

ENTERGY TEXAS, INC.
PRICE OF ELECTRICITY
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

All economic estimates were provided by IHS and remain the exclusive property of that company
Entergy Texas data is historical through December 2021

Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. CPI (All Urban)
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-10	71.61	61.19	16.88	65.09	71.61	61.19	16.88	65.09	2.175
Feb-10	73.54	66.52	64.66	79.55	73.61	66.58	64.72	79.62	2.173
Mar-10	81.57	73.80	72.09	87.69	81.62	73.85	72.14	87.75	2.174
Apr-10	115.29	99.42	73.45	110.05	115.33	99.46	73.48	110.09	2.174
May-10	90.89	72.84	51.33	80.12	90.98	72.90	51.38	80.19	2.173
Jun-10	97.31	75.05	52.65	77.76	97.43	75.15	52.72	77.86	2.172
Jul-10	102.23	76.78	53.78	86.12	102.17	76.74	53.75	86.08	2.176
Aug-10	102.16	76.39	53.86	84.64	101.95	76.23	53.76	84.47	2.179
Sep-10	94.37	66.81	19.99	72.68	94.03	66.57	19.91	72.42	2.183
Oct-10	97.89	71.66	64.63	79.80	97.19	71.16	64.18	79.24	2.190
Nov-10	93.51	73.10	62.81	79.90	92.62	72.41	62.21	79.14	2.196
Dec-10	111.37	101.01	65.09	99.52	109.86	99.64	64.21	98.17	2.205
Jan-11	96.06	78.29	54.60	82.56	94.45	76.98	53.69	81.18	2.212
Feb-11	87.32	72.52	16.60	73.02	85.58	71.08	16.27	71.57	2.219
Mar-11	87.88	69.64	60.58	78.35	85.69	67.90	59.07	76.39	2.230
Apr-11	88.92	68.10	58.18	76.44	86.29	66.09	56.47	74.19	2.241
May-11	113.58	88.52	62.90	94.26	109.88	85.64	60.86	91.19	2.248
Jun-11	112.38	87.15	57.96	92.09	108.72	84.31	56.07	89.09	2.248
Jul-11	112.10	86.77	62.59	92.67	108.17	83.73	60.39	89.42	2.254
Aug-11	112.02	86.56	61.97	93.71	107.75	83.26	59.61	90.14	2.261
Sep-11	112.13	86.69	62.61	92.65	107.63	83.20	60.10	88.93	2.266
Oct-11	113.97	88.36	63.99	93.71	109.32	84.75	61.37	89.88	2.268
Nov-11	109.90	89.36	63.03	95.44	105.21	85.55	60.34	91.38	2.272
Dec-11	108.42	90.11	65.47	92.90	103.77	86.24	62.66	88.92	2.272
Jan-12	105.65	89.67	65.20	96.15	100.84	85.59	62.24	91.78	2.278
Feb-12	108.33	90.24	63.41	99.13	103.18	85.96	60.40	94.42	2.283
Mar-12	77.03	58.11	10.24	63.46	73.22	55.24	9.73	60.32	2.288
Apr-12	77.17	60.51	50.11	72.41	73.23	57.42	47.55	68.72	2.292
May-12	80.74	59.92	51.61	70.40	76.78	56.98	49.07	66.95	2.287
Jun-12	101.02	75.80	52.99	82.27	96.14	72.14	50.44	78.30	2.285
Jul-12	101.01	76.09	52.70	83.55	96.11	72.40	50.14	79.50	2.286
Aug-12	100.80	75.94	52.18	84.76	95.35	71.83	49.35	80.18	2.299
Sep-12	104.63	79.72	55.69	87.15	98.50	75.05	52.43	82.04	2.310
Oct-12	106.28	79.16	37.77	84.12	99.79	74.33	35.46	78.98	2.316
Nov-12	103.71	69.58	50.63	81.55	97.53	65.44	47.62	76.70	2.312
Dec-12	104.73	70.46	52.48	80.82	98.51	66.27	49.36	76.02	2.312

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	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-13	76.12	42.84	0.07	52.46	71.46	40.22	0.07	49.25	2.317
Feb-13	81.56	59.20	52.51	69.94	76.15	55.27	49.03	65.30	2.329
Mar-13	83.49	60.02	53.53	71.30	78.17	56.20	50.12	66.76	2.323
Apr-13	111.60	83.54	55.53	93.54	104.71	78.38	52.11	87.76	2.318
May-13	114.50	83.13	56.88	90.91	107.39	77.97	53.35	85.26	2.319
Jun-13	112.62	80.56	56.62	91.35	105.37	75.38	52.97	85.47	2.324
Jul-13	111.49	79.59	55.19	88.13	104.11	74.33	51.54	82.30	2.329
Aug-13	111.46	79.38	56.35	88.38	103.84	73.95	52.50	82.33	2.335
Sep-13	110.04	77.55	54.52	86.18	102.48	72.22	50.77	80.25	2.335
Oct-13	111.72	78.56	54.42	88.75	103.98	73.12	50.65	82.61	2.337
Nov-13	109.78	79.59	52.97	89.97	101.99	73.94	49.21	83.59	2.341
Dec-13	106.36	82.31	53.59	90.60	98.55	76.27	49.65	83.95	2.347
Jan-14	104.17	80.48	52.82	89.10	96.29	74.40	48.82	82.36	2.353
Feb-14	104.96	82.27	54.14	90.39	96.91	75.96	49.99	83.46	2.355
Mar-14	116.13	90.34	58.41	99.16	107.01	83.24	53.82	91.37	2.360
Apr-14	119.97	91.79	69.64	100.35	110.34	84.42	64.05	92.30	2.365
May-14	122.12	93.23	62.89	101.19	112.10	85.58	57.74	92.89	2.369
Jun-14	120.32	91.12	62.63	100.19	110.31	83.54	57.41	91.86	2.372
Jul-14	118.74	89.16	62.74	99.26	108.74	81.65	57.46	90.90	2.375
Aug-14	118.58	90.05	63.83	100.07	108.61	82.47	58.46	91.65	2.375
Sep-14	104.65	73.70	47.69	83.70	95.84	67.50	43.68	76.65	2.375
Oct-14	104.74	75.82	57.11	86.77	95.94	69.45	52.31	79.48	2.374
Nov-14	112.24	87.19	57.77	94.41	103.00	80.02	53.02	86.64	2.370
Dec-14	110.92	88.26	57.90	95.92	102.11	81.25	53.30	88.30	2.363
Jan-15	107.82	87.22	57.67	95.43	99.89	80.81	53.43	88.42	2.347
Feb-15	109.74	89.05	58.61	98.09	101.42	82.30	54.16	90.65	2.353
Mar-15	102.24	81.31	52.38	90.96	94.23	74.94	48.28	83.83	2.360
Apr-15	106.52	80.74	50.82	91.12	98.07	74.34	46.79	83.90	2.362
May-15	108.46	79.56	51.98	92.77	99.53	73.01	47.70	85.13	2.370
Jun-15	106.65	77.80	50.23	92.36	97.60	71.20	45.97	84.52	2.377
Jul-15	105.38	76.28	50.18	89.66	96.29	69.70	45.85	81.92	2.380
Aug-15	105.07	76.19	49.87	86.41	96.00	69.61	45.57	78.96	2.380
Sep-15	109.52	80.47	53.29	89.75	100.29	73.69	48.80	82.19	2.375
Oct-15	111.43	81.75	55.03	90.41	101.94	74.79	50.34	82.71	2.377
Nov-15	109.14	82.26	52.42	93.36	99.73	75.17	47.90	85.31	2.380
Dec-15	108.65	84.81	53.53	93.82	99.39	77.57	48.96	85.82	2.378

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	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-16	104.93	83.30	51.97	92.40	95.96	76.18	47.53	84.50	2.378
Feb-16	106.74	84.95	54.36	90.70	97.74	77.79	49.78	83.05	2.375
Mar-16	105.67	80.09	49.64	86.39	96.56	73.19	45.36	78.95	2.380
Apr-16	107.01	80.61	48.01	86.93	97.45	73.41	43.72	79.16	2.388
May-16	108.19	79.62	49.55	88.58	98.27	72.32	45.00	80.46	2.394
Jun-16	106.55	77.58	48.33	88.74	96.50	70.26	43.77	80.37	2.401
Jul-16	95.79	64.50	13.04	70.03	86.77	58.43	11.81	63.43	2.401
Aug-16	95.66	66.13	46.10	75.35	86.47	59.78	41.67	68.12	2.406
Sep-16	105.06	74.51	54.44	83.68	94.79	67.22	49.12	75.50	2.411
Oct-16	107.41	75.78	56.50	84.28	96.68	68.21	50.85	75.86	2.416
Nov-16	114.03	87.40	55.95	93.86	102.48	78.55	50.28	84.35	2.420
Dec-16	114.37	88.86	56.85	95.15	102.49	79.62	50.94	85.26	2.427
Jan-17	111.15	89.17	55.87	94.93	99.19	79.58	49.85	84.71	2.437
Feb-17	114.00	89.73	55.00	96.39	101.60	79.97	49.02	85.91	2.440
Mar-17	115.20	88.25	56.23	94.99	102.80	78.75	50.18	84.77	2.437
Apr-17	110.99	82.57	34.48	88.31	98.91	73.58	30.73	78.69	2.441
May-17	113.69	84.13	52.52	90.84	101.36	75.01	46.83	81.00	2.439
Jun-17	111.83	82.19	56.61	92.03	99.60	73.21	50.42	81.97	2.442
Jul-17	111.04	79.71	37.35	85.69	98.84	70.95	33.25	76.28	2.443
Aug-17	110.88	79.85	55.30	87.39	98.30	70.79	49.03	77.48	2.453
Sep-17	106.62	77.56	51.86	91.28	94.09	68.45	45.77	80.55	2.464
Oct-17	112.60	80.68	57.64	91.33	99.32	71.17	50.84	80.56	2.466
Nov-17	109.90	83.70	52.97	91.42	96.63	73.60	46.58	80.39	2.473
Dec-17	109.76	85.09	49.36	91.01	96.31	74.67	43.31	79.86	2.478
Jan-18	97.68	78.36	35.60	83.49	85.38	68.50	31.12	72.98	2.488
Feb-18	100.46	79.39	50.15	84.72	87.58	69.21	43.72	73.86	2.495
Mar-18	105.38	79.00	51.88	87.04	91.90	68.89	45.24	75.90	2.494
Apr-18	115.92	84.41	50.64	91.86	100.86	73.45	44.06	79.92	2.500
May-18	117.02	85.11	50.92	90.88	101.54	73.85	44.18	78.86	2.506
Jun-18	112.91	81.03	49.92	87.09	97.77	70.17	43.23	75.41	2.512
Jul-18	111.96	80.45	50.63	87.79	96.83	69.57	43.79	75.93	2.515
Aug-18	111.78	80.43	50.28	86.96	96.51	69.44	43.41	75.08	2.519
Sep-18	111.34	79.09	50.51	86.10	96.00	68.19	43.55	74.23	2.523
Oct-18	114.02	80.13	51.50	90.08	98.10	68.94	44.31	77.51	2.528
Nov-18	112.89	78.05	48.31	86.60	97.17	67.19	41.58	74.55	2.527
Dec-18	109.97	76.93	46.68	85.71	94.67	66.22	40.18	73.78	2.527

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	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-19	107.58	75.57	47.81	85.29	92.65	65.08	41.18	73.45	2.526
Feb-19	109.00	76.49	47.84	85.16	93.63	65.71	41.09	73.15	2.532
Mar-19	109.50	74.55	48.22	81.86	93.73	63.81	41.28	70.07	2.541
Apr-19	113.20	73.79	46.82	83.40	96.57	62.95	39.94	71.14	2.549
May-19	114.28	72.94	46.64	83.40	97.40	62.17	39.75	71.08	2.552
Jun-19	110.33	70.61	46.16	82.51	93.95	60.13	39.31	70.26	2.554
Jul-19	109.83	70.06	46.45	81.30	93.27	59.50	39.45	69.04	2.561
Aug-19	109.52	70.06	46.47	80.47	92.94	59.45	39.44	68.29	2.563
Sep-19	105.22	68.01	43.28	77.45	89.19	57.65	36.68	65.64	2.566
Oct-19	108.01	68.80	45.38	77.88	91.33	58.17	38.37	65.85	2.572
Nov-19	107.99	82.16	45.98	87.56	91.09	69.31	38.79	73.86	2.578
Dec-19	106.83	84.86	46.23	89.19	89.90	71.41	38.90	75.06	2.584
Jan-20	103.96	81.07	47.57	84.24	87.36	68.13	39.97	70.79	2.588
Feb-20	106.46	83.22	47.14	89.90	89.38	69.87	39.58	75.48	2.591
Mar-20	107.76	84.57	48.20	90.15	90.86	71.30	40.63	76.01	2.580
Apr-20	109.30	81.99	46.95	91.33	92.89	69.68	39.91	77.62	2.559
May-20	112.14	83.64	47.77	89.94	95.36	71.12	40.62	76.48	2.558
Jun-20	109.45	81.42	48.09	88.54	92.55	68.85	40.66	74.87	2.572
Jul-20	107.47	81.08	48.63	90.84	90.34	68.15	40.88	76.36	2.587
Aug-20	103.28	74.51	34.87	81.99	86.50	62.40	29.21	68.67	2.597
Sep-20	109.66	81.97	53.52	88.73	91.66	68.51	44.73	74.17	2.602
Oct-20	113.54	84.06	59.85	94.74	94.86	70.23	50.01	79.15	2.603
Nov-20	117.52	90.07	53.86	96.47	98.00	75.11	44.92	80.45	2.608
Dec-20	116.37	92.84	53.19	97.70	96.68	77.13	44.19	81.17	2.618
Jan-21	112.27	91.74	52.57	98.51	93.29	76.23	43.68	81.86	2.617
Feb-21	119.03	94.59	54.76	99.37	98.77	78.49	45.43	82.46	2.621
Mar-21	119.81	101.90	59.41	140.90	99.27	84.43	49.22	116.74	2.625
Apr-21	128.85	98.33	55.58	103.06	106.71	81.44	46.03	85.35	2.626
May-21	127.24	94.62	56.32	104.47	105.13	78.17	46.53	86.31	2.632
Jun-21	123.44	90.97	54.83	105.79	101.75	74.98	45.20	87.20	2.639
Jul-21	121.42	90.48	53.21	68.47	99.83	74.39	43.75	56.30	2.645
Aug-21	122.16	89.18	55.45	97.91	100.21	73.16	45.49	80.32	2.651
Sep-21	126.90	93.89	57.44	103.20	103.87	76.85	47.02	84.47	2.657
Oct-21	130.58	96.29	59.02	105.07	106.64	78.64	48.20	85.81	2.663
Nov-21	128.25	100.00	59.35	105.79	104.51	81.48	48.36	86.21	2.669
Dec-21	127.81	98.58	60.82	103.41	103.92	80.16	49.45	84.08	2.675

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Jan-22	115.42	97.81	63.91	102.29	93.61	79.33	51.84	82.96	2.682
Feb-22	119.23	99.98	64.00	107.84	96.52	80.94	51.81	87.30	2.687
Mar-22	129.57	105.45	71.11	113.63	104.70	85.20	57.46	91.81	2.692
Apr-22	133.59	103.95	69.60	113.55	107.73	83.83	56.13	91.57	2.697
May-22	133.75	103.28	70.69	112.24	107.67	83.15	56.91	90.36	2.702
Jun-22	129.16	100.57	70.79	112.63	103.80	80.82	56.89	90.51	2.706
Jul-22	127.45	100.05	71.35	108.22	102.25	80.27	57.24	86.82	2.711
Aug-22	131.37	104.78	74.82	113.74	105.21	83.91	59.92	91.09	2.716
Sep-22	124.45	97.10	67.98	102.14	99.50	77.63	54.35	81.66	2.720
Oct-22	134.81	100.42	69.45	110.44	107.59	80.14	55.43	88.14	2.725
Nov-22	136.10	104.00	68.57	112.23	108.43	82.86	54.63	89.41	2.730
Dec-22	134.36	105.09	68.37	111.99	106.86	83.58	54.38	89.07	2.734
Jan-23	120.27	96.82	63.56	106.21	95.50	76.88	50.47	84.33	2.739
Feb-23	112.16	90.04	59.59	102.45	88.90	71.37	47.23	81.21	2.744
Mar-23	133.57	107.70	78.39	120.01	105.69	85.21	62.03	94.95	2.749
Apr-23	136.20	106.28	77.31	119.79	107.57	83.94	61.06	94.61	2.754
May-23	136.11	104.82	77.17	117.58	107.32	82.64	60.84	92.71	2.758
Jun-23	114.50	83.68	58.48	99.56	90.12	65.87	46.03	78.37	2.763
Jul-23	113.43	83.08	58.85	95.23	89.12	65.27	46.24	74.82	2.768
Aug-23	113.25	83.62	58.02	96.67	88.83	65.59	45.51	75.83	2.773
Sep-23	113.16	82.74	57.20	92.47	88.62	64.80	44.80	72.41	2.777
Oct-23	117.06	85.31	58.26	96.17	91.54	66.71	45.56	75.20	2.781
Nov-23	115.84	87.75	56.70	97.44	90.42	68.50	44.26	76.06	2.786
Dec-23	114.59	88.65	56.80	97.15	89.29	69.07	44.25	75.70	2.791
Jan-24	110.01	87.43	56.60	97.50	85.56	68.00	44.02	75.83	2.796
Feb-24	113.74	89.73	57.38	103.37	88.30	69.66	44.54	80.25	2.801
Mar-24	115.94	87.68	56.46	101.23	89.86	67.95	43.76	78.45	2.806
Apr-24	118.98	86.07	55.14	100.87	92.04	66.58	42.66	78.03	2.811
May-24	119.68	85.72	56.10	99.93	92.42	66.20	43.32	77.17	2.816
Jun-24	116.03	83.45	56.26	100.87	89.44	64.33	43.37	77.76	2.821
Jul-24	114.62	82.93	56.69	96.66	88.21	63.82	43.63	74.39	2.826
Aug-24	114.37	83.48	55.85	98.07	87.86	64.13	42.90	75.33	2.831
Sep-24	114.34	82.92	55.96	93.79	87.68	63.59	42.91	71.92	2.836
Oct-24	117.40	84.75	56.98	96.44	89.86	64.87	43.62	73.81	2.841
Nov-24	116.44	87.08	55.23	97.66	88.97	66.54	42.20	74.62	2.846
Dec-24	115.12	88.05	55.43	97.43	87.80	67.15	42.28	74.31	2.851

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Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. CPI (All Urban)
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-25	109.84	86.52	54.70	97.40	83.63	65.87	41.64	74.16	2.857
Feb-25	118.27	91.95	56.61	107.16	89.89	69.88	43.02	81.45	2.862
Mar-25	126.20	95.02	61.25	110.09	95.75	72.09	46.47	83.52	2.867
Apr-25	126.79	90.20	56.96	106.52	96.03	68.33	43.15	80.68	2.871
May-25	127.19	89.91	57.89	105.81	96.17	67.98	43.77	80.00	2.876
Jun-25	122.64	87.85	57.88	107.16	92.56	66.30	43.68	80.88	2.882
Jul-25	121.48	88.14	59.05	103.77	91.52	66.41	44.49	78.18	2.887
Aug-25	121.13	88.69	58.28	105.14	91.09	66.69	43.82	79.06	2.892
Sep-25	121.35	88.24	58.55	100.91	91.09	66.24	43.95	75.74	2.897
Oct-25	125.02	89.92	59.41	103.36	93.67	67.38	44.52	77.44	2.903
Nov-25	125.02	92.19	57.76	104.37	93.50	68.94	43.20	78.06	2.908
Dec-25	123.44	93.28	57.57	104.25	92.15	69.64	42.98	77.82	2.914

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Line Item	Per Book	Adjustments	Total Company Adjusted	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUSTRY PWR SERVICE	LIGHTING
1	Rate Base	RBTOA	4,749,151,259	(337,749,044)	4,411,402,215	2,402,177,267	161,820,387	829,207,570	244,863,361	708,875,824	64,667,785
2											
3	REVENUES										
4	Rate Schedule Revenue	RSRTOA	1,644,722,214	(754,597,980)	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
5	Other Sales for Resale	RSORTOA	145,718,709	(126,544,376)	17,174,333	8,248,133	494,641	2,914,023	950,855	4,514,210	52,471
6	Other Operating Revenues	ROTOA	46,006,419	12,497,806	58,494,225	30,195,404	1,868,860	10,693,425	3,423,295	12,056,331	265,910
7	Total Revenues ⁽¹⁾	RTOA	1,836,447,342	(670,654,550)	965,792,792	507,844,646	38,900,707	174,369,368	53,027,428	178,898,395	12,762,249
8											
9	Total Operating Expenses	OETOA	1,535,223,275	(631,277,877)	903,945,397	478,240,426	34,914,498	159,678,557	47,939,093	172,219,909	10,962,916
10											
11	Total Operating Income ⁽²⁾	OITOA	301,224,067	(238,376,672)	61,847,395	29,604,220	3,976,209	14,690,811	5,089,335	6,678,486	1,809,334
12											
13	Earned Rate of Return on Rate Base ⁽³⁾	EROR	6.34%	70.87%	1.40%	1.23%	2.46%	1.77%	2.08%	0.94%	2.80%
14											
15	REVENUE REQUIREMENT REDETERMINATION										
16	Required Rate of Return	ROR	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%
17	Required Operating Income ⁽⁴⁾	ROI	343,748,580	(24,446,632)	319,301,948	173,872,126	11,712,730	60,018,919	17,708,964	51,309,180	4,679,989
18											
19	REVENUE CONVERSION FACTORS										
20	Income Tax Revenue Conversion Factor	REVCOFIT	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
21	Revenue Related Tax Revenue Conversion Factor	REVCOFRT	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%
22	Bad Debt Revenue Conversion Factor	REVCOFBD	-0.89%	0.46%	0.27%	0.44%	0.17%	0.10%	0.07%	0.23%	0.23%
23											
24	Revenue Conversion Factor	REVCOF	1.2801	1.2838	1.2815	1.2836	1.2801	1.2782	1.2789	1.2779	1.2809
25											
26	REVENUE DEFICIENCY										
27	Operating Income Deficiency ⁽⁵⁾	OIDEF	42,524,513	214,930,040	257,454,553	144,267,906	7,736,522	45,328,108	12,620,658	44,630,695	2,870,665
28	Incremental Income Tax ⁽⁶⁾	ITDEF	11,303,985	57,133,302	68,437,286	38,349,696	2,056,544	12,049,244	3,354,859	11,863,856	763,088
29	Incremental Revenue Related Tax ⁽⁷⁾	RTDEF	612,039	2,618,499	3,130,597	1,757,167	93,975	550,199	153,155	541,212	34,890
30	Incremental Bad Debt Expense ⁽⁸⁾	BDDEF	(372,957)	1,269,257	896,300	804,668	16,516	56,291	11,563	-	8,263
31											
32	Total Revenue Deficiency ⁽⁹⁾	REVDEF	53,967,059	275,951,097	329,918,737	185,179,437	9,903,556	57,982,842	16,140,234	57,035,762	3,676,906
33	% Increase/(Decrease) ⁽¹⁰⁾	REVDEFPCT	3.28%	-36.57%	37.06%	39.45%	27.11%	36.07%	33.17%	35.14%	29.55%
34											
35	Rate Schedule Revenue Requirement ⁽¹¹⁾	REVREQ	1,698,689,853	(478,646,885)	1,220,042,971	654,680,546	46,438,762	218,744,762	64,793,512	219,363,616	16,120,773
36	Test Year Present Rider Revenues ⁽¹²⁾				197,507,911	110,987,597	6,447,693	38,551,771	11,799,911	17,866,648	1,817,144
37	Total Revenue Deficiency offset with Rider Revenues ⁽¹³⁾				137,415,814	84,191,840	1,415,863	19,479,171	4,341,134	19,169,114	1,869,567
	Rate Schedule Revenue Requirement offset with rider revenues ⁽¹⁴⁾				1,067,627,137	570,388,706	43,023,899	190,315,611	60,453,178	200,194,502	14,251,211
38											
39	% Increase/(Decrease)				12.17%	14.76%	7.91%	9.75%	7.18%	9.58%	13.12%

Notes:

⁽¹⁾ Line 4 + Line 5 + Line 6

⁽²⁾ Line 7 - Line 9

⁽³⁾ Line 11 / Line 1

⁽⁴⁾ Line 17 / Line 16

⁽⁵⁾ Line 17 - Line 11

⁽⁶⁾ Line 27 * Line 20

⁽⁷⁾ (Line 27 + Line 28 + Line 30) - Line 21

⁽⁸⁾ (Line 27 + Line 28 + Line 29) - Line 22

⁽⁹⁾ Sum of Lines 27 - 30

⁽¹⁰⁾ Line 32 / Line 4

⁽¹¹⁾ Line 4 + Line 32

⁽¹²⁾ GCRR, DCRF, and TCRF Present Revenues

⁽¹³⁾ Line 32 - Line 36

⁽¹⁴⁾ Line 35 - Line 37

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1	PLTOA: PLANT IN SERVICE	7,151,899,904	(287,943,563)	6,863,956,341	3,757,213,459	253,991,366	1,277,792,980	376,675,834	1,098,296,403	99,987,300
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,211,082)	(11,199,887)	(1,962,410,969)	(1,076,220,385)	(75,481,606)	(353,472,543)	(103,629,042)	(326,444,429)	(27,162,964)
3	WCTOA: WORKING CASH	-	(9,533,144)	(9,533,144)	(5,191,161)	(349,698)	(1,791,937)	(528,723)	(1,531,898)	(139,727)
4	FITOA: FUEL INVENTORY	48,433,385	47,889	48,481,254	16,155,924	1,265,997	8,164,381	3,318,557	19,342,130	234,264
5	MSTOA: MATERIALS AND SUPPLIES	83,439,378	-	83,439,378	41,126,654	2,801,909	15,252,154	4,882,515	18,402,393	973,752
6	PPTOA: PREPAYMENTS	25,094,894	(63,120)	25,031,774	13,514,932	963,454	4,606,525	1,371,172	4,216,902	358,789
7	PIRTOA: PROPERTY INSURANCE RESERVE	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
8	IDRTOA: INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,768)
9	PENTOA: UNFUNDED PENSION	(37,349,119)	107,114,494	69,765,375	38,216,320	2,920,234	11,663,245	3,407,065	12,495,988	1,062,524
10	ERTO: ENVIRONMENTAL RESERVES	(2,084,999)	-	(2,084,999)	(1,220,090)	(88,646)	(416,940)	(112,433)	(193,252)	(53,638)
11	CDTOA: CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	(20,295,239)	(1,367,169)	(7,005,713)	(2,067,084)	(5,889,069)	(546,273)
12	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(685,036,544)	(75,857,281)	(770,893,825)	(419,781,172)	(28,278,158)	(144,904,261)	(42,754,997)	(123,876,274)	(11,298,963)
13	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(178,547)	178,547	-	-	-	-	-	-	-
14	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	106,352,725	(15,004,975)	91,347,750	51,884,822	4,994,606	16,853,474	3,409,242	13,222,312	983,293
15	RATE BASE	4,749,151,259	(337,749,044)	4,411,402,215	2,402,177,267	161,820,387	829,207,570	244,663,381	708,875,824	64,657,785

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Operating Income Summary	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
REVENUES										
1	RSRTOA: RATE SCHEDULE REVENUE	1,644,722,214	(754,597,980)	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
2	RSORTOA: OTHER SALES FOR RESALE	145,718,709	(128,544,376)	17,174,333	8,248,133	494,641	2,914,023	950,855	4,514,210	52,471
3	RO450: 450 FORFEITED DISCOUNTS	1,139,140	-	1,139,140	600,718	46,757	205,736	62,264	207,740	15,925
4	RO451: 451 MISCELLANEOUS SERVICE REVENUES	2,445,016	(1,301,594)	1,143,422	602,976	46,933	206,509	62,498	208,521	15,985
5	RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	2,999,261	-	2,999,261	1,866,926	123,635	715,679	199,740	69,971	23,310
6	RO454P: 454 RENTS OTHER	-	-	-	-	-	-	-	-	-
7	RO454PP: 454 RENTS OTHER-PRODUCTION	8,725	-	8,725	4,191	251	1,480	483	2,293	27
8	RO454PT: 454 RENTS OTHER-TRANSMISSION	40,551	-	40,551	20,676	1,240	7,303	2,383	8,818	131
9	RO454PG: 454 RENTS OTHER-GENERAL	73,713	-	73,713	40,541	3,072	12,521	3,647	12,778	1,154
10	RO456: 456 OTHER REVENUE - MISC	259,355	-	259,355	141,967	9,597	48,282	14,233	41,500	3,778
11	RO456ASF: 456 AFFILIATE SERVICE FEE REVENUE	640,000	-	640,000	350,325	23,682	119,142	35,122	102,406	9,323
12	RO456ATTO: 456 MISO ATTACHMENT O	22,648,732	-	22,648,732	11,548,102	692,440	4,079,059	1,330,790	4,924,920	73,420
13	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	-	38,341	38,341	17,837	3,313	8,494	744	7,953	-
14	RO456DD: 456 OTHER ELECTRIC REVENUE - DRAW DRAFT	-	(1,583)	(1,583)	(1,272)	(115)	(60)	(1)	(127)	(8)
15	RO456DFC: 456 FACILITY CHARGE - DISTRIBUTION	-	714,497	714,497	450,727	34,646	152,308	38,084	13,296	25,437
16	RO456L: 456 OTHER ELECTRIC REVENUE - LQF	-	4,372	4,372	2,637	179	1,080	315	125	36
17	RO456NAO: 456 MISO NON-ATT O TRANSMISSION	(65,947)	-	(65,947)	(33,625)	(2,016)	(11,877)	(3,875)	(14,340)	(214)
18	RO456REC: 456 OTHER ELECTRIC REVENUE - REC	-	(79,350)	(79,350)	(38,116)	(2,286)	(13,464)	(4,382)	(20,850)	(242)
19	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	-	15,409,434	15,409,434	7,635,668	457,845	2,697,096	879,925	3,690,353	48,546
20	RO456SCH11: 456 MISO SCH 11 WDS	413,252	-	413,252	210,708	12,634	74,427	24,282	89,861	1,340
21	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	1,496,538	-	1,496,538	763,052	45,754	269,528	87,933	325,419	4,851
22	RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION	-	4,609,354	4,609,354	2,424,428	145,372	856,365	279,388	888,386	15,414
23	RO456TP: 456 PLANT	441,397	-	441,397	241,613	16,333	82,170	24,223	70,628	6,430
24	RO456UR: 456 UNBILLED REVENUE	5,829,679	(5,829,679)	-	-	-	-	-	-	-
25	RO457MISO: 457 MISO	5,337,767	1,223,256	6,561,023	3,345,325	200,590	1,181,647	385,511	1,426,681	21,269
26	RSROATTO: 449 PROVISION FOR RATE REFUND OATT	-	-	-	-	-	-	-	-	-
27	RO456EEI: 456 OTHER REVENUE - ENERGY EFFICIENCY INCENTIVE	2,299,242	(2,299,242)	-	-	-	-	-	-	-
28	Subtotal REVENUES	1,938,447,342	(870,654,550)	965,792,792	507,044,846	38,890,707	174,369,368	53,027,428	178,099,395	12,762,249
OPERATING EXPENSES										
29	OMPTOA: PRODUCTION EXPENSES	990,796,017	(716,097,874)	274,698,143	131,380,397	8,025,287	47,626,382	15,863,115	70,902,374	900,577
30	OMTTOA: TRANSMISSION EXPENSES	31,570,841	(193,516)	31,377,325	15,999,893	959,376	5,651,535	1,843,809	6,820,988	101,723
31	OMRTTOA: REGIONAL MARKET EXPENSES	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
32	OMDTOA: DISTRIBUTION EXPENSES	50,788,223	4,852,353	55,640,576	33,178,301	3,039,049	11,980,947	2,903,769	2,464,093	2,074,417
33	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	20,988,353	2,167,698	23,156,051	17,528,697	1,935,397	1,394,749	70,470	2,140,220	84,517
34	OMCSTOA: CUSTOMER SERVICES EXPENSES	12,957,669	(8,406,628)	4,551,041	3,656,146	330,379	173,679	3,373	363,738	23,726
35	OMSTOA: SALES EXPENSES	688,049	18,548	706,597	383,908	25,682	133,195	39,400	114,086	10,326
36	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	91,626,250	20,529,624	112,155,874	62,039,999	4,691,421	19,245,785	5,673,746	18,785,740	1,819,182
37	RD407TOA: 407 REGULATORY DEBITS	29,067,703	(18,499,515)	12,568,187	7,604,451	356,402	1,795,269	566,381	2,181,363	64,321
38	RC407TOA: 407 REGULATORY CREDITS	(33,270,206)	29,639,648	(3,630,559)	(1,804,611)	(108,207)	(837,431)	(207,961)	(860,875)	(11,473)
39	ICDITO: 235 CUSTOMER DEPOSITS	-	20,713	20,713	11,279	760	3,893	1,149	3,328	304
40	OCFTO: OTHER CREDIT FEES	-	360,994	360,994	196,575	13,242	67,856	20,021	58,009	5,291
41	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	59,404,723	78,542,614	135,947,337	65,303,527	3,915,691	23,066,729	7,525,501	35,720,707	415,183
42	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	36,255,306	3,233,761	39,489,067	20,137,509	1,207,473	7,113,038	2,320,623	8,582,395	128,029
43	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	75,219,007	2,762,759	77,981,766	48,705,048	4,111,009	16,047,879	3,736,182	2,005,339	3,376,309
44	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	12,965,304	(792,542)	12,172,762	6,692,113	507,535	2,064,423	601,432	2,117,238	190,021
45	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	30,577,723	8,160,322	38,738,045	24,183,685	1,844,833	5,777,535	1,563,579	4,834,678	533,735
46	DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-	-	-	-
47	APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
48	AEAROTO: 411 ACCRETION EXPENSE - ARO	457,091	(457,091)	-	-	-	-	-	-	-
49	TQSLSU: 408.100 SALES & USE TAX	3,985,790	(3,985,790)	-	-	-	-	-	-	-
50	TOOQUOT: 408.105 TAXES OTH THAN INC - UTILITY OP	1,400,000	(1,400,000)	-	-	-	-	-	-	-

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Operating Income Summary	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
51	TOFE: 408.110 EMPLOYMENT TAXES	5,253,855	244,634	5,498,489	3,011,981	230,155	919,227	268,524	984,859	83,742
52	TODET: 408.122 EXCISE TAX	11,535	-	11,535	6,314	427	2,147	633	1,846	168
53	TODETF: 408.123 EXCISE TAX FEDERAL	24,239	-	24,239	13,268	897	4,512	1,330	3,878	353
54	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	42,211,807	(1,026,910)	41,184,896	22,543,915	1,523,991	7,666,973	2,260,119	6,589,958	599,941
55	TOSLCF: 408.152 FRANCHISE TAX-STATE	803	492,582	493,184	269,961	18,250	91,811	27,065	78,914	7,184
56	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	26,446,426	(10,529,809)	15,916,617	5,743,286	471,006	3,903,445	1,431,632	4,261,975	106,273
57	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	60,110	-	60,110	32,903	2,224	11,190	3,299	9,618	876
58	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	168	-	168	92	6	31	9	27	2
59	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	71,713	-	71,713	37,818	2,944	12,952	3,920	13,078	1,003
60	TOSLSR: 408.163 STREET RENTAL	57,524	(567)	56,957	20,552	1,685	13,968	5,123	15,251	377
61	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX	12,962,184	(127,786)	12,834,398	6,768,135	526,803	2,317,971	701,515	2,340,550	179,424
62	TOSLCO: 408.165 CITY OCCUPATION TAX	237	(2)	234	124	10	42	13	43	3
63	TOSLRC: 408.172 REGULATORY COMMISSION	2,493,380	(24,482)	2,468,898	1,296,683	100,928	444,092	134,401	448,418	34,375
64	STTOA: STATE INCOME TAX	(2,306,008)	2,473,807	168,799	92,465	7,066	28,219	8,243	30,234	2,571
65	FTTOA: FEDERAL INCOME TAX	(467,607)	15,601,971	15,134,365	7,341,874	1,040,938	3,704,378	1,270,733	1,259,783	516,658
66	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	27,511,651	(44,205,785)	(16,694,134)	(9,272,140)	(638,790)	(3,207,423)	(924,073)	(2,352,169)	(299,539)
67	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	369,043	14,798	383,841	210,262	16,067	64,170	18,745	68,751	5,846
68	ITC411: 411 ITC AMORTIZATION	(632,801)	(214,700)	(847,501)	(460,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
69	Subtotal OPERATING EXPENSES	1,535,223,275	(631,277,877)	903,945,397	478,240,426	34,914,498	159,678,557	47,939,093	172,219,909	10,952,915

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1	RBTOA: RATE BASE									
2	PLTOA: PLANT IN SERVICE									
3	PLPTOA: PRODUCTION PLANT IN SERVICE									
4	PLP310: 310 LAND & LAND RIGHTS									
6		PG-DD-TO								
7	Subtotal PLP310: 310 LAND & LAND RIGHTS	4,490,484	-	4,490,484	2,167,045	129,339	761,918	248,575	1,179,893	13,714
8	PLP311TOA: 311 STRUCTURES & IMPROVEMENTS	4,490,484	-	4,490,484	2,167,045	129,339	761,918	248,575	1,179,893	13,714
9	PLP311: 311 STRUCTURES & IMPROVEMENTS									
11		PG-DD-TO								
12	Subtotal PLP311: 311 STRUCTURES & IMPROVEMENTS	303,686,610	(2,327,993)	303,358,615	145,721,041	8,737,638	51,472,070	16,792,720	79,708,690	926,457
13	PLP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	303,686,610	(2,327,993)	303,358,615	145,721,041	8,737,638	51,472,070	16,792,720	79,708,690	926,457
15		PG-DD-RO								
16	Subtotal PLP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	(677,593)	-	(677,593)	(325,488)	(19,517)	(114,970)	(37,509)	(178,040)	(2,069)
17	Subtotal PLP311TOA: 311 STRUCTURES & IMPROVEMENTS	(677,593)	-	(677,593)	(325,488)	(19,517)	(114,970)	(37,509)	(178,040)	(2,069)
18	PLP312TOA: 312 BOILER PLANT EQUIPMENT	303,009,017	(2,327,993)	302,681,022	145,395,553	8,718,121	51,357,100	16,755,211	79,530,649	924,388
19	PLP312: 312 BOILER PLANT EQUIPMENT									
21		PG-DD-TO								
22	Subtotal PLP312: 312 BOILER PLANT EQUIPMENT	483,881,655	(157,676)	483,723,979	232,361,167	13,932,702	82,075,382	26,777,025	127,100,411	1,477,293
23	PLP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	483,881,655	(157,676)	483,723,979	232,361,167	13,932,702	82,075,382	26,777,025	127,100,411	1,477,293
25		PG-DD-RO								
26	Subtotal PLP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	(4,735,049)	-	(4,735,049)	(2,274,523)	(136,384)	(803,415)	(262,113)	(1,244,153)	(14,461)
27	Subtotal PLP312TOA: 312 BOILER PLANT EQUIPMENT	(4,735,049)	-	(4,735,049)	(2,274,523)	(136,384)	(803,415)	(262,113)	(1,244,153)	(14,461)
28	PLP314TOA: 314 TURBO GENERATOR UNITS	478,146,607	(157,676)	478,088,931	230,086,544	13,795,318	81,271,968	26,514,911	125,856,258	1,462,832
29	PLP314: 314 TURBO GENERATOR UNITS									
31		PG-DD-TO								
32	Subtotal PLP314: 314 TURBO GENERATOR UNITS	330,132,525	(903,973)	329,228,552	158,147,898	9,482,770	55,861,525	18,224,776	86,506,119	1,005,464
33	PLP314C: 314 TURBO GENERATOR UNITS - CONTRA	330,132,525	(903,973)	329,228,552	158,147,898	9,482,770	55,861,525	18,224,776	86,506,119	1,005,464
35		PG-DD-RO								
36	Subtotal PLP314C: 314 TURBO GENERATOR UNITS - CONTRA	(2,237,758)	-	(2,237,758)	(1,074,927)	(64,454)	(379,889)	(123,873)	(587,980)	(6,834)
37	Subtotal PLP314TOA: 314 TURBO GENERATOR UNITS	(2,237,758)	-	(2,237,758)	(1,074,927)	(64,454)	(379,889)	(123,873)	(587,980)	(6,834)
38	PLP315TOA: 315 ACCESSORY ELECTRIC EQUIP	327,894,767	(903,973)	326,990,794	157,072,971	9,418,316	55,481,836	18,100,902	85,918,139	998,530
39	PLP315: 315 ACCESSORY ELECTRIC EQUIP									
41		PG-DD-TO								
42	Subtotal PLP315: 315 ACCESSORY ELECTRIC EQUIP	114,944,856	(43,990)	114,900,866	55,193,665	3,309,490	19,495,690	6,360,452	30,190,682	350,807
43	PLP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA	114,944,856	(43,990)	114,900,866	55,193,665	3,309,490	19,495,690	6,360,452	30,190,682	350,807
45		PG-DD-RO								
46	Subtotal PLP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA	(3,049,879)	-	(3,049,879)	(1,465,037)	(87,848)	(517,485)	(168,829)	(801,368)	(9,314)
47	Subtotal PLP315TOA: 315 ACCESSORY ELECTRIC EQUIP	(3,049,879)	-	(3,049,879)	(1,465,037)	(87,848)	(517,485)	(168,829)	(801,368)	(9,314)
48	PLP316TOA: 316 MISC POWER PLANT EQUIP	111,894,977	(43,990)	111,850,987	53,728,628	3,221,644	18,978,204	5,191,623	29,389,294	341,593
49	PLP316: 316 MISC POWER PLANT EQUIP									
51		PG-DD-TO								
52	Subtotal PLP316: 316 MISC POWER PLANT EQUIP	17,317,688	(2,799)	17,314,888	8,317,362	498,721	2,937,886	958,483	4,549,556	52,880
53	PLP316C: 316 MISC POWER PLANT EQUIP - CONTRA	17,317,688	(2,799)	17,314,888	8,317,362	498,721	2,937,886	958,483	4,549,556	52,880
55		PG-DD-RO								
56	Subtotal PLP316C: 316 MISC POWER PLANT EQUIP - CONTRA	(1,523,800)	-	(1,523,800)	(731,971)	(43,890)	(258,549)	(84,351)	(400,385)	(4,854)
57	Subtotal PLP316TOA: 316 MISC POWER PLANT EQUIP	(1,523,800)	-	(1,523,800)	(731,971)	(43,890)	(258,549)	(84,351)	(400,385)	(4,854)
58	PLP317: 317 ASSET RETIREMENT OBLIGATION	15,793,287	(2,799)	15,791,088	7,585,391	454,831	2,679,337	874,131	4,149,172	48,228
60		PG-DD-TO								
61	Subtotal PLP317: 317 ASSET RETIREMENT OBLIGATION	1,198,475	(1,198,475)	-	-	-	-	-	-	-
62	PLP334: 334 ACCESSORY ELECTRIC EQUIP	1,198,475	(1,198,475)	-	-	-	-	-	-	-
64		PG-DD-TO								
65	Subtotal PLP334: 334 ACCESSORY ELECTRIC EQUIP	-	-	-	-	-	-	-	-	-
66	PLP335: 335 MISC POWER PLANT EQUIP	-	-	-	-	-	-	-	-	-
68		PG-DD-TO								
69	Subtotal PLP335: 335 MISC POWER PLANT EQUIP	-	-	-	-	-	-	-	-	-
70	PLP340TOA: 340 LAND - OTH PRODUCTION	-	-	-	-	-	-	-	-	-
71	PLP340: 340 LAND - OTH PRODUCTION									
73		PG-DD-TO								
74	Subtotal PLP340: 340 LAND - OTH PRODUCTION	380,972	-	380,972	183,003	10,873	64,841	21,089	100,102	1,163
75	Subtotal PLP340TOA: 340 LAND - OTH PRODUCTION	380,972	-	380,972	183,003	10,873	64,841	21,089	100,102	1,163
76	PLP341TOA: 341 STRUCTURES & IMPROVEMENTS	380,972	-	380,972	183,003	10,873	64,841	21,089	100,102	1,163
77	PLP341: 341 STRUCTURES & IMPROVEMENTS									
79		PG-DD-TO								
80	Subtotal PLP341: 341 STRUCTURES & IMPROVEMENTS	83,983,651	-	83,983,651	40,342,303	2,418,981	14,349,842	4,648,999	22,067,040	256,486
81	Subtotal PLP341TOA: 341 STRUCTURES & IMPROVEMENTS	83,983,651	-	83,983,651	40,342,303	2,418,981	14,349,842	4,648,999	22,067,040	256,486
82	PLP342TOA: 342 FUEL HOLDERS, PRODUCTS & ACCESS	83,983,651	-	83,983,651	40,342,303	2,418,981	14,349,842	4,648,999	22,067,040	256,486
83	PLP342: 342 FUEL HOLDERS, PRODUCTS & ACCESS									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
85	PG-DD-TO	11,420,236	-	11,420,236	5,485,813	326,937	1,937,717	632,179	3,000,713	34,877
86	Subtotal PLP342: 342 FUEL, HOLDERS, PRODUCRS & ACCESS	11,420,236	-	11,420,236	5,485,813	326,937	1,937,717	632,179	3,000,713	34,877
87	Subtotal PLP342TOA: 342 FUEL, HOLDERS, PRODUCRS & ACCESS	11,420,236	-	11,420,236	5,485,813	326,937	1,937,717	632,179	3,000,713	34,877
88	PLP343TOA: 343 PRIME MOVERS									
89	PLP343: 343 PRIME MOVERS									
91	PG-DD-TO	353,524,725	-	353,524,725	169,818,783	10,182,573	59,983,954	19,569,715	92,890,635	1,079,665
92	Subtotal PLP343: 343 PRIME MOVERS	353,524,725	-	353,524,725	169,818,783	10,182,573	59,983,954	19,569,715	92,890,635	1,079,665
93	Subtotal PLP343TOA: 343 PRIME MOVERS	353,524,725	-	353,524,725	169,818,783	10,182,573	59,983,954	19,569,715	92,890,635	1,079,665
94	PLP344TOA: 344 GENERATORS									
95	PLP344: 344 GENERATORS									
97	PG-DD-TO	244,587,362	-	244,587,362	117,489,741	7,044,850	41,500,116	13,539,378	64,286,308	746,970
98	Subtotal PLP344: 344 GENERATORS	244,587,362	-	244,587,362	117,489,741	7,044,850	41,500,116	13,539,378	64,286,308	746,970
99	Subtotal PLP344TOA: 344 GENERATORS	244,587,362	-	244,587,362	117,489,741	7,044,850	41,500,116	13,539,378	64,286,308	746,970
100	PLP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT									
101	PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT									
103	PG-DD-TO	76,234,929	-	76,234,929	36,620,134	2,195,795	12,935,085	4,220,061	20,031,032	232,621
104	Subtotal PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT	76,234,929	-	76,234,929	36,620,134	2,195,795	12,935,085	4,220,061	20,031,032	232,621
105	Subtotal PLP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT	76,234,929	-	76,234,929	36,620,134	2,195,795	12,935,085	4,220,061	20,031,032	232,621
106	PLP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIP									
107	PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP									
109	PG-DD-TO	8,229,051	-	8,229,051	3,952,899	237,021	1,396,256	455,527	2,162,216	25,132
110	Subtotal PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP	8,229,051	-	8,229,051	3,952,899	237,021	1,396,256	455,527	2,162,216	25,132
111	Subtotal PLP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIP	8,229,051	-	8,229,051	3,952,899	237,021	1,396,256	455,527	2,162,216	25,132
112	Subtotal PLPT0A: PRODUCTION PLANT IN SERVICE	2,023,789,140	(4,534,909)	2,019,154,231	969,918,907	58,157,699	342,597,975	111,772,302	530,548,851	6,166,497
113	PLT0A: TRANSMISSION PLANT IN SERVICE									
114	PLT350TOA: 350 LAND & LAND RIGHTS									
115	PLT3501: 350.1 LAND & LAND RIGHTS									
117	TH-DD-TO	6,160,857	-	6,160,857	2,959,423	177,451	1,045,337	341,040	1,618,790	18,815
118	TL-DD-TO	11,778,478	-	11,778,478	6,287,860	377,026	2,221,019	734,605	2,127,989	39,977
120	Subtotal PLT3501: 350.1 LAND & LAND RIGHTS	17,939,335	-	17,939,335	9,247,283	554,480	3,266,356	1,065,645	3,746,779	58,792
121	PLT3502TOA: 350.2 LAND EASEMENTS									
122	PLT3502: 350.2 LAND EASEMENTS									
124	TH-DD-TO	30,739,489	-	30,739,489	14,765,980	885,388	5,215,882	1,701,615	8,076,824	93,878
125	TL-DD-TO	29,054,126	-	29,054,126	15,510,346	930,022	5,478,616	1,787,394	5,249,137	98,811
128	Subtotal PLT3502: 350.2 LAND EASEMENTS	59,793,615	-	59,793,615	30,276,336	1,815,412	10,694,308	3,489,009	13,326,061	192,689
129	Subtotal PLT3502TOA: 350.2 LAND EASEMENTS	59,793,615	-	59,793,615	30,276,336	1,815,412	10,694,308	3,489,009	13,326,061	192,689
130	Subtotal PLT350TOA: 350 LAND & LAND RIGHTS	77,732,950	-	77,732,950	39,523,619	2,389,892	13,960,664	4,554,655	17,072,940	251,281
131	PLT352TOA: 352 STRUCTURES & IMPROVEMENTS									
132	PLT352: 352 STRUCTURES & IMPROVEMENTS									
134	TH-DD-TO	46,751,835	(101)	46,751,834	22,457,664	1,346,593	7,932,571	2,587,995	12,284,231	142,780
135	TL-DD-TO	40,362,471	(87)	40,362,384	21,563,197	1,282,960	7,816,624	2,484,917	7,287,593	137,093
137	Subtotal PLT352: 352 STRUCTURES & IMPROVEMENTS	87,114,306	(187)	87,114,219	44,020,862	2,629,553	15,549,195	5,072,912	19,581,824	279,873
138	PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA									
140	TH-DD-RO	(180,833)	-	(180,833)	(85,885)	(5,209)	(30,683)	(10,010)	(47,515)	(552)
141	TL-DD-RO	(156,227)	-	(156,227)	(83,401)	(5,001)	(28,459)	(9,611)	(26,225)	(530)
143	Subtotal PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	(337,060)	-	(337,060)	(170,286)	(10,209)	(60,142)	(19,621)	(75,740)	(1,083)
144	Subtotal PLT352TOA: 352 STRUCTURES & IMPROVEMENTS	86,807,346	(187)	86,807,159	43,850,596	2,629,343	15,489,053	5,053,291	19,506,084	278,791
145	PLT353TOA: 353 STATION EQUIPMENT									
146	PLT353: 353 STATION EQUIPMENT									
148	TH-DD-TO	376,648,282	(305,456)	376,342,826	180,779,663	10,839,802	63,855,593	20,832,833	98,886,583	1,149,351
149	TL-DD-TO	549,723,189	(494,577)	549,228,612	293,201,928	17,580,799	103,565,758	33,788,242	96,227,782	1,884,103
152	Subtotal PLT353: 353 STATION EQUIPMENT	926,371,471	(800,033)	925,571,438	473,981,592	28,420,601	167,421,350	54,621,075	195,113,364	3,033,454
153	PLT353C: 353 STATION EQUIPMENT - CONTRA									
155	TH-DD-RO	(1,785,061)	-	(1,785,061)	(857,470)	(51,415)	(302,878)	(98,814)	(469,032)	(5,452)
156	TL-DD-RO	(2,275,587)	-	(2,275,587)	(1,214,806)	(72,841)	(429,088)	(139,983)	(411,125)	(7,723)
158	Subtotal PLT353C: 353 STATION EQUIPMENT - CONTRA	(4,060,647)	-	(4,060,647)	(2,072,276)	(124,257)	(731,976)	(238,807)	(880,156)	(13,175)
159	PLT353SU: 353 STATION EQUIPMENT - STEPUPS									
161	PG-DD-TO	54,624,322	(24,840)	54,599,481	26,227,352	1,572,629	9,264,112	3,022,409	14,346,232	166,747
162	Subtotal PLT353SU: 353 STATION EQUIPMENT - STEPUPS	54,624,322	(24,840)	54,599,481	26,227,352	1,572,629	9,264,112	3,022,409	14,346,232	166,747
163	Subtotal PLT353TOA: 353 STATION EQUIPMENT	976,935,145	(824,874)	976,110,272	498,138,668	29,993,974	175,953,487	57,404,677	211,579,440	3,167,026
164	PLT354TOA: 354 TOWERS & FIXTURES									
165	PLT354: 354 TOWERS & FIXTURES									
167	TH-DD-TO	27,961,844	-	27,961,844	13,446,134	806,249	4,749,488	1,549,517	7,354,969	85,487
168	TL-DD-TO	5,146,859	-	5,146,859	2,747,616	164,751	970,522	316,632	929,870	17,469
170	Subtotal PLT354: 354 TOWERS & FIXTURES	33,138,703	-	33,138,703	16,193,750	971,000	5,720,010	1,866,148	8,284,839	102,956
171	PLT354C: 354 TOWERS & FIXTURES - CONTRA									

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Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
173	TH-DD-RO	(1,248,975)	-	(1,248,975)	(568,966)	(35,917)	(211,579)	(69,029)	(327,648)	(3,808)
174	TL-DD-RO	(229,434)	-	(229,434)	(122,482)	(7,344)	(43,263)	(14,115)	(41,451)	(778)
176	Subtotal PLT354C: 354 TOWERS & FIXTURES - CONTRA	(1,478,409)	-	(1,478,409)	(721,477)	(43,261)	(254,843)	(83,142)	(369,099)	(4,587)
177	Subtotal PLT354TOA: 354 TOWERS & FIXTURES	31,662,294	-	31,662,294	15,472,272	927,739	5,465,167	1,783,006	7,915,740	99,389
178	PLT355TOA: 355 POLES & FIXTURES									
179	PLT355: 355 POLES & FIXTURES									
181	TH-DD-TO	306,003,096	(2,471,319)	303,531,781	145,804,223	8,742,626	51,501,451	16,802,305	79,754,190	926,996
182	TL-DD-TO	359,346,700	(4,599,310)	354,747,390	189,379,462	11,355,458	66,893,242	21,823,864	64,091,338	1,204,026
185	Subtotal PLT355: 355 POLES & FIXTURES	665,349,797	(7,070,629)	658,279,171	335,183,685	20,098,084	118,394,693	38,626,169	143,845,528	2,131,013
186	PLT355C: 355 POLES & FIXTURES - CONTRA									
188	TH-DD-RO	(16,561,655)	-	(16,561,655)	(7,955,540)	(477,025)	(2,810,082)	(918,787)	(4,351,641)	(50,579)
189	TL-DD-RO	(19,449,771)	-	(19,449,771)	(10,383,127)	(622,587)	(3,967,583)	(1,196,539)	(3,513,942)	(66,013)
191	Subtotal PLT355C: 355 POLES & FIXTURES - CONTRA	(36,011,426)	-	(36,011,426)	(18,338,667)	(1,099,612)	(6,477,649)	(2,113,326)	(7,865,583)	(116,593)
192	Subtotal PLT355TOA: 355 POLES & FIXTURES	629,338,371	(7,070,629)	622,267,746	316,845,018	18,998,472	111,917,048	36,512,843	135,979,944	2,014,420
193	PLT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES									
194	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES									
196	TH-DD-TO	138,857,533	(1,591,203)	137,266,330	65,937,117	3,953,692	23,290,527	7,598,515	36,067,277	419,211
197	TL-DD-TO	224,211,560	(2,511,111)	221,700,449	118,353,264	7,096,626	41,805,133	13,638,889	40,054,075	752,460
199	Subtotal PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	363,069,093	(4,102,314)	358,966,779	184,290,382	11,050,310	65,095,660	21,237,404	76,121,352	1,171,671
200	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA									
202	TH-DD-RO	(8,543,836)	-	(8,543,836)	(4,104,108)	(246,088)	(1,449,667)	(472,953)	(2,244,927)	(26,063)
203	TL-DD-RO	(13,796,831)	-	(13,796,831)	(7,366,411)	(441,700)	(2,601,988)	(848,896)	(2,493,001)	(46,834)
205	Subtotal PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(22,340,667)	-	(22,340,667)	(11,470,520)	(687,788)	(4,051,655)	(1,321,849)	(4,737,928)	(72,927)
206	Subtotal PLT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES	340,728,426	(4,102,314)	336,626,112	172,819,862	10,362,821	61,044,005	19,915,555	71,383,424	1,098,745
207	PLT358: 358 UNDERGROUND CONDUCT & DEVICES									
209	TL-DD-TO	321,717	-	321,717	171,746	10,298	60,665	19,792	58,124	1,062
211	Subtotal PLT358: 358 UNDERGROUND CONDUCT & DEVICES	321,717	-	321,717	171,746	10,298	60,665	19,792	58,124	1,062
212	PLT359: 359 ROADS & TRAILS									
214	TH-DD-TO	96,039	-	96,039	46,133	2,766	16,295	5,316	25,235	293
215	TL-DD-TO	106,746	-	106,746	56,986	3,417	20,129	6,567	19,286	362
217	Subtotal PLT359: 359 ROADS & TRAILS	202,785	-	202,785	103,119	6,183	36,424	11,883	44,520	656
218	Subtotal PLTTOA: TRANSMISSION PLANT IN SERVICE	2,143,727,035	(11,998,000)	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
219	PLD360: DISTRIBUTION PLANT IN SERVICE									
220	PLD360TOA: 360 LAND & LAND RIGHTS									
221	PLD3601TOA: 360.1 LAND									
222	PLD3601: 360.1 LAND									
224	D5-DD-TO	11,563,233	175,847	11,739,080	7,081,736	481,507	2,899,323	844,496	335,740	96,278
225	Subtotal PLD3601TOA: 360.1 LAND	11,563,233	175,847	11,739,080	7,081,736	481,507	2,899,323	844,496	335,740	96,278
226	Subtotal PLD3601TOA: 360.1 LAND	11,563,233	175,847	11,739,080	7,081,736	481,507	2,899,323	844,496	335,740	96,278
227	PLD3602: 360.2 LAND RIGHTS									
229	D1-DD-TO	12,665,251	-	12,665,251	7,640,459	519,496	3,129,069	911,123	362,229	103,874
230	Subtotal PLD3602TOA: 360 LAND & LAND RIGHTS	12,665,251	-	12,665,251	7,640,459	519,496	3,129,069	911,123	362,229	103,874
231	Subtotal PLD360TOA: 360 LAND & LAND RIGHTS	24,228,483	175,847	24,404,330	14,722,195	1,001,004	6,027,392	1,755,619	697,968	200,152
232	PLD361TOA: 361 STRUCTURES & IMPROVEMENTS									
233	PLD361: 361 STRUCTURES & IMPROVEMENTS									
235	D5-DD-TO	37,631,098	-	37,631,098	22,701,395	1,543,532	9,294,146	2,707,137	1,076,257	308,632
236	Subtotal PLD361: 361 STRUCTURES & IMPROVEMENTS	37,631,098	-	37,631,098	22,701,395	1,543,532	9,294,146	2,707,137	1,076,257	308,632
237	Subtotal PLD361TOA: 361 STRUCTURES & IMPROVEMENTS	37,631,098	-	37,631,098	22,701,395	1,543,532	9,294,146	2,707,137	1,076,257	308,632
238	PLD362TOA: 362 STATION EQUIPMENT									
239	PLD362: 362 STATION EQUIPMENT									
241	D5-DD-TO	329,929,283	(99,654)	329,829,628	198,973,541	13,528,773	81,461,471	23,727,555	9,433,190	2,705,099
242	Subtotal PLD362: 362 STATION EQUIPMENT	329,929,283	(99,654)	329,829,628	198,973,541	13,528,773	81,461,471	23,727,555	9,433,190	2,705,099
243	PLD362C: 362 STATION EQUIPMENT - CONTRA									
245	D5-DD-RO	(5,306,811)	-	(5,306,811)	(3,201,275)	(217,664)	(1,310,629)	(381,751)	(151,770)	(43,522)
246	Subtotal PLD362C: 362 STATION EQUIPMENT - CONTRA	(5,306,811)	-	(5,306,811)	(3,201,275)	(217,664)	(1,310,629)	(381,751)	(151,770)	(43,522)
247	Subtotal PLD362TOA: 362 STATION EQUIPMENT	324,622,671	(99,654)	324,523,017	195,772,267	13,311,109	80,150,841	23,345,803	9,281,420	2,661,576
248	PLD364TOA: 364 POLES, TOWERS & FIXTURES									
249	PLD364: 364 POLES, TOWERS & FIXTURES									
251	D1-DD-TO	336,204,195	(27,868,447)	311,335,747	187,816,894	12,770,201	76,893,844	22,397,127	8,904,261	2,553,421
252	D3-DD-TO	85,745,819	(7,126,874)	79,618,945	56,326,033	3,354,102	16,551,557	3,419,815	-	467,437
253	Subtotal PLD364: 364 POLES, TOWERS & FIXTURES	425,949,814	(34,995,322)	390,954,492	244,142,927	16,124,303	92,445,401	25,816,942	8,904,261	3,020,858
254	PLD364C: 364 POLES, TOWERS & FIXTURES - CONTRA									
256	D1-DD-RO	(38,637,763)	-	(38,637,763)	(23,308,678)	(1,584,823)	(9,542,772)	(2,778,555)	(1,105,047)	(316,888)
257	D3-DD-RO	(9,880,941)	-	(9,880,941)	(6,960,241)	(416,255)	(1,962,050)	(424,385)	-	(58,010)
258	Subtotal PLD364C: 364 POLES, TOWERS & FIXTURES - CONTRA	(48,518,704)	-	(48,518,704)	(30,268,919)	(2,001,078)	(11,504,822)	(3,202,940)	(1,105,047)	(374,898)
259	Subtotal PLD364TOA: 364 POLES, TOWERS & FIXTURES	377,431,110	(34,995,322)	342,435,788	213,844,008	14,123,225	81,410,579	22,612,802	7,799,214	2,645,960

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
260	PLD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES										
261	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES										
263		D1-DD-TO	427,396,833	(31,604,850)	395,791,983	238,765,492	16,234,340	97,752,636	28,472,737	11,319,697	3,246,081
264		D2-DD-TO	38,229,113	(2,826,947)	35,402,166	25,045,152	1,491,398	7,137,263	1,520,519	-	207,844
265	Subtotal PLD365: 365 OVERHEAD CONDUCTORS & DEVICES		465,624,946	(34,431,797)	431,193,149	263,810,645	17,725,728	104,889,899	29,993,256	11,319,697	3,453,925
266	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA										
268		D1-DD-RO	(31,905,675)	-	(31,905,675)	(19,247,649)	(1,308,702)	(7,880,152)	(2,295,278)	(912,517)	(281,677)
269		D2-DD-RO	(2,853,862)	-	(2,853,862)	(2,018,970)	(120,228)	(575,358)	(122,574)	-	(16,755)
270	Subtotal PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA		(34,759,537)	-	(34,759,537)	(21,266,619)	(1,428,928)	(8,455,510)	(2,417,852)	(912,517)	(278,432)
271	Subtotal PLD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES		430,865,089	(34,431,797)	396,433,292	242,544,026	16,296,801	96,434,389	27,575,403	10,407,180	3,175,493
272	PLD366TOA: 366 UNDERGROUND CONDUIT										
273	PLD366: 366 UNDERGROUND CONDUIT										
275		D1-DD-TO	35,853,873	(1,566,032)	34,287,841	20,684,537	1,406,400	8,488,426	2,466,627	980,639	281,212
276		D2-DD-TO	44,166,480	(1,929,112)	42,237,368	29,880,695	1,779,335	8,515,275	1,814,090	-	247,973
277	Subtotal PLD366: 366 UNDERGROUND CONDUIT		80,020,353	(3,495,144)	76,525,209	50,565,232	3,185,735	16,963,702	4,280,717	980,639	529,185
278	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA										
280	D1-DD-RO		(139,955)	-	(139,955)	(84,430)	(5,741)	(34,566)	(10,068)	(4,003)	(1,148)
281	D2-DD-RO		(172,403)	-	(172,403)	(121,968)	(7,263)	(34,757)	(7,405)	-	(1,012)
282	Subtotal PLD366C: 366 UNDERGROUND CONDUIT - CONTRA		(312,358)	-	(312,358)	(206,396)	(13,003)	(69,324)	(17,473)	(4,003)	(2,160)
283	Subtotal PLD366TOA: 366 UNDERGROUND CONDUIT		79,707,995	(3,495,144)	76,212,851	50,358,836	3,172,732	16,914,378	4,263,244	976,636	527,025
284	PLD367TOA: 367 UNDERGROUND CONDUIT & DEVICES										
285	PLD367: 367 UNDERGROUND CONDUIT & DEVICES										
287		D1-DD-TO	150,044,482	(4,233,306)	145,811,176	87,962,260	5,980,804	36,012,510	10,489,484	4,170,227	1,195,871
288		D2-DD-TO	44,428,810	(1,253,500)	43,175,310	30,544,239	1,818,848	8,704,369	1,854,374	-	253,480
289	Subtotal PLD367: 367 UNDERGROUND CONDUIT & DEVICES		194,473,292	(5,486,806)	188,986,486	118,506,519	7,799,652	44,716,880	12,343,858	4,170,227	1,449,350
290	PLD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA										
292		D1-DD-RO	(2,723,490)	-	(2,723,490)	(1,642,677)	(111,711)	(672,649)	(195,925)	(77,892)	(22,337)
294		D2-DD-RO	(806,437)	-	(806,437)	(570,511)	(39,973)	(162,582)	(34,636)	-	(4,735)
295	Subtotal PLD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA		(3,529,929)	-	(3,529,929)	(2,213,489)	(145,683)	(835,231)	(230,561)	(77,892)	(27,071)
296	Subtotal PLD367TOA: 367 UNDERGROUND CONDUIT & DEVICES		190,943,365	(5,486,806)	185,456,559	116,293,030	7,653,968	43,881,649	12,113,297	4,092,335	1,422,279
297	PLD368: 368 LINE TRANSFORMERS										
299		DX-DD-TO	692,167,805	(40,621,219)	651,546,586	460,934,608	27,447,725	131,355,216	27,983,846	-	3,825,191
300	Subtotal PLD368: 368 LINE TRANSFORMERS		692,167,805	(40,621,219)	651,546,586	460,934,608	27,447,725	131,355,216	27,983,846	-	3,825,191
301	PLD368C: 368 LINE TRANSFORMERS - CONTRA										
303		DX-DD-RO	(71,743,947)	-	(71,743,947)	(50,755,032)	(3,022,360)	(14,463,957)	(3,081,394)	-	(421,204)
304	Subtotal PLD368C: 368 LINE TRANSFORMERS - CONTRA		(71,743,947)	-	(71,743,947)	(50,755,032)	(3,022,360)	(14,463,957)	(3,081,394)	-	(421,204)
305	Subtotal PLD368TOA: 368 LINE TRANSFORMERS		620,423,858	(40,621,219)	579,802,639	410,179,576	24,425,365	115,891,259	24,902,452	-	3,403,987
306	PLD369TOA: 369 SERVICES										
307	PLD369: 369.1 OVERHEAD SERVICES										
309		DV-CC-TO	123,285,142	(5,709,401)	117,575,741	87,406,637	15,164,762	14,494,144	510,199	-	-
310	Subtotal PLD369: 369.1 OVERHEAD SERVICES		123,285,142	(5,709,401)	117,575,741	87,406,637	15,164,762	14,494,144	510,199	-	-
311	PLD369C: 369.1 OVERHEAD SERVICES - CONTRA										
313		DV-CC-RO	(12,578,983)	-	(12,578,983)	(9,351,305)	(1,622,420)	(1,550,674)	(54,584)	-	-
314	Subtotal PLD369C: 369.1 OVERHEAD SERVICES - CONTRA		(12,578,983)	-	(12,578,983)	(9,351,305)	(1,622,420)	(1,550,674)	(54,584)	-	-
315	PLD369C: 369.2 UNDERGROUND SERVICES										
317		DV-CC-TO	93,157,011	(3,548,619)	89,608,392	66,615,512	11,557,570	11,046,470	388,839	-	-
318	Subtotal PLD369C: 369.2 UNDERGROUND SERVICES		93,157,011	(3,548,619)	89,608,392	66,615,512	11,557,570	11,046,470	388,839	-	-
319	PLD369C: 369.2 UNDERGROUND SERVICES - CONTRA										
321		DV-CC-RO	(1,685,107)	-	(1,685,107)	(1,252,720)	(217,343)	(207,731)	(7,312)	-	-
322	Subtotal PLD369C: 369.2 UNDERGROUND SERVICES - CONTRA		(1,685,107)	-	(1,685,107)	(1,252,720)	(217,343)	(207,731)	(7,312)	-	-
323	Subtotal PLD369TOA: 369 SERVICES		202,178,064	(9,258,021)	192,920,043	143,418,124	24,892,565	23,782,210	837,141	-	-
324	PLD370TOA: 370 METERS										
325	PLD370: 370 METERS										
327		DM-CC-TO	8,985,256	(2,163,434)	6,821,822	3,173,615	589,539	1,511,312	132,355	1,415,002	-
328	Subtotal PLD370: 370 METERS		8,985,256	(2,163,434)	6,821,822	3,173,615	589,539	1,511,312	132,355	1,415,002	-
329	PLD370AMI: 370 METERS - AMI SMART METERING										
331		DM-CC-TO	110,562,286	(79,489,298)	31,072,988	14,455,625	2,685,316	8,983,934	602,867	6,445,246	-
332	Subtotal PLD370AMI: 370 METERS - AMI SMART METERING		110,562,286	(79,489,298)	31,072,988	14,455,625	2,685,316	8,983,934	602,867	6,445,246	-
333	Subtotal PLD370TOA: 370 METERS		119,547,543	(81,652,732)	37,894,810	17,629,240	3,274,855	8,395,248	735,221	7,890,248	-
334	PLD371TOA: 371 INSTALL ON CUST PREMISES										
335	PLD371L: 371 INSTALL ON CUST PREMISES - LIGHTING										
337		DH-LL-TO	37,783,609	-	37,783,609	-	-	-	-	-	37,783,609
338	Subtotal PLD371L: 371 INSTALL ON CUST PREMISES - LIGHTING		37,783,609	-	37,783,609	-	-	-	-	-	37,783,609
339	PLD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA										
341		DH-LL-RO	(1,038,002)	-	(1,038,002)	-	-	-	-	-	(1,038,002)

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
342	Subtotal PLD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	(1,038,002)	-	(1,038,002)	-	-	-	-	-	(1,038,002)
343	PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER									
345	Subtotal PLD371O: 371 INSTALL ON CUST PREMISES - OTHER	DG-CC-TO 5,553,893	(2,167,957)	3,385,936	2,955,673	267,085	140,403	2,726	867	19,182
347	PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	5,553,893	(2,167,957)	3,385,936	2,955,673	267,085	140,403	2,726	867	19,182
349	Subtotal PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	DG-CC-RO (152,578)	-	(152,578)	(133,189)	(12,035)	(8,327)	(123)	(39)	(864)
350	Subtotal PLD371TOA: 371 INSTALL ON CUST PREMISES	(152,578)	-	(152,578)	(133,189)	(12,035)	(8,327)	(123)	(39)	(864)
351	PLDL373TOA: 373 ST LIGHT & SIGNAL SYS	42,146,922	(2,167,957)	39,978,965	2,822,483	255,049	134,077	2,603	828	36,753,824
352	PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY									
355	Subtotal PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	DH-LL-TO 36,667,151	(3,140,965)	33,526,186	-	-	-	-	-	33,526,186
356	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	36,667,151	(3,140,965)	33,526,186	-	-	-	-	-	33,526,186
357	Subtotal PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	DH-LL-RO (3,916,686)	-	(3,916,686)	-	-	-	-	-	(3,916,686)
359	PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	(3,916,686)	-	(3,916,686)	-	-	-	-	-	(3,916,686)
361	Subtotal PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	DH-LL-TO 89	-	89	-	-	-	-	-	89
363	Subtotal PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	89	-	89	-	-	-	-	-	89
364	Subtotal PLDL373TOA: 373 ST LIGHT & SIGNAL SYS	32,750,554	(3,140,965)	29,609,589	-	-	-	-	-	29,609,589
365	Subtotal PLD373TOA: DISTRIBUTION PLANT IN SERVICE	2,482,476,751	(215,173,770)	2,267,302,981	1,430,285,180	109,940,210	483,315,166	120,850,724	42,192,085	80,718,617
367	PLGTOA: GENERAL PLANT IN SERVICE									
368	PLG389TOA: 389 LAND & LAND RIGHTS									
369	PLG389: 389 LAND & LAND RIGHTS									
371	Subtotal PLG389: 389 LAND & LAND RIGHTS	LOMTOA 4,152,652	-	4,152,652	2,274,754	173,821	594,233	202,799	743,800	63,245
372	Subtotal PLG389TOA: 389 LAND & LAND RIGHTS	4,152,652	-	4,152,652	2,274,754	173,821	594,233	202,799	743,800	63,245
373	PLG390TOA: 390 STRUCTURES & IMPROVEMENTS	4,152,652	-	4,152,652	2,274,754	173,821	594,233	202,799	743,800	63,245
374	PLG390: 390 STRUCTURES & IMPROVEMENTS									
375	Subtotal PLG390: 390 STRUCTURES & IMPROVEMENTS	LOMTOA 66,893,716	-	66,893,716	36,643,272	2,800,032	11,183,166	3,266,825	11,981,632	1,018,789
377	Subtotal PLG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	66,893,716	-	66,893,716	36,643,272	2,800,032	11,183,166	3,266,825	11,981,632	1,018,789
378	PLG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA									
381	Subtotal PLG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	LOMTOA-RO (2,047,894)	-	(2,047,894)	(1,121,803)	(85,721)	(342,363)	(100,011)	(366,807)	(31,189)
382	Subtotal PLG390TOA: 390 STRUCTURES & IMPROVEMENTS	(2,047,894)	-	(2,047,894)	(1,121,803)	(85,721)	(342,363)	(100,011)	(366,807)	(31,189)
383	PLG391TOA: 391 OFFICE FURNITURE & EQUIPMENT	64,845,821	-	64,845,821	35,521,459	2,714,311	10,840,803	3,166,914	11,614,824	997,600
384	PLG391: 391 OFFICE FURNITURE & EQUIPMENT									
385	Subtotal PLG391: 391 OFFICE FURNITURE & EQUIPMENT	LOMTOA 15,303,459	-	15,303,459	8,382,982	640,571	2,558,404	747,360	2,741,071	233,071
387	Subtotal PLG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA	15,303,459	-	15,303,459	8,382,982	640,571	2,558,404	747,360	2,741,071	233,071
388	PLG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA									
391	Subtotal PLG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA	LOMTOA-RO (28,712)	-	(28,712)	(15,728)	(1,202)	(4,800)	(1,402)	(5,143)	(437)
392	Subtotal PLG391TOA: 391 OFFICE FURNITURE & EQUIPMENT	(28,712)	-	(28,712)	(15,728)	(1,202)	(4,800)	(1,402)	(5,143)	(437)
393	PLG392TOA: 392 TRANSPORTATION EQUIPMENT	15,274,747	-	15,274,747	8,367,254	639,369	2,553,504	745,958	2,735,928	232,634
394	PLG392: 392 TRANSPORTATION EQUIPMENT									
395	Subtotal PLG392: 392 TRANSPORTATION EQUIPMENT	PLD3TOA 30,485	-	30,485	17,444	1,214	6,010	1,705	3,505	607
396	Subtotal PLG392TOA: 392 TRANSPORTATION EQUIPMENT	30,485	-	30,485	17,444	1,214	6,010	1,705	3,505	607
399	PLG393TOA: 393 STORES EQUIPMENT	30,485	-	30,485	17,444	1,214	6,010	1,705	3,505	607
400	PLG393: 393 STORES EQUIPMENT									
401	Subtotal PLG393: 393 STORES EQUIPMENT	PLD3TOA 28,117	-	28,117	17,737	1,363	5,994	1,499	523	1,001
403	Subtotal PLG393TOA: 393 STORES EQUIPMENT	28,117	-	28,117	17,737	1,363	5,994	1,499	523	1,001
404	PLG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP	28,117	-	28,117	17,737	1,363	5,994	1,499	523	1,001
405	PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP									
406	Subtotal PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP	PLD3TOA 11,184,589	-	11,184,589	6,400,030	445,228	2,204,974	625,728	1,285,830	222,798
407	Subtotal PLG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP	11,184,589	-	11,184,589	6,400,030	445,228	2,204,974	625,728	1,285,830	222,798
408	PLG395TOA: 395 LABORATORY EQUIPMENT	11,184,589	-	11,184,589	6,400,030	445,228	2,204,974	625,728	1,285,830	222,798
409	PLG395: 395 LABORATORY EQUIPMENT									
410	Subtotal PLG395: 395 LABORATORY EQUIPMENT	PLD3TOA 468,469	-	468,469	268,066	18,848	92,356	26,209	53,857	9,332
411	Subtotal PLG395TOA: 395 LABORATORY EQUIPMENT	468,469	-	468,469	268,066	18,848	92,356	26,209	53,857	9,332
412	PLG396TOA: 396 POWER OPERATED EQUIPMENT	468,469	-	468,469	268,066	18,848	92,356	26,209	53,857	9,332
413	PLG396: 396 POWER OPERATED EQUIPMENT									
415	Subtotal PLG396: 396 POWER OPERATED EQUIPMENT	PLD3TOA 526,899	-	526,899	301,501	20,974	103,875	29,478	60,575	10,496
416	Subtotal PLG396TOA: 396 POWER OPERATED EQUIPMENT	526,899	-	526,899	301,501	20,974	103,875	29,478	60,575	10,496
417	PLG396: 396 POWER OPERATED EQUIPMENT									
418	Subtotal PLG396: 396 POWER OPERATED EQUIPMENT									
419	PLG396: 396 POWER OPERATED EQUIPMENT									
421	Subtotal PLG396: 396 POWER OPERATED EQUIPMENT									
422	Subtotal PLG396: 396 POWER OPERATED EQUIPMENT									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
423	Subtotal PLG396TOA: 396 POWER OPERATED EQUIPMENT	526,999	-	526,999	301,501	20,974	103,875	29,478	60,575	10,496
424	PLG397TOA: 397 COMMUNICATION EQUIPMENT									
425	PLG397: 397 COMMUNICATION EQUIPMENT									
427										
428	Subtotal PLG397: 397 COMMUNICATION EQUIPMENT	37,746,579	-	37,746,579	20,676,952	1,579,993	6,310,402	1,843,394	6,780,968	574,879
429	PLG397C: 397 COMMUNICATION EQUIPMENT - CONTRA	37,746,579	-	37,746,579	20,676,952	1,579,993	6,310,402	1,843,394	6,780,968	574,879
431										
432	Subtotal PLG397C: 397 COMMUNICATION EQUIPMENT - CONTRA	(99,873)	-	(99,873)	(54,599)	(4,172)	(16,963)	(4,868)	(17,853)	(1,516)
433	Subtotal PLG397TOA: 397 COMMUNICATION EQUIPMENT	(99,873)	-	(99,873)	(54,599)	(4,172)	(16,963)	(4,868)	(17,853)	(1,516)
434	PLG398TOA: 398 MISCELLANEOUS EQUIPMENT	37,645,907	-	37,645,907	20,622,353	1,575,821	6,293,739	1,838,926	6,743,105	573,361
435	PLG398: 398 MISCELLANEOUS EQUIPMENT									
437										
438	Subtotal PLG398: 398 MISCELLANEOUS EQUIPMENT	2,466,195	-	2,466,195	1,350,941	103,230	412,294	120,439	441,731	37,560
439	Subtotal PLG398TOA: 398 MISCELLANEOUS EQUIPMENT	2,466,195	-	2,466,195	1,350,941	103,230	412,294	120,439	441,731	37,560
440	Subtotal PLGTOA: GENERAL PLANT IN SERVICE	136,624,880	-	136,624,880	75,141,551	5,693,981	23,207,881	6,759,155	23,683,679	2,138,633
441	PLITOA: INTANGIBLE PLANT IN SERVICE (A/C 301 AND 303)									
442	PLI301TOA: INTANGIBLE PLANT IN SERVICE (A/C 301)									
443	PLI301AGM: 301 A&G / MISC									
445										
446	Subtotal PLI301AGM: 301 A&G / MISC	6,305,131	-	6,305,131	3,426,578	229,863	1,186,080	350,748	1,019,582	92,280
447	Subtotal PLI301TOA: INTANGIBLE PLANT IN SERVICE (A/C 301)	6,305,131	-	6,305,131	3,426,578	229,863	1,186,080	350,748	1,019,582	92,280
448	PLITOA: OTHER MISCELLANEOUS (A/C 303)									
449	PLI303CA: 303 CUSTOMER ACCOUNTING									
451										
452	Subtotal PLI303CA: 303 CUSTOMER ACCOUNTING	3,078,270	-	3,078,270	2,330,394	257,306	185,428	9,369	284,537	11,236
453	PLI303CS: 303 CUSTOMER SERVICE	3,078,270	-	3,078,270	2,330,394	257,306	185,428	9,369	284,537	11,236
455										
456	Subtotal PLI303CS: 303 CUSTOMER SERVICE	27,791,862	-	27,791,862	22,327,004	2,017,524	1,060,608	20,599	2,221,240	144,888
457	PLI303CIS: 303 CUSTOMER CIS	27,791,862	-	27,791,862	22,327,004	2,017,524	1,060,608	20,599	2,221,240	144,888
459										
460	Subtotal PLI303CIS: 303 CUSTOMER CIS	478,864	-	478,864	384,703	34,763	18,275	355	38,273	2,496
461	PLI303CCS: 303 CUSTOMER CCS	478,864	-	478,864	384,703	34,763	18,275	355	38,273	2,496
463										
464	Subtotal PLI303CCS: 303 CUSTOMER CCS	63,235,820	-	63,235,820	50,801,432	4,590,545	2,413,238	48,869	5,054,068	329,609
465	PLI303D: 303 DISTRIBUTION	63,235,820	-	63,235,820	50,801,432	4,590,545	2,413,238	48,869	5,054,068	329,609
467										
468	Subtotal PLI303D: 303 DISTRIBUTION	97,584,198	(54,118,810)	43,465,388	27,419,317	2,107,812	9,265,424	2,318,772	808,844	1,547,418
469	PLI303AGM: 303 A&G / MISC	97,584,198	(54,118,810)	43,465,388	27,419,317	2,107,812	9,265,424	2,318,772	808,844	1,547,418
471										
472	Subtotal PLI303AGM: 303 A&G / MISC	(0)	-	(0)	-	-	-	-	-	-
473	PLI303L: 303 A&G / MISC - LABOR RELATED	106,169,581	(481,377)	105,688,205	57,437,165	3,853,019	19,881,379	5,879,334	17,090,488	1,546,819
474	PLI303L: 303 A&G / MISC - LABOR RELATED	106,169,581	(481,377)	105,688,205	57,437,165	3,853,019	19,881,379	5,879,334	17,090,488	1,546,819
476										
477	Subtotal PLI303L: 303 A&G / MISC - LABOR RELATED	6,388,658	(1,536,696)	4,851,963	2,657,825	203,093	811,142	236,951	869,057	73,895
478	PLI303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL	6,388,658	(1,536,696)	4,851,963	2,657,825	203,093	811,142	236,951	869,057	73,895
480										
481	Subtotal PLI303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL	276,867	-	276,867	92,263	7,230	46,625	18,952	110,459	1,338
482	PLI303PDF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	276,867	-	276,867	92,263	7,230	46,625	18,952	110,459	1,338
484										
485	Subtotal PLI303PDF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	5,968,260	-	5,968,260	2,866,907	171,904	1,012,658	330,379	1,568,184	18,227
486	PLI303D: 303 TRANSMISSION & DISTRIBUTION	5,968,260	-	5,968,260	2,866,907	171,904	1,012,658	330,379	1,568,184	18,227
488										
489	Subtotal PLI303D: 303 TRANSMISSION & DISTRIBUTION	7,657,658	-	7,657,658	4,381,854	304,831	1,509,561	428,412	890,358	152,541
490	PLI303T: 303 TRANSMISSION	7,657,658	-	7,657,658	4,381,854	304,831	1,509,561	428,412	890,358	152,541
492										
493	Subtotal PLI303T: 303 TRANSMISSION	48,729,379	-	48,729,379	24,846,065	1,489,805	8,776,210	2,863,231	10,596,104	157,965
494	Subtotal PLITOA: OTHER MISCELLANEOUS (A/C 303)	48,729,379	-	48,729,379	24,846,065	1,489,805	8,776,210	2,863,231	10,596,104	157,965
495	Subtotal PLITOA: OTHER MISCELLANEOUS (A/C 303)	367,359,418	(56,136,863)	311,222,555	185,544,929	15,037,631	44,580,549	12,151,221	39,521,612	3,986,493
496	PLISATOA: SPECIFIC ASSIGNMENT	373,664,549	(56,136,863)	317,527,686	198,971,507	15,267,494	48,166,729	12,501,969	40,541,194	4,078,773
497	PLI303BCR: 303 TX DEPR - CWP - BIG CAJUN									
499										
		(3,700,274)	-	(3,700,274)	(1,777,480)	(106,578)	(627,840)	(204,632)	(672,262)	(11,301)

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
500	Subtotal PU303BCR: 303 TX DEPR - CWIP - BIG CALUN	(3,700,274)	-	(3,700,274)	(1,777,460)	(106,579)	(527,840)	(204,832)	(972,262)	(11,301)
501	PU303NBR: 303 TX DEPR - CWIP - NELSON #6									
503	PG-DD-RO	(4,682,178)	-	(4,682,178)	(2,249,126)	(134,861)	(794,444)	(259,187)	(1,230,261)	(14,296)
504	Subtotal PU303NBR: 303 TX DEPR - CWIP - NELSON #6	(4,682,178)	-	(4,682,178)	(2,249,126)	(134,861)	(794,444)	(259,187)	(1,230,261)	(14,296)
505	Subtotal PL3ATOA: SPECIFIC ASSIGNMENT	(8,382,452)	-	(8,382,452)	(4,026,586)	(241,440)	(1,422,284)	(484,019)	(2,202,523)	(25,600)
506	PLXTOA: PLANT IN SERVICE									
507	PLXO: PLANT IN SERVICE									
509	PLTOA	(1)	-	(1)	(0)	(0)	(0)	(0)	(0)	(0)
510	Subtotal PLXO: PLANT IN SERVICE	(1)	-	(1)	(0)	(0)	(0)	(0)	(0)	(0)
511	Subtotal PLXTOA: PLANT IN SERVICE	(1)	-	(1)	(0)	(0)	(0)	(0)	(0)	(0)
512	Subtotal PLTOA: PLANT IN SERVICE	7,151,899,504	(287,943,563)	6,863,956,341	3,757,213,459	253,991,366	1,277,792,980	375,675,934	1,098,295,403	99,987,306
513	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION									
514	ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION									
515	ADP310: 310 LAND & LAND RIGHTS									
517	PG-DD-TO	948	-	948	455	27	161	52	249	3
518	Subtotal ADP310: 310 LAND & LAND RIGHTS	948	-	948	455	27	161	52	249	3
519	ADP311TOA: 311 STRUCTURES & IMPROVEMENTS									
520	ADP311: 311 STRUCTURES & IMPROVEMENTS									
522	PG-DD-TO	(156,171,083)	(170,647)	(156,341,730)	(75,100,157)	(4,503,111)	(26,527,127)	(8,654,453)	(41,079,415)	(477,488)
523	Subtotal ADP311: 311 STRUCTURES & IMPROVEMENTS	(156,171,083)	(170,647)	(156,341,730)	(75,100,157)	(4,503,111)	(26,527,127)	(8,654,453)	(41,079,415)	(477,488)
524	ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA									
526	PG-DD-RO	168,275	-	168,275	80,832	4,847	28,552	9,315	44,215	514
527	Subtotal ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	168,275	-	168,275	80,832	4,847	28,552	9,315	44,215	514
528	Subtotal ADP311TOA: 311 STRUCTURES & IMPROVEMENTS	(156,002,809)	(170,647)	(156,173,455)	(75,019,325)	(4,498,264)	(26,498,575)	(8,645,138)	(41,035,200)	(476,954)
529	ADP312TOA: 312 BOILER PLANT EQUIPMENT									
530	ADP312: 312 BOILER PLANT EQUIPMENT									
532	PG-DD-TO	(290,563,125)	(7,994)	(290,571,119)	(139,578,452)	(8,369,320)	(49,302,364)	(16,084,855)	(78,348,724)	(887,404)
533	Subtotal ADP312: 312 BOILER PLANT EQUIPMENT	(290,563,125)	(7,994)	(290,571,119)	(139,578,452)	(8,369,320)	(49,302,364)	(16,084,855)	(78,348,724)	(887,404)
534	ADP312C: 312 BOILER PLANT EQUIPMENT - CONTRA									
536	PG-DD-RO	(251)	-	(251)	(120)	(7)	(43)	(14)	(66)	(1)
537	Subtotal ADP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	(251)	-	(251)	(120)	(7)	(43)	(14)	(66)	(1)
538	Subtotal ADP312TOA: 312 BOILER PLANT EQUIPMENT	(290,563,376)	(7,994)	(290,571,370)	(139,578,573)	(8,369,327)	(49,302,407)	(16,084,869)	(78,348,790)	(887,405)
539	ADP314TOA: 314 TURBOGENERATOR UNITS									
540	ADP314: 314 TURBO GENERATOR UNITS									
542	PG-DD-TO	(150,967,272)	(57,285)	(151,024,557)	(72,546,005)	(4,349,960)	(25,624,941)	(8,360,115)	(39,682,306)	(461,229)
543	Subtotal ADP314: 314 TURBO GENERATOR UNITS	(150,967,272)	(57,285)	(151,024,557)	(72,546,005)	(4,349,960)	(25,624,941)	(8,360,115)	(39,682,306)	(461,229)
544	ADP314C: 314 TURBO GENERATOR UNITS - CONTRA									
546	PG-DD-RO	491,390	-	491,390	236,044	14,154	83,376	27,201	129,115	1,501
547	Subtotal ADP314C: 314 TURBO GENERATOR UNITS - CONTRA	491,390	-	491,390	236,044	14,154	83,376	27,201	129,115	1,501
548	Subtotal ADP314TOA: 314 TURBOGENERATOR UNITS	(150,475,882)	(57,285)	(150,533,167)	(72,309,962)	(4,335,807)	(25,541,565)	(8,332,914)	(39,553,192)	(459,728)
549	ADP315TOA: 315 ACCESSORY ELECTRIC EQUIP									
550	ADP315: 315 ACCESSORY ELECTRIC EQUIP									
562	PG-DD-TO	(79,536,978)	(12,842)	(79,549,820)	(38,212,472)	(2,291,273)	(13,497,536)	(4,403,560)	(20,902,033)	(242,945)
563	Subtotal ADP315: 315 ACCESSORY ELECTRIC EQUIP	(79,536,978)	(12,842)	(79,549,820)	(38,212,472)	(2,291,273)	(13,497,536)	(4,403,560)	(20,902,033)	(242,945)
564	ADP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA									
566	PG-DD-RO	(196,516)	-	(196,516)	(94,398)	(5,660)	(33,344)	(10,878)	(51,635)	(600)
567	Subtotal ADP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA	(196,516)	-	(196,516)	(94,398)	(5,660)	(33,344)	(10,878)	(51,635)	(600)
568	Subtotal ADP315TOA: 315 ACCESSORY ELECTRIC EQUIP	(79,733,494)	(12,842)	(79,746,336)	(38,306,870)	(2,296,934)	(13,530,880)	(4,414,439)	(20,953,669)	(243,545)
569	ADP316TOA: 316 MISC POWER PLANT EQUIP									
580	ADP316: 316 MISC POWER PLANT EQUIP									
582	PG-DD-TO	(10,260,610)	-	(10,260,610)	(4,928,777)	(295,536)	(1,740,959)	(567,986)	(2,696,016)	(31,336)
583	Subtotal ADP316: 316 MISC POWER PLANT EQUIP	(10,260,610)	-	(10,260,610)	(4,928,777)	(295,536)	(1,740,959)	(567,986)	(2,696,016)	(31,336)
584	ADP316C: 316 MISC POWER PLANT EQUIP - CONTRA									
586	PG-DD-RO	449,148	-	449,148	215,752	12,837	76,209	24,863	118,015	1,372
587	Subtotal ADP316C: 316 MISC POWER PLANT EQUIP - CONTRA	449,148	-	449,148	215,752	12,837	76,209	24,863	118,015	1,372
588	Subtotal ADP316TOA: 316 MISC POWER PLANT EQUIP	(9,811,462)	-	(9,811,462)	(4,713,024)	(282,699)	(1,664,750)	(543,123)	(2,578,001)	(29,964)
589	ADP317: 317 ASSET RETIREMENT OBLIGATION									
571	PG-DD-TO	5,404,728	(5,404,728)	-	-	-	-	-	-	-
573	Subtotal ADP317: 317 ASSET RETIREMENT OBLIGATION	5,404,728	(5,404,728)	-	-	-	-	-	-	-
574	ADP334: 334 ACCESSORY ELECTRIC EQUIP									
576	PG-DD-TO	-	-	-	-	-	-	-	-	-
577	Subtotal ADP334: 334 ACCESSORY ELECTRIC EQUIP	-	-	-	-	-	-	-	-	-
578	ADP335: 335 MISC POWER PLANT EQUIP									
580	PG-DD-TO	-	-	-	-	-	-	-	-	-

Sponsored by: Richard E. Lain

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
581	Subtotal ADP335: 335 MISC POWER PLANT EQUIP		-	-	-	-	-	-	-	-
582	ADP341TOA: 341 STRUCTURES & IMPROVEMENTS		-	-	-	-	-	-	-	-
583	ADP341: 341 STRUCTURES & IMPROVEMENTS		-	-	-	-	-	-	-	-
585		PG-DD-TO	(42,688,770)	-	(42,688,770)	(20,505,935)	(1,229,565)	(7,243,174)	(2,363,080)	(11,216,845)
586	Subtotal ADP341: 341 STRUCTURES & IMPROVEMENTS		(42,688,770)	-	(42,688,770)	(20,505,935)	(1,229,565)	(7,243,174)	(2,363,080)	(11,216,845)
587	Subtotal ADP341TOA: 341 STRUCTURES & IMPROVEMENTS		(42,688,770)	-	(42,688,770)	(20,505,935)	(1,229,565)	(7,243,174)	(2,363,080)	(11,216,845)
588	ADP342TOA: 342 FUEL HOLDERS, PRODUCRS & ACCESS		-	-	-	-	-	-	-	-
589	ADP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS		-	-	-	-	-	-	-	-
591		PG-DD-TO	(284,088)	-	(284,088)	(136,464)	(8,183)	(48,202)	(15,726)	(74,645)
592	Subtotal ADP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS		(284,088)	-	(284,088)	(136,464)	(8,183)	(48,202)	(15,726)	(74,645)
593	Subtotal ADP342TOA: 342 FUEL HOLDERS, PRODUCRS & ACCESS		(284,088)	-	(284,088)	(136,464)	(8,183)	(48,202)	(15,726)	(74,645)
594	ADP343TOA: 343 PRIME MOVERS		-	-	-	-	-	-	-	-
595	ADP343: 343 PRIME MOVERS		-	-	-	-	-	-	-	-
597		PG-DD-TO	(8,771,930)	-	(8,771,930)	(4,213,676)	(252,658)	(1,488,369)	(485,579)	(2,304,880)
598	Subtotal ADP343: 343 PRIME MOVERS		(8,771,930)	-	(8,771,930)	(4,213,676)	(252,658)	(1,488,369)	(485,579)	(2,304,880)
599	Subtotal ADP343TOA: 343 PRIME MOVERS		(8,771,930)	-	(8,771,930)	(4,213,676)	(252,658)	(1,488,369)	(485,579)	(2,304,880)
600	ADP344TOA: 344 GENERATORS		-	-	-	-	-	-	-	-
601	ADP344: 344 GENERATORS		-	-	-	-	-	-	-	-
603		PG-DD-TO	(5,096,778)	-	(5,096,778)	(2,928,642)	(175,606)	(1,034,465)	(337,493)	(1,601,953)
604	Subtotal ADP344: 344 GENERATORS		(5,096,778)	-	(5,096,778)	(2,928,642)	(175,606)	(1,034,465)	(337,493)	(1,601,953)
605	Subtotal ADP344TOA: 344 GENERATORS		(5,096,778)	-	(5,096,778)	(2,928,642)	(175,606)	(1,034,465)	(337,493)	(1,601,953)
606	ADP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT		-	-	-	-	-	-	-	-
607	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT		-	-	-	-	-	-	-	-
609		PG-DD-TO	(1,895,110)	-	(1,895,110)	(910,333)	(54,585)	(321,551)	(104,906)	(497,948)
610	Subtotal ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT		(1,895,110)	-	(1,895,110)	(910,333)	(54,585)	(321,551)	(104,906)	(497,948)
611	Subtotal ADP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT		(1,895,110)	-	(1,895,110)	(910,333)	(54,585)	(321,551)	(104,906)	(497,948)
612	ADP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIP		-	-	-	-	-	-	-	-
613	ADP346: 346 MISCELLANEOUS POWER PLANT EQUIP		-	-	-	-	-	-	-	-
615		PG-DD-TO	(198,437)	-	(198,437)	(95,321)	(5,716)	(33,670)	(10,985)	(52,140)
616	Subtotal ADP346: 346 MISCELLANEOUS POWER PLANT EQUIP		(198,437)	-	(198,437)	(95,321)	(5,716)	(33,670)	(10,985)	(52,140)
617	Subtotal ADP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIP		(198,437)	-	(198,437)	(95,321)	(5,716)	(33,670)	(10,985)	(52,140)
618	Subtotal ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION		(741,116,461)	(5,653,495)	(746,769,956)	(358,717,669)	(21,509,215)	(126,707,445)	(41,338,199)	(196,216,793)
619	ADTTGA: TRANSMISSION ACCUMULATED DEPRECIATION		-	-	-	-	-	-	-	-
620	ADT350TOA: 350.1 LAND & LAND RIGHTS		-	-	-	-	-	-	-	-
621	ADT3501: 350.1 LAND & LAND RIGHTS		-	-	-	-	-	-	-	-
623		TL-DD-TO	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
625	Subtotal ADT3501: 350.1 LAND & LAND RIGHTS		(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
626	ADT3502TOA: 350.2 LAND EASEMENTS		-	-	-	-	-	-	-	-
627	ADT3502: 350.2 LAND EASEMENTS		-	-	-	-	-	-	-	-
629		TH-DD-TO	(7,481,338)	-	(7,481,338)	(3,593,728)	(215,485)	(1,269,388)	(414,137)	(1,965,751)
630		TL-DD-TO	(8,460,145)	-	(8,460,145)	(4,516,360)	(270,808)	(1,585,294)	(520,463)	(1,528,474)
632	Subtotal ADT3502: 350.2 LAND EASEMENTS		(15,941,483)	-	(15,941,483)	(8,110,118)	(486,294)	(2,854,683)	(934,600)	(3,494,225)
633	Subtotal ADT3502TOA: 350.2 LAND EASEMENTS		(15,941,483)	-	(15,941,483)	(8,110,118)	(486,294)	(2,854,683)	(934,600)	(3,494,225)
634	Subtotal ADT350TOA: 350 LAND & LAND RIGHTS		(15,941,483)	-	(15,941,483)	(8,110,118)	(486,294)	(2,854,683)	(934,600)	(3,494,225)
635	ADT352TOA: 352 STRUCTURES & IMPROVEMENTS		-	-	-	-	-	-	-	-
636	ADT352: 352 STRUCTURES & IMPROVEMENTS		-	-	-	-	-	-	-	-
638		TH-DD-TO	(6,373,413)	(4)	(6,373,417)	(3,061,528)	(183,574)	(1,081,403)	(352,807)	(1,674,641)
639		TL-DD-TO	(5,651,894)	(4)	(5,651,898)	(3,017,227)	(180,917)	(1,065,755)	(347,702)	(1,021,115)
641	Subtotal ADT352: 352 STRUCTURES & IMPROVEMENTS		(12,025,307)	(8)	(12,025,315)	(6,078,756)	(364,491)	(2,147,158)	(700,509)	(2,695,756)
642	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA		-	-	-	-	-	-	-	-
644		TH-DD-RO	33,857	-	33,857	16,263	975	5,745	1,874	8,896
645		TL-DD-RO	30,024	-	30,024	16,028	961	5,662	1,847	5,434
647	Subtotal ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA		63,881	-	63,881	32,292	1,936	11,406	3,721	14,330
648	Subtotal ADT352TOA: 352 STRUCTURES & IMPROVEMENTS		(11,961,426)	(8)	(11,961,434)	(6,046,464)	(362,554)	(2,135,752)	(696,787)	(2,681,435)
649	ADT353TOA: 353 STATION EQUIPMENT		-	-	-	-	-	-	-	-
650	ADT353: 353 STATION EQUIPMENT		-	-	-	-	-	-	-	-
652		TH-DD-TO	(95,582,750)	(1,522)	(96,584,271)	(31,984,354)	(1,917,627)	(11,297,620)	(3,685,839)	(17,495,284)
653		TL-DD-TO	(134,779,754)	(2,464)	(134,782,218)	(71,952,563)	(4,314,377)	(25,415,323)	(8,291,726)	(24,350,772)
655	Subtotal ADT353: 353 STATION EQUIPMENT		(201,362,503)	(3,986)	(201,366,489)	(103,936,917)	(6,232,003)	(36,712,943)	(11,977,565)	(41,846,056)
656	ADT353C: 353 STATION EQUIPMENT - CONTRA		-	-	-	-	-	-	-	-

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
658	TH-DD-RO	307,668	-	307,668	147,791	8,962	52,203	17,031	80,841	940
659	TL-DD-RO	553,906	-	553,906	295,659	17,731	104,448	34,076	100,073	1,880
661	Subtotal ADT353C: 353 STATION EQUIPMENT - CONTRA	861,574	-	861,574	443,450	26,592	156,651	51,107	180,914	2,820
662	ADT353SU: 353 STATION EQUIPMENT - STEP UPS									
664	PG-DD-TO	(8,280,915)	(124)	(8,281,039)	(3,977,872)	(238,519)	(1,405,077)	(458,405)	(2,175,876)	(25,290)
665	Subtotal ADT353SU: 353 STATION EQUIPMENT - STEP UPS	(8,280,915)	(124)	(8,281,039)	(3,977,872)	(238,519)	(1,405,077)	(458,405)	(2,175,876)	(25,290)
666	Subtotal ADT353TOA: 353 STATION EQUIPMENT	(208,781,844)	(4,110)	(208,785,954)	(107,471,298)	(5,444,130)	(37,961,368)	(12,384,865)	(43,841,017)	(883,275)
667	ADT354TOA: 354 TOWERS & FIXTURES									
668	ADT354: 354 TOWERS & FIXTURES									
670	TH-DD-TO	(16,121,380)	-	(16,121,380)	(7,744,050)	(484,344)	(2,735,379)	(892,415)	(4,235,957)	(49,235)
671	TL-DD-TO	(2,035,372)	-	(2,035,372)	(1,088,569)	(85,152)	(363,802)	(125,215)	(367,726)	(6,908)
673	Subtotal ADT354: 354 TOWERS & FIXTURES	(18,156,751)	-	(18,156,751)	(8,832,619)	(569,496)	(3,119,181)	(1,017,530)	(4,603,683)	(56,143)
674	ADT354C: 354 TOWERS & FIXTURES - CONTRA									
676	TH-DD-RO	332,125	-	332,125	159,539	9,566	58,353	18,385	87,267	1,014
677	TL-DD-RO	41,932	-	41,932	22,385	1,342	7,507	2,580	7,576	142
679	Subtotal ADT354C: 354 TOWERS & FIXTURES - CONTRA	374,057	-	374,057	181,924	10,908	64,260	20,965	94,843	1,157
680	Subtotal ADT354TOA: 354 TOWERS & FIXTURES	(17,782,694)	-	(17,782,694)	(8,648,695)	(518,588)	(3,054,921)	(996,565)	(4,508,940)	(54,986)
681	ADT355TOA: 355 POLES & FIXTURES									
682	ADT355: 355 POLES & FIXTURES									
684	TH-DD-TO	(31,680,814)	(69,228)	(31,750,041)	(15,251,418)	(914,496)	(5,387,157)	(1,757,555)	(8,342,450)	(96,965)
685	TL-DD-TO	(66,706,806)	(128,638)	(66,835,444)	(35,679,750)	(2,139,408)	(12,602,920)	(4,111,692)	(12,075,031)	(228,843)
687	Subtotal ADT355: 355 POLES & FIXTURES	(98,387,620)	(198,066)	(98,585,686)	(50,931,169)	(3,053,904)	(17,990,078)	(5,869,247)	(20,417,482)	(323,807)
688	ADT355C: 355 POLES & FIXTURES - CONTRA									
690	TH-DD-RO	3,242,059	-	3,242,059	1,557,352	93,361	550,083	179,467	851,864	9,901
691	TL-DD-RO	6,826,448	-	6,826,448	3,644,252	218,514	1,287,235	419,959	1,233,318	23,169
693	Subtotal ADT355C: 355 POLES & FIXTURES - CONTRA	10,068,507	-	10,068,507	5,201,605	311,876	1,837,328	599,427	2,085,182	33,070
694	Subtotal ADT355TOA: 355 POLES & FIXTURES	(88,319,113)	(198,066)	(88,517,179)	(45,729,564)	(2,742,029)	(15,152,748)	(5,269,821)	(18,332,300)	(290,737)
695	ADT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES									
696	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES									
698	TH-DD-TO	(29,424,418)	(134,840)	(29,559,258)	(14,199,055)	(851,395)	(5,015,439)	(1,636,262)	(7,766,813)	(90,274)
699	TL-DD-TO	(51,146,277)	(212,794)	(51,359,071)	(27,417,688)	(1,644,003)	(9,884,567)	(3,150,562)	(9,278,917)	(174,315)
701	Subtotal ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	(80,570,695)	(347,634)	(80,918,329)	(41,616,743)	(2,495,398)	(14,900,004)	(4,795,864)	(17,045,730)	(264,589)
702	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA									
704	TH-DD-RO	1,581,914	-	1,581,914	784,690	45,852	270,106	88,122	418,282	4,862
705	TL-DD-RO	2,767,106	-	2,767,106	1,477,200	89,575	521,782	170,231	496,626	9,392
707	Subtotal ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	4,359,019	-	4,359,019	2,241,890	134,427	791,888	258,353	918,208	14,252
708	Subtotal ADT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES	(76,211,676)	(347,634)	(76,559,309)	(39,374,853)	(2,360,971)	(13,908,116)	(4,537,511)	(16,127,522)	(250,335)
709	ADT358: 358 UNDERGROUND CONDUCT & DEVICES									
711	TL-DD-TO	(108,028)	-	(108,028)	(57,670)	(3,458)	(20,370)	(6,846)	(19,517)	(367)
713	Subtotal ADT358: 358 UNDERGROUND CONDUCT & DEVICES	(108,028)	-	(108,028)	(57,670)	(3,458)	(20,370)	(6,846)	(19,517)	(367)
714	ADT359: 359 ROADS & TRAILS									
716	TH-DD-TO	(57,503)	-	(57,503)	(27,622)	(1,655)	(9,757)	(3,183)	(15,109)	(176)
717	TL-DD-TO	(66,667)	-	(66,667)	(35,560)	(2,134)	(12,571)	(4,101)	(12,045)	(228)
719	Subtotal ADT359: 359 ROADS & TRAILS	(124,171)	-	(124,171)	(63,212)	(3,790)	(22,328)	(7,284)	(27,154)	(402)
720	Subtotal ADDTOA: TRANSMISSION ACCUMULATED DEPRECIATION	(419,230,435)	(549,817)	(419,780,252)	(215,501,874)	(12,921,795)	(75,120,267)	(24,834,180)	(89,032,011)	(1,370,106)
721	ADDT0A: DISTRIBUTION ACCUMULATED DEPRECIATION									
722	ADD360TOA: 360 LAND & LAND RIGHTS									
723	ADD3601TOA: 360.1 LAND									
724	ADD3601: 360.1 LAND									
726	DS-DD-TO	(294,928)	-	(294,928)	(177,919)	(12,097)	(72,841)	(21,217)	(8,435)	(2,419)
727	Subtotal ADD3601: 360.1 LAND	(294,928)	-	(294,928)	(177,919)	(12,097)	(72,841)	(21,217)	(8,435)	(2,419)
728	Subtotal ADD3601TOA: 360.1 LAND	(294,928)	-	(294,928)	(177,919)	(12,097)	(72,841)	(21,217)	(8,435)	(2,419)
729	ADD3602: 360.2 LAND RIGHTS - PRIMARY									
731	D1-DD-TO	(5,673,111)	-	(5,673,111)	(3,422,370)	(232,697)	(1,401,147)	(408,117)	(162,252)	(46,528)
732	Subtotal ADD3602: 360.2 LAND RIGHTS - PRIMARY	(5,673,111)	-	(5,673,111)	(3,422,370)	(232,697)	(1,401,147)	(408,117)	(162,252)	(46,528)
733	Subtotal ADD360TOA: 360 LAND & LAND RIGHTS	(5,968,039)	-	(5,968,039)	(3,600,288)	(244,794)	(1,473,989)	(429,334)	(170,687)	(49,947)
734	ADD361TOA: 361 STRUCTURES & IMPROVEMENTS									
735	ADD361: 361 STRUCTURES & IMPROVEMENTS									
737	DS-DD-TO	(4,340,754)	-	(4,340,754)	(2,618,610)	(178,047)	(1,072,081)	(312,269)	(124,148)	(35,601)
738	Subtotal ADD361: 361 STRUCTURES & IMPROVEMENTS	(4,340,754)	-	(4,340,754)	(2,618,610)	(178,047)	(1,072,081)	(312,269)	(124,148)	(35,601)
739	Subtotal ADD361TOA: 361 STRUCTURES & IMPROVEMENTS	(4,340,754)	-	(4,340,754)	(2,618,610)	(178,047)	(1,072,081)	(312,269)	(124,148)	(35,601)
740	ADD362TOA: 362 STATION EQUIPMENT									
741	ADD362: 362 STATION EQUIPMENT									
743	DS-DD-TO	(64,724,584)	(184)	(64,724,768)	(39,045,985)	(2,654,845)	(15,985,752)	(4,656,224)	(1,851,141)	(530,840)
744	Subtotal ADD362: 362 STATION EQUIPMENT	(64,724,584)	(184)	(64,724,768)	(39,045,985)	(2,654,845)	(15,985,752)	(4,656,224)	(1,851,141)	(530,840)
745	ADD362C: 362 STATION EQUIPMENT - CONTRA									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
747	DS-DD-RO	761,347	-	761,347	459,291	31,229	188,038	54,770	21,775	6,244
748	Subtotal ADD362C: 362 STATION EQUIPMENT - CONTRA	761,347	-	761,347	459,291	31,229	188,038	54,770	21,775	6,244
749	Subtotal ADD362TOA: 362 STATION EQUIPMENT	(63,963,237)	(184)	(63,963,421)	(38,598,674)	(2,623,617)	(15,797,715)	(4,601,453)	(1,829,366)	(524,596)
750	ADD364TOA: 364 POLES, TOWERS & FIXTURES									
751	ADD364: 364 POLES, TOWERS, & FIXTURES									
752										
753										
754	D1-DD-TO	(89,120,524)	(7,498,028)	(96,598,552)	(58,288,162)	(3,961,617)	(23,855,484)	(8,948,467)	(2,782,451)	(782,171)
755	D2-DD-TO	(22,781,036)	(1,909,819)	(24,700,855)	(17,474,543)	(1,040,574)	(4,979,822)	(1,960,899)	-	(145,017)
756	Subtotal ADD364: 364 POLES, TOWERS, & FIXTURES	(111,911,560)	(9,377,848)	(121,289,408)	(75,742,706)	(5,002,391)	(28,835,307)	(8,009,366)	(2,782,451)	(937,189)
757	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA									
758										
759	D1-DD-RO	12,640,378	-	12,640,378	7,625,454	518,478	3,121,926	909,334	361,517	103,670
760	D2-DD-RO	3,232,559	-	3,232,559	2,286,984	136,178	651,701	138,838	-	18,978
761	Subtotal ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	15,872,937	-	15,872,937	9,912,318	654,654	3,773,627	1,048,172	361,517	122,648
762	Subtotal ADD364TOA: 364 POLES, TOWERS & FIXTURES	(96,038,623)	(9,377,848)	(105,416,471)	(65,830,388)	(4,347,736)	(25,061,679)	(6,961,193)	(2,400,934)	(814,540)
763	ADD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES									
764	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES									
765										
766	D1-DD-TO	(42,212,474)	(7,518,469)	(49,730,943)	(30,000,767)	(2,038,637)	(12,262,571)	(3,577,585)	(1,422,314)	(407,888)
767	D2-DD-TO	(3,775,763)	(672,502)	(4,448,265)	(3,146,911)	(187,392)	(896,794)	(191,052)	-	(26,115)
768	Subtotal ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	(46,988,238)	(8,190,970)	(54,179,208)	(33,147,678)	(2,227,229)	(13,179,364)	(3,768,638)	(1,422,314)	(433,984)
769	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA									
770										
771	D1-DD-RO	4,387,485	-	4,387,485	2,646,801	179,963	1,063,623	315,630	125,483	35,984
772	D2-DD-RO	392,446	-	392,446	277,634	16,533	79,119	16,855	-	2,304
773	Subtotal ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	4,779,931	-	4,779,931	2,924,436	196,496	1,162,742	332,486	125,483	38,288
774	Subtotal ADD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES	(41,208,307)	(8,190,970)	(49,399,277)	(30,223,243)	(2,030,733)	(12,016,622)	(3,436,152)	(1,296,831)	(395,696)
775	ADD366TOA: 366 UNDERGROUND CONDUIT									
776	ADD366: 366 UNDERGROUND CONDUIT									
777										
778	D1-DD-TO	(8,961,851)	(6,967)	(8,968,818)	(4,204,032)	(285,844)	(1,721,167)	(501,330)	(199,310)	(57,155)
779	D2-DD-TO	(8,575,934)	(8,607)	(8,584,541)	(6,073,107)	(361,641)	(1,730,689)	(368,705)	-	(50,396)
780	Subtotal ADD366: 366 UNDERGROUND CONDUIT	(15,537,784)	(15,594)	(15,553,379)	(10,277,139)	(647,485)	(3,451,855)	(870,035)	(199,310)	(107,554)
781	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA									
782										
783	D1-DD-RO	38,049	-	38,049	22,953	1,561	9,397	2,737	1,088	312
784	D2-DD-RO	46,870	-	46,870	33,158	1,875	9,449	2,013	-	275
785	Subtotal ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	84,919	-	84,919	56,112	3,436	18,847	4,750	1,088	587
786	Subtotal ADD366TOA: 366 UNDERGROUND CONDUIT	(15,452,865)	(15,594)	(15,468,459)	(10,221,027)	(643,950)	(3,433,009)	(865,285)	(198,222)	(106,967)
787	ADD367TOA: 367 UNDERGROUND CONDUIT & DEVICES									
788	ADD367: 367 UNDERGROUND CONDUIT & DEVICES									
789										
790	D1-DD-TO	(44,367,325)	(119,508)	(44,486,833)	(26,637,167)	(1,834,737)	(10,967,378)	(3,200,330)	(1,272,332)	(364,859)
791	D2-DD-TO	(13,137,354)	(35,387)	(13,172,741)	(9,319,015)	(554,929)	(2,855,894)	(565,768)	-	(77,336)
792	Subtotal ADD367: 367 UNDERGROUND CONDUIT & DEVICES	(57,504,679)	(154,895)	(57,659,574)	(36,156,212)	(2,379,666)	(13,843,072)	(3,766,098)	(1,272,332)	(442,195)
793	ADD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA									
794										
795	D1-DD-RO	667,578	-	667,578	402,723	27,382	164,878	48,025	19,093	5,475
796	D2-DD-RO	197,672	-	197,672	139,842	8,327	39,852	8,490	-	1,161
797	Subtotal ADD367C: 367 UNDERGROUND CONDUIT & DEVICES - CONTRA	865,248	-	865,248	542,565	35,710	204,730	56,515	19,093	6,636
798	Subtotal ADD367TOA: 367 UNDERGROUND CONDUIT & DEVICES	(56,639,431)	(154,895)	(56,794,327)	(35,613,647)	(2,343,956)	(13,438,342)	(3,709,583)	(1,253,239)	(435,560)
799	ADD368TOA: 368 LINE TRANSFORMERS									
800	ADD368: 368 LINE TRANSFORMERS									
801										
802	D1-DD-TO	(147,731,253)	(18,831,929)	(166,563,182)	(117,834,606)	(7,016,813)	(33,580,013)	(7,153,868)	-	(977,883)
803	D2-DD-TO	(147,731,253)	(18,831,929)	(166,563,182)	(117,834,606)	(7,016,813)	(33,580,013)	(7,153,868)	-	(977,883)
804	Subtotal ADD368: 368 LINE TRANSFORMERS									
805	ADD368C: 368 LINE TRANSFORMERS - CONTRA									
806										
807	D1-DD-RO	16,111,351	-	16,111,351	11,397,925	678,723	3,248,133	691,981	-	94,589
808	D2-DD-RO	16,111,351	-	16,111,351	11,397,925	678,723	3,248,133	691,981	-	94,589
809	Subtotal ADD368C: 368 LINE TRANSFORMERS - CONTRA	(31,219,902)	(18,831,929)	(50,051,831)	(32,736,531)	(13,693,536)	(6,496,146)	(1,383,849)	-	(189,472)
810	Subtotal ADD368TOA: 368 LINE TRANSFORMERS									
811	ADD369TOA: 369 SERVICES									
812	ADD369: 369.1 OVERHEAD SERVICES									
813	D1-DD-TO	(48,656,634)	(723,036)	(49,379,670)	(36,709,196)	(5,368,924)	(6,067,277)	(214,274)	-	-
814	D2-DD-TO	(48,656,634)	(723,036)	(49,379,670)	(36,709,196)	(5,368,924)	(6,067,277)	(214,274)	-	-
815	Subtotal ADD369: 369.1 OVERHEAD SERVICES - CONTRA									
816	D1-DD-RO	6,577,674	-	6,577,674	4,899,899	848,390	810,862	28,543	-	-
817	D2-DD-RO	6,577,674	-	6,577,674	4,899,899	848,390	810,862	28,543	-	-
818	Subtotal ADD369C: 369.1 OVERHEAD SERVICES - CONTRA									
819	ADD369TOA: 369.2 UNDERGROUND SERVICES									
820	D1-DD-TO	(45,555,134)	(157,282)	(45,712,416)	(33,882,933)	(5,895,926)	(5,835,196)	(198,361)	-	-
821	D2-DD-TO	(45,555,134)	(157,282)	(45,712,416)	(33,882,933)	(5,895,926)	(5,835,196)	(198,361)	-	-
822	Subtotal ADD369: 369.2 UNDERGROUND SERVICES									
823	ADD369C: 369.2 UNDERGROUND SERVICES - CONTRA									
824	D1-DD-RO	927,061	-	927,061	689,184	119,571	114,263	4,023	-	-
825	D2-DD-RO	927,061	-	927,061	689,184	119,571	114,263	4,023	-	-
826	Subtotal ADD369C: 369.2 UNDERGROUND SERVICES - CONTRA									
827	Subtotal ADD369TOA: 369 SERVICES	(88,797,034)	(880,318)	(89,677,352)	(65,113,056)	(11,296,999)	(10,797,327)	(380,069)	-	-
828	ADD370TOA: 370 METERS									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
827	ADD370: 370 METERS									
828	Subtotal ADD370: 370 METERS	DM-CC-TO	(1,186,817)	(30,641)	(1,217,457)	(566,380)	(105,212)	(269,716)	(23,621)	(252,528)
830	ADD370C: 370 METERS - CONTRA		(1,186,817)	(30,641)	(1,217,457)	(566,380)	(105,212)	(269,716)	(23,621)	(252,528)
833		DM-CC-RO	215	-	215	100	19	48	4	45
834	Subtotal ADD370C: 370 METERS - CONTRA		215	-	215	100	19	48	4	45
835	ADD370AMI: 370 METERS - AMI SMART METERING									
837	Subtotal ADD370AMI: 370 METERS - AMI SMART METERING	DM-CC-TO	(21,462,382)	19,866,037	(1,596,345)	(742,644)	(137,956)	(353,656)	(30,972)	(331,118)
838	Subtotal ADD370TOA: 370 METERS		(21,462,382)	19,866,037	(1,596,345)	(742,644)	(137,956)	(353,656)	(30,972)	(331,118)
839	ADD371TOA: 371 INSTALL ON CUST PREMISES		(22,648,963)	19,835,396	(2,813,567)	(1,308,923)	(243,149)	(523,324)	(54,588)	(683,602)
840	ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING									
843		DH-LL-TO	(13,750,039)	-	(13,750,039)	-	-	-	-	(13,750,039)
844	Subtotal ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING		(13,750,039)	-	(13,750,039)	-	-	-	-	(13,750,039)
845	ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA									
847		DH-LL-RO	336,132	-	336,132	-	-	-	-	336,132
848	Subtotal ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA		336,132	-	336,132	-	-	-	-	336,132
849	ADD371O: 371 INSTALL ON CUST PREMISES - OTHER									
851		DG-CC-TO	(1,536,919)	(62,690)	(1,599,609)	(1,396,341)	(126,178)	(66,330)	(1,268)	(410)
852	Subtotal ADD371O: 371 INSTALL ON CUST PREMISES - OTHER		(1,536,919)	(62,690)	(1,599,609)	(1,396,341)	(126,178)	(66,330)	(1,268)	(410)
853	ADD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA									
856		DG-CC-RO	49,409	-	49,409	43,130	3,897	2,049	40	13
856	Subtotal ADD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA		49,409	-	49,409	43,130	3,897	2,049	40	13
857	Subtotal ADD371TOA: 371 INSTALL ON CUST PREMISES		(14,901,417)	(62,690)	(14,964,107)	(1,353,211)	(122,261)	(64,282)	(1,248)	(397)
858	ADD373TOA: 373 ST LIGHT & SIGNAL SYS									
859	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY									
861		DH-LL-TO	1,284,602	(5,640,878)	(4,356,276)	-	-	-	-	(4,356,276)
862	Subtotal ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY		1,284,602	(5,640,878)	(4,356,276)	-	-	-	-	(4,356,276)
863	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA									
865		DH-LL-RO	589,630	-	589,630	-	-	-	-	589,630
866	Subtotal ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA		589,630	-	589,630	-	-	-	-	589,630
867	ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY									
869		DH-LL-TO	3,399	-	3,399	-	-	-	-	3,399
870	Subtotal ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY		3,399	-	3,399	-	-	-	-	3,399
871	Subtotal ADD373TOA: 373 ST LIGHT & SIGNAL SYS		1,877,631	(5,640,878)	(3,763,247)	-	-	-	-	(3,763,247)
872	Subtotal ADDTOA: DISTRIBUTION ACCUMULATED DEPRECIATION		(537,610,961)	(23,319,911)	(560,930,872)	(360,905,747)	(30,413,251)	(114,110,250)	(27,213,052)	(7,857,425)
873	ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION									
874	ADG389TOA: 389 LAND & LAND RIGHTS									
875	ADG389: 389 LAND & LAND RIGHTS									
877		LOMTOA	16,993	-	16,993	9,308	711	2,841	830	3,044
878	Subtotal ADG389: 389 LAND & LAND RIGHTS		16,993	-	16,993	9,308	711	2,841	830	3,044
879	Subtotal ADG389TOA: 389 LAND & LAND RIGHTS		16,993	-	16,993	9,308	711	2,841	830	3,044
880	ADG390TOA: 390 STRUCTURES & IMPROVEMENTS									
881	ADG390: 390 STRUCTURES & IMPROVEMENTS									
883		LOMTOA	(21,756,062)	-	(21,756,062)	(11,917,611)	(910,664)	(3,637,138)	(1,062,480)	(3,896,825)
884	Subtotal ADG390: 390 STRUCTURES & IMPROVEMENTS		(21,756,062)	-	(21,756,062)	(11,917,611)	(910,664)	(3,637,138)	(1,062,480)	(3,896,825)
885	ADG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA									
887		LOMTOA-RO	568,628	-	568,628	311,485	23,802	95,062	27,770	101,850
888	Subtotal ADG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA		568,628	-	568,628	311,485	23,802	95,062	27,770	101,850
889	Subtotal ADG390TOA: 390 STRUCTURES & IMPROVEMENTS		(21,187,434)	-	(21,187,434)	(11,606,126)	(886,862)	(3,542,076)	(1,034,711)	(3,794,975)
890	ADG391TOA: 391 OFFICE FURNITURE & EQUIPMENT									
891	ADG391: 391 OFFICE FURNITURE & EQUIPMENT									
893		LOMTOA	(5,136,551)	-	(5,136,551)	(2,813,718)	(215,005)	(858,719)	(250,849)	(920,031)
894	Subtotal ADG391: 391 OFFICE FURNITURE & EQUIPMENT		(5,136,551)	-	(5,136,551)	(2,813,718)	(215,005)	(858,719)	(250,849)	(920,031)
895	ADG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA									
897		LOMTOA-RO	18,464	-	18,464	10,114	773	3,087	902	3,307
898	Subtotal ADG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA		18,464	-	18,464	10,114	773	3,087	902	3,307
899	Subtotal ADG391TOA: 391 OFFICE FURNITURE & EQUIPMENT		(5,118,087)	-	(5,118,087)	(2,803,604)	(214,232)	(855,632)	(249,947)	(916,723)
900	ADG392TOA: 392 TRANSPORTATION EQUIPMENT									
901	ADG392: 392 TRANSPORTATION EQUIPMENT									
903		PLDTOA	10,620	-	10,620	6,077	423	2,094	594	1,221
904	Subtotal ADG392: 392 TRANSPORTATION EQUIPMENT		10,620	-	10,620	6,077	423	2,094	594	1,221
905	Subtotal ADG392TOA: 392 TRANSPORTATION EQUIPMENT		10,620	-	10,620	6,077	423	2,094	594	1,221
906	ADG393TOA: 393 STORES EQUIPMENT									
907	ADG393: 393 STORES EQUIPMENT									
909		PLDTOA	27,662	-	27,662	17,450	1,341	5,897	1,474	515

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
910	Subtotal ADG393: 393 STORES EQUIPMENT	27,662	-	27,662	17,450	1,341	5,897	1,474	515	985
911	Subtotal ADG393TOA: 393 STORES EQUIPMENT	27,662	-	27,662	17,450	1,341	5,897	1,474	515	985
912	ADG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP									
913	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP									
915										
916	Subtotal ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	(5,521,445)	-	(5,521,445)	(3,159,474)	(219,794)	(1,088,520)	(308,900)	(634,770)	(109,988)
917	Subtotal ADG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP	(5,521,445)	-	(5,521,445)	(3,159,474)	(219,794)	(1,088,520)	(308,900)	(634,770)	(109,988)
918	ADG395TOA: 395 LABORATORY EQUIPMENT	(5,521,445)	-	(5,521,445)	(3,159,474)	(219,794)	(1,088,520)	(308,900)	(634,770)	(109,988)
919	ADG395: 395 LABORATORY EQUIPMENT									
921										
922	Subtotal ADG395: 395 LABORATORY EQUIPMENT	(140,327)	-	(140,327)	(80,298)	(5,586)	(27,666)	(7,851)	(16,133)	(2,795)
923	Subtotal ADG395TOA: 395 LABORATORY EQUIPMENT	(140,327)	-	(140,327)	(80,298)	(5,586)	(27,666)	(7,851)	(16,133)	(2,795)
924	ADG396TOA: 396 POWER OPERATED EQUIPMENT	(140,327)	-	(140,327)	(80,298)	(5,586)	(27,666)	(7,851)	(16,133)	(2,795)
925	ADG396: 396 POWER OPERATED EQUIPMENT									
927										
928	Subtotal ADG396: 396 POWER OPERATED EQUIPMENT	(442,857)	-	(442,857)	(253,411)	(17,628)	(87,307)	(24,776)	(50,913)	(8,822)
929	Subtotal ADG396TOA: 396 POWER OPERATED EQUIPMENT	(442,857)	-	(442,857)	(253,411)	(17,628)	(87,307)	(24,776)	(50,913)	(8,822)
930	ADG397TOA: 397 COMMUNICATION EQUIPMENT									
931	ADG397: 397 COMMUNICATION EQUIPMENT									
933										
934	Subtotal ADG397: 397 COMMUNICATION EQUIPMENT	(13,012,807)	-	(13,012,807)	(7,128,201)	(544,689)	(2,175,457)	(635,494)	(2,330,782)	(198,185)
935	ADG397C: 397 COMMUNICATION EQUIPMENT - CONTRA	(13,012,807)	-	(13,012,807)	(7,128,201)	(544,689)	(2,175,457)	(635,494)	(2,330,782)	(198,185)
937										
938	Subtotal ADG397C: 397 COMMUNICATION EQUIPMENT - CONTRA	(15,040)	-	(15,040)	(8,238)	(630)	(2,514)	(734)	(2,694)	(229)
939	Subtotal ADG397TOA: 397 COMMUNICATION EQUIPMENT	(15,040)	-	(15,040)	(8,238)	(630)	(2,514)	(734)	(2,694)	(229)
940	ADG398TOA: 398 MISCELLANEOUS EQUIPMENT	(13,027,846)	-	(13,027,846)	(7,136,439)	(545,319)	(2,177,971)	(636,229)	(2,333,476)	(198,414)
941	ADG398: 398 MISCELLANEOUS EQUIPMENT									
943										
944	Subtotal ADG398: 398 MISCELLANEOUS EQUIPMENT	(1,075,531)	-	(1,075,531)	(589,158)	(45,020)	(179,805)	(52,525)	(192,643)	(16,380)
945	ADG398C: 398 MISCELLANEOUS EQUIPMENT - CONTRA	(1,075,531)	-	(1,075,531)	(589,158)	(45,020)	(179,805)	(52,525)	(192,643)	(16,380)
947										
948	Subtotal ADG398C: 398 MISCELLANEOUS EQUIPMENT - CONTRA	(898)	-	(898)	(492)	(38)	(150)	(44)	(161)	(14)
949	Subtotal ADG398TOA: 398 MISCELLANEOUS EQUIPMENT	(898)	-	(898)	(492)	(38)	(150)	(44)	(161)	(14)
950	Subtotal ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION	(1,075,430)	-	(1,075,430)	(589,650)	(45,057)	(179,955)	(52,569)	(192,804)	(16,394)
951	ADITOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION	(48,459,152)	-	(48,459,152)	(25,596,106)	(1,932,004)	(7,948,294)	(2,312,053)	(7,935,015)	(735,589)
952	ADIS01TOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION (A/C 301)									
953	ADIS01AGM: 301 A&G / MISC									
955										
956	Subtotal ADIS01AGM: 301 A&G / MISC	(5,305,131)	-	(5,305,131)	(3,426,578)	(229,863)	(1,186,080)	(350,748)	(1,019,582)	(92,280)
957	Subtotal ADIS01TOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION (A/C 301)	(5,305,131)	-	(5,305,131)	(3,426,578)	(229,863)	(1,186,080)	(350,748)	(1,019,582)	(92,280)
958	ADIS03TOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION (A/C 303)									
959	ADIS03CA: 303 CUSTOMER ACCOUNTING									
961										
962	Subtotal ADIS03CA: 303 CUSTOMER ACCOUNTING	(2,957,301)	-	(2,957,301)	(2,238,815)	(247,194)	(178,141)	(9,001)	(273,355)	(10,795)
963	ADIS03CS: 303 CUSTOMER SERVICE	(2,957,301)	-	(2,957,301)	(2,238,815)	(247,194)	(178,141)	(9,001)	(273,355)	(10,795)
965										
966	Subtotal ADIS03CS: 303 CUSTOMER SERVICE	(11,858,672)	-	(11,858,672)	(9,526,840)	(860,860)	(452,557)	(8,789)	(947,794)	(61,823)
967	ADIS03CIS: 303 CUSTOMER CIS	(11,858,672)	-	(11,858,672)	(9,526,840)	(860,860)	(452,557)	(8,789)	(947,794)	(61,823)
969										
970	Subtotal ADIS03CIS: 303 CUSTOMER CIS	(478,864)	-	(478,864)	(384,703)	(34,763)	(18,275)	(355)	(38,273)	(2,496)
971	ADIS03CCS: 303 CUSTOMER CCS	(478,864)	-	(478,864)	(384,703)	(34,763)	(18,275)	(355)	(38,273)	(2,496)
973										
974	Subtotal ADIS03CCS: 303 CUSTOMER CCS	(32,400,654)	-	(32,400,654)	(26,029,545)	(2,352,095)	(1,236,491)	(24,014)	(2,589,594)	(168,915)
975	ADIS03D: 303 DISTRIBUTION	(32,400,654)	-	(32,400,654)	(26,029,545)	(2,352,095)	(1,236,491)	(24,014)	(2,589,594)	(168,915)
977										
978	Subtotal ADIS03D: 303 DISTRIBUTION	(38,243,967)	17,708,835	(20,535,132)	(12,954,199)	(995,737)	(4,377,430)	(1,094,554)	(382,137)	(731,075)
979	ADIS03AGM: 303 A&G / MISC	(38,243,967)	17,708,835	(20,535,132)	(12,954,199)	(995,737)	(4,377,430)	(1,094,554)	(382,137)	(731,075)
982										
983	Subtotal ADIS03AGM: 303 A&G / MISC	(72,931,960)	-	(72,931,960)	(39,635,502)	(2,658,842)	(13,719,487)	(4,057,135)	(11,793,585)	(1,067,409)
984	ADIS03L: 303 A&G / MISC LABOR RELATED	(72,931,960)	-	(72,931,960)	(39,635,502)	(2,658,842)	(13,719,487)	(4,057,135)	(11,793,585)	(1,067,409)
986										
987	Subtotal ADIS03L: 303 A&G / MISC LABOR RELATED	(4,915,222)	614,501	(4,316,721)	(2,364,629)	(180,688)	(721,661)	(210,812)	(773,187)	(65,744)
988	ADIS03PDN: 303 NON-NUCLEAR PROD - FUEL	(4,915,222)	614,501	(4,316,721)	(2,364,629)	(180,688)	(721,661)	(210,812)	(773,187)	(65,744)
990										
991	Subtotal ADIS03PDN: 303 NON-NUCLEAR PROD - FUEL	(276,967)	-	(276,967)	(92,263)	(7,230)	(48,625)	(18,952)	(110,459)	(1,338)
992	ADIS03PDNF: 303 NON-NUCLEAR PROD - NON-FUEL	(276,967)	-	(276,967)	(92,263)	(7,230)	(48,625)	(18,952)	(110,459)	(1,338)

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
994		(5,801,750)	-	(5,801,750)	(2,786,923)	(167,108)	(984,406)	(321,162)	(1,524,433)	(17,719)
995	Subtotal ADI303PDNF: 303 NON-NUCLEAR PROD - NON-FUEL	(5,801,750)	-	(5,801,750)	(2,786,923)	(167,108)	(984,406)	(321,162)	(1,524,433)	(17,719)
996	ADI303TD: 303 TRANSMISSION & DISTRIBUTION									
998		(1,462,037)	-	(1,462,037)	(836,605)	(58,200)	(268,232)	(81,705)	(168,082)	(29,124)
999	Subtotal ADI303TD: 303 TRANSMISSION & DISTRIBUTION	(1,462,037)	-	(1,462,037)	(836,605)	(58,200)	(268,232)	(81,705)	(168,082)	(29,124)
1000	ADI303T: 303 TRANSMISSION									
1002		(41,394,715)	-	(41,394,715)	(21,106,277)	(1,265,562)	(7,455,229)	(2,432,262)	(9,001,198)	(134,188)
1003	Subtotal ADI303T: 303 TRANSMISSION	(41,394,715)	-	(41,394,715)	(21,106,277)	(1,265,562)	(7,455,229)	(2,432,262)	(9,001,198)	(134,188)
1004	Subtotal ADI303TOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION (A/C 303)	(212,738,611)	18,323,336	(194,414,875)	(117,956,300)	(8,828,288)	(29,478,535)	(8,258,830)	(27,602,695)	(2,290,625)
1005	Subtotal ADITOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION	(219,043,142)	18,323,336	(200,719,806)	(121,382,878)	(9,058,151)	(30,564,515)	(8,509,579)	(28,621,677)	(2,382,905)
1006	ADISATOA: SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION									
1007	ADI303BCDR: 303 TX DEPR - CWIP - BIG CAJUN									
1008		3,398,105	-	3,398,105	1,632,310	97,878	576,570	188,105	892,886	10,378
1010	Subtotal ADI303BCDR: 303 TX DEPR - CWIP - BIG CAJUN	3,398,105	-	3,398,105	1,632,310	97,878	576,570	188,105	892,886	10,378
1011	ADI303BCR: 303 AMORT BIG CAJUN TX RATE DEPR									
1013		4,168,786	-	4,168,786	2,002,514	120,074	707,335	230,767	1,095,365	12,731
1014	Subtotal ADI303BCR: 303 AMORT BIG CAJUN TX RATE DEPR	4,168,786	-	4,168,786	2,002,514	120,074	707,335	230,767	1,095,365	12,731
1015	ADI303NBR: 303 TX DEPR - CWIP - NELSON #6									
1017		4,682,178	-	4,682,178	2,249,126	134,861	794,444	259,187	1,230,261	14,299
1018	Subtotal ADI303NBR: 303 TX DEPR - CWIP - NELSON #6	4,682,178	-	4,682,178	2,249,126	134,861	794,444	259,187	1,230,261	14,299
1019	Subtotal ADISATOA: SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION	12,249,088	-	12,249,088	5,883,950	352,810	2,078,348	678,059	3,218,492	37,409
1020	ADXTOA: ACCUMULATED DEPRECIATION / AMORTIZATION									
1021	ADXTA: ACCUMULATED DEPRECIATION									
1023		0	0	0	0	0	0	0	0	0
1024	Subtotal ADXO: ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0	0	0
1025	Subtotal ADXTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	0	0	0	0	0	0	0	0	0
1026	Subtotal ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,211,082)	(11,199,887)	(1,962,410,969)	(1,076,220,389)	(75,481,606)	(353,472,543)	(103,629,042)	(326,444,429)	(27,162,964)
1027	WCTOA: WORKING CASH									
1028	WCTO: WORKING CASH									
1030		-	(9,533,144)	(9,533,144)	(5,191,161)	(349,698)	(1,791,937)	(528,723)	(1,531,899)	(139,727)
1031	Subtotal WCTO: WORKING CASH	-	(9,533,144)	(9,533,144)	(5,191,161)	(349,698)	(1,791,937)	(528,723)	(1,531,899)	(139,727)
1032	Subtotal WCTOA: WORKING CASH	-	(9,533,144)	(9,533,144)	(5,191,161)	(349,698)	(1,791,937)	(528,723)	(1,531,899)	(139,727)
1033	FITOA: FUEL INVENTORY									
1034	FH151PE: 151 FUEL STOCK									
1036		48,432,089	47,889	48,479,978	16,155,499	1,285,954	8,164,166	3,318,469	19,341,621	234,258
1037	Subtotal FH151PE: 151 FUEL STOCK	48,432,089	47,889	48,479,978	16,155,499	1,285,954	8,164,166	3,318,469	19,341,621	234,258
1038	FH152PE: 152 FUEL STOCK EXP UNISTR									
1040		1,278	-	1,278	425	33	215	87	508	8
1041	Subtotal FH152PE: 152 FUEL STOCK EXP UNISTR	1,278	-	1,278	425	33	215	87	508	8
1042	Subtotal FITOA: FUEL INVENTORY	48,433,365	47,889	48,481,254	16,155,924	1,285,987	8,164,381	3,318,557	19,342,130	234,264
1043	MSTOA: MATERIALS AND SUPPLIES									
1044	AINTOA: ALLOWANCES									
1045	AIN158: 158 ALLOWANCES									
1047		18,301,905	-	18,301,905	6,098,939	477,920	3,062,093	1,252,771	7,301,747	88,436
1048	Subtotal AIN158: 158 ALLOWANCES	18,301,905	-	18,301,905	6,098,939	477,920	3,062,093	1,252,771	7,301,747	88,436
1049	Subtotal AINTOA: ALLOWANCES	18,301,905	-	18,301,905	6,098,939	477,920	3,062,093	1,252,771	7,301,747	88,436
1050	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES									
1051	MS154PD: 154 PRODUCTION DEMAND									
1053		5,761,623	-	5,761,623	2,767,647	165,952	977,598	318,940	1,513,889	17,596
1054	Subtotal MS154PD: 154 PRODUCTION DEMAND	5,761,623	-	5,761,623	2,767,647	165,952	977,598	318,940	1,513,889	17,596
1055	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION									
1057		57,653,100	-	57,653,100	31,324,065	2,095,423	10,867,722	3,214,743	9,308,604	842,543
1058	Subtotal MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	57,653,100	-	57,653,100	31,324,065	2,095,423	10,867,722	3,214,743	9,308,604	842,543
1059	MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION									
1061		1,722,749	-	1,722,749	936,004	62,614	324,742	96,061	278,153	25,176
1062	Subtotal MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION	1,722,749	-	1,722,749	936,004	62,614	324,742	96,061	278,153	25,176
1063	Subtotal MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	65,137,473	-	65,137,473	35,027,716	2,323,989	12,170,061	3,629,744	11,100,847	895,316
1064	Subtotal MSTOA: MATERIALS AND SUPPLIES	83,439,378	-	83,439,378	41,126,654	2,801,909	15,252,154	4,882,515	18,402,393	973,752
1065	PPTOA: PREPAYMENTS									
1066	PP165TP: 165 PLANT									
1068		15,697,976	-	15,697,976	8,592,806	580,882	2,922,333	861,464	2,511,819	228,673
1069	Subtotal PP165TP: 165 PLANT	15,697,976	-	15,697,976	8,592,806	580,882	2,922,333	861,464	2,511,819	228,673
1070	PP165L: 165 LABOR									
1072		149,290	(63,120)	86,170	47,203	3,607	14,406	4,208	15,434	1,312
1073	Subtotal PP165L: 165 LABOR	149,290	(63,120)	86,170	47,203	3,607	14,406	4,208	15,434	1,312
1074	PP165RSRT: 165 REVENUE TAXES									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1076		9,185,986	-	9,185,986	4,844,169	377,050	1,659,046	502,097	1,675,206	128,419
1077	Subtotal PP165RSRT: 165 REVENUE TAXES	9,185,986	-	9,185,986	4,844,169	377,050	1,659,046	502,097	1,675,206	128,419
1078	PP165PD: 165 PRODUCTION DEMAND									
1080		44,570	-	44,570	21,409	1,294	7,562	2,467	11,711	136
1081	Subtotal PP165PD: 165 PRODUCTION DEMAND	44,570	-	44,570	21,409	1,294	7,562	2,467	11,711	136
1082	PP165CFT: 165 CORPORATE FRANCHISE TAXES									
1084		17,072	-	17,072	9,345	632	3,178	937	2,732	249
1085	Subtotal PP165CFT: 165 CORPORATE FRANCHISE TAXES	17,072	-	17,072	9,345	632	3,178	937	2,732	249
1086	Subtotal PPTOA: PREPAYMENTS	25,094,894	(63,120)	25,031,774	13,514,932	963,454	4,806,525	1,371,172	4,215,902	358,789
1087	PIRTOA: PROPERTY INSURANCE RESERVE									
1088	PIR228: 228 PROPERTY INSURANCE RESERVE									
1090		63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
1091	Subtotal PIR228: 228 PROPERTY INSURANCE RESERVE	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
1092	Subtotal PIRTOA: PROPERTY INSURANCE RESERVE	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
1093	IDRTOA: INJURIES & DAMAGES RESERVES									
1094	IDR228: 228 INJURIES & DAMAGES RESERVES									
1096		(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,788)
1097	Subtotal IDR228: 228 INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,788)
1098	Subtotal IDRTOA: INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,788)
1099	PENTOA: UNFUNDED PENSION									
1100	PEN242: 242 UNFUNDED PENSION									
1102		(3,080,118)	-	(3,080,118)	(1,687,238)	(126,927)	(514,928)	(150,421)	(551,894)	(46,910)
1103	Subtotal PEN242: 242 UNFUNDED PENSION	(3,080,118)	-	(3,080,118)	(1,687,238)	(126,927)	(514,928)	(150,421)	(551,894)	(46,910)
1104	PEN253TOA: 253 UNFUNDED PENSION									
1105	PEN253012: 253012 UNFUNDED PENSION									
1107		(29,887,404)	107,820,375	77,932,971	42,690,394	3,262,112	13,026,688	3,805,938	13,958,922	1,198,917
1108	Subtotal PEN253012: 253012 UNFUNDED PENSION	(29,887,404)	107,820,375	77,932,971	42,690,394	3,262,112	13,026,688	3,805,938	13,958,922	1,198,917
1109	PEN253013: 253013 UNFUNDED PENSION									
1111		(4,381,597)	(705,881)	(5,087,478)	(2,786,836)	(212,951)	(850,515)	(248,452)	(911,241)	(77,482)
1112	Subtotal PEN253013: 253013 UNFUNDED PENSION	(4,381,597)	(705,881)	(5,087,478)	(2,786,836)	(212,951)	(850,515)	(248,452)	(911,241)	(77,482)
1113	Subtotal PEN253TOA: 253 UNFUNDED PENSION	(34,269,001)	107,114,494	72,845,493	39,903,557	3,049,161	12,178,173	3,557,486	13,047,681	1,109,435
1114	Subtotal PENTOA: UNFUNDED PENSION	(37,349,119)	107,114,494	69,765,375	38,216,320	2,920,234	11,663,245	3,407,065	12,495,988	1,062,524
1115	ERTO: ENVIRONMENTAL RESERVES									
1116	ER228: 228 ACC MISC-OPERATING PROV									
1118		(1,342,999)	-	(1,342,999)	(752,013)	(52,667)	(258,769)	(72,884)	(179,444)	(27,222)
1119	Subtotal ER228: 228 ACC MISC-OPERATING PROV	(1,342,999)	-	(1,342,999)	(752,013)	(52,667)	(258,769)	(72,884)	(179,444)	(27,222)
1120	ER242: 242 WASTE SITE CLEANUP									
1122		(742,000)	-	(742,000)	(488,077)	(35,979)	(158,171)	(39,550)	(13,808)	(26,416)
1123	Subtotal ER242: 242 WASTE SITE CLEANUP	(742,000)	-	(742,000)	(488,077)	(35,979)	(158,171)	(39,550)	(13,808)	(26,416)
1124	Subtotal ERTOA: ENVIRONMENTAL RESERVES	(2,084,999)	-	(2,084,999)	(1,220,090)	(88,646)	(416,940)	(112,433)	(193,252)	(53,638)
1125	CDTOA: CUSTOMER DEPOSITS									
1126	CD235: 235 CUSTOMER DEPOSITS									
1128		(37,270,548)	-	(37,270,548)	(20,295,239)	(1,367,169)	(7,005,713)	(2,067,084)	(5,989,069)	(546,273)
1129	Subtotal CD235: 235 CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	(20,295,239)	(1,367,169)	(7,005,713)	(2,067,084)	(5,989,069)	(546,273)
1130	Subtotal CDTOA: CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	(20,295,239)	(1,367,169)	(7,005,713)	(2,067,084)	(5,989,069)	(546,273)
1131	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES									
1132	ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES									
1133	ADFIT190TOA: 190 - FEDERAL - TOTAL									
1134	ADFIT190: 190 - FEDERAL									
1136		580,244,858	(577,720,510)	2,524,349	1,374,604	92,599	474,500	140,004	405,842	36,999
1137	Subtotal ADFIT190: 190 - FEDERAL	580,244,858	(577,720,510)	2,524,349	1,374,604	92,599	474,500	140,004	405,842	36,999
1138	Subtotal ADFIT190TOA: 190 - FEDERAL - TOTAL	580,244,858	(577,720,510)	2,524,349	1,374,604	92,599	474,500	140,004	405,842	36,999
1139	ADFIT281TOA: 281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL - TOTAL									
1140	ADFIT281: 281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL									
1142		(5,034)	-	(5,034)	(2,741)	(185)	(946)	(279)	(809)	(74)
1143	Subtotal ADFIT281: 281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL	(5,034)	-	(5,034)	(2,741)	(185)	(946)	(279)	(809)	(74)
1144	Subtotal ADFIT281TOA: 281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL - TOTAL	(5,034)	-	(5,034)	(2,741)	(185)	(946)	(279)	(809)	(74)
1145	ADFIT282TOA: 282 - FEDERAL - TOTAL									
1146	ADFIT282: 282 - FEDERAL									
1148		(649,301,650)	(106,774,167)	(756,075,817)	(411,712,200)	(27,734,599)	(142,116,932)	(41,933,167)	(121,495,143)	(11,081,776)
1149	Subtotal ADFIT282: 282 - FEDERAL	(649,301,650)	(106,774,167)	(756,075,817)	(411,712,200)	(27,734,599)	(142,116,932)	(41,933,167)	(121,495,143)	(11,081,776)
1150	Subtotal ADFIT282TOA: 282 - FEDERAL - TOTAL	(649,301,650)	(106,774,167)	(756,075,817)	(411,712,200)	(27,734,599)	(142,116,932)	(41,933,167)	(121,495,143)	(11,081,776)
1151	ADFIT283TOA: 283 - FEDERAL - TOTAL									
1152	ADFIT283: 283 - FEDERAL									
1154		(616,456,374)	599,118,052	(17,337,323)	(9,440,835)	(635,973)	(3,258,982)	(961,555)	(2,785,965)	(254,113)
1155	Subtotal ADFIT283: 283 - FEDERAL	(616,456,374)	599,118,052	(17,337,323)	(9,440,835)	(635,973)	(3,258,982)	(961,555)	(2,785,965)	(254,113)

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1156	Subtotal ADIT23TOA: 283 - FEDERAL - TOTAL	(616,456,374)	599,118,052	(17,337,322)	(9,440,836)	(635,973)	(3,258,882)	(961,555)	(2,785,965)	(254,113)
1157	Subtotal ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES	(685,517,206)	(85,378,526)	(770,893,825)	(419,781,172)	(28,278,158)	(144,904,261)	(42,754,997)	(123,876,274)	(11,298,963)
1158	ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES									
1159	ADIT190TOA: 190 - STATE - TOTAL									
1160	ADIT190: 190 ADIT - STATE									
1162	Subtotal ADIT190: 190 ADIT - STATE	2,929,259	(2,929,259)	-	-	-	-	-	-	-
1163	Subtotal ADIT190TOA: 190 - STATE - TOTAL	2,929,259	(2,929,259)	-	-	-	-	-	-	-
1164	ADIT283TOA: 283 - STATE - TOTAL	2,929,259	(2,929,259)	-	-	-	-	-	-	-
1165	ADIT283: 283 - STATE									
1168	Subtotal ADIT283: 283 - STATE	(12,448,603)	12,448,603	-	-	-	-	-	-	-
1169	Subtotal ADIT283TOA: 283 - STATE - TOTAL	(12,448,603)	12,448,603	-	-	-	-	-	-	-
1170	ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES	(9,519,344)	9,519,344	-	-	-	-	-	-	-
1171	Subtotal ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(695,036,544)	(75,857,281)	(770,893,825)	(419,781,172)	(28,278,158)	(144,904,261)	(42,754,997)	(123,876,274)	(11,298,963)
1172	ADFTOA: ACCUM DEPREC PLANT HELD FUTURE USE									
1173	ADFU108: 108 ACCUM DEPREC PLANT HELD FUTURE USE									
1176	Subtotal ADFU108: 108 ACCUM DEPREC PLANT HELD FUTURE USE	(819)	819	-	-	-	-	-	-	-
1177	Subtotal ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(177,728)	177,728	-	-	-	-	-	-	-
1178	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	(178,547)	178,547	-	-	-	-	-	-	-
1179	Subtotal REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	(178,547)	178,547	-	-	-	-	-	-	-
1180	182STO: 182 REGULATORY ASSET - STORM COSTS									
1183	Subtotal 182STO: 182 REGULATORY ASSET - STORM COSTS	30,169,627	-	30,169,627	17,263,623	1,200,972	5,947,760	1,687,857	3,468,434	600,981
1184	182STO: 182 REGULATORY ASSET - ETI PURA SEC 39.4525	30,169,627	-	30,169,627	17,263,623	1,200,972	5,947,760	1,687,857	3,468,434	600,981
1185	Subtotal 182STO: 182 REGULATORY ASSET - ETI PURA SEC 39.4525	251,203	(251,203)	-	-	-	-	-	-	-
1186	18231T: 182 REGULATORY ASSET - OPEB OVER/UNDER	251,203	(251,203)	-	-	-	-	-	-	-
1187	Subtotal 18231T: 182 REGULATORY ASSET - OPEB OVER/UNDER	(3,103,081)	3,103,081	-	-	-	-	-	-	-
1188	18231T: 182 REGULATORY ASSET - LAURA DELTA STORM	(3,103,081)	3,103,081	-	-	-	-	-	-	-
1189	Subtotal 18231T: 182 REGULATORY ASSET - LAURA DELTA STORM	10,837,455	(10,837,455)	(0)	-	-	-	-	-	-
1190	18231T: 182 REGULATORY ASSET - DIC Rev Req	10,837,455	(10,837,455)	(0)	-	-	-	-	-	-
1191	Subtotal 18231T: 182 REGULATORY ASSET - DIC Rev Req	-	8,019,571	8,019,571	3,730,826	683,048	1,776,662	155,593	1,663,442	-
1192	18231T: 182 REGULATORY ASSET - NO PEN OVER/UNDER	-	8,019,571	8,019,571	3,730,826	683,048	1,776,662	155,593	1,663,442	-
1193	Subtotal 18231T: 182 REGULATORY ASSET - NO PEN OVER/UNDER	225,344	-	225,344	123,439	9,432	37,673	11,005	40,362	3,432
1194	18231T: 182 REGULATORY ASSET - QUAL PEN OVER/UNDER	225,344	-	225,344	123,439	9,432	37,673	11,005	40,362	3,432
1195	Subtotal 18231T: 182 REGULATORY ASSET - QUAL PEN OVER/UNDER	17,490,526	-	17,490,526	9,581,021	732,117	2,924,033	854,168	3,132,806	266,380
1196	18231T: 182 REGULATORY ASSET - COVID19 BAD DEBT	17,490,526	-	17,490,526	9,581,021	732,117	2,924,033	854,168	3,132,806	266,380
1197	Subtotal 18231T: 182 REGULATORY ASSET - COVID19 BAD DEBT	11,736,188	-	11,736,188	10,157,293	310,331	915,391	240,674	-	112,500
1198	18231T: 182 REGULATORY ASSET - HARVEY STORM COSTS	11,736,188	-	11,736,188	10,157,293	310,331	915,391	240,674	-	112,500
1199	Subtotal 18231T: 182 REGULATORY ASSET - HARVEY STORM COSTS	15,038,969	(15,038,969)	-	-	-	-	-	-	-
1200	18231T: 182 REGULATORY ASSET - Retired Meters	15,038,969	(15,038,969)	-	-	-	-	-	-	-
1201	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters	23,706,495	-	23,706,495	11,028,620	2,048,706	5,251,955	459,945	4,917,268	-
1202	18231T: 182 REGULATORY ASSET - Retired Meters	23,706,495	-	23,706,495	11,028,620	2,048,706	5,251,955	459,945	4,917,268	-
1203	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters	106,382,725	(15,004,975)	91,347,750	51,884,822	4,994,606	18,853,474	3,409,242	13,222,312	983,293
1204	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters	4,749,151,259	(337,749,044)	4,411,402,215	2,402,177,267	161,820,387	829,207,570	244,663,381	708,876,824	64,657,785
1205	18231T: 182 REGULATORY ASSET - Retired Meters									
1206	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1207	18231T: 182 REGULATORY ASSET - Retired Meters									
1208	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1209	18231T: 182 REGULATORY ASSET - Retired Meters									
1210	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1211	18231T: 182 REGULATORY ASSET - Retired Meters									
1212	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1213	18231T: 182 REGULATORY ASSET - Retired Meters									
1214	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1215	18231T: 182 REGULATORY ASSET - Retired Meters									
1216	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1217	18231T: 182 REGULATORY ASSET - Retired Meters									
1218	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1219	18231T: 182 REGULATORY ASSET - Retired Meters									
1220	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1221	18231T: 182 REGULATORY ASSET - Retired Meters									
1222	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1223	18231T: 182 REGULATORY ASSET - Retired Meters									
1224	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1225	18231T: 182 REGULATORY ASSET - Retired Meters									
1226	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1227	18231T: 182 REGULATORY ASSET - Retired Meters									
1228	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1229	18231T: 182 REGULATORY ASSET - Retired Meters									
1230	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1231	18231T: 182 REGULATORY ASSET - Retired Meters									
1232	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1233	18231T: 182 REGULATORY ASSET - Retired Meters									
1234	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									
1235	18231T: 182 REGULATORY ASSET - Retired Meters									
1236	Subtotal 18231T: 182 REGULATORY ASSET - Retired Meters									

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Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1237	Subtotal RSRTOA: RATE SCHEDULE REVENUE	1,644,722,214	(754,597,980)	990,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
1238	RSORTOA: OTHER SALES FOR RESALE									
1239	RSORETOA: ELIGIBLE SALES									
1240	RSORRPE: 447 RESOURCE PLAN REVENUE - ELIGIBLE									
1242										
1243	Subtotal RSORRPE: 447 RESOURCE PLAN REVENUE - ELIGIBLE	47,161,699	(47,161,699)	-	-	-	-	-	-	-
1244	RSORSSOE: 447 SYSTEM SALES TO OTHERS - ELIGIBLE									
1246										
1247	Subtotal RSORSSOE: 447 SYSTEM SALES TO OTHERS - ELIGIBLE	81,382,677	(81,382,677)	-	-	-	-	-	-	-
1248	Subtotal RSORETOA: ELIGIBLE SALES	128,544,376	(128,544,376)	-	-	-	-	-	-	-
1249	RSORIEOA: INELIGIBLE SALES									
1250	RSORSSOIE: 447 SYSTEM SALES TO OTHERS - INELIGIBLE									
1252										
1253	Subtotal RSORSSOIE: 447 SYSTEM SALES TO OTHERS - INELIGIBLE	11,638	-	11,638	3,878	304	1,960	797	4,643	56
1254	Subtotal RSORIEOA: INELIGIBLE SALES	11,638	-	11,638	3,878	304	1,960	797	4,643	56
1255	RSORT: 447 OTHER SALES FOR RESALE									
1257										
1258	Subtotal RSORT: 447 OTHER SALES FOR RESALE	-	-	-	-	-	-	-	-	-
1259	RSORRPIE: 447 RESOURCE PLAN REVENUE - INELIGIBLE									
1261										
1262	Subtotal RSORRPIE: 447 RESOURCE PLAN REVENUE - INELIGIBLE	17,162,695	-	17,162,695	8,244,255	494,337	2,912,063	950,058	4,509,567	52,415
1263	Subtotal RSORTOA: OTHER SALES FOR RESALE	145,718,709	(128,544,376)	17,174,333	8,248,133	494,641	2,914,023	950,855	4,514,210	52,471
1264	Subtotal RSTOA: SALES REVENUES	1,790,440,922	(883,142,356)	907,298,567	477,649,242	37,030,847	163,675,943	49,604,133	166,842,064	12,496,338
1265	ROTOA: OTHER OPERATING REVENUES									
1266	RO450: 450 FORFEITED DISCOUNTS									
1268										
1269	Subtotal RO450: 450 FORFEITED DISCOUNTS	1,139,140	-	1,139,140	600,718	46,757	205,736	62,264	207,740	15,925
1270	RO451: 451 MISCELLANEOUS SERVICE REVENUES									
1272										
1273	Subtotal RO451: 451 MISCELLANEOUS SERVICE REVENUES	2,445,016	(1,301,594)	1,143,422	602,976	46,933	206,509	62,498	208,521	15,985
1274	RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES									
1276										
1277	Subtotal RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	2,999,261	-	2,999,261	1,898,925	123,635	715,679	199,740	69,971	23,310
1278	RO454P: 454 RENTS OTHER									
1280										
1281	Subtotal RO454P: 454 RENTS OTHER	-	-	-	-	-	-	-	-	-
1282	RO454PP: 454 RENTS OTHER-PRODUCTION									
1284										
1285	Subtotal RO454PP: 454 RENTS OTHER-PRODUCTION	8,725	-	8,725	4,191	251	1,480	483	2,293	27
1286	RO454PT: 454 RENTS OTHER-TRANSMISSION									
1288										
1289	Subtotal RO454PT: 454 RENTS OTHER-TRANSMISSION	40,551	-	40,551	20,676	1,240	7,303	2,363	8,818	131
1290	RO454PG: 454 RENTS OTHER-GENERAL									
1292										
1293	Subtotal RO454PG: 454 RENTS OTHER-GENERAL	73,713	-	73,713	40,541	3,072	12,521	3,647	12,778	1,154
1294	RO456: 456 OTHER REVENUE - MISC									
1296										
1297	Subtotal RO456: 456 OTHER REVENUE - MISC	259,355	-	259,355	141,964	9,597	48,262	14,233	41,500	3,778
1298	RO456ASF: 456 AFFILIATE SERVICE FEE REVENUE									
1301										
1302	Subtotal RO456ASF: 456 AFFILIATE SERVICE FEE REVENUE	640,000	-	640,000	350,325	23,682	119,142	35,122	102,406	9,323
1303	RO456ATTO: 456 MISO ATTACHMENT O									
1305										
1306	Subtotal RO456ATTO: 456 MISO ATTACHMENT O	22,648,732	-	22,648,732	11,548,102	692,440	4,079,059	1,330,790	4,924,920	73,420
1307	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK									
1309										
1310	Subtotal RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	-	38,341	38,341	17,837	3,313	8,494	744	7,953	-
1311	RO456DD: 456 OTHER ELECTRIC REVENUE - DRAW DRAFT									
1313										
1314	Subtotal RO456DD: 456 OTHER ELECTRIC REVENUE - DRAW DRAFT	-	(1,583)	(1,583)	(1,272)	(115)	(60)	(1)	(127)	(8)
1315	RO456DFC: 456 FACILITY CHARGE - DISTRIBUTION									
1317										
1318	Subtotal RO456DFC: 456 FACILITY CHARGE - DISTRIBUTION	-	714,497	714,497	450,727	34,646	152,308	38,084	13,296	25,437
1319	RO456L: 456 OTHER ELECTRIC REVENUE - LQF									
1321										
	Subtotal RO456L: 456 OTHER ELECTRIC REVENUE - LQF	-	4,372	4,372	2,637	179	1,080	315	125	36

Sponsored by: Richard E. Lain

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1322	Subtotal RO456L: 456 OTHER ELECTRIC REVENUE - LOF	-	4,372	4,372	2,637	179	1,080	315	125	36
1323	RO456NAO: 456 MISO NON-ATT O TRANSMISSION									
1325	PLTTOA	(65,947)	-	(65,947)	(33,625)	(2,016)	(11,877)	(3,875)	(14,340)	(214)
1326	Subtotal RO456NAO: 456 MISO NON-ATT O TRANSMISSION	(65,947)	-	(65,947)	(33,625)	(2,016)	(11,877)	(3,875)	(14,340)	(214)
1327	RO456REC: 456 OTHER ELECTRIC REVENUE - REC									
1329	PG-DD-TO	-	(79,350)	(79,350)	(38,116)	(2,286)	(13,464)	(4,382)	(20,850)	(242)
1330	Subtotal RO456REC: 456 OTHER ELECTRIC REVENUE - REC	-	(79,350)	(79,350)	(38,116)	(2,286)	(13,464)	(4,382)	(20,850)	(242)
1331	RO456S: 456 OTHER ELECTRIC REVENUE - SMS									
1333	PLPTTOA	-	15,409,434	15,409,434	7,635,688	457,845	2,697,096	879,925	3,690,353	48,546
1334	Subtotal RO456S: 456 OTHER ELECTRIC REVENUE - SMS	-	15,409,434	15,409,434	7,635,688	457,845	2,697,096	879,925	3,690,353	48,546
1335	RO456SCH11: 456 MISO SCH 11 WDS									
1337	PLTTOA	413,252	-	413,252	210,708	12,634	74,427	24,282	89,881	1,340
1338	Subtotal RO456SCH11: 456 MISO SCH 11 WDS	413,252	-	413,252	210,708	12,634	74,427	24,282	89,881	1,340
1339	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION									
1341	PLTTOA	1,496,538	-	1,496,538	763,052	45,754	269,528	87,933	325,419	4,851
1342	Subtotal RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	1,496,538	-	1,496,538	763,052	45,754	269,528	87,933	325,419	4,851
1343	RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION									
1345	TH-DD-TO	-	677,650	677,650	325,515	19,518	114,980	37,512	178,065	2,070
1346	TL-DD-TO	-	3,931,703	3,931,703	2,098,913	125,854	741,385	241,876	710,331	13,344
1347	Subtotal RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION	-	4,609,354	4,609,354	2,424,428	145,372	856,365	279,388	889,396	15,414
1348	RO456TP: 456 PLANT									
1350	PLTOA	441,397	-	441,397	241,613	16,333	82,170	24,223	70,628	6,430
1351	Subtotal RO456TP: 456 PLANT	441,397	-	441,397	241,613	16,333	82,170	24,223	70,628	6,430
1352	RO456UR: 456 UNBILLED REVENUE									
1354	RV-RR-TO	5,829,679	(5,829,679)	-	-	-	-	-	-	-
1355	Subtotal RO456UR: 456 UNBILLED REVENUE	5,829,679	(5,829,679)	-	-	-	-	-	-	-
1356	RO457MISO: 457 MISO									
1358	PLTTOA	5,337,767	1,223,256	6,561,023	3,345,325	200,590	1,181,647	385,511	1,426,681	21,289
1359	Subtotal RO457MISO: 457 MISO	5,337,767	1,223,256	6,561,023	3,345,325	200,590	1,181,647	385,511	1,426,681	21,289
1360	RO456EEI: 456 OTHER REVENUE - ENERGY EFFICIENCY INCENTIVE									
1362	PG-EE-TO	2,299,242	(2,299,242)	-	-	-	-	-	-	-
1363	Subtotal RO456EEI: 456 OTHER REVENUE - ENERGY EFFICIENCY INCENTIVE	2,299,242	(2,299,242)	-	-	-	-	-	-	-
1364	Subtotal ROTOA: OTHER OPERATING REVENUES	46,006,419	12,487,606	58,494,225	30,195,404	1,859,850	10,693,425	3,423,295	12,056,331	265,910
1365	PROVRRTOA: PROVISION FOR RATE REFUND									
1366	RSROATTO: 449 PROVISION FOR RATE REFUND OATT									
1368	PLTTOA	-	-	-	-	-	-	-	-	-
1369	Subtotal RSROATTO: 449 PROVISION FOR RATE REFUND OATT	-	-	-	-	-	-	-	-	-
1370	Subtotal PROVRRTOA: PROVISION FOR RATE REFUND	-	-	-	-	-	-	-	-	-
1371	Subtotal RTOA: REVENUES	1,836,447,342	(870,654,550)	965,792,792	507,644,646	38,890,707	174,369,368	53,027,428	178,898,395	12,762,249
1372	OETOA: OPERATING EXPENSES									
1373	OMTOA: OPERATION & MAINTENANCE EXPENSE									
1374	OMPTOA: PRODUCTION EXPENSES									
1375	OMPGTOA: GENERATION EXPENSES									
1376	OMPSTOA: STEAM POWER GENERATION									
1377	OMPSOTOA: OPERATION									
1378	OMP500: 500 OPERATION SUPVSN & ENGINEERING									
1380	PG-DD-TO	6,229,440	98,477	6,327,917	3,039,672	182,263	1,073,683	350,288	1,662,686	19,325
1381	OMP501TOA: 501 FUEL									
1382	OMP501: 501 FUEL									
1383	PG-EE-TO	0	223	223	74	6	38	15	89	1
1384	OMP501E: 501 FUEL - ELIGIBLE									
1385	PG-EE-TO	467,470,493	(467,470,493)	(0)	(0)	-	-	-	-	-
1386	OMP501IE: 501 FUEL - INELIGIBLE									
1387	PG-EE-TO	1,549,352	1,027,842	2,577,194	858,826	67,298	434,007	176,410	1,028,200	12,453
1388	OMP501BR: 501 FUEL - IN BASE RATES									
1389	PG-EE-TO	-	(80,552)	(80,552)	(26,843)	(2,103)	(13,565)	(5,514)	(32,137)	(388)
1390	OMP502: 502 STEAM EXPENSES									
1392	PG-DD-TO	4,305,405	164,774	4,470,179	2,147,291	126,755	758,473	247,451	1,174,558	13,652
1393	OMP505: 505 ELECTRIC EXPENSES									
1395	PG-DD-TO	5,877,168	68,878	5,946,044	2,856,236	171,284	1,008,988	329,149	1,562,347	18,158
1396	OMP506: 506 MISC STEAM POWER EXPENSES									
1398	PG-DD-TO	8,942,280	175,103	9,117,383	4,379,607	262,607	1,546,979	504,701	2,395,624	27,844
1399	OMP507: 507 RENTS									
1401	PG-DD-TO	47,524	-	47,524	22,828	1,369	8,064	2,631	12,487	145
1402	OMP509TOA: 509 ALLOWANCES									
1403	OMP506: 508 ALLOWANCES									

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1404		470,238	-	470,238	156,702	12,279	79,169	32,188	187,607	2,272
1405	OMP506E: 506 ALLOWANCES - ELIGIBLE									
1406		843	(843)	-	-	-	-	-	-	-
1407	OMP502E: 502 STEAM EXPENSES - INELIGIBLE									
1409		67,844	-	67,844	32,590	1,954	11,511	3,756	17,826	207
1410	OMP502E: 502 STEAM EXPENSES - ELIGIBLE									
1412		486,327	(486,327)	-	-	-	-	-	-	-
1413	Subtotal OMP502EA: OPERATION	495,446,692	(486,502,717)	28,943,974	13,466,983	825,692	4,907,268	1,841,075	8,009,285	93,671
1414	OMP510A: MAINTENANCE									
1415	OMP510: 510 MAINT SUPVSN & ENGINEERING									
1417		956,507	20,531	977,038	325,589	25,514	164,536	66,879	389,800	4,721
1418	OMP511: 511 MAINT OF STRUCTURES									
1420		2,279,060	58,366	2,337,425	1,122,803	67,325	386,600	129,391	614,168	7,138
1421	OMP512: 512 MAINT OF BOILER PLANT									
1423		13,580,785	62,228	13,643,013	4,546,406	356,262	2,297,522	933,868	5,443,030	65,924
1424	OMP513: 513 MAINT OF ELECTRIC PLANT									
1426		6,573,063	46,820	6,619,884	2,206,014	172,866	1,114,807	453,133	2,641,075	31,988
1427	OMP514: 514 MAINT OF MISC STEAM PLANT									
1429		3,808,920	(57,748)	3,751,172	1,801,909	108,045	636,476	207,650	965,635	11,456
1430	Subtotal OMP510A: MAINTENANCE	27,198,335	130,196	27,328,531	10,002,722	730,611	4,606,942	1,790,920	10,073,709	121,227
1431	Subtotal OMP510A: STEAM POWER GENERATION	522,645,027	(486,372,521)	56,272,505	23,469,705	1,555,703	9,517,210	3,431,995	18,082,994	214,898
1432	OMPNT0A: NUCLEAR POWER GENERATION									
1433	OMPNT0A: OPERATION									
1434	OMP517: 517 OPERATION SUPVSN & ENGINEERING									
1436		-	-	-	-	-	-	-	-	-
1437	Subtotal OMPNT0A: OPERATION	-	-	-	-	-	-	-	-	-
1438	Subtotal OMPNT0A: NUCLEAR POWER GENERATION	-	-	-	-	-	-	-	-	-
1439	OMPHT0A: HYDRAULIC POWER GENERATION									
1440	OMPHT0A: OPERATION									
1441	OMP535: 535 OPERATION SUPVSN & ENGINEERING									
1443		-	0	0	0	0	0	0	0	0
1444	OMP538: 538 ELECTRIC EXPENSES									
1446		(12,756)	-	(12,756)	(6,127)	(367)	(2,164)	(708)	(3,352)	(38)
1447	OMP539: 539 MISC HYDRAULIC POWER GEN EXP									
1449		(4,001)	(16)	(4,017)	(1,630)	(116)	(682)	(222)	(1,056)	(12)
1450	OMP540: 540 RENTS									
1452		-	-	-	-	-	-	-	-	-
1453	Subtotal OMPHT0A: OPERATION	(16,757)	(16)	(16,773)	(8,057)	(483)	(2,846)	(928)	(4,407)	(51)
1454	OMPHT0A: MAINTENANCE									
1455	OMP542: 542 MAINT OF STRUCTURES									
1457		(496)	-	(496)	(238)	(14)	(84)	(27)	(130)	(2)
1458	OMP544: 544 MAINT OF ELECTRIC PLANT									
1460		(154,401)	12	(154,389)	(51,449)	(4,032)	(25,996)	(10,568)	(61,585)	(746)
1461	OMP545: 545 MAINT OF HYDRAULIC PROD PLT									
1463		-	-	-	-	-	-	-	-	-
1464	Subtotal OMPHT0A: MAINTENANCE	(154,897)	12	(154,885)	(51,687)	(4,046)	(26,084)	(10,595)	(61,726)	(746)
1465	Subtotal OMPHT0A: HYDRAULIC POWER GENERATION	(171,655)	(4)	(171,658)	(59,744)	(4,529)	(28,930)	(11,524)	(66,133)	(799)
1466	OMPOT0A: OTHER POWER GENERATION									
1467	OMPOT0A: OPERATION									
1468	OMP546: 546 OPERATION SUPVSN & ENGINEERING									
1470		1,049,254	47,036	1,096,291	526,613	31,576	186,012	60,886	288,055	3,348
1471	OMP548: 548 PROCESS CONTROL COSTS									
1473		1,761,212	44,949	1,806,162	867,606	52,023	306,459	99,982	474,576	5,516
1474	OMP549: 549 MISC OTH POWER GENERATING EXP									
1476		6,433,487	39,368	6,472,856	3,109,294	186,438	1,098,275	358,311	1,700,769	19,768
1477	OMP550: 550 RENTS									
1479		16,472	-	16,472	7,912	474	2,795	912	4,328	50
1480	Subtotal OMPOT0A: OPERATION	9,280,426	131,354	9,391,780	4,511,426	270,511	1,593,541	519,991	2,467,728	28,682
1481	OMPOMT0A: MAINTENANCE									
1482	OMP551: 551 MAINT SUPVSN & ENGINEERING									
1484		124,519	5,029	129,548	62,229	3,731	21,981	7,171	34,039	396
1485	OMP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES									
1487		117,602	345	117,947	56,657	3,387	20,013	6,529	30,961	360
1488	OMP553: 553 MAINT- GENERATION & ELEC EQUIP									
1490		1,760,927	242,026	2,002,953	962,136	57,691	339,949	110,875	526,284	6,117
1491	OMP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1493		851,170	3,060,075	3,911,245	1,878,802	112,858	663,637	218,511	1,027,695	11,945
1494	Subtotal OMPOMTOA: MAINTENANCE	2,854,218	3,307,475	6,161,693	2,959,825	177,475	1,045,479	341,067	1,619,009	18,818
1495	Subtotal OMPOTOA: OTHER POWER GENERATION	12,114,644	3,438,829	15,553,473	7,471,251	447,987	2,839,020	850,978	4,086,737	47,500
1496	OMP556: 556 LOAD DISPATCHING									
1498		1,000,570	19,851	1,020,421	490,169	29,391	173,139	56,486	288,120	3,116
1499	Subtotal OMP556: 556 LOAD DISPATCHING	1,000,570	19,851	1,020,421	490,169	29,391	173,139	56,486	288,120	3,116
1500	OMP557TOA: OTH PROD EXP & CR (A/C 557)									
1501	OMP557O: 557 OTHER									
1503		15,363	301	15,664	7,214	445	2,655	895	4,404	52
1504	Subtotal OMP557O: 557 OTHER	15,363	301	15,664	7,214	445	2,655	895	4,404	52
1505	OMP557DF: 557 DEFERRED FUEL									
1507		(133,748,521)	133,748,521	-	-	-	-	-	-	-
1508	Subtotal OMP557DF: 557 DEFERRED FUEL	(133,748,521)	133,748,521	-	-	-	-	-	-	-
1509	OMP557M: 557 MISC PURCHASED PWR - MISO									
1511		326,389	-	326,389	166,419	9,979	58,783	19,178	70,973	1,058
1512	Subtotal OMP557M: 557 MISC PURCHASED PWR - MISO	326,389	-	326,389	166,419	9,979	58,783	19,178	70,973	1,058
1513	Subtotal OMP557TOA: OTH PROD EXP & CR (A/C 557)	(133,406,769)	133,748,822	342,053	173,632	10,424	61,438	20,073	75,376	1,110
1514	Subtotal OMPGTOA: GENERATION EXPENSES	402,181,818	(329,165,022)	73,016,795	31,545,012	2,038,978	12,361,878	4,358,008	22,447,095	265,625
1515	OMPPTOA: OTHER POWER SUPPLY EXPENSES									
1516	OMP555TOA: PURCHASED POWER									
1517	OMP555: 555 PURCHASED POWER									
1519		0	-	0	0	-	-	-	0	-
1520	Subtotal OMP555: 555 PURCHASED POWER	0	-	0	0	-	-	-	0	-
1521	OMP555ITOA: NON-RECOVERABLE									
1522	OMP555IRE: 555 INELIGIBLE - RESOURCE PLAN									
1524		144,571,001	9,251,609	153,822,611	73,880,075	4,430,553	26,098,698	8,515,004	40,417,506	469,774
1525	OMP555IE: 555 INELIGIBLE ENERGY									
1527		(0)	0	-	-	-	-	-	-	-
1528	OMP555IEM: 555 INELIGIBLE ENERGY - MISO									
1530		295,672	-	295,672	150,757	9,040	53,251	17,373	64,293	968
1531	OMP555IOD: 555 INELIGIBLE - OTHER DEMAND									
1533		46,314,188	1,348,876	47,663,065	22,847,346	1,389,959	8,070,215	2,632,901	12,497,398	145,258
1534	PG-DD-IS	-	6,087,383	6,087,383	2,947,206	176,759	1,041,350	338,828	1,563,477	18,781
1535	PG-DD-R1	-	(6,087,383)	(6,087,383)	-	-	-	-	(6,087,383)	-
1536	Subtotal OMP555ITOA: NON-RECOVERABLE	191,180,862	10,500,488	201,681,348	99,835,385	5,986,311	35,264,514	11,505,107	48,455,279	634,752
1537	OMP555ETOA: RECOVERABLE									
1538	OMP555EE: 555 ELIGIBLE ENERGY									
1540		397,433,338	(397,433,338)	-	-	-	-	-	-	-
1541	Subtotal OMP555ETOA: RECOVERABLE	397,433,338	(397,433,338)	-	-	-	-	-	-	-
1542	Subtotal OMP555TOA: PURCHASED POWER	588,614,199	(386,932,852)	201,681,348	99,835,385	5,986,311	35,264,514	11,505,107	48,455,279	634,752
1543	Subtotal OMPPTOA: OTHER POWER SUPPLY EXPENSES	588,614,199	(386,932,852)	201,681,348	99,835,385	5,986,311	35,264,514	11,505,107	48,455,279	634,752
1544	Subtotal OMPPTOA: PRODUCTION EXPENSES	990,796,017	(716,097,874)	274,698,143	131,380,397	8,025,287	47,626,392	15,863,115	70,902,374	900,577
1545	OMTTOA: TRANSMISSION EXPENSES									
1546	OMTTOA: OPERATION									
1547	OMT560: 560 OPER SUPVSN & ENGINEERING									
1549		1,198,446	18,398	1,216,844	584,522	35,049	206,487	67,360	319,731	3,716
1550		1,483,914	22,780	1,506,694	804,358	48,229	284,111	92,691	272,211	5,114
1552	Subtotal OMT560: 560 OPER SUPVSN & ENGINEERING	2,682,360	41,178	2,723,538	1,388,880	83,278	490,578	160,051	591,941	8,830
1553	OMT561TOA: 561 LOAD DISPATCHING									
1554	OMT561: 561 LOAD DISPATCHING									
1556		1,217,758	26,939	1,244,697	567,901	35,851	211,193	68,901	327,049	3,801
1557		1,503,295	33,256	1,536,551	820,277	49,185	269,741	94,528	277,605	5,215
1559	Subtotal OMT561: 561 LOAD DISPATCHING	2,721,053	60,195	2,781,247	1,418,178	85,036	500,934	163,429	604,654	9,016
1560	OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE									
1562		250,874	-	250,874	127,915	7,870	45,183	14,741	54,562	813
1563	Subtotal OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE	250,874	-	250,874	127,915	7,870	45,183	14,741	54,562	813
1564	OMT561BB: 561 MISO SCHEDULE BB									
1566		156,687	-	156,687	79,891	4,790	28,220	9,207	34,071	508
1567	Subtotal OMT561BB: 561 MISO SCHEDULE BB	156,687	-	156,687	79,891	4,790	28,220	9,207	34,071	508
1568	OMT561M: 561 MISO SCH 10									
1570		8,030,448	-	8,030,448	3,074,796	184,369	1,086,090	354,336	1,311,309	19,549
1571	Subtotal OMT561M: 561 MISO SCH 10	8,030,448	-	8,030,448	3,074,796	184,369	1,086,090	354,336	1,311,309	19,549
1572	OMT561ATTO: 561 MISO ATTACHMENT O									
1574		630,453	-	630,453	321,454	19,275	113,545	37,044	137,091	2,044
1575	Subtotal OMT561ATTO: 561 MISO ATTACHMENT O	630,453	-	630,453	321,454	19,275	113,545	37,044	137,091	2,044
1576	Subtotal OMT561TOA: 561 LOAD DISPATCHING	9,789,515	60,195	9,849,709	5,022,235	301,140	1,773,971	578,756	2,141,676	31,930

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1577	OMT562: 562 STATION EXPENSE									
1579	TH-DD-TO	103,475	4,235	107,710	51,740	3,102	18,276	5,962	28,301	329
1580	TL-DD-TO	127,737	5,228	132,966	70,983	4,258	25,073	8,180	24,023	451
1582	Subtotal OMT562: 562 STATION EXPENSE	231,212	9,464	240,676	122,722	7,359	43,349	14,142	52,324	780
1583	OMT563: 563 OVERHEAD LINE EXPENSE									
1585	TH-DD-TO	755,840	(204,096)	551,744	285,035	15,892	93,617	30,542	144,873	1,685
1586	TL-DD-TO	939,894	(253,785)	686,099	366,269	21,962	129,375	42,208	123,858	2,329
1588	Subtotal OMT563: 563 OVERHEAD LINE EXPENSE	1,695,734	(457,881)	1,237,843	651,304	37,854	222,991	72,751	268,929	4,014
1589	OMT565M: 565 MISO									
1591	PLTTOA	7,228,510	-	7,228,510	3,685,662	220,997	1,301,862	424,731	1,571,825	23,433
1592	Subtotal OMT565M: 565 MISO	7,228,510	-	7,228,510	3,685,662	220,997	1,301,862	424,731	1,571,825	23,433
1593	OMT566TOA: 566 MISC TRANSMISSION EXPENSE									
1594	OMT568: 568 MISC TRANSMISSION EXPENSE									
1596	TH-DD-TO	411,442	3,703	415,145	199,418	11,957	70,439	22,981	109,081	1,268
1597	TL-DD-TO	509,447	4,585	514,031	274,412	16,454	96,929	31,623	92,889	1,745
1599	Subtotal OMT566: 566 MISC TRANSMISSION EXPENSE	920,889	8,287	929,176	473,831	28,412	167,368	54,604	201,969	3,012
1600	Subtotal OMT566TOA: 566 MISC TRANSMISSION EXPENSE	920,889	8,287	929,176	473,831	28,412	167,368	54,604	201,969	3,012
1601	OMT567TOA: 567 RENTS									
1602	OMT567: 567 RENTS									
1604	TH-DD-TO	169,814	-	169,814	81,572	4,891	28,813	9,400	44,619	519
1605	TL-DD-TO	211,165	-	211,165	112,729	6,759	39,819	12,991	38,151	717
1607	Subtotal OMT567: 567 RENTS	380,980	-	380,980	194,301	11,651	68,632	22,391	82,770	1,236
1608	Subtotal OMT567TOA: 567 RENTS	380,980	-	380,980	194,301	11,651	68,632	22,391	82,770	1,236
1609	Subtotal OMT600TOA: OPERATION	22,929,198	(338,767)	22,590,432	11,518,516	690,690	4,068,750	1,327,426	4,911,415	73,234
1610	OMTMT0A: MAINTENANCE									
1611	OMT568: 568 MAINT SUPVSN & ENG									
1613	TH-DD-TO	1,482,028	40,686	1,522,714	736,253	44,147	260,062	84,845	402,727	4,681
1614	TL-DD-TO	1,849,487	50,434	1,899,921	1,014,260	60,816	358,260	118,882	343,254	6,448
1616	Subtotal OMT568: 568 MAINT SUPVSN & ENG	3,341,515	91,120	3,432,634	1,750,512	104,963	618,322	201,727	746,981	11,129
1617	OMT569: 569 MAINT OF STRUCTURES									
1619	TH-DD-TO	144,173	732	144,905	69,606	4,174	24,587	8,021	38,074	443
1620	TL-DD-TO	177,878	903	178,882	96,485	5,726	33,731	11,005	32,318	607
1622	Subtotal OMT569: 569 MAINT OF STRUCTURES	322,152	1,635	323,788	166,101	9,900	58,318	19,026	70,392	1,050
1623	OMT570TOA: 570 MAINT OF STATION EQUIP									
1624	OMT570: 570 MAINT OF STATION EQUIP									
1626	TH-DD-TO	877,813	23,457	901,070	432,837	25,954	152,888	49,880	236,780	2,752
1627	TL-DD-TO	1,083,393	28,957	1,112,351	593,821	35,606	209,751	68,431	200,966	3,775
1629	Subtotal OMT570: 570 MAINT OF STATION EQUIP	1,961,006	52,415	2,013,421	1,026,658	61,560	362,640	118,311	437,725	6,527
1630	Subtotal OMT570TOA: 570 MAINT OF STATION EQUIP	1,961,006	52,415	2,013,421	1,026,658	61,560	362,640	118,311	437,725	6,527
1631	OMT571: 571 MAINT OF OVERHEAD LINES									
1633	TH-DD-TO	1,326,410	-	1,326,410	637,153	38,205	225,057	73,425	348,520	4,051
1634	TL-DD-TO	1,649,404	-	1,649,404	880,523	52,787	311,021	101,470	297,964	5,598
1636	Subtotal OMT571: 571 MAINT OF OVERHEAD LINES	2,975,814	-	2,975,814	1,517,676	91,002	536,079	174,895	646,513	9,649
1637	OMT573: 573 MAINT OF MISC TRANS PLT									
1639	TH-DD-TO	18,377	37	18,413	8,845	530	3,124	1,019	4,838	56
1640	TL-DD-TO	22,779	45	22,825	12,185	731	4,304	1,404	4,124	77
1642	Subtotal OMT573: 573 MAINT OF MISC TRANS PLT	41,156	82	41,238	21,030	1,261	7,428	2,423	8,962	134
1643	Subtotal OMTMT0A: MAINTENANCE	8,641,642	145,251	8,786,893	4,480,977	268,668	1,582,786	516,382	1,909,574	28,489
1644	Subtotal OMTT0A: TRANSMISSION EXPENSES	31,570,941	(193,516)	31,377,325	15,959,893	959,376	5,551,535	1,843,809	6,820,988	101,723
1645	OMRT0TOA: REGIONAL MARKET EXPENSES									
1646	OMRT0TOA: OPERATION									
1647	OMRT0575M: 575 MISO MARKET ADMIN									
1649	PLTTOA	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
1650	Subtotal OMRT0575M: 575 MISO MARKET ADMIN	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
1651	Subtotal OMRT00TOA: OPERATION	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
1652	Subtotal OMRT0TOA: REGIONAL MARKET EXPENSES	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
1653	OMD0TOA: DISTRIBUTION EXPENSES									
1654	OMD0TOA: OPERATION									
1655	OMD680: 580 OPER SUPVSN & ENGINEERING									
1657	OMD0TOA	8,884,899	(127,476)	8,757,422	5,088,558	529,261	1,846,286	393,032	623,872	275,413
1658	Subtotal OMD580: 580 OPER SUPVSN & ENGINEERING	8,884,899	(127,476)	8,757,422	5,088,558	529,261	1,846,286	393,032	623,872	275,413
1659	OMD681: 581 LOAD DISPATCHING									
1661	DS-DD-TO	782,806	38,652	821,457	495,554	33,694	202,884	59,095	23,494	6,737
1662	Subtotal OMD581: 581 LOAD DISPATCHING	782,806	38,652	821,457	495,554	33,694	202,884	59,095	23,494	6,737
1663	OMD682: 582 STATION EXPENSES									
1665	DS-DD-TO	557,281	29,011	586,293	353,688	24,048	144,803	42,177	16,768	4,808

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1666	Subtotal OMD582: 582 STATION EXPENSES	557,281	29,011	586,293	353,688	24,048	144,803	42,177	16,788	4,908
1667	OMD583: 583 OVERHEAD LINE EXP									
1669	D1-DD-TO	3,445,202	(830,268)	2,614,933	1,577,489	107,258	845,937	188,115	74,788	21,446
1670	D2-DD-TO	555,543	(133,882)	421,661	266,303	17,763	85,009	18,110	-	2,476
1671	DV-CC-TO	547,951	(132,052)	415,899	309,182	53,642	51,270	1,805	-	-
1672	Subtotal OMD583: 583 OVERHEAD LINE EXP	4,548,696	(1,096,202)	3,452,494	2,184,974	178,653	782,116	208,030	74,788	23,922
1673	OMD584: 584 UNDERGROUND LINE EXP									
1675	D1-DD-TO	784,506	9,814	794,320	479,183	32,581	196,182	57,142	22,718	6,515
1676	D2-DD-TO	375,533	4,698	380,231	288,993	16,018	76,657	16,331	-	2,232
1677	DV-CC-TO	382,058	4,905	386,962	295,105	51,200	48,936	1,723	-	-
1678	Subtotal OMD584: 584 UNDERGROUND LINE EXP	1,552,096	19,417	1,571,514	1,043,281	99,799	321,774	75,196	22,718	8,747
1679	OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS									
1681	DH-LL-TO	305,990	8,909	314,899	-	-	-	-	-	314,899
1682	Subtotal OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS	305,990	8,909	314,899	-	-	-	-	-	314,899
1683	OMD586: 586 METER EXPENSES									
1685	DM-CC-TO	2,082,428	1,176,216	3,258,644	1,515,971	281,611	721,923	63,223	675,917	-
1686	Subtotal OMD586: 586 METER EXPENSES	2,082,428	1,176,216	3,258,644	1,515,971	281,611	721,923	63,223	675,917	-
1687	OMD587: 587 CUST INSTALLATIONS EXP									
1689	DG-CC-RO	558,842	23,815	582,657	508,617	45,960	24,161	469	149	3,301
1690	Subtotal OMD587: 587 CUST INSTALLATIONS EXP	558,842	23,815	582,657	508,617	45,960	24,161	469	149	3,301
1691	OMD588: 588 MISC DISTRIBUTION EXP									
1693	OMDOTOA	5,152,370	(685,943)	4,466,427	2,595,757	269,932	941,636	200,453	318,185	140,465
1694	Subtotal OMD588: 588 MISC DISTRIBUTION EXP	5,152,370	(685,943)	4,466,427	2,595,757	269,932	941,636	200,453	318,185	140,465
1695	OMD589: 589 RENTS									
1697	PLDIOA-DL	1,243,085	-	1,243,085	773,772	51,242	296,623	82,785	29,001	9,661
1698	Subtotal OMD589: 589 RENTS	1,243,085	-	1,243,085	773,772	51,242	296,623	82,785	29,001	9,661
1699	Subtotal OMDOTOA: OPERATION	25,668,494	(613,502)	25,054,992	14,561,172	1,514,211	5,262,206	1,124,450	1,784,991	787,553
1700	OMDMTOA: MAINTENANCE									
1701	OMD590: 590 MAINT SUPVSN & ENGINEERING									
1703	OMDMTOA	2,253,221	94,464	2,347,686	1,429,007	117,043	514,180	136,576	52,134	98,746
1704	Subtotal OMD590: 590 MAINT SUPVSN & ENGINEERING	2,253,221	94,464	2,347,686	1,429,007	117,043	514,180	136,576	52,134	98,746
1705	OMD591: 591 MAINTENANCE OF STRUCTURES									
1707	DS-DD-TO	1,365,599	575	1,366,173	824,160	56,037	337,418	98,281	39,073	11,205
1708	Subtotal OMD591: 591 MAINTENANCE OF STRUCTURES	1,365,599	575	1,366,173	824,160	56,037	337,418	98,281	39,073	11,205
1709	OMD592: 592 MAINTENANCE OF STATION EQUIPMENT									
1711	DS-DD-TO	1,140,063	50,807	1,190,900	718,424	48,848	294,129	85,672	34,060	9,767
1712	Subtotal OMD592: 592 MAINTENANCE OF STATION EQUIPMENT	1,140,063	50,807	1,190,900	718,424	48,848	294,129	85,672	34,060	9,767
1713	OMD593: 593 MAINT OF OVERHEAD LINES									
1715	D1-DD-TO	12,739,437	3,833,019	16,572,456	9,997,526	679,760	4,093,073	1,192,203	473,975	135,919
1716	D2-DD-TO	2,054,249	618,079	2,672,328	1,890,530	112,577	536,755	114,776	-	15,689
1717	DV-CC-TO	2,026,178	609,633	2,635,811	1,959,481	339,963	334,930	11,438	-	-
1718	Subtotal OMD593: 593 MAINT OF OVERHEAD LINES	16,819,865	5,060,731	21,880,595	13,847,537	1,132,301	4,956,758	1,318,417	473,975	151,608
1719	OMD594: 594 MAINT OF UNDERGROUND LINES									
1721	D1-DD-TO	750,586	116,298	866,884	522,958	35,557	214,103	62,363	24,793	7,110
1722	D2-DD-TO	358,296	55,670	414,966	293,567	17,481	83,659	17,823	-	2,436
1723	DV-CC-TO	375,106	58,120	433,226	322,064	55,877	53,406	1,880	-	-
1724	Subtotal OMD594: 594 MAINT OF UNDERGROUND LINES	1,484,988	230,089	1,715,077	1,138,588	108,915	351,169	82,065	24,793	9,546
1725	OMD595: 595 MAINTENANCE OF LINE TRANSFORMERS									
1727	DX-DD-TO	21,238	1,223	22,462	15,890	946	4,528	965	-	132
1728	Subtotal OMD595: 595 MAINTENANCE OF LINE TRANSFORMERS	21,238	1,223	22,462	15,890	946	4,528	965	-	132
1729	OMD596TOA: 596 MNT OF ST LIGHT & SIGNAL SYSTEMS									
1730	OMD596NR: 596 MNT OF ST LGT & SIGNALS- NON-RDWW									
1732	DH-LL-TO	-	-	-	-	-	-	-	-	-
1733	Subtotal OMD596NR: 596 MNT OF ST LGT & SIGNALS- NON-RDWW	-	-	-	-	-	-	-	-	-
1734	OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS-RDWW									
1736	DH-LL-TO	957,407	8,934	966,341	-	-	-	-	-	966,341
1737	Subtotal OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS-RDWW	957,407	8,934	966,341	-	-	-	-	-	966,341
1738	Subtotal OMD596TOA: 596 MNT OF ST LIGHT & SIGNAL SYSTEMS	957,407	8,934	966,341	-	-	-	-	-	966,341
1739	OMD597: 597 MAINTENANCE OF METERS									
1741	DM-CC-TO	160,494	5,901	166,395	77,410	14,380	36,963	3,228	34,514	-
1742	Subtotal OMD597: 597 MAINTENANCE OF METERS	160,494	5,901	166,395	77,410	14,380	36,963	3,228	34,514	-
1743	OMD598: 598 MAINT OF MISC DISTRIBUTION PLT									
1745	OMDMTOA	916,824	13,231	930,055	566,113	46,368	203,697	54,106	20,653	39,119
1746	Subtotal OMD598: 598 MAINT OF MISC DISTRIBUTION PLT	916,824	13,231	930,055	566,113	46,368	203,697	54,106	20,653	39,119
1747	Subtotal OMDMTOA: MAINTENANCE	25,119,730	5,485,955	30,605,685	18,617,129	1,524,838	6,698,742	1,779,309	679,293	1,286,464
1748	Subtotal OMDTOA: DISTRIBUTION EXPENSES	56,788,223	4,852,353	61,640,576	33,178,301	3,039,049	11,980,947	2,903,769	2,464,093	2,074,417

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1749	OMCATOA: CUSTOMER ACCOUNTING EXPENSES										
1750	OMCAOTOA: OPERATION										
1751	OMCA901: 901 SUPERVISION										
1753		OMCATOA	282,880	8,621	291,502	220,680	24,366	17,559	887	26,945	1,064
1754	Subtotal OMCA901: 901 SUPERVISION										
1755	OMCA902: 902 METER READING EXPENSE										
1757		OM-CC-TO	2,520,598	3,667,766	6,188,364	3,963,636	664,299	769,931	72,265	718,233	-
1758	Subtotal OMCA902: 902 METER READING EXPENSE										
1759	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP										
1761		CR-CC-TO	14,831,944	2,540,260	17,372,204	13,956,217	1,261,119	662,967	12,876	1,388,458	90,567
1762	Subtotal OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP										
1763	OMCA904: 904 UNCOLLECTIBLE ACCOUNTS										
1765		RU-RR-TO	3,280,055	(4,049,304)	(769,249)	(685,760)	(20,341)	(59,999)	(15,775)	-	(7,373)
1766	Subtotal OMCA904: 904 UNCOLLECTIBLE ACCOUNTS										
1767	OMCA905: 905 MISC CUST ACCOUNTS EXP										
1769		OMCATOA	70,876	354	71,230	53,924	5,954	4,291	217	6,584	260
1770	Subtotal OMCA905: 905 MISC CUST ACCOUNTS EXP										
1771	Subtotal OMCAOTOA: OPERATION										
1772	Subtotal OMCATOA: CUSTOMER ACCOUNTING EXPENSES										
1773	OMCSTOA: CUSTOMER SERVICES EXPENSES										
1774	OMCSOTOA: OPERATION										
1775	OMCS907: 907 SUPERVISION										
1777		CS-CC-TO	921,483	14,434	935,917	751,883	67,942	35,717	694	74,802	4,879
1778	Subtotal OMCS907: 907 SUPERVISION										
1779	OMCS908: 908 CUSTOMER ASSISTANCE EXP										
1781		CS-CC-TO	10,066,296	(8,459,290)	1,606,975	1,316,696	118,980	62,547	1,215	130,964	8,545
1782	Subtotal OMCS908: 908 CUSTOMER ASSISTANCE EXP										
1783	OMCS909: 909 INFORM & INSTR ADVTSG EXP										
1785		CS-CC-TO	788,054	4,989	793,043	637,103	57,570	30,265	588	63,383	4,134
1786	Subtotal OMCS909: 909 INFORM & INSTR ADVTSG EXP										
1787	OMCS910: 910 MISC CUST SVC & INFORM EXP										
1789		CS-CC-TO	1,149,866	33,239	1,183,106	950,465	85,886	45,150	877	94,558	6,168
1790	Subtotal OMCS910: 910 MISC CUST SVC & INFORM EXP										
1791	Subtotal OMCSOTOA: OPERATION										
1792	Subtotal OMCSTOA: CUSTOMER SERVICES EXPENSES										
1793	OMSTOA: SALES EXPENSES										
1794	OMSEOTOA: OPERATION										
1795	OMS911: 911 SUPERVISION										
1797		PLPTD TOA	988	(2)	985	535	36	186	55	159	14
1798	Subtotal OMS911: 911 SUPERVISION										
1799	OMS912: 912 DEMONSTRATION & SELLING EXP										
1801		PLPTD TOA	474,570	17,755	492,325	267,490	17,894	92,804	27,452	79,490	7,195
1802	Subtotal OMS912: 912 DEMONSTRATION & SELLING EXP										
1803	OMS913: 913 ADVERTISING EXP										
1805		PLPTD TOA	149,698	(279)	149,418	81,182	5,431	28,166	8,332	24,125	2,184
1806	Subtotal OMS913: 913 ADVERTISING EXP										
1807	OMS916: 916 MISC SALES EXP										
1809		PLPTD TOA	62,794	1,074	63,868	34,701	2,321	12,039	3,561	10,312	933
1810	Subtotal OMS916: 916 MISC SALES EXP										
1811	Subtotal OMSEOTOA: OPERATION										
1812	Subtotal OMSTOA: SALES EXPENSES										
1813	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES										
1814	OMAGOTOA: OPERATION										
1815	OMAG920: 920 SALARIES										
1817		LOM TOA	33,062,537	(1,558,228)	31,534,310	17,273,974	1,319,961	5,271,847	1,540,011	5,648,251	480,267
1818	Subtotal OMAG920: 920 SALARIES										
1819	OMAG921: 921 OFFICE SUPPLIES & EXP										
1821		LOM TOA	1,317,014	(373,388)	943,626	516,903	39,498	157,754	46,083	169,017	14,371
1822	Subtotal OMAG921: 921 OFFICE SUPPLIES & EXP										
1823	OMAG923: 923 OUTSIDE SERVICES										
1825		LOM TOA	13,859,868	(1,459,004)	12,400,863	6,792,988	519,074	2,073,153	605,609	2,221,174	188,865
1826	Subtotal OMAG923: 923 OUTSIDE SERVICES										
1827	OMAG924TOA: 924 PROPERTY INSURANCE										
1828	OMAG924: 924 PROPERTY INSURANCE										
1830		PLPTD TOA	3,611,506	3,890	3,615,396	1,964,316	131,403	681,509	201,595	583,738	52,835
1831	Subtotal OMAG924: 924 PROPERTY INSURANCE										

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1832	OMAG924P: 924 PROPERTY INSURANCE PRODUCTION									
1834										
1835	Subtotal OMAG924P: 924 PROPERTY INSURANCE PRODUCTION									
1836	OMAG924H: 924 PROPERTY INSURANCE TRANSMISSION HIGH									
1838										
1839	Subtotal OMAG924H: 924 PROPERTY INSURANCE TRANSMISSION HIGH									
1840	OMAG924D: 924 PROPERTY INSURANCE DISTRIBUTION									
1842										
1843	Subtotal OMAG924D: 924 PROPERTY INSURANCE DISTRIBUTION									
1844	OMAG924ER: 924 ENVIRONMENTAL RESERVE ACCRUAL									
1846										
1847	Subtotal OMAG924ER: 924 ENVIRONMENTAL RESERVE ACCRUAL									
1848	OMAG924SC: 924 STORM COST ACCRUAL									
1850										
1851	Subtotal OMAG924SC: 924 STORM COST ACCRUAL									
1852	Subtotal OMAG924TOA: 924 PROPERTY INSURANCE									
1853	OMAG925: 925 INJURIES & DAMAGES									
1855										
1856	Subtotal OMAG925: 925 INJURIES & DAMAGES									
1857	OMAG925: 925 PENSIONS & BENEFITS									
1859										
1860	Subtotal OMAG925: 925 PENSIONS & BENEFITS									
1861	OMAG926TOA: 926 REGULATORY COMMISSION EXPENSES									
1862	OMAG926RS: 926 REGULATORY COMMISSION EXP - RETAIL SALES									
1864										
1865	Subtotal OMAG926RS: 926 REGULATORY COMMISSION EXP - RETAIL SALES									
1866	OMAG926GL: 926 REGULATORY COMMISSION EXP - GENERAL LABOR									
1868										
1869	Subtotal OMAG926GL: 926 REGULATORY COMMISSION EXP - GENERAL LABOR									
1870	OMAG926PD: 926 REGULATORY COMMISSION EXP - PROD DEMAND									
1872										
1873	Subtotal OMAG926PD: 926 REGULATORY COMMISSION EXP - PROD DEMAND									
1874	OMAG926PL: 926 REGULATORY COMMISSION EXP - PRODUCTION LABOR									
1876										
1877	Subtotal OMAG926PL: 926 REGULATORY COMMISSION EXP - PRODUCTION LABOR									
1878	OMAG926T: 926 REGULATORY COMMISSION EXP - TRANSMISSION									
1881										
1882	Subtotal OMAG926T: 926 REGULATORY COMMISSION EXP - TRANSMISSION									
1885	OMAG926PE: 926 REGULATORY COMMISSION EXP - ENERGY GENERAL									
1886										
1887	Subtotal OMAG926PE: 926 REGULATORY COMMISSION EXP - ENERGY GENERAL									
1888	OMAG926ER: 926 REGULATORY COMMISSION EXP - ENERGY RETAIL									
1890										
1891	Subtotal OMAG926ER: 926 REGULATORY COMMISSION EXP - ENERGY RETAIL									
1893	OMAG926D: 926 REGULATORY COMMISSION EXP - DISTRIBUTION									
1894										
1895	Subtotal OMAG926D: 926 REGULATORY COMMISSION EXP - DISTRIBUTION									
1896	Subtotal OMAG928TOA: 928 REGULATORY COMMISSION EXPENSES									
1897	OMAG9301CS: 930.1 GENERAL ADVTSG EXP									
1899										
1900	Subtotal OMAG9301CS: 930.1 GENERAL ADVTSG EXP									
1901	OMAG9302: 930.2 MISC GENERAL EXPENSES									
1903										
1904	Subtotal OMAG9302: 930.2 MISC GENERAL EXPENSES									
1905	OMAG931: 931 RENTS									
1907										
1908	Subtotal OMAG931: 931 RENTS									
1909	Subtotal OMAG93TOA: OPERATION									
1910	OMAG93TOA: MAINTENANCE									
1911	OMAG935: 935 MINTNCE OF GENERAL PLT									
1913										
1914	Subtotal OMAG935: 935 MINTNCE OF GENERAL PLT									

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1915	Subtotal OMAGMTOA: MAINTENANCE	1,388,721	25,384	1,384,085	761,225	57,683	235,109	68,474	239,929	21,666
1916	Subtotal OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	91,626,250	20,528,524	112,155,874	62,039,959	4,691,421	19,345,785	5,573,746	18,785,740	1,819,182
1917	Subtotal OMTOA: OPERATION & MAINTENANCE EXPENSE	1,202,747,907	(697,129,796)	505,638,111	265,877,732	19,109,147	86,810,433	26,494,785	102,320,671	5,025,343
1918	RDCTOA: REGULATORY DEBITS AND CREDITS									
1919	RD407TOA: 407 REGULATORY DEBITS									
1920	RD407D: 407.348 REGULATORY DEBITS									
1922	Subtotal RD407D: 407.348 REGULATORY DEBITS	PG-DD-TO	11,333,422	(8,659,462)	2,673,960	1,284,461	77,018	453,701	148,020	702,594
1923	RD407ADIT: 407.351 REGULATORY DEBITS - AMORT SEC ADIT BEN		11,333,422	(8,659,462)	2,673,960	1,284,461	77,018	453,701	148,020	702,594
1924										
1926	Subtotal RD407ADIT: 407.351 REGULATORY DEBITS - AMORT SEC ADIT BEN	PG-DD-TO	3,077,831	(3,077,831)	-	-	-	-	-	-
1927	RD407TTC: 407.353 REGULATORY DEBITS - TTC AMORT		3,077,831	(3,077,831)	-	-	-	-	-	-
1928										
1930	Subtotal RD407TTC: 407.353 REGULATORY DEBITS - TTC AMORT	PG-DD-TO	2,300,635	(2,201,867)	98,768	47,444	2,845	16,758	5,467	25,952
1931	RD407CV: 407.3CV REGULATORY DEBITS - COVID19		2,300,635	(2,201,867)	98,768	47,444	2,845	16,758	5,467	25,952
1932										
1934	Subtotal RD407CV: 407.3CV REGULATORY DEBITS - COVID19	RU-RR-TO	-	3,912,063	3,912,063	3,385,764	103,444	305,130	80,225	-
1935	RD407TCRF: 407.3TC REGULATORY DEBITS - TCRF OVER COLLECT		-	3,912,063	3,912,063	3,385,764	103,444	305,130	80,225	-
1936										
1938	Subtotal RD407TCRF: 407.3TC REGULATORY DEBITS - TCRF OVER COLLECT	PLTTOA	3,316,838	(1,262,620)	2,054,218	1,047,402	62,804	369,967	120,701	446,686
1939	RD407AMS: 407.366 REGULATORY DEBITS - AMS-OVR/UND REC		3,316,838	(1,262,620)	2,054,218	1,047,402	62,804	369,967	120,701	446,686
1940										
1942	Subtotal RD407AMS: 407.366 REGULATORY DEBITS - AMS-OVR/UND REC	DM-CC-TO	1,825,016	(1,825,016)	-	-	-	-	-	-
1943	RD407GR: 407.3GR REGULATORY DEBITS - GEN RIDER		1,825,016	(1,825,016)	-	-	-	-	-	-
1944										
1946	Subtotal RD407GR: 407.3GR REGULATORY DEBITS - GEN RIDER	PG-DD-TO	4,801,733	(3,384,784)	1,416,949	680,644	40,812	240,419	78,437	372,309
1947	RD407NS: 407.3NS REGULATORY DEBITS - NECHES/SABINE		4,801,733	(3,384,784)	1,416,949	680,644	40,812	240,419	78,437	372,309
1948										
1950	Subtotal RD407NS: 407.3NS REGULATORY DEBITS - NECHES/SABINE	PG-DD-TO	2,412,229	-	2,412,229	1,158,736	69,479	409,293	133,531	633,823
1951	Subtotal RD407TOA: 407 REGULATORY DEBITS		2,412,229	-	2,412,229	1,158,736	69,479	409,293	133,531	633,823
1952	RC407TOA: 407 REGULATORY CREDITS		29,067,703	(16,499,515)	12,568,187	7,604,451	356,402	1,795,269	566,381	2,181,363
1953	RC407: 407.403 REGULATORY CREDITS									
1954										
1956	Subtotal RC407: 407.403 REGULATORY CREDITS	PG-DD-TO	(4,714,260)	4,653,637	(60,623)	(29,121)	(1,746)	(10,286)	(3,356)	(15,929)
1957	RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL		(4,714,260)	4,653,637	(60,623)	(29,121)	(1,746)	(10,286)	(3,356)	(15,929)
1958										
1960	Subtotal RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL	PG-DD-TO	(137,382)	137,382	-	-	-	-	-	-
1961	RC407GR: 407.4GR REGULATORY CREDITS - GR UNDER COLLECT		(137,382)	137,382	-	-	-	-	-	-
1962										
1964	Subtotal RC407GR: 407.4GR REGULATORY CREDITS - GR UNDER COLLECT	PG-DD-TO	(3,004,225)	1,587,276	(1,416,949)	(680,644)	(40,812)	(240,419)	(78,437)	(372,309)
1965	RC407CV: 407.4CV REGULATORY CREDITS - COVID19		(3,004,225)	1,587,276	(1,416,949)	(680,644)	(40,812)	(240,419)	(78,437)	(372,309)
1966										
1968	Subtotal RC407CV: 407.4CV REGULATORY CREDITS - COVID19	PG-DD-TO	-	-	-	-	-	-	-	-
1969	RC407TCRF: 407.4TC REGULATORY CREDITS - TCRF UNDER COLLECT		-	-	-	-	-	-	-	-
1970										
1972	Subtotal RC407TCRF: 407.4TC REGULATORY CREDITS - TCRF UNDER COLLECT	PLTTOA	(2,338,278)	264,060	(2,054,218)	(1,047,402)	(62,804)	(369,967)	(120,701)	(446,686)
1973	RC407POS: 407.412 REG CREDITS - POS LAG FROM TAX REFORM		(2,338,278)	264,060	(2,054,218)	(1,047,402)	(62,804)	(369,967)	(120,701)	(446,686)
1974										
1976	Subtotal RC407POS: 407.412 REG CREDITS - POS LAG FROM TAX REFORM	PG-DD-TO	(3,866,476)	3,866,476	-	-	-	-	-	-
1977	RC407TTC: 407.453 REGULATORY CREDITS - TTC AMORT		(3,866,476)	3,866,476	-	-	-	-	-	-
1978										
1980	Subtotal RC407TTC: 407.453 REGULATORY CREDITS - TTC AMORT	PG-DD-TO	(3,482,401)	3,383,633	(98,768)	(47,444)	(2,845)	(16,758)	(5,467)	(25,952)
1981	RC407AMS: 407.466 REGULATORY CREDITS - AMS-OVR/UND REC		(3,482,401)	3,383,633	(98,768)	(47,444)	(2,845)	(16,758)	(5,467)	(25,952)
1982										
1984	Subtotal RC407AMS: 407.466 REGULATORY CREDITS - AMS-OVR/UND REC	DM-CC-TO	(15,727,184)	15,727,184	-	-	-	-	-	-
1985	Subtotal RC407TOA: 407 REGULATORY CREDITS		(15,727,184)	15,727,184	-	-	-	-	-	-
1986	Subtotal RDCTOA: REGULATORY DEBITS AND CREDITS		(33,270,206)	29,639,648	(3,630,558)	(1,804,611)	(108,207)	(637,431)	(207,961)	(880,975)
1987	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS		(4,282,604)	13,140,132	8,937,628	5,799,840	248,195	1,157,838	358,420	1,320,487
1988	ICDCTO: 235 CUSTOMER DEPOSITS									
1991	Subtotal ICDCTO: 235 CUSTOMER DEPOSITS	RBXNISC-RO	-	20,713	20,713	11,279	760	3,893	1,149	3,328
1992	Subtotal ICDTOA: INTEREST ON CUSTOMER DEPOSITS		-	20,713	20,713	11,279	760	3,893	1,149	3,328
1993	OCFTOA: OTHER CREDIT FEES		-	20,713	20,713	11,279	760	3,893	1,149	3,328
1994	OCFTO: OTHER CREDIT FEES									
1995										
1997	Subtotal OCFTO: OTHER CREDIT FEES	RBXNISC	-	360,994	360,994	196,575	13,242	67,856	20,021	58,009
1998			-	360,994	360,994	196,575	13,242	67,856	20,021	58,009

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Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1999	Subtotal DCP30A: OTHER CREDIT FEES										
2000	DX30A: DEPRECIATION AND AMORTIZATION EXPENSE										
2001	DXPT0A: PRODUCTION DEPRECIATION EXPENSE										
2002	DXP311TOA: 311 STRUCTURES AND IMPROVEMENTS										
2003	DXP311: 311 STRUCTURES & IMPROVEMENTS										
2006	Subtotal DXP311: 311 STRUCTURES & IMPROVEMENTS										
2007	DXP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA										
2009	Subtotal DXP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA										
2010	Subtotal DXP311TOA: 311 STRUCTURES AND IMPROVEMENTS										
2011	DXP312TOA: 312 BOILER PLANT EQUIPMENT										
2012	DXP312: 312 BOILER PLANT EQUIPMENT										
2015	Subtotal DXP312: 312 BOILER PLANT EQUIPMENT										
2016	DXP312C: 312 BOILER PLANT EQUIPMENT - CONTRA										
2017	Subtotal DXP312C: 312 BOILER PLANT EQUIPMENT - CONTRA										
2019	Subtotal DXP312TOA: 312 BOILER PLANT EQUIPMENT										
2020	DXP314TOA: 314 TURBOGENERATOR UNITS										
2021	DXP314: 314 TURBOGENERATOR UNITS										
2022	Subtotal DXP314: 314 TURBOGENERATOR UNITS										
2023	DXP314C: 314 TURBOGENERATOR UNITS - CONTRA										
2029	Subtotal DXP314C: 314 TURBOGENERATOR UNITS - CONTRA										
2030	Subtotal DXP314TOA: 314 TURBOGENERATOR UNITS										
2031	DXP315TOA: 315 ACCESSORY ELECTRIC EQUIP										
2032	DXP315: 315 ACCESSORY ELECTRIC EQUIP										
2033	Subtotal DXP315: 315 ACCESSORY ELECTRIC EQUIP										
2036	DXP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA										
2037	Subtotal DXP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA										
2039	Subtotal DXP315TOA: 315 ACCESSORY ELECTRIC EQUIP										
2041	DXP316TOA: 316 MISCELLANEOUS POWER PLANT EQUIPMENT										
2042	DXP316: 316 MISC POWER PLANT EQUIP										
2043	Subtotal DXP316: 316 MISC POWER PLANT EQUIP										
2046	DXP316C: 316 MISC POWER PLANT EQUIP - CONTRA										
2047	Subtotal DXP316C: 316 MISC POWER PLANT EQUIP - CONTRA										
2049	Subtotal DXP316TOA: 316 MISCELLANEOUS POWER PLANT EQUIPMENT										
2052	DXP317: 317 ASSET RETIREMENT OBLIGATION										
2054	Subtotal DXP317: 317 ASSET RETIREMENT OBLIGATION										
2055	DXP341TOA: 341 STRUCTURES & IMPROVEMENTS										
2056	DXP341: 341 STRUCTURES & IMPROVEMENTS										
2059	Subtotal DXP341: 341 STRUCTURES & IMPROVEMENTS										
2060	Subtotal DXP341TOA: 341 STRUCTURES & IMPROVEMENTS										
2061	DXP342TOA: 342 FUEL HOLDERS, PRODUCRS & ACCESS										
2062	DXP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS										
2063	Subtotal DXP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS										
2066	DXP342TOA: 342 FUEL HOLDERS, PRODUCRS & ACCESS										
2067	DXP343TOA: 343 PRIME MOVERS										
2068	DXP343: 343 PRIME MOVERS										
2069	Subtotal DXP343: 343 PRIME MOVERS										
2071	DXP344TOA: 344 GENERATORS										
2072	DXP344: 344 GENERATORS										
2073	Subtotal DXP344: 344 GENERATORS										
2074	DXP344TOA: 344 GENERATORS										
2075	DXP344: 344 GENERATORS										
2077	Subtotal DXP344: 344 GENERATORS										
2078	Subtotal DXP344TOA: 344 GENERATORS										
2079	Subtotal DXP344TOA: 344 GENERATORS										

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2080	DXP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT									
2081	DXP345: 345 ACCESSORY ELECTRIC EQUIPMENT									
2083		PG-DD-TO								
2084	Subtotal DXP345: 345 ACCESSORY ELECTRIC EQUIPMENT	1,895,110	743,497	2,638,607	1,267,479	76,000	447,703	148,063	693,305	8,058
2085	Subtotal DXP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT	1,895,110	743,497	2,638,607	1,267,479	76,000	447,703	148,063	693,305	8,058
2086	DXP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIP									
2087	DXP346: 346 MISCELLANEOUS POWER PLANT EQUIP									
2089		PG-DD-TO								
2090	Subtotal DXP346: 346 MISCELLANEOUS POWER PLANT EQUIP	198,437	114,644	313,080	150,391	9,018	53,122	17,331	82,263	966
2091	Subtotal DXP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIP	198,437	114,644	313,080	150,391	9,018	53,122	17,331	82,263	966
2092	Subtotal DXP10A: PRODUCTION DEPRECIATION EXPENSE	59,404,723	75,542,614	135,947,337	65,303,527	3,915,691	23,066,729	7,525,901	35,720,707	415,183
2093	DXTT0A: TRANSMISSION DEPRECIATION EXPENSE									
2094	DXT3502TOA: 350.2 LAND EASEMENTS									
2095	DXT3502: 350.2 LAND EASEMENTS									
2097		TH-DD-TO								
2098		TL-DD-TO								
2100	Subtotal DXT3502: 350.2 LAND EASEMENTS	339,636	(6,973)	332,663	159,768	9,582	58,444	18,415	87,409	1,016
2101	Subtotal DXT3502TOA: 350.2 LAND EASEMENTS	321,006	(6,591)	314,415	167,849	10,064	59,268	19,343	56,805	1,067
2102	DXT352TOA: 352 STRUCTURES & IMPROVEMENTS	660,643	(13,584)	647,079	327,546	19,846	115,732	37,758	144,213	2,083
2103	DXT352: 352 STRUCTURES & IMPROVEMENTS	660,643	(13,584)	647,079	327,546	19,846	115,732	37,758	144,213	2,083
2105		TH-DD-TO								
2106		TL-DD-TO								
2108	Subtotal DXT352: 352 STRUCTURES & IMPROVEMENTS	578,415	169,450	747,864	359,243	21,541	126,893	41,399	196,504	2,284
2109	DXT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	499,711	146,393	646,105	344,918	20,682	121,833	39,748	116,730	2,193
2110		TH-DD-RO								
2111		TL-DD-RO								
2112	Subtotal DXT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	(2,524)	(368)	(2,893)	(1,389)	(83)	(491)	(160)	(760)	(9)
2114	Subtotal DXT352TOA: 352 STRUCTURES & IMPROVEMENTS	(2,181)	(318)	(2,499)	(1,334)	(80)	(471)	(154)	(451)	(8)
2115	Subtotal DXT352TOA: 352 STRUCTURES & IMPROVEMENTS	(4,705)	(698)	(5,403)	(2,724)	(163)	(962)	(314)	(1,212)	(17)
2116	DXT353TOA: 353 STATION EQUIPMENT	1,073,421	315,157	1,388,577	701,438	42,059	247,784	80,833	312,023	4,460
2117	DXT353: 353 STATION EQUIPMENT									
2119		TH-DD-TO								
2120		TL-DD-TO								
2122	Subtotal DXT353: 353 STATION EQUIPMENT	6,701,423	409,376	7,110,799	3,415,736	204,812	1,206,518	393,625	1,899,361	21,716
2123	DXT353C: 353 STATION EQUIPMENT - CONTRA	9,782,436	595,669	10,378,106	5,540,814	332,235	1,957,145	638,517	1,875,167	35,227
2125		TH-DD-RO								
2126		TL-DD-RO								
2128	Subtotal DXT353C: 353 STATION EQUIPMENT - CONTRA	(32,587)	(1,134)	(33,722)	(16,203)	(872)	(5,723)	(1,867)	(8,863)	(103)
2129	DXT353SU: 353 STATION EQUIPMENT - STEP UPS	(1,555)	(1,446)	(3,001)	(22,665)	(1,376)	(8,109)	(2,945)	(7,769)	(148)
2131		PG-DD-TO								
2132	Subtotal DXT353SU: 353 STATION EQUIPMENT - STEP UPS	(74,153)	(2,580)	(76,733)	(39,159)	(2,349)	(13,832)	(4,513)	(15,632)	(249)
2133	Subtotal DXT353TOA: 353 STATION EQUIPMENT	972,309	59,784	1,032,073	495,766	29,727	175,116	57,131	271,181	3,152
2134	DXT354TOA: 354 TOWERS AND FIXTURES	972,309	59,784	1,032,073	495,766	29,727	175,116	57,131	271,181	3,152
2135	DXT354: 354 TOWERS & FIXTURES	17,382,015	1,063,230	18,445,245	9,413,157	564,426	3,324,947	1,084,781	3,998,108	59,846
2137		TH-DD-TO								
2138		TL-DD-TO								
2140	Subtotal DXT354: 354 TOWERS & FIXTURES	61,646	1,585	63,231	33,755	2,024	11,923	3,890	11,424	215
2141	DXT354C: 354 TOWERS & FIXTURES - CONTRA	395,693	10,199	406,891	198,836	11,922	70,233	22,914	101,722	1,284
2143		TH-DD-RO								
2144		TL-DD-RO								
2146	Subtotal DXT354C: 354 TOWERS & FIXTURES - CONTRA	(14,938)	(372)	(15,311)	(7,355)	(441)	(2,568)	(848)	(4,023)	(47)
2147	Subtotal DXT354TOA: 354 TOWERS & FIXTURES	(2,748)	(68)	(2,817)	(1,504)	(90)	(531)	(173)	(508)	(10)
2148	DXT355TOA: 355 POLES AND FIXTURES	(17,687)	(441)	(18,128)	(8,859)	(531)	(3,129)	(1,021)	(4,532)	(56)
2149	DXT355: 355 POLES & FIXTURES	379,905	9,758	389,663	199,977	11,391	67,104	21,883	97,190	1,208
2151		TH-DD-TO								
2152		TL-DD-TO								
2154	Subtotal DXT355: 355 POLES & FIXTURES	5,293,358	944,868	6,238,226	2,996,588	179,690	1,058,465	345,323	1,639,119	19,052
2155	DXT355C: 355 POLES & FIXTURES - CONTRA	6,216,444	1,074,761	7,291,205	3,892,960	233,391	1,374,972	448,551	1,317,284	24,747
2157		TH-DD-RO								
2158		TL-DD-RO								
2160	Subtotal DXT355C: 355 POLES & FIXTURES - CONTRA	(321,022)	(19,395)	(340,387)	(163,506)	(9,804)	(57,755)	(18,842)	(89,438)	(1,040)
2161	Subtotal DXT355TOA: 355 POLES AND FIXTURES	(377,004)	(22,742)	(399,746)	(213,402)	(12,796)	(75,378)	(24,592)	(72,221)	(1,357)
2162	DXT356TOA: 356 OVERHEAD CONDUCTORS AND DEVICES	(698,627)	(42,196)	(740,133)	(378,910)	(22,600)	(133,133)	(43,435)	(181,869)	(2,396)
2163	DXT356: 356 OVERHEAD CONDUCTORS & DEVICES	10,811,775	1,977,523	12,789,298	6,512,038	390,471	2,300,204	750,440	2,794,744	41,402
2165		TH-DD-TO								
2166		TL-DD-TO								
2168	Subtotal DXT356: 356 OVERHEAD CONDUCTORS & DEVICES	2,424,330	(50,694)	2,373,637	1,140,198	68,368	402,744	131,395	623,682	7,249
		3,915,446	(80,857)	3,834,589	2,047,089	122,745	723,072	235,902	892,786	13,015
		5,339,776	(131,551)	5,208,225	3,187,267	191,113	1,125,817	367,297	1,315,468	20,284

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2169	DXT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA									
2171	TH-DD-RO	(153,225)	5,462	(147,763)	(70,979)	(4,256)	(25,072)	(8,180)	(38,825)	(451)
2172	TL-DD-RO	(247,468)	8,821	(238,647)	(127,400)	(7,639)	(45,001)	(14,881)	(43,116)	(810)
2174	Subtotal DXT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(400,693)	14,283	(386,410)	(198,379)	(11,895)	(70,072)	(22,861)	(81,941)	(1,261)
2175	Subtotal DXT356TOA: 356 OVERHEAD CONDUCTORS AND DEVICES	5,939,683	(117,268)	5,821,915	2,988,887	179,218	1,055,745	344,436	1,234,527	19,603
2176	DXT358TOA: 358 UNDERGROUND CONDUCTORS & DEVICES									
2177	DXT358: 358 UNDERGROUND CONDUCTORS & DEVICES									
2179	TL-DD-TO	8,405	(511)	5,894	3,147	189	1,111	363	1,065	20
2181	Subtotal DXT358: 358 UNDERGROUND CONDUCTORS & DEVICES	8,405	(511)	5,894	3,147	189	1,111	363	1,065	20
2182	Subtotal DXT358TOA: 358 UNDERGROUND CONDUCTORS & DEVICES	8,405	(511)	5,894	3,147	189	1,111	363	1,065	20
2183	DXT359: 359 ROADS & TRAILS									
2185	TH-DD-TO	1,401	(257)	1,134	545	33	192	63	298	3
2186	TL-DD-TO	1,557	(297)	1,261	673	40	238	78	229	4
2188	Subtotal DXT359: 359 ROADS & TRAILS	2,959	(554)	2,395	1,218	73	430	140	526	8
2189	Subtotal DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	38,255,306	3,233,781	39,489,067	20,137,509	1,207,473	7,113,038	2,320,623	8,582,395	128,029
2190	DXD360: DISTRIBUTION DEPRECIATION EXPENSE									
2191	DXD360: 360.2 LAND RIGHTS									
2193	D1-DD-TO	181,525	48,586	230,111	138,817	9,438	56,833	16,554	6,581	1,887
2194	Subtotal DXD360: 360.2 LAND RIGHTS	181,525	48,586	230,111	138,817	9,438	56,833	16,554	6,581	1,887
2195	DXD361TOA: 361 STRUCTURES & IMPROVEMENTS									
2196	DXD361: 361 STRUCTURES & IMPROVEMENTS									
2198	D5-DD-TO	415,087	143,862	558,950	337,193	22,927	138,050	40,210	15,986	4,584
2199	Subtotal DXD361: 361 STRUCTURES & IMPROVEMENTS	415,087	143,862	558,950	337,193	22,927	138,050	40,210	15,986	4,584
2200	Subtotal DXD361TOA: 361 STRUCTURES & IMPROVEMENTS	415,087	143,862	558,950	337,193	22,927	138,050	40,210	15,986	4,584
2201	DXD362TOA: 362 STATION EQUIPMENT									
2202	DXD362: 362 STATION EQUIPMENT									
2204	D5-DD-TO	5,740,012	990,848	6,730,860	4,060,469	276,083	1,662,391	484,210	192,504	55,203
2205	Subtotal DXD362: 362 STATION EQUIPMENT	5,740,012	990,848	6,730,860	4,060,469	276,083	1,662,391	484,210	192,504	55,203
2206	DXD362C: 362 STATION EQUIPMENT - CONTRA									
2208	D5-DD-RO	(100,882)	(7,430)	(108,292)	(65,329)	(4,442)	(25,746)	(7,790)	(3,087)	(898)
2209	Subtotal DXD362C: 362 STATION EQUIPMENT - CONTRA	(100,882)	(7,430)	(108,292)	(65,329)	(4,442)	(25,746)	(7,790)	(3,087)	(898)
2210	Subtotal DXD362TOA: 362 STATION EQUIPMENT	5,639,150	983,418	6,622,568	3,995,141	271,641	1,635,545	476,420	189,407	54,315
2211	DXD364TOA: 364 POLES, TOWERS AND FIXTURES									
2212	DXD364: 364 POLES, TOWERS, & FIXTURES									
2214	D1-DD-TO	10,011,759	989,700	11,001,459	6,636,757	451,252	2,717,145	791,432	314,644	90,228
2215	D2-DD-TO	2,580,335	253,099	2,833,433	1,990,955	118,522	567,203	120,837	-	16,517
2216	Subtotal DXD364: 364 POLES, TOWERS, & FIXTURES	12,572,094	1,242,799	13,814,892	8,627,712	569,773	3,284,348	912,269	314,644	106,746
2217	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA									
2219	D1-DD-RO	(1,187,936)	(177,380)	(1,365,316)	(823,643)	(56,002)	(337,206)	(98,219)	(39,048)	(11,198)
2220	D2-DD-RO	(303,794)	(45,362)	(349,156)	(247,009)	(14,708)	(70,392)	(14,996)	-	(2,050)
2221	Subtotal DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	(1,491,730)	(222,742)	(1,714,472)	(1,070,652)	(70,711)	(407,598)	(113,215)	(39,048)	(13,248)
2222	Subtotal DXD364TOA: 364 POLES, TOWERS AND FIXTURES	11,080,363	1,020,057	12,100,420	7,556,460	499,053	2,876,750	799,053	275,596	93,498
2223	DXD365TOA: 365 OVERHEAD CONDUCTORS AND DEVICES									
2224	DXD365: 365 OVERHEAD CONDUCTORS & DEVICES									
2226	D1-DD-TO	8,276,503	4,094,786	12,371,290	7,463,124	507,439	3,055,487	889,976	353,821	101,483
2227	D2-DD-TO	740,305	365,265	1,105,570	782,840	48,617	223,080	47,527	-	6,497
2228	Subtotal DXD365: 365 OVERHEAD CONDUCTORS & DEVICES	9,016,808	4,461,051	13,477,960	8,245,963	554,055	3,278,567	937,503	353,821	107,980
2229	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA									
2231	D1-DD-RO	(981,363)	(15,927)	(997,290)	(601,626)	(40,906)	(248,311)	(71,744)	(28,523)	(8,179)
2232	D2-DD-RO	(87,780)	(1,425)	(89,204)	(63,107)	(3,758)	(17,984)	(3,831)	-	(524)
2233	Subtotal DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	(1,069,142)	(17,351)	(1,086,493)	(664,733)	(44,664)	(264,295)	(75,575)	(28,523)	(8,703)
2234	Subtotal DXD365TOA: 365 OVERHEAD CONDUCTORS AND DEVICES	7,947,666	4,443,700	12,391,365	7,581,230	509,391	3,014,282	861,928	325,299	99,257
2235	DXD366TOA: 366 UNDERGROUND CONDUIT									
2236	DXD366: 366 UNDERGROUND CONDUIT									
2238	D1-DD-TO	586,726	298,148	874,873	527,777	35,885	216,077	62,937	25,022	7,175
2239	D2-DD-TO	722,756	354,954	1,077,710	762,423	45,401	217,272	46,288	-	6,327
2240	Subtotal DXD366: 366 UNDERGROUND CONDUIT	1,309,481	643,102	1,952,583	1,290,200	81,286	433,349	109,225	25,022	13,502
2241	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA									
2243	D1-DD-RO	(2,481)	(1,090)	(3,571)	(2,154)	(146)	(882)	(257)	(102)	(28)
2244	D2-DD-RO	(3,057)	(1,342)	(4,399)	(3,112)	(185)	(887)	(189)	-	(26)
2245	Subtotal DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	(5,538)	(2,432)	(7,970)	(5,266)	(332)	(1,769)	(446)	(102)	(55)
2246	Subtotal DXD366TOA: 366 UNDERGROUND CONDUIT	1,303,943	640,670	1,944,613	1,284,934	80,954	431,580	108,779	24,919	13,447
2247	DXD367TOA: 367 UNDERGROUND CONDUCTORS AND DEVICES									
2248	DXD367: 367 UNDG CONDUCT & DEVICES									
2250	D1-DD-TO	3,180,581	1,242,500	4,423,081	2,668,275	181,424	1,082,414	318,191	126,501	36,276
2251	D2-DD-TO	941,784	367,910	1,309,693	926,538	55,173	264,041	56,251	-	7,889

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2252	Subtotal DXD367: 367 UNDG CONDUCT & DEVICES	4,122,364	1,610,409	5,732,774	3,594,813	236,597	1,356,455	374,442	128,501	43,965
2253	DXD367C: 367 UNDG CONDUCT & DEVICES - CONTRA									
2255	D1-DD-RO	(60,361)	(22,254)	(82,615)	(49,839)	(3,389)	(20,404)	(5,943)	(2,363)	(678)
2256	D2-DD-RO	(17,873)	(6,589)	(24,463)	(17,306)	(1,031)	(4,932)	(1,051)	-	(144)
2257	Subtotal DXD367C: 367 UNDG CONDUCT & DEVICES - CONTRA	(78,235)	(28,843)	(107,079)	(67,145)	(4,419)	(25,336)	(6,994)	(2,363)	(821)
2258	Subtotal DXD367TOA: 367 UNDERGROUND CONDUCTORS AND DEVICES	4,044,130	1,581,566	5,625,696	3,527,668	232,178	1,331,119	367,448	124,138	43,144
2259	DXD368TOA: 368 LINE TRANSFORMERS									
2260	DXD368: 368 LINE TRANSFORMERS									
2262	DX-DD-TO	23,562,280	744,564	24,336,844	17,217,024	1,025,239	4,906,436	1,045,264	-	142,880
2263	Subtotal DXD368: 368 LINE TRANSFORMERS	23,562,280	744,564	24,336,844	17,217,024	1,025,239	4,906,436	1,045,264	-	142,880
2264	DXD368C: 368 LINE TRANSFORMERS - CONTRA									
2266	DX-DD-RO	(2,636,684)	(143,126)	(2,679,810)	(1,895,823)	(112,892)	(540,264)	(115,098)	-	(15,733)
2267	Subtotal DXD368C: 368 LINE TRANSFORMERS - CONTRA	(2,636,684)	(143,126)	(2,679,810)	(1,895,823)	(112,892)	(540,264)	(115,098)	-	(15,733)
2268	Subtotal DXD368TOA: 368 LINE TRANSFORMERS	21,055,596	601,437	21,657,033	15,321,201	912,347	4,366,172	930,167	-	127,147
2269	DXD369TOA: 369 SERVICES									
2270	DXD369: 369.1 OVERHEAD SERVICES									
2272	DV-CC-TO	3,141,418	2,984,236	6,125,653	4,553,854	790,079	755,140	26,581	-	-
2273	Subtotal DXD369: 369.1 OVERHEAD SERVICES	3,141,418	2,984,236	6,125,653	4,553,854	790,079	755,140	26,581	-	-
2274	DXD369C: 369.1 OVERHEAD SERVICES - CONTRA									
2276	DV-CC-RO	(323,750)	(331,611)	(655,360)	(487,200)	(84,528)	(80,790)	(2,844)	-	-
2277	Subtotal DXD369C: 369.1 OVERHEAD SERVICES - CONTRA	(323,750)	(331,611)	(655,360)	(487,200)	(84,528)	(80,790)	(2,844)	-	-
2278	DXD369: 369.2 UNDERGROUND SERVICES									
2280	DV-CC-TO	4,441,382	(1,112,258)	3,329,124	2,474,894	429,366	410,368	14,446	-	-
2281	Subtotal DXD369: 369.2 UNDERGROUND SERVICES	4,441,382	(1,112,258)	3,329,124	2,474,894	429,366	410,368	14,446	-	-
2282	DXD369C: 369.2 UNDERGROUND SERVICES - CONTRA									
2284	DV-CC-RO	(82,762)	20,157	(62,605)	(46,541)	(8,075)	(7,718)	(272)	-	-
2285	Subtotal DXD369C: 369.2 UNDERGROUND SERVICES - CONTRA	(82,762)	20,157	(62,605)	(46,541)	(8,075)	(7,718)	(272)	-	-
2286	Subtotal DXD369TOA: 369 SERVICES	7,176,288	1,560,524	8,736,812	6,495,008	1,126,862	1,077,030	37,912	-	-
2287	DXD370TOA: 370 METERS									
2288	DXD370: 370 METERS									
2290	DM-CC-TO	299,394	291,798	591,192	275,031	51,091	130,973	11,470	122,627	-
2291	Subtotal DXD370: 370 METERS	299,394	291,798	591,192	275,031	51,091	130,973	11,470	122,627	-
2292	DXD370AMI: 370 METERS - AMI SMART METERING									
2294	DM-CC-TO	14,233,929	(9,794,930)	4,438,998	2,065,089	383,617	963,419	86,124	920,749	-
2295	Subtotal DXD370AMI: 370 METERS - AMI SMART METERING	14,233,929	(9,794,930)	4,438,998	2,065,089	383,617	963,419	86,124	920,749	-
2296	Subtotal DXD370TOA: 370 METERS	14,533,323	(9,503,132)	5,030,190	2,340,121	434,707	1,114,392	97,594	1,043,376	-
2297	DXD371TOA: 371 INSTALL ON CUST PREMISES									
2298	DXD371L: 371 INSTALL ON CUST PREMISES - LIGHTING									
2300	DH-LL-TO	782,819	920,985	1,703,805	-	-	-	-	-	1,703,805
2301	Subtotal DXD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	782,819	920,985	1,703,805	-	-	-	-	-	1,703,805
2302	DXD371C: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA									
2304	DH-LL-RO	(22,062)	(24,745)	(46,807)	-	-	-	-	-	(46,807)
2305	Subtotal DXD371C: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	(22,062)	(24,745)	(46,807)	-	-	-	-	-	(46,807)
2306	DXD371O: 371 INSTALL ON CUST PREMISES - OTHER									
2308	DG-CC-TO	115,068	37,616	152,685	133,282	12,044	6,331	123	39	865
2309	Subtotal DXD371O: 371 INSTALL ON CUST PREMISES - OTHER	115,068	37,616	152,685	133,282	12,044	6,331	123	39	865
2310	DXD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA									
2312	DG-CC-RO	(3,243)	(3,637)	(6,880)	(6,006)	(543)	(285)	(6)	(2)	(38)
2313	Subtotal DXD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	(3,243)	(3,637)	(6,880)	(6,006)	(543)	(285)	(6)	(2)	(38)
2314	Subtotal DXD371TOA: 371 INSTALL ON CUST PREMISES	872,582	930,220	1,802,802	127,276	11,501	6,046	117	37	1,657,624
2315	DXD373TOA: 373 STREET LIGHTING AND SIGNAL SYSTEMS									
2316	DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY									
2318	DH-LL-TO	3	1	4	-	-	-	-	-	4
2319	Subtotal DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY	3	1	4	-	-	-	-	-	4
2320	DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY									
2322	DH-LL-TO	1,098,371	352,306	1,450,677	-	-	-	-	-	1,450,677
2323	Subtotal DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1,098,371	352,306	1,450,677	-	-	-	-	-	1,450,677
2324	DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA									
2326	DH-LL-RO	(128,020)	(40,455)	(168,475)	-	-	-	-	-	(168,475)
2327	Subtotal DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	(128,020)	(40,455)	(168,475)	-	-	-	-	-	(168,475)
2328	Subtotal DXD373TOA: 373 STREET LIGHTING AND SIGNAL SYSTEMS	969,353	311,852	1,281,206	-	-	-	-	-	1,281,206
2329	Subtotal DXD70A: DISTRIBUTION DEPRECIATION EXPENSE	75,219,007	2,752,759	77,981,766	48,705,048	4,111,009	18,047,879	3,736,182	2,005,339	3,376,309
2330	DXG70A: GENERAL PLANT DEPRECIATION EXPENSE									
2331	DXG70A: GENERAL PLANT DEPRECIATION EXPENSE EXCL ESI									
2332	DXG390TOA: 390 STRUCTURES AND IMPROVEMENTS									
2333	DXG390: 390 STRUCTURES & IMPROVEMENTS									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2335	LOMTOA	1,411,354	311,346	1,722,700	943,667	72,109	267,968	84,130	308,560	26,237
2336	Subtotal DXG390: 390 STRUCTURES & IMPROVEMENTS	1,411,354	311,346	1,722,700	943,667	72,109	267,968	84,130	308,560	26,237
2337	DXG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA									
2339	LOMTOA-RO	(39,534)	(13,215)	(52,739)	(28,890)	(2,208)	(8,817)	(2,576)	(9,448)	(803)
2340	Subtotal DXG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	(39,534)	(13,215)	(52,739)	(28,890)	(2,208)	(8,817)	(2,576)	(9,448)	(803)
2341	Subtotal DXG390TOA: 390 STRUCTURES AND IMPROVEMENTS	1,371,820	298,131	1,669,961	914,777	69,901	279,181	81,554	299,114	25,433
2342	DXG391TOA: 391 OFFICE FURNITURE & EQUIPMENT									
2343	DXG391: 391 OFFICE FURNITURE & EQUIPMENT									
2345	LOMTOA	3,888,036	(1,122,006)	2,766,030	1,515,186	115,780	462,420	135,082	495,436	42,127
2346	Subtotal DXG391: 391 OFFICE FURNITURE & EQUIPMENT	3,888,036	(1,122,006)	2,766,030	1,515,186	115,780	462,420	135,082	495,436	42,127
2347	DXG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA									
2349	LOMTOA-RO	(1,914)	0	(1,914)	(1,049)	(80)	(320)	(93)	(343)	(29)
2350	Subtotal DXG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA	(1,914)	0	(1,914)	(1,049)	(80)	(320)	(93)	(343)	(29)
2351	Subtotal DXG391TOA: 391 OFFICE FURNITURE & EQUIPMENT	3,886,122	(1,122,006)	2,764,116	1,514,137	115,700	462,100	134,989	495,093	42,097
2352	DXG392TOA: 392 TRANSPORTATION EQUIPMENT									
2353	DXG392: 392 TRANSPORTATION EQUIPMENT									
2355	PLDPTOA	46,745	(44,113)	2,633	1,506	105	519	147	303	52
2356	Subtotal DXG392: 392 TRANSPORTATION EQUIPMENT	46,745	(44,113)	2,633	1,506	105	519	147	303	52
2357	Subtotal DXG392TOA: 392 TRANSPORTATION EQUIPMENT	46,745	(44,113)	2,633	1,506	105	519	147	303	52
2358	DXG393TOA: 393 STORES EQUIPMENT									
2359	DXG393: 393 STORES EQUIPMENT									
2361	PLDPTOA	111,558	(109,405)	2,152	1,358	104	459	115	40	77
2362	Subtotal DXG393: 393 STORES EQUIPMENT	111,558	(109,405)	2,152	1,358	104	459	115	40	77
2363	Subtotal DXG393TOA: 393 STORES EQUIPMENT	111,558	(109,405)	2,152	1,358	104	459	115	40	77
2364	DXG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP									
2365	DXG394: 394 TOOLS, SHOP, & GARAGE EQUIP									
2367	PLDPTOA	898,193	83,407	981,600	510,190	35,492	175,774	49,881	102,502	17,761
2368	Subtotal DXG394: 394 TOOLS, SHOP, & GARAGE EQUIP	898,193	83,407	981,600	510,190	35,492	175,774	49,881	102,502	17,761
2369	Subtotal DXG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP	898,193	83,407	981,600	510,190	35,492	175,774	49,881	102,502	17,761
2370	DXG395TOA: 395 LABORATORY EQUIPMENT									
2371	DXG395: 395 LABORATORY EQUIPMENT									
2373	PLDPTOA	294,167	(239,459)	54,698	31,299	2,177	10,783	3,060	6,288	1,090
2374	Subtotal DXG395: 395 LABORATORY EQUIPMENT	294,167	(239,459)	54,698	31,299	2,177	10,783	3,060	6,288	1,090
2375	Subtotal DXG395TOA: 395 LABORATORY EQUIPMENT	294,167	(239,459)	54,698	31,299	2,177	10,783	3,060	6,288	1,090
2376	DXG396TOA: 396 POWER OPERATED EQUIPMENT									
2377	DXG396: 396 POWER OPERATED EQUIPMENT									
2379	PLDPTOA	4,910	24,090	29,000	16,594	1,154	5,717	1,622	3,334	578
2380	Subtotal DXG396: 396 POWER OPERATED EQUIPMENT	4,910	24,090	29,000	16,594	1,154	5,717	1,622	3,334	578
2381	Subtotal DXG396TOA: 396 POWER OPERATED EQUIPMENT	4,910	24,090	29,000	16,594	1,154	5,717	1,622	3,334	578
2382	DXG397TOA: 397 COMMUNICATION EQUIPMENT									
2383	DXG397: 397 COMMUNICATION EQUIPMENT									
2385	LOMTOA	2,579,962	401,682	2,981,644	1,633,296	124,805	498,466	145,612	534,056	45,410
2386	Subtotal DXG397: 397 COMMUNICATION EQUIPMENT	2,579,962	401,682	2,981,644	1,633,296	124,805	498,466	145,612	534,056	45,410
2387	DXG397C: 397 COMMUNICATION EQUIPMENT - CONTRA									
2389	LOMTOA-RO	(4,597)	356	(4,241)	(2,323)	(178)	(709)	(207)	(760)	(65)
2390	Subtotal DXG397C: 397 COMMUNICATION EQUIPMENT - CONTRA	(4,597)	356	(4,241)	(2,323)	(178)	(709)	(207)	(760)	(65)
2391	Subtotal DXG397TOA: 397 COMMUNICATION EQUIPMENT	2,575,365	402,038	2,977,403	1,630,972	124,628	497,757	145,405	533,296	45,346
2392	DXG398TOA: 398 MISCELLANEOUS EQUIPMENT									
2393	DXG398: 398 MISCELLANEOUS EQUIPMENT									
2395	LOMTOA	300,611	(20,476)	280,135	153,453	11,726	46,832	13,581	50,176	4,266
2396	Subtotal DXG398: 398 MISCELLANEOUS EQUIPMENT	300,611	(20,476)	280,135	153,453	11,726	46,832	13,581	50,176	4,266
2397	Subtotal DXG398TOA: 398 MISCELLANEOUS EQUIPMENT	300,611	(20,476)	280,135	153,453	11,726	46,832	13,581	50,176	4,266
2398	Subtotal DXG398TOA: GENERAL PLANT DEPRECIATION EXPENSE EXCL ESI	9,399,502	(727,603)	8,671,899	4,774,288	360,988	1,479,122	430,454	1,490,147	136,700
2399	DXGESITOA: ESI DEPRECIATION/AMORTIZATION									
2400	DXGESI: ESI DEPRECIATION/AMORTIZATION									
2402	LOMTOA	3,565,802	(84,739)	3,501,063	1,917,825	146,547	585,301	170,978	627,091	53,321
2403	Subtotal DXGESI: ESI DEPRECIATION/AMORTIZATION	3,565,802	(84,739)	3,501,063	1,917,825	146,547	585,301	170,978	627,091	53,321
2404	Subtotal DXGESITOA: ESI DEPRECIATION/AMORTIZATION	3,565,802	(84,739)	3,501,063	1,917,825	146,547	585,301	170,978	627,091	53,321
2405	Subtotal DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	12,965,304	(792,542)	12,172,762	6,692,113	507,535	2,064,423	601,432	2,117,238	190,021
2406	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE									
2407	AXI903CATOA: 303 CONTRA AFUDC									
2408	AXI903BCDR: 303 TX DEPR - CWIP - BIG CAJUN									
2410	PG-DD-RO	(92,975)	(209,194)	(302,169)	(145,150)	(8,703)	(51,270)	(16,727)	(79,396)	(923)
2411	Subtotal AXI903BCDR: 303 TX DEPR - CWIP - BIG CAJUN	(92,975)	(209,194)	(302,169)	(145,150)	(8,703)	(51,270)	(16,727)	(79,396)	(923)
2412	AXI903BCR: 303 AMORT BIG CAJUN TX RATE DEPR									
2414	PG-DD-RO	91,121	-	91,121	43,771	2,625	15,461	5,044	23,942	278

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2415	Subtotal AXI303BGR: 303 AMORT BIG CAJUN TX RATE DEPR	91,121	-	91,121	43,771	2,825	15,461	5,044	23,942	278
2416	AXI303NBR: 303 TX DEPR - CWP - NELSON 6									
2418	PG-DD-RO	(9,636)	9,636	-	-	-	-	-	-	-
2419	Subtotal AXI303NBR: 303 TX DEPR - CWP - NELSON 6	(9,636)	9,636	-	-	-	-	-	-	-
2420	Subtotal AXI303CATOA: 303 CONTRA AFUDC	(11,490)	(199,558)	(211,048)	(101,379)	(6,079)	(36,809)	(11,683)	(55,454)	(645)
2421	AXI303MTOA: 303 MISCELLANEOUS									
2422	AXI303CA: 303 CUSTOMER ACCOUNTING									
2424	OMCATOA	56,133	64,836	120,968	91,579	10,111	7,287	368	11,182	442
2425	Subtotal AXI303CA: 303 CUSTOMER ACCOUNTING	56,133	64,836	120,968	91,579	10,111	7,287	368	11,182	442
2426	AXI303CCS: 303 CUSTOMER CCS									
2428	CR-CC-TO	6,077,694	676,486	6,754,180	5,426,054	490,312	257,756	5,006	539,820	35,212
2429	Subtotal AXI303CCS: 303 CUSTOMER CCS	6,077,694	676,486	6,754,180	5,426,054	490,312	257,756	5,006	539,820	35,212
2430	AXI303CS: 303 CUSTOMER SERVICE									
2432	CR-CC-TO	2,288,418	1,598,101	3,886,519	3,122,293	282,138	148,319	2,881	310,627	20,262
2433	Subtotal AXI303CS: 303 CUSTOMER SERVICE	2,288,418	1,598,101	3,886,519	3,122,293	282,138	148,319	2,881	310,627	20,262
2434	AXI303D: 303 DISTRIBUTION									
2436	PLDTOA	11,016,012	(6,183,054)	4,832,958	3,048,780	234,347	1,030,231	257,604	89,936	172,059
2437	Subtotal AXI303D: 303 DISTRIBUTION	11,016,012	(6,183,054)	4,832,958	3,048,780	234,347	1,030,231	257,604	89,936	172,059
2438	AXI303TPX: 303 A&G / MISC									
2441	PLTOAXINT	8,122,215	10,569,844	18,692,060	10,158,361	681,447	3,516,229	1,039,821	3,022,631	273,571
2442	Subtotal AXI303TPX: 303 A&G / MISC	8,122,215	10,569,844	18,692,060	10,158,361	681,447	3,516,229	1,039,821	3,022,631	273,571
2443	AXI303L: 303 A&G / MISC - LABOR RELATED									
2445	LOMTOA	307,228	(204,374)	102,854	56,342	4,305	17,195	5,023	18,423	1,566
2446	Subtotal AXI303L: 303 A&G / MISC - LABOR RELATED	307,228	(204,374)	102,854	56,342	4,305	17,195	5,023	18,423	1,566
2447	AXI303NNPF: 303 NON-NUCLEAR PRODUCTION - FUEL									
2449	PG-EE-TO	-	-	-	-	-	-	-	-	-
2450	Subtotal AXI303NNPF: 303 NON-NUCLEAR PRODUCTION - FUEL	-	-	-	-	-	-	-	-	-
2451	AXI303NNP: 303 NON-NUCLEAR PRODUCTION - NON-FUEL									
2453	PG-DD-TO	200,382	(33,872)	166,510	79,985	4,796	28,252	9,217	43,751	509
2454	Subtotal AXI303NNP: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	200,382	(33,872)	166,510	79,985	4,796	28,252	9,217	43,751	509
2455	AXI303TD: 303 TRANSMISSION & DISTRIBUTION									
2457	PLDTOA	606,275	384,131	990,406	596,728	39,425	195,252	55,409	113,861	19,729
2458	Subtotal AXI303TD: 303 TRANSMISSION & DISTRIBUTION	606,275	384,131	990,406	596,728	39,425	195,252	55,409	113,861	19,729
2459	AXI303T: 303 TRANSMISSION									
2461	PLTTOA	1,914,855	1,487,804	3,402,659	1,734,943	104,030	812,822	199,933	739,901	11,030
2462	Subtotal AXI303T: 303 TRANSMISSION	1,914,855	1,487,804	3,402,659	1,734,943	104,030	812,822	199,933	739,901	11,030
2463	Subtotal AXI303MTOA: 303 MISCELLANEOUS	30,589,213	8,359,880	38,949,093	24,265,054	1,850,912	5,813,344	1,575,262	4,890,132	534,379
2464	Subtotal AXI303A: INTANGIBLE PLANT DEPRECIATION EXPENSE	30,577,723	8,160,322	38,738,045	24,183,685	1,844,833	5,777,535	1,563,679	4,834,678	533,735
2465	DXXTOA: DEPRECIATION EXPENSE									
2466	DXXTOA: DEPRECIATION EXPENSE									
2468	LOMTOA	-	-	-	-	-	-	-	-	-
2469	Subtotal DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-	-	-	-
2470	Subtotal DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-	-	-	-
2471	Subtotal DXXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	214,422,063	89,906,914	304,328,978	155,021,881	11,585,542	54,069,603	15,747,317	53,280,357	4,543,277
2472	APLTOA: AMORTIZATION OF PROPERTY									
2473	APL407: 407 AMORTIZATION OF PROPERTY LOSS									
2475	DM-CC-TO	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
2476	Subtotal APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
2477	Subtotal APLTOA: AMORTIZATION OF PROPERTY	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
2478	ACCRTTOA: ACCRETION EXPENSE									
2479	AEAROTO: 411 ACCRETION EXPENSE - ARO									
2481	PG-DD-TO	457,091	(457,091)	-	-	-	-	-	-	-
2482	Subtotal AEAROTO: 411 ACCRETION EXPENSE - ARO	457,091	(457,091)	-	-	-	-	-	-	-
2483	Subtotal ACCRTTOA: ACCRETION EXPENSE	457,091	(457,091)	-	-	-	-	-	-	-
2484	TOTOA: TAXES OTHER THAN INCOME									
2485	TOSLSU: 408.100 SALES & USE TAX									
2487	PLTOA	3,985,790	(3,985,790)	-	-	-	-	-	-	-
2488	Subtotal TOSLSU: 408.100 SALES & USE TAX	3,985,790	(3,985,790)	-	-	-	-	-	-	-
2489	TOQUOT: 408.105 TAXES OTH THAN INC - UTILITY OP									
2491	PLTOA	1,400,000	(1,400,000)	-	-	-	-	-	-	-
2492	Subtotal TOQUOT: 408.105 TAXES OTH THAN INC - UTILITY OP	1,400,000	(1,400,000)	-	-	-	-	-	-	-
2493	TOFE: 408.110 EMPLOYMENT TAXES									
2495	LOMTOA	5,253,855	244,634	5,498,489	3,011,981	230,155	919,227	268,524	984,859	83,742
2496	Subtotal TOFE: 408.110 EMPLOYMENT TAXES	5,253,855	244,634	5,498,489	3,011,981	230,155	919,227	268,524	984,859	83,742
2497	TODET: 408.122 EXCISE TAX									
2498	PLTOA	11,535	-	11,535	6,314	427	2,147	633	1,846	168

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2500	Subtotal TODTF: 408.122 EXCISE TAX		11,535	-	11,535	6,314	427	2,147	533	1,846	168
2501	TODTF: 408.123 EXCISE TAX FEDERAL										
2503		PLTOA	24,239	-	24,239	13,268	897	4,512	1,330	3,878	353
2504	Subtotal TODTF: 408.123 EXCISE TAX FEDERAL		24,239	-	24,239	13,268	897	4,512	1,330	3,878	353
2506	TODAV: 408.142 AD VALOREM - PROPERTY TAX										
2507		PLTOA	42,211,807	(1,026,910)	41,184,896	22,543,915	1,523,991	7,666,973	2,260,119	6,589,958	599,941
2508	Subtotal TODAV: 408.142 AD VALOREM - PROPERTY TAX		42,211,807	(1,026,910)	41,184,896	22,543,915	1,523,991	7,666,973	2,260,119	6,589,958	599,941
2509	TOSLCP: 408.152 FRANCHISE TAX-STATE										
2511		PLTOA	603	492,582	493,184	269,961	18,250	91,811	27,065	78,914	7,184
2512	Subtotal TOSLCP: 408.152 FRANCHISE TAX-STATE		603	492,582	493,184	269,961	18,250	91,811	27,065	78,914	7,184
2513	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL										
2515		PG-EE-R1	26,446,426	(10,529,809)	15,916,617	5,743,286	471,006	3,903,445	1,431,632	4,261,975	105,273
2516	Subtotal TOSLFTL: 408.154 FRANCHISE TAX-LOCAL		26,446,426	(10,529,809)	15,916,617	5,743,286	471,006	3,903,445	1,431,632	4,261,975	105,273
2517	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS										
2519		PLTOA	60,110	-	60,110	32,903	2,224	11,190	3,299	9,618	876
2520	Subtotal TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS		60,110	-	60,110	32,903	2,224	11,190	3,299	9,618	876
2521	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR										
2523		PLTOA	168	-	168	92	6	31	9	27	2
2524	Subtotal TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR		168	-	168	92	6	31	9	27	2
2525	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA										
2527		RSRRTOA-RC	71,713	-	71,713	37,818	2,944	12,952	3,920	13,078	1,003
2528	Subtotal TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA		71,713	-	71,713	37,818	2,944	12,952	3,920	13,078	1,003
2529	TOSLSR: 408.163 STREET RENTAL										
2531		PG-EE-R1	57,524	(567)	56,957	20,552	1,685	13,968	5,123	15,251	377
2532	Subtotal TOSLSR: 408.163 STREET RENTAL		57,524	(567)	56,957	20,552	1,685	13,968	5,123	15,251	377
2533	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX										
2535		RSRRTOA-RC	12,962,184	(127,786)	12,834,398	6,768,135	526,803	2,317,971	701,515	2,340,560	179,424
2536	Subtotal TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX		12,962,184	(127,786)	12,834,398	6,768,135	526,803	2,317,971	701,515	2,340,560	179,424
2537	TOSLCO: 408.165 CITY OCCUPATION TAX										
2539		RSRRTOA-RC	237	(2)	234	124	10	42	13	43	3
2540	Subtotal TOSLCO: 408.165 CITY OCCUPATION TAX		237	(2)	234	124	10	42	13	43	3
2541	TOSLRC: 408.172 REGULATORY COMMISSION										
2543		RSRRTOA-RC	2,483,380	(24,482)	2,458,898	1,296,683	100,928	444,092	134,401	448,418	34,375
2544	Subtotal TOSLRC: 408.172 REGULATORY COMMISSION		2,483,380	(24,482)	2,458,898	1,296,683	100,928	444,092	134,401	448,418	34,375
2545	Subtotal TOTOA: TAXES OTHER THAN INCOME		94,969,576	(15,358,132)	78,611,439	39,745,032	2,879,327	15,388,364	4,837,582	14,748,414	1,012,720
2546	CITTOA: CURRENT INCOME TAXES										
2547	SITTOA: STATE INCOME TAX										
2548	STATO: ADJUSTMENTS TO STATE INCOME TAX										
2549	SITATM: TAX MARGIN										
2551		PLTOA	700,000	(700,000)	-	-	-	-	-	-	-
2552	Subtotal SITATM: TAX MARGIN		700,000	(700,000)	-	-	-	-	-	-	-
2553	SITASIT: STATE INCOME TAX										
2555		LOMTOA	168,799	-	168,799	92,465	7,066	28,219	8,243	30,234	2,571
2557	Subtotal SITASIT: STATE INCOME TAX		168,799	-	168,799	92,465	7,066	28,219	8,243	30,234	2,571
2558	SITAPY: PRIOR YEAR ADJUSTMENT										
2560		PLTOA	392,332	(392,332)	-	-	-	-	-	-	-
2561	Subtotal SITAPY: PRIOR YEAR ADJUSTMENT		392,332	(392,332)	-	-	-	-	-	-	-
2562	SITAUIT: UNCERTAIN INCOME TAXES-STATE										
2564		PLTOA	(3,566,139)	3,566,139	-	-	-	-	-	-	-
2565	Subtotal SITAUIT: UNCERTAIN INCOME TAXES-STATE		(3,566,139)	3,566,139	-	-	-	-	-	-	-
2566	Subtotal STATO: ADJUSTMENTS TO STATE INCOME TAX		(2,305,008)	2,473,807	168,799	92,465	7,066	28,219	8,243	30,234	2,571
2567	Subtotal SITTOA: STATE INCOME TAX		(2,305,008)	2,473,807	168,799	92,465	7,066	28,219	8,243	30,234	2,571
2568	FTTALC: FEDERAL INCOME TAX										
2569	FTCALC: FEDERAL INCOME TAX										
2571			(857,950)	15,096,974	14,239,024	6,851,422	1,003,461	3,554,697	1,227,008	1,099,414	503,022
2572	Subtotal FTTALC: FEDERAL INCOME TAX		(857,950)	15,096,974	14,239,024	6,851,422	1,003,461	3,554,697	1,227,008	1,099,414	503,022
2573	FTATC: ADJUSTMENTS TO FEDERAL INCOME TAX										
2574	FITAPY: PRIOR YEAR ADJUSTMENT										
2576		PLTOA	(1,069,303)	1,069,303	-	-	-	-	-	-	-
2577	Subtotal FITAPY: PRIOR YEAR ADJUSTMENT		(1,069,303)	1,069,303	-	-	-	-	-	-	-
2578	FITAESI: ESI CURRENT FEDERAL TAXES										
2580		LOMTOA	895,341	-	895,341	490,453	37,477	149,681	43,725	160,368	13,636
2581	Subtotal FITAESI: ESI CURRENT FEDERAL TAXES		895,341	-	895,341	490,453	37,477	149,681	43,725	160,368	13,636
2582	FITAUIT: UNCERTAIN INCOME TAXES										
2584		PLTOA	572,128	(572,128)	-	-	-	-	-	-	-
2585	Subtotal FITAUIT: UNCERTAIN INCOME TAXES		572,128	(572,128)	-	-	-	-	-	-	-

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Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2586	FITARECL: RECLASS ADJUSTMENT									
2588										
2589	Subtotal FITARECL: RECLASS ADJUSTMENT	PLTOA	(7,823)	7,823	-	-	-	-	-	-
2590	Subtotal FITATO: ADJUSTMENTS TO FEDERAL INCOME TAX		(7,823)	7,823	-	-	-	-	-	-
2591	Subtotal FITOA: FEDERAL INCOME TAX		390,343	504,998	895,341	490,453	37,477	149,581	43,725	160,388
2592	Subtotal CITTOA: CURRENT INCOME TAXES		(467,607)	15,601,971	15,134,365	7,341,674	1,040,938	3,704,378	1,270,733	1,259,783
2593	DTTOA: PROVISION FOR DEFERRED INCOME TAXES		(2,772,614)	18,075,778	15,303,164	7,434,340	1,048,003	3,732,598	1,278,977	1,290,017
2594	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL									
2595	DTF263AD: 263A METHOD CHANGE - DSC - FEDERAL									
2597		PLTOA	3,760,507	(2,013,118)	1,747,389	956,491	84,680	325,294	95,892	279,598
2598	Subtotal DTF263AD: 263A METHOD CHANGE - DSC - FEDERAL		3,760,507	(2,013,118)	1,747,389	956,491	84,680	325,294	95,892	279,598
2599	DTFTURG: ACC DRIT TURGEN - FEDERAL									
2601		PG-DD-TO	(1,873)	477	(1,396)	(670)	(40)	(237)	(77)	(367)
2602	Subtotal DTFTURG: ACC DRIT TURGEN - FEDERAL		(1,873)	477	(1,396)	(670)	(40)	(237)	(77)	(367)
2603	DTFAMC: ACCRUED MEDICAL CLAIMS - FEDERAL									
2605		LOMTOA	(60,842)	60,842	-	-	-	-	-	-
2606	Subtotal DTFAMC: ACCRUED MEDICAL CLAIMS - FEDERAL		(60,842)	60,842	-	-	-	-	-	-
2607	DTFADITCF: ADIT CONTRIBUTION CARRYFORWARD - FEDERAL									
2609		PLTOA	-	-	-	-	-	-	-	-
2610	Subtotal DTFADITCF: ADIT CONTRIBUTION CARRYFORWARD - FEDERAL		-	-	-	-	-	-	-	-
2611	DTFBRL: BOND REDEMPTION LOSS - FEDERAL									
2613		RBTOA	(151,620)	-	(151,620)	(82,563)	(5,562)	(28,500)	(8,409)	(24,364)
2614	Subtotal DTFBRL: BOND REDEMPTION LOSS - FEDERAL		(151,620)	-	(151,620)	(82,563)	(5,562)	(28,500)	(8,409)	(24,364)
2615	DTFCC: CAPITALIZED COSTS - FEDERAL									
2617		PLTOA	(425,429)	425,429	-	-	-	-	-	-
2618	Subtotal DTFCC: CAPITALIZED COSTS - FEDERAL		(425,429)	425,429	-	-	-	-	-	-
2619	DTFCR: CAPITALIZED REPAIRS - FEDERAL									
2621		PLTOA	13,374	(10,395)	2,979	1,631	110	555	163	477
2622	Subtotal DTFCR: CAPITALIZED REPAIRS - FEDERAL		13,374	(10,395)	2,979	1,631	110	555	163	477
2623	DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL									
2625		PLTDTOA	(18,030,706)	15,829,062	(2,201,644)	(1,259,822)	(87,642)	(434,041)	(123,172)	(253,111)
2626	Subtotal DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL		(18,030,706)	15,829,062	(2,201,644)	(1,259,822)	(87,642)	(434,041)	(123,172)	(253,111)
2627	DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL									
2629		AXITOA	960,937	(498,990)	461,947	288,388	21,999	68,896	18,646	57,653
2630	Subtotal DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL		960,937	(498,990)	461,947	288,388	21,999	68,896	18,646	57,653
2631	DTFC5: CONTRA SECURITIZATION - FEDERAL									
2633		PLTDTOA-RO	1,556,639	(1,556,639)	-	-	-	-	-	-
2634	Subtotal DTFC5: CONTRA SECURITIZATION - FEDERAL		1,556,639	(1,556,639)	-	-	-	-	-	-
2635	DTFCDR: CONTRACT DEFERRED REVENUE - FEDERAL									
2637		PLDQOA	(8,290)	8,290	-	-	-	-	-	-
2638	Subtotal DTFCDR: CONTRACT DEFERRED REVENUE - FEDERAL		(8,290)	8,290	-	-	-	-	-	-
2639	DTFCAC: CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL									
2641		PLDQOA	3,296,864	(4,981,233)	(1,684,369)	(1,062,552)	(81,674)	(359,053)	(89,779)	(31,344)
2642	Subtotal DTFCAC: CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL		3,296,864	(4,981,233)	(1,684,369)	(1,062,552)	(81,674)	(359,053)	(89,779)	(31,344)
2643	DTFDCOMP: DEFERRED COMPENSATION - FEDERAL									
2645		LOMTOA	3,905	(3,905)	-	-	-	-	-	-
2646	Subtotal DTFDCOMP: DEFERRED COMPENSATION - FEDERAL		3,905	(3,905)	-	-	-	-	-	-
2647	DTDF: DEFERRED FUEL - FEDERAL									
2649		PG-EE-TO	10,138,815	(10,138,815)	-	-	-	-	-	-
2650	Subtotal DTDF: DEFERRED FUEL - FEDERAL		10,138,815	(10,138,815)	-	-	-	-	-	-
2651	DTFDM5: DEFERRED MISCELLANEOUS SERVICES - FEDERAL									
2653		PLTOA	25,274	(25,274)	-	-	-	-	-	-
2654	Subtotal DTFDM5: DEFERRED MISCELLANEOUS SERVICES - FEDERAL		25,274	(25,274)	-	-	-	-	-	-
2655	DTFDCS: DEFERRED STORM COSTS - FEDERAL									
2657		PLTDTOA	955,741	(955,741)	-	-	-	-	-	-
2658	Subtotal DTFDCS: DEFERRED STORM COSTS - FEDERAL		955,741	(955,741)	-	-	-	-	-	-
2659	DTFER: ENVIRONMENTAL RESERVE - FEDERAL									
2661		PLPTDQOA	6,300	-	6,300	3,423	229	1,188	351	1,017
2662	Subtotal DTFER: ENVIRONMENTAL RESERVE - FEDERAL		6,300	-	6,300	3,423	229	1,188	351	1,017
2663	DTFES1: ESI - FEDERAL									
2665		LOMTOA	(10,096,163)	-	(10,096,163)	(5,530,511)	(422,604)	(1,867,858)	(493,057)	(1,808,369)
2666	Subtotal DTFES1: ESI - FEDERAL		(10,096,163)	-	(10,096,163)	(5,530,511)	(422,604)	(1,867,858)	(493,057)	(1,808,369)
2667	DTFF106: FAS 106 - OTHER RETIRE BENEFITS - FEDERAL									
2669		LOMTOA	2,066,984	(1,794,378)	272,605	149,329	11,411	45,574	13,313	48,828
2671	Subtotal DTFF106: FAS 106 - OTHER RETIRE BENEFITS - FEDERAL		2,066,984	(1,794,378)	272,605	149,329	11,411	45,574	13,313	48,828
2672	DTF143: FAS 143 - FEDERAL									

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2674		27,029	(27,029)	-	-	-	-	-	-	-
2675	Subtotal DTF143: FAS 143 - FEDERAL	27,029	(27,029)	-	-	-	-	-	-	-
2676	DTFIC: INCENTIVE COMPENSATION - FEDERAL									
2678		(367,323)	(0)	(367,323)	(201,214)	(15,375)	(61,408)	(17,939)	(65,793)	(5,594)
2679	Subtotal DTFIC: INCENTIVE COMPENSATION - FEDERAL	(367,323)	(0)	(367,323)	(201,214)	(15,375)	(61,408)	(17,939)	(65,793)	(5,594)
2680	DTFIDR: INJURIES AND DAMAGES RESERVE - FEDERAL									
2682		18,930	-	18,930	10,370	792	3,165	924	3,391	288
2683	Subtotal DTFIDR: INJURIES AND DAMAGES RESERVE - FEDERAL	18,930	-	18,930	10,370	792	3,165	924	3,391	288
2684	DTFICAFDC: INTEREST CAPITALIZED - AFDC - FEDERAL									
2686		(292,644)	40,155	(252,490)	(138,209)	(9,343)	(47,003)	(13,856)	(40,401)	(3,678)
2687	Subtotal DTFICAFDC: INTEREST CAPITALIZED - AFDC - FEDERAL	(292,644)	40,155	(252,490)	(138,209)	(9,343)	(47,003)	(13,856)	(40,401)	(3,678)
2688	DTFIDT: INTEREST / TAX - TAX DEFICIENCY - FEDERAL									
2690		(294,000)	294,000	-	-	-	-	-	-	-
2691	Subtotal DTFIDT: INTEREST / TAX - TAX DEFICIENCY - FEDERAL	(294,000)	294,000	-	-	-	-	-	-	-
2692	DTFLD: LIBERALIZED DEPRECIATION									
2693	DTFLD: LIBERALIZED DEPRECIATION - FEDERAL									
2696		(3,457,158)	(18,753,374)	(22,210,531)	(12,157,688)	(821,870)	(4,134,709)	(1,218,855)	(3,553,887)	(323,541)
2697	Subtotal DTFLD: LIBERALIZED DEPRECIATION - FEDERAL	(3,457,158)	(18,753,374)	(22,210,531)	(12,157,688)	(821,870)	(4,134,709)	(1,218,855)	(3,553,887)	(323,541)
2698	Subtotal DTFLD: LIBERALIZED DEPRECIATION	(3,457,158)	(18,753,374)	(22,210,531)	(12,157,688)	(821,870)	(4,134,709)	(1,218,855)	(3,553,887)	(323,541)
2699	DTFLTC: LONG-TERM INCENTIVE COMP - FEDERAL									
2700		10,234	-	10,234	5,606	428	1,711	500	1,833	156
2701	Subtotal DTFLTC: LONG-TERM INCENTIVE COMP - FEDERAL	10,234	-	10,234	5,606	428	1,711	500	1,833	156
2702	DTFPE: PREPAID EXPENSES - FEDERAL									
2704		(43,253)	-	(43,253)	(23,693)	(1,810)	(7,231)	(2,112)	(7,747)	(658)
2705	Subtotal DTFPE: PREPAID EXPENSES - FEDERAL	(43,253)	-	(43,253)	(23,693)	(1,810)	(7,231)	(2,112)	(7,747)	(658)
2706	DTFPI: PROPERTY INSURANCE - FEDERAL									
2708		(598,265)	955,248	356,983	204,272	14,211	70,377	19,972	41,040	7,111
2709	Subtotal DTFPI: PROPERTY INSURANCE - FEDERAL	(598,265)	955,248	356,983	204,272	14,211	70,377	19,972	41,040	7,111
2710	DTFRR: RATE REFUND - FEDERAL									
2712		(5,109,853)	5,109,853	-	-	-	-	-	-	-
2713	Subtotal DTFRR: RATE REFUND - FEDERAL	(5,109,853)	5,109,853	-	-	-	-	-	-	-
2714	DTFCOR: REMOVAL COSTS - FEDERAL									
2716		(8,820,922)	2,496,679	(6,324,243)	(3,461,784)	(234,020)	(1,177,320)	(347,058)	(1,011,938)	(92,125)
2717	Subtotal DTFCOR: REMOVAL COSTS - FEDERAL	(8,820,922)	2,496,679	(6,324,243)	(3,461,784)	(234,020)	(1,177,320)	(347,058)	(1,011,938)	(92,125)
2718	DTFRM: REPAIRS & MAINTENANCE - FEDERAL									
2720		(741,283)	91,614	(649,669)	(355,618)	(24,040)	(120,942)	(35,652)	(103,953)	(9,464)
2721	Subtotal DTFRM: REPAIRS & MAINTENANCE - FEDERAL	(741,283)	91,614	(649,669)	(355,618)	(24,040)	(120,942)	(35,652)	(103,953)	(9,464)
2722	DTFRD: RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL									
2724		(12,333)	(1,503,090)	(1,515,424)	(829,517)	(56,076)	(262,111)	(63,162)	(242,482)	(22,075)
2725	Subtotal DTFRD: RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL	(12,333)	(1,503,090)	(1,515,424)	(829,517)	(56,076)	(262,111)	(63,162)	(242,482)	(22,075)
2726	DTFRRC: RETROACTIVE RATE REFUND CONT - FEDERAL									
2728		(58,199)	58,199	-	-	-	-	-	-	-
2729	Subtotal DTFRRC: RETROACTIVE RATE REFUND CONT - FEDERAL	(58,199)	58,199	-	-	-	-	-	-	-
2730	DTFS475: SECTION 475 ADJUSTMENT - FEDERAL									
2733		1,201,980	4,985,459	6,187,440	3,388,900	228,958	1,151,853	339,550	990,047	90,132
2734	Subtotal DTFS475: SECTION 475 ADJUSTMENT - FEDERAL	1,201,980	4,985,459	6,187,440	3,388,900	228,958	1,151,853	339,550	990,047	90,132
2735	DTFS481: SECTION 481A ADJ. - FEDERAL									
2737		28,758	(28,758)	-	-	-	-	-	-	-
2738	Subtotal DTFS481: SECTION 481A ADJ. - FEDERAL	28,758	(28,758)	-	-	-	-	-	-	-
2739	DTFSPNDL: SPINDLETOP CAPITAL COSTS - FEDERAL									
2741		(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2742	Subtotal DTFSPNDL: SPINDLETOP CAPITAL COSTS - FEDERAL	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2743	DTFSU: STARTUP COSTS - FEDERAL									
2745		(375)	96	(280)	(134)	(8)	(47)	(15)	(73)	(1)
2746	Subtotal DTFSU: STARTUP COSTS - FEDERAL	(375)	96	(280)	(134)	(8)	(47)	(15)	(73)	(1)
2747	DTFSO: STOCK OPTIONS - FEDERAL									
2749		(10,378)	-	(10,378)	(5,684)	(434)	(1,739)	(507)	(1,859)	(158)
2750	Subtotal DTFSO: STOCK OPTIONS - FEDERAL	(10,378)	-	(10,378)	(5,684)	(434)	(1,739)	(507)	(1,859)	(158)
2751	DTFSA: SYSTEM AGREEMENT - FEDERAL									
2753		0	(0)	-	-	-	-	-	-	-
2754	Subtotal DTFSA: SYSTEM AGREEMENT - FEDERAL	0	(0)	-	-	-	-	-	-	-
2755	DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL									
2757		564,966	(367,132)	197,833	108,302	7,321	36,832	10,896	31,658	2,882
2758	Subtotal DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL	(1,554)	2,209	655	334	20	118	39	143	2
2759	Subtotal DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL	563,432	(364,923)	198,509	108,636	7,341	36,950	10,896	31,801	2,884
2760	DTFJR: UNBILLED REVENUE - FEDERAL									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2762										
2763	Subtotal DTFUR: UNBILLED REVENUE - FEDERAL	(4,286,510)	4,286,510	-	-	-	-	-	-	-
2764	DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL	(4,286,510)	4,286,510	-	-	-	-	-	-	-
2766										
2768	Subtotal DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL	2,309,185	(2,309,185)	-	-	-	-	-	-	-
2769	DTFUP: UNFUNDED PENSION - FEDERAL	2,309,185	(2,309,185)	-	-	-	-	-	-	-
2771										
2772	Subtotal DTFUP: UNFUNDED PENSION - FEDERAL	325,500	(1,039,710)	(714,210)	(391,232)	(29,895)	(119,400)	(34,879)	(127,925)	(10,877)
2773	DTFWR: WASTE DISPOSAL RESERVE - FEDERAL	325,500	(1,039,710)	(714,210)	(391,232)	(29,895)	(119,400)	(34,879)	(127,925)	(10,877)
2775										
2776	Subtotal DTFWR: WASTE DISPOSAL RESERVE - FEDERAL	(7,143)	7,143	-	-	-	-	-	-	-
2777	DTFWS: WASTE SITE CLEAN UP COSTS - FEDERAL	(7,143)	7,143	-	-	-	-	-	-	-
2779										
2780	Subtotal DTFWS: WASTE SITE CLEAN UP COSTS - FEDERAL	4,200	-	4,200	2,649	204	895	224	78	150
2781	DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL	4,200	-	4,200	2,649	204	895	224	78	150
2783										
2784	Subtotal DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL	(510,498)	(32,502)	(543,000)	(297,229)	(20,093)	(101,085)	(29,798)	(86,885)	(7,910)
2785	DTFEO: EOI - FEDERAL	(510,498)	(32,502)	(543,000)	(297,229)	(20,093)	(101,085)	(29,798)	(86,885)	(7,910)
2787										
2788	Subtotal DTFEO: EOI - FEDERAL	10,109,894	-	10,109,894	5,538,033	423,179	1,690,153	493,727	1,810,828	153,973
2789	DTFFO: FIBER OPTICS-FEDERAL	10,109,894	-	10,109,894	5,538,033	423,179	1,690,153	493,727	1,810,828	153,973
2791										
2792	Subtotal DTFFO: FIBER OPTICS-FEDERAL	(3,838)	85	(3,751)	(1,912)	(115)	(675)	(220)	(816)	(12)
2793	DTFLEAS: LEASE - RENTAL EXPENSE - FEDERAL	(3,838)	85	(3,751)	(1,912)	(115)	(675)	(220)	(816)	(12)
2795										
2796	Subtotal DTFLEAS: LEASE - RENTAL EXPENSE - FEDERAL	(35,994)	14,568	(21,426)	(11,728)	(793)	(3,989)	(1,176)	(3,428)	(312)
2797	DTFMISC: MISC RESERVES - FEDERAL	(35,994)	14,568	(21,426)	(11,728)	(793)	(3,989)	(1,176)	(3,428)	(312)
2799										
2800	Subtotal DTFMISC: MISC RESERVES - FEDERAL	342,106	(146,794)	195,311	106,910	7,227	36,359	10,718	31,252	2,845
2801	DTFNBR: NONBASE - FEDERAL - RETAIL	342,106	(146,794)	195,311	106,910	7,227	36,359	10,718	31,252	2,845
2803										
2804	Subtotal DTFNBR: NONBASE - FEDERAL - RETAIL	(94,747)	16,877	(77,870)	(42,656)	(3,259)	(13,018)	(3,803)	(13,948)	(1,186)
2805	DTFRAS: REGULATORY ASSET-FEDERAL	(94,747)	16,877	(77,870)	(42,656)	(3,259)	(13,018)	(3,803)	(13,948)	(1,186)
2807										
2808	Subtotal DTFRAS: REGULATORY ASSET-FEDERAL	(11,637,091)	359,225	(11,277,867)	(6,127,487)	(409,898)	(2,125,900)	(629,855)	(1,820,912)	(164,815)
2809	DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL	(11,637,091)	359,225	(11,277,867)	(6,127,487)	(409,898)	(2,125,900)	(629,855)	(1,820,912)	(164,815)
2810										
2812	Subtotal DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL	107,668	-	107,668	58,979	4,507	18,000	5,258	19,285	1,640
2813	DTFWAR: WARRANTY EXPENSE - FEDERAL	107,668	-	107,668	58,979	4,507	18,000	5,258	19,285	1,640
2814										
2816	Subtotal DTFWAR: WARRANTY EXPENSE - FEDERAL	282,434	(334,965)	(52,531)	(28,755)	(1,944)	(9,779)	(2,883)	(8,405)	(765)
2817	DTFRUPD: UNITS OF PROPERTY DEDUCTION - FED	282,434	(334,965)	(52,531)	(28,755)	(1,944)	(9,779)	(2,883)	(8,405)	(765)
2818										
2820	Subtotal DTFRUPD: UNITS OF PROPERTY DEDUCTION - FED	3,983,421	823,557	4,806,978	2,631,259	177,876	894,866	263,794	769,160	70,023
2821	DTFPIL: PARTNERSHIP INCOME/LOSS	3,983,421	823,557	4,806,978	2,631,259	177,876	894,866	263,794	769,160	70,023
2822										
2824	Subtotal DTFPIL: PARTNERSHIP INCOME/LOSS	(83)	83	-	-	-	-	-	-	-
2825	DTFBPD: ADIT BEN POTNT DISALL	(83)	83	-	-	-	-	-	-	-
2826										
2828	Subtotal DTFBPD: ADIT BEN POTNT DISALL	800,000	(800,000)	-	-	-	-	-	-	-
2829	DTFNOLS: ADIT-NOL C/F - STATE	800,000	(800,000)	-	-	-	-	-	-	-
2830										
2832	Subtotal DTFNOLS: ADIT-NOL C/F - STATE	3,108	(3,108)	-	-	-	-	-	-	-
2833	DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL	3,108	(3,108)	-	-	-	-	-	-	-
2834										
2836	Subtotal DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL	52,814	-	52,814	28,931	2,211	8,829	2,579	9,460	804
2837	DTFBD: BUSINESS DEVELOPMENT - FEDERAL	52,814	-	52,814	28,931	2,211	8,829	2,579	9,460	804
2840										
2841	Subtotal DTFBD: BUSINESS DEVELOPMENT - FEDERAL	(209,435)	115,244	(94,191)	(45,245)	(2,713)	(15,982)	(5,214)	(24,749)	(288)
2842	DTFMCC: MISC CAP COSTS - FEDERAL	(209,435)	115,244	(94,191)	(45,245)	(2,713)	(15,982)	(5,214)	(24,749)	(288)
2844										
2845	Subtotal DTFMCC: MISC CAP COSTS - FEDERAL	(1,411,948)	1,411,948	-	-	-	-	-	-	-
2846	DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL	2,788,843	(2,788,843)	-	-	-	-	-	-	-
2847										
2849	Subtotal DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL	1,376,895	(1,376,895)	-	-	-	-	-	-	-
2849										
2849	Subtotal DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL	(142,537)	19,191	(123,346)	(67,518)	(4,564)	(22,962)	(6,769)	(19,737)	(1,797)

Sponsored by: Richard E. Lain

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2850	Subtotal DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL	(142,537)	19,191	(123,346)	(67,518)	(4,564)	(22,962)	(6,769)	(19,737)	(1,797)
2851	DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL									
2853	PLTOA	160,773	800,111	960,884	489,934	29,377	173,056	56,459	208,942	3,115
2854	Subtotal DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL	160,773	800,111	960,884	489,934	29,377	173,056	56,459	208,942	3,115
2855	DTFNOLDEC: ADIT-NOL C/F DECONSOL POST 17 - FEDERAL									
2857	PLTOA	19,639,662	(19,639,662)	-	-	-	-	-	-	-
2858	Subtotal DTFNOLDEC: ADIT-NOL C/F DECONSOL POST 17 - FEDERAL	19,639,662	(19,639,662)	-	-	-	-	-	-	-
2859	DTFLITSET: LITIGATION SETTLEMENT - FEDERAL									
2861	PLTOA	21,000	(21,000)	-	-	-	-	-	-	-
2862	Subtotal DTFITSET: LITIGATION SETTLEMENT - FEDERAL	21,000	(21,000)	-	-	-	-	-	-	-
2863	DTFEXCADITRTL: RETAIL EXCESS ADIT - FEDERAL									
2865	PLTOA	(21,929,180)	21,929,180	(0)	-	-	-	-	-	-
2866	Subtotal DTFEXCADITRTL: RETAIL EXCESS ADIT - FEDERAL	(21,929,180)	21,929,180	(0)	-	-	-	-	-	-
2867	DTFACQ: ACQUISITION - FED									
2869	PLTOA	8,607,844	17	8,607,860	4,711,797	318,522	1,602,438	472,377	1,377,336	125,391
2870	Subtotal DTFACQ: ACQUISITION - FED	8,607,844	17	8,607,860	4,711,797	318,522	1,602,438	472,377	1,377,336	125,391
2871	DTFTRAM: TRANSMISSION AMORTIZATION - FEDERAL									
2873	PLTOA	213,790	(213,790)	-	-	-	-	-	-	-
2874	Subtotal DTFTRAM: TRANSMISSION AMORTIZATION - FEDERAL	213,790	(213,790)	-	-	-	-	-	-	-
2875	DTFUPDRG: UNITS OF PROPERTY DEDUCTION - REPAIRS - GENERATION - FED									
2877	PLTOA	8,767,292	(574,523)	8,192,769	4,484,583	303,162	1,525,165	449,598	1,310,918	119,344
2878	Subtotal DTFUPDRG: UNITS OF PROPERTY DEDUCTION - REPAIRS - GENERATION - FED	8,767,292	(574,523)	8,192,769	4,484,583	303,162	1,525,165	449,598	1,310,918	119,344
2879	DTFRAC: REGULATORY ASSET COVID19 - FEDERAL									
2881	PLTOA	(241,138)	-	(241,138)	(131,996)	(8,923)	(44,890)	(13,233)	(38,584)	(3,513)
2882	Subtotal DTFRAC: REGULATORY ASSET COVID19 - FEDERAL	(241,138)	-	(241,138)	(131,996)	(8,923)	(44,890)	(13,233)	(38,584)	(3,513)
2883	DTFPPTA: PAYROLL TAX ACCRUAL - FEDERAL									
2885	LOMTOA	339,908	(339,908)	-	-	-	-	-	-	-
2886	Subtotal DTFPPTA: PAYROLL TAX ACCRUAL - FEDERAL	339,908	(339,908)	-	-	-	-	-	-	-
2887	DTFLDPR: LIBERALIZED DEPR-PRELIM FAS109 - FEDERAL									
2889	PLTOA	8,776,931	(7,055,992)	(279,061)	(152,753)	(10,326)	(51,950)	(15,314)	(44,652)	(4,065)
2890	Subtotal DTFLDPR: LIBERALIZED DEPR-PRELIM FAS109 - FEDERAL	8,776,931	(7,055,992)	(279,061)	(152,753)	(10,326)	(51,950)	(15,314)	(44,652)	(4,065)
2891	DTFMSIR: M&S INVENTORY RESERVE-FEDERAL									
2893	PLTOA	(58,659)	-	(58,659)	(32,109)	(2,171)	(10,920)	(3,219)	(9,368)	(854)
2894	Subtotal DTFMSIR: M&S INVENTORY RESERVE-FEDERAL	(58,659)	-	(58,659)	(32,109)	(2,171)	(10,920)	(3,219)	(9,368)	(854)
2896	DTFSC475: SECTION 475 ADJUSTMENT - CONTRACTS - FEDERAL									
2897	PQ-EE-TO	26,389,284	(26,389,284)	-	-	-	-	-	-	-
2898	Subtotal DTFSC475: SECTION 475 ADJUSTMENT - CONTRACTS - FEDERAL	26,389,284	(26,389,284)	-	-	-	-	-	-	-
2899	Subtotal DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	27,511,651	(44,205,785)	(16,694,134)	(9,272,140)	(638,790)	(3,207,423)	(924,073)	(2,352,169)	(299,539)
2900	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE									
2901	DTSESI: ESI STATE DEFERRED TAXES									
2903	LOMTOA	(2,886,334)	-	(2,886,334)	(1,581,086)	(120,816)	(482,532)	(140,957)	(516,984)	(43,869)
2904	Subtotal DTSESI: ESI STATE DEFERRED TAXES	(2,886,334)	-	(2,886,334)	(1,581,086)	(120,816)	(482,532)	(140,957)	(516,984)	(43,869)
2905	DTSEOI: EOI - STATE									
2907	LOMTOA	3,270,174	-	3,270,174	1,791,347	136,889	546,702	159,702	585,736	49,805
2908	Subtotal DTSEOI: EOI - STATE	3,270,174	-	3,270,174	1,791,347	136,889	546,702	159,702	585,736	49,805
2909	DTSNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - STATE									
2911	PLTOA	(14,798)	14,798	-	-	-	-	-	-	-
2912	Subtotal DTSNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - STATE	(14,798)	14,798	-	-	-	-	-	-	-
2913	Subtotal DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	369,043	14,798	383,841	210,262	16,067	54,170	18,745	68,751	5,846
2914	Subtotal DTTOA: PROVISION FOR DEFERRED INCOME TAXES	27,880,694	(44,190,987)	(16,310,293)	(9,061,878)	(622,723)	(3,143,253)	(905,327)	(2,283,418)	(293,693)
2915	ITCTOA: INVESTMENT TAX CREDITS A/C 411									
2916	ITC411: 411 ITC AMORTIZATION									
2918	PLTOAXINT	(632,801)	(214,700)	(847,501)	(480,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
2919	Subtotal ITCTOA: INVESTMENT TAX CREDITS A/C 411	(632,801)	(214,700)	(847,501)	(480,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
2920	Subtotal ITCTOA: INVESTMENT TAX CREDITS A/C 411	(632,801)	(214,700)	(847,501)	(480,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
2921	Subtotal OETOA: OPERATING EXPENSES	1,538,223,275	(631,277,877)	906,945,397	478,240,426	34,914,498	159,678,557	47,939,093	172,219,509	10,952,915
2922	Subtotal OITOA: OPERATING INCOME	301,224,067	(239,378,672)	61,845,395	29,804,220	3,976,209	14,690,811	5,688,335	6,678,488	1,809,334
2923	TAXADJ: TAX ADJUSTMENTS TO NET INC									
2924	STATITO: STATE TAXABLE INCOME									
2925	CTTITO: TAXABLE INCOME BEFORE STATE TAXES									
2926	NIBTACALC: NET INCOME BEFORE INCOME TAXES									
2928	Subtotal NIBTACALC: NET INCOME BEFORE INCOME TAXES	325,696,346	(265,706,581)	59,989,764	27,516,100	4,370,592	15,120,730	5,414,839	5,548,038	2,022,465
2929	Subtotal NIBTACALC: NET INCOME BEFORE INCOME TAXES	325,696,346	(265,706,581)	59,989,764	27,516,100	4,370,592	15,120,730	5,414,839	5,548,038	2,022,465
2930	CTTOA: ADJUSTMENTS TO NET INCOME									
2931	CTANOLDEC: NOL C/F DECONSOL POST 17 - FEDERAL									
2933	PLTOA	(76,710,732)	76,710,732	-	-	-	-	-	-	-

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Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2934	Subtotal CTANOLDEC: NOL OF DECONSOL POST 17 - FEDERAL	(76,710,732)	76,710,732	-	-	-	-	-	-	-
2935	CTAALRDB: AMORTIZATION OF LOSS ON REACQUIRED DEBT									
2937		722,002	-	722,002	393,158	26,485	135,714	40,043	116,019	10,582
2938	Subtotal CTAALRDB: AMORTIZATION OF LOSS ON REACQUIRED DEBT	722,002	-	722,002	393,158	26,485	135,714	40,043	116,019	10,582
2939	CTAAC: AVOIDED COST (TAX INTEREST)									
2941		(952,159)	-	(952,159)	(521,196)	(35,233)	(177,254)	(52,252)	(152,354)	(13,870)
2942	Subtotal CTAAC: AVOIDED COST (TAX INTEREST)	(952,159)	-	(952,159)	(521,196)	(35,233)	(177,254)	(52,252)	(152,354)	(13,870)
2943	CTABM: BUSINESS MEALS									
2945		(84,667)	-	(84,667)	(35,423)	(2,707)	(10,811)	(3,158)	(11,563)	(985)
2946	Subtotal CTABM: BUSINESS MEALS	(84,667)	-	(84,667)	(35,423)	(2,707)	(10,811)	(3,158)	(11,563)	(985)
2947	CTACL: CASUALTY LOSS									
2949		10,483,216	-	10,483,216	5,998,691	417,309	2,066,703	586,490	1,205,197	208,825
2950	Subtotal CTACL: CASUALTY LOSS	10,483,216	-	10,483,216	5,998,691	417,309	2,066,703	586,490	1,205,197	208,825
2951	CTADR: CHANGE IN RESERVE - INJURY & DAMAGES									
2953		(90,143)	-	(90,143)	(49,379)	(3,773)	(15,070)	(4,402)	(16,148)	(1,373)
2954	Subtotal CTADR: CHANGE IN RESERVE - INJURY & DAMAGES	(90,143)	-	(90,143)	(49,379)	(3,773)	(15,070)	(4,402)	(16,148)	(1,373)
2955	CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE									
2957		2,848,881	(4,548,800)	(1,699,919)	(972,725)	(67,668)	(335,129)	(95,103)	(195,430)	(33,862)
2958	Subtotal CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE	2,848,881	(4,548,800)	(1,699,919)	(972,725)	(67,668)	(335,129)	(95,103)	(195,430)	(33,862)
2959	CTACIAC: CIAC									
2961		8,033,786	-	8,033,786	5,067,962	389,554	1,712,545	426,213	149,500	298,012
2962	Subtotal CTACIAC: CIAC	8,033,786	-	8,033,786	5,067,962	389,554	1,712,545	426,213	149,500	298,012
2963	CTACS: COMPUTER SOFTWARE									
2965		(2,199,748)	-	(2,199,748)	(1,373,275)	(104,759)	(328,078)	(88,788)	(274,538)	(30,308)
2966	Subtotal CTACS: COMPUTER SOFTWARE	(2,199,748)	-	(2,199,748)	(1,373,275)	(104,759)	(328,078)	(88,788)	(274,538)	(30,308)
2967	CTADCO: DEFERRED COMPENSATION									
2969		(18,594)	18,594	-	-	-	-	-	-	-
2970	Subtotal CTADCO: DEFERRED COMPENSATION	(18,594)	18,594	-	-	-	-	-	-	-
2971	CTADCR: DEFERRED CONTRACT REVENUE									
2973		39,476	(39,476)	-	-	-	-	-	-	-
2974	Subtotal CTADCR: DEFERRED CONTRACT REVENUE	39,476	(39,476)	-	-	-	-	-	-	-
2975	CTADF: DEFERRED FUEL									
2977		(48,280,071)	48,280,071	-	-	-	-	-	-	-
2978	Subtotal CTADF: DEFERRED FUEL	(48,280,071)	48,280,071	-	-	-	-	-	-	-
2979	CTADMS: DEFERRED MISC SERVICE									
2981		-	-	-	-	-	-	-	-	-
2982	Subtotal CTADMS: DEFERRED MISC SERVICE	-	-	-	-	-	-	-	-	-
2983	CTADIC: DEFERRED REGULATORY EXPENSE									
2985		2,025,853	(2,025,853)	-	-	-	-	-	-	-
2986	Subtotal CTADIC: DEFERRED REGULATORY EXPENSE	2,025,853	(2,025,853)	-	-	-	-	-	-	-
2987	CTADFSC: DEFERRED STORM COSTS									
2989		5,774,215	(5,774,215)	-	-	-	-	-	-	-
2990	Subtotal CTADFSC: DEFERRED STORM COSTS	5,774,215	(5,774,215)	-	-	-	-	-	-	-
2991	CTAER: ENVIRONMENTAL RESERVE									
2993		(30,001)	-	(30,001)	(16,300)	(1,090)	(5,655)	(1,673)	(4,844)	(438)
2994	Subtotal CTAER: ENVIRONMENTAL RESERVE	(30,001)	-	(30,001)	(16,300)	(1,090)	(5,655)	(1,673)	(4,844)	(438)
2995	CTAESI: ESI TAXES									
2997		(2,014,643)	-	(2,014,643)	(1,103,588)	(84,329)	(336,804)	(98,367)	(360,852)	(30,683)
2998	Subtotal CTAESI: ESI TAXES	(2,014,643)	-	(2,014,643)	(1,103,588)	(84,329)	(336,804)	(98,367)	(360,852)	(30,683)
2999	CTA143: FAS 143									
3001		0	(0)	-	-	-	-	-	-	-
3002	Subtotal CTA143: FAS 143	0	(0)	-	-	-	-	-	-	-
3003	CTAINCT: INCENTIVE									
3005		1,749,159	-	1,749,159	958,160	73,216	292,421	85,422	313,300	26,640
3006	Subtotal CTAINCT: INCENTIVE	1,749,159	-	1,749,159	958,160	73,216	292,421	85,422	313,300	26,640
3007	CTAICA: INTEREST CAP - AFUDC									
3009		21,239,816	(21,239,816)	-	-	-	-	-	-	-
3011	Subtotal CTAICA: INTEREST CAP - AFUDC	21,239,816	(21,239,816)	-	-	-	-	-	-	-
3012	CTAINT: INTEREST EXPENSE									
3014		(83,807,274)	10,418,490	(73,387,785)	(39,962,456)	(2,692,033)	(13,794,640)	(4,070,203)	(11,792,810)	(1,075,642)
3015	Subtotal CTAINT: INTEREST EXPENSE	(83,807,274)	10,418,490	(73,387,785)	(39,962,456)	(2,692,033)	(13,794,640)	(4,070,203)	(11,792,810)	(1,075,642)
3016	CTALTICP: LONG TERM INCENTIVE COMP PLAN									
3018		(48,733)	-	(48,733)	(26,695)	(2,040)	(8,147)	(2,380)	(8,729)	(742)
3019	Subtotal CTALTICP: LONG TERM INCENTIVE COMP PLAN	(48,733)	-	(48,733)	(26,695)	(2,040)	(8,147)	(2,380)	(8,729)	(742)
3020	CTAMISC: MISC ADJUSTMENTS									
3022		(4,001,553)	4,001,553	-	-	-	-	-	-	-

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
3023	Subtotal CTAMISC: MSC ADJUSTMENTS	(4,001,553)	4,001,553	-	-	-	-	-	-	-
3024	CTAOPEB: OPEB RESERVE									
3026	LOMTOA	(8,544,659)	8,544,659	-	-	-	-	-	-	-
3027	Subtotal CTAOPB: OPEB RESERVE	(8,544,659)	8,544,659	-	-	-	-	-	-	-
3028	CTAOG: OPTION GRANT									
3030	LOMTOA	49,410	-	49,410	27,066	2,068	8,260	2,413	8,850	753
3031	Subtotal CTAOG: OPTION GRANT	49,410	-	49,410	27,066	2,068	8,260	2,413	8,850	753
3032	CTAPHR: PENSION & HOSPITALIZATION RESERVE									
3034	LOMTOA	289,724	(289,724)	-	-	-	-	-	-	-
3035	Subtotal CTAPHR: PENSION & HOSPITALIZATION RESERVE	289,724	(289,724)	-	-	-	-	-	-	-
3036	CTARR: RATE REFUND									
3038	RSRRTOA	23,429,842	(23,429,842)	-	-	-	-	-	-	-
3039	Subtotal CTARR: RATE REFUND	23,429,842	(23,429,842)	-	-	-	-	-	-	-
3040	CTARCC: REGULATORY CAPITALIZED COSTS									
3042	OMDMTOA	4,186,495	(4,186,495)	-	-	-	-	-	-	-
3043	Subtotal CTARCC: REGULATORY CAPITALIZED COSTS	4,186,495	(4,186,495)	-	-	-	-	-	-	-
3044	CTARE: RESEARCH & EXPERIMENTATION									
3046	PLTOA	7,216,304	-	7,216,304	3,950,082	267,029	1,343,386	396,012	1,154,674	105,120
3047	Subtotal CTARE: RESEARCH & EXPERIMENTATION	7,216,304	-	7,216,304	3,950,082	267,029	1,343,386	396,012	1,154,674	105,120
3048	CTARUNC: RESERVE FOR UNCOLLECTIBLE									
3050	RJ-RR-TO	(10,996,117)	10,996,117	-	-	-	-	-	-	-
3051	Subtotal CTARUNC: RESERVE FOR UNCOLLECTIBLE	(10,996,117)	10,996,117	-	-	-	-	-	-	-
3052	CTAS475: SECTION 475 ADJUSTMENTS - CONTRACTS									
3054	PG-EE-TO	(77,217,648)	77,217,648	(0)	-	-	-	-	-	-
3055	Subtotal CTAS475: SECTION 475 ADJUSTMENTS - CONTRACTS	(77,217,648)	77,217,648	(0)	-	-	-	-	-	-
3056	CTAS481: SECTION 481A ADJUST - INT									
3058	PLTOA	-	-	-	-	-	-	-	-	-
3059	Subtotal CTAS481: SECTION 481A ADJUST - INT	-	-	-	-	-	-	-	-	-
3060	CTASA: SYSTEM AGREEMENT									
3062	PG-EE-TO	-	-	-	-	-	-	-	-	-
3063	Subtotal CTASA: SYSTEM AGREEMENT	-	-	-	-	-	-	-	-	-
3064	CTAUP: UNFUNDED PENSION									
3066	LOMTOA	3,401,000	-	3,401,000	1,863,012	142,359	568,573	166,091	609,168	51,797
3067	Subtotal CTAUP: UNFUNDED PENSION	3,401,000	-	3,401,000	1,863,012	142,359	568,573	166,091	609,168	51,797
3068	CTAWDR: WASTE DISPOSAL RESERVE									
3070	PLDQOA	34,015	(34,015)	-	-	-	-	-	-	-
3071	Subtotal CTAWDR: WASTE DISPOSAL RESERVE	34,015	(34,015)	-	-	-	-	-	-	-
3072	CTAWSC: WASTE SITE CLEANUP									
3074	PLDQOA	(20,000)	-	(20,000)	(12,617)	(670)	(4,263)	(1,066)	(372)	(712)
3075	Subtotal CTAWSC: WASTE SITE CLEANUP	(20,000)	-	(20,000)	(12,617)	(670)	(4,263)	(1,066)	(372)	(712)
3076	CTAMISC: MISCELLANEOUS RESERVES									
3078	PLTOA	(1,567,036)	636,982	(930,054)	(509,096)	(34,415)	(173,139)	(51,039)	(148,817)	(13,548)
3079	Subtotal CTAMISC: MISCELLANEOUS RESERVES	(1,567,036)	636,982	(930,054)	(509,096)	(34,415)	(173,139)	(51,039)	(148,817)	(13,548)
3080	CTAPEN: PENSION - PRP/SRP									
3082	LOMTOA	(512,706)	-	(512,706)	(280,852)	(21,481)	(85,713)	(25,039)	(91,833)	(7,809)
3083	Subtotal CTAPEN: PENSION - PRP/SRP	(512,706)	-	(512,706)	(280,852)	(21,481)	(85,713)	(25,039)	(91,833)	(7,809)
3084	CTARAGI: REGULATORY ASSET - GUSTAV & IKE									
3086	PLPTDQOA-RC	55,414,720	(1,710,594)	53,704,126	29,178,510	1,951,896	10,123,333	2,994,548	8,671,007	784,833
3087	Subtotal CTARAGI: REGULATORY ASSET - GUSTAV & IKE	55,414,720	(1,710,594)	53,704,126	29,178,510	1,951,896	10,123,333	2,994,548	8,671,007	784,833
3088	CTARCTOA: REMOVAL COSTS									
3089	CTARCC: REMOVAL COSTS									
3091	PLTOA	31,142,908	(1,027,462)	30,115,445	16,484,684	1,114,381	5,506,286	1,652,656	4,818,745	438,692
3092	Subtotal CTARCC: REMOVAL COSTS	31,142,908	(1,027,462)	30,115,445	16,484,684	1,114,381	5,506,286	1,652,656	4,818,745	438,692
3093	Subtotal CTARCTOA: REMOVAL COSTS	31,142,908	(1,027,462)	30,115,445	16,484,684	1,114,381	5,506,286	1,652,656	4,818,745	438,692
3094	CTA475F: SECTION 475 - FEDERAL									
3096	PLTOA	(29,463,998)	-	(29,463,998)	(16,128,094)	(1,090,275)	(5,485,013)	(1,616,907)	(4,714,507)	(429,202)
3097	Subtotal CTA475F: SECTION 475 - FEDERAL	(29,463,998)	-	(29,463,998)	(16,128,094)	(1,090,275)	(5,485,013)	(1,616,907)	(4,714,507)	(429,202)
3098	CTAOLI: OFFICER LIFE INSURANCE									
3100	LOMTOA	(1,078,765)	1,078,765	-	-	-	-	-	-	-
3101	Subtotal CTAOLI: OFFICER LIFE INSURANCE	(1,078,765)	1,078,765	-	-	-	-	-	-	-
3102	CTA263DSC: 263A METHOD CHANGE DSC									
3104	PLTOA	(8,320,902)	-	(8,320,902)	(4,554,721)	(307,904)	(1,549,018)	(456,629)	(1,331,420)	(121,211)
3105	Subtotal CTA263DSC: 263A METHOD CHANGE DSC	(8,320,902)	-	(8,320,902)	(4,554,721)	(307,904)	(1,549,018)	(456,629)	(1,331,420)	(121,211)
3106	CTAAFUDCB: AFUDC BOOK ONLY GROSS									
3108	PLTOA	(18,082,710)	25,219,733	7,137,023	3,906,686	264,096	1,326,627	391,661	1,141,989	103,965
3109	Subtotal CTAAFUDCB: AFUDC BOOK ONLY GROSS	(18,082,710)	25,219,733	7,137,023	3,906,686	264,096	1,326,627	391,661	1,141,989	103,965

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
3110	CTAUFUDCE: AFUDC EQUITY FT PTAX									
3112	PLTOA-RO	(47,548,128)	-	(47,548,128)	(26,027,040)	(1,759,454)	(8,851,552)	(2,609,316)	(7,608,133)	(882,634)
3113	Subtotal CTAUFUDCE: AFUDC EQUITY FT PTAX	(47,548,128)	-	(47,548,128)	(26,027,040)	(1,759,454)	(8,851,552)	(2,609,316)	(7,608,133)	(882,634)
3114	CTACR: CAPITALIZED REPAIRS									
3116	PLTOA	(14,185)	-	(14,185)	(7,765)	(525)	(2,641)	(778)	(2,270)	(207)
3117	Subtotal CTACR: CAPITALIZED REPAIRS	(14,185)	-	(14,185)	(7,765)	(525)	(2,641)	(778)	(2,270)	(207)
3118	CTALD: LIBERALIZED DEPRECIATION									
3120	PLTOA	(27,731,724)	1,22,235,284	94,503,560	51,729,648	3,496,976	17,592,767	5,186,106	15,121,429	1,376,634
3121	Subtotal CTALD: LIBERALIZED DEPRECIATION	(27,731,724)	1,22,235,284	94,503,560	51,729,648	3,496,976	17,592,767	5,186,106	15,121,429	1,376,634
3122	CTAPWR: POWERTAX MISC ALL									
3124	PLTOA	906,086	-	906,086	495,976	33,528	168,677	49,724	144,962	13,199
3125	Subtotal CTAPWR: POWERTAX MISC ALL	906,086	-	906,086	495,976	33,528	168,677	49,724	144,962	13,199
3126	CTARME: REPAIRS & MAINTENANCE EXPENSE									
3128	PLTOA	3,093,662	-	3,093,662	1,693,418	114,477	575,916	169,772	495,014	45,065
3129	Subtotal CTARME: REPAIRS & MAINTENANCE EXPENSE	3,093,662	-	3,093,662	1,693,418	114,477	575,916	169,772	495,014	45,065
3130	CTAUPD: UNITS OF PROPERTY DEDUCTION									
3132	PLTOA	(22,890,373)	-	(22,890,373)	(12,529,803)	(847,027)	(4,261,268)	(1,256,163)	(3,662,668)	(333,444)
3133	Subtotal CTAUPD: UNITS OF PROPERTY DEDUCTION	(22,890,373)	-	(22,890,373)	(12,529,803)	(847,027)	(4,261,268)	(1,256,163)	(3,662,668)	(333,444)
3134	CTAWE: WARRANTY EXPENSE									
3136	PLTOA	250,148	-	250,148	136,927	9,256	48,567	13,727	40,026	3,644
3137	Subtotal CTAWE: WARRANTY EXPENSE	250,148	-	250,148	136,927	9,256	48,567	13,727	40,026	3,644
3138	CTAFO: FIBER OPTICS INV CON									
3140	PLTTOA-RO	17,860	-	17,860	9,106	546	3,217	1,049	3,884	58
3141	Subtotal CTAFO: FIBER OPTICS INV CON	17,860	-	17,860	9,106	546	3,217	1,049	3,884	58
3142	CTADEPL: DEPLETION									
3144	PLTOA	(211)	211	-	-	-	-	-	-	-
3145	Subtotal CTADEPL: DEPLETION	(211)	211	-	-	-	-	-	-	-
3146	CTAEONE: EQUITY-NET EARNINGS-DOMESTIC SUBS									
3148	PLTOA	4,369,822	(4,369,822)	-	-	-	-	-	-	-
3149	Subtotal CTAEONE: EQUITY-NET EARNINGS-DOMESTIC SUBS	4,369,822	(4,369,822)	-	-	-	-	-	-	-
3150	CTASEC: SECURITIZATION									
3152	PLTDTQA-RO	(7,412,565)	7,412,565	-	-	-	-	-	-	-
3153	Subtotal CTASEC: SECURITIZATION	(7,412,565)	7,412,565	-	-	-	-	-	-	-
3154	CTASUC: START UP COST									
3156	PG-DD-TO	1,332	-	1,332	640	38	228	74	350	4
3157	PG-DD-RO	214,877	-	214,877	103,218	6,189	36,459	11,895	56,460	656
3158	Subtotal CTASUC: START UP COST	216,209	-	216,209	103,858	6,227	36,685	11,968	56,810	660
3159	CTATURG: TURGEN									
3161	PG-DD-TO	6,646	-	6,646	3,193	191	1,128	368	1,748	20
3162	Subtotal CTATURG: TURGEN	6,646	-	6,646	3,193	191	1,128	368	1,748	20
3163	CTANB: NONBASE									
3165	LOMTOA-RO	370,810	-	370,810	203,124	15,521	61,991	18,109	66,417	5,647
3166	Subtotal CTANB: NONBASE	370,810	-	370,810	203,124	15,521	61,991	18,109	66,417	5,647
3167	CTARSA: RESTRICTED STOCK AWARD									
3169	LOMTOA	(251,497)	-	(251,497)	(137,766)	(10,527)	(42,045)	(12,262)	(45,047)	(3,830)
3170	Subtotal CTARSA: RESTRICTED STOCK AWARD	(251,497)	-	(251,497)	(137,766)	(10,527)	(42,045)	(12,262)	(45,047)	(3,830)
3171	CTAITD: INTEREST ON TAX DEFICIENCY									
3173	PLTOA	1,400,000	(1,400,000)	-	-	-	-	-	-	-
3174	Subtotal CTAITD: INTEREST ON TAX DEFICIENCY	1,400,000	(1,400,000)	-	-	-	-	-	-	-
3175	CTABDF: BUSINESS DEVELOPMENT - FEDERAL									
3177	PG-DD-TO	448,526	-	448,526	215,454	12,919	76,103	24,829	117,852	1,370
3178	Subtotal CTABDF: BUSINESS DEVELOPMENT - FEDERAL	448,526	-	448,526	215,454	12,919	76,103	24,829	117,852	1,370
3179	CTAUFUDCE: AFUDC EQUITY FT CWP									
3181	PLTOA	56,746,208	-	56,746,208	31,061,913	2,099,816	10,563,865	3,114,082	9,079,909	826,622
3182	Subtotal CTAUFUDCE: AFUDC EQUITY FT CWP	56,746,208	-	56,746,208	31,061,913	2,099,816	10,563,865	3,114,082	9,079,909	826,622
3183	CTAROB: REORGANIZATION COSTS-BANKRUPTCY									
3185	PLTOA	587,364	-	587,364	321,513	21,735	109,344	32,233	93,984	8,556
3186	Subtotal CTAROB: REORGANIZATION COSTS-BANKRUPTCY	587,364	-	587,364	321,513	21,735	109,344	32,233	93,984	8,556
3187	CTAPPE: PREPAID EXPENSE									
3189	LOMTOA	205,966	-	205,966	112,825	8,621	34,433	10,059	36,891	3,137
3190	Subtotal CTAPPE: PREPAID EXPENSE	205,966	-	205,966	112,825	8,621	34,433	10,059	36,891	3,137
3191	CTAUPACD: UNITS OF PROPERTY - AVOIDED COST - DISTRIBUTION									
3193	PLTOA	10,000	-	10,000	5,474	370	1,862	549	1,600	146
3194	Subtotal CTAUPACD: UNITS OF PROPERTY - AVOIDED COST - DISTRIBUTION	10,000	-	10,000	5,474	370	1,862	549	1,600	146
3195	CTAJUR: UNBILLED REVENUE									
3197	RV-RR-TO	12,225,100	(12,225,100)	-	-	-	-	-	-	-

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
3198	Subtotal CTAUR: UNBILLED REVENUE	12,225,100	(12,225,100)	-	-	-	-	-	-	-
3199	CTAUPORT: UNITS OF PROPERTY DEDUCTION - REPAIRS - TRANSMISSION									
3201		10,301,896	-	10,301,896	5,252,716	314,960	1,855,382	605,317	2,240,126	33,395
3202	Subtotal CTAUPORT: UNITS OF PROPERTY DEDUCTION - REPAIRS - TRANSMISSION	10,301,896	-	10,301,896	5,252,716	314,960	1,855,382	605,317	2,240,126	33,395
3203	CTAUPDT: UNITS OF PROPERTY DEDUCTION - TRANSMISSION									
3205		(14,877,536)	-	(14,877,536)	(7,585,737)	(454,851)	(2,679,459)	(874,171)	(3,235,090)	(48,228)
3206	Subtotal CTAUPDT: UNITS OF PROPERTY DEDUCTION - TRANSMISSION	(14,877,536)	-	(14,877,536)	(7,585,737)	(454,851)	(2,679,459)	(874,171)	(3,235,090)	(48,228)
3207	CTALITAC: LITIGATION ACCRUAL									
3209		(100,000)	100,000	-	-	-	-	-	-	-
3210	Subtotal CTALITAC: LITIGATION ACCRUAL	(100,000)	100,000	-	-	-	-	-	-	-
3211	CTASTRMA: STORM REG ASSET									
3213		-	-	-	-	-	-	-	-	-
3214	Subtotal CTASTRMA: STORM REG ASSET	-	-	-	-	-	-	-	-	-
3215	CTAACQADJ: ACQUISITION ADJUSTMENT									
3217		(40,989,810)	-	(40,989,810)	(22,437,128)	(1,515,772)	(7,630,656)	(2,249,413)	(6,558,742)	(587,099)
3218	Subtotal CTAACQADJ: ACQUISITION ADJUSTMENT	(40,989,810)	-	(40,989,810)	(22,437,128)	(1,515,772)	(7,630,656)	(2,249,413)	(6,558,742)	(587,099)
3219	CTASODC: STORM & OTHER DEFERRED COSTS									
3221		(10,325,364)	10,325,364	-	-	-	-	-	-	-
3222		(13,280,204)	-	-	-	-	-	-	-	-
3223	Subtotal CTASODC: STORM & OTHER DEFERRED COSTS	(23,605,568)	23,605,568	-	-	-	-	-	-	-
3224	CTAUPDRG: UNITS OF PROPERTY DEDUCTION - REPAIRS - GENERATION									
3226		(39,013,186)	-	(39,013,186)	(21,355,157)	(1,443,630)	(7,262,688)	(2,140,941)	(6,242,464)	(568,305)
3227	Subtotal CTAUPDRG: UNITS OF PROPERTY DEDUCTION - REPAIRS - GENERATION	(39,013,186)	-	(39,013,186)	(21,355,157)	(1,443,630)	(7,262,688)	(2,140,941)	(6,242,464)	(568,305)
3228	CTAUPACG: UNITS OF PROPERTY - AVOIDED COST - GENERATION									
3230		-	-	-	-	-	-	-	-	-
3231	Subtotal CTAUPACG: UNITS OF PROPERTY - AVOIDED COST - GENERATION	-	-	-	-	-	-	-	-	-
3232	CTATRAM: TRANSMISSION AMORTIZATION									
3234		(1,018,046)	1,018,046	-	-	-	-	-	-	-
3235	Subtotal CTATRAM: TRANSMISSION AMORTIZATION	(1,018,046)	1,018,046	-	-	-	-	-	-	-
3236	CTAUPACT: UNITS OF PROPERTY - AVOIDED COST - TRANSMISSION									
3238		(3,122)	-	(3,122)	(1,592)	(96)	(562)	(183)	(679)	(10)
3239	Subtotal CTAUPACT: UNITS OF PROPERTY - AVOIDED COST - TRANSMISSION	(3,122)	-	(3,122)	(1,592)	(96)	(562)	(183)	(679)	(10)
3240	CTARACV: REGULATORY ASSET COVID 19									
3242		1,148,276	-	1,148,276	628,547	42,490	213,763	63,014	183,735	16,727
3243	Subtotal CTARACV: REGULATORY ASSET COVID 19	1,148,276	-	1,148,276	628,547	42,490	213,763	63,014	183,735	16,727
3244	CTAUA: UNCOLLECTIBLE ACCTS									
3246		-	-	-	-	-	-	-	-	-
3247	Subtotal CTAUA: UNCOLLECTIBLE ACCTS	-	-	-	-	-	-	-	-	-
3248	CTALEAS: LEASE RENTAL EXPENSE									
3250		102,028	-	102,028	55,848	3,775	18,994	5,599	16,325	1,496
3251	Subtotal CTALEAS: LEASE RENTAL EXPENSE	102,028	-	102,028	55,848	3,775	18,994	5,599	16,325	1,496
3252	CTALTIP: LTIP SETTLEMENT									
3254		(83,520)	83,520	-	-	-	-	-	-	-
3255	Subtotal CTALTIP: LTIP SETTLEMENT	(83,520)	83,520	-	-	-	-	-	-	-
3256	CTARSAS: RSAS VESTED									
3258		499	-	499	273	21	83	24	89	8
3259	Subtotal CTARSAS: RSAS VESTED	499	-	499	273	21	83	24	89	8
3260	CTAPTA: PAYROLL TAX ACCRUAL - FEDERAL									
3262		(1,618,607)	1,618,607	-	-	-	-	-	-	-
3263	Subtotal CTAPTA: PAYROLL TAX ACCRUAL - FEDERAL	(1,618,607)	1,618,607	-	-	-	-	-	-	-
3264	CTALDP: LIBERALIZED DEPR-PRELIM FAS109									
3266		1,328,861	-	1,328,861	727,396	49,173	247,381	72,924	212,630	19,358
3267	Subtotal CTALDP: LIBERALIZED DEPR-PRELIM FAS109	1,328,861	-	1,328,861	727,396	49,173	247,381	72,924	212,630	19,358
3268	CTAMSIR: M&S INVENTORY RESERVE									
3270		279,330	-	279,330	162,900	10,336	52,000	15,329	44,695	4,069
3271	Subtotal CTAMSIR: M&S INVENTORY RESERVE	279,330	-	279,330	162,900	10,336	52,000	15,329	44,695	4,069
3272	Subtotal CTTOA: ADJUSTMENTS TO NET INCOME	(329,084,820)	336,896,931	7,812,111	5,108,717	407,793	1,806,399	428,058	(312,733)	372,878
3273	Subtotal CTTITO: TAXABLE INCOME BEFORE STATE TAXES	(3,385,474)	71,190,350	67,804,876	32,625,817	4,778,385	16,927,128	5,842,897	5,235,305	2,395,344
3274	Subtotal STATITO: STATE TAXABLE INCOME	(3,385,474)	71,190,350	67,804,876	32,625,817	4,778,385	16,927,128	5,842,897	5,235,305	2,395,344
3275	FTATOA: FEDERAL ADJUSTMENTS TO NET INCOME									
3276	FTAMRGTX: MARGIN TAX									
3278		(700,000)	700,000	-	-	-	-	-	-	-
3279	Subtotal FTAMRGTX: MARGIN TAX	(700,000)	700,000	-	-	-	-	-	-	-
3280	Subtotal FTATOA: FEDERAL ADJUSTMENTS TO NET INCOME	(700,000)	700,000	-	-	-	-	-	-	-
3281	Subtotal TAXADJ: TAX ADJUSTMENTS TO NET INC	(4,085,474)	71,890,350	67,804,876	32,625,817	4,778,385	16,927,128	5,842,897	5,235,305	2,395,344

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

**Entergy Texas, Inc.
Cost of Service
Schedule P-1 Rate of Return
Electric
For the Twelve Months Ended December 31, 2021**

Schedule P-1
2022 TX Rate Case
Page 1 of 1

See Schedule P, Page 1

Entergy Texas, Inc.
Cost of Service
Schedule P-1.1 Class Cost of Service Analysis - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Line Item	Per Book	Adjustments	Total Adjusted	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
1	Rate Base	RBTOA	4,749,151,269	(337,010,118)	4,412,141,140	2,402,716,880	161,807,889	829,303,523	244,677,019	708,973,822	64,662,008
2											
3	REVENUES										
4	Rate Schedule Revenue	RSRTOA	1,644,722,214	(425,697,465)	1,219,024,749	654,138,090	46,387,907	218,555,806	64,724,779	219,104,986	16,113,201
5	Other Sales for Resale	RSORTOA	145,718,709	(128,544,376)	17,174,333	8,248,133	494,641	2,914,023	950,855	4,514,210	52,471
6	Total Sales Revenue ⁽¹⁾	RSTOA	1,790,440,922	(554,241,841)	1,236,199,082	662,386,223	46,882,548	221,469,829	65,675,634	223,619,176	16,165,672
7	Other Operating Revenues	ROTOA	46,006,419	13,571,303	59,577,722	30,759,409	1,685,577	10,882,164	3,482,285	12,300,663	267,623
8	Total Revenues ⁽²⁾	RTOA	1,836,447,342	(540,670,538)	1,295,776,804	693,145,632	48,568,125	232,351,993	69,157,919	235,919,839	16,433,295
9											
10	Total Operating Expenses	OETOA	1,535,223,275	(558,803,860)	976,419,414	519,234,105	37,055,809	172,325,989	51,447,229	184,603,294	11,752,989
11											
12	Total Operating Income ⁽³⁾	OITOA	301,224,067	18,133,323	319,357,390	173,911,527	11,712,317	60,026,004	17,710,690	51,316,545	4,680,306
13											
14	Earned Rate of Return on Rate Base ⁽⁴⁾	EROR	6.34%	(5.38%)	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%
15											
16	REVENUE REQUIREMENT REDETERMINATION										
17	Required Rate of Return	ROR	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%
18	Required Operating Income ⁽⁵⁾	ROI	343,748,580	(24,393,148)	319,355,432	173,911,184	11,711,826	60,025,864	17,709,981	51,316,273	4,680,304
19											
20	REVENUE CONVERSION FACTORS										
21	Income Tax Revenue Conversion Factor	REVCOFIT	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
22	Revenue Related Tax Revenue Conversion Factor	REVCOFRT	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%
23	Bad Debt Revenue Conversion Factor	REVCOFBD	(0.78%)	(0.78%)	0.15%	0.44%	0.17%	0.10%	0.07%		0.23%
24											
25	Revenue Conversion Factor	REVCOF	1.2679	1.2679	1.2799	1.2836	1.2801	1.2792	1.2789	1.2779	1.2809
26											
27	REVENUE DEFICIENCY										
28	Operating Income Deficiency ⁽⁶⁾	OIDEF	42,524,513	(42,528,471)	(1,957)	(344)	(491)	(140)	(709)	(272)	(2)
29	Incremental Income Tax ⁽⁷⁾	ITDEF	11,303,985	(11,304,505)	(520)	(91)	(130)	(37)	(188)	(72)	(1)
30	Incremental Revenue Related Tax ⁽⁸⁾	RTDEF	511,603	(511,627)	(24)	(4)	(6)	(2)	(9)	(3)	(0)
31	Incremental Bad Debt Expense ⁽⁹⁾	BDDEF	(424,715)	424,711	(4)	(2)	(1)	(0)	(1)	-	(0)
32											
33	Total Revenue Deficiency ⁽¹⁰⁾	REVDEF	53,915,386	(53,917,891)	(2,505)	(441)	(628)	(179)	(906)	(348)	(2)
34	% Increase/(Decrease) ⁽¹¹⁾	REVDEFPCT	3.28%	12.67%	(0.00%)	(0.00%)	(0.00%)	(0.00%)	(0.00%)	(0.00%)	(0.00%)
35											
36	Rate Schedule Revenue Requirement ⁽¹²⁾	REVREQ	1,698,637,600	(479,615,356)	1,219,022,244	654,137,649	46,387,279	218,555,627	64,723,873	219,104,618	16,113,199

Notes:

⁽¹⁾ Line 4 + Line 5

⁽²⁾ Line 6 + Line 7

⁽³⁾ Line 8 - Line 10

⁽⁴⁾ Line 12 / Line 1

⁽⁵⁾ Line 1 * Line 17

⁽⁶⁾ Line 18 - Line 12

⁽⁷⁾ Line 28 * Line 21

⁽⁸⁾ (Line 28 + Line 29 + Line 31) * Line 22

⁽⁹⁾ (Line 28 + Line 29 + Line 30) * Line 23

⁽¹⁰⁾ Sum of Lines 28 - 31

⁽¹¹⁾ Line 33 / Line 4

⁽¹²⁾ Line 4 + Line 33

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule P-1.1 Class Cost of Service Analysis - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1	PLTOA: PLANT IN SERVICE	7,151,899,904	(287,943,563)	6,863,956,341	3,757,226,163	253,984,700	1,277,794,989	376,677,838	1,098,284,663	99,987,988
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,211,082)	(11,199,887)	(1,962,410,969)	(1,076,232,590)	(75,475,202)	(353,474,474)	(103,630,968)	(326,434,110)	(27,163,626)
3	WCTOA: WORKING CASH	-	(8,794,218)	(8,794,218)	(4,789,062)	(322,513)	(1,652,956)	(487,687)	(1,413,117)	(128,883)
4	FITOA: FUEL INVENTORY	48,433,385	47,889	48,481,254	16,155,924	1,265,997	8,164,381	3,318,557	19,342,130	234,264
5	MSTOA: MATERIALS AND SUPPLIES	83,439,378	-	83,439,378	41,126,654	2,801,909	15,252,154	4,882,515	18,402,393	973,752
6	PPTOA: PREPAYMENTS	25,094,894	(63,120)	25,031,774	13,600,064	935,946	4,594,415	1,356,815	4,192,741	351,793
7	PIRTOA: PROPERTY INSURANCE RESERVE	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
8	IDRTOA: INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,768)
9	PENTOA: UNFUNDED PENSION	(37,349,119)	107,114,494	69,765,375	38,216,320	2,920,234	11,663,245	3,407,065	12,495,988	1,062,524
10	ERTOA: ENVIRONMENTAL RESERVES	(2,084,999)	-	(2,084,999)	(1,220,090)	(88,646)	(416,940)	(112,433)	(193,252)	(53,638)
11	CDTOA: CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	(20,296,398)	(1,366,835)	(7,005,351)	(2,066,853)	(5,888,894)	(546,217)
12	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(685,036,544)	(75,857,281)	(770,893,825)	(419,805,150)	(28,271,239)	(144,896,758)	(42,750,220)	(123,872,650)	(11,297,808)
13	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(178,547)	178,547	-	-	-	-	-	-	-
14	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	106,352,725	(15,004,975)	91,347,750	51,961,843	4,975,440	16,814,611	3,391,113	13,222,312	982,432
15	RATE BASE	4,749,151,259	(337,010,118)	4,412,141,140	2,402,716,880	161,807,889	829,303,523	244,677,019	708,973,822	64,662,008

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule P-1.1 Class Cost of Service Analysis - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1	RSRTOA: RATE SCHEDULE REVENUE	1,644,722,214	(426,697,465)	1,219,024,749	654,138,090	46,387,907	218,555,806	64,724,779	219,104,966	16,113,201
2	RSORTOA: OTHER SALES FOR RESALE	145,718,709	(128,544,376)	17,174,333	8,248,133	494,641	2,914,023	950,855	4,514,210	52,471
3	RO450: 450 FORFEITED DISCOUNTS	1,139,140	-	1,139,140	611,271	43,348	204,233	60,483	204,747	15,057
4	RO451: 451 MISCELLANEOUS SERVICE REVENUES	2,445,016	(1,301,594)	1,143,422	613,568	43,511	205,001	60,711	205,516	15,114
5	RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	2,999,261	-	2,999,261	1,866,926	123,635	715,679	199,740	69,971	23,310
6	RO454P: 454 RENTS OTHER	-	-	-	-	-	-	-	-	-
7	RO454PP: 454 RENTS OTHER-PRODUCTION	8,725	-	8,725	4,191	251	1,480	483	2,293	27
8	RO454PT: 454 RENTS OTHER-TRANSMISSION	40,551	-	40,551	20,676	1,240	7,303	2,383	8,818	131
9	RO454PG: 454 RENTS OTHER-GENERAL	73,713	-	73,713	40,541	3,072	12,521	3,647	12,778	1,154
10	RO456: 456 OTHER REVENUE - MISC	259,355	-	259,355	141,967	9,597	48,282	14,233	41,499	3,778
11	RO456ASF: 456 AFFILIATE SERVICE FEE REVENUE	640,000	-	640,000	350,326	23,682	119,142	35,122	102,405	9,323
12	RO456ATTO: 456 MISO ATTACHMENT O	22,648,732	-	22,648,732	11,548,102	692,440	4,079,059	1,330,790	4,924,920	73,420
13	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	-	38,341	38,341	17,837	3,313	8,494	744	7,953	-
14	RO456DD: 456 OTHER ELECTRIC REVENUE - DRAW DRAFT	-	(1,583)	(1,583)	(1,272)	(115)	(60)	(1)	(127)	(8)
15	RO456DFC: 456 FACILITY CHARGE - DISTRIBUTION	-	714,497	714,497	450,727	34,646	152,308	38,084	13,296	25,437
16	RO456L: 456 OTHER ELECTRIC REVENUE - LQF	-	4,372	4,372	2,637	179	1,080	315	125	36
17	RO456NAO: 456 MISO NON-ATT O TRANSMISSION	(65,947)	-	(65,947)	(33,625)	(2,016)	(11,877)	(3,875)	(14,340)	(214)
18	RO456REC: 456 OTHER ELECTRIC REVENUE - REC	-	(472,663)	(472,663)	(227,048)	(13,614)	(80,199)	(26,165)	(124,194)	(1,444)
19	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	-	16,886,244	16,886,244	8,367,456	501,724	2,955,581	984,256	4,044,029	53,188
20	RO456SCH11: 456 MISO SCH 11 WDS	413,252	-	413,252	210,708	12,634	74,427	24,282	88,861	1,340
21	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	1,496,538	-	1,496,538	763,052	45,754	269,528	87,933	325,419	4,851
22	RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION	-	4,609,354	4,609,354	2,424,428	145,372	856,365	279,398	889,386	15,414
23	RO456TP: 456 PLANT	441,397	-	441,397	241,614	16,333	82,170	24,223	70,627	6,430
24	RO456UR: 456 UNBILLED REVENUE	5,829,679	(5,829,679)	-	-	-	-	-	-	-
25	RO457MISO: 457 MISO	5,337,767	1,223,256	6,561,023	3,345,325	200,590	1,181,647	385,511	1,426,681	21,269
26	RSROATTO: 449 PROVISION FOR RATE REFUND OATT	-	-	-	-	-	-	-	-	-
27	RO456EEI: 456 OTHER REVENUE - ENERGY EFFICIENCY INCENTIVE	2,299,242	(2,299,242)	-	-	-	-	-	-	-
28	Subtotal REVENUES	1,836,447,342	(540,670,538)	1,295,776,804	693,145,632	48,768,125	232,351,993	68,157,919	235,919,839	16,433,295
29	OMPTOA: PRODUCTION EXPENSES	990,796,017	(716,097,874)	274,698,143	131,380,397	8,025,287	47,626,392	15,863,115	70,902,374	900,577
30	OMTTOA: TRANSMISSION EXPENSES	31,570,841	(193,516)	31,377,325	15,999,893	959,376	5,651,535	1,843,809	6,820,988	101,723
31	OMRTTOA: REGIONAL MARKET EXPENSES	3,354,505	-	3,354,505	1,710,380	102,557	604,150	197,103	729,430	10,874
32	OMDTOA: DISTRIBUTION EXPENSES	50,788,223	4,852,353	55,640,576	33,178,301	3,039,049	11,980,947	2,903,769	2,464,093	2,074,417
33	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	20,986,353	3,061,742	24,048,095	18,304,780	1,958,048	1,464,306	88,847	2,138,955	93,159
34	OMCSTOA: CUSTOMER SERVICES EXPENSES	12,957,669	(8,406,628)	4,551,041	3,656,146	330,379	173,679	3,373	363,738	23,726
35	OMSTOA: SALES EXPENSES	688,049	18,548	706,597	383,908	25,682	133,195	39,400	114,086	10,326
36	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	91,626,250	20,529,624	112,155,874	62,053,007	4,687,219	19,243,934	5,571,551	18,782,051	1,818,112
37	RD407TOA: 407 REGULATORY DEBITS	29,067,703	(16,499,515)	12,568,187	7,630,125	350,013	1,782,314	560,338	2,181,363	64,034
38	RC407TOA: 407 REGULATORY CREDITS	(33,270,206)	29,639,848	(3,630,358)	(1,804,611)	(108,207)	(837,431)	(207,961)	(860,875)	(11,473)
39	ICDTO: 235 CUSTOMER DEPOSITS	-	20,713	20,713	11,280	760	1,149	3,893	3,328	304
40	OCFTO: OTHER CREDIT FEES	-	360,994	360,994	196,586	13,239	67,852	20,019	58,007	5,291
41	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	59,404,723	76,542,614	135,947,337	65,303,527	3,915,691	23,066,729	7,525,501	35,720,707	415,183
42	DXTTTOA: TRANSMISSION DEPRECIATION EXPENSE	36,255,306	3,233,761	39,489,067	20,137,509	1,207,473	7,113,038	2,320,623	8,582,395	128,029
43	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	75,219,007	2,762,759	77,981,766	48,705,048	4,111,009	16,047,879	3,736,182	2,005,339	3,376,309
44	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	12,965,304	(792,542)	12,172,762	6,692,113	507,535	2,064,423	601,432	2,117,238	190,021
45	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	30,577,723	8,160,322	38,738,045	24,184,184	1,844,571	5,777,614	1,563,658	4,834,256	533,762
46	DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-	-	-	-
47	APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
48	AEAROTO: 411 ACCRETION EXPENSE - ARO	457,091	(457,091)	-	-	-	-	-	-	-
49	TOSLSU: 408.100 SALES & USE TAX	3,985,790	(3,985,790)	-	-	-	-	-	-	-
50	TOQUOT: 408.105 TAXES OTH THAN INC - UTILITY OP	1,400,000	(1,400,000)	-	-	-	-	-	-	-
51	TOFE: 408.110 EMPLOYMENT TAXES	5,253,855	244,634	5,498,489	3,011,981	230,155	919,227	268,524	984,859	83,742
52	TODET: 408.122 EXCISE TAX	11,535	-	11,535	6,314	427	2,147	633	1,846	168
53	TODETF: 408.123 EXCISE TAX FEDERAL	24,239	-	24,239	13,268	897	4,512	1,330	3,878	353

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule P-1.1 Class Cost of Service Analysis - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
54	TQAV: 408.142 AD VALOREM - PROPERTY TAX	42,211,807	(1,028,910)	41,184,896	22,543,991	1,523,951	7,666,996	2,260,131	6,589,893	599,945
55	TOSLCF: 408.152 FRANCHISE TAX-STATE	603	492,582	493,184	269,962	18,249	91,811	27,065	78,913	7,184
56	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	26,446,426	(10,529,809)	15,916,617	5,743,286	471,006	3,903,445	1,431,632	4,261,975	105,273
57	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	60,110	-	60,110	32,903	2,224	11,190	3,299	9,618	876
58	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	168	-	168	92	6	31	9	27	2
59	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	71,713	-	71,713	38,482	2,729	12,857	3,808	12,890	948
60	TOSLSR: 408.163 STREET RENTAL	57,524	11,051	68,575	24,744	2,029	16,818	6,168	18,362	454
61	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX	12,962,184	2,490,195	15,452,379	8,291,866	588,014	2,770,417	820,452	2,777,378	204,251
62	TOSLCO: 408.165 CITY OCCUPATION TAX	237	45	282	151	11	51	15	51	4
63	TOSLRC: 408.172 REGULATORY COMMISSION	2,483,380	477,088	2,960,467	1,588,610	112,656	530,775	157,188	532,108	39,132
64	STTOA: STATE INCOME TAX	(2,305,008)	2,473,807	168,799	92,465	7,066	28,219	8,243	30,234	2,571
65	FTTOA: FEDERAL INCOME TAX	(467,607)	84,050,728	83,583,121	45,698,663	3,097,426	15,755,080	4,625,981	13,125,162	1,279,809
66	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	27,511,651	(44,205,785)	(16,694,134)	(9,272,143)	(638,790)	(3,207,421)	(924,072)	(2,352,170)	(299,539)
67	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	369,043	14,798	383,841	210,262	16,067	64,170	18,745	68,751	5,846
68	ITC411: 411 ITC AMORTIZATION	(632,801)	(214,700)	(847,501)	(460,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
69	Subtotal OPERATING EXPENSES	1,535,223,275	(558,803,860)	976,419,414	519,234,105	37,055,809	172,325,989	51,447,229	184,603,294	11,752,989

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule P-1.2 Rate of Return Existing Rate Schedules/ Proposed Rate Classes
Electric
For the Test Year Ended December 31, 2021

See Schedule P, Page 1

**Entergy Texas, Inc.
Cost of Service
Schedule P-1.3 Rate of Return Existing Rate Schedules/ Existing Rate Classes
Electric
For the Test Year Ended December 31, 2021**

See Schedule P, Page 1

**Entergy Texas, Inc.
Cost of Service
Schedule P-1.4 Rate of Return Proposed Rate Schedules/ Existing Rate Classes
Electric
For the Test Year Ended December 31, 2021**

See Schedule P, Page 1

Entergy Texas, Inc.
Cost of Service
Schedule P-1.5 Financial Data for Non-Investor-Owned Utilities
Electric
For the Twelve Months Ended December 31, 2021

Schedule P-1.5
2022 TX Rate Case
Page 1 of 1

This information does not apply to Entergy Texas, Inc.

**Entergy Texas, Inc.
Cost of Service
Schedule P-2 Allocation of Revenue Deductions to Proposed Rate Classes
Electric
For the Twelve Months Ended December 31, 2021**

Schedule P-2
2022 TX Rate Case
Page 1 of 1

See Schedule P, Pages 23-49

**Entergy Texas, Inc.
Cost of Service
Schedule P-3 Allocation of Rate Base to Proposed Rate Classes
Electric
For the Twelve Months Ended December 31, 2021**

Schedule P-3
2022 TX Rate Case
Page 1 of 1

See Schedule P, Pages 5-21

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (All) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	990,796,017	(716,097,874)	274,698,143	131,380,397	8,025,287	47,626,392	15,863,115	70,902,374	900,577
2	OMTTOA: TRANSMISSION EXPENSES	51,570,841	(193,516)	31,377,325	15,999,893	958,376	5,651,635	1,843,809	6,820,988	101,723
3	OMRTTOA: REGIONAL MARKET EXPENSES	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
4	OMDTOA: DISTRIBUTION EXPENSES	50,798,223	4,852,353	55,640,576	33,178,301	3,039,049	11,980,947	2,903,769	2,464,093	2,074,417
5	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	20,986,353	2,167,698	23,154,051	17,528,697	1,935,397	1,394,749	70,470	2,140,220	84,517
6	OMCSTOA: CUSTOMER SERVICES EXPENSES	12,957,669	(8,406,628)	4,551,041	3,666,146	330,379	173,678	3,373	363,738	23,726
7	OMSTOA: SALES EXPENSES	698,049	18,548	706,597	363,908	25,682	133,195	39,400	114,096	10,326
8	OMAGSTOA: ADMINISTRATIVE & GENERAL EXPENSES	91,628,250	20,529,824	112,158,074	62,039,999	4,691,421	19,245,795	5,673,746	18,795,740	1,819,182
9	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	1,202,767,907	(697,129,796)	505,638,111	265,877,732	19,109,147	86,810,433	28,494,785	102,320,671	5,025,343
10	RDCSTOA: REGULATORY DEBITS AND CREDITS	(4,202,504)	13,140,132	8,937,628	5,799,840	248,195	1,157,838	358,420	1,320,487	62,848
11	ICDSTOA: INTEREST ON CUSTOMER DEPOSITS	-	20,713	20,713	11,279	760	3,893	1,149	3,328	304
12	OCSTOA: OTHER CREDIT FEES	-	360,994	360,994	196,575	13,242	67,856	20,021	68,009	5,291
13	DEPRECIATION, AMORTIZATION, AND ACCRETION									
14	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	214,422,063	89,906,914	304,328,978	166,021,881	11,586,542	54,069,603	15,747,317	53,260,357	4,643,277
15	APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,889	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,638,089	-
16	ACCRETTOA: ACCRETION EXPENSE	457,091	(457,091)	-	-	-	-	-	-	-
17	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION	217,213,023	95,018,120	312,231,142	169,698,088	12,269,444	55,820,255	15,900,632	54,899,446	4,643,277
18	TOTOA: TAXES OTHER THAN INCOME	94,968,570	(16,368,132)	78,600,438	39,745,052	2,879,327	15,388,364	4,837,582	14,748,414	1,012,720
19	CURRENT INCOME TAXES									
20	STTOA: STATE INCOME TAX	(2,306,008)	2,473,907	168,799	92,465	7,096	28,218	8,243	30,254	2,571
21	FTTOA: FEDERAL INCOME TAX	(467,607)	15,601,971	15,134,365	7,341,874	1,040,938	3,704,378	1,270,733	1,259,783	516,858
22	CITTOA: TOTAL CURRENT INCOME TAXES	(2,772,614)	18,075,778	15,303,164	7,434,340	1,048,003	3,732,698	1,278,977	1,290,017	519,229
23	PROVISION FOR DEFERRED INCOME TAXES									
24	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	27,511,651	(44,205,785)	(16,694,134)	(9,272,140)	(638,790)	(3,207,423)	(924,073)	(2,352,169)	(299,539)
25	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	369,043	14,798	383,841	210,262	16,067	64,170	19,745	69,751	5,846
26	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	27,880,694	(44,190,987)	(16,310,293)	(9,061,878)	(622,723)	(3,143,253)	(905,327)	(2,283,418)	(293,693)
27	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(632,801)	(214,700)	(847,501)	(460,582)	(30,897)	(159,428)	(47,146)	(137,047)	(12,404)
28										
29	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	1,535,223,275	(631,277,877)	903,945,397	478,240,426	34,914,498	159,678,557	47,939,093	172,219,909	10,952,915

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	236,662,447	13,980,804	250,643,381	123,384,373	7,397,142	43,575,502	14,216,559	61,305,462	784,343
2	OMTTOA: TRANSMISSION EXPENSES	51,570,841	(193,616)	31,377,325	15,999,893	958,376	5,651,635	1,843,809	6,820,988	101,723
3	OMRTTOA: REGIONAL MARKET EXPENSES	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
4	OMDTOA: DISTRIBUTION EXPENSES	36,998,324	3,413,040	40,411,363	24,968,972	1,063,859	9,723,705	2,742,886	993,714	318,228
5	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	2,738,788	(3,383,704)	(654,916)	(568,629)	(15,016)	(54,387)	(14,832)	-	(2,052)
6	OMSTOA: SALES EXPENSES	665,845	17,679	673,524	305,967	22,554	129,638	39,227	113,221	3,019
7	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	69,467,011	15,935,724	85,402,736	45,581,860	2,841,773	16,587,625	5,098,721	14,898,713	393,743
8	OMTTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	381,447,760	29,760,157	411,207,917	211,422,726	12,972,244	76,218,068	24,123,472	84,961,529	1,609,878
9	RDCCTOA: REGULATORY DEBITS AND CREDITS	9,699,665	(1,385,662)	8,304,003	5,260,570	219,922	1,124,962	352,441	1,320,487	25,621
10	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	19,142	19,142	10,458	645	3,708	1,120	3,124	87
11	OCFTOA: OTHER CREDIT FEES	-	333,618	333,618	182,272	11,242	64,618	19,517	54,446	1,524
12	DEPRECIATION, AMORTIZATION, AND ACCRETION									
13	DXTTOA: DEPRECIATION AND AMORTIZATION EXPENSE	177,245,134	94,735,798	271,980,931	144,618,084	8,866,871	50,973,404	15,536,701	50,838,206	1,147,665
14	ACCRETTOA: ACCRETION EXPENSE	457,091	(457,091)	-	-	-	-	-	-	-
15	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION	177,702,224	94,278,707	271,980,931	144,618,084	8,866,871	50,973,404	15,536,701	50,838,206	1,147,665
16	TOTOA: TAXES OTHER THAN INCOME	61,601,207	(5,487,634)	56,113,573	30,159,016	1,899,024	10,777,364	3,296,254	9,729,712	252,212
17	CURRENT INCOME TAXES									
18	STTOA: STATE INCOME TAX	(2,190,396)	2,314,309	123,914	64,853	4,031	23,738	7,402	23,362	548
19	FTTOA: FEDERAL INCOME TAX	132,415,054	(113,223,168)	19,191,886	10,083,373	1,119,962	4,263,128	1,414,737	2,162,402	148,284
20	CITTOA: TOTAL CURRENT INCOME TAXES	130,224,659	(110,908,859)	19,315,800	10,148,206	1,123,994	4,286,966	1,422,139	2,185,764	148,832
21	PROVISION FOR DEFERRED INCOME TAXES									
22	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(8,768,122)	(8,840,474)	(15,608,596)	(8,690,580)	(539,831)	(3,085,458)	(915,003)	(2,301,503)	(76,221)
23	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	287,931	13,844	281,774	147,428	9,167	53,979	16,831	53,123	1,248
24	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(8,500,192)	(8,826,630)	(15,326,822)	(8,543,152)	(530,664)	(3,031,480)	(898,172)	(2,248,380)	(74,974)
25	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(600,526)	(203,750)	(804,276)	(436,702)	(25,924)	(154,810)	(46,861)	(135,372)	(3,605)
26										
27	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	751,574,797	(430,908)	751,143,888	392,821,480	24,536,353	140,262,691	43,806,609	146,609,516	3,107,240

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (PG) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	236,056,318	13,980,804	250,037,252	123,054,851	7,378,582	43,466,171	14,180,890	61,174,383	782,375
2	OMTTOA: TRANSMISSION EXPENSES	366,185	-	366,185	175,900	10,547	62,132	20,271	98,217	1,118
3	OMRTTOA: REGIONAL MARKET EXPENSES	85,918	-	85,918	41,272	2,475	14,578	4,756	22,575	262
4	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	1,319,052	(1,634,472)	(315,420)	(274,078)	(7,053)	(25,984)	(7,524)	-	(781)
5	OMSTOA: SALES EXPENSES	222,313	5,963	228,306	109,669	6,576	38,738	12,638	59,988	697
6	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	31,945,180	5,168,095	37,113,275	17,826,807	1,070,588	6,288,890	2,055,770	9,747,945	113,476
7	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	269,994,967	17,520,549	287,515,516	140,934,220	8,461,715	49,854,525	16,266,901	71,101,107	897,148
8	ROCTOA: REGULATORY DEBITS AND CREDITS	8,746,169	(2,141,946)	6,604,523	3,786,061	180,059	982,779	315,858	1,320,487	19,258
9	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	5,683	5,683	2,737	164	963	314	1,488	17
10	OCOTOA: OTHER CREDIT FEES	-	59,050	59,050	47,706	2,852	16,778	5,473	25,938	302
11	DEPRECIATION, AMORTIZATION, AND ACCRETION									
12	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	67,778,404	79,560,999	147,337,403	70,774,207	4,243,770	24,999,470	8,156,061	38,713,925	449,969
13	ACCRTTOA: ACCRETION EXPENSE	457,091	(457,091)	-	-	-	-	-	-	-
14	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION	68,235,494	79,103,908	147,337,403	70,774,207	4,243,770	24,999,470	8,156,061	38,713,925	449,969
15	TOTOA: TAXES OTHER THAN INCOME	23,894,874	(1,836,968)	22,057,916	10,583,703	653,005	3,761,630	1,235,570	5,755,196	68,812
16	CURRENT INCOME TAXES									
17	STTOA: STATE INCOME TAX	(714,160)	777,609	63,440	30,474	1,827	10,764	3,512	16,669	194
18	FTTOA: FEDERAL INCOME TAX	68,849,683	(76,114,310)	(7,264,627)	(4,359,474)	(33,143)	(1,200,176)	(290,925)	(1,372,257)	(8,652)
19	CITTOA: TOTAL CURRENT INCOME TAXES	68,135,514	(75,336,701)	(7,201,187)	(4,329,000)	(31,316)	(1,189,412)	(287,413)	(1,355,588)	(8,458)
20	PROVISION FOR DEFERRED INCOME TAXES									
21	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	73,773	(4,788,640)	(4,714,866)	(2,264,984)	(135,802)	(799,978)	(260,992)	(1,238,812)	(14,399)
22	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	139,608	4,662	144,260	69,296	4,156	24,477	7,996	37,905	441
23	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	213,381	(4,783,978)	(4,570,607)	(2,195,687)	(131,647)	(775,501)	(253,006)	(1,200,907)	(13,958)
24	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(204,728)	(69,461)	(274,189)	(131,709)	(7,897)	(46,623)	(15,178)	(72,044)	(837)
25										
26	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	439,013,672	12,560,438	451,574,110	219,472,359	13,370,704	77,604,710	25,424,480	114,288,603	1,412,253

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (PG) - CLASS (DD) - CUSTOMER JURISDICTION (IS)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	-	6,087,383	6,087,383	2,947,206	176,759	1,041,350	339,828	1,563,477	18,761
2	FTTOA: FEDERAL INCOME TAX	-	(1,278,350)	(1,278,350)	(618,913)	(37,119)	(218,684)	(71,364)	(328,330)	(3,940)
3	CITTOA: TOTAL CURRENT INCOME TAXES	-	(1,278,350)	(1,278,350)	(618,913)	(37,119)	(218,684)	(71,364)	(328,330)	(3,940)
4	PROVISION FOR DEFERRED INCOME TAXES	-	-	-	-	-	-	-	-	-
5										
6	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	-	4,809,033	4,809,033	2,328,293	139,640	822,667	268,464	1,235,147	14,821

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (PG) - CLASS (DD) - CUSTOMER JURISDICTION (RI)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Large Ind Pwr Service
1	OMPTOA: PRODUCTION EXPENSES	-	(6,087,383)	(6,087,383)	(6,087,383)
2	FTTOA: FEDERAL INCOME TAX	-	1,278,350	1,278,350	1,278,350
3	CITTOA: TOTAL CURRENT INCOME TAXES	-	1,278,350	1,278,350	1,278,350
4	PROVISION FOR DEFERRED INCOME TAXES	-	-	-	-
5					
6	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	-	(4,809,033)	(4,809,033)	(4,809,033)

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TT) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	606,129	-	606,129	309,522	18,559	109,330	35,669	131,080	1,968
2	OMTTOA: TRANSMISSION EXPENSES	31,204,656	(193,516)	31,011,140	15,823,993	948,829	5,589,403	1,823,538	6,724,772	100,605
3	OMRTTOA: REGIONAL MARKET EXPENSES	3,268,586	-	3,268,586	1,669,118	100,083	589,572	192,347	706,855	10,612
4	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	536,712	(665,053)	(128,342)	(111,520)	(2,870)	(10,573)	(3,061)	-	(318)
5	OMSTOA: SALES EXPENSES	222,675	6,003	228,677	116,775	7,002	41,248	13,457	49,453	742
6	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	17,359,294	3,467,630	20,826,923	10,622,748	637,638	3,753,063	1,224,744	4,621,136	67,693
7	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	53,198,050	2,615,063	55,813,113	28,430,636	1,709,241	10,072,044	3,286,694	12,133,295	181,203
8	ROCTOA: REGULATORY DEBITS AND CREDITS	953,496	(311,031)	642,465	558,258	14,366	52,925	15,325	-	1,581
9	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	6,965	6,965	3,569	214	1,259	411	1,520	23
10	OCOTOA: OTHER CREDIT FEES	-	121,907	121,907	62,202	3,726	21,942	7,158	26,484	395
11	DEPRECIATION, AMORTIZATION, AND ACCRETION									
12	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	42,495,147	7,999,041	50,494,189	25,787,035	1,546,247	9,108,733	2,971,718	10,916,507	163,949
13	TOTOA: TAXES OTHER THAN INCOME	18,742,079	(1,876,698)	16,865,381	8,589,539	522,524	3,043,472	996,324	3,658,292	55,230
14	CURRENT INCOME TAXES									
15	STTOA: STATE INCOME TAX	(762,602)	789,453	26,852	13,693	821	4,837	1,578	5,836	87
16	FTTOA: FEDERAL INCOME TAX	26,096,339	(11,201,636)	14,894,702	7,324,244	532,049	2,725,319	950,081	3,328,687	54,323
17	CITTOA: TOTAL CURRENT INCOME TAXES	25,333,737	(10,412,183)	14,921,554	7,337,937	532,870	2,730,156	931,659	3,334,523	54,410
18	PROVISION FOR DEFERRED INCOME TAXES									
19	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(5,123,805)	742,073	(4,381,732)	(2,237,443)	(134,159)	(790,304)	(257,836)	(947,765)	(14,225)
20	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	56,337	4,722	61,059	31,137	1,987	10,998	3,589	13,271	199
21	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(5,067,468)	746,796	(4,320,673)	(2,206,306)	(132,292)	(779,306)	(254,246)	(934,494)	(14,027)
22	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(202,993)	(88,872)	(291,865)	(139,827)	(8,324)	(49,037)	(15,959)	(58,799)	(883)
23										
24	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	135,452,048	(1,178,982)	134,273,066	68,424,043	4,188,572	24,202,186	7,938,042	29,077,331	441,891

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TH) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	262,794	-	262,794	126,236	7,569	44,589	14,547	69,050	803
2	OMTTOA: TRANSMISSION EXPENSES	13,755,222	(85,908)	13,669,313	6,566,177	395,717	2,319,327	756,678	3,591,867	41,746
3	OMRTTOA: REGIONAL MARKET EXPENSES	1,417,132	-	1,417,132	680,732	40,818	240,450	78,447	372,357	4,326
4	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	228,228	(282,803)	(54,575)	(47,422)	(1,220)	(4,496)	(1,302)	-	(135)
5	OMSTOA: SALES EXPENSES	96,543	2,602	99,146	47,625	2,856	16,822	5,488	26,051	303
6	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	7,696,081	1,536,135	9,232,196	4,433,876	266,159	1,566,550	511,217	2,426,081	28,214
7	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	23,455,960	1,170,024	24,626,003	11,807,323	708,897	4,183,243	1,365,076	6,485,205	75,258
8	ROCTOA: REGULATORY DEBITS AND CREDITS	413,389	(140,201)	273,197	237,390	6,109	22,505	6,517	-	677
9	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	3,137	3,137	1,508	90	532	174	823	10
10	OCOTOA: OTHER CREDIT FEES	-	54,674	54,674	26,285	1,575	9,272	3,025	14,351	167
11	DEPRECIATION, AMORTIZATION, AND ACCRETION									
12	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	18,301,896	3,549,473	21,851,368	10,496,381	629,387	3,707,634	1,209,613	5,741,609	66,734
13	TOTOA: TAXES OTHER THAN INCOME	8,187,012	(813,858)	7,373,153	3,533,068	215,030	1,251,979	409,900	1,940,451	22,726
14	CURRENT INCOME TAXES									
15	STTOA: STATE INCOME TAX	(330,378)	342,376	11,998	5,763	346	2,036	664	3,153	37
16	FTTOA: FEDERAL INCOME TAX	12,257,926	(5,662,934)	6,594,992	3,045,411	222,101	1,134,498	387,538	1,782,792	22,661
17	CITTOA: TOTAL CURRENT INCOME TAXES	11,927,548	(5,320,558)	6,606,990	3,051,174	222,447	1,136,524	388,202	1,785,945	22,697
18	PROVISION FOR DEFERRED INCOME TAXES									
19	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(2,248,715)	346,562	(1,902,152)	(913,725)	(54,788)	(322,744)	(105,266)	(499,792)	(5,809)
20	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	25,236	2,048	27,284	13,106	786	4,628	1,510	7,169	83
21	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(2,223,479)	348,610	(1,874,869)	(900,620)	(54,002)	(318,114)	(103,756)	(492,623)	(5,726)
22	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(88,036)	(29,969)	(117,904)	(56,636)	(3,396)	(20,005)	(6,527)	(30,980)	(360)
23										
24	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	59,974,320	(1,178,969)	58,795,351	28,195,883	1,727,137	9,873,569	3,272,196	15,444,782	182,183

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TL) - CLASS (DD) - CUSTOMER JURISDICTION (AJ)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	343,335	-	343,335	183,287	10,990	64,741	21,122	62,029	1,165
2	OMTTOA: TRANSMISSION EXPENSES	17,449,434	(107,607)	17,341,827	9,257,816	555,112	3,270,076	1,086,860	3,133,105	58,858
3	OMRTTOA: REGIONAL MARKET EXPENSES	1,851,454	-	1,851,454	988,386	58,265	349,121	113,900	334,498	6,284
4	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	308,484	(382,251)	(73,767)	(64,098)	(1,649)	(6,077)	(1,760)	-	(185)
5	OMSTOA: SALES EXPENSES	126,132	3,400	129,532	69,150	4,146	24,425	7,989	23,402	440
6	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	9,863,232	1,931,496	11,594,728	6,188,773	371,480	2,186,514	713,527	2,095,056	39,378
7	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	29,742,071	1,445,039	31,187,110	16,623,313	990,344	5,988,801	1,921,618	5,648,080	105,944
8	ROCTOA: REGULATORY DEBITS AND CREDITS	540,097	(170,828)	369,269	320,868	8,257	30,419	8,808	-	914
9	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	3,858	3,858	2,061	123	727	237	696	13
10	OCOTOA: OTHER CREDIT FEES	-	67,234	67,234	35,917	2,152	12,670	4,133	12,133	228
	DEPRECIATION, AMORTIZATION, AND ACCRETION									
11	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	24,193,252	4,449,569	28,642,820	15,290,644	916,860	5,401,099	1,762,105	5,174,897	97,215
12	TOTOA: TAXES OTHER THAN INCOME	10,555,067	(1,062,840)	9,492,227	5,056,471	307,494	1,781,493	586,424	1,717,842	32,504
	CURRENT INCOME TAXES									
13	STTOA: STATE INCOME TAX	(432,234)	447,077	14,853	7,929	475	2,801	914	2,684	50
14	FTTOA: FEDERAL INCOME TAX	13,838,412	(5,538,702)	8,299,710	4,278,853	308,947	1,580,831	542,543	1,545,894	31,662
15	CITTOA: TOTAL CURRENT INCOME TAXES	13,406,189	(5,091,625)	8,314,564	4,286,762	310,423	1,583,632	543,456	1,548,578	31,713
	PROVISION FOR DEFERRED INCOME TAXES									
16	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(2,875,091)	395,511	(2,479,580)	(1,323,718)	(79,371)	(467,561)	(152,541)	(447,974)	(8,416)
17	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	31,101	2,674	33,776	18,031	1,081	6,368	2,078	6,102	115
18	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(2,843,990)	398,185	(2,445,804)	(1,305,687)	(78,290)	(461,192)	(150,463)	(441,871)	(8,301)
19	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(114,958)	(39,003)	(153,961)	(82,191)	(4,928)	(29,032)	(9,472)	(27,816)	(523)
20	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	75,477,728	(413)	75,477,315	40,228,159	2,461,435	14,228,617	4,686,846	13,632,549	259,708

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DT) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMDIOA: DISTRIBUTION EXPENSES	36,998,324	3,413,040	40,411,363	24,968,972	1,663,859	9,723,705	2,742,885	993,714	318,228
2	OMCATA: CUSTOMER ACCOUNTING EXPENSES	893,024	(1,094,179)	(211,154)	(183,050)	(5,093)	(17,831)	(4,247)	-	(953)
3	OMSTOA: SALES EXPENSES	210,858	5,684	216,542	139,423	8,976	49,652	13,131	3,780	1,579
4	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	20,162,537	7,300,000	27,462,537	17,132,505	1,133,547	6,536,972	1,818,208	628,633	212,673
5	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	58,254,743	9,624,545	67,879,288	42,057,870	2,801,287	16,291,500	4,588,977	1,627,127	531,528
6	RDCIOA: REGULATORY DEBITS AND CREDITS	-	1,057,015	1,057,015	916,230	25,497	89,258	21,258	-	4,772
7	ICDIOA: INTEREST ON CUSTOMER DEPOSITS	-	6,464	6,464	4,152	268	1,486	395	116	47
8	OCFTOA: OTHER CREDIT FEES	-	112,661	112,661	72,364	4,664	25,898	6,895	2,024	826
9	DEPRECIATION, AMORTIZATION, AND ACCRETION									
10	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	66,973,582	7,175,757	74,149,340	48,056,942	3,076,855	16,865,201	4,408,921	1,207,774	533,747
11	TOTOA: TAXES OTHER THAN INCOME	18,964,254	(1,773,978)	17,190,276	10,985,774	723,495	3,972,252	1,064,360	316,224	128,171
12	CURRENT INCOME TAXES									
13	STTOA: STATE INCOME TAX	(713,625)	747,247	33,622	20,667	1,363	8,137	2,312	856	267
14	FTTOA: FEDERAL INCOME TAX	57,469,033	(25,907,222)	11,561,811	7,118,603	621,056	2,757,385	775,581	205,972	102,613
15	CITTOA: TOTAL CURRENT INCOME TAXES	36,755,408	(25,159,975)	11,595,433	7,139,270	622,439	2,746,122	777,893	206,829	102,881
16	PROVISION FOR DEFERRED INCOME TAXES									
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(3,718,090)	(2,793,907)	(6,511,997)	(4,188,253)	(269,871)	(1,495,176)	(396,175)	(114,926)	(47,596)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	71,986	4,470	76,455	46,995	3,145	18,503	5,257	1,947	608
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(3,646,104)	(2,789,438)	(6,435,542)	(4,141,258)	(266,726)	(1,476,673)	(390,918)	(112,979)	(46,988)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(192,806)	(65,416)	(258,222)	(166,166)	(10,702)	(59,250)	(15,695)	(4,533)	(1,895)
21										
22	OSTOA: TOTAL OPERATING EXPENSES ADJUSTED	177,109,077	(1,812,364)	165,296,713	104,925,078	6,977,077	38,455,794	10,443,086	3,242,582	1,253,096

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DS) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMDIOA: DISTRIBUTION EXPENSES	5,812,881	32,342	5,845,223	3,526,199	239,756	1,443,656	420,498	167,174	47,940
2	OMCATA: CUSTOMER ACCOUNTING EXPENSES	162,412	(201,249)	(38,837)	(33,093)	(906)	(3,636)	(940)	-	(202)
3	OMSTOA: SALES EXPENSES	40,082	1,080	41,163	24,632	1,688	10,166	2,961	1,177	338
4	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	6,806,325	1,977,673	8,783,997	5,298,573	360,495	2,169,577	632,035	251,245	72,071
5	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	12,821,700	1,809,847	14,631,547	8,816,511	600,974	3,619,763	1,054,555	419,597	120,147
6	RDCIOA: REGULATORY DEBITS AND CREDITS	-	194,413	194,413	165,660	4,834	18,203	4,706	-	1,010
7	ICDIOA: INTEREST ON CUSTOMER DEPOSITS	-	1,322	1,322	798	54	326	95	38	11
8	OCFTOA: OTHER CREDIT FEES	-	23,046	23,046	13,912	945	5,986	1,656	658	189
9	DEPRECIATION, AMORTIZATION, AND ACCRETION									
10	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	9,425,793	673,033	10,098,826	6,092,183	414,231	2,494,244	726,507	298,854	82,826
11	TOTOA: TAXES OTHER THAN INCOME	3,844,182	(332,280)	3,511,912	2,113,388	146,214	868,492	254,011	100,671	29,125
12	CURRENT INCOME TAXES									
13	STTOA: STATE INCOME TAX	(131,041)	143,845	12,804	7,724	525	3,162	921	366	105
14	FTTOA: FEDERAL INCOME TAX	7,197,798	(4,642,910)	2,554,878	1,470,550	131,239	649,598	201,795	78,792	24,915
15	CITTOA: TOTAL CURRENT INCOME TAXES	7,066,747	(4,499,065)	2,567,682	1,478,274	131,764	652,760	202,706	77,158	25,020
16	PROVISION FOR DEFERRED INCOME TAXES									
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(514,263)	(753,792)	(1,268,055)	(764,973)	(52,012)	(313,182)	(91,222)	(36,266)	(10,400)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	28,254	860	29,115	17,564	1,194	7,191	2,094	833	239
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(486,008)	(752,932)	(1,238,940)	(747,409)	(50,818)	(305,991)	(89,127)	(35,433)	(10,161)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(37,107)	(12,580)	(49,687)	(28,980)	(2,038)	(12,274)	(3,575)	(1,421)	(408)
21										
22	OSTOA: TOTAL OPERATING EXPENSES ADJUSTED	52,635,317	(2,895,206)	49,740,111	17,903,348	1,246,180	7,341,209	2,151,533	850,102	247,759

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (D1) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMDIOA: DISTRIBUTION EXPENSES	26,006,272	2,893,528	28,899,800	17,434,139	1,185,396	7,137,886	2,079,018	826,540	237,022
2	OMCATA: CUSTOMER ACCOUNTING EXPENSES	400,589	(496,392)	(95,794)	(81,626)	(2,382)	(8,968)	(2,319)	-	(497)
3	OMSTOA: SALES EXPENSES	88,602	2,388	90,990	54,891	3,732	22,473	6,546	2,602	746
4	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	9,894,495	3,343,959	13,238,453	7,979,047	543,085	3,267,420	951,947	378,388	108,566
5	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	36,379,967	5,743,483	42,123,450	25,386,450	1,728,832	10,418,809	3,035,192	1,207,530	345,836
6	RDCIOA: REGULATORY DEBITS AND CREDITS	-	479,532	479,532	408,612	11,924	44,900	11,607	-	2,490
7	ICDIOA: INTEREST ON CUSTOMER DEPOSITS	-	2,745	2,745	1,657	113	677	197	78	22
8	OCFTOA: OTHER CREDIT FEES	-	47,845	47,845	28,887	1,861	11,902	3,437	1,366	392
9	DEPRECIATION, AMORTIZATION, AND ACCRETION									
10	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	26,653,320	5,476,727	32,130,047	19,382,698	1,317,901	7,936,670	2,311,422	918,940	263,518
11	TOTOA: TAXES OTHER THAN INCOME	8,261,814	(744,874)	7,516,940	4,521,847	313,664	1,859,296	544,134	215,553	62,446
12	CURRENT INCOME TAXES									
13	STTOA: STATE INCOME TAX	(297,697)	314,834	17,137	10,338	703	4,233	1,233	490	141
14	FTTOA: FEDERAL INCOME TAX	18,108,712	(13,912,978)	4,195,735	2,356,714	237,325	1,082,125	346,209	128,180	44,182
15	CITTOA: TOTAL CURRENT INCOME TAXES	17,811,015	(13,598,144)	4,212,872	2,367,052	238,028	1,086,357	347,441	128,670	44,322
16	PROVISION FOR DEFERRED INCOME TAXES									
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(2,002,908)	(747,460)	(2,750,368)	(1,659,202)	(112,813)	(679,281)	(197,856)	(78,660)	(22,557)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	37,086	1,893	38,979	23,509	1,598	9,625	2,803	1,115	320
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(1,965,822)	(745,567)	(2,711,389)	(1,635,693)	(111,214)	(669,656)	(195,053)	(77,545)	(22,237)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(81,230)	(27,560)	(108,790)	(65,628)	(4,482)	(26,998)	(7,826)	(3,111)	(892)
21										
22	OSTOA: TOTAL OPERATING EXPENSES ADJUSTED	87,059,064	(3,365,822)	83,693,242	50,395,881	3,497,746	20,660,687	6,050,551	2,392,480	695,896

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (D2) - CLASS (DD) - CUSTOMER JURISDICTION (AJ)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Lighting Service
1	OMDIOA: DISTRIBUTION EXPENSES	5,155,324	485,858	5,641,182	3,960,837	237,646	1,137,292	242,288	33,119
2	OMCATA: CUSTOMER ACCOUNTING EXPENSES	95,358	(118,161)	(22,803)	(20,355)	(520)	(1,557)	(294)	(76)
3	OMSTOA: SALES EXPENSES	20,017	540	20,557	14,543	866	4,144	883	121
4	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	2,042,148	718,043	2,760,191	1,952,481	116,389	556,531	118,595	18,217
5	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	7,312,847	1,066,280	8,399,127	5,937,486	354,381	1,698,410	361,470	49,381
6	RDCIOA: REGULATORY DEBITS AND CREDITS	-	114,148	114,148	101,897	2,904	7,794	1,474	379
7	ICDIOA: INTEREST ON CUSTOMER DEPOSITS	-	598	598	424	25	120	26	4
8	OCFTOA: OTHER CREDIT FEES	-	10,431	10,431	7,384	439	2,100	447	61
9	DEPRECIATION, AMORTIZATION, AND ACCRETION								
10	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	6,025,336	1,069,518	7,094,853	5,019,210	298,887	1,430,378	304,727	41,854
11	TOTOA: TAXES OTHER THAN INCOME	1,828,610	(168,373)	1,660,237	1,172,041	71,149	335,394	71,779	9,874
12	CURRENT INCOME TAXES								
13	STTOA: STATE INCOME TAX	(67,549)	71,013	3,464	2,451	146	698	149	20
14	FTTOA: FEDERAL INCOME TAX	3,753,332	(2,795,324)	958,008	644,269	55,201	203,956	47,388	7,195
15	CITTOA: TOTAL CURRENT INCOME TAXES	3,685,783	(2,724,311)	961,473	646,719	55,346	204,654	47,537	7,215
16	PROVISION FOR DEFERRED INCOME TAXES								
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(397,563)	(221,771)	(619,334)	(438,148)	(26,091)	(124,860)	(26,600)	(3,636)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	7,453	425	7,878	5,573	332	1,588	338	46
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(390,109)	(221,346)	(611,456)	(432,574)	(25,759)	(123,271)	(26,262)	(3,590)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(18,323)	(6,217)	(24,539)	(17,360)	(1,034)	(4,947)	(1,054)	(144)
21									
22	OEIOA: TOTAL OPERATING EXPENSES ADJUSTED	18,444,144	(839,272)	17,604,872	12,435,225	756,040	3,548,630	780,143	104,834

Entergy Texas, Inc.
Cost of Service
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Electric
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Unit Cost For: FUNCTION (DX) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Lighting Service
1	OMDIOA: DISTRIBUTION EXPENSES	23,846	1,311	25,158	17,798	1,060	5,072	1,081	148
2	OMCAGIOA: CUSTOMER ACCOUNTING EXPENSES	224,656	(278,377)	(53,721)	(47,956)	(1,226)	(3,668)	(694)	(178)
3	OMSTIOA: SALES EXPENSES	62,157	1,676	63,832	45,158	2,688	12,888	2,742	375
4	OMAGIOA: ADMINISTRATIVE & GENERAL EXPENSES	1,429,570	1,260,328	2,689,896	1,902,423	113,677	542,443	115,632	15,820
5	OMTIOA: TOTAL OPERATION & MAINTENANCE EXPENSE	1,740,229	984,935	2,725,164	1,917,423	116,101	556,716	118,761	16,164
6	RDCIOA: REGULATORY DEBITS AND CREDITS	-	268,922	268,922	240,061	6,135	18,361	3,472	893
7	ICDIOA: INTEREST ON CUSTOMER DEPOSITS	-	1,798	1,798	1,273	76	362	77	11
8	OCFTIOA: OTHER CREDIT FEES	-	31,338	31,338	22,181	1,319	6,311	1,344	184
9	DEPRECIATION, AMORTIZATION, AND ACCRETION								
10	DXIOA: DEPRECIATION AND AMORTIZATION EXPENSE	24,868,134	(43,521)	24,825,613	17,562,751	1,046,835	5,005,011	1,086,265	145,750
11	TOTIOA: TAXES OTHER THAN INCOME	5,028,638	(528,450)	4,501,188	3,178,488	192,468	909,069	194,436	26,725
12	CURRENT INCOME TAXES								
13	STIOA: STATE INCOME TAX	(217,338)	217,555	217	153	9	44	9	1
14	FTIOA: FEDERAL INCOME TAX	8,409,199	(4,556,010)	3,853,190	2,647,071	197,291	802,306	180,199	28,322
15	CITIOA: TOTAL CURRENT INCOME TAXES	8,191,862	(4,338,455)	3,853,407	2,647,225	197,300	802,350	180,208	28,323
16	PROVISION FOR DEFERRED INCOME TAXES								
17	DTFTIOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(803,356)	(1,070,884)	(1,874,240)	(1,325,030)	(78,956)	(377,853)	(80,498)	(11,003)
18	DTSTIOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	(808)	1,301	493	349	21	99	21	3
19	DTTIOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(804,164)	(1,069,583)	(1,873,747)	(1,325,581)	(78,935)	(377,754)	(80,476)	(11,001)
20	ITCTIOA: INVESTMENT TAX CREDITS A/C 411	(56,146)	(19,048)	(75,195)	(53,196)	(3,168)	(15,160)	(3,230)	(441)
21									
22	OETIOA: TOTAL OPERATING EXPENSES ADJUSTED	38,970,553	(4,712,064)	34,258,489	24,190,624	1,477,131	6,906,267	1,480,858	204,608

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Unit Cost For: FUNCTION (All) - CLASS (EE) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	754,133,570	(730,078,808)	24,054,762	8,016,024	628,145	4,060,890	1,648,556	9,586,912	116,234
2	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	97,926	(121,342)	(23,417)	(18,820)	(642)	(2,637)	(894)	-	(133)
3	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	4,691,829	748,088	5,439,917	1,812,929	142,241	917,554	372,873	2,167,883	26,337
4	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	758,923,324	(729,452,062)	29,471,262	9,810,134	768,743	4,965,908	2,018,444	11,754,895	142,438
5	RDCTOA: REGULATORY DEBITS AND CREDITS	-	117,221	117,221	94,209	3,216	14,203	4,828	-	665
6	IGDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	306	306	103	8	62	21	121	1
7	OCFTOA: OTHER CREDIT FEES	-	5,333	5,333	1,789	139	898	365	2,117	26
8	DEPRECIATION, AMORTIZATION, AND ACCRETION									
9	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	707,645	(29,794)	677,851	225,830	17,701	114,158	46,402	270,485	3,275
10	TOTOA: TAXES OTHER THAN INCOME	27,543,741	(10,529,633)	17,014,108	6,111,979	501,914	4,108,588	1,513,546	4,668,847	111,236
11	CURRENT INCOME TAXES									
12	STTOA: STATE INCOME TAX	6,989	2,854	9,843	3,273	257	1,664	672	3,919	47
13	FTTOA: FEDERAL INCOME TAX	(148,076,381)	147,214,274	(1,862,117)	(706,078)	(36,791)	(379,573)	(132,428)	(598,936)	(8,313)
14	CITTOA: TOTAL CURRENT INCOME TAXES	(148,069,422)	147,217,128	(1,852,294)	(702,805)	(36,534)	(377,919)	(131,754)	(598,017)	(8,265)
15	PROVISION FOR DEFERRED INCOME TAXES									
16	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	36,345,806	(36,383,312)	(47,507)	(15,856)	(1,241)	(8,000)	(3,252)	(18,949)	(230)
17	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	22,320	17	22,337	7,444	583	3,762	1,529	8,912	108
18	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	36,368,126	(36,383,295)	(25,170)	(8,393)	(657)	(4,238)	(1,723)	(10,037)	(122)
19	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(690)	(237)	(936)	(312)	(24)	(158)	(64)	(373)	(5)
20										
21	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	674,472,715	(628,065,034)	45,407,682	15,532,534	1,266,505	8,821,191	3,450,165	16,089,037	249,250

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Unit Cost For: FUNCTION (PG) - CLASS (EE) - CUSTOMER JURISDICTION (R1)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	TOTOA: TAXES OTHER THAN INCOME	26,503,951	(10,530,377)	15,973,574	5,763,638	472,682	3,917,413	1,436,755	4,277,226	105,649
2	CURRENT INCOME TAXES									
3	FTTOA: FEDERAL INCOME TAX	(5,565,830)	2,211,379	(3,354,451)	(1,210,406)	(99,265)	(822,657)	(301,719)	(898,217)	(22,186)
4	CITTOA: TOTAL CURRENT INCOME TAXES	(5,565,830)	2,211,379	(3,354,451)	(1,210,406)	(99,265)	(822,657)	(301,719)	(898,217)	(22,186)
5	PROVISION FOR DEFERRED INCOME TAXES	-	-	-	-	-	-	-	-	-
6										
7	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	20,938,121	(8,318,997)	12,619,123	4,553,432	373,426	3,094,757	1,135,037	3,379,008	83,463

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Unit Cost For: FUNCTION (All) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMDIOA: DISTRIBUTION EXPENSES	13,789,900	1,439,313	15,229,213	8,209,329	1,375,190	2,257,242	160,884	1,470,379	1,756,189
2	OMCATA: CUSTOMER ACCOUNTING EXPENSES	18,149,640	5,882,744	23,832,384	18,116,146	1,951,056	1,451,973	86,296	2,140,220	86,702
3	OMCSTOA: CUSTOMER SERVICES EXPENSES	12,957,689	(8,406,628)	4,551,061	3,656,146	330,379	173,679	3,373	363,738	23,726
4	OMSTOA: SALES EXPENSES	32,204	898	33,072	18,041	3,128	3,557	173	866	7,307
5	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	17,487,410	3,845,812	21,313,221	14,645,210	1,707,408	1,740,305	102,152	1,719,044	1,399,102
6	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	62,396,822	2,562,109	64,958,931	44,644,872	5,367,180	5,626,757	352,869	5,694,247	3,273,026
7	RDCIOA: REGULATORY DEBITS AND CREDITS	(13,902,168)	14,418,573	516,404	445,061	25,057	18,672	1,051	-	28,562
8	ICDIOA: INTEREST ON CUSTOMER DEPOSITS	-	1,265	1,265	719	107	134	8	83	215
9	OCFTOA: OTHER CREDIT FEES	-	22,043	22,043	12,514	1,861	2,340	140	1,446	3,742
10	DEPRECIATION, AMORTIZATION, AND ACCRETION									
11	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	36,469,285	(4,799,089)	31,670,195	20,177,967	2,701,970	2,982,041	164,214	2,151,667	3,492,337
12	APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,889	5,568,296	7,902,165	3,676,207	682,902	1,750,662	153,515	1,638,089	-
13	TOTOA: TAXES OTHER THAN INCOME	5,824,622	(340,864)	5,483,758	3,474,036	478,389	502,422	27,782	351,855	649,272
14	CURRENT INCOME TAXES									
15	STTOA: STATE INCOME TAX	(121,581)	156,643	35,062	24,358	2,778	2,828	169	2,954	1,975
16	FTTOA: FEDERAL INCOME TAX	16,193,730	(18,389,135)	(2,195,405)	(2,035,421)	(43,254)	(179,177)	(11,577)	(302,683)	376,687
17	CITTOA: TOTAL CURRENT INCOME TAXES	16,072,149	(18,232,492)	(2,160,343)	(2,011,062)	(40,456)	(176,349)	(11,408)	(299,730)	378,662
18	PROVISION FOR DEFERRED INCOME TAXES									
19	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(66,032)	(971,969)	(1,038,001)	(565,724)	(97,718)	(113,965)	(5,818)	(31,717)	(223,089)
20	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	78,792	937	79,729	55,390	6,316	6,430	395	6,717	4,492
21	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	12,760	(971,032)	(958,272)	(510,334)	(91,402)	(107,535)	(5,423)	(25,001)	(218,597)
22	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(31,578)	(10,713)	(42,291)	(23,567)	(3,948)	(4,469)	(220)	(1,301)	(8,794)
23										
24	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	109,175,762	(1,781,935)	107,393,827	69,886,413	9,121,640	10,584,675	682,319	9,512,366	7,596,425

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Electric
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Unit Cost For: FUNCTION (CR) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	15,251,654	2,361,150	17,612,804	14,144,310	1,279,870	673,085	13,073	1,410,556	91,909
2	OMSTOA: SALES EXPENSES	-	-	-	-	-	-	-	-	-
3	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	4,848,102	951,538	5,799,640	4,658,855	421,300	221,347	4,300	463,588	30,251
4	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	20,099,756	3,312,688	23,412,444	18,803,166	1,701,170	894,431	17,373	1,874,144	122,160
5	RDCTOA: REGULATORY DEBITS AND CREDITS	-	179,636	179,636	170,326	6,605	2,172	37	-	485
6	IGDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	230	230	195	17	8	0	18	1
7	OCFTOA: OTHER CREDIT FEES	-	4,015	4,015	3,231	290	152	3	318	21
8	DEPRECIATION, AMORTIZATION, AND ACCRETION									
9	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	9,154,694	2,292,554	11,447,238	9,196,291	831,008	436,860	8,484	914,925	59,679
10	TOTOA: TAXES OTHER THAN INCOME	1,547,852	(77,967)	1,469,885	1,178,784	109,778	56,289	1,102	118,103	7,830
11	CURRENT INCOME TAXES									
12	STTOA: STATE INCOME TAX	(26,374)	36,727	10,353	8,517	752	395	8	827	54
13	FTTOA: FEDERAL INCOME TAX	4,262,902	(5,841,437)	(1,578,535)	(1,321,375)	(76,698)	(57,098)	(1,009)	(116,195)	(6,159)
14	CITTOA: TOTAL CURRENT INCOME TAXES	4,236,528	(5,804,710)	(1,568,182)	(1,313,058)	(75,947)	(56,703)	(1,001)	(115,368)	(6,105)
15	PROVISION FOR DEFERRED INCOME TAXES									
16	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	508,486	(461,691)	46,794	37,590	3,397	1,796	35	3,741	244
17	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	23,322	220	23,542	18,913	1,709	898	17	1,882	123
18	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	531,807	(461,471)	70,336	56,503	5,106	2,695	52	5,623	367
19	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(736)	(250)	(986)	(792)	(72)	(38)	(1)	(79)	(5)
20										
21	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	35,569,890	(555,275)	35,014,615	28,092,626	2,577,957	1,335,957	26,050	2,797,984	184,442

Entergy Texas, Inc.
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Unit Cost For: FUNCTION (DG) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMDIOA: DISTRIBUTION EXPENSES	1,250,152	(16,245)	1,233,907	1,077,110	97,331	51,166	894	316	6,990
2	OMCATA: CUSTOMER ACCOUNTING EXPENSES	15,676	(19,424)	(3,748)	(3,554)	(138)	(45)	(1)	-	(10)
3	OMSTOA: SALES EXPENSES	347	9	356	311	28	15	0	0	2
4	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	1,440,489	290,384	1,730,874	1,510,874	136,561	71,775	1,394	443	9,807
5	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	2,706,644	254,725	2,961,369	2,584,741	233,782	122,910	2,387	759	16,799
6	RDCIOA: REGULATORY DEBITS AND CREDITS	-	18,764	18,764	17,792	690	227	4	-	52
7	ICDIOA: INTEREST ON CUSTOMER DEPOSITS	-	20	20	17	2	1	0	0	0
8	OCFTOA: OTHER CREDIT FEES	-	341	341	298	27	14	0	0	2
9	DEPRECIATION, AMORTIZATION, AND ACCRETION									
10	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	365,021	21,060	376,071	328,281	29,666	15,595	303	96	2,131
11	TOTOA: TAXES OTHER THAN INCOME	185,652	(992)	184,660	160,626	14,892	7,680	150	47	1,064
12	CURRENT INCOME TAXES									
13	STTOA: STATE INCOME TAX	1,005	2,077	3,082	2,690	243	128	2	1	17
14	FTTOA: FEDERAL INCOME TAX	394,796	(503,564)	(118,768)	(108,330)	(5,328)	(4,554)	(78)	(27)	(451)
15	CITTOA: TOTAL CURRENT INCOME TAXES	395,800	(501,487)	(115,686)	(105,640)	(5,085)	(4,426)	(76)	(26)	(433)
16	PROVISION FOR DEFERRED INCOME TAXES									
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	28,881	(53,569)	(24,688)	(21,551)	(1,947)	(1,024)	(20)	(6)	(140)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	6,995	12	7,008	6,117	553	291	6	2	40
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	35,876	(53,557)	(17,681)	(15,434)	(1,395)	(733)	(14)	(5)	(100)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(532)	(181)	(713)	(622)	(50)	(30)	(1)	(0)	(4)
21										
22	OSTOA: TOTAL OPERATING EXPENSES ADJUSTED	3,698,461	(261,316)	3,437,146	2,970,259	272,522	141,239	2,753	872	19,500

Entergy Texas, Inc.
Cost of Service
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Unit Cost For: FUNCTION (CM) - CLASS (CC) - CUSTOMER JURISDICTION (AI)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service
1	OMCCTOA: CUSTOMER ACCOUNTING EXPENSES	2,641,653	3,639,222	6,280,876	4,021,420	674,490	781,909	73,392	729,664
2	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	948,885	186,230	1,135,115	726,947	121,926	141,231	13,258	131,753
3	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	3,590,539	3,825,452	7,415,991	4,748,367	796,416	923,140	86,650	861,418
4	RDCTOA: REGULATORY DEBITS AND CREDITS	-	29,929	29,929	26,523	1,908	1,393	115	-
5	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	9	9	6	1	1	0	1
6	OCFTOA: OTHER CREDIT FEES	-	151	151	98	16	18	2	17
7	DEPRECIATION, AMORTIZATION, AND ACCRETION								
8	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	161,206	11,465	172,671	110,582	18,636	21,494	2,017	20,043
9	TOTOA: TAXES OTHER THAN INCOME	181,504	(141)	181,363	115,150	20,293	22,815	2,148	21,157
10	CURRENT INCOME TAXES								
11	STTOA: STATE INCOME TAX	1,157	869	2,026	1,298	218	252	24	236
12	FTTOA: FEDERAL INCOME TAX	1,449,305	(1,847,144)	(397,839)	(268,216)	(32,619)	(48,489)	(4,243)	(44,273)
13	CITTOA: TOTAL CURRENT INCOME TAXES	1,450,462	(1,846,275)	(395,812)	(266,917)	(32,401)	(48,237)	(4,220)	(44,038)
14	PROVISION FOR DEFERRED INCOME TAXES								
15	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(7,416)	(1,857)	(9,274)	(5,940)	(695)	(1,154)	(108)	(1,076)
16	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	4,602	5	4,607	2,951	495	573	54	536
17	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(2,814)	(1,852)	(4,666)	(2,989)	(501)	(580)	(54)	(541)
18	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(144)	(49)	(193)	(124)	(21)	(24)	(2)	(22)
19									
20	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	5,390,753	2,018,679	7,399,432	4,730,895	804,247	919,900	86,656	858,056

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (CS) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	41,769	(51,758)	(9,988)	(9,471)	(367)	(121)	(2)	-	(26)
2	OMCSTOA: CUSTOMER SERVICES EXPENSES	12,957,669	(8,406,628)	4,551,041	3,666,146	330,379	173,678	3,373	363,738	23,726
3	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	4,280,911	769,151	5,050,062	4,056,939	366,683	192,728	3,743	403,638	26,332
4	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	17,280,350	(7,689,235)	9,591,115	7,703,614	696,694	366,286	7,114	767,376	50,030
5	RDCTOA: REGULATORY DEBITS AND CREDITS	-	50,000	50,000	47,408	1,839	604	10	-	138
6	IGDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	34	34	27	2	1	0	3	0
7	OCFTOA: OTHER CREDIT FEES	-	598	598	474	42	22	0	46	3
8	DEPRECIATION, AMORTIZATION, AND ACCRETION									
9	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	603,404	(25,376)	578,028	464,360	41,963	22,060	428	46,203	3,014
10	TOTOA: TAXES OTHER THAN INCOME	460,026	5,104	465,130	364,503	33,895	17,423	341	38,549	2,419
11	CURRENT INCOME TAXES									
12	STTOA: STATE INCOME TAX	6,027	2,349	8,376	6,729	608	320	6	669	44
13	FTTOA: FEDERAL INCOME TAX	(694,240)	244,241	(449,999)	(376,331)	(22,120)	(16,296)	(289)	(33,191)	(1,770)
14	CITTOA: TOTAL CURRENT INCOME TAXES	(688,213)	246,590	(441,623)	(369,602)	(21,512)	(15,976)	(282)	(32,522)	(1,726)
15	PROVISION FOR DEFERRED INCOME TAXES									
16	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	79,406	(118,170)	(38,764)	(31,142)	(2,814)	(1,478)	(29)	(3,098)	(202)
17	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	19,032	14	19,046	15,301	1,383	727	14	1,522	99
18	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	98,438	(118,156)	(19,718)	(15,841)	(1,431)	(752)	(15)	(1,576)	(103)
19	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(596)	(202)	(798)	(641)	(58)	(30)	(1)	(64)	(4)
20										
21	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	17,743,410	(7,530,654)	10,212,756	8,194,302	751,434	389,636	7,597	816,015	53,771

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DM) - CLASS (CC) - CUSTOMER JURISDICTION (AJ)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service
1	OMDTCOA: DISTRIBUTION EXPENSES	6,128,547	958,732	7,087,279	3,297,110	612,480	1,570,121	137,505	1,470,063
2	OMCATCOA: CUSTOMER ACCOUNTING EXPENSES	74,981	(82,911)	(17,930)	(14,727)	(1,174)	(1,882)	(146)	-
3	OMSTCOA: SALES EXPENSES	4,062	110	4,172	1,941	361	924	81	865
4	OMAGTCOA: ADMINISTRATIVE & GENERAL EXPENSES	2,866,256	602,858	3,469,115	1,613,586	300,024	768,561	67,322	719,622
5	OMTCOA: TOTAL OPERATION & MAINTENANCE EXPENSE	9,073,847	1,468,789	10,542,636	4,897,909	911,690	2,337,725	204,762	2,190,551
6	RDCOATCOA: REGULATORY DEBITS AND CREDITS	(13,902,188)	13,991,923	89,735	73,722	5,878	9,423	732	-
7	ICDTCOA: INTEREST ON CUSTOMER DEPOSITS	-	296	296	138	26	65	6	81
8	OCFTCOA: OTHER CREDIT FEES	-	5,162	5,162	2,404	446	1,139	100	1,065
9	DEPRECIATION, AMORTIZATION, AND ACCRETION								
10	DXTCOA: DEPRECIATION AND AMORTIZATION EXPENSE	16,205,581	(9,563,097)	6,642,484	2,624,936	487,623	1,250,051	109,474	1,170,399
11	APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089
12	TOTCOA: TAXES OTHER THAN INCOME	879,196	(33,265)	845,931	390,261	75,557	187,529	16,595	175,998
13	CURRENT INCOME TAXES								
14	STTCOA: STATE INCOME TAX	(9,979)	15,965	5,986	2,738	509	1,304	114	1,221
15	FTTCOA: FEDERAL INCOME TAX	5,569,048	(6,140,948)	(571,899)	(310,870)	(19,750)	(123,430)	(8,853)	(108,987)
16	CITTCOA: TOTAL CURRENT INCOME TAXES	5,559,069	(6,125,082)	(566,013)	(308,131)	(19,241)	(122,126)	(8,739)	(107,776)
17	PROVISION FOR DEFERRED INCOME TAXES								
18	DTFTCOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(126,889)	(23,936)	(150,804)	(70,159)	(13,032)	(33,408)	(2,926)	(31,279)
19	DTSTCOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	13,290	96	13,385	6,227	1,157	2,965	260	2,776
20	DTTCOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(113,579)	(23,841)	(137,419)	(63,932)	(11,876)	(30,443)	(2,666)	(28,502)
21	ITCTCOA: INVESTMENT TAX CREDITS A/C 411	(4,087)	(1,387)	(5,474)	(2,547)	(473)	(1,213)	(108)	(1,135)
22									
23	OETCOA: TOTAL OPERATING EXPENSES ADJUSTED	19,031,728	5,287,785	24,319,513	11,290,967	2,132,531	5,362,802	473,464	5,039,750

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DV) - CLASS (CC) - CUSTOMER JURISDICTION (AJ)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service
1	OMDTQA: DISTRIBUTION EXPENSES	4,662,006	496,822	5,158,828	3,835,109	665,379	635,954	22,386
2	OMCATQA: CUSTOMER ACCOUNTING EXPENSES	102,289	(126,749)	(24,460)	(21,832)	(1,626)	(972)	(30)
3	OMSTQA: SALES EXPENSES	20,682	568	21,239	15,789	2,739	2,618	92
4	OMAGTQA: ADMINISTRATIVE & GENERAL EXPENSES	2,063,092	732,641	2,795,723	2,078,009	360,915	344,664	12,135
5	OMTQA: TOTAL OPERATION & MAINTENANCE EXPENSE	6,848,068	1,103,272	7,951,330	5,907,075	1,027,407	982,264	34,583
6	RDCQA: REGULATORY DEBITS AND CREDITS	-	122,443	122,443	109,290	8,138	4,864	152
7	ICDQA: INTEREST ON CUSTOMER DEPOSITS	-	464	464	345	60	57	2
8	OCFTA: OTHER CREDIT FEES	-	8,090	8,090	6,010	1,041	994	35
9	DEPRECIATION, AMORTIZATION, AND ACCRETION							
10	DXQA: DEPRECIATION AND AMORTIZATION EXPENSE	8,690,603	1,335,596	10,026,199	7,453,529	1,293,174	1,235,990	43,507
11	TOTA: TAXES OTHER THAN INCOME	1,882,844	(174,015)	1,708,829	1,266,512	223,974	210,887	7,457
12	CURRENT INCOME TAXES							
13	STTQA: STATE INCOME TAX	(69,864)	73,343	3,479	2,586	449	429	15
14	FTTQA: FEDERAL INCOME TAX	3,450,811	(2,914,243)	536,568	349,699	113,282	70,692	2,894
15	CITQA: TOTAL CURRENT INCOME TAXES	3,380,947	(2,840,900)	540,047	352,286	113,731	71,121	2,910
16	PROVISION FOR DEFERRED INCOME TAXES							
17	DTFTA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(400,674)	(237,630)	(638,304)	(474,521)	(82,327)	(78,686)	(2,770)
18	DTSTA: PROVISION FOR DEFERRED INCOME TAXES - STATE	7,472	439	7,911	5,881	1,020	975	34
19	DTTQA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(393,201)	(237,191)	(630,393)	(468,640)	(81,307)	(77,711)	(2,735)
20	ITCQA: INVESTMENT TAX CREDITS A/C 411	(18,924)	(6,421)	(25,344)	(18,841)	(3,298)	(3,124)	(110)
21								
22	OETQA: TOTAL OPERATING EXPENSES ADJUSTED	20,390,326	(688,672)	19,701,654	14,607,564	2,582,949	2,425,342	85,800

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (Df) - CLASS (CC) - CUSTOMER JURISDICTION (AJ)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Lighting Service
1	OMD TOA: DISTRIBUTION EXPENSES	1,749,195	4	1,749,199	1,749,199
2	OMC TOA: CUSTOMER ACCOUNTING EXPENSES	21,618	(26,787)	(5,169)	(5,169)
3	OMSTOA: SALES EXPENSES	7,113	192	7,305	7,305
4	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	1,019,704	313,008	1,332,712	1,332,712
5	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	2,797,630	286,417	3,084,047	3,084,047
6	RDCTOA: REGULATORY DEBITS AND CREDITS	-	25,877	25,877	25,877
7	ICD TOA: INTEREST ON CUSTOMER DEPOSITS	-	213	213	213
8	OCFTOA: OTHER CREDIT FEES	-	3,716	3,716	3,716
9	DEPRECIATION, AMORTIZATION, AND ACCRETION				
10	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	2,298,785	1,128,729	3,427,514	3,427,514
11	TOTOA: TAXES OTHER THAN INCOME	687,548	(59,589)	637,960	637,960
12	CURRENT INCOME TAXES				
13	STTOA: STATE INCOME TAX	(23,553)	25,413	1,860	1,860
14	FTTOA: FEDERAL INCOME TAX	1,771,107	(1,386,041)	385,066	385,066
15	CITTOA: TOTAL CURRENT INCOME TAXES	1,747,555	(1,360,628)	386,926	386,926
16	PROVISION FOR DEFERRED INCOME TAXES				
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(147,845)	(75,146)	(222,991)	(222,991)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	4,078	152	4,230	4,230
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(143,767)	(74,994)	(218,761)	(218,761)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(6,556)	(2,224)	(8,781)	(8,781)
21					
22	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	7,391,194	(52,483)	7,338,711	7,338,711

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (All) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	7,151,896,904	(287,943,563)	6,863,953,341	3,757,213,459	253,991,366	1,277,782,980	376,675,834	1,088,295,403	99,987,300
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,211,082)	(11,199,887)	(1,962,410,969)	(1,076,220,585)	(75,481,606)	(353,472,643)	(103,629,042)	(326,444,429)	(27,162,964)
3	WCTOA: WORKING CASH	-	(9,533,144)	(9,533,144)	(5,191,161)	(349,698)	(1,791,937)	(528,723)	(1,531,898)	(139,727)
4	FITOA: FUEL INVENTORY	48,435,365	47,889	48,483,254	16,155,924	1,266,997	8,164,381	3,318,557	19,342,130	234,264
5	AINTOA: ALLOWANCES	18,301,905	-	18,301,905	6,096,939	477,920	3,062,093	1,252,771	7,301,747	88,436
6	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	65,137,473	-	65,137,473	35,027,716	2,323,989	12,170,061	3,629,744	11,100,647	895,316
7	PPTOA: PREPAYMENTS	25,094,894	(63,120)	25,031,774	13,514,932	963,454	4,605,525	1,371,172	4,216,902	358,789
8	PIRTOA: PROPERTY INSURANCE RESERVE	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,485,490	991,951	2,038,394	353,196
9	IDRTOA: INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,288)	(300,675)	(1,102,775)	(93,768)
10	PENTOA: UNFUNDED PENSION	(37,349,119)	107,114,494	69,765,375	38,216,320	2,920,234	11,063,245	3,407,066	12,495,988	1,062,524
11	ERTOA: ENVIRONMENTAL RESERVES	(2,084,969)	-	(2,084,969)	(1,220,090)	(88,646)	(416,940)	(112,433)	(193,252)	(53,638)
12	CDTOA: CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	(20,295,239)	(1,367,189)	(7,005,713)	(2,067,094)	(6,989,069)	(546,273)
13	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(686,036,544)	(75,857,281)	(770,893,825)	(419,781,172)	(29,278,158)	(144,904,261)	(42,754,997)	(123,876,274)	(11,298,963)
14	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(178,547)	178,547	(0)	-	-	-	-	-	-
15	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	106,352,725	(15,004,975)	91,347,750	51,884,822	4,994,606	16,653,474	3,409,242	13,222,312	983,293
16	RBTOA: TOTAL RATE BASE	4,749,151,259	(337,749,044)	4,411,402,215	2,402,177,267	161,820,387	829,207,570	244,683,381	708,875,824	64,657,785

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	6,605,527,557	(184,120,313)	6,421,407,244	3,489,137,141	215,148,172	1,236,942,873	374,283,400	1,077,056,196	29,839,462
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,759,102,478)	(26,961,107)	(1,786,063,585)	(958,785,340)	(58,834,338)	(338,082,143)	(102,883,647)	(319,839,453)	(7,658,663)
3	WCTOA: WORKING CASH	-	(8,810,202)	(8,810,202)	(4,813,451)	(296,872)	(1,706,438)	(515,394)	(1,437,812)	(40,234)
4	MSXTOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	62,358,384	-	62,358,384	33,511,725	2,061,140	11,871,141	3,615,174	11,027,922	271,282
5	PPTOA: PREPAYMENTS	22,825,789	(46,338)	22,579,453	12,115,506	768,919	4,331,960	1,327,844	3,832,601	101,624
6	PIRTOA: PROPERTY INSURANCE RESERVE	58,901,543	(42,381,895)	16,519,648	9,485,317	591,281	3,365,256	986,603	2,006,709	86,672
7	IDRTOA: INJURIES & DAMAGES RESERVES	(4,519,670)	-	(4,519,670)	(2,364,750)	(147,046)	(865,817)	(268,974)	(852,096)	(19,987)
8	PENTOA: UNFUNDED PENSION	(27,417,676)	78,651,955	51,234,279	26,795,828	1,699,233	9,810,920	3,058,181	9,655,437	226,481
9	ERTOA: ENVIRONMENTAL RESERVES	(1,892,569)	-	(1,892,569)	(1,115,119)	(70,446)	(398,242)	(111,424)	(188,216)	(11,121)
10	CDTOA: CUSTOMER DEPOSITS	(34,444,152)	-	(34,444,152)	(18,818,953)	(1,160,844)	(6,671,462)	(2,014,972)	(5,621,239)	(167,296)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(642,328,735)	(70,104,676)	(712,433,411)	(389,237,798)	(24,006,444)	(137,990,488)	(41,677,122)	(116,268,085)	(3,253,474)
12	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(167,088)	167,088	(0)	-	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	73,084,840	(22,135,068)	50,949,772	31,483,669	1,654,738	9,034,260	2,676,625	5,866,374	234,106
14	RBTOT: TOTAL RATE BASE	4,352,625,746	(275,780,455)	4,076,845,291	2,227,394,273	137,375,702	789,643,830	238,495,294	685,338,342	18,617,850

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (PG) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	2,162,989,998	(5,383,028)	2,157,596,970	1,036,404,828	62,145,536	366,081,769	119,437,259	566,928,253	6,589,325
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(786,733,297)	(5,422,668)	(792,155,965)	(380,503,594)	(22,816,728)	(134,411,788)	(43,851,855)	(208,152,734)	(2,419,288)
3	WCTOA: WORKING CASH	-	(2,615,719)	(2,615,719)	(1,259,826)	(75,304)	(443,087)	(144,540)	(684,978)	(7,985)
4	MSXTOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	24,946,309	-	24,946,309	11,983,184	718,529	4,232,740	1,380,828	6,564,742	76,186
5	PPTOA: PREPAYMENTS	9,141,843	(23,722)	9,118,120	4,372,810	273,193	1,558,447	513,429	2,371,529	28,712
6	PIRTOA: PROPERTY INSURANCE RESERVE	784,651	(564,594)	220,056	105,711	6,338	37,340	12,182	57,824	672
7	IDRTOA: INJURIES & DAMAGES RESERVES	(2,313,931)	-	(2,313,931)	(1,111,518)	(66,648)	(392,614)	(128,090)	(607,995)	(7,067)
8	PENTOA: UNFUNDED PENSION	(14,037,001)	40,257,073	26,220,072	12,595,048	755,217	4,449,995	1,451,438	6,899,429	90,076
9	ERTOA: ENVIRONMENTAL RESERVES	(632,626)	-	(632,626)	(303,887)	(18,222)	(107,340)	(35,020)	(166,225)	(1,932)
10	CDTOA: CUSTOMER DEPOSITS	(10,226,353)	-	(10,226,353)	(4,925,384)	(294,408)	(1,732,281)	(565,095)	(2,677,974)	(31,218)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(190,705,249)	(20,813,843)	(211,519,092)	(101,875,300)	(6,089,445)	(35,830,022)	(11,688,140)	(55,390,481)	(645,704)
12	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(56,866)	56,866	(0)	-	-	-	-	-	-
13	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	20,567,494	(8,787,972)	11,769,522	7,494,214	308,483	1,583,473	502,287	1,847,857	33,208
14	RBTOT: TOTAL RATE BASE	1,213,725,973	(3,318,598)	1,210,407,375	582,976,287	34,846,542	205,035,501	66,894,791	316,969,247	3,695,007

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TT) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	2,202,831,306	(12,372,027)	2,190,459,279	1,118,546,931	67,070,151	395,100,690	128,901,320	473,728,699	7,111,489
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(487,463,330)	(451,942)	(487,915,273)	(250,535,114)	(15,022,925)	(88,498,625)	(28,872,619)	(103,393,202)	(1,592,888)
3	WCTOA: WORKING CASH	-	(3,219,331)	(3,219,331)	(1,642,631)	(96,398)	(579,437)	(189,034)	(699,396)	(10,433)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	19,215,917	-	19,215,917	9,812,694	588,383	3,466,072	1,130,803	4,155,577	62,387
5	PPTOA: PREPAYMENTS	6,628,800	(10,041)	6,618,759	3,366,632	206,341	1,194,815	391,836	1,437,360	21,775
6	PIRTOA: PROPERTY INSURANCE RESERVE	29,850,606	(21,478,470)	8,372,036	4,275,218	256,348	1,510,107	492,671	1,810,512	27,181
7	IDRTOA: INJURIES & DAMAGES RESERVES	(979,392)	-	(979,392)	(499,435)	(29,947)	(175,412)	(57,554)	(212,968)	(3,175)
8	PENTOA: UNFUNDED PENSION	(5,941,284)	17,059,159	11,097,875	5,668,300	339,340	1,999,997	652,171	2,412,088	35,980
9	CDTOA: CUSTOMER DEPOSITS	(12,586,217)	-	(12,586,217)	(5,421,992)	(384,696)	(2,265,354)	(739,043)	(2,734,343)	(40,790)
10	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(234,712,954)	(25,616,907)	(260,329,861)	(132,830,722)	(7,956,928)	(46,855,958)	(15,286,157)	(56,656,402)	(843,693)
11	ADFLTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(56,717)	56,717	(0)	-	-	-	-	-	-
12	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	23,364,460	(4,373,468)	18,990,991	10,386,576	565,458	3,255,915	1,049,898	3,693,194	60,159
13	RBTOA: TOTAL RATE BASE	1,540,151,096	(50,426,311)	1,489,724,786	760,117,256	45,533,128	268,130,909	87,474,282	323,641,220	4,827,990

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TH) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	954,519,853	(4,544,273)	949,975,580	456,326,500	27,362,193	161,186,790	52,587,077	249,611,790	2,901,230
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(185,496,439)	(161,915)	(185,648,354)	(89,175,149)	(5,347,274)	(31,500,307)	(10,276,970)	(48,781,679)	(566,974)
3	WCTOA: WORKING CASH	-	(1,443,825)	(1,443,825)	(694,125)	(41,580)	(244,850)	(78,679)	(378,962)	(4,409)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	8,331,275	-	8,331,275	4,002,003	238,966	1,413,601	461,186	2,188,076	25,449
5	PPTOA: PREPAYMENTS	2,903,445	(4,487)	2,898,958	1,387,348	85,089	492,443	161,522	763,579	8,978
6	PIRTOA: PROPERTY INSURANCE RESERVE	12,942,019	(9,312,230)	3,629,789	1,743,802	104,549	615,881	200,931	963,742	11,085
7	IDRTOA: INJURIES & DAMAGES RESERVES	(437,629)	-	(437,629)	(210,219)	(12,605)	(74,254)	(24,225)	(114,989)	(1,337)
8	PENTOA: UNFUNDED PENSION	(2,654,789)	7,613,737	4,958,948	2,382,075	142,833	841,405	274,508	1,302,983	15,145
9	CDITOA: CUSTOMER DEPOSITS	(5,844,743)	-	(5,844,743)	(2,713,735)	(162,559)	(957,280)	(312,294)	(1,481,658)	(17,237)
10	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(105,265,489)	(11,488,826)	(116,754,314)	(56,130,154)	(3,362,331)	(19,799,711)	(6,458,401)	(30,646,201)	(366,516)
11	ADFLTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(24,598)	24,598	(0)	-	-	-	-	-	-
12	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	10,144,732	(1,889,613)	8,255,119	4,283,892	232,492	1,329,132	431,161	1,963,714	24,738
13	RBTOA: TOTAL RATE BASE	689,527,638	(21,206,833)	668,320,804	321,202,058	19,240,773	113,302,888	36,963,604	175,371,375	2,040,147

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TL) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	1,248,311,453	(7,827,754)	1,240,483,699	662,220,431	39,707,958	233,913,900	76,314,243	224,116,909	4,210,259
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(301,976,891)	(290,027)	(302,266,919)	(161,369,965)	(9,675,650)	(56,998,218)	(18,695,649)	(54,611,522)	(1,026,914)
3	WCTOA: WORKING CASH	-	(1,775,508)	(1,775,508)	(948,506)	(56,818)	(334,587)	(109,155)	(320,415)	(6,025)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	10,894,642	-	10,894,642	5,810,692	348,417	2,052,472	669,617	1,966,502	36,943
5	PPTOA: PREPAYMENTS	3,725,355	(5,554)	3,719,801	1,979,295	121,252	702,372	230,314	673,781	12,797
6	PIRTOA: PROPERTY INSURANCE RESERVE	16,908,487	(12,166,240)	4,742,246	2,631,616	161,789	894,226	291,740	856,770	16,095
7	IDRTOA: INJURIES & DAMAGES RESERVES	(541,763)	-	(541,763)	(289,216)	(17,342)	(102,158)	(33,329)	(97,879)	(1,839)
8	PENTOA: UNFUNDED PENSION	(3,296,495)	9,425,422	6,138,928	3,277,224	196,507	1,157,592	377,693	1,109,105	20,836
9	CDITOA: CUSTOMER DEPOSITS	(6,941,474)	-	(6,941,474)	(3,708,257)	(222,136)	(1,308,093)	(428,749)	(1,252,685)	(23,554)
10	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(129,447,486)	(14,128,081)	(143,575,566)	(76,700,568)	(4,594,597)	(27,056,247)	(8,926,756)	(25,910,201)	(487,176)
11	ADFLTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(32,120)	32,120	(0)	-	-	-	-	-	-
12	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	13,219,728	(2,483,956)	10,735,772	6,102,484	532,966	1,906,784	618,738	1,738,480	35,421
13	RBTOA: TOTAL RATE BASE	850,823,458	(29,219,477)	821,603,981	438,915,218	26,292,356	154,828,041	60,510,678	148,289,844	2,787,843

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DT) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	2,239,706,253	(168,355,258)	2,073,350,994	1,334,185,381	85,932,485	475,750,415	125,944,821	36,399,244	15,138,847
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(484,906,851)	(21,086,496)	(506,992,346)	(327,746,633)	(20,894,698)	(115,171,830)	(30,138,174)	(8,293,517)	(3,646,507)
3	WCTOA: WORKING CASH	-	(2,975,152)	(2,975,152)	(1,910,994)	(123,170)	(683,915)	(181,820)	(53,438)	(21,815)
4	MSXTOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	18,196,158	-	18,196,158	11,715,847	754,228	4,172,328	1,105,442	317,603	132,709
5	PPTOA: PREPAYMENTS	6,855,146	(12,573)	6,842,574	4,376,064	290,385	1,578,698	422,578	123,712	51,138
6	PIRTOA: PROPERTY INSURANCE RESERVE	28,266,396	(20,338,942)	7,927,454	5,104,388	328,604	1,817,810	480,750	138,374	57,819
7	IDRTOA: INJURIES & DAMAGES RESERVES	(1,226,347)	-	(1,226,347)	(753,798)	(50,451)	(296,791)	(84,330)	(31,234)	(9,745)
8	PENTOA: UNFUNDED PENSION	(7,439,392)	21,335,623	13,896,231	8,541,581	571,676	3,363,058	955,572	353,920	110,424
9	ERTOA: ENVIRONMENTAL RESERVES	(1,258,943)	-	(1,258,943)	(811,232)	(52,234)	(288,901)	(78,405)	(21,992)	(9,189)
10	CDTOA: CUSTOMER DEPOSITS	(11,631,582)	-	(11,631,582)	(7,471,177)	(481,541)	(2,673,917)	(710,840)	(208,918)	(85,288)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(216,910,533)	(23,673,925)	(240,584,458)	(154,531,775)	(9,960,071)	(55,304,507)	(14,702,825)	(4,321,202)	(1,764,078)
12	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(54,504)	54,504	(0)	-	-	-	-	-	-
13	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	29,152,885	(8,963,628)	20,189,258	13,603,079	780,787	4,214,872	1,124,450	325,323	140,738
14	RBTOT: TOTAL RATE BASE	1,598,748,677	(222,015,548)	1,376,733,131	884,300,730	56,996,032	316,477,420	84,136,220	24,727,875	10,094,853

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DS) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	408,112,337	(8,983,144)	399,119,194	240,771,989	16,370,938	98,575,431	28,712,411	11,415,032	3,273,393
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(83,622,606)	2,966,730	(80,655,876)	(48,665,367)	(3,308,379)	(18,921,185)	(5,802,525)	(2,308,916)	(661,514)
3	WCTOA: WORKING CASH	-	(608,593)	(608,593)	(367,400)	(24,948)	(150,149)	(43,732)	(17,376)	(4,989)
4	MSXTOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	3,458,956	-	3,458,956	2,086,655	141,878	854,295	248,833	98,927	28,389
5	PPTOA: PREPAYMENTS	1,323,151	(4,788)	1,318,364	782,209	55,370	326,278	95,659	37,843	11,005
6	PIRTOA: PROPERTY INSURANCE RESERVE	5,373,233	(3,866,227)	1,507,006	909,119	61,814	372,201	108,412	43,101	12,380
7	IDRTOA: INJURIES & DAMAGES RESERVES	(467,003)	-	(467,003)	(281,725)	(19,155)	(115,341)	(33,596)	(13,356)	(3,830)
8	PENTOA: UNFUNDED PENSION	(2,832,979)	8,124,774	5,291,795	3,192,336	217,056	1,306,970	380,685	151,346	43,401
9	ERTOA: ENVIRONMENTAL RESERVES	(238,506)	-	(238,506)	(144,485)	(9,834)	(59,153)	(17,230)	(6,850)	(1,964)
10	CDTOA: CUSTOMER DEPOSITS	(2,379,340)	-	(2,379,340)	(1,436,376)	(97,537)	(587,018)	(170,874)	(67,932)	(19,503)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(44,370,909)	(4,842,704)	(49,213,613)	(28,709,612)	(2,017,420)	(12,141,718)	(3,536,387)	(1,405,081)	(403,395)
12	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(10,334)	10,334	(0)	-	-	-	-	-	-
13	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	6,077,303	(1,586,041)	4,491,261	2,854,541	174,799	1,019,815	295,256	111,770	35,080
14	RBTOT: TOTAL RATE BASE	280,422,304	(8,799,658)	281,622,646	170,011,895	11,544,592	69,480,425	20,236,812	8,040,509	2,308,412

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (D1) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	958,773,318	(85,217,968)	873,555,352	525,979,197	35,831,225	215,753,044	62,843,149	24,884,212	7,164,505
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(200,712,790)	(8,586,330)	(209,308,120)	(126,264,501)	(8,586,485)	(51,896,890)	(15,057,963)	(5,988,802)	(1,716,678)
3	WCTOA: WORKING CASH	-	(1,263,493)	(1,263,493)	(762,855)	(51,789)	(311,659)	(90,773)	(36,062)	(10,356)
4	MSXTOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	7,646,957	-	7,646,957	4,612,512	313,618	1,888,402	550,041	218,676	62,708
5	PPTOA: PREPAYMENTS	2,996,961	(6,408)	2,990,553	1,796,417	125,856	740,255	217,153	85,869	25,003
6	PIRTOA: PROPERTY INSURANCE RESERVE	11,877,429	(8,546,221)	3,331,209	2,009,590	136,638	822,743	239,643	95,273	27,321
7	IDRTOA: INJURIES & DAMAGES RESERVES	(625,071)	-	(625,071)	(377,082)	(25,639)	(154,380)	(44,967)	(17,877)	(5,127)
8	PENTOA: UNFUNDED PENSION	(3,791,871)	10,874,903	7,082,933	4,272,861	290,524	1,749,346	608,538	202,573	58,091
9	ERTOA: ENVIRONMENTAL RESERVES	(529,423)	-	(529,423)	(319,381)	(21,716)	(130,757)	(38,088)	(15,142)	(4,342)
10	CDTOA: CUSTOMER DEPOSITS	(4,939,723)	-	(4,939,723)	(2,982,441)	(202,472)	(1,218,465)	(354,893)	(140,988)	(40,488)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(92,117,987)	(10,053,889)	(102,171,875)	(61,687,993)	(4,187,877)	(25,202,187)	(7,340,302)	(2,916,121)	(837,395)
12	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(23,438)	23,438	(0)	-	-	-	-	-	-
13	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	12,816,587	(3,711,160)	8,905,427	5,730,287	342,041	1,978,880	571,976	213,553	68,710
14	RBTOT: TOTAL RATE BASE	681,169,951	(106,496,248)	584,673,705	353,006,611	23,964,925	144,218,321	42,004,527	16,687,366	4,791,954

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (D2) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	214,676,035	(17,638,774)	197,037,261	139,382,936	8,300,654	39,724,151	8,462,817	1,156,802
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(51,100,109)	(1,155,322)	(52,255,431)	(36,967,403)	(2,201,423)	(10,535,368)	(2,244,452)	(308,796)
3	WCTOA: WORKING CASH	-	(275,461)	(275,461)	(194,987)	(11,594)	(55,452)	(11,813)	(1,616)
4	MSXATO: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	1,727,381	-	1,727,381	1,222,050	72,769	349,249	74,191	10,141
5	PPTOA: PREPAYMENTS	662,359	(1,295)	661,063	466,180	28,571	133,681	28,574	3,957
6	PIRTOA: PROPERTY INSURANCE RESERVE	2,683,359	(1,930,769)	752,589	532,417	31,704	151,726	32,324	4,418
7	IDRTOA: INJURIES & DAMAGES RESERVES	(126,362)	-	(126,362)	(89,394)	(5,323)	(25,475)	(5,427)	(742)
8	PENTOA: UNFUNDED PENSION	(766,548)	2,199,403	1,431,855	1,012,961	60,320	289,570	61,498	8,406
9	ERTOA: ENVIRONMENTAL RESERVES	(119,608)	-	(119,608)	(84,616)	(5,038)	(24,114)	(5,137)	(702)
10	CDTOA: CUSTOMER DEPOSITS	(1,076,936)	-	(1,076,936)	(782,319)	(46,326)	(216,794)	(48,183)	(5,317)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(20,083,146)	(2,181,903)	(22,275,050)	(15,767,543)	(937,514)	(4,484,098)	(955,236)	(130,658)
12	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(5,102)	5,102	(0)	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	2,832,527	(845,916)	1,986,611	1,468,853	77,076	354,854	75,038	10,790
14	RETOA: TOTAL RATE BASE	149,303,849	(21,835,935)	127,467,914	90,229,019	5,364,877	25,660,041	5,466,294	747,684

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DX) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	658,144,563	(54,505,355)	603,639,208	427,041,359	25,429,668	121,697,789	25,926,444	3,543,948
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(149,470,346)	(14,302,574)	(163,772,920)	(115,858,372)	(8,899,400)	(33,018,396)	(7,034,233)	(961,519)
3	WCTOA: WORKING CASH	-	(827,605)	(827,605)	(585,752)	(34,839)	(168,655)	(35,503)	(4,855)
4	MSXATO: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	5,363,863	-	5,363,863	3,794,649	225,964	1,081,393	230,577	31,491
5	PPTOA: PREPAYMENTS	1,872,674	(81)	1,872,593	1,321,257	80,588	378,484	81,092	11,173
6	PIRTOA: PROPERTY INSURANCE RESERVE	8,332,385	(5,995,425)	2,336,961	1,663,261	98,448	471,139	100,371	13,720
7	IDRTOA: INJURIES & DAMAGES RESERVES	(7,912)	-	(7,912)	(5,587)	(333)	(1,595)	(340)	(45)
8	PENTOA: UNFUNDED PENSION	(47,994)	137,642	89,648	63,422	3,777	18,074	3,850	526
9	ERTO: ENVIRONMENTAL RESERVES	(371,406)	-	(371,406)	(262,750)	(15,646)	(74,877)	(15,852)	(2,181)
10	CDTOA: CUSTOMER DEPOSITS	(3,236,583)	-	(3,236,583)	(2,290,043)	(136,207)	(861,561)	(138,800)	(18,983)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(60,338,491)	(6,585,429)	(66,923,921)	(47,366,626)	(2,817,261)	(13,476,503)	(2,870,900)	(392,630)
12	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(15,630)	15,630	(0)	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	7,626,469	(2,820,511)	4,805,958	3,549,399	186,879	861,342	182,180	26,158
14	RETOA: TOTAL RATE BASE	467,852,573	(84,883,707)	382,968,866	271,053,205	16,121,638	77,118,633	16,428,587	2,248,903

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (EE) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	8,008,269	(89,958)	7,918,311	2,637,239	206,768	1,333,613	542,093	3,160,340	38,259
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(2,998,961)	35,760	(2,963,201)	(986,052)	(77,374)	(499,153)	(202,911)	(1,193,386)	(14,316)
3	WCTOA: WORKING CASH	-	(140,830)	(140,830)	(47,233)	(3,681)	(23,703)	(8,629)	(55,902)	(682)
4	FITOA: FUEL INVENTORY	48,435,365	47,889	48,483,254	16,155,924	1,266,997	8,164,381	3,318,557	19,342,130	234,264
5	AINTOA: ALLOWANCES	18,301,905	-	18,301,905	6,096,939	477,920	3,062,093	1,252,771	7,301,747	88,436
6	PPTOA: PREPAYMENTS	428,785	(3,673)	425,111	142,498	12,327	81,123	32,426	154,349	2,388
7	IDRTOA: INJURIES & DAMAGES RESERVES	(358,289)	-	(358,289)	(119,397)	(9,356)	(60,337)	(24,525)	(142,944)	(1,731)
8	PENTOA: UNFUNDED PENSION	(2,173,492)	6,233,412	4,059,921	1,362,951	106,017	683,702	277,903	1,619,750	19,618
9	CDTOA: CUSTOMER DEPOSITS	(550,585)	-	(550,585)	(184,662)	(14,390)	(92,670)	(37,645)	(218,554)	(2,665)
10	ADITOA: ACCUMULATED DEFERRED INCOME TAXES	(10,267,534)	(1,120,613)	(11,388,147)	(3,819,498)	(297,629)	(1,916,754)	(778,644)	(4,620,502)	(56,121)
11	ADPJTQA: ACCUM DEPREC PLANT HELD FUTURE USE	(205)	205	(0)	-	-	-	-	-	-
12	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	1,453,241	(70,622)	1,382,619	626,194	36,670	216,225	85,353	411,311	6,976
13	RBTOA: TOTAL RATE BASE	60,276,499	4,891,571	65,168,069	21,856,873	1,703,108	10,968,522	4,455,749	25,868,331	315,426

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	538,364,078	(103,733,292)	434,630,786	265,438,080	38,636,427	39,516,493	1,850,340	18,078,867	71,109,579
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(189,109,643)	15,725,460	(173,384,183)	(116,448,893)	(18,568,893)	(14,881,247)	(582,494)	(5,421,581)	(19,489,985)
3	WCTOA: WORKING CASH	-	(582,112)	(582,112)	(330,477)	(48,145)	(61,795)	(3,700)	(38,183)	(98,812)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	2,779,088	-	2,779,088	1,515,991	262,849	298,920	14,570	72,724	614,034
5	PPTOA: PREPAYMENTS	2,040,321	(13,111)	2,027,210	1,256,928	181,209	193,442	10,902	129,952	254,777
6	PIRTOA: PROPERTY INSURANCE RESERVE	4,317,108	(3,106,309)	1,210,800	680,490	114,519	130,234	6,348	31,885	267,524
7	IDRTOA: INJURIES & DAMAGES RESERVES	(1,278,860)	-	(1,278,860)	(888,457)	(101,310)	(103,131)	(8,176)	(107,736)	(72,050)
8	PENTOA: UNFUNDED PENSION	(7,757,951)	22,249,227	14,491,275	10,067,461	1,147,984	1,169,622	69,981	1,220,801	816,426
9	ERTOA: ENVIRONMENTAL RESERVES	(192,430)	-	(192,430)	(104,971)	(18,200)	(20,898)	(1,009)	(5,036)	(42,517)
10	CDTOA: CUSTOMER DEPOSITS	(2,275,812)	-	(2,275,812)	(1,292,024)	(192,136)	(241,592)	(14,467)	(149,281)	(396,312)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(42,440,275)	(4,631,992)	(47,072,267)	(26,723,877)	(3,974,085)	(4,987,019)	(298,231)	(3,087,687)	(7,990,368)
12	ADRUATOA: ACCUM DEPREC PLANT HELD FUTURE USE	(11,254)	11,254	0	-	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	31,814,644	7,200,716	39,015,360	19,774,970	3,303,299	7,602,989	647,264	6,944,627	742,212
14	RBTOT: TOTAL RATE BASE	336,249,014	(66,880,158)	269,368,855	152,926,121	22,741,517	28,595,218	1,712,339	17,869,151	45,724,508

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (CR) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	101,999,814	(94,810)	101,905,004	81,866,202	7,397,868	3,869,076	75,532	8,145,049	531,276
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(49,858,818)	57,689	(49,822,127)	(40,024,679)	(3,616,954)	(1,901,467)	(36,929)	(3,982,356)	(258,750)
3	WCTOA: WORKING CASH	-	(106,021)	(106,021)	(85,312)	(7,665)	(4,021)	(78)	(9,398)	(550)
4	PPTOA: PREPAYMENTS	548,834	(3,871)	544,962	435,372	41,388	20,913	411	43,928	2,941
5	IDRTOA: INJURIES & DAMAGES RESERVES	(377,615)	-	(377,615)	(303,362)	(27,413)	(14,411)	(280)	(30,181)	(1,969)
6	PENTOA: UNFUNDED PENSION	(2,290,723)	6,569,624	4,278,900	3,437,518	310,623	163,294	3,171	341,987	22,307
7	CDTOA: CUSTOMER DEPOSITS	(414,498)	-	(414,498)	(333,532)	(29,966)	(15,718)	(305)	(32,824)	(2,152)
8	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(7,729,741)	(843,635)	(8,573,376)	(6,898,691)	(619,802)	(326,128)	(6,313)	(678,927)	(44,516)
9	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(2,638)	2,638	(0)	-	-	-	-	-	-
10	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	1,436,149	130,320	1,625,470	1,383,883	98,694	47,381	918	88,843	7,151
11	RBTOA: TOTAL RATE BASE	43,308,765	5,751,934	49,060,699	39,477,389	3,546,784	1,860,628	36,126	3,885,124	254,738

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DG) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	8,036,784	(2,273,595)	5,763,189	5,030,802	454,625	238,995	4,841	1,476	32,651
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(2,441,212)	(26,217)	(2,467,429)	(2,163,848)	(194,652)	(102,330)	(1,997)	(632)	(13,980)
3	WCTOA: WORKING CASH	-	(9,013)	(9,013)	(7,875)	(707)	(371)	(7)	(2)	(51)
4	MSXATO: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	29,912	-	29,912	26,111	2,380	1,240	24	8	169
5	PPTOA: PREPAYMENTS	45,334	(1,152)	44,181	38,347	3,680	1,846	36	11	261
6	PIRTOA: PROPERTY INSURANCE RESERVE	48,487	(33,434)	13,032	11,376	1,029	540	10	3	74
7	IDRTOA: INJURIES & DAMAGES RESERVES	(112,405)	-	(112,405)	(98,121)	(8,867)	(4,661)	(91)	(29)	(637)
8	PENTOA: UNFUNDED PENSION	(691,893)	1,955,589	1,273,706	1,111,852	100,471	52,816	1,026	326	7,216
9	ERTOA: ENVIRONMENTAL RESERVES	(2,071)	-	(2,071)	(1,808)	(163)	(88)	(2)	(1)	(12)
10	CDTOA: CUSTOMER DEPOSITS	(36,238)	-	(36,238)	(30,789)	(2,764)	(1,460)	(28)	(9)	(199)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(657,139)	(71,721)	(728,860)	(636,633)	(57,172)	(29,962)	(582)	(184)	(4,107)
12	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(149)	149	(0)	-	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	361,005	40,902	401,907	355,071	29,332	15,012	290	88	2,113
14	RBTOT: TOTAL RATE BASE	4,589,405	(418,494)	4,170,911	3,644,285	327,169	171,571	3,331	1,056	23,500

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (CM) - CLASS (CC) - CUSTOMER JURISDICTION (AI)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service
1	PLTOA: PLANT IN SERVICE	2,430,438	(18,558)	2,411,883	1,544,811	258,942	300,139	28,171	280,020
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,364,320)	7,376	(1,356,943)	(868,932)	(145,696)	(168,885)	(15,852)	(157,578)
3	WCTOA: WORKING CASH	-	(3,988)	(3,988)	(2,594)	(422)	(483)	(45)	(444)
4	PPTOA: PREPAYMENTS	67,506	(758)	66,748	42,147	7,658	8,334	798	7,811
5	IDRTOA: INJURIES & DAMAGES RESERVES	(73,905)	-	(73,905)	(47,336)	(7,933)	(9,195)	(853)	(8,578)
6	PENTOA: UNFUNDED PENSION	(448,330)	1,265,778	817,447	536,383	89,897	104,192	9,779	97,196
7	CDTOA: CUSTOMER DEPOSITS	(15,543)	-	(15,543)	(10,140)	(1,849)	(1,860)	(177)	(1,735)
8	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(290,780)	(31,735)	(322,516)	(209,733)	(34,117)	(39,096)	(3,665)	(35,906)
9	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(62)	62	(0)	-	-	-	-	-
10	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	265,196	37,248	302,444	215,776	28,551	30,606	2,829	24,881
11	RETOA: TOTAL RATE BASE	570,150	1,275,427	1,845,577	1,200,183	195,230	223,722	20,974	205,467

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
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Unit Cost For: FUNCTION (CS) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	6,593,582	(76,704)	6,516,878	5,235,238	473,134	248,735	4,831	520,962	33,978
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(2,922,294)	30,491	(2,291,803)	(1,940,969)	(166,417)	(87,494)	(1,696)	(193,272)	(11,951)
3	WCTOA: WORKING CASH	-	(15,523)	(15,523)	(12,509)	(1,118)	(585)	(11)	(1,219)	(80)
4	PPTOA: PREPAYMENTS	107,602	(3,132)	104,470	83,250	8,095	4,018	79	8,453	572
5	IDRTOA: INJURIES & DAMAGES RESERVES	(305,499)	-	(305,499)	(245,427)	(22,177)	(11,659)	(226)	(24,417)	(1,593)
6	PENTOA: UNFUNDED PENSION	(1,853,249)	5,314,979	3,461,731	2,781,052	251,301	132,108	2,566	278,676	18,047
7	CDTOA: CUSTOMER DEPOSITS	(60,690)	-	(60,690)	(48,906)	(4,371)	(2,288)	(44)	(4,766)	(314)
8	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(1,131,771)	(123,523)	(1,255,295)	(1,011,561)	(90,410)	(47,334)	(919)	(98,577)	(6,494)
9	ADJUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(169)	169	(0)	-	-	-	-	-	-
10	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	875,080	153,974	1,029,053	848,426	69,330	35,360	693	70,258	4,997
11	RBTOA: TOTAL RATE BASE	1,902,581	5,290,731	7,193,322	5,788,576	517,366	270,963	5,258	664,098	37,162