ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH (12 - 03/21

STATE : TEXAS
DESCRIPTION : 03/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1 LG2 LG2 L LG3 LG5 LG7 LGD1 LGD2 LGD3 LGD5 LGD7 LGSM1 LGSY2 LGSY1 L LGSY2 L

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	J	SQUARE ROOT (J * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	25.0	0	0	25	0.0000	0	0	0	0
25.1	50.0	0	0	25	0.0000	0	0	0	0
50.1	75.0	0	0	25	0.0000	0	0	0	0
75.1	100.0	0	0	25	0.0000	0	0	0	0
100.1	125.0	0	0	25	0.0000	0	0	0	0
125.1	150.0	0	0	25	0.0000	0	0	0	0
150.1	175.0	0	0	25	0.0000	0	0	0	0
175.1	200.0	0	0	25	0.0000	0	0	0	0
200.1	225.0	0	0	25	0.0000	0	0	0	0
225.1	250.0	0	0	25	0.0000	0	0	0	0
250.1	275.0	0	0	25	0.0000	0	0	0	0
275.1	300.0	17	17	25	20.6155	1840872	1840872	5100	5100
300.1	325.0	17	34	25	29.1548	2020616	3863488	5363	10463
325.1	350.0	16	50	25	35.3553	1891540	5755028	5380	15843
350.1	375.0	5	55	25	37.0810	712120	6467148	1843	17686
375.1	400.0	5	60	25	38.7298	748840	7215988	1934	19620
400.1	425.0	11	71	25	42.1307	2034504	9250492	4554	24174
425.1	450.0	7	78	25	44.1588	1208518	10459010	3041	27215
450.1	475.0	6	84	25	45.8258	1187852	11646862	2764	29979
475.1	500.0	5	89	25	47.1699	1118200	12765062	2435	32414
500.1	600.0	16	105	100	102.4695	3694460	16459522	8736	41150
600.1	700.0	8	113	100	106.3015	2546700	19006222	5302	46452
700.1	800.0	6	119	100	109.0871	1728200	20734422	4499	50951
800.1	900.0	1	120	100	109.5445	260000	20994422	833	51784
900.1	1000.0	1	121	100	110.0000	375000	21369422	921	52705
1000.1	1500.0	2	123	500	247.9919	730800	22100222	2343	55048
1500.1	2000.0	0	123	500	247.9919	0	22100222	0	55048
2000.1	2500.0	0	123	500	247.9919	0	22100222	0	55048
2500.1	************	0	123			0	22100222	0	55048

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH (12 - 04/21

STATE : TEXAS
DESCRIPTION : 04/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTITUTING:

IGT IGD AG2 L AG3 IG5 AG7 IGD IG32 IG33 AG5 AGD7 AGSM AGSY2 IGSY1 L IGSY2 L									
AVG BILL KW		(P)		J	SQUARE ROOT (L * P)	****** KWH (ENERGY) ******		****** KW (DEMAND) ******	
BLOCK RANGE		BILLS							
MIN	MAX	ACT BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	25.0	0	0	25	0.0000	0	0	0	0
25.1	50.0	0	0	25	0.0000	0	0	0	0
50.1	75.0	0	0	25	0.0000	0	0	0	0
75.1	100.0	2	2	25	7.0711	110400	110400	200	200
100.1	125.0	0	2	25	7.0711	0	110400	0	200
125.1	150.0	0	2	25	7.0711	0	110400	0	200
150.1	175.0	0	2	25	7.0711	0	110400	0	200
175.1	200.0	1	3	25	8.6603	10000	120400	200	400
200.1	225.0	0	3	25	8.6603	0	120400	0	400
225.1	250.0	3	6	25	12.2474	271484	391884	747	1147
250.1	275.0	16	22	25	23.4521	1275702	1667586	4400	5547
275.1	300.0	31	53	25	36.4005	3147760	5083346	9091	14638
300.1	325.0	26	79	25	44.4410	3484276	8566622	8161	22799
325.1	350.0	20	99	25	49.7494	3398740	11965362	6757	29556
350.1	375.0	10	109	25	52.2015	1703868	13669230	3625	33181
375.1	400.0	14	123	25	55.4527	2127680	15796910	5416	38597
400.1	425.0	15	138	25	58.7367	2886684	17683574	6066	44663
425.1	450.0	10	148	25	60.8276	1744668	19428190	4550	49213
450.1	475.0	8	156	25	62.4500	1247700	20675960	3701	52914
475.1	500.0	7	163	25	63.8357	1687476	22363436	3598	56512
500.1	600.0	21	184	100	135.6166	4705660	26908096	10503	67015
600.1	700.0	13	197	100	140.3567	3722308	30710804	6409	76224
700.1	800.0	7	204	100	142.8286	2190880	32900684	5169	81393
800.1	900.0	2	206	100	143.5270	706880	33607564	1843	83236
900.1	1000.0	2	208	100	144.2221	721000	34328564	2850	86086
1000.1	1500.0	3	211	500	304.8076	788660	35205184	3517	88403
1500.1	2000.0	0	211	500	304.8076	0	35205184	0	88403
2000.1	2500.0	0	211	500	304.8076	0	35205184	0	88403
2500.1	**********	0	211			0	35205184	0	88403

NUMBER OF BILLS WITH 0 AVG BILL KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH 012 - 05/21

STATE : TEXAS
DESCRIPTION : 05/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1 LG2 LG2 L LG3 LG5 LG7 LGD1 LGD2 LGD3 LGD5 LGD7 LGSM1 LGSY2 LGSY1 L LGSY2 L

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN BLOCK	BILLS CUMULATIVE	(J)	SQUARE ROOT (CUM*F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	25.0	0	0	25	0.0000	0	0	0	0
25.1	50.0	0	0	25	0.0000	0	0	0	0
50.1	75.0	0	0	25	0.0000	0	0	0	0
75.1	100.0	0	0	25	0.0000	0	0	0	0
100.1	125.0	2	2	25	7.0711	154200	154200	250	250
125.1	150.0	0	2	25	7.0711	0	154200	0	250
150.1	175.0	0	2	25	7.0711	0	154200	0	250
175.1	200.0	0	2	25	7.0711	0	154200	0	250
200.1	225.0	2	4	25	10.0000	120200	274400	450	700
225.1	250.0	1	5	25	11.1803	123648	398128	239	939
250.1	275.0	21	26	25	25.4951	1902656	2300784	5772	6711
275.1	300.0	33	59	25	38.4057	3715388	6016172	9674	16385
300.1	325.0	28	87	25	46.6369	3896348	9912520	8786	25171
325.1	350.0	14	101	25	50.2494	1749124	11661644	4713	29884
350.1	375.0	16	117	25	54.0833	2591230	14252874	5759	35643
375.1	400.0	13	130	25	57.0088	2199276	16452150	5000	40643
400.1	425.0	16	146	25	60.4152	3313580	19765730	6659	47302
425.1	450.0	14	160	25	63.2456	2511890	22277620	6088	53390
450.1	475.0	8	168	25	64.8074	1257368	23534988	3687	57077
475.1	500.0	9	177	25	66.5207	2258152	25793140	4411	61488
500.1	600.0	20	197	100	140.3567	5061540	30854680	10991	72479
600.1	700.0	12	209	100	144.5683	3822768	34677448	7817	80296
700.1	800.0	8	217	100	147.3092	2770200	37447648	5984	86280
800.1	900.0	1	218	100	147.6482	316000	37763648	833	87113
900.1	1000.0	3	221	100	148.6607	1313400	39077048	2828	89941
1000.1	1500.0	3	224	500	334.6640	877250	39954298	3507	93448
1500.1	2000.0	0	224	500	334.6640	0	39954298	0	93448
2000.1	2500.0	0	224	500	334.6640	0	39954298	0	93448
2500.1	************	0	224			0	39954298	0	93448

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH (12 - 06/21

STATE : TEXAS
DESCRIPTION : 06/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1 LG2 LG2 L LG3 LG5 LG7 LGD1 LGD2 LGD3 LGD5 LGD7 LGSM1 LGSY2 LGSY1 L LGSY2 L

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN BLOCK	BILLS CUMULATIVE	J	SQUARE ROOT (J * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	25.0	3	3	25	8.6603	4459	4459	75	75
25.1	50.0	1	4	25	10.0000	434000	438459	50	125
50.1	75.0	0	4	25	10.0000	0	438459	0	125
75.1	100.0	0	4	25	10.0000	0	438459	0	125
100.1	125.0	0	4	25	10.0000	0	438459	0	125
125.1	150.0	0	4	25	10.0000	0	438459	0	125
150.1	175.0	2	6	25	12.2474	160200	598659	350	475
175.1	200.0	0	6	25	12.2474	0	598659	0	475
200.1	225.0	0	6	25	12.2474	0	598659	0	475
225.1	250.0	0	6	25	12.2474	0	598659	0	475
250.1	275.0	7	13	25	18.0278	633660	1232319	1891	2366
275.1	300.0	28	41	25	32.0156	2666790	3899109	8400	10766
300.1	325.0	37	78	25	44.1588	5077520	8976629	11620	22386
325.1	350.0	23	101	25	50.2494	3640524	12617153	7730	30116
350.1	375.0	12	113	25	53.1507	2210032	14827185	4316	34432
375.1	400.0	17	130	25	57.0088	3180370	18007555	6595	41027
400.1	425.0	10	140	25	59.1608	2300432	20307987	4151	45178
425.1	450.0	11	151	25	61.4410	2437996	22745983	4811	49989
450.1	475.0	17	168	25	64.0074	3335240	26081223	7876	57865
475.1	500.0	5	173	25	65.7647	1260200	27341423	2465	60330
500.1	600.0	17	190	100	137.8405	4750116	32091539	9282	69612
600.1	700.0	15	205	100	143.1782	5444020	37535559	9779	79391
700.1	800.0	10	215	100	146.6280	3612984	41148543	7323	86714
800.1	900.0	2	217	100	147.3092	839600	41988143	1656	88370
900.1	1000.0	2	219	100	147.9865	1004000	42992143	1900	90270
1000.1	1500.0	4	223	500	333.9162	1738550	44730693	4785	95055
1500.1	2000.0	0	223	500	333.9162	0	44730693	0	95055
2000.1	2500.0	0	223	500	333.9162	0	44730693	0	95055
2500.1	*************	0	223			0	44730693	0	95055

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH (12 - 07/21

STATE : TEXAS
DESCRIPTION : 07/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTITUTING:

IG1 IG2 IG2 L IG3 IG5 IG7 IGD1 IG32 IG33 IG35 IGD7 IGSM1 IGSY2 IGSY1 L IGSY2 L									
AVG BILL KWH BLOCK RANGE		(F) BILLS		J	SQUARE ROOT (L * F)	****** KWH (ENERGY) ******		****** KW (DEMAND) ******	
MIN	MAX	ACT BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	25.0	0	0	25	0.0000	0	0	0	0
25.1	50.0	3	3	25	8.6603	33603	33603	100	100
50.1	75.0	0	3	25	8.6603	0	33603	0	100
75.1	100.0	0	3	25	8.6603	0	33603	0	100
100.1	125.0	0	3	25	8.6603	0	33603	0	100
125.1	150.0	0	3	25	8.6603	0	33603	0	100
150.1	175.0	1	4	25	10.0000	859600	893203	172	322
175.1	200.0	2	6	25	12.2474	187800	1081003	400	722
200.1	225.0	0	6	25	12.2474	0	1081003	0	722
225.1	250.0	0	6	25	12.2474	0	1081083	0	722
250.1	275.0	5	11	25	16.5831	466820	1547903	1345	2067
275.1	300.0	29	40	25	31.6228	2990326	4538029	8700	10767
300.1	325.0	35	75	25	43.3013	5151308	9689537	10969	21736
325.1	350.0	24	99	25	49.7494	3937826	13627363	8065	29801
350.1	375.0	11	110	25	52.4404	2074016	15701379	3967	33768
375.1	400.0	18	128	25	56.5685	3765960	19467339	6979	40747
400.1	425.0	12	140	25	59.1608	2934776	22370115	4980	45727
425.1	450.0	11	151	25	61.4410	2668146	25038261	4807	50534
450.1	475.0	16	167	25	64.6722	3832800	28870641	7436	57970
475.1	500.0	7	174	25	65.9545	1626900	29979541	3415	61385
500.1	600.0	18	192	100	138.5641	9167292	34964833	9900	71285
600.1	700.0	16	208	100	144.2221	8214660	41209493	10510	81803
700.1	800.0	10	218	100	147.6482	5690968	44908461	7473	89276
800.1	900.0	2	220	100	148.3240	801750	45790211	1667	90923
900.1	1000.0	2	222	100	149.0966	909000	46779211	1857	92780
1000.1	1500.0	4	226	500	336.1547	1805250	48584461	4830	97610
1500.1	2000.0	0	226	500	336.1547	0	48584461	0	97610
2000.1	2500.0	0	226	500	336.1547	0	48584461	0	97610
2500.1	**********	0	226			0	48584461	0	97610

NUMBER OF BILLS WITH 0 AVG BILL KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH (12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTITUTING:

LG LG2 LG2 L LG3 LG5 LG7 LGD LG32 LG33 LG35 LGD7 LGSM LGSY2 LGSY1 L LGSY2 L									
AVG BILL KW BLOCK RANGE		(P) BILLS		J	SQUARE ROOT (L * P)	****** KWH (ENERGY) ******		****** KW (DEMAND) ******	
MIN	MAX	ACT BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	25.0	0	0	25	0.0000	0	0	0	0
25.1	50.0	0	0	25	0.0000	0	0	0	0
50.1	75.0	3	3	25	0.6603	53268	53268	225	225
75.1	100.0	0	3	25	0.6603	0	53268	0	225
100.1	125.0	0	3	25	0.6603	0	53268	0	225
125.1	150.0	0	3	25	0.6603	0	53268	0	225
150.1	175.0	0	3	25	0.6603	0	53268	0	225
175.1	200.0	4	7	25	13.2280	220500	325768	800	1025
200.1	225.0	3	10	25	15.8114	295200	620968	670	1695
225.1	250.0	2	12	25	17.3205	300276	659094	484	2179
250.1	275.0	5	17	25	20.6155	456260	1115354	1340	3519
275.1	300.0	31	48	25	34.6410	3946770	5062324	9071	12590
300.1	325.0	37	85	25	46.0977	5383670	10445994	11596	24186
325.1	350.0	25	110	25	52.4404	4150080	14596074	8447	32633
350.1	375.0	14	124	25	55.6776	2536130	17132146	5097	37930
375.1	400.0	14	138	25	58.7367	2873160	20005306	5410	43340
400.1	425.0	16	154	25	62.0484	3783228	23788536	6631	49971
425.1	450.0	10	164	25	64.0312	2163408	25952024	4335	54306
450.1	475.0	15	179	25	66.8954	3077040	29029064	6962	61268
475.1	500.0	9	188	25	68.5565	2328030	31357064	4368	65636
500.1	600.0	18	206	100	143.5270	9000512	36428376	9919	75549
600.1	700.0	15	221	100	148.6607	9596530	42024956	9821	85370
700.1	800.0	10	231	100	151.9868	6571504	45596540	7370	92740
800.1	900.0	3	234	100	152.9706	1352250	46948790	2460	95216
900.1	1000.0	2	236	100	153.6229	946000	47894790	2821	97037
1000.1	1500.0	4	240	500	346.4102	1646700	49540890	4853	101890
1500.1	2000.0	0	240	500	346.4102	0	49540890	0	101890
2000.1	2500.0	0	240	500	346.4102	0	49540890	0	101890
2500.1	**********	0	240			0	49540890	0	101890

NUMBER OF BILLS WITH 0 AVG BILL KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH (12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1 LGD LG2 L LG3 LG5 LG7 LGD1 LGD2 LGD3 LGD5 LGD7 LGSM1 LGSY2 LGSY1 L LGSY2 L

AVG BILLED KW BLOCK RANGE MIN	MAX	(E) BILLS IN ACT BLOCK	BILLS CUMULATIVE	J	SQUARE ROOT (J * E) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	25.0	1	1	25	5.0000	94800	94800	25	25
25.1	50.0	0	1	25	5.0000	0	94800	0	25
50.1	75.0	0	1	25	5.0000	0	94800	0	25
75.1	100.0	3	4	25	10.0000	78349	173149	300	325
100.1	125.0	0	4	25	10.0000	0	173149	0	325
125.1	150.0	1	5	25	11.1803	0	173149	139	464
150.1	175.0	2	7	25	13.2288	287200	460349	334	798
175.1	200.0	4	11	25	16.5831	283750	744099	800	1598
200.1	225.0	1	12	25	17.3205	119000	863099	221	1819
225.1	250.0	5	17	25	20.6155	437666	1300765	1225	3044
250.1	275.0	7	24	25	24.4949	718980	2019745	1866	4910
275.1	300.0	33	57	25	37.7492	3456464	5476209	9841	14751
300.1	325.0	40	97	25	49.2443	5879662	11355871	12520	27271
325.1	350.0	21	118	25	54.3139	3832432	15188303	7105	34376
350.1	375.0	18	136	25	58.3095	3289780	18478083	6501	40877
375.1	400.0	10	146	25	60.4152	2111636	20589719	3849	44726
400.1	425.0	18	164	25	64.0312	3672710	24262429	7429	52155
425.1	450.0	14	178	25	66.7083	4087128	28349557	6112	58267
450.1	475.0	10	188	25	68.5565	2206120	30555677	4829	63096
475.1	500.0	9	197	25	70.1783	1991220	32546897	4354	67450
500.1	600.0	19	216	100	146.9694	6052360	38599257	10446	77896
600.1	700.0	13	229	100	151.3275	4633128	43232385	8210	86106
700.1	800.0	13	242	100	155.5635	5549250	48781635	9534	95640
800.1	900.0	3	245	100	156.5248	1342000	50123635	2613	98253
900.1	1000.0	1	246	100	156.8439	541000	50664635	909	99162
1000.1	1500.0	3	249	500	352.8456	1194600	51859235	3417	102579
1500.1	2000.0	0	249	500	352.8456	0	51859235	0	102579
2000.1	2500.0	0	249	500	352.8456	0	51859235	0	102579
2500.1	************	0	249			0	51859235	0	102579

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

ENERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH (12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTITUTING:

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
AVG BILL KWH BLOCK RANGE		(D) BILLS		J	SQUARE ROOT (1-P)	****** KWH (ENERGY) ******		****** KW (DEMAND) ******	
MIN	MAX	ACT BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	25.0	1	1	25	5.0000	12600	12600	19	19
25.1	50.0	1	2	25	7.0711	19400	32000	30	49
50.1	75.0	1	3	25	8.6603	25000	57400	37	86
75.1	100.0	0	3	25	8.6603	0	57400	0	86
100.1	125.0	3	6	25	12.2474	34343	91743	52	138
125.1	150.0	0	6	25	12.2474	0	91743	0	138
150.1	175.0	1	7	25	13.2288	17500	109243	27	165
175.1	200.0	0	7	25	13.2288	0	109243	0	165
200.1	225.0	0	7	25	13.2288	0	109243	0	165
225.1	250.0	3	10	25	15.8114	50850	160093	77	242
250.1	275.0	7	17	25	20.6155	124880	284973	189	431
275.1	300.0	33	50	25	35.3553	305928	590901	463	894
300.1	325.0	36	86	25	46.3681	483464	1074365	732	1626
325.1	350.0	22	108	25	51.9615	336743	1411108	510	2136
350.1	375.0	15	123	25	55.4527	257053	1668161	389	2525
375.1	400.0	8	131	25	57.2276	157894	1826055	239	2764
400.1	425.0	18	149	25	61.0328	342763	2168818	519	3283
425.1	450.0	13	162	25	63.6396	287860	2456678	436	3719
450.1	475.0	7	169	25	65.0000	159820	2616498	242	3961
475.1	500.0	7	176	25	66.3325	168960	2785458	256	4217
500.1	600.0	18	194	100	139.2839	953160	3738618	1443	5660
600.1	700.0	13	207	100	143.8749	1369736	5108354	2074	7734
700.1	800.0	11	218	100	147.6482	1948050	7056404	2949	10683
800.1	900.0	1	219	100	147.9865	367000	7423404	556	11239
900.1	1000.0	3	222	100	148.9966	1287000	8710404	1949	13188
1000.1	1500.0	3	225	500	335.4102	1168200	9878604	1768	14956
1500.1	2000.0	0	225	500	335.4102	0	9878604	0	14956
2000.1	2500.0	0	225	500	335.4102	0	9878604	0	14956
2500.1	**********	0	225			0	9878604	0	14956

NUMBER OF BILLS WITH 0 AVG BILL KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH (12 - 11/21)

STATE : TEXAS
DESCRIPTION : 11/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1 LG2 LG2 U LG3 LG5 LG7 LGD1 LGD2 LGD3 LGD5 LGD7 LGSM1 LGSY2 LGSY1 U LGSY2 U

AVG BILLED KW BLOCK RANGE MIN	MAX	(N) BILLS IN BLOCK	BILLS CUMULATIVE	(J)	SQUARE ROOT (J * N) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	25.0	0	0	25	0.0000	0	0	0	0
25.1	50.0	1	1	25	5.0000	351000	351000	46	46
50.1	75.0	2	3	25	8.6603	426040	777040	148	194
75.1	100.0	0	3	25	8.6603	0	777040	0	194
100.1	125.0	0	3	25	8.6603	0	777040	0	194
125.1	150.0	2	5	25	11.1803	12968	790008	300	494
150.1	175.0	2	7	25	13.2288	284400	1074408	330	824
175.1	200.0	0	7	25	13.2288	0	1074408	0	824
200.1	225.0	2	9	25	15.0000	403520	1477928	434	1258
225.1	250.0	1	10	25	15.8114	30500	1508428	250	1508
250.1	275.0	4	14	25	18.7083	435740	1944168	1072	2580
275.1	300.0	34	48	25	34.6410	3186786	5130954	10159	12739
300.1	325.0	37	85	25	46.0977	4755228	9886182	11590	24329
325.1	350.0	22	107	25	51.7204	3442232	13328414	7461	31790
350.1	375.0	12	119	25	54.5436	1897836	15226250	4389	36179
375.1	400.0	13	132	25	57.4456	2147210	17373460	5007	41186
400.1	425.0	16	148	25	60.8276	3147472	20520932	6609	47795
425.1	450.0	13	161	25	63.4429	2761624	23282556	5706	53501
450.1	475.0	7	168	25	64.8074	1308840	24591396	3226	56727
475.1	500.0	7	175	25	66.1438	1521180	26112576	3385	60112
500.1	600.0	15	190	100	137.8405	3870272	29982848	8231	68343
600.1	700.0	17	207	100	143.8749	5743392	35726240	11008	79351
700.1	800.0	9	216	100	146.9694	3230400	38956640	6700	86051
800.1	900.0	0	216	100	146.9694	0	38956640	0	86051
900.1	1000.0	3	219	100	147.9865	1131000	40087640	2782	88833
1000.1	1500.0	2	221	500	332.4154	999400	41087040	2320	91153
1500.1	2000.0	0	221	500	332.4154	0	41087040	0	91153
2000.1	2500.0	0	221	500	332.4154	0	41087040	0	91153
2500.1	************	0	221			0	41087040	0	91153

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH (12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTITUTING:

IG1 IG2 IG2 L IG3 IG5 IG7 IGD1 IG32 IG33 IG35 IGD7 IGSM1 IGSY2 IGSY1 L IGSY2 L									
AVG BILL LD KW BLOCK RANGE		(P) BILLS		J	SQUARE ROOT (L * P)	****** KWH (ENERGY) ******		****** KW (DEMAND) ******	
MIN	MAX	IN BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	25.0	3	3	25	8.6603	249440	249440	75	75
25.1	50.0	0	3	25	8.6603	0	249440	0	75
50.1	75.0	1	4	25	10.0000	64500	313940	75	150
75.1	100.0	2	6	25	12.2474	348520	662460	184	334
100.1	125.0	2	8	25	14.1421	426000	1088460	240	582
125.1	150.0	4	12	25	17.3205	600500	1688960	600	1182
150.1	175.0	4	16	25	20.0000	751998	2439958	680	2062
175.1	200.0	5	21	25	22.9129	785400	3225358	932	2794
200.1	225.0	4	25	25	25.0000	608650	3834008	881	3675
225.1	250.0	4	29	25	26.9258	596950	4430958	983	4658
250.1	275.0	8	37	25	30.4138	1137950	5568910	2144	6802
275.1	300.0	34	71	25	42.1307	5112350	10681260	10145	16947
300.1	325.0	38	109	25	52.2015	6285936	16967198	11881	28828
325.1	350.0	20	129	25	56.7891	2938724	19905922	6733	35561
350.1	375.0	18	147	25	60.6218	2532198	22438120	6534	42095
375.1	400.0	12	159	25	63.0476	2259880	24698000	4647	46742
400.1	425.0	14	173	25	65.7647	2710688	27408688	5739	52481
425.1	450.0	17	190	25	68.9202	3124940	30533628	7441	59922
450.1	475.0	5	195	25	69.8212	990020	31523648	2290	62212
475.1	500.0	9	204	25	71.4143	1747416	33271064	4368	66580
500.1	600.0	16	220	100	148.3240	3872660	37143646	8807	75445
600.1	700.0	16	236	100	153.6229	4707296	41850842	10404	85849
700.1	800.0	9	245	100	156.5248	3506250	45357092	6650	92499
800.1	900.0	1	246	100	156.8439	772000	46129892	807	93306
900.1	1000.0	2	248	100	157.4802	800000	46929892	1854	95160
1000.1	1500.0	3	251	500	354.2598	1005800	47935692	3286	98446
1500.1	2000.0	0	251	500	354.2598	0	47935692	0	98446
2000.1	2500.0	0	251	500	354.2598	0	47935692	0	98446
2500.1	**********	0	251			0	47935692	0	98446

NUMBER OF BILLS WITH 0 AVG BILL KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1 LG2 LG2 L LG3 LG5 LG7 LGD1 LGD2 LGD3 LGD5 LGD7 LGSM1 LGSY2 LGSY1 L LGSY2 L

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH(ENERGY) ****** BLOCK	CUMULATIVE	***** KW (DEMAND) ****** BLOCK	CUMULATIVE
0.0	500.0	19	19	500	97.4679	2004064	2004064	6968	6968
500.1	2500.0	127	146	2500	540.3702	51367882	53371946	127009	133977
2500.1	***********	1	147			1400000	54771946	3184	137161

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 02/21

STATE : TEXAS
SUBSCRIPTION : 02/21
LARGE GENERAL SERV CP
SCHEDULE : SUMMARY
BILL FREQUENCY ANALYSIS ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

IG1 IG2 IG2 L IG3 IG5 IG7 IGD1 IG12 IG13 IG35 IGD7 IGSM1 IGSY2 IGSY1 L IGSY2 L										
AVG BILLED KW		(F)		J	SQUARE ROOT (U * F)	****** KWH (ENERGY) ******		****** KW (DEMAND) ******	
BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	BILLS CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	500.0	20	20	500	100.0000	2456096	2456096	7247	7247
500.1	2500.0	128	148	2000	544.0588	53627033	56083129	128869	136116
2500.1	**********	1	149			1440250	57523379	3184	139296

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 03/21

STATE : TEXAS
SUBSCRIPTION : 03/21
LARGE GENERAL SERV CP
SCHEDULE : SUMMARY
BILL FREQUENCY (BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

IG1 IG2 IG2 L IG3 IG5 IG7 IGD1 IG12 IG13 IG35 IGD7 IGRM1 IGSV2 IGSV1 L IGSV2 L

AVG BILLED KWH			(F)	J	SQUARE ROOT (U * F)	****** KWH (ENERGY) ******		****** KW (DEMAND) ******	
BLOCK RANGE		BILLS IN	BILLS						
MIN	MAX	EACH BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	500.0	17	17	500	92.1954	2515992	2515992	6281	6281
500.1	2500.0	128	145	2000	538.5165	52137370	54653362	129765	136046
2500.1	**********	1	146			1650500	56303862	3184	139230

NUMBER OF BILLS WITH 0 AVG BILLED KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 04/21

STATE : TEXAS
SUBSCRIPTION : 04/21
LARGE GENERAL SERV CP
SCHEDULE : SUMMARY
BILL FREQUENCY ANALYSIS ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

IG1 IG2 IG2 L IG3 IG5 IG7 IGD1 IG12 IG13 IG35 IGD7 IGSM1 IGSV2 IGSV1 L IGSV2 L

AVG BILL KWH BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULAIVE	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	500.0	21	21	500	102.4695	2904492	2904492	7127	7127
500.1	2500.0	127	148	2000	944.0580	50826451	53909943	125309	132432
2500.1	**********	1	149			1629250	55539193	3093	135525

NUMBER OF BILLS WITH 0 AVG BILL KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 05/21

STATE : TEXAS
SUBSTATION : 05/21
LARGE GENERAL SERV CP
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTATING:

AVG BILLED KWH BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	BILLS CUMULAIVE	(F)	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	500.0	20	20	500	100.0000	2768208	2768208	6965	6965
500.1	2500.0	126	146	2000	540.3702	50232006	53000213	122967	129932
2500.1	**********	1	147			1727250	54727463	3130	133062

NUMBER OF BILLS WITH 0 AVG BILLED KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 06/21

STATE : TEXAS
SUBSCRIPTION : 06/21
LARGE GENERAL SERV CP
SCHEDULE : SUMMARY
BILL FREQUENCY (AND %) ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

IG1 IG2 IG2 L IG3 IG5 IG7 IGD1 IG12 IG13 IG35 IGD7 IGRM1 IGSV2 IGSV1 L IGSV2 L
AVG BILLED KW (D) J SQUARE ROOT (U * F)

BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	BILLS CUMULAIVE		CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	500.0	18	18	500	94.8683	2063204	2063204	6557	6557
500.1	2500.0	127	145	2000	938.5165	55736478	57799682	127863	134395
2500.1	**********	1	146			2339750	60139432	3184	137579

NUMBER OF BILLS WITH 0 AVG KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 07/21

STATE : TEXAS
SUBSCRIPTION : 07/21
LARGE GENERAL SERV CP
SCHEDULE : SUMMARY
BILL FREQUENCY ANALYSIS ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTITUTING:

AVG BILL USE KWH BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	BILLS CUMULATIVE	(F)	J	SQUARE ROOT (U * F) CUMULATIVE	KWH (ENERGY) BLOCK	KWH (ENERGY) CUMULATIVE	KW (DEMAND) BLOCK	KW (DEMAND) CUMULATIVE
0.0	500.0	21	21	500	102.4695	2016056	2016056	3121	3121
500.1	2500.0	123	144	2000	936.6563	57843775	59859831	124884	128005
2500.1	**********	1	145			2448250	62308081	3249	131254

NUMBER OF BILLS WITH 0 AVG BILL USE KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1 LG2 LG2 L LG3 LG5 LG7 LGD1 LGD2 LGD3 LGD5 LGD7 LGSM1 LGSY2 LGSY1 L LGSY2 L

AVG BILLED KW BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK (F)	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	500.0	19	19	500	97.4679	3292032	3292032	7200	7200
500.1	2500.0	123	142	2000	532.9165	63123742	66415774	123887	131087
2500.1	***********	1	143			2509500	68925274	3305	134392

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 09/21

STATE : TEXAS
SUBSCRIPTION : 09/21
LARGE GENERAL SERV CP
SCHEDULE : SUMMARY
BILL FREQUENCY ANALYSIS ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

IG1 IG2 IG2 L IG3 IG5 IG7 IGD1 IG12 IG13 IG35 IGD7 IGSM1 IGSV2 IGSV1 L IGSV2 L

AVG BILL KWH BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULAIVE	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	500.0	19	19	500	97.4679	3616056	3616856	7201	7201
500.1	2500.0	121	140	2000	529.1503	63946401	67463257	122308	129509
2500.1	**********	1	141			2306530	69769787	3360	132867

NUMBER OF BILLS WITH 0 AVG BILL KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 10/21

STATE : TEXAS
SUBSCRIPTION : 10/21
LARGE GENERAL SERV CP
SCHEDULE : SUMMARY
BILL FREQUENCY ANALYSIS ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

IG1 IG2 AG2 L	AG3 IG5 AG7 IGD IG32 IG33 AG35 AGD7 AGSM AGSV2 IGSV1 L IGSV2 L									
AVG BILLED KW		(F)		U	SQUARE ROOT	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
BLOCK RANGE		BILLS IN	BILLS		(U * F)				
MIN	MAX	EACH BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	500.0	21	21	500	102.4695	1334600	1334600	7692	7692
500.1	2500.0	120	141	2000	631.0367	55848921	57183601	121286	128978
2500.1	**********	1	142			2220750	59404351	3439	132417

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
LARGE GENERAL SERV CP
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTRING:

AVG BILL KWH BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	J	SQUARE ROOT (U * F) CUMULATIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULATIVE
0.0	500.0	24	24	500	109.5445	1302616	1302616	3589	3589
500.1	2500.0	117	141	2000	931.0387	55412633	54795249	119062	122651
2500.1	**********	1	142			2023000	56818249	3553	126204

NUMBER OF BILLS WITH 0 AVG BILL KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 12/21

STATE : TEXAS
SUBSCRIPTION : 12/21
LARGE GENERAL SERV CP
SCHEDULE : SUMMARY
BILL FREQUENCY ANALYSIS ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIPTION:

IG1 IG2 IG2 L IG3 IG5 IG7 IGD1 IG12 IG13 IG35 IGD7 IGSM1 IGSV2 IGSV1 L IGSV2 L										
AVG BILLED KW		(P)		J		SQUARE ROOT	****** KWH (ENERGY) ******		****** KW (DEMAND) ******	
BLOCK RANGE		BILLS IN	BILLS			(U * F)				
MIN	MAX	EACH BLOCK	CUMULATIVE			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	500.0	26	26	500		114.0175	0	0	7990	7990
500.1	2500.0	117	143	2000		934.7097	0	0	109629	117619
2500.1	**********	1	144				0	0	3519	121629

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 01/21

STATE : TEXAS
SUBSCRIPTION : 01/21
BLANKET VARIANCE FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

SMXCP SYCCB SYCCI SMCCI'' SYMP SYMS SYVI SMVI'' SYBP SYBS SMBI SMBII

AVG BILLED KWH BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	(D) BILLS CUMULAIVE	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	**********	7	7			19076826	19076826	10526500	10526500

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 02/21

STATE : TEXAS
SUBSTATION : 02/21
BLANK BY VALUE SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTATING:

SMXXX SYXXX SYXXX SMXXX'' SYMX SYMS SYYY SMYY'' SYSP SYSS SMSY SMSY

AVG BILLED KWH BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	(F) BILLS CUMULATIVE	J	SQUARE ROOT (U * F) CUMULATIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULATIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	**********	7	7			14565140	14565140	106/6400	106/6400

NUMBER OF BILLS WITH 0 AVG BILLED KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 03/21

STATE : TEXAS
DESCRIPTION : 03/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMQCP SYQCS SYQCI SMQCIT SYMP SYMS SYMI SMYIT SYSP SYSS SMSI SMSIT

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	***********	7	7			23808443	23808443	14063800	14063800

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

NTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 04/21

STATE : TEXAS
SUBSCRIPTION : 04/21
BLANKET VARIANCE FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIPTING:

SMXCP SYCCS SYCCI SMCCI'' SYMP SYMS SYYI SMYI'' SYSP SYSS SMSI SMSII

AVG BILLED KWH BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULAIVE	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	2500.0	2	2	2500	70.7107	0	0	0	0
2500.1	10000.0	0	2	7500	122.4745	0	0	0	0
10000.1	30000.0	0	2	20000	200.0000	0	0	0	0
30000.1	50000.0	0	2	20000	200.0000	0	0	0	0
50000.1	**********	5	7			16668071	16668071	104/6400	104/6400

NUMBER OF BILLS WITH 0 AVG BILLED KWH = 2

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 05/21

STATE : TEXAS
DESCRIPTION : 05/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMQCP SYQCS SYQCI SMQCIT SYMP SYMS SYMI SMYIT SYSP SYSS SMSI SMSIT

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	J	SQUARE ROOT (J * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	2	2	2500	70.7107	0	0	0	0
2500.1	10000.0	0	2	7500	122.4745	0	0	0	0
10000.1	30000.0	0	2	20000	200.0000	0	0	0	0
30000.1	50000.0	0	2	20000	200.0000	0	0	0	0
50000.1	************	5	7			15314110	15314110	10476400	10476400

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

NTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 06/21

STATE : TEXAS
SUBSCRIPTION : 06/21
BLANKET VARIANCE FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMXCP SYCCS SYCCI SMCCI'' SYMP SYMS SYYI SMYI'' SYSP SYSS SMSI SMSII

AVG BILLED KWH BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK (F)	BILLS CUMULAIVE	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	2500.0	3	3	2500	86.6025	0	0	0	0
2500.1	10000.0	0	3	7500	150.0000	0	0	0	0
10000.1	30000.0	0	3	20000	244.9490	0	0	0	0
30000.1	50000.0	0	3	20000	244.9490	0	0	0	0
50000.1	**********	4	7			1723070	1723070	9790.00	9790.00

NUMBER OF BILLS WITH 0 AVG BILLED KWH = 3

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 07/21

STATE : TEXAS
SUBSCRIPTION : 07/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMCCP SYCCS SYCCT SMCCTT SYMP SYMS SYYT SMYTT SYSP SYSS SMST SMSTT

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	***********	6	6			17996859	17996859	14773800	14773800

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMCCP SYCCS SYCCI SMCCIT SYMP SYMS SYMI SMYIT SYSP SYSS SMSI SMSIT

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	************	6	6			33731328	33731328	14773800	14773000

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMCCP SYCCS SYCCI SMCCIT SYMP SYMS SYMI SMMIT SYSP SYSS SMSI SMSIT

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	************	6	6			42134856	42134856	14773800	14773800

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMCCP SYCCS SYCCI SMCCIT SYMP SYMS SYMI SMYIT SYSP SYSS SMSI SMSIT

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	************	6	6			39919666	39919666	1477800	1477800

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

NTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH)12 - 11/21

STATE : IEXAS
)ESCRIPTION : 1'/2'
BLANKET VA RI SERV FOR QUAL IFY NG FAC ILITIES
SCHEDU.. : SUMMARY
B I . FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMXXP SYXXX SYXXI SMXXI'' SYMP SYMS SYYI SMYI'' SYBP SYBS SMBI SMBII

AVG BILLED KWH BLOCK RANGE MIN	MAX	(D) BILLS IN EACH BLOCK	BILLS CUMULAIVE	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	**********	6	6			33298046	33298046	147/3800	147/3800

NUMBER O' ' ILLS WI'H 0 AVG B ...) KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 12/21

STATE : TEXAS
SUBSCRIPTION : 12/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMCOP SYCOS SYCOI SMCOIT SYMP SYMS SYMI SMYIT SYSP SYSS SMSI SMSIT

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	************	6	6			23075626	23075626	14501700	14501700

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
LARGE INDUSTRIAL POWER SERV C.
SCHEDULE : SUMMARY
BILL FREQUENCY (BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTITUTING:

AVG BILL KWH BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	BILLS CUMULAIVE	(F)	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	**********	116	116			609883801	609883801	1621/2200	1621/2200

NUMBER OF BILLS WITH 0 AVG BILL KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 02/21

STATE : TEXAS
SUBSCRIPTION : 02/21
LARGE INDUSTRIAL POWER SERV C.
SCHEDULE : SUMMARY
BILL FREQUENCY (BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

AVG BILL USE KWH BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	BILLS CUMULATIVE	(F)	J	SQUARE ROOT (U * F) CUMULATIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULATIVE
0.0	2500.0	1	1	2500	50.0000	0	0	0	0
2500.1	10000.0	0	1	7500	86.6025	0	0	0	0
10000.1	30000.0	0	1	20000	141.4214	0	0	0	0
30000.1	50000.0	0	1	20000	141.4214	0	0	0	0
50000.1	**********	115	116			6013711100	6013711100	162139400	162139400

NUMBER OF BILLS WITH 0 AVG BILLING KWH = 1

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 03/21

STATE : TEXAS
SUBSCRIPTION : 03/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2 LIP2A LIP3 LIP5 LIP5 U LIP5B LIP7 LIP7 U LIP7B LIP8 LPD2 LIPD3 LIP05 LIP07 LPD7B LIP08 RP85 RP87 SIP7

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	66	66	2500	406.2019	0	0	0	0
2500.1	10000.0	0	66	7500	703.5624	0	0	0	0
10000.1	30000.0	0	66	20000	1140.9125	0	0	0	0
30000.1	50000.0	0	66	20000	1140.9125	0	0	0	0
50000.1	***********	49	115			213496302	213496302	55009300	55009300

NUMBER OF BILLS WITH 0 AVG BILLED KW = 66

Sponsored by Crystal K. Elbe

ENERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 04/21

STATE : TEXAS
SUBSCRIPTION : 04/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIPS LIPSA LIPS3 LIPS5 LIPS5 U LIPS5B LIPS7 LIPS7 U LIPS7B LIPS8 LIPD2 LIPD3 LIPD5 LIPD7 LIPD7B LIPD8 PPS5 PPS7 SIP7

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	5	5	2500	111.8034	0	0	0	0
2500.1	10000.0	0	5	7500	193.6492	0	0	0	0
10000.1	30000.0	0	5	20000	316.2278	0	0	0	0
30000.1	50000.0	0	5	20000	316.2278	0	0	0	0
50000.1	************	112	117			577076373	577076373	146162900	146162900

NUMBER OF BILLS WITH 0 AVG BILLED KW = 5

NTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 05/21

STATE : TEXAS
SUBSCRIPTION : 05/21
LARGE INDUSTRIAL POWER SERV C.
SCHEDULE : SUMMARY
BILL FREQUENCY (BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

AVG BILL USD KWH BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULAIVE	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	2500.0	6	6	2500	122.4745	0	0	0	0
2500.1	10000.0	0	6	7500	212.1320	0	0	0	0
10000.1	30000.0	0	6	20000	346.4102	0	0	0	0
30000.1	50000.0	0	6	20000	346.4102	0	0	0	0
50000.1	**********	111	117			591602818	591602818	1607736900	1607736900

NUMBER OF BILLS WITH 0 AVG BILL KWH = 6

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 06/21

STATE : TEXAS
DESCRIPTION : 06/21
LARGE INDUSTRIAL POWER SERV C.
SCHEDULE : SUMMARY
BILL FREQUENCY (BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

AVG BILL USE KWH BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	J	SQUARE ROOT (U * F) CUMULATIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULATIVE
0.0	2500.0	3	3	2500	86.6025	0	0	0	0
2500.1	10000.0	0	3	7500	150.0000	0	0	0	0
10000.1	30000.0	0	3	20000	244.9490	0	0	0	0
30000.1	50000.0	0	3	20000	244.9490	0	0	0	0
50000.1	**********	115	118			672209597	672209597	1705914000	1705914000

NUMBER OF BILLS WITH 0 AVG BILL USE KW = 3

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 07/21)

STATE : TEXAS
DESCRIPTION : 07/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIPC LIPCA LIP3 LIP5 LIP5 U LIP5B LIP7 LIP7 U LIP7B LIP8 LIPD2 LIPD3 LIP35 LIP37 LIPD7B LIP38 P?85 P?87 SIP7

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	5	5	2500	111.8034	0	0	0	0
2500.1	10000.0	0	5	7500	193.6492	0	0	0	0
10000.1	30000.0	0	5	20000	316.2278	0	0	0	0
30000.1	50000.0	0	5	20000	316.2278	0	0	0	0
50000.1	************	113	118			634308550	634308550	153640600	153640600

NUMBER OF BILLS WITH 0 AVG BILLED KW = 5

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 09/21

STATE : TEXAS
SUBSCRIPTION : 08/27
LARGE INDUSTRIAL POWER SERV C.
SCHEDULE : SUMMARY
BILL FREQUENCY (BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

AVG BILL (D KW BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	BILLS CUMULAIVE	J	SQUAR (ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	**********	117	117			690843972	690843972	1682040000	1682040000

NUMBER OF BILLS WITH 0 AVG D (D) KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
LARGE INDUSTRIAL POWER SERV C.
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSTITUTING:

AVG BILL USE KWH BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULAIVE	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	2500.0	0	0	2500	0.0000	0	0	0	0
2500.1	10000.0	0	0	7500	0.0000	0	0	0	0
10000.1	30000.0	0	0	20000	0.0000	0	0	0	0
30000.1	50000.0	0	0	20000	0.0000	0	0	0	0
50000.1	**********	120	120			696853026	696853026	1724/3000	1724/3000

NUMBER OF BILLS WITH 0 AVG BILL USE KWH = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 10/21

STATE : TEXAS
SUBSCRIPTION : 10/21
LARGE INDUSTRIAL POWER SERV C
SCHEDULE : SUMMARY
BILL FREQUENCY (BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIPTION:

AVG BILL KWH BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	BILLS CUMULAIVE	J	SQUARE ROOT (U * F) CUMULAIVE	****** KWH (ENERGY) ****** BLOCK	CUMULATIVE	****** KW (DEMAND) ****** BLOCK	CUMULAIVE
0.0	2500.0	2	2	2500	70.7107	0	0	0	0
2500.1	10000.0	0	2	7500	122.4745	0	0	0	0
10000.1	30000.0	0	2	20000	200.0000	0	0	0	0
30000.1	50000.0	0	2	20000	200.0000	0	0	0	0
50000.1	**********	117	119			617603559	617603559	1726600	1726600

NUMBER OF BILLS WITH 0 AVG BILL KWH = 2

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH 012 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2 LIP2A LIP3 LIP5 LIP5 U LIP5B LIP7 LIP7 U LIP7B LIP8 LIPD2 LIPD3 LIPD5 LIPD7 LIPD7B LIPD8 PP85 PP87 SIP7

AVG BILLED KW BLOCK RANGE MIN	MAX	(F) BILLS IN EACH BLOCK	BILLS CUMULATIVE	U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) ***** BLOCK	CUMULATIVE	***** KW (DEMAND) ***** BLOCK	CUMULATIVE
0.0	2500.0	2	2	2500	70.7107	0	0	0	0
2500.1	10000.0	0	2	7500	122.4745	0	0	0	0
10000.1	30000.0	0	2	20000	200.0000	0	0	0	0
30000.1	50000.0	0	2	20000	200.0000	0	0	0	0
50000.1	************	119	121			635769442	635769442	159294800	159294800

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

ENERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH (12 - 12/21

STATE : TEXAS
SUBSCRIPTION : 12/21
LARGE INDUSTRIAL POWER SERV C.
SCHEDULE : SUMMARY
BILL FREQUENCY (BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSCRIBING:

[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]
AVG BILL KWH			(F)		J		SQUARE ROOT (U * F)	****** KWH (ENERGY) ******		****** KW (DEMAND) ******						
BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK	BILLS CUMULAIVE				CUMULAIVE	BLOCK	CUMULATIVE	BLOCK	CUMULAIVE					
0.0	2500.0	121	121	2500			550.0000	0	0	0	0					
2500.1	10000.0	0	121	7500			952.6279	0	0	0	0					
10000.1	30000.0	0	121	20000			1095.4349	0	0	0	0					
30000.1	50000.0	0	121	20000			1095.4349	0	0	0	0					
50000.1	**********	0	121					0	0	0	0					

NUMBER OF BILLS WITH 0 AVG BILL KWH = 121

ENTERGY TEXAS, INC.
DEMAND ESTIMATES METHODOLOGY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Demand Estimates of Unmetered Customers

I. Roadway Lighting and Non-Roadway Lighting Class load development in this case is based on 4000 burn hours per year. The respective Roadway Lighting and Non-Roadway Lighting Class monthly energy was divided by 4000/12 burn hours (average monthly burn hours) to get the hourly demand which is equal to the NCP. Also, because of the constant off-peak load, the MDD is equal to the NCP. Daylight hours were obtained from an Internet site located at https://www.timeanddate.com/time/change/usa/beaumont . Beaumont, TX daylight hours were used to provide a reasonable surrogate for the Entergy Texas service area. These daylight hours were used to determine any contribution to the monthly system peaks. It was determined that only in February were there lighting hours that contributed to the system peak. The lights were in use during 100% of that peak hour February. February composed approximately 0.68% of total peak demand.

II. Unmetered Services (UMS) and Traffic Signal Service (TSS) loads were established using booked or billed kilowatt-hours. The demands (NCP, MDD, and CP) were developed using an overall load factor of 1.00 because UMS and TSS are typically steady state type loads. The formula used is (KWH/8760)*12 = demand in KW. The demands thus developed were then rolled into the SGS class.

Sponsored by Crystal K. Elbe

ENTERGY TEXAS, INC.
JUSTIFICATION FOR CONSUMPTION LEVEL-BASED RATES
FOR THE TWELVE MONTHS ENDING DECEMBER 31,2021

Please refer to the direct testimony of Company witness Crystal K. Elbe for a discussion of the justification for consumption level-based rates.

Sponsored by Crystal K. Elbe

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

RESIDENTIAL SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Customer Charge:						
2	RS	5,024,955	Bills	$10.00	$50,249,550	$16.96	$85,223,237
3	Year-End Customer Adj. (Regular)	48,441	Bills	$10.00	$484,410	$16.96	$821,559
4	RS-TOD	304	Bills	$10.00	$3,040	$16.96	$5,156
5	RS-TOD Year-End Cust Adj.	80	Bills	$10.00	$800	$16.96	$1,357
6	Total	5,073,780	Bills		$50,737,800		$86,051,309
7	Energy Charge:						
8	Summer Minimum						
9	RS	-	mWh				
10	Year-End Cust. Adj.	-	mWh				
11	Weather Adjustment	-	mWh				
12	Total	-	mWh				
13	Summer All kWh						
14	RS	3,477,974	mWh	$0.06971	$242,449,563	$0.09444	$328,459,859
15	Year-End Cust. Adj.	29,679	mWh	$0.06971	$2,068,955	$0.09444	$2,802,928
16	Weather Adjustment	60,870	mWh	$0.06971	$4,243,248	$0.09444	$5,748,563
17	Total	3,568,523	mWh		$248,761,766		$337,011,350
18	Winter Minimum						
19	RS	-	mWh				
20	Year-End Cust. Adj.	-	mWh				
21	Weather Adjustment	-	mWh				
22	Total	-	mWh				
23	Winter <= 1,000 kWh						
24	RS	1,811,971	mWh	$0.06971	$126,312,498	$0.09444	$171,122,541
25	Year-End Cust. Adj.	20,589	mWh	$0.06971	$1,435,259	$0.09444	$1,944,425
26	Weather Adjustment	(17,753)	mWh	$0.06971	($1,237,549)	$0.09444	($1,676,577)
27	Total	1,814,807	mWh		$126,510,208		$171,390,389
28	Winter > 1,000 kWh						
29	RS	882,464	mWh	$0.05188	$45,782,232	$0.07030	$62,037,219
30	Year-End Cust. Adj.	10,027	mWh	$0.05188	$520,201	$0.07030	$704,898
31	Weather Adjustment	(8,646)	mWh	$0.05188	($448,552)	$0.07030	($607,811)
32	Total	883,845	mWh		$45,853,881		$62,134,306

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

RESIDENTIAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Time-Of-Day						
2	On-peak (May-Oct)	75	mWh	$0.161270	$12,095	$0.218450	$16,384
3	Year-End Cust. Adj.	27	mWh	$0.161270	$4,354	$0.218450	$5,898
4	Weather Adjustment	(1)	mWh	$0.161270	($118)	$0.218450	($159)
5	On-peak (Nov-Apr)	57	mWh	$0.106000	$6,042	$0.143590	$8,185
6	Year-End Cust. Adj.	11	mWh	$0.106000	$1,166	$0.143590	$1,579
7	Weather Adjustment	(1)	mWh	$0.106000	($59)	$0.143590	($80)
8	Off-peak (All)	388	mWh	$0.027640	$10,724	$0.037440	$14,527
9	Year-End Cust. Adj.	114	mWh	$0.027640	$3,151	$0.037440	$4,268
10	Weather Adjustment	4	mWh	$0.027640	$99	$0.037440	$134
11	Total	674			$37,454		$50,736
12	Total Energy Charge	6,267,850	mWh		$421,163,309		$570,586,781
13	Distribution of Public Benefit Funds				($2,500,000)		($2,500,000)
14	Total RS Base Revenue	6,267,850	mWh		$469,401,109		$654,138,090
15	Riders						
16	AMS	5,073,780	Bills	$2.88	$14,612,486	$2.88	$14,612,486
17	DCRF	6,267,850	mWh	$0.003908	$24,494,757	-	-
18	EECRF	6,267,850	mWh	$0.001027	$6,437,082	$0.001027	$6,437,082
19	HRC	6,267,850	mWh	-	-	-	-
20	PCF	6,267,850	mWh	-	-	-	-
21	SCO-2	6,267,850	mWh	($0.000036)	($225,643)	($0.000036)	($225,643)
22	SRC	6,267,850	mWh	$0.005040	$31,589,964	$0.005040	$31,589,964
23	SRC-2	6,267,850	mWh	$0.003280	$20,558,548	$0.003280	$20,558,548
24	TCRF	6,267,850	mWh	$0.005428	$34,021,889	-	-
25	TTC	6,267,850	mWh	-	-	-	-
26	FFF	6,267,850	mWh	$0.038066	$238,591,975	$0.038066	$238,591,975
27	RCE-4	6,267,850	mWh	$0.000190	$1,190,891	$0.000190	$1,190,891
28	GCRR	6,267,850	mWh	$0.006776	$42,470,951	$0.006776	-
29	MTM	6,267,850	mWh	($0.000209)	($1,309,981)	($0.000209)	($1,309,981)
30	TCJA		%	(0.0582160)	($27,326,655)	($0.058216)	($27,326,655)
31	FITC		%	(0.0075980)	($3,566,510)	($0.007598)	($3,566,510)
32	Total Riders				$ 381,539,754		$ 280,552,157
33	Total Revenue				$ 850,940,863		$ 934,690,247
34	Revenue Change						$83,749,384
35	Percent Change						9.84%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SMALL GENERAL SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Customer Charge:						
2	SGS	434,918	Bills	$14.19	$ 6,171,486	$24.52	$ 10,664,189
3	Year-End Customer Adj.	6,502	Bills	$14.19	$ 92,263	$24.52	$ 159,429
4	Total SGS	441,420	Bills		$ 6,263,749		$ 10,823,618
5	UMS	14,284	Bills	$10.09	$ 144,126	$17.40	$ 248,542
6	Year-End Customer Adj.	44	Bills	$10.09	$ 444	$17.40	$ 766
7	TSS Minimum Charge	1,743	Signals	$0.00	$ -	$ 8.00	$ 13,944
8	Year-End Customer Adj.	(2)	Signals	$0.00	$ -	$ 8.00	$ (16)
9	TSS Regular Customers	996	Signals	$0.00	$ -	$ -	$ -
8	Year-End Customer Adj.	(1)	Signals	$0.00	$ -	$0.00	$ -
9	Total Customer Charge	458,484	Bills		$ 6,408,319		$ 11,086,854
10	Energy Charge:						
11	SGS	475,806	mWh	$0.06150	$ 29,262,069	$0.07206	$ 34,286,580
12	Year-End Customer Adj.	6,051	mWh	$0.06150	$ 372,137	$0.07206	$ 436,035
13	Weather Adjustment	891	mWh	$0.06150	$ 54,797	$0.07206	$ 64,205
14	Total SGS	482,748	mWh		$ 29,689,003		$ 34,786,820
15	UMS	5,834	mWh	$0.06150	$ 358,791	$0.07206	$ 420,398
16	Year-End Customer Adj.	23	mWh	$0.06150	$ 1,415	$0.07206	$ 1,657
17	TSS mWh In Minimum	0	mWh				
18	Year-End Customer Adj.	0	mWh				
19	Weather Adjustment	0	mWh				
20	TSS	2,557	mWh	$0.03083	$ 78,832	$0.03612	$ 92,359
21	Year-End Customer Adj.	(5)	mWh	$0.03083	$ (154)	$0.03612	$ (181)
22	Weather Adjustment	0	mWh	$0.03083	$ -	$0.03612	$ -
23	Total Energy	491,157	mWh		$ 30,127,887		$ 35,301,053
24	Total SGS Base Revenue	491,157	mWh		$ 36,536,206		$ 46,387,907

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SMALL GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Riders						
2	AMS	441,420	Bills	$4.26	$ 1,880,449	$4.26	$ 1,880,449
3	DCRF	491,157	mWh	$0.003669	$ 1,802,055	-	$ -
4	EECRF	491,157	mWh	$0.000976	$ 479,369	$0.000976	$ 479,369
5	HRC	491,157	mWh	$0.000000	$ -	$0.000000	$ -
6	PCF	491,157	mWh	$0.000000	$ -	$0.000000	$ -
7	SCO-2	491,157	mWh	($0.000034)	$ (16,699)	($0.000034)	$ (16,699)
8	SRC	491,157	mWh	$0.004970	$ 2,441,050	$0.004970	$ 2,441,050
9	SRC-2	491,157	mWh	$0.003070	$ 1,507,852	$0.003070	$ 1,507,852
10	TCRF	491,157	mWh	$0.003911	$ 1,920,915	-	$ -
11	TTC	491,157	mWh	$0.000000	$ -	$0.000000	$ -
12	FFF	491,157	mWh	$0.038066	$ 18,696,382	$0.038066	$ 18,696,382
13	RCE-4	491,157	mWh	$0.000198	$ 97,249	$0.000198	$ 97,249
14	GCRR	491,157	mWh	$0.005629	$ 2,764,723	-	$ -
15	MTM	491,157	mWh	($0.000174)	$ (85,461)	($0.000174)	$ (85,461)
16	TCJA		%	(0.0498340)	$ (1,820,745)	(0.0498340)	($1,820,745)
17	FITC		%	(0.0064220)	$ (234,636)	(0.0064220)	($234,636)
18	Total Riders				$ 29,432,503		$ 22,944,810
19	Total Revenue				$ 65,968,709		$ 69,332,717
20	Revenue Change						$3,364,008
21	Percent Change						5.10%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

GENERAL SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Customer Charge:						
2	GS	240,328	Bills	$39.20	$ 9,420,858	$55.52	$ 13,343,957
3	Year-End Customer Adj.	644	Bills	$39.20	$ 25,245	$55.52	$ 35,757
4	Total	240,972	Bills		$ 9,446,103		$ 13,379,714
5	Demand Charge:						
6	All kW	11,015,414	kW	$7.40	$ 81,514,066	$10.03	$ 110,484,605
7	Year-End Customer Adj.	45,280	kW	$7.40	$ 335,072	$10.03	$ 454,158
8	Total	11,060,694	kW		$ 81,849,138		$ 110,938,763
9	Voltage Adjustment:						
10	Secondary	10,416,343	kW	$0.00	$ -	$0.00	$ -
11	Year End Adj. - Secondary	23,723	kW	$0.00	$ -	$0.00	$ -
12	Primary	473,802	kW	($0.96)	$ (454,850)	($1.30)	$ (615,943)
13	Year End Adj. - Primary	21,001	kW	($0.96)	$ (20,161)	($1.30)	$ (27,301)
14	Transmission	125,269	kW	($1.83)	$ (229,242)	($2.48)	$ (310,667)
15	Year End Adj. - Transmission	556	kW	($1.83)	(1,017)	($2.48)	$ (1,379)
16	Total Voltage Adj.	11,060,694	kW		$ (705,270)		$ (955,290)
17	Total Demand Charges				$ 81,143,868		$ 109,983,473
18	Energy Charge:						
19	GS	3,156,638	mWh	$0.02210	$ 69,761,700	$0.02998	$ 94,636,007
20	Year-End Customer Adj.	9,760	mWh	$0.02210	$ 215,696	$0.02998	$ 292,605
21	Weather Adjustment	6,106	mWh	$0.02210	$ 134,943	$0.02998	$ 183,058
22	Total Energy	3,172,504	mWh		$ 70,112,339		$ 95,111,670
23	GS Non-TOD Base Revenue				$ 160,702,310		$ 218,474,857

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	GS - Time-Of-Day						
2	Customer Charge:						
3	Bills - (May-Oct)	24	Bills	$39.20	$ 941	$55.52	$ 1,333
4	Bills - (Nov-Apr)	24	Bills	$39.20	$ 941	$55.52	$ 1,333
5	Total	48	Bills		$ 1,882		$ 2,666
6	Demand Charge:						
7	kW (May-Oct)	3,938	kW	$11.02	$ 43,397	$14.94	$ 58,834
8	kW (Nov-Apr)	4,481	kW	$5.70	$ 25,542	$7.73	$ 34,638
9	Total	8,419	kW		$ 68,939		$ 93,472
10	Voltage Adjustment:						
11	Secondary	570	kW	$0.00	$ -	$0.00	$ -
12	Primary	0	kW	($0.96)	$ -	($1.30)	$ -
13	Transmission	7,849	kW	($1.83)	$ (14,364)	($2.48)	$ (19,466)
14	Total Voltage Adj.	8,419	kW		$ (14,364)		$ (19,466)
15	Total Demand Charges				$ 54,575		$ 74,006
16	Energy Charge:						
17	On-peak (May-Oct)	15	mWh	$0.05491	$ 824	$0.07447	$ 1,117
18	Weather Adjustment	0	mWh	$0.05491	$ -	$0.07447	$ -
19	On-peak (Nov-Apr)	14	mWh	$0.02185	$ 306	$0.02964	$ 415
20	Weather Adjustment	0	mWh	$0.02185	$ -	$0.02964	$ -
21	Off-peak (All)	107	mWh	$0.01891	$ 2,023	$0.02565	$ 2,745
22	Weather Adjustment	0	mWh	$0.01891	$ -	$0.02565	$ -
23	Total Energy	136	mWh		$ 3,153		$ 4,277
24	GS-TOD Base Revenue				$ 59,610		$ 80,949
25	Total GS Base Revenue	3,172,640	mWh		$ 160,761,920		$ 218,555,806

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Riders						
2	AMS	240,756	Bills	$5.94	$ 1,430,091	$5.94	$ 1,430,091
3	DCRF	11,069,113	kW	$0.840	$ 9,298,055	-	$ -
4	EECRF	3,172,640	mWh	$0.000972	$ 3,083,806	$0.000972	$ 3,083,806
5	HRC	3,172,640	mWh	$0.000000	$ -	$0.000000	$ -
6	PCF	3,172,640	mWh	$0.000000	$ -	$0.000000	$ -
7	SCO-2	3,172,640	mWh	($0.000026)	$ (82,489)	($0.000026)	$ (82,489)
8	SRC	3,172,640	mWh	$0.004650	$ 14,752,776	$0.004650	$ 14,752,776
9	SRC-2	3,172,640	mWh	$0.002320	$ 7,360,525	$0.002320	$ 7,360,525
10	TCRF	11,069,113	kW	$1.235000	$ 13,670,355	-	$ -
11	TTC	3,172,640	mWh	$0.000000	$ -	$0.000000	$ -
12	FFF - GS	3,172,504	mWh	$0.038004	$ 120,567,842	$0.038004	$ 120,567,842
13	FFF - GS-TOD	136	mWh	$0.037654	$ 5,121	$0.037654	$ 5,121
14	RCE-4	3,172,640	mWh	$0.000129	$ 409,271	$0.000129	$ 409,271
15	GCRR	11,069,113	kW	$1.408000	$ 15,585,311	$0.000000	$ -
16	MTM	11,069,113	kW	($0.043400)	$ (480,400)	($0.043400)	$ (480,400)
17	TCJA	3,172,640	%	0.0000%	$ -	0.0000%	$ -
18	FITC	3,172,640	%	0.0000%	$ -	0.0000%	$ -
19	Total Riders	3,172,640	mWh		$ 185,600,264		$ 147,046,543
20	Total Revenue				$346,362,184		$365,602,349
21	Revenue Change						$19,240,165
22	Percent Change						5.55%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE GENERAL SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Customer Charge:						
2	LGS	4,656	Bills	$125.73	$ 585,399	$181.38	$ 844,489
3	Demand Charge:						
4	All kW	2,921,739	kW	$14.18	41,430,265	$18.84	55,045,571
5	Total kW	2,921,739	kW		$ 41,430,265		$ 55,045,571
6	Voltage Adjustment:						
7	Secondary	2,147,038	kW	$0.00	$ -	$0.00	$ -
8	Primary	708,878	kW	($0.81)	$ (574,191)	($1.07)	$ (758,499)
9	Transmission	65,824	kW	($1.55)	(102,027)	($2.07)	(136,256)
10	Total Voltage Adj.	2,921,739	kW		$ (676,218)		$ (894,755)
11	Total Demand Charges				$ 40,754,047		$ 54,150,816
12	Energy Charge:						
13	LGS	1,282,854	mWh	$0.00542	$ 6,953,069	$0.00721	$ 9,249,377
14	Weather Adjustment	2,019	mWh	$0.00542	$ 10,943	$0.00721	$ 14,557
15	Total	1,284,873	mWh		$ 6,964,012		$ 9,263,934
16	LGS Non-TOD Base Revenue				$ 48,303,458		$ 64,259,239

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	LGS - Time-Of-Day						
2	Customer Charge:						
3	Bills - (May-Oct)	12	Bills	$125.73	$ 1,509	$181.38	$ 2,177
4	Bills - (Nov-Apr)	12	Bills	$125.73	$ 1,509	$181.38	$ 2,177
5	Total	24	Bills		$ 3,018		$ 4,354
6	Demand Charge:						
7	kW (May-Oct)	10,871	kW	$17.58	$ 191,112	$23.37	$ 254,055
8	kW (Nov-Apr)	10,008	kW	$9.12	$ 91,273	$12.12	$ 121,297
9	Total kW	20,879	kW		$ 282,385		$ 375,352
10	Voltage Adjustment:						
11	Secondary	9,401	kW	$0.00	$ -	$0.00	$ -
12	Primary	11,478	kW	($0.81)	$ (9,297)	($1.07)	$ (12,281)
13	Transmission	0	kW	($1.55)	$ -	($0.20)	$ -
14	Total Voltage Adj.	20,879	kW		$ (9,297)		$ (12,281)
15	Total Demand Charges				$ 273,088		$ 363,071
16	Energy Charge:						
17	On-peak (May-Oct)	1,631	mWh	$0.01465	$ 23,894	$0.01948	$ 31,772
18	Weather Adjustment	1	mWh	$0.01465	$ 15	$0.01948	$ 19
19	On-peak (Nov-Apr)	1,476	mWh	$0.00526	$ 7,764	$0.00700	$ 10,332
20	Weather Adjustment	1	mWh	$0.00526	$ 5	$0.00700	$ 7
21	Off-peak (All)	9,419	mWh	$0.00446	$ 42,009	$0.00594	$ 55,949
22	Weather Adjustment	6	mWh	$0.00446	$ 27	$0.00594	$ 36
23	Total	12,534	mWh		$ 73,714		$ 98,115
24	LGS-TOD Base Revenue				$ 349,820		$ 465,540
25	Total LGS Base Revenue	1,297,407	mWh		$ 48,653,278		$ 64,724,779

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Riders						
2	AMS	4,572	Bills	$29.50	$ 134,874	$29.50	$ 134,874
3	DCRF	2,942,618	kW	$0.784	$ 2,307,013	-	$ -
4	EECRF	1,297,407	mWh	$0.001702	$ 2,208,187	$0.001702	$ 2,208,187
5	HRC	1,297,407	mWh	$0.000000	$ -	$0.000000	$ -
6	PCF	1,297,407	mWh	$0.000000	$ -	$0.000000	$ -
7	SCO-2	1,297,407	mWh	($0.000015)	$ (19,461)	($0.000015)	$ (19,461)
8	SRC	1,297,407	mWh	$0.002560	$ 3,321,362	$0.002560	$ 3,321,362
9	SRC-2	1,297,407	mWh	$0.001400	$ 1,816,370	$0.001400	$ 1,816,370
10	TCRF	2,942,618	kW	$1.488	$ 4,378,616	-	$ -
11	TTC	1,297,407	mWh	$0.000000	$ -	$0.000000	$ -
12	FFF - LGS	1,284,873	mWh	$0.037778	$ 48,539,932	$0.037778	$ 48,539,931
13	FFF - LGS-TOD	12,534	mWh	$0.037450	$ 469,397	$0.037450	$ 469,397
14	RCE-4	1,297,407	mWh	$0.000094	$ 121,956	$0.000094	$ 121,956
15	GCRR	2,942,618	kW	$1.738000	$ 5,114,271	$0.000000	$ -
16	MTM	2,942,618	kW	($0.054000)	$ (158,901)	($0.054000)	$ (158,901)
17	TCJA		%	0.0000%	$ -	0.0000%	$ -
18	FITC		%	0.0000%	$ -	0.0000%	
18	Total Riders				$ 68,233,616		$ 56,433,715
19	Total Revenue				$ 116,886,894		$ 121,158,494
20	Revenue Change						$ 4,271,600
21	Percent Change						3.65%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE INDUSTRIAL POWER SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Customer Charge:						
2	Bills	1,392	Bills	$2,500.00	$ 3,480,000	$4,000.00	$ 5,568,000
3	Demand Charge:						
4	kW (May-Oct)	8,127,013	kW	$8.15	$ 66,235,156	$10.85	$ 88,178,091
5	kW (Nov-Apr)	7,832,279	kW	$7.58	$ 59,368,675	$10.09	$ 79,027,695
6	Total kW	15,959,292	kW		125,603,831		167,205,786
7	Voltage Adjustment:						
8	Less Than 69 kV	1,581,816	kW	$1.42	$ 2,246,179	$1.89	$ 2,989,632
9	69 kV	3,853,913	kW	$0.05	$ 192,696	$0.07	$ 269,774
10	138 kV	5,008,261	kW	($0.29)	$ (1,452,396)	($0.39)	$ (1,953,222)
11	230 kV	5,515,302	kW	($0.75)	$ (4,136,477)	($1.00)	$ (5,515,302)
12	Total Voltage Adj.	15,959,292	kW		$ (3,149,998)		$ (4,209,118)
13	Total Demand Charges				$ 122,453,833		$ 162,996,668
14	Energy Charge:						
15	1st Block kWh						
16	(First 584 kWh Per kW)	7,333,910	mWh	$0.004867	$ 35,694,140	$0.006481	$ 47,531,071
17	Weather Adjustment	696	mWh	$0.004867	$ 3,387	$0.006481	$ 4,511
18	2nd Block kWh						
19	(Remaining kWh)	461,482	mWh	$0.003262	$ 1,505,354	$0.004342	$ 2,003,755
20	Weather Adjustment	44	mWh	$0.003262	$ 144	$0.004342	$ 191
21	Total Energy Charge	7,796,132	mWh		$ 37,203,025		$ 49,539,528
22	LIPS Non-TOD Base Revenue				$ 163,136,858		$ 218,104,196
23	LIPS - Time-Of-Day						
24	Customer Charge:						
25	Bills	96	Bills	$2,500.00	$ 240,000	$4,000.00	$ 384,000
26	Demand Charge						
27	kW (May-Oct)	279,925	kW	$8.93	$ 2,499,730	$11.86	$ 3,325,509
28	kW (Nov-Apr)	267,604	kW	$6.61	$ 1,768,862	$8.80	$ 2,354,915
29	Total kW	547,529	kW		$ 4,268,592		$ 5,680,424
30	Voltage Adjustment:						
31	34.5 kV	60,000	kW	$1.42	$ 85,200	$1.89	$ 113,400
32	69 kV	70,168	kW	$0.05	$ 3,508	$0.07	$ 4,912
33	138 kV	387,361	kW	($0.29)	$ (112,335)	($0.39)	$ (151,071)
34	230 kV	30,000	kW	($0.75)	$ (22,500)	($1.00)	$ (30,000)
35	Total Voltage Adj.	547,529	kW		$ (46,127)		$ (62,759)
36	Total Demand Charges				$ 4,222,465		$ 5,617,665

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE INDUSTRIAL POWER SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Energy Charge:						
2	1st Block kWh						
3	(First 584 kWh Per kW)	167,642	mWh	$0.004867	$ 815,914	$0.006481	$ 1,086,488
4	2nd Block kWh						
5	(Remaining kWh)	0	mWh	$0.003262	$ -	$0.004342	$ -
6	Total	167,642	mWh		$ 815,914		$ 1,086,488
7	LIPS-TOD Base Revenue				$ 5,278,379		$ 7,088,153
8	LIPS Base Revenue w/o IS	7,963,774	mWh		$ 168,415,237		$ 225,192,349
9	Rider IS						
10	No Notice	831,634	kW	($4.88)	$ (4,058,374)	($4.88)	$ (4,058,374)
11	5 Minute Notice	541,069	kW	($3.75)	$ (2,029,009)	($3.75)	$ (2,029,009)
12	Total IS Rider	1,372,703	kW		$ (6,087,383)		$ (6,087,383)
13	Total LIPS Base Revenue	7,963,774			$ 162,327,854		$ 219,104,966
14	Riders						
15	AMS	444	Bills	$35.39	$ 15,713	$35.39	$ 15,713
16	DCRF	16,506,821	kW	$0.047000	$ 775,821	$0.000000	$ -
17	EECRF (exc. Trans.)	662,980	mWh	($0.000017)	$ (11,271)	($0.000017)	$ (11,271)
18	HRC - LIPS	15,134,118	kW	$0.000000	$ -	$0.000000	$ -
19	HRC - LIPS-IS	1,372,703	kW	$0.000000	$ -	$0.000000	$ -
20	PCF	16,506,821	kW	$0.000000	$ -	$0.000000	$ -
21	SCO-2 (T & D)	1,641,816	kW	($0.005760)	$ (9,457)	($0.005760)	$ (9,457)
22	SCO-2 (T only)	14,865,005	kW	($0.000580)	$ (8,622)	($0.000580)	$ (8,622)
23	SRC	16,506,821	kW	$0.136520	$ 2,253,511	$0.136520	$ 2,253,511
24	SRC-2 (T & D)	1,641,816	kW	$0.522950	$ 858,588	$0.522950	$ 858,588
25	SRC-2 (T only)	14,865,005	kW	$0.052330	$ 777,886	$0.052330	$ 777,886
26	TCRF	16,506,821	kW	$0.832000	$ 13,733,675	$0.000000	$ -
27	TTC - LIPS	15,134,118	kW	$0.000000	$ -	$0.000000	$ -
28	TTC - LIPS-IS	1,372,703	kW	$0.000000	$ -	$0.000000	$ -
29	FFF - LIPS	7,796,132	mWh	$0.035864	$ 279,600,478	$0.035864	$ 279,600,478
30	FFF - LIPS-TOD	167,642	mWh	$0.036088	$ 6,049,864	$0.036088	$ 6,049,864
31	RCE-4	16,506,821	kW	$0.025180	$ 415,642	$0.025180	$ 415,642
32	GCRR	16,506,821	kW	$1.41500	$ 23,357,152	$0.00000	$ -
33	MTM	16,506,821	kW	($0.04520)	$ (746,108)	($0.04520)	$ (746,108)
34	TCJA		%	0.0000%	$ -	0.0000%	$ -
35	FITC		%	0.0000%	$ -	0.0000%	$ -
36	Total Riders				$ 327,062,872		$ 289,196,224
37	Total Revenue				$ 489,390,726		$ 508,301,190
38	Revenue Change						$ 18,910,464
39	Percent Change						3.86%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LIGHTING SERVICE

LINE NO	RATE CATEGORY	RATE CODE	LIGHTING TYPE	LUMENS	KWH PER LIGHT 4000Hr	TEST YEAR KWH	NO. OF LIGHTS	PRESENT RATES RATE	PRESENT RATES POLE RATE	PRESENT RATES REVENUE	PROPOSED RATES RATE	PROPOSED RATES POLE RATE	PROPOSED RATES REVENUE
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NON-ROADWAY LIGHTING SERVICE												
2	HIGH PRESSURE SODIUM												
3	ALCE,ALCE_U,ALCG	4CE,4CG	NRL	9,500	38.3	12,242,522	319,648	$6.99	-	$2,234,340	$9.05	-	$2,892,814
4	ALCJ,ALCJ_U	4CJ FLD	NRL	9,500	38.3	3,138,882	81,955	$8.52	-	$698,257	$11.02	-	$903,144
5	ALCK,ALCK_U	4CK FLD	NRL	42,000	150.0	8,367,412	55,783	$15.86	-	$884,718	$20.54	-	$1,145,783
6	ALCR,ALCR_U	4CR FLD	NRL	109,000	367.3	5,166,220	14,065	$27.72	-	$389,882	$35.89	-	$504,793
7	ALCW,ALCW_U	4CW Shoe	NRL		150.0	-	-	$21.00	-	-	$27.19	-	-
8	ALCX,ALCX_U	4CX Shoe	NRL		367.3	17,630	48	$33.74	-	$1,620	$43.69	-	$2,097
9	ALCZ,ALCZ_U	NA	NRL		367.3	-	-	$36.78		-	$47.63		-
10	ALDA,ALDA_U	4DA Acorn	NRL		58.6	8,458	144	$13.16	-	$1,895	$17.04	-	$2,454
11	ALDB,ALDB_U	4DB	NRL		58.6	2,551	44	$19.05		$838	$24.67	-	$1,085
12	ALDC,ALDC_U	4DC	NRL		58.6	2,110	36	$10.78		$388	$13.96	-	$503
13	ALDD,ALDD_U	4DD Col	NRL		100.0	4,800	48	$14.92	-	$716	$19.32	-	$927
14	MERCURY VAPOR												
15	ALCA,ALCA_U	4CA LSE	NRL	7,000	70.0	5,821,846	83,169	$7.02	-	$583,846	$9.10	-	$756,838
16	ALCB	4CB LSE	NRL	7,000	70.0	-	469	-	$2.19	$1,028	-	$2.84	$1,333
17	ALCC	4CC LSE	NRL	20,000	153.5	71,137	463	$12.61	-	$5,838	$16.33	-	$7,561
18	ALCD	4CD LSE	NRL	20,000	153.5	-	60	-	$2.19	$131	-	$2.84	$170
19	ALCL	4CL FLD	NRL	20,000	153.5	712,752	4,643	$12.61	-	$58,548	$16.33	-	$75,820
20	ALCM	4CM FLD	NRL	20,000	153.5	-	-	$12.61	$2.19	-	$16.33	$2.84	-
21	ALCN	4CN FLD	NRL	55,000	367.3	929,073	2,529	$18.49	-	$46,761	$23.94	-	$60,544
22	ALCO	4CO FLD	NRL	55,000	367.3	-	16	-	$2.19	$35	-	$2.84	$45
23	METAL HALIDE												
24	ALCU,ALCU_U	4CU FLD	NRL	30,000	120.0	2,068,201	17,235	$13.77	-	$237,326	$17.83	-	$307,300
25	ALCS,ALCS_U	4CS FLD	NRL	92,000	367.3	14,782,317	40,246	$26.52	-	$1,067,324	$34.34	-	$1,382,048
26	ALCV,ALCV_U	4CV Sec	NRL		120.0	184,360	1,536	$19.45	-	$29,875	$25.20	-	$38,707
27	ALCY,ALCY_U	4CY			120.0	2,880	24	$25.80	-	$619	$33.41	-	$802
28	AREA LIGHTING SERVICE- LIGHT EMITTING DIODE (LED)												
29	ALEDA,ALEDA_U	NA	NRL	6,600	16.7	631,519	37,815	$9.54	-	$360,755	$12.36	-	$467,393
30	ALEDB,ALEDB_U	NA	NRL	6,300	16.7	250,379	14,993	$13.68	-	$205,104	$17.72	-	$265,676
31	ALEDC	NA	NRL	23,100	66.7	777,405	11,655	$18.99	-	$221,328	$24.59	-	$286,598
32	ALEDD	NA	NRL	32,300	87.0	1,806,822	20,766	$24.42	-	$507,108	$31.63	-	$656,829
33	ALEDE	NA	NRL	21,700	69.0	2,484	36	$21.91	-	$789	$28.37	-	$1,021
34	ALEDF	NA	NRL	35,800	112.3	1,348	12	$27.91	-	$335	$36.14	-	$434
35	ALEDG	NA	NRL	7,300	23.3	5,757	247	$12.13	-	$2,996	$15.71	-	$3,880
36	ALEDH	NA	NRL	7,500	20.0	480	24	$17.62	-	$423	$22.82	-	$548
37	ALEDJ	NA	NRL	7,400	20.0	-	-	$17.94	-	-	$23.23	-	-
37	RESIDENTIAL LIGHTING SERVICE (RLU)												
38	RL130	130-39MV	NRL	3,300	10.6	130,016	12,266	$1.54	-	$18,890	$1.99	-	$24,409
39	RL140	140 MV	NRL	3,300	10.6	-	-	-	$0.92	-	$1.99	$1.19	-
39	RL150	150 MV	NRL	3,300	10.6	-	-	-	$0.92	-	$1.99	$1.19	-
40	RL160	160-69MV	NRL	7,000	17.5	1,310,020	74,858	$1.82	-	$136,242	$2.36	-	$176,865
40	RL170	170 MV	NRL	7,000	17.5	-	59	-	$0.92	$55	-	$1.19	$71
41	RL180	180-89MV	NRL	7,000	17.5	-	-	-	$0.92	-	-	$1.19	-
41	RL190	190-99HPS	NRL	9,500	9.6	565,846	58,942	$1.89	-	$111,400	$2.45	-	$144,408
42	RLJA	4JA MV	NRL	3,300	10.6	-	-	$1.54	-	-	$1.99	-	-
42	RESIDENTIAL LIGHTING SERVICE -LED OPTION (RLU-LED)												
43	RL200	NA	NRL	4,700	4.2	-	-	$1.83	-	-	$2.37	-	-
44	RL210	NA	NRL	7,200	5.0	-	-	$2.01	-	-	$2.60	-	-
45	RL220	NA	NRL	6,600	4.2	50	12	$1.80	-	$22	$2.33	-	$28
46	RL230	NA	NRL	5,400	4.2	-	-	$2.53	-	-	$3.28	-	-
47	RL240	NA	NRL	5,300	4.2	-	-	$3.97	-	-	$5.14	-	-
48	ALCT,ALCT_U	4CT	NRL	STD WOOD POLE		0	10,977		$7.67	$84,190		$9.93	$108,997
49	ALDE,ALDE_U	4DE	NRL	POLE, METAL 30 F		0	60		$12.06	$724		$15.62	$937
50	ALDF,ALDF_U	4DF	NRL	POLE, METAL 39 F		0	24		$16.74	$402		$21.68	$520
51	ALDG,ALDG_U	4DG	NRL	POLE, FIBERGLAS		0	381		$5.88	$2,300		$7.61	$2,976

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LIGHTING SERVICE

LINE NO		RATE CODE	LIGHTING TYPE	LUMENS	KWH PER LIGHT 4000Hr		NO. OF LIGHTS	PRESENT RATES RATE	PRESENT RATES POLE RATE	PRESENT RATES REVENUE	PROPOSED RATES RATE	PROPOSED RATES POLE RATE	PROPOSED RATES REVENUE
(a)		(b)	(c)	(d)	(e)		(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ROADWAY LIGHTING SERVICE												
2	HIGH PRESSURE SODIUM												
3	SHPA	4PA (A)	RL	23,000	100.0	6,393,700	63,937	$12.18	-	$778,753	$15.77	-	$1,008,286
4	SHPB	4PB (B)	RL	23,000	100.0	6,000	60	$7.36	-	$442	$9.53	-	$572
5	SHPC	4PC (A)	RL	42,000	150.0	3,203,400	21,356	$14.96	-	$319,486	$19.37	-	$413,666
6	SHPD	NA	RL		38.3	17,005	444	$9.74	-	$4,325	$12.61		$5,599
7	SHPE; SHPE_U	NA	RL		100.0		-	$12.78			$16.55		-
8	SHPF; SHPF_U	NA	RL		150.0		-	$14.70			$19.03		-
9	SHPM; SHPM_U	NA	RL		58.6		-	$12.65			$16.38		-
10	SHPN; SHPN_U	NA	RL		58.6		-	$12.25			$15.86		-
11	SHPG,SHPG_U	4PG,4PJ (A)	RL	9,500	38.3	13,249,067	345,929	$6.99	-	$2,418,044	$9.05	-	$3,130,657
12	SHPL	4PL (C) LSE	RL	9,500	38.3	-	-	$6.99	$2.19	-	$9.05	$2.84	-
13	SHPO	NA	RL		58.6	2,813	48	$10.54	-	$506	$13.65	-	$655
14	SHPP	4PP	RL	14,500	58.6	52,271	892	$7.53	-	$6,717	$9.75	-	$8,697
15	SHP4	4P4 (A) LSE	RL	23,000	100.0	-	-	$12.18	$2.19	-	$15.77	$2.84	-
16	MERCURY VAPOR												
17	SHKA	4KA,WA,WJ	RL	3,300	42.4	1,298,542	30,626	$5.86	-	$179,468	$7.59	-	$232,451
19	SHKB,SHWK	4KB,WK,WB	RL	7,000	70.0	2,775,570	39,651	$7.03	-	$278,747	$9.10	-	$360,824
21	SHKC	4KC (A)	RL	12,000	97.3	45,731	470	$9.69	-	$4,554	$12.55	-	$5,899
22	SHKE	4KE,WM,WD	RL	20,000	153.5	297,780	1,940	$12.61	-	$24,463	$16.34	-	$31,700
20	SHKG	4KG,4MB (C)	RL	7,000	70.0	-	-	$7.03	$2.19	-	$9.10	$2.84	-
23	SHFD	4FD (B)	RL	20,000	153.5	12,894	84	$8.71	-	$732	$11.28	-	$948
18	SHMA	4MA (C)	RL	3,300	42.4	8,141	192	$5.86	$2.19	$1,546	$7.59	$2.84	$2,003
24	LED												
25	SLLA	4LA	RL		16.7	374,641	22,434	$7.33		$164,441	$9.49		$212,899
26	SLLB	4LB	RL		20.0	243,560	12,178	$8.03		$97,789	$10.40		$126,651
27	SLLC	4LC	RL		38.3	335,202	8,752	$11.32		$99,073	$14.66		$128,304
28	SLLD	4LD	RL		80.0	212,400	2,655	$14.00		$37,170	$18.14		$48,162
29	SLLE	NA	RL		16.7	752	45	$11.59		$522	$15.01		$675
30	SLLG	NA	RL		46.6	-	-	$13.41		-	$17.36		-
31	SLLH	NA	RL		69.0	2,898	42	$16.02		$673	$20.74		$871
32	SLLL	NA	RL		16.7	601	36	$7.20		$259	$9.32		$336
33	SLLM	NA	RL		20.0	-	-	$16.43		-	$21.27		-
34	SLLN	NA	RL		20.0	1,280	64	$16.11		$1,031	$20.86		$1,335
35	SLLO	NA	RL		23.3	-	-	$10.62		-	$13.75		-
36	ENERGY ONLY												
37	SHGA	4GA SHL(D)	RL	(ENERGY)		3,269,464		$0.03828		$125,155	$0.04957		$162,067
38	SHXA	4XA SHL(E)	RL	(ENERGY)		76,416		$0.03828		$2,925	$0.04957		$3,788
39	TOTAL LIGHTING					90,885,214	1,405,670			$12,443,867			$16,113,201
40	RIDERS												
41	DCRF					90,885,214	kWh	$0.014732		$1,338,921	-		-
42	EECRF					90,885,214	kWh	($0.000001)		($91)	($0.000001)		($91)
43	HRC					90,885,214	kWh	-		$0	-		$0
44	PCF					90,885,214	kWh	-		$0	-		$0
45	SCO-2					90,885,214	kWh	($0.000121)		($10,997)	($0.000121)		($10,997)
46	SRC					90,885,214	kWh	$0.022780		$2,070,365	$0.022780		$2,070,365
47	SRC-2					90,885,214	kWh	$0.011000		$999,737	$0.011000		$999,737
48	TCRF					90,885,214	kWh	$0.002397		$217,852	-		-
49	TTC					90,885,214	kWh	-		$0	-		$0
50	FFF					90,885,214	kWh	$0.038066		$3,459,637	$0.038066		$3,459,637
51	RCE-4					90,885,214	kWh	0		$0	-		$0
52	GCRR					90,885,214	kWh	0.002757		$250,571	-		$0
53	MTM					90,885,214	kWh	($0.000090)		($8,180)	($0.000090)		($8,180)
54	TCJA						%	-6.8657%		($854,358)	-6.8657%		($854,358)
55	FITC						%	-0.7389%		($91,948)	-0.7389%		($91,948)
56	Total Riders									$7,371,509			$5,564,165
57	TOTAL REVENUE									$ 19,815,376			$ 21,677,366
58	REVENUE CHANGE												$ 1,861,990
59	PERCENT CHANGE												9.40%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

STANDBY AND MAINTENANCE SERVICE

Line No.	Description	Bills, kW or mWh		Present Rates Rate $	Present Rates Revenue $	Proposed Rates Rate $	Proposed Rates Revenue $
(a)	(b)	(c)		(d)	(e)	(f)	(g)
1	Customer Charge	77	Bills	$950	$73,150	$4,000.00	$308,000
2	Billing Demand - Standby Service						
3	Distribution (less than 69 kV)	-	kW	$2.21	-	$2.40	-
4	Transmission (69 kV and greater)	4,686,433	kW	$0.74	$3,467,960	$0.78	$3,655,418
5	Total Standby Charges	4,686,433	kW		$3,467,960		$3,655,418
6	Billing Demand - Maintenance Service						
7	Distribution (less than 69 kV)		kW	$2.03		$2.21	-
8	Transmission (69 kV and greater)		kW	$0.55		$0.60	-
9	28 Day Month	3,351,633	kW - days	28	$65,836	28	$71,822
10	30 Day Months	11,171,763	kW - days	30	$204,812	30	$223,435
11	31 Day Months	20,542,122	kW - days	31	$364,458	31	$397,593
12	Total Maintenance Charges	35,065,518			$635,106		$692,850
13	Total Demand Charges				$4,103,066		$4,348,268
14	Energy Charge: Less than 69 kV						
15	On-Peak kWh	-	mWh	$0.04334	-	$0.04713	-
16	Off-Peak kWh	-	mWh	$0.00476	-	$0.00518	-
17	Total Less than 69 kV	-			-		-
18	Energy Charge: 69 kV or Greater						
19	On-Peak kWh	200,219	mWh	$0.04147	$8,303,082	$0.04513	$9,035,883
20	Off-Peak kWh	643,986	mWh	$0.00455	$2,930,136	$0.00496	$3,194,093
21	Total 69 kV or Greater	844,205			$11,233,218		$12,229,976
22	Energy Charge:						
23	All kWh	844,205	mWh		$11,233,218		$12,229,976
24	Total Base Revenue				$15,409,434		$16,886,244
							$ 1,476,810

ENTERGY TEXAS, INC.
RENEWABLE PORTFOLIO STANDARD CALCULATION OPT-OUT CREDIT RIDER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Energy @Plant MWh (1)	Energy @Plant Allocation (1)	Test Year Retail REC Program Costs (2)	Applicable Energy @Meter MWh (3)	Rider RPSCOC per kWh
1	Test Year REC Program Costs			$ 2,854,374		
2	Residential Service	6,749,210	33.32406%	($951,192)		
3	Small General Service	528,876	2.61131%	($74,537)		
4	General Service	3,410,707	16.84028%	($480,685)	3,172,640	$(0.000152)
5	Large General Service	1,386,342	6.84503%	($195,383)	1,297,407	$(0.000151)
6	Large Industrial Power Service	8,080,262	39.89610%	($1,138,784)	7,963,774	$(0.000143)
7	Lighting Service	97,865	0.48321%	($13,793)		
8	Total Texas Retail	20,253,262	100.0000%	($2,854,374)		

Notes:
(1) See Schedule P-7.2. SMS and EAPS excluded from MWh.
(2) Test Year REC Program Costs from COS AJ21.
(3) SMS and EAPS excluded from MWh.

PUBLIC

ENTERGY TEXAS, INC.
MARGINAL AND AVERAGE COST SCHEDULES

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

Sponsored by: Andrew Dornier

PUBLIC

ENTERGY TEXAS, INC.
EXPECTED ANNUAL LOAD DURATION CURVE

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

Sponsored by: Andrew Dornier

PUBLIC

ENTERGY TEXAS, INC.
REPRESENTATIVE MARGINAL AND AVERAGE ENERGY COSTS

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

Sponsored by: Andrew Dornier

PUBLIC

ENTERGY TEXAS, INC.
DIURNAL LOAD

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

Sponsored by: Andrew Dornier

ENTERGY TEXAS, INC.
TIME-OF-DAY KW AND KWH BILLING DETERMINANTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	RATE SCHEDULE	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	KW:													
1	GS	528	742	853	862	535	660	628	536	731	848	871	625	8,419
2	LGS	1,657	1,657	1,657	1,657	1,657	1,890	1,879	1,851	1,838	1,759	1,714	1,668	20,879
3	LIPS	42,715	41,220	41,982	48,326	49,441	49,551	48,439	43,803	44,295	44,396	47,866	45,495	547,529
	ON-PEAK KWH:													
4	RS	11,620	10,275	10,455	8,152	9,025	11,964	15,236	14,519	13,446	10,323	9,147	7,151	131,313
5	GS	2,139	2,130	2,972	2,123	1,976	2,064	2,513	2,996	2,899	2,872	2,798	2,330	29,812
6	LGS	243,329	243,329	259,329	255,329	271,329	300,962	267,365	271,073	255,168	264,671	242,241	231,962	3,106,107
	OFF-PEAK KWH:													
7	RS	39,026	33,255	33,442	28,793	28,115	31,466	38,568	40,026	32,801	29,501	26,603	26,066	387,662
8	GS	7,801	8,779	8,181	9,262	7,309	8,157	9,233	13,102	7,523	8,114	10,452	9,209	107,122
9	LGS	720,421	720,421	872,421	852,421	732,421	862,769	796,385	818,677	752,582	787,078	757,258	746,036	9,418,890
	KWH:													
	LIPS													
10	First 584 kWh Per kW	11,816,118	10,948,063	8,735,076	15,368,336	17,659,090	19,601,323	14,326,953	12,402,185	13,036,870	13,668,911	15,892,966	14,186,364	167,642,255
11	Additional kWh	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: Excludes weather and year-end adjustment, if applicable

ENTERGY TEXAS, INC.
CONTRACT PRICES
JANUARY – DECEMBER 2021

Refer to Schedule I-4.

Sponsored by: Andrew Dornier

ENTERGY TEXAS, INC.
WHOLESALE TARIFFS
JANUARY – DECEMBER 2021

This schedule is not applicable since the Company is not a distribution utility and generates a majority of its own energy.

Sponsored by: Andrew Dornier

ENTERGY TEXAS, INC.
TARIFF SCHEDULES

THE PROPOSED TARIFFS OF ENTERGY TEXAS, INC. FOLLOW THIS PAGE.

Sponsored by Crystal K. Elbe

TABLE OF CONTENTS

Gulf States Utilities Company was incorporated in 1925, under the laws of the State of Texas and later merged to form Entergy Gulf States, Inc. On December 31, 2007, Entergy Gulf States, Inc. completed a business reorganization that separated its Texas and Louisiana operations. Entergy Texas, Inc. is the resulting utility and is engaged principally in the business of generating electric energy and transmitting, distributing and retailing such energy in Southeastern Texas, principally in the coastal area and including the cities of Beaumont, Port Arthur, Orange and Conroe, Texas. The Company also sells electric energy at wholesale. The Company's electric system is interconnected, and interconnections with other utilities are maintained for the exchange of power. The Company's service area is a major producer of oil, gas, sulfur, refined products, chemicals, petrochemicals, steel products, oil tools and related manufacturing, processing and servicing activities. Paper, cement, building materials, cotton, rice and cattle are also important products of the service area. It is characterized by a favorable year-round climate and ready access to air, land and water transportation,

The accounting records of the Company are maintained in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission, and adopted by the Public Utility Commission of Texas.

CITY	COUNTY
Ames	Liberty
Anahuac	Chambers
Anderson	Grimes
Beaumont	Jefferson
Bedias	Grimes
Bevil Oaks	Jefferson
Bremond	Robertson
Bridge City	Orange
Caldwell	Burleson
Calvert	Robertson
Chester	Tyler
China	Jefferson
Cleveland	Liberty
Colmesneil	Tyler
Conroe	Montgomery
Corrigan	Polk
Cut & Shoot	Montgomery
Daisetta	Liberty
Dayton	Liberty
Devers	Liberty
Franklin	Robertson
Groves	Jefferson
Groveton	Trinity
Hardin	Liberty
Hearne	Robertson
Houston	Harris
Huntsville	Walker
Iola	Grimes
Kosse	Limestone
Kountze	Hardin
Liberty	Liberty
Lumberton	Hardin
Madisonville	Madison
Midway	Madison
Montgomery	Montgomery
Navasota	Grimes
Nederland	Jefferson
New Waverly	Walker
Nome	Jefferson
Normangee	Leon
North Cleveland	Liberty
Oak Ridge North	Montgomery
Orange	Orange

CITY	COUNTY
Panorama Village	Montgomery
Patton Village	Montgomery
Pine Forest	Orange
Pinehurst	Orange
Plantersville	Grimes
Plum Grove	Liberty
Port Arthur	Jefferson
Port Neches	Jefferson
Riverside	Walker
Roman Forest	Montgomery
Rose City	Orange
Rose Hill Acres	Hardin
Shenandoah	Montgomery
Shepherd	San Jacinto
Silsbee	Hardin
Somerville	Burleson
Sour Lake	Hardin
Splendora	Montgomery
Taylor's Landing	Jefferson
Todd Mission	Grimes
Trinity	Trinity
Vidor	Orange
West Orange	Orange
Willis	Montgomery
Woodbranch Village	Montgomery
Woodloch	Montgomery
Woodville	Tyler

PCF-5	PUCT Consulting Fee Rider	50	T
DCRF	Distribution Cost Recovery Factor Rider	51	T
TCRF	Transmission Cost Recovery Factor Rider	52	T
TCJA	Tax Cuts and Jobs Act Rider	53	T
FITC	Federal Income Tax Credit Rider	54	T
GCRR	Generation Cost Recovery Rider	55	T
MTM	Mark to Market Rider	56	T
RCE-4	Rate Case Expense Rider 4	57	T
RCE-5	Rate Case Expense Rider 5	58	N
DTA	Deferred Tax Accounting Rider	59	N

I. **APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company for single family residences or individual apartments or appurtenant domestic purposes. This rate is not applicable to service for common facilities at apartments and other multi-dwelling units. Service will be single-phase except that three-phase service may be rendered hereunder, at Company's option, where such service is available. Where a Customer has more than one meter, each meter shall be billed separately. The Customer shall not resell any energy purchased under this rate schedule or supply energy to another occupied dwelling. Standby, maintenance, or supplemental service is not applicable hereunder except in connection with a contract for service pursuant to the Company's tariff for Interconnection and Parallel Operation of Distributed Generation (IPODG). For customers receiving service pursuant to IPODG and also requesting service under the Standby and Maintenance Service Rider, Schedule SMS, the Billing Demand as defined in SMS will be the nameplate kW rating as shown on the customer's generating unit or the sum of such ratings if there are multiple units.

II. **NET MONTHLY BILL**

A. Customer Charge $16.96 per month | I

B. Energy Charge

All kWh Used $0.09444 per kWh* | I
Except that in the Billing Months of November through April, all kWh used in excess of 1,000 kWh will be billed at $0.07030 per kWh*. | I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

The Minimum Monthly Charge will be the Customer Charge.

I. AVAILABILITY AND MINIMUM TERM OF SERVICE

This rate is applicable on a voluntary basis for customers who qualify for service under Schedule RS, under the regular terms and conditions of the Company, for single family residences or individual apartments or appurtenant domestic purposes. Where a Customer has more than one meter, each meter will be billed separately. The Customer shall not resell any energy purchased under this rate schedule, or supply energy to another occupied dwelling. Standby, maintenance, or supplemental service is not applicable hereunder except in connection with a contract for service pursuant to the Company's tariff for Interconnection and Parallel Operation of Distributed Generation (IPODG). For customers receiving service pursuant to IPODG and also requesting service under the Standby and Maintenance Service Rider, Schedule SMS, the Billing Demand as defined in SMS will be the nameplate kW rating as shown on the customer's generating unit or the sum of such ratings if there are multiple units.

Service under this rate is subject to the availability of approved metering equipment. Customer may request transfer to another applicable rate schedule at any time. However, if Customer opts to transfer to another rate schedule within one year of the time of initial service under this rate, a rate-transfer charge of $30 will be payable by Customer.

II. NET MONTHLY BILL

A. Customer Charge — $16.96 per month

B. Energy Charge

	Billing Months of	
	May - October	November - April
All On-peak kWh Used:	$0.21845 per kWh*	$0.14359 per kWh*
All Off-peak kWh Used:	$0.03744 per kWh*	$0.03744 per kWh*

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum Monthly Charge will be the Customer Charge.

III. ON-PEAK HOURS AND OFF-PEAK HOURS

Summer: On-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or nearest weekday if July 4 is on a weekend) are not on-peak.

Winter: On-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours. Company at its sole discretion can change the on-peak hours and season from time to time.

I. **APPLICABILITY**

This rider shall be available to all qualified Customers who use active solar heat collection systems to provide hot water and/or space heat and utilize electric backup. This rider may be applied for all buildings constructed after November 3, 1979, and for retrofitted buildings existing before November 3, 1979, where the system being replaced used only electric energy. Installations collecting heat for industrial or commercial process purposes are excluded. Customer shall agree to allow ETI to periodically inspect the system and to install additional metering equipment at the building meter point if necessary to determine energy savings.

II. **CREDIT**

Customers will receive a credit each month in the amount of $2.00 for the use of a system to provide hot water and a credit of $4.00 per month for a system to provide hot water and space heat.

I. **APPLICABILITY**

This rider is applicable under the regular terms and conditions of the Company to Customers served under Schedules RS or RS-TOD, who have qualified under the program requirements.

II. **QUALIFIED CUSTOMERS**

A qualified Customer is a residential customer of record at the premises who:

- is the holder of a Lone Star Card issued by the State of Texas, or successor thereto, to entitle the recipient to receive benefits under the SNAP (food stamp), Medicaid or Temporary Assistance to Needy Families programs; or,

- has a total house-hold income at or below 125% of the federal poverty guideline, where such income level has been verified by a local low-income service agency in the Company's service area selected from a list of such agencies to be provided to customers upon request.

III. **DISTRIBUTION OF FUND**

The Public Benefit Fund will have a funding level of $2,500,000 annually. Qualified Customers who are enrolled in the Public Benefit Fund Program will receive a credit on monthly bills beginning with bills rendered for the first billing cycle of May each year and ending with bills rendered for the last billing cycle of September, calculated by applying a ¢/kWh factor to energy billed in those months. Distribution of the fund will be reviewed annually to insure that any actual over- or under-distribution in a year will be reflected in the subsequent year funding level.

I. **APPLICABILITY**

This Schedule RLU is applicable under the regular terms and conditions of the Company only to Customers receiving service under a regular rate schedule in a subdivision where service under RLU was being provided prior to the effective date above. No new contracts for RLU service may be executed after the effective date above but Company will honor existing contracts. Such subdivision must contain four or more Customers (or potential Customers) per street light.

When a municipality, state government, federal government, or some agency thereof contracts to pay under standard street lighting rates, for the service rendered hereunder, then at such time the charges specified hereunder will terminate for the affected services.

II. **MODIFICATION OF REGULAR RATE SCHEDULE**

A. The net monthly bill will be computed under the regular schedule except that an additional charge per month per Customer will apply as follows:

Lamp Type and Size	Monthly kWh	Lamp Only*	Rate Category	
100 Watt High Pressure Sodium	9.6	$2.45	RL190	I

B. RLU–LED OPTION

For 1) replacement of existing RLU non-LED lighting upon failure when like bulbs are no longer manufactured or in stock, 2) existing subdivisions taking service under this RLU prior to the effective date of this schedule who choose to expand subdivision lighting, or 3) with agreement from Company, replacement of functioning RLU lighting for an entire subdivision upon written request and payment of $25.00 per light from 100% of the property owners or the Property Owners' Association (POA), the following option is available:

Initial Lumens	HPS Equivalent	Fixture	Rate*	Monthly kWh	Rate Category	
5,100	100W	LED Cobra Head	$2.37	4.2	RL200	T, I
8,500	150W	LED Cobra Head	$2.60	5.0	RL210	T, I
9,300	150W	LED Nema	$2.33	4.2	RL220	T, I
5,100	100W	LED Traditionaire	$3.28	4.2	RL230	T, I
5,300	100W	LED Acorn	$5.14	4.2	RL240	I

* Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

III. **GENERAL PROVISIONS**

A. Where the Company agrees to install facilities other than its street light fixtures and lamps with six foot arm and brackets on existing wood poles as provided for above, a lump sum payment will be required, based upon the installed cost of all facilities excluding the cost of its standard street light fixture and lamp.

B. For the rate set forth in § II above, subject to A above, Company will furnish, install, maintain and supply overhead service to street lights on existing wood poles. The spacing between lights will be approximately 200 feet.

C. Company shall use due diligence in the operation and maintenance of the equipment and facilities so as to furnish the Customer, as nearly as may be, a continuous and uninterrupted street lighting service, as herein provided; but it is expressly understood and agreed that the Company shall not be liable to the Customer, or anyone else, by reason of or for any claim or damage resulting from the failure of the Company to keep said street lights, or any one or more of them, burning, where such failure is the result of injunction, fire, strike, riot, explosion, flood, accident, breakdown, vandalism, failure of adequate police protection, acts of God or the public enemy, or other acts of conditions reasonably beyond the control of the Company. Further, the Company shall not be held liable to the Customer or anyone else, for any matter arising out of or damages or claims resulting from the failure, for any cause, of any one or more of said street lights herein specified to be burning.

I. **APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company to the total lighting and power service of any Customer normally using 20 kW or less of demand. Where a Customer has more than one meter, each meter shall be billed separately.

II. **NET MONTHLY BILL**

A.	Customer Charge	$24.52 per month	I
B.	Energy Charge*		
	All kWh used:	$0.07206 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum monthly charge will be the Customer Charge.

III. **ESTIMATION OF MAXIMUM DEMAND**

Expected demand will be the sum of the kVA ratings of all equipment expected to operate simultaneously, including lighting and air conditioning. Where ratings are in hp and not kVA, the conversion factor will be considered 4/3 hp per kVA. Duplicate equipment, connected to double throw switch with regular equipment, preventing simultaneous operation, will not be considered unless larger than the regular equipment, in which case the larger equipment will be considered in lieu of the normal equipment.

IV. **PHASE AND VOLTAGE OF SERVICE**

Service under this rate schedule will be rendered at the Company's standard secondary phase and voltage available at the point of service. Where additional facilities are required, additional charges may be necessary.

V. **METERING**

Customer's wiring must terminate at a common metering point in order that service will be measured by a single metering installation as required in § I.

VI. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under this rate.

VII. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

I. **APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company to Customers who contract with Company for unmetered electric service for billboards, unmetered telephone services, telephone booths, railroad signals, cathodic units, traffic cameras, WiFi equipment, community antenna systems utilizing pole mounted power supplies, amplifiers and related incidental equipment, hereinafter referred to as equipment, or other such equipment to which the Company, in its sole discretion, deems this schedule applicable. Each point of service will be billed separately.

II. **NET MONTHLY BILL**

A. Customer Charge $17.40 per month | T

B. Energy Charge* | T

All kWh used: $0.07206 per kWh

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum monthly charge will be the Customer Charge.

III. **DETERMINATION OF ENERGY REQUIREMENT**

A. Initial Inventory
Customer must enter into a contract for service under this Schedule UMS. Attachment A to such contract shall be a Customer provided, written inventory of all equipment at each point of service requested, including the type and nameplate rating for each piece of equipment. The billing energy for each point of service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.

B. Updating Inventory
Customer will update its inventory by informing the Company in writing of changes in type, rating and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly. Upon Company's request, but no later than the anniversary date on which Customer first takes service under this Rider, Customer shall provide an updated inventory of all equipment at each point of service.

C. Test Metering
Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

D. Inspection
Company shall endeavor to inspect the equipment at each point of service annually as close to the anniversary date of the contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligations to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

E. Billing for Service
As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

IV. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

I. **APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 5 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

II. **NET MONTHLY BILL**

A.	Customer Charge	$55.52 per month	T
B.	Billing Load Charge All kW per month	$10.03 per kW	T
C.	Energy Charge* All kWh used	$ 0.02998 per kWh	T

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered and metered or the voltage used in determining the facilities charge under Schedule AFC, whichever is less. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment	
Secondary	No adjustment	
Primary (2.4KV-34.5KV)	($1.30) per kW of Billing Load	R
69KV/138KV/230KV	($2.48) per kW of Billing Load	T, R

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service. Customer will pay a facilities charge as set forth in Schedule AFC for any applicable nonstandard or duplicative facilities.

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage and Customer will then pay facilities charges pursuant to Schedule AFC. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to § III, and IV above; or

(B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VI; or

(C) 5 kW.

VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

(A) Contract Power shall be the highest load established under V (A) above during the billing months of June - September during the 12 months ending with the current month.

(B) For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VII. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not sub-meter and resell any energy purchased under this rate, except as may be specifically authorized by the appropriate regulatory authority.

VIII. **AMOUNT DUE AND PAYMENT**

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

I. AVAILABILITY AND MINIMUM TERM OF SERVICE

This rate is applicable on a voluntary basis under the regular terms and conditions of the Company to Customers who contract for not less than 5 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

Service taken under this schedule shall be for no less than one year. At the time Customer requests service under this schedule, should Company not have appropriate metering available for time of use, then service under this schedule will not be available until such metering can be installed by Company.

II. NET MONTHLY BILL

A.	Customer Charge	$55.52 per month		T
		Billing Months of		
		May-October	November-April	
B.	Billing Load Charge			
	All kW per month	$14.94 per kW	$7.73 per kW	T
C.	Energy Charge*			
	All kWh used On-peak	$0.07447 per kWh	$0.02964 per kWh	T
	All kWh used Off-peak	$0.02565 per kWh	$0.02565 per kWh	T

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

See § V below for definition of on-peak and off-peak hours.

D. Delivery Voltage Adjustment

Represents the voltage of the lines from which service is delivered and metered or the voltage used in determining facilities charge under Rate Schedule AFC, whichever is less. (See § III below.) When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment	
Secondary	No Adjustment	
Primary (2.4KV-34.5KV)	($1.30) per kW of Billing Load	R
69KV/138KV/230KV	($2.48) per kW of Billing Load	T, R

E. Minimum Charge

The monthly minimum will be the sum of the Customer Charge, the Billing Load Charge, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service. Customer will pay a facilities charge as set forth in Schedule AFC for any applicable nonstandard or duplicative facilities.

Where Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage and Customer will then pay facilities charges pursuant to Schedule AFC. At Company's option, metering may then be at Secondary and metered quantities will be adjusted pursuant to § II (D) above. | E

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factors will be utilized to compute the on-peak maximum kVA as discussed above.

V. OFF-PEAK PROVISION

In case the monthly maximum kW load occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW load will be reduced, for purposes of § II (B) by 80% but will not be thereby reduced to a smaller number of kW than Contract Power as defined in § VII.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

Company at its sole discretion can change the on-peak hours and season from time to time.

VI. **DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to § III, IV and V above; or

(B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VII; or

(C) 5 kW.

VII. **DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

(A) Contract Power shall be the highest load established under VI (A) above during the 12 months ending with the current month.

(B) For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VIII. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under this rate except as may be specifically authorized by the appropriate regulatory authority.

IX. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

I. APPLICABILITY

N

This rider is available to a qualifying non-residential Customer taking service under the General Service ("GS") Rate Schedule solely for the purpose of supplying a new, separately-metered electric vehicle charging installation that becomes operational after the rider's effective date. The Customer's charging installation must be for commercial or general use consistent with the nature of the Customer's premises.

The availability of this rider shall be on a first-come, first-serve basis and will be limited to the first 30,000 kilowatts ("kW") of electric vehicle charging load to become operational after the rider's effective date. To qualify for the rider, a separately-metered Customer account shall have electric vehicle charging load less than or equal to 1,500 kW.

II. NET MONTHLY BILL

All provisions of Rate Schedule GS shall apply except the Billing Demand will be determined as described herein.

III. BILLING DEMAND

In the event the Billing Demand for a given billing period results in less than a 15 percent load factor based on that billing period's energy consumption, the Billing Demand will be adjusted to result in a 15 percent load factor subject to the other minimum Billing Demand provisions of the GS Rate Schedule.

The monthly Billing Demand shall not be less than 5 kW.

IV. CONTRACT REQUIREMENT

The Customer is required to enter into an Agreement for Electric Service ("Agreement") covering service to the new separately metered electric vehicle charging installation. Such Agreement shall specify that the Customer shall be billed under the terms of the GS Rate Schedule subject to the provisions of this rider and that Customer's term of service under this rider shall be for a period of not more than five years.

I. APPLICABILITY

This Schedule is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 300 kW or not more than 2,500 kW of electric service at Company's available line voltage.

II. NET MONTHLY BILL

A.	Customer Charge	$181.38 per month	T
B.	Billing Load Charge All kW per month	$18.84 per kW	T
C.	Energy Charge* All kWh used	$0.00721 per kWh	T

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered or, if applicable, the voltage used in determining the facilities charge under Schedule AFC. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment	
Secondary	No adjustment	
Primary (2.4KV-34.5KV)	($1.07) per kW of Billing Load	R
69KV/138KV/230KV	($2.07) per kW of Billing Load	T, R

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service.

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment per § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage. Customer will then pay facilities charges pursuant to Schedule AFC or at the Company's option, provide such facilities at Customer's own expense. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon demand, but weighted by kWh consumption at each voltage level.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 85% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 85% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 85% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to §§ III, and IV above; or

(B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VI; or

(C) 300 kW.

VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

Contract Power shall be the highest load established under § V (A) above during the billing months of June - September during the 12 months ending with the current month. For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VII. USE OF SERVICE

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not sub-meter and resell any energy purchased under this rate, except as may be specifically authorized by the appropriate regulatory authority.

VIII. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

I. **APPLICABILITY**

This Schedule is applicable on a voluntary basis under the regular terms and conditions of the Company to Customers having the appropriate metering and who contract for not less than 300 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

II. **NET MONTHLY BILL**

A.	Customer Charge	$181.38 per month		I
		Billing Months of		
		May-October	November-April	
B.	Billing Load Charge			
	All kW per month	$23.37 per kW	$12.12 per kW	I
C.	Energy Charge*			
	All kWh used On-peak	$0.01948 per kWh	$0.00700 per kWh	I
	All kWh used Off-peak	$0.00594 per kWh	$0.00594 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

See § V below for definition of on-peak and off-peak hours.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered or, if applicable, the voltage used in determining the facilities charge under Schedule AFC. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment	
Secondary	No adjustment	
Primary (2.4KV-34.5KV)	($1.07) per kW of Billing Load	R
69KV/138KV/230KV	($2.07) per kW of Billing Load	T, R