Allowances	478,880.94	478,881
				511 - Maintenance Of Structures	2,279,059.8	2,279,060
				513 - Maintenance Of Electric Plant	6,573,063.25	6,573,063
				553 - Maint-Gener & Elec Equipment	1,768,926.61	1,768,927
				556 - System Control & Load Disp.	1,008,569.87	1,008,570
				510 - Maintenance Supr & Engineerin	956,507.02	956,507
				552 - Maintenance Of Structures	117,602.37	117,602
				500 - Oper Supervision & Engineerin	6,229,439.53	6,229,440
				514 - Maintenance Of Misc Steam Pkt	3,808,919.83	3,808,920
				520 - Steam Expenses	0	-
				525 - Operating Supervision & Engr	0	-
				502 - Steam Expenses	4,859,576.31	4,859,576
				529 - Maintenance Of Structures	0	-
				544 - Maint Of Electric Pkt	-154,400.76	(154,401)
				548 - Generation Expenses	1,761,212.28	1,761,212
				501 - Fuel	469,019,845.38	469,019,845
				512 - Maintenance Of Boiler Plant	13,580,785.37	13,580,785
				538 - Maint Supervision & Engr	0	-
				525 - Rents	0	-
				507 - Rents	47,523.59	47,524
				590 - Rents	16,471.92	16,472
				538 - Electric Expenses	-12,756	(12,756)
				<b>Power Production Expenses</b>	<b>990,796,016.84</b>	
				Customer Service and Info Exp		
				907 - Supervision	921,482.56	921,483
				910 - Misc Cust Ser & Information Ex	1,149,866.44	1,149,866
				909 - Information & Instruct Adv Ex	788,054.22	788,054
				908 - Customer Assistance Expenses	10,098,265.85	10,098,266
				<b>Customer Service and Info Exp</b>	<b>12,957,669.07</b>	
				Electric Transmission Expenses		
				569 - Maintenance Of Structures	322,151.52	322,152
				573 - Maint Misc Transmission Plant	41,156.02	41,156
				565 - Transmission Elec. By Others	7,228,509.62	7,228,510
				566 - Misc. Transmission Expenses	917,815.55	917,816
				571 - Maint Of Overhead Lines	2,975,814.08	2,975,814
				568 - Maint. Supervision & Engineer	3,341,514.62	3,341,515
				570 - Maint. Of Station Equipment	1,961,006.05	1,961,006
				562 - Station Expenses	231,212.2	231,212
				560 - Oper Super & Engineering	2,682,360.14	2,682,360
				567 - Rents	380,979.5	380,980
				581 - Load Dispatching	9,789,514.74	9,789,515
				563 - Overhead Line Expenses	1,695,733.64	1,695,734
				<b>Electric Transmission Expenses</b>	<b>31,567,767.68</b>	
				Sales Expenses		
				913 - Advertising Expense	149,697.63	149,698
				911 - Supervision	987.55	988
				912 - Demon & Selling Exp	474,570.09	474,570
				916 - Miscellaneous Sales Expenses	62,793.97	62,794
				<b>Sales Expenses</b>	<b>688,049.24</b>	
				Customer Accounts Expenses		
				905 - Misc Customer Accounts Exp	70,875.82	70,876
				901 - Supervision	282,880.36	282,880
				904 - Uncollectible Accounts	3,280,054.6	3,280,055
				920 - Cust Records & Coll Expenses	14,831,944.07	14,831,944
				922 - Meter Reading Expenses	2,520,598.07	2,520,598
				<b>Customer Accounts Expenses</b>	<b>20,986,352.92</b>	
				Electric Regional Market Exp		
				575_7 - Mt Facil, non-and compl svcs	3,354,504.62	3,354,505
				<b>Electric Regional Market Exp</b>	<b>3,354,504.62</b>	
				Gas Distribution Expenses		
				874 - Mains & Services Expense	0	



				070 - Operation Supervision & Eng	0				
				080 - Other Expenses	0				
				094 - Maint. Of Other Equipment	0				
				096 - Maint. Of Structures & Improv	0				
				Gas Distribution Expenses	0				
			Operation and Maintenance Exp		1,202,805,157.76				
	Other Utility Expenses	Regulatory Debits/Credits	407_3 - Regulatory Debits	27,666,411.8		1,401,291	27,666,412		
			407_4 - Regulatory Credits	-31,868,915.41		(1,401,291)	(31,868,915)		
			Regulatory Debits/Credits	-4,202,503.61					
	Other Utility Expenses	408_1 - Taxes Other Than Inc-Util Op		94,969,570.25			94,969,570		
			Other Utility Expenses	94,969,570.25					
	Depreciation and Amortization	411_10 - Accretion Expense		457,090.61			457,091		
		404 - Amort Limited Term Elect Plant		30,577,722.79			30,577,723		
		403 - Depreciation Expense		183,844,340.32			183,844,340		
		407 - Amortization Of Property Loss		2,333,868.84			2,333,869		
		Depreciation and Amortization		217,213,022.56					
	Other Utility Expenses			307,980,089.2					
	Util Oper Inc Before Tax			-325,662,094.63					
	Operating Income Taxes	Operating Income Taxes	411_1 - Prov-Def Inc Tx - Cr - Op Inc	-256,463,116.6			(256,463,117) B		
			411_4 - Inc Adjustments-Util Oper	-632,800.71			(632,801) B		
			410_1 - Prov-Def Inc Tax- Util Op Inc	284,343,810.41			284,343,810 B		
			409_1 - Income Taxes - Util Op Inc	-2,772,614.27			(2,772,614) B		
		Operating Income Taxes	Operating Income Taxes	24,475,278.83					
				24,475,278.83					
	Operating Income Taxes			-301,186,815.8					
	Util Oper Inc -Above the Line			-301,224,066.8					
			Sum of A =	27,880,693.81					
			FF1 Reclas On Top Entries	(37,251)					
			Sum of B =	-325,699,345.63					
			Sum of C, Net Book Income (Loss) Before Taxes=	145,130,862.94					
			Sum of D, Total O&M	-9,891,774.79					
	Other Inc and Ded-Below the Line	Other Income	Other Income	419_1 - ASudc - Other Funds	-2,314,410.82				
			421 - Misc Nonoperating Income	-829,507.35					
			421_1 - Gain On Disposition Of Prop	-1,269,030.93					
			418_1 - Equity Earnings Subs Cos	-2,634,275.8					
		Other Income	Other Income	-16,938,999.69					
				-16,938,999.69					
	Other Income Deductions	Other Income Deductions	426_5 - Other Deductions	4,923,515.43					
			426_4 - Exp-Chnc, Political & Rel Act	2,849,969.43					
			426_1 - Donations	765,774.12			37,251		
			426_2 - Life Insurance	-409,537.34					
			421_2 - Loss On Disposition Of Prop	20,466.87					
			426_3 - Penalties	-6,167.09					
		Other Income Deductions	Other Income Deductions	8,142,021.42					
				8,142,021.42					
	Tax Applicable to Oth Inc and Ded	Tax Applicable to Oth Inc and Ded	409_2 - Income Taxes - O I & D	851,148.29					
		Tax Applicable to Oth Inc and Ded	Tax Applicable to Oth Inc and Ded	851,148.29					
		Tax Applicable to Oth Inc and Ded	Tax Applicable to Oth Inc and Ded	851,148.29					
	Oth Inc and Ded-Below the Line			-7,945,829.98					
	Interest Charges	Interest Charges	Interest Charges	429 - Amort-Premium On Debt-Cr	-720,947.36				
			428 - Amort-Debt Discount & Expense	2,178,001.58					
			431 - Other Interest Expense	2,831,862.43					
			430 - Interco Int Exp-Unrelated	6,491.16					
			428_1 - Amort On Loss On Reacq Debt	742,529.83					
			427 - Interest On Long Term Debt	79,250,833.33					
			432 - ASudc - Borrowed Funds - Cr	-3,979,916.81					
		Interest Charges	Interest Charges	80,308,853.8					
				80,308,853.8					
	Interest Charges			80,308,853.8					
			From G-7.6a.2	200,000.00					
			Interest Charges (excl. 431191)	80,108,853.80					
			431191 - Accrued Interest on UTIPs						
	Income Chart of Accts			-228,823,791.98					
Summary				-228,823,791.98					

TX000: ENTERGY TEXAS, INC. Total

Federal Consolidating Report by Month - Report #51004

2021 Actuals-All Companies

January Through December Current Year Activity

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Book Income	\$244,185,964	\$244,185,964
Tax Items	\$0	\$0
Book Income Before Tax	\$244,185,964	\$244,185,964

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MP - PERMANENT DIFFERENCES

PER520 N/D EXP PER SECS 162 & 274-(PER520)	(\$64,667)	(\$64,667)
PER540 OFFICER'S LIFE INS-(PER540)	(\$1,078,765)	(\$1,078,765)
PER800 DEPLETION-(PER800)	(\$211)	(\$211)
PER900 EQUITY-NET EARNINGS-ADD BACK-(PER900)	(\$49,260)	(\$49,260)
PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	(\$2,634,276)	(\$2,634,276)
PERA20 EOI/ESI TAXES-(PERA20)	(\$2,014,643)	(\$2,014,643)
PERE75 RSAs VESTED - (PERE75)	\$499	\$499
PERP74 LTIP SETTLEMENTS - (PERP74)	(\$83,520)	(\$83,520)
Total MP - PERMANENT DIFFERENCES	(\$5,924,843)	(\$5,924,843)

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MTN - TEMPORARY CWIP

100K06 CIAC PROVISION-190181 (100K06)	\$16,650,161	\$16,650,161
100K06 CTP_CIAC PROVISION-190181 (100K06)	(\$11,748,483)	(\$11,748,483)
105W06 CTP_MISC RESERVE - 190641 (105W06)	(\$930,054)	(\$930,054)
105W06 MISC RESERVES - 190641 (105W06)	(\$636,982)	(\$636,982)
500801 CTP_REPAIRS-UOP DEDUCTION-GEN-282903 (500801)	\$16,660,000	\$16,660,000
500801 REPAIRS-UOP DEDUCTION-GEN-282903 (500801)	(\$39,013,186)	(\$39,013,186)
500805 CTP_REPAIRS-UOP DEDUCTION-DIST-282903 (500805)	\$23,390,000	\$23,390,000
500805 REPAIRS-UOP DEDUCTION-DIST-282903 (500805)	(\$22,178,567)	(\$22,178,567)
500806 CTP_REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)	\$9,980,000	\$9,980,000
500806 REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)	(\$14,877,536)	(\$14,877,536)
501404 CTP_INTEREST CAP-AFUDC-282171 (501404)	\$25,219,733	\$25,219,733
501404 INTEREST CAP-AFUDC-282171 (501404)	(\$3,979,917)	(\$3,979,917)
501502 CTP_AFUDC EQUITY FT CWIP- (501502)	\$56,746,208	\$56,746,208
501K05 AVOIDED COST-UOP-DIST-(282351) (501K05)	(\$18,579)	(\$18,579)
501K05 CTP_AVOIDED COST-UOP-DIST-(282351) (501K05)	\$10,000	\$10,000
501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)	\$3,909,985	\$3,909,985
501K06 CTP_AVOIDED COST (TAX INTEREST)-282351 (501K06)	(\$45,315,781)	(\$45,315,781)
501K08 AVOIDED COST-UOP-TRANS-(282351) (501K08)	(\$3,122)	(\$3,122)
501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)	(\$54,238)	(\$54,238)
501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	(\$7,565,946)	(\$7,565,946)
704S04 RESEARCH & EXPER-282241 (704S04)	\$8,233,668	\$8,233,668
900A00 BUSINESS DEV COSTS-(900A00)	\$493,894	\$493,894
Total MTN - TEMPORARY CWIP	\$14,971,259	\$14,971,259

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MTN - TEMPORARY NON-CURRENT ADJUSTMENTS

100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)	\$1,400,000	\$1,400,000
100C02 TAXABLE UNBILLED REVENUE-190151 (100C02)	\$12,225,100	\$12,225,100
100G04 PROP INSUR RESV-190161 (100G04)	\$2,848,881	\$2,848,881

100G24 INJ & DAM RES-190171 (100G24)	(\$90,143)	(\$90,143)
100G4A OPEB ASSETS-190221 (100G4A)	(\$920,533)	(\$920,533)
100G4L OPEB LIABILITIES-190221 (100G4L)	(\$7,624,126)	(\$7,624,126)
100G54 WASTE DISPOSAL RESV-190445 (100G54)	\$34,015	\$34,015
100G64 PENSION & HOSP RESV-190331 (100G64)	\$289,724	\$289,724
100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	(\$10,996,117)	(\$10,996,117)
100G83 M&S INVENTORY RESERVE-190261 (100G83)	\$279,330	\$279,330
100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	(\$30,001)	(\$30,001)
100W0A PENSION ASSETS-190211 (100W0A)	\$11,569,426	\$11,569,426
100W0L PENSION LIABILITIES-190211 (100W0L)	(\$8,168,426)	(\$8,168,426)
10140A NQ PENSION ASSETS-190215 (10140A)	\$194,482	\$194,482
10140L NQ PENSION LIABILITIES-190215 (10140L)	(\$707,188)	(\$707,188)
101804 DEFERRED FUEL/GAS-190241 (101804)	(\$48,280,071)	(\$48,280,071)
102M00 FAS 143-ASSETS-190317 (102M00)	(\$500,180)	(\$500,180)
102M01 FAS 143-LIABILITIES-190317 (102M01)	\$457,091	\$457,091
102MOD ARO DEPRECIATION-190317 (102MOD)	\$43,089	\$43,089
103700 DEFERRED CONTRACT REVENUE-190391 (103700)	\$39,476	\$39,476
103E04 LEASE/RENTAL PAYMENTS -190415 (103E04)	\$102,028	\$102,028
103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	(\$20,000)	(\$20,000)
103P06 INCENTIVE COMP-190451 (103P06)	\$1,894,794	\$1,894,794
103P22 INCENTIVE COMP-190451 (103P22)	(\$145,635)	(\$145,635)
103P64 DEFERRED COMP-190561 (103P64)	(\$18,594)	(\$18,594)
103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	(\$48,733)	(\$48,733)
104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	\$49,410	\$49,410
104E75 RESTRICTED STOCK AWARD-190525 (104E75)	(\$251,497)	(\$251,497)
105403 RATE REFUND-ASSETS-190603 (105403)	\$131,970	\$131,970
105404 RATE REFUND-LIABILITY-190603 (105404)	\$23,297,873	\$23,297,873
105G07 PAYROLL TAX ACCRUAL-190615 (105G07)	(\$1,618,607)	(\$1,618,607)
105K06 LITIGATION ACCRUAL- 190325 (105K06)	(\$100,000)	(\$100,000)
502900 SECURITIZATION-282475 (502900)	(\$7,412,565)	(\$7,412,565)
701104 BOND REACQUISITION LOSS-ASSETS-283221 (701104)	\$722,002	\$722,002
701A01 METERS BOOK BASIS Elec - 282111 (701A01)	\$2,333,869	\$2,333,869
701A03 REG CAPITALIZED COSTS-ASSETS-283151 (701A03)	\$4,186,495	\$4,186,495
701A08 STORM & OTHER DEF COSTS-LIAB-283345 (701A08)	(\$13,280,204)	(\$13,280,204)
701A09 STORM & OTHER DEF COSTS-ASSETS-283349 (701A09)	(\$10,325,364)	(\$10,325,364)
701A11 DEFERRED STORM COSTS-283249 (701A11)	\$3,077,831	\$3,077,831
701C19 REGULATORY ASSET COVID19-283149 (701C19)	\$1,148,276	\$1,148,276
703R00 PREPAID EXPENSES-283361 (703R00)	\$205,966	\$205,966
704V01 SEC 475 ADJ - MTM-283225 (704V01)	(\$77,217,648)	(\$77,217,648)
704V0R OTHER SEC 475 ADJ - MTM LIAB-283229 (704V0R)	(\$29,463,998)	(\$29,463,998)
704Z00 DEFERRED REGULATORY EXP-ETI-283247 (704Z00)	\$2,025,853	\$2,025,853
705A01 REG ASSET-GUSTAV & IKE-283151 (705A01)	\$3,338,812	\$3,338,812
900M23 TRANSMISSION AMORTIZATION-190607 (900M23)	(\$1,018,046)	(\$1,018,046)
NOL NOL C/F-DECONSOL-POST 2017-190987	(\$76,710,732)	(\$76,710,732)
<b>Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS</b>	<b>(\$223,052,617)</b>	<b>(\$223,052,617)</b>

MTN - TEMPORARY POWERTAX

500605 190163 - CAP REPAIRS FED	(\$14,185)	(\$14,185)
500605 190181 - CIAC FED	\$3,132,107	\$3,132,107
500605 190251 - REMOVAL COST	\$31,142,906	\$31,142,906
500605 190255 - ACQUISITION ADJUSTMENT	(\$40,989,810)	(\$40,989,810)

500605 190641 - MISC RESERVES	\$587,364	\$587,364
500605 281121 - START UP COSTS-FED	\$1,332	\$1,332
500605 281123 - START UP COSTS-FED-RETAIL	\$214,877	\$214,877
500605 282111 - LIBERALIZED DEPR FED	(\$30,065,593)	(\$30,065,593)
500605 282171 - AFUDC BOOK ONLY GROSS	(\$18,082,710)	(\$18,082,710)
500605 282183 - NONBASE -FED- RETAIL	\$370,810	\$370,810
500605 282221 - FIBER OPTICS INV CON	\$17,860	\$17,860
500605 282223 - REPAIRS & MAINT EXP	\$3,093,662	\$3,093,662
500605 282241 - R&E DEDUCTION	(\$1,017,364)	(\$1,017,364)
500605 282245 - WARRANTY EXPENSE ALL	\$250,148	\$250,148
500605 282351 - TAX INT AVOIDED COST	\$40,526,453	\$40,526,453
500605 282455 - Business Development-Fed	(\$45,368)	(\$45,368)
500605 282461 - SOFTWARE	\$5,366,198	\$5,366,198
500605 282533 - CASUALTY LOSS STORM DAMAGE	\$10,483,216	\$10,483,216
500605 282901 - 263A Method Change DSC - ALL	(\$8,320,902)	(\$8,320,902)
500605 282903 - UNITS OF PROPERTY DEDUCTION-FED	(\$40,761,806)	(\$40,761,806)
500605 282907 - UNIT OF PROP DED-TRANS	\$321,896	\$321,896
500605 282XXX - POWERTAX MISC ALL	\$906,086	\$906,086
500605 283401 - ACC DFIT TURGEN	\$6,646	\$6,646
500605 AFUDC EQUITY FT PTAX	(\$47,548,128)	(\$47,548,128)
<b>Total MTN - TEMPORARY POWERTAX</b>	<b>(\$90,424,303)</b>	<b>(\$90,424,303)</b>

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MTN- TEMPORARY PTAX PRELIM

500605P Liberalized Depr-PRELIM FAS109 -282111	\$1,328,861	\$1,328,861
<b>Total MTN- TEMPORARY PTAX PRELIM</b>	<b>\$1,328,861</b>	<b>\$1,328,861</b>

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<b>Taxable Income Before State Tax</b>	<b>(\$58,915,680)</b>	<b>(\$58,915,680)</b>
State and Local Current Tax	\$700,000	\$700,000
<b>Federal Taxable Income</b>	<b>(\$59,615,680)</b>	<b>(\$59,615,680)</b>
Statutory Tax Rate	0.21	0.21
Calculated Tax	(\$12,519,293)	(\$12,519,293)
Current Period True-Up	\$0	\$0
Current Federal Tax Before Credits	(\$12,519,293)	(\$12,519,293)
Credits and Adjustments	\$0	\$0
<b>Current Federal Tax</b>	<b>(\$12,519,293)</b>	<b>(\$12,519,293)</b>
Other Items Impacting Current Tax	\$1,467,468	\$1,467,468
<b>Total Current Tax With Other Adjustments</b>	<b>(\$11,051,824)</b>	<b>(\$11,051,824)</b>

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**Reconciliation of Tax & Book NIBT:**

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(325,699,346)	Utility Income Per Income Statement
80,108,854	Interest Per Income Statement
<b>(245,590,492)</b>	<b>Regulatory Income before Taxes &amp; Interest</b>
<b>(244,185,964)</b>	<b>Tax Income Before Taxes (per 51004)</b>
<hr/>	
(1,404,528)	<i>difference between tax &amp; reg NIBT</i>

Items Tax includes/excludes in NIBT that Regulatory Does Not:

37,251	426100 Donations - FF1 On Top Reclass
(2,634,276)	418100 Equity Income in Subs
(641,401)	4211AM Gain on Disposition of Property
20,467	4212AM Loss on Disposition of Property
1,295,515	4265OT - Disallowed Other Exp
2,991,015	4265OM - Misc Deductions - O&M
19,735	4265TX - Disallow PR Tx
73,635	403NS1 - ASC 715 NSC Reg Asset Depr Exp
(102,769)	404NS1 - ASC 715 NSC RegAsset Amort Exp
345,359	926NS1 - ASC 715 NSC - Emp Pens & Ben
<hr/>	
1,404,532	
<hr/>	
<hr/>	
4	Difference

(2,634,276)	EQUITY EARNINGS RECLASS
80,108,854	INTEREST EXPENSE RECLASS
(641,401)	GAIN ON DISPOSITION RECLASS
4,680,209	DISALLOWED EXPENSE RECLASS

ENTERGY TEXAS, INC.  
SUPPORTING WORKPAPER-G-7.8  
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

DESCRIPTION	TOTAL ELEC. - TEST YEAR		SCH M	SCH M- BASIS DIFF	TO SCHEDULE G-7.8			SEPARATELY STATED ITEM
	BASIS	(X) TAX RATE			PERMANENT	DEPR	OTHER	
		<WP G-7.8c>	<WP G-7.8b>					
182383 SFAS158 Reg Asset Offset Pt D	1,643,192	345,070	-	1,643,192			1,643,192	
190111 Intrst/Tax-Tax Deficiency-Fed	(1,400,000)	(294,000)	1,400,000	-			-	
190151 Taxable Unbilled Revenue-Fed	(12,225,100)	(2,567,271)	12,225,100	-			-	
190161 Property Ins Reserve-Fed	(2,848,881)	(598,265)	2,848,881	-			-	
190163 Capitalized Repairs - Fed	14,185	2,979	(14,185)	-			-	
190165 Syst Agrmt Equal Reg Liab-Fed	-	0	-	-			-	
190171 Inj & Damages Reserve-Fed	90,143	18,930	(90,143)	-			-	
190181 Contrib In Aid Of Constr-Fed	(8,020,805)	(1,684,369)	8,033,785	12,980		12,980	-	
190211 Unfunded Pension Exp-Fed	(3,401,000)	(714,210)	3,401,000	-			-	
190213 SFAS 158 Def Tax Asset - Fed	43,036,696	9,037,706	-	43,036,696			43,036,696	
190215 Supplemental Pension Plan-Fed	512,706	107,668	(512,706)	-			-	
190221 Fas 106 Other Retire Ben-Fed	8,199,587	1,721,913	(8,544,659)	(345,072)			(345,072)	
190241 Deferred Fuel/Gas-Fed	48,280,071	10,138,815	(48,280,071)	-			-	
190251 Removal Cost - Fed	(31,142,906)	(6,540,010)	31,142,906	-			-	
190255 Acquisition - Federal	40,989,810	8,607,860	(40,989,810)	-			-	
190261 Obsolete Inventory - Fed	(279,330)	(58,659)	279,330	-			-	
190317 Fas 143 - Federal	-	(0)	-	-			-	
190325 Litigation Settlement - Fed	100,000	21,000	(100,000)	-			-	
190331 Accrued Medical Claims-Fed	(289,724)	(60,842)	289,724	-			-	
190351 Uncollect Accts Reserve-Fed	10,996,117	2,309,185	(10,996,117)	-			-	
190381 Partnership Income/Loss - Fed	-	-	-	-			-	
190391 Contract Def Revenue-Fed	(39,476)	(8,290)	39,476	-			-	
190397 Def. Misc. Services - Fed	-	0	-	-			-	
190415 Lease - Rental Expense - Fed	(102,028)	(21,426)	102,028	-			-	
190421 Environmental Reserve-Fed	30,001	6,300	(30,001)	-			-	
190425 Mark to Market - Federal	-	-	-	-			-	
190443 Waste Site Clean Up Costs Fed	20,000	4,200	(20,000)	-			-	
190445 Waste Disposal Reserve - Fed	(34,015)	(7,143)	34,015	-			-	
190451 Incentive-Fed	(1,749,159)	(367,323)	1,749,159	-			-	
190517 Long-Term Incentive Comp-Feder	48,733	10,234	(48,733)	-			-	
190519 Stock Options - Federal	(49,410)	(10,376)	49,410	-			-	
190525 Restricted Stock Awards-Fed	251,497	52,814	(251,497)	-			-	
190561 Def Compensation - Fed	18,594	3,905	(18,594)	-			-	
190603 Rate Refund-Federal	(23,429,842)	(4,920,267)	23,429,843	1			1	
190607 Transition Costs - Federal	1,018,046	213,790	(1,018,046)	-			-	
190615 Payroll Tax Accruals - Fed	1,618,607	339,908	(1,618,607)	-			-	
190641 Re-Organization Costs-Federal	49,618	10,420	(979,672)	(930,054)		(930,054)	-	
190883 ADIT-Contrib CF-TAP-FED-NonCur	-	-	-	-			-	
190884 ADIT-Tax CR C/F-TAP-Fed-NonCur	(2,585,714)	(543,000)	-	(2,585,714)			-	(2,585,714)
190887 Fed Offset-St NonCur Carryover	-	-	-	-			-	
190984 ADIT-NOL C/F-State-Non-current	-	-	-	-			-	
190987 ADIT-NOL C/F DECON-FED-NONCUR	76,710,732	16,109,254	(76,710,732)	-			-	
190P51 ADIT-Ben-Potnt Disall UTPs Res	SEP. ITEM >	800,000	-	800,000			-	800,000
281121 Start Up Costs-Fed	(1,332)	(280)	1,332	-			-	
281123 Start Up costs-Federal-Retail	-	-	214,877	214,877		214,877	-	
282111 Liberalized Depreciation-Fed	(3,569,520)	(749,599)	(26,402,863)	(29,972,383)		(29,972,383)	-	
282117 Section 481A Adj Fed	-	(0)	-	-			-	
282171 Interest Cap - Afdc - Fed	(1,202,332)	(252,490)	3,157,106	1,954,774		1,954,774	-	
282183 Nonbase - Federal - Retail	(370,810)	(77,870)	370,810	-			-	
282221 Fiber Optics-Fed	(17,860)	(3,751)	17,860	-			-	
282223 Repairs & Maint Exp - Federal	(3,093,662)	(649,669)	3,093,662	-			-	
282241 R&E Deduction - Fed	(7,216,304)	(1,515,424)	7,216,304	-			-	
282245 Warranty Expense - Federal	(250,148)	(52,531)	250,148	-			-	
282351 Tax Int (Avoided Cost)-Fed	945,281	198,509	(945,282)	(1)			(1)	
282455 Business Dev Costs Cap- Fed	(448,526)	(94,191)	448,526	-			-	
282461 Computer Software Cap - Fed	2,199,748	461,947	(2,199,748)	-			-	
282475 Contra Securitization -Federal	7,412,565	1,556,639	(7,412,565)	-			-	
282533 Casualty Loss Deduction-Fed	(10,484,018)	(2,201,644)	10,483,216	(802)		(802)	-	
282901 263A Method Change-DSC - Fed	8,320,902	1,747,389	(8,320,902)	-			-	
282903 Units of Production Ded - Fed	62,833,613	13,195,059	(61,903,559)	930,054		930,054	-	
282907 Unit of Property Ded-Trans-Fed	4,575,640	960,884	(4,575,640)	-			-	
283149 Reg Asset Covid 19 - Fed	(1,148,276)	(241,138)	1,148,276	-			-	
283151 Regulatory Asset - Federal	(7,525,307)	(1,580,314)	7,525,307	-			-	
283213 SFAS 158 Def Tax Liability-Fed	(43,036,696)	(9,037,706)	-	(43,036,696)			(43,036,696)	
283221 Bond Reacquisition Loss - Fed	(722,002)	(151,620)	722,002	-			-	
283225 Section 475 Adjustment-Fed	77,217,648	16,215,706	(77,217,648)	-			-	
283229 Other Sec 475 Adj-MTM Liab-Fed	29,463,998	6,187,440	(29,463,998)	-			-	
283247 Transco Costs - Federal	(2,025,853)	(425,429)	2,025,853	-			-	
283249 Deferred Storm Costs - Federal	(3,077,831)	(646,344)	3,077,831	-			-	
283345 Misc Cap Costs-Fed	13,280,204	2,788,843	(13,280,204)	-			-	
283349 Reg Asset-Storm Costs-Fed	10,325,364	2,168,326	(10,325,364)	-			-	
283361 Prepaid Expenses Federal	(205,966)	(43,253)	205,966	-			-	
283401 Acc Dfit Turgen	(6,646)	(1,396)	6,646	-			-	
283457 Spindletop Capital Cost-Federa	(1)	(0)	-	(1)			-	
282XXX - POWERTAX MISC ALL	-	-	906,086	906,086		906,086	-	
AFUDC EQUITY FT CWMP	-	-	56,746,208	56,746,208		56,746,208	-	
AFUDC EQUITY FT PTAX	-	-	(47,548,128)	(47,548,128)		(47,548,128)	-	
Subtotal	278,202,818	59,222,592	(297,176,801)	29,374,145	-	(17,686,388)	1,298,120	(1,785,714)
			Ties to WP G-7.8b					
<b>PERMANENT DIFFERENCES:</b>								
PER520 N/D EXP PER SECS 162 & 274-(PER520)	D		(64,667)	(64,667)	(64,667)			
PER540 OFFICER'S LIFE INS-(PER540)	D		(1,078,765)	(1,078,765)	(1,078,765)			
PER800 DEPLETION-(PER800)	D		(211)	(211)	(211)			
EQUITY EARNINGS RECLASS	D		(2,683,536)	(2,683,536)	(2,683,536)			
PERA20 EO/ESI TAXES-(PERA20)	D		(2,014,643)	(2,014,643)	(2,014,643)			
PERE75 RSAs VESTED - (PERE75)	D		499	499	499			

Sponsored by: Allison P. Lofton, Stacey Whaley, and Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.



DESCRIPTION	TOTAL ELEC. - TEST YEAR		SCH M	SCH M- BASIS DIFF	TO SCHEDULE G-7.8			SEPARATELY STATED ITEM
	BASIS	(X) TAX RATE			PERMANENT	DEPR	OTHER	
PERP74 LTIP SETTLEMENTS - (PERP74)	D		(83,520)	(83,520)	(83,520)			
<b>OTHER ADJUSTMENTS AND RECLASSES:</b>								
CURRENT STATE INCOME TAX - PROVISION	SEP. ITEM >	<G-7.8b>	(700,000)	(700,000)				(700,000)
EQUITY EARNINGS RECLASS	SEP. ITEM >	<G-7.6-4>	2,634,276	2,634,276				
INTEREST EXPENSE RECLASS	SEP. ITEM >	<G-7.6-4>	(80,108,854)	(80,108,854)				(80,108,854)
LOSS ON DISPOSITION RECLASS	SEP. ITEM >	<G-7.6-4>	(20,467)	(20,467)				
GAIN ON DISPOSITION RECLASS	SEP. ITEM >	<G-7.6-4>	641,401	641,401				
FIN 48 FED	SEP. ITEM >	<G-7.8d>	572,128	572,128				
FIN 48 STATE	SEP. ITEM >	<G-7.8d>	(3,566,139)	(3,566,139)				
DISALLOWED EXPENSE RECLASS	SEP. ITEM >	<G-7.6-4>	(4,659,742)	(4,659,742)				
<b>INCOME TAXES:</b>								
CURRENT FEDERAL INCOME TAX	SEP. ITEM >	<G-7.8d>	(1,039,734)	(1,039,734)				(1,039,734)
CURRENT STATE INCOME TAX	SEP. ITEM >	<G-7.8d>	1,261,131	1,261,131				1,261,131
DEFERRED FEDERAL INCOME TAX	SEP. ITEM >	<G-7.8d>	49,440,831	49,440,831				49,440,831
DEFERRED STATE INCOME TAX	SEP. ITEM >	<G-7.8d>	369,043	369,043				369,043
INVESTMENT TAX CREDIT	SEP. ITEM >	<G-7.8d>	(632,801)	(632,801)				(632,801)
Amort Excess ADIT - Unprotected	SEP. ITEM >	<G-7.8d>	(21,929,180)	(21,929,180)				(21,929,180)
<b>NET INCOME PER BOOKS</b>	<b>SEP. ITEM &gt;</b>	<b>&lt;G-7.6-2&gt;</b>	<b>301,224,067</b>	<b>301,224,067</b>				<b>301,224,067</b>
<b>TOTAL</b>	<b>278,202,818</b>	<b>59,222,592</b>	<b>(59,615,684)</b>	<b>266,935,262</b>	<b>(5,924,843)</b>	<b>(17,686,388)</b>	<b>1,298,120</b>	<b>246,098,789</b>
				(59,615,680)	Taxable Income Per 51004 <WP G-7.8b>			
				(4)	M			
				Per wp G-7.8b	Difference			
Sum of D =	Permanent Differ		(5,924,843)	(5,924,843)	-			

Sponsored by: Allison P. Lofton, Stacey Whaley, and Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

TX000: ENTERGY TEXAS, INC.

**Federal Consolidating Report by Month - Report #51004**

**2021 Actuals-All Companies**

**January Through December Current Year Activity**

=====			
<b>Book Income</b>		<b>\$244,185,964</b>	
<b>Tax Items</b>		<b>\$0</b>	
<b>Book Income Before Tax</b>		<b>\$244,185,964</b>	
=====			
MP - PERMANENT DIFFERENCES			
PER520 N/D EXP PER SECS 162 & 274-(PER520)		(\$64,667)	
PER540 OFFICER'S LIFE INS-(PER540)		(\$1,078,765)	
PER800 DEPLETION-(PER800)		(\$211)	
PER900 EQUITY-NET EARNINGS-ADD BACK-(PER900)		(\$49,260)	1
PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)		(\$2,634,276)	1
PERA20 EOI/ESI TAXES-(PERA20)		(\$2,014,643)	
PERE75 RSAs VESTED - (PERE75)		\$499	
PERP74 LTIP SETTLEMENTS - (PERP74)		(\$83,520)	
<b>Total MP - PERMANENT DIFFERENCES</b>		<b>(\$5,924,843)</b>	To wp G-7.8a
=====			
	<b>Total PER 900</b>	<b>(\$2,683,536)</b>	= Sum of 1
MTN - TEMPORARY CWIP			
100K06 CIAC PROVISION-190181 (100K06)		\$16,650,161	A
100K06 CTP_CIAC PROVISION-190181 (100K06)		(\$11,748,483)	A
105W06 CTP_MISC RESERVE - 190641 (105W06)		(\$930,054)	H
105W06 MISC RESERVES - 190641 (105W06)		(\$636,982)	H
500801 CTP_REPAIRS-UOP DEDUCTION-GEN-282903 (500801)		\$16,660,000	M
500801 REPAIRS-UOP DEDUCTION-GEN-282903 (500801)		(\$39,013,186)	M
500805 CTP_REPAIRS-UOP DEDUCTION-DIST-282903 (500805)		\$23,390,000	M
500805 REPAIRS-UOP DEDUCTION-DIST-282903 (500805)		(\$22,178,567)	M
500806 CTP_REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)		\$9,980,000	N
500806 REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)		(\$14,877,536)	N
501404 CTP_INTEREST CAP-AFUDC-282171 (501404)		\$25,219,733	J
501404 INTEREST CAP-AFUDC-282171 (501404)		(\$3,979,917)	J
501502 CTP_AFUDC EQUITY FT CWIP- (501502)		\$56,746,208	
501K05 AVOIDED COST-UOP-DIST-(282351) (501K05)		(\$18,579)	K
501K05 CTP_AVOIDED COST-UOP-DIST-(282351) (501K05)		\$10,000	K
501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)		\$3,909,985	K
501K06 CTP_AVOIDED COST (TAX INTEREST)-282351 (501K06)		(\$45,315,781)	K
501K08 AVOIDED COST-UOP-TRANS-(282351) (501K08)		(\$3,122)	K
501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)		(\$54,238)	K
501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)		(\$7,565,946)	L
704S04 RESEARCH & EXPER-282241 (704S04)		\$8,233,668	P
900A00 BUSINESS DEV COSTS-(900A00)		\$493,894	Q
<b>Total MTN - TEMPORARY CWIP</b>		<b>\$14,971,259</b>	
=====			
MTN - TEMPORARY NON-CURRENT ADJUSTMENTS			
100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)		\$1,400,000	
100C02 TAXABLE UNBILLED REVENUE-190151 (100C02)		\$12,225,100	
100G04 PROP INSUR RESV-190161 (100G04)		\$2,848,881	
100G24 INJ & DAM RES-190171 (100G24)		(\$90,143)	
100G4A OPEB ASSETS-190221 (100G4A)		(\$920,533)	D
100G4L OPEB LIABILITIES-190221 (100G4L)		(\$7,624,126)	D
100G54 WASTE DISPOSAL RESV-190445 (100G54)		\$34,015	
100G64 PENSION & HOSP RESV-190331 (100G64)		\$289,724	

100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	(\$10,996,117)
100G83 M&S INVENTORY RESERVE-190261 (100G83)	\$279,330
100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	(\$30,001)
100WOA PENSION ASSETS-190211 (100WOA)	\$11,569,426 B
100WOL PENSION LIABILITIES-190211 (100WOL)	(\$8,168,426) B
10140A NQ PENSION ASSETS-190215 (10140A)	\$194,482 C
10140L NQ PENSION LIABILITIES-190215 (10140L)	(\$707,188) C
101804 DEFERRED FUEL/GAS-190241 (101804)	(\$48,280,071)
102M00 FAS 143-ASSETS-190317 (102M00)	(\$500,180)
102M01 FAS 143-LIABILITIES-190317 (102M01)	\$457,091
102MOD ARO DEPRECIATION-190317 (102MOD)	\$43,089
103700 DEFERRED CONTRACT REVENUE-190391 (103700)	\$39,476
103E04 LEASE/RENTAL PAYMENTS -190415 (103E04)	\$102,028
103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	(\$20,000)
103P06 INCENTIVE COMP-190451 (103P06)	\$1,894,794 E
103P22 INCENTIVE COMP-190451 (103P22)	(\$145,635) E
103P64 DEFERRED COMP-190561 (103P64)	(\$18,594)
103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	(\$48,733)
104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	\$49,410
104E75 RESTRICTED STOCK AWARD-190525 (104E75)	(\$251,497)
105403 RATE REFUND-ASSETS-190603 (105403)	\$131,970 G
105404 RATE REFUND-LIABILITY-190603 (105404)	\$23,297,873 G
105G07 PAYROLL TAX ACCRUAL-190615 (105G07)	(\$1,618,607)
105K06 LITIGATION ACCRUAL- 190325 (105K06)	(\$100,000)
502900 SECURITIZATION-282475 (502900)	(\$7,412,565)
701104 BOND REACQUISITION LOSS-ASSETS-283221 (701104)	\$722,002
701A01 METERS BOOK BASIS Elec - 282111 (701A01)	\$2,333,869 I
701A03 REG CAPITALIZED COSTS-ASSETS-283151 (701A03)	\$4,186,495 O
701A08 STORM & OTHER DEF COSTS-LIAB-283345 (701A08)	(\$13,280,204)
701A09 STORM & OTHER DEF COSTS-ASSETS-283349 (701A09)	(\$10,325,364)
701A11 DEFERRED STORM COSTS-283249 (701A11)	\$3,077,831
701C19 REGULATORY ASSET COVID19-283149 (701C19)	\$1,148,276
703R00 PREPAID EXPENSES-283361 (703R00)	\$205,966
704V01 SEC 475 ADJ - MTM-283225 (704V01)	(\$77,217,648)
704V0R OTHER SEC 475 ADJ - MTM LIAB-283229 (704V0R)	(\$29,463,998)
704Z00 DEFERRED REGULATORY EXP-ETI-283247 (704Z00)	\$2,025,853
705A01 REG ASSET-GUSTAV & IKE-283151 (705A01)	\$3,338,812 O
900M23 TRANSMISSION AMORTIZATION-190607 (900M23)	(\$1,018,046)
NOL NOL C/F-DECONSOL-POST 2017-190987	(\$76,710,732)
Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS	(\$223,052,617)
=====	
MTN - TEMPORARY POWERTAX	
500605 190163 - CAP REPAIRS FED	(\$14,185)
500605 190181 - CIAC FED	\$3,132,107 A
500605 190251 - REMOVAL COST	\$31,142,906
500605 190255 - ACQUISITION ADJUSTMENT	(\$40,989,810)
500605 190641 - MISC RESERVES	\$587,364 H
500605 281121 - START UP COSTS-FED	\$1,332
500605 281123 - START UP COSTS-FED-RETAIL	\$214,877
500605 282111 - LIBERALIZED DEPR FED	(\$30,065,593) I
500605 282171 - AFUDC BOOK ONLY GROSS	(\$18,082,710) J
500605 282183 - NONBASE -FED- RETAIL	\$370,810
500605 282221 - FIBER OPTICS INV CON	\$17,860
500605 282223 - REPAIRS & MAINT EXP	\$3,093,662
500605 282241 - R&E DEDUCTION	(\$1,017,364) P
500605 282245 - WARRANTY EXPENSE ALL	\$250,148

500605 282351 - TAX INT AVOIDED COST	\$40,526,453	K
500605 282455 - Business Development-Fed	(\$45,368)	Q
500605 282461 - SOFTWARE	\$5,366,198	L
500605 282533 - CASUALTY LOSS STORM DAMAGE	\$10,483,216	
500605 282901 - 263A Method Change DSC - ALL	(\$8,320,902)	
500605 282903 - UNITS OF PROPERTY DEDUCTION-FED	(\$40,761,806)	M
500605 282907 - UNIT OF PROP DED-TRANS	\$321,896	N
500605 282XXX - POWERTAX MISC ALL	\$906,086	
500605 283401 - ACC DFIT TURGEN	\$6,646	
500605 AFUDC EQUITY FT PTAX	(\$47,548,128)	
<b>Total MTN - TEMPORARY POWERTAX</b>	<b>(\$90,424,303)</b>	

MTN- TEMPORARY PTAX PRELIM

500605P Liberalized Depr-PRELIM FAS109 -282111	\$1,328,861	I
<b>Total MTN- TEMPORARY PTAX PRELIM</b>	<b>\$1,328,861</b>	

<b>Taxable Income Before State Tax</b>	<b>(\$58,915,680)</b>
State and Local Current Tax	\$700,000
<b>Federal Taxable Income</b>	<b>(\$59,615,680)</b>
Statutory Tax Rate	0.21
Calculated Tax	(\$12,519,293)
Current Period True-Up	\$0
Current Federal Tax Before Credits	(\$12,519,293)
Credits and Adjustments	\$0
<b>Current Federal Tax</b>	<b>(\$12,519,293)</b>
Other Items Impacting Current Tax	\$1,467,468
<b>Total Current Tax With Other Adjustments</b>	<b>(\$11,051,824)</b>

8,033,785	= Sum of A
3,401,000	= Sum of B
(512,706)	= Sum of C
(8,544,659)	= Sum of D
1,749,159	= Sum of E
-	= Sum of F
23,429,843	= Sum of G
(\$979,672)	= Sum of H
(\$26,402,863)	= Sum of I
3,157,106	= Sum of J
(945,282)	= Sum of K
(2,199,748)	= Sum of L
(61,903,559)	= Sum of M
(4,575,640)	= Sum of N
\$7,525,307	= Sum of O
\$7,216,304	= Sum of P
\$448,526	= Sum of Q

Affiliate BU

Sum of Monetary Amt	Column Labels				
Row Labels	Adj TX000	Adj Total	Prov TX000	Prov Total	Grand Total
182383			(345,070)	(345,070)	(345,070)
190111			294,000	294,000	294,000
190151	1,719,239	1,719,239	2,567,271	2,567,271	4,286,510
190161			598,265	598,265	598,265
190163	(10,395)	(10,395)	(2,979)	(2,979)	(13,374)
190165			(0)	(0)	(0)
190171			(18,930)	(18,930)	(18,930)
190181	(4,981,233)	(4,981,233)	1,684,369	1,684,369	(3,296,864)
190211	(1,039,710)	(1,039,710)	714,210	714,210	(325,500)
190213			(9,037,706)	(9,037,706)	(9,037,706)
190215			(107,668)	(107,668)	(107,668)
190221			(1,721,913)	(1,721,913)	(1,721,913)
190241			(10,138,815)	(10,138,815)	(10,138,815)
190251	2,280,912	2,280,912	6,540,010	6,540,010	8,820,922
190255	17	17	(8,607,860)	(8,607,860)	(8,607,844)
190261			58,659	58,659	58,659
190317	(27,029)	(27,029)	0	0	(27,029)
190325			(21,000)	(21,000)	(21,000)
190331			60,842	60,842	60,842
190351			(2,309,185)	(2,309,185)	(2,309,185)
190381	83	83			83
190391			8,290	8,290	8,290
190397	(25,274)	(25,274)	(0)	(0)	(25,274)
190415	14,568	14,568	21,426	21,426	35,994
190421			(6,300)	(6,300)	(6,300)
190425	-	-			-
190443			(4,200)	(4,200)	(4,200)
190445			7,143	7,143	7,143
190451	(0)	(0)	367,323	367,323	367,323
190517			(10,234)	(10,234)	(10,234)
190519			10,376	10,376	10,376
190525			(52,814)	(52,814)	(52,814)
190561			(3,905)	(3,905)	(3,905)
190603	247,786	247,786	4,920,267	4,920,267	5,168,053
190607			(213,790)	(213,790)	(213,790)
190615			(339,908)	(339,908)	(339,908)
190641	19,191	19,191	(10,420)	(10,420)	8,771
190883	-	-			-
190884	(32,502)	(32,502)	543,000	543,000	510,498
190887	(3,108)	(3,108)			(3,108)
190984	14,798	14,798			14,798
190987	(3,530,408)	(3,530,408)	(16,109,254)	(16,109,254)	(19,639,662)
190P51			(800,000)	(800,000)	(800,000)
281121	96	96	280	280	375
282111	(4,069,374)	(4,069,374)	749,599	749,599	(3,319,775)
282117	(28,758)	(28,758)	0	0	(28,758)
282171	40,155	40,155	252,490	252,490	292,644
282183	16,877	16,877	77,870	77,870	94,747
282221	85	85	3,751	3,751	3,836
282223	91,614	91,614	649,669	649,669	741,283
282241	(1,503,090)	(1,503,090)	1,515,424	1,515,424	12,333
282245	(334,965)	(334,965)	52,531	52,531	(282,434)
282351	(364,923)	(364,923)	(198,509)	(198,509)	(563,432)
282455	115,244	115,244	94,191	94,191	209,435
282461	(498,990)	(498,990)	(461,947)	(461,947)	(960,937)
282475			(1,556,639)	(1,556,639)	(1,556,639)
282533	15,829,062	15,829,062	2,201,644	2,201,644	18,030,706
282901	(2,013,118)	(2,013,118)	(1,747,389)	(1,747,389)	(3,760,507)
282903	236,006	236,006	(13,195,059)	(13,195,059)	(12,959,053)
282907	800,111	800,111	(960,884)	(960,884)	(160,773)
283149			241,138	241,138	241,138
283151	532,784	532,784	1,580,314	1,580,314	2,113,098
283213			9,037,706	9,037,706	9,037,706
283221			151,620	151,620	151,620
283225	(10,173,578)	(10,173,578)	(16,215,706)	(16,215,706)	(26,389,284)
283229	4,985,459	4,985,459	(6,187,440)	(6,187,440)	(1,201,980)
283247			425,429	425,429	425,429
283249	-	-	646,344	646,344	646,344
283345			(2,788,843)	(2,788,843)	(2,788,843)
283349			(2,168,326)	(2,168,326)	(2,168,326)
283361			43,253	43,253	43,253
283401	477	477	1,396	1,396	1,873
283457			0	0	0
<b>Grand Total</b>	<b>(1,691,892)</b>	<b>(1,691,892)</b>	<b>(59,222,592)</b>	<b>(59,222,592)</b>	<b>(60,914,484)</b>

Sum of Monetary Amt		Column Labels		TX000		H1000		H3000		TX000 Total		Grand Total	
Row Labels		Adj	ESL	Prov	Amort Excess ADIT - Unprotected	Prov	Prov						
Oper		1,014,922	2,014,643	43,223,555	(21,929,180)	28,285	123,054			24,475,279		24,475,279	
CFIT		(1,069,303)	1,464,297	(16,082,260)		594,526	11,058,995			(4,033,745)		(4,033,745)	
409112		(1,069,303)	895,341	(12,519,293)		594,526	11,058,995			(1,039,734)		(1,039,734)	A
409148			419,231	152,897						572,128		572,128	G
409149			149,725	(3,715,864)						(3,566,139)		(3,566,139)	H
CSIT		392,332	168,799	700,000						1,261,131		1,261,131	
409114		392,332	168,799	700,000						1,261,131		1,261,131	B
DFIT		1,706,690	13,731	59,222,592		(566,241)	(10,935,941)			49,440,831		49,440,831	
410101		89,509,577	10,109,894	178,148,535		3,304,878				281,072,884		281,072,884	C
411110		(87,802,887)	(10,096,163)	(118,925,943)		(3,871,118)	(10,935,941)			(231,632,052)		(231,632,052)	C
DFITC			(16,024)	(616,777)						(632,801)		(632,801)	
411430			(16,024)	(616,777)						(632,801)		(632,801)	E
DSIT		(14,798)	383,841							369,043		369,043	
410120		752	3,270,174							3,270,927		3,270,927	D
411120		(15,550)	(2,886,334)							(2,901,884)		(2,901,884)	D
Amort Excess ADIT - Unprotected					(21,929,180)					(21,929,180)		(21,929,180)	
411130					(21,929,180)					(21,929,180)		(21,929,180)	F
Grand Total		1,014,922	2,014,643	43,223,555	(21,929,180)	28,285	123,054			24,475,279		24,475,279	
		State ESL Taxes	702,365										
		ESL FIN 48	419,231										
		Fed ESL Taxes	893,048										

Sum of A	(1,039,734)	Current Fed Income Tax	ETI PRIOR YEARS' ADJ'S - CUR FED INC TAXES	(1,069,303)
Sum of B	1,261,131	Current State Income Tax	ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES	1,706,690
Sum of C	49,440,831	Deferred Fed	ETI - INVESTMENT TAX CREDITS	(616,777)
Sum of D	369,043	Deferred State	EGS RECONST. FUNDING - FED INC TAXES	28,285
Sum of E	(632,801)	Investment Tax Credit	ENTERGY TX RESTORATION FUNDING - FED INC TAXES	123,054
Sum of F	(21,929,180)	Amort Excess ADIT - Unprotected		
Sum of G	572,128	FIN 48 FED		
Sum of H	(3,566,139)	FIN 48 STATE		
	24,475,279	TOTAL TAXES - OPER		
A + C + E + F + G =	26,411,244	TOTAL FED TAXES - OPER		
B + D =	(1,935,965)	TOTAL STATE TAXES - OPER		
	-			



**ENTERGY TEXAS, INC.**  
**GROSS UP OF EXCESS DFIT**  
**FOR THE 12 MONTHS ENDED DECEMBER 31, 2021**

2021 Turn	6,876,616
2021 Retired Meters	246,639
AMORTIZATION OF EXCESS DFIT - DEPRECIATION	7,123,255
FEDERAL INCOME TAX RATE	21%
EXCESS ADIT GROSSED UP	<u>33,920,261</u>

**ENTERGY TEXAS, INC.  
2018 RATE CASE FILING  
FOR YEAR ENDING DECEMBER 31, 2017**

WP/Schedule G-7.9b  
2022 TX Rate Case  
Page 1 of 12

Total Liberalized Depreciation ADIT Adjustment

<b>Rita</b>	<b>Amount</b>
Year 2005	1,829,308
Year 2006	3,521,419
Year 2007	3,257,312
Year 2008	3,013,014
Year 2009	2,787,038
Year 2010	2,578,010
Year 2011	2,384,659
Year 2012	2,205,810
Year 2013	2,176,389
Year 2014	2,176,389
Year 2015	2,176,389
Year 2016	2,176,389
Year 2017	2,176,389
<b>Total Rita</b>	<b>32,458,515</b>
<b>Gustav/Ike</b>	
Year 2009	31,480,630
Year 2010	2,848,248
Year 2011	2,563,423
Year 2012	2,308,580
Year 2013	2,077,722
Year 2014	1,867,851
Year 2015	1,768,912
Year 2016	1,768,912
Year 2017	1,771,910
<b>Total Gustav/Ike</b>	<b>48,456,188</b>
<b>Total Depreciation ADIT Adjustment</b>	<b>80,914,703</b>

	<b>Dec - 2017</b>	
1080TA: ACC PR EPIS CONTRA TX IKE SEC	22,657,392	
1080TR: Acc Pr EPIS Contra TX Rita Sec	10,612,784	
1082TA: COST REM ACC CON TX IKE SECUR	3,219,809	
1082TR: Cost Rem Acc Con TX Rita Secur	6,929,982	
<b>Total</b>	<b>43,419,968</b>	<b>15,196,989</b>
<b>ADIT at 35%</b>		<b>65,717,714</b>
<b>Securitized Plant Excess ADIT - Account 282111</b>		<b>26,287,086</b>

	<b>Reference</b>	
Excess ADIT	WP G-7.9b/3	(221,181,889)
Preliminary PowerTax Adjustment		3,288,630
Protected Excess - Securitized		26,287,086
		<b>(191,606,173)</b>

TX000: ENTERGY TEXAS, INC.

PowerTax Deferred Tax Summary Report - Beginning FAS109

2017 Return Final #611

Grouped By: Total Tax Classes

Jurisdiction: Federal Tax Year: 2017	Beginning Difference		Current Difference		Ending Difference		Beginning APB11 DFIT Balance		Current DFIT		Ending APB11 DFIT Balance		Beg FAS109 Liability @ Stat Rate		Regulatory Asset Before Gross-Up		Regulatory Liab Before Gross-Up		Regulatory Asset After Gross-Up		Regulatory Liab After Gross-Up	
ETI Fed Method	\$13,389,293	(\$1,373,402)			\$12,015,891		\$4,686,275		(\$480,693)		\$4,205,582		\$4,686,253		\$0		(\$23)		\$0		(\$35)	
ETI Fed Method/Life	\$1,438,586,821	\$85,068,163			\$1,523,654,985		\$503,896,025		\$30,246,426		\$534,142,451		\$503,505,387		\$2,433,847		(\$2,824,484)		\$3,744,380		(\$4,345,361)	
Depreciation Difference	\$1,451,976,114	\$83,694,761			\$1,535,670,875		\$508,582,300		\$29,766,733		\$538,348,033		\$508,191,640		\$2,433,847		(\$2,824,507)		\$3,744,380		(\$4,345,395)	
ETI Fed Involuntary Conversion	\$12,164,113	(\$466,055)			\$11,698,058		\$4,257,440		(\$163,119)		\$4,094,320		\$4,257,440		\$0		\$0		\$0		\$0	
Book Overhead	\$12,164,113	(\$466,055)			\$11,698,058		\$4,257,440		(\$163,119)		\$4,094,320		\$4,257,440		\$0		\$0		\$0		\$0	
ETI Fed Def Gain FED	(\$102,880)	\$14,580			(\$88,300)		(\$36,008)		\$5,103		(\$30,905)		(\$36,008)		\$0		\$0		\$0		\$0	
ETI Fed Street Lighting 04L	\$1,012,797	(\$93,501)			\$919,296		\$354,479		(\$32,725)		\$321,753		\$354,479		\$0		(\$0)		\$0		(\$0)	
Tax Overhead	\$909,917	(\$78,922)			\$830,996		\$318,471		(\$27,623)		\$290,848		\$318,471		\$0		(\$0)		\$0		(\$0)	
Total Tax Classes	\$1,465,050,145	\$83,149,785			\$1,548,199,929		\$513,158,210		\$29,574,991		\$542,733,202		\$512,767,551		\$2,433,847		(\$2,824,507)		\$3,744,380		(\$4,345,395)	
Jurisdiction Totals:	\$1,465,050,145	\$83,149,785			\$1,548,199,929		\$513,158,210		\$29,574,991		\$542,733,202		\$512,767,551		\$2,433,847		(\$2,824,507)		\$3,744,380		(\$4,345,395)	
CompanyTotals:	\$1,465,050,145	\$83,149,785			\$1,548,199,929		\$513,158,210		\$29,574,991		\$542,733,202		\$512,767,551		\$2,433,847		(\$2,824,507)		\$3,744,380		(\$4,345,395)	

TX000: ENTERGY TEXAS, INC.

PowerTax Deferred Tax Summary Report - Beginning FAS109

2018 Forecast-2018-01 #584

Grouped By: Total Tax Classes

Jurisdiction: Federal Tax Year: 2018	Beginning Difference	Current Difference	Ending Difference	Beginning		Current DFIT	Ending		Beg FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up		Regulatory Liab Before Gross-Up		Regulatory Asset After Gross-Up		Regulatory Liab After Gross-Up	
				APB11 DFIT Balance	APB11 DFIT Balance		APB11 DFIT Balance	APB11 DFIT Balance		Regulatory Asset Before Gross-Up		Regulatory Liab Before Gross-Up		Regulatory Asset After Gross-Up		Regulatory Liab After Gross-Up	
ETI Fed Method	\$12,132,529.39	(\$1,170,058.22)	\$10,962,471.17	\$4,246,405.51	\$3,836,882.86	(\$409,522.65)	\$3,836,882.86	\$2,547,831.17	\$0.00	\$0.00		(\$1,698,574.34)		\$0.00		(\$2,150,094.10)	
ETI Fed Method/Life	\$1,548,780,085.28	\$24,843,088.70	\$1,573,623,173.98	\$542,951,484.20	\$544,631,533.39	\$1,680,049.19	\$544,631,533.39	\$325,243,817.91	\$1,225,389.63	(\$218,933,055.92)		\$1,551,126.12		(\$277,130,450.54)			
Depreciation Difference	\$1,560,912,614.67	\$23,673,030.48	\$1,584,585,645.15	\$547,197,889.71	\$548,468,416.25	\$1,270,526.54	\$548,468,416.25	\$327,791,649.08	\$1,225,389.63	(\$220,631,630.26)		\$1,551,126.12		(\$279,280,544.64)			
ETI Fed Involuntary Conversion	\$11,851,707.96	(\$204,289.71)	\$11,647,418.25	\$4,148,097.78	\$4,076,596.38	(\$71,501.40)	\$4,076,596.38	\$2,488,858.67	\$0.00	(\$1,659,239.11)		\$0.00		(\$2,100,302.67)			
Book Overhead	\$11,851,707.96	(\$204,289.71)	\$11,647,418.25	\$4,148,097.78	\$4,076,596.38	(\$71,501.40)	\$4,076,596.38	\$2,488,858.67	\$0.00	(\$1,659,239.11)		\$0.00		(\$2,100,302.67)			
ETI Fed Def Gain FED	(\$89,162.17)	\$13,717.43	(\$75,444.74)	(\$31,206.77)	(\$26,405.67)	\$4,801.10	(\$26,405.67)	(\$18,724.06)	\$0.00	\$12,482.71		\$0.00		\$15,800.90			
ETI Fed Street Lighting 04L	\$920,654.23	(\$89,410.62)	\$831,243.61	\$322,229.00	\$290,935.28	(\$31,293.72)	\$290,935.28	\$193,337.39	\$0.00	(\$128,891.61)		\$0.00		(\$163,153.94)			
Tax Overhead	\$831,492.06	(\$75,693.19)	\$755,798.87	\$291,022.23	\$264,529.61	(\$26,492.62)	\$264,529.61	\$174,613.33	\$0.00	(\$116,408.90)		\$0.00		(\$147,353.03)			
Total Tax Classes	\$1,573,595,814.69	\$23,393,047.58	\$1,596,988,862.27	\$551,637,009.72	\$552,809,542.24	\$1,172,532.52	\$552,809,542.24	\$330,455,121.08	\$1,225,389.63	(\$222,407,278.27)		\$1,551,126.12		(\$281,528,200.34)			
Jurisdiction Totals:	\$1,573,595,814.69	\$23,393,047.58	\$1,596,988,862.27	\$551,637,009.72	\$552,809,542.24	\$1,172,532.52	\$552,809,542.24	\$330,455,121.08	\$1,225,389.63	(\$222,407,278.27)		\$1,551,126.12		(\$281,528,200.34)			
CompanyTotals:	\$1,573,595,814.69	\$23,393,047.58	\$1,596,988,862.27	\$551,637,009.72	\$552,809,542.24	\$1,172,532.52	\$552,809,542.24	\$330,455,121.08	\$1,225,389.63	(\$222,407,278.27)		\$1,551,126.12		(\$281,528,200.34)			

PowerTax Deferred Tax Summary Report

2018 Return Final with State Books  
TX000: ENTERGY TEXAS, INC.

Grouped By: Total Tax Classes

Jurisdiction: Federal		Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2018												
ETI Fed Life		\$0	\$10,620	\$10,620	\$0	\$2,230	\$2,230	\$2,230	\$0	\$0	\$0	\$0
ETI Fed Method		\$12,015,891	(\$1,173,618)	\$10,842,273	\$4,205,582	(\$410,769)	\$3,794,813	\$2,276,877	\$0	(\$1,517,936)	\$0	(\$1,921,438)
ETI Fed Method/Life		\$1,555,650,075	(\$1,785,288)	\$1,553,864,786	\$518,145,006	(\$6,151,624)	\$511,993,383	\$326,311,605	\$1,139,342	(\$186,821,119)	\$1,442,205	(\$236,482,430)
Depreciation Difference		\$1,567,665,966	(\$2,948,286)	\$1,564,717,680	\$522,350,588	(\$6,560,162)	\$515,790,426	\$328,590,713	\$1,139,342	(\$188,339,055)	\$1,442,205	(\$238,403,868)
ETI Fed Involuntary Conversion		\$11,698,058	(\$224,280)	\$11,473,778	\$4,094,320	(\$78,498)	\$4,015,822	\$2,409,493	\$0	(\$1,606,329)	\$0	(\$2,033,328)
Book Overhead		\$11,698,058	(\$224,280)	\$11,473,778	\$4,094,320	(\$78,498)	\$4,015,822	\$2,409,493	\$0	(\$1,606,329)	\$0	(\$2,033,328)
ETI Fed Def Gain FED		(\$88,300)	\$13,711	(\$74,590)	(\$30,905)	\$4,799	(\$26,106)	(\$15,664)	\$0	\$10,443	\$0	\$13,218
ETI Fed Street Lighting 04L		\$919,296	(\$114,194)	\$805,102	\$321,753	(\$39,968)	\$281,786	\$169,071	\$0	(\$112,714)	\$0	(\$142,676)
Tax Overhead		\$830,996	(\$100,483)	\$730,512	\$290,848	(\$35,169)	\$255,679	\$153,408	\$0	(\$102,272)	\$0	(\$129,458)
Total Tax Classes		\$1,580,195,019	(\$3,273,049)	\$1,576,921,970	\$526,735,757	(\$6,673,829)	\$520,061,928	\$331,153,614	\$1,139,342	(\$190,047,656)	\$1,442,205	(\$240,566,653)
Jurisdiction Totals:		\$1,580,195,019	(\$3,273,049)	\$1,576,921,970	\$526,735,757	(\$6,673,829)	\$520,061,928	\$331,153,614	\$1,139,342	(\$190,047,656)	\$1,442,205	(\$240,566,653)
Company Totals:		\$1,580,195,019	(\$3,273,049)	\$1,576,921,970	\$526,735,757	(\$6,673,829)	\$520,061,928	\$331,153,614	\$1,139,342	(\$190,047,656)	\$1,442,205	(\$240,566,653)

PowerTax Deferred Tax Summary Report

2019 Return Final #725  
TX000: ENTERGY TEXAS, INC.

Grouped By: Total Tax Classes

Jurisdiction: Federal		Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2019												
ETI Fed Life		\$10,620	\$0	\$10,620	\$2,230	\$0	\$2,230	\$2,230	\$0	\$0	\$0	\$0
ETI Fed Method		\$10,842,273	(\$1,614,180)	\$9,228,093	\$3,782,183	(\$564,576)	\$3,217,607	\$1,937,899	\$0	(\$1,279,707)	\$0	(\$1,619,883)
ETI Fed Method/Life		\$1,553,864,786	\$21,889,023	\$1,575,753,809	\$508,753,556	(\$1,765,215)	\$506,988,341	\$330,908,300	\$1,134,622	(\$177,214,663)	\$1,436,231	(\$224,322,359)
Depreciation Difference		\$1,564,717,680	\$20,274,843	\$1,584,992,522	\$512,537,970	(\$2,329,792)	\$510,208,178	\$332,848,430	\$1,134,622	(\$178,494,371)	\$1,436,231	(\$225,942,241)
ETI Fed Involuntary Conversion		\$11,473,778	(\$189,437)	\$11,284,341	\$4,015,822	(\$66,303)	\$3,949,519	\$2,369,712	\$0	(\$1,579,808)	\$0	(\$1,999,757)
Book Overhead		\$11,473,778	(\$189,437)	\$11,284,341	\$4,015,822	(\$66,303)	\$3,949,519	\$2,369,712	\$0	(\$1,579,808)	\$0	(\$1,999,757)
ETI Fed Def Gain FED		(\$74,590)	\$13,655	(\$60,935)	(\$26,106)	\$4,779	(\$21,327)	(\$12,796)	\$0	\$8,531	\$0	\$10,799
ETI Fed Street Lighting O4L		\$805,102	(\$147,336)	\$657,766	\$281,786	(\$51,568)	\$230,218	\$138,131	\$0	(\$92,087)	\$0	(\$116,566)
Tax Overhead		\$730,512	(\$133,682)	\$596,831	\$255,679	(\$46,789)	\$208,891	\$125,334	\$0	(\$83,556)	\$0	(\$105,767)
Total Tax Classes		\$1,576,921,970	\$19,951,724	\$1,596,873,694	\$516,809,471	(\$2,442,883)	\$514,366,588	\$335,343,476	\$1,134,622	(\$180,157,735)	\$1,436,231	(\$228,047,766)
Jurisdiction Totals:		\$1,576,921,970	\$19,951,724	\$1,596,873,694	\$516,809,471	(\$2,442,883)	\$514,366,588	\$335,343,476	\$1,134,622	(\$180,157,735)	\$1,436,231	(\$228,047,766)
Company Totals:		\$1,576,921,970	\$19,951,724	\$1,596,873,694	\$516,809,471	(\$2,442,883)	\$514,366,588	\$335,343,476	\$1,134,622	(\$180,157,735)	\$1,436,231	(\$228,047,766)



PowerTax Deferred Tax Summary Report

2020 Return Final #766  
TX000: ENTERGY TEXAS, INC.

Grouped By: Total Tax Classes

Jurisdiction: Federal		Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2020												
ETI Fed Life		\$10,620	\$0	\$10,620	\$2,230	\$0	\$2,230	\$2,230	\$0	\$0	\$0	\$0
ETI Fed Method		\$9,228,093	(\$660,436)	\$8,567,657	\$3,217,607	(\$230,975)	\$2,986,632	\$1,799,208	\$0	(\$1,187,424)	\$0	(\$1,503,069)
ETI Fed Method/Life		\$1,575,144,347	\$37,720,299	\$1,612,864,647	\$506,775,943	\$1,223,240	\$507,999,183	\$338,701,576	\$1,126,934	(\$170,424,541)	\$1,426,498	(\$215,727,267)
Depreciation Difference		\$1,584,383,060	\$37,059,863	\$1,621,442,924	\$509,995,780	\$992,266	\$510,988,045	\$340,503,014	\$1,126,934	(\$171,611,965)	\$1,426,498	(\$217,230,335)
ETI Fed Involuntary Conversion		\$11,284,341	(\$186,030)	\$11,098,311	\$3,949,519	(\$65,111)	\$3,884,409	\$2,330,645	\$0	(\$1,553,764)	\$0	(\$1,966,789)
Book Overhead		\$11,284,341	(\$186,030)	\$11,098,311	\$3,949,519	(\$65,111)	\$3,884,409	\$2,330,645	\$0	(\$1,553,764)	\$0	(\$1,966,789)
ETI Fed Book Res Recon		\$0	\$14,908	\$14,908	\$0	\$3,131	\$3,131	\$3,131	\$0	\$0	\$0	\$0
ETI Fed Def Gain FED		(\$60,935)	\$16,186	(\$44,749)	(\$21,327)	\$5,665	(\$15,662)	(\$9,397)	\$0	\$6,265	\$0	\$7,930
ETI Fed Street Lighting O4L		\$657,766	(\$472,038)	\$185,728	\$230,218	(\$165,213)	\$65,005	\$39,003	\$0	(\$26,002)	\$0	(\$32,914)
Tax Overhead		\$596,831	(\$440,943)	\$155,888	\$208,891	(\$156,417)	\$52,474	\$32,736	\$0	(\$19,737)	\$0	(\$24,984)
Total Tax Classes		\$1,596,264,232	\$36,432,890	\$1,632,697,122	\$514,154,190	\$770,738	\$514,924,928	\$342,866,396	\$1,126,934	(\$173,185,466)	\$1,426,498	(\$219,222,108)
Jurisdiction Totals:		\$1,596,264,232	\$36,432,890	\$1,632,697,122	\$514,154,190	\$770,738	\$514,924,928	\$342,866,396	\$1,126,934	(\$173,185,466)	\$1,426,498	(\$219,222,108)
Company Totals:		\$1,596,264,232	\$36,432,890	\$1,632,697,122	\$514,154,190	\$770,738	\$514,924,928	\$342,866,396	\$1,126,934	(\$173,185,466)	\$1,426,498	(\$219,222,108)

PowerTax Deferred Tax Summary Report

2021 Forecast 2021-12 #791 5.9% Ark  
TX000: ENTERGY TEXAS, INC.

Grouped By: Total Tax Classes

Jurisdiction: Federal		Beginning		Current		Ending		Beginning		Current		Ending		End FAS109		Regulatory		Regulatory		Regulatory		Regulatory		Regulatory	
Tax Year: 2021		Difference		Difference		Difference		APB11 DFIT		DFIT		APB11 DFIT		Liability @		Asset Before		Liab Before		Asset After		Liab After		Gross-Up	
		Balance		Balance		Balance		Balance		Balance		Balance		Stat Rate		Gross-Up		Gross-Up		Gross-Up		Gross-Up		Gross-Up	
ETI Fed Life		\$10,620		\$0		\$10,620		\$2,230		\$0		\$2,230		\$2,230		\$0		\$0		\$0		\$0		\$0	
ETI Fed Method		\$8,567,657		(\$1,066,959)		\$7,500,698		\$2,986,632		(\$373,406)		\$2,613,226		\$1,575,147		\$0		(\$1,038,080)		\$0		\$0		(\$1,314,025)	
ETI Fed Method/Life		\$1,612,864,647		\$35,284,601		\$1,648,149,247		\$507,999,183		\$710,870		\$508,710,053		\$346,111,342		\$1,111,931		(\$163,710,642)		\$1,407,507		(\$207,228,660)			
Depreciation Difference		\$1,621,442,924		\$34,217,642		\$1,655,660,565		\$510,988,045		\$337,464		\$511,325,510		\$347,688,719		\$1,111,931		(\$164,748,722)		\$1,407,507		(\$208,542,686)			
ETI Fed Involuntary Conversion		\$11,098,311		(\$190,116)		\$10,908,195		\$3,884,409		(\$66,541)		\$3,817,868		\$2,290,721		\$0		(\$1,527,147)		\$0		(\$1,933,098)			
Book Overhead		\$11,098,311		(\$190,116)		\$10,908,195		\$3,884,409		(\$66,541)		\$3,817,868		\$2,290,721		\$0		(\$1,527,147)		\$0		(\$1,933,098)			
ETI Fed Book Res Recon		\$14,908		(\$1,491)		\$13,418		\$3,131		(\$313)		\$2,818		\$2,818		(\$0)		\$0		(\$0)		\$0			
ETI Fed Def Gain FED		(\$44,749)		\$12,785		(\$31,963)		(\$15,662)		\$4,475		(\$11,187)		(\$6,712)		\$0		\$4,475		\$0		\$5,664			
ETI Fed Street Lighting O4L		\$185,728		(\$25,350)		\$160,378		\$65,005		(\$8,873)		\$56,132		\$33,679		\$0		(\$22,453)		\$0		(\$28,421)			
Tax Overhead		\$155,888		(\$14,056)		\$141,832		\$52,474		(\$4,711)		\$47,763		\$29,785		(\$0)		(\$17,978)		(\$0)		(\$22,757)			
Total Tax Classes		\$1,632,697,122		\$34,013,470		\$1,666,710,592		\$514,924,928		\$266,213		\$515,191,141		\$350,009,224		\$1,111,931		(\$166,293,847)		\$1,407,507		(\$210,498,540)			
Jurisdiction Totals:		\$1,632,697,122		\$34,013,470		\$1,666,710,592		\$514,924,928		\$266,213		\$515,191,141		\$350,009,224		\$1,111,931		(\$166,293,847)		\$1,407,507		(\$210,498,540)			
Company Totals:		\$1,632,697,122		\$34,013,470		\$1,666,710,592		\$514,924,928		\$266,213		\$515,191,141		\$350,009,224		\$1,111,931		(\$166,293,847)		\$1,407,507		(\$210,498,540)			

ETI

Unprotected Excess ADIT

Account #	Description	Unprotected Excess ADIT	
190151	Taxable Unbilled Revenue-Fed	5,157,143	(26,596,123,922,449)
190161	Property Ins Reserve-Fed	637,512	
190163	Capitalized Repairs - Fed	27,635	
190165	Syst Agrmt Equal Reg Liab-Fed	4,403,572	
190171	Inj & Damages Reserve-Fed	592,126	
190181	Contrib In Aid Of Constr-Fed	11,703,785	
190211	Unfunded Pension Exp-Fed	(16,646,060)	
190221	Fas 106 Other Retire Ben-Fed	(6,218,098)	
190241	Deferred Fuel/Gas-Fed	3,169	
190251	Removal Cost - Fed	8,650,543	
190317	Fas 143 - Federal	18,666	
190331	Accrued Medical Claims-Fed	530,960	
190351	Uncollect Accts Reserve-Fed	64,829	
190381	Partnership Income/Loss - Fed	(7,299)	
190391	Contract Def Revenue-Fed	23,812	
190421	Environmental Reserve-Fed	126,840	
190443	Waste Site Clean Up Costs Fed	122,360	
190445	Waste Disposal Reserve - Fed	137,925	
190451	Incentive-Fed	379,181	
190517	Long-Term Incentive Comp-Feder	40,465	
190519	Stock Options - Federal	57,394	
190525	Restricted Stock Awards-Fed	80,229	
190603	Rate Refund-Federal	(41,917)	
281121	Start Up Costs-Fed	(4,054)	
282117	Section 481A Adj Fed	273,261	
282171	Interest Cap - Afdc - Fed	(7,181,079)	
282183	Nonbase - Federal - Retail	(1,470,308)	
282221	Fiber Optics-Fed	(10,141)	
282223	Repairs & Maint Exp - Federal	(9,582,598)	
282241	R&E Deduction - Fed	(402,367)	
282245	Warranty Expense - Federal	(86,641)	
282351	Tax Int (Avoided Cost)-Fed	3,402,276	
282455	Business Dev Costs Cap- Fed	(62)	
282461	Computer Software Cap - Fed	(3,934,732)	
282533	Casualty Loss Deduction-Fed	(90,314,243)	
282901	263A Method Change-DSC - Fed	(16,925,982)	
282903	Units of Production Ded - Fed	(10,822,581)	
282907	Unit of Property Ded-Trans-Fed	(3,142,074)	
283151	Regulatory Asset - Federal	(5,847,307)	
283221	Bond Reacquisition Loss - Fed	(1,219,033)	
283225	Section 475 Adjustment-Fed	(44,441)	
283247	Transco Costs - Federal	(5,271,755)	
283249	Deferred Storm Costs - Federal	(1,598,018)	
283345	Misc Cap Costs-Fed	(3,027,357)	
283361	Prepaid Expenses Federal	(1,388,141)	
283401	Acc Dfit Turgen	(20,236)	
ESI Bill	ESI Bill	2,450,573	
Grand Total		<b>(146,322,266)</b>	

Amounts may not add or tie to other schedules due to rounding.

TX000 - Entergy Texas, Inc.  
Trial Balance

	Dec-18	Dec-19	Dec-20	Dec-21
Account ID and Desc	Total Balance Amt	Total Balance Amt	Total Balance Amt	Total Balance Amt
254218 - Unprotected Excess ADIT	(134,803,106)	(65,720,741)	(42,941,176)	(21,011,996)
411130 - ProvDefIncTax-Cr-UPADIT-Fed	(11,519,163)	(69,090,506)	(22,779,564)	(21,929,180)

ENTERGY TEXAS, INC.  
2018 RATE CASE FILING  
FOR YEAR ENDING DECEMBER 31, 2017

Total Liberalized Depreciation ADIT Adjustment

<u>Rita</u>	<u>Amount</u>	
Year 2005	1,829,308	
Year 2006	3,521,419	
Year 2007	3,257,312	
Year 2008	3,013,014	
Year 2009	2,787,038	
Year 2010	2,578,010	
Year 2011	2,384,659	
Year 2012	2,205,810	
Year 2013	2,176,389	
Year 2014	2,176,389	
Year 2015	2,176,389	
Year 2016	2,176,389	
Year 2017	2,176,389	
<b>Total Rita</b>		<b>32,458,515</b>
<u>Gustav/Ike</u>		
Year 2009	31,480,630	
Year 2010	2,848,248	
Year 2011	2,563,423	
Year 2012	2,308,580	
Year 2013	2,077,722	
Year 2014	1,867,851	
Year 2015	1,768,912	
Year 2016	1,768,912	
Year 2017	1,771,910	
<b>Total Gustav/Ike</b>		<b>48,456,188</b>
<b>Total Depreciation ADIT Adjustment</b>		<b>80,914,703</b>

	<u>Dec - 2017</u>	
1080TA: ACC PR EPIS CONTRA TX IKE SEC	22,657,392	
1080TR: Acc Pr EPIS Contra TX Rita Sec	10,612,784	
1082TA: COST REM ACC CON TX IKE SECUR	3,219,809	
1082TR: Cost Rem Acc Con TX Rita Secur	6,929,982	
<b>Total</b>	<b>43,419,968</b>	<b>15,196,989</b>
<b>ADIT at 35%</b>		<b>65,717,714</b>
<b>Securitized Plant Excess ADIT - Account 282111</b>		<b>26,287,086</b>

	Reference	Return	Provision	RTA
Excess ADIT	WP G-7.9b/10	(222,090,529)	(221,181,889)	(908,640)
Preliminary PowerTax Adjustment		(1,492,957)	3,288,630	(4,781,587)
Protected Excess - Securitized		26,287,086	26,287,086	-
		(197,296,400)	(191,606,173)	(5,690,227)

ENTERGY TEXAS, INC.  
2018 RATE CASE FILING  
FOR YEAR ENDING DECEMBER 31, 2017

Total Liberalized Depreciation ADIT Adjustment

<u>Rita</u>	<u>Amount</u>	
Year 2005	1,829,308	
Year 2006	3,521,419	
Year 2007	3,257,312	
Year 2008	3,013,014	
Year 2009	2,787,038	
Year 2010	2,578,010	
Year 2011	2,384,659	
Year 2012	2,205,810	
Year 2013	2,176,389	
Year 2014	2,176,389	
Year 2015	2,176,389	
Year 2016	2,176,389	
Year 2017	2,176,389	
<b>Total Rita</b>		<b>32,458,515</b>
<u>Gustav/Ike</u>		
Year 2009	31,480,630	
Year 2010	2,848,248	
Year 2011	2,563,423	
Year 2012	2,308,580	
Year 2013	2,077,722	
Year 2014	1,867,851	
Year 2015	1,768,912	
Year 2016	1,768,912	
Year 2017	1,771,910	
<b>Total Gustav/Ike</b>		<b>48,456,188</b>
<b>Total Depreciation ADIT Adjustment</b>		<b>80,914,703</b>

	<u>Dec - 2017</u>	
1080TA: ACC PR EPIS CONTRA TX IKE SEC	22,657,392	
1080TR: Acc Pr EPIS Contra TX Rita Sec	10,612,784	
1082TA: COST REM ACC CON TX IKE SECUR	3,219,809	
1082TR: Cost Rem Acc Con TX Rita Secur	6,929,982	
<b>Total</b>	<b>43,419,968</b>	<b>15,196,989</b>
<b>ADIT at 35%</b>		<b>65,717,714</b>
<b>Securitized Plant Excess ADIT - Account 282111</b>		<b>26,287,086</b>

	Reference	
Excess ADIT	WP G-7.9b/10	(221,181,889)
Preliminary PowerTax Adjustment		3,288,630
Protected Excess - Securitized		26,287,086
		<u>(191,606,173)</u>

Norm Schema	GL Account	GL Description	Norm Type	Category	Source	Time Period	Sum of Net Reg A/L 1/1/2018
	282111	Liberalized Depreciation-Fed	Protected	Power Provision	Power Provision	6/30/2018	3,366
	282111	Liberalized Depreciation-Fed	Protected	Power Provision	Power Provision	12/31/2018	(3,288,630)
	282111	Liberalized Depreciation-Fed	Protected	Power Provision	Power Provision	12/31/2018	(3,366)
	282111	Liberalized Depreciation-Fed	Protected	Power Provision	Power Provision	11/30/2018	(1,492,957)
	282111	Liberalized Depreciation-Fed	Protected	Power Provision	Power Provision	1/18/2018	31,818
	282111	Liberalized Depreciation-Fed	Protected	Power Provision	Power Provision	1/18/2018	3,256,811
ETI FedOff Life	282111	Liberalized Deprec 282111 - LIBER	Protected	PowerTax	PowerTax	1/18/2018	-
ETI FedOff Involur	282111	Liberalized Deprec 282111 - LIBER	Protected	PowerTax	PowerTax	1/18/2018	-
ETI Fed Street Ligt	282111	Liberalized Deprec 282111 - LIBER	Protected	PowerTax	PowerTax	1/18/2018	(128,701)
ETI Fed Method/L	282111	Liberalized Deprec 282111 - LIBER	Protected	PowerTax	PowerTax	1/18/2018	(218,654,217)
ETI Fed Method	282111	Liberalized Deprec 282111 - LIBER	Protected	PowerTax	PowerTax	1/18/2018	(1,682,245)
ETI Fed Life	282111	Liberalized Deprec 282111 - LIBER	Protected	PowerTax	PowerTax	1/18/2018	-
ETI Fed Involuntar	282111	Liberalized Deprec 282111 - LIBER	Protected	PowerTax	PowerTax	1/18/2018	(1,637,728)
ETI Fed Def Gain F	282111	Liberalized Deprec 282111 - LIBER	Protected	PowerTax	PowerTax	1/18/2018	12,362
							<b>(223,583,486)</b>

Prelim PTax (1,492,957)

PTax (222,090,529)

Total - 12/31/2017 Tax Return (223,583,486)



This workpaper contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

ENTERGY TEXAS, INC.  
WORKPAPER H-5.1  
RETIREMENT UNIT LISTING FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Account	Retirement Unit#	Retirement Unit Description
301	00006268	Organization - Intangible Plant: IT:Organization - Intangible Plant
302	00006270	Franchises and Consents: IT:Franchises and Consents
302	00007371	Franchises and Consents, 40 Year Life: IT:Franchises and Consents, 40 Year
302	S0006001	Franchise, Consent, Water Power License or Certificate: IT:Franchise, Consent, Water Power
303	00000001	Dummy Intangible Plant: IT:Intangible Plant
303	00000002	Default Intangible Plant: IT:Default Intangible Plant
303	00000005	Privileges: IT:Privileges
303	00000006	Other Intangible Property: IT:Other Intangible Property
303	00000007	Internally Developed Software Systems - 5 year: 5 Yr Life: IT:Internally Developed Software
303	00000008	Externally Purchased Software Systems - 5 year: 5 Year Life: IT:Externally Purchased Software
303	00000009	Regulatory Adjustments: IT:Regulatory Adjustments
303	00000010	Misc. Computer Software: IT:Computer Software
303	00000012	Licenses: IT:Licenses
303	00007171	Patent Rights: IT:Patent Rights
303	00007333	Internally Developed Software Systems-10 years: 10 Yr Life: IT:Internally Developed Software
303	00007334	Externally Purchased Software Systems - 10 year: 10 Year Life: IT:Externally Purchased Software
303	00007335	Internally Developed Software ANO 1 License End Date: ANO 1 License End: IT:Internally Developed Software
303	00007336	Externally Purchased Software ANO 1 License End Date: ANO 1 License End: IT:Externally Purchased Software
303	00007337	Internally Developed Software ANO 2 License End Date: ANO 2 License End: IT:Internally Developed Software
303	00007338	Externally Purchased Software ANO 2 License End Date: ANO 2 License End: IT:Externally Purchased Software
303	00007339	Internally Developed Software WF3 License End Date: WF3 License End Da: IT:Internally Developed Software
303	00007340	Externally Purchased Software WF3 License Date: WF3 License End Da: IT:Externally Purchased Software
303	00007341	Internally Developed Software GGNSA License End Date: GGNSA License End: IT:Internally Developed Software
303	00007342	Externally Purchased Software GGNSA License End Date: GGNSA License End: IT:Externally Purchased Software
303	00007354	Internally Developed Software ENIP2 License End Date: ENIP2 License End: IT:Internally Developed Software
303	00007378	Internally Developed Software ENVY License End Date: ENVY License End: IT:Internally Developed Software
303	00007379	Externally Purchased Software ENVY License End Date: ENVY License End: IT:Externally Purchased Software
303	00007383	Internally Developed Software Systems - 15 years: 15 Yr Life: IT:Internally Developed Software
303	00007384	Externally Purchased Software Systems - 15 year: 15 Year Life: IT:Externally Purchased Software
303	00007385	Licenses 15 year life IT:Licenses
303	0000BBBB	Internally Developed Software Systems-20 years: 20 Yr Life: IT:Internally Developed Software
303	CB000015	Internally Developed Software Systems: 5 Yr Life: TI:Internally Developed Software
303	CB000016	Externally Purchased Software: 5 Year Life: TI:Externally Purchased Software
303	P0000004	Externally Purchased Software Systems - 3 Yr Life: 3 Year Life: IT:Externally Purchased Software
303	P0000007	Design Basis Documentation: IT:Design Basis Documentation
303	P0000033	License Extension Program: IT:License Extension Program
303	P0000034	Power Uprate Program: IT:Power Uprate Program
310	00000019	Fee Land: PS:Fee Land
310	00000020	Right Of Way Easements: PS:Right Of Way Easements
310	00007119	Land - Big Cajun 2 Unit 3 (Only): PS:Land - Big Cajun 2 Unit 3 (Only)
311	00000021	Structure, Administration Bldg: Administration Bui: PS:Structure
311	00000022	Structure, Coal Maintenance Bldg: Coal Maintenance B: PS:Structure
311	00000023	Structure, Guard House: Guard House: PS:Structure
311	00000024	Structure, Miscellaneous Bldg, Comp: Miscellaneous Bui: PS:Structure
311	00000025	Structure, Personnel Bldg: Personnel Building: PS:Structure
311	00000026	Structure, Time And First Aid Bldg: Time And First Aid: PS:Structure
311	00000027	Structure, Foam House: Foam House: PS:Structure
311	00000028	Structure, Booster Pump House: Booster Pump House: PS:Structure
311	00000029	Structure, Sewage Treatment Bldg: Sewage Treatment B: PS:Structure
311	00000030	Structure, Training Center Bldg: Training Center Bu: PS:Structure
311	00000031	Structure, Fire Pump House: Fire Pump House: PS:Structure
311	00000032	Structure, Control Bldg, Precipitator: Control Building,: PS:Structure
311	00000033	Structure, Clarifier Control Line Enclosure: Clarifier Control: PS:Structure
311	00000034	Structure, Calorimeter Bldg: Calorimeter Buildi: PS:Structure
311	00000035	Structure, Fuel Oil Slab Enclosure: Fuel Oil Slab Encl: PS:Structure
311	00000036	Structure, Insulation Shop: Insulation Shop: PS:Structure
311	00000037	Structure, Control Bldg, Fuel Oil Facilities: Control Building,: PS:Structure
311	00000038	Structure, Metering Station: Metering Station: PS:Structure
311	00000039	Structure, Firefighting And Training Facilities: Firefighting And T: PS:Structure
311	00000040	Structure, Laboratory: Laboratory: PS:Structure
311	00000041	Structure, Control Bldg, Metal Cleaning Waste: Control Building,: PS:Structure
311	00000042	Structure, Test Shop: Test Shop: PS:Structure
311	00000043	Structure, Boiler Water Sample Room: Boiler Water Sampl: PS:Structure
311	00000044	Structure, Electronic Repair Shop: Electronic Repair: PS:Structure
311	00000045	Structure, Fuel Oil Pump House: Fuel Oil Pump Hous: PS:Structure
311	00000046	Structure, House (Dwelling, Residence): House (Dwelling, R: PS:Structure
311	00000047	Structure, Blower House: Blower House: PS:Structure
311	00000048	Structure, Sulfite Bldg: Sulfite Building: PS:Structure
311	00000049	Structure, Change House: Change House: PS:Structure
311	00000050	Structure, Railcar Rotary Dumper Bldg, Excluding Pit: Railcar Rotary Dum: PS:Structure
311	00000051	Structure, Shop Bldg: Shop Building: PS:Structure
311	00000052	Structure, Storage Bldg, Comp: Storage Building: PS:Structure

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Account	Retirement Unit#	Retirement Unit Description
311	00000053	Structure, Chemical Storage: Chemical Storage: PS:Structure
311	00000054	Structure, Chlorine Storage: Chlorine Storage: PS:Structure
311	00000055	Structure, Oil Storage: Oil Storage: PS:Structure
311	00000056	Structure, Tube, Pipe Or Tool, Storage: Tube, Pipe Or Tool: PS:Structure
311	00000057	Structure, Gas Bottle Storage Shelter: Gas Bottle Storage: PS:Structure
311	00000058	Structure, Miscellaneous Storage Bldg: Miscellaneous Stor: PS:Structure
311	00000059	Structure, Switchgear Bldg, Comp: Switchgear Buildin: PS:Structure
311	00000060	Structure, Main Switchgear Bldg: Main Switchgear Bu: PS:Structure
311	00000061	Structure, Bottom Ash Handling Switchgear Bldg: Bottom Ash Handlin: PS:Structure
311	00000062	Structure, Cooling Tower Switchgear Bldg: Cooling Tower Swit: PS:Structure
311	00000063	Structure, Coal Handling Switchgear Bldg: Coal Handling Swit: PS:Structure
311	00000064	Structure, Ash Disposal Area Switchgear Bldg: Ash Disposal Area: PS:Structure
311	00000065	Structure, Precipitator Switchgear Bldg: Precipitator Switc: PS:Structure
311	00000066	Structure, Tank Farm Switchgear Bldg: Tank Farm Switchge: PS:Structure
311	00000067	Structure, Fuel Oil Handling Switchgear Bldg: Fuel Oil Handling: PS:Structure
311	00000068	Structure, Turbine Bldg: Turbine Building: PS:Structure
311	00000069	Structure, Warehouse Or Storeroom Bldg: Warehouse Or Store: PS:Structure
311	00000070	Structure, Water Plant Bldg: Water Plant Buildi: PS:Structure
311	00000071	Structure, Assembly Hall: Assembly Hall: PS:Structure
311	00000072	Structure, Emergency Diesel Generator Bldg: Emergency Diesel G: PS:Structure
311	00000073	Structure, Chlorinator Bldg: Chlorinator Buildi: PS:Structure
311	00000074	Structure, Paint Shop: Paint Shop: PS:Structure
311	00000075	Structure, Water Purification Pump House: Water Purification: PS:Structure
311	00000076	Structure, Boiler House: Boiler House: PS:Structure
311	00000077	Structure, Fuel Bay: Fuel Bay: PS:Structure
311	00000078	Structure, Electrical Bay: Electrical Bay: PS:Structure
311	00000079	Structure, Silo: Silo: PS:Structure
311	00000080	Roof, Administration Bldg: Administration Bld: PS:Roofing
311	00000081	Roof, Bridge Roof: Bridge Roof: PS:Roofing
311	00000082	Roof, Boiler House: Boiler House: PS:Roofing
311	00000083	Roof, Miscellaneous Bldgs, Roof Only: Miscellaneous Buid: PS:Roofing
311	00000084	Roof, Training Bldg/Welders Shop Alleyway: Training Bldg/Weld: PS:Roofing
311	00000085	Roof, Electrical Bay: Electrical Bay: PS:Roofing
311	00000086	Roof, Shop Bldg: Shop Building: PS:Roofing
311	00000087	Roof, Gas Bottle Storage Shelter: Gas Bottle Storage: PS:Roofing
311	00000088	Roof, Turbine Bldg: Turbine Building: PS:Roofing
311	00000089	Roof, Warehouse Bldg: Warehouse Building: PS:Roofing
311	00000090	Roof, Water Plant Bldg: Water Plant Buildi: PS:Roofing
311	00000091	Roof, Fuel Oil Pump House: Fuel Oil Pump Hous: PS:Roofing
311	00000092	Flooring, Administration Bldg: Administration Bld: PS:Flooring
311	00000093	Flooring, Fuel Bay: Fuel Bay: PS:Flooring
311	00000094	Flooring, Boiler House: Boiler House: PS:Flooring
311	00000095	Flooring, Miscellaneous Bldgs, Flooring Only: Miscellaneous Bldg: PS:Flooring
311	00000096	Flooring, Training Bldg: Training Bldg: PS:Flooring
311	00000097	Flooring, Electrical Bay: Electrical Bay: PS:Flooring
311	00000098	Flooring, Shop Bldg: Shop Bldg: PS:Flooring
311	00000099	Flooring, Turbine Bldg: Turbine Bldg: PS:Flooring
311	00000100	Flooring, Warehouse/Storeroom: Warehouse/Storeroo: PS:Flooring
311	00000101	Flooring, Water Plant Bldg: Water Plant Bldg: PS:Flooring
311	00000102	Ductwork: PS:Ductwork
311	00000103	Central A/C, Shop Bldg: PS:Central A/C
311	00000104	Central A/C, Turbine Bldg: PS:Central A/C
311	00000105	Central A/C, Administration Bldg: PS:Central A/C
311	00000106	Central A/C, Water Plant Bldg: PS:Central A/C
311	00000107	Central A/C, Precipitator Control Bldg: PS:Central A/C
311	00000108	Central A/C, Warehouse: PS:Central A/C
311	00000109	Central A/C, Training Trailer: PS:Central A/C
311	00000110	Central A/C, Assembly Hall: PS:Central A/C
311	00000111	Central A/C, Coal Handling Switchgear Bldg: PS:Central A/C
311	00000112	Central A/C, Guard House: PS:Central A/C
311	00000113	Central Heating, Shop Bldg: PS:Central Heating
311	00000114	Central Heating, Turbine Bldg: PS:Central Heating
311	00000115	Central Heating, Administration Bldg: PS:Central Heating
311	00000116	Central Heating, Chemical Laboratory: PS:Central Heating
311	00000117	Central Heating, Water Plant Bldg: PS:Central Heating
311	00000118	Central Heating, Warehouse: PS:Central Heating
311	00000119	Central Heating, Electrical Bay: PS:Central Heating
311	00000120	Central Heating Boiler, Comp, Including Radiators/Piping: PS:Central Heating
311	00000121	Central Heating, Boiler House: PS:Central Heating
311	00000122	Ventilating Sys., Chlorine House: PS:Ventilating System
311	00000123	Ventilating Sys., Boiler Structure: PS:Ventilating System
311	00000124	Ventilating Sys., Administration Bldg: PS:Ventilating System

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Account	Retirement Unit#	Retirement Unit Description
311	00000125	Ventilating Sys., Water Treatment Bldg.: PS:Ventilating System
311	00000126	Ventilating Sys., Turbine Bldg: PS:Ventilating System
311	00000127	Ventilating Sys., Training Center Bldg: PS:Ventilating System
311	00000128	Ventilating Sys., Coal Laboratory Bldg: PS:Ventilating System
311	00000129	Ventilation Sys., Shop Bldg: PS:Ventilating System
311	00000130	Ventilating Sys., Warehouse Bldg: PS:Ventilating System
311	00000131	Ventilating Sys., Electrical Bay: PS:Ventilating System
311	00000132	Space Heating, Shop Bldg: PS:Space Heating Unit
311	00000133	Space Heating, Chlorine House: PS:Space Heating Unit
311	00000134	Space Heating, Fire Pump House: PS:Space Heating Unit
311	00000135	Space Heating, Water Treatment Bldg: PS:Space Heating Unit
311	00000136	Space Heating, Training Bldg: PS:Space Heating Unit
311	00000137	Space Heating, Foam House: PS:Space Heating Unit
311	00000138	Space Heating, Warehouse Storeroom Bldg: PS:Space Heating Unit
311	00000139	Space Heating, Administration Bldg: PS:Space Heating Unit
311	00000140	Kitchen Facilities, Administration Bldg: Administration Bld: PS:Kitchen Facilities
311	00000141	Kitchen Facilities, Shop Bldg: Shop Bldg: PS:Kitchen Facilities
311	00000142	Kitchen Facilities, Turbine Bldg: Turbine Bldg: PS:Kitchen Facilities
311	00000143	Kitchen Facilities, Control Room: Control Room: PS:Kitchen Facilities
311	00000144	Kitchen Facilities, Training Bldg: Training Bldg: PS:Kitchen Facilities
311	00000145	Lighting And Power Sys., Fuel Oil Pump House: Fuel Oil Pump Hous: PS:Lighting And Power System
311	00000146	Lighting And Power Sys., Water Purification Pump House: Water Purification: PS:Lighting And Power System
311	00000147	Lighting And Power Sys., Administration Bldg: Administration Bld: PS:Lighting And Power System
311	00000148	Lighting And Power Sys., Chemical Storage: Chemical Storage: PS:Lighting And Power System
311	00000149	Lighting And Power Sys., Boiler House: Boiler House: PS:Lighting And Power System
311	00000150	Lighting And Power Sys., Shop Bldg: Shop Bldg: PS:Lighting And Power System
311	00000151	Lighting And Power Sys., Fuel Bay: Fuel Bay: PS:Lighting And Power System
311	00000152	Lighting And Power Sys., Electrical Bay: Electrical Bay: PS:Lighting And Power System
311	00000153	Lighting And Power Sys., Turbine Bldg: Turbine Bldg: PS:Lighting And Power System
311	00000154	Lighting And Power Sys., Warehouse: Warehouse: PS:Lighting And Power System
311	00000155	Lighting And Power Sys., Water Plant: Water Plant: PS:Lighting And Power System
311	00000156	Lighting And Power Sys., Chlorine House: Chlorine House: PS:Lighting And Power System
311	00000157	Lighting And Power Sys., Training Center: Training Center: PS:Lighting And Power System
311	00000158	Lighting And Power Sys., Precipitator Control Bldg: Precipitator Contr: PS:Lighting And Power System
311	00000159	Lighting And Power Sys., Chlorine Storage: Chlorine Storage: PS:Lighting And Power System
311	00000160	Lighting And Power Sys., Gas Bottle Storage Shelter: Gas Bottle Storage: PS:Lighting And Power System
311	00000161	Lighting And Power Sys., Fire Pump House: Fire Pump House: PS:Lighting And Power System
311	00000162	Lighting And Power Sys., Assembly Hall: Assembly Hall: PS:Lighting And Power System
311	00000163	Lighting And Power Sys., Ash Management Bldg: Ash Management Bld: PS:Lighting And Power System
311	00000164	Piping Sys., Fire Protection, Comp, Each Structure, Includin: Fire Protection Sy: PS:Piping
311	00000165	Hydrant, 6" +, Fire Protection, Structure: Structure: PS:Hydrant
311	00000166	Valve, 6" +, Fire Protection, Structure: Fire Protection, S, Valve, 6" +: PS:Valves
311	00000167	Fire Alarm Sys., Each Structure, Comp: PS:Fire Alarm System
311	00000168	Halon Sys., Fire Protection, Each Structure, Comp: PS:Halon System
311	00000169	Co2 Sys., Fire Protection, Each Structure, Comp: PS:Co2 System
311	00000170	Plumbing Sys., Administration Bldg: Administration Bld: PS:Plumbing System
311	00000171	Plumbing Sys., Fuel Bay: Fuel Bay: PS:Plumbing System
311	00000172	Plumbing Sys., Boiler House: Boiler House: PS:Plumbing System
311	00000173	Plumbing Sys., Electrical Bay: Electrical Bay: PS:Plumbing System
311	00000174	Plumbing Sys., Shop Bldg: Shop Bldg: PS:Plumbing System
311	00000175	Plumbing Sys., Turbine Bldg: Turbine Bldg: PS:Plumbing System
311	00000176	Plumbing Sys., Warehouse: Warehouse: PS:Plumbing System
311	00000177	Plumbing Sys., Water Plant: Water Plant: PS:Plumbing System
311	00000178	Plumbing Sys., Chlorine House: Chlorine House: PS:Plumbing System
311	00000179	Plumbing Sys., Assembly Hall: Assembly Hall: PS:Plumbing System
311	00000180	Vacuum Cleaning Sys., Central: PS:Vacuum Cleaner Or Sweeper
311	00000181	Vacuum Cleaning Sys., Shop Bldg: PS:Vacuum Cleaner Or Sweeper
311	00000182	Building, Portable: PS:Building, Portable
311	00000183	Basin, Cooling Tower, Bearing Cooling Water, Comp: PS:Basin Or Pond
311	00000184	Structure, Cooling Tower, Bearing Cooling Water, Comp, Inclu: Cooling Tower, Bea: PS:Structure
311	00000185	Draft Sys., Cooling Tower, Bearing Cooling Water: Bearing Cooling Wa: PS:Draft System
311	00000186	Fan, Driven By 25Hp + Motor, Bearing Cooling Tower Draft, Co: Bearing Cooling To: PS:Fan
311	00000187	Motor, 25Hp +, Cooling Tower Draft, Bearing Cooling Water: Cooling Tower Draf: PS:Motor
311	00000188	Heat Exchanger, Bearing Cooling Water, Comp: Bearing Cooling Wa: PS:Heat Exchanger
311	00000189	Piping Sys., Bearing Cooling Water, Comp: Bearing Cooling Wa: PS:Piping
311	00000190	Valve, 6" +, Bearing Cooling Water: Bearing Cooling Wa, Valve, 6" +: PS:Valves
311	00000191	Valve, 6" +, Gate, Bearing Cooling Water: Bearing Cooling Wa, Gate, Valve, 6" +: PS:Valves
311	00000192	Valve, 6" +, Globe, Bearing Cooling Water: Bearing Cooling Wa, Globe, Valve, 6" +: PS:Valves
311	00000193	Valve, 6" +, Check, Bearing Cooling Water: Bearing Cooling Wa, Check, Valve, 6" +: PS:Valves
311	00000194	Valve, 6" +, Butterfly, Bearing Cooling Water: Bearing Cooling Wa, Butterfly, Valve, 6" +: PS:Valves
311	00000195	Valve, 6" +, Control, Bearing Cooling Water: Bearing Cooling Wa, Control, Valve, 6" +: PS:Valves
311	00000196	Chemical Feed Sys., Bearing Cooling Water, Each Chemical, Co: PS:Chemical Feed System

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Account	Retirement Unit#	Retirement Unit Description
311	00000197	Pump, Driven By 25Hp + Motor, Bearing Cooling Water: Bearing Cooling Wa, 25 HP+ Motor: PS:Pump
311	00000199	Pump, Driven By 25Hp + Motor, Raw Water, Bearing Cooling Wat: Raw Water, 25 HP+ Motor: PS:Pump
311	00000200	Pump, Driven By 25Hp + Motor, Stand-By Oil Cooling, Bearing: Stand-By Oil Cooli, 25 HP+ Motor: PS:Pump
311	00000201	Pump, Driven By 25Hp + Motor, Circulating Booster, Bearing C: Circulating Booste, 25 HP+ Motor: PS:Pump
311	00000202	Tank, 250 Gal +, Bearing Cooling Water: Bearing Cooling Wa: PS:Tank
311	00000203	Tank, 250 Gal +, Bearing Cooling Water Expansion: Bearing Cooling Wa: PS:Tank
311	00000204	Tank, 250 Gal +, Bearing Cooling Water Return: Bearing Cooling Wa: PS:Tank
311	00000205	Tank, 250 Gal +, Bearing Cooling Water Head: Bearing Cooling Wa: PS:Tank
311	00000206	Motor, 25Hp +, Bearing Cooling Water: Bearing Cooling Wa: PS:Motor
311	00000207	Motor, 25Hp +, Bearing Cooling Water Pump: Bearing Cooling Wa: PS:Motor
311	00000208	Controls, Cooling Tower Water Level, Comp: Cooling Tower Wate: PS:Controls
311	00000209	Cathodic Protection: PS:Cathodic Protection
311	00000210	Basin, Neutralization Or Treatment, +/- Liner, Comp: PS:Basin Or Pond
311	00000211	Chemical Feed Sys., Chemical Waste Treatment, Comp: PS:Chemical Feed System
311	00000212	Pump, Driven By 25Hp + Motor, Chemical Waste Treatment: Chemical Waste Tre, 25 HP+ Motor: PS:Pump
311	00000213	Monitor, Chemical Waste Treatment Ph, Comp, Excluding Record: Chemical Waste Tre: PS:Monitoring Equipment
311	00000214	Monitor, Chemical Waste Treatment Flow, Comp, Excluding Reco: Chemical Waste Tre: PS:Monitoring Equipment
311	00000215	Sump Or Basin, Chemical Waste Treatment: Chemical Waste Tre: PS:Sump Or Basin
311	00000216	Pump, Driven By 25Hp + Motor, Chemical Waste Sump: Chemical Waste Sum, 25 HP+ Motor: PS:Pump
311	00000217	Piping Sys., Chemical Waste Treatment, Comp: Chemical Waste Tre: PS:Piping
311	00000218	Valve, 6" +, Chemical Waste Treatment: Chemical Waste Tre, Valve, 6" +: PS:Valves
311	00000219	Valve, 6" +, Butterfly, Chemical Waste Treatment: Chemical Waste Tre, Butterfly, Valve, 6" +: PS:Valves
311	00000220	Valve, 6" +, Check, Chemical Waste Treatment: Chemical Waste Tre, Check, Valve, 6" +: PS:Valves
311	00000221	Valve, 6" +, Diaphragm (Rupture Disc), Chemical Waste Treatm: Chemical Waste Tre, Diaphragm (Rupture, Valve, 6" +: PS:Valves
311	00000222	Valve, 6" +, Gate, Chemical Waste Treatment: Chemical Waste Tre, Gate, Valve, 6" +: PS:Valves
311	00000223	Recorder, Chemical Waste Treatment: Chemical Waste Tre: PS:Recorder
311	00000224	Controls, Chemical Waste Treatment, Comp: Chemical Waste Tre: PS:Controls
311	00000225	Tank, 250 Gal +, Chemical Waste Treatment Storage: Chemical Waste Tre: PS:Tank
311	00000226	Tank, 250 Gal +, Chemical Waste Treatment Sulfuric Acid Stor: Chemical Waste Tre: PS:Tank
311	00000227	Analyzer, Chemical Waste Treatment, Comp, Excluding Recorder: Chemical Waste Tre: PS:Analyzer
311	00000228	Circulating Water Discharge Str. Or Tunnel: PS:Discharge Structure Or Tunnel
311	00000229	Circulating Water Intake Str. Or Tunnel: PS:Intake Structure Or Tunnel
311	00000230	Protective Dolphin System: PS:Protective Dolphin System
311	00000231	Instrument Air Supply, Comp: PS:Instrument Air Supply
311	00000232	Compressor, Instrument Air, Driven By 25Hp + Motor: PS:Compressor
311	00000233	Motor, 25Hp +, Instrument Air Compressor: Instrument Air Com: PS:Motor
311	00000234	Air Receiver, Instrument Air: Instrument Air: PS:Air Receiver
311	00000235	Piping Sys., Instrument Air, Comp, Including Coolers: Compressed Air Sys: PS:Piping
311	00000236	Air Dryer, Instrument Air, Comp, Including Filters, Desiccant: PS:Air Dryer
311	00000237	Controls, Instrument Air Sys., Each Sys., Comp: Instrument Air Sys: PS:Controls
311	00000238	Intercooler, Instrument Air, Comp: Instrument Air: PS:Intercooler
311	00000239	Aftercooler, Instrument Air, Comp: Aftercooler: PS:Instrument Air Supply
311	00000240	Service Air Supply, Comp: PS:Service Air Supply
311	00000241	Compressor, Service Air, Driven By 25Hp + Motor: PS:Compressor
311	00000242	Motor, 25Hp +, Service Air Compressor: Service Air Compre: PS:Motor
311	00000243	Air Receiver, Service Air: Service Air: PS:Air Receiver
311	00000244	Piping Sys., Service Air, Comp, Including Coolers: Compressed Air Sys: PS:Piping
311	00000245	Controls, Service Air Sys., Each Sys., Comp: Service Air System: PS:Controls
311	00000246	Valve, 6" +, Service Air Supply: Service Air Supply, Valve, 6" +: PS:Valves
311	00000247	Valve, 6" +, Gate, Service Air Supply: Service Air Supply, Gate, Valve, 6" +: PS:Valves
311	00000248	Valve, 6" +, Check, Service Air Supply: Service Air Supply, Check, Valve, 6" +: PS:Valves
311	00000249	Crane, Turbine Room: Turbine Room: PS:Crane, Hoist Or Shovel
311	00000250	Crane, Shop: Shop: PS:Crane, Hoist Or Shovel
311	00000251	Crane, Coal Maintenance Shop: Coal Maintenance S: PS:Crane, Hoist Or Shovel
311	00000252	Elevator, Passenger: PS:Elevator
311	00000253	Ground Water Monitoring System: PS:Ground Water Monitoring System
311	00000254	Heat Tracing (Freeze Protection): PS:Heat Tracing
311	00000255	Intrasite Communication System (Gaitronics): PS:Intrasite Communication System
311	00000256	Basin, Metal Clean Waste Treat, +/- Liner, Comp: PS:Basin Or Pond
311	00000257	Piping Sys., Metal Cleaning Waste Treatment, Comp: Metal Cleaning Was: PS:Piping
311	00000258	Valve, 6" +, Metal Clean Waste Treat: Metal Clean Waste, Valve, 6" +: PS:Valves
311	00000259	Valve, 6" +, Butterfly, Metal Clean Waste Treat: Metal Clean Waste, Butterfly, Valve, 6" +: PS:Valves
311	00000260	Valve, 6" +, Check, Metal Clean Waste Treat: Metal Clean Waste, Check, Valve, 6" +: PS:Valves
311	00000261	Valve, 6" +, Gate, Metal Clean Waste Treat: Metal Clean Waste, Gate, Valve, 6" +: PS:Valves
311	00000262	Chemical Feed Sys., Metal Clean Waste Treat, Comp: PS:Chemical Feed System
311	00000263	Sludge Removal Sys., Metal Clean Waste Treat, Comp: Metal Clean Waste: PS:Sludge Removal System
311	00000264	Traveling Rake Sys., Metal Clean Waste Treat, Comp: Metal Clean Waste: PS:Traveling Rake System
311	00000265	Tank, 250 Gal +, Sludge Removal Holding, Metal Clean Waste T: Sludge Removal Hol: PS:Tank
311	00000266	Filter, Sludge Removal Vacuum, Metal Clean Waste Treat, Comp: PS:Filters
311	00000267	Pump, Driven By 25Hp + Motor, Metal Clean Waste Treat: Metal Clean Waste, 25 HP+ Motor: PS:Pump
311	00000268	Compressed Air Sys., Metal Clean Waste Treat: PS:Compressed Air System, Complete

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Account	Retirement Unit#	Retirement Unit Description
311	00000269	Monitor, Metal Cleaning Waste Ph, Comp, Excluding Recorder: Metal Cleaning Was: PS:Monitoring Equipment
311	00000270	Monitor, Metal Cleaning Waste Flow, Comp, Excluding Recorder: Metal Cleaning Was: PS:Monitoring Equipment
311	00000271	Controls, Metal Cleaning Waste Treatment, Each Sys., Comp: Metal Cleaning Was: PS:Controls
311	00000272	Agitation/Aeration Sys., Metal Cleaning Waste Treatment, Com: Metal Cleaning Was: PS:Agitation System
311	00000273	Tank, 250 Gal +, Metal Cleaning Waste Clarifier: Metal Cleaning Was: PS:Tank
311	00000274	Tank, 250 Gal +, Metal Cleaning Waste Thickner: Metal Cleaning Was: PS:Tank
311	00000275	Filter Sys., Vacuum, Metal Clean Waste Treat, Comp: Metal Clean Waste: PS:Filter System
311	00000276	Filtration Sys., Metal Clean Waste Treat, Comp: Metal Clean Waste: PS:Filtration System
311	00000277	Sump, Metal Cleaning Waste: Metal Cleaning Was: PS:Sump Or Basin
311	00000278	Motor, 25Hp +, Metal Clean Waste Treat: Metal Clean Waste: PS:Motor
311	00000279	Tank, 250 Gal +, Metal Clean Waste Treat Bulk Chemical Stora: Metal Clean Waste: PS:Tank
311	00000280	Separator, Oily Waste Collection, Comp: Oily Waste Collect: PS:Separator
311	00000281	Piping Sys., Oily Waste Collection, Comp: Oily Waste Collect: PS:Piping
311	00000282	Valve, 6" +, Oily Waste Collection: Oily Waste Collect, Valve, 6" +: PS:Valves
311	00000283	Valve, 6" +, Gate, Oily Waste Collection: Oily Waste Collect, Gate, Valve, 6" +: PS:Valves
311	00000284	Controls, Oily Waste Collection, Comp: Oily Waste Collect: PS:Controls
311	00000285	Pump, Driven By 25Hp + Motor, Oily Waste Collection: Oily Waste Collect, 25 HP+ Motor: PS:Pump
311	00000286	Foundation, Oily Waste Collection: Oily Waste Collect: PS:Foundation
311	00000287	Dike, Oily Waste Collection: PS:Dike Or Embankment
311	00000288	Skimmer, Oily Waste Collection, Comp: Oily Waste Collect: PS:Skimmer
311	00000289	Sump Or Basin, Acid Sludge: Acid Sludge: PS:Sump Or Basin
311	00000290	Alarm, Motion Detector Sys., Each Structure, Comp: PS:Alarm, Motion Detector System
311	00000291	Closed Circuit Tv Sys., Comp, Each Structure Or Location: PS:Close Circuit Tv System
311	00000292	Closed Circuit Tv Sys., Screenwell: PS:Close Circuit Tv System
311	00000293	Alarm, Perimeter Sys., Each Structure, Comp: PS:Alarm, Perimeter System
311	00000294	Warning Sys., Chlorine Central Analyzer/Alarm, Comp: Chlorine Central A: PS:Warning System
311	00000295	Piping Sys., Sewage Treatment, Comp: Sewage Treatment S: PS:Piping
311	00000296	Tank, 250 Gal +, Sewage Holding Or Transfer, Or Lift Station: Sewage Holding Or: PS:Tank
311	00000297	Valve, 6" +, Sewage Treatment: Sewage Treatement, Valve, 6" +: PS:Valves
311	00000298	Valve, 6" +, Gate, Sewage Treatment: Sewage Treatement, Gate, Valve, 6" +: PS:Valves
311	00000299	Valve, 6" +, Diaphragm (Rupture Disc), Sewage Treatment: Sewage Treatement, Diaphragm (Rupture, Valve, 6" +: PS:Valves
311	00000300	Valve, 6" +, Butterfly, Sewage Treatement: Sewage Treatement, Butterfly, Valve, 6" +: PS:Valves
311	00000301	Pump, Driven By 25Hp + Motor, Sewage Treatment: Sewage Treatment, 25 HP+ Motor: PS:Pump
311	00000302	Motor, 25Hp +, Sewage Treatment: Sewage Treatment: PS:Motor
311	00000303	Compressor, Air, Driven By 25Hp + Motor, Sewage Treatment: PS:Compressor
311	00000304	Chlorination Sys., Sewage Treatment, Comp: PS:Chlorination System
311	00000305	Tank, 250 Gal +, Solvent Storage: Solvent Storage: PS:Tank
311	00000306	Tank, 250 Gal +, Lubricating Oil Storage: Lubricating Oil St: PS:Tank
311	00000307	Tank, 250 Gal +, Chemical Storage: Chemical Storage: PS:Tank
311	00000308	Tank, 250 Gal +, Diesel Storage: Diesel Storage: PS:Tank
311	00000309	Meter, Water Utility Service: Water Utility Serv: PS:Meter
311	00000310	Meter, Electric Utility Service: Electric Utility S: PS:Meter
311	00000311	Meter, Natural Gas Utility Service, Gsu Owned: Natural Gas Utilit: PS:Meter
311	00000312	Piping Sys., Natural Gas Utility Service, Gsu Owned, Comp: Utility Service, D: PS:Piping
311	00000313	Tank, 250 Gal +, Vehicle Service Station Fuel Storage: Vehicle Service St: PS:Tank
311	00000314	Fuel Pump, Vehicle Service Station, Comp: PS:Fuel Pumping Station
311	00000315	Piping Sys., Vehicle Service Station, Comp: Vehicle Service St: PS:Piping
311	00000316	Well, Potable Or Drinking Water: Potable Or Drinkin: PS:Well
311	00000317	Pump, Driven By 25Hp + Motor, Potable Or Drinking Water: Potable Or Drinkin, 25 HP+ Motor: PS:Pump
311	00000318	Motor, 25Hp +, Potable Or Drinking Water: Potable Or Drinkin: PS:Motor
311	00000319	Piping Sys., Potable Or Drinking Water, Comp: Potable Or Drinkin: PS:Piping
311	00000320	Meter, Potable Or Drinking Water: Potable Or Drinkin: PS:Meter
311	00000321	Chlorination Sys., Potable Or Drinking Water, Comp: PS:Chlorination System
311	00000322	Softner Sys., Potable Or Drinking Water, Comp: PS:Softner System
311	00000323	Valve, 6" +, Potable Or Drinking Water: Potable Or Drinkin, Valve, 6" +: PS:Valves
311	00000324	Valve, 6" +, Gate, Potable Or Drinking Water: Potable Or Drinkin, Gate, Valve, 6" +: PS:Valves
311	00000325	Valve, 6" +, Check, Potable Or Drinking Water: Potable Or Drinkin, Check, Valve, 6" +: PS:Valves
311	00000326	Valve, 6" +, Butterfly, Potable Or Drinking Water: Potable Or Drinkin, Butterfly, Valve, 6" +: PS:Valves
311	00000327	Valve, 6" +, Control, Potable Or Drinking Water: Potable Or Drinkin, Control, Valve, 6" +: PS:Valves
311	00000328	Valve, 6" +, Globe, Potable Or Drinking Water: Potable Or Drinkin, Globe, Valve, 6" +: PS:Valves
311	00000329	Valve, 6" +, Relief, Potable Or Drinking Water: Potable Or Drinkin, Relief, Valve, 6" +: PS:Valves
311	00000330	Controls, Potable Or Drinking Water, Each Sys., Comp: Potable Or Drinkin: PS:Controls
311	00000331	Tank, 250 Gal +, Potable Water Storage: Potable Water Stor: PS:Tank
311	00000332	Well, Make-Up Water Supply: Make-Up Water Supp: PS:Well
311	00000333	Pump, Driven By 25Hp + Motor, Well Water Make-Up Supply: Well Water Make-Up, 25 HP+ Motor: PS:Pump
311	00000334	Motor, 25Hp +, Well Water Make-Up Supply: Well Water Make-Up: PS:Motor
311	00000335	Controls, Well Water Make-Up Supply, Each Water Well Sys., C: Well Water Make-Up: PS:Controls
311	00000336	Tank, 250 Gal +, Well Water Storage: Well Water Storage: PS:Tank
311	00000337	Pump, Driven By 25Hp + Motor, Make-Up Water Supply: Make-Up Water Supp, 25 HP+ Motor: PS:Pump
311	00000338	Motor, 25Hp +, Make-Up Water Supply: Make-Up Water Supp: PS:Motor
311	00000339	Piping Sys., Make-Up Water Supply, Comp: Make-Up Water Supp: PS:Piping
311	00000340	Meter, Make-Up Water Supply: Make-Up Water Supp: PS:Meter



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Account	Retirement Unit#	Retirement Unit Description
311	00000341	Valve, 6" +, Make-Up Water Supply: Make-Up Water Supp, Valve, 6" +: PS:Valves
311	00000342	Valve, 6" +, Gate, Make-Up Water Supply: Make-Up Water Supp, Gate, Valve, 6" +: PS:Valves
311	00000343	Valve, 6" +, Check, Make-Up Water Supply: Make-Up Water Supp, Check, Valve, 6" +: PS:Valves
311	00000344	Valve, 6" +, Butterfly, Make-Up Water Supply: Make-Up Water Supp, Butterfly, Valve, 6" +: PS:Valves
311	00000345	Well, Service Water Supply: Service Water Supp: PS:Well
311	00000346	Pump, Driven By 25Hp + Motor, Service Water Supply: Service Water Supp, 25 HP+ Motor: PS:Pump
311	00000347	Motor, 25Hp +, Service Water Supply: Service Water Supp: PS:Motor
311	00000348	Piping Sys., Service Water Supply, Comp: Service Water Supp: PS:Piping
311	00000349	Valve, 6" +, Service Water Supply: Service Water Supp, Valve, 6" +: PS:Valves
311	00000350	Valve, 6" +, Butterfly, Service Water Supply: Service Water Supp, Butterfly, Valve, 6" +: PS:Valves
311	00000351	Valve, 6" +, Gate, Service Water Supply: Service Water Supp, Gate, Valve, 6" +: PS:Valves
311	00000352	Valve, 6" +, Globe, Service Water Supply: Service Water Supp, Globe, Valve, 6" +: PS:Valves
311	00000353	Valve, 6" +, Check, Service Water Supply: Service Water Supp, Check, Valve, 6" +: PS:Valves
311	00000354	Meter, Service Water Supply: Service Water Supp: PS:Meter
311	00000355	Yard & Grounds: PS:Yards & Grounds
311	00000356	Ash Disposal Cell: PS:Ash Disposal Cell
311	00000357	Bridge, Generator Leads: PS:Bridge, Generator Leads
311	00000358	Bridge, Pipe: PS:Bridge, Pipe
311	00000359	Bulkhead: PS:Bulkheads And Slips
311	00000360	Canal, Complete: PS:Canal
311	00000361	Structure, Car Wash: Car Wash: PS:Structure
311	00000362	Washer Mechanism, Car Wash, Comp: PS:Washer Mechanism
311	00000363	Dam, Complete: PS:Dam, Complete
311	00000364	Discharge Flume, Circulating Water: PS:Discharge Flume
311	00000365	Dock, Fuel Oil Unloading, Comp: PS:Dock
311	00000366	Barge, Fuel Oil Unloading Captive, Comp: PS:Barge, Fuel Oil Unloading Captiv
311	00000367	Sump Or Basin, Yard & Ground Drainage: Yard & Ground Dra: PS:Sump Or Basin
311	00000368	Pump, Driven By 25Hp + Motor, Yard & Grounds Drainage Sump: Yard & Grounds Dra, 25 HP+ Motor: PS:Pump
311	00000369	Motor, 25Hp +, Yard & Grounds Drainage: Yard & Grounds Dra: PS:Motor
311	00000370	Drainage Sys., Yard & Grounds Ditch, Comp: PS:Drainage Sys., Yard & Grounds Di
311	00000371	Piping Sys., Yard & Grounds Drainage, Comp: Drainage System: PS:Piping
311	00000372	Valve, 6" +, Yard & Grounds Drainage: Yard & Grounds Dra, Valve, 6" +: PS:Valves
311	00000373	Valve, 6" +, Butterfly, Yard & Grounds Drainage: Yard & Grounds Dra, Butterfly, Valve, 6" +: PS:Valves
311	00000374	Valve, 6" +, Gate, Yard & Grounds Drainage: Yard & Grounds Dra, Gate, Valve, 6" +: PS:Valves
311	00000375	Valve, 6" +, Foot, Yard & Grounds Drainage: Yard & Grounds Dra, Foot, Valve, 6" +: PS:Valves
311	00000376	Valve, 6" +, Check, Yard & Grounds Drainage: Yard & Grounds Dra, Check, Valve, 6" +: PS:Valves
311	00000377	Valve, 6" +, Sewer, Yard & Grounds Drainage: Yard & Grounds Dra, Sewer, Valve, 6" +: PS:Valves
311	00000378	Monitor (Weir), Drainage Sys. Flow, Comp, Excluding Recorder: Drainage Sys. Flow: PS:Monitoring Equipment
311	00000379	Fencing, Security, +/- Gate: PS:Fence
311	00000380	Piping Sys., Fire Protection, Yard & Grounds, Comp: Fire Protection Sy: PS:Piping
311	00000381	Valve, 6" +, Fire Protection, Yard & Grounds: Fire Protection, Y, Valve, 6" +: PS:Valves
311	00000382	Valve, 6" +, Gate, Fire Protection, Yard & Grounds: Fire Protection, Y, Gate, Valve, 6" +: PS:Valves
311	00000383	Valve, 6" +, Check, Fire Protection, Yard & Grounds: Fire Protection, Y, Check, Valve, 6" +: PS:Valves
311	00000384	Valve, 6" +, Indicator, Fire Protection, Yard & Grounds: Fire Protection, Y, Indicator, Valve, 6" +: PS:Valves
311	00000385	Valve, 6" +, Globe, Fire Protection, Yard & Grounds: Fire Protection, Y, Globe, Valve, 6" +: PS:Valves
311	00000386	Valve, 6" +, Butterfly, Fire Protection, Yard & Grounds: Fire Protection, Y, Butterfly, Valve, 6" +: PS:Valves
311	00000387	Valve, 6" +, Control, Fire Protection, Yard & Grounds: Fire Protection, Y, Control, Valve, 6" +: PS:Valves
311	00000388	Hydrant, 6" +, Fire Protection, Yard & Grounds: Yard & Grounds: PS:Hydrant
311	00000389	Pump, Driven By 25Hp + Motor, Fire: Fire, 25 HP+ Motor: PS:Pump
311	00000390	Motor, 25Hp +, Fire Protection, Yard & Grounds: Yard & Grounds: PS:Motor
311	00000391	Tank, 250 Gal +, Fire Protection Water Storage: Fire Protection Wa: PS:Tank
311	00000392	Tank, 250 Gal +, Fire Protection Surge: Fire Protection Su: PS:Tank
311	00000393	Pole, Lighting And Power, Yard & Grounds: PS:Lighting & Grounds Pole
311	00000394	Lighting And Power Sys., Screenwell: Screenwell: PS:Lighting And Power System
311	00000395	Lighting And Power Sys., Tank Farm: Tank Farm: PS:Lighting And Power System
311	00000396	Lighting And Power Sys., Streets Or Parking Lots: Streets Or Parking: PS:Lighting And Power System
311	00000397	Lighting And Power Sys., Cooling Tower: Cooling Tower: PS:Lighting And Power System
311	00000398	Lighting And Power Sys., Reservoir Dam: Reservoir Dam: PS:Lighting And Power System
311	00000399	Lighting And Power Sys., Water Plant Bldg: Water Plant Bldg: PS:Lighting And Power System
311	00000400	Lighting And Power Sys., Tractor Shop: Tractor Shop: PS:Lighting And Power System
311	00000401	Lighting And Power Sys., Fuel Oil Handling Area: Fuel Oil Handling: PS:Lighting And Power System
311	00000402	Lighting And Power Sys., Switchyard: Switchyard: PS:Lighting And Power System
311	00000403	Lighting And Power Sys., Neutralization Facilities: Neutralization Fac: PS:Lighting And Power System
311	00000404	Transformer, Lighting And Power, Yard & Grounds: Lighting And Power: PS:Transformer
311	00000405	Conductor, Lighting And Power, Yard & Grounds: All Types, All Sizes: PS:Conductor
311	00000406	Conduit, Lighting And Power, Yard & Grounds: All Types, All Sizes: PS:Conduit
311	00000407	Tunnel, Lighting And Power, Yard & Grounds, Comp, Including: PS:Tunnel And/Or Flume
311	00000408	Panel, Lighting And Power Distribution, Yard & Grounds, Comp: Yard & Grounds: PS:Panel
311	00000409	Parking Lot, Complete: PS:Parking Lot, Complete
311	00000410	Flagpole: PS:Flagpole
311	00000411	Railroad Track, Comp, Including Cross Ties, Switching, Grade: PS:Railroad Tracks
311	00000412	Railroad Crossing Signal Sys., Each Location, Comp: PS:Railroad Crossing Signal System



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311	00000413	Reservoir, Basin Or Lagoon: PS:Reservoir, Basin Or Lagoon
311	00000414	Retaining Wall: Retaining Wall: PS:Retaining Wall
311	00000415	Underpass: PS:Underpass
311	00000416	Roads, +/- Walkways, Comp: PS:Roads, +/- Walkways, Comp
311	00000417	Monitor, Settling Pond Flow, Comp, Excluding Recorder: Settling Pond Flow: PS:Monitoring Equipment
311	00000418	Chemical Feed Sys., Settling Pond, Comp: PS:Chemical Feed System
311	00000419	Grit Chamber, Settling Pond, Comp: PS:Grit Chamber
311	00000420	Settling Pond, Comp, Including Levees, Liner, Inlet And Outl: PS:Settling Pond
311	00000421	Sprinkler System: PS:Sprinkler System
311	00000422	Traffic Control System: PS:Traffic Control System
311	00000423	Trestle: PS:Trestle
311	00000424	Tunnel: PS:Tunnel And/Or Flume
311	00000425	Marquee Or Sign: PS:Marquee Or Sign
311	00000426	Land Clearing: PS:Land Clearing
311	00000427	Land Grading: PS:Land Grading
311	00000428	Landscaping: PS:Landscaping
311	00000429	Land Excavation/Removal: PS:Land Excavation/Removal
311	00000430	Capital Spares: PS:Capital Spares
311	00000431	Charges Closed To Plant - Not Classified: PS:Charges Closed To Plant - Not Cl
311	00000432	Structure, Active Coal Storage, Comp: Active Coal Storag: PS:Structure
311	00000433	Compressed Air System,Complete, System Unclassified: PS:Compressed Air System, Complete
311	00000434	Cranes, System Unclassified: PS:Crane, Hoist Or Shovel
311	00000435	Drives, System Unclassified: PS:Drive
311	00000436	Fire Protection System (Yard & Grounds), System Unclassified: PS:Fire Protection System
311	00000437	Headers, System Unclassified: PS:Headers, System Unclassified
311	00000438	Hoist, System Unclassified: PS:Hoist
311	00000439	Instrumentation, System Unclassified: System Unclassifie: PS:Instrumentation And Control
311	00000440	Oily Waste Collection System, System Unclassified: PS:Oily Waste Collection System
311	00000441	Pipeline, System Unclassified: PS:Pipeline, System Unclassified
311	00000442	Piping, System Unclassified: PS:Piping
311	00000443	Plumbing, System Unclassified: System Unclassifie: PS:Plumbing System
311	00000444	Pretreatment Water Plant, System Unclassified: System Unclassifie: PS:Pretreatment Water Plant
311	00000445	Pumps, System Unclassified: PS:Pump
311	00000446	Sewage Treatment Plant, System Unclassified: PS:Sewage Treatment System, Complet
311	00000447	Tanks, System Unclassified: PS:Tank
311	00000448	Valves, System Unclassified: Generic Fossil lte, System Unclassifie, Valve, 6" +: PS:Valves
311	00000449	Wastewater Treatment System,Retire Only, System Unclassified: Retire Only: PS:Wastewater Treatment System
311	00000450	Well, System Unclassified: System Unclassifie: PS:Well
311	00000451	Fan, Driven By 25Hp + Motor, Forced Draft, Main Steam Boiler: Main Steam Boiler,: PS:Fan
311	00000452	Fan, Driven By 25Hp + Motor, Induced Draft, Main Steam Boile: Main Steam Boiler,: PS:Fan
311	00000453	Motor, 25Hp +, Furnace Draft Sys.: Furnace Draft Syst: PS:Motor
311	00000454	Ductwork, Air, Furnace Draft Sys., Comp, Incl. Windbox, Damp: PS:Ductwork
311	00000455	Ductwork, Gas, Furnace Draft Sys., Comp, Incl. Dampers, Damp: PS:Ductwork
311	00000458	Foundation, Furnace Draft Sys.: Furnace Draft Syst: PS:Foundation
311	00000459	Piping Sys., Furnace Draft Fan Turbine Steam Drive, Comp: Furnace Draft Syst: PS:Piping
311	00000464	Motor, 25Hp +, Air Preheater: Air Preheater: PS:Motor
311	00000467	Piping Sys., Steam Coil Air Preheater, Comp: Air Preheating Sys: PS:Piping
311	00000468	Pump, Driven By 25Hp + Motor, Air Preheater Condensate: Air Preheater Cond, 25 HP+ Motor: PS:Pump
311	00000469	Pump, Driven By 25Hp + Motor, Air Preheater Drain: Air Preheater Drai, 25 HP+ Motor: PS:Pump
311	00000470	Tank, 250 Gal +, Air Preheater Drain: Air Preheater Drai: PS:Tank
311	00000471	Structure, Air Preheater, Comp, Independent Of Other Str., I: Air Preheater: PS:Structure
311	00000472	Pump, Driven By 25Hp + Motor, Air Preheater: Air Preheater, 25 HP+ Motor: PS:Pump
311	00000473	Pump, Driven By 25Hp + Motor, Air Preheater Sump: Air Preheater Sump, 25 HP+ Motor: PS:Pump
311	00000474	Pump, Driven By 25Hp + Motor, Air Preheater Wash: Air Preheater Wash, 25 HP+ Motor: PS:Pump
311	00000475	Valve, 6" +, Air Preheater: Air Preheater, Valve, 6" +: PS:Valves
311	00000476	Valve, 6" +, Gate, Air Preheater: Air Preheater, Gate, Valve, 6" +: PS:Valves
311	00000477	Valve, 6" +, Check (Nonreturn), Air Preheater: Air Preheater, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000478	Valve, 6" +, Butterfly, Air Preheater: Air Preheater, Butterfly, Valve, 6" +: PS:Valves
311	00000480	Piping Sys., Soot Blower, Comp: Soot Blower System: PS:Piping
311	00000481	Compressor, Sootblower Air, Driven By 25Hp + Motor: PS:Compressor
311	00000482	Motor, 25Hp +, Soot Blower: Soot Blower: PS:Motor
311	00000483	Controls, Soot Blower, Located At The Sootblower Itself: Soot Blower, Locat: PS:Controls
311	00000485	Fan, Driven By 25Hp + Motor, Gas Recirculation: Gas Recirculation: PS:Fan
311	00000486	Motor, 25Hp +, Gas Recirculation Fan: Gas Recirculation: PS:Motor
311	00000487	Ductwork, Gas Recirc, Comp, Incl. Dampers, Damper Drives: PS:Ductwork
311	00000490	Transformer, Power, Precipitator: Power, Precipitato: PS:Transformer
311	00000494	Structure, Precipitator, Comp, Independent Of Other Str., In: Precipitator: PS:Structure
311	00000495	Foundation, Precipitator, Comp: Precipitator: PS:Foundation
311	00000496	Controls, Precipitator, Each Precipitator, Comp: Precipitator: PS:Controls
311	00000498	Controls, Precipitator Automatic Voltage, Comp: Precipitator Autom: PS:Controls
311	00000499	Controls, Precipitator Rapper, Comp: Precipitator Rappe: PS:Controls
311	00000500	Controls, Precipitator Key Interlock Sys., Comp: Precipitator Key I: PS:Controls

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Account	Retirement Unit#	Retirement Unit Description
311	00000501	Panel, Precipitator Power Distribution, Comp: Precipitator Power: PS:Panel
311	00000503	Controls, Precipitator Ash Hopper Level, Comp: Precipitator Ash H: PS:Controls
311	00000506	Ductwork, Precipitator Inlet, Comp, Incl. Dampers, Damper Dr: PS:Ductwork
311	00000507	Ductwork, Precipitator Outlet, Comp, Incl. Dampers, Damper D: PS:Ductwork
311	00000509	Pump, Driven By 25Hp + Motor, Precipitator, Comp: Precipitator Sump, 25 HP+ Motor, Complete: PS:Pump
311	00000510	Pump, Driven By 25Hp + Motor, Precipitator Sump: Precipitator Sump, 25 HP+ Motor: PS:Pump
311	00000514	Foundation, Stack, Independent From Other Str.: Stack: PS:Foundation
311	00000515	Structure, Stack, Comp, Incl. Liner, Ladders, Platforms, Gra: Stack: PS:Structure
311	00000516	Elevator, Stack, Comp, Incl. Operating Mechanism: PS:Elevator
311	00000517	Warning Sys., Stack Aircraft, Comp: PS:Warning System
311	00000519	Tank, 250 Gal +, Clarifier/Settling/Presedimentation, Make-U: Clarifier/Settling: PS:Tank
311	00000520	Softner Unit, Make-Up Water Plant, Comp: PS:Softner System
311	00000526	Pump, Driven By 25Hp + Motor, Reverse Osmosis, Make-Up Water: Reverse Osmosis, 25 HP+ Motor: PS:Pump
311	00000527	Motor, 25Hp +, Reverse Osmosis, Make-Up Water Plant: Reverse Osmosis, M: PS:Motor
311	00000528	Piping Sys., Reverse Osmosis, Make-Up Water Plant, Comp: Make-Up Water Plant: PS:Piping
311	00000529	Chemical Cleaning Sys, Reverse Osmosis, Make-Up Water Plant,: PS:Chemical Feed System
311	00000530	Valve, 6" +, Reverse Osmosis, Make-Up Water Plant: Make-Up Water Plant, Reverse Osmosis, Valve, 6" +: PS:Valves
311	00000531	Recorder, Make-Up Water Plant: Make-Up Water Plant: PS:Recorder
311	00000532	Controls, Make-Up Water Plant Regeneration, Comp: Make-Up Water Plant: PS:Controls
311	00000533	Piping Sys., Make-Up Water Plant, Comp: Make-Up Water Plant: PS:Piping
311	00000534	Valve, 6" +, Make-Up Water Plant: Make-Up Water Plant, Valve, 6" +: PS:Valves
311	00000535	Valve, 6" +, Gate, Make-Up Water Plant: Make-Up Water Plant, Gate, Valve, 6" +: PS:Valves
311	00000536	Valve, 6" +, Globe, Make-Up Water Plant: Make-Up Water Plant, Globe, Valve, 6" +: PS:Valves
311	00000537	Valve, 6" +, Check (Nonreturn), Make-Up Water Plant: Make-Up Water Plant, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000538	Valve, 6" +, Safety (Relief), Make-Up Water Plant: Make-Up Water Plant, Safety (Relief), Valve, 6" +: PS:Valves
311	00000539	Valve, 6" +, Diaphragm (Rupture Disc), Make-Up Water Plant: Make-Up Water Plant, Diaphragm (Rupture, Valve, 6" +: PS:Valves
311	00000540	Valve, 6" +, Control, Make-Up Water Plant: Make-Up Water Plant, Control, Valve, 6" +: PS:Valves
311	00000541	Valve, 6" +, Multi-Port, Make-Up Water Plant: Make-Up Water Plant, Multi-Port, Valve, 6" +: PS:Valves
311	00000542	Valve, 6" +, Pressure Regulating, Make-Up Water Plant: Make-Up Water Plant, Pressure Regulating, Valve, 6" +: PS:Valves
311	00000543	Valve, 6" +, Butterfly, Make-Up Water Plant: Make-Up Water Plant, Butterfly, Valve, 6" +: PS:Valves
311	00000544	Motor, 25Hp +, Make-Up Water Plant: Make-Up Water Plant: PS:Motor
311	00000545	Chemical Feed Sys., Make-Up Water Plant, Liquid, Comp, Each: PS:Chemical Feed System
311	00000546	Chemical Feeder, Make-Up Water Plant, Comp: PS:Chemical Feed System
311	00000547	Chemical Feed Sys., Make-Up Water Plant, Dry, Comp, Each Che: PS:Chemical Feed System
311	00000548	Tank, 250 Gal +, Dry Bulk Chemical Storage, Make-Up Water Pl: Dry Bulk Chemical: PS:Tank
311	00000550	Chemical Feeder, Dry, Make-Up Water Plant, Comp: PS:Chemical Feed System
311	00000553	Pump, Driven By 25Hp + Motor, Make-Up Water Plant: Make-Up Water Plant, 25 HP+ Motor: PS:Pump
311	00000557	Compressed Air Sys., Make-Up Water Plant, Comp: PS:Compressed Air System, Complete
311	00000558	Separator, Sand, Make-Up Water Plant: Sand, Make-Up Wate: PS:Separator
311	00000560	Tank, 250 Gal +, Bulk Chemical Storage, Make-Up Water Plant: Bulk Chemical Stor: PS:Tank
311	00000561	Tank, 250 Gal +, Dilute Acid, Make-Up Water Plant: Dilute Acid, Make-: PS:Tank
311	00000562	Tank, 250 Gal +, Dilute Caustic, Make-Up Water Plant: Dilute Caustic, Ma: PS:Tank
311	00000563	Tank, 250 Gal +, Reclaimed Acid, Make-Up Water Plant: Reclaimed Acid, Ma: PS:Tank
311	00000564	Tank, 250 Gal +, Reclaimed Caustic, Make-Up Water Plant: Reclaimed Caustic,: PS:Tank
311	00000565	Tank, 250 Gal +, Waste Storage Or Neutralization, Make-Up Wa: Waste Storage Or N: PS:Tank
311	00000566	Analyzer, Silica, Water Plant: Silica: PS:Analyzer
311	00000567	Monitor, Make-Up Water Plant Conductivity, Comp, Excluding R: Make-Up Water Plant: PS:Monitoring Equipment
311	00000569	Tank, 250 Gal +, Make-Up Water Plant: Make-Up Water Plant: PS:Tank
311	00000570	Tank, 250 Gal +, Softened Water Storage, Make-Up Water Plant: Softened Water Sto: PS:Tank
311	00000571	Tank, 250 Gal +, Reaction, Make-Up Water Plant: Reaction, Make-Up: PS:Tank
311	00000572	Tank, 250 Gal +, Primary Mixing, Make-Up Water Plant: Primary Mixing, Ma: PS:Tank
311	00000573	Tank, 250 Gal +, Secondary Mixing, Make-Up Water Plant: Secondary Mixing,: PS:Tank
311	00000574	Foundation, Make-Up Water Plant: Make-Up Water Plant: PS:Foundation
311	00000575	Foundation, Sludge Recirculating Tank, Make-Up Water Plant: Sludge Recirculati: PS:Foundation
311	00000576	Foundation, Clarifier Or Softener Tank, Make-Up Water Plant: Clarifier Or Softe: PS:Foundation
311	00000579	Structure, River Water Intake, Make-Up Water Plant, Comp: River Water Intake: PS:Structure
311	00000581	Pump, Driven By 25Hp + Motor, River Water Intake, Make-Up Wa: River Water Intake, 25 HP+ Motor: PS:Pump
311	00000582	Piping Sys., River Water Intake, Make-Up Water Plt, Comp: Make-Up Water Plant: PS:Piping
311	00000583	Valve, 6" +, Gate, River Water Intake, Make-Up Water Plt: Make-Up Water Plt, Gate, Valve, 6" +: PS:Valves
311	00000584	Valve, 6" +, Check (Nonreturn), River Water Intake, Make-Up: River Water Intake, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000586	Controls, River Water Intake, Make-Up Water Plt: River Water Intake: PS:Controls
311	00000587	Tank, 250 Gal +, Demineralized Water Storage: Demineralized Wate: PS:Tank
311	00000588	Pump, Driven By 25Hp + Motor, Condensate Transfer: Condensate Transfe, 25 HP+ Motor: PS:Pump
311	00000589	Pump, Driven By 25Hp + Motor, Distilled Water: Distilled Water, 25 HP+ Motor: PS:Pump
311	00000590	Motor, 25Hp +, Condensate Transfer Pump: Condensate Transfe: PS:Motor
311	00000591	Piping Sys., Demineralized Water Storage, Comp: Demineralized Wate: PS:Piping
311	00000592	Valve, 6" +, Demineralized Water Storage: Demineralized Wate, Valve, 6" +: PS:Valves
311	00000593	Valve, 6" +, Butterfly, Demineralized Water Storage: Demineralized Wate, Butterfly, Valve, 6" +: PS:Valves
311	00000594	Valve, 6" +, Gate, Demineralized Water Storage: Demineralized Wate, Gate, Valve, 6" +: PS:Valves
311	00000595	Valve, 6" +, Diaphragm (Rupture Disc), Demineralized Water S: Demineralized Wate, Diaphragm (Rupture, Valve, 6" +: PS:Valves
311	00000596	Valve, 6" +, Check (Nonreturn), Demineralized Water Storage: Demineralized Wate, Check (Nonreturn), Valve, 6" +: PS:Valves

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Account	Retirement Unit#	Retirement Unit Description
311	00000597	Valve, 6" +, Globe, Demineralized Water Storage: Demineralized Wate, Globe, Valve, 6" +: PS:Valves
311	00000599	Pump, Driven By 25Hp + Motor, Distillate: Distillate, 25 HP+ Motor: PS:Pump
311	00000600	Pump, Driven By 25Hp + Motor, Condensate Make-Up Recirculati: Condensate Make-Up, 25 HP+ Motor: PS:Pump
311	00000601	Tank, 250 Gal +, Bulk Chemical Storage, Condensate Make-Up: Bulk Chemical Stor: PS:Tank
311	00000602	Piping Sys., Condensate Make-Up, Comp: Condensate Make-Up: PS:Piping
311	00000603	Valve, 6" +, Condensate Make-Up: Condensate Make-Up, Valve, 6" +: PS:Valves
311	00000604	Valve, 6" +, Butterfly, Condensate Make-Up: Condensate Make-Up, Butterfly, Valve, 6" +: PS:Valves
311	00000605	Valve, 6" +, Check (Nonreturn), Condensate Make-Up: Condensate Make-Up, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000606	Valve, 6" +, Gate, Condensate Make-Up: Condensate Make-Up, Gate, Valve, 6" +: PS:Valves
311	00000607	Valve, 6" +, Globe, Condensate Make-Up: Condensate Make-Up, Globe, Valve, 6" +: PS:Valves
311	00000608	Valve, 6" +, Globe, 3-Way, Condensate Make-Up: Condensate Make-Up, Globe, 3-Way, Valve, 6" +: PS:Valves
311	00000609	Valve, 6" +, Globe, 2-Way, Condensate Make-Up: Condensate Make-Up, Globe, 2-Way, Valve, 6" +: PS:Valves
311	00000610	Valve, 6" +, Control, Condensate Make-Up: Condensate Make-Up, Control, Valve, 6" +: PS:Valves
311	00000611	Valve, 6" +, 3-Way By-Pass, Condensate Make-Up: Condensate Make-Up, 3-Way By-Pass, Valve, 6" +: PS:Valves
311	00000612	Valve, 6" +, Stop, Condensate Make-Up: Condensate Make-Up, Stop, Valve, 6" +: PS:Valves
311	00000613	Valve, 6" +, Safety (Relief), Condensate Make-Up: Condensate Make-Up, Safety (Relief), Valve, 6" +: PS:Valves
311	00000614	Controls, Condensate Make-Up, Comp: Condensate Make-Up: PS:Controls
311	00000616	Meter, Condensate Make-Up Flow: Condensate Make-Up: PS:Meter
311	00000618	Compressed Air Sys., Condensate Prefilter, Comp: PS:Compressed Air System, Complete
311	00000619	Piping Sys., Condensate Prefilter, Comp: Condensate Prefilt: PS:Piping
311	00000621	Controls, Condensate Prefilter, Comp: Condensate Prefilt: PS:Controls
311	00000622	Tank, 250 Gal +, Condensate Prefilter: Condensate Prefilt: PS:Tank
311	00000623	Recorder, Condensate Prefilter: Condensate Prefilt: PS:Recorder
311	00000624	Valve, 6" +, Condensate Prefilter: Condensate Prefilt, Valve, 6" +: PS:Valves
311	00000625	Valve, 6" +, Gate, Condensate Prefilter: Condensate Prefilt, Gate, Valve, 6" +: PS:Valves
311	00000626	Valve, 6" +, Butterfly, Condensate Prefilter: Condensate Prefilt, Butterfly, Valve, 6" +: PS:Valves
311	00000627	Valve, 6" +, Globe, Condensate Prefilter: Condensate Prefilt, Globe, Valve, 6" +: PS:Valves
311	00000628	Valve, 6" +, Check (Nonreturn), Condensate Prefilter: Condensate Prefilt, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000630	Pump, Driven By 25Hp + Motor, Condensate Prefilter: Condensate Prefilt, 25 HP+ Motor: PS:Pump
311	00000631	Tank, 250 Gal +, Condensate Polishing Acid Day: Condensate Polishi: PS:Tank
311	00000632	Tank, 250 Gal +, Condensate Polishing Anion Regeneration: Condensate Polishi: PS:Tank
311	00000633	Tank, 250 Gal +, Condensate Polishing Cation Regeneration: Condensate Polishi: PS:Tank
311	00000634	Tank, 250 Gal +, Condensate Polishing Caustic Day: Condensate Polishi: PS:Tank
311	00000635	Tank, 250 Gal +, Condensate Polishing Bulk Chemical Storage: Condensate Polishi: PS:Tank
311	00000636	Pump, Driven By 25Hp + Motor, Condensate Polishing: Condensate Polishi, 25 HP+ Motor: PS:Pump
311	00000637	Pump, Driven By 25Hp + Motor, Condensate Polishing Sump: Condensate Polishi, 25 HP+ Motor: PS:Pump
311	00000638	Pump, Driven By 25Hp + Motor, Condensate Polishing Acid Feed: Condensate Polishi, 25 HP+ Motor: PS:Pump
311	00000639	Pump, Driven By 25Hp + Motor, Condensate Polishing Recycle: Condensate Polishi, 25 HP+ Motor: PS:Pump
311	00000640	Pump, Driven By 25Hp + Motor, Condensate Polishing Caustic F: Condensate Polishi, 25 HP+ Motor: PS:Pump
311	00000641	Compressed Air Sys., Condensate Polishing, Comp: PS:Compressed Air System, Complete
311	00000642	Tank, 250 Gal +, Condensate Polishing: Condensate Polishi: PS:Tank
311	00000643	Piping Sys., Condensate Polishing, Comp: Condensate Polishi: PS:Piping
311	00000644	Controls, Condensate Polishing Regeneration, Comp: Condensate Polishi: PS:Controls
311	00000645	Tank, 250 Gal +, Resin Mix And Storage: Resin Mix And Stor: PS:Tank
311	00000646	Valve, 6" +, Condensate Polishing: Condensate Polishi, Valve, 6" +: PS:Valves
311	00000647	Valve, 6" +, Diaphragm (Rupture Disc), Condensate Polishing: Condensate Polishi, Diaphragm (Rupture, Valve, 6" +: PS:Valves
311	00000648	Valve, 6" +, Check (Nonreturn), Condensate Polishing: Condensate Polishi, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000649	Valve, 6" +, Butterfly, Condensate Polishing: Condensate Polishi, Butterfly, Valve, 6" +: PS:Valves
311	00000650	Valve, 6" +, Gate, Condensate Polishing: Condensate Polishi, Gate, Valve, 6" +: PS:Valves
311	00000652	Tank, 250 Gal +, Bulk Chemical Storage, Condensate Chemical: Bulk Chemical Stor: PS:Tank
311	00000653	Chemical Feed Sys., Condensate, Comp, Each Chemical: PS:Chemical Feed System
311	00000654	Chemical Feeder, Ammonia-Hydrazine Condensate, Comp: PS:Chemical Feed System
311	00000655	Chemical Feeder, Phosphate Condensate, Comp: PS:Chemical Feed System
311	00000656	Chemical Feeder, Sulfite Condensate, Comp: PS:Chemical Feed System
311	00000657	Pump, Driven By 25Hp + Motor, Boiler Feed, Comp, Incl. Rotor: Boiler Feed, Comp., 25 HP+ Motor: PS:Pump
311	00000659	Controls, Boiler Feed Pump Turbine, Comp: Boiler Feed Pump T: PS:Controls
311	00000660	Motor, 25Hp +, Boiler Feed Pump: Boiler Feed Pump: PS:Motor
311	00000664	Tank, 250 Gal +, Seal Water Return, Boiler Feed Pump: Seal Water Return,; PS:Tank
311	00000665	Pump, Driven By 25Hp + Motor, Seal Water, Boiler Feed Pump: Seal Water, 25 HP+ Motor: PS:Pump
311	00000666	Piping Sys., Seal Water, Boiler Feed Pump, Comp: Boiler Feed Pump S: PS:Piping
311	00000667	Tank, 250 Gal +, Seal Leak-Off, Boiler Feed Pump: Seal Leak-Off, Boi: PS:Tank
311	00000668	Valve, 6" +, Boiler Feed Pump: Boiler Feed Pump, Valve, 6" +: PS:Valves
311	00000669	Valve, 6" +, Butterfly, Boiler Feed Pump: Boiler Feed Pump, Butterfly, Valve, 6" +: PS:Valves
311	00000670	Valve, 6" +, Gate, Boiler Feed Pump: Boiler Feed Pump, Gate, Valve, 6" +: PS:Valves
311	00000671	Valve, 6" +, Trip, Boiler Feed Pump: Boiler Feed Pump, Trip, Valve, 6" +: PS:Valves
311	00000672	Valve, 6" +, Check (Nonreturn), Boiler Feed Pump: Boiler Feed Pump, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000673	Valve, 6" +, Globe, Boiler Feed Pump: Boiler Feed Pump, Globe, Valve, 6" +: PS:Valves
311	00000674	Piping Sys., Boiler Feed Pump Steam, Comp: Boiler Feed Pump S: PS:Piping
311	00000675	Piping Sys., Boiler Feed Pump Recirculating And Balancing, C: Boiler Feed Pump S: PS:Piping
311	00000677	Tank, 250 Gal +, Bulk Chemical Storage, Boiler Chemical Feed: Bulk Chemical Stor: PS:Tank
311	00000678	Chemical Feed Sys., Boiler, Comp, Each Chemical: PS:Chemical Feed System
311	00000679	Motor, 25Hp +, Boiler Chemical Feed: Boiler Chemical Fe: PS:Motor

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311	00000680	Pump, Driven By 25Hp + Motor, Boiler Chemical Feed: Boiler Chemical Fe, 25 HP+ Motor: PS:Pump
311	00000681	Instruments And Controls, Boiler Chemical Feed: Boiler Chemical Fe: PS:Instrumentation And Control
311	00000682	Piping Sys., Boiler Feedwater, Comp: Feedwater System,: PS:Piping
311	00000683	Valve, 6" +, Boiler Feedwater: Boiler Feedwater, Valve, 6" +: PS:Valves
311	00000684	Valve, 6" +, Gate, Boiler Feedwater: Boiler Feedwater, Gate, Valve, 6" +: PS:Valves
311	00000685	Valve, 6" +, Angle Piston, Boiler Feedwater: Boiler Feedwater, Angle Piston, Valve, 6" +: PS:Valves
311	00000686	Valve, 6" +, Check (Nonreturn), Boiler Feedwater: Boiler Feedwater, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000687	Valve, 6" +, Globe, Boiler Feedwater: Boiler Feedwater, Globe, Valve, 6" +: PS:Valves
311	00000688	Valve, 6" +, Butterfly, Boiler Feedwater: Boiler Feedwater, Butterfly, Valve, 6" +: PS:Valves
311	00000689	Valve, 6" +, Safety (Relief), Boiler Feedwater: Boiler Feedwater, Safety (Relief), Valve, 6" +: PS:Valves
311	00000690	Valve, 6" +, 3-Way By-Pass, Boiler Feedwater: Boiler Feedwater, 3-Way By-Pass, Valve, 6" +: PS:Valves
311	00000691	Valve, 6" +, Plug, Boiler Feedwater: Boiler Feedwater, Plug, Valve, 6" +: PS:Valves
311	00000692	Valve, 6" +, Control, Boiler Feedwater: Boiler Feedwater, Control, Valve, 6" +: PS:Valves
311	00000704	Pump, Driven By 25Hp + Motor, Boiler Feedwater: Boiler Feedwater, 25 HP+ Motor: PS:Pump
311	00000705	Pump, Driven By 25Hp + Motor, Feedwater Booster: Feedwater Booster, 25 HP+ Motor: PS:Pump
311	00000706	Pump, Driven By 25Hp + Motor, Feedwater Heater Drip: Feedwater Heater D, 25 HP+ Motor: PS:Pump
311	00000707	Pump, Driven By 25Hp + Motor, Deaerator Feed: Deaerator Feed, 25 HP+ Motor: PS:Pump
311	00000708	Pump, Driven By 25Hp + Motor, Boiler Feedwater Sump: Boiler Feedwater S, 25 HP+ Motor: PS:Pump
311	00000709	Motor, 25Hp +, Boiler Feedwater: Boiler Feedwater: PS:Motor
311	00000710	Motor, 25Hp +, Feedwater Booster Pump: Feedwater Booster: PS:Motor
311	00000711	Motor, 25Hp +, Heater Drip Pump: Heater Drip Pump: PS:Motor
311	00000712	Motor, 25Hp +, Deaerator Feed Pump: Deaerator Feed Pum: PS:Motor
311	00000713	Monitor, Feedwater Ph, Comp, Excluding Recorder: Feedwater Ph: PS:Monitoring Equipment
311	00000714	Heat Exchanger, Feedwater Heater Drain Cooling, Comp: Feedwater Heater D: PS:Heat Exchanger
311	00000715	Tank, 250 Gal +, Boiler Feedwater Sys.: Boiler Feedwater S: PS:Tank
311	00000716	Tank, 250 Gal +, Surge, Boiler Feedwater: Surge, Boiler Feed: PS:Tank
311	00000717	Tank, 250 Gal +, Softened Water Storage, Boiler Feedwater: Softened Water Sto: PS:Tank
311	00000718	Pump, Driven By 25Hp + Motor, Boiler Circulation, Comp, Incl: Boiler Circulation, 25 HP+ Motor: PS:Pump
311	00000719	Motor, 25Hp +, Boiler Water Circ And Start-Up Bypass: Boiler Water Circ: PS:Motor
311	00000720	Motor, 25Hp +, Start-Up Boiler Feed Pump: Start-Up Boiler Fe: PS:Motor
311	00000721	Motor, 25Hp +, Injection Booster Pump: Injection Booster: PS:Motor
311	00000722	Valve, 6" +, Boiler Water Circ And Start-Up Bypass: Boiler Water Circ, Valve, 6" +: PS:Valves
311	00000723	Valve, 6" +, Gate, Boiler Water Circ And Start-Up Bypass: Boiler Water Circ, Gate, Valve, 6" +: PS:Valves
311	00000724	Valve, 6" +, Check (Nonreturn), Boiler Water Circ And Start-Up: Boiler Water Circ, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000725	Valve, 6" +, Globe, Boiler Water Circ And Start-Up Bypass: Boiler Water Circ, Globe, Valve, 6" +: PS:Valves
311	00000726	Valve, 6" +, Suction, Boiler Water Circ And Start-Up Bypass: Boiler Water Circ, Suction, Valve, 6" +: PS:Valves
311	00000727	Piping Sys., Boiler Water Circ And Start-Up Bypass, Comp: Boiler Water Circ: PS:Piping
311	00000729	Tank, 250 Gal +, Start-Up Flash, Boiler Water Circ And Start: Start-Up Flash, Bo: PS:Tank
311	00000730	Pump, Driven By 25Hp + Motor, Boiler Water Circ And Start-Up: Boiler Water Circ, 25 HP+ Motor: PS:Pump
311	00000731	Pump, Driven By 25Hp + Motor, Injection Booster: Injection Booster, 25 HP+ Motor: PS:Pump
311	00000732	Piping Sys., Feedwater Heater Relief/Vent/Drain/Drip, Comp: Feedwater Heater S: PS:Piping
311	00000733	Valve, 6" +, Feedwater Heater Relief/Vent/Drain/Drip: Feedwater Heater R, Valve, 6" +: PS:Valves
311	00000734	Valve, 6" +, Gate, Feedwater Heater Relief/Vent/Drain/Drip: Feedwater Heater R, Gate, Valve, 6" +: PS:Valves
311	00000735	Valve, 6" +, Check (Nonreturn), Feedwtr Heater Relief/Vent/D: Feedwater Heater R, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000736	Valve, 6" +, Globe, Feedwater Heater Relief/Vent/Drain/Drip: Feedwater Heater R, Globe, Valve, 6" +: PS:Valves
311	00000737	Valve, 6" +, Butterfly, Feedwater Heater Relief/Vent/Drain/D: Feedwater Heater R, Butterfly, Valve, 6" +: PS:Valves
311	00000738	Valve, 6" +, Ball, Feedwater Heater Relief/Vent/Drain/Drip: Feedwater Heater R, Ball, Valve, 6" +: PS:Valves
311	00000739	Valve, 6" +, Safety (Relief), Feedwater Heater Relief/Vent/D: Feedwater Heater R, Safety (Relief), Valve, 6" +: PS:Valves
311	00000740	Tank, 250 Gal +, Flash: Flash: PS:Tank
311	00000741	Foundation, Generic-Complete: PS:Foundation
311	00000742	Structure, Boiler, Comp, Independent Of Other Str., Incl. La: Boiler: PS:Structure
311	00000760	Piping Sys., Boiler Casing Seal Air, Comp: Boiler, Main Steam: PS:Piping
311	00000762	Motor, 25Hp +, Boiler Casing Seal Air: Boiler Casing Seal: PS:Motor
311	00000768	Piping Sys., Main Steam Boiler, Comp: Boiler, Main Steam: PS:Piping
311	00000769	Lighting And Power Sys., Main Steam Boiler, Single Or Multi-: Main Steam Boiler,: PS:Lighting And Power System
311	00000771	Piping Sys., Boiler Penthouse Seal Air, Comp: Boiler, Main Steam: PS:Piping
311	00000773	Motor, 25Hp +, Boiler Penthouse Seal Air: Boiler Penthouse S: PS:Motor
311	00000774	Controls, Boiler Penthouse Seal Air Sys., Comp: Boiler Penthouse S: PS:Controls
311	00000775	Valve, 6" +, Main Steam Boiler: Main Steam Boiler, Valve, 6" +: PS:Valves
311	00000776	Valve, 6" +, Gate, Main Steam Boiler: Main Steam Boiler, Gate, Valve, 6" +: PS:Valves
311	00000777	Valve, 6" +, Check (Nonreturn), Main Steam Boiler: Main Steam Boiler, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000778	Valve, 6" +, Butterfly, Main Steam Boiler: Main Steam Boiler, Butterfly, Valve, 6" +: PS:Valves
311	00000779	Valve, 6" +, Globe, Main Steam Boiler: Main Steam Boiler, Globe, Valve, 6" +: PS:Valves
311	00000780	Valve, 6" +, Plug, Main Steam Boiler: Main Steam Boiler, Plug, Valve, 6" +: PS:Valves
311	00000781	Valve, 6" +, Safety (Relief), Main Steam Boiler: Main Steam Boiler, Safety (Relief), Valve, 6" +: PS:Valves
311	00000782	Valve, 6" +, Control, Main Steam Boiler: Main Steam Boiler, Control, Valve, 6" +: PS:Valves
311	00000783	Valve, 6" +, Ball, Main Steam Boiler: Main Steam Boiler, Ball, Valve, 6" +: PS:Valves
311	00000785	Tank, 250 Gal +, Blowdown Flash Recovery: Blowdown Flash Rec: PS:Tank
311	00000786	Tank, 250 Gal +, Blowdown Or Blowoff: Blowdown Or Blowoff: PS:Tank
311	00000787	Piping Sys., Blowdown Or Blowoff, Comp: Blowdown Or Blowoff: PS:Piping
311	00000788	Valve, 6" +, Blowdown Or Blowoff: Blowdown Or Blowoff, Valve, 6" +: PS:Valves
311	00000789	Valve, 6" +, Check (Nonreturn), Blowdown Or Blowoff: Blowdown Or Blowoff, Check (Nonreturn), Valve, 6" +: PS:Valves

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311	00000790	Valve, 6" +, Gate, Blowdown Or Blowoff: Blowdown Or Blowoff, Gate, Valve, 6" +: PS:Valves
311	00000791	Valve, 6" +, Safety (Relief), Blowdown Or Blowoff: Blowdown Or Blowoff, Safety (Relief), Valve, 6" +: PS:Valves
311	00000792	Valve, 6" +, Multi-Port, Blowdown Or Blowoff: Blowdown Or Blowoff, Multi-Port, Valve, 6" +: PS:Valves
311	00000793	Heat Exchanger, Blowdown Or Blowoff, Comp: Blowdown Or Blowoff: PS:Heat Exchanger
311	00000794	Valve, 6" +, Desuperheater Or Prv, Main Steam Boiler: Desuperheater Or P, Valve, 6" +: PS:Valves
311	00000795	Valve, 6" +, Globe, Desuperheater Or Prv, Main Steam Boiler: Desuperheater Or P, Globe, Valve, 6" +: PS:Valves
311	00000796	Valve, 6" +, Gate, Desuperheater Or Prv, Main Steam Boiler: Desuperheater Or P, Gate, Valve, 6" +: PS:Valves
311	00000797	Piping Sys., Desuperheater Or Prv, Main Steam Boiler, Comp,: Desuperheater Or P: PS:Piping
311	00000798	Controls, Desuperheater Or Prv, Main Steam Boiler, Complete: Desuperheater Or P: PS:Controls
311	00000799	Piping Sys., Steam Sampling Lines, Comp: Steam Sampling Sys: PS:Piping
311	00000801	Analyzer, Steam Sampling, Comp, Excluding Recorder: Steam Sampling Exc: PS:Analyzer
311	00000802	Recorder, Steam Sampling Sys.: Steam Sampling Sys: PS:Recorder
311	00000806	Pump, Driven By 25Hp + Motor, Reboiling Steam: Reboiling Steam, 25 HP+ Motor: PS:Pump
311	00000807	Pump, Driven By 25Hp + Motor, Reboiler Feed: Reboiler Feed, 25 HP+ Motor: PS:Pump
311	00000808	Pump, Driven By 25Hp + Motor, Reboiler Condensate Return: Reboiler Condensat, 25 HP+ Motor: PS:Pump
311	00000809	Motor, 25Hp +, Reboiling Steam: Reboiling Steam: PS:Motor
311	00000810	Chemical Feed Sys., Reboiling Steam, Comp, Each Chemical: PS:Chemical Feed System
311	00000811	Tank, 250 Gal +, Reboiler Condensate Reclaim: Reboiler Condensat: PS:Tank
311	00000812	Tank, 250 Gal +, Reboiler Oil Detection: Reboiler Oil Detec: PS:Tank
311	00000813	Tank, 250 Gal +, Reboiler Return: Reboiler Return: PS:Tank
311	00000814	Valve, 6" +, Reboiling Steam: Reboiling Steam, Valve, 6" +: PS:Valves
311	00000816	Piping Sys., Reboiling Steam, Comp: Reboiler Steam Sys: PS:Piping
311	00000817	Tank, 250 Gal +, Reboiler Blowdown: Reboiler Blowdown: PS:Tank
311	00000818	Foundation, Reboiler, Comp, Independant Of Other Str.: Reboiler: PS:Foundation
311	00000819	Structure, Reboiler, Comp, Independant Of Other Str.: Reboiler: PS:Structure
311	00000820	Tank, 250 Gal +, Reboiler Condensate Drain: Reboiler Condensat: PS:Tank
311	00000822	Tank, 250 Gal +, Reboiler Surge: Reboiler Surge: PS:Tank
311	00000824	Piping Sys., Natural Gas Facilities, Common, Comp: Natural Gas Facili: PS:Piping
311	00000825	Valve, 6" +, Natural Gas Facilities, Common: Natural Gas Facili, Valve, 6" +: PS:Valves
311	00000826	Valve, 6" +, Plug, Natural Gas, Common: Natural Gas Facili, Plug, Valve, 6" +: PS:Valves
311	00000827	Valve, 6" +, Solenoid Trip Vent, Natural Gas, Common: Natural Gas Facili, Solenoid Trip Vent, Valve, 6" +: PS:Valves
311	00000828	Valve, 6" +, Hammer Blind, Natural Gas, Common: Natural Gas Facili, Hammer Blind, Valve, 6" +: PS:Valves
311	00000829	Valve, 6" +, Gate, Natural Gas, Common: Natural Gas Facili, Gate, Valve, 6" +: PS:Valves
311	00000830	Valve, 6" +, Pressure Control, Natural Gas, Common: Natural Gas Facili, Pressure Control, Valve, 6" +: PS:Valves
311	00000831	Valve, 6" +, Globe, Natural Gas, Common: Natural Gas Facili, Globe, Valve, 6" +: PS:Valves
311	00000832	Valve, 6" +, Safety (Relief), Natural Gas, Common: Natural Gas Facili, Safety (Relief), Valve, 6" +: PS:Valves
311	00000833	Valve, 6" +, Reducing, Natural Gas, Common: Natural Gas Facili, Reducing, Valve, 6" +: PS:Valves
311	00000834	Valve, 6" +, Butterfly, Natural Gas, Common: Natural Gas Facili, Butterfly, Valve, 6" +: PS:Valves
311	00000835	Valve, 6" +, Blank Assembly, Natural Gas, Common: Natural Gas Facili, Blank Assembly, Valve, 6" +: PS:Valves
311	00000838	Recorder, Natural Gas, Common: Natural Gas, Commo: PS:Recorder
311	00000839	Meter, Natural Gas, Common: Natural Gas: PS:Meter
311	00000840	Meter, Natural Gas Flow, Common: Natural Gas Flow: PS:Meter
311	00000845	Tank, 250 Gal +, Distillate Overflow, Common: Distillate Overflo: PS:Tank
311	00000846	Piping Sys., Fuel Oil Facilities, Common, Comp: Fuel Oil Facilitie: PS:Piping
311	00000847	Valve, 6" +, Fuel Oil Facilities, Common: Fuel Oil Facilitie, Valve, 6" +: PS:Valves
311	00000848	Valve, 6" +, Gate, Fuel Oil, Common: Fuel Oil, Common, Gate, Valve, 6" +: PS:Valves
311	00000849	Valve, 6" +, Check (Nonreturn), Fuel Oil, Common: Fuel Oil, Common, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00000850	Valve, 6" +, Globe, Fuel Oil, Common: Fuel Oil, Common, Globe, Valve, 6" +: PS:Valves
311	00000851	Valve, 6" +, Plug, Fuel Oil, Common: Fuel Oil, Common, Plug, Valve, 6" +: PS:Valves
311	00000852	Valve, 6" +, Trip, Fuel Oil, Common: Fuel Oil, Common, Trip, Valve, 6" +: PS:Valves
311	00000853	Valve, 6" +, Safety (Relief), Fuel Oil, Common: Fuel Oil, Common, Safety (Relief), Valve, 6" +: PS:Valves
311	00000854	Valve, 6" +, Butterfly, Fuel Oil, Common: Fuel Oil, Common, Butterfly, Valve, 6" +: PS:Valves
311	00000856	Motor, 25Hp +, Fuel Oil Facilities, Common: Fuel Oil Facilitie: PS:Motor
311	00000857	Motor, 25Hp +, Fuel Oil Service Pump, Common: Fuel Oil Service P: PS:Motor
311	00000858	Motor, 25Hp +, Fuel Oil Transfer Pump, Common: Fuel Oil Transfer: PS:Motor
311	00000859	Motor, 25Hp +, Burner Oil Pump: Burner Oil Pump: PS:Motor
311	00000860	Pump, Driven By 25Hp + Motor, Fuel Oil Facilities, Common: Fuel Oil Facilitie, 25 HP+ Motor, Common: PS:Pump
311	00000861	Pump, Driven By 25Hp + Motor, Fuel Oil Service, Common: Fuel Oil Service, 25 HP+ Motor, Common: PS:Pump
311	00000862	Pump, Driven By 25Hp + Motor, Fuel Oil Transfer, Common: Fuel Oil Transfer, 25 HP+ Motor, Common: PS:Pump
311	00000863	Pump, Driven By 25Hp + Motor, Burner Oil: Burner Oil, 25 HP+ Motor: PS:Pump
311	00000864	Pump, Driven By 25Hp + Motor, Fuel Oil Condensate, Common: Fuel Oil Condensat, 25 HP+ Motor, Common: PS:Pump
311	00000865	Pump, Driven By 25Hp + Motor, Acid Sludge, Fuel Oil Faciliti: Acid Sludge, 25 HP+ Motor: PS:Pump
311	00000866	Pump, Driven By 25Hp + Motor, Acid Tar, Fuel Oil Facilities: Acid Tar, 25 HP+ Motor: PS:Pump
311	00000867	Pump, Driven By 25Hp + Motor, Wax Tailing And Soda Bottom: Wax Tailing And So, 25 HP+ Motor: PS:Pump
311	00000868	Tank, 250 Gal +, Fuel Oil Storage, Common: Fuel Oil Storage: PS:Tank
311	00000869	Tank, 250 Gal +, Waste Oil Storage, Common: Waste Oil Storage,: PS:Tank
311	00000871	Tank, 250 Gal +, Ignitor Oil Storage, Common: Ignitor Oil Storag: PS:Tank
311	00000876	Fire Protection Sys., Chemical Foam, Common, Comp: PS:Fire Protection System
311	00000878	Piping Sys., Fire Protection Chemical Foam, Common, Comp: Fuel Oil Facilitie: PS:Piping
311	00000879	Valve, 6" +, Fire Protection Chemical Foam, Common: Fire Protection Ch, Valve, 6" +: PS:Valves
311	00000880	Controls, Fire Protection Chemcial Foam, Common, Comp: Fire Protection Ch: PS:Controls
311	00000881	Tank, 250 Gal +, Fire Protection Chemical Foam Storage, Comm: Fire Protection Ch: PS:Tank



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Account	Retirement Unit#	Retirement Unit Description
311	00000882	Sump Or Basin, Waste Oil, Common, Comp: Waste Oil, Common,: PS:Sump Or Basin
311	00000883	Pump, Driven By 25Hp + Motor, Waste Oil Sump, Common: Waste Oil Sump, 25 HP+ Motor, Common: PS:Pump
311	00000884	Foundation, Fuel Oil Facilities, Common: Fuel Oil Facilitie: PS:Foundation
311	00000885	Dike, Fuel Oil Facilities, Common: PS:Dike Or Embankment
311	00000886	Tank, 250 Gal +, Fuel Oil Facilities, Common: Fuel Oil Facilitie: PS:Tank
311	00000887	Tank, 250 Gal +, Fuel Oil Day, Common: Fuel Oil Day: PS:Tank
311	00000888	Tank, 250 Gal +, Fuel Oil Additive Day, Common: Fuel Oil Additive: PS:Tank
311	00000889	Tank, 250 Gal +, Fuel Oil Condensate, Common: Fuel Oil Condensat: PS:Tank
311	00000890	Tank, 250 Gal +, Flush, Common: Flush, Common: PS:Tank
311	00000891	Tank, 250 Gal +, Acid Sludge, Common: Acid Sludge, Commo: PS:Tank
311	00000892	Tank, 250 Gal +, Acid Tar, Common: Acid Tar, Common: PS:Tank
311	00000893	Tank, 250 Gal +, Wax Tailing And Soda Bottom, Common: Wax Tailing And So: PS:Tank
311	00000894	Tank, 250 Gal +, Fuel Oil Service, Common: Fuel Oil Service: PS:Tank
311	00000895	Sump Or Basin, Acid Draw-Off, Common: Acid Draw-Off, Com: PS:Sump Or Basin
311	00000896	Controls, Fuel Oil Tank, Common: Fuel Oil Tank: PS:Controls
311	00000901	Motor, 25Hp +, Coal Unloading: Coal Unloading: PS:Motor
311	00000905	Motor, 25Hp +, Railcar Positioner, Coal Unloading: Railcar Positioner: PS:Motor
311	00000907	Controls, Coal Unloading Pit Level Detection, Comp: Coal Unloading Pit: PS:Controls
311	00000908	Controls, Railcar Rotary Dumper Supervisory, Comp: Railcar Rotary Dum: PS:Controls
311	00000909	Controls, Coal Unloading Conveyor Supervisory, Comp: Coal Unloading Con: PS:Controls
311	00000920	Motor, 25Hp +, Coal Handling: Coal Handling: PS:Motor
311	00000921	Structure, Coal Conveyor, Each Conveyor Run, Incl. Ladders,: Coal Conveyor: PS:Structure
311	00000922	Controls, Coal Handling Conveyor Supervisory, Comp: Coal Handling Conv: PS:Controls
311	00000923	Structure, Coal Handling, Comp: Coal Handling: PS:Structure
311	00000931	Elevator, Secondary Reject Bucket, Coal Sampling, Comp: PS:Elevator
311	00000933	Ductwork And Chutes, Coal Sampling Sys., Comp: PS:Ductwork
311	00000934	Controls, Coal Sampling, Comp: Coal Sampling: PS:Controls
311	00000935	Controls, Rotary Plow Feeder, Active Coal Storage, Comp: Rotary Plow Feeder: PS:Controls
311	00000937	Controls, Active Coal Storage Level Detection, Comp: Active Coal Storag: PS:Controls
311	00000938	Structure, Active Coal Storage, Comp, Incl. Foundation, Ladd: Active Coal Storag: PS:Structure
311	00000940	Tank, 250 Gal +, Chemical Additive, Coal Dust Suppression: Chemical Additive,: PS:Tank
311	00000941	Chemical Feed Sys., Coal Dust Suppression, Comp: PS:Chemical Feed System
311	00000942	Piping Sys., Coal Dust Suppression, Comp: Coal Dust Suppress: PS:Piping
311	00000943	Controls, Coal Dust Suppression, Comp: Coal Dust Suppress: PS:Controls
311	00000944	Valve, 6" +, Coal Dust Suppression: Coal Dust Suppress, Valve, 6" +: PS:Valves
311	00000946	Ductwork And Chutes, Coal Dust Collection, Each Bag House, C: PS:Ductwork
311	00000948	Compressed Air Sys., Coal Dust Suppression, Comp, Incl. Papi: PS:Compressed Air System, Complete
311	00000951	Structure, Emergency Reclaim, Comp, Incl. Foundation, Hopper: Emergency Reclaim: PS:Structure
311	00000952	Controls, Emergency Reclaim Level Detection, Comp: Emergency Reclaim: PS:Controls
311	00000956	Foundation Including Trackage: PS:Foundation
311	00000957	Structure, Hoppers, Ladders, Platforms, Grating Stairways, C: Hoppers, Ladders,: PS:Structure
311	00000960	Controls (Includes Switchgear): Stacker/Reclaimer: PS:Controls
311	00000963	Structure, Transfer Station, Comp, Incl. Foundation, Ladders: Transfer Station: PS:Structure
311	00000964	Ductwork And Chutes, Transfer Station, Comp, Incl. Flop Gate: PS:Ductwork
311	00000966	Motor, 25Hp +, Transfer Station: Transfer Station: PS:Motor
311	00000969	Structure, Coal Surge Bin, Comp, Incl. Foundation, Ladders,: Coal Surge Bin: PS:Structure
311	00000971	Controls, Coal Surge Bin Level Detection, Comp: Coal Surge Bin Lev: PS:Controls
311	00000974	Motor, 25Hp +, Coal Silo Traveling Tripper: Coal Silo Travelin: PS:Motor
311	00000975	Controls, Coal Silo Traveling Tripper, Comp: Coal Silo Travelin: PS:Controls
311	00000976	Valve, 6" +, Boiler Natural Gas Supply: Boiler Natural Gas, Valve, 6" +: PS:Valves
311	00000978	Piping Sys., Boiler Natural Gas Supply, Comp: Natural Gas Supply: PS:Piping
311	00000979	Meter, Boiler Natural Gas Supply: Boiler Natural Gas: PS:Meter
311	00000981	Tank, 250 Gal +, Boiler Fuel Oil (Light) Day Or Surge: Boiler Fuel Oil (L: PS:Tank
311	00000982	Pump, Driven By 25Hp + Motor, Boiler Fuel Oil (Light): Boiler Fuel Oil (L, 25 HP+ Motor: PS:Pump
311	00000983	Motor, 25Hp +, Boiler Fuel Oil (Light): Boiler Fuel Oil (L: PS:Motor
311	00000984	Piping Sys., Boiler Fuel Oil (Light), Comp: Fuel Oil Supply, B: PS:Piping
311	00000985	Valve, 6" +, Boiler Fuel Oil (Light): Boiler Fuel Oil (L, Valve, 6" +: PS:Valves
311	00000987	Meter, Boiler Fuel Oil (Light): Boiler Fuel Oil (L: PS:Meter
311	00000989	Piping Sys., Pipeline/Header, Nat Gas/Oil, Common, Comp: Pipeline Or Header: PS:Piping
311	00000990	Valve, 6" +, Pipeline/Header, Natural Gas/Oil, Common: Pipeline/Header, N, Valve, 6" +: PS:Valves
311	00000991	Valve, 6" +, Gate, Pipeline/Header, Natural Gas/Oil, Common: Pipeline/Header, N, Gate, Valve, 6" +: PS:Valves
311	00000992	Valve, 6" +, Globe, Pipeline/Header, Natural Gas/Oil, Common: Pipeline/Header, N, Globe, Valve, 6" +: PS:Valves
311	00000993	Valve, 6" +, Plug, Pipeline/Header, Natural Gas Or Oil, Comm: Pipeline/Header, N, Plug, Valve, 6" +: PS:Valves
311	00000994	Valve, 6" +, Hammer Blind, Pipeline/Header, Natural Gas/Oil,: Pipeline/Header, N, Hammer Blind, Valve, 6" +: PS:Valves
311	00000996	Controls, Pipeline/Header, Nat Gas/Oil, Common, Comp: Pipeline/Header, N: PS:Controls
311	00000998	Recorder, Pipeline/Header, Natural Gas/Oil, Common: Pipeline/Header, N: PS:Recorder
311	00000999	Meter, Pipeline/Header, Natural Gas/Oil, Common: Pipeline/Header, N: PS:Meter
311	00001001	Tank, 250 Gal +, Propane Gas Storage: Propane Gas Storage: PS:Tank
311	00001002	Piping Sys., Propane, Comp: Propane System: PS:Piping
311	00001003	Valve, 6" +, Propane: Propane, Valve, 6" +: PS:Valves
311	00001004	Foundation, Propane Tank, Comp: Propane Tank: PS:Foundation
311	00001008	Tank, 250 Gal +, Boiler Fuel Oil (Heavy) Day Or Surge: Boiler Fuel Oil (H: PS:Tank

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311	00001009	Pump, Driven By 25Hp + Motor, Boiler Fuel Oil (Heavy): Boiler Fuel Oil (H, 25 HP+ Motor: PS:Pump
311	00001010	Motor, 25Hp +, Boiler Fuel Oil (Heavy): Boiler Fuel Oil (H: PS:Motor
311	00001011	Piping Sys., Boiler Fuel Oil (Heavy), Comp: Fuel Oil Supply, B: PS:Piping
311	00001012	Valve, 6" +, Boiler Fuel Oil (Heavy): Boiler Fuel Oil (H, Valve, 6" +: PS:Valves
311	00001013	Heat Exchanger, Boiler Fuel Oil (Heavy), Comp: Boiler Fuel Oil (H: PS:Heat Exchanger
311	00001016	Meter, Boiler Fuel Oil (Heavy), Comp: Boiler Fuel Oil (H: PS:Meter
311	00001021	Monitor, Coal Silo Flow Detector Sys., Comp, Each Silo: Coal Silo Flow Det: PS:Monitoring Equipment
311	00001023	Piping Sys., Boiler Coal Supply, Comp: Coal Supply, Boile: PS:Piping
311	00001024	Valve, 6" +, Boiler Coal Supply: Boiler Coal Supply, Valve, 6" +: PS:Valves
311	00001027	Foundation, Pulverizer, Comp, Incl. Platforms, Ladders, Grate: Pulverizer: PS:Foundation
311	00001029	Motor, 25Hp +, Pulverizer Mill: Pulverizer Mill: PS:Motor
311	00001030	Controls, Pulverizer Mill, Comp, Each Mill: Pulverizer Mill: PS:Controls
311	00001033	Fan, Driven By 25Hp + Motor, Pulverizer Primary Air: Pulverizer Primary: PS:Fan
311	00001034	Motor, 25Hp +, Pulverizer Primary Air: Pulverizer Primary: PS:Motor
311	00001036	Ductwork, Pulverizer Primary Air, Comp: PS:Ductwork
311	00001037	Ductwork, Pulverizer Hot Primary Air, Comp, Incl. Dampers, D: PS:Ductwork
311	00001038	Ductwork, Pulverizer Cold Primary Air, Comp, Incl. Dampers,: PS:Ductwork
311	00001040	Fan, Driven By 25Hp + Motor, Seal Air Booster: Seal Air Booster: PS:Fan
311	00001041	Motor, 25Hp +, Pulverizer Seal Air: Pulverizer Seal Ai: PS:Motor
311	00001042	Ductwork, Pulverizer Seal Air, Comp, Incl. Dampers, Damper D: PS:Ductwork
311	00001044	Valve, 6" +, Pyrites Removal: Pyrites Removal, Valve, 6" +: PS:Valves
311	00001045	Tank, 250 Gal +, Pyrites Hopper: Pyrites Hopper: PS:Tank
311	00001046	Piping Sys., Pyrites Removal, Comp: Coal Supply, Boile: PS:Piping
311	00001047	Tank, 250 Gal +, Pyrites Transfer: Pyrites Transfer: PS:Tank
311	00001048	Fire Protection Sys., Pulverizer Co2 Sys., Comp: PS:Fire Protection System
311	00001049	Controls, Supervisory, Each Fuel Type (Gas/Oil/Coal): Supervisory: PS:Controls
311	00001054	Controls, Boiler Fuel Ignitor, Comp: Boiler Fuel Ignito: PS:Controls
311	00001056	Fan, Driven By 25Hp + Motor, Boiler Fuel Ignitor Draft: Boiler Fuel Ignito: PS:Fan
311	00001057	Motor, 25Hp +, Boiler Fuel Ignitor Draft: Boiler Fuel Ignito: PS:Motor
311	00001058	Ductwork, Boiler Fuel Ignitor Draft, Comp, Incl. Dampers, Da: PS:Ductwork
311	00001059	Tank, 250 Gal +, Burner Front Drainage, Boiler Fuel Burning: Burner Front Drain: PS:Tank
311	00001060	Tank, 250 Gal +, Fly Ash Holding, Incl. Air Lock Valve: Fly Ash Holding: PS:Tank
311	00001061	Piping Sys., Fly Ash, Comp: Fly Ash System, Oi: PS:Piping
311	00001062	Valve, 6" +, Fly Ash Sys.: Fly Ash System, Valve, 6" +: PS:Valves
311	00001064	Motor, 25Hp +, Fly Ash Transport: Fly Ash Transport: PS:Motor
311	00001066	Structure, Fly Ash Silo, Comp, Incl. Ladders, Platforms, Gra: Fly Ash Silo: PS:Structure
311	00001068	Filter Sys., Fly Ash Silo Bag, Comp, Each: Fly Ash Silo Bag: PS:Filter System
311	00001069	Heat Tracing, Fly Ash Silo Freeze Protection, Comp: PS:Heat Tracing
311	00001071	Motor, 25Hp +, Fly Ash Silo Aeration Blower: Fly Ash Silo Aerat: PS:Motor
311	00001072	Piping Sys., Fly Ash Silo Aeration, Comp: Fly Ash System, Oi: PS:Piping
311	00001073	Valve, 6" +, Fly Ash Silo Aeration: Fly Ash Silo Aerat, Valve, 6" +: PS:Valves
311	00001078	Recorder, Fly Ash Sys.: Fly Ash Sys.: PS:Recorder
311	00001079	Controls, Fly Ash Silo Level Detection Sys., Comp: Fly Ash Silo Level: PS:Controls
311	00001080	Crane, Fly Ash Sys., Comp: Fly Ash System: PS:Crane, Hoist Or Shovel
311	00001081	Foundation, Fly Ash Silo: Fly Ash Silo: PS:Foundation
311	00001084	Tank, 250 Gal +, Economizer Bottom Ash Hopper: Economizer Bottom: PS:Tank
311	00001085	Piping Sys., Economizer Bottom Ash, Comp: Bottom Ash Removal: PS:Piping
311	00001086	Valve, 6" +, Economizer Bottom Ash: Economizer Bottom, Valve, 6" +: PS:Valves
311	00001089	Structure, Bottom Ash Hopper, Comp, Incl. Foundation: Bottom Ash Hopper: PS:Structure
311	00001091	Compressed Air Sys., Bottom Ash Purge Air, Comp: PS:Compressed Air System, Complete
311	00001092	Piping Sys., Bottom Ash Hopper, Comp: Bottom Ash Removal: PS:Piping
311	00001093	Valve, 6" +, Gate, Bottom Ash Sluice: Bottom Ash Sluice, Gate, Valve, 6" +: PS:Valves
311	00001094	Pump, Driven By 25Hp + Motor, Bottom Ash Slurry: Bottom Ash Slurry, 25 HP+ Motor: PS:Pump
311	00001095	Basin Or Pond, Ash Disposal, Comp, Incl. Levees And Liner: PS:Basin Or Pond
311	00001097	Pump, Driven By 25Hp + Motor, Ash Disposal: Ash Disposal, 25 HP+ Motor: PS:Pump
311	00001098	Motor, 25Hp +, Ash Disposal: Ash Disposal: PS:Motor
311	00001099	Piping Sys., Ash Disposal, Comp: Ash Disposal Site: PS:Piping
311	00001100	Structure, Ash Dewatering, Comp, Incl. Foundation: Ash Dewatering: PS:Structure
311	00001103	Piping Sys., Ash Dewatering, Comp: Ash Dewatering Sys: PS:Piping
311	00001104	Valve, 6" +, Ash Dewatering: Ash Dewatering, Valve, 6" +: PS:Valves
311	00001105	Valve, 6" +, Knife Gate, Ash Dewatering: Ash Dewatering, Knife Gate, Valve, 6" +: PS:Valves
311	00001106	Tank, 250 Gal +, Bottom Ash Settling: Bottom Ash Settlin: PS:Tank
311	00001107	Tank, 250 Gal +, Bottom Ash Surge: Bottom Ash Surge: PS:Tank
311	00001108	Pump, Driven By 25Hp + Motor, Bottom Ash Sludge: Bottom Ash Sludge, 25 HP+ Motor: PS:Pump
311	00001109	Sump Or Basin, Bottom Ash, Comp: Bottom Ash, Comp: PS:Sump Or Basin
311	00001110	Pump, Driven By 25Hp + Motor, Bottom Ash Sump: Bottom Ash Sump, 25 HP+ Motor: PS:Pump
311	00001111	Agitation Sys., Bottom Ash Sump, Comp: Bottom Ash Sump: PS:Agitation System
311	00001112	Piping Sys., Bottom Ash Sump, Comp: Sump Or Basin, Bot: PS:Piping
311	00001113	Valve, 6" +, Bottom Ash Sump: Bottom Ash Sump, Valve, 6" +: PS:Valves
311	00001114	Sump Or Basin, Ash Load-Out/Disposal Area, Comp: Ash Load-Out/Dispo: PS:Sump Or Basin
311	00001115	Pump, Driven By 25Hp + Motor, Ash Load-Out Disposal Area Sum: Ash Load-Out Dispo, 25 HP+ Motor: PS:Pump
311	00001116	Agitation Sys., Ash Load-Out/Disposal Area Sump, Comp: Ash Load-Out/Dispo: PS:Agitation System



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311	00001117	Piping Sys., Ash Load-Out/Disposal Area Sump, Comp: Ash Load-Out Or Di: PS:Piping
311	00001118	Valve, 6" +, Ash Load-Out/Disposal Area Sump: Ash Load-Out/Dispo, Valve, 6" +: PS:Valves
311	00001119	Structure, Ash Loadout/Disposal Area Sump, Comp: Ash Loadout/Dispos: PS:Structure
311	00001120	Motor, 25Hp +, Ash Load-Out/Disposal Area: Ash Load-Out/Dispo: PS:Motor
311	00001121	Pump, Driven By 25Hp + Motor, Botton Ash Continuous Recircul: Botton Ash Continu, 25 HP+ Motor: PS:Pump
311	00001122	Pump, Driven By 25Hp + Motor, Bottom Ash Conveyor Recirculat: Bottom Ash Conveyo, 25 HP+ Motor: PS:Pump
311	00001123	Controls, Bottom Ash, Comp: Bottom Ash: PS:Controls
311	00001125	Recorder, Bottom Ash Control: Bottom Ash Control: PS:Recorder
311	00001126	Instruments And Controls, Boiler Plant: Boiler Plant: PS:Instrumentation And Control
311	00001127	Recorder, Boiler Plant: Boiler Plant: PS:Recorder
311	00001128	Monitor, Boiler Co (Carbon Monoxide), Comp, Excluding Recorder: Boiler Co (Carbon: PS:Monitoring Equipment
311	00001129	Controls, Boiler Plant, Comp: Boiler Plant: PS:Controls
311	00001130	Controls, Boiler Combustion, Comp: Boiler Combustion: PS:Controls
311	00001131	Controls, Feedwater Sys., Comp: Feedwater Sytem: PS:Controls
311	00001132	Controls, Boiler Water Treatment, Comp: Boiler Water Treat: PS:Controls
311	00001133	Monitor, Boiler Air Flow, Comp, Excluding Recorder: Boiler Air Flow: PS:Monitoring Equipment
311	00001134	Controls, Boiler Sys. Instruments And, Comp: Boiler System Inst: PS:Controls
311	00001135	Monitor, Boiler Water Chemistry, Comp: Boiler Water Chemi: PS:Monitoring Equipment
311	00001136	Compressor, Air, Driven By 25Hp + Motor, Serving Ferc 312: PS:Compressor
311	00001137	Motor, 25Hp +, Air Compressor, Serving Ferc 312: Air Compressor: PS:Motor
311	00001138	Piping Sys., Compressed Air, Comp, Serving Ferc 312: Compressed Air Sys: PS:Piping
311	00001139	Tank, 250 Gal +, Miscellaneous, Serving Ferc 312: Miscellaneous, Ser: PS:Tank
311	00001140	Pump, Driven By 25Hp + Motor, Miscellaneous, Serving Ferc 31: Miscellaneous, Ser, 25 HP+ Motor: PS:Pump
311	00001141	Crane, Pulverizer Mill, Comp: Pulverizer Mill: PS:Crane, Hoist Or Shovel
311	00001142	Crane, Coal Handling, Comp: Coal Handling: PS:Crane, Hoist Or Shovel
311	00001143	Crane, Railcar Rotary Dumper, Comp: Railcar Rotary Dum: PS:Crane, Hoist Or Shovel
311	00001144	Crane, Coal Transfer Tower, Comp: Coal Transfer Towe: PS:Crane, Hoist Or Shovel
311	00001145	Crane, Coal Active Storage, Comp: Coal Active Storag: PS:Crane, Hoist Or Shovel
311	00001146	Crane, Coal Surge Bin, Comp: Coal Surge Bin: PS:Crane, Hoist Or Shovel
311	00001147	Crane, Ash Hopper, Comp: Ash Hopper: PS:Crane, Hoist Or Shovel
311	00001148	Crane, Boiler Feedwater Heaters And Pumps, Comp: Boiler Feedwater H: PS:Crane, Hoist Or Shovel
311	00001149	Crane, Fly Ash Silo, Comp: Fly Ash Silo, Comp: PS:Crane, Hoist Or Shovel
311	00001153	Foundation, Aux Boiler Stack, Independent Of Other Str.: Aux Boiler Stack,: PS:Foundation
311	00001154	Structure, Aux Steam Boiler Stack, Comp, Incl. Ladders, Plat: Aux Steam Boiler S: PS:Structure
311	00001155	Foundation, Aux Steam Boiler, Independent Of Other Str.: Aux Steam Boiler,: PS:Foundation
311	00001156	Structure, Aux Steam Boiler, Independent Of Other Str., Comp: Aux Steam Boiler: PS:Structure
311	00001165	Controls, Aux Steam Boiler Ignitor, Comp: Aux Steam Boiler I: PS:Controls
311	00001168	Fan, Driven By 25Hp + Motor, Forced Draft, Aux Steam Boiler: Aux Steam Boiler D: PS:Fan
311	00001169	Motor, 25Hp +, Draft Sys., Aux Steam Boiler: Draft System, Aux: PS:Motor
311	00001170	Ductwork, Air And Gas, Aux Steam Boiler, Comp, Incl. Windbox: PS:Ductwork
311	00001174	Pump, Driven By 25Hp + Motor, Aux Steam Boiler Feed: Aux Steam Boiler F, 25 HP+ Motor: PS:Pump
311	00001175	Pump, Driven By 25Hp + Motor, Aux Steam Boiler Condensate: Aux Steam Boiler C, 25 HP+ Motor: PS:Pump
311	00001176	Chemical Feed Sys., Aux Steam Boiler, Comp, Each Chemical: PS:Chemical Feed System
311	00001177	Piping Sys., Feedwater, Aux Steam Boiler, Comp: Boiler, Auxiliary: PS:Piping
311	00001178	Motor, 25Hp +, Feedwater, Aux Steam Boiler: Feedwater, Aux Ste: PS:Motor
311	00001179	Controls, Aux Steam Boiler, Comp: Aux Steam Boiler: PS:Controls
311	00001180	Controls, Aux Steam Boiler Combustion, Comp: Aux Steam Boiler C: PS:Controls
311	00001181	Controls, Aux Steam Boiler Feedwater, Comp: Aux Steam Boiler F: PS:Controls
311	00001182	Controls, Aux Steam Boiler Burner, Comp: Aux Steam Boiler B: PS:Controls
311	00001183	Controls, Aux Steam Boiler Combustion/Feedwater: Aux Steam Boiler C: PS:Controls
311	00001184	Tank, 250 Gal +, Aux Steam Boiler Blowoff: Aux Steam Boiler B: PS:Tank
311	00001185	Piping Sys., Aux Steam Boiler, Detailed By Sys., Comp: Boiler, Auxiliary: PS:Piping
311	00001186	Valve, 6" +, Aux Steam Boiler: Aux Steam Boiler, Valve, 6" +: PS:Valves
311	00001189	Desuperheater Or Pressure Reducing Valve (Prv), Aux Steam Bo: Aux Steam Boiler, Desuperheater Or P, Valve, 6" +: PS:Valves
311	00001190	Piping Sys., Aux Steam, To Inlet Flange Of Each Boiler: Auxiliary Steam Su: PS:Piping
311	00001191	Valve, 6" +, Aux Steam Supply Piping: Aux Steam Supply P, Valve, 6" +: PS:Valves
311	00001192	Valve, 6" +, Gate, Aux Steam Supply Piping: Aux Steam Supply P, Gate, Valve, 6" +: PS:Valves
311	00001193	Valve, 6" +, Check (Nonreturn), Aux Steam Supply Piping: Aux Steam Supply P, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00001194	Valve, 6" +, Globe, Aux Steam Supply Piping: Aux Steam Supply P, Globe, Valve, 6" +: PS:Valves
311	00001195	Valve, 6" +, Safety (Relief), Aux Steam Supply Piping: Aux Steam Supply P, Safety (Relief), Valve, 6" +: PS:Valves
311	00001202	Monitor, Opacity Or Particulate, Comp, Excluding Recorder: Opacity Or Particu: PS:Monitoring Equipment
311	00001203	Monitor, Boiler So2 (Sulfur Dioxide), Comp, Exclude Recorder: Boiler So2 (Sulfur: PS:Monitoring Equipment
311	00001204	Monitor, Boiler O2 (Oxygen), Comp, Excluding Recorder: Boiler O2 (Oxygen): PS:Monitoring Equipment
311	00001211	Computer: PS:Computer Hardware
311	00001212	Control Tubing And Piping: Control Tubing And: PS:Piping
311	00001213	Drives: PS:Drive
311	00001215	Fans: PS:Fan
311	00001216	Heat Exchanger: PS:Heat Exchanger
311	00001217	Hoists: PS:Hoist
311	00001221	Monitoring Equipment: PS:Monitoring Equipment
311	00001222	Motors: PS:Motor
311	00001223	Piping: PS:Piping

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311	00001224	Pumps: PS:Pump
311	00001227	Tanks: PS:Tank
311	00001228	Valves: Generic Fossil Ite, Valve, 6" +: PS:Valves
311	00001232	Controls, Chlorination System, Circulating Water, Comp: Chlorination Syste: PS:Controls
311	00001233	Piping System, Circulating Water Chlorination, Comp: Circulating Water: PS:Piping
311	00001234	Pump, Driven By 25Hp + Motor, Circulating Water Chlorine: Circulating Water, 25 HP+ Motor: PS:Pump
311	00001235	Motor, 25Hp +, Circulating Water Chlorination: Circulating Water: PS:Motor
311	00001236	Tank, 250 Gal +, Circulating Water Chlorine Storage: Circulating Water: PS:Tank
311	00001238	Valve, 6" +, Circulating Water Chlorination: Circulating Water, Circulating Water, Valve, 6" +: PS:Valves
311	00001239	Valve, 6" +, Check (Nonreturn), Circulating Water Chlorinati: Circulating Water, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00001240	Valve, 6" +, Gate, Circulating Water Chlorination: Circulating Water, Gate, Valve, 6" +: PS:Valves
311	00001241	Valve, 6" +, Butterfly, Circulating Water Chlorination: Circulating Water, Butterfly, Valve, 6" +: PS:Valves
311	00001243	Structure, Circulating Water Intake: Circulating Water: PS:Structure
311	00001244	Structure, Circulating Water Screenwell, Comp, Including Lad: Circulating Water: PS:Structure
311	00001247	Pump, Driven By 25Hp + Motor, Screenwash: Screenwash, 25 HP+ Motor: PS:Pump
311	00001249	Motor, 25Hp +, Screenwash: Screenwash: PS:Motor
311	00001250	Controls, Circulating Water Screenwell, Comp: Circulating Water: PS:Controls
311	00001251	Circulating Water Pump, Driven By 25Hp + Motor: Circulating Water: PS:Pump
311	00001252	Recorder, Corrosion Rate, Circulating Water System Piping: Corrosion Rate, Ci: PS:Recorder
311	00001253	Pump, Driven By 25Hp + Motor, Circulating Water Vacuum: Circulating Water, 25 HP+ Motor: PS:Pump
311	00001254	Controls, Circulating Water Air Ejector, Comp: Circulating Water: PS:Controls
311	00001255	Piping System, Circulating Water Air Ejector, Comp: Circulating Water: PS:Piping
311	00001256	Motor, 25Hp +, Circulating Water Air Ejector: Circulating Water: PS:Motor
311	00001257	Valve, 6" +, Circulating Water Air Ejector: Circulating Water, Valve, 6" +: PS:Valves
311	00001258	Valve, 6" +, Diaphragm (Rupture Disc), Circ Water Air Ejecto: Circulating Water, Diaphragm (Rupture, Valve, 6" +: PS:Valves
311	00001259	Valve, 6" +, Gate, Circulating Water Air Ejector: Circulating Water, Gate, Valve, 6" +: PS:Valves
311	00001260	Valve, 6" +, Check (Nonreturn), Circulating Water Air Ejecto: Circulating Water, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00001261	Valve, 6" +, Solenoid Trip Vent, Circulating Water Air Eject: Circulating Water, Solenoid Trip Vent, Valve, 6" +: PS:Valves
311	00001263	Valve, 6" +, Butterfly, Circulating Water: Circulating Water, Butterfly, Valve, 6" +: PS:Valves
311	00001264	Valve, 6" +, Gate, Circulating Water: Circulating Water, Gate, Valve, 6" +: PS:Valves
311	00001265	Valve, 6" +, Diaphragm (Rupture Disc), Circulating Water: Circulating Water, Diaphragm (Rupture, Valve, 6" +: PS:Valves
311	00001266	Valve, 6" +, Check (Nonreturn), Circulating Water: Circulating Water, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00001267	Valve, 6" +, Solenoid Trip Vent, Circulating Water: Circulating Water, Solenoid Trip Vent, Valve, 6" +: PS:Valves
311	00001268	Valve, 6" +, Globe, Circulating Water: Circulating Water, Globe, Valve, 6" +: PS:Valves
311	00001269	Valve, 6" +, Mud, Circulating Water: Circulating Water, Mud, Valve, 6" +: PS:Valves
311	00001271	Motor, 25Hp +, Circulating Water Pump: Circulating Water: PS:Motor
311	00001272	Basin, Cooling Tower, Circulating Water, Comp: PS:Basin Or Pond
311	00001273	Structure, Cooling Tower, Circulating Water, Comp, Including: Cooling Tower, Cir: PS:Structure
311	00001274	Draft System, Cooling Tower, Circulating Water, Comp: Circulating Water,: PS:Draft System
311	00001275	Fan, Driven By 25Hp + Motor, Circ Water Cooling Tower Draft,: Circ Water Cooling: PS:Fan
311	00001276	Motor, 25Hp +, Cooling Tower Draft, Circulating Water: Cooling Tower Draf: PS:Motor
311	00001278	Chemical Treatment System, Cooling Tower, Circulating Water,: PS:Chemical Feed System
311	00001279	Tank, 250 Gal +, Cooling Tower Chemical Treatment: Cooling Tower Chem: PS:Tank
311	00001281	Piping System, Cooling Tower Make-Up Water, Comp: Cooling Tower Make: PS:Piping
311	00001282	Valve, 6" +, Cooling Tower Make-Up Water: Cooling Tower Make, Valve, 6" +: PS:Valves
311	00001283	Valve, 6" +, Butterfly, Cooling Tower Make-Up Water: Cooling Tower Make, Butterfly, Valve, 6" +: PS:Valves
311	00001284	Valve, 6" +, Check (Nonreturn), Cooling Tower Make-Up Water: Cooling Tower Make, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00001285	Valve, 6" +, Gate, Cooling Tower Make-Up Water: Cooling Tower Make, Gate, Valve, 6" +: PS:Valves
311	00001286	Valve, 6" +, Globe, Cooling Tower Make-Up Water: Cooling Tower Make, Globe, Valve, 6" +: PS:Valves
311	00001287	Pump, Driven By 25Hp + Motor, Cooling Tower Make-Up Water: Cooling Tower Make, 25 HP+ Motor: PS:Pump
311	00001288	Motor, 25Hp +, Cooling Tower Make-Up Water: Cooling Tower Make: PS:Motor
311	00001290	Controls, Cooling Tower, Circulating Water, Comp: Cooling Tower, Cir: PS:Controls
311	00001292	Piping System, Cooling Tower Dewatering, Comp: Cooling Tower Dewa: PS:Piping
311	00001293	Valve, 6" +, Cooling Tower Dewatering: Cooling Tower Dewa, Valve, 6" +: PS:Valves
311	00001294	Valve, 6" +, Foot, Cooling Tower Dewatering: Cooling Tower Dewa, Foot, Valve, 6" +: PS:Valves
311	00001296	Foundation, Turbine, Comp, If Separate From Generator Founda: Turbine: PS:Foundation
311	00001303	Valve, Main Steam Turbine Control, Comp: Main Steam Turbine, Valve, 6" +: PS:Valves
311	00001304	Valve, Governor, Main Steam Turbine, Comp, When Not Part Of: Main Steam Turbine, Governor, Valve, 6" +: PS:Valves
311	00001305	Valve, Control, Main Steam Turbine, When Not Part Of Steam C: Main Steam Turbine, Control, Valve, 6" +: PS:Valves
311	00001306	Valve, Throttle, Main Steam Turbine, Comp: Main Steam Turbine, Throttle, Valve, 6" +: PS:Valves
311	00001307	Valve, Main Stop, Main Steam Turbine, Comp: Main Steam Turbine, Main Stop, Valve, 6" +: PS:Valves
311	00001308	Valve, Intercept, Main Steam Turbine, Comp: Main Steam Turbine, Intercept, Valve, 6" +: PS:Valves
311	00001309	Valve, Reheat Stop, Main Steam Turbine, Comp: Main Steam Turbine, Reheat Stop, Valve, 6" +: PS:Valves
311	00001310	Controls, Main Steam Turbine Ehc System, Comp: Main Steam Turbine: PS:Controls
311	00001311	Motor, 25Hp +, Main Steam Turbine: Main Steam Turbine: PS:Motor
311	00001312	Valve, 6" +, Main Steam Turbine: Main Steam Turbine, Valve, 6" +: PS:Valves
311	00001313	Valve, 6" +, Gate, Main Steam Turbine: Main Steam Turbine, Gate, Valve, 6" +: PS:Valves
311	00001314	Valve, 6" +, Diaphragm (Rupture Disc), Main Steam Turbine: Main Steam Turbine, Diaphragm (Rupture, Valve, 6" +: PS:Valves
311	00001317	Piping System, Gland Steam Seal, Main Steam Turbine, Comp: Gland Steam Seal,: PS:Piping
311	00001318	Valve, 6" +, Gland Steam Seal: Gland Steam Seal, Valve, 6" +: PS:Valves
311	00001319	Valve, 6" +, Gate, Gland Steam Seal: Gland Steam Seal, Gate, Valve, 6" +: PS:Valves
311	00001320	Valve, 6" +, Safety (Relief), Gland Steam Seal: Gland Steam Seal, Safety (Relief), Valve, 6" +: PS:Valves

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Account	Retirement Unit#	Retirement Unit Description
311	00001321	Valve, 6" +, Globe, Gland Steam Seal: Gland Steam Seal, Globe, Valve, 6" +: PS:Valves
311	00001322	Tank, 250 Gal +, Gland Steam Seal Return: Gland Steam Seal R: PS:Tank
311	00001323	Pump, Driven By 25Hp + Motor, Gland Steam Seal: Gland Steam Seal, 25 HP+ Motor: PS:Pump
311	00001325	Controls, Gland Steam Seal Regulating, Comp: Gland Steam Seal R: PS:Controls
311	00001327	Piping System, Main Steam Turbine, Comp: Main Steam Turbine: PS:Piping
311	00001332	Pump, Driven By 25Hp + Motor, Steam Condenser Air Ejector Va: Steam Condenser Ai, 25 HP+ Motor: PS:Pump
311	00001333	Controls, Steam Condenser Air Ejector, Comp: Steam Condenser Ai: PS:Controls
311	00001334	Piping System, Steam Condenser Air Ejector, Comp: Steam Condenser Ai: PS:Piping
311	00001335	Valve, 6" +, Steam Condenser Air Ejector: Steam Condenser Ai, Valve, 6" +: PS:Valves
311	00001336	Valve, 6" +, Gate, Steam Condenser Air Ejector: Steam Condenser Ai, Gate, Valve, 6" +: PS:Valves
311	00001337	Valve, 6" +, Check (Nonreturn), Steam Condenser Air Ejector: Steam Condenser Ai, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00001338	Valve, 6" +, Globe, Steam Condenser Air Ejector: Steam Condenser Ai, Globe, Valve, 6" +: PS:Valves
311	00001339	Tank, 250 Gal +, Steam Condenser Air Ejector Vacuum: Steam Condenser Ai: PS:Tank
311	00001340	Motor, 25Hp +, Steam Condenser Air Ejector: Steam Condenser Ai: PS:Motor
311	00001341	Controls, Condenser Condensate Water Level, Comp: Condenser Condensa: PS:Controls
311	00001342	Pump, Driven By 25Hp + Motor, Condensate: Condensate, 25 HP+ Motor: PS:Pump
311	00001343	Pump, Driven By 25Hp + Motor, Condensate Recirculation: Condensate Recircu, 25 HP+ Motor: PS:Pump
311	00001344	Pump, Driven By 25Hp + Motor, Condensate Booster: Condensate Booster, 25 HP+ Motor: PS:Pump
311	00001345	Pump, Driven By 25Hp + Motor, Condensate Make-Up: Condensate Make-Up, 25 HP+ Motor: PS:Pump
311	00001346	Pump, Driven By 25Hp + Motor, Condensate Return: Condensate Return, 25 HP+ Motor: PS:Pump
311	00001347	Pump, Driven By 25Hp + Motor, Condensate Drain: Condensate Drain, 25 HP+ Motor: PS:Pump
311	00001348	Motor, 25Hp +, Condensate: Condensate: PS:Motor
311	00001349	Motor, 25Hp +, Condensate Pump: Condensate Pump: PS:Motor
311	00001350	Motor, 25Hp +, Condensate Booster Pump: Condensate Booster: PS:Motor
311	00001351	Piping System, Condensate, Comp: Condensate: PS:Piping
311	00001352	Valve, 6" +, Condensate: Condensate, Valve, 6" +: PS:Valves
311	00001353	Valve, 6" +, Butterfly, Condensate: Condensate, Butterfly, Valve, 6" +: PS:Valves
311	00001354	Valve, 6" +, Gate, Condensate: Condensate, Gate, Valve, 6" +: PS:Valves
311	00001355	Valve, 6" +, Globe, Condensate: Condensate, Globe, Valve, 6" +: PS:Valves
311	00001356	Valve, 6" +, Check (Nonreturn), Condensate: Condensate, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00001357	Valve, 6" +, Safety (Relief), Condensate: Condensate, Safety (Relief), Valve, 6" +: PS:Valves
311	00001358	Tank, 250 Gal +, Condensate Storage: Condensate Storage: PS:Tank
311	00001359	Foundation, Generator, Comp, If Separate From Turbine Founda: Generator: PS:Foundation
311	00001364	Controls, Hydrogen Metering, Main Generator Cooling, Comp: Hydrogen Metering,: PS:Controls
311	00001365	Pump, Driven By 25Hp + Motor, Main Generator Cooling: Main Generator Coo, 25 HP+ Motor: PS:Pump
311	00001366	Motor, 25Hp +, Main Generator Cooling: Main Generator Coo: PS:Motor
311	00001367	Heat Exchanger, Main Generator Cooling, Comp: Main Generator Coo: PS:Heat Exchanger
311	00001368	Piping System, Main Generator Cooling, Comp: Main Generator Coo: PS:Piping
311	00001369	Valve, 6" +, Main Generator Cooling: Main Generator Coo, Valve, 6" +: PS:Valves
311	00001370	Valve, 6" +, Gate, Main Generator Cooling: Main Generator Coo, Gate, Valve, 6" +: PS:Valves
311	00001371	Valve, 6" +, Globe, Main Generator Cooling: Main Generator Coo, Globe, Valve, 6" +: PS:Valves
311	00001372	Valve, 6" +, Check (Nonreturn), Main Generator Cooling: Main Generator Coo, Check (Nonreturn), Valve, 6" +: PS:Valves
311	00001373	Valve, 6" +, Butterfly, Main Generator Cooling: Main Generator Coo, Butterfly, Valve, 6" +: PS:Valves
311	00001374	Valve, 6" +, Control, Main Generator Cooling: Main Generator Coo, Control, Valve, 6" +: PS:Valves
311	00001376	Pump, Driven By 25Hp + Motor, Main Generator Hydrogen Purging: Main Generator Hyd, 25 HP+ Motor: PS:Pump
311	00001377	Motor, 25Hp +, Main Generator Hydrogen Purging: Main Generator Hyd: PS:Motor
311	00001378	Valve, 6" +, Main Generator Hydrogen Purging: Main Generator Hyd, Valve, 6" +: PS:Valves
311	00001379	Ductwork, Main Generator Cooling Air, Comp, Including Filter: PS:Ductwork
311	00001384	Motor, 25Hp +, Exciter: Exciter: PS:Motor
311	00001387	Heat Exchanger, Exciter Cooling, Comp: Exciter Cooling: PS:Heat Exchanger
311	00001389	Turbo-Generator Foundation: Turbo-Generator: PS:Foundation
311	00001390	Recorder, Turbo-Generator Instrument And Control: Turbo-Generator In: PS:Recorder
311	00001391	Instruments And Controls, Turbo-Generator: Turbo-Generator: PS:Instrumentation And Control
311	00001393	Monitor, Turbo-Generator Bearing Metal Temperature, Comp, Ex: Turbo-Generator Be: PS:Monitoring Equipment
311	00001396	Filtration System, Turbo-Generator Lubricating Oil: Turbo-Generator Lu: PS:Filtration System
311	00001397	Heat Exchanger, Turbo-Generator Lubricating Oil Cooling, Com: Turbo-Generator Lu: PS:Heat Exchanger
311	00001398	Piping System, Turbo-Generator Lubricating, Comp: Turbo-Generator Lu: PS:Piping
311	00001400	Motor, 25Hp +, Turbo-Generator Lubricating Oil: Turbo-Generator Lu: PS:Motor
311	00001401	Pump, Driven By 25Hp + Motor, Turbo-Generator Lubricating Oi: Turbo-Generator Lu, 25 HP+ Motor: PS:Pump
311	00001402	Pump, Driven By 25Hp + Motor, Lube Oil Transfer: Lube Oil Transfer, 25 HP+ Motor: PS:Pump
311	00001403	Pump, Driven By 25Hp + Motor, Lube Oil Booster: Lube Oil Booster, 25 HP+ Motor: PS:Pump
311	00001404	Valve, 6" +, Turbo-Generator Lubricating Oil: Turbo-Generator Lu, Valve, 6" +: PS:Valves
311	00001405	Valve, 6" +, Gate, Turbo-Generator Lubricating Oil: Turbo-Generator Lu, Gate, Valve, 6" +: PS:Valves
311	00001406	Valve, 6" +, Butterfly, Turbo-Generator Lubricating Oil: Turbo-Generator Lu, Butterfly, Valve, 6" +: PS:Valves
311	00001407	Motor, 25Hp +, Turbo-Generator Starting And Turning Gear: Turbo-Generator St: PS:Motor
311	00001409	Crane, Screenwell, Comp: Screenwell: PS:Crane, Hoist Or Shovel
311	00001410	Crane, Circulating Water Piping Infall Air Ejector, Comp: Circulating Water: PS:Crane, Hoist Or Shovel
311	00001411	Crane, Circulating Water Piping Outfall Air Ejector, Comp: Circulating Water: PS:Crane, Hoist Or Shovel
311	00001412	Fire Protection System, Water Spray, Turbo-Generator, Comp: PS:Fire Protection System
311	00001413	Fire Protection System, Co2, Turbo-Generator, Comp: PS:Fire Protection System
311	00001416	Transf., Neutral Grounding: Neutral Grounding: PS:Transformer
311	00001425	Piping System-Circulating Water System: Circulating Water: PS:Piping

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Account	Retirement Unit#	Retirement Unit Description
311	00001427	Transf., Normal Station Service: Normal Station Ser: PS:Transformer
311	00001428	Transf., Reserve Station Service: Reserve Station Se: PS:Transformer
311	00001429	Transf., Other Station Service: Other Station Serv: PS:Transformer
311	00001430	Transf., Power, Exciter: Power, Exciter: PS:Transformer
311	00001431	Transf., Auxiliary Ac Power: Auxiliary Ac Power: PS:Transformer
311	00001433	Foundation, Transf., Comp: Transformer: PS:Foundation
311	00001434	Fire Protection Sys., Each Transf., Comp: PS:Fire Protection System
311	00001435	Fire Protection Sys., Main Station Service Transf.: PS:Fire Protection System
311	00001436	Fire Protection Sys., Reserve Station Service Transf.: PS:Fire Protection System
311	00001437	Fire Protection Sys., Normal Station Service Transf.: PS:Fire Protection System
311	00001438	Fire Protection Sys., Other Station Service Transf.: PS:Fire Protection System
311	00001439	Transf., Current: Current: PS:Transformer
311	00001440	Transf., Potential: Potential: PS:Transformer
311	00001442	Foundation, Auxiliary Ac Power Generator: Auxiliary Ac Power: PS:Foundation
311	00001444	Tank, 250 Gal +, Auxiliary Ac Power Generator Fuel, If Separ: Auxiliary Ac Power: PS:Tank
311	00001445	Controls, Auxiliary Ac Power, Comp: Auxiliary Ac Power: PS:Controls
311	00001446	Panel, Auxiliary Ac Power Distribution, Comp: Auxiliary Ac Power: PS:Panel
311	00001448	Foundation, Auxiliary Dc Power System: Auxiliary Dc Power: PS:Foundation
311	00001449	Battery Set, Auxiliary Dc Power Sys., Comp: Set: PS:Battery
311	00001450	Battery Charger, Auxiliary Dc Power Sys., Comp: PS:Battery Charger
311	00001452	Panel, Auxiliary Dc Power Distribution, Comp: Auxiliary Dc Power: PS:Panel
311	00001454	Static Inverter/Battery Charger, Comp: Static Inverter: PS:Battery Charger
311	00001456	Monitor, Fault, Comp, Excluding Recorder: Fault: PS:Monitoring Equipment
311	00001459	Compressed Air Sys., Multiple Acb'S, Comp: PS:Compressed Air System, Complete
311	00001460	Compressor, Circuit Breaker Air, Driven By 25Hp + Motor: PS:Compressor
311	00001461	Piping Sys., Compressed Air, Comp, For Multiple Air Circuit B: Circuit Breaker: PS:Piping
311	00001487	Conduit, Comp, Each System: All Types, All Sizes: PS:Conduit
311	00001490	Recorder, Boiler Control: Boiler Control: PS:Recorder
311	00001491	Monitor, Furnace Temperature, Comp, Excluding Recorder: Furnace Temperatur: PS:Monitoring Equipment
311	00001492	Controls, Burner Management/Fuel Safety Sys., Comp: Burner Management/: PS:Controls
311	00001493	Controls, Analog Or Digital Boiler, Comp: Analog Or Digital: PS:Controls
311	00001494	Controls, Pulverizer Management, Comp: Pulverizer Managem: PS:Controls
311	00001495	Monitor, Boiler Vibration, Comp, Excluding Recorder: Boiler Vibration: PS:Monitoring Equipment
311	00001496	Controls, Soot Blower, Comp: Soot Blower: PS:Controls
311	00001497	Monitor, Furnace, Comp, Including Camera, Monitor, Wiring: Furnace: PS:Monitoring Equipment
311	00001499	Monitor, Boiler Drum Water Level, Comp, Excluding Recorder: Boiler Drum Water: PS:Monitoring Equipment
311	00001500	Controls, Gland Steam Supply Remote, Comp: Gland Steam Supply: PS:Controls
311	00001503	Monitor, Dissolved Oxygen, Comp, Excluding Recorder: Dissolved Oxygen: PS:Monitoring Equipment
311	00001504	Controls, Feedwater Heater Level, Comp: Feedwater Heater L: PS:Controls
311	00001505	Controls, Natural Gas Facilities, Comp: Natural Gas Facili: PS:Controls
311	00001506	Monitor, Generator Core, Comp, Excluding Recorder: Generator Core: PS:Monitoring Equipment
311	00001507	Monitor, Generator Temperature, Comp, Excluding Recorder: Generator Temperat: PS:Monitoring Equipment
311	00001508	Monitor, Generator Radio Frequency (Rf), Comp, Excluding Rec: Generator Radio Fr: PS:Monitoring Equipment
311	00001509	Monitor, Turbo-Generator Supervisory, Comp, Which Includes V: Turbo-Generator Su: PS:Monitoring Equipment
311	00001510	Monitor, Turbine Temperature, Comp, Excluding Recorder: Turbine Temperatur: PS:Monitoring Equipment
311	00001511	Monitor, Turbine Water Induction Detection Sys., Comp, Exclu: Turbine Water Indu: PS:Monitoring Equipment
311	00001513	Recorder, Turbo-Generator Supervisory Control: Turbo-Generator Su: PS:Recorder
311	00001514	Controls, Turbine Ehc System Electronic, Comp: Turbine Ehc System: PS:Controls
311	00001515	Controls, Turbo-Generator Lube Oil Temperature, Comp: Turbo-Generator Lu: PS:Controls
311	00001516	Monitor, Turbo-Generator Vibration, Comp, Excluding Recorder: Turbo-Generator Vi: PS:Monitoring Equipment
311	00001517	Controls, Turbo-Generator Overspeed Protection Sys., Comp: Turbo-Generator Ov: PS:Controls
311	00001518	Monitor, Condenser Circ Water Flow, Comp, Excluding Recorder: Condenser Circ Wat: PS:Monitoring Equipment
311	00001519	Controls, Hydrogen Temperature, Comp: Hydrogen Temperatu: PS:Controls
311	00001526	Panel, Turbo-Generator Protective Relay, Comp: Turbo-Generator Pr: PS:Panel
311	00001527	Panel, Balance Of Plant Instrumentation Protective Relay, Co: Balance Of Plant I: PS:Panel
311	00001532	Recorder, Balance Of Plant Instrumentation: Balance Of Plant I: PS:Recorder
311	00001537	Panel, Control Room Annunciator, Comp: Annunciator: PS:Panel
311	00001541	Recorder, Cis: Cis: PS:Recorder
311	00001545	Recorder, Energy Metering: Energy Metering: PS:Recorder
311	00001546	Controls, Load Frequency: Load Frequency: PS:Controls
311	00001549	Monitor, Boiler So2 (Sulfur Dioxide), Comp, Excluding Record: Boiler So2 (Sulfur: PS:Monitoring Equipment
311	00001550	Monitor, Boiler Nox (Nitrogen Oxides), Comp, Excluding Recor: Boiler Nox (Nitrog: PS:Monitoring Equipment
311	00001551	Recorder, Environmental Monitoring, Each: Environmental Moni: PS:Recorder
311	00001555	Monitor, Boiler Co2 (Carbon Dioxide), Comp, Excluding Record: Boiler Co2 (Carbon: PS:Monitoring Equipment
311	00001556	Recorder, Boiler Operations And Combustion Control Monitorin: Boiler Operations: PS:Recorder
311	00001557	Structure, Emergency Excitation, Comp: Emergency Excitati: PS:Structure
311	00001558	Instruments And Controls, Emergency Excitation, Comp: Emergency Excitati: PS:Instrumentation And Control
311	00001561	Monitor, Boiler Feed Pump Turbine Supervisory, Comp, Which I: Boiler Feed Pump T: PS:Monitoring Equipment
311	00001563	Freeze Protection System: PS:Freeze Protection
311	00001567	Air Conditioner Or Heat Pump, Window-Type: PS:Air Conditioner Or Heat Pump, Wi
311	00001615	Battery Charger: PS:Battery Charger
311	00001620	Air Dryer, Portable: Portable: PS:Air Dryer

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Account	Retirement Unit#	Retirement Unit Description
311	00001634	Pump, Condenser Or Heat Exchanger Cleaning: Condenser Or Heat: PS:Pump
311	00001635	Pump, Dewatering: Dewatering: PS:Pump
311	00001636	Pump, Diaphragm: Diaphragm: PS:Pump
311	00001637	Pump, Drum: Drum: PS:Pump
311	00001638	Pump, Oil: Oil: PS:Pump
311	00001639	Pump, Sump: Sump: PS:Pump
311	00001640	Pump, Trash: Trash: PS:Pump
311	00001643	Tank, Gas, Oil, Diesel Or Solvent: Tank, Gas, Oil, Di: PS:Tank
311	00001644	Tank, Lubricating Oil Storage: Lubricating Oil St: PS:Tank
311	00001645	Tank, Skid: Skid: PS:Tank
311	00001681	Analyzer, Flue Gas: Flue Gas: PS:Analyzer
311	00001689	Analyzer, Gas: Gas: PS:Analyzer
311	00001690	Analyzer, Heat Prover: Heat Prover: PS:Analyzer
311	00001701	Analyzer, Dynamic Balance Vibration: Dynamic Balance Vi: PS:Analyzer
311	00001702	Analyzer, Vibrator/Spike Energy: Vibrator/Spike Ene: PS:Analyzer
311	00001709	Analyzer, Logic: Logic: PS:Analyzer
311	00001711	Capacitor Tester Or Analyzer: Capacitor: PS:Analyzer
311	00001712	Circuit Board Tester Or Analyzer: Circuit Board: PS:Analyzer
311	00001747	Analyzer, Calcium: Calcium: PS:Analyzer
311	00001748	Analyzer, Chloride (Chlorine Titrator): Chloride (Chlorine: PS:Analyzer
311	00001749	Analyzer, Condensate: Condensate: PS:Analyzer
311	00001750	Analyzer, Dissolved Oxygen/Hydrogen: Dissolved Oxygen/H: PS:Analyzer
311	00001751	Analyzer, Hydrazine: Hydrazine: PS:Analyzer
311	00001752	Analyzer, Moisture: Moisture: PS:Analyzer
311	00001753	Analyzer, Phosphate: Phosphate: PS:Analyzer
311	00001754	Analyzer, Silica: Silica: PS:Analyzer
311	00001755	Analyzer, Sodium: Sodium: PS:Analyzer
311	00001756	Analyzer, Sulphur: Sulphur: PS:Analyzer
311	00001770	Meter, Weston: Weston: PS:Meter
311	00001778	Recorder, Strip Chart: Strip Chart: PS:Recorder
311	00001779	Recorder, Transcope Electronic: Transcope Electron: PS:Recorder
311	00001780	Recorder, Trend: Trend: PS:Recorder
311	00001781	Recorder, X-Y Calibration: X-Y Calibration: PS:Recorder
311	00001787	Monitor, Corrosion Rate: Corrosion Rate: PS:Monitoring Equipment
311	00001790	Crane: Lifting Or Moving: PS:Crane, Hoist Or Shovel
311	00001797	Hoist: PS:Hoist
311	00001806	Light Plant, Portable: PS:Lighting And Power System
311	00001807	Lighting System, Low Voltage, Comp: Low Voltage, Compl: PS:Lighting And Power System
311	00001811	Monitor, Carbon Monoxide: Carbon Monoxide: PS:Monitoring Equipment
311	00001812	Monitor, Combustible Gas: Combustible Gas: PS:Monitoring Equipment
311	00001813	Monitor, Oxygen: Oxygen: PS:Monitoring Equipment
311	00001821	Analyzer, Vibration: Vibration: PS:Analyzer
311	00001853	Grinder, Valve: Grinder, Valve, Grinder, Valve: PS:Valves
311	00001864	Motors 25Hp And Above: PS:Motor
311	00001872	Tank, Varnish Dip, Motor Repair: Varnish Dip, Motor: PS:Tank
311	00001887	Computer-Controller: PS:Computer Hardware
311	00001992	Piping Sys., Instrument Air, Comp, Including Coolers: PS:Piping
311	00001993	Air Dryer, Instrument Air, Comp - Filters, Desiccant Tower: PS:Air Dryer
311	00001997	Piping Sys., Service Air, Comp, Including Coolers: PS:Piping
311	00002009	Panel: PS:Panel
311	00007084	Motor, 25hp +, Circulating Water Pump: Circulating Water: PS:Motor
311	00007118	Valves, Power Operated: Power Operated, Valve, 6" +: PS:Valves
311	00007120	Structures and Improvements - Big Cajun 2 Unit 3 (Only): Structures and Imp: PS:Structures and Improvements - Bi
311	00007130	Monitor, MAX 1000: MAX 1000: PS:Monitoring Equipment
311	00007234	Valve, Under 6", Flow Control Valve, BFP, Complete: Boiler Feed Pump, Flow Control Valve, Under 6": PS:Valves
311	00007235	Controls, Boiler NOX (Nitrogen Oxide) Emissions, Complete: Boiler NOX (Nitrog: PS:Controls
311	00007236	Battery Charger / Inverter, Complete: Inverter, Complete: PS:Battery Charger
311	00007237	Phone System, Complete: PS:Phone System
311	00007238	Battery Bank, Complete: Bank, Complete: PS:Battery
311	00007239	Central A/C, Battery Rooms: PS:Central A/C
311	00007240	Central A/C, Sample Room: PS:Central A/C
311	00007325	Piping System, Economizer Acid Clearing Circulating: Economizer Acid Cl: PS:Piping
311	00007326	Structure, Fuel Oil Loading, Complete: Fuel Oil Loading: PS:Structure
311	00007328	Expansion Joint: PS:Expansion Joint
311	00007331	Valve, Power Operated, Feedwater Heater: Feedwater Heater R, Power Operated, Valve, 6" +: PS:Valves
311	00007347	Valve, Power Operated, Turbine Drain Actuator: Turbine Drain Actu, Power Operated, Valve, 6" +: PS:Valves
311	00007353	Valve, 6" +, Cooling Tower Distribution: Cooling Tower Dist, Valve, 6" +: PS:Valves
311	00007374	Valve, 6" +, Check, Bottom Ash Discharge: Bottom Ash Dischar, Check, Valve, 6" +: PS:Valves
311	00007380	Monitor, Condenser Performance (Air Leakage, Non Condensate Gas) PS:Monitoring Equipment
311	00007386	Elevator Passenger Cab, Complete PS:Elevator
311	00007387	Recorder, Lake Water Makeup: Makeup Water Supply: PS:Recorder
311	00007388	Elevator Controls, Complete PS:Elevator



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Account	Retirement Unit#	Retirement Unit Description
311	00007389	Elevator Door/Operator, Each Landing PS:Elevator
311	00007390	Elevator Motor, Greater than 25 hp PS:Elevator
311	00007391	Elevator Cables, Complete PS:Elevator
311	00007392	Battery Monitoring System: PS:Battery
311	00007399	Fender, Dock: PS:Dock
311	00007400	Valve, 6" +, Hotwell Dump Regulator and Operator, Condensate System Complete: PS:Valves
311	00007407	Makeup Water Clarification System PS:Clarification System
311	00007410	Continuous Emissions Monitoring - Shelter: PS:CEMS - Shelter
311	00007416	Valve, 6" +, Hotwell Dump Regulator and Operator, Condensate Ssystem: PS:Valves
311	00007417	Analyzer: Three Phase Power Quality Analyzer: PS:Analyzer
311	00007418	Fire Protection System, Piercing Rod for Fire Protection System: PS: Fire Protection System
311	00007420	Steam Snuffing (Inert) Valve 6" +; pulverizer system; complete
311	00007422	Spindletop Gas Storage Facility, Complete
311	00007426	Lighting and Power Sys., Coal Yard: PS: Lighting And Power System
311	00007427	Piping Sys., Boiler Coal Supply, Complete Run between Pulverizer and Riffle Deck Slide Gate: PS:Piping
311	00007428	Piping Sys., Boiler Coal Supply, Complete Run between Riffle Deck Slide Gate and Burners: PS:Piping
311	00007442	Power Conductor, Each Operating System
311	00007443	Potable water chlorine analyzer
311	00007517	Valves and/or Actuators
311	00007520	Motor, 25Hp+, System Unclassified
311	00007523	Pump, Driven by 25Hp + Motor
311	00007555	Chemical Feeder PS:Chemical Feed System
311	00007568	Meter, Portable Flow PS:Meter
311	00007571	Lighting - HPS 277VAC, 250W Pole Mount: PS:Lighting & Grounds Pole
311	00007572	Lighting - Building SF: PS:Lighting And Power System
311	00007573	Manhole, W/ Cover, Ladder: PS:Manholes
311	00007576	Motor Control Center; Low Voltage: PS:Motor
311	00007618	CO2 Compressor, Fire Protection, PS:Co2 System
311	00007656	Air Handling Unit
311	00007666	Boiler Feed Pump Element, Barrel or Volute, Boiler Feed Pump Complete
311	00007677	Security Equipment PS:Security Equipment
311	00008052	Monitor, Turbine Circuit Breaker: PS:Monitoring Equipment
311	00008100	Sewage Treatment Lift Station
311	00008101	Barge Positioner PS:Barge, Uploading
311	00008117	Telemetry Equipment
311	00008124	Controls, Crane, Turbine Room, Comp: S_EPG04 Main Turbine (Coal) or Gas/Oil Turbine System
312	00000021	Structure, Administration Bldg: Administration Bui: PS:Structure
312	00000022	Structure, Coal Maintenance Bldg: Coal Maintenance B: PS:Structure
312	00000023	Structure, Guard House: Guard House: PS:Structure
312	00000024	Structure, Miscellaneous Bldg, Comp: Miscellaneous Bui: PS:Structure
312	00000025	Structure, Personnel Bldg: Personnel Building: PS:Structure
312	00000026	Structure, Time And First Aid Bldg: Time And First Aid: PS:Structure
312	00000027	Structure, Foam House: Foam House: PS:Structure
312	00000028	Structure, Booster Pump House: Booster Pump House: PS:Structure
312	00000029	Structure, Sewage Treatment Bldg: Sewage Treatment B: PS:Structure
312	00000030	Structure, Training Center Bldg: Training Center Bu: PS:Structure
312	00000031	Structure, Fire Pump House: Fire Pump House: PS:Structure
312	00000032	Structure, Control Bldg, Precipitator: Control Building,: PS:Structure
312	00000033	Structure, Clarifier Control Line Enclosure: Clarifier Control: PS:Structure
312	00000034	Structure, Calorimeter Bldg: Calorimeter Buidi: PS:Structure
312	00000035	Structure, Fuel Oil Slab Enclosure: Fuel Oil Slab Encl: PS:Structure
312	00000036	Structure, Insulation Shop: Insulation Shop: PS:Structure
312	00000037	Structure, Control Bldg, Fuel Oil Facilities: Control Building,: PS:Structure
312	00000038	Structure, Metering Station: Metering Station: PS:Structure
312	00000039	Structure, Firefighting And Training Facilities: Firefighting And T: PS:Structure
312	00000040	Structure, Laboratory: Laboratory: PS:Structure
312	00000041	Structure, Control Bldg, Metal Cleaning Waste: Control Building,: PS:Structure
312	00000042	Structure, Test Shop: Test Shop: PS:Structure
312	00000043	Structure, Boiler Water Sample Room: Boiler Water Sampl: PS:Structure
312	00000044	Structure, Electronic Repair Shop: Electronic Repair: PS:Structure
312	00000045	Structure, Fuel Oil Pump House: Fuel Oil Pump Hous: PS:Structure
312	00000046	Structure, House (Dwelling, Residence): House (Dwelling, R: PS:Structure
312	00000047	Structure, Blower House: Blower House: PS:Structure
312	00000048	Structure, Sulfite Bldg: Sulfite Building: PS:Structure
312	00000049	Structure, Change House: Change House: PS:Structure
312	00000050	Structure, Railcar Rotary Dumper Bldg, Excluding Pit: Railcar Rotary Dum: PS:Structure
312	00000051	Structure, Shop Bldg: Shop Building: PS:Structure
312	00000052	Structure, Storage Bldg, Comp: Storage Building: PS:Structure
312	00000053	Structure, Chemical Storage: Chemical Storage: PS:Structure
312	00000054	Structure, Chlorine Storage: Chlorine Storage: PS:Structure
312	00000055	Structure, Oil Storage: Oil Storage: PS:Structure
312	00000056	Structure, Tube, Pipe Or Tool, Storage: Tube, Pipe Or Tool: PS:Structure

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Account	Retirement Unit#	Retirement Unit Description
312	00000057	Structure, Gas Bottle Storage Shelter: Gas Bottle Storage: PS:Structure
312	00000058	Structure, Miscellaneous Storage Bldg: Miscellaneous Stor: PS:Structure
312	00000059	Structure, Switchgear Bldg, Comp: Switchgear Buildin: PS:Structure
312	00000060	Structure, Main Switchgear Bldg: Main Switchgear Bu: PS:Structure
312	00000061	Structure, Bottom Ash Handling Switchgear Bldg: Bottom Ash Handlin: PS:Structure
312	00000062	Structure, Cooling Tower Switchgear Bldg: Cooling Tower Swit: PS:Structure
312	00000063	Structure, Coal Handling Switchgear Bldg: Coal Handling Swit: PS:Structure
312	00000064	Structure, Ash Disposal Area Switchgear Bldg: Ash Disposal Area: PS:Structure
312	00000065	Structure, Precipitator Switchgear Bldg: Precipitator Switc: PS:Structure
312	00000066	Structure, Tank Farm Switchgear Bldg: Tank Farm Switchge: PS:Structure
312	00000067	Structure, Fuel Oil Handling Switchgear Bldg: Fuel Oil Handling: PS:Structure
312	00000068	Structure, Turbine Bldg: Turbine Building: PS:Structure
312	00000069	Structure, Warehouse Or Storeroom Bldg: Warehouse Or Store: PS:Structure
312	00000070	Structure, Water Plant Bldg: Water Plant Buildi: PS:Structure
312	00000071	Structure, Assembly Hall: Assembly Hall: PS:Structure
312	00000072	Structure, Emergency Diesel Generator Bldg: Emergency Diesel G: PS:Structure
312	00000073	Structure, Chlorinator Bldg: Chlorinator Buildi: PS:Structure
312	00000074	Structure, Paint Shop: Paint Shop: PS:Structure
312	00000075	Structure, Water Purification Pump House: Water Purification: PS:Structure
312	00000076	Structure, Boiler House: Boiler House: PS:Structure
312	00000077	Structure, Fuel Bay: Fuel Bay: PS:Structure
312	00000078	Structure, Electrical Bay: Electrical Bay: PS:Structure
312	00000079	Structure, Silo: Silo: PS:Structure
312	00000102	Ductwork: PS:Ductwork
312	00000145	Lighting And Power Sys., Fuel Oil Pump House: Fuel Oil Pump Hous: PS:Lighting And Power System
312	00000146	Lighting And Power Sys., Water Purification Pump House: Water Purification: PS:Lighting And Power System
312	00000147	Lighting And Power Sys., Administration Bldg: Administration Bld: PS:Lighting And Power System
312	00000148	Lighting And Power Sys., Chemical Storage: Chemical Storage: PS:Lighting And Power System
312	00000149	Lighting And Power Sys., Boiler House: Boiler House: PS:Lighting And Power System
312	00000150	Lighting And Power Sys., Shop Bldg: Shop Bldg: PS:Lighting And Power System
312	00000151	Lighting And Power Sys., Fuel Bay: Fuel Bay: PS:Lighting And Power System
312	00000152	Lighting And Power Sys., Electrical Bay: Electrical Bay: PS:Lighting And Power System
312	00000153	Lighting And Power Sys., Turbine Bldg: Turbine Bldg: PS:Lighting And Power System
312	00000154	Lighting And Power Sys., Warehouse: Warehouse: PS:Lighting And Power System
312	00000155	Lighting And Power Sys., Water Plant: Water Plant: PS:Lighting And Power System
312	00000156	Lighting And Power Sys., Chlorine House: Chlorine House: PS:Lighting And Power System
312	00000157	Lighting And Power Sys., Training Center: Training Center: PS:Lighting And Power System
312	00000158	Lighting And Power Sys., Precipitator Control Bldg: Precipitator Contr: PS:Lighting And Power System
312	00000159	Lighting And Power Sys., Chlorine Storage: Chlorine Storage: PS:Lighting And Power System
312	00000160	Lighting And Power Sys., Gas Bottle Storage Shelter: Gas Bottle Storage: PS:Lighting And Power System
312	00000161	Lighting And Power Sys., Fire Pump House: Fire Pump House: PS:Lighting And Power System
312	00000162	Lighting And Power Sys., Assembly Hall: Assembly Hall: PS:Lighting And Power System
312	00000163	Lighting And Power Sys., Ash Management Bldg: Ash Management Bld: PS:Lighting And Power System
312	00000164	Piping Sys., Fire Protection, Comp, Each Structure, Includin: Fire Protection Sy: PS:Piping
312	00000166	Valve, 6" +, Fire Protection, Structure: Fire Protection, S, Valve, 6" +: PS:Valves
312	00000183	Basin, Cooling Tower, Bearing Cooling Water, Comp: PS:Basin Or Pond
312	00000184	Structure, Cooling Tower, Bearing Cooling Water, Comp, Inclu: Cooling Tower, Bea: PS:Structure
312	00000186	Fan, Driven By 25Hp + Motor, Bearing Cooling Tower Draft, Co: Bearing Cooling To: PS:Fan
312	00000187	Motor, 25Hp +, Cooling Tower Draft, Bearing Cooling Water: Cooling Tower Draf: PS:Motor
312	00000188	Heat Exchanger, Bearing Cooling Water, Comp: Bearing Cooling Wa: PS:Heat Exchanger
312	00000189	Piping Sys., Bearing Cooling Water, Comp: Bearing Cooling Wa: PS:Piping
312	00000190	Valve, 6" +, Bearing Cooling Water: Bearing Cooling Wa, Valve, 6" +: PS:Valves
312	00000191	Valve, 6" +, Gate, Bearing Cooling Water: Bearing Cooling Wa, Gate, Valve, 6" +: PS:Valves
312	00000192	Valve, 6" +, Globe, Bearing Cooling Water: Bearing Cooling Wa, Globe, Valve, 6" +: PS:Valves
312	00000193	Valve, 6" +, Check, Bearing Cooling Water: Bearing Cooling Wa, Check, Valve, 6" +: PS:Valves
312	00000194	Valve, 6" +, Butterfly, Bearing Cooling Water: Bearing Cooling Wa, Butterfly, Valve, 6" +: PS:Valves
312	00000195	Valve, 6" +, Control, Bearing Cooling Water: Bearing Cooling Wa, Control, Valve, 6" +: PS:Valves
312	00000196	Chemical Feed Sys., Bearing Cooling Water, Each Chemical, Co: PS:Chemical Feed System
312	00000197	Pump, Driven By 25Hp + Motor, Bearing Cooling Water: Bearing Cooling Wa, 25 HP+ Motor: PS:Pump
312	00000199	Pump, Driven By 25Hp + Motor, Raw Water, Bearing Cooling Wat: Raw Water, 25 HP+ Motor: PS:Pump
312	00000200	Pump, Driven By 25Hp + Motor, Stand-By Oil Cooling, Bearing: Stand-By Oil Cooli, 25 HP+ Motor: PS:Pump
312	00000201	Pump, Driven By 25Hp + Motor, Circulating Booster, Bearing C: Circulating Booste, 25 HP+ Motor: PS:Pump
312	00000202	Tank, 250 Gal +, Bearing Cooling Water: Bearing Cooling Wa: PS:Tank
312	00000203	Tank, 250 Gal +, Bearing Cooling Water Expansion: Bearing Cooling Wa: PS:Tank
312	00000204	Tank, 250 Gal +, Bearing Cooling Water Return: Bearing Cooling Wa: PS:Tank
312	00000205	Tank, 250 Gal +, Bearing Cooling Water Head: Bearing Cooling Wa: PS:Tank
312	00000206	Motor, 25Hp +, Bearing Cooling Water: Bearing Cooling Wa: PS:Motor
312	00000207	Motor, 25Hp +, Bearing Cooling Water Pump: Bearing Cooling Wa: PS:Motor
312	00000208	Controls, Cooling Tower Water Level, Comp: Cooling Tower Wate: PS:Controls
312	00000210	Basin, Neutralization Or Treatment, +/- Liner, Comp: PS:Basin Or Pond
312	00000211	Chemical Feed Sys., Chemical Waste Treatment, Comp: PS:Chemical Feed System
312	00000212	Pump, Driven By 25Hp + Motor, Chemical Waste Treatment: Chemical Waste Tre, 25 HP+ Motor: PS:Pump



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Account	Retirement Unit#	Retirement Unit Description
312	00000213	Monitor, Chemical Waste Treatment Ph, Comp, Excluding Record: Chemical Waste Tre: PS:Monitoring Equipment
312	00000214	Monitor, Chemical Waste Treatment Flow, Comp, Excluding Reco: Chemical Waste Tre: PS:Monitoring Equipment
312	00000215	Sump Or Basin, Chemical Waste Treatment: Chemical Waste Tre: PS:Sump Or Basin
312	00000216	Pump, Driven By 25Hp + Motor, Chemical Waste Sump: Chemical Waste Sum, 25 HP+ Motor: PS:Pump
312	00000217	Piping Sys., Chemical Waste Treatment, Comp: Chemical Waste Tre: PS:Piping
312	00000218	Valve, 6" +, Chemical Waste Treatment: Chemical Waste Tre, Valve, 6" +: PS:Valves
312	00000219	Valve, 6" +, Butterfly, Chemical Waste Treatment: Chemical Waste Tre, Butterfly, Valve, 6" +: PS:Valves
312	00000220	Valve, 6" +, Check, Chemical Waste Treatment: Chemical Waste Tre, Check, Valve, 6" +: PS:Valves
312	00000221	Valve, 6" +, Diaphragm (Rupture Disc), Chemical Waste Treatm: Chemical Waste Tre, Diaphragm (Rupture, Valve, 6" +: PS:Valves
312	00000222	Valve, 6" +, Gate, Chemical Waste Treatment: Chemical Waste Tre, Gate, Valve, 6" +: PS:Valves
312	00000223	Recorder, Chemical Waste Treatment: Chemical Waste Tre: PS:Recorder
312	00000224	Controls, Chemical Waste Treatment, Comp: Chemical Waste Tre: PS:Controls
312	00000225	Tank, 250 Gal +, Chemical Waste Treatment Storage: Chemical Waste Tre: PS:Tank
312	00000226	Tank, 250 Gal +, Chemical Waste Treatment Sulfuric Acid Stor: Chemical Waste Tre: PS:Tank
312	00000227	Analyzer, Chemical Waste Treatment, Comp, Excluding Recorder: Chemical Waste Tre: PS:Analyzer
312	00000232	Compressor, Instrument Air, Driven By 25Hp + Motor: PS:Compressor
312	00000233	Motor, 25Hp +, Instrument Air Compressor: Instrument Air Com: PS:Motor
312	00000235	Piping Sys., Instrument Air, Comp, Including Coolers: Compressed Air Sys: PS:Piping
312	00000236	Air Dryer, Instrument Air, Comp, Including Filters, Desiccan: PS:Air Dryer
312	00000237	Controls, Instrument Air Sys., Each Sys., Comp: Instrument Air Sys: PS:Controls
312	00000241	Compressor, Service Air, Driven By 25Hp + Motor: PS:Compressor
312	00000242	Motor, 25Hp +, Service Air Compressor: Service Air Compre: PS:Motor
312	00000244	Piping Sys., Service Air, Comp, Including Coolers: Compressed Air Sys: PS:Piping
312	00000245	Controls, Service Air Sys., Each Sys., Comp: Service Air System: PS:Controls
312	00000246	Valve, 6" +, Service Air Supply: Service Air Supply, Valve, 6" +: PS:Valves
312	00000247	Valve, 6" +, Gate, Service Air Supply: Service Air Supply, Gate, Valve, 6" +: PS:Valves
312	00000248	Valve, 6" +, Check, Service Air Supply: Service Air Supply, Check, Valve, 6" +: PS:Valves
312	00000249	Crane, Turbine Room: Turbine Room: PS:Crane, Hoist Or Shovel
312	00000250	Crane, Shop: Shop: PS:Crane, Hoist Or Shovel
312	00000251	Crane, Coal Maintenance Shop: Coal Maintenance S: PS:Crane, Hoist Or Shovel
312	00000252	Elevator, Passenger: PS:Elevator
312	00000254	Heat Tracing (Freeze Protection): PS:Heat Tracing
312	00000256	Basin, Metal Clean Waste Treat, +/- Liner, Comp: PS:Basin Or Pond
312	00000257	Piping Sys., Metal Cleaning Waste Treatment, Comp: Metal Cleaning Was: PS:Piping
312	00000258	Valve, 6" +, Metal Clean Waste Treat: Metal Clean Waste, Valve, 6" +: PS:Valves
312	00000259	Valve, 6" +, Butterfly, Metal Clean Waste Treat: Metal Clean Waste, Butterfly, Valve, 6" +: PS:Valves
312	00000260	Valve, 6" +, Check, Metal Clean Waste Treat: Metal Clean Waste, Check, Valve, 6" +: PS:Valves
312	00000261	Valve, 6" +, Gate, Metal Clean Waste Treat: Metal Clean Waste, Gate, Valve, 6" +: PS:Valves
312	00000262	Chemical Feed Sys., Metal Clean Waste Treat, Comp: PS:Chemical Feed System
312	00000265	Tank, 250 Gal +, Sludge Removal Holding, Metal Clean Waste T: Sludge Removal Hol: PS:Tank
312	00000267	Pump, Driven By 25Hp + Motor, Metal Clean Waste Treat: Metal Clean Waste, 25 HP+ Motor: PS:Pump
312	00000268	Compressed Air Sys., Metal Clean Waste Treat: PS:Compressed Air System, Complete
312	00000269	Monitor, Metal Cleaning Waste Ph, Comp, Excluding Recorder: Metal Cleaning Was: PS:Monitoring Equipment
312	00000270	Monitor, Metal Cleaning Waste Flow, Comp, Excluding Recorder: Metal Cleaning Was: PS:Monitoring Equipment
312	00000271	Controls, Metal Cleaning Waste Treatment, Each Sys., Comp: Metal Cleaning Was: PS:Controls
312	00000272	Agitation/Aeration Sys., Metal Cleaning Waste Treatment, Com: Metal Cleaning Was: PS:Agitation System
312	00000273	Tank, 250 Gal +, Metal Cleaning Waste Clarifier: Metal Cleaning Was: PS:Tank
312	00000274	Tank, 250 Gal +, Metal Cleaning Waste Thickner: Metal Cleaning Was: PS:Tank
312	00000275	Filter Sys., Vacuum, Metal Clean Waste Treat, Comp: Metal Clean Waste: PS:Filter System
312	00000277	Sump, Metal Cleaning Waste: Metal Cleaning Was: PS:Sump Or Basin
312	00000278	Motor, 25Hp +, Metal Clean Waste Treat: Metal Clean Waste: PS:Motor
312	00000279	Tank, 250 Gal +, Metal Clean Waste Treat Bulk Chemical Stora: Metal Clean Waste: PS:Tank
312	00000280	Separator, Oily Waste Collection, Comp: Oily Waste Collect: PS:Separator
312	00000281	Piping Sys., Oily Waste Collection, Comp: Oily Waste Collect: PS:Piping
312	00000282	Valve, 6" +, Oily Waste Collection: Oily Waste Collect, Valve, 6" +: PS:Valves
312	00000283	Valve, 6" +, Gate, Oily Waste Collection: Oily Waste Collect, Gate, Valve, 6" +: PS:Valves
312	00000284	Controls, Oily Waste Collection, Comp: Oily Waste Collect: PS:Controls
312	00000285	Pump, Driven By 25Hp + Motor, Oily Waste Collection: Oily Waste Collect, 25 HP+ Motor: PS:Pump
312	00000286	Foundation, Oily Waste Collection: Oily Waste Collect: PS:Foundation
312	00000287	Dike, Oily Waste Collection: PS:Dike Or Embankment
312	00000289	Sump Or Basin, Acid Sludge: Acid Sludge: PS:Sump Or Basin
312	00000294	Warning Sys., Chlorine Central Analyzer/Alarm, Comp: Chlorine Central A: PS:Warning System
312	00000295	Piping Sys., Sewage Treatment, Comp: Sewage Treatment S: PS:Piping
312	00000296	Tank, 250 Gal +, Sewage Holding Or Transfer, Or Lift Station: Sewage Holding Or: PS:Tank
312	00000297	Valve, 6" +, Sewage Treatment: Sewage Treatement, Valve, 6" +: PS:Valves
312	00000298	Valve, 6" +, Gate, Sewage Treatment: Sewage Treatement, Gate, Valve, 6" +: PS:Valves
312	00000299	Valve, 6" +, Diaphragm (Rupture Disc), Sewage Treatment: Sewage Treatement, Diaphragm (Rupture, Valve, 6" +: PS:Valves
312	00000300	Valve, 6" +, Butterfly, Sewage Treatment: Sewage Treatement, Butterfly, Valve, 6" +: PS:Valves
312	00000301	Pump, Driven By 25Hp + Motor, Sewage Treatment: Sewage Treatment, 25 HP+ Motor: PS:Pump
312	00000302	Motor, 25Hp +, Sewage Treatment: Sewage Treatment: PS:Motor
312	00000303	Compressor, Air, Driven By 25Hp + Motor, Sewage Treatment: PS:Compressor

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312	00000305	Tank, 250 Gal +, Solvent Storage: Solvent Storage: PS:Tank
312	00000306	Tank, 250 Gal +, Lubricating Oil Storage: Lubricating Oil St: PS:Tank
312	00000307	Tank, 250 Gal +, Chemical Storage: Chemical Storage: PS:Tank
312	00000308	Tank, 250 Gal +, Diesel Storage: Diesel Storage: PS:Tank
312	00000309	Meter, Water Utility Service: Water Utility Serv: PS:Meter
312	00000310	Meter, Electric Utility Service: Electric Utility S: PS:Meter
312	00000311	Meter, Natural Gas Utility Service, Gsu Owned: Natural Gas Utilit: PS:Meter
312	00000312	Piping Sys., Natural Gas Utility Service, Gsu Owned, Comp: Utility Service, D: PS:Piping
312	00000313	Tank, 250 Gal +, Vehicle Service Station Fuel Storage: Vehicle Service St: PS:Tank
312	00000315	Piping Sys., Vehicle Service Station, Comp: Vehicle Service St: PS:Piping
312	00000317	Pump, Driven By 25Hp + Motor, Potable Or Drinking Water: Potable Or Drinkin, 25 HP+ Motor: PS:Pump
312	00000318	Motor, 25Hp +, Potable Or Drinking Water: Potable Or Drinkin: PS:Motor
312	00000319	Piping Sys., Potable Or Drinking Water, Comp: Potable Or Drinkin: PS:Piping
312	00000320	Meter, Potable Or Drinking Water: Potable Or Drinkin: PS:Meter
312	00000322	Softner Sys., Potable Or Drinking Water, Comp: PS:Softner System
312	00000323	Valve, 6" +, Potable Or Drinking Water: Potable Or Drinkin, Valve, 6" +: PS:Valves
312	00000324	Valve, 6" +, Gate, Potable Or Drinking Water: Potable Or Drinkin, Gate, Valve, 6" +: PS:Valves
312	00000325	Valve, 6" +, Check, Potable Or Drinking Water: Potable Or Drinkin, Check, Valve, 6" +: PS:Valves
312	00000326	Valve, 6" +, Butterfly, Potable Or Drinking Water: Potable Or Drinkin, Butterfly, Valve, 6" +: PS:Valves
312	00000327	Valve, 6" +, Control, Potable Or Drinking Water: Potable Or Drinkin, Control, Valve, 6" +: PS:Valves
312	00000328	Valve, 6" +, Globe, Potable Or Drinking Water: Potable Or Drinkin, Globe, Valve, 6" +: PS:Valves
312	00000329	Valve, 6" +, Relief, Potable Or Drinking Water: Potable Or Drinkin, Relief, Valve, 6" +: PS:Valves
312	00000330	Controls, Potable Or Drinking Water, Each Sys., Comp: Potable Or Drinkin: PS:Controls
312	00000331	Tank, 250 Gal +, Potable Water Storage: Potable Water Stor: PS:Tank
312	00000333	Pump, Driven By 25Hp + Motor, Well Water Make-Up Supply: Well Water Make-Up, 25 HP+ Motor: PS:Pump
312	00000334	Motor, 25Hp +, Well Water Make-Up Supply: Well Water Make-Up: PS:Motor
312	00000335	Controls, Well Water Make-Up Supply, Each Water Well Sys., C: Well Water Make-Up: PS:Controls
312	00000336	Tank, 250 Gal +, Well Water Storage: Well Water Storage: PS:Tank
312	00000337	Pump, Driven By 25Hp + Motor, Make-Up Water Supply: Make-Up Water Supp, 25 HP+ Motor: PS:Pump
312	00000338	Motor, 25Hp +, Make-Up Water Supply: Make-Up Water Supp: PS:Motor
312	00000339	Piping Sys., Make-Up Water Supply, Comp: Make-Up Water Supp: PS:Piping
312	00000340	Meter, Make-Up Water Supply: Make-Up Water Supp: PS:Meter
312	00000341	Valve, 6" +, Make-Up Water Supply: Make-Up Water Supp, Valve, 6" +: PS:Valves
312	00000342	Valve, 6" +, Gate, Make-Up Water Supply: Make-Up Water Supp, Gate, Valve, 6" +: PS:Valves
312	00000343	Valve, 6" +, Check, Make-Up Water Supply: Make-Up Water Supp, Check, Valve, 6" +: PS:Valves
312	00000344	Valve, 6" +, Butterfly, Make-Up Water Supply: Make-Up Water Supp, Butterfly, Valve, 6" +: PS:Valves
312	00000346	Pump, Driven By 25Hp + Motor, Service Water Supply: Service Water Supp, 25 HP+ Motor: PS:Pump
312	00000347	Motor, 25Hp +, Service Water Supply: Service Water Supp: PS:Motor
312	00000348	Piping Sys., Service Water Supply, Comp: Service Water Supp: PS:Piping
312	00000349	Valve, 6" +, Service Water Supply: Service Water Supp, Valve, 6" +: PS:Valves
312	00000350	Valve, 6" +, Butterfly, Service Water Supply: Service Water Supp, Butterfly, Valve, 6" +: PS:Valves
312	00000351	Valve, 6" +, Gate, Service Water Supply: Service Water Supp, Gate, Valve, 6" +: PS:Valves
312	00000352	Valve, 6" +, Globe, Service Water Supply: Service Water Supp, Globe, Valve, 6" +: PS:Valves
312	00000353	Valve, 6" +, Check, Service Water Supply: Service Water Supp, Check, Valve, 6" +: PS:Valves
312	00000354	Meter, Service Water Supply: Service Water Supp: PS:Meter
312	00000361	Structure, Car Wash: Car Wash: PS:Structure
312	00000367	Sump Or Basin, Yard & Ground Drainage: Yard & Ground Drai: PS:Sump Or Basin
312	00000368	Pump, Driven By 25Hp + Motor, Yard & Grounds Drainage Sump: Yard & Grounds Dra, 25 HP+ Motor: PS:Pump
312	00000369	Motor, 25Hp +, Yard & Grounds Drainage: Yard & Grounds Dra: PS:Motor
312	00000371	Piping Sys., Yard & Grounds Drainage, Comp: Drainage System: PS:Piping
312	00000372	Valve, 6" +, Yard & Grounds Drainage: Yard & Grounds Dra, Valve, 6" +: PS:Valves
312	00000373	Valve, 6" +, Butterfly, Yard & Grounds Drainage: Yard & Grounds Dra, Butterfly, Valve, 6" +: PS:Valves
312	00000374	Valve, 6" +, Gate, Yard & Grounds Drainage: Yard & Grounds Dra, Gate, Valve, 6" +: PS:Valves
312	00000375	Valve, 6" +, Foot, Yard & Grounds Drainage: Yard & Grounds Dra, Foot, Valve, 6" +: PS:Valves
312	00000376	Valve, 6" +, Check, Yard & Grounds Drainage: Yard & Grounds Dra, Check, Valve, 6" +: PS:Valves
312	00000377	Valve, 6" +, Sewer, Yard & Grounds Drainage: Yard & Grounds Dra, Sewer, Valve, 6" +: PS:Valves
312	00000378	Monitor (Weir), Drainage Sys. Flow, Comp, Excluding Recorder: Drainage Sys. Flow: PS:Monitoring Equipment
312	00000380	Piping Sys., Fire Protection, Yard & Grounds, Comp: Fire Protection Sy: PS:Piping
312	00000381	Valve, 6" +, Fire Protection, Yard & Grounds: Fire Protection, Y, Valve, 6" +: PS:Valves
312	00000382	Valve, 6" +, Gate, Fire Protection, Yard & Grounds: Fire Protection, Y, Gate, Valve, 6" +: PS:Valves
312	00000383	Valve, 6" +, Check, Fire Protection, Yard & Grounds: Fire Protection, Y, Check, Valve, 6" +: PS:Valves
312	00000384	Valve, 6" +, Indicator, Fire Protection, Yard & Grounds: Fire Protection, Y, Indicator, Valve, 6" +: PS:Valves
312	00000385	Valve, 6" +, Globe, Fire Protection, Yard & Grounds: Fire Protection, Y, Globe, Valve, 6" +: PS:Valves
312	00000386	Valve, 6" +, Butterfly, Fire Protection, Yard & Grounds: Fire Protection, Y, Butterfly, Valve, 6" +: PS:Valves
312	00000387	Valve, 6" +, Control, Fire Protection, Yard & Grounds: Fire Protection, Y, Control, Valve, 6" +: PS:Valves
312	00000389	Pump, Driven By 25Hp + Motor, Fire: Fire, 25 HP+ Motor: PS:Pump
312	00000390	Motor, 25Hp +, Fire Protection, Yard & Grounds: Yard & Grounds: PS:Motor
312	00000391	Tank, 250 Gal +, Fire Protection Water Storage: Fire Protection Wa: PS:Tank
312	00000392	Tank, 250 Gal +, Fire Protection Surge: Fire Protection Su: PS:Tank
312	00000394	Lighting And Power Sys., Screenwell: Screenwell: PS:Lighting And Power System
312	00000395	Lighting And Power Sys., Tank Farm: Tank Farm: PS:Lighting And Power System
312	00000396	Lighting And Power Sys., Streets Or Parking Lots: Streets Or Parking: PS:Lighting And Power System

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Account	Retirement Unit#	Retirement Unit Description
312	00000397	Lighting And Power Sys., Cooling Tower: Cooling Tower: PS:Lighting And Power System
312	00000398	Lighting And Power Sys., Reservoir Dam: Reservoir Dam: PS:Lighting And Power System
312	00000399	Lighting And Power Sys., Water Plant Bldg: Water Plant Bldg: PS:Lighting And Power System
312	00000400	Lighting And Power Sys., Tractor Shop: Tractor Shop: PS:Lighting And Power System
312	00000401	Lighting And Power Sys., Fuel Oil Handling Area: Fuel Oil Handling: PS:Lighting And Power System
312	00000402	Lighting And Power Sys., Switchyard: Switchyard: PS:Lighting And Power System
312	00000403	Lighting And Power Sys., Neutralization Facilities: Neutralization Fac: PS:Lighting And Power System
312	00000404	Transformer, Lighting And Power, Yard & Grounds: Lighting And Power: PS:Transformer
312	00000408	Panel, Lighting And Power Distribution, Yard & Grounds, Comp: Yard & Grounds: PS:Panel
312	00000417	Monitor, Settling Pond Flow, Comp, Excluding Recorder: Settling Pond Flow: PS:Monitoring Equipment
312	00000418	Chemical Feed Sys., Settling Pond, Comp: PS:Chemical Feed System
312	00000430	Capital Spares: PS:Capital Spares
312	00000431	Charges Closed To Plant - Not Classified: PS:Charges Closed To Plant - Not Cl
312	00000432	Structure, Active Coal Storage, Comp: Active Coal Storag: PS:Structure
312	00000433	Compressed Air System,Complete, System Unclassified: PS:Compressed Air System, Complete
312	00000434	Cranes, System Unclassified: PS:Crane, Hoist Or Shovel
312	00000435	Drives, System Unclassified: PS:Drive
312	00000436	Fire Protection System (Yard & Grounds), System Unclassified: PS:Fire Protection System
312	00000438	Hoist, System Unclassified: PS:Hoist
312	00000439	Instrumentation, System Unclassified: System Unclassifie: PS:Instrumentation And Control
312	00000442	Piping, System Unclassified: PS:Piping
312	00000445	Pumps, System Unclassified: PS:Pump
312	00000447	Tanks, System Unclassified: PS:Tank
312	00000448	Valves, System Unclassified: Generic Fossil lte, System Unclassifie, Valve, 6" +: PS:Valves
312	00000451	Fan, Driven By 25Hp + Motor, Forced Draft, Main Steam Boiler: Main Steam Boiler,: PS:Fan
312	00000452	Fan, Driven By 25Hp + Motor, Induced Draft, Main Steam Boile: Main Steam Boiler,: PS:Fan
312	00000453	Motor, 25Hp +, Furnace Draft Sys.: Furnace Draft Syst: PS:Motor
312	00000454	Ductwork, Air, Furnace Draft Sys., Comp, Incl. Windbox, Damp: PS:Ductwork
312	00000455	Ductwork, Gas, Furnace Draft Sys., Comp, Incl. Dampers, Damp: PS:Ductwork
312	00000456	Lubricating Oil Sys., Furnace Draft Sys., Comp: Furnace Draft Syst: PS:Lubricating Oil System
312	00000458	Foundation, Furnace Draft Sys.: Furnace Draft Syst: PS:Foundation
312	00000459	Piping Sys., Furnace Draft Fan Turbine Steam Drive, Comp: Furnace Draft Syst: PS:Piping
312	00000460	Air Preheater, Incl. Heat Transfer Surfaces: PS:Air Preheater
312	00000461	Air Preheater Baskets - Hot End, Complete Set: PS:Air Preheater Baskets - Hot End
312	00000462	Air Preheater Baskets - Cold End, Complete Set: PS:Air Preheater Baskets - Cold End
312	00000463	Gear Drive Assembly, Air Preheater: Air Preheater: PS:Gear Drive Assembly
312	00000464	Motor, 25Hp +, Air Preheater: Air Preheater: PS:Motor
312	00000465	Steam Coil Air Preheater Sys., Comp: PS:Steam Coil
312	00000466	Steam Coil, Air Preheater, Comp: PS:Steam Coil
312	00000467	Piping Sys., Steam Coil Air Preheater, Comp: Air Preheating Sys: PS:Piping
312	00000468	Pump, Driven By 25Hp + Motor, Air Preheater Condensate: Air Preheater Cond, 25 HP+ Motor: PS:Pump
312	00000469	Pump, Driven By 25Hp + Motor, Air Preheater Drain: Air Preheater Drai, 25 HP+ Motor: PS:Pump
312	00000470	Tank, 250 Gal +, Air Preheater Drain: Air Preheater Drai: PS:Tank
312	00000471	Structure, Air Preheater, Comp, Independent Of Other Str., I: Air Preheater: PS:Structure
312	00000472	Pump, Driven By 25Hp + Motor, Air Preheater: Air Preheater, 25 HP+ Motor: PS:Pump
312	00000473	Pump, Driven By 25Hp + Motor, Air Preheater Sump: Air Preheater Sump, 25 HP+ Motor: PS:Pump
312	00000474	Pump, Driven By 25Hp + Motor, Air Preheater Wash: Air Preheater Wash, 25 HP+ Motor: PS:Pump
312	00000475	Valve, 6" +, Air Preheater: Air Preheater, Valve, 6" +: PS:Valves
312	00000476	Valve, 6" +, Gate, Air Preheater: Air Preheater, Gate, Valve, 6" +: PS:Valves
312	00000477	Valve, 6" +, Check (Nonreturn), Air Preheater: Air Preheater, Check (Nonreturn), Valve, 6" +: PS:Valves
312	00000478	Valve, 6" +, Butterfly, Air Preheater: Air Preheater, Butterfly, Valve, 6" +: PS:Valves
312	00000479	Soot Blower, Air And/Or Steam: PS:Soot Blower
312	00000480	Piping Sys., Soot Blower, Comp: Soot Blower System: PS:Piping
312	00000481	Compressor, Sootblower Air, Driven By 25Hp + Motor: PS:Compressor
312	00000482	Motor, 25Hp +, Soot Blower: Soot Blower: PS:Motor
312	00000483	Controls, Soot Blower, Located At The Sootblower Itself: Soot Blower, Locat: PS:Controls
312	00000484	Seal Air Sys., Soot Blower, Comp: Soot Blower: PS:Seal Air System
312	00000485	Fan, Driven By 25Hp + Motor, Gas Recirculation: Gas Recirculation: PS:Fan
312	00000486	Motor, 25Hp +, Gas Recirculation Fan: Gas Recirculation: PS:Motor
312	00000487	Ductwork, Gas Recirc, Comp, Incl. Dampers, Damper Drives: PS:Ductwork
312	00000488	Lubricating Oil Sys., Gas Recirculation, Comp: Gas Recirculation: PS:Lubricating Oil System
312	00000489	Precipitator, Electrostatic, Comp: Electrostatic: PS:Precipitator
312	00000490	Transformer, Power, Precipitator: Power, Precipitato: PS:Transformer
312	00000491	Rectifier Sys., Precipitator, Comp: Precipitator, Comp: PS:Rectifier System
312	00000492	Rapper Sys., Precipitator, Comp, Excluding Controls: Precipitator: PS:Rapper System
312	00000493	Vibratory Feeder, Precipitator Ash Hopper, Comp: Precipitator Ash H: PS:Vibratory Feeder
312	00000494	Structure, Precipitator, Comp, Independent Of Other Str., In: Precipitator: PS:Structure
312	00000495	Foundation, Precipitator, Comp: Precipitator: PS:Foundation
312	00000496	Controls, Precipitator, Each Precipitator, Comp: Precipitator: PS:Controls
312	00000497	Annunciator, Precipitator Control, Comp: PS:Annunciator
312	00000498	Controls, Precipitator Automatic Voltage, Comp: Precipitator Autom: PS:Controls
312	00000499	Controls, Precipitator Rapper, Comp: Precipitator Rappes: PS:Controls

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Account	Retirement Unit#	Retirement Unit Description
312	00000500	Controls, Precipitator Key Interlock Sys., Comp: Precipitator Key I: PS:Controls
312	00000501	Panel, Precipitator Power Distribution, Comp: Precipitator Power: PS:Panel
312	00000502	Data Acquisition Sys., Precipitator, Comp: PS:Data Acquisition System
312	00000503	Controls, Precipitator Ash Hopper Level, Comp: Precipitator Ash H: PS:Controls
312	00000504	Ashhopper Heater Controls, Complete: PS:Ashhopper Heater Controls
312	00000505	Insulator Compartment Vent Sys (lcvs), Precipitator, Comp, W: Precipitator: PS:Insulator Compartment Vent Syste
312	00000506	Ductwork, Precipitator Inlet, Comp, Incl. Dampers, Damper Dr: PS:Ductwork
312	00000507	Ductwork, Precipitator Outlet, Comp, Incl. Dampers, Damper D: PS:Ductwork
312	00000508	Damper, Guillotine, Comp, Each, Incl. Drives: Guill: PS:Dampers/Registers
312	00000509	Pump, Driven By 25Hp + Motor, Precipitator, Comp: Precipitator Sump, 25 HP+ Motor, Complete: PS:Pump
312	00000510	Pump, Driven By 25Hp + Motor, Precipitator Sump: Precipitator Sump, 25 HP+ Motor: PS:Pump
312	00000511	S03 Injection System: PS:S03 Injection System
312	00000512	S03 Injection Controls, Complete: PS:S03 Injection Controls, Complete
312	00000513	S03 Injection Tank, 250 Gal +: PS:S03 Injection Tank, 250 Gal +
312	00000514	Foundation, Stack, Independent From Other Str.: Stack: PS:Foundation
312	00000515	Structure, Stack, Comp, Incl. Liner, Ladders, Platforms, Gra: Stack: PS:Structure
312	00000516	Elevator, Stack, Comp, Incl. Operating Mechanism: PS:Elevator
312	00000517	Warning Sys., Stack Aircraft, Comp: PS:Warning System
312	00000518	Lightning Protection System: PS:Lightning Protection
312	00000519	Tank, 250 Gal +, Clarifier/Settling/Presedimentation, Make-U: Clarifier/Settling: PS:Tank
312	00000520	Softner Unit, Make-Up Water Plant, Comp: PS:Softner System
312	00000521	Cation Unit, Make-Up Water Plant, Comp: PS:Cation Unit, Make-Up Water Plant
312	00000522	Mixed Bed Unit, Make-Up Water Plant, Comp: PS:Mixed Bed Unit
312	00000523	Anion Unit, Make-Up Water Plant, Comp: PS:Anion Unit
312	00000524	Reverse Osmosis Sys., Make-Up Water Plant, Comp: PS:Reverse Osmosis System
312	00000525	Prefiltering Housing, Reverse Osmosis, Make-Up Water Plant,: Reverse Osmosis: PS:Prefiltering Housing
312	00000526	Pump, Driven By 25Hp + Motor, Reverse Osmosis, Make-Up Water: Reverse Osmosis, 25 HP+ Motor: PS:Pump
312	00000527	Motor, 25Hp +, Reverse Osmosis, Make-Up Water Plant: Reverse Osmosis, M: PS:Motor
312	00000528	Piping Sys., Reverse Osmosis, Make-Up Water Plant, Comp: Make-Up Water Plant: PS:Piping
312	00000529	Chemical Cleaning Sys, Reverse Osmosis, Make-Up Water Plant,: PS:Chemical Feed System
312	00000530	Valve, 6" +, Reverse Osmosis, Make-Up Water Plant: Make-Up Water Plan, Reverse Osmosis, Valve, 6" +: PS:Valves
312	00000531	Recorder, Make-Up Water Plant: Make-Up Water Plan: PS:Recorder
312	00000532	Controls, Make-Up Water Plant Regeneration, Comp: Make-Up Water Plant: PS:Controls
312	00000533	Piping Sys., Make-Up Water Plant, Comp: Make-Up Water Plan: PS:Piping
312	00000534	Valve, 6" +, Make-Up Water Plant: Make-Up Water Plan, Valve, 6" +: PS:Valves
312	00000535	Valve, 6" +, Gate, Make-Up Water Plant: Make-Up Water Plan, Gate, Valve, 6" +: PS:Valves
312	00000536	Valve, 6" +, Globe, Make-Up Water Plant: Make-Up Water Plan, Globe, Valve, 6" +: PS:Valves
312	00000537	Valve, 6" +, Check (Nonreturn), Make-Up Water Plant: Make-Up Water Plan, Check (Nonreturn), Valve, 6" +: PS:Valves
312	00000538	Valve, 6" +, Safety (Relief), Make-Up Water Plant: Make-Up Water Plan, Safety (Relief), Valve, 6" +: PS:Valves
312	00000539	Valve, 6" +, Diaphragm (Rupture Disc), Make-Up Water Plant: Make-Up Water Plan, Diaphragm (Rupture, Valve, 6" +: PS:Valves
312	00000540	Valve, 6" +, Control, Make-Up Water Plant: Make-Up Water Plan, Control, Valve, 6" +: PS:Valves
312	00000541	Valve, 6" +, Multi-Port, Make-Up Water Plant: Make-Up Water Plan, Multi-Port, Valve, 6" +: PS:Valves
312	00000542	Valve, 6" +, Pressure Regulating, Make-Up Water Plant: Make-Up Water Plan, Pressure Regulatin, Valve, 6" +: PS:Valves
312	00000543	Valve, 6" +, Butterfly, Make-Up Water Plant: Make-Up Water Plan, Butterfly, Valve, 6" +: PS:Valves
312	00000544	Motor, 25Hp +, Make-Up Water Plant: Make-Up Water Plan: PS:Motor
312	00000545	Chemical Feed Sys., Make-Up Water Plant, Liquid, Comp, Each: PS:Chemical Feed System
312	00000546	Chemical Feeder, Make-Up Water Plant, Comp: PS:Chemical Feed System
312	00000547	Chemical Feed Sys., Make-Up Water Plant, Dry, Comp, Each Che: PS:Chemical Feed System
312	00000548	Tank, 250 Gal +, Dry Bulk Chemical Storage, Make-Up Water Pl: Dry Bulk Chemical: PS:Tank
312	00000549	Conveyor Sys., Dry Chemical Feed, Make-Up Water Plant, Comp: Dry Chemical Feed: PS:Conveyor
312	00000550	Chemical Feeder, Dry, Make-Up Water Plant, Comp: PS:Chemical Feed System
312	00000551	Tank Or Pit, 250 Gal +, Brine Storage, Make-Up Water Plant: Brine Storage, Mak: PS:Tank Or Pit
312	00000552	Metering Sys., Make-Up Water Plant Flow: PS:Metering System
312	00000553	Pump, Driven By 25Hp + Motor, Make-Up Water Plant: Make-Up Water Plan, 25 HP+ Motor: PS:Pump
312	00000554	Turbine, Make-Up Water Plant Steam Drive: PS:Turbine, Make-Up Water Plant Ste
312	00000555	Deaerator/Degasifier, Make-Up Water Plant, Comp: PS:Deaerator
312	00000556	Heater, Water, 250 Gal +, Make-Up Water Plant: Water, 250 Gal +: PS:Heater
312	00000557	Compressed Air Sys., Make-Up Water Plant, Comp: PS:Compressed Air System, Complete
312	00000558	Separator, Sand, Make-Up Water Plant: Sand, Make-Up Wate: PS:Separator
312	00000559	Filter, Gravity, Make-Up Water Plant: PS:Filter, Gravity
312	00000560	Tank, 250 Gal +, Bulk Chemical Storage, Make-Up Water Plant: Bulk Chemical Stor: PS:Tank
312	00000561	Tank, 250 Gal +, Dilute Acid, Make-Up Water Plant: Dilute Acid, Make-: PS:Tank
312	00000562	Tank, 250 Gal +, Dilute Caustic, Make-Up Water Plant: Dilute Caustic, Ma: PS:Tank
312	00000563	Tank, 250 Gal +, Reclaimed Acid, Make-Up Water Plant: Reclaimed Acid, Ma: PS:Tank
312	00000564	Tank, 250 Gal +, Reclaimed Caustic, Make-Up Water Plant: Reclaimed Caustic,: PS:Tank
312	00000565	Tank, 250 Gal +, Waste Storage Or Neutralization, Make-Up Wa: Waste Storage Or N: PS:Tank
312	00000566	Analyzer, Silica, Water Plant: Silica: PS:Analyzer
312	00000567	Monitor, Make-Up Water Plant Conductivity, Comp, Excluding R: Make-Up Water Plan: PS:Monitoring Equipment
312	00000568	Blower Assembly, Driven By 25Hp + Motor, Make-Up Water Plant: PS:Blower And Drive Assembly
312	00000569	Tank, 250 Gal +, Make-Up Water Plant: Make-Up Water Plan: PS:Tank
312	00000570	Tank, 250 Gal +, Softened Water Storage, Make-Up Water Plant: Softened Water Sto: PS:Tank
312	00000571	Tank, 250 Gal +, Reaction, Make-Up Water Plant: Reaction, Make-Up: PS:Tank

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Account	Retirement Unit#	Retirement Unit Description
312	00000572	Tank, 250 Gal +, Primary Mixing, Make-Up Water Plant: Primary Mixing, Ma: PS:Tank
312	00000573	Tank, 250 Gal +, Secondary Mixing, Make-Up Water Plant: Secondary Mixing,: PS:Tank
312	00000574	Foundation, Make-Up Water Plant: Make-Up Water Plan: PS:Foundation
312	00000575	Foundation, Sludge Recirculating Tank, Make-Up Water Plant: Sludge Recirculati: PS:Foundation
312	00000576	Foundation, Clarifier Or Softener Tank, Make-Up Water Plant: Clarifier Or Softe: PS:Foundation
312	00000577	Sludge Rake Sys., Make-Up Water Plant Clarifier/Settling Tan: Make-Up Water Plan: PS:Sludge Rake System
312	00000578	River Water Intake, Make-Up Water Plant, Comp: PS:River Water Intake
312	00000579	Structure, River Water Intake, Make-Up Water Plant, Comp: River Water Intake: PS:Structure
312	00000580	Screenwell, Comp, River Water Intake, Make-Up Water Plt: River Water Intake: PS:Screenwell
312	00000581	Pump, Driven By 25Hp + Motor, River Water Intake, Make-Up Wa: River Water Intake, 25 HP+ Motor: PS:Pump
312	00000582	Piping Sys., River Water Intake, Make-Up Water Plt, Comp: Make-Up Water Plan: PS:Piping
312	00000583	Valve, 6" +, Gate, River Water Intake, Make-Up Water Plt: Make-Up Water Plt, Gate, Valve, 6" +: PS:Valves
312	00000584	Valve, 6" +, Check (Nonreturn), River Water Intake, Make-Up: River Water Intake, Check (Nonreturn), Valve, 6" +: PS:Valves
312	00000585	Strainer Unit, Screenwash, River Water Intake, Make-Up Water: River Water Intake: PS:Strainer, Screenwash
312	00000586	Controls, River Water Intake, Make-Up Water Plt: River Water Intake: PS:Controls
312	00000587	Tank, 250 Gal +, Demineralized Water Storage: Demineralized Wate: PS:Tank
312	00000588	Pump, Driven By 25Hp + Motor, Condensate Transfer: Condensate Transfe, 25 HP+ Motor: PS:Pump
312	00000589	Pump, Driven By 25Hp + Motor, Distilled Water: Distilled Water, 25 HP+ Motor: PS:Pump
312	00000590	Motor, 25Hp +, Condensate Transfer Pump: Condensate Transfe: PS:Motor
312	00000591	Piping Sys., Demineralized Water Storage, Comp: Demineralized Wate: PS:Piping
312	00000592	Valve, 6" +, Demineralized Water Storage: Demineralized Wate, Valve, 6" +: PS:Valves
312	00000593	Valve, 6" +, Butterfly, Demineralized Water Storage: Demineralized Wate, Butterfly, Valve, 6" +: PS:Valves
312	00000594	Valve, 6" +, Gate, Demineralized Water Storage: Demineralized Wate, Gate, Valve, 6" +: PS:Valves
312	00000595	Valve, 6" +, Diaphragm (Rupture Disc), Demineralized Water S: Demineralized Wate, Diaphragm (Rupture, Valve, 6" +: PS:Valves
312	00000596	Valve, 6" +, Check (Nonreturn), Demineralized Water Storage: Demineralized Wate, Check (Nonreturn), Valve, 6" +: PS:Valves
312	00000597	Valve, 6" +, Globe, Demineralized Water Storage: Demineralized Wate, Globe, Valve, 6" +: PS:Valves
312	00000598	Flash Evaporator, Comp: PS:Flash Evaporator, Comp
312	00000599	Pump, Driven By 25Hp + Motor, Distillate: Distillate, 25 HP+ Motor: PS:Pump
312	00000600	Pump, Driven By 25Hp + Motor, Condensate Make-Up Recirculati: Condensate Make-Up, 25 HP+ Motor: PS:Pump
312	00000601	Tank, 250 Gal +, Bulk Chemical Storage, Condensate Make-Up: Bulk Chemical Stor: PS:Tank
312	00000602	Piping Sys., Condensate Make-Up, Comp: Condensate Make-Up: PS:Piping
312	00000603	Valve, 6" +, Condensate Make-Up: Condensate Make-Up, Valve, 6" +: PS:Valves
312	00000604	Valve, 6" +, Butterfly, Condensate Make-Up: Condensate Make-Up, Butterfly, Valve, 6" +: PS:Valves
312	00000605	Valve, 6" +, Check (Nonreturn), Condensate Make-Up: Condensate Make-Up, Check (Nonreturn), Valve, 6" +: PS:Valves
312	00000606	Valve, 6" +, Gate, Condensate Make-Up: Condensate Make-Up, Gate, Valve, 6" +: PS:Valves
312	00000607	Valve, 6" +, Globe, Condensate Make-Up: Condensate Make-Up, Globe, Valve, 6" +: PS:Valves
312	00000608	Valve, 6" +, Globe, 3-Way, Condensate Make-Up: Condensate Make-Up, Globe, 3-Way, Valve, 6" +: PS:Valves
312	00000609	Valve, 6" +, Globe, 2-Way, Condensate Make-Up: Condensate Make-Up, Globe, 2-Way, Valve, 6" +: PS:Valves
312	00000610	Valve, 6" +, Control, Condensate Make-Up: Condensate Make-Up, Control, Valve, 6" +: PS:Valves
312	00000611	Valve, 6" +, 3-Way By-Pass, Condensate Make-Up: Condensate Make-Up, 3-Way By-Pass, Valve, 6" +: PS:Valves
312	00000612	Valve, 6" +, Stop, Condensate Make-Up: Condensate Make-Up, Stop, Valve, 6" +: PS:Valves
312	00000613	Valve, 6" +, Safety (Relief), Condensate Make-Up: Condensate Make-Up, Safety (Relief), Valve, 6" +: PS:Valves
312	00000614	Controls, Condensate Make-Up, Comp: Condensate Make-Up: PS:Controls
312	00000615	Condensate Return Unit: PS:Condensate Return Unit
312	00000616	Meter, Condensate Make-Up Flow: Condensate Make-Up: PS:Meter
312	00000617	Operator For Valve 6" +, Condensate Make-Up: Condensate Make-Up: PS:Operator
312	00000618	Compressed Air Sys., Condensate Prefilter, Comp: PS:Compressed Air System, Complete
312	00000619	Piping Sys., Condensate Prefilter, Comp: Condensate Prefilt: PS:Piping
312	00000620	Precoat Sys., Condensate Prefilter, Comp, Incl. Mixing Tank,: Condensate Prefilt: PS:Precoat System
312	00000621	Controls, Condensate Prefilter, Comp: Condensate Prefilt: PS:Controls
312	00000622	Tank, 250 Gal +, Condensate Prefilter: Condensate Prefilt: PS:Tank
312	00000623	Recorder, Condensate Prefilter: Condensate Prefilt: PS:Recorder
312	00000624	Valve, 6" +, Condensate Prefilter: Condensate Prefilt, Valve, 6" +: PS:Valves
312	00000625	Valve, 6" +, Gate, Condensate Prefilter: Condensate Prefilt, Gate, Valve, 6" +: PS:Valves
312	00000626	Valve, 6" +, Butterfly, Condensate Prefilter: Condensate Prefilt, Butterfly, Valve, 6" +: PS:Valves
312	00000627	Valve, 6" +, Globe, Condensate Prefilter: Condensate Prefilt, Globe, Valve, 6" +: PS:Valves
312	00000628	Valve, 6" +, Check (Nonreturn), Condensate Prefilter: Condensate Prefilt, Check (Nonreturn), Valve, 6" +: PS:Valves
312	00000629	Prefilter Sys., Condensate, Comp: Condensate: PS:Prefilter System
312	00000630	Pump, Driven By 25Hp + Motor, Condensate Prefilter: Condensate Prefilt, 25 HP+ Motor: PS:Pump
312	00000631	Tank, 250 Gal +, Condensate Polishing Acid Day: Condensate Polishi: PS:Tank
312	00000632	Tank, 250 Gal +, Condensate Polishing Anion Regeneration: Condensate Polishi: PS:Tank
312	00000633	Tank, 250 Gal +, Condensate Polishing Cation Regeneration: Condensate Polishi: PS:Tank
312	00000634	Tank, 250 Gal +, Condensate Polishing Caustic Day: Condensate Polishi: PS:Tank
312	00000635	Tank, 250 Gal +, Condensate Polishing Bulk Chemical Storage: Condensate Polishi: PS:Tank
312	00000636	Pump, Driven By 25Hp + Motor, Condensate Polishing: Condensate Polishi, 25 HP+ Motor: PS:Pump
312	00000637	Pump, Driven By 25Hp + Motor, Condensate Polishing Sump: Condensate Polishi, 25 HP+ Motor: PS:Pump
312	00000638	Pump, Driven By 25Hp + Motor, Condensate Polishing Acid Feed: Condensate Polishi, 25 HP+ Motor: PS:Pump
312	00000639	Pump, Driven By 25Hp + Motor, Condensate Polishing Recycle: Condensate Polishi, 25 HP+ Motor: PS:Pump
312	00000640	Pump, Driven By 25Hp + Motor, Condensate Polishing Caustic F: Condensate Polishi, 25 HP+ Motor: PS:Pump
312	00000641	Compressed Air Sys., Condensate Polishing, Comp: PS:Compressed Air System, Complete
312	00000642	Tank, 250 Gal +, Condensate Polishing: Condensate Polishi: PS:Tank



ENTERGY TEXAS, INC.  
WORKPAPER H-5.1  
RETIREMENT UNIT LISTING FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Account	Retirement Unit#	Retirement Unit Description
312	00000643	Piping Sys., Condensate Polishing, Comp: Condensate Polishi: PS:Piping
312	00000644	Controls, Condensate Polishing Regeneration, Comp: Condensate Polishi: PS:Controls
312	00000645	Tank, 250 Gal +, Resin Mix And Storage: Resin Mix And Stor: PS:Tank
312	00000646	Valve, 6" +, Condensate Polishing: Condensate Polishi, Valve, 6" +: PS:Valves
312	00000647	Valve, 6" +, Diaphragm (Rupture Disc), Condensate Polishing: Condensate Polishi, Diaphragm (Rupture, Valve, 6" +: PS:Valves
312	00000648	Valve, 6" +, Check (Nonreturn), Condensate Polishing: Condensate Polishi, Check (Nonreturn), Valve, 6" +: PS:Valves
312	00000649	Valve, 6" +, Butterfly, Condensate Polishing: Condensate Polishi, Butterfly, Valve, 6" +: PS:Valves
312	00000650	Valve, 6" +, Gate, Condensate Polishing: Condensate Polishi, Gate, Valve, 6" +: PS:Valves
312	00000651	Heater, Water, 250 Gal +, Condensate Polishing: Water, 250 Gal +: PS:Heater
312	00000652	Tank, 250 Gal +, Bulk Chemical Storage, Condensate Chemical: Bulk Chemical Stor: PS:Tank
312	00000653	Chemical Feed Sys., Condensate, Comp, Each Chemical: PS:Chemical Feed System
312	00000654	Chemical Feeder, Ammonia-Hydrazine Condensate, Comp: PS:Chemical Feed System
312	00000655	Chemical Feeder, Phosphate Condensate, Comp: PS:Chemical Feed System
312	00000656	Chemical Feeder, Sulfite Condensate, Comp: PS:Chemical Feed System
312	00000657	Pump, Driven By 25Hp + Motor, Boiler Feed, Comp, Incl. Rotor: Boiler Feed, Comp., 25 HP+ Motor: PS:Pump
312	00000658	Turbine, Boiler Feed Pump, Comp, Incl. Rotor: PS:Turbine, Boiler Feed Pump
312	00000659	Controls, Boiler Feed Pump Turbine, Comp: Boiler Feed Pump T: PS:Controls
312	00000660	Motor, 25Hp +, Boiler Feed Pump: Boiler Feed Pump: PS:Motor
312	00000661	Coupling, Boiler Feed Pump Drive (Increase/Decrease/Variable: PS:Coupling
312	00000662	Lubricating Oil Sys., Boiler Feed Pump, Comp: Boiler Feed Pump: PS:Lubricating Oil System
312	00000663	Seal Water Sys., Boiler Feed Pump, Comp: Boiler Feed Pump: PS:Seal Water System
312	00000664	Tank, 250 Gal +, Seal Water Return, Boiler Feed Pump: Seal Water Return,: PS:Tank
312	00000665	Pump, Driven By 25Hp + Motor, Seal Water, Boiler Feed Pump: Seal Water, 25 HP+ Motor: PS:Pump
312	00000666	Piping Sys., Seal Water, Boiler Feed Pump, Comp: Boiler Feed Pump S: PS:Piping
312	00000667	Tank, 250 Gal +, Seal Leak-Off, Boiler Feed Pump: Seal Leak-Off, Boi: PS:Tank
312	00000668	Valve, 6" +, Boiler Feed Pump: Boiler Feed Pump, Valve, 6" +: PS:Valves
312	00000669	Valve, 6" +, Butterfly, Boiler Feed Pump: Boiler Feed Pump, Butterfly, Valve, 6" +: PS:Valves
312	00000670	Valve, 6" +, Gate, Boiler Feed Pump: Boiler Feed Pump, Gate, Valve, 6" +: PS:Valves
312	00000671	Valve, 6" +, Trip, Boiler Feed Pump: Boiler Feed Pump, Trip, Valve, 6" +: PS:Valves
312	00000672	Valve, 6" +, Check (Nonreturn), Boiler Feed Pump: Boiler Feed Pump, Check (Nonreturn), Valve, 6" +: PS:Valves
312	00000673	Valve, 6" +, Globe, Boiler Feed Pump: Boiler Feed Pump, Globe, Valve, 6" +: PS:Valves
312	00000674	Piping Sys., Boiler Feed Pump Steam, Comp: Boiler Feed Pump S: PS:Piping
312	00000675	Piping Sys., Boiler Feed Pump Recirculating And Balancing, C: Boiler Feed Pump S: PS:Piping
312	00000676	Operator For Valve 6" +, Boiler Feed Pump: Boiler Feed Pump: PS:Operator
312	00000677	Tank, 250 Gal +, Bulk Chemical Storage, Boiler Chemical Feed: Bulk Chemical Stor: PS:Tank
312	00000678	Chemical Feed Sys., Boiler, Comp, Each Chemical: PS:Chemical Feed System
312	00000679	Motor, 25Hp +, Boiler Chemical Feed: Boiler Chemical Fe: PS:Motor
312	00000680	Pump, Driven By 25Hp + Motor, Boiler Chemical Feed: Boiler Chemical Fe, 25 HP+ Motor: PS:Pump
312	00000681	Instruments And Controls, Boiler Chemical Feed: Boiler Chemical Fe: PS:Instrumentation And Control
312	00000682	Piping Sys., Boiler Feedwater, Comp: Feedwater System,: PS:Piping
312	00000683	Valve, 6" +, Boiler Feedwater: Boiler Feedwater, Valve, 6" +: PS:Valves
312	00000684	Valve, 6" +, Gate, Boiler Feedwater: Boiler Feedwater, Gate, Valve, 6" +: PS:Valves
312	00000685	Valve, 6" +, Angle Piston, Boiler Feedwater: Boiler Feedwater, Angle Piston, Valve, 6" +: PS:Valves
312	00000686	Valve, 6" +, Check (Nonreturn), Boiler Feedwater: Boiler Feedwater, Check (Nonreturn), Valve, 6" +: PS:Valves
312	00000687	Valve, 6" +, Globe, Boiler Feedwater: Boiler Feedwater, Globe, Valve, 6" +: PS:Valves
312	00000688	Valve, 6" +, Butterfly, Boiler Feedwater: Boiler Feedwater, Butterfly, Valve, 6" +: PS:Valves
312	00000689	Valve, 6" +, Safety (Relief), Boiler Feedwater: Boiler Feedwater, Safety (Relief), Valve, 6" +: PS:Valves
312	00000690	Valve, 6" +, 3-Way By-Pass, Boiler Feedwater: Boiler Feedwater, 3-Way By-Pass, Valve, 6" +: PS:Valves
312	00000691	Valve, 6" +, Plug, Boiler Feedwater: Boiler Feedwater, Plug, Valve, 6" +: PS:Valves
312	00000692	Valve, 6" +, Control, Boiler Feedwater: Boiler Feedwater, Control, Valve, 6" +: PS:Valves
312	00000693	Operator For Valve 6" +, Boiler Feedwater: Boiler Feedwater: PS:Operator
312	00000694	Feedwater Heater, Boiler Feedwater, Comp, Each: Boiler Feedwater: PS:Feedwater Heater
312	00000695	Tube Bundle, Comp, Each Bundle: PS:Tube Bundle
312	00000696	Feedwater Heater, First Point: First Point: PS:Feedwater Heater
312	00000697	Feedwater Heater, Second Point: Second Point: PS:Feedwater Heater
312	00000698	Feedwater Heater, Fourth Point: Fourth Point: PS:Feedwater Heater
312	00000699	Feedwater Heater, Fifth Point: Fifth Point: PS:Feedwater Heater
312	00000700	Feedwater Heater, Sixth Point: Sixth Point: PS:Feedwater Heater
312	00000701	Feedwater Heater, Seventh Point: Seventh Point: PS:Feedwater Heater
312	00000702	Deaerator (Third Point Feedwater Heater): PS:Deaerator
312	00000703	Feedwater Flow Nozzle, Comp: PS:Feedwater Flow Nozzle, Comp
312	00000704	Pump, Driven By 25Hp + Motor, Boiler Feedwater: Boiler Feedwater, 25 HP+ Motor: PS:Pump
312	00000705	Pump, Driven By 25Hp + Motor, Feedwater Booster: Feedwater Booster, 25 HP+ Motor: PS:Pump
312	00000706	Pump, Driven By 25Hp + Motor, Feedwater Heater Drip: Feedwater Heater D, 25 HP+ Motor: PS:Pump
312	00000707	Pump, Driven By 25Hp + Motor, Deaerator Feed: Deaerator Feed, 25 HP+ Motor: PS:Pump
312	00000708	Pump, Driven By 25Hp + Motor, Boiler Feedwater Sump: Boiler Feedwater S, 25 HP+ Motor: PS:Pump
312	00000709	Motor, 25Hp +, Boiler Feedwater: Boiler Feedwater: PS:Motor
312	00000710	Motor, 25Hp +, Feedwater Booster Pump: Feedwater Booster: PS:Motor
312	00000711	Motor, 25Hp +, Heater Drip Pump: Heater Drip Pump: PS:Motor
312	00000712	Motor, 25Hp +, Deaerator Feed Pump: Deaerator Feed Pum: PS:Motor
312	00000713	Monitor, Feedwater Ph, Comp, Excluding Recorder: Feedwater Ph: PS:Monitoring Equipment
312	00000714	Heat Exchanger, Feedwater Heater Drain Cooling, Comp: Feedwater Heater D: PS:Heat Exchanger