

- 9.2. Prohibition against extensions of service. The Customer will not extend nor connect installations across a street, alley, lane, or other public space in order to obtain service for other premises, even though such other premises may be owned by the Customer, except on written consent of the Company.
- 9.3. Applicable rate. If more than one rate is applicable to Customer's service, Customer may choose whichever applicable rate is best adapted to his existing or anticipated service on at least a twelve (12) month basis, and having selected such rate may not again change rate within a twelve (12) month period without the prior written consent of Company. The preceding sentence shall in no event, however, permit a Customer to change or abrogate the Customer's obligations under any contract, rate schedule or rider for payment of any minimum or facilities charges. A new Customer will be given reasonable opportunity to determine his service requirements before selecting the most favorable rate for such requirements. Company does not assume responsibility that Customer will be served under the most favorable rate and the Company shall have no liability to make refunds covering the difference in charges under the rate in effect and the charges under any other rate applicable to Customer's service.
10. RATE CHANGES BY COMPANY. The rates and charges charged Customer will be the Company's going rates and charges in effect for like conditions of service to the Customer's class of service, as provided in the Company's rate schedules, or in effective superseding or additional rate schedules promulgated by the Company which are filed with, accepted for filing, or approved, as appropriate, by the regulatory authority having jurisdiction thereof. Anything in these Terms and Conditions, any contract with Customer, or any rate schedule to the contrary notwithstanding, each and all rates and charges by Company in any rate schedule may be changed by the Company from time to time, at any time, and Company shall have and hereby specifically reserves the right in all events to change the rates and charges it charges for its services in accordance with applicable law and procedures prescribed by the regulatory authorities having jurisdiction over such rates and charges and to seek and place in effect changes or additions in its rates and charges without the concurrence or joinder of Customer. All increases in rates and charges and applicable additional rates and charges by Company shall apply to service contracted prior to the effective date of the increase or addition as well as service contracted after such effective date. Such rates shall be effective from such date with respect to service thereafter furnished to Customer even though such rate may not then be made effective as to all Customers within such class because of then existing contract restrictions or because of regulatory or governmental action, delay, or inaction with respect to such rights as may be provided by applicable law and regulatory procedures to contest before the regulatory authority having jurisdiction whether any such changes or additions in rates and charges are just and reasonable.
11. POINT OF DELIVERY.
- 11.1 The Company's rate schedules unless otherwise stated in the schedules contemplate only one point of delivery to one premise, by overhead (aerial) connection by the shortest and most direct route. In some areas, only underground service is available. The Company will normally supply to one premise only one point of delivery and only one of Company's standard types of services. The Customer's installation is to be so arranged that Company measures the Customer's electric service with one metering installation, unless Company determines that multiple meters are appropriate. The meter(s) shall be located on the outside of Customer's building(s) nearest the Company's lines, unless otherwise agreed to by Company. The point of delivery of service shall be where the Company's lines interconnect with the Customer's premises wires, irrespective of the meter location, unless otherwise agreed to by Company. The Company shall have access to its

property on Customer's premises at all reasonable times in accordance with these terms and conditions.

11.2 Two or more points of delivery to a Customer, for the same character of service, shall be considered as separate services and bills shall be separately calculated for each point of delivery unless otherwise agreed to by Company.

12. **METERING.** All meters and devices, excluding the meter enclosure, necessary to measure electric energy are to be furnished by the Company and will remain the property of the Company. Company shall provide appropriate metering devices based on rate schedule and service requirements. To the extent the Company installs remote metering equipment because there is (a) a threat of violence against a Company employee or contractor, (b) a refusal to grant access to the Company's meter at the Customer's premises, or (c) a Customer request for installation of off-site meter reading, Customer shall be obligated to pay the costs for such meter and its installation as set forth in Paragraph 18 of these Terms and Conditions.

12.1. Meter testing frequency. The Company will test its meters at intervals as may be required by the latest edition of the American National Standards Institute, Incorporated (ANSI) Standard C12, unless specified otherwise by the PUCT. In case of questions as to the accuracy of the Company's measuring instruments, either party shall have the right at any time, and from time to time, upon giving reasonable notice to the other party to have them tested, and, if necessary, recalibrated with both parties represented at the test.

12.1.1. Meter tests on request of Customer. Company shall, upon the request of a Customer, test the accuracy of Customer's meter at no charge to Customer. The test shall be made during Company's normal working hours and shall be scheduled to accommodate Customer or Customer's authorized representative if Customer desires to observe the test. The test should be made on the Customer's premises, but may, at Company's discretion, be made at Company's test laboratory.

12.1.2. Additional meter testing requests. If the meter has been tested by Company, or by its authorized agency, at the Customer's request, and within a period of four (4) years the Customer requests a new test, Company shall make the test. However, if the subsequent test finds the meter is within the accuracy standards established by ANSI, Company may charge the Customer a fee which represents the cost to test the meter, said fee being as set forth in the Company's Rate Schedule MES. Following the completion of any requested test, Company shall promptly advise the Customer of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

- 12.2. Bill adjustment due to meter error. If any meter is found to be outside of the accuracy standards established by ANSI and such results in an underbilling by the Company, readings for the prior six (6) months, or from the time the meter was in service since last tested, but not exceeding six (6) months, shall be corrected, and adjusted bills shall be rendered. If such results in an overbilling by the Company, no refund is required from Company except to the Customer last served by the meter prior to the testing. If a meter is found not to register for any period, unless caused by theft of service, (including, but not limited to meter tampering, bypass or diversion), Company shall estimate and charge for units used, but not metered, for a period not to exceed six (6) months based upon the daily average per month for the last 12 months prior to the meter not registering usage. If the prior 12 months' usage is not available, Company may estimate the billing based upon available usage information at that service location or average use for comparably sized service locations used in a similar manner during a similar time of year. | T
- 12.3. Relocation of meters. Where the meter location on Customer's premises is changed at Customer's request or due to alterations on Customer's premises, Customer shall provide and have installed at Customer's expense all wiring and equipment necessary for relocating the meter. If the Company determines that a meter must be relocated because it is inaccessible, whether due to the Customer's actions or otherwise, Customer shall pay all costs associated with such relocation. | T

13. DEFAULT AND SUSPENSION OF SERVICE.

- 13.1. Suspension of service. The Company may suspend service and remove its facilities from the Customer's premises for any of the following reasons: (a) default by Customer in the payment in full of any sums due to Company under any contract with Customer or the Terms and Conditions, or applicable rate schedules then in effect, when due, and failure to cure such default within ten (10) days after written notice from the Company to Customer demanding payment; (b) failure of the Customer to perform any of its obligations under any contract with Company or to comply with any of these Terms and Conditions, or the applicable provisions of any rate schedule; (c) fraud or abuse by Customer, or failure of Customer to prevent fraud or abuse in the application for service, receipt by Customer of electric service or in connection with the metering of such service to Customer, or discovery by Company that the meter used in connection with service to Customer has been tampered with or damaged; or (d) discovery of conditions dangerous to life and/or property. Provided that the cause for suspension or dangerous condition has been removed and that any applicable contract with Company has not been terminated, service will be restored in cases of suspension of service for any of the above reasons after Customer has paid a fully compensatory charge to offset Company's cost incurred in disconnection and reconnection of service, and any sums due for electric service previously rendered and, if requested by Company, Customer has made a reasonable deposit to guarantee performance by the Customer thereafter. Such charge for discontinuing and reconnecting service shall be in accordance with Company's schedule then in effect providing for such charge.

13.2. Notice of suspension. Except where specific notice is otherwise provided for above, reasonable notice to Customer prior to suspension of service shall be given, if and to the extent circumstances permit; provided, however, that Company shall have the right to suspend service even without notice (either by automatic equipment or otherwise) when there is not reasonable time under the circumstances to give notice such as in those circumstances where the default, in Company's judgment, is immediately endangering or damaging the employees, equipment or facilities of Company or the equipment or facilities of another Customer or interconnected party of Company, is interfering or may immediately interfere with service to any other Customers, is causing serious fluctuation of voltage, or is immediately endangering the stability, integrity, or safe operation of Company's system or any part thereof. Suspension of service shall not interfere with the enforcement by the Company of any rights of the Company under any contract with Customer, or the Terms and Conditions, of rate schedules then in effect, or of any other legal right, claim, or remedy Company may have against Customer.

13.3. Termination of service due to default. Should the Customer at any time be in default under clause (a) or (b) above and fail to cure same after the notice provided for above, be in default in its obligations under Section 14 relating to requested curtailment, or if circumstances in clause (c) above should occur, then Company may, at its sole election, terminate and cancel any contract for electric service then in effect with Customer, in which event the parties shall thereby be severally released from all obligations hereunder, other than rights of action then already accrued.

14. INTERRUPTIONS AND CURTAILMENT.

14.1. No guarantee against irregularities or interruptions. Company shall supply Customer a steady and reliable supply of electric energy, but does not warrant or guarantee the service against irregularities or interruptions. Company shall not be liable to Customer, whether under contract or otherwise, for any damages or loss, direct or consequential, by reason of the failure of the Company to supply, or the Customer to receive, electric energy, or for any interruption, voltage reductions or abnormalities, reversal of the supply, or other irregularity, in the supply of electric service to Customer where such failure, interruption, reduction, abnormalities, reversal or other irregularity, directly or indirectly, (a) is by function of underfrequency relays or other automatic load shedding equipment to preserve the integrity of Company's system or interconnected systems; or (b) is due to the negligence of Company, or its employees or contractors, and does not constitute gross negligence of or a willful default by Company; or (c) is the result, in whole or in part, of injunction, fire, strike, lockouts and other industrial or labor disturbances, riot, explosion, storm, hurricane, wind, lightning, flood, accident, breakdown, material shortage, delay in delivery, fuel shortage, fuel rationing or fuel curtailment, governmental or regulatory action or inaction (including but not limited to action sought or supported by Company), acts of God, acts of any public enemy, civil disturbance, sabotage, delay or failure of performance by a third party, war, national emergency, voluntary cooperation by the Company in any method of operation with, or in any program recommended or

requested by civil or military authorities, or as a result of other acts or conditions, whether of the same or different type, which are beyond the reasonable control of Company (exclusive in all events of those described in (a) and (b) preceding and the following paragraph, which operate independently). In connection with strikes, lockouts and other industrial disturbances, the settlement thereof shall be entirely within the discretion of the Company, and the Company shall not be required to make any settlement thereof by acceding to the demands of the opposing party or parties when such course is in the judgment of the Company unfavorable to the Company, and in connection with any disputes with governmental or regulatory authorities with respect to orders, conditions, restraints, regulations or other actions, the resolution thereof shall be entirely within the discretion of the Company, and the Company shall not be required to accede to any such actions when such course is in the judgment of the Company unfavorable to it.

- 14.2. Limitation of liability. Company shall not be liable to Customer, whether under contract or otherwise, for any damages or loss, direct or consequential, by reason of (a) interruption of service by Company to make repairs or changes in or replace, test, or inspect the Company's equipment or facilities; (b) interruption or curtailment of service by manual or automatic load shedding in an emergency when, in Company's judgment, such action will tend to prevent or alleviate a threat to the integrity of Company's power supply; (c) curtailment by Company of any electric service to Customer or refusal by Company to supply additional capacity or energy to Customer due to Company's implementations of its electric capacity and energy curtailment programs (which programs may provide for priorities as between various classes and categories of Customers and various use of electric service, may be implemented system-wide, regionally, or locally at the discretion of Company, and may be amended or supplemented by Company from time to time) whenever Company at its discretion, which shall not be exercised unreasonably, deems such implementation to be necessary because it is experiencing or is about to experience a shortage of capacity of energy resulting from any cause, subject to any order of any regulatory authority having jurisdiction; (d) curtailment of any electric service to Customer made by Company in compliance with orders or requests of any governmental agency curtailing, conserving, reallocating, or diverting available electric power resources or fuel (including but not limited to orders sought or supported by Company); or (e) acceptance by Company (either with contract or without) of new Customers and additional loads of Customers being served even though doing so may affect Customer by increasing the amount, frequency, or duration of curtailment of service to Customer pursuant to such programs unless the Company acts in bad faith in accepting the new or additional load. Upon written request from Customer, Company will provide to Customer a copy of such programs as supplemented, modified, and in effect from time to time. Customer shall be fully responsible for installing on the Customer's side of the point of delivery all equipment necessary to enable the Customer to effect such curtailment as may be provided for or requested under such programs.
- 14.3. Additional curtailments. Whether a Customer has previously achieved requested curtailment or not, nothing herein shall limit the Company's rights to require further curtailment by or to interrupt service to such Customer nor limit the Customer's responsibilities with regard thereto.

- 14.4. Notice of curtailments. If it is practicable to do so under then existing conditions, Company shall attempt to give Customer advance notice of any interruption or curtailment, as appropriate; provided, however, that the Company shall have the right to interrupt or curtail service even without notice (either by automatic equipment or otherwise) when there is not reasonable time under the circumstances to give notice, or when such provision of service is provided under a rate schedule that provides for interruption of service without notice. As used in this Section, the terms "curtailment" and "curtail" shall for all purposes include voltage reductions or abnormalities, suspensions of service, and any other forms of modification, reduction, or interruption, in whole or in part, of electric service.
15. PRORATION OF BILLING TO CONTRACT CUSTOMER. A Customer receiving service under a contract shall not be liable to Company for damages or loss, direct or consequential, by reason of the failure of such Customer to take electric service made available by Company in the amount provided for in the contract with such Customer, where such failure is the result of injunction, fire, strike, riot, explosion, flood, accident, breakdown, acts of God, acts of any public enemy, or other acts or conditions reasonably beyond the control of such Customer; provided, however, the inability of such Customer, regardless of the cause, to take service made available by Company, shall not relieve such Customer from its obligation to continue to pay in accordance with the applicable rate schedules, as provided in the contract with such Customer, except that in the event of a strike at such Customer's plant being served hereunder, or in the event of physical damage to, or destruction of, such Customer's facilities at said plant, where such strike, destruction or damage prevents, for a continuous period of sixty (60) days, the use of such Customer's facilities for the purpose for which they were operated prior to such strike, damage or destruction, and if such Customer gives Company written notice of such during said sixty (60) days, then commencing sixty (60) days after the beginning of such strike, or the happening of such damage or destruction, the amount of such Customer's Contract Power commitment under its contract with Company will thereafter be reduced to reflect the effect of such strike, damage or destruction upon the power requirements of such Customer, so long thereafter and only so long thereafter as such Customer's loss of use of its facilities, because of such strike or damage or destruction, continues. However, such Customer's obligation to pay facilities charges is unconditional, and such charges are payable regardless of such Customer's inability or failure to take service for any reason, and minimum charges under applicable schedules are due and payable in all events (except as provided above with respect to strike, damage or destruction) even though such Customer takes no service or takes less than the amount on which the minimum charge is based.
16. LIABILITY. Customer assumes all responsibility for the electric power and energy supplied hereunder after it leaves Company's lines at the point of delivery, as well as for the wires, apparatus and appurtenances used in connection therewith where located at or beyond the point of delivery; and Customer hereby agrees to protect and save Company harmless and indemnified from injury or damage to persons and property occasioned by such power and energy or by such wires, apparatus and appurtenances located at and beyond said point of delivery, except where said injury or damage shall be shown to have been occasioned by the gross negligence or willful default of Company or of its contractors.

Further, Company shall not be responsible for injury or damage to anyone resulting from the acts of the employees of Customer or of Customer's contractors in tampering with or attempting to repair, operate and/or maintain any of Company's lines, wires, apparatus or equipment located on Company's side of the point of delivery and Customer will protect, save harmless and indemnify Company against all liability, loss, cost, damage and expense, including attorney's fees, by reason of such injury or damage to such employee or to any other person or persons, resulting from such acts of Customer's employees or contractors. Likewise, Customer shall not be liable for injury or damage to anyone resulting from the acts of the employees of Company or of Company's contractors, in tampering with or attempting to repair and/or maintain any of Customer's lines, wires, apparatus or equipment, and Company will protect, save harmless and indemnify Customer from all liability, loss, cost, damage and expense, including attorney's fees, by reason of such injury or damage to such employee or to any other person or persons, resulting from such acts of Company's employees or contractors.

17. FRANCHISES, RIGHTS-OF-WAY, PERMITS, ETC.

17.1. Condition for supplying service. It is understood and agreed that the Company's obligations to supply service are conditioned upon securing and retaining the necessary franchises, rights-of-way, and permits, at costs in its judgment reasonable and without the exercise of its right of eminent domain or expropriation, to enable it to make delivery of electric service to Customer, and the Customer agrees to furnish, free of cost, a right-of-way over land whose boundaries are sufficiently marked which is owned or controlled by the Customer for delivery of electric service to Customer, and to aid in every way in securing other necessary rights-of-way, and furnish Company's employees access to premises free of tolls or other charges when employees are on Company business.

17.2. Equipment location needs. The Customer shall furnish at no cost to Company a suitable place for the proper installation of transformers, meters and other electrical equipment necessary to deliver and measure the electric energy to be supplied by Company. Customer agrees not to damage or tamper with and take any reasonable steps to prevent employees of Customer, or other persons from damaging or tampering with said transformers, meters and other electrical equipment of Company. No type of structure or landscaping shall be installed or maintained in violation of applicable laws or Company's standards and specifications regarding clearances from the Company's equipment.

17.3. Maintenance by Customer of its equipment. Customer agrees to install and maintain in a thoroughly safe and efficient manner, and in accordance with good electrical practice, all applicable lawful regulations and Company's standards and specifications, all of its lines, wiring, apparatus, machinery and appliances connected to the Company's line. If at any time any part of Customer's lines, wiring, apparatus, machinery or appliances shall be in a condition which interferes with Company's proper service to Customer, or to its other Customers, Company shall have the right, in addition to any other right of discontinuance hereunder, to discontinue service to Customer until such interfering parts shall be put back in proper operating condition, or shall have been replaced or disconnected. Except in case of emergency, Company shall give Customer reasonable written notice of its intention to discontinue service to Customer on account of any such claimed interference and, where practical, suitable time for the repair or replacement of such interfering part. Neither party to any contract between Company and Customer assumes the duty of inspecting the other party's lines, wiring, apparatus, machinery, or appliances, or any part thereof, and the fact that service may have been made available does not in any way constitute Company's approval of Customer's installation.

18. **PAYMENT FOR ALTERING EXISTING SYSTEMS.** If the Company makes changes in existing overhead or underground systems or facilities at the Customer's request, or due to a change in Customer's facilities, or installs remote metering equipment (a) as a result of a threat of violence against a Company employee or contractor, (b) Customer's refusal to grant access to the Company's meter at the Customer's premises or (c) at Customer's request, the full cost of such changes (including but not limited to any governmental assessment, fee or tax, including any income tax which may be due by Company on any such payments) shall be paid by the Customer in advance of construction based upon Company's estimate of such costs. In the case of remote metering equipment that is installed after Customer has received service, Company will bill Customer the full cost of such charges as reflected in its rate schedule.
19. **TEMPORARY SERVICE.** Installation cost, cost of materials not salvable and removal cost of facilities for temporary service shall be paid by the Customer in addition to the amounts arrived at by applying the appropriate rate schedule. The Customer shall pay to the Company in advance for the installation costs, cost of materials not salvable, and removal costs, as estimated by the Company, in addition to the deposit which may be required as security for payment for electric service. The Company may refuse to render temporary service if service to other Customers will be affected adversely.
20. **CONNECTIONS TO COMPANY'S LINES.** All connections to the lines or facilities of the Company will be made by the Company's authorized employees, representatives and agents.
21. **VOLTAGE FLUCTUATIONS.** In case Customer has equipment having electric characteristics which may cause serious fluctuations of voltage and interfere with the service of the Company to its Customers, the Company may decline to serve or to continue to serve such equipment under the Company's established rate schedules until the Customer having such equipment has provided, at his expense, suitable corrective devices to hold to reasonable limits the effect of such fluctuations. Circumstances may require such equipment to be supplied separately from other service, and in such event, the Company may require additional contractual arrangements and may meter and bill such service separately from other service supplied to the Customer.
22. **REMOVAL OF COMPANY'S FACILITIES.** Upon discontinuance of service, the Company may without liability for injury or damage dismantle and remove all facilities installed for the purpose of supplying electric service to the Customer, and shall be under no further obligations to serve Customer at that point of delivery.
23. **NONWAIVER.** No delay by the Company in enforcing any of its rights against Customer, or any other Customer, shall be deemed a waiver of such rights, nor shall a waiver by the Company of one of the Customer's defaults or any default by another Customer be deemed a waiver of any other or subsequent default.
24. **HEADINGS.** The headings used herein are for ease of reference only and shall not be used to construe or interpret the provisions of these Terms and Conditions.

This Electric Extension Policy shall apply only to those facilities that Company will construct and maintain in order to provide electric service to its Customer.

I. NEW LOAD OF LESS THAN 2500 KW

For (a) residential Customers with any new and additional load and (b) Customers which, unless otherwise agreed to by Company, are Customers with a Contract Demand of new and additional load ("New Load") of less than 2500 kW, the Company will extend and/or modify its overhead facilities, including infrastructure improvements required to provide electric service to the Customer but excluding Customer-specific substation(s) and System Improvements as defined below ("New Facilities"), necessary to serve new and permanent Customers, or additional load of an existing Customer to Customer's Point of Delivery, as agreed upon by the Company and the Customer, under the following terms:¹

- (A) (1) The Customer will not be required to reimburse the Company for New Facilities when Anticipated Revenues for the first four years of the contract term (if a contract is entered), or for the first four years after electric service associated with the New Load is provided (if no contract is entered) is equal to or exceeds the Company's Projected Investment in New Facilities necessary to serve the New Load. Anticipated Revenues are defined as projected annual non-fuel firm rate schedule revenues, plus base rate cost recovery mechanisms. Existing and future non-base rate cost recovery mechanisms applicable to the firm rate schedules under which the Customer receives service are not to be included in Anticipated Revenue.
- (2) If a minimum bill is required by Company, the Customer and Company will enter either a minimum bill agreement or an Agreement for Electric Service which shall contain provisions for a monthly minimum bill for New Load at the greater of, as applicable, (a) 1/48th of the Anticipated Revenues for the first four years of the contract term for New Load, or (b) the Net Monthly Bill provision of the Customer's firm rate schedule plus base rate cost recovery mechanisms, less the Fixed Fuel Factor per Schedule FF and all non-base rate cost recovery mechanisms applicable to the firm rate schedules under which the Customer receives service for the New Load, or (c) the contracted monthly minimum bill for the New Load, to include all base rate cost recovery mechanisms, and such other terms as agreed to by the Company and the Customer that provide for an adequate assurance of revenue to pay for the New Facilities. In all cases, the Fixed Fuel Factor per Schedule FF and all non-base rate cost recovery mechanisms applicable to the firm rate schedules for which the Customer receives service shall be applied to the resulting bill.
- (3) The Company may require the Customer to provide and maintain financial security, including at the sole discretion of the Company a parental guarantee, in a form that is mutually acceptable to the Customer and the Company, on revenue justified New Facilities until all Anticipated Revenues have been collected.

¹ Some pre-construction costs may be handled separately based on the scope of the project.

- (4) If the Customer's reimbursement obligation is based on an estimate of the cost of New Facilities that is equal to or greater than \$100,000 or the Company elects to apply the true-up option at its sole discretion, the Company will true-up the estimated New Facilities costs to actual costs, and the Company or the Customer, as may be applicable, will pay to the other, the true-up amount² within 60 days of notice to the Customer of the true-up amount (including all applicable tax gross-up costs).
- (B) (1) The Customer will be required to reimburse the Company for the cost of New Facilities when the Anticipated Revenues for the first four years of the contract term (if a contract for New Load is entered) or for the first four years after electric service associated with the New Load is provided (if no contract is entered) are less than the Company's Projected Investment in New Facilities necessary to serve the New Load. The Customer will, prior to the start of construction, reimburse the Company for any cost for New Facilities (including all applicable tax gross-up costs) that exceeds the Anticipated Revenues for the first four years of the contract term.
- (2) If a minimum bill is required by the Company, the Customer's monthly minimum bill for the New Load shall be the greater of, as applicable, (a) 1/48th of the Anticipated Revenues for the first four years of the contract term for the New Load, or (b) the Net Monthly Bill provision of the Customer's firm rate schedule plus base rate cost recovery mechanisms, less the Fixed Fuel Factor per Schedule FF and all non-base rate cost recovery mechanisms applicable to the firm rate schedules under which the Customer receives service for the New Load, or (c) the contracted monthly minimum bill for the New Load, to include all base rate cost recovery mechanisms, and such other terms as agreed to by the Company and the Customer that provide for an adequate assurance of revenue to pay for the New Facilities. In all cases, the Fixed Fuel Factor per Schedule FF and all non-base rate cost recovery mechanisms applicable to the firm rate schedules for which the Customer receives service shall be applied to the resulting bill.
- (3) The Company may require the Customer to provide and maintain financial security, including at the sole discretion of the Company a parental guarantee, in a form that is mutually acceptable to the Customer and the Company, on revenue justified New Facilities until all Anticipated Revenues have been collected. The Company may also require the Customer to provide and maintain financial security, acceptable to the Company, equal to the amount of any cost for New Facilities subject to reimbursement.
- (4) If the Customer's reimbursement obligation is based on an estimate of the cost of New Facilities that is equal to or greater than \$100,000 or the Company elects to apply the true-up option at its sole discretion, the Company will true-up the estimated facility costs to actual costs, and the Company or the Customer, as may be applicable, will pay to the other, the true-up amount³ within 60 days of notice to the Customer of the true-up amount (including all applicable tax gross-up costs).
- (5) The reimbursement obligation for the cost of New Facilities (and the minimum bill, financial security, and true up provisions applicable thereto) shall extend to the entire cost of New Facilities (including all applicable tax gross-up costs) that are no longer revenue justified under Section I Paragraph (A) above due to an increase in the actual or estimated cost of New Facilities and a decrease in the actual or expected Anticipated Revenues, or either of them.

² Customer refund not to exceed the amount of total reimbursement (including all applicable tax gross-up costs) paid by the Customer.

³ Customer refund not to exceed the amount of total reimbursement (including all applicable tax gross-up costs) paid by the Customer.

(C) (1) When the required ratio is not satisfied by original Customers applying for service, but the Project Investment is to be made in a growing area and the Company feels that the development therein will produce a ratio of 4 to 1 or less in three (3) years, such facilities will be built without cost to Customers.

(2) The Company's Projected Investment will include the total investment in the New Facilities including, but not limited to, material costs, labor costs, labor cost adders, costs associated with third party vendors and consultants, costs associated with the procurement of real property rights, costs associated with securing all necessary approvals, taxes, capital suspense charges, overheads and associated tax gross-up charges, less any investment included in the total investment which should be charged to "System Improvements" and less any nonrefundable lump sum payments covered under the Policy on Service to Small Three-phase Loads. System Improvements are defined as those Entergy transmission projects (A) included in (1) Appendix A of MISO's Transmission Expansion Plan, or (2) Target Appendix A of MISO's Transmission Expansion Plan (subject to MISO's timely approval) (said (1) or (2) being referred to as "Entergy System Improvement Projects") and (B) whose construction has commenced or is scheduled to commence within five (5) years of Customer's execution of Company's required document(s) relating to this Policy. However, System Improvements shall not include those Entergy System Improvement Projects to be constructed solely due to Customer's New Load. In the event MISO's Transmission Expansion Plan is no longer applicable to Company, System Improvements shall be defined as those transmission upgrades in Company's five-year transmission plan that are expected to be owned by Company.

II. NEW LOAD EQUAL TO OR GREATER THAN 2500 KW

For large commercial and industrial customers, which, unless otherwise agreed to by Company, are customers with a Contract Demand of at least 2500 kW, the Company will extend and/or modify its overhead facilities, including infrastructure improvements required to provide electric service to the Customer but excluding customer-specific substation(s) and System Improvements as defined above ("New Facilities"), necessary to serve new and permanent customers, or additional load of an existing customer to customer's Point of Delivery (the new and additional load being collectively referred to as "New Load"), as agreed upon by the Company and the Customer, under the following terms:⁴

(A) (1) The Customer will not be required to reimburse the Company for New Facilities when projected Contract Revenues for the first four years of the contract term for New Load is equal to or exceeds the Company's Projected Investment (as defined in Section I) in New Facilities necessary to serve the New Load. Contract Revenues are defined as projected annual non-fuel firm rate schedule revenues, plus base rate cost recovery mechanisms. Existing and future non-base rate cost recovery mechanisms

⁴ Some pre-construction costs may be handled separately based on the scope of the project.

applicable to the firm rate schedules under which the Customer receives service are not to be included.

- (2) If a minimum bill is required by Company, the Customer and Company will enter an Agreement for Electric Service which shall contain provisions for a monthly minimum bill for New Load at the greater of (a) 1/48th of the Contract Revenues for the first four years of the contract term for New Load, or (b) the Net Monthly Bill provision of the Customer's firm rate schedule plus base rate cost recovery mechanisms, less the Fixed Fuel Factor per Schedule FF and all non-base rate cost recovery mechanisms applicable to the firm rate schedules under which the Customer receives service for the New Load, or (c) the contracted monthly minimum bill for the New Load, to include all base rate cost recovery mechanisms, and such other terms as agreed to by the Company and the Customer that provide for an adequate assurance of revenue to pay for the New Facilities. In all cases, the Fixed Fuel Factor per Schedule FF and all non-base rate cost recovery mechanisms applicable to the firm rate schedules for which the Customer receives service shall be applied to the resulting bill.
 - (3) The Company may require the Customer to provide and maintain financial security, including at the sole discretion of the Company a parental guarantee, in a form that is mutually acceptable to the Customer and the Company, on revenue justified New Facilities until all projected Contract Revenues have been collected.
 - (4) If the Customer's reimbursement obligation is based on an estimate of the cost of New Facilities, the Company will true-up the estimated facility costs to actual costs, and the Company or the Customer, as may be applicable, will pay to the other, the true-up amount⁵ within 60 days of notice to the Customer of the true-up amount (including all applicable tax gross-up costs).
- (B) (1) The Customer will be required to reimburse the Company for the cost of New Facilities when the projected Contract Revenues for the first four years of the contract term for New Load are less than the Company's Projected Investment in New Facilities necessary to serve the New Load. The Customer will, prior to the start of construction, reimburse the Company for any cost for New Facilities (including all applicable tax gross-up costs) that exceeds the projected Contract Revenues for the first four years of the contract term. Construction shall be deemed to start when any equipment for the New Facilities is ordered by the Company.
- (2) If a minimum bill is required by Company, the Customer and Company will enter an Agreement for Electric Service which shall contain provisions for a monthly minimum bill for the New Load at the greater of (a) 1/48th of the Contract Revenues for the first four years of the contract term for the New Load, or (b) the Net Monthly Bill provision of the Customer's firm rate schedule plus base rate cost recovery mechanisms, less the Fixed Fuel Factor per Schedule FF and all non-base rate cost recovery mechanisms applicable to the firm rate schedules under which the Customer receives service for the New Load, or (c) the contracted monthly minimum bill for the New Load, to include all base rate cost recovery mechanisms, and such other terms as agreed to by the Company and the Customer that provide for an adequate assurance of revenue to pay for the New Facilities. In all cases, the Fixed Fuel Factor per Schedule FF and all non-base rate cost recovery mechanisms applicable to the firm rate schedules for which the Customer receives service shall be applied to the resulting bill.

⁵ Customer refund not to exceed the amount of total reimbursement (including all applicable tax gross-up costs) paid by the Customer.

- (3) The Company may require the Customer to provide and maintain financial security, including at the sole discretion of the Company a parental guarantee, in a form that is mutually acceptable to the Customer and the Company, on revenue justified New Facilities until all projected Contract Revenues have been collected. The Company may also require the Customer to provide and maintain financial security, acceptable to the Company, equal to the amount of any cost for New Facilities subject to reimbursement.
- (4) If the Customer's reimbursement obligation is based on an estimate of the cost of New Facilities, the Company will true-up the estimated facility costs to actual costs, and the Company or the Customer, as may be applicable, will pay to the other, the true-up amount⁶ within 60 days of notice to the Customer of the true-up amount (including all applicable tax gross-up costs).
- (5) The reimbursement obligation for the cost of New Facilities (and the minimum bill, financial security, and true up provisions applicable thereto) shall extend to the entire cost of New Facilities (including all applicable tax gross-up costs) that are no longer revenue justified under Section II Paragraph (A) above due to an increase in the actual or estimated cost of New Facilities and a decrease in the actual or expected Contract Revenues, or either of them.
- (6) If the Company is reimbursed more than \$10,000,000 (including all applicable tax gross-up costs) by a Customer per Section II Paragraph (B)(1) above, and more large commercial or industrial customers are served by the New Facilities within a four-year period following Construction as defined in Section II Paragraph (B)(1) above, then the initial Customer that reimbursed the Company shall be entitled to receive a prorated refund of the reimbursement for common facilities (a) when additional large commercial or industrial customers execute an agreement for electric service within the four-year period following Construction as defined in Section II Paragraph (B)(1), and, (b) upon fulfillment of the refund process described in Section II Paragraph (B)(7) below. The Company will collect the full amount identified in Section II Paragraph (B)(1) above from the initial Customer.
- (7) When requested by the initial Customer and after payment from the additional large commercial or industrial customer(s), a refund of reimbursement for common facilities to the initial Customer will be made on a pro-rata share of the amount initially paid by the initial Customer from each additional large commercial or industrial customer to be served by the New Facilities within the four-year period following Construction as defined in Section II Paragraph (B)(1), or until the capacity of the New Facilities is fully utilized, whichever comes first.⁷ The additional large commercial or industrial customer(s) shall be obligated to make a payment to the Company for its pro rata share of New Facilities within 60 days of demand for such payment.

⁶ Customer refund not to exceed the amount of total reimbursement (including all applicable tax gross-up costs) paid by the Customer.

⁷ Customer refund not to exceed the amount collected by Company from additional customer(s).

- (8) When Customer is required to reimburse Company for New Facilities, Company shall provide reasonably detailed information setting forth the cost of the New Facilities as soon as practicable after receiving a request from Customer.

A request to switch service to a consuming facility to another utility that has the right to serve the facility shall be handled pursuant to Public Utility Commission of Texas Substantive Rule § 25.27, a copy of which will be provided upon request.

Base Charge: \$160.00

Base Charge Adder: \$ 60.00

In multiply certificated areas, a retail customer may not avoid stranded cost recovery charges by switching to another electric utility, electric cooperative, or municipally owned utility after May 1, 1999. A customer in a multiply certificated service area that requested to switch providers on or before May 1, 1999, or was not taking service from an electric utility on May 1, 1999, and does not do so after that date is not responsible for paying retail stranded costs of that utility.

This is a statement of Entergy Texas, Inc. policy relative to residential underground distribution systems in subdivisions and individual underground services from overhead systems. The policy is designed to basically recover the difference between underground and overhead construction costs.

Subdivision Developments

General Conditions

An underground electric distribution system will be installed in a residential subdivision under the following conditions:

- (1) (a) When Company installs facilities underground The developer will pay the estimated installed cost of all items required to provide an underground system that are not inherent to a comparable overhead system (e.g., conduit, pole risers, equipment, foundations, trenching and backfill, servitude fees, switch cabinets, etc.) including services. Company may require payment in advance. Company will develop estimating procedures that will facilitate the implementation of this policy without the need for lengthy waiting periods to allow a speedy response to the prospective developer of a subdivision as to the costs involved.
- (b) When contractor installs facilities underground The developer will pay contractor for items listed in 1(a) above rather than the Company.
- (2) Company may provide street lighting facilities and service in accordance with Company's street lighting rates and practices in effect at the time service is required. In addition to those requirements, the developer will pay in advance, similar to 1(a) and 1(b) above, the installed cost of all necessary conduit, and for trenching and backfill, and for street light poles and foundations where the poles do not exist for another purpose.
- (3) The builder/customer will pay for temporary service for construction power and energy in accordance with Company's standard practice at the time temporary service is required.
- (4) For older subdivisions where the developer was not required to pay for services, the Customer will pay in advance the cost of trenching and backfill and for installed cost of conduit for underground electrical service facilities, when such installation is required, similar to 1(a) or 1(b) above.
- (5) It is not the intent of this policy to suggest that entire subdivisions will contain underground facilities to the exclusion of overhead facilities. Where good engineering judgment prevails, mainlines through the middle or around the periphery may be overhead.

Easement

The developer will provide suitable easements, cleared of trees, stumps and other debris, for Company's facilities with ground to be at final grade prior to start of construction.

Services

Where an underground system is provided under this policy, the underground service wire to the Customer's house, at a point approved by Company, will be provided, owned, and maintained by Company. The builder/customer shall pay the applicable construction costs as set forth under General Conditions above.

Three-Phase Electric Service

Unless special contractual arrangements are made initially for a three-phase system, only single-phase electric service will be provided. Attention should be directed to Company's policy on service to small three-phase loads. The payment by developer to Company shall include any connection charge under such policy so that where a three-phase system is arranged for initially, no additional connection charge will be required later for three-phase electric services.

Construction Standards

The Distribution Design Basis Department (or its successor department) will issue, when required, appropriate specifications and criteria dealing with construction standards. Division offices will design the particular systems and make the cost estimates.

Individual Underground Service From Overhead Supply

An underground service will be installed to serve a Customer to be supplied from an overhead circuit upon payment by the Customer of the cost of trenching and backfill and for installed cost of conduit required, including pole risers for underground service, similar to 1(a) and 1(b) above in General Conditions. It is intended that this policy will provide for a standard type installation as follows and that the Customer will pay additional costs otherwise incurred.

- (1) The underground service will be single phase, 120/240 volt, 3-wire service installed in conduit connecting to a self-contained meter.
- (2) The meter will be located at the closest reasonable point to the source, not to exceed 150 feet.
- (3) The overhead line is on the same side of the street as the Customer to be served.
- (4) The Customer will install conduit at the meter in accordance with ETI standards.
- (5) The service is available for any home to which overhead service would normally be provided.
- (6) If an existing Customer (served from an adequate overhead service) requests underground service, a charge amounting to the undepreciated cost of the overhead service, plus the cost of removal less salvage, will be added to the normal charges.

This policy is for underground distribution systems in commercial developments and individual underground service from overhead systems. The policy is designed to basically recover the difference between underground and overhead construction costs.

Underground Distribution Systems

General Conditions

The commercial development must be of such size, arrangement, permanence and characteristics that, in the opinion of the Company, installation of an underground distribution system would be beneficial to the Company and its commercial Customers. The following conditions apply:

- (1) (a) When Company installs facilities underground The developer will pay in advance for the estimated installed cost of all items required to provide an underground system that are not inherent to a comparable overhead system (e.g. all manholes and pull boxes; equipment; foundations; conduit at street crossings, pole risers, parking areas, and driveways; servitude fees; switch cabinets; trenching and backfill) excluding services. If the estimated cost of the underground facilities exceeds the limits of the Company's extension policy, then Customer will pay not less than the amount called for under the extension policy.
- (b) When contractor installs facilities underground The developer will pay contractor for items listed in 1(a) above rather than to Company.
- (2) Company may provide street lighting facilities and service on dedicated streets in accordance with Company's street lighting rates and practices in effect at the time service is required. In addition to those requirements, the developer will pay in advance, similar to 1(a) and 1(b) above, the installed cost of all necessary conduit, and for trenching and backfill, and for street light poles and foundations where the poles do not exist for another purpose.
- (3) The builder/customer will pay for temporary service for construction power and energy in accordance with Company's standard practice at the time temporary service is required.
- (4) For older subdivisions where the developer was not required to pay for services, the builder/customer will pay in advance the cost of trenching and backfill and for installed cost of conduit for underground electrical service facilities similar to 1(a) and 1(b) above. Builder will install conduit from the building to the transformer.

Easements

The developer will provide suitable easements cleared of trees, stumps, and other debris, for Company's facilities with ground to be at final grade prior to start of construction.

Ownership of Underground System

The entire distribution system, exclusive of facilities installed by Customer (unless otherwise addressed by separate agreement between Customer and Company by which such facilities are designated as Company-owned), will be owned and maintained by the Company.

C

Regular Rates Will Apply

The Company's regular rates will apply to each Customer the same as if served from an overhead system.

Construction Standards

The Distribution Design Basis Department (or its successor department) will issue, when required, appropriate specifications and criteria dealing with construction standards. Division offices will design the particular systems and make the cost estimates under such specifications and criteria.

Individual Underground Service From Overhead Supply

An underground service will be installed and maintained by the Company to a Customer supplied from overhead circuits upon payment by the Customer of the cost of trenching and backfill and installed cost of conduit, including pole risers for the underground service, similar to 1(a) or 1(b) above in General Conditions. If the underground service is similar to the type of service provided for residential Customers, the provisions set forth in the residential policy will apply. For large or unusual situations, special plans and negotiations will be necessary. In no event will Customer pay less than the payment called for under Company's extension policy.

It is not intended that a formal written contract be prepared for an individual service from overhead supply. Payments to Company will be handled by invoices. Authorizations to install such individual services will be made by the appropriate level of Engineering Management.

Where an existing overhead service is to be replaced by an underground service, a current cost figure will be established for the existing overhead service and an amount will be calculated based on the remaining life of such service. The Customer will be required to pay the undepreciated value less net salvage in addition to the charges set forth above. Current cost estimates will be used instead of original cost data.

Temporary service to contractors and builders, and other Customers requiring service of a temporary nature, will be governed by the following policy:

1. Where distribution facilities are readily available and the installation of additional poles or lines is not necessary to provide service to the Customer, the temporary service charge will be in accordance with Rate Schedule MES.
2. Where service is not readily available, and additional expenditures are necessary to provide service, such as additional poles and lines, an estimate will be prepared and the charge based on such estimate.
3. The temporary service charge does not affect or negate any requirements that may be in effect regarding Customer deposits.
4. The temporary service charge is a one time charge designed to cover both installation and removal.
5. Electric service will be billed at the applicable rate. Though the temporary service charge for residential construction applies to a commercial contractor building a single family residence, that contractor will be billed on either General Service or Small General Service, as applicable.

Due to the substantial investment generally required to render three-phase service, where available, a connection charge of the difference in cost between three-phase service and single-phase service will be made for each new three-phase service connected where the largest three-phase motor to be served is less than 7-1/2 hp, or in case Customer has several three-phase motors, the sum of their ratings is less than 20 hp. Such connection charge will be in excess of normal connection charges detailed on Schedule MES.

There may arise cases where Company determines that a particular load, however small, should be served at three-phase, and in such case the connection charge herein may be waived. An example of situations where the connection charge would be waived would be in an area supplied by a three-phase 120/208 volt network.

Where service to Customer is also covered by the Company's Electric Extension Policy, determining any lump sum payment under the Extension Policy will be based upon facilities that were used or useful to other Customers. All costs for three-phase service, which are unique to the individual Customer, will be determined under this policy. Such costs will normally be confined to transformers, services and meters, but could include costs of some primary and secondary where such facilities could not be used to serve other Customers. In the case of a refundable extension contract, any amounts determined under this policy shall not be refundable.

AGREEMENT
FOR
STREET LIGHTING SERVICE

Entergy Texas, Inc.

Customer _____

Mailing Address _____

Point of Service _____

**AGREEMENT
FOR
STREET LIGHTING SERVICE**

THIS AGREEMENT made this _____ day of _____,
20__ by and between Entergy Texas, Inc. (hereinafter called the "Company"), and
_____ (hereinafter called the "Customer");

THAT in consideration of the mutual agreements herein contained, the parties hereto agree as follows:

ARTICLE I.

This agreement shall continue for a period of _____ years from the date Customer first takes service hereunder, which date, subject to the provisions of Article IV and V hereof, shall be not later than _____ and shall continue thereafter until thirty days after a written notice is given by either party to the other of its desire to terminate this agreement.

ARTICLE II.

In return for the consideration hereinafter described, Company agrees to operate and maintain, except as stated in Article V hereof, the street lights specifically described and located as shown on the sheet marked Exhibit 'A' which is attached hereto and is made a part of this agreement. It is agreed that lighting service will be furnished for all lights as shown on Exhibit 'A', attached, from dusk to dawn, subject to the exceptions hereinafter stated, during the period of this agreement and that Customer will receive and pay for such service hereunder in accordance with the rate schedule as shown on the sheet marked Exhibit 'B' which is attached hereto and is made a part of this agreement. Notwithstanding anything to the contrary contained in this agreement, if a rate increase or decrease should be made, applicable to the class of service furnished hereunder, by the Company, or by order or permission of any regulatory body having jurisdiction thereof, such increased or decreased rates shall be applicable to the service rendered hereunder from and after the effective date of such rate change. Bills will be rendered monthly to the Customer and the Customer agrees to take and pay the Company monthly for such street lighting service as is herein agreed, and at the rate schedules specified.

ARTICLE III.

If the Customer shall make default in the performance of any of his obligations under this agreement, including payment of sums due on this agreement, the Company may suspend service, such suspension not to interfere with the enforcement by the Company of any rights under this agreement or any other legal right or remedy. No delay by the Company in enforcing any of its rights hereunder shall be deemed a waiver of such rights, nor shall a waiver by the Company of one of the Customer's defaults be deemed a waiver of any other or subsequent default.

T
T
D

ARTICLE IV.

Company shall use due diligence in the operation and maintenance of the equipment and facilities designated in Exhibit 'A' so as to furnish the Customer, as nearly as may be, a continuous and uninterrupted street lighting service, as herein provided; but it is expressly understood and agreed that the Company shall not be liable to the Customer, or anyone else, by reason of or for any claim or damage resulting from the failure of the Company to keep said street lights, or any one or more of them, burning during the hours designated, where such failure is the result of injunction, fire, strike, riot, explosion, flood, accident, breakdown, vandalism, failure of City to furnish adequate police protection, acts of God or the public enemy, or other acts of conditions reasonably beyond the control of the Company. Further, the Company shall not be held liable to the Customer, or anyone else, for any matter arising out of or damages or claims resulting from the failure, for any cause, of any one or more of said street lights herein specified to be burning during the hours designated.

ARTICLE V.

All materials, if any, designated on Exhibit 'A' as the property of Customer shall so remain; all of said street lighting system not there designated as belonging to the Customer is, and shall remain, each and every part, the property of the Company, and may be removed, or dismantled, in whole or in part, by the Company or its assigns, upon the termination of this agreement, whether said termination occurs by election of the Company after a breach of same by the Customer, or whether such termination occurs at the expiration of the period herein agreed for this contract to run.

Upon the termination of this agreement, for any cause, the property, if any, of the Customer (which is conclusively shown upon Exhibit 'A' attached hereto) shall be returned to the Customer in its then condition and at its then installed location.

ARTICLE VI.

It is understood and agreed that the covenants of the Company herein contained are conditioned upon securing and retaining the necessary franchises, right-of-ways, and permits, at cost in its judgment reasonable and without expropriation, to enable it to render the service covered by this agreement, and the Customer agrees to furnish a right-of-way over land which is owned or controlled by the Customer, free of cost, and to aid in every way in securing other necessary right-of-ways and permits, and furnish Company's employees access to premises free of tolls or other charges when employees are on Company business.

ARTICLE VII.

This agreement, upon its date of taking effect, shall supersede all previous agreements between the Company and the Customer relative to the purchase and sale of the electric service covered by this agreement.

ARTICLE VIII.

No agreement or representation made by a representative of the Company or Customer, unless reduced to writing or incorporated herein, shall be binding upon either party.

IN TESTIMONY WHEREOF witness signature of Customer, in duplicate originals on this _____
day of _____, 20____.

| T

(Customer)

By _____

| D

Entergy Texas, Inc.

By _____

AGREEMENT
FOR
MUNICIPAL STREET LIGHTING SERVICE

Between

_____ Of _____

and

Entergy Texas, Inc.

**AGREEMENT
FOR
MUNICIPAL STREET LIGHTING SERVICE**

THE STATE OF _____
_____ OF _____

THIS INSTRUMENT, WITNESSETH:

THAT WHEREAS, the _____ of _____, a municipal corporation, duly chartered under and by virtue of the laws of the State of _____, desires to enter into a contract with Entergy Texas, Inc. for the electric lighting of certain streets of the _____ of _____, and,

WHEREAS, Entergy Texas, Inc., a corporation duly incorporated under the laws of the State of Texas, also desires to contract with the _____ of _____ to furnish street lighting on certain of the streets of said _____:

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

That the _____ of _____ of the State of _____, acting herein by and through its _____, Party of the First Part (hereinafter called the "Customer"), and Entergy Texas, Inc., Party of the Second Part (hereinafter called the "Company"), acting by and through its duly authorized representatives have made and entered into the following agreements, to-wit:

1.

This agreement, upon its effective date, shall supersede any and all previous contracts between the Company and the Customer relative to the purchase and sale of street lighting service; and no agreement or representation heretofore made by a representative of the Company or Customer, unless incorporated herein, shall be binding upon either party.

2.

In return for the considerations hereinafter described, Company agrees to provide, operate, and maintain a street lighting system in the _____ of _____ of the type generally described as overhead, with bracket type fixtures, and consisting of the street lamps specifically described and located as shown on Exhibit "A", which is attached hereto and is a part of this agreement.

3.

It is agreed that lighting service will be furnished for all lights as shown upon said Exhibit "A", from dusk to dawn, subject to the exceptions hereinafter stated, during the period of this contract and that the rates for furnishing such service will be in accordance with the schedule of rates and Terms and Conditions marked Exhibit "B", which is likewise a part of this agreement.

It is understood and agreed that the rates charged the Customer hereunder shall be the Company's standard rate schedule in effect for like conditions of service to the class of service furnished hereunder. If a rate increase or decrease should be made, applicable to the class of service furnished hereunder, by the Company, or by order or permission of any regulatory body having jurisdiction thereof, such increased or decreased rates shall be applicable to the service rendered hereunder from and after the effective date of such rate change.

4.

Company shall use due diligence in the operation and maintenance of its equipment and facilities so as to furnish the Customer, as nearly as may be, a continuous and uninterrupted street lighting service, as herein provided; but it is expressly understood and agreed that the Company shall not be liable to the Customer, or anyone else, by reason of or for any claim or damage resulting from the failure of the Company to keep said street lights, or any one or more of them, burning during the hours designated, where such failure is the result of injunction, fire, strike, riot, explosion, flood, accident, breakdown, vandalism, failure of Customer to furnish adequate police protection, acts of God or the public enemy, or other acts or conditions reasonably beyond the control of the Company. The Company shall not be held liable to the Customer, or anyone else, for any matter arising out of or damages or claims resulting from the failure, for any cause, of any one or more of said street lights herein specified to be burning the hours designated.

This agreement is to be deemed to be made by the Company only with the municipality and that no party other than the _____ of _____ in its corporate capacity shall have any rights hereunder.

5.

Bills will be rendered monthly to the Customer and the Customer agrees to take and pay the Company monthly for such street lighting service as is herein agreed, and at the rate schedules specified. If the Customer should make default in the performance of this obligation, the Company may suspend the service herein agreed, and remove said street lighting system, at its option, such suspension not to interfere with enforcement by the Company of any rights under this agreement, or of any other legal right or remedy.

No delay by the Company in enforcing any of its rights hereunder shall be deemed a waiver of such rights; nor shall a waiver by the Company on one, or more, of the defaults of the Customer be deemed a waiver of any other or subsequent default by the Customer.

6.

All of the street lighting system designated herein is, and shall remain the property of the Company, and may be removed or dismantled, in whole or in part, by the Company, or its assigns, upon the termination of this agreement, whether said termination occurs by election of the Company after a breach of same by the Customer, or whether such termination occurs at the expiration of the period herein agreed for this contract to run.

7.

If agreeable to both parties the size or lumens of any lamp or lamps in the street lighting system may be increased or decreased, the new lamp or lamps to be paid for in accordance with the Company's standard schedule of rates applicable to the new size and/or kind of light. The location of lights may be changed and/or removed at the sole expense of the Customer.

The Company agrees to install such additional street lights as may be authorized and requested by the Customer during the effective period of this agreement, provided the revenue to be derived by the Company from said additional lights is, in the opinion of the Company, sufficient to justify the cost of installing same. Street lighting service for additional lights installed under the foregoing provision will be billed in accordance with the Company's standard rate schedule applicable to the lights so installed, and said lights will become part of the street lighting system designated herein and be subject to all of the provisions of this agreement.

8.

This agreement shall be in full force and effect for _____ years from the _____ day of _____ A. D., 20____ to the _____ day of _____, A.D., 20____ and shall be considered renewed thereafter from year to year, unless a written notice to the contrary is given by either party to the other at least sixty (60) days prior to the expiration of the original term or of any renewal thereof; it is understood that it shall be binding upon both parties hereto and their successors and assigns, but the Customer shall not assign any of his rights under this agreement without obtaining the written consent of the Company.

9.

Under the terms of _____ passed by the _____ of the _____ of _____ on the _____ day of _____, A.D., 20____, this contract is hereby approved, ratified and confirmed by the _____ of _____, to evidence which the undersigned, _____ of the _____ of _____ hereby affixes his signature for and in behalf of said _____ and _____ of said _____ hereby attests same in behalf of said _____ of _____, this the _____ day of _____, A.D., 20____.

(Customer) | T

By _____ | T

Entergy Texas, Inc.

By _____ | D

AGREEMENT
FOR
ELECTRIC SERVICE

Entergy Texas, Inc.

Customer _____

Mailing Address _____

Point of Service _____

In consideration of the mutual agreements herein contained, Entergy Texas, Inc. (Company) and _____ (Customer) hereby agree as follows:

ARTICLE I.

TERM

The term of this Agreement shall be for a period of ____ () years from the date Customer first takes service hereunder, which date, subject to the Terms and Conditions Applicable to Electric Service, shall be not later than _____ ("Original Term") and shall continue thereafter on a year-to-year basis (each yearly period being a "Renewal Period"). Either party may terminate this Agreement at the conclusion of the Original Term or any Renewal Period by providing at least thirty (30) days' written notice prior to the conclusion of such Original Term or Renewal Term. Customer may terminate this Agreement prior to the expiration of the Original Term or Renewal Term only for participation in the effective Retail Open Access Pilot program, if any, subject to the receipt by Company of thirty (30) days' prior written notice. Termination shall be effective for participation in the effective Retail Open Access Pilot program, if any, at the conclusion of the last full billing cycle for Customer immediately after the receipt of 30 days' prior written notice. At the commencement of retail open access for similarly-situated customers in Company's Texas service territory, this Agreement shall be terminated without prior notice by Company to Customer whether retail open access should occur during the Original Term or any Renewal Period, irrespective of any minimum contract term requirements as set forth in the applicable rate schedules. In the event of termination of this Agreement due to the commencement of retail open access for similarly-situated customers in Company's Texas service territory, such termination shall be effective at the conclusion of the Customer's billing cycle during which retail open access commences.

When Customer's Contract Power is reduced under provisions of the Terms and Conditions Applicable to Electric Service, the original contract term or renewal term, as applicable, will be extended by a period of time equal to the period that the reduced Contract Power is in effect, but not longer than one year.

Upon termination of this Agreement, Customer shall be fully relieved of all obligations to purchase electric service from Company and Company shall be fully relieved of all obligations to provide electric service to Customer.

In no event shall Customer terminate this Agreement for the purpose of creating a new Contract Power without Company's express approval.

ARTICLE II.

**RETAIL OPEN
ACCESS**

In the event Customer is relieved of its obligations under this Agreement as a result of the commencement of retail open access for similarly-situated customers in Company's Texas service territory or for Customer's participation in the effective Retail Open Access Pilot program, if any, Company shall have the right to review Customer's payments to Company (excluding existing and future fuel recovery mechanisms and existing and future non-base rate cost recovery mechanisms as applicable per regulatory authority, gross charges and taxes), made prior to termination or cancellation of this Agreement and determine whether the Company, in its sole opinion and subject to rules of recovery allowed by the Public Utility Commission of Texas, has fully recovered the Company's investment in equipment and associated electrical devices necessary or desired to serve Customer. In the event that Company, in its sole opinion, determines that it has not fully recovered its investment in equipment and associated electrical devices so installed, Company shall invoice and Customer shall pay in a lump sum no later than thirty (30) days after the date of such invoice.

It is expressly understood and agreed by Customer that upon termination of the Agreement due to Customer's participation in retail open access whether as a part of a pilot program or upon commencement of retail open access, the price, terms and conditions of delivery services and certain non-bypassable fees, unrecovered fuel and purchased power costs and competition transition charges, will be established by the appropriate authorities. Customer shall be liable for such charges in accordance with the rules established by the appropriate authorities.

ARTICLE III.

**POINT OF
DELIVERY**

The electric energy to be supplied shall be _____ phase, Alternating Current, at a nominal voltage of _____ volts, and a nominal frequency of sixty (60) hertz, and shall be delivered at a point mutually agreed upon by both parties upon the Customer's premises situated

The point so agreed upon is herein called the "Point of Delivery."

ARTICLE IV.

**CONTRACT
POWER**

During the term of this Agreement, and subject to its provisions and the Terms and Conditions Applicable to Electric Service and applicable rate schedules and riders, Company will supply to Customer, and Customer will purchase from Company, _____ KW of electric service for the following purposes:

This KW amount so agreed upon is herein called the "Contract Power."

Electric service under this contract shall not exceed _____KW.

All of the electric energy supplied to the Customer shall be measured at, or corrected to, a nominal voltage of _____ volts at the Point of Delivery.

ARTICLE V.

RATE

Customer agrees to pay monthly in accordance with rate schedules _____, such other rate schedules as they are and as they become applicable, and Company's Terms and Conditions Applicable to Electric Service, as such schedules may be changed from time to time by the Company as provided in the Company's Terms and Conditions Applicable to Electric Service.

| T

ARTICLE VI.

**TERMS AND
CONDITIONS**

The electric service supplied by Company hereunder shall in all events be subject to the provisions of the Company's Terms and Conditions Applicable to Electric Service and Company's capacity and energy curtailment programs in effect from time to time. Such Terms and Conditions shall be filed with and subject to the jurisdiction of the regulatory authority having jurisdiction over the electric service supplied hereunder. Company shall have and hereby expressly reserves the right to change, modify, expand, and amend such Terms and Conditions from time to time, at any time, without the consent or approval of the Customer, subject to appropriate action by the regulatory authority having such jurisdiction. Customer shall have such rights as may be provided by applicable law and regulatory procedures to contest before the regulatory authority having jurisdiction whether such changes are just and reasonable.

Customer is aware that auxiliary and standby service from Company must be specifically contracted. Unless such service is designated as auxiliary and standby service in the purposes for which service is taken in Article IV Company's obligation to supply electric service shall be conditioned on such service being Customer's exclusive source of electric power for the term of this Agreement.

ARTICLE VII.

MISCELLANEOUS

This Agreement shall bind and inure to the benefit of the parties hereto, their successors and assigns, but the Customer shall not assign any of his rights under this Agreement without obtaining the prior written consent of the Company. This Agreement, upon its date of taking effect, shall supersede all previous contracts between the Company (or its predecessors) and the Customer relative to the supply of the electric service covered by this Agreement. No agreement or representation made by a representative of the Company or Customer, unless reduced to writing or incorporated herein, shall be binding upon either party. All electric service by the Company shall in all respects be subject to the rules, regulations, and orders of any and all regulatory authorities having jurisdiction over such service.

Unless specifically authorized by Company in writing, such authorization being subject to Company's sole discretion, Customer agrees not to participate in any programs or otherwise take service offered pursuant to filed and approved tariffs, other than those listed in Article V, Rate, for the load subject to this Agreement during the Original Term. At the conclusion of the Original Term, Customer may be eligible for participation in such programs in accordance with the terms and conditions of the applicable rate schedule and PUCT orders, regulations and rulemakings.

ARTICLE VIII.

Unless otherwise specifically provided in the Terms and Conditions, any written notice, demand, or request, required or authorized under this Agreement shall be deemed properly given if deposited by the sending party for mailing in the U.S. Mails, postage prepaid, properly addressed to:

Company:

Customer:

Entergy Texas, Inc.
P. O. Box 2951
Beaumont, TX 77704
Attention: _____

Attention: _____

The designation of the persons to be notified, or the addresses of such persons, may be changed at any time by one of the parties by written notice to the other given in the manner above set forth.

Entered into this _____ day of _____, 20__.

(Customer) | D
By: _____
Printed Name: _____
Title: _____
Entergy Texas, Inc. | D
By: _____
Printed Name: _____
Title: _____

TECI AGREEMENT

Transportation Electrification and Charging Infrastructure Agreement between Entergy Texas, Inc. and

(Non-Residential Customers Only)

Entergy Texas, Inc. ("Company"), a Texas corporation and _____ ("Customer"), a _____, enter into this Transportation Electrification and Charging Infrastructure ("TECI") Agreement ("Agreement") as of _____ (the "Effective Date"). (Company and Customer hereinafter referred to collectively as the "Parties", and each a "Party").

WHEREAS, the Company currently provides electric service to Customer in accordance with the terms and conditions set forth in Company's Agreement for Electric Service ("Service Agreement"), including applicable rate schedules; and

WHEREAS, Company has agreed to provide and install and (at the level designated herein) to operate and maintain additional facilities for the purpose of charging electric vehicles on Customer's premises, all as more fully described below; and

WHEREAS, Customer agrees to pay all charges for such additional facilities and related services contemplated in this Agreement pursuant to Company's TECI Rider ("TECI Rider").

NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein, the Parties agree as follows:

PART 1 DESCRIPTION OF CHARGING STATION INFRASTRUCTURE

1.1 TECI Facilities. The "TECI Facilities" are described in Exhibit A (Equipment, Software, and Maintenance Options) and may include one or more EV Charging Stations to be installed at the "Premises" identified in Exhibit B (Servitude). The TECI Facilities may include the EV Charging Station(s) and all electrical equipment, meters, hardware, software, and supporting equipment and structures installed by Company's designated vendor(s) and/or service provider(s) ("Contractors") such as electric distribution cabinets and equipment, breaker, side arm disconnect, electrical grounding rod, software, J-bolts, underground/above ground conduits, wire, and meter can ("Electrical Components"), rack, concrete pads, fence post, and protective bollards, as required to establish an electric service connection to the EV Charging Station(s) from the existing electric meter (in the case of behind-the-meter ("BTM") installations) or from Company's distribution grid (in the case of in-front-of-meter ("IFOM") installations). For clarity, any existing electrical components that are to be utilized in the installation process do not constitute Electrical Components for the purposes of this Agreement. Any modifications, replacements, and/or additions to the TECI Facilities covered by this Agreement will be the subject of a new agreement covering the installed costs of such infrastructure, per the TECI Rider.

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1.2 Type of Installation. Exhibit A stipulates one of the following installation options based on the requested location of the Charging Station(s) on the Premises:

- (I) BTM installation – Company may install the TECI Facilities on an existing pad site where the Customer previously installed electric vehicle charging equipment (an “Existing Pad Site”) or, alternatively, construct a new pad site. Notwithstanding whether there is an Existing Pad Site, BTM installation will require installation of the necessary Electrical Components behind an existing electric meter, utilizing the existing electrical service panel, all in compliance with Customer Installation Standards set forth in the Service Agreement and other applicable construction specifications; or
- (II) IFOM installation - Company to install new Electrical Components, and a new account in Customer’s name will be set up dedicated specifically to providing electric service to the TECI Facilities.

PART 2 OWNERSHIP OF EQUIPMENT

2.1 Notwithstanding the type of installation, Company owns all TECI Facilities installed by Company or its Contractors except Electrical Components installed or paid for by the Customer.

2.2 Title to all TECI Facilities which Company owns under the terms of this Agreement shall remain in the Company, and Customer acknowledges and agrees that this Agreement confers no ownership rights or interest to Customer in the TECI Facilities owned by Company.

PART 3 SERVITUDE; CUSTOMER COVENANTS

3.1 Customer represents and warrants that:

- it is the sole owner of the property described or depicted in Exhibit A as the “Premises”; or
- there are multiple property owners of record of the Premises, and Customer has been designated as the exclusive agent of all such property owners with authority to enter into this Agreement and to execute the Servitude (as defined below) on behalf of all of them.

3.2 Customer executed the right-of-way in Exhibit B (the “ROW”) granting Company the exclusive right to erect, locate, install and operate the TECI Facilities on that portion of the Premises identified in Exhibit B as the “TECI Area”. At Company’s election, Company may record the ROW or a memorandum in the real property records. As stated therein, Customer shall not permit any levy, lien, or other legal process to be attached to the TECI Facilities and shall immediately notify Company if any of the foregoing shall occur.

3.3 Customer acknowledges that Company will make substantial expenditures to install the TECI Facilities in reliance on the terms of this Agreement.

PART 4 TERM; DISPOSAL OF TECI FACILITIES; FEES; INCENTIVES

4.1 Term. The initial term (“Initial Term”) of this Agreement will commence on the Effective Date and will continue for _____ [one to ten] years after the TECI Facilities are placed into service (“TECI Service Commencement Date”). The TECI Service Commencement Date will be designated on Exhibit C (TECI Testing and Commissioning). The Agreement shall automatically extend thereafter for successive periods of one year each until terminated by written notice given by one Party to the other not more than six months nor less than three months prior to the expiration of the Initial Term or any anniversary thereof unless otherwise terminated under the terms of this Agreement.

4.2 Disposal of TECI Facilities. Upon expiration or earlier termination of the Agreement, Company shall have the right, at its sole option and discretion, to either remove or abandon in place all such TECI Facilities. In the event Company notifies Customer that it has elected to abandon in place such TECI Facilities, title to such TECI Facilities shall automatically vest in Customer, without further action on the part of Company, and Company shall have no further obligations or liabilities in connection therewith. Upon request by Customer and at Customer’s expense, and subject to Customer paying any outstanding Fees and any amounts due pursuant to Sections 5.1 or 5.2, Company will provide a duly executed bill of sale with respect to the TECI Facilities and/or a quitclaim deed evidencing the surrender of Company’s right of way with respect to the land on which the TECI Facilities are located.

- 4.3 Fees.** Customer agrees to pay the following fees ("Fees"):
- A. **Infrastructure Charge.** Customer will pay a net monthly TECI Rider payment for the recovery term of _____ years (between 1 year and 10 years) of _____ (calculated in accordance with the TECI Rider) to compensate Company for the cost of procurement, construction, and installation of the TECI Facilities ("Infrastructure Charge"). This charge will be paid on a monthly basis for the duration of the Initial Term, starting from the TECI Service Commencement Date.
 - B. **O&M Charge.** Customer will pay a monthly charge of _____ to compensate Company for the annual cost of operating and maintaining the TECI Facilities based on the type and level of service requested by Customer ("O&M Charge"). The O&M Charge will be subject to adjustment following the Initial Term. The O&M Charge does not include nor is it intended to reflect any increased electricity consumption associated with Customer's use of TECI Facilities. Such increased electricity consumption will be billed in accordance with Company's applicable rate schedules and riders applied to Customer's current electric service for a BTM installation or new electric service for an IFOM installation.
 - C. **Monthly Billing.** The Infrastructure Charge and the O&M Charge are in addition to Company's standard charges for electric service. The Infrastructure Charge and the O&M Charge will be included as a separate line item in Customer's monthly utility bill.
- 4.4 Available Incentives.** Certain incentives, tax credits, and/or rebates may be available for the TECI Facilities ("Incentives"), and Company may, in its sole discretion, claim those Incentives. Customer shall not claim any Incentives without Company's prior written approval.

PART 5 TERMINATION

5.1 Termination by Company. Company may terminate this Agreement due to Customer's breach of this Agreement or the Service Agreement. Should Company terminate this Agreement before the end of the Initial Term pursuant to the provisions in this Section 5.1, then Customer shall pay Company a lump sum equal to the remaining unpaid Fees calculated through the end of the Initial Term. Customer will be liable for all court costs, attorney's fees, and other costs associated with the collection of all amounts owed under the terms of this Agreement.

5.2 Termination by Customer. Should Customer terminate this Agreement prior to TECI Service Commencement Date, Customer shall pay Company for all costs incurred by Company in preparing to install the TECI Facilities up to that point, including Contractor fees, non-refundable equipment costs, restocking fees, shipping costs, design, surveying and planning costs, and permit-related costs. Should Customer terminate this Agreement after the TECI Service Commencement Date, but prior to the end of its Initial Term, then in addition to all other rights of recovery allowed herein or in accordance with applicable law, Customer shall pay Company a lump sum equal to the remaining unpaid Fees calculated through the end of the Initial Term. Customer will be liable for all court costs, attorney's fees, and other costs associated with the collection of all amounts owed under the terms of this Agreement.

PART 6 CONSTRUCTION AND OPERATION OF TECI FACILITIES

6.1 Project Contingencies. Installation of the TECI Facilities is conditioned on satisfaction of the following contingencies:

- A. Execution and delivery of all necessary documentation to give effect to the ROW, as described in Section 3.
- B. Remediation to Company's satisfaction of any hazardous materials, contamination or other environmental conditions at the Premises that affect the TECI Facilities. The cost of such remediation is not included in the Fees.
- C. Company will provide a best estimate of the Infrastructure Charge prior to executing this Agreement; however, the Infrastructure Charge may change following detailed site assessments and confirmation of project design. Consequently, the Infrastructure Charge will not be fixed and final until execution of the Agreement.

6.2 Procurement and Installation. Company will provide all labor, equipment, and materials necessary to install the TECI Facilities. Company will obtain any necessary permits required to prepare the TECI Area and install and operate the Charging Station(s), as requested. With Customer's prior consent, Company may paint, place, erect, or project signs, marks, or advertising devices on or about the

TECI Area or elsewhere on the Premises, including signage on or around the Charging Station(s) designating the area "EV Charge Parking Only."

6.3 Monitor and Maintain. Company will monitor and maintain the TECI Facilities in accordance with Customer's selections indicated on Exhibit A. Customer will pay the amount designated in Section 4.3 above and any electric usage charges that Customer is obligated to pay Company for Company's non-residential rates, tariffs, and agreements. Customer agrees to provide Company, its Contractors, and/or service partners with access to the TECI Facilities as reasonably required.

6.4 Charging Station Use. The Charging Station(s) may be made available to the general public or select users ("Users"), in Customer's sole discretion. Users may be required to accept certain terms of use imposed by third-party product suppliers. Customer, in its sole discretion, will determine the applicable fees for any and all Users and the method of payment to Customer for such usage. Customer is responsible for collection of all applicable sales tax associated with such usage. Company will not collect any fee from User(s).

6.5 Duties of Care.

6.6 Company shall maintain Charging Station(s) in good working condition ordinary wear and tear excepted. Company does not guarantee uninterrupted or continual operation of the Charging Station(s) and, in its sole discretion, may interrupt operation when necessary whether by suspending service and/or removing equipment that, in Company's sole discretion, poses a risk to the public.

6.7 Customer agrees, at its own expense and at all times during the Initial Term, to keep public areas, parking spaces, streets and sidewalks appurtenant to the TECI Area reasonably free of debris and rubbish and in good repair and condition. Customer shall notify Company immediately if Customer becomes aware that the TECI Facilities have become unsafe or are damaged or inoperable. Customer shall immediately report all claims and/or incidents associated with the TECI Facilities to Company. If there are operational or maintenance issues with a Charging Station, Customer will not undertake any of repair to Company-owned TECI Facilities; instead, Customer will promptly contact Company's representative identified in this Section so that Company can perform the necessary repairs. Customer will be responsible for repair and maintenance of existing electrical components installed or paid for by the Customer as well as any existing pad site. Customer shall not move (or remove) the Charging Station(s) from their installed location(s).

Company's Representative:

Name: _____

Address: _____

Email and Phone: _____

6.8 Software License and Internet Access. All Charging Station hardware and software are provided by third-party suppliers. Company will procure, deploy, and provision the software (or cloud-based software service) and any software management and support services on Customer's behalf. Customer will be required to enter into a direct license/service agreement with the third-party licensor (the "Software License"). Customer will be responsible for provisioning internet connectivity to the TECI Facilities, if required. Customer's use of the software and related services will be governed by the terms of the Software License in addition to the terms of this Agreement.

6.9 Charging Station Usage Data. Company shall have the right to view, copy, and analyze anonymized Charging Station usage data and usage reports for Company's own purposes and to perform tasks such as provisioning, configuration, troubleshooting, validating installation of the Charging Station(s), and energy management for the Term of the Agreement. Customer hereby authorizes Company to request

and obtain such anonymized reports directly from the third-party provider(s) of TECI support services. For the avoidance of doubt, Company shall have no liability or responsibility for data breaches or other misuse of TECI usage data, including data relating to end-user transactions. Customer will contract directly with a third-party for data transfer and any claim related to breach of data security or misuse of data will be between Customer and the third-party, not Company.

PART 7 PUBLICITY

7.1 Publicity. Customer may not use Company's name, service mark, design, or any Company intellectual property without Company's prior written consent. No publication or promotional material may claim or imply that Company endorses Customer's business, brand, products, environmental attributes, or Customer generally. Customer agrees that it will not place Company's logo, trademark, service mark, or advertising device on any portion of the Charging Station(s) or in the TECI Area without Company's prior written consent. Customer has the right to advise mapping services, vehicle navigation system manufacturers, and/or smart phone application developers of the existence of the Charging Station(s) at the TECI Area. To promote and inform the public about the Charging Station(s), Customer may disclose to the public information about the location of the Charging Station(s) and its status and may use the business name (or project or shopping center name as designated by Customer) and address of the TECI Area in promotional materials, websites, and maps. With Customer's prior written consent, Company may use Customer's logo, trademark, or service mark in promotional materials, websites, or maps.

PART 8 INSURANCE

8.1 Insurance. Customer shall provide and maintain, at its own expense, insurance coverages in forms and amounts that Customer believes will adequately protect it but in no case less than:

- A. Commercial General Liability Insurance, including Contractual Liability Coverage covering liability assumed under this Agreement, Products Liability Coverage, Completed Operations Coverage to remain in effect for three years following the expiration or termination of this Agreement, Broad Form Property Liability Coverage, Personal Injury Coverage, and Explosion, Collapse and Underground Hazards Coverage, with a combined single limit of \$1,000,000 per occurrence for Bodily Injury and Property Damage.
- B. Excess or Umbrella Liability Coverage following the form of coverages required in Subsection 8.1(A) with limits of liability, when combined with such primary coverage limits, equal to \$2,000,000 per occurrence.
- C. Such other insurance as may be deemed necessary or desirable by the Company.

8.2 Customer's insurance policies required by Subsections 8.1(A) and (B) above, shall include Company and Company's affiliates as additional insureds with respect to Customer's performance under and liability arising from this Agreement. All of Customer's policies shall be endorsed to waive subrogation against Company and its affiliates for personal injury, including death, and property damage. All of Customer's policies of insurance shall be primary insurance and noncontributing with any other insurance maintained by Company and its affiliates. Customer shall endeavor to provide Company notice of policy cancellation or material change in accordance with the policy provisions. Policies are to be written by insurers that carry A.M. Best Rating of AVII or better. Customer shall provide Company with Certificates of Insurance issued to Company and its affiliates evidencing coverage currently in effect upon execution of this Agreement and annually thereafter pursuant to the requirements of this Part 8.

8.3 The minimum insurance requirements set forth above shall not vary, limit, or waive Customer's legal or contractual responsibilities or liabilities to any party. It is agreed that Customer's insurance shall apply to Customer's indemnity and defense obligations under this Agreement. If it is judicially or statutorily determined that the insurance required hereunder exceeds the monetary limits permitted under applicable law, the parties agree that said insurance requirements shall automatically be amended to conform to the maximum monetary limits permitted under such law.

8.4 In the event that the indemnities provided for in this Agreement are judicially or statutorily determined to be invalid, impermissible, or exceed permissible amounts, such indemnities shall automatically be deemed to be amended to conform to applicable law; provided, however, that Company and its affiliates shall continue to be covered by such insurance policy(ies) as additional insureds to the extent of Customer's indemnification responsibilities set forth in this Agreement, with such insurance to be primary as to all other policies (including any deductibles or self-insurance retentions) of Company and its

affiliates that may provide coverage. Customer and its insurer(s) waive all rights of subrogation and contribution against Company and its affiliates to the extent that liabilities are assumed by Customer.

8.5 Casualty. If all or any portion of the TECI Facilities are damaged or destroyed by fire or other casualty which reasonably materially and adversely affects their operation (a "Casualty"), then Company may at its election either (i) repair the affected TECI Facilities, in which case Customer shall continue to pay the Fees set forth in this Agreement, (ii) or replace the affected TECI Facilities, in which case Customer would execute a new agreement covering the new equipment, or (iii) terminate this Agreement by giving at least 10 days' written notice.

PART 9 PRODUCT WARRANTIES; INDEMNIFICATION; LIMITATION OF LIABILITY

9.1 Product Warranties. All Charging Station hardware and software are provided by third-party suppliers. Company will pass through to Customer the benefit of any and all warranties offered to customers by the product suppliers ("Supplier Warranties"). Customer acknowledges and agrees that (i) Customer is solely responsible for selecting products that satisfy Customer's operational requirements; and (ii) Company does not provide any warranties with respect to the TECI Facilities in addition to those offered by the product suppliers and disclaims any liability with respect to defects in the materials or workmanship of the products supplied by such third-party suppliers.

9.2 Customer's Liability to the Company and Indemnification. Customer shall be responsible to the Company for any loss or damage to the Company's property: (a) resulting from abuse of the TECI Facilities, or (b) caused by Customer, Customer's agents and assigns, Users, or any third-party within the control of the Customer. Customer shall indemnify, defend and hold Company harmless from any and all liabilities, claims, demands, administrative proceedings, orders, judgments, assessments, fines, penalties, costs and lawsuits, of whatever nature (collectively, "Liabilities") that may be imposed on, incurred by, or asserted against the Company, its affiliates, and their contractors and each of their agents, officers, directors, shareholders, control persons, employees, agents, successors, assigns, and representatives (the "Indemnitees") or any of them by any third-party or parties (including, without limitation, a governmental entity), caused by, arising from, relating to or in connection with, in whole or in part, directly or indirectly: (i) the negligent, willful or intentional acts or omissions of Customer, its agents, contractors, subcontractors or employees or Users during the Initial Term of this Agreement and any extensions thereof; (ii) misuse of the TECI Facilities by any User; (iii) breach of any of the representations, warranties, covenants or the terms of this Agreement, except to the extent any of the Liabilities are caused by the gross negligence of the Indemnitees; (iv) misuse of software or any breach of the terms of the Software License by any person other than Company; or (iv) any unauthorized use, disclosure or loss of User information including personal information.

9.3 Limitation of Liability. Except for Customer's indemnification obligations and obligation to pay the Fees, neither party shall be liable to the other party for any special, incidental, consequential, punitive, or indirect damages or loss of profit or business interruption damages whatsoever. IN ADDITION, UNDER NO CIRCUMSTANCES WILL COMPANY'S TOTAL AGGREGATE LIABILITY FOR DAMAGES ARISING UNDER OR WITH RESPECT TO THIS AGREEMENT EXCEED THE TOTAL FEES PAID BY CUSTOMER PURSUANT TO THIS AGREEMENT IN THE 24 MONTH PERIOD PRECEDING THE DATE ON WHICH THE LAST SUCH CLAIM FOR DAMAGES AROSE. For the purposes of the preceding sentence, the date on which a claim for damages arises shall be the date on which the limitation period for such claim begins to run.

PART 10 NOTICES

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10.1 Any notice given by either Party to the other pursuant to this Agreement, shall be in writing and be deemed validly given if delivered in person, delivered by private, prepaid courier, sent by facsimile with confirmation, sent by email to named contacts for the other Party with email confirmation of receipt, or deposited in the mail properly stamped with the required postage and addressed to the last-known office address of the respective addressee. Either Party hereto shall have the right to change any address or addressee it may have given to the other Party by giving such other Party due notice in writing of such a change. Until so changed, notices shall be given to the addressees at the addresses set forth below.

	Customer:	Company:
Name:	_____	Entergy Texas, Inc
Address:	_____	_____
	_____	_____
	_____	_____
ATTN:	_____	_____

PART 11 MISCELLANEOUS

11.1 Relationship of the Parties; Force Majeure. The Parties are independent contractors in performance of this Agreement. This Agreement: (i) creates no joint venture, partnership, fiduciary, or agency relationship for any purpose beyond that contemplated by the Agreement in conformance with the TECI Rider; (ii) confers no right or remedy on any person other than the Parties and their respective successors or permitted assigns; and (iii) creates no contractual relationship with, or cause of action for, any third-party. Neither Party is responsible for delay or failure in performance (except with respect to the obligation to pay amounts otherwise due and owing) to the extent the delay or failure is caused by fire, flood, explosion, war, embargo, government requirement, civil or military authority, act of God, pandemic, change in the law, act or omission of carriers, or other similar cause beyond the Party's control.

11.2 Governing Law. Texas law governs all matters, including torts, relating to this Agreement, without regard to choice of law principles. The Parties will resolve a claim or dispute under this Agreement in a state or federal court sitting in Montgomery County, Texas; each consents to exclusive jurisdiction and venue in these courts. This Agreement and its exhibits comprise the Parties' final and exclusive expression of their rights and obligations regarding the TECI Facilities and supersede any prior oral or written representation, promise, or agreement. Captions are for convenience only and do not affect interpretation; "include" means "include, but are not limited to"; "or" means "either or both"; and defined terms are singular or plural as context requires. Provisions that logically should apply beyond Agreement expiration or termination will survive expiration or termination.

11.3 Modification; Waiver; Assignment; Severability. No amendment or modification of this Agreement is effective unless made in a writing signed by both Parties. Each Party agrees to execute documents or perform acts reasonably necessary to perform each provision of this Agreement. Failure of a Party to insist on strict performance of any provision does not waive the right to require future performance; a waiver in one instance is not a waiver regarding a later obligation or breach. This Agreement binds and benefits the Parties and their respective heirs, successors, assigns, including successor Premises owners. If there is an assignment or change in control of all, or substantially all, of a Party's operations or assets, the Party must provide prompt written notice and the Parties will cooperate to

ensure that the Agreement binds the successor. If a court rules a provision unenforceable to any extent, the rest of that provision and all others remain effective; the Parties will negotiate in good faith to replace the provision. If a court finds a provision unreasonably broad in time or scope, the Parties desire that the court reduce it to the maximum allowable parameter, instead of holding it totally unenforceable.

11.4 Any capitalized term not specifically defined herein has the meaning ascribed to it in the Service Regulations.

Each Party agrees to all terms and conditions of this Agreement, as of the Effective Date. This Agreement may be executed in any number of counterparts. The Parties may exchange counterparts by facsimile transmission or as a scanned image (e.g., .pdf or .tiff file extension) as an attachment to email; a facsimile or scanned signature is an original signature for all purposes.

ENTERGY TEXAS, INC.

By: _____

Name: _____

Title: _____

CUSTOMER

By: _____

Name: _____

Title: _____

EXHIBIT A - EQUIPMENT, SOFTWARE, AND MAINTENANCE OPTIONS

| N

EXHIBIT B – RIGHT OF WAY

STATE OF TEXAS

_____ COUNTY

RIGHT-OF-WAY INSTRUMENT
ENTERGY TEXAS, INC.

KNOW ALL MEN BY THESE PRESENTS THAT, _____, a _____, hereinafter called Grantor, whether one or more, for and in consideration of Ten and 00/100 (\$10.00) Dollars in hand paid by ENTERGY TEXAS, INC. the receipt of which is hereby acknowledged, has granted, sold and conveyed, and by these presents does grant, sell and convey unto the said ENTERGY TEXAS, INC., hereinafter called Grantee, a limited liability company duly organized and existing under the laws of the State of Texas, the EXCLUSIVE RIGHT, PRIVILEGE, SERVITUDE AND RIGHT-OF-WAY to enter upon and to install, maintain, operate, inspect, patrol, repair, and remove ___ electric vehicle charging station(s) and all associated equipment, including but not limited to a concrete pad, electrical interconnection facilities, and any bollards or fencing deemed necessary by Grantee ("TECI Facilities"), said TECI Facilities to be erected simultaneously or at different future times, with the right to replace structures or fixtures composed of one type of material or materials with structures or fixtures of any other type of material or materials at any time and from time to time without further payment, upon, over, under and across that parcel of land owned by Grantor, said servitude being _____ FEET BY _____ FEET for the natural gas generator(s) and associated equipment and being _____ FEET IN WIDTH associated with the electrical interconnection facilities (____ feet on each side of the installed electrical interconnection facilities with the installed electric interconnection facilities being the centerline of the ___-foot wide portion of the servitude) ("TECI Area") as depicted on the attached Exhibit B-1 ("Right of Way").

Grantor agrees that it shall not erect, locate, or permit the erection or placement of any building, structures, overhangs, trees, shrubs, or object of any type outside of said TECI Area, whether on a temporary or permanent basis, that will interfere with Grantee's access, operations, or the rights granted to Grantee hereunder or that violate any clearance, safety or operational requirements, guidelines or specifications as set forth in the National Electrical Safety Code, applicable operating guidelines associated with the TECI Facilities, and all other applicable laws, regulations, building codes, zoning ordinances, or other ordinances or requirements. Grantor shall not change the elevation of the land within said Right of Way where such elevation change causes a violation in any clearance, safety, or operational requirements set forth in the National Electrical Safety Code Requirements, applicable operating guidelines associated with the TECI Facilities, or any other applicable laws, regulations, building codes, zoning ordinances, or other ordinances or requirements, or limits ingress/egress to, from and along the land covered by the Right of Way. Grantee shall have ingress and egress at any time to, from and along the land covered by Right of Way or Grantor's adjoining land.

TO HAVE AND TO HOLD the above granted rights and easements, together with all and singular, the privileges and appurtenances thereto in anywise belonging unto said ENTERGY TEXAS, INC., its successors and assigns, and Grantor does hereby bind himself, his heirs, executors, administrators, successors and assigns, to warrant and defend all and singular the above granted rights, easements, privileges and appurtenances unto ENTERGY TEXAS, INC., its successors and assigns, against any person whomsoever lawfully claiming or to claim the same or any part thereof.

Grantor hereby covenants with and represents and warrants to said ENTERGY TEXAS, INC., that Grantor has good and marketable title to said land, and has the unqualified right to grant the privileges herein contained.

Grantor shall not permit any levy, lien or other legal process to be attached to the TECI Facilities. Title to all TECI Facilities which Grantee owns under the terms of this Right-of-Way shall remain in the Grantee, and Grantor acknowledges and agrees that this Right-of-Way confers no ownership rights or interest to Grantor in the TECI Facilities owned by Grantee. Upon expiration or earlier termination of this Right-of-Way, Grantee shall have the right, at its sole option and discretion, to either remove or abandon in place all such TECI Facilities. In the event Grantee notifies Grantor that it has elected to abandon in place such TECI Facilities, title to such TECI Facilities shall automatically vest in Grantor, without further action on the part of Grantee, and Grantee shall have no further obligations or liabilities in connection therewith.

ALL THE AGREEMENTS and stipulations herein contained, and all of the obligations herein assumed, shall inure to the benefit of and be binding upon the heirs, successors and assigns of the respective parties hereto.

[SIGNATURES APPEAR ON FOLLOWING PAGE]

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IN WITNESS WHEREOF, Grantor has executed this Right-of-Way Instrument on this ____ day of _____, 20__.

WITNESSES:

GRANTOR:

Print Name _____ x
BY:

Print Name _____

ACKNOWLEDGMENT

STATE OF _____

COUNTY/PARISH OF _____

BEFORE ME, the undersigned notary, personally came and appeared (WITNESS) _____, who being first sworn, did depose and say that he/she signed the foregoing instrument as a witness in the presence of Grantor, and another subscribing witness, all of whom signed in my presence, each signing in the presence of all the others, and that all of said signatures thereto are genuine and correct.

Appearing Witness Signature

Sworn to and subscribed before me this ____ day of _____, 20__

_____, Notary Public ID# _____
Print or Type

Grantee's Permanent Mailing Address: _____

EXHIBIT C - TECI TESTING AND COMMISSIONING

| T

AGREEMENT
FOR
ADDITIONAL FACILITIES

ENERGY TEXAS, INC.

Customer _____

Mailing Address _____

Point of Service _____

This Agreement for Additional Facilities is made and entered into on _____ by and between _____, a _____ corporation ("Customer") and Entergy Texas, Inc., a Texas corporation ("Company") (collectively referred to as "the Parties") and shall become effective on the earlier of (a) the date on which the Additional Facilities are ready for service, (b) Customer commences receiving electric service pursuant to an Agreement for Electric Service, or (c) _____, 20__ (such date being the "Effective Date").

WHEREAS, the Parties have entered into an Agreement for Electric Service, wherein Company shall provide to Customer electric service in accordance with the terms and conditions set forth therein;

WHEREAS, Customer has requested Company install facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities");

WHEREAS, Company has agreed to install the Additional Facilities, subject to the terms and conditions of this Agreement for Additional Facilities ("AFC Agreement");

NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein, the Parties agree as follows:

ARTICLE I. APPLICABLE RATE SCHEDULE

Customer shall pay for the Additional Facilities in accordance with Rate Schedule AFC attached hereto, such other rate schedules as may become applicable, Company's Terms and Conditions Applicable to Electric Service, and the terms and conditions set forth in this AFC Agreement. Company shall have and expressly reserves the right to change, modify, expand and amend rate schedules from time to time, without the consent or approval of the Customer, subject to appropriate action by the Public Utility Commission of Texas ("PUC") or such other regulatory authority having jurisdiction. In the event that Rate Schedule AFC is superseded, the successor rate schedule shall apply hereto without any additional need for revisions to this AFC Agreement.

ARTICLE II. LOCATION OF ADDITIONAL FACILITIES

Additional Facilities shall be installed to provide electric service to Customer's facilities located at _____. The Additional Facilities shall be installed at _____ and shall include but are not limited to the facilities listed on Attachment A.

ARTICLE III. MONTHLY CHARGES

The monthly charges under Rate Schedule AFC shall be billed in accordance with such schedule and the Terms and Conditions Applicable to Electric Service, as approved by the duly authorized regulatory body, and as amended, superseded and modified from time to time, and as set forth herein. Company reserves the right to include the Rate Schedule AFC charges on the Customer's bill for electric service or bill Customer separately for its Rate Schedule AFC charges.

Customer's current monthly payment shall be based on Customer's election of Option A or Option B (as indicated herein) and the installed cost of such Additional Facilities. In the event Customer fails to execute the election acknowledgment herein, Customer shall be deemed to have elected Option A. It is acknowledged that the initial monthly payment(s) shall be based on the estimated installed costs of such Additional Facilities in the amount displayed in Attachment A. Customer's initial monthly payment shall be subject to revision as actual costs

become available, as Additional Facilities are modified or replaced and/or pursuant to applicable regulatory orders, regulations or guidelines, irrespective of whether an amendment or modification is made to Attachment A hereto.

In the event Customer fails to tender payment in full for all charges associated with Rate Schedule AFC, Company reserves the right to discontinue Customer's electric service in accordance with the Terms and Conditions Applicable to Electric Service. In the event Company is unable to discontinue Customer's electric service for any reason, Company reserves the right to pursue and secure payment of all past due amounts through any other lawful means. Customer shall be liable for all court costs, attorney's fees and other costs associated with the collection of all past due amounts.

ARTICLE IV. INDEMNITY

Company shall have exclusive ownership, control of and access to said Additional Facilities and Customer will not permit its employees or agents to come in contact with said Additional Facilities. Customer shall assume all liability associated with the Additional Facilities as set forth in the "Liability" provisions of the Terms and Conditions Applicable to Electric Service.

ARTICLE V. TERM

A. Option A Term

Where the Customer requesting the Additional Facilities has elected Option A, the term of this AFC Agreement shall be from the Effective Date until the greater of (a) ten (10) years or (b) the period during which Customer receives electric service from Company. The term of this AFC Agreement shall continue thereafter on a month-to-month basis until termination of this AFC Agreement is sought by one or both parties. Subject to Company's right to discontinue service in accordance with the terms herein and Company's right to remove the Additional Facilities pursuant to Article VII herein, this Agreement can be terminated by the mutual written agreement of both parties or, once the Original Term has been fulfilled, by the written notification of the party wishing to terminate to the other party one (1) year in advance of the desired termination date, whether such termination notice occurs in the Original Term or the Secondary Term. In the event that this AFC Agreement is assigned, the assignee shall continue to pay the Facilities Charge pursuant to Option A in accordance with the requirements set forth herein.

The "Original Term" of this AFC Agreement shall be the 10-year period if Customer elects Rate Schedule AFC's Option A. The "Secondary Term" of this AFC Agreement shall be the period following the Original Term during which the Customer receives electric service from Company, irrespective of whether the Agreement for Electric Service has expired or is terminated.

B. Option B Term

Where the Customer requesting the Additional Facilities has elected Option B, the term of this AFC Agreement shall be from the Effective Date until the greater of (a) the Recovery Term as set forth in Rate Schedule AFC, or (b) the period during which the Customer receives electric service from Company. The term of this AFC Agreement shall continue thereafter on a month-to-month basis until termination of this AFC Agreement is sought by one or both parties. Subject to Company's right to discontinue service in accordance with the terms herein and Company's right to remove the Additional Facilities pursuant to Article VII herein, this Agreement can be terminated by the mutual written agreement of both parties or, once the Recovery Term has been fulfilled, by the written notification of the party wishing to terminate to the other party one (1) year in advance of the desired termination date, whether such termination notice occurs in the Recovery Term or the Post-Recovery Term. In the event that this AFC Agreement is assigned, the assignee shall continue to pay the Facilities Charge pursuant to the Option B

Recovery Term as chosen by the assigning customer in accordance with the requirements set forth herein.

ARTICLE VI. TERMINATION CHARGES

If Customer ceases to take electric service from Company at the above location before the end of the Original Term pursuant to Option A or Recovery Term pursuant to Option B, Customer shall remain liable for all amounts owed under this AFC Agreement and shall either (a) remit payments on a monthly basis in accordance with the terms of this AFC Agreement through the conclusion of the Original or Recovery Term, or (b) remit a lump sum payment for all amounts owed through the remainder of the Original Term, said lump sum being due no later than thirty (30) days after the date of the lump sum invoice.

ARTICLE VII. REMOVAL CHARGES

In the event the Customer terminates this AFC Agreement prior to the conclusion of the Original Term or fails to make payments in accordance with the terms of this AFC Agreement, in addition to all other rights of recovery allowed herein or in accordance with common law, Company reserves the right to remove such Additional Facilities at Customer's expense. In the event Customer satisfies the full Original Term of this AFC Agreement, terminates the AFC Agreement in accordance with the terms of this AFC Agreement and requests in writing the removal of the Additional Facilities, Customer shall pay to Company the total estimated cost of removing the Additional Facilities. In the event Customer terminates this AFC Agreement in accordance with the terms set forth herein at the conclusion of the Original Term and Company unilaterally elects to remove the Additional Facilities, Company, at its option, shall bear all costs associated with the removal of the Additional Facilities. Company may exercise its right to remove the Additional Facilities at Customer's expense at any time after this AFC Agreement is terminated.

ARTICLE VIII. NOTICE

Any notice given by either party to the other pursuant to this AFC Agreement shall be deemed validly given if deposited in the mail properly stamped with the required postage and addressed to the last known office address of the respective addressee. Either party hereto shall have the right to change any address or addressee it may have given to the other party by giving such other party due notice in writing of such a change. Until so changed, notices shall be given to the addressees at the addresses set forth below.

Customer:

Entergy Texas, Inc.

ARTICLE IX. OWNERSHIP OF FACILITIES

Title to all such Additional Facilities shall remain in the Company at all times.

ARTICLE X. APPROVAL

This Agreement is contingent upon approval by Company's designated representative.

ARTICLE XI. MISCELLANEOUS

This AFC Agreement shall bind and inure to the benefit of the parties hereto, their successors and assigns, but the Customer shall not assign any of its rights under the AFC Agreement without first obtaining written consent of the Company. This AFC Agreement, upon its Effective Date, shall supersede previous contracts between Entergy Texas, Inc. and any of its predecessor companies, and Customer relative to Additional Facilities. No agreement or representation made by a representative of Company or Customer, unless reduced to writing or incorporated herein, shall be binding upon either party.

By: _____
Printed Name: _____
Title: _____
Signature Date: _____

ENTERGY TEXAS, INC.

By: _____
Printed Name: _____
Title: _____
Signature Date: _____

Customer herein acknowledges its election of Option __ as set forth in Rate Schedule AFC. If Customer elects Option B, the Recovery Term shall be ____ years, which shall not be longer than ten (10) years.

By: _____
Printed Name: _____
Title: _____
Signature Date: _____

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| D

<u>DESCRIPTION</u> (inc. installation date and removal date)	<u>TOTAL COST</u>	<u>BASIS OF ALLOCATION</u>	<u>TOTAL</u> <u>ALLOCATED COST</u>
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TOTAL ESTIMATED MONTHLY FACILITIES CHARGE:

(___ % of Allocated Cost)

\$ _____

Entergy Texas, Inc. ("Company") and _____ ("Customer") (individually, "Party" or collectively, the "Parties") hereby agree that the provision of Pulse Metering Equipment will be governed by this Agreement and Terms and Conditions for Pulse Metering Equipment Installation ("Agreement").

Upon the request of Customer, Company shall install, maintain, repair, replace, or remove Pulse Metering Equipment located at Company's meter used for billing electric services provided by Company to Customer at **(INSERT ADDRESS)** in accordance with the following terms and conditions:

1. Company shall install Pulse Metering Equipment, including: pulse initiator, as needed; external protective devices, as needed; junction box, as needed; and necessary wiring and related materials and supplies on the Company's side of the point of interconnection with Customer's equipment at a location within six inches of the Company's meter.
2. Customer shall be responsible for the installation and maintenance of all wiring and equipment on Customer's side of the point of interconnection with Company's Pulse Metering Equipment.
3. Customer agrees that Company is not obligated to alter or adjust any meter reading based on the equipment that Customer installs to receive the electrical pulses provided for herein and that Company in no way guarantees that Customer's equipment will operate satisfactorily.
4. Company shall charge and Customer shall pay the installation charge as set forth in Rate Schedule MES as set forth below. Customer shall remit payment to Company for the costs incurred under this paragraph by the due date shown on Company's invoice. All charges shall be paid in full prior to the installation of the Pulse Metering Equipment.

Installation Charge: \$300.00

The charge includes the installation charge and the differential cost, if any, between the existing meter and the new meter if required, and junction box (interconnection point). If additional equipment is necessary to complete the installation, additional charges will apply.

5. Only Company or Company's authorized representatives shall install, maintain, repair, replace, or remove Pulse Metering Equipment. Company shall normally complete installation or removal of such equipment within thirty (30) days from the Effective Date (hereinafter defined) of this Agreement. Normal installation times may be impacted by equipment availability or other factors beyond the reasonable control of Company. If Company determines that the installation time may exceed thirty (30) days, Company shall provide notice to Customer pursuant to Section 11 of this Agreement. Company shall provide notice to Customer's contact person as set forth in Section 11 of this Agreement when Pulse Metering Equipment installation is complete, including pulse multipliers for the meter, so that pulse data can be interpreted.
6. Company shall maintain, repair, or replace Pulse Metering Equipment installed hereunder, if and to the extent that such work is necessary to maintain the pulse access desired by Customer. Company shall charge and Customer shall pay (i) the replacement charge, (ii) the actual cost of all required repairs/replacement, or (iii) an engineering estimate thereof. Company shall repair or replace only such Company equipment as requires repair or replacement.

7. If an isolation relay is used, under no circumstances shall Customer modify or interrupt the operation of Company's relay and associated wiring.
8. Company shall have the right to interrupt the pulse circuits.
9. This Agreement may be amended, revised, or otherwise changed by an appropriate order of the Public Utility Commission of Texas. Such amendments, revisions, or changes are herein incorporated by reference.
10. All requests for Pulse Metering Equipment shall be in writing and must include the following information:
 - (a). Customer name;
 - (b). Service address (including city and zip code);
 - (c). Pulse data requested e.g. watt-hour, time, var-hour;
 - (d). Billing/Invoice Information, including:
 - Responsible Party;
 - Billing Address; and
 - (e). If Customer is not the owner of the premises upon which Pulse Metering Equipment will be located, Customer shall represent that Company is fully authorized to enter the premises and to perform any reasonable effort necessary to install, maintain, repair, replace, or remove Pulse Metering Equipment.
11. All communications necessary in the administration and execution of this Agreement may be effectuated by contacting Company and Customer at the addresses and telephone numbers set forth below:

FOR COMPANY:

Contact: _____
Address: _____
Email: _____
Phone Number: (____) ____-____
Fax Number: (____) ____-____

FOR CUSTOMER:

Contact: _____
Address: _____
Phone Number: (____) ____-____
Fax Number: (____) ____-____

Either Party may change the preceding designation by providing the other Party with no less than thirty (30) days written advanced notification of such change.

12. Except as expressly provided by this Agreement, no provisions of this Agreement shall revise, alter, modify, or amend Company's Terms and Conditions Applicable to Electric Service.
13. This Agreement shall commence upon the date of execution by both Parties (the "Effective Date") and shall continue on a year-to-year basis unless terminated as set forth as follows: (a) upon mutual agreement of the Parties, or (b) written notification by Customer to Company that it requests to terminate this Agreement; or (c) upon the effective date of a new agreement between the Parties.

14. Termination of this Agreement, for any reason, shall not relieve Company or Customer of any obligation accrued or accruing prior to such termination.
15. This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

Company **Entergy Texas, Inc.**

Signature: _____

Printed Name: _____

Title: _____

Date: _____

Customer _____

Signature: _____

Printed Name: _____

Title: _____

Date: _____

AGREEMENT
FOR
INSTALLATION OF
INTERVAL DATA
RECORDER EQUIPMENT

ENERGY TEXAS, INC.

This Agreement for Installation of Interval Data Recorder Equipment is made this _____ day of _____, 20____ by and between Entergy Texas, Inc. ("ETI") and _____ ("Customer") ("Agreement").

WHEREAS, Customer is an ETI commercial customer that participates in ETI's Load Management Program;

WHEREAS, Customer acknowledges that the Interval Data Recorder Equipment ("IDR Equipment") is necessary in order to confirm and verify kilowatt demands savings associated with the Load Management Program curtailments;

WHEREAS, Customer has requested that ETI provide the IDR Equipment;

NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein and such other valuable consideration exchanged, the receipt of which is hereby acknowledged, ETI and Customer agree as follows:

1. ETI shall provide to Customer the necessary IDR Equipment to participate in ETI's Load Management Program.
2. ETI shall maintain ownership of the IDR Equipment and shall be responsible for its installation, maintenance and replacement. ETI and its agents and representatives, including but not limited to ETI's Load Management Program administrator, shall have full access to the IDR Equipment.
3. At Customer's option, Customer shall remit payment in full for all costs associated with the IDR Equipment prior to such time as the IDR Equipment is installed. Such payment shall be based upon the appropriate charges as set forth in ETI's Rate Schedule MES ("IDR Equipment Payment"). Alternatively, Customer may request that ETI install the IDR Equipment at no initial cost to Customer. However, the IDR Equipment Payment shall be deducted by ETI from any incentive payments or other compensation payable to the Customer through the Load Management Program ("Incentive Payment"). In the event IDR Equipment Payment is greater than the total of the first Incentive Payment to be made Customer following the installation of the IDR Equipment, ETI shall deduct any outstanding balance from any subsequent Incentive Payments until such time as there is no outstanding balance owed by the Customer for the IDR Equipment Payment.
4. In the event the Customer's participation in the Load Management Program ceases for any reason whatsoever (including but not limited to Customer's voluntary withdrawal or ETI's termination of Customer's participation for breach of the terms of the Load Management Program) and Customer's balance owed for the IDR Equipment Payment has not been remitted in full to ETI, Customer shall remit such payment within ten (10) business days of ETI's submittal of an invoice. In the event Customer fails to remit payment in a timely manner, ETI reserves all rights to recovery, including but not limited to pursuit of such through all legal options. Customer shall be responsible for all legal costs associated with ETI's attempts to receive payment in full.
5. The Agreement shall be governed by and construed in accordance with the laws of the State of Texas.

AGREED AND ACCEPTED AS OF THE DATE FIRST WRITTEN ABOVE.

ENTERGY TEXAS, INC.

CUSTOMER

Signature

Signature

Printed Name

Printed Name

Title

Title

MVDR AGREEMENT

This Market Valued Demand Response ("MVDR") Agreement is made and entered into on Month Day, Year ("Effective Date"), by and between Legal Entity Name of Customer or ARC, a _____ corporation ("Participant") and Entergy Texas, Inc., a Texas incorporated company ("Company") (each a "Party," and collectively the "Parties").

WHEREAS, Participant wishes to enter into an MVDR Agreement with Company for service available under Company's Rider MVDR ("Rider MVDR"), or any successor schedule approved by the Public Utility Commission of Texas, in order to provide one or more type(s) of demand response ("DR") product(s) in the Midcontinent Independent System Operator, Inc. ("MISO") wholesale markets.

WHEREAS, as defined for purposes of Rider MVDR and this Agreement, Participant includes either one or more qualifying Customer Point(s) of Delivery with firm load(s) or an Aggregator of Retail Customers ("ARC") who aggregates one or more qualifying Customer Point(s) of Delivery with firm load(s) for the sole purposes of providing a DR resource(s) to Company for participation in MISO's wholesale markets. Customer Point(s) of Delivery with firm load(s) are listed in **Attachment A**.

NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein, the Parties agree as follows:

ARTICLE I. **GENERAL TERMS AND CONDITIONS**

A. Definitions. Rider MVDR refers to applicable terms that are, in some cases, further defined in the MISO Business Practice Manuals ("BPMs") currently in effect and/or MISO FERC Tariff. Definitions contained in Rider MVDR, Company's current Service Policy, MISO BPMs, and MISO's FERC-approved tariff are incorporated herein by reference.

B. Timing. Provision of Participant's DR resource(s) in MISO and service under Rider MVDR shall commence upon the later of (1) the Effective Date of this Agreement, (2) installation and operational readiness of required electric metering and communication equipment and collection of any data required in the registration process, and/or (3) full acceptance of the DR resource(s) registration and offer by MISO. Timing of registration and full participation by DR resource(s) in MISO's wholesale markets will be subject to MISO's planning cycles and normally scheduled market model updates in accordance with MISO BPMs and the MISO FERC Tariff.

C. Communications. Company may utilize either telephone or electronic communication as the primary means to notify Participant of events and to process updates. This mechanism for communication may be altered at the sole discretion of Company. Participant will be responsible for providing its own Internet access, a phone number, and a dedicated email address to be used for communications from Company. Participant is responsible for notifying Company in the event that the agreed-upon communication method is temporarily unavailable and will provide Company with an alternate form of communication. Participant must provide and maintain 24-hour contact information.

D. Metering. If Participant does not have an adequate interval data recording electric meter capable of providing the load metering frequency and telemetry required by Company and by MISO in the applicable BPM for each participating Point of Delivery or a more frequent interval, adequate metering will be installed by Company at the Participant's expense before participation may begin.

N

E. Additional Equipment. As may be necessary for certain DR resource types, Participant is responsible for installing and maintaining any necessary equipment, telemetry, and communications capabilities to facilitate provision of any DR resources in the MISO market in conjunction with Rider MVDR and this Agreement.

F. Testing. Participant must demonstrate load reduction capability as specified by MISO's applicable requirements in the applicable BPM and MISO FERC Tariff.

ARTICLE II. DRR TYPES I AND II ENERGY MARKET PROCESS

A. Default Demand Response Offer. Participant will establish a default Demand Response Offer consistent with applicable MISO requirements that will be submitted by Company to MISO in the MISO Day-Ahead and Real-Time Markets.

B. Updates to Demand Response Offer Received by Company's Deadline for Day-Ahead Market Participation. Participant may update the parameters of its Demand Response Offer. In order to be incorporated into the Day-Ahead Market, Company must receive Participant's updated Demand Response Offer by 8:00 AM CPT the day before the Operating Day the offer update is to be effective. Unless otherwise requested by Participant, these updated Demand Response Offer parameters will be used for the Participant's Real-Time Market offer for the following day only. Updated Demand Response Offer parameters will be effective only for the specified day and will not replace the Participant's default Demand Response Offer going forward unless requested by Participant. Company may alter Participant's Demand Response Offer by increasing the resource's notice time to allow Company time to communicate MISO instructions to Participant.

C. Updates to Demand Response Offer Received after Company's Deadline for Day-Ahead Market Participation. Demand Response Offer changes received by Company after 8:00 AM CPT the day before the Operating Day will be included by Company in the resource's Real-Time Market offer. Company will employ commercially reasonable best efforts to reflect Demand Response Offer changes in the resource's Real-Time Market offer within 2 hours upon receipt of such a request. Updated Demand Response Offer parameters will be effective only for the specified day and will not replace the Participant's default Demand Response Offer going forward unless requested by Participant. Company may alter Participant's Demand Response Offer by increasing the resource's notice time to allow Company time to communicate MISO instructions to Participant.

D. Event Notification. For all DRR products, Participant must be capable of receiving and acknowledging start and stop instructions through electronic, telephonic, or other means to be determined by Company. For DRR Type II Resources, Participant must be capable of receiving and following MISO dispatch instruction, which will be relayed to Participant by Company through electronic means to be determined by Company.

E. Offered Demand Response Must be Achievable. Participant must specify a "Not Participating" status if load reduction is unavailable due to a forced or planned outage/shutdown or other physical operating restriction. If Participant cannot provide the offered load reduction amounts, Participant must immediately notify Company and submit an updated Demand Response Offer reflecting their physical capability. Participant's failure to immediately notify the Company of an inability to provide the offered load reduction amounts will subject Participant to the penalties described in Articles V and VIII, including suspension and/or termination of this MVDR Agreement. Participant's ability to provide the offered load reduction amount is subject to verification by Company and by MISO.

ARTICLE III. LMR AND EDR CURTAILMENT PROCESS

A. Default Demand Response Offer. Participant will establish a default Demand Response Offer consistent with applicable MISO requirements that will be submitted by Company to MISO in MISO's LMR or EDR offer processes, as applicable.

B. Updates to Demand Response Offer. Participant may update the parameters of its Demand Response Offer. For EDR resources, Participant must submit updated offers by 8:00 AM CPT the day before the Operating Day the offer change is to be effective. For LMR resources, Participant may update its Demand Response Offer at any time up to 6 days in advance of the Operating Day, and Company will employ commercially reasonable best efforts to reflect these changes in the resource's Demand Response Offer within 2 hours upon receipt of such a request. Company may alter Participant's Demand Response Offer by increasing the resource's notice time to allow Company time to communicate MISO instructions to Participant.

C. Event Notification. Company will notify Participant within 2 hours after receiving information on cleared Demand Response Offers for LMRs or EDRs from MISO regarding Participant's offer submitted through Company.

D. Offered Demand Response Must be Achievable. For LMRs, Participant must specify 0 MW available for LMRs if load reduction is unavailable due to a forced or planned outage/shutdown or other physical operating restriction. For EDRs, Participant must conform to EDR offer requirements, which currently includes setting the Maximum Demand Reduction as 0 MW or setting the Daily Availability as "No", if load reduction is unavailable due to a forced or planned outage/shutdown or other physical operating restriction. If Participant cannot provide the offered load reduction amounts, Participant must immediately notify Company and submit an updated Demand Response Offer reflecting Participant's physical capability. Participant's failure to immediately notify the Company of an inability to provide the offered load reduction amounts will subject Participant to the penalties described in Article V and VIII, including suspension and/or termination of Participant. Participant's ability to provide the offered load reduction amount is subject to verification by Company and by MISO.

ARTICLE IV. REGISTRATION AND PLANNING RESOURCE AUCTION ("PRA") PARTICIPATION

A. Registration. For DRRs, Participant must submit all information required by MISO for market registration at least 60 days prior to the applicable MISO deadline for the quarterly commercial model update in which Participant wants to register as a DRR. For LMRs and EDRs, Participant must submit all information required by MISO for registration at least 30 days prior to the applicable MISO deadline. All testing of LMRs as may be required by MISO, which will require interaction between Company and Participant, must be completed before the 30-day deadline.

B. PRA Participation. Participant may offer into the MISO PRA and be cleared by MISO as a Capacity Resource. PRA participation may be accomplished as an LMR (including dual registration as a DRR Type I, DRR Type II, or EDR) or as a DRR Capacity Resource.

C. Capacity Market Offer. Participant who desires to offer capacity in the MISO PRA must submit a PRA Offer to Company at least 30 days before the MISO PRA offer window closes. Company will submit such PRA Offer to MISO on Participant's behalf. If Participant's PRA Offer is cleared by MISO, then Participant must comply with the resulting obligations to make energy reduction available to MISO throughout the applicable capacity commitment period.

ARTICLE V. SETTLEMENTS & AVAILABILITY NOTIFICATION

A. Participant Charge for Updated Demand Response Offer Parameters. Participant may update its Demand Response Offer twice per calendar month at no additional cost to Participant. Company will impose a \$50 charge for each subsequent change after the second change that occurs within the same

calendar month. Offer updates may be completed without the incurrence of a \$50 charge if the offer update only includes changes to the availability of the DR resource.

B. Load Reduction Obligation. Participant is obligated to reduce load as communicated by Company in accordance with MISO instructions. Deviations in any load reduction above or below the MISO instruction may result in penalties for failure to perform as described in the applicable MISO BPMs.

C. Baseline and Verification. Company will utilize the default calculated baseline method, as this term or its successor term is used in the applicable MISO BPMs, specified by MISO for DR resources providing energy to calculate the Consumption Baseline. As mutually agreed upon by Participant and Company, a Weather Sensitive Adjustment, as defined by MISO, may be incorporated. Alternatively, upon mutual agreement of Participant and Company, a custom baseline calculation acceptable to MISO may be used to determine the Consumption Baseline. The Consumption Baseline will be calculated as data is available and provided to MISO and Participant within the guidelines specified by MISO in the applicable BPMs. If available, the baseline load or an estimated baseline load will be communicated to Participant prior to the event.

D. Monthly Settlements. Participant will be eligible for compensation for energy-only load reduction for participating in an event when cleared and dispatched by MISO in the MISO Day-Ahead and Real-Time Markets and/or for qualifying amount of capacity registered and cleared as an LMR or as a DRR Capacity Resource in MISO's PRA. MISO settlement information will be used as the basis to establish Participant compensation. Subject to the provisions of Rider MVDR, Company will retain 10% of the Monthly MISO Settlement Amount to cover Company's administrative costs. The Monthly MISO Settlement Amount is defined as any MISO revenues or charges related to participation under this MVDR Agreement received during the monthly billing period, including any applicable fees and/or penalties assigned by MISO that are specific to such participation. The treatment of net charges, fees, and/or penalties shall be as set forth in Article V(E). In no event shall Company's retained share be reduced below zero.

E. Penalty for Failure to Perform. Subject to Section IV(B) of Rider MVDR, Participant shall be solely responsible for any and all net charges, fees, and/or penalties ("Penalties") imposed on Company by MISO relating to participation in the MISO markets, except for those arising from Company's gross negligence or failure to perform as directed by MISO. Any such payment to Company must be made within 30 days of invoice. If MISO imposes any Penalties on Company related to Participant's resource, they will be included in the Monthly MISO Settlement Amount. In addition to requiring Participant to pay the Penalties assessed by MISO, which are included in the Monthly MISO Settlement Amount, Company will retain or invoice Participant the greater of (1) 10% of the Monthly MISO Settlement Amount (as defined in Article V(D)) or (2) \$500 for that billing period to recover Company's administrative and related costs for determination and allocation of any fees and/or penalties. If the Monthly MISO Settlement Amount is a net revenue less than \$500, then Company will retain the Monthly MISO Settlement Amount and invoice Participant for the remainder of the \$500 administrative fee owed to Company. If the Monthly MISO Settlement Amount is a net charge, then Company will invoice Participant for the Monthly MISO Settlement Amount plus the \$500 administrative fee owed to Company. Participant's failure to perform consistent with this MVDR Agreement may also result in suspension or termination as set forth in Article VIII.

F. Timing of Compensation. Depending on applicable billing cycle(s), when DR events occur, and timing of MISO settlement statements, Participant's compensation under this Agreement may be delayed beyond 30 days.

G. Participant Operational Issues. Compensation is not provided for any load reduction planned or unplanned for any reason other than notification by Company to Participant of a cleared Demand Response Offer in the MISO Day-Ahead and Real-Time Markets and/or for qualifying amount of capacity registered and cleared as an LMR or as a DRR Capacity Resource in MISO's PRA. Participant shall not receive compensation for any MISO-called event during which Participant's firm load(s) is already reduced from the applicable Consumption Baseline due to planned or unplanned outage as a result of renovation, repair, refurbishment, maintenance outage, force majeure event, strike, or any event that otherwise affects Participant's normal operating condition.

H. Maintenance. Participant must inform Company in a timely manner of any planned or unplanned maintenance or other activities that will significantly change the Participant's available energy.

I. Interruption of Service. If electric service is interrupted during a MISO-called event, Company shall not be responsible for compensating Participant for energy reductions in excess of the amount received by Company from MISO. In addition, Participant will not be exposed to any charges for excessive energy from MISO. Electric service may be interrupted without limitation for accidents, adverse weather, equipment failures or malfunctions, or periods of involuntary load curtailment. Additionally, Participant shall not receive any compensation for any event excluded pursuant to the applicable MISO BPMS.

J. Daily Curtailment Limit. If Participant desires only one curtailment event to be permitted per day, then Participant must set offer parameters including minimum and maximum interruption durations and minimum non-interruption intervals to the appropriate values. Company will not otherwise restrict DR resource participation in MISO wholesale markets to only one curtailment event per day.

ARTICLE VI. ASSIGNMENT

Neither Party shall assign this MVDR Agreement or any portion thereof without the written consent of the other Party, and any attempted assignment or transfer without such written consent shall be of no force or effect. As to any permitted assignment: (a) reasonable prior notice of any such assignment shall be given to the other Party; and (b) any assignee shall expressly assume the assignor's obligations hereunder, unless otherwise agreed to by the other Party in writing.

ARTICLE VII. FORCE MAJEURE

For purposes of this MVDR Agreement, the term "Force Majeure" means any cause or event not reasonably within the control of the Party claiming Majeure, including, but not limited to, the following: acts of God, strikes, lockouts, or other industrial disturbances; acts of public enemies; orders or permits or the absence of the necessary orders or permits of any kind which have been properly applied for from the government of United States, the State of Texas, any political subdivision or municipal subdivision or any of their departments, agencies or officials, or any civil or military authority; unavailability of a fuel or resource used in connection with the generation of electricity; extraordinary delay in transportation; unforeseen soil conditions; equipment, material, supplies, labor or machinery shortages; epidemics; landslides; lightning; earthquakes; fires; hurricanes; tornadoes; storms; floods; washouts; drought; arrest; war; civil disturbances; explosions; breakage or accident to machinery, transmission lines, pipes or canals; partial or entire failure of utilities; breach of contract by any supplier, contractor, subcontractor, laborer or materialman; sabotage; injunction; blight; famine; blockade; or quarantine.

If either Party is rendered wholly or partly unable to perform its obligations under this MVDR Agreement because of Force Majeure, both Parties shall be excused from whatever obligations under this MVDR Agreement are affected by the Force Majeure (other than any obligations incurred prior to or separate from the Force Majeure event) and shall not be liable or responsible for any delay in the performance of, or the inability to perform, any such obligations for so long as the Force Majeure continues. The Party suffering an occurrence of Force Majeure shall, as soon as is reasonably possible after such occurrence, give the other Party written notice describing the particulars of the occurrence and shall use commercially reasonable efforts to remedy its inability to perform; provided, however, that the settlement of any strike, walkout, lockout or other labor dispute shall be entirely within the discretion of the Party involved in such labor dispute.

ARTICLE VIII. CONTRACT PERIOD, SCHEDULE AMENDMENTS, AND CONTRACT TERMINATION RIGHTS

The initial term of this MVDR Agreement will be for twelve months from the later of (1) the Effective Date of this MVDR Agreement or (2) the month and year the DR resource type(s) are registered with MISO and

fully participating in the market, or for resources with a cleared PRA offer, through the end of the capacity commitment period. The capacity commitment period is defined as the planning period associated with MISO's capacity auction for which the Participant's DR product cleared. Participation will renew after the initial term on an annual basis until and unless Company or Participant gives notice of termination of this MVDR Agreement through a minimum of 60-day written notice. Notice may be given by either Party at least 60 days prior to the end of the initial term. In the event the Commission approves any amendment or replacement or successor to Rider MVDR ("Amended Schedule"), and the provisions of the Amended Schedule conflict with the provisions of this MVDR Agreement, then the former shall govern.

If the Participant fails to comply with Rider MVDR and/or this MVDR Agreement during a MISO-called event, Company and Participant will discuss methods to comply during future MISO-called events. If Participant fails to perform consistent with this MVDR Agreement including, but not limited to, failure to make timely payment of any net charges, fees, and/or penalties owed per Article V (D) and/or (E), or if there are system reliability issues created by the Participant's failure to adequately perform, Company may at its option suspend participation for 90 days or terminate this MVDR Agreement. Participation will also terminate immediately upon notification to Company from MISO that the Participant is no longer eligible to participate in MISO's wholesale markets. If this MVDR Agreement is terminated prior to the conclusion of a given capacity commitment, Participant will be required to replace the full amount of capacity.

ARTICLE IX. LIMITATION OF LIABILITY

To the fullest extent permitted by law, Participant and Company shall indemnify, defend and hold harmless the other Party and its parent company, subsidiaries, affiliates and their respective shareholders, officers, directors, employees, agents, representatives, successors and assigns (collectively, the "Indemnified Parties"), from and against any and all claims, actions, suits, proceedings, losses, liabilities, penalties, fines, damages, costs or expenses, including without limitation reasonable attorneys' fees ("Claim"), resulting from (a) any breach of the representations, warranties, covenants and obligations of either Party under this Agreement, (b) any act or omission of either Party, whether based upon that Party's negligence, strict liability or otherwise, in connection with the performance of this MVDR Agreement, or (c) any third party claims of any kind, whether based upon negligence, strict liability or otherwise, arising out of or connected in any way to either Party's performance or non-performance under this MVDR Agreement. Neither Party to this MVDR Agreement shall be liable for consequential damages of any kind related to performance or non-performance under this MVDR Agreement.

ARTICLE X. DISPUTES

In the event of any dispute between the Parties arising out of or relating to this MVDR Agreement, the Parties agree to seek informal dispute resolution or settlement prior to the institution of any other dispute resolution process. Should the informal dispute resolution process described herein be unsuccessful, the Parties agree that no written or oral representations made during the course of the attempted dispute resolution shall constitute a Party admission or waiver and that each Party may pursue any other legal or equitable remedy it may have available to it. The Parties agree that the existence of any dispute or the institution of any dispute resolution process (either formal or informal) shall not delay the performance of each Party's undisputed responsibilities under this MVDR Agreement.

ARTICLE XI. ENTIRETY OF AGREEMENT

This fully executed MVDR Agreement constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

ARTICLE XII. **NOTICES**

N

Any notice, consent, or other communication concerning this MVDR Agreement shall be properly given when deposited in the United States Mail, postage prepaid, registered or certified, and addressed as follows:

Attn: _____

Attn: _____
Entergy Texas, Inc.
350 Pine Street,
Beaumont, Texas 77701.

PARTICIPANT

ENTERGY TEXAS, INC.

By: _____
Signatory Title

By: _____
Signatory Title

Attest: _____
Signatory Title

Approved: _____
Signatory Title

Date of Signature _____

Date of Signature _____

ATTACHMENT A - Customer Point(s) of Delivery with firm load(s)

N

		1	2	3	4	5	6	7	8

***Registration Options**

1. DRR only
2. DRR Capacity Resource (includes a must offer obligation in the Day Ahead Market)
3. LMR/DRR dual-registration
4. EDR only
5. LMR/EDR dual-registration
6. DRR/EDR dual-registration
7. LMR only
8. DRR/LMR/EDR triple registration

For all resources, specify Curtailment Amount or Firm MVDR Demand

PROJECT NO. 45319

SETTING INTEREST RATES FOR
CALENDAR YEAR 2022

§
§
§

2021 NOV 10 PM 4:26
PUBLIC UTILITY COMMISSION
OF TEXAS

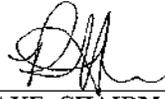
ORDER

This Order establishes the interest rate for deposits held by utilities for calendar year 2022 as required by section 183.003 of the Texas Utilities Code. This Order also establishes the interest rate for overbillings and certain underbillings by a utility for calendar-year 2022 as required by 16 Texas Administrative Code § 25.28(c) and (d), § 25.480(d) and (e), and § 26.27(a)(3) and (b)(4). The Commission orders the following:

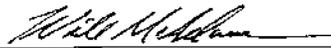
1. The interest rate for calendar-year 2022 on deposits held by utilities is set at 0.06 percent.
2. The interest rate for calendar-year 2022 for overbillings and certain underbillings by a utility is set at 0.12 percent.

Signed at Austin, Texas the 10th day of November 2021.

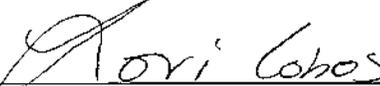
PUBLIC UTILITY COMMISSION OF TEXAS



PETER M. LAKE, CHAIRMAN



WILL MCADAMS, COMMISSIONER



LORI COBOS, COMMISSIONER



JIMMY GLOTFELTY, COMMISSIONER

ENTERGY TEXAS, INC.
RESIDENTIAL TYPICAL BILLS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

Ln No.	KWH	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
SUMMER											
1	100	\$16.97	\$1.61	6.65	\$25.23	\$26.40	\$0.00	\$6.03	\$32.43	\$7.20	28.54%
2	500	\$44.86	\$8.06	24.38	\$77.30	\$64.18	\$0.00	\$23.11	\$87.29	\$9.99	12.92%
3	1,000	\$79.71	\$16.11	46.54	\$142.36	\$111.40	\$0.00	\$44.46	\$155.86	\$13.50	9.48%
4	1,500	\$114.57	\$24.17	68.7	\$207.44	\$158.62	\$0.00	\$65.80	\$224.42	\$16.98	8.19%
5	3,000	\$219.13	\$48.34	135.18	\$402.65	\$300.28	\$0.00	\$129.84	\$430.12	\$27.47	6.82%
WINTER											
6	100	\$16.97	\$1.61	6.65	\$25.23	\$26.40	\$0.00	\$6.03	\$32.43	\$7.20	28.54%
7	500	\$44.86	\$8.06	24.38	\$77.30	\$64.18	\$0.00	\$23.11	\$87.29	\$9.99	12.92%
8	1,000	\$79.71	\$16.11	46.54	\$142.36	\$111.40	\$0.00	\$44.46	\$155.86	\$13.50	9.48%
9	1,500	\$105.65	\$24.17	69.29	\$199.11	\$146.55	\$0.00	\$66.60	\$213.15	\$14.04	7.05%
10	3,000	\$183.47	\$48.34	137.53	\$369.34	\$252.00	\$0.00	\$133.02	\$385.02	\$15.68	4.25%
ANNUAL*											
11	100	\$16.97	\$1.61	\$6.65	\$25.23	\$26.40	\$0.00	\$6.03	\$32.43	\$7.20	28.54%
12	500	\$44.86	\$8.06	\$24.38	\$77.30	\$64.18	\$0.00	\$23.11	\$87.29	\$9.99	12.92%
13	1,000	\$79.71	\$16.11	\$46.54	\$142.36 *	\$111.40	\$0.00	\$44.46	\$155.86	\$13.50	9.48%
14	1,500	\$110.11	\$24.17	\$69.00	\$203.28	\$152.59	\$0.00	\$66.20	\$218.79	\$15.51	7.63%
15	3,000	\$201.30	\$48.34	\$136.36	\$386.00	\$276.14	\$0.00	\$131.43	\$407.57	\$21.58	5.59%
FUEL FACTOR AND RIDERS											
16	FUEL FACTOR		\$0.038066						\$0.038066		
17	SCO-2, PCF, RCE-4, & MTM (1)		\$0.009292						\$0.009292		
18	FRANCHISE FEE RIDER		\$0.001551						\$0.001551		
19	TOTAL NON-FUEL RIDERS		\$0.010843						\$0.010843		
20	GCRR, DCRF & TCRF RIDERS		\$0.016112						\$0.000000		
21	AMS RIDER		\$2.880000						\$2.880000		
22	TCJA RIDER		-5.82160%						-5.82160%		
23	FITC RIDER		-0.75980%						-0.75980%		

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
 SMALL GENERAL SERVICE TYPICAL BILLS
 FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
 WITH INCREMENTAL FRANCHISE FEE

Ln No.	KWH	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	100	\$20.34	\$1.32	\$7.98	\$29.64	\$31.73	\$0.00	\$7.34	\$39.07	\$9.43	31.82%
2	250	\$29.57	\$3.30	\$14.75	\$47.62	\$42.54	\$0.00	\$14.02	\$56.56	\$8.94	18.77%
3	500	\$44.94	\$6.60	\$26.04	\$77.58 *	\$60.55	\$0.00	\$25.17	\$85.72	\$8.14	10.49%
4	1,000	\$75.69	\$13.21	\$48.62	\$137.52	\$96.58	\$0.00	\$47.45	\$144.03	\$6.51	4.73%
5	1,500	\$106.44	\$19.81	\$71.21	\$197.46	\$132.61	\$0.00	\$69.73	\$202.34	\$4.88	2.47%
6	3,000	\$198.69	\$39.63	\$138.95	\$377.27	\$240.70	\$0.00	\$136.59	\$377.29	\$0.02	0.01%
7	5,000	\$321.69	\$66.05	\$229.28	\$617.02	\$384.82	\$0.00	\$225.73	\$610.55	(\$6.47)	-1.05%
FUEL FACTOR AND RIDERS											
8	FUEL FACTOR		\$0.038066			\$0.038066					
9	SCO-2, PCF, RCE-4, & MTM (1)		\$0.009006			\$0.009006					
10	FRANCHISE FEE RIDER		\$0.001551			\$0.001551					
11	TOTAL NON-FUEL RIDERS		\$0.010557			\$0.010557					
12	GCRR, DCRF & TCRF RIDERS		\$0.013209			\$0.000000					
13	AMS RIDER		\$4.260000			\$4.260000					
14	TCJA RIDER		-4.98340%			-4.98340%					
15	FITC RIDER		-0.64220%			-0.64220%					

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WPIQ-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TYPICAL BILLS
(SECONDARY)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 25%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	5	\$96.37	\$17.42	\$49.21	\$163.00	\$133.03	\$0.00	\$49.21	\$182.24	\$19.24	11.80%
2	25	\$325.03	\$87.08	\$222.31	\$634.42	\$443.06	\$0.00	\$222.31	\$665.37	\$30.95	4.88%
3	50	\$610.86	\$174.15	\$438.68	\$1,223.69	\$830.59	\$0.00	\$438.68	\$1,269.27	\$45.58	3.72%
4	100	\$1,182.53	\$348.30	\$871.43	\$2,402.26	\$1,605.66	\$0.00	\$871.43	\$2,477.09	\$74.83	3.11%
5	500	\$5,755.83	\$1,741.50	\$4,333.38	\$11,830.71	\$7,806.20	\$0.00	\$4,333.38	\$12,139.58	\$308.87	2.61%

LOAD FACTOR 35%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
6	5	\$104.43	\$17.42	\$66.61	\$188.46	\$143.97	\$0.00	\$66.61	\$210.58	\$22.12	11.74%
7	25	\$365.36	\$87.08	\$309.29	\$761.73	\$497.77	\$0.00	\$309.29	\$807.06	\$45.33	5.95%
8	50	\$691.53	\$174.15	\$612.65	\$1,478.33	\$940.02	\$0.00	\$612.65	\$1,552.67	\$74.34	5.03%
9	100	\$1,343.86	\$348.30	\$1,219.36	\$2,911.52	\$1,824.51	\$0.00	\$1,219.36	\$3,043.87	\$132.35	4.55%
10	500	\$6,562.48	\$1,741.50	\$6,073.03	\$14,377.01	\$8,900.47	\$0.00	\$6,073.03	\$14,973.50	\$596.49	4.15%

LOAD FACTOR 45%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	5	\$112.50	\$17.42	\$84.01	\$213.93	\$154.92	\$0.00	\$84.01	\$238.93	\$25.00	11.69%
12	25	\$405.70	\$87.08	\$396.28	\$889.06	\$552.48	\$0.00	\$396.28	\$948.76	\$59.70	6.71%
13	50	\$772.19	\$174.15	\$786.62	\$1,732.96	\$1,049.45	\$0.00	\$786.62	\$1,836.07	\$103.11	5.95%
14	100	\$1,505.19	\$348.30	\$1,567.29	\$3,420.78	\$2,043.37	\$0.00	\$1,567.29	\$3,610.66	\$189.88	5.55%
15	500	\$7,369.13	\$1,741.50	\$7,812.69	\$16,923.32	\$9,994.74	\$0.00	\$7,812.69	\$17,807.43	\$884.11	5.22%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.038066				\$0.038066					
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.008045				\$0.008045					
18	FRANCHISE FEE RIDER	\$0.001551				\$0.001551					
19	TOTAL NON-FUEL RIDERS	\$0.009596				\$0.009596					
20	GRRR, DCRF, TCRF RIDERS	\$3.483000				\$0.000000					
21	MTM RIDER	(\$0.043400)				(\$0.043400)					
22	AMS RIDER	\$5.940				\$5.940					
23	TCJA RIDER	0.000000%				0.000000%					
24	FITC RIDER	0.000000%				0.000000%					

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - SUMMER
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 20% % ON PEAK KWH 22.06%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	100	\$1,350.23	\$348.30	\$667.34	\$2,365.87	\$1,833.25	\$0.00	\$667.34	\$2,500.59	\$134.72	5.69%
2	200	\$2,661.27	\$696.60	\$1,328.74	\$4,686.61	\$3,610.98	\$0.00	\$1,328.74	\$4,939.72	\$253.11	5.40%
3	300	\$3,972.30	\$1,044.90	\$1,990.15	\$7,007.35	\$5,388.71	\$0.00	\$1,990.15	\$7,378.86	\$371.51	5.30%
4	400	\$5,283.33	\$1,393.20	\$2,651.55	\$9,328.08	\$7,166.43	\$0.00	\$2,651.55	\$9,817.98	\$489.90	5.25%
5	500	\$6,594.37	\$1,741.50	\$3,312.95	\$11,648.82	\$8,944.16	\$0.00	\$3,312.95	\$12,257.11	\$608.29	5.22%

LOAD FACTOR 25% % ON PEAK KWH 22.06%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	100	\$1,448.24	\$348.30	\$833.78	\$2,630.32	\$1,996.18	\$0.00	\$833.78	\$2,799.96	\$169.64	6.45%
7	200	\$2,857.28	\$696.60	\$1,661.62	\$5,215.50	\$3,876.84	\$0.00	\$1,661.62	\$5,538.46	\$322.96	6.19%
8	300	\$4,266.33	\$1,044.90	\$2,489.45	\$7,800.68	\$5,787.50	\$0.00	\$2,489.45	\$8,276.95	\$476.27	6.11%
9	400	\$5,675.37	\$1,393.20	\$3,317.29	\$10,385.86	\$7,698.16	\$0.00	\$3,317.29	\$11,015.45	\$629.59	6.06%
10	500	\$7,084.41	\$1,741.50	\$4,145.13	\$12,971.04	\$9,608.82	\$0.00	\$4,145.13	\$13,753.95	\$782.91	6.04%

LOAD FACTOR 30% % ON PEAK KWH 22.06%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	100	\$1,546.25	\$348.30	\$1,000.21	\$2,894.76	\$2,099.12	\$0.00	\$1,000.21	\$3,099.33	\$204.57	7.07%
12	200	\$3,053.30	\$696.60	\$1,994.49	\$5,744.39	\$4,142.71	\$0.00	\$1,994.49	\$6,137.20	\$392.81	6.84%
13	300	\$4,560.35	\$1,044.90	\$2,988.76	\$8,594.01	\$6,186.30	\$0.00	\$2,988.76	\$9,175.06	\$581.05	6.76%
14	400	\$6,067.40	\$1,393.20	\$3,983.03	\$11,443.63	\$8,229.89	\$0.00	\$3,983.03	\$12,212.92	\$769.29	6.72%
15	500	\$7,574.45	\$1,741.50	\$4,977.31	\$14,293.26	\$10,273.48	\$0.00	\$4,977.31	\$15,250.79	\$957.53	6.70%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.036003				\$0.036003					
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.008045				\$0.008045					
18	FRANCHISE FEE RIDER	\$0.001551				\$0.001551					
19	TOTAL NON-FUEL RIDERS	\$0.009596				\$0.009596					
20	GRR, DCRF, TCRF RIDERS	\$3.483				\$0.000					
21	MTM RIDER	(\$0.043)				(\$0.043)					
22	AMS RIDER	\$5.940				\$5.940					
23	TCJA RIDER	0.000000%				0.000000%					
24	FITC RIDER	0.000000%				0.000000%					

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - WINTER
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 20% % ON PEAK KWH 20.59%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	100	\$711.12	\$348.30	\$667.34	\$1,726.76	\$967.01	\$0.00	\$667.34	\$1,634.35	(\$92.41)	-5.35%
2	200	\$1,383.05	\$696.60	\$1,328.74	\$3,408.39	\$1,878.49	\$0.00	\$1,328.74	\$3,207.23	(\$201.16)	-5.90%
3	300	\$2,054.97	\$1,044.90	\$1,990.15	\$5,090.02	\$2,789.98	\$0.00	\$1,990.15	\$4,780.13	(\$309.89)	-6.09%
4	400	\$2,726.90	\$1,393.20	\$2,651.55	\$6,771.65	\$3,701.46	\$0.00	\$2,651.55	\$6,353.01	(\$418.64)	-6.18%
5	500	\$3,398.82	\$1,741.50	\$3,312.95	\$8,453.27	\$4,612.95	\$0.00	\$3,312.95	\$7,925.90	(\$527.37)	-6.24%

LOAD FACTOR 25% % ON PEAK KWH 20.59%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	100	\$782.36	\$348.30	\$833.78	\$1,964.44	\$1,063.63	\$0.00	\$833.78	\$1,897.41	(\$67.03)	-3.41%
7	200	\$1,525.51	\$696.60	\$1,661.62	\$3,883.73	\$2,071.74	\$0.00	\$1,661.62	\$3,733.36	(\$150.37)	-3.87%
8	300	\$2,268.67	\$1,044.90	\$2,489.45	\$5,803.02	\$3,079.84	\$0.00	\$2,489.45	\$5,569.29	(\$233.73)	-4.03%
9	400	\$3,011.82	\$1,393.20	\$3,317.29	\$7,722.31	\$4,087.95	\$0.00	\$3,317.29	\$7,405.24	(\$317.07)	-4.11%
10	500	\$3,754.98	\$1,741.50	\$4,145.13	\$9,641.61	\$5,096.05	\$0.00	\$4,145.13	\$9,241.18	(\$400.43)	-4.15%

LOAD FACTOR 30% % ON PEAK KWH 20.59%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	100	\$853.59	\$348.30	\$1,000.21	\$2,202.10	\$1,160.25	\$0.00	\$1,000.21	\$2,160.46	(\$41.64)	-1.89%
12	200	\$1,667.97	\$696.60	\$1,994.49	\$4,359.06	\$2,264.98	\$0.00	\$1,994.49	\$4,259.47	(\$99.59)	-2.28%
13	300	\$2,482.36	\$1,044.90	\$2,988.76	\$6,516.02	\$3,369.70	\$0.00	\$2,988.76	\$6,358.46	(\$157.56)	-2.42%
14	400	\$3,296.74	\$1,393.20	\$3,983.03	\$8,672.97	\$4,474.43	\$0.00	\$3,983.03	\$8,457.46	(\$215.51)	-2.48%
15	500	\$4,111.13	\$1,741.50	\$4,977.31	\$10,829.94	\$5,579.16	\$0.00	\$4,977.31	\$10,556.47	(\$273.47)	-2.53%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.036003				\$0.036003					
17	RIDERS: EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4	\$0.008045				\$0.008045					
18	FRANCHISE FEE RIDER	\$0.001551				\$0.001551					
19	TOTAL NON-FUEL RIDERS	\$0.009596				\$0.009596					
20	GRRR, DCRF & TCRF RIDERS	\$3.483				\$0.000					
21	MTM RIDER	(\$0.043)				(\$0.043)					
22	AMS RIDER	\$5.940				\$5.940					
23	TCJA RIDER	0.000000%				0.000000%					
24	FITC RIDER	0.000000%				0.000000%					

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - ANNUALIZED
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 20%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	100	\$1,030.68	\$348.30	\$667.34	\$2,046.32	\$1,400.13	\$0.00	\$667.34	\$2,067.47	\$21.16	1.03%
2	200	\$2,022.16	\$696.60	\$1,328.74	\$4,047.50	\$2,744.74	\$0.00	\$1,328.74	\$4,073.48	\$25.98	0.64%
3	300	\$3,013.64	\$1,044.90	\$1,990.15	\$6,048.69	\$4,089.35	\$0.00	\$1,990.15	\$6,079.50	\$30.81	0.51%
4	400	\$4,005.12	\$1,393.20	\$2,651.55	\$8,049.87	\$5,433.95	\$0.00	\$2,651.55	\$8,085.50	\$35.63	0.44%
5	500	\$4,996.60	\$1,741.50	\$3,312.95	\$10,051.05	\$6,778.56	\$0.00	\$3,312.95	\$10,091.51	\$40.46	0.40%

LOAD FACTOR 25%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	100	\$1,115.30	\$348.30	\$833.78	\$2,297.38	\$1,514.91	\$0.00	\$833.78	\$2,348.69	\$51.31	2.23%
7	200	\$2,191.40	\$696.60	\$1,661.62	\$4,549.62	\$2,974.29	\$0.00	\$1,661.62	\$4,635.91	\$86.30	1.90%
8	300	\$3,267.50	\$1,044.90	\$2,489.45	\$6,801.85 *	\$4,433.67	\$0.00	\$2,489.45	\$6,923.12	\$121.27	1.78%
9	400	\$4,343.60	\$1,393.20	\$3,317.29	\$9,054.09	\$5,893.06	\$0.00	\$3,317.29	\$9,210.35	\$156.26	1.73%
10	500	\$5,419.70	\$1,741.50	\$4,145.13	\$11,306.33	\$7,352.44	\$0.00	\$4,145.13	\$11,497.57	\$191.24	1.69%

LOAD FACTOR 30%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	100	\$1,199.92	\$348.30	\$1,000.21	\$2,548.43	\$1,629.69	\$0.00	\$1,000.21	\$2,629.90	\$81.46	3.20%
12	200	\$2,360.64	\$696.60	\$1,994.49	\$5,051.73	\$3,203.85	\$0.00	\$1,994.49	\$5,198.34	\$146.61	2.90%
13	300	\$3,521.36	\$1,044.90	\$2,988.76	\$7,555.02	\$4,778.00	\$0.00	\$2,988.76	\$7,766.76	\$211.74	2.80%
14	400	\$4,682.07	\$1,393.20	\$3,983.03	\$10,058.30	\$6,352.16	\$0.00	\$3,983.03	\$10,335.19	\$276.89	2.75%
15	500	\$5,842.79	\$1,741.50	\$4,977.31	\$12,561.60	\$7,926.32	\$0.00	\$4,977.31	\$12,903.63	\$342.03	2.72%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.036003				\$0.036003					
17	RIDERS:EECRF, SRC,SCR-2, SCO-2, PCF & RCE-4	\$0.008045				\$0.008045					
18	FRANCHISE FEE RIDER	\$0.001551				\$0.001551					
19	TOTAL NON-FUEL RIDERS	\$0.009596				\$0.009596					
20	GCRR, DCRF & TCRF RIDERS	\$3.4830				\$0.0000					
21	MTM RIDER	(\$0.0434)				(\$0.0434)					
22	AMS RIDER	\$5.9400				\$5.9400					
23	TCJA RIDER	\$0.0000				0.000000%					
24	FITC RIDER	\$0.0000				0.000000%					

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TYPICAL BILLS
(SECONDARY)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 45%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	300	\$4,913.87	\$1,203.00	\$4,483.31	\$10,600.18	\$6,543.92	\$0.00	\$4,483.31	\$11,027.23	\$427.05	4.03%
2	500	\$8,105.97	\$2,005.00	\$7,452.52	\$17,563.49	\$10,785.62	\$0.00	\$7,452.52	\$18,238.14	\$674.65	3.84%
3	1,000	\$16,086.20	\$4,010.00	\$14,875.54	\$34,971.74	\$21,389.86	\$0.00	\$14,875.54	\$36,265.40	\$1,293.66	3.70%
4	1,500	\$24,066.44	\$6,015.00	\$22,298.56	\$52,380.00	\$31,994.10	\$0.00	\$22,298.56	\$54,292.66	\$1,912.66	3.65%
5	2,000	\$32,046.67	\$8,020.00	\$29,721.57	\$69,788.24	\$42,598.35	\$0.00	\$29,721.57	\$72,319.92	\$2,531.68	3.63%

LOAD FACTOR 55%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	300	\$5,032.57	\$1,203.00	\$5,476.65	\$11,712.22	\$6,701.82	\$0.00	\$5,476.65	\$12,178.47	\$466.25	3.98%
7	500	\$8,303.80	\$2,005.00	\$9,108.08	\$19,416.88	\$11,048.78	\$0.00	\$9,108.08	\$20,156.86	\$739.98	3.81%
8	1,000	\$16,481.86	\$4,010.00	\$18,186.66	\$38,678.52	\$21,916.19	\$0.00	\$18,186.66	\$40,102.85	\$1,424.33	3.68%
9	1,500	\$24,659.93	\$6,015.00	\$27,265.24	\$57,940.17	\$32,783.60	\$0.00	\$27,265.24	\$60,048.84	\$2,108.67	3.64%
10	2,000	\$32,837.99	\$8,020.00	\$36,343.81	\$77,201.80	\$43,651.01	\$0.00	\$36,343.81	\$79,994.82	\$2,793.02	3.62%

LOAD FACTOR 65%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	300	\$5,151.27	\$1,203.00	\$6,469.98	\$12,824.25	\$6,859.72	\$0.00	\$6,469.98	\$13,329.70	\$505.45	3.94%
12	500	\$8,501.63	\$2,005.00	\$10,763.64	\$21,270.27	\$11,311.95	\$0.00	\$10,763.64	\$22,075.59	\$805.32	3.79%
13	1,000	\$16,877.52	\$4,010.00	\$21,497.78	\$42,385.30	\$22,442.52	\$0.00	\$21,497.78	\$43,940.30	\$1,555.00	3.67%
14	1,500	\$25,253.42	\$6,015.00	\$32,231.91	\$63,500.33	\$33,573.09	\$0.00	\$32,231.91	\$65,805.00	\$2,304.67	3.63%
15	2,000	\$33,629.31	\$8,020.00	\$42,966.05	\$84,615.36	\$44,703.67	\$0.00	\$42,966.05	\$87,669.72	\$3,054.36	3.61%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.038066				\$0.038066					
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.005741				\$0.005741					
18	FRANCHISE FEE RIDER	\$0.001551				\$0.001551					
19	TOTAL NON-FUEL RIDERS	\$0.007292				\$0.007292					
20	GRRR, DCRF & TCRF RIDERS	\$4.0100				\$0.0000					
21	MTM RIDER	(\$0.0540)				(\$0.0540)					
22	AMS RIDER	\$29.5000				\$29.5000					
23	TCJA RIDER	\$0.000000				0.000000					
24	FITC RIDER	\$0.000000				0.000000					

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - SUMMER
(PRIMARY)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 50% % ON PEAK KWH 25.56%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	750	\$14,637.15	\$3,007.50	\$12,127.02	\$29,771.67	\$19,479.85	\$0.00	\$12,127.02	\$31,606.87	\$1,835.20	6.16%
2	1,000	\$19,474.30	\$4,010.00	\$16,159.53	\$39,643.83	\$25,912.68	\$0.00	\$16,159.53	\$42,072.21	\$2,428.38	6.13%
3	1,250	\$24,311.44	\$5,012.50	\$20,192.03	\$49,515.97	\$32,345.50	\$0.00	\$20,192.03	\$52,537.53	\$3,021.56	6.10%
4	1,500	\$29,148.58	\$6,015.00	\$24,224.54	\$59,388.12	\$38,778.33	\$0.00	\$24,224.54	\$63,002.87	\$3,614.75	6.09%
5	1,750	\$33,985.72	\$7,017.50	\$28,257.05	\$69,260.27	\$45,211.15	\$0.00	\$28,257.05	\$73,468.20	\$4,207.93	6.08%

LOAD FACTOR 60% % ON PEAK KWH 25.56%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	750	\$15,023.94	\$3,007.50	\$14,554.62	\$32,586.06	\$19,994.55	\$0.00	\$14,554.62	\$34,549.17	\$1,963.11	6.02%
7	1,000	\$19,990.01	\$4,010.00	\$19,396.33	\$43,396.34	\$26,598.94	\$0.00	\$19,396.33	\$45,995.27	\$2,598.93	5.99%
8	1,250	\$24,956.08	\$5,012.50	\$24,238.04	\$54,206.62	\$33,203.33	\$0.00	\$24,238.04	\$57,441.37	\$3,234.75	5.97%
9	1,500	\$29,922.15	\$6,015.00	\$29,079.75	\$65,016.90	\$39,607.72	\$0.00	\$29,079.75	\$68,887.47	\$3,870.57	5.95%
10	1,750	\$34,888.22	\$7,017.50	\$33,921.46	\$75,827.18	\$46,412.11	\$0.00	\$33,921.46	\$80,333.57	\$4,506.39	5.94%

LOAD FACTOR 70% % ON PEAK KWH 25.56%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	750	\$15,410.72	\$3,007.50	\$16,982.23	\$35,400.45	\$20,509.24	\$0.00	\$16,982.23	\$37,491.47	\$2,091.02	5.91%
12	1,000	\$20,505.72	\$4,010.00	\$22,633.14	\$47,148.86	\$27,285.20	\$0.00	\$22,633.14	\$49,918.34	\$2,769.48	5.87%
13	1,250	\$25,600.72	\$5,012.50	\$28,284.05	\$58,897.27	\$34,061.15	\$0.00	\$28,284.05	\$62,345.20	\$3,447.93	5.85%
14	1,500	\$30,695.72	\$6,015.00	\$33,934.96	\$70,645.68	\$40,837.11	\$0.00	\$33,934.96	\$74,772.07	\$4,126.39	5.84%
15	1,750	\$35,790.72	\$7,017.50	\$39,585.87	\$82,394.09	\$47,613.06	\$0.00	\$39,585.87	\$87,198.93	\$4,804.84	5.83%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.037048				\$0.037048					
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.005741				\$0.005741					
18	FRANCHISE FEE RIDER	\$0.001551				\$0.001551					
19	TOTAL NON-FUEL RIDERS	\$0.007292				\$0.007292					
20	GRRR, DCRF & TCRF RIDERS	\$4.0100				\$0.0000					
21	MTM RIDER	(\$0.0540)				(\$0.0540)					
22	AMS RIDER	\$29.5000				\$29.5000					
23	TCJA RIDER	0.000000%				0.000000%					
24	FITC RIDER	0.000000%				0.000000%					

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - WINTER
(PRIMARY)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR		50%				% ON PEAK KWH				24.02%	
Ln No.	KW	Present				Proposed				Difference	
		Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	750	\$7,631.76	\$3,007.50	\$12,127.02	\$22,766.28	\$10,164.65	\$0.00	\$12,127.02	\$22,291.67	(\$474.61)	-2.08%
2	1,000	\$10,133.77	\$4,010.00	\$16,159.53	\$30,303.30	\$13,492.41	\$0.00	\$16,159.53	\$29,651.94	(\$651.36)	-2.15%
3	1,250	\$12,635.78	\$5,012.50	\$20,192.03	\$37,840.31	\$16,820.17	\$0.00	\$20,192.03	\$37,012.20	(\$828.11)	-2.19%
4	1,500	\$15,137.79	\$6,015.00	\$24,224.54	\$45,377.33	\$20,147.93	\$0.00	\$24,224.54	\$44,372.47	(\$1,004.86)	-2.21%
5	1,750	\$17,639.80	\$7,017.50	\$28,257.05	\$52,914.35	\$23,475.68	\$0.00	\$28,257.05	\$51,732.73	(\$1,181.62)	-2.23%

LOAD FACTOR		60%				% ON PEAK KWH				24.02%	
Ln No.	KW	Present				Proposed				Difference	
		Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	750	\$7,886.46	\$3,007.50	\$14,554.62	\$25,448.58	\$10,503.81	\$0.00	\$14,554.62	\$25,058.43	(\$390.15)	-1.53%
7	1,000	\$10,473.38	\$4,010.00	\$19,396.33	\$33,879.71	\$13,944.62	\$0.00	\$19,396.33	\$33,340.95	(\$538.76)	-1.59%
8	1,250	\$13,060.29	\$5,012.50	\$24,238.04	\$42,310.83	\$17,385.43	\$0.00	\$24,238.04	\$41,623.47	(\$687.36)	-1.62%
9	1,500	\$15,647.20	\$6,015.00	\$29,079.75	\$50,741.95	\$20,826.24	\$0.00	\$29,079.75	\$49,905.99	(\$835.96)	-1.65%
10	1,750	\$18,234.11	\$7,017.50	\$33,921.46	\$59,173.07	\$24,267.05	\$0.00	\$33,921.46	\$58,188.51	(\$984.56)	-1.66%

LOAD FACTOR		70%				% ON PEAK KWH				24.02%	
Ln No.	KW	Present				Proposed				Difference	
		Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	750	\$8,141.17	\$3,007.50	\$16,982.23	\$28,130.90	\$10,842.96	\$0.00	\$16,982.23	\$27,825.19	(\$305.71)	-1.09%
12	1,000	\$10,812.98	\$4,010.00	\$22,633.14	\$37,456.12	\$14,396.82	\$0.00	\$22,633.14	\$37,029.96	(\$426.16)	-1.14%
13	1,250	\$13,484.80	\$5,012.50	\$28,284.05	\$46,781.35	\$17,950.68	\$0.00	\$28,284.05	\$46,234.73	(\$546.62)	-1.17%
14	1,500	\$16,156.61	\$6,015.00	\$33,934.96	\$56,106.57	\$21,504.55	\$0.00	\$33,934.96	\$55,439.51	(\$667.06)	-1.19%
15	1,750	\$18,828.42	\$7,017.50	\$39,585.87	\$65,431.79	\$25,058.41	\$0.00	\$39,585.87	\$64,644.28	(\$787.51)	-1.20%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.037048				\$0.037048					
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.005741				\$0.005741					
18	FRANCHISE FEE RIDER	\$0.001551				\$0.001551					
19	TOTAL NON-FUEL RIDERS	\$0.007292				\$0.007292					
20	GCR, DCRF & TCRF RIDERS	\$4.0100				\$0.0000					
21	MTM RIDER	(\$0.0540)				(\$0.0540)					
22	AMS RIDER	\$29.5000				\$29.5000					
23	TCJA RIDER	0.000000%				0.000000%					
24	FITC RIDER	0.000000%				0.000000%					

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - ANNUALIZED
(PRIMARY)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 50%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	750	\$11,134.46	\$3,007.50	\$12,127.02	\$26,268.98	\$14,822.25	\$0.00	\$12,127.02	\$26,949.27	\$680.30	2.59%
2	1,000	\$14,804.04	\$4,010.00	\$18,159.53	\$34,973.57	\$19,702.55	\$0.00	\$16,159.53	\$35,862.08	\$888.51	2.54%
3	1,250	\$18,473.61	\$5,012.50	\$20,192.03	\$43,678.14	\$24,582.84	\$0.00	\$20,192.03	\$44,774.87	\$1,096.73	2.51%
4	1,500	\$22,143.19	\$6,015.00	\$24,224.54	\$52,382.73	\$29,463.13	\$0.00	\$24,224.54	\$53,687.67	\$1,304.94	2.49%
5	1,750	\$25,812.76	\$7,017.50	\$28,257.05	\$61,087.31	\$34,343.42	\$0.00	\$28,257.05	\$62,600.47	\$1,513.16	2.48%

LOAD FACTOR 60%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	750	\$11,455.20	\$3,007.50	\$14,554.62	\$29,017.32	\$15,249.18	\$0.00	\$14,554.62	\$29,803.80	\$786.48	2.71%
7	1,000	\$15,231.70	\$4,010.00	\$19,396.33	\$38,638.03	\$20,271.78	\$0.00	\$19,396.33	\$39,668.11	\$1,030.09	2.67%
8	1,250	\$19,008.19	\$5,012.50	\$24,238.04	\$48,258.73	\$25,294.38	\$0.00	\$24,238.04	\$49,532.42	\$1,273.69	2.64%
9	1,500	\$22,784.68	\$6,015.00	\$29,079.75	\$57,879.43	\$30,316.98	\$0.00	\$29,079.75	\$59,396.73	\$1,517.31	2.62%
10	1,750	\$26,561.17	\$7,017.50	\$33,921.46	\$67,500.13	\$35,339.58	\$0.00	\$33,921.46	\$69,261.04	\$1,760.92	2.61%

LOAD FACTOR 70%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	750	\$11,775.95	\$3,007.50	\$16,982.23	\$31,765.68	\$15,876.10	\$0.00	\$16,982.23	\$32,658.33	\$892.66	2.81%
12	1,000	\$15,859.35	\$4,010.00	\$22,633.14	\$42,302.49	\$20,841.01	\$0.00	\$22,633.14	\$43,474.15	\$1,171.66	2.77%
13	1,250	\$19,542.76	\$5,012.50	\$28,284.05	\$52,839.31	\$26,005.92	\$0.00	\$28,284.05	\$54,289.97	\$1,450.66	2.75%
14	1,500	\$23,426.17	\$6,015.00	\$33,934.96	\$63,376.13	\$31,170.83	\$0.00	\$33,934.96	\$65,105.79	\$1,729.67	2.73%
15	1,750	\$27,309.57	\$7,017.50	\$39,585.87	\$73,912.94	\$36,335.74	\$0.00	\$39,585.87	\$75,921.61	\$2,008.67	2.72%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.037048				\$0.037048					
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.005741				\$0.005741					
18	FRANCHISE FEE RIDER	\$0.001551				\$0.001551					
19	TOTAL NON-FUEL RIDERS	\$0.007292				\$0.007292					
20	GRRR, DCRF & TCRF RIDERS	\$4.0100				\$0.0000					
21	MTM RIDER	(\$0.0540)				(\$0.0540)					
22	AMS RIDER	\$29.5000				\$29.5000					
23	TCJA RIDER	\$0.0000				0.000000%					
24	FITC RIDER	\$0.0000				0.000000%					

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - SUMMER
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 70%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	2,500	\$29,217.59	\$5,735.00	\$48,229.79	\$83,182.38	\$39,579.48	\$0.00	\$48,229.79	\$87,809.27	\$4,626.89	5.56%
2	5,000	\$55,935.19	\$11,470.00	\$96,459.57	\$163,864.76	\$75,158.96	\$0.00	\$96,459.57	\$171,618.53	\$7,753.77	4.73%
3	10,000	\$109,370.37	\$22,940.00	\$192,919.14	\$325,229.51	\$146,317.91	\$0.00	\$192,919.14	\$339,237.05	\$14,007.54	4.31%
4	20,000	\$216,240.74	\$45,880.00	\$385,838.28	\$647,959.02	\$288,635.82	\$0.00	\$385,838.28	\$674,474.10	\$26,515.08	4.09%
5	30,000	\$323,111.11	\$68,820.00	\$578,757.42	\$970,688.53	\$430,953.73	\$0.00	\$578,757.42	\$1,009,711.15	\$39,022.62	4.02%

LOAD FACTOR 80%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	2,500	\$30,105.82	\$5,735.00	\$55,059.87	\$90,900.49	\$40,762.26	\$0.00	\$55,059.87	\$95,821.93	\$4,921.44	5.41%
7	5,000	\$57,711.64	\$11,470.00	\$110,119.33	\$179,300.97	\$77,524.52	\$0.00	\$110,119.33	\$187,643.85	\$8,342.88	4.65%
8	10,000	\$112,923.28	\$22,940.00	\$220,238.66	\$356,101.94	\$151,049.04	\$0.00	\$220,238.66	\$371,287.70	\$15,185.76	4.26%
9	20,000	\$223,346.56	\$45,880.00	\$440,477.32	\$709,703.88	\$298,098.08	\$0.00	\$440,477.32	\$738,575.40	\$28,871.52	4.07%
10	30,000	\$333,769.84	\$68,820.00	\$660,715.98	\$1,063,305.82	\$445,147.12	\$0.00	\$660,715.98	\$1,105,863.10	\$42,557.28	4.00%

LOAD FACTOR 90%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	2,500	\$30,701.14	\$5,735.00	\$61,889.55	\$98,325.69	\$41,554.68	\$0.00	\$61,889.55	\$103,444.23	\$5,118.54	5.21%
12	5,000	\$58,902.27	\$11,470.00	\$123,779.09	\$194,151.36	\$79,109.35	\$0.00	\$123,779.09	\$202,888.44	\$8,737.08	4.50%
13	10,000	\$115,304.54	\$22,940.00	\$247,558.18	\$385,802.72	\$154,218.70	\$0.00	\$247,558.18	\$401,776.88	\$15,974.16	4.14%
14	20,000	\$228,109.08	\$45,880.00	\$495,116.36	\$769,105.44	\$304,437.40	\$0.00	\$495,116.36	\$799,553.76	\$30,448.32	3.96%
15	30,000	\$340,913.62	\$68,820.00	\$742,674.54	\$1,152,408.16	\$454,656.10	\$0.00	\$742,674.54	\$1,197,330.64	\$44,922.48	3.90%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.035931				\$0.035931					
17	RIDERS:SRC, SCR-2, SCO, SCO-2, PCF & RCE-4 (1)	\$0.213450				\$0.213450					
18	TOTAL NON-FUEL DEMAND RIDERS	\$0.213450				\$0.213450					
19	EERF RIDER	(\$0.000017)				(\$0.000017)					
20	FRANCHISE FEE RIDER	\$0.001510				\$0.001510					
21	TOTAL NON-FUEL ENERGY RIDERS	\$0.001493				\$0.001493					
22	GRRR, DCRF & TCRF RIDER	\$2.2940				\$0.0000					
23	MTM RIDER	(\$0.0452)				(\$0.0452)					
24	AMS RIDER	\$0.0000				\$0.0000					
25	TCJA RIDER	0.000000%				0.000000%					
26	FITC RIDER	0.000000%				0.000000%					

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(2) Rate used is developed by dividing annualized per book RPCEA balance by LIPS KW.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - WINTER
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 70%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	2,500	\$27,792.59	\$5,735.00	\$48,229.79	\$81,757.38	\$37,679.48	\$0.00	\$48,229.79	\$85,909.27	\$4,151.89	5.08%
2	5,000	\$53,085.19	\$11,470.00	\$96,459.57	\$161,014.76	\$71,358.96	\$0.00	\$96,459.57	\$167,818.53	\$6,803.77	4.23%
3	10,000	\$103,670.37	\$22,940.00	\$192,919.14	\$319,529.51	\$138,717.91	\$0.00	\$192,919.14	\$331,637.05	\$12,107.54	3.79%
4	20,000	\$204,840.74	\$45,880.00	\$385,838.28	\$636,559.02	\$273,435.82	\$0.00	\$385,838.28	\$659,274.10	\$22,715.08	3.57%
5	30,000	\$306,011.11	\$68,820.00	\$578,757.42	\$953,588.53	\$408,153.73	\$0.00	\$578,757.42	\$986,911.15	\$33,322.62	3.49%

LOAD FACTOR 80%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	2,500	\$28,680.82	\$5,735.00	\$55,059.67	\$89,475.49	\$38,862.26	\$0.00	\$55,059.67	\$93,921.93	\$4,446.44	4.97%
7	5,000	\$54,861.64	\$11,470.00	\$110,119.33	\$176,450.97	\$73,724.52	\$0.00	\$110,119.33	\$183,843.85	\$7,392.88	4.19%
8	10,000	\$107,223.28	\$22,940.00	\$220,238.66	\$350,401.94	\$143,449.04	\$0.00	\$220,238.66	\$363,687.70	\$13,285.76	3.79%
9	20,000	\$211,946.56	\$45,880.00	\$440,477.32	\$698,303.88	\$282,698.08	\$0.00	\$440,477.32	\$723,375.40	\$25,071.52	3.59%
10	30,000	\$316,669.84	\$68,820.00	\$660,715.98	\$1,046,205.82	\$422,347.12	\$0.00	\$660,715.98	\$1,083,063.10	\$36,857.28	3.52%

LOAD FACTOR 90%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	2,500	\$29,276.14	\$5,735.00	\$61,889.55	\$96,900.69	\$39,854.68	\$0.00	\$61,889.55	\$101,544.23	\$4,643.54	4.79%
12	5,000	\$56,052.27	\$11,470.00	\$123,779.09	\$191,301.36	\$75,309.35	\$0.00	\$123,779.09	\$199,088.44	\$7,787.08	4.07%
13	10,000	\$109,604.54	\$22,940.00	\$247,558.18	\$380,102.72	\$146,618.70	\$0.00	\$247,558.18	\$394,176.88	\$14,074.16	3.70%
14	20,000	\$216,709.08	\$45,880.00	\$495,116.36	\$757,705.44	\$289,237.40	\$0.00	\$495,116.36	\$784,353.76	\$26,648.32	3.52%
15	30,000	\$323,813.62	\$68,820.00	\$742,674.54	\$1,135,308.16	\$431,856.10	\$0.00	\$742,674.54	\$1,174,530.64	\$39,222.48	3.45%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR		\$0.035931			\$0.035931					
17	RIDERS:SRC, SCR-2, SCO, SCO-2, PCF & RCE-4 (1)		\$0.213450			\$0.213450					
18	TOTAL NON-FUEL DEMAND RIDERS		\$0.213450			\$0.213450					
19	EECRF RIDER		(\$0.000017)			(\$0.000017)					
20	FRANCHISE FEE RIDER		\$0.001510			\$0.001510					
21	TOTAL NON-FUEL ENERGY RIDERS		\$0.001493			\$0.001493					
22	GRRR, DCRF & TCRF RIDER		\$2.2940			\$0.0000					
23	MTM RIDER		(\$0.0452)			(\$0.0452)					
24	AMS RIDER		\$0.0000			\$0.0000					
25	TCJA RIDER		0.000000%			0.000000%					
26	FITC RIDER		0.000000%			0.000000%					

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(2) Rate used is developed by dividing annualized per book RPCEA balance by LIPS KW.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - ANNUALIZED
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
WITH INCREMENTAL FRANCHISE FEE

LOAD FACTOR 70%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	2,500	\$28,505.09	\$5,735.00	\$48,229.79	\$82,469.88	\$38,629.48	\$0.00	\$48,229.79	\$86,859.27	\$4,389.39	5.32%
2	5,000	\$54,510.19	\$11,470.00	\$96,459.57	\$162,439.76	\$73,258.96	\$0.00	\$96,459.57	\$169,718.53	\$7,278.77	4.48%
3	10,000	\$106,520.37	\$22,940.00	\$192,919.14	\$322,379.51	\$142,517.91	\$0.00	\$192,919.14	\$335,437.05	\$13,057.54	4.05%
4	20,000	\$210,540.74	\$45,880.00	\$385,838.28	\$642,259.02	\$281,035.82	\$0.00	\$385,838.28	\$666,874.10	\$24,615.08	3.83%
5	30,000	\$314,561.11	\$68,820.00	\$578,757.42	\$962,138.53	\$419,553.73	\$0.00	\$578,757.42	\$998,311.15	\$36,172.62	3.76%

LOAD FACTOR 80%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	2,500	\$29,393.32	\$5,735.00	\$55,059.67	\$90,187.99	\$39,812.26	\$0.00	\$55,059.67	\$94,871.93	\$4,683.94	5.19%
7	5,000	\$56,286.64	\$11,470.00	\$110,119.33	\$177,875.97	\$75,824.52	\$0.00	\$110,119.33	\$185,743.85	\$7,867.88	4.42%
8	10,000	\$110,073.28	\$22,940.00	\$220,238.66	\$353,251.94	\$147,249.04	\$0.00	\$220,238.66	\$367,487.70	\$14,235.76	4.03%
9	20,000	\$217,646.56	\$45,880.00	\$440,477.32	\$704,003.88	\$290,498.08	\$0.00	\$440,477.32	\$730,975.40	\$26,971.52	3.83%
10	30,000	\$325,219.84	\$68,820.00	\$660,715.98	\$1,054,755.82	\$433,747.12	\$0.00	\$660,715.98	\$1,094,463.10	\$39,707.28	3.76%

LOAD FACTOR 90%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	2,500	\$29,988.64	\$5,735.00	\$61,889.55	\$97,613.19	\$40,804.68	\$0.00	\$61,889.55	\$102,494.23	\$4,881.04	5.00%
12	5,000	\$57,477.27	\$11,470.00	\$123,779.09	\$192,726.36	\$77,209.35	\$0.00	\$123,779.09	\$200,988.44	\$8,262.08	4.29%
13	10,000	\$112,454.54	\$22,940.00	\$247,558.18	\$382,952.72	\$150,418.70	\$0.00	\$247,558.18	\$397,976.88	\$15,024.16	3.92%
14	20,000	\$222,409.08	\$45,880.00	\$495,116.36	\$763,405.44	\$296,837.40	\$0.00	\$495,116.36	\$791,953.76	\$28,548.32	3.74%
15	30,000	\$332,363.62	\$68,820.00	\$742,674.54	\$1,143,858.16	\$443,256.10	\$0.00	\$742,674.54	\$1,185,930.64	\$42,072.48	3.68%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR		\$0.035931			\$0.035931					
17	RIDERS:SRC, SRC-2, SCO-2, PCF & RCE-4		\$0.213450			\$0.213450					
18	TOTAL NON-FUEL DEMAND RIDERS		\$0.213450			\$0.213450					
19	EECRF RIDER		(\$0.000017)			(\$0.000017)					
20	FRANCHISE FEE RIDER		\$0.001510			\$0.001510					
21	TOTAL NON-FUEL ENERGY RIDERS		\$0.001493			\$0.001493					
22	GRRR, DCRF & TCRF RIDERS		\$2.2940			\$0.0000					
23	MTM RIDER		(\$0.0452)			(\$0.0452)					
24	AMS RIDER		\$0.0000			\$0.0000					
25	TCJA RIDER		0.000000%			0.000000%					
26	FITC RIDER		0.000000%			0.000000%					

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: W/P/Q-7/RD-5) applied for both present and proposed rider revenue.

(2) Rate used is developed by dividing annualized per book RPCEA balance by LIPS KW.

ENTERGY TEXAS, INC.
RESIDENTIAL TYPICAL BILLS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Ln No.	KWH	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
SUMMER											
1	100	\$16.97	\$1.61	\$6.50	\$25.08	\$26.40	\$0.00	\$5.88	\$32.28	\$7.20	28.71%
2	500	\$44.86	\$8.06	\$23.61	\$76.53	\$64.18	\$0.00	\$22.34	\$86.52	\$9.99	13.05%
3	1,000	\$79.71	\$16.11	\$44.99	\$140.81	\$111.40	\$0.00	\$42.91	\$154.31	\$13.50	9.59%
4	1,500	\$114.57	\$24.17	\$66.38	\$205.12	\$158.62	\$0.00	\$63.48	\$222.10	\$16.98	8.28%
5	3,000	\$219.13	\$48.34	\$130.53	\$398.00	\$300.28	\$0.00	\$125.19	\$425.47	\$27.47	6.90%
WINTER											
6	100	\$16.97	\$1.61	\$6.50	\$25.08	\$26.40	\$0.00	\$5.88	\$32.28	\$7.20	28.71%
7	500	\$44.86	\$8.06	\$23.61	\$76.53	\$64.18	\$0.00	\$22.34	\$86.52	\$9.99	13.05%
8	1,000	\$79.71	\$16.11	\$44.99	\$140.81	\$111.40	\$0.00	\$42.91	\$154.31	\$13.50	9.59%
9	1,500	\$105.65	\$24.17	\$66.96	\$196.78	\$146.55	\$0.00	\$64.27	\$210.82	\$14.04	7.13%
10	3,000	\$183.47	\$48.34	\$132.88	\$364.69	\$252.00	\$0.00	\$128.37	\$380.37	\$15.68	4.30%
ANNUAL*											
11	100	\$16.97	\$1.61	\$6.50	\$25.08	\$26.40	\$0.00	\$5.88	\$32.28	\$7.20	28.71%
12	500	\$44.86	\$8.06	\$23.61	\$76.53	\$64.18	\$0.00	\$22.34	\$86.52	\$9.99	13.05%
13	1,000	\$79.71	\$16.11	\$44.99	\$140.81 *	\$111.40	\$0.00	\$42.91	\$154.31	\$13.50	9.59%
14	1,500	\$110.11	\$24.17	\$66.67	\$200.95	\$152.59	\$0.00	\$63.88	\$216.46	\$15.51	7.72%
15	3,000	\$201.30	\$48.34	\$131.71	\$381.35	\$276.14	\$0.00	\$126.78	\$402.92	\$21.57	5.68%
FUEL FACTOR AND RIDERS											
16	FUEL FACTOR		\$0.038066			\$0.038066					
17	SCO-2, PCF, RCE-4, & MTM (1)		\$0.009292			\$0.009292					
18	FRANCHISE FEE RIDER		\$0.000000			\$0.000000					
19	TOTAL NON-FUEL RIDERS		\$0.009292			\$0.009292					
20	GRRR, DCRF & TCRF RIDERS		\$0.016112			\$0.000000					
21	AMS RIDER		\$2.880000			\$2.880000					
22	TCJA RIDER		-5.82160%			-5.82160%					
23	FITC RIDER		-0.75980%			-0.75980%					

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
SMALL GENERAL SERVICE TYPICAL BILLS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	100	\$20.34	\$1.32	\$7.82	\$29.48	\$31.73	\$0.00	\$7.18	\$38.91	\$9.43	31.99%
2	250	\$29.57	\$3.30	\$14.38	\$47.23	\$42.54	\$0.00	\$13.63	\$56.17	\$8.94	18.93%
3	500	\$44.94	\$6.60	\$25.27	\$76.81 *	\$60.55	\$0.00	\$24.39	\$84.94	\$8.13	10.58%
4	1,000	\$75.69	\$13.21	\$47.07	\$135.97	\$96.58	\$0.00	\$45.90	\$142.48	\$6.51	4.79%
5	1,500	\$106.44	\$19.81	\$68.88	\$195.13	\$132.61	\$0.00	\$67.41	\$200.02	\$4.89	2.51%
6	3,000	\$198.69	\$39.63	\$134.30	\$372.62	\$240.70	\$0.00	\$131.94	\$372.64	\$0.02	0.01%
7	5,000	\$321.69	\$66.05	\$221.52	\$609.26	\$384.82	\$0.00	\$217.97	\$602.79	(\$6.47)	-1.06%
FUEL FACTOR AND RIDERS											
8	FUEL FACTOR		\$0.038066			\$0.038066					
9	SCO-2, PCF, RCE-4, & MTM (1)		\$0.009006			\$0.009006					
10	FRANCHISE FEE RIDER		\$0.000000			\$0.000000					
11	TOTAL NON-FUEL RIDERS		\$0.009006			\$0.009006					
12	GRRR, DCRF & TCRF RIDERS		\$0.013209			\$0.000000					
13	AMS RIDER		\$4.260000			\$4.260000					
14	TCJA RIDER		-4.98340%			-4.98340%					
15	FITC RIDER		-0.64220%			-0.64220%					

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TYPICAL BILLS
(SECONDARY)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR 25%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	5	\$96.37	\$17.42	\$47.80	\$161.59	\$133.03	\$0.00	\$47.80	\$180.83	\$19.24	11.91%
2	25	\$325.03	\$87.08	\$215.24	\$627.35	\$443.06	\$0.00	\$215.24	\$658.30	\$30.95	4.93%
3	50	\$610.86	\$174.15	\$424.53	\$1,209.54	\$830.59	\$0.00	\$424.53	\$1,255.12	\$45.58	3.77%
4	100	\$1,182.53	\$348.30	\$843.13	\$2,373.96	\$1,605.66	\$0.00	\$843.13	\$2,448.79	\$74.83	3.15%
5	500	\$5,755.83	\$1,741.50	\$4,191.87	\$11,689.20	\$7,806.20	\$0.00	\$4,191.87	\$11,998.07	\$308.87	2.64%

LOAD FACTOR 35%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
6	5	\$104.43	\$17.42	\$64.63	\$186.48	\$143.97	\$0.00	\$64.63	\$208.60	\$22.12	11.86%
7	25	\$365.36	\$87.08	\$299.39	\$751.83	\$497.77	\$0.00	\$299.39	\$797.16	\$45.33	6.03%
8	50	\$691.53	\$174.15	\$592.84	\$1,458.52 *	\$940.02	\$0.00	\$592.84	\$1,532.86	\$74.34	5.10%
9	100	\$1,343.86	\$348.30	\$1,179.74	\$2,871.90	\$1,824.51	\$0.00	\$1,179.74	\$3,004.25	\$132.35	4.61%
10	500	\$6,562.48	\$1,741.50	\$5,874.92	\$14,178.90	\$8,900.47	\$0.00	\$5,874.92	\$14,775.39	\$596.49	4.21%

LOAD FACTOR 45%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	5	\$112.50	\$17.42	\$81.46	\$211.38	\$154.92	\$0.00	\$81.46	\$236.38	\$25.00	11.83%
12	25	\$405.70	\$87.08	\$383.54	\$876.32	\$552.48	\$0.00	\$383.54	\$936.02	\$59.70	6.81%
13	50	\$772.19	\$174.15	\$761.14	\$1,707.48	\$1,049.45	\$0.00	\$761.14	\$1,810.59	\$103.11	6.04%
14	100	\$1,505.19	\$348.30	\$1,516.35	\$3,369.84	\$2,043.37	\$0.00	\$1,516.35	\$3,559.72	\$189.88	5.63%
15	500	\$7,369.13	\$1,741.50	\$7,557.97	\$16,668.60	\$9,994.74	\$0.00	\$7,557.97	\$17,552.71	\$884.11	5.30%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.038066				\$0.038066					
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.008045				\$0.008045					
18	FRANCHISE FEE RIDER	\$0.000000				\$0.000000					
19	TOTAL NON-FUEL RIDERS	\$0.008045				\$0.008045					
20	GRRR, DCRF, TCRF RIDERS	\$3.483000				\$0.000000					
21	MTM RIDER		(\$0.043400)				(\$0.043400)				
22	AMS RIDER		\$5.940				\$5.940				
23	TCJA RIDER		0.000000%				0.000000%				
24	FITC RIDER		0.000000%				0.000000%				

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - SUMMER
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR		20%				% ON PEAK KWH				22.06%	
Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	100	\$1,350.23	\$348.30	\$644.70	\$2,343.23	\$1,833.25	\$0.00	\$644.70	\$2,477.95	\$134.72	5.75%
2	200	\$2,661.27	\$696.60	\$1,283.46	\$4,641.33	\$3,610.98	\$0.00	\$1,283.46	\$4,894.44	\$253.11	5.45%
3	300	\$3,972.30	\$1,044.90	\$1,922.22	\$6,939.42	\$5,388.71	\$0.00	\$1,922.22	\$7,310.93	\$371.51	5.35%
4	400	\$5,283.33	\$1,393.20	\$2,560.98	\$9,237.51	\$7,166.43	\$0.00	\$2,560.98	\$9,727.41	\$489.90	5.30%
5	500	\$6,594.37	\$1,741.50	\$3,199.74	\$11,535.61	\$8,944.16	\$0.00	\$3,199.74	\$12,143.90	\$608.29	5.27%

LOAD FACTOR		25%				% ON PEAK KWH				22.06%	
Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	100	\$1,448.24	\$348.30	\$805.48	\$2,602.02	\$1,966.18	\$0.00	\$805.48	\$2,771.66	\$169.64	6.52%
7	200	\$2,857.28	\$696.60	\$1,605.01	\$5,158.89	\$3,876.84	\$0.00	\$1,605.01	\$5,481.85	\$322.96	6.26%
8	300	\$4,266.33	\$1,044.90	\$2,404.55	\$7,715.78	\$5,787.50	\$0.00	\$2,404.55	\$8,192.05	\$476.27	6.17%
9	400	\$5,675.37	\$1,393.20	\$3,204.08	\$10,272.65	\$7,698.16	\$0.00	\$3,204.08	\$10,902.24	\$629.59	6.13%
10	500	\$7,084.41	\$1,741.50	\$4,003.62	\$12,829.53	\$9,608.82	\$0.00	\$4,003.62	\$13,612.44	\$782.91	6.10%

LOAD FACTOR		30%				% ON PEAK KWH				22.06%	
Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	100	\$1,546.25	\$348.30	\$966.25	\$2,860.80	\$2,099.12	\$0.00	\$966.25	\$3,065.37	\$204.57	7.15%
12	200	\$3,053.30	\$696.60	\$1,926.56	\$5,676.46	\$4,142.71	\$0.00	\$1,926.56	\$6,069.27	\$392.81	6.92%
13	300	\$4,560.35	\$1,044.90	\$2,886.87	\$8,492.12	\$6,186.30	\$0.00	\$2,886.87	\$9,073.17	\$581.05	6.84%
14	400	\$6,067.40	\$1,393.20	\$3,847.18	\$11,307.78	\$8,229.89	\$0.00	\$3,847.18	\$12,077.07	\$769.29	6.80%
15	500	\$7,574.45	\$1,741.50	\$4,807.50	\$14,123.45	\$10,273.48	\$0.00	\$4,807.50	\$15,080.98	\$957.53	6.78%

FUEL FACTOR AND RIDERS			
16	FUEL FACTOR	\$0.036003	\$0.036003
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.008045	\$0.008045
18	FRANCHISE FEE RIDER	\$0.000000	\$0.000000
19	TOTAL NON-FUEL RIDERS	\$0.008045	\$0.008045
20	GCRR, DCRF, TCRF RIDERS	\$3.483	\$0.000
21	MTM RIDER	(\$0.043)	(\$0.043)
22	AMS RIDER	\$5.940	\$5.940
23	TCJA RIDER	0.000000%	0.000000%
24	FITC RIDER	0.000000%	0.000000%

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - WINTER
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR		20%		% ON PEAK KWH		20.59%							
Present						Proposed				Difference			
Ln No.	KW	Base Charges	GCRF, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRF, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
1	100	\$711.12	\$348.30	\$644.70	\$1,704.12	\$967.01	\$0.00	\$644.70	\$1,611.71	(\$92.41)	-5.42%		
2	200	\$1,383.05	\$696.60	\$1,283.46	\$3,363.11	\$1,878.49	\$0.00	\$1,283.46	\$3,161.95	(\$201.16)	-5.98%		
3	300	\$2,054.97	\$1,044.90	\$1,922.22	\$5,022.09	\$2,789.98	\$0.00	\$1,922.22	\$4,712.20	(\$309.89)	-6.17%		
4	400	\$2,726.90	\$1,393.20	\$2,560.98	\$6,681.08	\$3,701.46	\$0.00	\$2,560.98	\$6,262.44	(\$418.64)	-6.27%		
5	500	\$3,398.82	\$1,741.50	\$3,199.74	\$8,340.06	\$4,612.95	\$0.00	\$3,199.74	\$7,812.69	(\$527.37)	-6.32%		

LOAD FACTOR		25%		% ON PEAK KWH		20.59%							
Present						Proposed				Difference			
Ln No.	KW	Base Charges	GCRF, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRF, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
6	100	\$782.36	\$348.30	\$805.48	\$1,936.14	\$1,063.63	\$0.00	\$805.48	\$1,869.11	(\$67.03)	-3.46%		
7	200	\$1,525.51	\$696.60	\$1,605.01	\$3,827.12	\$2,071.74	\$0.00	\$1,605.01	\$3,676.75	(\$150.37)	-3.93%		
8	300	\$2,268.67	\$1,044.90	\$2,404.55	\$5,718.12	\$3,079.84	\$0.00	\$2,404.55	\$5,484.39	(\$233.73)	-4.09%		
9	400	\$3,011.82	\$1,393.20	\$3,204.08	\$7,609.10	\$4,087.95	\$0.00	\$3,204.08	\$7,292.03	(\$317.07)	-4.17%		
10	500	\$3,754.98	\$1,741.50	\$4,003.62	\$9,500.10	\$5,096.05	\$0.00	\$4,003.62	\$9,099.67	(\$400.43)	-4.22%		

LOAD FACTOR		30%		% ON PEAK KWH		20.59%							
Present						Proposed				Difference			
Ln No.	KW	Base Charges	GCRF, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRF, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
11	100	\$853.59	\$348.30	\$966.25	\$2,168.14	\$1,160.25	\$0.00	\$966.25	\$2,126.50	(\$41.64)	-1.92%		
12	200	\$1,667.97	\$696.60	\$1,926.56	\$4,291.13	\$2,264.98	\$0.00	\$1,926.56	\$4,191.54	(\$99.59)	-2.32%		
13	300	\$2,482.36	\$1,044.90	\$2,886.87	\$6,414.13	\$3,369.70	\$0.00	\$2,886.87	\$6,256.57	(\$157.56)	-2.46%		
14	400	\$3,296.74	\$1,393.20	\$3,847.18	\$8,537.12	\$4,474.43	\$0.00	\$3,847.18	\$8,321.61	(\$215.51)	-2.52%		
15	500	\$4,111.13	\$1,741.50	\$4,807.50	\$10,660.13	\$5,579.16	\$0.00	\$4,807.50	\$10,386.66	(\$273.47)	-2.57%		

FUEL FACTOR AND RIDERS		
16	FUEL FACTOR	\$0.036003
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4	\$0.008045
18	FRANCHISE FEE RIDER	\$0.000000
19	TOTAL NON-FUEL RIDERS	\$0.008045
20	GCRF, DCRF & TCRF RIDERS	\$3.483
21	MTM RIDER	(\$0.043)
22	AMS RIDER	\$5.940
23	TCJA RIDER	0.000000%
24	FITC RIDER	0.000000%

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - ANNUALIZED
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR 20%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	100	\$1,030.68	\$348.30	\$644.70	\$2,023.68	\$1,400.13	\$0.00	\$644.70	\$2,044.83	\$21.16	1.05%
2	200	\$2,022.16	\$696.60	\$1,283.46	\$4,002.22	\$2,744.74	\$0.00	\$1,283.46	\$4,028.20	\$25.98	0.65%
3	300	\$3,013.64	\$1,044.90	\$1,922.22	\$5,980.76	\$4,089.35	\$0.00	\$1,922.22	\$6,011.57	\$30.81	0.52%
4	400	\$4,005.12	\$1,393.20	\$2,560.98	\$7,959.30	\$5,433.95	\$0.00	\$2,560.98	\$7,994.93	\$35.63	0.45%
5	500	\$4,996.60	\$1,741.50	\$3,199.74	\$9,937.84	\$6,778.56	\$0.00	\$3,199.74	\$9,978.30	\$40.46	0.41%

LOAD FACTOR 25%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	100	\$1,115.30	\$348.30	\$805.48	\$2,269.08	\$1,514.91	\$0.00	\$805.48	\$2,320.39	\$51.31	2.26%
7	200	\$2,191.40	\$696.60	\$1,605.01	\$4,493.01	\$2,974.29	\$0.00	\$1,605.01	\$4,579.30	\$86.30	1.92%
8	300	\$3,267.50	\$1,044.90	\$2,404.55	\$6,716.95 *	\$4,433.67	\$0.00	\$2,404.55	\$6,838.22	\$121.27	1.81%
9	400	\$4,343.60	\$1,393.20	\$3,204.08	\$8,940.88	\$5,893.06	\$0.00	\$3,204.08	\$9,097.14	\$156.26	1.75%
10	500	\$5,419.70	\$1,741.50	\$4,003.62	\$11,164.82	\$7,352.44	\$0.00	\$4,003.62	\$11,356.06	\$191.24	1.71%

LOAD FACTOR 30%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	100	\$1,199.92	\$348.30	\$966.25	\$2,514.47	\$1,629.69	\$0.00	\$966.25	\$2,595.94	\$81.46	3.24%
12	200	\$2,360.64	\$696.60	\$1,926.56	\$4,983.80	\$3,203.85	\$0.00	\$1,926.56	\$5,130.41	\$146.61	2.94%
13	300	\$3,521.36	\$1,044.90	\$2,886.87	\$7,453.13	\$4,778.00	\$0.00	\$2,886.87	\$7,664.87	\$211.74	2.84%
14	400	\$4,682.07	\$1,393.20	\$3,847.18	\$9,922.45	\$6,352.16	\$0.00	\$3,847.18	\$10,199.34	\$276.89	2.79%
15	500	\$5,842.79	\$1,741.50	\$4,807.50	\$12,391.79	\$7,926.32	\$0.00	\$4,807.50	\$12,733.82	\$342.03	2.76%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.036003				\$0.036003					
17	RIDERS:EECRF, SRC,SCR-2, SCO-2, PCF & RCE-4	\$0.008045				\$0.008045					
18	FRANCHISE FEE RIDER	\$0.000000				\$0.000000					
19	TOTAL NON-FUEL RIDERS	\$0.008045				\$0.008045					
20	GRRR, DCRF & TCRF RIDERS	\$3.4830				\$0.0000					
21	MTM RIDER		(\$0.0434)				(\$0.0434)				
22	AMS RIDER		\$5.9400				\$5.9400				
23	TCJA RIDER		\$0.0000				\$0.000000				
24	FITC RIDER		\$0.0000				\$0.000000				

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TYPICAL BILLS
(SECONDARY)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR 45%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	300	\$4,913.87	\$1,203.00	\$4,330.48	\$10,447.35	\$6,543.92	\$0.00	\$4,330.48	\$10,874.40	\$427.05	4.09%
2	500	\$8,105.97	\$2,005.00	\$7,197.80	\$17,308.77	\$10,785.62	\$0.00	\$7,197.80	\$17,983.42	\$674.65	3.90%
3	1,000	\$16,086.20	\$4,010.00	\$14,366.10	\$34,462.30	\$21,389.86	\$0.00	\$14,366.10	\$35,755.96	\$1,293.66	3.75%
4	1,500	\$24,066.44	\$6,015.00	\$21,534.40	\$51,615.84	\$31,994.10	\$0.00	\$21,534.40	\$53,528.50	\$1,912.66	3.71%
5	2,000	\$32,046.67	\$8,020.00	\$28,702.70	\$68,769.37	\$42,598.35	\$0.00	\$28,702.70	\$71,301.05	\$2,531.68	3.68%

LOAD FACTOR 55%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	300	\$5,032.57	\$1,203.00	\$5,289.85	\$11,525.42	\$6,701.82	\$0.00	\$5,289.85	\$11,991.67	\$466.25	4.05%
7	500	\$8,303.80	\$2,005.00	\$8,796.76	\$19,105.56 *	\$11,048.78	\$0.00	\$8,796.76	\$19,845.54	\$739.98	3.87%
8	1,000	\$16,481.86	\$4,010.00	\$17,564.01	\$38,055.87	\$21,916.19	\$0.00	\$17,564.01	\$39,480.20	\$1,424.33	3.74%
9	1,500	\$24,659.93	\$6,015.00	\$26,331.27	\$57,006.20	\$32,783.60	\$0.00	\$26,331.27	\$59,114.87	\$2,108.67	3.70%
10	2,000	\$32,837.99	\$8,020.00	\$35,098.52	\$75,956.51	\$43,651.01	\$0.00	\$35,098.52	\$78,749.53	\$2,793.02	3.68%

LOAD FACTOR 65%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	300	\$5,151.27	\$1,203.00	\$6,249.23	\$12,603.50	\$6,859.72	\$0.00	\$6,249.23	\$13,108.95	\$505.45	4.01%
12	500	\$8,501.63	\$2,005.00	\$10,395.71	\$20,902.34	\$11,311.95	\$0.00	\$10,395.71	\$21,707.66	\$805.32	3.85%
13	1,000	\$16,877.52	\$4,010.00	\$20,761.92	\$41,649.44	\$22,442.52	\$0.00	\$20,761.92	\$43,204.44	\$1,555.00	3.73%
14	1,500	\$25,253.42	\$6,015.00	\$31,128.13	\$62,396.55	\$33,573.09	\$0.00	\$31,128.13	\$64,701.22	\$2,304.67	3.69%
15	2,000	\$33,629.31	\$8,020.00	\$41,494.34	\$83,143.65	\$44,703.67	\$0.00	\$41,494.34	\$86,198.01	\$3,054.36	3.67%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.038066				\$0.038066					
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.005741				\$0.005741					
18	FRANCHISE FEE RIDER	\$0.000000				\$0.000000					
19	TOTAL NON-FUEL RIDERS	\$0.005741				\$0.005741					
20	GCRR, DCRF & TCRF RIDERS		\$4.0100				\$0.0000				
21	MTM RIDER		(\$0.0540)				(\$0.0540)				
22	AMS RIDER		\$29.5000				\$29.5000				
23	TCJA RIDER		\$0.000000				\$0.000000				
24	FITC RIDER		\$0.000000				\$0.000000				

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - SUMMER
(PRIMARY)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR 50% % ON PEAK KWH 25.56%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	750	\$14,637.15	\$3,007.50	\$11,702.49	\$29,347.14	\$19,479.85	\$0.00	\$11,702.49	\$31,182.34	\$1,835.20	6.25%
2	1,000	\$19,474.30	\$4,010.00	\$15,593.49	\$39,077.79	\$25,912.68	\$0.00	\$15,593.49	\$41,506.17	\$2,428.38	6.21%
3	1,250	\$24,311.44	\$5,012.50	\$19,484.48	\$48,808.42	\$32,345.50	\$0.00	\$19,484.48	\$51,829.98	\$3,021.56	6.19%
4	1,500	\$29,148.58	\$6,015.00	\$23,375.48	\$58,539.06	\$38,778.33	\$0.00	\$23,375.48	\$62,153.81	\$3,614.75	6.17%
5	1,750	\$33,985.72	\$7,017.50	\$27,266.47	\$68,269.69	\$45,211.15	\$0.00	\$27,266.47	\$72,477.62	\$4,207.93	6.16%

LOAD FACTOR 60% % ON PEAK KWH 25.56%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	750	\$15,023.94	\$3,007.50	\$14,045.19	\$32,076.63	\$19,994.55	\$0.00	\$14,045.19	\$34,039.74	\$1,963.11	6.12%
7	1,000	\$19,990.01	\$4,010.00	\$18,717.08	\$42,717.09	\$26,598.94	\$0.00	\$18,717.08	\$45,316.02	\$2,598.93	6.08%
8	1,250	\$24,956.08	\$5,012.50	\$23,388.98	\$53,357.56	\$33,203.33	\$0.00	\$23,388.98	\$56,592.31	\$3,234.75	6.06%
9	1,500	\$29,922.15	\$6,015.00	\$28,060.87	\$63,998.02	\$39,807.72	\$0.00	\$28,060.87	\$67,868.59	\$3,870.57	6.05%
10	1,750	\$34,888.22	\$7,017.50	\$32,732.77	\$74,638.49	\$46,412.11	\$0.00	\$32,732.77	\$79,144.88	\$4,506.39	6.04%

LOAD FACTOR 70% % ON PEAK KWH 25.56%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	750	\$15,410.72	\$3,007.50	\$16,387.88	\$34,806.10	\$20,509.24	\$0.00	\$16,387.88	\$36,897.12	\$2,091.02	6.01%
12	1,000	\$20,505.72	\$4,010.00	\$21,840.68	\$46,356.40	\$27,285.20	\$0.00	\$21,840.68	\$49,125.88	\$2,769.48	5.97%
13	1,250	\$25,600.72	\$5,012.50	\$27,293.47	\$57,906.69	\$34,061.15	\$0.00	\$27,293.47	\$61,354.62	\$3,447.93	5.95%
14	1,500	\$30,695.72	\$6,015.00	\$32,746.27	\$69,456.99	\$40,837.11	\$0.00	\$32,746.27	\$73,583.38	\$4,126.39	5.94%
15	1,750	\$35,790.72	\$7,017.50	\$38,199.06	\$81,007.28	\$47,613.06	\$0.00	\$38,199.06	\$85,812.12	\$4,804.84	5.93%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.037048				\$0.037048					
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.005741				\$0.005741					
18	FRANCHISE FEE RIDER	\$0.000000				\$0.000000					
19	TOTAL NON-FUEL RIDERS	\$0.005741				\$0.005741					
20	GCRR, DCRF & TCRF RIDERS	\$4.0100				\$0.0000					
21	MTM RIDER	(\$0.0540)				(\$0.0540)					
22	AMS RIDER	\$29.5000				\$29.5000					
23	TCJA RIDER	0.000000%				0.000000%					
24	FITC RIDER	0.000000%				0.000000%					

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - WINTER
(PRIMARY)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR		50%		%		ON PEAK KWH		24.02%			
Ln No.	KW	Present				Proposed				Difference	
		Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	750	\$7,631.76	\$3,007.50	\$11,702.49	\$22,341.75	\$10,164.65	\$0.00	\$11,702.49	\$21,867.14	(\$474.61)	-2.12%
2	1,000	\$10,133.77	\$4,010.00	\$15,593.49	\$29,737.26	\$13,492.41	\$0.00	\$15,593.49	\$29,085.90	(\$651.36)	-2.19%
3	1,250	\$12,635.78	\$5,012.50	\$19,484.48	\$37,132.76	\$16,820.17	\$0.00	\$19,484.48	\$36,304.65	(\$828.11)	-2.23%
4	1,500	\$15,137.79	\$6,015.00	\$23,375.48	\$44,528.27	\$20,147.93	\$0.00	\$23,375.48	\$43,523.41	(\$1,004.86)	-2.26%
5	1,750	\$17,639.80	\$7,017.50	\$27,266.47	\$51,923.77	\$23,475.68	\$0.00	\$27,266.47	\$50,742.15	(\$1,181.62)	-2.28%

LOAD FACTOR		60%		%		ON PEAK KWH		24.02%			
Ln No.	KW	Present				Proposed				Difference	
		Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	750	\$7,886.46	\$3,007.50	\$14,045.19	\$24,939.15	\$10,503.81	\$0.00	\$14,045.19	\$24,549.00	(\$390.15)	-1.56%
7	1,000	\$10,473.38	\$4,010.00	\$18,717.08	\$33,200.46	\$13,944.62	\$0.00	\$18,717.08	\$32,661.70	(\$538.76)	-1.62%
8	1,250	\$13,060.29	\$5,012.50	\$23,388.98	\$41,461.77	\$17,365.43	\$0.00	\$23,388.98	\$40,774.41	(\$687.36)	-1.66%
9	1,500	\$15,647.20	\$6,015.00	\$28,060.87	\$49,723.07	\$20,826.24	\$0.00	\$28,060.87	\$48,887.11	(\$835.96)	-1.68%
10	1,750	\$18,234.11	\$7,017.50	\$32,732.77	\$57,984.38	\$24,267.05	\$0.00	\$32,732.77	\$56,999.82	(\$984.56)	-1.70%

LOAD FACTOR		70%		%		ON PEAK KWH		24.02%			
Ln No.	KW	Present				Proposed				Difference	
		Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	750	\$8,141.17	\$3,007.50	\$16,387.88	\$27,536.55	\$10,842.96	\$0.00	\$16,387.88	\$27,230.84	(\$305.71)	-1.11%
12	1,000	\$10,812.98	\$4,010.00	\$21,840.68	\$36,663.66	\$14,396.82	\$0.00	\$21,840.68	\$36,237.50	(\$426.16)	-1.16%
13	1,250	\$13,484.80	\$5,012.50	\$27,293.47	\$45,790.77	\$17,950.68	\$0.00	\$27,293.47	\$45,244.15	(\$546.62)	-1.19%
14	1,500	\$16,156.61	\$6,015.00	\$32,746.27	\$54,917.88	\$21,504.55	\$0.00	\$32,746.27	\$54,250.82	(\$667.06)	-1.21%
15	1,750	\$18,828.42	\$7,017.50	\$38,199.06	\$64,044.98	\$25,058.41	\$0.00	\$38,199.06	\$63,257.47	(\$787.51)	-1.23%

FUEL FACTOR AND RIDERS			
16	FUEL FACTOR	\$0.037048	\$0.037048
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.005741	\$0.005741
18	FRANCHISE FEE RIDER	\$0.000000	\$0.000000
19	TOTAL NON-FUEL RIDERS	\$0.005741	\$0.005741
20	GCR, DCRF & TCRF RIDERS	\$4.0100	\$0.0000
21	MTM RIDER	(\$0.0540)	(\$0.0540)
22	AMS RIDER	\$29.5000	\$29.5000
23	TCJA RIDER	0.000000%	0.000000%
24	FITC RIDER	0.000000%	0.000000%

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE GENERAL SERVICE TIME-OF-DAY TYPICAL BILLS - ANNUALIZED
(PRIMARY)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR 50%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	750	\$11,134.46	\$3,007.50	\$11,702.49	\$25,844.45	\$14,822.25	\$0.00	\$11,702.49	\$26,524.74	\$680.29	2.63%
2	1,000	\$14,804.04	\$4,010.00	\$15,593.49	\$34,407.53	\$19,702.55	\$0.00	\$15,593.49	\$35,296.04	\$888.51	2.58%
3	1,250	\$18,473.61	\$5,012.50	\$19,484.48	\$42,970.59	\$24,582.84	\$0.00	\$19,484.48	\$44,067.32	\$1,096.73	2.55%
4	1,500	\$22,143.19	\$6,015.00	\$23,375.48	\$51,533.67	\$29,463.13	\$0.00	\$23,375.48	\$52,838.61	\$1,304.95	2.53%
5	1,750	\$25,812.76	\$7,017.50	\$27,266.47	\$60,096.73	\$34,343.42	\$0.00	\$27,266.47	\$61,609.89	\$1,513.16	2.52%

LOAD FACTOR 60%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	750	\$11,455.20	\$3,007.50	\$14,045.19	\$28,507.89	\$15,249.18	\$0.00	\$14,045.19	\$29,294.37	\$786.48	2.76%
7	1,000	\$15,231.70	\$4,010.00	\$18,717.08	\$37,958.78	\$20,271.78	\$0.00	\$18,717.08	\$38,988.86	\$1,030.09	2.71%
8	1,250	\$19,008.19	\$5,012.50	\$23,388.98	\$47,409.67	\$25,294.38	\$0.00	\$23,388.98	\$48,683.36	\$1,273.70	2.69%
9	1,500	\$22,784.68	\$6,015.00	\$28,060.87	\$56,860.55	\$30,316.98	\$0.00	\$28,060.87	\$58,377.85	\$1,517.31	2.67%
10	1,750	\$26,561.17	\$7,017.50	\$32,732.77	\$66,311.44	\$35,339.58	\$0.00	\$32,732.77	\$68,072.35	\$1,760.92	2.66%

LOAD FACTOR 70%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	750	\$11,775.95	\$3,007.50	\$16,387.88	\$31,171.33	\$15,676.10	\$0.00	\$16,387.88	\$32,063.98	\$892.66	2.86%
12	1,000	\$15,659.35	\$4,010.00	\$21,840.68	\$41,510.03	\$20,841.01	\$0.00	\$21,840.68	\$42,681.69	\$1,171.66	2.82%
13	1,250	\$19,542.76	\$5,012.50	\$27,293.47	\$51,848.73	\$26,005.92	\$0.00	\$27,293.47	\$53,299.39	\$1,450.66	2.80%
14	1,500	\$23,426.17	\$6,015.00	\$32,746.27	\$62,187.44	\$31,170.83	\$0.00	\$32,746.27	\$63,917.10	\$1,729.67	2.78%
15	1,750	\$27,309.57	\$7,017.50	\$38,199.06	\$72,526.13	\$36,335.74	\$0.00	\$38,199.06	\$74,534.80	\$2,008.66	2.77%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.037048				\$0.037048					
17	RIDERS:EECRF, SRC, SCR-2, SCO-2, PCF & RCE-4 (1)	\$0.005741				\$0.005741					
18	FRANCHISE FEE RIDER	\$0.000000				\$0.000000					
19	TOTAL NON-FUEL RIDERS	\$0.005741				\$0.005741					
20	GCRR, DCRF & TCRF RIDERS	\$4.0100				\$0.0000					
21	MTM RIDER		(\$0.0540)				(\$0.0540)				
22	AMS RIDER		\$29,5000				\$29,5000				
23	TCJA RIDER		\$0.0000				0.000000				
24	FITC RIDER		\$0.0000				0.000000				

* AVERAGE CUSTOMER

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - SUMMER
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR 70%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	2,500	\$29,217.59	\$5,735.00	\$46,300.76	\$81,253.35	\$39,579.48	\$0.00	\$46,300.76	\$85,880.24	\$4,626.89	5.69%
2	5,000	\$55,935.19	\$11,470.00	\$92,801.52	\$160,006.71	\$75,158.96	\$0.00	\$92,801.52	\$167,760.48	\$7,753.77	4.85%
3	10,000	\$109,370.37	\$22,940.00	\$185,203.04	\$317,513.41	\$146,317.91	\$0.00	\$185,203.04	\$331,520.95	\$14,007.54	4.41%
4	20,000	\$216,240.74	\$45,880.00	\$370,406.08	\$632,526.82	\$288,635.82	\$0.00	\$370,406.08	\$659,041.90	\$26,515.08	4.19%
5	30,000	\$323,111.11	\$68,820.00	\$555,609.12	\$947,540.23	\$430,953.73	\$0.00	\$555,609.12	\$986,562.85	\$39,022.62	4.12%

LOAD FACTOR 80%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	2,500	\$30,105.82	\$5,735.00	\$52,855.07	\$88,695.89	\$40,762.26	\$0.00	\$52,855.07	\$93,617.33	\$4,921.44	5.55%
7	5,000	\$57,711.64	\$11,470.00	\$105,710.13	\$174,891.77	\$77,524.52	\$0.00	\$105,710.13	\$183,234.65	\$8,342.88	4.77%
8	10,000	\$112,923.28	\$22,940.00	\$211,420.26	\$347,283.54	\$151,049.04	\$0.00	\$211,420.26	\$362,469.30	\$15,185.76	4.37%
9	20,000	\$223,346.56	\$45,880.00	\$422,840.52	\$692,067.08	\$298,098.08	\$0.00	\$422,840.52	\$720,938.60	\$28,871.52	4.17%
10	30,000	\$333,769.84	\$68,820.00	\$634,260.78	\$1,036,850.62	\$445,147.12	\$0.00	\$634,260.78	\$1,079,407.90	\$42,557.28	4.10%

LOAD FACTOR 90%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	2,500	\$30,701.14	\$5,735.00	\$59,409.37	\$95,845.51	\$41,554.68	\$0.00	\$59,409.37	\$100,964.05	\$5,118.54	5.34%
12	5,000	\$58,902.27	\$11,470.00	\$118,818.74	\$189,191.01	\$79,109.35	\$0.00	\$118,818.74	\$197,928.09	\$8,737.08	4.62%
13	10,000	\$115,304.54	\$22,940.00	\$237,637.48	\$375,882.02	\$154,218.70	\$0.00	\$237,637.48	\$391,856.18	\$15,974.16	4.25%
14	20,000	\$228,109.08	\$45,880.00	\$475,274.96	\$749,264.04	\$304,437.40	\$0.00	\$475,274.96	\$779,712.36	\$30,448.32	4.06%
15	30,000	\$340,913.62	\$68,820.00	\$712,912.44	\$1,122,646.06	\$454,656.10	\$0.00	\$712,912.44	\$1,167,568.54	\$44,922.48	4.00%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR		\$0.035931			\$0.035931					
17	RIDERS: SRC, SCR-2, SCO, SCO-2, PCF & RCE-4 (1)		\$0.213450			\$0.213450					
18	TOTAL NON-FUEL DEMAND RIDERS		\$0.213450			\$0.213450					
19	EECRF RIDER		(\$0.000017)			(\$0.000017)					
20	FRANCHISE FEE RIDER		\$0.000000			\$0.000000					
21	TOTAL NON-FUEL ENERGY RIDERS		(\$0.000017)			(\$0.000017)					
22	GCRR, DCRF & TCRF RIDER		\$2.2940			\$0.0000					
23	MTM RIDER		(\$0.0452)			(\$0.0452)					
24	AMS RIDER		\$0.0000			\$0.0000					
25	TCJA RIDER		0.000000%			0.000000%					
26	FITC RIDER		0.000000%			0.000000%					

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(2) Rate used is developed by dividing annualized per book RPCEA balance by LIPS KW.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - WINTER
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR 70%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	2,500	\$27,792.59	\$5,735.00	\$46,300.76	\$79,828.35	\$37,679.48	\$0.00	\$46,300.76	\$83,980.24	\$4,151.89	5.20%
2	5,000	\$53,085.19	\$11,470.00	\$92,601.52	\$157,156.71	\$71,358.96	\$0.00	\$92,601.52	\$163,960.48	\$6,803.77	4.33%
3	10,000	\$103,670.37	\$22,940.00	\$185,203.04	\$311,813.41	\$138,717.91	\$0.00	\$185,203.04	\$323,920.95	\$12,107.54	3.88%
4	20,000	\$204,840.74	\$45,880.00	\$370,406.08	\$621,126.82	\$273,435.82	\$0.00	\$370,406.08	\$643,841.90	\$22,715.08	3.66%
5	30,000	\$306,011.11	\$68,820.00	\$555,609.12	\$930,440.23	\$408,153.73	\$0.00	\$555,609.12	\$963,762.85	\$33,322.62	3.58%

LOAD FACTOR 80%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	2,500	\$28,680.82	\$5,735.00	\$52,855.07	\$87,270.89	\$38,862.26	\$0.00	\$52,855.07	\$91,717.33	\$4,446.44	5.09%
7	5,000	\$54,861.64	\$11,470.00	\$105,710.13	\$172,041.77	\$73,724.52	\$0.00	\$105,710.13	\$179,434.65	\$7,392.88	4.30%
8	10,000	\$107,223.28	\$22,940.00	\$211,420.26	\$341,583.54	\$143,449.04	\$0.00	\$211,420.26	\$354,869.30	\$13,285.76	3.89%
9	20,000	\$211,946.56	\$45,880.00	\$422,840.52	\$680,667.08	\$282,898.08	\$0.00	\$422,840.52	\$705,738.60	\$25,071.52	3.68%
10	30,000	\$316,669.84	\$68,820.00	\$634,260.78	\$1,019,750.62	\$422,347.12	\$0.00	\$634,260.78	\$1,056,607.90	\$36,857.28	3.61%

LOAD FACTOR 90%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GCRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	2,500	\$29,276.14	\$5,735.00	\$59,409.37	\$94,420.51	\$39,654.68	\$0.00	\$59,409.37	\$99,064.05	\$4,643.54	4.92%
12	5,000	\$56,052.27	\$11,470.00	\$118,818.74	\$186,341.01	\$75,309.35	\$0.00	\$118,818.74	\$194,128.09	\$7,787.08	4.18%
13	10,000	\$109,604.54	\$22,940.00	\$237,637.48	\$370,182.02	\$146,618.70	\$0.00	\$237,637.48	\$384,256.18	\$14,074.16	3.80%
14	20,000	\$216,709.08	\$45,880.00	\$475,274.96	\$737,864.04	\$289,237.40	\$0.00	\$475,274.96	\$764,512.36	\$26,648.32	3.61%
15	30,000	\$323,813.62	\$68,820.00	\$712,912.44	\$1,105,546.06	\$431,856.10	\$0.00	\$712,912.44	\$1,144,768.54	\$39,222.48	3.55%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR		\$0.035931			\$0.035931					
17	RIDERS: SRC, SCR-2, SCO, SCO-2, PCF & RCE-4 (1)		\$0.213450			\$0.213450					
	TOTAL NON-FUEL DEMAND RIDERS		\$0.213450			\$0.213450					
18	EECRF RIDER		(\$0.000017)			(\$0.000017)					
20	FRANCHISE FEE RIDER		\$0.000000			\$0.000000					
21	TOTAL NON-FUEL ENERGY RIDERS		(\$0.000017)			(\$0.000017)					
22	GCRR, DCRF & TCRF RIDER		\$2.2940			\$0.0000					
23	MTM RIDER		(\$0.0452)			(\$0.0452)					
24	AMS RIDER		\$0.0000			\$0.0000					
25	TCJA RIDER		0.000000%			0.000000%					
26	FITC RIDER		0.000000%			0.000000%					

(1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.

(2) Rate used is developed by dividing annualized per book RPCEA balance by LIPS KW.

ENTERGY TEXAS, INC.
LARGE INDUSTRIAL POWER SERVICE TYPICAL BILLS - ANNUALIZED
(69 KV)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LOAD FACTOR 70%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	2,500	\$28,505.09	\$5,735.00	\$46,300.76	\$80,540.85	\$38,629.48	\$0.00	\$46,300.76	\$84,930.24	\$4,389.39	5.45%
2	5,000	\$54,510.19	\$11,470.00	\$92,601.52	\$158,581.71	\$73,258.96	\$0.00	\$92,601.52	\$165,860.48	\$7,278.77	4.59%
3	10,000	\$106,520.37	\$22,940.00	\$185,203.04	\$314,663.41	\$142,517.91	\$0.00	\$185,203.04	\$327,720.95	\$13,057.54	4.15%
4	20,000	\$210,540.74	\$45,880.00	\$370,406.08	\$626,826.82	\$281,035.82	\$0.00	\$370,406.08	\$651,441.90	\$24,615.08	3.93%
5	30,000	\$314,561.11	\$68,820.00	\$555,609.12	\$938,990.23	\$419,553.73	\$0.00	\$555,609.12	\$975,162.85	\$36,172.62	3.85%

LOAD FACTOR 80%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
6	2,500	\$29,393.32	\$5,735.00	\$52,855.07	\$87,983.39	\$39,812.26	\$0.00	\$52,855.07	\$92,667.33	\$4,683.94	5.32%
7	5,000	\$56,286.64	\$11,470.00	\$105,710.13	\$173,466.77	\$75,624.52	\$0.00	\$105,710.13	\$181,334.65	\$7,867.88	4.54%
8	10,000	\$110,073.28	\$22,940.00	\$211,420.26	\$344,433.54	\$147,249.04	\$0.00	\$211,420.26	\$358,669.30	\$14,235.76	4.13%
9	20,000	\$217,646.56	\$45,880.00	\$422,840.52	\$686,367.08	\$290,498.08	\$0.00	\$422,840.52	\$713,338.60	\$26,971.52	3.93%
10	30,000	\$325,219.84	\$68,820.00	\$634,260.78	\$1,028,300.62	\$433,747.12	\$0.00	\$634,260.78	\$1,068,007.90	\$39,707.28	3.86%

LOAD FACTOR 90%

Ln No.	KW	Present				Proposed				Difference	
		Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Base Charges	GRRR, DCRF, TCRF Rider Charges	Other Rider Charges	Total Billing Charges	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
11	2,500	\$29,988.64	\$5,735.00	\$59,409.37	\$95,133.01	\$40,604.68	\$0.00	\$59,409.37	\$100,014.05	\$4,881.04	5.13%
12	5,000	\$57,477.27	\$11,470.00	\$118,818.74	\$187,766.01	\$77,209.35	\$0.00	\$118,818.74	\$196,028.09	\$8,262.08	4.40%
13	10,000	\$112,454.54	\$22,940.00	\$237,637.48	\$373,032.02	\$150,418.70	\$0.00	\$237,637.48	\$388,056.18	\$15,024.16	4.03%
14	20,000	\$222,409.08	\$45,880.00	\$475,274.96	\$743,564.04	\$296,837.40	\$0.00	\$475,274.96	\$772,112.36	\$28,548.32	3.84%
15	30,000	\$332,363.62	\$68,820.00	\$712,912.44	\$1,114,096.06	\$443,256.10	\$0.00	\$712,912.44	\$1,156,168.54	\$42,072.48	3.78%

FUEL FACTOR AND RIDERS

16	FUEL FACTOR	\$0.035931				\$0.035931					
17	RIDERS:SRC, SRC-2, SCO-2, PCF & RCE-4	\$0.213450				\$0.213450					
18	TOTAL NON-FUEL DEMAND RIDERS	\$0.213450				\$0.213450					
19	ECCRF RIDER	(\$0.000017)				(\$0.000017)					
20	FRANCHISE FEE RIDER	\$0.000000				\$0.000000					
21	TOTAL NON-FUEL ENERGY RIDERS	(\$0.000017)				(\$0.000017)					
22	GRRR, DCRF & TCRF RIDERS	\$2.2940				\$0.0000					
23	MTM RIDER	(\$0.0452)				(\$0.0452)					
24	AMS RIDER	\$0.0000				\$0.0000					
25	TCJA RIDER	0.000000%				0.000000%					
26	FITC RIDER	0.000000%				0.000000%					

* AVERAGE CUSTOMER

- (1) Summary rider factor (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue.
(2) Rate used is developed by dividing annualized per book RPCEA balance by LIPS KW.

Test Year Review
Entergy Texas, Inc.
For the Test Year Ended December 31, 2021

In Docket No. 52851 the Commission granted ETI a waiver of the requirement to file Schedule S in this proceeding.

Notice

Please see the Company's Statement of Intent and Application for Authority to Change Rates for a copy of the notice and for the workpaper showing the computation of the increase requested over test year revenues as adjusted for test year customer growth and annualization of test year rate increases, both as a dollar amount and as a percentage.

Compliance with PUC Orders

Docket/Project No. Reference	Summary of Requirement	Reference to Parts of RFP Addressing Requirement
Docket No. 49916, August 27, 2020, Order at page 9, #55.	ETI shall provide a cost-benefit analysis of the continued operation of the Spindletop natural gas storage facility in the application of either its next base-rate proceeding or fuel reconciliation proceeding, whichever is filed earlier. This cost-benefit analysis should include, at a minimum, an evaluation of the costs and benefits to ratepayers for operating the Spindletop facility in comparison to operating available alternatives, including retirement of the facility.	Mr. Andrew Dornier sponsors the required cost-benefit analysis, which is attached as Exhibit No. ALD-1 to his Direct Testimony.
Docket No. 51381, Jan. 14, 2022, Ordering Paragraph 8.	Pursuant to Ordering Paragraph 8, Entergy must initiate a base-rate proceeding at the Commission no later than 18 months after January 1, 2021.	The RFP filed in conjunction with this application meets ETI's required compliance.

ENERGY TEXAS, INC.
REQUEST FOR WAIVER OF RFP REQUIREMENTS
FOR THE TEST YEAR ENDED DECEMBER 31, 2022

General

The specific instructions for several of the schedules ask for information on diskette in LOTUS 123®; however, the Rate Filing Package (“RFP”) general instructions allow for EXCEL®; consequently, where spreadsheets have been provided, they are in EXCEL®. If, however, LOTUS® files are desired, the Company will convert them upon request. The request should be made to the Entergy Texas, Inc. (“ETI”) Regulatory Affairs department in Austin, Texas, which can be contacted at (512) 487-3999.

Forecasted Fuel Information

The Company is not requesting a fuel factor revision in this proceeding and therefore the schedules requesting forecasted fuel information have not been included in the RFP. The Company is continuing its fuel factor methodology that changes the fuel factor in March and September of each year based on a formula resulting from a Commission Order in a previous proceeding, Docket No. 32915.

Historical Fuel Information

The Company is not providing schedules that pertain exclusively to historical, reconcilable fuel costs and revenues in light of the Commission’s determination in Project No. 41905 that fuel reconciliation cases should be filed separate from general rate proceedings.

Schedule N, Energy Efficiency Plan

The information required by Schedule N is not applicable to ETI in light of the requirements of PURA § 39.905 and 16 Tex. Admin. Code § 25.181.

Schedule S, Test Year Review

In Docket No. 52851, the Commission previously granted ETI a waiver of the requirement to file Schedule S in the instant application.

Schedule W, Confidentiality Disclosure Agreement

In lieu of the confidentiality disclosure agreement shown in the instructions to RFP Schedule W, the Company has provided, in Schedule W, a protective order provided to Commission Staff. This protective order is a better reflection of the current practices before the Commission and agreements among the parties regarding the procedures and protections for confidential and highly sensitive information than is the confidentiality

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disclosure agreement shown in the instructions to RFP Schedule W. The Company will make confidential and highly sensitive materials available to parties before issuance of the protective order provided that such parties sign the appropriate certification agreeing to the terms of the proposed protective order.

Confidentiality Affidavits

The RFP instructions contemplate supporting affidavits in conjunction with the form of Schedule W in the RFP. However, the protective order provided in Schedule W allows the utility to designate confidential and highly sensitive materials without supporting affidavits.¹ Consistent with the proposed protective order, ETI will not submit supporting affidavits unless and until a party seeks public disclosure of confidential materials under the terms of the protective order. A certification by counsel identifying the RFP items designated as confidential or highly sensitive is attached to the Application.

¹ See also, Investor Owned Utility Transmission & Distribution Cost of Service Rate Filing Package, Instruction No. 14 (2003).

