ENTERGY TEXAS, INC. REVENUE SUMMARY FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

The Company is not proposing to change the fixed fuel factor, therefore rate year information is not applicable.

Therefore, please refer to Schedule Q-1.

ENTERGY TEXAS, INC. POWER COST RECOVERY FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

The Company has requested a waiver of this schedule.

Entergy Texas, Inc. Cost of Service AJ04 Change in Misc. Electric Service Revenue Electric For the Test Year Ended December 31, 2021

This adjustment is to reflect the revenue impacts of the ETI MES fee changes for the test year ending December 31, 2021

Line No.	Miscellaneous Fee Description	Number Occurrences	Present Rate (\$)	Present Revenue (\$)	Proposed Rate (\$)	Proposed Revenue (\$)	Revenue Impact (\$)
1	Connection Fee:		, . ,		,		
2	Connection Fee Standard Meter	105,064	20	2,101,280	6	662,667	(1,438,613)
3	Connection Fee with New Standard Meter Installation	_	20	-	22	-	-
4							
5	Trip Fee	5	12	60	15	73	13
6							
7	Non-Sufficient Funds Charge	15,532	15	232,980	15	232,980	-
8							
9	Disconnect/Reconnect Fee (each):						
10	Standard Meter ⁽¹⁾	28,409	2	62,512	3	71,621	9,109
11	Non-Standard Meter Business Hours (2)	706	13	9,178	14	9,747	569
12	Non-Standard Meter After Business Hours Reconnect (3)	36	14	504	15	541	37
13							
14	Temporary Metered Service Connection						
15	Overhead Construction	2,367	113	267,471	120	284,182	16,711
16	All Other Temporary Service	-	113	-	120	-	-
17							
18	Tampering Fees	83	50	4,150	50	4,150	-
19							
20	Pulse Meter Installation	-	300	-	300	-	-
21							
22	Meter Test Fee	-	64	-	86	-	-
23							
24	Non-Standard Meter Services:	-4	454				(0.005)
25	Keep Existing Meter	71	121	8,625	-	-	(8,625)
26	Replace existing meter with non-standard meter	8	136	1,085	-	0.070	(1,085)
27 2 8	Replace AMS Meter with non-standard meter	23	183	4,212	421	9,678	5,466
29	Non-Standard Meter Reading Services (4)	369	30	-	26	114,823	114,823
30	Total	150.670		0.000.057	-	4 000 400	(4 004 ED4)
31	Total	152,673		2,692,057	· =	1,390,463	(1,301,594)

Notes:

Amounts may not add or tie to other schedules due to rounding.

⁽¹⁾ A \$3.00 charge per event shall be made to disconnect and reconnect a customer with a standard meter whose account has been terminated or suspended.

⁽²⁾ A \$14.00 charge per event shall be made to disconnect and reconnect a customer during normal business hours with a non-standard meter whose account has been terminated or suspended.

⁽³⁾ A \$15.00 charge shall be made for reconnecting services for a non-standard meter after normal business hours.

⁽⁴⁾ The Non-Standard Meter Reading Service is a monthly charge for reading a non-standard meter. The company currently has 369 opt-out customers who are receiving this charge. Annual Revenues are calculated as the number of Customers having a non-standard meter times the rate times twelve months. The annual revenues were recorded to Account 440000 which were removed in AJ01 Ln 1.

	ENTERGY TEXAS, INC. PRESENT AND PROPOSED RATE CLASSES											
		FOR TWELVE M	ONTHS ENI	DING DE	ECEMBER 31, 2021							
Present Rate CI		ate Schedules/Riders	Proposed Rate		Rate Schedules/Riders							
Residential	RS	Residential Service	Residential	RS	Residential Service							
	RS-TOD	Residential Service - Time of Day		RS-TOD	Residential Service - Time of Day							
<u>Small</u> General	SGS	Small General Service	<u>Small</u> General	SGS	Small General Service							
Service	UMS	Rider for Unmetered Service - CLOSED TO NEW BUSINESS	Service	UMS	Rider for Unmetered Service - CLOSED TO NEW BUSINESS							
	TSS	Municipal Traffic Signal Service		TSS	Municipal Traffic Signal Service							
<u>General</u> Service	GS	General Service	General Service	GS	General Service							
	GS-TOD	General Service - Time of Day		GS-TOD	General Service - Time of Day							
<u>Large</u> <u>General</u>	LGS	Large General Service	<u>Larqe</u> General	LGS	Large General Service							
<u>Service</u>	LGS-TOD	Large General Service - Time of Day	Service Service	LGS-TOD	Large General Service - Time of Day							
<u>Large</u> Industrial	LIPS	Large Industrial Power Service	<u>Large</u> Industrial	LIPS	Large Industrial Power Service							
Power Service	LIPS-TOD	Large Industrial Power Service - Time of Day	Power Service	LIPS-TOD	Large Industrial Power Service - Time of Day							
	SIPS	Optional Rider to LIPS for Schedulable Intermittent Pumping Service		SIPS	Optional Rider to LIPS for Schedulable Intermittent Pumping Service							
Competitive Generation Service	CGS	Competitive Generation Service	Competitive Generation Service	cgs	Competitive Generation Service							
<u>Lighting</u> Service	ALS	Area Lighting Service	<u>Lighting</u> Service	ALS	Area Lighting Service							
<u>55,7165</u>	LS-E	Lighting Service to Existing Installations Only CLOSED TO NEW BUSINESS		LS-E	Lighting Service to Existing Installations Only CLOSED TO NEW BUSINESS							
	RLU	Rider for Street Lighting Service CLOSED TO NEW BUSINESS		RLU	Rider for Street Lighting Service CLOSED TO NEW BUSINESS							
	SHL	Street and Highway Lighting Service		SHL	Street and Highway Lighting Service							
	SHL-LED			SHL-LED	Street and Highway Lighting Service - Light Emitting Diode (LED)							
Riders Applicable to Base	PPS	Optional Rider to Schedules LIPS for Pipeline Pumping Service	Riders Applicable to Base	PPS	Optional Rider to Schedules LIPS for Pipeline Pumping Service							
Revenue in Identified Rate	IS	Experimental Rider to Schedule LIPS and LIPS-TOD for Interruptible Service	Revenue in Identified Rate	IS	Experimental Rider to Schedule LIPS and LIPS-TOD for Interruptible Service							
Schedules	SMC	Special Minimum Charge Rider to Schedules SGS, GS and LGS	Schedules	SMC	Special Minimum Charge Rider to Schedules SGS, GS and LGS							
	DPBF	Rider for Distribution of Public Benefit Funds - Schedules RS or RS-TOD		DPBF	Rider for Distribution of Public Benefit Funds - Schedules RS or RS-TOD							

ENTERGY TEXAS, INC. PRESENT AND PROPOSED RATE CLASSES FOR TWELVE MONTHS ENDING DECEMBER 31, 2021

Present Rate Class Proposed Rate Class Present Rate Schedules/Riders Proposed Rate Schedules/Riders Experimental Economic As-Available Power Service FAPS Experimental Economic Schedules FAPS Schedules CLOSED TO NEW BUSINESS As-Available Power Service and Riders and Riders Nο No Specific SQF Rate for Purchases from Qualifying Specific Rate for Purchases from Qualifying Facilities Less than or Equal to 100 KW Facilities Less than or Equal to 100 KW Class Class And Distributed Generators And Distributed Generators LQF LQF Nonfirm Energy Purchased From Nonfirm Energy Purchased From Large Qualifying Facilities Large Qualifying Facilities SMS Standby and Maintenance Service SMS Standby and Maintenance Service IHE Rider for Institutions of Higher IHE Rider for Institutions of Higher Education Education AFC AFC Additional Facilities Charge Rider Additional Facilities Charge Rider Rider for Solar Heat Collecting Rider for Solar Heat Collecting SC SC System System PM Rider to LIPS for Planned PM Rider to LIPS for Planned Maintenance Maintenance NUS Rider for New/Unbundled Services NUS Rider for New/Unbundled Services DataLink Web-Based Access to Interval DTK DataLink Web-Based Access to Interval Load Data Rider Load Data Rider Energy Efficiency Cost Recovery Factor EECRF EECRF Energy Efficiency Cost Recovery Factor RCE Rate Case Expense Rider Docket No. 48439 RCE-4 Rate Case Expense Rider Docket No. 48439 IPODG Interconnection and Parallel IPODG Interconnection and Parallel Operation of Distributed Generation Operation of Distributed Generation MES Miscellaneous Electric Service MES Miscellaneous Electric Service FF Fixed Fuel Factor and Loss FF Fixed Fuel Factor and Loss Multipliers Multipliers FR Fuel Refund/Surcharge FR Fuel Refund/Surcharge SRC System Restoration Costs SRC System Restoration Costs SRC-2 System Restoration Costs-2 SRC-2 System Restoration Costs-2 SCO Storm Cost Offset sco Storm Cost Offset Storm Cost Offset-2 Storm Cost Offset-2 SCO-2 SCO-2 RPSCOC Renewable Portfolio Standard Calculation RPSCOC Renewable Portfolio Standard Calculation Opt-Out Credit Rider Opt-Out Credit Rider PCF PUCT Consulting Fee Rider PCF PUCT Consulting Fee Rider GCRR Generation Cost Recovery Rider GCRR Generation Cost Recovery Rider DCRF Distribution Cost Recovery Factor Rider DORF Distribution Cost Recovery Factor Rider TORE Transmission Cost Recovery Factor Rider Transmission Cost Recovery Factor Rider TORF

AMS

Advanced Metering System

Surcharge Rider

AMS

Advanced Metering System

Surcharge Rider

	ENTERGY TEXAS, INC. PRESENT AND PROPOSED RATE CLASSES									
		FOR TWELVE M	IONTHS ENDING DECEMBER 31, 2021							
Present Rate Cl		ate Schedules/Riders	Proposed Rate		Rate Schedules/Riders					
Withdrawn Schedules and Riders	MRS TTC HRC RCL RPCEA	Bimonthly Meter Reading and Billing Applicable to all Schedules of Rates Transition to Competition Rider Hurricane Reconstruction Costs Remote Communications Link Rider Rough Production Cost Equalization Adjustment Rider								
New Schedules and Riders			New Schedules and Riders	GFO RCE-5 DTA MVDR TECI TECDA	Green Future Option Rate Case Expense Rider 5 Deferred Tax Accounting Rider Market Valued Demand Response Rider and Agreement Transportation Electrification and Charging Infrastructure Rider and Agreement Transportation Electrification and Charging Demand Adjustment Rider					

ENTERGY TEXAS, INC. JUSTIFICATION OF PROPOSED CHANGES FOR THE TWELVE MONTHS ENDING DECEMBER 31,2021

Please refer to the direct testimony of Company witness Crystal K. Elbe for the rationale for any changes in rate class structure and/or rate design.

ENTERGY TEXAS, INC. ADJUSTED DEMAND DATA BY CUSTOMER CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 100% SAMPLED CUSTOMERS TEXAS JURISDICTION

KW At Meter Texas Large Industria	Jan-21 al Power Service	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
NCP KW	1,323,165	1,246,173	1,350,710	1,362,202	1,339,787	1,348,138	1,301,345	1,316,753	1,321,833	1,258,622	1,334,354	1,315,723
MDD KW	981,538	914,434	1,041,539	1,023,286	1,034,555	1,034,483	1,060,595	1,072,078	1,012,700	995,675	1,032,477	1,096,211

Amounts may not add or tie to other schedules due to rounding.

			Jan-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	LOLO	100	576	3.59	1.54	1.27
Strata 2	LOHI	30	767	4.37	1.81	1.65
Strata 3	HILO	40	1,999	10.60	5.79	5.37
Strata 4	HIHI	50	2,266	10.74	5.78	5.43
Strata 5	>4500	50	3,754	16.21	8.58	9.03

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

			Feb-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Total Res	idential					
Strata 1	LOLO	104	576	4.57	1.85	1.85
Strata 2	LOHI	31	812	5.02	2.25	2.25
Strata 3	HILO	40	1,801	13.76	6.46	6.46
Strata 4	HIHI	53	2,063	12.84	6.63	6.63
Strata 5	>4500	48	3,282	17.93	10.18	10.18

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

			Mar-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Total Res	idential					
Strata 1	LOLO	110	588	3.71	0.93	0.88
Strata 2	LOHI	33	876	4.31	1.73	1.74
Strata 3	HILO	43	1,574	8.99	2.10	2.11
Strata 4	HIHI	58	1,932	10.04	3.61	3.33
Strata 5	>4500	53	2,942	13.20	5.12	5.35

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500

LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

			Apr-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Total Resi	idential					
Strata 1	LOLO	115	464	3.83	1.14	1.11
Strata 2	LOHI	34	864	5.55	2.52	2.59
Strata 3	HILO	43	932	8.28	2.36	2.27
Strata 4	HIHI	59	1,389	8.93	4.12	3.17
Strata 5	>4500	54	2,019	11.86	6.01	6.01

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500

LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

			May-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Total Res	idential					
Strata 1	LOLO	115	580	4.25	1.69	1.70
Strata 2	LOHI	32	1,182	6.74	4.01	3.95
Strata 3	HILO	43	975	7.14	3.26	2.91
Strata 4	HIHI	59	1,615	8.73	4.49	4.22
Strata 5	>4500	54	2,263	11.18	6.58	6.69

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500

LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

			Jun-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Total Res	idential					
Strata 1	LOLO	114	830	4.81	2.38	2.20
Strata 2	LOHI	33	1,760	7.95	5.20	5.19
Strata 3	HILO	43	1,270	6.77	3.53	3.63
Strata 4	HIHI	59	2,168	9.37	5.99	6.02
Strata 5	>4500	54	2,987	12.09	8.48	8.28

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500

LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

			Jul-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Total Resi	dential					
Strata 1	LOLO	115	1,008	4.64	2.24	2.20
Strata 2	LOHI	33	2,146	7.94	5.10	4.82
Strata 3	HILO	43	1,466	6.48	3.64	3.68
Strata 4	HIHI	59	2,508	9.30	5.73	5.60
Strata 5	>4500	54	3,522	12.17	8.21	8.07

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500

LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

			Aug-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Total Res	idential					
Strata 1	LOLO	117	976	4.52	2.21	2.09
Strata 2	LOHI	33	2,496	9.11	6.01	5.69
Strata 3	HILO	44	1,391	6.15	3.54	3.22
Strata 4	HIHI	59	2,714	10.22	6.20	6.26
Strata 5	>4500	55	3,818	13.46	8.67	8.45

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500

LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

	Sep-21									
	Bounds	Sample	Avg KWH	NCP	MDD	CP				
		Meters		Mean	Mean	Mean				
Total Resi	dential									
Strata 1	LOLO	117	1,006	4.51	2.44	2.44				
Strata 2	LOHI	33	2,421	8.13	5.68	5.68				
Strata 3	HILO	43	1,415	5.94	3.70	3.70				
Strata 4	HIHI	59	2,686	9.72	6.26	6.26				
Strata 5	>4500	53	3,729	11.42	8.09	8.09				

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500

LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

Oct-21									
	Bounds	Sample	Avg KWH	NCP	MDD	CP			
		Meters		Mean	Mean	Mean			
Total Resi	dential								
Strata 1	LOLO	117	756	4.44	1.71	1.71			
Strata 2	LOHI	34	1,747	6.98	4.33	4.33			
Strata 3	HILO	44	1,084	6.25	2.63	2.63			
Strata 4	HIHI	59	2,045	9.12	5.00	5.00			
Strata 5	>4500	54	2,675	10.53	6.62	6.62			

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500

LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

Nov-21									
	Bounds	Sample	Avg KWH	NCP	MDD	CP			
		Meters		Mean	Mean	Mean			
Total Resi	idential								
Strata 1	LOLO	117	603	5.01	1.48	0.98			
Strata 2	LOHI	35	1,267	7.88	2.30	2.90			
Strata 3	HILO	44	1,005	8.35	2.62	1.45			
Strata 4	HIHI	59	1,686	10.11	3.20	3.46			
Strata 5	>4500	54	2,447	12.03	5.04	5.05			

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500

LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

Dec-21										
	Bounds	Sample	Avg KWH	NCP	MDD	CP				
		Meters		Mean	Mean	Mean				
Total Resi	dential									
Strata 1	LOLO	115	546	4.64	1.30	0.89				
Strata 2	LOHI	34	1,036	6.77	1.83	2.25				
Strata 3	HILO	44	1,121	9.21	3.83	1.44				
Strata 4	HIHI	60	1,599	9.89	3.31	3.04				
Strata 5	>4500	55	2,463	12.35	5.12	4.44				

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500

LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500

		Ja	n-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	98	386	2.25	0.85	0.96
Strata 2	1000-4000 AvgKwh	63	2,195	10.53	5.41	4.72
Strata 3	>4000 AvgKwh	121	12,536	51.96	28.17	29.48

Feb-21								
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean		
Strata 1	<=1000 AvgKwh	84	344	1.90	0.90	0.76		
Strata 2	1000-4000 AvgKwh	67	1,983	12.53	6.54	5.18		
Strata 3	>4000 AvgKwh	125	10,985	53.79	32.29	27.18		

		Ma	ar-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	92	319	1.39	0.58	0.33
Strata 2	1000-4000 AvgKwh	70	1,913	9.24	4.07	2.96
Strata 3	>4000 AvgKwh	121	11,010	40.25	19.18	18.69

		Αp	or-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	99	281	1.73	0.63	0.63
Strata 2	1000-4000 AvgKwh	74	1,502	9.62	4.90	4.90
Strata 3	>4000 AvgKwh	135	11,127	44.56	25.63	25.63

May-21								
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean		
Strata 1	<=1000 AvgKwh	96	314	1.64	0.72	0.75		
Strata 2	1000-4000 AvgKwh	72	1,583	8.82	4.83	4.48		
Strata 3	>4000 AvgKwh	134	18,256	72.37	46.76	44.91		

		Ju	ın-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	95	364	1.80	0.93	0.79
Strata 2	1000-4000 AvgKwh	71	2,105	9.92	5.84	5.80
Strata 3	>4000 AvgKwh	131	13,222	45.08	29.80	28.44

		Ju	ıl-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	93	403	1.55	0.74	0.73
Strata 2	1000-4000 AvgKwh	71	2,405	9.52	6.14	5.52
Strata 3	>4000 AvgKwh	129	14,490	44.87	30.80	29.09

		Au	g-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	95	394	1.53	0.76	0.70
Strata 2	1000-4000 AvgKwh	71	2,408	9.68	6.01	5.49
Strata 3	>4000 AvgKwh	134	14,722	46.83	30.19	29.35

		Se	ep-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	96	388	1.48	0.81	0.65
Strata 2	1000-4000 AvgKwh	76	2,383	9.28	5.85	4.84
Strata 3	>4000 AvaKwh	138	12 652	43 47	28 66	24 44

Oct-21							
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean	
Strata 1	<=1000 AvgKwh	102	334	1.55	0.68	0.58	
Strata 2	1000-4000 AvgKw	78	1,935	8.80	4.86	4.70	
Strata 3	>4000 AvgKwh	143	12,517	43.87	27.51	28.09	

		No	ov-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	106	306	1.82	0.61	0.61
Strata 2	1000-4000 AvgKwh	80	1,675	11.45	4.09	4.09
Strata 3	>4000 AvgKwh	145	11,497	49.86	26.19	26.19

		D€	ec-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	105	296	1.94	0.61	0.52
Strata 2	1000-4000 AvgKwh	79	1,435	9.43	3.28	2.91
Strata 3	>4000 AvgKwh	142	19,802	87.29	48.85	42.21

	Bounds	Sample Meters	Jan-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1 Strata 2 Strata 3 Strata 4	<=25 Avg Kw 26-80 Avg Kw 81-250 Avg Kw >250 Avg Kw	40 70 57 50	3,590 13,548 44,899 114,872	13.47 45.12 142.43 369.24	8.41 27.46 90.02 230.81	7.45 27.73 90.44 231.80
Billing	Billing IDR's	78	145,261	607.12	371.25	355.89

Feb-21							
	Bounds	Sample	Avg KWH	NCP	MDD	CP	
		Meters		Mean	Mean	Mean	
011-4	. 05 1 - 16	4.5	44.445	40.00		0.70	
Strata 1	<=25 Avg Kw	40	11,115	13.60	8.28	6.76	
Strata 2	26-80 Avg Kw	69	11,589	45.89	26.16	21.53	
Strata 3	81-250 Avg Kw	59	39,500	143.26	81.50	64.84	
Strata 4	>250 Avg Kw	55	102,877	361.68	214.60	164.03	
Billing	Billing IDR's	84	133,417	562.25	352.46	199.13	

Mar-21							
	Bounds	Sample	Avg KWH	NCP	MDD	CP	
		Meters		Mean	Mean	Mean	
Strata 1	∠-25 Ava Kvi	20	2 222	11 44	5.77	4.92	
Strata 1	<=25 Avg Kw	39	3,223	11.44			
Strata 2	26-80 Avg Kw	68	12,058	37.28	25.92	22.14	
Strata 3	81-250 Avg Kw	60	41,442	128.94	83.95	75.42	
Strata 4	>250 Avg Kw	51	112,283	377.23	253.64	194.59	
Billing	Billing IDR's	86	151,684	529.63	343.44	235.53	

Apr-21							
	Bounds	Sample	Avg KWH	NCP	MDD	CP	
		Meters		Mean	Mean	Mean	
0114	. 05 1 - 16	40	0.070	44.05	7.55	7.55	
Strata 1	<=25 Avg Kw	43	2,970	11.35	7.55	7.55	
Strata 2	26-80 Avg Kw	74	12,305	42.10	29.97	29.97	
Strata 3	81-250 Avg Kw	60	40,207	127.56	96.88	96.88	
Strata 4	>250 Avg Kw	52	108,897	367.55	268.02	268.02	
Billing	Billing IDR's	83	147,616	566.70	368.02	348.64	

May-21								
	Bounds	Sample	Avg KWH	NCP	MDD	CP		
		Meters		Mean	Mean	Mean		
Strata 1	<=25 Avg Kw	43	3,635	13.851	6.31	8.59		
Strata 2	26-80 Avg Kw	70	11,203	39.82	26.52	27.15		
Strata 3	81-250 Avg Kw	60	35,332	115.02	98.70	79.59		
Strata 4	>250 Avg Kw	49	84,871	304.54	271.30	203.89		
Billing	Billing IDR's	83	149,095	559.64	387.13	264.73		

Jun-21								
	Bounds	Sample	Avg KWH	NCP	MDD	CP		
		Meters		Mean	Mean	Mean		
01:-1-4	. 05 1 - 14	40	0.047	40.00	0.00			
Strata 1	<=25 Avg Kw	43	3,817	12.69	9.26	8.85		
Strata 2	26-80 Avg Kw	71	14,941	46.13	35.06	33.33		
Strata 3	81-250 Avg Kw	59	47,898	133.20	102.96	98.38		
Strata 4	>250 Avg Kw	49	128,876	417.57	304.21	266.28		
Billing	Billing IDR's	85	164,012	563.29	383.92	270.51		

			Jul-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Strata 1	<=25 Avg Kw	42	4,125	12.33	8.78	7.92
Strata 2	26-80 Avg Kw	68	15,965	43.72	33.94	29.38
Strata 3	81-250 Avg Kw	58	51,157	136.36	102.36	94.71
Strata 4	>250 Avg Kw	50	132,158	396.40	298.25	245.13
Billing	Billing IDR's	86	175,278	580.47	406.37	332.09

Aug-21								
	Bounds	Sample	Avg KWH	NCP	MDD	CP		
		Meters		Mean	Mean	Mean		
Strata 1	<=25 Avg Kw	44	4,263	419.45	8.58	8.88		
Strata 2	26-80 Avg Kw	69	16,433	45.94	31.14	33.91		
Strata 3	81-250 Avg Kw	58	52,651	163.07	110.00	107.03		
Strata 4	>250 Avg Kw	51	139,515	460.21	274.28	343.12		
Billing	Billing IDR's	87	177,576	584.66	408.85	305.66		

Sep-21								
	Bounds	Sample	Avg KWH	NCP	MDD	CP		
		Meters		Mean	Mean	Mean		
Strata 1	<=25 Avg Kw	44	4,297	12.43	8.46	7.39		
Strata 2	26-80 Avg Kw	72	16,677	49.82	33.77	29.52		
Strata 3	81-250 Avg Kw	59	54,243	157.65	115.65	81.10		
Strata 4	>250 Avg Kw	51	140,872	413.73	305.06	192.32		
Billing	Billing IDR's	87	160,377	586.11	382.25	228.32		

Oct-21								
	Bounds	Sample	Avg KWH	NCP	MDD	CP		
		Meters		Mean	Mean	Mean		
Strata 1	<=25 Avg Kw	45	3,629	12.17	8.55	7.82		
Strata 2	26-80 Avg Kw	72	14,065	42.04	31.91	31.05		
Strata 3	81-250 Avg Kw	60	46,933	147.94	110.00	103.01		
Strata 4	>250 Avg Kw	51	128,435	395.57	288.88	271.75		
Billing	Billing IDR's	87	146,473	559.36	356.26	295.01		

Nov-21								
	Bounds	Sample	Avg KWH	NCP	MDD	CP		
		Meters		Mean	Mean	Mean		
Strata 1	<=25 Avg Kw	47	3,233	13.54	7.71	7.71		
Strata 2	26-80 Avg Kw	70	12,622	44.52	31.60	31.60		
Strata 3	81-250 Avg Kw	59	43,099	138.25	88.24	88.24		
Strata 4	>250 Avg Kw	52	118,569	402.60	284.14	284.14		
Billing	Billing IDR's	87	135,633	532.65	342.39	324.56		

Dec-21								
	Bounds	Sample	Avg KWH	NCP	MDD	CP		
		Meters		Mean	Mean	Mean		
Strata 1	<=25 Avg Kw	47	3,070	12.57	6.59	5.69		
Strata 2	26-80 Avg Kw	72	11,733	40.12	27.05	24.19		
Strata 3	81-250 Avg Kw	62	41,204	135.81	89.92	75.48		
Strata 4	>250 Avg Kw	52	109,291	378.40	289.66	209.76		
Billing	Billing IDR's	87	129,243	534.70	317.72	241.54		

		J	lan-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	18	147,954	311.71	258.31	231.07
Strata 2	>500 Avg KW	28	306,046	659.31	554.47	500.88
Billing	Billing IDR's	147	393,027	808.27	639.98	631.98

Feb-21								
	Bounds	Sample	Avg KWH	NCP	MDD	CP		
		Meters	_	Mean	Mean	Mean		
Strata 1	<=500 Avg Kw	19	128,543	282.99	224.65	184.84		
Strata 2	>500 Avg KW	31	257,735	640.14	367.81	377.20		
Billing	Billing IDR's	149	349,946	875.25	664.14	503.39		

		Ma	ar-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	18	142,258	288.17	253.29	243.04
Strata 2	>500 Avg KW	31	292,327	650.89	426.73	483.07
Billing	Billing IDR's	146	409,428	839.40	670.12	645.61

		Ap	r-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	19	136,702	293.59	276.66	272.93
Strata 2	>500 Avg KW	31	290,982	646.31	557.22	551.58
Billing	Billing IDR's	149	396,509	852.67	726.41	717.24

May-21										
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean				
Strata 1	<=500 Avg Kw	19	174,278	395.37	270.282	325.43				
Strata 2	>500 Avg KW	29	244,158	571.92	501.06	437.10				
Billing	Billing IDR's	147	431,878	907.58	755.40	721.34				

Jun-21											
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean					
Strata 1	<=500 Avg Kw	19	158,043	333.50	302.49	271.65					
Strata 2	>500 Avg KW	30	347,785	749.58	487.17	587.32					
Billing	Billing IDR's	146	463,495	953.95	790.90	769.58					

		Ju	I-21			
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	20	171,250	339.30	286.33	266.79
Strata 2	>500 Avg KW	30	361,287	721.77	597.62	554.97
Billing	Billing IDR's	145	475,127	943.26	782.71	765.47

Aug-21										
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean				
Strata 1	<=500 Avg Kw	20	166,744	319.70	306.24	289.49				
Strata 2	>500 Avg KW	31	393,902	757.20	512.44	613.68				
Billing	Billing IDR's	143	501,793	968.47	819.52	758.51				

Sep-21											
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean					
Strata 1	<=500 Avg Kw	20	165,213	350.70	302.19	285.30					
Strata 2	>500 Avg KW	31	371,391	827.04	702.61	569.51					
Billing	Billing IDR's	141	455,708	942.38	803.28	667.07					

Oct-21											
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean					
Strata 1	<=500 Avg Kw	19	150,420	310.31	271.98	271.29					
Strata 2	>500 Avg KW	30	334,778	688.03	466.88	548.40					
Billing	Billing IDR's	142	444,075	906.61	765.37	729.18					

Nov-21										
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean				
Strata 1	<=500 Avg Kw	20	149,215	305.13	252.88	266.87				
Strata 2	>500 Avg KW	31	325,532	711.61	443.70	549.39				
Billing	Billing IDR's	142	389,897	835.08	706.97	682.81				

Dec-21										
	Bounds	Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean				
Strata 1	<=500 Avg Kw	20	138,583	299.13	258.48	251.31				
Strata 2	>500 Avg KW	31	343,522	710.58	468.67	540.01				
Billing	Billing IDR's	142	416,942	856.38	733.58	628.78				

ENTERGY CORP ENTERGY TEXAS INC

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Small General Service Summary
Small General Service Detail
General Service Summary
General Service Detail
Large General Service Summary
Large General Service Detail
Standby Service Summary
Large Industrial Power Service Summary

NUMRGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 01/21

STATE : TEXAS DISCRIPTION : 01/21

RES DINT AL

SCLEDUL: SUMMARY

BIT FRIGH MOY BASID ON KWIL (PNIRGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

(₹)		U	SQUARE ROCI	***** RWH(E	*****		***** KW (EEMAND) ******	
KWE BLOCK SIRAIA	BILLS IN EACH BLOCK	BILLS CUMULATIVE		(U * F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	209651	209651	4000	20950.6601	113894014	113894014	0	0
2	3/310	246961	4000	31429.9057	33212074	147106808	0	0.00
3	79545	326506	4000	36130.9541	159024651	306131539	0.0	0.00
4	69235	395741	4000	39/86.4001	156847703	462979322	0	0
5	28333	424074	4000	41186.1142	106077855	569057177	ő	ô

Strawa Definicion

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0

O WINTER PEAK LT 1300.0 AND SUMMER PEAK OI 2000.0

3 WINTER PEAK CT 1300.0 AND SUMMER PEAK LI 2000.0

4 WINTER PEAK OF 1800.0 AND SUMMER PEAK OF 2000.0

5 WINTER PEAK OT 3400.0 OR SUMMER PEAK OI 4000.0

ENTERGY CORP ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH 010 - 02/21

STATE : LEXAS DESCRIPTION : 02/21

RES DINT AL

SCHEDUTE : SUMMARY

BILLIER QUINCY BASID ON KWE (PNIRGY) BY RATE CODE

RAMPS CODES SPECTE FOR FOR SUBSECUTING:

RS RS J RI

	(F)		U	SQUARE ROOI	*****		***** KW (DEMAND) ******	
RWE BLOCK SIRAIA	BILLS IN EACH BLOCK	BILLS CUMULATIVE		(U · F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	209651	209651	4000	20950.6602	114971003	114971003	0	0
2	3/310	246961	4000	31429.9057	30335062	145306865	0	0
3	79545	326506	4000	36130.9541	142805437	200112302	0	0
۷	69235	395741	4000	39786.4801	140523934	430636036	ô	ô
5	28333	424074	4000	41186.1142	90675676	523311910	6	6

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0

2 WINTER PEAK LT 1300.0 AND SUMMER PEAK CT 2000.0

3 WINTER PEAK OT 1300.0 AND SUMMER PEAK LI 2000.0

4 WINTER PEAK OF 1300.0 AND SUMMER PEAK OF 2000.0

5 WINTER PEAK OT 3400.0 OR SUMMER PEAK OT 4000.0

NUTERGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 03/21

STATE : TEXAS DISCRIPTION : 03/21

RES DINT AT

SCLEDUL: SUMMARY

BIT FIREQUINCY BASID ON KWI (PNIRGY) BY RATH CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS J RI

(₹)		U	SQUARE ROCI	*****		***** KW (DEMAND) *****		
KWE BLOCK SIRAIA	BILLS IN EACH BLOCK	BILLS CUMULATIVE		(U * F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	209651	209651	4000	20950.6602	123232375	123232375	0	0
2	3/310	248961	4000	31/29.9057	32600145	155912520	0	0
3	79545	326506	4000	36130.9541	125173167	201005607	0	0
4	69235	395741	4000	39/86.4001	133/92018	714877715	0	0
5	28333	424074	4000	41186.1142	83347504	498025019	ô	÷

Strawa Definicion

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0 2 WINTER PEAK LT 1300.0 AND SUMMER PEAK CT 2000.0 3 WINTER PEAK CT 1300.0 AND SUMMER PEAK LT 2000.0 4 WINTER PEAK CT 1300.0 AND SUMMER PEAK CT 2000.0 5 WINTER PEAK CT 3400.0 GR SUMMER PEAK CT 4000.0

NUTERGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH 012 - 04/21

STATE : TEXAS DESCRIPTION : 04/21

RES DIME AL

SCLEDUL: SUMMARY

BIT FRIGHTION MASTER ON KMT (FRIRAY) BY RATE CODE

RATE CODES SPECTE FOR SUBSECUTING:

RS RS J RI

	(₹)		U	SQUARE ROOT	****		***** KM (DEMAND) *****	
KME BLOCK SIRAIA		BILLS CUMULATIVE		(U · F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	208574	206574	4000	20745.3640	95846303	95846303	0	0.00
2	36098	242672	4000	31155.0662	31204404	127050707	0	0.0
3	76449	319111	4000	35/27.9163	71204061	190335568	0	0.0
4	67055	306176	4000	39302.7226	93138328	291773896	0	0.0
5	27551	413727	4000	40880 BANB	BR/633876	347107770		6

Strawa Definicion

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0

2 WINTER PEAK LT 1300.0 AND SUMMER PEAK OI 2000.0

3 WINTER PEAK OT 1300.0 AND SUMMER PEAK LI 2000.0

4 WINTER PEAK OT 1300.0 AND SUMMER PEAK OT 2000.0

5 WINTER PEAK OF 3400.0 ON SUMMER PEAK OF 4000.0

NUMRGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 05/21 STATE : TEXAS

DUSCRIPTION : 05/21

RES DINT AL

SCHEDULA : SUMMARY

BIT FRIGHT MOY BASID ON KWE (FNIRGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

	(\mathbb{F})		U	SQUARE ROCI	***** RWH(E	MERGY) *****	***** KM (I	EMAND) *****
RWE BLOCK SIRAIA	BILLS IN EACH BLOCK	BILLS CUMULATIVE		(U · F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	212953	212953	4000	29185.0185	123595077	123595077	0	0
2	36390	249343	4000	31581.1989	43006013	166801890	0	0
3	76907	326247	4000	36124.61/6	75003421	241605311	0	0
4	67033	394000	4000	39/02.0986	109526962	351132273	0	0
5	27703	421783	4000	41074.7104	60698748	413831021		÷

Strala Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0

O WINTER PEAK LT 1300.0 AND SUMMER PEAK OI 2000.0

3 WINTER PEAK OF 1300.0 AND SUMMER PEAK LT 2000.0

4 WINTER PEAK OF 1800.0 AND SUMMER PEAK OF 2000.0

5 WINTER PEAK OT 3400.0 OR SUMMER PEAK OI 4000.0

NUMBRGY CORP ENTURGY MIXAS NO

BILL FREQUENCY ANALYSIS MONTH (11 - 08/21

STATE : TEXAS DESCRIPTION : 06/21

RESIDENTIAL

SCHEIULE : SUMMARY

BOLL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS J RI

KWI BLOCK STRATA	(') 311 -8 -1K - 3	dS	Ι,	SQUAR : ROOT (U, Y Tell	$\varphi_N, \varphi_N, \varphi_N = \langle M, 1 \rangle (1)$	M.RGY) - צילצילציצי	nighting RM (I) "WWA" () NWW" (
NAIL STANDING DENOTE	VGE BLOOK OF			COMO MOTATO	B acck	CUMU ACTIVIA	BLOCK	CUMULATE VE
1	01 67 67	216767	4000	09446.0184	179910187	179910187	0	÷
2	35960	252727	4000	31/94.7794	63295179	243207366	0	0
3	75956	328603	4000	36259.2333	96430036	339637402	0	0.0
4	67305	395908	4000	39/90.0945	145899762	405537164	0	ο
.5	27500	423408	4000	71157.6481	02131007	567868391		2

Strawa Definicion

I WINITE PLAK II 1300.0 AND SUMMER PLAK HE 10000.0

2 WINTER PLAK 21 1300.0 AND SUMMER PLAK GT 2000.0

3 WINTER PLAK GT 1300.0 AND SUMMER PLAK AL 2000.0

4 WINTER PLAK GT 1300.0 AND SUMMER PLAK GT 2000.0

5 WINTER PLAK GT 3400.0 OR SUMMER PLAK GT 4000.0

NUMRGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 07/21

STATE : TEXAS DISCRIPTION : 07/21

RES DINT AL

SCLEDUL: SUMMARY

BIT FRIGHTON BASIO ON KWE (PNIRGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

	(₹)		U	SQUARE ROOI	***** RWH(E	MERGY) *****	***** KM (I	EMAND) *****
KWE BLOCK SIRAIA	BILLS IN EACH BLOCK	BILIS CUMULATIVE		(U * F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	21/016	22/018	4000	29517.1014	219510722	219510722	0	0
2	35306	253202	4000	31824.6445	75939018	295450540	0	0.0
3	75122	328324	4000	36239.4260	110130435	405500975	0	0
4	68632	394956	4000	39776.9999	16/00/039	572868014	0	0
5	27258	420214	4000	41095.6932	95991914	668659928	ő	ő

Strawa Definicion

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0

2 WINTER PEAK LT 1300.0 AND SUMMER PEAK CI 2000.0

3 WINTER PEAK OF 1300.0 AND SUMMER PEAK LT 2000.0

4 WINTER PEAK OF 1800.0 AND SUMMER PEAK OF 2000.0

5 WINTER PEAK OT 3400.0 OR SUMMER PEAK OI 4000.0

NUMRGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 08/21

STATE : TEXAS DISCRIPTION : 08/21

RES DINT AL

SCLEDUL: SUMMARY

BIT FRIGHTON BASIO ON KWE (PNIRGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

	(₹)		U	SQUARE ROCI	***** RWH(E	MERGY) *****	***** KM (I	EMAND) *****
RWE BLOCK SIRAIA	BILLS IN EACH BLOCK	BILLS CUMULATIVE		(U · F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	216053	218053	4000	29451.0590	211608959	211608959	0	0
2	39490	256343	4000	32021.4303	98562053	310251012	0	0
3	78115	332458	4000	36486.0617	105872359	416123371	0	0
4	65652	398110	4000	39905.3081	178156942	594200313	0	0
5	26321	424431	4000	41003.4465	100488404	694768717	ö	ő

Strawa Definicion

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0

O WINTER PEAK LT 1300.0 AND SUMMER PEAK OI 2000.0

3 WINTER PEAK OT 1300.0 AND SUMMER PEAK LI 2000.0

4 WINTER PEAK OF 1800.0 AND SUMMER PEAK OF 2000.0

5 WINTER PEAK OF 3400.0 OR SUMMER PEAK OF 4000.0

NUMBRRY CORP ENTERBY MEXAS NO

BILL FREQUENCY ANALYSIS MONTH 012 - 09/21

STATE : TEXAS DESCRIPTION : 09/21

RESIDENTIAL

SCHEIULE : SUMMARY

BOLL FREQUENCY BASED ON KWH (EMERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS J RI

	(')		I,	SQUAR / ROOT	48.648 KMT(E	A (B33.) - გატგატის —	Superior RM (I	MVA () England
KWE BLOCK BIRATA	ACL FLOCK O	ats ZULAT Va		(U K F) CUMU WYTYF	B -ØCK	CUMU NAMIVII	BLOCK	CUMULAL VE
1	019689	219689	4000	09643.8189	020967428	020967428	ô	ô
2	38738	258427	4000	32151.3297	93801092	314/69320	0	0.0
3	74091	333318	4000	36513.9973	105979670	420748990	0	0
4	65163	398401	4000	39923.9770	175054091	595803801	0	0
: :	25944	424425	4000	71203.1552	96749204	692553005	0	0

Strawa Definicion

1 WINDER PLAK W 1300.0 AND SUMMER PLAK W 2000.0

2 WINTER PLAK IT 1300.0 AND SUMMER PLAK GE 2000.0

3 WINTER PLAK GT 1300.0 AND SUMMER PLAK HE 2000.0

4 WINTER PLAK GT 1300.0 AND SUMMER PLAK GT 2000.0

5 WINTER PLAK GT 3400.0 OR SUMMER PLAK GT 4000.0

NUMBRGY CORP ENTURGY MIXAS NO

BILL FREQUENCY ANALYSIS MONTH 012 - 10/21

STATE : TEXAS DESCRIPTION : 10/21

RESIDENTIAL

SCHEIULE : SUMMARY

BILL FREQUENCY BASED ON KWH (EMERCY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS J RI

KWI BLOCK STRATA	(*) 3. Al S. HE	dS	Ι,	SQUAR : ROOT (U, Y Tell	$\varphi_N, \varphi_N, \varphi_N = \langle M, 1 \rangle (1)$	N.RGY) - צילצילצי	Superior KM (I) "WWA" () NWW" (
SAL SIVER DINOTO	ACL FLOOK OF			COMO MOTATO	B acck	CUMU ACTIVI	BLOCK	CUMULATE VE
1	017330	217330	4000	09484.2331	164383073	164383073	0	÷
2	3/346	254676	4000	31917.1427	65258340	229641713	0	0
3	72591	327267	4000	36181.0440	78673274	300314607	0	0
4	63310	390577	4000	39526.0420	129449007	437763774	0	ο
.5	25295	415072	4000	70785.0799	70957422	500718198	ņ	2

Strawa Definicion

1 WINCHR PLAK 21 1300.0 AND SUMMER PLAK A COCO.C

2 WINTER PLAK 21 1300.0 AND SUMMER PLAK GT 2000.0

3 WINTER PLAK GT 1300.0 AND SUMMER PLAK AL 2000.0

4 WINTER PLAK GT 1300.0 AND SUMMER PLAK GT 2000.0

5 WINTER PLAK GT 3400.0 OR SUMMER PLAK GT 4000.0

NUTERGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 11/21

STATE : TEXAS DISCRIPTION : 11/21

RES DINT AL

SCLEDUL: SUMMARY

BIT FRIGHTON BASIO ON KWE (PNIRGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

	(₹)		U	SQUARE ROOI	***** RWH(E	MERGY) *****	***** KM (E	EMAND) *****
KWE BLOCK SIRAIA	BILLS IN EACH BLOCK	BILLS CUMULATIVE		(U · F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	224533	224533	4000	29960.0505	135301419	135301419	0	0
2	37730	262263	4000	32389.0722	4/815271	103198890	0	0.00
3	72090	335153	4000	36814.3680	73223377	256420067	0	0.00
4	63960	399113	4000	39955.6254	10/851421	364271408	0	0
5	25444	424557	4000	41009.5600	60056029	426527517	ô	Ö

Strawa Definicion

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0

O WINTER PEAK LT 1300.0 AND SUMMER PEAK OI 2000.0

3 WINTER PEAK OF 1300.0 AND SUMMER PEAK LI 2000.0

4 WINTER PEAK OF 1800.0 AND SUMMER PEAK OF 2000.0

5 WINTER PEAK OT 3400.0 OR SUMMER PEAK OI 4000.0

NUMBRGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (11 - 12/21

STATE : TEXAS DISCRIPTION : 12/21

RESIDENT AL

SCHEDULA : SUMMARY

BIT FRIQUINCY BASID ON KWI (FNIRGY) BY RATE CODE

RATE CODES SPECIFIC FOR SUBSECUTING:

RS RS J RI

	(F)		U	SQUARE ROOI	*****	MERGY) *****	***** KM (I	EMAND) *****
RWE BLOCK STRAIA	BILLS IN EACH BLOCK	BOLIS CUYULATOVE		(U · F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	227793	227793	4000	30185.6257	124436007	124436807	0	0
2	3/348	265141	4000	32586.3016	38/09012	163145819	0	0
ં	72171	33/312	4000	36/32.1113	00871790	24401/609	0	0.00
4	63524	400036	4000	40041.7782	101566099	345504508	0	0.0
5	25246	428080	4000	41083.5076	60184020	407768328		6

Strala Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0

2 WINTER PEAK LT 1300.0 AND SUMMER PEAK CI 2000.0

3 WINTER PEAK OF 1300.0 AND SUMMER PEAK LT 2000.0

4 WINTER PEAK CT 1300.0 AND SUMMER PEAK CT 2000.0 5 WINTER PEAK CT 3400.0 OR SUMMER PEAK CT 4000.0

NUMRGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 01/21

STATE : TEXAS DUSCRIPTION : 01/21

RES DINTERL

SCLEDUTE: SELATE

BIT FRIQUINCY BASID ON KWE (PNIRGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSETTING:

RS RS J RI

BLOCK RANGE		(F) BOLLS ON	BILLS	,1	SQUARK ROOT (U * F)	garaga KMT(M	REAL SHOWERS	896-6896 KM (1) 4	MAN () Herbert
XIA	MAX	EACH BLOCK CA			CUMULATOVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	10.0	26334	28334	10	513,1666	10391	10391	0	:
10.1	20.0	1600	28014	10	529,2025	26203	36594	0	:
20.1	30.0	1639	29653	10	544.5457	41713	78307	0.00	:
30.1	40.0	1579	31232	10	550.0580	58018	134323	0	:
40.1	50.0	1476	32708	10	5/1.9091	67098	201421	0.0	:
50.1	60.0	1569	34277	10	585.4656	87049	088470	ô	;
60.1	70.0	1490	35769	10	598.0719	97918	386388	ô	;
70.1	80.0	1536	37305	10	610.7782	115748	500136	ô	;
80.1	90.0	1410	38715	10	602.2138	120430	620568	ô	;
90.1	100.0	1328	40043	10	632.7954	126701	749069	ô	;
100.1	110.0	1295	41338	10	642.9463	136433	885700	ô	;
110.1	120.0	1150	40490	10	651.8435	130940	1018640	ô	;
100.1	130.0	1098	43588	10	660.2101	137720	1156364	ô	;
130.1	140.0	1149	44737	10	880.05/2	155643	1312007	0.00	:
140.1	150.0	1119	45056	10	877.1706	162734	1474741	0	:
150.1	160.0	1114	48970	10	685.3466	173103	164/924	0.0	:
180.1	170.0	1133	48103	10	893.5633	107719	1835643	0.00	:
1/0.1	100.0	1079	49102	10	701.2980	109272	2024915	0	:
180.1	190.0	1064	50246	10	700.0441	197273	2222108	0.00	:
190.1	200.0	1038	51204	10	/16.1285	202063	2425051	0	:
200.1	210.0	1105	52309	10	/23.0025	22/101	2652152	0.0	:
210.1	220.0	1120	53509	10	731.4985	041403	2893555	ô	;
200.1	230.0	1105	54614	10	739.0109	049161	3140716	ô	;
230.1	240.0	1120	55734	10	746.5501	063805	3406521	ô	;
240.1	250.0	1208	56940	10	754.5992	0.96517	3703038	ô	;
250.1	260.0	1268	58210	10	762.9548	324044	4027080	ô	;
260.1	270.0	1231	59441	10	770.9799	326770	4353854	ô	;
270.1	280.0	1317	60758	10	779.4742	360868	4716720	ô	:
280.1	290.0	1333	600.91	10	787.9784	380490	5097014	ô	;

Sponsored by Crystal K. Elbe

NUMRGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 01/21

STATE : TEXAS DUSCRIPTION : 01/21

RES DINTERL

SCLEDUTE: SELATE

BIT FRIGHT MOY BAS DOON KWE (FRIRGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE		(P) BILLS IN	BILLS	,1	SQUARE ROOT (U * F)	GRANDS RMIC M	,⊋(⊕Y) — videodedev	896989 KM (1) 4	MAN () Herebrie
MIN Prock rewor	MAX	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
290.1	300.0	1338	63429	10	/96.4233	395566	5792700	0	
300.1	310.0	1309	64018	10	805.0963	424302	591/162	0	
310.1	320.0	1493	66311	10	814.3157	471058	6308220	0	
320.1	330.0	1571	67002	10	823.9053	511318	6899548	0.00	
330.1	340.0	1564	69446	10	833.3427	524603	7424231	0	
340.1	350.0	1594	71040	10	842.8503	550887	7975118	÷	
350.1	360.0	1670	70710	10	852.7016	593927	8569045	÷	
360.1	370.0	1719	74429	10	862.7204	628393	9197438	ô	
370.1	380.0	1751	76180	10	872.8115	657257	9854695	ô	
380.1	390.0	1754	77934	10	882.8004	676344	10531039	0	
390.1	400.0	1906	79840	10	893.5303	753988	11085027	ô	
400.1	410.0	1909	81749	10	904.1515	774029	12059056	ő	
410.1	420.0	1941	83690	10	914.8204	806324	12865380	ô	
420.1	430.0	1949	05639	10	925.4134	829248	13694628	0	
430.1	440.0	1950	07509	10	935.0900	849168	14543796	0	
440.1	450.0	2053	09642	10	946.7946	914018	15758627	0	
450.1	460.0	1939	91501	10	956.9796	803037	16341661	0	
460.1	470.0	2109	93690	10	967.9359	901969	17323630	0	
4/0.1	400.0	2041	95731	10	9/0.4020	970307	10294017	0	
480.1	490.0	2149	97000	10	989.3432	1043109	1933/206	0	
490.1	500.0	2000	99960	10	999.0000	1030398	20367604	0	
500.1	510.0	0138	100098	10	1010.4355	1080878	21448480	ô	
510.1	520.0	0.254	104350	10	1001.5283	1160220	22610704	0	
500.1	530.0	01.49	106501	10	1031.9932	1129363	23740067	ô	
530.1	540.0	2241	108740	10	1042.7943	1000075	24940140	0	
540.1	550.0	2176	110918	10	1053.1761	1187070	26127014	ô	
550.1	560.0	0329	113247	10	1064.1757	1093894	27421108	0	
560.1	570.0	0234	115481	10	1074.6209	1063314	28684420	0	
570.1	580.0	0255	117736	10	1085.0602	1097870	29980090	ő	

Sponsored by Crystal K. Elbe

NUMBRAY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 01/21

STATE : TEXAS DUSCRIPTION : 01/21

RES DINT AL

SCLEDUTE : Dalar

BIT FRIGHT MOY BASID ON KWE (FRIRAY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE		() BILLS IN) BILLS	,1	SQUARK ROOT (U * F)	ANNAN KMICA	,R(FY) = vikvikikv	Supposed RM (1) W	MAR () - Androva
MIN	YAX	EACH BLOCK C	UMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
580.1	590.0	2268	120004	10	1095.4634	1327752	31310044	0.0	(
590.1	600.0	2308	122392	10	1106.3092	1422047	32/32091	0	(
600.1	610.0	2220	124612	10	1116.2975	1344147	34076238	0	(
610.1	620.0	2103	126795	10	1126.0329	1343403	35419721	0	(
620.1	630.0	2014	129009	10	1135.0213	1304904	36804625	0	(
630.1	640.0	21.91	131200	10	1145.4257	1390287	38196910	ô	(
640.1	650.0	0209	133409	10	1135.0281	1425950	39620864	ô	(
650.1	660.0	0271	135680	10	1164.8176	1488620	41111484	÷	
660.1	670.0	01.68	137848	10	1174.0869	1440827	42554311	ô	(
670.1	680.0	2211	140059	10	1183.4653	1493713	44048024	ô	(
680.1	690.0	01.28	1.401.87	10	1192.4219	1458755	45506779	ô	
690.1	700.0	0201	144388	10	1001.6156	1530737	47037516	÷	ć
700.1	710.0	21.59	1 4 65 4 7	10	1010.5660	1523138	48560654	ô	ć
710.1	720.0	2103	148730	10	1219.5491	1561924	50122578	0	
720.1	730.0	2173	150903	10	1220.4250	1576501	51699079	0	(
730.1	740.0	2139	153042	10	1237,1015	1573299	53272378	0	
740.1	750.0	2175	15521/	10	1245.0611	1621302	54893760	0	(
750.1	760.0	2128	15/345	10	1254.3724	1607733	56501493	0	
780.1	770.0	2076	159421	10	1261.6103	1509215	50090708	0	
770.1	700.0	2041	161462	10	12/0.67/0	1502699	59673707	0	(
780.1	790.0	2022	163404	10	12/0.6086	1508373	61261/00	0	
790.1	800.0	1999	165483	10	1086.4000	1590204	62851984	ô	(
800.1	810.0	1983	167466	10	1094.0866	1597289	64449073	Ö	į.
810.1	820.0	0021	169487	10	1301.8717	1648057	66097330	ô	(
800.1	830.0	2020	171507	10	1309.6068	1667425	67764755	ô	
830.1	840.0	1865	173370	10	1316.7080	1558300	69323057	ô	(
840.1	850.0	1965	175337	10	1304.1488	1661489	70984346	6	;
850.1	860.0	1936	177273	10	1331.4391	1656281	72640827	ô	
860.1	870.0	0005	179278	10	1338.9473	1735300	74376127	÷	;

Sponsored by Crystal K. Elbe

BILL FREQUENCY ANALYSIS MONTH (12 - 01/21

STATE : TEXAS DUBGRIPHION : 01/21

RES DINTERL

SCLEDUL: SALA :

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSETTING:

RS RS J RI

	BLOCK RANGE		BOLLS ON	(F) BILLS	,1	SQUARK ROOT (U * F)	gaaga KMT(M	,R(EY) = 87687648	Support KM () W	MK () - 494994
	XIX	MAX	EACH BLOCK			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
_	0/0.1	000.0	1975	101253	10	1346.3023	1/29122	76105249	0	0
	080.1	090.0	1003	103056	10	1352.9019	1596425	77701674	0	0
	090.1	900.0	1052	104908	10	1359.0080	1858297	79359971	0	0
	900.1	910.0	1054	108762	10	1386.6089	1678000	01038851	0	0.0
	910.1	920.0	1047	108609	10	13/3.3499	1890972	02/29823	0	0.0
	900.1	930.0	1851	190460	10	1380.0705	1710820	84440643	ô	ô
	930.1	940.0	1753	190213	10	1386.4090	1639914	86080557	Ģ.	÷
	940.1	950.0	1783	193996	10	1392.8245	1685950	87768507	ô	ô
	950.1	960.0	1744	195740	10	1399.0711	1666424	89434931	ő	ô
	960.1	970.0	1769	197509	10	1405.3790	1707816	91140747	Ö.	ô
	970.1	980.0	1765	199274	10	1411.6444	1721751	92864498	ô	ô
	980.1	990.0	1740	201016	10	1417.8011	1716705	94581003	Ģ.	÷
	990.1	1000.0	1725	200741	10	1403.8715	1717204	96098407	ô	ô
	1000.1	1010.0	1678	204417	10	1429.7447	1605290	97903697	0	0
	1010.1	1020.0	1678	208093	10	1435.5940	1/01900	99605677	0	0
	1020.1	1030.0	1608	207701	10	1441.4611	1/31014	101716691	0	0.0
	1030.1	1040.0	1653	209434	10	1447,1035	1/11934	103128625	0	0
	1040.1	1050.0	1554	210908	10	1452.5426	1624664	104/53209	0	0
	1050.1	1060.0	1593	212501	10	1450.0150	1601545	106434834	0	0
	1060.1	1070.0	1579	214160	10	1463.4207	1602302	10011/216	0	0
	10/0.1	1000.0	1535	215695	10	1460.6550	1650004	109/68100	0	0
	1080.1	1090.0	1657	217350	10	1474.2863	1798608	111566708	ő	ô
	1090.1	1100.0	1538	218890	10	1479.4932	1684959	113051667	ô	ô
	1100.1	1110.0	1545	220435	10	1484.7054	1707865	114959530	ô	ô
	1110.1	1120.0	1510	221947	10	1489.7886	1686590	116646120	ô	ô
	1100.1	1130.0	1557	223504	10	1495.0050	1750210	118398334	ô	ô
	1130.1	1140.0	1458	224960	10	1499.8733	1655536	120053870	ô	ô
	1140.1	1150.0	1504	226466	10	1304.8787	1720869	121776739	ô	ô
	1150.1	1160.0	1463	227929	10	1509.7318	1690545	123467084	ô	0

BILL FREQUENCY ANALYSIS MONTH (12 - 01/21

STATE : TEXAS DUSCRIPTION : 01/21

RES DINTERL

SCLEDULA : DalA a

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSETTING:

RS RS J RI

BLOCK RANGE		(F) BOLLS ON BILLS				SQUARK ROOT (U * E)	gnaga KMT(M	R(FY) - vikiolokio	Suppose KM (DIMMN) perpend	
XIX	MAX	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
1180.1	1170.0	1400	229409	10	1514.6254	1/24031	125192115	0	:	
11/0.1	1100.0	1448	230057	10	1519.3979	1/02139	126894254	0	:	
1180.1	1190.0	1512	232369	10	1524.3654	1/92643	120606897	0	:	
1190.1	1200.0	1392	233761	10	1520.9245	1663915	130350812	0	:	
1200.1	1210.0	1456	23521/	10	1533.6786	1/55148	132105960	0	:	
1210.1	1220.0	1497	236714	10	1838.5513	1819666	133925626	ô	;	
1200.1	1230.0	1468	238180	10	1543.3146	1799061	135724687	ô	;	
1230.1	1240.0	1387	239569	10	1547.8017	1713666	137438353	ô	;	
1240.1	1250.0	1381	240950	10	1882.2864	1720109	139158460	÷	;	
1250.1	1260.0	1409	240359	10	1556.7884	1768977	140927439	ô	;	
1260.1	1270.0	1439	243798	10	1561.4032	1821115	142748554	ô	;	
1270.1	1280.0	1363	245161	10	1565.7618	1738359	144486913	ô	;	
1280.1	1290.0	1385	246546	10	1570.1783	1780438	146067351	ô	;	
1290.1	1300.0	1379	24/925	10	15/4.5634	1/06359	140053710	0	:	
1300.1	1325.0	3325	251250	25	2506.2422	4365065	152419575	0	:	
1325.1	1350.0	3277	25/52/	25	2522.5334	4304062	15680363/	0	:	
1350.1	1375.0	3200	257007	25	2530.7349	4469505	161273212	0	:	
13/5.1	1400.0	3165	260972	25	2554.2709	4392330	165665552	0	:	
1400.1	1425.0	3164	264136	25	2589.7082	4470524	170136076	0	:	
1425.1	1450.0	3127	26/263	25	2584.0743	4498201	174632357	0	:	
1450.1	1475.0	3164	270427	25	2800.1290	4628515	179260872	0	:	
1475.1	1500.0	0.994	273421	2.5	2614.4837	4454858	183715730	ô	;	
1500.1	1525.0	3018	276439	2.5	2608.8733	4565166	188080896	ô	;	
1505.1	1550.0	2856	279295	25	2642.4184	4390876	192673770	ô	;	
1550.1	1575.0	0.938	280233	25	2656.2803	4590244	197066016	Ö	;	
1575.1	1600.0	0969	285200	2.5	2670.2153	4714187	001980003	ô	;	
1600.1	1625.0	0871	288073	2.5	2683.6216	4630858	006611061	ô	;	
1605.1	1650.0	0843	290916	2.5	2696.8315	4 657 0 93	011068154	ő	;	
1650.1	1675.0	2770	293686	2.5	2709.6402	4606374	015874528	ô	;	

BILL FREQUENCY ANALYSIS MONTH (12 - 01/21

STATE : TEXAS DUSCRIPTION : 01/21

RES DINT AL

SCLEDUTE : DELW T

BIT FRIGHT MOY BASID ON KWE (FNIRGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

TI OCIC TALCOR		(b		,1	SQUARE ROOT	Anna KMIT (A	R(EY) velocities	уффуф КМ (ЭЛ	MMN () Handaland
BLOCK RANGE MIN	MAX	BILLS IN EACH BLOCK C	BILLS UMULATIVE		(U * E) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
16/5.1	1700.0	2775	296461	25	2/22.4116	7,603097	200558405	0	0
1700.1	1725.0	2600	299141	25	2/34.6092	4590714	225149139	0	0
1725.1	1750.0	2601	301022	25	2746.9185	4860104	229809243	0	0
1750.1	1775.0	2734	307556	25	2/59.3296	4819502	234628745	0	0
17/5.1	1000.0	2636	307192	25	2771.2452	4712749	239341494	0	0
1800.1	1825.0	25.60	309750	25	2782.7684	4641298	043980790	ô	ô
1805.1	1850.0	04.93	310245	2.5	2793.9443	4580377	048565169	ô	ô
1850.1	1875.0	2524	314769	25	2805.2139	4701881	053067050	ô	ô
1875.1	1900.0	0455	317224	2.5	2816.1301	4 63 51 41	057900191	ö	ô
1900.1	1925.0	03.90	319616	25	2806.7296	4575268	062477459	ô	ô
1905.1	1950.0	0340	321958	25	2837.0671	4539035	067016494	ô	ô
1950.1	1975.0	0287	324245	25	2847.1257	4489176	071505670	ô	ô
1975.1	0000.0	2329	326574	25	2857.3307	4,630005	07.6135.675	ô	ô
2000.1	2050.0	4337	330911	50	4087.6222	8703376	204919051	0	0
2050.1	2100.0	7308	33521/	50	4094.0017	8937008	293856139	0	0
2100.1	2150.0	7122	339339	50	4119.0950	8760024	302616163	0	0
2150.1	2200.0	3004	343223	50	4142.6010	8448436	311064599	0	0
2200.1	2250.0	3714	346937	50	4164.9550	8265006	319319605	0	0
2250.1	2300.0	3551	350408	50	4186,2155	8000000	327710725	0	0
2300.1	2350.0	3411	353099	50	4206.5386	7931206	335341711	0	0
2350.1	2400.0	3268	357167	50	4225.9141	7761778	343103407	0	0
0400.1	0450.0	3060	360227	50	4043.9781	7420997	350524484	ô	ô
0450.1	0500.0	3045	363270	50	4061.8775	7537733	358060017	ő	ô
0500.1	3550.0	27.96	366068	50	4078.2473	7059144	365121361	ô	ô
0550.1	0600.0	0620	368690	50	4093.5417	6753225	371874586	ô	ô
0600.1	2650.0	2543	371233	50	4308.3233	6676596	378551180	ô	ô
0650.1	2700.0	0.481	373714	50	4302.6959	6637793	385188975	ô	ô
2700.1	2750.0	0324	376038	50	4336.1158	6334381	391523356	ô	ô
0750.1	0800.0	01.84	378220	50	4348.6895	6060886	397586040	÷	ô

BILL FREQUENCY ANALYSIS MONTH (12 - 01/21

STATE : TEXAS DUBCRIPTION : 01/21

RES DINT AL

SCLEDULA : Dalware

BIT FRIGHT NOY BAS DOOR KMT (PNIRGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

NO (N)		(E)		,1	SQUARE ROOT	ANNAN KMICA	$\mathcal{A}(\exists Y) = s_{1} \cdot b_{2} \cdot b_{3} b_{3}$	Softwork KM (C) 1	MVK () - 4846884
MIN BLOCK RANGE	MAN	BILLS IN EACH BLOCK CT	BILLS UMULATIVE		(U * F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
2000.1	2050.0	2120	300342	50	4360.0600	5990137	403576379	0	
2050.1	2900.0	1976	302318	50	43/2.1734	5602012	409258391	0	(
2900.1	2950.0	1064	304102	50	4382.0187	5453095	414711406	0	(
2950.1	3000.0	1673	305055	50	4392.3513	4977909	419609395	0	(
3000.1	3050.0	1604	307539	50	4401.9257	5093290	424702605	0	(
3050.1	3100.0	1540	389081	50	4410.6746	4741543	429524028	ô	(
3100.1	3150.0	1485	390566	50	4419.0836	4 6 4 1 6 4 6	434165874	ô	(
3150.1	3200.0	1471	390037	50	4407.3977	4671130	438837006	ô	ć
3200.1	3250.0	1358	393395	50	4435.0592	4379915	443016921	ô	
3250.1	3300.0	1244	394639	50	4442.0660	4074277	447091198	ô	ć
3300.1	3350.0	1201	395840	50	4448.8201	3993385	451084583	ô	
3350.1	3400.0	1110	396950	50	4455.0645	3750443	455037026	ô	
3400.1	3500.0	0020	398970	100	6316.4230	6967940	462004968	ô	ć
3500.1	3600.0	1779	400751	100	6330.4097	6314639	460319607	0	
3600.1	3700.0	1645	402396	100	6343.4691	6003703	474323390	0	(
3700.1	3000.0	1414	403010	100	6354.6046	5302228	479625618	0	
3000.1	3900.0	1358	405168	100	6385.2000	5227355	404852973	0	(
3900.1	4000.0	1167	406335	100	63/4.4412	4609306	409462279	0	:
4000.1	4500.0	7132	410467	500	14325.9729	17468623	506928902	0	(
4500.1	5000.0	2343	412010	500	14366.0020	11074016	510002928	0	(
5000.1 **	.++.++.+	3517	418327			22869659	540872507	0	

BILL FREQUENCY ANALYSIS MONTH (11 - 02/21

STATE : TEXAS DUSCRIPTION : 02/21

RES DINT AT

SCLEDULA : Dalware

BIT FRIGHT MCY BASID ON KWE (FYURGY) BY RATE CODE

RAMPS CODES SPECTE FOLLOW SUBSECUTING:

RS RS J RI

BLOCK RANGE		(F) BILLS IN BILLS		1,	SQUARE ROOT (U * F)	proper RMT("A"SGA) superpre		nikikinik KM () MAN)) ilikinikini	
MIN	YAX	EACH BLOCK CT	MULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	10.0	21394	21394	10	782.5385	10768	10768	0	
10.1	20.0	1930	23324	10	482.9493	30139	40907	0	0
20.1	30.0	1777	25101	10	501.0090	44044	05751	0	9
30.1	40.0	1737	26038	10	510.0541	61463	14/214	0	0
40.1	50.0	1638	28476	10	533.6291	74602	221816	0	0
50.1	60.0	1598	30074	10	548.3977	88640	310456	ô	5
60.1	70.0	1725	31799	10	563.9060	110908	423364	0	
70.1	80.0	1624	33423	10	578.1263	120270	545634	ô	Ç
80.1	90.0	1479	34900	10	590 . 7791	126209	671843	ô	0
90.1	100.0	1394	36296	10	602.4616	133011	804854	÷	5
100.1	110.0	1371	37667	10	613.7345	144597	949451	ô	ć
110.1	120.0	1259	38926	10	603.9070	145369	1094820	ô	Ç
100.1	130.0	1221	40147	10	633.6166	153146	1047966	ô	
130.1	140.0	1146	41293	10	842.5983	155241	1/03/20/	0	
140.1	150.0	1160	42453	10	851.5597	168772	1571979	0	<i>C</i>
150.1	160.0	1144	43597	10	660.2002	177035	1/49814	<u>0</u>	<i>e</i>
160.1	170.0	1150	44747	10	660.9320	190504	1940318	0	<i>C</i>
1/0.1	100.0	1208	45955	10	877.9012	212170	2152408	0.00	
180.1	190.0	1198	4/151	10	886.6659	221000	2377368	0	<i>C</i>
190.1	200.0	1201	48352	10	895.3580	234047	2609215	0	<i>C</i>
200.1	210.0	1198	49548	10	/03.9034	245604	2857899	0.0	C
210.1	220.0	1206	50754	10	712.4184	059867	3114766	õ	(
200.1	230.0	1383	50137	10	702.0596	311983	3426749	ô	
230.1	240.0	13.63	53500	10	731.4369	321046	3747795	ô	(
240.1	250.0	1494	54994	10	741.5794	366738	4114533	ô	
250.1	260.0	1494	56488	10	751.5850	381998	4496531	ô	
260.1	270.0	1599	58087	10	762.1483	424615	4921146	ô	
270.1	280.0	1577	59664	10	772.4248	434249	5355395	ô	
280.1	290.0	1710	61374	10	783.4156	488233	5843628	÷	

BILL FREQUENCY ANALYSIS MONTH (12 - 02/21

STATE : TEXAS DUSCRIPTION : 02/21

RES DINTERL

SCLEDULA : DalA a

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE		(F) BELLS IN BILLS								gasaga KM,1 (°A	,R(FY) = vitvititiv	Supplies the Company of Supplies of	
HIM	YAX 	EACH BLOCK C	MULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE				
290.1	300.0	1762	63136	10	/94.5017	520630	6364258	0					
300.1	310.0	1005	64941	10	805.0590	551466	6915724	0					
310.1	320.0	1976	68917	10	810.0281	623461	7539105	0					
320.1	330.0	1906	68903	10	830.0783	646300	0105405	0					
330.1	340.0	0131	71034	10	842.8167	714871	8900356	÷					
340.1	350.0	0034	73068	10	854.7982	700960	9603316	6					
350.1	360.0	0217	73283	10	867.6693	788240	10391558	ô					
360.1	370.0	0268	77553	10	880.6418	828987	11020545	÷					
370.1	380.0	0200	79755	10	893.0565	826860	12047407	ô					
380.1	390.0	0273	80028	10	905.6931	876530	12923937	ô					
390.1	400.0	0424	84450	10	918.9777	958738	13880675	ő					
400.1	410.0	0426	86878	10	932.0837	983891	14866566	ő					
410.1	420.0	2349	09227	10	944.6004	976001	15842567	0					
420.1	430.0	2551	91778	10	950.0084	1005378	1692/945	0					
430.1	440.0	2508	94364	10	9/1.4113	1126109	10054054	0					
440.1	450.0	2433	98797	10	983.0547	1003061	1913/915	0					
450.1	460.0	2630	99427	10	997.1309	119/92/	20335842	0					
460.1	470.0	2525	101952	10	1009.7120	1175446	21511208	0					
4/0.1	400.0	2548	104500	10	1022.2524	1211671	22/22959	0					
480.1	490.0	2626	10/126	10	1035.0189	1274018	23997777	0					
490.1	500.0	2736	109860	10	1048.1508	1355846	25353623	ô					
500.1	510.0	0660	110524	10	1060.7733	1345581	26699004	ő					
510.1	520.0	0639	115163	10	1073.1403	1360493	28059697	÷					
500.1	530.0	0549	117710	10	1084.9516	1339544	29399041	÷					
530.1	540.0	0676	120388	10	1097.2147	1433150	30830391	ô					
540.1	550.0	0657	123045	10	1109.2565	1449307	32081698	ô					
550.1	560.0	0647	125690	10	1101.1244	1470575	33750073	ô					
560.1	570.0	2588	128280	10	1132.6076	1463519	35015790	ő					

BOLL FREQUENCY ANALYSIS MONTH (10 - 02/21

STATE : TEXAS DESCRIPTION : 02/21

RES DINE AL

SCLEDULA : DalA a

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RAMPS CODES SPECTA FOR FOR SUBSECUTING:

RS RS J RI

BLOCK RANGE		(M) BILLS IN BILLS		,1	SQUARK ROOT (U * F)	granga KMT("A	,⊇(∃Y) - ×+6×+6+6×	subdivide KM () MMN)) disubsisib	
——————————————————————————————————————	MAX	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
5/0.1	500.0	2577	130054	10	11/3,91/3	1401300	36697092	0	
580.1	590.0	2507	133358	10	1154.0073	1468113	30163205		
590.1	600.0	2568	135924	10	1165.0665	1528349	39891554	0	
600.1	610.0	2528	138452	10	11/6.6563	1530020	41222374	0	
610.1	620.0	0534	140986	10	1187.3753	1559666	42780040	ő	
600.1	630.0	0.534	143520	10	1197.9983	1584921	44366961	ô	
630.1	640.0	0520	146040	10	1008.4701	1601481	45968440	ő	
640.1	650.0	0488	148528	10	1018.7206	1606024	47374466	ô	
650.1	660.0	0334	150860	10	1008.2589	1529705	49104171	ő	
660.1	670.0	0350	153210	10	1037.7884	1563963	50668134	ě.	
670.1	680.0	0445	155657	10	1047.6287	1651523	52319657	ô	
680.1	690.0	0417	158074	10	1037.2748	1656577	53976034	ő	
690.1	700.0	2271	160345	10	1286,2771	1579695	55555929	0	
700.1	710.0	2371	162718	10	1275.6010	1672499	57228428		
710.1	720.0	2312	165028	10	1284.6321	1857239	50802667	0	
720.1	730.0	2241	16/269	10	1293.3151	1825952	60508619	0	
730.1	740.0	2219	169408	10	1301.0756	1631076	62140495	0	
740.1	750.0	2172	171660	10	1310,1900	1819172	63759667	0	
750.1	760.0	2194	173057	10	1310.5371	1857595	65717262		
780.1	770.0	2126	175900	10	1326.5745	1627395	67044657		
770.1	780.0	01.68	178145	10	1334.7097	1678816	68723473	0	
780.1	790.0	01.55	180300	10	1342.7584	1690660	70416133	ő	
790.1	930.0	0,010	180310	10	1350.2202	1598856	72014989	÷.	
900.1	810.0	0015	184325	10	1337.6634	1,6231,60	73638151	8	
810.1	820.0	1970	186297	10	1364.9066	1608284	75046435	Ŏ	
800.1	830.0	0024	188321	10	1372.3010	1670757	76917190	Ö	
830.1	840.0	0058	190379	10	1379.7790	1719275	78636467	ő	
840.1	850.0	1988	190367	10	1386.9643	1680787	80317054	â	

BILL FREQUENCY ANALYSIS MONTH (12 - 02/21

STATE : TEXAS DUSCRIPTION : 02/21

RES DINT AL

SCLEDUL: SALA :

BIT FRIQUINCY BASID ON KWE (PNIRGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSETTING:

RS RS J RI

BLOCK RANGE		(F) BILLS IN BILLS				SQUARK ROOT (U * F)	garaga KMT(M	,R(€Y) = vilevilelev	solder to KM () MMN() desident to	
——————————————————————————————————————	MAX	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
050.1	060.0	1957	194324	10	1394.0014	167/1167	01991401	0.00		
060.1	070.0	1963	198207	10	1401.0246	1698705	03690126	0		
0/0.1	000.0	1952	198239	10	1407.9737	1/09003	05399129	0		
080.1	090.0	1942	200101	10	1414.0533	1/19531	07118660	0		
890.1	900.0	1890	200071	10	1401.5168	1690427	88811087	ő		
900.1	910.0	1871	203940	10	1408.0806	1694061	90505148	ő		
910.1	920.0	1909	205851	10	1434.7508	1747388	92050536	ô		
900.1	930.0	1843	207694	10	1441.1593	1703780	93958318	ő		
930.1	940.0	1743	209437	10	1447.1938	1630410	95588728	õ		
940.1	950.0	1850	211287	10	1483.8718	1749197	97337925	ő		
950.1	960.0	1758	213045	10	1459.6061	1679698	99017623	ő		
960.1	970.0	1716	214761	10	1465.4706	1656720	100674343	ô		
9/0.1	900.0	1738	218499	10	14/1.3905	1895407	102369750	0		
980.1	990.0	1722	218221	10	1477,2305	1696037	104066507	0		
990.1	1000.0	1650	219071	10	1482.0040	1842491	105/09078	0		
1000.1	1010.0	1675	221546	10	1480.4421	1604253	107393331	0		
1010.1	1020.0	1661	223207	10	1494.0114	1606063	109000194			
1020.1	1030.0	1653	224060	10	1499.5333	1895145	110775339	0		
1030.1	1040.0	1561	226421	10	1504.7292	1818420	112391759	0		
1040.1	1050.0	1600	228021	10	1510.0364	1672000	114064559	0		
1050.1	1060.0	1646	229667	10	1315.4768	1737317	115801876	ô		
1060.1	1070.0	1604	231271	10	1800.7597	1708978	117310854	ő		
1070.1	1080.0	1556	230827	10	1305.8670	1673479	119184333	ő		
1080.1	1090.0	1620	234449	10	1831.1708	1760628	120944961	ô		
1090.1	1100.0	1575	236024	10	1536.3073	1725549	122670510	ő		
1100.1	1110.0	1540	237566	10	1541.3176	1704720	124375030	Ö		
1110.1	1120.0	1507	239073	10	1346.1986	1681039	126056071	Ŏ		
1100.1	1130.0	1541	240614	10	1551.1737	1734368	127790639	Ö		

BILL FREQUENCY ANALYSIS MONTH (12 - 02/21

STATE : TEXAS DUSCRIPTION : 02/21

RES DINT AL

SCLEDUTE : DELW T

BIT FIREQUENCY BASIC ON KWI (PNERGY) BY RATE CODE

RATE CODES SPECIFIC FOR SUBSETTING:

RS RS J RI

BLOCK RANGE		(H) BELLS EK) BILLS	,1	SQUARE ROOT (U * E)	GRANGE KMILLIN	RECENT OF SERVICES	volution to KM () ∄	MAN ()) Hereber
MIN	YAX 	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1130.1	1140.0	1402	242098	10	1555.9434	1602733	1297/33/2	0	
1140.1	1150.0	1439	243535	10	1560.5600	1848515	13112180/		
1150.1	1160.0	1443	244978	10	1565.1773	186/452	132709339	ě	
1180.1	1170.0	1478	246456	10	1569.0917	1/22539	134511878	Ď	
1170.1	1180.0	1414	247870	10	1574.3888	1660001	136173879	ě	
1180.1	1190.0	1527	249397	10	1579.2308	1810260	137984141	ě	
1190.1	1200.0	1447	250844	10	1583.8055	1729941	139714080	ė.	
1200.1	1210.0	1471	250315	10	1588.4406	1773215	141487097	å	
1210.1	1220.0	1499	253814	10	1593.1541	1821879	143309176	ă	
1200.1	1230.0	1445	255259	10	1597.6807	1770875	145080051	ă	
1230.1	1240.0	1397	256656	10	1602.0487	1726155	146806006	ă	
1240.1	1250.0	1400	258056	10	1606.4102	1743769	148549975	ă	
1250.1	1260.0	1445	259501	10	1810.9035	1814342	150364317		
1280.1	1270.0	1420	260921	10	1615.3049	1/9/041	152161358	ě	
12/0.1	1200.0	1465	262308	10	1819.0333	1868565	154029923	Ď	
1280.1	1290.0	1350	263736	10	1823.9951	1/35302	155/65305	Ď	
1290.1	1300.0	1399	265135	10	1820.1987	1812599	157577904		
1300.1	1325.0	3378	268513	25	2590.9120	4434790	162012694	Ď	
1325.1	1350.0	3277	271790	25	2806.6741	2302507	16639/201	Ď	
1350.1	1375.0	3337	275127	25	2822.6275	4547918	170945197		
1375.1	1400.0	3280	278407	25	2638.2144	4550916	175498113	i.	
1400.1	1425.0	3239	281646	26	2653.5165	4576827	180074940	ă	
1405.1	1450.0	31.66	284810	25	2668.3890	4853098	184628038	ä	
1450.1	1475.0	3077	287889	25	2682.7644	4501351	189129389	ă	
1475.1	1500.0	3044	290933	25	2696.9103	4529284	193658673		
1500.1	1525.0	3003	293936	25	2710.7932	4543511	1980000184	ă	
1505.1	1550.0	0873	296809	25	2704.0090	4418864	002621048	i.	·
1550.1	1575.0	0872	299683	25	2737.1655	4491738	007110786	å	

BILL FREQUENCY ANALYSIS MONTH (12 - 02/21

STATE : TEXAS DUSCRIPTION : 02/21

RES DINT AT

SCLEDUL: SALA :

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RAMPS CODES SPECTE FOLLOW SUBSECUTING:

RS RS J RI

<u> </u>			,1		garaga KMT(M	,R(EY) - 2002/05/05	vitebrit KW (⇒A	4/(K-3) - サビサビビザー
MAX				CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1600.0	2035	302518	25	2/50.0010	4502357	211615143	0	0
1625.0	27/40	305258	25	2762.5079	4418078	216034021	0	0
1650.0	2053	308111	25	2775.3074	4673229	220707250	0	0
1675.0	2621	310732	25	2787.1670	4359076	225066326	0	0 V
1700.0	0.640	313374	2.5	2798.9909	4459096	029525420	ô	
1725.0	0595	315969	2.5	2810.5560	4445349	033970771	ô	
1750.0	0619	318588	2.5	2802.1800	4.550010	038520781	÷	ô
1775.0	2508	321096	25	2833.2667	4420020	042944803	Ĵ	
1800.0	0.445	323541	2.5	2844.0332	4371721	047316524	÷	ô
1825.0	0395	325936	2.5	2854.5402	4340516	051659040	ô	
1850.0	0388	328324	2.5	2864.9782	4388871	056047911	ô	ô
1875.0	03.68	330690	2.5	2875.2913	4411433	060459344	ô	÷
1900.0	2205	332977	25	2885.2080	4314166	264773510	0.00	0.0
1925.0	2227	335204	25	2894.0402	7259936	269033446	0	0
1950.0	2168	33/372	25	2904.1066	4201579	273235025	0	0.0
1975.0	2121	339493	25	2913.3014	4163033	277398858	0.00	0
2000.0	2099	341592	25	2922.2936	7172928	201571706	0	0.0
2050.0	4012	345604	50	4156.9460	8124952	209696738	0.00	0
2100.0	3942	349546	5°C	4180.5081	8102007	297878965	0	0
2150.0	3578	353122	50	4201.9182	7599014	305778779	0	0.0
0200.0	3471	356593	50	4002.5170	7550635	313029414	ô	ô
0250.0	3316	359909	50	4042.1044	7379386	320408800	ô	ô
2300.0	31.45	363054	50	4060.5985	7157373	327566173	ô	ô
2350.0	2934	365988	50	4077.7798	6820596	334388769	÷.	Ö
0400.0	0913	368901	50	4094.7701	6918418	341307187	ô	ô
0450.0	0.644	371545	50	4310.1334	6413841	347721028	ô	0
0500.0	05.60	374107	50	4304.9682	6341971	354060999	Ö	ô
2550.0	0376	376483	50	4338.6807	6000138	360063137	ô	ô
	1600.0 1615.0 1650.0 1675.0 1700.0 1725.0 17750.0 1850.0 1850.0 1925.0 1925.0 1950.0 1950.0 200.0 200.0 200.0 2150.0 2150.0 0250.0 0250.0 0250.0 0250.0	BELLS IN MAX EACH BLOCK 0 1600.0 2035 1615.0 2740 1650.0 2053 1675.0 2671 1700.0 0640 1725.0 0598 1750.0 0613 1775.0 0598 1800.0 0445 1825.0 0398 1875.0 0398 1875.0 0398 1875.0 0398 1875.0 2025 1925.0 2027 1950.0 2101 2000.0 2099 2050.0 2099 2050.0 3942 2150.0 3942 2150.0 3942 2150.0 3471 0250.0 3748 0350.0 0393 0450.0 0993 0450.0 0993 0450.0 0993 0450.0 0994 0500.0 0993	### TACH BLOCK CIMULATIVE 1600.0	BILLS IN BILLS MAX EACH BLOCK CUMULATIVE 1600.0 2035 302518 25 16150.0 2740 305058 25 1650.0 2053 308111 25 1675.0 2611 310732 25 1700.0 0640 313374 05 1725.0 0595 315969 05 1750.0 0619 318588 05 1750.0 0508 321096 05 1800.0 0445 323541 05 1800.0 0395 325936 05 1850.0 0396 325936 05 1850.0 0388 328324 05 1857.0 0388 328324 05 1857.0 0388 328324 05 1850.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 328324 05 1875.0 0388 338324 05 1875.0 0388 338324 05 1875.0 0388 338324 05 1875.0 0388 338324 05 1875.0 0388 338324 05 1875.0 0388 338324 05 1875.0 0388 338324 05 1875.0 0388 338324 05 1875.0 0388 3388 05 0250.0 03942 348546 00 0250.0 03944 358544 00 0250.0 03944 368388 00 0250.0 03944 374545 00	BILLS IN BILLS (U+F) MAX BACH BLOCK CUMULATIVE CUMULATIVE 1600.0 2035 302518 25 1/60.0010 1615.0 2740 305158 25 1/61.5079 1650.0 2055 308111 25 1/75.3074 1675.0 2611 310732 25 1/87.1670 1770.0 0640 313374 05 2810.5560 1750.0 0595 315969 05 2810.5560 1750.0 0619 318588 05 2802.800 1775.0 0508 371096 05 2833.2667 1800.0 0445 323541 05 2844.0332 1825.0 0395 325936 05 2844.0332 1825.0 0396 325936 05 2844.0332 1825.0 0398 328324 05 2864.9782 1875.0 0368 330690 05 2875.2913 1900.0 2105 332977 25 1885.080 1950.0 2107 335104 25 1894.0401 1950.0 2168 337372 25 1894.0401 1950.0 2168 337372 25 1994.1066 1979.0 211 388495 25 1913.3014 2000.0 2099 341592 25 1913.3014 2000.0 3942 349546 50 4166.9460 2150.0 3576 355102 50 4002.5173 2250.0 3471 365593 50 4002.5173 2250.0 3471 365593 50 4002.5173 2250.0 3471 365593 50 4002.5173 2250.0 3471 365593 50 4002.5173 2250.0 3471 365593 50 4002.5173 2250.0 3471 365593 50 4002.5173 2250.0 3471 365593 50 4002.5173 2250.0 3471 365593 50 4002.5173 2250.0 3474 3668901 50 4002.5173 2250.0 03145 366901 50 4002.5173 2250.0 03145 366901 50 4002.5173 2250.0 03145 366901 50 4077.7798 2450.0 0934 3669901 50 4077.7798 2450.0 0944 371545 50 4310.1334 2500.0 0560 374107 50 4304.9682	BELLS IN BILIS (U+F) MAX EACH BLOCK CLMULATIVE CLMULATIVE BLOCK 1600.0 2035 302518 25 2780.0010 4502357 1625.0 2740 305258 25 2780.5074 4673229 1675.0 2621 310722 25 2787.5074 4673229 1675.0 2621 310722 25 2787.6170 4549076 1700.0 0640 313374 05 2788.9909 4459096 1723.0 0593 318588 05 2802.1800 4385010 1773.0 0508 321096 05 2802.1800 4385010 1773.0 0508 321096 05 2833.2667 442020 1800.0 0443 323541 05 2844.0322 4371721 1823.0 0398 328324 05 2844.0322 4371721 1823.0 0398 328324 05 2864.9782 4388871 1850.0 0388 328324 05 2864.9782 4388871 1875.0 0388 328324 05 2864.9782 4388871 1875.0 0368 330690 05 2875.2913 4471433 1900.0 2005 332977 29 2888.2680 4546466 1900.0 2106 332977 25 2888.2680 4546466 1900.0 2107 339107 25 2891.3014 4163033 2000.0 2009 341992 25 2991.3014 4163033 2000.0 2099 341992 25 2992.2956 4172918 2000.0 3042 349546 50 4180.5061 812292 2000.0 3942 349546 50 4180.5061 812292 2000.0 3542 349546 50 4180.5061 812292 2000.0 3542 349546 50 4180.5061 812292 2000.0 3542 349546 50 4180.5061 812292 2000.0 3542 349546 50 4180.5061 812292 2000.0 3542 349546 50 4180.5061 812292 2000.0 3543 363969 50 4027.77788 6820596 0300.0 0314 363988 50 4027.77788 6820596 0300.0 0364 371545 50 4301.334 6443841 05500.0 0560 374107 50 4304.9682 6341971	BILLS IN BILLS CUMULATIVE BIOCK CUMULATIVE	BILLS IN BILLS CIMULATIVE BIOCK CUMULATIVE BLOCK

BILL FREQUENCY ANALYSIS MONTH (12 - 02/21

STATE : TEXAS DUSCRIPTION : 02/21

RES DINTERL

SCLEDULA : DalA a

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE		BOLLS ON	(F) BILLS	,I	SQUARK ROOT (U * F)	gaaga KMT(M	,R(FY) — vilevilelev	5.645.6 KM () 1	AVV () gagaage
MIN WHOLE	YAX	EACH BLOCK			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
2550.1	2600.0	2210	378693	50	4351.3963	5692321	365755658	0	0
2600.1	2650.0	2110	300003	50	4363.5020	5539198	371294656	0	0
2650.1	2700.0	2023	302028	50	4375.0771	5412425	376707001	0	0
2700.1	2750.0	1923	304749	50	4386.0510	5240644	301947725	0	0
0750.1	0800.0	1800	386551	50	4396.3110	5001550	386949077	ô	ô
0800.1	0850.0	1639	388190	50	4405.6214	4 62 9 9 3 1	391579008	ő	ő
0850.1	0900.0	1583	389773	50	4414.5951	4550330	396131538	ô	ô
0900.1	3950.0	1496	391269	50	4403.0589	4377080	400508618	ô	ô
0950.1	3000.0	1428	390697	50	4431.1209	4047866	404756484	ő	Ö
3000.1	3050.0	1298	393995	50	4438.4400	3927878	408684360	ô	ô
3050.1	3100.0	1280	395277	50	4445.6552	3940527	412626889	ő	ő
3100.1	3150.0	1179	396456	50	4452.2803	3684623	41,6311,510	ô	ô
3150.1	3200.0	1146	397602	50	4450.7106	3,638036	419950348	0.00	0
3200.1	3250.0	1118	398720	50	4484.9740	3605042	423556190	0	0
3250.1	3300.0	1008	399728	50	44/0.6152	3301723	426857913	0	0
3300.1	3350.0	916	400644	50	4475.7346	3045497	429903410	0	0
3350.1	3400.0	038	401402	50	4480.4129	2828454	432/31864	0	0
3400.1	3500.0	1560	403042	100	6340.5589	5379478	430111342	0	0.00
3500.1	3600.0	1427	404469	100	6359.7077	5064507	443175929	0	0
3600.1	3700.0	1304	405773	100	63/0.0314	4759028	447934957	0	0
3700.1	3800.0	1127	406900	100	6378.8714	4026480	452161439	ő	
3800.1	3900.0	1054	407954	100	6387.1277	4056898	45,601,8337	ô	ô
3900.1	4000.0	859	408813	100	6393.8486	3390777	459611114	ô	
4000.1	4500.0	3170	411985	500	14352.4388	13415468	473026580		
4500.1	5000.0	1704	413689	500	14382.0896	8053576	481080158	ô	ô
5000.1 %%%	dedes des seles des	0639	416328			17380160	498460320	ô	ô

BILL FREQUENCY ANALYSIS MONTH (12 - 03/21

STATE : TEXAS DUSCRIPTION : 03/21

RES DINTERL

SCLEDULA : DalA a

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSETTING:

RS RS J RI

BLOCK RANGE	(F) BILLS IN BILLS				SQUARK ROOT (U * F)	ANNAN KMILLA	REAL STATE	Suppose KM (DIMMED) perpend		
MIN STOCK KANGE	YAX	EACH BROCK CA			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
0.0	10.0	9497	9497	10	300,1720	11635	11635	0		
10.1	20.0	2061	11558	10	339.9706	32244	43879	0		
20.1	30.0	1922	13400	10	367.1512	48714	92593	0		
30.1	40.0	1020	15300	10	391.1521	64703	15/376	0		
40.1	50.0	1016	1/116	10	413.7149	02575	239951	0		
50.1	60.0	1826	18940	10	435.2241	101288	341039	ô		
60.1	70.0	1778	20720	10	455.1903	116671	457910	ô		
70.1	80.0	1717	20437	10	473.6771	129413	587323	÷		
80.1	90.0	1605	24040	10	490.3264	137189	724510	ô		
90.1	100.0	1539	25581	10	505.7766	146989	871501	ô		
100.1	110.0	1518	27099	10	500.5670	159900	1031403	ô		
110.1	120.0	1468	285.67	10	534.4811	169649	1001050	ô		
100.1	130.0	1403	29970	10	547.4486	175860	1376914	÷		
130.1	140.0	1443	31413	10	560.4730	195476	1572390	0		
140.1	150.0	1364	32777	10	5/2.5120	198338	1770728	0		
150.1	160.0	1324	34101	10	583.9606	206034	1976762	0		
160.1	170.0	1351	35452	10	595.4150	223570	2200332	0.00		
1/0.1	100.0	1349	36001	10	806.6383	236005	243/13/	0		
180.1	190.0	1371	38172	10	617.0349	257190	2691327	0		
190.1	200.0	1470	39642	10	829.6189	20/200	2978607	0		
200.1	210.0	1398	41040	10	640.6247	207477	3266004	0		
210.1	220.0	1447	40487	10	651.8205	311607	3577691	Ö		
200.1	230.0	1529	44016	10	663.4456	344731	3920420	Ö		
230.1	240.0	15.63	45579	10	675.1202	367977	4090399	÷		
240.1	250.0	1578	47157	10	686.7095	387295	4677694	ô		
250.1	260.0	1624	48781	10	698.4340	414866	5090560	ô		
260.1	270.0	1688	50469	10	710.4154	448148	5340708	6		
270.1	280.0	1790	50259	10	702.9039	493279	6033987	ô		
280.1	290.0	1830	54089	10	735.4502	320623	6356610	÷		

BILL FREQUENCY ANALYSIS MONTH (12 - 03/21

STATE : TEXAS DUSCRIPTION : 03/21

RES DINT AL

SCLEDUTE : DELW T

BIT FRIGHTON BASIO ON KWE (PNIRGY) BY RATE CODE

RAMPS CODES SPECTE FOLLOW SUBSECUTING:

RS RS J RI

BLOCK RANGE		(F BILLS IN) BILLS	,1	SQUARK ROOT (U * E)	ANNAN KMILLIA	$(\mathcal{R}(\theta\lambda_i) = s_i, \rho_i, s_i, \rho_i, s_i)$	хифхиф КМ (ЭЛ	MMM () - perpend
MIM	YAX	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
290.1	300.0	1092	55901	10	740.2045	559211	7115823	0	:
300.1	310.0	1954	57935	10	/81.1504	598099		0	
310.1	320.0	2011	59946	10	//4.2480	634320	034/042	ě	
320.1	330.0	2142	62008	10	/87.9594	697271	9044313	Ď	
330.1	340.0	5073	641.61	10	801.0056	695548	9739861	Ď	
340.1	350.0	21.87	66348	10	814.5408	753777	10495638	ă	
350.1	360.0	1321	68670	10	808.6736	825420	11321060	ă	:
360.1	370.0	1296	70966	10	842.4132	839007	12160067	ă	:
370.1	380.0	2413	73379	10	856.6154	906186	13066053	ä	
380.1	390.0	0455	75834	10	870.8272	946359		 	;
390.1	400.0	2623	78457	10	885.7596	1037640			
400.1	410.0	25.67	81024	10	900.1333	1040898			
410.1	420.0	2537	03561	10	914.11/1	1054245	17145397	2	
420.1	430.0	2567	06128	10	920.0517	1092094	10237491	ė	:
430.1	440.0	2579	08707	10	9/1.0439	1123417	19360908	9	:
440.1	450.0	2550	91257	10	955.2053	1135978	20496806	0	
450.1	460.0	2610	93067	10	960.0490	1109011	21605897	0	:
460.1	470.0	2736	96603	10	982.0683	1273445	22959342	0	:
4/0.1	400.0	2718	99321	10	996.5992	1292554	24251896		:
480.1	490.0	2700	102101	10	1010.4504	1349524	25601420		:
490.1	500.0	0.661	104760	10	1003.5331	1318704	26920124	ô	;
500.1	510.0	2788	107550	10	1037.0632	1409163	28329087	ô	:
510.1	520.0	0.853	110403	10	1050.7283	1470630	29799917	ő	;
500.1	530.0	2782	113185	10	1063.8844	1461605	31061520	ő	;
530.1	540.0	0685	115870	10	1076.4293	1437791	32699313	ô	;
540.1	550.0	2783	118653	10	1089.2796	1517740	34017053	ő	;
550.1	560.0	27.68	121421	10	1101.9100	1537661	35754714	0	;
560.1	570.0	27.90	124213	10	1114.5089	1579106	37333820	ő	;

BILL FREQUENCY ANALYSIS MONTH (12 - 03/21

STATE : TEXAS DESCRIPTION : 03/21

RES DINT AL

SCLEDULA : Dalware

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE	LOCK RANGE		(F) BOLLS OK BILLS		SQUARK ROOT (U * F)	45545 KM I ("V 15(5)) - 545545		Signature KM (COMMNO) design	
 MIN	YAX 	EACH BLOCK C	UMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
5/0.1	500.0	2003	127016	10	1127.0130	1812908	30946806	0	
580.1	590.0	2761	129777	10	1139,1971	1616302	40563108		
590.1	600.0	2708	132405	10	1151.0113	1612133	42175421	0	
600.1	610.0	27.68	135253	10	1182.9032	1675990	43851411	0	
610.1	620.0	2777	138030	10	1174.8617	1709438	45560849	ô	
600.1	630.0	2715	140745	10	1186.3600	1698216	47059065	õ	
630.1	640.0	2736	143481	10	1197.8355	1738980	48998047	ô	
640.1	650.0	2739	146220	10	1009.2146	1768140	50766189	õ	
650.1	660.0	0676	148896	10	1000.2295	1754136	52520325	Ö	
660.1	670.0	0654	151550	10	1031.0565	1766125	54086450	ô	
670.1	680.0	0615	154165	10	1041.6300	1766288	56050738	õ	
680.1	690.0	1629	156794	10	1032.1741	1800480	57855018	ô	
690.1	700.0	2633	159427	10	1281.6441	1831243	59808461	0	
700.1	710.0	2576	162003	10	12/2.0040	181/308	61503769	0	
710.1	720.0	2521	164524	10	1282.6691	1803709	63307478	0	
720.1	730.0	2567	16/091	10	1291.6360	1862375	65169853	0	
730.1	740.0	2577	169668	10	1302.5667	1895295	67065148	0	
740.1	750.0	2435	172103	10	1311.0003	1815476	60800824	0	
750.1	760.0	2496	177599	10	1321.3591	1805518	70768142	0	
760.1	770.0	2453	177052	10	1330.6089	1877659	72843801	0	
770.1	780.0	0406	179458	10	1339.6193	1865684	74509485	õ	
780.1	790.0	0379	181837	10	1348.4695	1868658	76378143	ô	
790.1	80A.A	2370	184207	10	1357.2288	1885653	78063796	ō	
800.1	810.0	0304	186511	10	1365.6903	1855488	80119084	ö	
810.1	820.0	0350	188863	10	1374.2744	1918083	82037367	ô	
800.1	830.0	0331	191194	10	1382.7292	1924501	83961868	ö	
830.1	840.0	0250	193446	10	1390.8487	1881770	85843638	ŏ	
840.1	850.0	0291	195737	10	1399.0604	1936950	87780590		

BILL FREQUENCY ANALYSIS MONTH (12 - 03/21

STATE : TEXAS DUSCRIPTION : 03/21

RES DINT AL

SCLEDUTE : DELW T

BIT FRIGHTON BASIO ON KWE (PNIRGY) BY RATE CODE

RATE CODES SPECTE FOR EARSHITHING:

RS RS J RI

BLOCK RANGE		() BILLS IN) BILLS	,1	SQUARK ROOT (U * E)	ganga KMI("A	,⊇(⊕Y) — videodedev	Suppose KM () 1	MMK ()) - dendered
XIX	YAX 	EACH BLOCK C			CUMULATOVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
050.1	060.0	2009	198016	10	1407.0171	1958508	09/39098	0	
080.1	070.0	2192	200218	10	1414.9041	1897028	91636117	0	
0/0.1	000.0	2177	202395	10	1422.6560	1906071	93542195	0	
080.1	090.0	2176	207571	10	1/30,2032	1927007	95469199	0	
890.1	900.0	2158	206729	10	1437.8074	1930390	97401591	ô	
900.1	910.0	0254	208983	10	1445.6244	0040836	99440427	ő	
910.1	920.0	01.67	211150	10	1453.1001	1983864	101426091	÷.	
900.1	930.0	01.88	213338	10	1460.6095	0024855	103451146	ő	
930.1	940.0	0.083	215421	10	1467.7207	1948751	105399897	6	
940.1	950.0	0.081	217500	10	1474.7949	1967595	107367490		
950.1	960.0	0085	219587	10	1481.8468	1991867	109359359	ő	
960.1	970.0	0070	221659	10	1488.8217	0000619	111359978		
970.1	900.0	2048	223707	10	1495.6030	1997775	113357753	0	
980.1	990.0	1991	225698	10	1502.3249	1961940	115319693	.0	
990.1	1000.0	1954	227652	10	1500.0141	1945327	117265010	0	
1000.1	1010.0	1913	229565	10	1515,1403	1923255	119108275		
1010.1	1020.0	100/	231452	10	1521.3547	1916218	101104493		
1020.1	1030.0	1950	233402	10	1527.7500	1999735	103104208		
1030.1	1040.0	1977	235379	10	1534,2066	204/160	125151308	0	
1040.1	1050.0	1063	23/242	10	1540.1661	1947/33	127099121	0	
1050.1	1060.0	1884	239126	10	1546.3699	1988631	129087750	ô	
1060.1	1070.0	1804	240930	10	1882.1900	1921925	131009677	ő	
1070.1	1080.0	1850	240780	10	1558.1463	1991954	133001631	õ	
1080.1	1090.0	1829	244611	10	1564.0045	1985315	134986946	ő	
1090.1	1100.0	17.61	246370	10	1569.6242	1929097	136916043	ô	
1100.1	1110.0	1773	248145	10	1575.2619	1959898	138875941	ô	
1110.1	1120.0	1713	249858	10	1580.6897	1910868	140786809	ô	
1100.1	1130.0	1846	251704	10	1386.5182	0077834	142864643	ě.	

NUTERGY CORP ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 03/21

STATE : TEXAS DUSCRIPTION : 03/21

RES DINT AL

SCLEDUTE : DELW T

BIT FRIGHT MCY BASID ON KWE (FYERGY) BY RATE CODE

RATE CODES SPECTE FOR EARSHITHING:

RS RS J RT

BLOCK RANGE		() BILLS IN) BILLS	, I	SQUARE ROOT (U * F)	ganga KMILCA	RECENT OF STREET	иффиф КМ ()∄	MVIV.)) Tentenne
MIM WENTER	YAX 	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1130.1	1140.0	1736	253440	10	1591,9799	1971124	144835767	0	
1140.1	1150.0	1701	255221	10	1597.5630	2040198	146876065	0	
1150.1	1160.0	1716	258937	10	1802.9255	1902962	140859027	0	
1160.1	1170.0	1633	258570	10	1800.0111	1903291	150/62318	0	:
1170.1	1180.0	1593	260163	10	1612.9569	1870498	152634813	÷	
1180.1	1190.0	1629	261790	10	1617.9988	1931021	154565834	0	
1190.1	1200.0	1607	263399	10	1602.9572	1921080	156486916	ô	
1200.1	1210.0	1655	265054	10	1608.0479	1995031	158481947		
1210.1	1220.0	1703	266757	10	1633.2697	2069996	160551943	6	
1200.1	1230.0	1578	268335	10	1638.0934	1933825	162483768	÷ ö	
1230.1	1240.0	1550	269887	10	1642.8238	1917506	164403074	0	
1240.1	1250.0	1550	271439	10	1647.5406	1930978	166336050	ô	
1250.1	1260.0	1461	272900	10	1851.9685	1834426	160170678	0	:
1260.1	1270.0	1557	277457	10	1656.6744	1970404	170141002	0	:
12/0.1	1200.0	1517	275974	10	1661.2465	1935146	172076228	0	
1280.1	1290.0	1477	27/451	10	1885.6080	1898671	173974899	0	:
1290.1	1300.0	1463	278914	10	16/0.0719	1895503	175870402	0	
1300.1	1325.0	3593	202507	25	2657.5694	4717264	100507666	0	:
1325.1	1350.0	3515	206022	25	28/4.0512	7.702533	105290199	0	:
1350.1	1375.0	3405	209427	25	2689.9210	4840648	109930845	0	:
1375.1	1400.0	3249	290676	25	2704.9769	4509850	194440697	ô	;
1400.1	1425.0	3298	295974	25	2700.1746	4660337	199101034	0	(
1405.1	1450.0	3254	299228	2.5	2735.0868	4679179	003780013	ô	;
1450.1	1475.0	31.25	300353	2.5	2749.3317	4571833	008350046	ô	ć
1475.1	1500.0	3025	305378	25	2763.0509	4501330	012853378	÷	
1500.1	1525.0	0911	308289	25	2776.1889	4404020	017057400	ô	(
1505.1	1550.0	0831	311120	25	2788.9066	4353948	021611348	ô	,
1550.1	1575.0	0823	313943	2.5	2801.5308	4410261	026023609	ö	

BILL FREQUENCY AMALYSIS MONIE (12 - 03/01

STATE : TEXAS DUSCRIPTION : 03/21

RES DINT AT

SCLEDUTE : DELW T

BIT FRIGHT MOY BASID ON KWI (PNIRGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RT

OK RANGE				,1	SQUARK ROOT (U * F)	garaga KMT(M	,R(EY) - 2002/05/05	vitebrit KW (⇒A	4/AN () - サッサックサ
	MAN				CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
5/5.1	1600.0	2002	316745	25	2814.0052	4449027	230472636	0	0
600.1	1625.0	2746	319491	25	2826.1767	4429309	234901945	0	0
625.1	1650.0	2672	322163	25	2837.9702	4376457	239278402	0	0
650.1	1675.0	2513	324676	25	2849.01/4	4179729	243458131	0	0
675.1	1700.0	0536	327210	2.5	2860.1204	4080977	047739108	ô	ô
700.1	1725.0	0448	329660	2.5	2870.8013	4193661	051930769	ô	ô
705.1	1750.0	0443	330103	2.5	2881.4189	4045303	056178070	÷	ô
750.1	1775.0	0224	334327	25	2891.0508	3920826	060098898	Ĵ	ô
775.1	1800.0	0334	336661	2.5	2901.1248	4170457	064071355	÷	÷
800.1	1825.0	0246	338907	2.5	2910.7860	4071708	068343063	ô	ô
805.1	1850.0	2136	341043	2.5	2919.9443	3925418	072068481	ô	ô
850.1	1875.0	0094	343137	2.5	2908.8948	3900848	076169329	ô	ô
0/5.1	1900.0	2133	345270	25	2937.9040	4026923	200196252	0.00	0
900.1	1925.0	1945	34/215	25	2946.2476	3/20371	203916623	0	0
925.1	1950.0	2010	349225	25	2954.7631	3895393	207812016	0	0
950.1	1975.0	1900	351205	25	2963.1276	3806758	291698774	0.00	0.00
9/5.1	2000.0	1023	353028	25	29/0.0080	3624095	295322869	0	0
000.1	2050.0	3691	356719	50	4223.2630	7474208	302797155	0.00	0
050.1	2100.0	3347	360066	50	4243.0296	6947164	309744319	0	0
100.1	2150.0	3301	363447	50	4282.9039	/10/215	316931534	0	0
150.1	0200.0	3113	366560	50	4081.1213	6770853	323704387	ô	ô
200.1	0250.0	0.949	369509	50	4098.3078	6560360	330066747	ô	ô
250.1	0300.0	0.679	370188	50	4313.8614	6097166	336363913	ô	ô
300.1	0350.0	2577	374765	50	4308.7700	5990649	342356560	ô	ô
350.1	0400.0	2380	377145	50	4342.4935	5651537	348008099	÷	÷
400.1	0450.0	0257	379400	50	4355.4678	5473200	353481301	ô	ô
450.1	2500.0	0245	381647	50	4368.3349	5555988	359037089	ô	Ö
500.1	3550.0	0034	383681	50	4379.9600	5135959	364173048	ô	ô
	CK RANGE	MAX 5/5.1 1600.0 600.1 1605.0 625.1 1650.0 675.1 1700.0 700.1 1725.0 775.1 1750.0 775.1 1850.0 800.1 1825.0 800.1 1875.0 900.1 1900.0 900.1 1900.0 925.1 1950.0 925.1 1950.0 945.1 2000.0 050.1 2100.0	CK RANGE BELLS EN MAX EACH BLOCK 575.1 1600.0 202 600.1 1655.0 2746 625.1 1690.0 2672 650.1 1675.0 2513 675.1 1700.0 2536 770.1 1725.0 2448 775.1 1800.0 234 800.1 1825.0 224 875.1 1850.0 233 800.1 1875.0 246 853.1 1850.0 233 900.1 1950.0 203 900.1 1950.0 201 925.1 1950.0 201 950.1 1975.0 190 975.1 200.0 203 975.1 200.0 3691 050.1 2050.0 3691 050.1 2050.0 3691 050.1 2050.0 3501 150.1 2250.0 3691 2200.1 3250.0 3	MAX EACH BLOCK CIMULATIVE 575.1 1600.0 2002 316745 600.1 1600.0 2746 319491 625.1 1650.0 2672 302163 650.1 1675.0 2513 324676 675.1 1700.0 0536 327210 700.1 1725.0 0448 329660 705.1 1750.0 0443 330103 750.1 1775.0 0244 334327 775.1 1800.0 0334 336661 800.1 1825.0 0246 338907 805.1 1850.0 0136 341043 850.1 1875.0 0094 343137 075.1 1900.0 2133 345170 990.1 1950.0 2010 349125 990.1 1950.0 2010 349125 950.1 1975.0 1900 351205 950.1 1975.0 1900 351205 950.1 200.0	BILLS IN BILLS BIL	BILLS IN BILLS CIMULATIVE CIMULATIVE	CK RANGE BILLS IN BILIS BILLS IN BILIS (U * F) CDMULATIVE BIOCK 57.5.1 1600.0 2002 316745 29 2814.0052 74.08027 600.1 1605.0 2746 319491 25 2826.1767 72.29308 600.1 1675.0 2513 32.676 25 287.9702 437.445 600.1 1675.0 2513 32.676 25 2860.1274 71.98061 677.1 1700.0 0586 327270 05 2860.1204 2080967 677.1 1750.0 0448 329660 05 2871.8813 419.9661 770.1 1775.0 0443 330103 05 2881.4189 4048303 780.1 1775.0 0224 334977 05 2881.4189 4048303 780.1 1775.0 0224 334977 05 2881.4189 4048303 780.1 1875.0 0244 338961 05 2891.9896 397.8266	CK RANGE BILLS BILLS CUMULATIVE BLOCK CUMULATIVE Fig. 1 1600.0 2002 316745 25 2814.0050 7449027 230472636 Fig. 1 1600.0 2746 318991 25 2826.0767 742929 23921945 Fig. 1 1600.0 2672 312163 25 2837.9700 7578457 239278402 Fig. 1 1670.0 2515 314676 25 2849.0174 7479729 242458131 Fig. 1 1700.0 0536 327270 05 2866.024 408977 047739108 Fig. 1 1750.0 0448 329660 05 2876.013 4193661 05 937769 Fig. 1 1753.0 0448 329660 05 2876.013 4193661 05 937769 Fig. 1 1773.0 0448 329660 05 2876.013 4193661 05 937769 Fig. 1 1773.0 0224 334327 05 2881.4189 404303 05178077 Fig. 1 1773.0 0224 334327 05 2891.0508 3392086 06098898 Fig. 1 1873.0 0334 336661 05 2901.7860 4071708 06034083 Fig. 1 1873.0 0138 341043 05 2901.7860 4071708 06034083 Fig. 1 1873.0 0138 341043 05 2901.9842 339348 072068481 Fig. 1 1875.0 0194 347125 25 2937.9940 402693 200196292 Fig. 1 1900.0 2133 34070 25 2937.9940 402693 200196292 Fig. 1 1900.0 2010 349125 25 2934.7651 389393 207812016 Fig. 1 1970.0 1900 34105 25 2938.1076 3806798 29580712016 Fig. 1 1970.0 3347 360066 50 4223.0530 747406 30279119 Fig. 1 2000.0 3347 360066 50 4223.0530 747406 30279119 Fig. 1 2000.0 3347 360066 50 4223.0530 747406 30279119 Fig. 1 2000.0 3347 360066 50 4223.0530 747406 30279119 Fig. 1 2000.0 3347 360066 50 4223.0530 7474106 30279119 Fig. 1 2000.0 3347 360066 50 4223.0530 7474106 30279119 Fig. 1 2000.0 3347 360066 50 4223.0530 7474106 30279119 Fig. 1 2000.0 3347 360066 50 4223.0530 7474106 30279119 Fig. 1 2000.0 3347 360066 50 4223.0530 7474106 30279119 Fig. 1 2000.0 3347 360066 50 4223.0530 7474106	CK RANCE BELLS IN BILIS CUMULATIVE BLOCK CUMULATIVE BLOCK

NUTERGY CORP ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 03/21

STATE : TEXAS DUSCRIPTION : 03/21

RES DINT AL

SCLEDULA : Dalware

BIT FRIGHT MOY BASID ON KWI (PNIRGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE		BOLLS ON	(F) BILLS	,I	SQUARK ROOT (U * F)	ganga KMT(M	.⊰(f Y) subsubbs	яффяф КМ (Э¶	MAN () Hangalang
MIN	YAX	EACH BLOCK			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
2550.1	2600.0	1967	305648	90 90	4391,1730	5065269	369238517	0	0
2600.1	2650.0	1018	307466	50	4401.5111	4773013	374011530	9	0
2650.1	2700.0	1657	309123	50 50	4/10.9126	4433054	370445304	9	9
2700.1	2750.0	1573	390698	50	4/19.0190	7207909	302733293	0.00	
2750.1	1800.0	1449	390145	50	4408.0075	4021656	386754949	i	
2800.1	2850.0	1408	393553	50	4435.9497	3977894	390730843	ů.	ô
1850.1	0900.0	1337	394890	50	4443.4784	3843695	394576538	 	Ö
2900.1	2950.0	1280	396170	50	4450.6853	3750769	398327307	÷	ô
0950.1	3000.0	1155	397327	50	4457.1684	3436295	401763600	ô	ô
3000.1	3050.0	1088	398415	50	4463.2667	3090875	405054477	ô	ô
3050.1	3100.0	990	399407	50	4468.8198	3051185	408105660	ŏ	ô
3100.1	3150.0	970	400379	50	4474.2541	3038341	411144003	ő	ô
3150.1	3200.0	905	401204	50	4479.3080	2873931	414017934	0	0
3200.1	3250.0	040	402124	50	4483.9930	2708577	416726508	0	0
3250.1	3300.0	044	402968	50	4480.6989	2763512	719790010	0	0
3300.1	3350.0	771	403739	50	4492.9090	2563772	722053792	0	0
3350.1	3400.0	751	404490	50	4497.1650	2534748	424508540	0	0
3400.1	3500.0	1319	405009	100	63/0.3140	4552053	429140593	0.00	0.00
3500.1	3600.0	1101	406990	100	63/9.5760	4191704	433332297	0.0	0
3600.1	3700.0	1008	40/998	100	6387.4721	3679708	737012005	0.0	0
3700.1	3800.0	949	408947	100	6394.8964	3559618	440571623	ô	ö
3800.1	3900.0	816	409763	100	6401.2733	3140393	443710016	0	ô
3900.1	4000.0	690	410455	100	6406.6762	2733449	446445465	ô	ô
4000.1	4500.0	2508	410963	500	14369.4642	10612112	457059579	0	ô
4500.1	5000.0	1287	414250	500	14391.8380	6087418	463146997	÷	ô
5000.1 ve	of the south south south	2077	416327			13981450	477128449	ô	ô

ENTERGY CORP ENTERGY TEXAS INC

B A PREQUENCY ANALYSIS MOVEL \$12 - 04/01

STAT: : F.XAS D.SCRIPTION : 04/21

RES DINTERL

SCHEDULA : DATA A

BIT FRIGHT MOY BASID ON KWI (PNIRGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS_RS_U_RI

BLOCK RANGE		BOLLS ON	(F) BILLS	<u>-1</u>	SQUARE ROOI (U * F)	***** KWH(ENE	ERCY) *****	***** RW (DE1	MAKD) ******
WIN	YAY	EACH BLOCK			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
n.n	10.0	9545	9545	10	308.9498	10747	10747	0	0
10.1	20.0	0030	11575	10	340.2205	31935	44,680	ô	ő
20.1	30.0	1998	13573	10	368.4155	50986	95668	÷ ÷	ő
30.1	4∩.∩	1918	15491	10	393.5861	67959	163627	ô	ô
40.1	50.0	1948	17439	10	417.6003	88521	050148	ô	ô
50.1	60.0	0030	19471	10	441.2596	110870	365018	÷ ÷	ô
60.1	70.0	2111	21580	10	464.5643	138288	503306	ô	ô
70.1	80.0	1924	23506	10	484.8299	145196	648500	ő	ô
80.1	90.0	1985	25491	10	504.8861	169725	818027	ô	ô
90.1	100.0	1091	27302	10	523.2781	100373	998600		0
100.1	110.0	1040	29222	10	540.5730	194111	1192/11	0	0
110.1	120.0	1036	31058	10	557.2970	212108	1404819	0.00	0
120.1	130.0	1032	32090	10	5/3.4980	229038	1834857	0.0	0
130.1	140.0	1798	34608	10	580.9652	243754	1878411	0	0
140.1	150.0	1778	36466	10	603.0700	258578	2136909		0
150.1	160.0	1914	38300	10	819.5159	297574	2434563	0	0
160.1	170.0	1091	40271	10	634.5944	313107	2747670	0	0
170.1	180.0	1913	40184	10	649.4901	335647	3083317	ô	ô
180.1	190.0	1938	44120	10	664.2439	359316	3440633	÷	ő
190.1	200.0	0019	46141	10	679.2717	394659	3837090	ô	ô
200.1	210.0	01.03	48244	10	694.5790	431990	4069084	÷ ÷	Ö
210.1	220.0	0133	50377	10	709.7676	459867	4729151	ô	ô
200.1	230.0	01.95	50570	10	705.0655	495204	5024355	ô	ô
230.1	240.0	02.67	54839	10	740.5336	533930	5758085	ő	ô
240.1	250.0	03.97	57236	10	756.5448	588463	6346748	ô	ô
250.1	260.0	23.68	59604	10	772.0363	804990	6951/38	0.0	0
280.1	270.0	2450	62054	10	787.7436	650456	7602194	0	0
2/0.1	200.0	2598	64652	10	804.0647	/15609	031/803	0.0	0

BILL FREQUENCY ANALYSIS MONTH (12 - 04/21

STATE : TEXAS DESCRIPTION : 04/21

RES DINT AL

SCLEDUTE : DELW T

BIT FRIGH MOY BASID ON KWIL (PNIRGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE		() BOLLS ON) BILLS	Ţ	SQUARE ROOT (U * E)	garaga KMT(M	,R(EY) – νιθνιθιθίν	Suppose KM (1) 1	MVM () - parparat
MIN	YAX 	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
280.1	290.0	2572	67224	10	819.9024	/37427	9052227	0	
290.1	300.0	2602	69906	10	836.0981	792019	9845046	0	
300.1	310.0	2727	72633	10	852.2500	833201	10678327	0	
310.1	320.0	2723	75356	10	860.0783	859006	11537413	0	
300.1	330.0	0895	78251	10	884.5960	940196	12479609	ô	
330.1	340.0	0920	81171	10	900.9495	979590	13459001	ô	
340.1	350.0	0996	841.67	10	917.4257	1034876	14494077	ô	
350.1	360.0	3021	87188	10	933.7451	1074130	15568007	ö	
360.1	370.0	3057	90245	10	949.9737	1117363	16685570	ô	
370.1	380.0	3114	93359	10	966.2246	1169518	17855088	ô	
380.1	390.0	3175	96534	10	982.5172	1023916	19079004	ô	
390.1	400.0	3230	997.66	10	998.8293	1078257	20357061	ô	
400.1	410.0	3173	102939	10	1014.5086	1206712	21643973	0	
410.1	420.0	3162	106101	10	1030.0534	1313916	22957809	0	
420.1	430.0	3224	109315	10	1075.5080	1371905	24329794	0	
430.1	440.0	3347	112672	10	1081.4707	145/63/	25/0/431	0	
440.1	450.0	3363	116035	10	1077,1954	1498199	27205730	0	
450.1	460.0	3293	119318	10	1092.3736	1500031	20/05/61	0	
460.1	470.0	3393	102701	10	1107.7951	1579404	30365245	0	
4/0.1	400.0	3454	126175	10	1123.2765	1842417	32007662	0	
480.1	490.0	3430	129607	10	1138.4507	1666464	33674126	ô	
490.1	500.0	3411	133018	10	1153.3343	1690364	35364490	ô	
500.1	510.0	3446	136464	10	1168.1781	1741797	37106087	ô	
510.1	520.0	3481	139945	10	1182.9835	1794247	38900534	ô	
500.1	530.0	3410	143357	10	1197.3178	1793083	40693617	÷	
530.1	540.0	3326	146683	10	1011.1276	1780979	42474596	ô	
540.1	550.0	3386	150069	10	1005.0265	1847151	44321747	ô	
550.1	560.0	3398	153467	10	1038.8180	1887660	46009407	ô	

BILL FREQUENCY ANALYSIS MONTH (12 - 04/21

STATE : TEXAS DUBGRIPHION : 04/21

RES DINE AL

SCLEDUTE : DELW T

BIT FRIGHT MCY BASID ON KWE (FYURGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSETTING:

RS RS J RI

BLOCK RANGE	LOCK RANGE		(F) BOLLS ON BILLS		SQUARK ROOT (U * F)	garaga KMT(M	,⊇(∃Y) = ν Φν ΦΦν	NAPAR KM (DIMAND) ANAN	
. ЖIИ 	MAX 	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
580.1	570.0	3350	156017	10	1252.2659	1894467	40103874	0.00	
5/0.1	500.0	3466	160203	10	1286.0191	1994390	50098264	0	
580.1	590.0	3364	163647	10	12/9.2459	1969039	52068103	0	
590.1	600.0	3208	166935	10	1291.0333	195/665	54025768	0	
600.1	610.0	3416	170351	10	1305.1858	2068577	56094345	ő	
610.1	620.0	3366	173717	10	1318.0175	2071910	58166055	ő	
600.1	630.0	3430	177149	10	1330.9733	0146830	60313085	õ	
630.1	640.0	3298	180447	10	1343.3056	0095915	62409000	ő	
640.1	650.0	3419	183866	10	1355.9700	0006993	64615993	ő	
650.1	660.0	3306	187170	10	1368.1082	0166824	66780817	ő	
660.1	670.0	3253	190425	10	1379.9457	0164855	68947670	ő	
670.1	680.0	31.64	193589	10	1391.3606	0136973	71084645	õ	
680.1	690.0	3133	198722	10	1402.5782	214/020	73232465	0	
690.1	700.0	3103	199025	10	1413.5947	2158233	75390698		
700.1	710.0	3136	202961	10	1424.6430	2212616	77603314		
710.1	720.0	3024	205905	10	1435,2170	2163502	79766816	0	
720.1	730.0	3174	209159	10	1446.2330	2302575	02069391		
730.1	740.0	3105	212264	10	1456.9183	2203018	04353209		
740.1	750.0	3076	215340	10	1467.4460	2293128	06646337	0	
750.1	760.0	3161	218501	10	14/0.17/9	2308002	09034339		
760.1	770.0	3060	221563	10	1488.4992	0343857	91378196	ô	
770.1	780.0	0.956	224519	10	1498.3958	0090241	93670437	ô	
780.1	790.0	0939	227458	10	1808.1711	0308904	95979341	ě.	
790.1	80A.A	0969	230427	10	1517.9802	0361474	98340815	ô	
800.1	810.0	0911	233338	10	1807.5405	0344636	100685451	Ŏ	
810.1	820.0	07.90	236128	10	1836.6487	0075200	102960651	ô	
800.1	830.0	0840	238970	10	1345.8635	0345870	105306521	0	
830.1	840.0	0688	241658	10	1554.5353	0045994	107850818	ô	

BILL FREQUENCY ANALYSIS MONTH (12 - 04/21

STATE : TEXAS DESCRIPTION : 04/21

RES DINE AL

SCLEDUTE : DELW T

BIT FRIQUINCY BASID ON KWE (PNIRGY) BY RATE CODE

RATE CODES SPECIFICATION SUBSETTING:

RS RS J RI

BIOOK BAKOR	LOCK RANGE		(F) BOLLS ON BILLS				SQUARK ROOT (U * F)	ganga KMT(M	REPLEASE SERVICE	supposed KM (1) MAN)) postessed	
XIX	YAX 	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE		
040.1	050.0	2738	244396	10	1563.3170	2315113	10986/628	0			
050.1	060.0	2770	24/166	10	15/2.1514	2369454	11023/002	0			
060.1	070.0	2727	249093	10	1580.0004	2360112	11459/194	0			
0/0.1	000.0	2653	252546	10	1589.1696	2322514	116919708	0			
880.1	890.0	2700	255246	10	1897.6400	0390890	119310600	ö			
890.1	900.0	0661	257907	10	1605.9483	0380621	121693021	ō.			
900.1	910.0	05.94	260501	10	1614.0043	0348964	124040185	ō			
910.1	920.0	0440	260941	10	1601.5486	0033773	126075958	õ			
900.1	930.0	0527	265468	10	1609.3189	0338617	128614575	ō.			
930.1	940.0	05.65	268033	10	1637.1713	0399717	131014090	ô			
940.1	950.0	0540	270575	10	1644.9164	0403317	133417609	ô			
950.1	960.0	0400	270977	10	1652.2016	0095157	135710766	ō			
980.1	970.0	2455	275432	10	1859.6144	2370007	130002850	0.00			
9/0.1	900.0	2395	277027	10	1886.0143	2336233	140419003	0			
980.1	990.0	2421	200248	10	18/4.0609	2305093	142804976	0			
990.1	1000.0	2275	202523	10	1880.0421	2264932	145069908	0			
1000.1	1010.0	2239	204762	10	1687.4093	2251102	147321090	0			
1010.1	1020.0	2223	208905	10	1894.0632	2257473	149578563	0.00			
1020.1	1030.0	2108	209091	10	1/00.26/6	2159913	151/38676	0			
1030.1	1040.0	2154	291245	10	1706.5901	2230313	153968/09	0			
1040.1	1050.0	01.77	293420	10	1712.9565	0076040	156044831	6			
1050.1	1060.0	0019	295441	10	1718.8397	0131154	158373983	ō.			
1060.1	1070.0	0.050	297493	10	1704.7985	0186327	160560310	6			
1070.1	1080.0	0050	299543	10	1730.7311	0004708	162767020	õ			
1080.1	1090.0	0040	301583	10	1736.6145	0014350	164981370	ô			
1090.1	1100.0	1934	303517	10	1742.1739	0118967	167100339	ö			
1100.1	1110.0	1945	305460	10	1747.7471	0149810	169050151	ô			
1110.1	1120.0	1901	307363	10	1753.1771	0120477	171370628	Ö			

BILL FREQUENCY ANALYSIS MONTH (12 - 04/21

STATE : TEXAS DUSCRIPTION : 04/21

RESIDENT AL

SCLEDUTE : DELW T

BIT FRIQUINCY BASID ON KWE (FYIRGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE		(H) BELLS EK) BILLS	,I	SQUARK ROOT (U * E)	ganga KMI("V	iR(EY) – νιθνιθθν	Suppose KM () 1	MAK ()) - terteret
X5A 	YAX	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1120.1	1130.0	1904	309267	10	1750.5989	2143068	173513694	0	
1130.1	1140.0	1048	311115	10	1/63.0452	2098574	175812268	ė.	
1140.1	1150.0	1767	312002	10	2/80.04/2	2024200	177636468	ě	
1150.1	1160.0	1790	314672	10	2773.0997	2068098	179704564		
1160.1	1170.0	1804	316476	10	1778.9772	2102588	181807150	à	
1170.1	1180.0	1703	318179	10	1783.7573	2001801	183808953	ä	
1180.1	1190.0	1663	319840	10	1788.4107	1971491	185780444	â	
1190.1	1200.0	1693	321535	10	1793.1397	2023950	187804394		
1200.1	1210.0	1620	323155	10	1797.6512	1950808	189757000		
1210.1	1220.0	1575	324730	10	1802.0266	1914266	191671468	ô	
1200.1	1230.0	1580	326310	10	1806.4053	1936245	193607713	ő	
1230.1	1240.0	1600	327910	10	1810.8285	1976810	195384323		
1240.1	1250.0	1408	329396	10	1814.9270	1850002	197435325	0	
1250.1	1260.0	1451	330047	10	1810.9200	1821663	199256908	0	
1260.1	1270.0	1403	332330	10	1821,9920	1876748	201133736	0	
12/0.1	1200.0	1403	333733	10	1826.0381	1/09451	202923107	0	
1280.1	1290.0	1434	335167	10	1830.7567	1843479	204/66666	0	
1290.1	1300.0	1367	336537	10	1834.4063	1770071	206537537		
1300.1	1325.0	3400	339937	25	2915,1930	4464244	211001/01		
1325.1	1350.0	3197	343131	25	2920.0692	7277096	215278877		
1350.1	1375.0	3116	346247	2.5	2942.1378	4046241	019323118	ô	
1375.1	1400.0	0.941	349188	25	2954.6066	4081973	023607091	ō.	
1400.1	1425.0	2756	351944	O.E.	2966.2434	3893879	027500970	ő	
1405.1	1450.0	0684	354628	25	2977.5305	3859320	031360090	ő	
1450.1	1475.0	0.5.4.6	357174	25	2988.2018	3724403	035084693	ô	
1475.1	1500.0	0.414	359588	25	2998.2808	3591495	038676188	ô	
1500.1	1525.0	0335	361923	2.5	3008.0018	3530304	042008490	0	;
1505.1	1550.0	0080	364003	2.5	3016.6331	3199144	045407636	ő	

BILL FREQUENCY ANALYSIS MONTH (12 - 04/21

STATE : TEXAS DUBGRIPHION : 04/21

RES DINE AL

SCLEDUTE: SELATE

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE	LOCK RANGE		(F) BILLS IN BILLS		SQUARK ROOT (U * F)	ANNAN KMICM	A(EY) Soborbook	notent KW (DIMAND) denten	
	YAX 	EACH BLOCK C	JYJLAIIVE 		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATEVE
1550.1	1575.0	2091	366094	25	3025.2052	3268207	240675923	0.00	
15/5.1	1600.0	2001	368095	25	3033.5417	3177098	251853819	0	
1600.1	1625.0	1070	369965	25	3041.2374	3015598	254869415	0	
1625.1	1650.0	1768	371731	25	3040.4073	2892625	257762040	0	
1650.1	1675.0	1700	373433	2.5	3035.4582	0830091	060590131	ô	
1675.1	1700.0	1575	375008	25	3061.8948	0658268	063050399	ă.	
1700.1	1725.0	1498	376506	2.5	3068.0042	0566155	065816554	ő	
1705.1	1750.0	1379	377885	2.5	3073.6176	0396956	068013810	ő	
1750.1	1775.0	1434	379319	0.5	3079.4439	0527730	070741040	ō.	
1775.1	1800.0	1338	380657	2.5	3084.8703	0390000	073133040	ô	
1800.1	1825.0	1209	381866	0.5	3089.7654	0191787	075325029	ô	
1805.1	1850.0	1141	383007	0.5	3094.3780	0097135	077420164	ő	
1050.1	1075.0	1104	304111	25	3090.0345	2056751	279478915	0	
10/5.1	1900.0	1029	305140	25	3102.9024	1942599	201421514	.0	
1900.1	1925.0	971	306111	25	3106.0915	1857350	203278864	0	
1925.1	1950.0	908	307099	25	3110.0640	1914608	205193552	0	
1950.1	1975.0	000	307979	25	3114.3980	1/2/23/	206920709	0	
19/5.1	2000.0	070	308049	25	3117.0079	1/29609	200650398	0	
2000.1	2050.0	1613	390462	50	4410.4952	3266008	291916406	.0	
2050.1	2100.0	1429	391091	50	4426.5732	2965301	294801707		
2100.1	2150.0	1283	393174	50	4433.8133	0726763	097608850		
0150.1	0200.0	1155	394329	50	4440.3209	0510141	300120691	ő	
0200.1	0250.0	999	395328	50	4445.9400	0020660	302343353	ě.	
0250.1	0300.0	991	396319	50	4451.5110	0054564	304597917	ě.	
0300.1	0350.0	801	3 971 20	50	4456.0072	1861884	306459801	ô	
0350.1	0400.0	756	397876	50	4460.2466	1795676	308053477	ě.	
0400.1	0450.0	729	398605	50	4464.3309	1768473	310023950		
0450.1	2500.0	587	399190	50	4467.6168	1450964	311476914	o o	

PNOWRGY CORP ENTERCY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 04/21

STATE : TEXAS DUSCRIPTION : 04/21

RESIDENT AL

SCLEDUTE : DELW T

BLIGHRIQUINCY BASIC ON KWE (FNURGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE		(M) Bolls on Bills		,1	SQUARK ROOT (U * E)	garaga KMT(M GGA) agagga		Suppose RM (DIMMN)) popularan	
MIN	MAX	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
2500.1	2550.0	591	399703	50	4470.9227	1492407	312969401	0	
2550.1	2600.0	555	400338	50	4474.0250	1429235	314398636		
2600.1	2650.0	460	400798	50	4476.5947	1208015	315606651	0	
2650.1	2700.0	417	401012	50	4470.9081	1107696	316/1434/	0	
2700.1	2750.0	368	401580	50	4480.9597	1000724	317717071	÷	
0750.1	0800.0	378	401958	50	4483.0681	1048935	318766006	÷	
0800.1	0850.0	290	400250	50	4484.6962	824827	319590833	ô	
0880.1	0900.0	295	400545	50	4486.3404	848160	320438995	ö	
0900.1	0950.0	257	400800	50	4487.7703	750056	321191051	ő	
0950.1	3000.0	246	403048	50	4489.1405	731786	321920837	÷ ö	
3000.1	3050.0	21.6	403264	50	4490.3452	653090	322575927	ŏ	
3050.1	3100.0	200	403464	50	4491.4586	61,5086	323191013	ő	
3100.1	3150.0	169	403633	50	4492.3991	528009	323/19102	0	
3150.1	3200.0	155	403708	50	4493.2616	792097	324211199	0	
3200.1	3250.0	133	403921	50	4494.0016	429054	324640253	0	
3250.1	3300.0	154	404075	50	4494.0582	504422	325144675	0	
3300.1	3350.0	131	404206	50	4495.5067	435638	325500313	0	
3350.1	3400.0	135	404341	50	4496.3374	455524	326035837	0	
3400.1	3500.0	238	404579	100	6360.6525	820568	326856403	0	
3500.1	3600.0	209	404768	100	6362.1380	671210	327527613	0	
3600.1	3700.0	149	404917	100	6363.3089	544241	328071854	ô	
3700.1	3800.0	125	405040	100	6364.2910	469156	328541010	0	
3800.1	3900.0	1.21	405163	100	6365.2416	465591	329006601	ô	
3900.1	4000.0	99	405260	100	6366.0192	390216	329396817	0	
4000.1	4500.0	3.61	405623	500	14041.1903	1521901	330918718	6	
4500.1	5000.0	190	405815	500	14044.5604	905564	331824080	6	
5000.1 252	dedese desese dese de	4 * 4	406229			3377789	335000071	0	

NUTERGY CORP ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 05/21

STATE : TEXAS DESCRIPTION : 05/21

RES DINT AT

SCLEDUL: SALA :

BIT FRIGHT MOY BASID ON KWE (FRIRAY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE MIN		(M) BOLLS ON BILLS		,I	SQUARK ROOT (U * F)	granga KMT("A"SGA) angangga		REPORT RIM (DIMMNI) GREEN RE	
	YAX	EACH BLOCK CA			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	10.0	9268	9268	10	304.4011	1160/	1160/	0	
10.1	20.0	1949	11215	10	334.0080	30359	42046	0	
20.1	30.0	1755	12970	10	360.1389	44504	06550	0	
30.1	40.0	1743	24723	10	383.5753	61748	148298	0	
40.1	50.0	1710	16423	10	405.2530	77742	226040	0	
50.1	60.0	1739	18160	10	406.1690	96634	320674	ô	
60.1	70.0	1757	19919	10	446.3071	115148	437820	ô	
70.1	80.0	1746	21665	10	465.4568	131784	569606	ô	
80.1	90.0	1698	23363	10	483.3509	145128	714734	ô	
90.1	100.0	1668	25031	10	500.3099	159335	874069	ô	
100.1	110.0	1548	26579	10	515.5483	163228	1037097	ô	
110.1	120.0	1574	28153	10	530.5940	181821	1019118	ô	
100.1	130.0	1579	29730	10	545.2706	198019	1417137	ô	
130.1	140.0	1521	31253	10	559.0430	206295	1623432	0	
140.1	150.0	1598	32051	10	5/3.15/9	232139	1855571	0	
150.1	160.0	1503	34434	10	586.0049	246142	2101/13	0	
160.1	170.0	1628	36060	10	600.4990	269006	2370799	0	
1/0.1	100.0	1612	37672	10	613.7752	202050	2653649	0	
180.1	190.0	1555	39227	10	826.3146	208404	2942133	0	
190.1	200.0	1606	40033	10	639.0070	313933	3256066	0	
200.1	210.0	1624	42457	10	851.5904	333552	3509618	0	
210.1	220.0	1668	44125	10	664.2665	359417	3949035	ô	
200.1	230.0	1673	45798	10	676.7402	377277	4326310	÷	
230.1	240.0	1677	47475	10	689.0210	394945	4721057	ô	
240.1	250.0	1716	49191	10	701.3630	421299	5140556	ô	
250.1	260.0	1827	51018	10	714.2689	466917	5609473	ô	
260.1	270.0	1838	50856	10	707.0213	488025	6097498	ô	
270.1	280.0	1944	54800	10	740.2702	535640	6633140	ô	
280.1	290.0	1960	56760	10	753.4056	560317	7193457	ô	

NUTERGY CORP ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 05/21

STATE : TEXAS DUBGRIPHION : 05/21

RES DINT AL

SCLEDUL: SALA :

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE MIN		(M) BOLLS ON BILLS		١,	SQUARK ROOT (U * F)	ganga KMT(MPGGA) ngagaga		supposed KM () MMN)) posts sup	
	MAN	EACH BLOCK C	UMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
290.1	300.0	1937	58699	10	/86.1527	572466	7765923	0	:
300.1	310.0	1929	60628	10	770.6390	509209	0355132	0	:
310.1	320.0	2076	62704	10	791.0586	854905	901011/	0	:
320.1	330.0	1973	64.677	10	804.2201	642320	9852437	0	:
330.1	340.0	2124	66001	10	817.3180	/127/35	10365172	0	:
340.1	350.0	01.43	68944	10	830.3252	740801	11105973	ô	;
350.1	360.0	0208	71150	10	843.5164	785113	11891086	ô	;
360.1	370.0	0235	73387	10	856.6601	816720	12707808	ô	;
370.1	380.0	03.60	75747	10	870.3275	886449	13594057	÷	;
380.1	390.0	0295	78040	10	883.4138	884744	14479001	÷	;
390.1	400.0	0430	80470	10	897.0619	960717	15439718	ô	;
400.1	410.0	0.4.4.7	80,919	10	910.5987	990098	16431816	ô	;
410.1	420.0	03.91	85310	10	903.6341	993707	17425523	÷	;
420.1	430.0	2529	07039	10	937.2246	1076162	10501605	0	:
430.1	440.0	2521	90360	10	950.5780	109/939	19599624	0	:
440.1	450.0	2542	92902	10	963.0560	1132034	20732758	0	:
450.1	460.0	2503	95405	10	976.7560	114032/	21872705	Ö	:
460.1	470.0	2549	97956	10	989.7171	1106761	23059546	0	:
4/0.1	400.0	2662	100616	10	1003.0753	1265712	24325258	0	:
480.1	490.0	2614	103230	10	1016.0217	1269128	25594306	0	:
490.1	500.0	2628	105058	10	1020.0732	1302318	26898704	0	:
500.1	510.0	2701	108559	10	1041.9165	1365567	28060071	ô	;
510.1	520.0	0.680	111241	10	1054.7085	1380635	29644906	ô	;
500.1	530.0	0823	114064	10	1068.0075	1483328	31128034	ô	;
530.1	540.0	07.69	116833	10	1080.8931	1480985	32611019	ô	;
540.1	550.0	0856	119689	10	1094.0247	1558305	34169524	ô	;
550.1	560.0	0823	120510	10	1106.8514	1568059	35737583	ô	;
560.1	570.0	0896	125408	10	1119.8571	1637921	37375504	ő	;
570.1	580.0	0904	128310	10	1132.7489	1.671.059	39046563	ō	;

FNI RGY CORP ENTERGY TEMAS INC

BILL FREQUENCY ANALYSIS MONTH (12 - 05/01

STATE : TEXAS DUSCRIPTION : 05/21

RES DINT AL

SCLEDUL: SALA :

BILLIER QUINCY BASID ON KWE (FNURGY) BY RATE CODE

RAME CODES SPECIFICATION SUBSECUTIVE:

RS RS J RI

BLOCK RANGE MIN		(M) BOLLS ON BILLS		,1	SQUARK ROOT (U * F)	graph RMT("A"SGA) agagas		REPORT RIM (DIMMND) GREENER	
	MAN	EACH BLOCK C			CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
580.1	590.0	2034	131146	10	1145,1099	1659216	40705779	0	:
590.1	600.0	2912	134058	10	1157.0342	1/3/123	42439902	0	:
600.1	610.0	2979	137037	10	11/0.6280	1803674	44243576	0	:
610.1	620.0	2909	140016	10	1183.3150	1839703	46003359	0	:
620.1	630.0	2094	142910	10	1195.4915	1810116	47893405	0.0	:
630.1	640.0	0986	145906	10	1007.9156	1897578	49791063	ô	;
640.1	650.0	3053	148959	10	1000.4876	1970617	51761680	ő	;
650.1	660.0	0936	151895	10	1032.4569	1924340	53686020	ő	;
660.1	670.0	0948	154843	10	1044.3593	1960194	55648016	ő	;
670.1	680.0	0949	157790	10	1056.1509	1990208	57640424	ő	;
680.1	690.0	0953	160745	10	1067.8505	2024372	59664796	ö	;
690.1	700.0	0945	163690	10	1079.4139	0048210	61713008	ő	;
700.1	710.0	3030	166720	10	1091.2087	0139091	63850099	ő	;
710.1	720.0	3017	169739	10	1302.0392	2158443	66010542	0	:
720.1	730.0	2950	172609	10	1314,1119	2140462	60151004	0	:
730.1	740.0	3065	275754	10	1325.7224	2254615	70705619	0	:
740.1	750.0	3002	178756	10	1336.9986	2238033	72643652	0	:
750.1	760.0	2994	101750	10	1340.1469	2261909	74905561	0	:
760.1	770.0	2071	107621	10	1350.7531	2197601	77/103242	0	:
770.1	700.0	3007	107628	10	1369.7737	2332224	79435466	0	:
780.1	790.0	2949	190577	10	1380.4963	2316199	01/51865	0	:
790.1	80A.A	0850	193429	10	1390.7875	0068713	84020378	÷	į
800.1	810.0	0899	196328	10	1401.1709	0335037	86355415	ó	;
810.1	820.0	0893	199221	10	1411.4567	0359034	88714449	÷	;
800.1	830.0	0829	200050	10	1401.4409	0335351	91049800	÷	;
830.1	840.0	0943	204993	10	1431.7577	0458920	93508720	ô	
840.1	850.0	2994	207987	10	1442.1754	0531436	96040156	ö	
850.1	860.0	0851	210838	10	1432.0262	0439120	98479078		
860.1	870.0	2742	213580	10	1461.4376	1371899	100850177		: