

**ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT GENERATED BUT NOT UTILIZED
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021**

The Company's Investment Tax Credits were fully utilized by the end of 1999.

ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT UTILIZED - STAND ALONE BASIS
1962 THROUGH 2021

		Sch G-7.5a PER LATEST TAX RETURN FILED AND IRS ADJUSTMENTS	LESS GAS	LESS STEAM	Sch G-7.5c		
LINE		QPE and	DEPARTMENT	DEPARTMENT	TOTAL ELECTRIC	TOTAL STAND ALONE	DIFFERENCE
No.	YEAR	OTHER ITC					
1	1962	1,049,524			1,049,524	1,049,524	-
2	1963	1,103,312			1,103,312	1,103,312	-
3	1964	515,767			515,767	515,767	-
4	1965	540,093	The total 1962 through 1970 Gas and Steam is show on Line 9.		540,093	540,093	-
5	1966	1,657,143			1,657,143	1,657,143	-
6	1967	1,412,009			1,412,009	1,412,009	-
7	1968	2,640,490			2,640,490	2,640,490	-
8	1969	2,160,271			2,160,271	2,160,271	-
9	1970	3,271,822	(122,963)	(800,357)	2,348,502	2,348,502	-
10	1971	3,145,136	(21,786)	(5,389)	3,117,961	3,117,961	-
11	1972	4,156,176	(27,172)	(5,323)	4,123,681	4,123,681	-
12	1973	1,654,256	(26,055)	(4,066)	1,624,135	1,624,135	-
13	1974	3,062,239	(35,787)	(3,338)	3,023,114	3,023,114	-
14	1975	16,329,903	(60,340)	(3,099)	16,266,464	16,266,464	-
15	1976	20,899,596	(183,767)	(27,856)	20,687,973	21,054,162	(366,209)
16	1977	22,500,453	(108,576)	(83,142)	22,308,735	24,243,915	(1,935,180)
17	1978	14,590,712	(92,412)	11,108	14,509,408	13,242,946	1,266,462
18	1979	11,803,084	(150,284)	(4,948)	11,647,852	7,146,210	4,501,642
19	1980	15,510,318	(103,749)	(98,729)	15,307,840	13,469,000	1,838,840
20	1981	34,498,990	-	-	34,498,990	26,835,370	7,663,620
21	1982-1991	-	-	-	-	-	-
22	1992	3,008,370	-	-	3,008,370	2,692,434	315,936
23	1993	3,677,756	-	-	3,677,756	3,727,986	(50,230)
24	1994	-	-	-	-	11,408,477	(11,408,477)
25	1995	-	-	-	-	13,983,716	(13,983,716)
26	1996	-	-	-	-	13,181,381	(13,181,381)
27	1997	40,915,921	(173,963)	(55,472)	40,686,486	27,937,031	12,749,455
28	1998	59,132,713	(173,174)	(40,248)	58,919,291	59,269,187	(349,896)
29	1999	30,333,361	(51,855)	(9,412)	30,272,094	38,694,176	(8,422,082)
30	2000	-	-	-	-	1,191,937	(1,191,937)
31	2001-2021	-	-	-	-	-	-
32		299,569,415	(1,331,883)	(1,130,271)	297,107,261	319,660,414	(22,553,153)

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stacey Whaley and Allison P. Lofton

ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT UTILIZED - STAND ALONE BASIS
RECONCILIATION TO AMORTIZABLE BASE ON SCHEDULE G-7.5

LINE No.		Total	ETI	EGSL
1	Utilized on a Total Electric Stand Alone Basis (From page 1 of G-7.5c)	319,660,414	71,769,630	247,890,784
2	Utilized on a Total Electric Stand Alone Basis at 6/30/11	319,660,414	71,769,630	247,890,784
3	Less:			
4	Expired ITC, included in GSU Acquisition Docket No. 11292	(21,341,924)		(21,341,924)
5	ITC Recapture - Total ¹	(2,486,025)		(2,486,025)
6	Add back ITC Recapture - Gas and Steam Departments	35,241		35,241
7	Leased Equipment - Pre 1971 (fully amortized)	(136,732)		(136,732)
8	Electric Department - Pre 1971 (fully amortized)	(13,093,049)	(5,123,161)	(7,969,888)
9	Texas Non-Operating - Post 1970	(484)	(484)	
10	Leased Equipment - Post 1970	(4,056,756)		(4,056,756)
11	Electric Department - Post 1970 (fully amortized)	(30,336,706)	(16,555,637)	(13,780,869)
12	Production Electric Post 1970	(38,927,771)	(19,203,182)	(19,724,589)
13	Accounting Order Deferral	(2,139,633)		(2,139,633)
14	Abeyed River Bend	(66,035,357)		(66,035,357)
15	TOTAL ELECTRIC ITC GROSS AMORTIZABLE BASE	141,141,218	30,886,966	110,254,252

¹ See Schedule G-7.5a, page 1 for the breakdown of the ITC Recapture by vintage year.

**ENTERGY TEXAS, INC.
ITC ELECTIONS
AS OF DECEMBER 31, 2021**

The Company has made the following elections with regard to investment tax credits (ITC):

Elected under the provisions of Section 46(a)(2)(E) and 48(n)(1) of the Internal Revenue Code of 1954, as amended prior to the Tax Reform Act of 1985, to claim the additional 1% and 1/2% Employee Stock Ownership Plan credits.

Elected ratable flow through of ITC as a reduction to cost of service pursuant to IRC Section 46(f)(2).

Elected a 10% rate with one-half tax basis reduction for years 1983-1985, in lieu of taking ITC at 8% with no basis reduction. ITC generated after 1985 was subject to a full basis reduction with no election available for a reduced ITC rate.

ENTERGY TEXAS, INC.
Cost of Service
Schedule G-7.5e - FERC Account 255 Balance
For The Test Year Ended December 31, 2021

Account 255.1 - Electric Non-Nuclear	(9,325,188)
Total Account 255	<u>(9,325,188)</u>

Sponsored by: Stacey Whaley and Allison P. Lofton

Amounts may not add or agree with other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule G-7.6 Analysis of Test Year FIT and Requested FIT
Tax Method 2
Electric
For the Twelve Months Ended December 31, 2021

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
1	TOTAL REVENUE REQUIREMENT	WP/ G-7.6-2	1,836,447,342	965,792,792	965,792,792
2					
3	LESS: COST OF SERVICE ITEMS				
4	FUEL AND PURCHASED POWER EXPENSES	WP/ G-7.6-2	1,057,634,045	204,178,213	204,178,213
5	O&M EXPENSES	WP/ G-7.6-2	145,133,862	301,459,898	301,459,898
6	DEPRECIATION EXPENSES	WP/ G-7.6-2	183,844,340	265,590,933	265,590,933
7	AMORTIZATION EXPENSES	WP/ G-7.6-2	30,577,723	38,738,045	38,738,045
8	DEPRECIATION AND AMORTIZATION EXPENSES	WP/ G-7.6-2	2,333,869	7,902,165	7,902,165
9	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT				-
10	ACCRETION EXPENSES	WP/ G-7.6-2	457,091	-	-
11	REGULATORY DEBITS	WP/ G-7.6-2	29,067,703	12,568,187	12,568,187
12	REGULATORY CREDITS	WP/ G-7.6-2	(33,270,206)	(3,630,559)	(3,630,559)
13	CUSTOMER DEPOSITS			20,713	20,713
14	OTHER CREDIT FEES			360,994	360,994
15	TAXES OTHER THAN INCOME	WP/ G-7.6-2	94,969,570	78,611,439	78,611,439
16	GAIN FROM DISPOSITION OF ALLOWANCE	WP/ G-7.6-2			-
17	TOTAL COST OF SERVICE ITEMS		1,510,747,996	905,800,028	905,800,028
18					
19	NET BOOK INCOME (LOSS) BEFORE INCOME TAXES	WP/ G-7.6-2	325,699,346	59,992,764	59,992,764
20					
21	ADDITIONS (DEDUCTIONS) NOT INCLUDED IN COST OF SERVICE:				
22					
23	OTHER ADJUSTMENTS AND RECLASSES				
24	CURRENT STATE INCOME TAX	WP/ G-7.6-3	(700,000)	-	-
25	INTEREST EXPENSE RECLASS	WP/ G-7.6-4	(80,108,854)	(73,387,785)	(73,387,785)
26	GAIN ON DISPOSITION RECLASS	WP/ G-7.6-4	641,401	-	-
27	DISALLOWED EXPENSES RECLASS	WP/ G-7.6-4	(4,680,209)	-	-
28	EQUITY EARNINGS IN SUBS RECLASS	WP/ G-7.6-4	2,634,276	-	-
29	TOTAL OTHER ADJUSTMENTS AND RECLASSES		(82,213,386)	(73,387,785)	(73,387,785)
30					
31	MP - PERMANENT DIFFERENCES				
32	PV_M_150: N/D EXP PER SECS 162 & 274-(PER520)	WP/ G-7.6-3	(64,667)	(64,667)	(64,667)
33	PV_M_161: OFFICER'S LIFE INS-(PER540)	WP/ G-7.6-3	(1,078,765)	-	-
34	PV_M_2094: EQUITY-NET EARNINGS-ADD BACK-(PER900)		(49,260)	-	-
35	PV_M_2576: LTIP SETTLEMENTS - (PERP74)		(83,520)	-	-
36	PV_M_2577: RSAs VESTED - (PERE75)	WP/ G-7.6-3	499	499	499
37	PV_M_79: DEPLETION-(PER800)	WP/ G-7.6-3	(211)	-	-
38	PV_M_88: EOI/ESI TAXES-(PERA20)	WP/ G-7.6-3	(2,014,643)	(2,014,643)	(2,014,643)
39	PV_M_92: EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	WP/ G-7.6-3	(2,634,276)	-	-
40	Total MP - PERMANENT DIFFERENCES	WP/ G-7.6-3	(5,924,843)	(2,078,811)	(2,078,811)
41	=====				
42	MTN - TEMPORARY NON-CURRENT ADJUSTMENTS				
43	PV_M_111: INCENTIVE COMP-190451 (103P06)	WP/ G-7.6-3	1,894,794	1,894,794	1,894,794
44	PV_M_112: INCENTIVE COMP-190451 (103P22)	WP/ G-7.6-3	(145,635)	(145,635)	(145,635)
45	PV_M_116: INJ & DAM RES-190171 (100G24)	WP/ G-7.6-3	(90,143)	(90,143)	(90,143)
46	PV_M_126: INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)	WP/ G-7.6-3	1,400,000	-	-
47	PV_M_133: LEASE/RENTAL PAYMENTS -190415 (103E04)	WP/ G-7.6-3	102,028	102,028	102,028
48	PV_M_136: LITIGATION ACCRUAL- 190325 (105K06)	WP/ G-7.6-3	(100,000)	-	-
49	PV_M_138: LONG TERM INCENT COMP PLAN-190517 (103P74)	WP/ G-7.6-3	(48,733)	(48,733)	(48,733)
50	PV_M_164: OPT GRANT (2003 & FWRD)-190519 (104E00)	WP/ G-7.6-3	49,410	49,410	49,410
51	PV_M_1696: RESTRICTED STOCK AWARD-190525 (104E75)	WP/ G-7.6-3	(251,497)	(251,497)	(251,497)
52	PV_M_172: PENSION & HOSP RESV-190331 (100G64)	WP/ G-7.6-3	289,724	-	-
53	PV_M_176: PREPAID EXPENSES-283361 (703R00)	WP/ G-7.6-3	205,966	205,966	205,966
54	PV_M_178: PROP INSUR RESV-190161 (100G04)	WP/ G-7.6-3	2,848,881	(1,699,919)	(1,699,919)
55	PV_M_1837: SYSTEM AGREEMENT SUPPLIER REFUND-190165 (701C)	WP/ G-7.6-3	-	-	-
56	PV_M_185: RATE REFUND-LIABILITY-190603 (105404)	WP/ G-7.6-3	23,297,873	-	-
57	PV_M_187: REG ASSET-GUSTAV & IKE-283151 (705A01)	WP/ G-7.6-3	3,338,812	1,628,218	1,628,218
58	PV_M_188: REG CAPITALIZED COSTS-ASSETS-283151 (701A03)	WP/ G-7.6-3	4,186,495	-	-
59	PV_M_1936: STORM - REG ASSET 283151 (705A05)	WP/ G-7.6-3	-	-	-
60	PV_M_200: RESV UNCOLLECT ACCTS-190351 (100G80)	WP/ G-7.6-3	(10,996,117)	-	-
61	PV_M_2093: FAS 143-LIABILITIES-190317 (102M01)	WP/ G-7.6-3	457,091	-	-
62	PV_M_21: BOND REACQUISITION LOSS-ASSETS-283221 (701104)	WP/ G-7.6-3	722,002	722,002	722,002
63	PV_M_2101: DEFERRED REGULATORY EXP-ETI-283247 (704Z00)	WP/ G-7.6-3	2,025,853	-	-
64	PV_M_211: SEC 475 ADJ - MTM-283225 (704V01)	WP/ G-7.6-3	(77,217,648)	-	-
65	PV_M_2128: OPEB ASSETS-190221 (100G4A)	WP/ G-7.6-3	(920,533)	-	-
66	PV_M_2129: OPEB LIABILITIES-190221 (100G4L)	WP/ G-7.6-3	(7,624,126)	-	-
67	PV_M_2130: PENSION ASSETS-190211 (100W0A)	WP/ G-7.6-3	11,569,426	11,569,426	11,569,426
68	PV_M_2131: PENSION LIABILITIES-190211 (100W0L)	WP/ G-7.6-3	(8,168,426)	(8,168,426)	(8,168,426)
69	PV_M_2132: NQ PENSION ASSETS-190215 (10140A)	WP/ G-7.6-3	194,482	194,482	194,482
70	PV_M_2133: NQ PENSION LIABILITIES-190215 (10140L)	WP/ G-7.6-3	(707,188)	(707,188)	(707,188)

Entergy Texas, Inc.
Cost of Service
Schedule G-7.6 Analysis of Test Year FIT and Requested FIT
Tax Method 2
Electric
For the Twelve Months Ended December 31, 2021

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
71	PV_M_2146: RATE REFUND-ASSETS-190603 (105403)	WP/ G-7.6-3	131,970	-	-
72	PV_M_2150: STORM & OTHER DEF COSTS-LIAB-283345 (701A08)	WP/ G-7.6-3	(13,280,204)	-	-
73	PV_M_2161: ARO DEPRECIATION-190317 (102M0D)	WP/ G-7.6-3	43,089	-	-
74	PV_M_219: SECURITIZATION-282475 (502900)	WP/ G-7.6-3	(7,412,565)	-	-
75	PV_M_226: STORM & OTHER DEF COSTS-ASSETS-283349 (701A09)	WP/ G-7.6-3	(10,325,364)	-	-
76	PV_M_2311: TRANSMISSION AMORTIZATION-190607 (900M23)	WP/ G-7.6-3	(1,018,046)	-	-
77	PV_M_252: TAXABLE UNBILLED REVENUE-190151 (100C02)	WP/ G-7.6-3	12,225,100	-	-
78	PV_M_2541: METERS BOOK BASIS Elec - 282111 (701A01)	WP/ G-7.6-3	2,333,869	2,333,869	2,333,869
79	PV_M_2568: REGULATORY ASSET COVID19-283149 (701C19)	WP/ G-7.6-3	1,148,276	1,148,276	1,148,276
80	PV_M_2571: PAYROLL TAX ACCRUAL-190615 (105G07)	WP/ G-7.6-3	(1,618,607)	-	-
81	PV_M_2618: OTHER SEC 475 ADJ - MTM LIAB-283XXX (704V0R)	WP/ G-7.6-3	(29,463,998)	(29,463,998)	(29,463,998)
82	PV_M_2619: OTHER SEC 475 ADJ - MTM ASSET-190425 (704V0R)	WP/ G-7.6-3	-	-	-
83	PV_M_2632: M&S INVENTORY RESERVE-190261 (100G83)	WP/ G-7.6-3	279,330	279,330	279,330
84	PV_M_269: WASTE DISPOSAL RESV-190445 (100G54)	WP/ G-7.6-3	34,015	-	-
85	PV_M_270: WASTE SITE CLEANUP-RETAIL-190443 (103K24)	WP/ G-7.6-3	(20,000)	(20,000)	(20,000)
86	PV_M_293: DEFERRED COMP-190561 (103P64)	WP/ G-7.6-3	(18,594)	-	-
87	PV_M_339: MISC RESERVES-CONTRA-190641 (105W04)	WP/ G-7.6-3	-	-	-
88	PV_M_349: DEFERRED COSTS-190397 (107412)	WP/ G-7.6-3	-	-	-
89	PV_M_54: CONTRIBUTION CARRYOVER-190883 (900900)	WP/ G-7.6-3	-	-	-
90	PV_M_70: DEFERRED CONTRACT REVENUE-190391 (103700)	WP/ G-7.6-3	39,476	-	-
91	PV_M_72: DEFERRED FUEL/GAS-190241 (101804)	WP/ G-7.6-3	(48,280,071)	-	-
92	PV_M_78: DEFERRED STORM COSTS-283249 (701A11)	WP/ G-7.6-3	3,077,831	-	-
93	PV_M_86: ENVIRONMENTAL RESV-190421 (100GA4)	WP/ G-7.6-3	(30,001)	(30,001)	(30,001)
94	PV_M_97: FAS 143-ASSETS-190317 (102M00)	WP/ G-7.6-3	(500,180)	-	-
95	Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS	WP/ G-7.6-3	(146,341,886)	(20,497,740)	(20,497,740)
96	=====				
97	=====				
98	MTN - MTN - TEMPORARY CWIP				
99	PV_M_119: INTEREST CAP-AFUDC-282171 (501404)	WP/ G-7.6-3	(3,979,917)	-	-
100	PV_M_1706: REPAIRS-UOP DEDUCTION-GEN-282903 (500801)	WP/ G-7.6-3	(39,013,186)	(39,013,186)	(39,013,186)
101	PV_M_1713: AVOIDED COST-UOP-GEN-(282351) (501K09)	WP/ G-7.6-3	(54,238)	(54,238)	(54,238)
102	PV_M_1851: AVOIDED COST-UOP-DIST-(282351) (501K05)	WP/ G-7.6-3	(18,579)	(18,579)	(18,579)
103	PV_M_1852: REPAIRS-UOP DEDUCTION-DIST-282903 (500805)	WP/ G-7.6-3	(22,178,567)	(22,178,567)	(22,178,567)
104	PV_M_19: AVOIDED COST (TAX INTEREST)-282351 (501K06)	WP/ G-7.6-3	3,909,985	3,909,985	3,909,985
105	PV_M_1942: REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)	WP/ G-7.6-3	(14,877,536)	(14,877,536)	(14,877,536)
106	PV_M_199: RESEARCH & EXPER-282241 (704S04)	WP/ G-7.6-3	8,233,668	8,233,668	8,233,668
107	PV_M_204: REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	WP/ G-7.6-3	(7,565,946)	(7,565,946)	(7,565,946)
108	PV_M_2066: AVOIDED COST-UOP-TRANS-(282351) (501K08)	WP/ G-7.6-3	(3,122)	(3,122)	(3,122)
109	PV_M_2135: REPAIRS-UOP DEDUCTION-CTP-GEN-282903 (500801)	WP/ G-7.6-3	16,660,000	16,660,000	16,660,000
110	PV_M_2136: REPAIRS-UOP DEDUCTION-CTP-DIST-282903 (500805)	WP/ G-7.6-3	23,390,000	23,390,000	23,390,000
111	PV_M_2137: REPAIRS-UOP DEDUCTION-CTP-TRANS-282907 (500806)	WP/ G-7.6-3	9,980,000	9,980,000	9,980,000
112	PV_M_2138: CIAC PROVISION-CTP-190181 (100K06)	WP/ G-7.6-3	(11,748,483)	(11,748,483)	(11,748,483)
113	PV_M_2139: INTEREST CAP-AFUDC-CTP-282171 (501404)	WP/ G-7.6-3	25,219,733	-	-
114	PV_M_2140: AVOIDED COST (TAX INTEREST)-CTP-282351 (501K06)	WP/ G-7.6-3	(45,315,781)	(45,315,781)	(45,315,781)
115	PV_M_2141: AVOIDED COST-UOP-CTP-GEN-(282351) (501K09)	WP/ G-7.6-3	-	-	-
116	PV_M_2142: AVOIDED COST-UOP-CTP-DIST-(282351) (501K05)	WP/ G-7.6-3	10,000	10,000	10,000
117	PV_M_2143: AVOIDED COST-UOP-CTP-TRANS-(282351) (501K08)	WP/ G-7.6-3	-	-	-
118	PV_M_2144: AFUDC EQUITY FT CWIP-CTP (501502)	WP/ G-7.6-3	56,746,208	56,746,208	56,746,208
119	PV_M_2333: REV PROC 2000-50 SFTWR COSTS-CTP-282461 (501S06)	WP/ G-7.6-3	-	-	-
120	PV_M_2586: CTP_MISC RESERVE - 190641 (105W06)	WP/ G-7.6-3	(930,054)	(930,054)	(930,054)
121	PV_M_2587: MISC RESERVES - 190641 (105W06)	WP/ G-7.6-3	(636,982)	0	0
122	PV_M_343: BUSINESS DEV COSTS-(900A00)	WP/ G-7.6-3	493,894	493,894	493,894
123	PV_M_50: CIAC PROVISION-190181 (100K06)	WP/ G-7.6-3	16,650,161	16,650,161	16,650,161
124	Total MTN - MTN - TEMPORARY CWIP		14,971,259	(5,631,575)	(5,631,575)
125	MTN - TEMPORARY POWERTAX				
126	PV_M_1521: 190251 - REMOVAL COST	WP/ G-7.6-3	31,142,906	30,115,445	30,115,445
127	PV_M_1522: 282111 - LIBERALIZED DEPR FED	WP/ G-7.6-3	(30,065,593)	92,169,692	92,169,692
128	PV_M_1524: 282171 - AFUDC BOOK ONLY GROSS	WP/ G-7.6-3	(18,082,710)	7,137,023	7,137,023
129	PV_M_1530: 282221 - FIBER OPTICS INV CON	WP/ G-7.6-3	17,860	17,860	17,860
130	PV_M_1532: 282XXX - POWERTAX MISC ALL	WP/ G-7.6-3	906,086	906,086	906,086
131	PV_M_1533: 282223 - REPAIRS & MAINT EXP	WP/ G-7.6-3	3,093,662	3,093,662	3,093,662
132	PV_M_1534: 282461 - SOFTWARE	WP/ G-7.6-3	5,366,198	5,366,198	5,366,198
133	PV_M_1535: 282533 - CASUALTY LOSS STORM DAMAGE	WP/ G-7.6-3	10,483,216	10,483,216	10,483,216
134	PV_M_1536: 282245 - WARRANTY EXPENSE ALL	WP/ G-7.6-3	250,148	250,148	250,148
135	PV_M_1537: 282351 - TAX INT AVOIDED COST	WP/ G-7.6-3	40,526,453	40,526,453	40,526,453
136	PV_M_1539: 190163 - CAP REPAIRS FED	WP/ G-7.6-3	(14,185)	(14,185)	(14,185)
137	PV_M_1541: 190181 - CIAC FED	WP/ G-7.6-3	3,132,107	3,132,107	3,132,107
138	PV_M_1556: 281123 - START UP COSTS-FED-RETAIL	WP/ G-7.6-3	214,877	214,877	214,877
139	PV_M_1558: 281121 - START UP COSTS-FED	WP/ G-7.6-3	1,332	1,332	1,332
140	PV_M_1560: 282901 - 263A Method Change DSC - ALL	WP/ G-7.6-3	(8,320,902)	(8,320,902)	(8,320,902)

Entergy Texas, Inc.
Cost of Service
Schedule G-7.6 Analysis of Test Year FIT and Requested FIT
Tax Method 2
Electric
For the Twelve Months Ended December 31, 2021

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
141	PV_M_1563: 283401 - ACC DFIT TURGEN	WP/ G-7.6-3	6,646	6,646	6,646
142	PV_M_1590: AFUDC EQUITY FT PTAX	WP/ G-7.6-3	(47,548,128)	(47,548,128)	(47,548,128)
143	PV_M_1591: 282241 - R&E DEDUCTION	WP/ G-7.6-3	(1,017,364)	(1,017,364)	(1,017,364)
144	PV_M_1617: 282183 - NONBASE -FED- RETAIL	WP/ G-7.6-3	370,810	370,810	370,810
145	PV_M_1666: 190641 - MISC RESERVES	WP/ G-7.6-3	587,364	587,364	587,364
146	PV_M_1702: 282903 - UNITS OF PROPERTY DEDUCTION-FED	WP/ G-7.6-3	(40,761,806)	(40,761,806)	(40,761,806)
147	PV_M_1783: 190255 - ACQUISITION ADJUSTMENT	WP/ G-7.6-3	(40,989,810)	(40,989,810)	(40,989,810)
148	PV_M_1831: 282455 - Business Development-Fed	WP/ G-7.6-3	(45,368)	(45,368)	(45,368)
149	PV_M_1983: 282907 - UNIT OF PROP DED-TRANS	WP/ G-7.6-3	321,896	321,896	321,896
150	PV_M_2327: 282117 - SECTION 481A ADJ (PWC DEPR)	WP/G-7.6-3	(0)	(0)	(0)
151	Total MTN - TEMPORARY POWER TAX		(90,424,303)	56,003,252	56,003,252
152	=====				
153	MTN- TEMPORARY PTAX PRELIM				
154	PV_M_1737: Liberalized Depr-PRELIM-282111	WP/ G-7.6-3	-	-	-
155	PV_M_1739: REMOVAL COST-PRELIM-190251	WP/ G-7.6-3	-	-	-
156	PV_M_1750: CASUALTY LOSS-282533 (704J06) Prelim PTAX	WP/ G-7.6-3	-	-	-
157	PV_M_2469: Liberalized Depr-PRELIM old rate-282111	WP/ G-7.6-3	-	-	-
158	PV_M_2528: Other Deferred Utilized Plant & CWIP-PRELIM 190641	WP/ G-7.6-3	-	-	-
159	PV_M_2542: METERS_EXCESS_PRELIM Elec -282111	WP/ G-7.6-3	-	-	-
160	PV_M_2615: Liberalized Depr-PRELIM FAS109 -282111	WP/ G-7.6-3	1,328,861	1,328,861	1,328,861
161	Total MTN - TEMPORARY POWER TAX PRELIM		1,328,861	1,328,861	1,328,861
162	=====				
163	TOTAL TEMPORARY DIFFERENCES		(220,466,068)	31,202,799	31,202,799
164					
165	TOTAL ADDITIONS (DEDUCTIONS):		(308,604,298)	(44,263,797)	(44,263,797)
166					
167	REGULAR TAXABLE INCOME BEFORE NOL		17,095,048	15,728,967	15,728,967
168					
169	REGULAR NOL CARRYFORWARD USAGE	WP/ G-7.6-3	(76,710,732)	-	-
170					
171	REGULAR TAXABLE INCOME AFTER NOL		(59,615,684)	15,728,967	15,728,967
172					
173					
174	CURRENT FEDERAL INCOME TAXES AT STATUTORY RATE	WP/ G-7.6-3	21% (12,519,294)	21% 3,303,083	21% 3,303,083
175	<u>PLUS (LESS):</u>				
176	ETI PRIOR YEARS' ADJUSTMENTS	WP/ G-7.6a.2	(1,069,303)	-	-
177	EGS RECONST. FUNDING - CUR FED INC TAXES	WP/ G-7.6a.2	594,526	-	-
178	ENTERGY TX RESTORATION FUNDING - CUR FED INC TAXES	WP/ G-7.6a.2	11,058,995	10,935,941	10,935,941
179	EO/ESI - CUR FED INC TAXES	WP/ G-7.6a.2	895,341	895,341	895,341
180	FIN 48	WP/ G-7.6a.2	572,128	-	-
181	Rounding		-	-	-
182	TOTAL CURRENT FEDERAL INCOME TAXES	WP/ G-7.6a.2	(467,608)	15,134,365	15,134,365
183					
184	<u>DEFERRED FEDERAL INCOME TAXES</u>				
185	ETI - DEF FED INC TAXES	WP/ G-7.6a.2	39,000,102	(5,771,924)	(5,771,924)
186	EGS RECONST. FUNDING - DEF FED INC TAXES	WP/ G-7.6a.2	(566,241)	-	-
187	ENTERGY TX RESTORATION FUNDING - DEF FED INC TAXES	WP/ G-7.6a.2	(10,935,941)	(10,935,941)	(10,935,941)
188	EO/ESI - DEF FED INC TAXES	WP/ G-7.6a.2	13,731	13,731	13,731
189	TOTAL DEFERRED FEDERAL INCOME TAXES	WP/ G-7.6a.2	27,511,651	(16,694,134)	(16,694,134)
190					
191	<u>INVESTMENT TAX CREDITS</u>				
192	ETI - INVESTMENT TAX CREDITS	WP/ G-7.6a.2	(616,777)	(831,477)	(831,477)
193	EO/ESI - INVESTMENT TAX CREDITS	WP/ G-7.6a.2	(16,024)	(16,024)	(16,024)
194	TOTAL INVESTMENT TAX CREDITS	WP/ G-7.6a.2	(632,801)	(847,501)	(847,501)
195					
196	TOTAL FEDERAL INCOME TAXES		26,411,243	(2,407,270)	(2,407,270)
197					
198	See Schedule G-7.1 for Explanations of items listed.				

ENTERGY TEXAS, INC.
ANALYSIS OF DEFERRED FEDERAL INCOME TAXES
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

LINE NO.	DESCRIPTION ⁽¹⁾	TOTAL ELEC. - TEST YEAR		WORKPAPER REFERENCE	TOTAL ELEC.-AS REQUESTED		TX RETAIL-AS REQUESTED	
		BASIS	(X) TAX RATE		BASIS	(X) TAX RATE ⁽²⁾	BASIS	(X) TAX RATE
1	182383 SFAS158 Reg Asset Offset Pt D	1,643,192	345,070	WP/ G-7.6a.1	-	-	-	-
2	190111 Instrst/Tax-Tax Deficiency-Fed	(1,400,000)	(294,000)	WP/ G-7.6a.1	-	-	-	-
3	190151 Taxable Unbilled Revenue-Fed	(12,225,100)	(2,567,271)	WP/ G-7.6a.1	-	-	-	-
4	190161 Property Ins Reserve-Fed	(2,848,881)	(588,265)	WP/ G-7.6a.1	1,699,919	356,983	1,699,919	356,983
5	190163 Capitalized Repairs - Fed	14,185	2,979	WP/ G-7.6a.1	14,185	2,979	14,185	2,979
6	190165 Syst Agrmt Equal Reg Liab-Fed	1	0	WP/ G-7.6a.1	1	0	1	0
7	190171 Inj & Damages Reserve-Fed	90,143	19,930	WP/ G-7.6a.1	90,143	19,930	90,143	19,930
8	190181 Contrib In Aid Of Constr-Fed	(8,020,805)	(1,684,369)	WP/ G-7.6a.1	(8,020,805)	(1,684,369)	(8,020,805)	(1,684,369)
9	190211 Unfunded Pension Exp-Fed	(3,401,000)	(714,210)	WP/ G-7.6a.1	(3,401,000)	(714,210)	(3,401,000)	(714,210)
10	190213 SFAS 158 Def Tax Asset - Fed	43,036,696	9,037,706	WP/ G-7.6a.1	-	-	-	-
11	190215 Supplemental Pension Plan-Fed	512,706	107,668	WP/ G-7.6a.1	512,706	107,668	512,706	107,668
12	190221 Fas 106 Other Retire Ben-Fed	8,199,587	1,721,913	WP/ G-7.6a.1	1,298,120	272,805	1,298,120	272,805
13	190241 Deferred Fuel/Gas-Fed	48,280,071	10,138,815	WP/ G-7.6a.1	-	-	-	-
14	190251 Removal Cost - Fed	(31,142,906)	(6,540,010)	WP/ G-7.6a.1	(30,115,444)	(6,324,243)	(30,115,444)	(6,324,243)
15	190255 Acquisition - Federal	40,989,810	8,607,860	WP/ G-7.6a.1	40,989,810	8,607,860	40,989,810	8,607,860
16	190261 Obsolete Inventory - Fed	(279,330)	(58,659)	WP/ G-7.6a.1	(279,330)	(58,659)	(279,330)	(58,659)
17	190317 Fas 143 - Federal	-	(0)	WP/ G-7.6a.1	-	-	-	-
18	190325 Litigation Settlement - Fed	100,000	21,000	WP/ G-7.6a.1	-	-	-	-
19	190331 Accrued Medical Claims-Fed	(289,724)	(60,842)	WP/ G-7.6a.1	-	-	-	-
20	190351 Uncollect Accts Reserve-Fed	10,996,117	2,309,185	WP/ G-7.6a.1	-	-	-	-
21	190381 Partnership Income/Loss - Fed	-	-	WP/ G-7.6a.1	-	-	-	-
22	190391 Contract Def Revenue-Fed	(39,476)	(8,280)	WP/ G-7.6a.1	-	-	-	-
23	190397 Def. Misc. Services - Fed	-	0	WP/ G-7.6a.1	-	-	-	-
24	190415 Lease - Rental Expense - Fed	(102,028)	(21,426)	WP/ G-7.6a.1	(102,028)	(21,426)	(102,028)	(21,426)
25	190421 Environmental Reserve-Fed	30,001	6,300	WP/ G-7.6a.1	30,001	6,300	30,001	6,300
26	190425 Mark to Market - Federal	-	-	WP/ G-7.6a.1	-	-	-	-
27	190443 Waste Site Clean Up Costs Fed	20,000	4,200	WP/ G-7.6a.1	20,000	4,200	20,000	4,200
28	190445 Waste Disposal Reserve - Fed	(34,015)	(7,143)	WP/ G-7.6a.1	-	-	-	-
29	190451 Incentive-Fed	(1,749,159)	(367,323)	WP/ G-7.6a.1	(1,749,157)	(367,323)	(1,749,157)	(367,323)
30	190517 Long-Term Incentive Comp-Feder	48,733	10,234	WP/ G-7.6a.1	48,733	10,234	48,733	10,234
31	190519 Stock Options - Federal	(49,410)	(10,376)	WP/ G-7.6a.1	(49,410)	(10,376)	(49,410)	(10,376)
32	190525 Restricted Stock Awards-Fed	251,497	52,814	WP/ G-7.6a.1	251,497	52,814	251,497	52,814
33	190561 Def Compensation - Fed	18,594	3,905	WP/ G-7.6a.1	-	-	-	-
34	190603 Rate Refund-Federal	(23,429,842)	(4,920,267)	WP/ G-7.6a.1	-	-	-	-
35	190607 Transition Costs - Federal	1,018,046	213,790	WP/ G-7.6a.1	-	-	-	-
36	190615 Payroll Tax Accruals - Fed	1,618,607	339,908	WP/ G-7.6a.1	-	-	-	-
37	190641 Re-Organization Costs-Federal	49,618	10,420	WP/ G-7.6a.1	342,690	71,965	342,690	71,965
38	190883 ADIT-Contrib CF-TAP-FED-NonCur	-	-	WP/ G-7.6a.1	-	-	-	-
39	190884 ADIT-Tax CR C/F-TAP-FED-NonCur	(2,585,714)	(543,000)	WP/ G-7.6a.1	(2,585,714)	(543,000)	(2,585,714)	(543,000)
40	190887 Fed Offset-St NonCur Carryover	-	-	WP/ G-7.6a.1	-	-	-	-
41	190984 ADIT-NOL C/F-State-Non-current	-	-	WP/ G-7.6a.1	-	-	-	-
42	190987 ADIT-NOL C/F DECON-FED-NONCUR	78,710,732	16,109,254	WP/ G-7.6a.1	-	-	-	-
43	190P51 ADIT-Ben-Potnt Disall UTPs Res	3,809,524	800,000	WP/ G-7.6a.1	-	-	-	-
44	281121 Start Up Costs-Fed	(1,332)	(280)	WP/ G-7.6a.1	(1,332)	(280)	(1,332)	(280)
45	282111 Liberalized Depreciation-Fed	(3,569,520)	(749,599)	WP/ G-7.6a.1	(107,093,295)	(22,489,592)	(107,093,295)	(22,489,592)
46	282117 Section 481A Adj Fed	-	(0)	WP/ G-7.6a.1	-	-	-	-
47	282171 Interest Cap - Afdc - Fed	(1,202,332)	(252,490)	WP/ G-7.6a.1	(1,202,332)	(252,490)	(1,202,332)	(252,490)
48	282183 Nontase - Federal - Retail	(370,810)	(77,870)	WP/ G-7.6a.1	(370,810)	(77,870)	(370,810)	(77,870)
49	282221 Fiber Optics-Fed	(17,860)	(3,751)	WP/ G-7.6a.1	(17,860)	(3,751)	(17,860)	(3,751)
50	282223 Repairs & Maint Exp - Federal	(3,093,662)	(649,669)	WP/ G-7.6a.1	(3,093,662)	(649,669)	(3,093,662)	(649,669)
51	282241 R&E Deduction - Fed	(7,216,304)	(1,515,424)	WP/ G-7.6a.1	(7,216,305)	(1,515,424)	(7,216,305)	(1,515,424)
52	282245 Warranty Expense - Federal	(250,148)	(52,531)	WP/ G-7.6a.1	(250,148)	(52,531)	(250,148)	(52,531)
53	282351 Tax Int(Avoided Cost)-Fed	945,281	198,509	WP/ G-7.6a.1	945,281	198,509	945,281	198,509
54	282455 Business Dev Costs Cap- Fed	(448,526)	(94,191)	WP/ G-7.6a.1	(448,526)	(94,191)	(448,526)	(94,191)
55	282461 Computer Software Cap - Fed	2,199,748	461,947	WP/ G-7.6a.1	2,199,748	461,947	2,199,748	461,947
56	282475 Contra Securitization -Federal	7,412,565	1,556,639	WP/ G-7.6a.1	-	-	-	-
57	282533 Casualty Loss Deduction-Fed	(10,484,018)	(2,201,644)	WP/ G-7.6a.1	(10,484,018)	(2,201,644)	(10,484,018)	(2,201,644)
58	282901 283A Method Change-DSC - Fed	8,320,902	1,747,389	WP/ G-7.6a.1	8,320,902	1,747,389	8,320,902	1,747,389
59	282903 Units of Production Ded - Fed	62,833,613	13,195,059	WP/ G-7.6a.1	61,903,559	12,999,747	61,903,559	12,999,747
60	282907 Unit of Property Ded-Trans-Fed	4,575,640	960,884	WP/ G-7.6a.1	4,575,640	960,884	4,575,640	960,884
61	283149 Reg Asset Covid 19 - Fed	(1,148,276)	(241,138)	WP/ G-7.6a.1	(1,148,276)	(241,138)	(1,148,276)	(241,138)
62	283151 Regulatory Asset - Federal	(7,525,307)	(1,580,314)	WP/ G-7.6a.1	(53,704,127)	(11,277,867)	(53,704,127)	(11,277,867)
63	283213 SFAS 158 Def Tax Liability-Fed	(43,036,696)	(9,037,706)	WP/ G-7.6a.1	-	-	-	-
64	283221 Bond Reacquisition Loss - Fed	(722,002)	(151,620)	WP/ G-7.6a.1	(722,002)	(151,620)	(722,002)	(151,620)
65	283225 Section 475 Adjustment-Fed	77,217,648	16,215,706	WP/ G-7.6a.1	-	-	-	-
66	283229 Other Sec 475 Adj-MTM Liab-Fed	29,463,998	6,187,440	WP/ G-7.6a.1	29,463,998	6,187,440	29,463,998	6,187,440
67	283247 Transco Costs - Federal	(2,025,853)	(425,429)	WP/ G-7.6a.1	-	-	-	-
68	283249 Deferred Storm Costs - Federal	(3,077,831)	(646,344)	WP/ G-7.6a.1	-	-	-	-
69	283345 Misc Cap Costs-Fed	13,280,204	2,788,843	WP/ G-7.6a.1	-	-	-	-
70	283349 Reg Asset-Storm Costs-Fed	10,325,364	2,168,326	WP/ G-7.6a.1	-	-	-	-
71	283361 Prepaid Expenses Federal	(205,966)	(43,253)	WP/ G-7.6a.1	(205,966)	(43,253)	(205,966)	(43,253)
72	283401 Acc Dftr Tugen	(6,646)	(1,396)	WP/ G-7.6a.1	(6,646)	(1,396)	(6,646)	(1,396)
73	283457 Spindletop Capital Cost-Federa	(1)	(0)	WP/ G-7.6a.1	(1)	(0)	(1)	(0)
74	Subtotal		59,222,592		(79,561,260)	(16,707,865)	(79,561,260)	(16,707,865)
75	ETI Prior Years' Adjustments		1,706,690	WP/ G-7.6a.2	-	-	-	-
76	EGS Reconst. Funding - Def Fed Inc Taxes		(566,241)	WP/ G-7.6a.2	-	-	-	-
77	Entergy TX Restoration Funding - Def Fed Inc Taxes		(10,935,941)	WP/ G-7.6a.2	-	-	-	-
78	EOI/ESI - Def Fed Inc Taxes		13,731	WP/ G-7.6a.2	65,385	13,731	65,385	13,731
79	ETI Amortization of Unprotected Excess ADIT		(21,929,180)	WP/ G-7.6a.2	-	-	-	-
80	TOTAL DEFERRED FEDERAL INCOME TAXES		27,511,651		(79,495,875)	(16,694,134)	(79,495,875)	(16,694,134)

Notes:

⁽¹⁾ Reference Schedule G-7.4a for Explanations of items listed.

⁽²⁾ Reference WPP AJ 10.10-10.11, WP/P AJ 12.4

Sponsored by: Stacey Whaley, Allison P. Lofton, and Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Affiliate BU

Sum of Monetary Amt	Column Labels				
Row Labels	Adj TX000	Adj Total	Prov TX000	Prov Total	Grand Total
182383			(345,070)	(345,070)	(345,070)
190111			294,000	294,000	294,000
190151	1,719,239	1,719,239	2,567,271	2,567,271	4,286,510
190161			598,265	598,265	598,265
190163	(10,395)	(10,395)	(2,979)	(2,979)	(13,374)
190165			(0)	(0)	(0)
190171			(18,930)	(18,930)	(18,930)
190181	(4,981,233)	(4,981,233)	1,684,369	1,684,369	(3,296,864)
190211	(1,039,710)	(1,039,710)	714,210	714,210	(325,500)
190213			(9,037,706)	(9,037,706)	(9,037,706)
190215			(107,668)	(107,668)	(107,668)
190221			(1,721,913)	(1,721,913)	(1,721,913)
190241			(10,138,815)	(10,138,815)	(10,138,815)
190251	2,280,912	2,280,912	6,540,010	6,540,010	8,820,922
190255	17	17	(8,607,860)	(8,607,860)	(8,607,844)
190261			58,659	58,659	58,659
190317	(27,029)	(27,029)	0	0	(27,029)
190325			(21,000)	(21,000)	(21,000)
190331			60,842	60,842	60,842
190351			(2,309,185)	(2,309,185)	(2,309,185)
190381	83	83			83
190391			8,290	8,290	8,290
190397	(25,274)	(25,274)	(0)	(0)	(25,274)
190415	14,568	14,568	21,426	21,426	35,994
190421			(6,300)	(6,300)	(6,300)
190425	-	-			-
190443			(4,200)	(4,200)	(4,200)
190445			7,143	7,143	7,143
190451	(0)	(0)	367,323	367,323	367,323
190517			(10,234)	(10,234)	(10,234)
190519			10,376	10,376	10,376
190525			(52,814)	(52,814)	(52,814)
190561			(3,905)	(3,905)	(3,905)
190603	247,786	247,786	4,920,267	4,920,267	5,168,053
190607			(213,790)	(213,790)	(213,790)
190615			(339,908)	(339,908)	(339,908)
190641	19,191	19,191	(10,420)	(10,420)	8,771
190883	-	-			-
190884	(32,502)	(32,502)	543,000	543,000	510,498
190887	(3,108)	(3,108)			(3,108)
190984	14,798	14,798			14,798
190987	(3,530,408)	(3,530,408)	(16,109,254)	(16,109,254)	(19,639,662)
190P51			(800,000)	(800,000)	(800,000)
281121	96	96	280	280	375
282111	(4,069,374)	(4,069,374)	749,599	749,599	(3,319,775)
282117	(28,758)	(28,758)	0	0	(28,758)
282171	40,155	40,155	252,490	252,490	292,644
282183	16,877	16,877	77,870	77,870	94,747
282221	85	85	3,751	3,751	3,836
282223	91,614	91,614	649,669	649,669	741,283
282241	(1,503,090)	(1,503,090)	1,515,424	1,515,424	12,333
282245	(334,965)	(334,965)	52,531	52,531	(282,434)
282351	(364,923)	(364,923)	(198,509)	(198,509)	(563,432)
282455	115,244	115,244	94,191	94,191	209,435
282461	(498,990)	(498,990)	(461,947)	(461,947)	(960,937)
282475			(1,556,639)	(1,556,639)	(1,556,639)
282533	15,829,062	15,829,062	2,201,644	2,201,644	18,030,706
282901	(2,013,118)	(2,013,118)	(1,747,389)	(1,747,389)	(3,760,507)
282903	236,006	236,006	(13,195,059)	(13,195,059)	(12,959,053)
282907	800,111	800,111	(960,884)	(960,884)	(160,773)
283149			241,138	241,138	241,138
283151	532,784	532,784	1,580,314	1,580,314	2,113,098
283213			9,037,706	9,037,706	9,037,706
283221			151,620	151,620	151,620
283225	(10,173,578)	(10,173,578)	(16,215,706)	(16,215,706)	(26,389,284)
283229	4,985,459	4,985,459	(6,187,440)	(6,187,440)	(1,201,980)
283247			425,429	425,429	425,429
283249	-	-	646,344	646,344	646,344
283345			(2,788,843)	(2,788,843)	(2,788,843)
283349			(2,168,326)	(2,168,326)	(2,168,326)
283361			43,253	43,253	43,253
283401	477	477	1,396	1,396	1,873
283457			0	0	0
Grand Total	(1,691,892)	(1,691,892)	(59,222,592)	(59,222,592)	(60,914,484)

Sum of Monetary Amt		Column Labels		TX000		H1000		H3000		TX000 Total		Grand Total	
Row Labels	Adj	ESL	Prov	Amort Excess ADIT - Unprotected	Prov	Prov							
Oper	1,014,922	2,014,643	43,223,555	(21,929,180)	28,285	123,054				24,475,279		24,475,279	
CFIT	(1,069,303)	1,464,297	(16,082,260)		594,526	11,058,995				(4,033,745)		(4,033,745)	
409112	(1,069,303)	895,341	(12,519,293)		594,526	11,058,995				(1,039,734)		(1,039,734)	C 1
409148		419,231	152,897							572,128		572,128	F 1
409149		149,725	(3,715,864)							(3,566,139)		(3,566,139)	G 1
CSIT	392,332	168,799	700,000							1,261,131		1,261,131	
409114	392,332	168,799	700,000							1,261,131		1,261,131	1
DFIT	1,706,690	13,731	59,222,592		(566,241)	(10,935,941)				49,440,831		49,440,831	
410101	89,509,577	10,109,894	176,146,535		3,304,878					281,072,884		281,072,884	A 1
411110	(87,802,887)	(10,096,163)	(118,925,943)		(3,871,118)	(10,935,941)				(231,632,052)		(231,632,052)	A 1
DFITC		(16,024)	(616,777)							(632,801)		(632,801)	
411430		(16,024)	(616,777)							(632,801)		(632,801)	D 1
DSIT	(14,798)	383,841								369,043		369,043	
410120	752	3,270,174								3,270,927		3,270,927	B 1
411120	(15,550)	(2,886,334)								(2,901,884)		(2,901,884)	B 1
Amort Excess ADIT - Unprotected				(21,929,180)						(21,929,180)		(21,929,180)	
411130				(21,929,180)						(21,929,180)		(21,929,180)	E 1
Grand Total	1,014,922	2,014,643	43,223,555	(21,929,180)	28,285	123,054				24,475,279		24,475,279	

Sum of Monetary Amt		Column Labels		TX000		H1000		H3000		TX000 Total		Grand Total	
Row Labels	Adj	Prov	Prov										
Non Oper	(14,624)	653,569	411,187	1,017	1,051,148					1,051,148		1,051,148	
CFIT	(14,624)	453,569	411,187	1,017	851,148					851,148		851,148	
409210	(14,624)	453,569	411,187	1,017	851,148					851,148		851,148	
DFIT		200,000			200,000					200,000		200,000	
431191		200,000			200,000					200,000		200,000	
Grand Total	(14,624)	653,569	411,187	1,017	1,051,148					1,051,148		1,051,148	

Sum of A	49,440,831	Fed Deferred Tax <Ties to G-7.6a line 79>
Sum of F	572,128	FIN 48
Sum of C	(1,039,734)	Fed Current Tax
Sum of D	(632,801)	ITC Amortization
Sum of E	(21,929,180)	Unprotected Excess ADIT Amortization
Total Fed Tax	26,411,244	

ETI PRIOR YEARS' ADJTS - DEF FED INC TAXES	1,706,690
EGS RECONST. FUNDING - DEF FED INC TAXES	(566,241)
ENTERGY TX RESTORATION FUNDING - DEF FED INC TAXES	(10,935,941)
EO/ESL - DEFERRED FED INCOME TAXES	13,731
ETI Amortization of Excess Unprotected ADIT	(21,929,180)
CURRENT STATE INCOME TAX	700,000
FIN 48 ADJUSTMENTS	(2,994,011)
ETI PRIOR YEARS' ADJUSTMENTS	(1,069,303)
EGS RECONST. FUNDING - CUR FED INC TAXES	594,526
ENTERGY TX RESTORATION FUNDING - CUR FED INC TAXES	11,058,995
EO/ESL - CUR FED INC TAXES	895,341
ETI - INVESTMENT TAX CREDITS	(616,777)
EO/ESL - INVESTMENT TAX CREDITS	(16,024)
ETI - DEF FED INC TAXES	39,000,102

Entergy Texas, Inc.
Schedule G-7.7 Analysis of Additional Depreciation Requested
Electric
For the Twelve Months Ended December 31, 2021

Description	Adjusted Plant Balance December 31, 2021 [1]	Calculated Depreciation/ Amortization [1]	Book Depreciation/ Amortization Expense [1]	Schedule M Proforma Amount [1]	Deferred Tax Rate [1]	Deferred Tax Effect [1]	Effect on Return Increase (Decrease)
Steam Production - Sabine	510,600,516	52,029,942	19,859,744	32,170,198			
Steam Production - Lewis Creek	327,070,729	19,537,963	14,544,724	4,993,240			
Steam Production - Spindletop	72,417,261	290,727	254,517	36,210			
Steam Production - Spindletop Acquisition Adj	1,127,778	-	-	-			
Steam Production - All Other	329,577,022	38,494,930	6,955,152	31,539,778			
Other Production - Montgomery	703,426,513	23,889,892	17,294,187	6,595,705			
Other Production - Hardin	72,430,390	1,577,014	756,407	820,608			
Other Production - HEB	2,504,023	126,869	60,098	66,771			
Total Production	2,019,154,231	135,947,338	59,724,828	76,222,510	-16.74%	(12,759,648)	3,247,079
Transmission	2,131,729,034	39,489,067	36,255,306	3,233,761	-16.74%	(541,332)	137,758
Distribution	2,267,302,981	77,981,766	64,470,394	13,511,372	-16.74%	(2,261,804)	575,584
General	136,624,880	8,077,583	7,264,578	813,005	-16.74%	(136,097)	34,634
Intangible Plant	309,145,213	38,738,045	22,142,494	16,595,551	-21.00%	(3,485,066)	-
Specifically Assignable Intangible Plant	-	594,116	2,134,924	(1,540,808)	-16.74%	257,931	(65,638)
Grand Total	6,863,956,340	300,827,915	191,992,523	108,835,392		(18,926,015)	3,929,417

Note:

[1] Reference WP/P AJ 12.5

Sponsored by: Allison P. Lofton and Stacey L. Whaley
Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ANALYSIS OF FEDERAL INCOME TAXES
TAX METHOD 1
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

Schedule G-7.8
2022 TX Rate Case
Page 1 of 2

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
1	NET INCOME (LOSS) PER BOOKS	WP/ G-7.8a	301,224,067	61,847,395	61,847,395
2					
3	ADD/(DEDUCT) DIFFERENCES:				
4	DEPRECIATION ADJUSTMENTS	Line 66	16,233,873	38,925,306	38,925,306
5	OTHER TIMING DIFFERENCES	Line 72	1,298,120	1,298,120	1,298,120
6	PERMANENT DIFFERENCES	Line 82	(5,924,843)	(2,078,811)	(2,078,811)
7	CURRENT STATE INCOME TAX PER PROVISION	WP/ G-7.8a	(700,000)	-	-
8	INTEREST EXPENSE RECLASS	WP/ G-7.8a	(80,108,854)	(73,387,785)	(73,387,785)
9	DISALLOWED EXPENSE RECLASS	WP/ G-7.8a	(4,680,209)	-	-
10	FIN 48 FEDERAL	WP/ G-7.8a	572,128	-	-
11	FIN 48 STATE	WP/ G-7.8a	(3,566,139)	-	-
12	EQUITY EARNINGS IN SUBS RECLASS	WP/ G-7.8a	2,634,276	-	-
13	GAIN ON DISPOSITION RECLASS	WP/ G-7.8a	641,401	-	-
14	CURRENT STATE INCOME TAX	WP/ G-7.8a	1,261,131	168,799	168,799
15	DEFERRED STATE INCOME TAX	WP/ G-7.8a	369,043	383,841	383,841
16	TOTAL DIFFERENCES		(71,970,073)	(34,690,530)	(34,690,530)
17					
18	ADD/(DEDUCT) OTHER ADJUSTMENTS:				
19	AMORTIZATION OF EXCESS DFIT - DEPRECIATION	WP/ G-7.8e	(7,123,255)	(7,123,255)	(7,123,255)
20	FIN 48 DEFERRED FEDERAL INCOME TAXES	WP/ G-7.8a	800,000	-	-
21	ETI PRIOR YEARS' ADJ'S - CUR FED INC TAXES	WP/ G-7.8d	(1,069,303)	-	-
22	GSG&T PRIOR YEARS' ADJ'S - CUR FED INC TAXES	WP/ G-7.8d	-	-	-
23	ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES	WP/ G-7.8d	1,706,690	-	-
24	GSG&T PRIOR YEARS' ADJ'S - DEF FED INC TAXES	WP/ G-7.8d	-	-	-
25	ETI - INVESTMENT TAX CREDITS	WP/ G-7.8d	(616,777)	(831,477)	(831,477)
26	EGS RECONST. FUNDING - FED INC TAXES	WP/ G-7.8d	28,285	-	-
27	ENTERGY TX RESTORATION FUNDING - FED INC TAXES	WP/ G-7.8d	123,054	-	-
28	EOI/ESI - FED INC TAXES	WP/ G-7.8d	893,048	893,048	893,048
29	AMORTIZATION OF EXCESS DFIT - UNPROTECTED	WP/ G-7.8d	(21,929,180)	-	-
30	GENERAL BUSINESS CREDITS	WP/ G-7.8a	(543,000)	(543,000)	(543,000)
31	TOTAL OTHER ADJUSTMENTS		(27,730,438)	(7,604,684)	(7,604,684)
32					
33	TAXABLE INCOME AFTER INCOME TAXES		201,523,555	19,552,181	19,552,181
34					
35	FACTOR (1/.79 x .21)		0.2658228	0.2658228	0.2658228
36	FEDERAL INCOME TAXES BEFORE ADJUSTMENTS		53,569,556	5,197,415	5,197,415
37	ADD/(DEDUCT):				
38	AMORTIZATION OF EXCESS DFIT - DEPRECIATION	Line 19	(7,123,255)	(7,123,255)	(7,123,255)
39	FIN 48 DEFERRED FEDERAL INCOME TAXES	Line 20	800,000	-	-
40	ETI PRIOR YEARS' ADJ'S - CUR FED INC TAXES	Line 21	(1,069,303)	-	-
41	GSG&T PRIOR YEARS' ADJ'S - CUR FED INC TAXES	Line 22	-	-	-
42	ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES	Line 23	1,706,690	-	-
43	GSG&T PRIOR YEARS' ADJ'S - DEF FED INC TAXES	Line 24	-	-	-
44	ETI - INVESTMENT TAX CREDITS	Line 25	(616,777)	(831,477)	(831,477)
45	EGS RECONST. FUNDING - FED INC TAXES	Line 26	28,285	-	-
46	ENTERGY TX RESTORATION FUNDING - FED INC TAXES	Line 27	123,054	-	-
47	EOI/ESI - FED INC TAXES	Line 28	893,048	893,048	893,048
48	AMORTIZATION OF EXCESS DFIT - UNPROTECTED	Line 29	(21,929,180)	-	-
49	FIN 48 FEDERAL	Line 10	572,128	-	-
50	GENERAL BUSINESS CREDITS	Line 30	(543,000)	(543,000)	(543,000)
51	TOTAL FEDERAL INCOME TAXES		26,411,245	(2,407,269)	(2,407,269)
52					
53	¹ Total Electric test year equals Net Operating Income.				
54					
55	DEPRECIATION ADJUSTMENTS				
56	Contrib In Aid Of Constr-Fed	WP/ G-7.8a	12,980	12,982	12,982

Sponsored by: Stacey Whaley, Allison P. Lofton, and Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ANALYSIS OF FEDERAL INCOME TAXES
TAX METHOD 1
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

Schedule G-7.8
2022 TX Rate Case
Page 2 of 2

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
57	Liberalized Depreciation-Fed	WP/ G-7.8a	(29,972,383)	(11,260,871)	(11,260,871)
58	Interest Cap - Afdc - Fed	WP/ G-7.8a	1,954,774	5,934,694	5,934,694
59	Start Up Costs - Fed	WP/ G-7.8a	214,877	214,877	214,877
60	Casualty Loss Deduction-Fed	WP/ G-7.8a	(802)	(803)	(803)
61	282XXX - POWERTAX MISC ALL	WP/ G-7.8a	906,086	906,086	906,086
62	AFUDC EQUITY FT PTAX	WP/ G-7.8a	(47,548,128)	(47,548,128)	(47,548,128)
63	AFUDC EQUITY Basis Difference Recalss	WP/ G-7.8a	56,746,208	56,746,208	56,746,208
64	SUBTOTAL		(17,686,388)	5,005,045	5,005,045
65	EXCESS ADIT GROSSED UP	WP/ G-7.8e	33,920,261	33,920,261	33,920,261
66	TOTAL AFUDC		16,233,873	38,925,306	38,925,306
67					
68	<u>OTHER TIMING DIFFERENCES</u>				
69	OPEB RESERVE MED D	WP/ G-7.8a	1,298,120	1,298,120	1,298,120
70	NOL Adjustment	WP/ G-7.8a	-	-	-
71	Rounding				
72	TOTAL NON-NORMALIZED TIMING DIFFERENCES		1,298,120	1,298,120	1,298,120
73					
74	<u>PERMANENTS DIFFERENCES</u>				
75	N/D EXP PER SECS 162 & 274	WP/ G-7.8a	(64,667)	(64,667)	(64,667)
76	OFFICER'S LIFE INS	WP/ G-7.8a	(1,078,765)	-	-
77	DEPLETION	WP/ G-7.8a	(211)	-	-
78	EQUITY-NET EARNINGS-DOMESTIC SUBS	WP/ G-7.8a	(2,683,536)	-	-
79	EOI/ESI TAXES	WP/ G-7.8a	(2,014,643)	(2,014,643)	(2,014,643)
80	RSAs VESTED	WP/ G-7.8a	499	499	499
81	LTIP SETTLEMENTS	WP/ G-7.8a	(83,520)	-	-
82	TOTAL PERMANENT DIFFERENCES		(5,924,843)	(2,078,811)	(2,078,811)

Sponsored by: Stacey Whaley, Allison P. Lofton, and Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
AMORTIZATION OF PROTECTED AND UNPROTECTED EXCESS DEFERRED TAXES
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

A Commission order set up a Texas Retail unprotected excess deferred tax reserve for \$146,322,266, which has been amortized over a 12 month period beginning October 2018 for Large Industrial Power Service, Large General Service and General Service rate classes. The unprotected deferred tax reserve is being amortized over a 4 - year period beginning October 2018 for Residential, Small General Service and Street Lighting rate classes. The Company's amortization of unprotected excess deferred federal income taxes during the test period is \$21,929,180.

The Company's protected excess deferred income tax on depreciation is amortized using the Average Rate Assumption Method (ARAM). The Company's amortization of Tax Cuts and Jobs Act of 2017 (TCJA) protected excess deferred federal income taxes on depreciation is \$6,876,616.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

The Company's amortization of protected excess deferred federal taxes on depreciation for the 12 months ended December 31, 2021	Reference SCH G-7.9b	6,876,616
The unamortized balance of protected excess deferred taxes on depreciation as of December 31, 2021	SCH G-7.9b	165,181,916

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

The Company's amortization of unprotected excess deferred federal taxes on depreciation for the 12 months ended December 31, 2021	Reference WP/G-7.9b/9	(22,779,564)
The unamortized balance of unprotected excess deferred taxes on depreciation as of December 31, 2021:		
Balance by timing difference is not tracked post 12/31/2017	WP/G-7.9b/9	21,011,996

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
RECONCILIATION OF EXCESS DEFERRED TAXES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Line No.		Workpaper Reference	Additions ⁽¹⁾	Amortization Amount	Year End Balance
1	12/31/2017 Excess Deferred Tax Balance,				
2	from Schedule G-7.9b, line 3 of Docket 48371	WP/G-7.9b/1			(191,606,173)
3	2018	WP/G-7.9b/4	(5,690,227)	8,388,086	(188,908,314)
4	2019	WP/G-7.9b/5		9,885,201	(179,023,113)
5	2020	WP/G-7.9b/6		6,964,581	(172,058,532)
6	2021	WP/G-7.9b/7		6,876,616	(165,181,916)
7	Balance at end of Test Period				(165,181,916)

(1) Reference WP/G-7.9b/11

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
RECONCILIATION OF EXCESS DEFERRED TAXES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Line <u>No.</u>		Workpaper <u>Reference</u>	Additions <u>Amount</u>	Year End <u>Balance</u>
1	Unprotected Excess Deferred Tax Balance,			
2	from Schedule G-7.9b, line 3 of Docket 48371	WP/G-7.9b/8		(146,322,266)
3	2018	WP/G-7.9b/9	11,519,160	(134,803,106)
4	2019	WP/G-7.9b/9	69,082,365	(65,720,741)

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
ANALYSIS OF RESERVE ACCOUNTING FOR EXCESS DEFERRED TAXES
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

The Company's excess deferred tax reserve from the Tax Reform Act of 1986 was fully amortized at the end of July 1991.

The Company's refund of the unprotected excess deferred tax reserve from the Tax Cuts and Jobs Act of 2017 (TCJA) was amortized over the twelve month period October 2018 to September 2019 for Large Industrial Power Service, Large General Service and General Service rate classes. The unprotected excess deferred tax reserve is being amortized for Residential, Small General Service and Street Lighting over a four year period beginning October 2018 and ending September 2022. The excess deferred tax reserve is in account 254218, which the Company has not requested in rate base. The unprotected excess is amortized to account 411130, and is not included in the revenue requirement.

Unprotected Excess Deferred Tax Reserve from TCJA

Beginning Balance (Acct 254218) @ 12/31/2020	(42,941,176)
2021 Amortization of Unprotected Excess (Acct 411130)	21,929,180
Ending Balance (Acct 254218) @ 12/31/2021	(21,011,996)

	Debit	Credit
254218 - Unprotected Excess ADIT	21,929,180	
411130 - Provdefinctax-Cr-UPADIT-Fed		21,929,180

ENTERGY TEXAS, INC.
EFFECTS OF ACCOUNTING ORDER DEFERRALS
AT DECEMBER 31, 2021

Effects of Accounting Order Deferrals from Docket No. 50664

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED
1	<u>ADFIT</u>			
2	283149: Reg Asset Covid 19 - Fed	WP/P AJ 10.5	(2,464,600)	(2,464,600)
3				
4	<u>FIT</u>			
5	CTARACV: REGULATORY ASSET COVID 19	WP/P AJ 10.7	1,148,276	1,148,276
6				
7	<u>DIT</u>			
8	REGULATORY ASSET COVID10 - FEDERAL	WP/P AJ 10.10	(241,138)	(241,138)

Entergy Texas, Inc.
Cost of Service
G-7.11 Effects of Post Test Year Adjustment
Electric
For the Twelve Months Ended December 31, 2021

This schedule is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Cost of Service
Schedule G-7.12 Effects of Rate Moderation Plan
Electric
For the Twelve Months Ended December 31, 2021

This information is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Cost of Service
Schedule G-7.12a Treatment of FIT and ADFIT in Rate Moderation Plan
Electric
For the Twelve Months Ended December 31, 2021

This information is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Cost of Service
Schedule G-7.13 List of FIT Testimony
Electric
For the Twelve Months Ended December 31, 2021

A copy of the Consolidated 2020 U.S. Corporation Income Return for Entergy Corporation and subsidiary companies, which is highly sensitive, will be provided by compact disc (CD).

Entergy Texas, Inc.
Cost of Service
Schedule G-7.13 List of FIT Testimony
Electric
For the Twelve Months Ended December 31, 2021

The following witnesses filed direct testimony supporting FIT and ADFIT.

<u>Witness</u>	<u>Page Number of Testimony Supporting FIT and ADFIT</u>
Ann E. Bulkley	
Allison Lofton	13-15, 43-50
Stacey Whaley	All pages of this witness' testimony are related to FIT or ADFIT.
Bobby Sperandeo	

**ENTERGY TEXAS, INC.
HISTORY OF TAX NORMALIZATION
AS OF DECEMBER 31, 2021**

Before 1954, the Company did not normalize income tax expense for depreciation-related timing differences. With the advent of rapid tax depreciation allowances in 1954, the Company began recognizing deferred taxes on differences between straight line and accelerated tax methods.

For assets added after 1970, the Company normalized the difference between actual tax depreciation and straight line depreciation based on the Asset Depreciation Range (ADR) median life. This procedure is mandated by Section 167(1) of the Internal Revenue Code if a public utility wishes to claim ADR accelerated tax depreciation on its Federal Income Tax Return.

To be allowed to utilize accelerated tax depreciation, the Economic Recovery Act of 1981 (IRC Section 168) requires that all differences between book and tax depreciation, excluding basis differences, be normalized for public utilities. This Act applies to all plant additions from 1981 to present.

The Company maintains vintaged records of all depreciation deferred federal income taxes related to utility plant. The Company reverses deferred federal income taxes consistent with Section 203(e) of the Tax Reform Act. That Section of the Code requires reversals of excess DFIT be based on the Average Rate Assumption Method.

The Company requested and was granted full normalization for differences between when certain capitalized taxes, pension and thrift plan costs affect book and taxable income in GSU's Docket No. 1528, effective June 1978.

The Company adopted SFAS No. 109 in 1993, retroactive to January 1, 1990. As a result of that retroactive application, the Company restated its financial statements for 1990, 1991 and 1992. SFAS No. 109 changed the computation of deferred income taxes from a historical tax rate income statement approach to a more comprehensive current tax rate balance sheet approach. Under an income statement approach, deferred taxes were based on the difference in timing of recognizing an item for book income versus when the item was recognized in taxable income. The tax rate used was the rate in effect when the timing difference was created. The balance sheet approach basically computes deferred taxes at the current tax rate on all nonpermanent differences between the book and tax balance sheets. These differences are defined as temporary differences and represent the expected future differences in reported tax and book income. The difference in deferred taxes based on the beginning of the year and end of the year is that year's deferred tax expense for income statement purposes. For regulated balance sheet differences previously not tax affected or not tax affected at current rates, transitional regulatory assets and liabilities are allowed to be placed on the balance sheet to offset the tax changes due to the adoption of SFAS No. 109. Offsetting regulatory assets and liabilities are only allowed if the Commission approves or by its past actions indicates that regulatory assets and liabilities will, in effect, be considered in future cost-of-service rate cases.

ENTERGY TEXAS, INC.
TAX ELECTIONS
AS OF DECEMBER 31, 2021

The Company has made the following tax elections since the previous test year filed:

Elected under Internal Revenue Code Section 475(e) to use the mark to market accounting method with respect to commodities as a dealer.

Elected under Regulation Section 1.263(a)-2(f)(2)(iv)(B) to capitalize overhead and employee compensation associated with the following acquisitions of property: Liberty County 100MW Solar Plant

**ENTERGY TEXAS, INC.
CHANGES IN ACCOUNTING FOR DEFERRED FIT
AS OF DECEMBER 31, 2021**

The accounting for deferred federal income taxes has not changed since the previous test year filed.

**ENTERGY TEXAS, INC.
IRS AUDIT STATUS
AS OF DECEMBER 31, 2021**

The field work phase of the 2012-2013 IRS Audit commenced on October 26, 2016, and continued through 2017 into 2018. This examination culminated in a fully agreed RAR on June 13, 2018, with no Protest to the IRS Appeals Division necessary.

The field work phase of the 2014-2015 IRS Audit commenced on September 11, 2018, and continued through 2019 into 2020. This examination culminated in a fully agreed RAR on December 4, 2020, with no Protest to the IRS Appeals Division necessary.

The field work phase of the 2016-2018 IRS Audit commenced on March 4, 2021, and is ongoing. It is anticipated that the RAR will be issued in the 4th quarter of 2022.

**ENTERGY TEXAS, INC.
PRIVATE LETTER RULINGS
AS OF DECEMBER 31, 2021**

Entergy Texas, Inc. and its parent have not received any private letter rulings from the IRS which affect the federal income taxes of the Company or its parent since the last rate filing.

ENTERGY TEXAS, INC.
METHOD OF ACCOUNTING FOR ADFIT RELATED TO NOL CARRYFORWARDS
AT DECEMBER 31, 2021

Line No.	Description	Total
(1)	(2)	(3)
<hr/>		
1	Federal NOL Carryforward	\$2,558,483,884
2	Tax Rate	21%
3	ADFIT	<u>\$537,281,616</u>

All Federal tax effects on NOL carryforwards, when generated, have been accounted for as reductions of deferred tax expense. When the NOL's are utilized the ADFIT is reversed.

The account numbers used are:

<u>Account</u>	<u>Description</u>
Account 190	ADFIT NOL
Account 410 or Account 411	Deferred Tax Expense

Generation-Journal Entry

DR	CR
190	411

Utilization-Journal Entry

DR	CR
410	190

Amounts may not add or tie to other schedules due to rounding.

Sponsor by: Stacey Whaley

ENTERGY TEXAS, INC.
OUTSIDE SERVICES EMPLOYED
FERC 900 SERIES (VENDOR OVER \$50,000)
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

LINE NO.	FERC Acct	Item	PURPOSE	Recurring/ Non-Recurring	Total
	(a)	(b)	(c)	(d)	(e)
1	902	METER READING EXPENSES			
2		ACCU READ SERVICES	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	\$ 1,695,041
3					
4	903	CUSTOMER RECORDS & COLLECTION EXPENSES			
5		CONVERGENT OUTSOURCING INC	COLLECTION FEES	NOTE 1	\$ 91,637
6		FIDELITY INFORMATION SERVICES LLC	OTHER CONTRACT WORK	NOTE 1	224,337
7		ONLINE INFORMATION SERVICES INC DBA	COLLECTION FEES	NOTE 1	56,682
8		VARIOUS	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	(98,601)
9		VENDORS UNDER \$50,000	VARIOUS	NOTE 1	81,951
10					
11		SUBTOTAL-CUSTOMER RECORDS & COLLECTION EXPENSES			\$ 356,006
12					
13	907	SUPERVISION			
14		CUSHMAN & WAKEFIELD	OTHER CONTRACT WORK	NOTE 1	\$ 16,070
15		VENDORS UNDER \$50,000	VARIOUS	NOTE 1	2,374
16					
17		SUBTOTAL-SUPERVISION			\$ 18,444

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

Sponsored by: Allison P. Lofton

18	908	CUSTOMER ASSISTANCE EXPENSES				
19		BLU CONTRACTOR LLC	OTHER CONTRACT WORK	NOTE 1	\$	103,843
20		BULBS.COM INC	OTHER CONTRACT WORK	NOTE 1		67,344
21		CLEARRESULT INC	OTHER CONTRACT WORK	NOTE 1		1,362,288
22		CROWN CORK & SEAL USA INC DBA CROWN	OTHER CONTRACT WORK	NOTE 1		63,010
23		DR HORTON HOMES	OTHER CONTRACT WORK	NOTE 1		83,184
24		ECOENERGY CONSERVATION GROUP LLC	OTHER CONTRACT WORK	NOTE 1		99,820
25		ENERCHOICE LLC	OTHER CONTRACT WORK	NOTE 1		737,378
26		ENERCON RESOURCES INC	OTHER CONTRACT WORK	NOTE 1		389,526
27		FREE LIGHTING CORP	OTHER CONTRACT WORK	NOTE 1		467,047
28		FRONTIER ENERGY INC	OTHER CONTRACT WORK	NOTE 1		169,377
29		GERSON J GONZALEZ DBA GONZALEZ HVAC	OTHER CONTRACT WORK	NOTE 1		78,030
30		HDP LTD DBA HUNTON DISTRIBUTION	OTHER CONTRACT WORK	NOTE 1		76,240
31		INVESTMENT BY ORMENO DBA HOME SAVE	OTHER CONTRACT WORK	NOTE 1		249,961
32		JOHN SANTALA	OTHER CONTRACT WORK	NOTE 1		490,874
33		LENNAR HOMES OF TEXAS LAND AND	OTHER CONTRACT WORK	NOTE 1		78,092
34		LOWE'S COMPANIES INC DBA LOWE'S HOME	OTHER CONTRACT WORK	NOTE 1		105,279
35		NAVASOTA ISD	OTHER CONTRACT WORK	NOTE 1		124,671
36		RAMEY AGENCY LLC	OTHER CONTRACT WORK	NOTE 1		71,572
37		TETRA TECH MA INC	OTHER CONTRACT WORK	NOTE 1		92,797
38		TRC ENGINEERS INC	OTHER CONTRACT WORK	NOTE 1		181,696
39		TWO RIVERS ENERGY SERVICES	OTHER CONTRACT WORK	NOTE 1		362,613
40		UNIFIED SUNERGY SYSTEMS LLC	OTHER CONTRACT WORK	NOTE 1		70,500
41		WEEKLEY HOMES LP	OTHER CONTRACT WORK	NOTE 1		50,582
42		VENDORS UNDER \$50,000	VARIOUS	NOTE 1		1,316,675
43						
44		SUBTOTAL- CUSTOMER ASSISTANCE EXPENSES			\$	6,892,399

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

Sponsored by: Allison P. Lofton

45	910	<u>MISC CUSTOMER SERVICE & INFORMATION EXPENSE</u>				
46		CUSHMAN & WAKEFIELD	VARIOUS	NOTE 1	\$	12,322
47		VENDORS UNDER \$50,000	VARIOUS	NOTE 1		17,701
48						
49		SUBTOTAL- MISC CUSTOMER SERVICE & INFORMATION EXPENSE			\$	30,023
50						
51	923	<u>OUTSIDE SERVICES EMPLOYED</u>				
52		CUSHMAN & WAKEFIELD	VARIOUS	NOTE 1	\$	137,202
53		DELOITTE & TOUCHE	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1		1,215,260
54		DUGGINS WREN MANN & ROMERO LLP	VARIOUS	NOTE 1		503,740
55		ENTERGY SERVICES, INC. & ENTERGY OPERATIONS, INC. BILLINGS	AFFILIATE SUPPORT	NOTE 1		8,590,636
56		EVERSHEDS SUTHERLAND US LLP	LEGAL SERVICES	NOTE 1		160,047
57		ICF RESOURCES LLC	VARIOUS	NOTE 1		70,657
58		NORTON ROSE FULBRIGHT US LLP	LEGAL SERVICES	NOTE 1		87,195
59		RATE CASE SUPPORT	LEGAL SERVICES	NOTE 1		1,202,509
60		RENEW INTERNATIONAL LLC	TEMPORARY EMPLOYEE SERVICES	NOTE 1		51,475
61		SAIC	I.T. SUPPORT SERVICES	NOTE 1		3,130,695
62		VARIOUS	VARIOUS	NOTE 1		(1,394,867)
63		VENDORS UNDER \$50,000	VARIOUS	NOTE 1		105,319
64						
65		SUBTOTAL-OUTSIDE SERVICES EMPLOYED			\$	13,859,868

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

Sponsored by: Allison P. Lofton

66	925	INJURIES & DAMAGES EXPENSE				
67		VENDORS UNDER \$50,000	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	\$	35,047
68						
69	928	REGULATORY COMMISSION EXPENSE				
70		JENNINGS STROUSS & SALMON PLC	OUTSIDE REGULATORY SERVICES	NOTE 1	\$	54,558
71		QUANTA TECHNOLOGY LLC	OUTSIDE REGULATORY SERVICES	NOTE 1		130,114
72		THE LAWTON LAW FIRM PC	OUTSIDE REGULATORY SERVICES	NOTE 1		268,221
73		VENDORS UNDER \$50,000	OUTSIDE REGULATORY SERVICES	NOTE 1		7,658
74						
75		SUBTOTAL-REGULATORY COMMISSION EXPENSE			\$	460,551
76						
77	930.1	GENERAL ADVERTISING EXPENSE				
78		VENDORS UNDER \$50,000	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	\$	105
79						
80	930.2	MISCELLANEOUS GENERAL EXPENSE				
81		NEW YORK STOCK EXCHANGE MARKET INC	OTHER CONTRACT WORK	NOTE 1	\$	64,412
82		VENDORS UNDER \$50,000	LEGAL SERVICES	NOTE 1		7,272
83						
84		SUBTOTAL-MISCELLANEOUS GENERAL EXPENSE			\$	71,684

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

Sponsored by: Allison P. Lofton

85	935	MAINTENANCE OF GENERAL PLANT				
86		CUSHMAN & WAKEFIELD	OTHER CONTRACT WORK	NOTE 1	\$	109,656
87		JOHNKER INC DBA EMERGENCY POWER SERVICE	VARIOUS	NOTE 1		54,997
88		VENDORS UNDER \$50,000	OTHER CONTRACT WORK	NOTE 1		13,621
89						
90		SUBTOTAL-MAINTENANCE OF GENERAL PLANT			\$	178,274
91						
92		TOTAL OUTSIDE SERVICES EMPLOYED			\$	23,597,442

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

Sponsored by: Allison P. Lofton

Entergy Texas, Inc.
Cost of Service
Taxes Other Than Income Taxes
For The Test Year Ended December 31, 2021

Line No.	Description	WP Ref	Actual Taxes Paid in Calendar Year			Test Year Expense	Adjustments	Total Adjusted Taxes
			2018	2019	2020			
<u>Non Revenue-Related</u>								
1	Ad Valorem:							
2	Texas	AJ29, AJ30	34,861,275	35,448,380	32,629,173	39,511,273	(978,328)	38,532,945
3	Louisiana	AJ29, AJ30	2,078,362	-	570,186	1,962,070	(48,582)	1,913,487
4								
5	Payroll Taxes:							
		AJ11, AJ14H, AJ14K, AJ20A, AJ22A,						
6	FICA		4,626,851	4,976,787	4,170,658	2,754,646	145,171	2,899,817
7	FUTA	AJ14K, AJ20A	29,175	30,721	30,913	15,826	12,707	28,533
8	SUTA	AJ14K, AJ20A	133,097	63,856	46,811	24,039	15,036	39,075
9	Texas							
10	Special Assessment							
11								
12	Franchise:							
13	Texas	AJ09, AJ30	-	-	-	600	492,582	493,182
14	Louisiana		100,000	29,932	78,522	74,562	-	74,562
15	Arkansas		-	-	-	150	-	150
16	Mississippi					61,000	-	61,000
17	Excise Tax - State		6,371	6,995	8,605	11,529	-	11,529
18	Excise Tax - Federal		11,607	17,671	18,508	24,233	-	24,233
19	Other Taxes							
20	Federal Taxes							-
21	State and Local Taxes							-
22	Texas							-
23	Louisiana							-
24	Entergy Services, Inc.		2,616,035	3,077,118	3,398,925			
25	Ad Valorem					738,464	-	738,464
		AJ19A, AJ19B, AJ19C, AJ19O, AJ19P, AJ20B, AJ22B, AJ32						
26	Payroll Taxes					2,356,245	71,721	2,427,966
27	Franchise					(3,718)	-	(3,718)
28	Other Taxes					248	-	248
29								
30	Subtotal		44,462,773	43,651,460	40,952,301	47,531,168	(289,696)	47,241,473

Entergy Texas, Inc.
Cost of Service
Taxes Other Than Income Taxes
For The Test Year Ended December 31, 2021

Line No.	Description	WP Ref	Actual Taxes Paid in Calendar Year			Test Year Expense (b)	Adjustments	Total Adjusted Taxes
			2018	2019	2020			
<u>Non-Revenue Related</u>								
31	Entergy Arkansas							
32	Payroll Taxes					3,195		3,195
33	Entergy Louisiana							
34	Payroll Taxes					99,675		99,675
35	Entergy Mississippi							
36	Payroll Taxes					(557)		(557)
37	Entergy New Orleans							
38	Payroll Taxes					794		794
39	Entergy Operations							
40	Payroll Taxes					(8)		(8)
41	Entergy Enterprises, Inc.							
42	Payroll Taxes							-
43								
44	Total Non-Revenue Related		44,462,773	43,651,460	40,952,301	47,634,266	(289,695)	47,344,571
45								
46	<u>Revenue-Related</u>							
47	State Gross Receipts	AJ03	11,359,137	10,802,402	10,762,924	12,962,184	(127,786)	12,834,398
48	Local Gross Receipts							
49	Texas	AJ03, AJ07	25,581,746	26,191,313	25,649,684	26,503,951	(10,530,379)	15,973,572
50								
51	PUC Assessment - Texas	AJ03	2,242,226	2,265,020	2,213,484	2,483,380	(24,462)	2,458,898
52								
53	State & Local Use Tax	AJ14B				3,985,790	(3,985,790)	-
54								
55	Total Revenue-Related		39,183,111	39,258,735	38,626,092	45,935,305	(14,668,437)	31,266,868
56	Rounding							-
57	Total Taxes Other							
58	Than Income Taxes		83,645,884	82,910,195	79,578,393	93,569,570	(14,958,132)	78,611,439

Entergy Texas, Inc.
Cost of Service
Taxes Other Than Income Taxes
For The Test Year Ended December 31, 2021

Tax	Accrual Explanation	Amount
Ad Valorem	Expense accrual is initially based on budgeted amounts. Once the annual appraised values are known, the budgeted amounts are trued up based on the updated values and average millage rates.	41,473,343
Payroll Taxes:		
FICA	Expense accrual is ETI's matching portion of the FICA withheld from employee's paychecks.	2,754,646
FUTA	Expense accrual is payroll calculated for FUTA purposes times the assigned percentage provided by the Federal government.	15,826
SUTA	Expense accrual is payroll calculated for SUTA purposes times the assigned percentage provided by state government.	24,039

Notes:

Amounts may include adjustments for actual tax payments and changes in tax rates or regulations.

Entergy Texas, Inc.
 Cost of Service
 Schedule G-9.1 Ad Valorem Taxes and Plant Balances
 Electric
 For the Test Year Ended December 31, 2021

Schedule G-9.1
 2022 TX Rate Case
 Page 1 of 1

Line No.	Description	12/31/2018	12/31/2019	12/31/2020	12/31/2021
1					
2	Ad Valorem Taxes Assessed	\$ 38,049,267.00	\$ 33,106,397.00	\$ 34,083,033.00	\$ 49,194,750.00
3	Penalties Paid	-	-	-	-
4	Discounts Taken	-	-	-	-
5					
6	Total Ad Valorem Taxes	38,049,267	33,106,397	34,083,033	49,194,750
7					
8	Plant Balances at Beginning of the Period	4,676,185,052	5,103,997,726	5,967,717,766	6,885,141,163

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule G-10 Factoring Expense
Electric
For the Twelve Months Ended December 31, 2021

Entergy Texas, Inc. does not factor its accounts receivable.

Entergy Texas, Inc.
Cost of Service
Schedule G-11 Deferred Expenses from Prior Dockets
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-11
2022 TX Rate Case
Page 1 of 5

The Company seeks recovery of costs resulting from the effects of COVID-19 as authorized by a regulatory order approving the deferral and future recovery of such costs. The Company is seeking to recover these costs over a 3 year period.

1. Authorizing docket	Docket No. 50664
2. Original amount to be amortized ⁽¹⁾	\$ 11,736,188
3. Deferred period of 2. above	N/A
4. Amortization period ⁽¹⁾	3 years
5. Date amortization began	n/a
6. Total amortization taken by beginning of test year	none
7. Amortization expense included in test year	\$ -
8. Amortization expense included in requested cost of service ⁽¹⁾	\$ 3,912,063
9. Unamortized amount as of the end of the test year	\$ 11,736,188

Entergy Texas, Inc.
Cost of Service
Schedule G-11 Deferred Expenses from Prior Dockets
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-11
2022 TX Rate Case
Page 2 of 5

The Company seeks to recover the rereaming costs of the existing regulatory asset(account 1822AM) associated with the non-AMS Meters. The non-AMS meter costs were deferred to regulatory asset account 1822AM pursuant to the Order in Docket No. 47416. We are requesting to amend that amortization period to three years.

1. Authorizing docket	Docket No. 47416
2. Original amount to be amortized ⁽¹⁾	\$ 23,706,495
3. Deferred period of 2. above	N/A
4. Amortization period ⁽¹⁾	3 years
5. Date amortization began	N/A
6. Total amortization taken by beginning of test year	N/A
7. Amortization expense included in test year	\$ 2,333,869
8. Amortization expense included in requested cost of service ⁽¹⁾	\$ 7,902,165
9. Unamortized amount as of the end of the test year	\$ 23,706,495

Entergy Texas, Inc.
Cost of Service
Schedule G-11 Deferred Expenses from Prior Dockets
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-11
2022 TX Rate Case
Page 3 of 5

The Company seeks recovery of costs associated with a reduction in distribution invested capital. This reduction was a result of the retirement of non-AMS meters. The Company is seeking to recover these costs over a 3 year period.

1. Authorizing docket	Docket No. 47416
2. Original amount to be amortized ⁽¹⁾	\$ 8,019,571
3. Deferred period of 2. above	N/A
4. Amortization period ⁽¹⁾	3 years
5. Date amortization began	n/a
6. Total amortization taken by beginning of test year	none
7. Amortization expense included in test year	\$ -
8. Amortization expense included in requested cost of service ⁽¹⁾	\$ 2,673,190
9. Unamortized amount as of the end of the test year	\$ 8,019,571

Entergy Texas, Inc.
Cost of Service
Schedule G-11 Deferred Expenses from Prior Dockets
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-11
2022 TX Rate Case
Page 4 of 5

The Company seeks recovery of the remaining book value associated with Neches and Sabine plants pursuant to the Order in Docket No. 48371. The Company is seeking to recover these costs over a 10 year period.

1. Authorizing docket	Docket No. 48371
2. Original amount to be amortized	\$ 24,122,289
3. Deferred period of 2. above	N/A
4. Amortization period	10 years
5. Date amortization began	10/17/2018
6. Total amortization taken by beginning of test year	\$ 5,323,763
7. Amortization expense included in test year	\$ 2,412,229
8. Amortization expense included in requested cost of service	\$ 2,412,229
9. Unamortized amount as of the end of the test year	\$ 16,386,297

Notes:

Entergy Texas, Inc.
Cost of Service
Schedule G-11 Deferred Expenses from Prior Dockets
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-11
2022 TX Rate Case
Page 5 of 5

The Company seeks recovery of the remaining pre-2008 storm costs per the settlement to Docket No. 41791 and 48371. Costs will be recovered through retail rates through 2032.

1. Authorizing docket		Docket No. 41791 and 48371
2. Original amount to be amortized	\$	51,425,500
3. Deferred period of 2. above		N/A
4. Amortization period		18.75 years
5. Date amortization began		4/30/2014
6. Total amortization taken by beginning of test year	\$	18,513,180
7. Amortization expense included in test year	\$	2,742,693
8. Amortization expense included in requested cost of service	\$	2,742,693
9. Unamortized amount as of the end of the test year	\$	30,169,627

Entergy Texas, Inc.
Cost of Service
Schedule G-12 Below the Line Expenses
Electric
For the Test Year Ended December 31, 2021

Schedule G-12
2022 TX Rate Case
Page 1 of 1

Line No.	Account and Description	Amount
1	Other Income Deductions - Below the Line Expenses	
2	4212AM: Loss On Disposition Of Proptry	20,467
3	426100: Donations	803,025
4	426290: Life Insurance Kidco	(409,537)
5	426300: Penalties	(8,167)
6	426400: Exp-Civic,Political & Rel Act	2,849,969
7	426500: Other Deductions	617,250
8	4265OM: Misc Deductions - O&M	2,991,015
9	4265OT: Disallowed Other Exp	1,295,515
10	4265TX: Disalow PR Tx	19,735
11	Total Other Income Deductions - Below the Line Expenses	8,179,272
12	Taxes - Below the Line Expenses	
13	409210: Income Taxes-O I & D - Federal	851,148
14	Total Taxes - Below the Line Expenses	851,148

Notes:

Below the line expenses are not requested in this filing.
Reference Schedule A-4.

Entergy Texas, Inc.
Cost of Service
Schedule G-13 Nonrecurring or Extraordinary Expenses
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-13
2022 TX Rate Case
Page 1 of 1

None.

Entergy Texas, Inc.
Cost of Service
Schedule G-14 Regulatory Commission Expenses
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-14
2022 TX Rate Case
Page 1 of 1

Line No.	Description	Docket Number	Test Year Amount	Company Adjustments [1]	Company Request
1	<u>Texas Retail</u>				
2	EGSI TX FUEL RELATED MATTERS	29408	52,286	-	52,286
3	TX Energy Effic Cost Recovery Factor	49493	27,929	(26,286)	1,643
4	PUCT Assistance Federal Proceedings	45978	192,354	(137,796)	54,558
5	ETI Generation Rider	[2]	176,000	2,215	178,214
6	ETI Hurricane Laura Secur (Path 2)	U-35991	357	8	365
7	ETI PURA Sec. 39.4525	45978			
8	SPO ETI Hardin Expense	50790	11,292	231	11,523
9	2018 Texas Rate Case Support	48371	109	-	109
10	2018 Texas Rate Case Support-Other	48371	810,180	(811,745)	(1,565)
11	2022 ETI Rate Case Support	[3]	42,542	(42,542)	-
12	ETI DCRF Distr Cost Recovery Factor	49392	42,528	2,091	44,619
13	Hurricane Laura Legal Services -TX	U-35991	176,901	-	176,901
14	ETI TCRF	[4]	209,928	1,926	211,854
15			1,742,406	(1,011,898)	730,508
16					
17	<u>FERC</u>				
18	FERC - OPEN ACCESS TRANSMISSION	Various	1,543	29	1,572
19			1,543	29	1,572
20					
21	<u>Other (No Jurisdiction Available)</u>				
22	FERC - OPEN ACCESS TRANSMISSION	Various	5,840	114	5,954
23	MISO Reactive Power Filing	Various	288	7	295
24			6,128	121	6,249
25					
26	<u>Other (No Jurisdiction Available)</u>				
27	Other - PUCT/FERC	Various	712,207	(1,893)	710,314
28			712,207	(1,893)	710,314
29					
30	Total Regulatory Commission Expenses		2,462,284	(1,013,641)	1,448,644

Notes:

[1] See Pro Forma Adjustments 14C, 14H, 19B, 19C, 20A, 20B, 22B, 27 and 30 for adjustments to Regulatory Commission Expenses.

[2] Docket Nos. 51381 & 51557

[3] Not Available

[4] Docket Nos. 49057 & 49874

Entergy Texas, Inc.
Schedule G-14.1 Rate Case Expenses
Electric

Line No.	Description	Interim Rate	Prudence Inquiry	General Expenses	Total
1	CONSULTANT EXPENSES:				
2	Accounting	\$0	\$0	\$150,000	\$150,000
3	Engineering	0	0	0	0
4	Legal	0	0	4,200,000	4,200,000
5	Other	0	0	870,000	870,000
6	Subtotal Consultant Expenses	0	0	5,220,000	5,220,000
7					
8	COMPANY EXPENSES:				
9	Employee	0	0	2,650,000	2,650,000
10	Other	0	0	32,000	32,000
11	Subtotal Company Expenses	0	0	2,682,000	2,682,000
12					
13	OTHER:				
14	Intervenor Expenses	0	0	533,000	533,000
15	Prior Rate Case Expenses	0	0	804,731	804,731
16	Subtotal Other	0	0	1,337,731	1,337,731
17					
18	TOTAL REQUEST ⁽¹⁾	\$0	\$0	\$9,239,731	\$9,239,731

Amounts may not add or tie to other schedules due to rounding.

(1) Note that pursuant to this rate application the Company seeks recovery in the Rate Case Expense Rider of costs incurred in relation to PUCT Docket No. 49916 and the estimated costs the Company will incur with this rate case filing. The Rate Case Expense Rider requests that the above expenses be recovered over three years.

Entergy Texas, Inc.
Schedule G-14.2 Rate Case Expenses - Prior Rate Applications
Electric

Line No.	Description	Interim Rate	Prudence Inquiry	General Expenses	Total
1	CONSULTANT EXPENSES:				
2	Accounting	\$0	\$0	\$0	\$0
3	Engineering	0	0	0	0
4	Legal	0	0	305,740	305,740
5	Other	0	0	0	0
6	Subtotal Consultant Expenses	0	0	305,740	305,740
7					
8	COMPANY EXPENSES:				
9	Employee	0	0	413,510	413,510
10	Other	0	0	57,907	57,907
11	Subtotal Company Expenses	0	0	471,417	471,417
12					
13	OTHER:				
14	Intervenor Expenses	0	0	27,574	27,574
15	Subtotal Other	0	0	27,574	27,574
16					
17	TOTAL REQUEST ⁽¹⁾	\$0	\$0	\$804,731	\$804,731

(1) Note that pursuant to this rate application the Company seeks recovery in the Rate Case Expense Rider of costs incurred in relation to PUCT Docket No. 49916 and the estimated costs the Company will incur with this rate case filing. The Rate Case Expense Rider requests that the above expenses be recovered over three years.

Entergy Texas, Inc.
Cost of Service
Schedule G-15 Monthly O&M Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Amount	Adjustment	Total
Steam Power Generation				
Operation				
1	500000: Oper Supervision & Engineerin	6,229,440	98,477	6,327,917
2	501000: Fuel	(644,463)	(80,552)	(725,014)
3	501100: Fuel - Oil	784,944	(290,679)	494,265
4	501203: Fuel-Natural Gas	447,560,879	(447,560,879)	-
5	501301: Fuel - Coal	21,318,485	(18,590,870)	2,727,615
6	502000: Steam Expenses	4,305,405	164,774	4,470,179
7	502100: Chemicals-MATS Compliance	554,171	(486,327)	67,844
8	505000: Electric Expenses	5,677,166	66,678	5,946,044
9	506000: Misc Steam Power Expenses	8,942,260	175,103	9,117,363
10	507000: Rents - Steam Power Generation	47,524	-	47,524
11	509101: NOX Seasonal Allowances Exp	237	(237)	-
12	509102: MCPS Emission Credits	470,238	-	470,238
13	509103: NOX Conversion Allowance Exp	406	(406)	-
14	Subtotal Operation	495,446,692	(466,502,717)	28,943,974
Maintenance				
15	510000: Maintenance Supr & Engineerin	956,507	20,531	977,038
16	511000: Maintenance Of Structures	2,279,060	58,366	2,337,425
17	512000: Maintenance Of Boiler Plant	13,580,785	62,228	13,643,013
18	513000: Maintenance Of Electric Plant	6,573,063	46,820	6,619,884
19	514000: Maintenance Of Misc Steam Plt	3,808,920	(57,748)	3,751,172
20	Subtotal Maintenance	27,198,335	130,196	27,328,531
21	Subtotal Steam Power Generation	522,645,027	(466,372,521)	56,272,505
Nuclear Power Generation				
Operation				
22	517000: Operation, Supervision & Engr	-	-	-
23	Subtotal Operation	-	-	-
24	Subtotal Nuclear Power Generation	-	-	-
Hydraulic Power Generation				
Operation				
25	535000: Operating Supervision & Engin	-	0	0
26	538000: Electric Expenses	(12,756)	-	(12,756)
27	539000: Misc Hydro Power Generation	(4,001)	(16)	(4,017)
28	Subtotal Operation	(16,757)	(16)	(16,773)
Maintenance				
29	542000: Maintenance Of Structures	(496)	-	(496)
30	544000: Maint Of Electric Plt	(154,401)	12	(154,389)
31	Subtotal Maintenance	(154,897)	12	(154,885)
32	Subtotal Hydraulic Power Generation	(171,655)	(4)	(171,658)

Entergy Texas, Inc.
Cost of Service
Schedule G-15 Monthly O&M Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Amount	Adjustment	Total
Other Power Generation				
Operation				
33	546000: Operation Superv & Engineerin	1,049,254	47,036	1,096,291
34	548000: Generation Expenses	1,761,212	44,949	1,806,162
35	549000: Misc Oth Pwr Generation Exps	6,433,487	39,368	6,472,856
36	550000: Rents - Other Power Generation	16,472	-	16,472
37	Subtotal Operation	9,260,426	131,354	9,391,780
Maintenance				
38	551000: Maint Supv & Engineering	124,519	5,029	129,548
39	552000: Maintenance Of Structures	117,602	345	117,947
40	553000: Maint-Gener & Elec Equipment	1,760,927	242,026	2,002,953
41	554000: Maint-Misc Other Pwr Gen Plt	851,170	3,060,075	3,911,245
42	Subtotal Maintenance	2,854,218	3,307,475	6,161,693
43	Subtotal Other Power Generation	12,114,644	3,438,829	15,553,473
Other Power Supply Expenses				
Other Power Supply Expenses				
44	555002: System Purchases From Others	405,705,692	(358,142,627)	47,563,065
45	555005: Co-Generation	1,333,181	(1,333,181)	-
46	555010: Rsrc Plan Purch Pwr - Affltd	181,279,654	(27,457,044)	153,822,611
47	555015: MISO Schedule 24 Admin	295,672	-	295,672
48	555390: System Agreement Payments	(0)	0	-
49	556000: System Control & Load Disp.	1,000,570	19,851	1,020,421
50	557000: Other Expenses	15,363	301	15,664
51	557002: Deferred Electric Fuel Cost	(133,748,521)	133,748,521	-
52	557400: MISO Misc Purchased Pwr Exp	326,389	-	326,389
53	Subtotal Other Power Supply Expenses	456,208,000	(253,164,178)	203,043,822
54	Subtotal Other Power Supply Expenses	456,208,000	(253,164,178)	203,043,822
Electric Transmission Expenses				
Operation				
55	560000: Oper Super & Engineering	2,682,360	41,178	2,723,538
56	561200: Load Dispatch- transm system	2,232,483	50,507	2,282,990
57	5612BA: LBA Schedule 24 Recoverable	250,874	-	250,874
58	561300: Load disptch-transm serv & sch	59,309	1,164	60,473
59	561410: MISO Schedule 10 Admin	6,030,448	-	6,030,448
60	561500: Syst plan & standards devlpmnt	426,292	8,524	434,816
61	561600: Transmission Service Studies	2,968	-	2,968
62	561800: Reliability planning	630,453	-	630,453
63	5618BB: MISO Schedule BB	156,687	-	156,687
64	562000: Station Expenses	231,212	9,464	240,676
65	563000: Overhead Line Expenses	1,695,734	(457,891)	1,237,843
66	565S26: MISO Schedule 26 Expense	14,984	-	14,984
67	565SC2: MISO SCH 2 Expense	7,213,526	-	7,213,526
68	566000: Misc. Transmission Expenses	920,889	8,287	929,176
69	567000: Rents - Transmission System	380,980	-	380,980
70	Subtotal Operation	22,929,198	(338,767)	22,590,432

Entergy Texas, Inc.
Cost of Service
Schedule G-15 Monthly O&M Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Amount	Adjustment	Total
	Maintenance			
71	568000: Maint. Supervision & Engineer	3,341,515	91,120	3,432,634
72	569000: Maintenance Of Structures	248,445	1,635	250,079
73	569100: Maint Transm Computer&Telecom	2,482	-	2,482
74	569200: Maint of transm computer softw	71,225	-	71,225
75	570000: Maint. Of Station Equipment	1,961,006	52,415	2,013,421
76	571000: Maint Of Overhead Lines	2,975,814	-	2,975,814
77	573000: Maint Misc Transmission Plant	41,156	82	41,238
78	Subtotal Maintenance	8,641,642	145,251	8,786,893
79	Subtotal Electric Transmission Expenses	31,570,841	(193,516)	31,377,325
	Electric Regional Market Exp			
	Operation			
80	575700: MISO Market Admin Charges	3,354,505	-	3,354,505
81	Subtotal Operation	3,354,505	-	3,354,505
82	Subtotal Electric Regional Market Exp	3,354,505	-	3,354,505
	Electric Distribution Expenses			
	Operation			
83	580000: Operation Supervision&Enginee	8,884,899	(127,476)	8,757,422
84	581000: Load Dispatching	782,806	38,652	821,457
85	582000: Station Expenses	557,281	29,011	586,293
86	583000: Overhead Line Expenses	4,548,696	(1,096,202)	3,452,494
87	584000: Underground Line Exps	1,552,096	19,417	1,571,514
88	585000: Street Light & Signal System	305,990	8,909	314,899
89	586000: Meter Expenses	2,082,428	1,176,216	3,258,644
90	587000: Customer Installation Expense	558,842	23,815	582,657
91	588000: Misc Distribution Expense	5,152,370	(685,943)	4,466,427
92	589000: Rents - Distribution System	1,243,085	-	1,243,085
93	Subtotal Operation	25,668,494	(613,602)	25,054,892
	Maintenance			
94	590000: Maint. Supervision & Engineer	2,253,221	94,464	2,347,686
95	591000: Maintenance Of Structures	1,365,599	575	1,366,173
96	592000: Maint. Of Station Equipment	1,140,093	50,807	1,190,900
97	593000: Maintenance Of Overhead Lines	16,819,865	5,060,731	21,880,595
98	594000: Maint Underground Lines	1,484,988	230,089	1,715,077
99	595000: Maint. Of Line Transformers	21,239	1,223	22,462
100	596000: Maint. St. Lght. & Sig. Syst.	957,407	8,934	966,341
101	597000: Maintenance Of Meters	160,494	5,901	166,395
102	598000: Maint. Misc. Distribution Plt	916,824	13,231	930,055
103	Subtotal Maintenance	25,119,730	5,465,955	30,585,685
104	Subtotal Electric Distribution Expenses	50,788,223	4,852,353	55,640,576

Entergy Texas, Inc.
Cost of Service
Schedule G-15 Monthly O&M Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Amount	Adjustment	Total
Customer Accounts Expenses				
Operation				
105	901000: Supervision	282,880	8,621	291,502
106	902000: Meter Reading Expenses	2,520,598	3,667,766	6,188,364
107	903001: Customer Records	10,902,883	2,525,121	13,428,004
108	903002: Collection Expense	3,929,061	15,139	3,944,200
109	904000: Uncollectible Accounts	(251,014)	223,516	(27,498)
110	904001: Uncollect Acct Elect-Write Off	3,531,068	(4,272,820)	(741,751)
111	905000: Misc Customer Accounts Exp	70,876	354	71,230
112	Subtotal Operation	20,986,353	2,167,698	23,154,051
113	Subtotal Customer Accounts Expenses	20,986,353	2,167,698	23,154,051
Customer Service and Info Exp				
Operation				
114	907000: Supervision	921,483	14,434	935,917
115	908000: Customer Assistance Expenses	10,470,809	(8,831,833)	1,638,975
116	908100: Customer assistance over/under	(372,543)	372,543	-
117	909000: Information & Instruct Adv Ex	788,054	4,989	793,043
118	910000: Misc Cust Ser & Information Ex	1,149,866	33,239	1,183,106
119	Subtotal Operation	12,957,669	(8,406,628)	4,551,041
120	Subtotal Customer Service and Info Exp	12,957,669	(8,406,628)	4,551,041
Sales Expenses				
Operation				
121	911000: Supervision	988	(2)	985
122	912000: Demon. & Selling Exp.	474,570	17,755	492,325
123	913000: Advertising Expense	149,698	(279)	149,418
124	916000: Miscellaneous Sales Expenses	62,794	1,074	63,868
125	Subtotal Operation	688,049	18,548	706,597
126	Subtotal Sales Expenses	688,049	18,548	706,597
Administrative and General Exp				
Operation				
127	920000: Adm & General Salaries	33,092,537	(1,558,228)	31,534,310
128	921000: Office Supplies And Expenses	1,317,014	(373,388)	943,626
129	923000: Outside Services Employed	13,859,868	(1,459,004)	12,400,863
130	924000: Property Insurance Expense	3,611,506	3,890	3,615,396
131	924004: Prov. For Property Insurance	5,799,308	6,013,000	11,812,308
132	924005: Environmental Reserve Accrual	1,491,985	-	1,491,985
133	925000: Injuries & Damages Expense	2,864,254	6,295	2,870,550
134	926000: Employee Pension & Benefits	19,182,584	2,114,301	21,296,885
135	926NS1: ASC 715 NSC - Emp Pens & Ben	(345,359)	17,176,456	16,831,097
136	928000: Regulatory Commission Expense	2,462,284	(1,013,616)	1,448,669
137	930100: General Advertising Expenses	384,092	(1,225)	382,868
138	930200: Miscellaneous General Expense	6,028,551	(392,099)	5,636,452
139	931000: Rents-Cust Accts,Serv,Sales,GA	518,904	(12,123)	506,780
140	Subtotal Operation	90,267,529	20,504,260	110,771,789
Maintenance				
141	935000: Maintenance Of General Plant	1,358,721	25,364	1,384,085
142	Subtotal Maintenance	1,358,721	25,364	1,384,085
143	Subtotal Administrative and General Exp	91,626,250	20,529,624	112,155,874
144	Total	1,202,767,907	(697,129,796)	505,638,111

ENTERGY TEXAS, INC.
Cost of Service
Schedule H Engineering Information
For The Test Year Ended December 31, 2021

The following table lists the sub-schedules under Schedule H that are available electronically.

Schedule Number	Program	File Name	Contents
H-1	Microsoft Excel	H-1.xls	Complete Schedule H-1
H-1.1	Microsoft Excel	H-1.1.xls	Complete Schedule H-1.1
H-1.1a	Microsoft Excel	H-1.1a.xls	Complete Schedule H-1.1a
H-1.1a1	Microsoft Excel	H-1.1a1.xls	Complete Schedule H-1.1a1
H-1.2	Microsoft Excel	H-1.2.xls	Complete Schedule H-1.2
H-1.2a	Microsoft Excel	H-1.2a.xls	Complete Schedule H-1.2a
H-1.2a1	Microsoft Excel	H-1.2a1.xls	Complete Schedule H-1.2a1
H-1.2a2	Microsoft Excel	H-1.2a2.xls	Complete Schedule H-1.2a2
H-1.2b	Microsoft Excel	H-1.2b.xls	Complete Schedule H-1.2b
H-1.2c	Microsoft Excel	H-1.2c.xls	Complete Schedule H-1.2c
H-1.2d	Microsoft Excel	H-1.2d.xls	Complete Schedule H-1.2d
H-2	Microsoft Excel	H-2.xls	Complete Schedule H-2
H-3	Microsoft Excel	H-3.xls	Complete Schedule H-3
H-4	Microsoft Excel	H-4.xls	Complete Schedule H-4
H-5.1	Microsoft Word	H-5.1.doc	Complete Schedule H-5.1
H-5.2a	Microsoft Word	H-5.2a.doc	Complete Schedule H-5.2a
H-5.2b	Microsoft Excel	H-5.2b.xls	Complete Schedule H-5.2b
H-5.3a	Microsoft Excel	H-5.3a.xls	Complete Schedule H-5.3a
H-5.3b	Microsoft Excel	H-5.3b.xls	Complete Schedule H-5.3b Confidential Complete Schedule H-5.3b Public
H-6.1a	Microsoft Excel	H-6.1a.xls	Complete Schedule H-6.1a
H-6.1b	Microsoft Excel	H-6.1b.xls	Complete Schedule H-6.1b
H-6.1c	Microsoft Excel	H-6.1c.xls	Complete Schedule H-6.1c
H-6.2a	Microsoft Excel	H-6.2a.xls	Complete Schedule H-6.2a
H-6.2b	Microsoft Excel	H-6.2b.xls	Complete Schedule H-6.2b
H-6.2c	Microsoft Excel	H-6.2c.xls	Complete Schedule H-6.2c Confidential Complete Schedule H-6.2c Public
H-6.3a	Microsoft Excel	H-6.3a.xls	Complete Schedule H-6.3a
H-6.3b	Microsoft Excel	H-6.3b.xls	Complete Schedule H-6.3b
H-7.1	Microsoft Word	H-7.1.doc	Complete Schedule H-7.1 Confidential Complete Schedule H-7.1 Public
H-7.2	Microsoft Word	H-7.2.doc	Complete Schedule H-7.2
H-7.3	Microsoft Excel	H-7.3.xls	Complete Schedule H-7.3
H-7.4	Microsoft Excel	H-7.4.xls	Complete Schedule H-7.4 Confidential Complete Schedule H-7.4 Public
H-7.5	Microsoft Excel	H-7.5.xls	Complete Schedule H-7.5
H-8	Microsoft Word	H-8.doc	Complete Schedule H-8
H-9	Microsoft Word	H-9.doc	Complete Schedule H-9
H-10	Microsoft Excel	H-10.xls	Complete Schedule H-10
H-11.1	Microsoft Excel	H-11.1.xls	Complete Schedule H-11.1
H-11.2	Microsoft Excel	H-11.2.xls	Complete Schedule H-11.2
H-11.3	Microsoft Excel	H-11.3.xls	Complete Schedule H-11.3
H-12.1	Microsoft Excel	H-12.1.xls	Complete Schedule H-12.1
H-12.2a	Microsoft Excel	H-12.2a.xls	Complete Schedule H-12.2a
H-12.2a1	Microsoft Excel	H-12.2a1.xls	Complete Schedule H-12.2a1

ENTERGY TEXAS, INC.
Cost of Service
Schedule H Engineering Information
For The Test Year Ended December 31, 2021

Schedule Number	Program	File Name	Contents
H-12.2b	Microsoft Excel	H-12.2b.xls	Complete Schedule H-12.2b
H-12.2b1	Microsoft Excel	H-12.2b1.xls	Complete Schedule H-12.2b1
H-12.2c	Microsoft Word	H-12.2c.doc	Complete Schedule H-12.2c
H-12.2c1	Microsoft Word	H-12.2c1.doc	Complete Schedule H-12.2c1
H-12.3a	Microsoft Excel	H-12.3a.xls	Complete Schedule H-12.3a
H-12.3b	Microsoft Excel	H-12.3b.xls	Complete Schedule H-12.3b
H-12.3c	Microsoft Excel	H-12.3c.xls	Complete Schedule H-12.3c
H-12.4a-g	Microsoft Excel	H-12.4a-g.xls	Complete Schedules H-12.4a, H-12.4b, H-12.4c, H-12.4d, H-12.4e, H-12.4f and H-12.4g
H-12.5a	Microsoft Excel	H-12.5a.xls	Complete Schedule H-12.5a
H-12.5b-e	Microsoft Excel	H-12.5b-e.xls	Complete Schedules H-12.5b, H-12.5c, H-12.5d and H-12.5e
H-12.5f	Microsoft Excel	H-12.5f.xls	Complete Schedule H-12.5f
H-12.6a	Microsoft Excel	H-12.6a.xls	Complete Schedule H-12.6a
H-12.6b	Microsoft Excel	H-12.6b.xls	Complete Schedule H-12.6b
H-12.6c	Microsoft Excel	H-12.6c.xls	Complete Schedule H-12.6c
H-13.1	Microsoft Word	H-13.1.doc	Complete Schedule H-13.1
H-13.1a	Microsoft Word	H-13.1a.doc	Complete Schedule H-13.1a
H-13.1b	Microsoft Excel	H-13.1b.xls	Complete Schedule H-13.1b
H-13.1c	Microsoft Word	H-13.1c.doc	Complete Schedule H-13.1c
H-13.1d	Microsoft Word	H-13.1d.doc	Complete Schedule H-13.1d
H-13.1e	Microsoft Word	H-13.1e.doc	Complete Schedule H-13.1e
H-13.2	Microsoft Word	H-13.2.doc	Complete Schedule H-13.2
H-13.3	Microsoft Word	H-13.3.doc	Complete Schedule H-13.3
H-14.1a	Microsoft Excel	H-14.1a.xls	Complete Schedule H-14.1a
H-14.1b	Microsoft Excel	H-14.1b.xls	Complete Schedule H-14.1b
H-14.2	Microsoft Excel	H-14.2.xls	Complete Schedule H-14.2

Entergy Texas, Inc.
Cost of Service
Schedule H-1 Summary of Test Year Production O&M Expenses
Electric
For the Test Year Ended December 31, 2021

Account and Description	Percentage	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
500000: Oper Supervision & Engineerin	11.8%	379,326	400,150	477,428	480,019	519,169	536,345	591,522	587,267	575,918	680,635	467,096	554,565	6,229,440
502000: Steam Expenses	8.0%	319,221	286,238	347,044	376,287	332,849	348,271	383,571	362,505	399,048	358,560	378,295	413,719	4,305,405
502100: Chemicals-MATS Compliance	1.0%	438	35,155	85,174	70,762	977	35,418	15,133	66,824	123,578	39,931	35,896	45,085	554,171
505000: Electric Expenses	11.0%	452,362	412,854	448,365	518,295	590,809	487,991	622,452	606,791	471,151	542,433	299,038	424,623	5,877,166
506000: Misc Steam Power Expenses	16.7%	594,808	606,965	950,584	741,368	509,797	679,358	739,405	738,833	911,302	606,729	1,027,066	836,025	8,942,260
507000: Rents - Steam Power Generation	0.1%	22,175	3,189	2,069	(11,862)	2,137	12,066	959	211	1,083	1,673	1,030	12,795	47,524
508100: NOX Emissions Allowance Exp	0.0%	42,391	42,391	42,391	42,391	(169,565)	-	-	-	-	-	-	-	-
508101: NOX Seasonal Allowances Exp	0.0%	-	-	-	-	48	79	102	-	8	(0)	-	-	237
508102: MCPS Emission Credits	0.9%	-	-	-	-	211,957	23,163	39,187	39,187	39,187	39,187	39,187	39,187	470,238
508103: NOX Conversion Allowance Exp	0.0%	-	-	-	-	-	-	-	-	313	92	-	-	406
Subtotal Operation		1,810,721	1,796,841	2,353,054	2,197,279	1,997,976	2,122,691	2,392,330	2,401,619	2,521,588	2,289,240	2,247,408	2,325,999	26,426,846
510000: Maintenance Supr & Engineerin	1.8%	70,766	82,325	100,054	96,090	91,258	81,758	76,016	76,516	34,908	74,616	82,506	89,694	956,507
511000: Maintenance Of Structures	4.2%	104,942	107,320	288,057	111,350	285,004	209,423	262,286	185,655	196,788	198,978	166,862	162,395	2,279,060
512000: Maintenance Of Boiler Plant	25.3%	515,614	598,691	792,039	1,087,441	2,136,385	1,556,605	1,088,113	776,086	1,497,099	1,548,572	1,284,566	688,575	13,580,785
513000: Maintenance Of Electric Plant	12.3%	299,168	305,484	470,626	472,455	713,420	584,582	239,806	407,420	534,890	1,008,397	994,365	542,451	6,573,063
514000: Maintenance Of Misc Steam Plt	7.1%	166,747	186,360	204,504	255,223	200,961	308,490	241,152	208,302	267,256	276,499	122,927	1,389,501	3,808,620
Subtotal Maintenance		1,157,237	1,280,179	1,855,280	2,022,560	3,427,028	2,741,857	1,917,373	1,853,979	2,530,940	3,107,062	2,651,225	2,873,616	27,198,335
Subtotal Steam Power Generation		2,967,958	3,047,120	4,208,334	4,219,839	5,425,004	4,864,548	4,309,703	4,055,599	5,052,527	5,376,302	4,898,633	5,199,615	53,625,181
535000: Operating Supervision & Engin	0.0%	-	138	(35)	29	487	(618)	-	-	-	-	1,108	(1,108)	-
538000: Electric Expenses	7.4%	(12,756)	-	-	-	-	-	-	-	-	-	-	-	(12,756)
539000: Misc Hydro Power Generation	2.3%	(3,159)	(372)	318	(173)	(208)	487	(71)	(269)	(554)	-	-	-	(4,001)
Subtotal Operation		(15,915)	(237)	283	(144)	279	(129)	(71)	(269)	(554)	-	1,108	(1,108)	(16,757)
542000: Maintenance Of Structures	0.3%	83	(579)	-	-	-	-	-	-	-	-	-	-	(496)
544000: Maint Of Electric Plt	89.9%	(151,116)	(3,264)	(28)	7	-	-	-	-	-	-	-	-	(154,401)
Subtotal Maintenance		(151,033)	(3,843)	(28)	7	-	-	-	-	-	-	-	-	(154,897)
Subtotal Hydraulic Power Generation		(166,948)	(4,080)	255	(138)	279	(129)	(71)	(269)	(554)	-	1,108	(1,108)	(171,855)
546000: Operation Superv & Engineerin	8.7%	21,215	27,186	80,363	147,832	96,007	139,041	110,359	77,174	61,778	95,053	148,462	64,788	1,049,254
548000: Generation Expenses	14.5%	-	95,397	143,793	129,323	298,740	101,821	198,144	195,304	48,822	221,252	156,702	171,914	1,761,212
549000: Misc Oth Pwr Generation Exps	53.1%	421,564	845,773	443,408	757,569	323,212	457,184	413,582	476,426	602,829	395,821	584,453	711,555	6,433,487
550000: Rents - Other Power Generation	0.1%	-	-	16,072	-	-	-	-	-	400	-	-	-	16,472
Subtotal Operation		442,780	968,356	663,636	1,034,725	717,959	698,046	722,085	749,904	713,823	712,226	889,616	948,254	9,260,426
551000: Maint Supv & Engineering	1.0%	14,068	9,239	10,919	5,526	2,858	7,570	5,007	7,160	5,598	7,590	40,613	8,373	124,519
552000: Maintenance Of Structures	1.0%	-	985	3,882	359	4,252	25,791	1,389	24,786	5,622	1,708	28,446	20,382	117,802
553000: Maint-Gener & Elec Equipment	14.6%	67,942	(47,909)	96,498	132,049	139,144	252,494	103,390	115,857	127,093	210,535	370,601	196,362	1,760,927
554000: Maint-Misc Other Pwr Gen Plt	7.0%	993	16,409	21,960	18,896	13,201	27,244	162,895	140,028	91,801	123,060	113,969	120,625	851,170
Subtotal Maintenance		83,003	(21,275)	133,289	156,830	156,455	313,099	272,850	287,831	230,174	342,892	553,530	345,741	2,854,218
Subtotal Other Power Generation		525,783	947,081	796,924	1,191,555	874,414	1,011,148	994,745	1,036,735	944,002	1,055,119	1,443,146	1,293,998	12,114,844
UTILITY SHARE	65,568,171													
UTILITY SHARE GAS	100%													
UTILITY SHARE COAL	29.75% NELSON COAL, 17.85% BIG CAJUN 2 UNIT 3													

Entergy Texas, Inc.
Cost of Service
Schedule H-1.1 Nuclear Company-wide O&M Expenses Summary
Electric
For the Test Year Ended December 31, 2021

Schedule H-1.1
2022 TX Rate Case
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Cost of Service
Schedule H-1.1a Nuclear Plant O&M Summary
Electric
For the Test Year Ended December 31, 2021

Schedule H-1.1a
2022 TX Rate Case
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Cost of Service
Schedule H-1.1a1 Nuclear Unit O&M Summary
Electric
For the Test Year Ended December 31, 2021

Schedule H-1.1a1
2022 TX Rate Case
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.

ENTERGY TEXAS, INC.
SCHEDULE H-1.2 FOSSIL COMPANY-WIDE SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	9.50%	379,326	400,150	477,428	480,019	519,169	536,345	591,522	587,267	575,918	680,635	467,096	554,565	6,229,440
502	STEAM EXPENSES	7.41%	319,659	321,391	432,218	447,048	333,625	383,689	398,704	429,330	522,626	398,491	413,991	458,804	4,859,576
505	ELECTRIC EXPENSES	8.96%	452,362	412,854	448,365	518,295	590,809	487,991	622,452	606,791	471,151	542,433	299,038	424,623	5,877,166
506	MISC STM PWR EXP	13.64%	594,808	606,965	950,584	741,388	509,797	679,358	739,405	738,833	911,302	606,729	1,027,066	836,025	8,942,260
507	RENTS	0.07%	22,175	3,189	2,069	(11,862)	2,137	12,066	959	211	1,083	1,673	1,030	12,795	47,524
509	ALLOWANCE	0.72%	42,391	42,391	42,391	42,391	42,439	23,241	39,289	39,187	39,508	39,279	39,187	39,187	470,881
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	1.46%	70,766	82,325	100,054	96,090	91,258	81,758	76,016	76,516	34,908	74,616	82,506	89,694	956,507
511	MAINT OF STRUCT	3.48%	104,942	107,320	288,057	111,350	285,004	209,423	262,286	185,655	196,788	198,978	166,862	182,395	2,279,060
512	MAINT OF BLR PLT	20.71%	515,614	598,691	792,039	1,087,441	2,136,385	1,556,605	1,098,113	776,086	1,497,099	1,548,572	1,284,566	689,575	13,580,785
513	MAINT OF ELEC PLT	10.02%	299,168	305,484	470,626	472,455	713,420	584,582	239,806	407,420	534,890	1,008,397	994,365	542,451	6,573,063
514	MAINT OF MISC PLT	5.81%	166,747	166,360	204,504	255,223	200,961	309,490	241,152	208,302	267,256	276,499	122,927	1,389,501	3,808,920
HYDRAULIC POWER OPERATION															
535	OPER SUPRV & ENGR	0.00%	0	136	(35)	29	487	(616)	0	0	0	0	1,108	(1,108)	0
538	ELECTRIC EXPENSES	-0.02%	(12,756)	0	0	0	0	0	0	0	0	0	0	0	(12,756)
539	MISC HYDRO PWR GEN	-0.01%	(3,159)	(372)	318	(173)	(208)	487	(71)	(269)	(534)	0	0	0	(4,001)
HYDRAULIC POWER MAINTENANCE															
542	MAINT OF STRUCT	0.00%	83	(579)	0	0	0	0	0	0	0	0	0	0	(496)
544	MAINT OF ELEC PLT	-0.24%	(151,116)	(3,264)	(28)	7	0	0	0	0	0	0	0	0	(154,401)
OTHER POWER OPERATION															
546	OPER SUPRV & ENGR	1.60%	21,215	27,186	60,363	147,832	96,007	139,041	110,359	77,174	61,778	95,053	148,462	64,786	1,049,254
548	GENERATION EXP	2.69%	0	95,397	143,793	129,323	298,740	101,821	198,144	195,304	48,822	221,252	156,702	171,914	1,761,212
549	MISC OTH PWR EXP	9.81%	421,564	845,773	443,408	757,569	323,212	457,184	413,592	476,426	602,829	395,921	584,453	711,555	6,433,487
550	RENTS	0.03%	0	0	16,072	0	0	0	0	0	400	0	0	0	16,472
OTHER POWER MAINTENANCE															
551	MAINT SUPRV & ENG	0.19%	14,068	9,239	10,919	5,526	2,858	7,570	5,007	7,160	5,598	7,590	40,613	8,373	124,519
552	MAINT OF STRUCT	0.18%	0	985	3,882	359	4,252	25,791	1,389	24,786	5,622	1,708	28,446	20,382	117,602
553	MAINT OF GENER ELEC PLT	2.69%	67,942	(47,909)	96,498	132,049	136,144	252,494	103,390	115,857	127,063	210,535	370,501	196,362	1,760,927
554	MAINT OF MISC OTH PWR PLT	1.30%	993	16,409	21,990	18,896	13,201	27,244	162,865	140,028	91,891	123,060	113,969	120,625	851,170
TOTALS			100.00%	3,326,793	3,990,121	5,005,513	5,411,256	6,299,696	5,875,564	5,304,377	5,092,065	5,995,976	6,431,420	6,342,888	65,568,171

UTILITY SHARE \$65,568,171

UTILITY SHARE GAS 100% LEWIS CREEK, 100% SABINE, 92.44% MONTGOMERY COUNTY, 100% HARDIN COUNTY

UTILITY SHARE COAL 29.75% NELSON COAL, 17.85% BIG CAJUN 2 UNIT 3

The expenses in the Hydraulic Power accounts are related to generated power at Toledo Bend.

ALLOCATED EXPENDITURES

1. System allocated charges for the 12 months ended December 2021 were \$6,759,674. These costs are identified by plant and account and allocated to each month pro-rata based on the capacity of the operating plants.

Note: Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Beverley Gale and Allison P. Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2A NATURAL GAS PLANT SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	10.09%	317,233	330,437	412,800	399,791	452,055	459,109	492,780	510,737	503,547	587,308	395,758	452,809	5,314,163
502	STEAM EXPENSES	7.08%	267,005	249,756	293,975	329,187	305,855	317,293	333,300	308,773	332,453	320,134	321,987	351,322	3,731,040
505	ELECTRIC EXPENSES	9.82%	393,325	386,293	388,717	434,429	560,149	443,095	583,320	540,248	388,522	483,414	218,870	375,153	5,175,336
506	MISC STM PWR EXP	13.79%	437,671	529,689	819,382	602,009	380,334	521,851	561,181	599,942	751,768	513,203	863,373	685,721	7,265,924
507	RENTS	0.09%	11,580	1,973	1,961	2,009	2,020	11,944	832	187	939	1,448	893	11,037	46,803
509	ALLOWANCE	0.89%	42,391	42,391	42,391	42,391	42,432	23,238	39,278	39,187	39,195	39,186	39,187	39,187	470,454
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	1.14%	48,440	57,935	67,703	85,135	81,303	52,078	46,246	42,732	8,575	46,578	52,808	54,204	599,733
511	MAINT OF STRUCT	2.88%	82,968	62,913	210,595	60,169	207,874	188,832	160,680	146,777	127,453	60,406	99,666	109,289	1,517,633
512	MAINT OF BLR PLT	14.69%	227,284	356,440	459,348	588,845	728,112	505,714	682,244	350,702	1,076,905	1,295,833	1,041,114	449,948	7,739,889
513	MAINT OF ELEC PLT	10.69%	232,265	255,016	439,898	388,023	471,227	575,681	123,997	331,578	482,096	943,576	912,727	464,024	5,630,107
514	MAINT OF MISC PLT	5.85%	151,447	129,977	188,331	212,816	151,081	223,188	189,594	170,306	223,051	225,551	85,667	1,170,870	3,081,660
OTHER POWER OPERATION															
546	OPER SUPRV & ENGR	1.99%	21,215	27,186	60,363	147,832	96,007	139,041	110,359	77,174	61,778	95,053	148,462	64,786	1,049,254
548	GENERATION EXP	3.34%	0	95,397	143,793	129,323	298,740	101,821	198,144	195,304	48,822	221,252	156,702	171,914	1,761,212
549	MISC OTH PWR EXP	12.21%	421,564	845,773	443,408	757,569	323,212	457,184	413,592	476,426	602,829	395,921	584,453	711,555	6,433,487
550	RENTS	0.03%	0	0	16,072	0	0	0	0	0	400	0	0	0	16,472
OTHER POWER MAINTENANCE															
551	MAINT SUPRV & ENG	0.24%	14,068	9,239	10,919	5,526	2,858	7,570	5,007	7,160	5,598	7,590	40,613	8,373	124,519
552	MAINT OF STRUCT	0.22%	0	985	3,882	359	4,252	25,791	1,389	24,786	5,822	1,708	28,446	20,382	117,802
553	MAINT OF GENER ELEC PL	3.34%	67,942	(47,909)	96,498	132,049	136,144	252,494	103,390	115,857	127,063	210,535	370,501	196,362	1,780,927
554	MAINT OF MISC OTH PWR F	1.62%	993	16,409	21,990	18,896	13,201	27,244	182,865	140,028	91,891	123,060	113,969	120,825	851,170
TOTALS			100.00%	2,735,373	3,349,900	4,102,028	4,314,159	4,238,838	4,332,968	4,148,207	4,077,904	4,885,908	5,571,751	5,474,995	52,687,387

UTILITY SHARE \$52,687,387

UTILITY SHARE GAS 100% LEWIS CREEK, 100% SABINE, 92.44% MONTGOMERY COUNTY, 100% HARDIN COUNTY

ALLOCATED EXPENDITURES

1. System allocated charges for the 12 months ended December 2021 were \$5,826,867. These costs are identified by plant and account and allocated to each month pro-rata based on the capacity of the operating plants.

Note: Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Beverley Gale and Allison Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2a1 NATURAL GAS PLANT (STEAM GENERATION) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
SABINE STATION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	11.87%	195,230	194,582	255,829	219,578	268,298	290,680	298,252	319,819	266,709	325,228	222,522	274,611	3,131,338
502	STEAM EXPENSES	11.79%	226,765	224,012	244,713	288,455	250,899	287,835	276,542	259,179	282,195	250,290	261,522	280,794	3,111,135
505	ELECTRIC EXPENSES	10.34%	185,834	206,468	178,194	224,824	351,175	245,674	336,859	333,395	173,742	237,865	111,209	133,366	2,728,625
506	MISC STM PWR EXP	13.22%	235,301	219,580	323,141	285,507	231,034	233,988	308,680	270,882	334,573	217,383	501,870	325,239	3,487,097
507	RENTS	0.09%	5,771	972	966	991	996	6,193	374	52	427	681	404	5,482	23,308
509	ALLOWANCE	0.00%	0	0	0	0	33	66	82	0	7	0	0	0	188
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	1.87%	38,297	51,247	58,892	56,813	53,410	44,283	36,288	35,769	(6,569)	39,623	41,676	43,087	493,016
511	MAIN OF STRUCT	2.99%	41,468	42,574	160,949	7,417	55,958	102,470	89,540	78,080	97,225	24,403	49,988	42,001	790,071
512	MAINT OF BLR PLT	22.63%	194,496	325,797	417,573	343,265	418,064	334,928	651,880	280,069	849,720	906,526	880,604	368,981	5,971,903
513	MAINT OF ELEC PLT	18.15%	179,974	198,210	326,769	250,988	408,831	457,681	81,215	275,652	468,899	904,085	818,616	421,541	4,790,381
514	MAINT OF MISC PLT	7.05%	106,638	89,137	104,807	75,306	95,032	139,925	127,236	114,361	152,414	195,031	60,875	598,487	1,859,248
OTHER POWER OPERATION															
549	MISC OTH PWR EXP	0.00%	0	0	0	0	0	112	0	0	0	0	0	0	112
TOTALS		100.00%	1,419,773	1,550,579	2,071,834	1,751,142	2,133,670	2,123,794	2,206,947	1,965,231	2,619,282	3,101,295	2,949,288	2,493,589	26,386,423

UTILITY SHARE \$26,386,423
UTILITY SHARE 100%

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison P. Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2a1 NATURAL GAS PLANT (STEAM GENERATION) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
LEWIS CREEK
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	13.55%	94,900	97,483	107,225	136,420	134,899	124,778	132,393	141,477	185,066	171,563	133,455	123,543	1,583,200
502	STEAM EXPENSES	5.30%	40,240	25,744	49,262	42,732	55,016	49,459	56,758	49,600	50,258	69,844	60,464	70,528	619,905
505	ELECTRIC EXPENSES	20.94%	197,491	179,808	210,522	209,605	208,974	197,421	226,481	206,853	214,781	245,549	107,461	241,787	2,446,711
506	MISC STM PWR EXP	25.80%	143,385	271,011	450,862	251,557	113,216	249,622	183,158	282,513	279,528	221,158	304,473	284,297	3,014,576
507	RENTS	0.12%	2,256	768	764	771	773	5,530	226	126	246	325	238	1,815	13,836
509	ALLOWANCE	0.00%	0	0	0	0	5	5	6	0	1	0	0	0	16
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	0.50%	3,748	2,792	5,060	4,467	3,619	4,107	5,912	2,329	9,444	2,669	7,334	6,209	57,890
511	MAINT OF STRUCT	6.23%	41,465	20,340	49,644	52,752	151,916	88,361	71,149	70,697	30,228	36,002	49,677	67,286	727,517
512	MAINT OF BLR PLT	15.10%	32,304	30,026	41,457	243,255	309,626	170,360	10,012	70,604	226,115	389,415	159,962	80,958	1,764,095
513	MAINT OF ELEC PLT	7.13%	51,674	58,806	112,382	135,548	62,398	116,882	42,105	55,363	23,201	38,548	94,111	42,321	833,338
514	MAINT OF MISC PLT	5.34%	27,300	27,238	24,366	125,432	44,666	40,575	28,821	45,884	36,026	19,246	14,380	190,326	624,260
OTHER POWER OPERATION															
549	MISC OTH PWR EXP	0.00%	0	0	0	0	0	35	0	0	0	0	0	0	35
OTHER POWER MAINTENANCE															
552	MAINT OF STRUCT	0.00%	0	0	110	(30)	0	0	42	(5)	0	0	0	0	118
TOTALS			100.00%	634,763	714,010	1,051,454	1,202,510	1,085,108	1,045,133	757,040	925,440	1,054,893	1,194,520	931,558	11,885,497

UTILITY SHARE \$11,685,497
UTILITY SHARE 100%

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2a2 NATURAL GAS PLANT (COMBUSTION TURBINE) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
MONTGOMERY COUNTY POWER STATION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	3.80%	23,334	33,036	42,829	37,704	42,064	37,582	53,495	42,566	44,572	77,927	34,249	46,882	516,240
506	MISC STM PWR EXP	4.88%	50,783	33,679	39,241	55,914	31,066	33,182	59,702	40,091	118,647	64,457	50,463	82,957	660,182
507	RENTS	0.06%	3,042	202	199	213	216	190	199	8	230	381	215	3,220	8,316
509	ALLOWANCE	3.46%	42,391	42,391	42,391	42,391	42,395	23,167	39,190	39,187	39,187	39,187	39,187	39,187	470,249
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	0.31%	3,783	3,354	3,230	3,319	3,679	3,174	3,484	3,990	3,185	3,344	3,270	4,226	42,037
511	MAIN OF STRUCT	0.00%	32	(1)	1	1	0	1	1	0	1	0	1	1	38
512	MAINT OF BLR PLT	0.02%	417	531	274	280	363	366	303	25	404	(93)	471	8	3,350
513	MAINT OF ELEC PLT	0.04%	531	0	644	1,280	0	980	583	484	48	812	0	139	5,500
514	MAINT OF MISC PLT	3.80%	15,074	11,710	33,713	10,226	9,783	37,483	11,654	8,662	29,799	9,707	8,964	328,927	515,703
OTHER POWER OPERATION															
546	OPER SUPRV & ENGR	7.51%	20,940	24,778	60,331	147,820	95,660	139,133	110,359	77,012	61,808	94,815	121,280	64,852	1,018,784
548	GENERATION EXP	12.98%	0	95,397	143,793	129,323	298,740	101,821	198,144	195,304	48,822	221,252	156,702	171,914	1,761,212
549	MISC OTH PWR EXP	46.85%	420,654	841,227	372,065	757,709	319,997	384,632	473,387	478,834	597,886	391,882	583,443	711,995	8,331,491
550	RENTS	0.12%	0	0	16,072	0	0	0	0	0	400	0	0	0	16,472
OTHER POWER MAINTENANCE															
551	MAINT SUPRV & ENG	0.92%	14,068	9,239	10,919	5,526	2,858	7,570	5,007	7,180	5,598	7,590	40,613	8,373	124,519
552	MAIN OF STRUCT	0.87%	0	985	3,772	388	4,252	25,791	1,346	24,792	5,622	1,708	28,446	20,382	117,485
553	MAINT OF GENER ELEC PLT	12.97%	67,942	(47,909)	96,498	132,049	136,144	235,694	120,190	115,857	127,063	210,535	370,501	198,382	1,780,927
554	MAINT OF MISC OTH PWR PLT	1.63%	993	16,409	21,980	18,896	13,201	27,244	13,879	22,477	24,210	13,407	35,244	12,545	220,595
TOTALS			100.00%	863,984	1,085,027	887,961	1,343,039	1,000,418	1,057,989	1,091,025	1,054,449	1,107,480	1,138,890	1,473,048	13,573,080
UTILITY SHARE \$13,573,080															
UTILITY SHARE 92.44%															

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison P. Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2a2 NATURAL GAS PLANT (COMBUSTION TURBINE) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
HARDIN COUNTY PEAKING FACILITY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	8.00%	3,769	5,336	6,918	6,090	6,794	6,070	8,641	6,875	7,199	12,587	5,532	7,573	83,384
506	MISC STM PWR EXP	9.99%	8,203	5,440	6,398	9,031	5,018	4,900	9,643	8,478	19,020	10,224	6,567	13,228	104,089
507	RENTS	0.13%	491	33	32	34	35	31	32	1	37	62	35	520	1,343
509	ALLOWANCE	0.00%	0	0	0	0	0	0	1	0	0	(0)	0	0	1
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	0.65%	611	542	522	536	594	513	563	644	514	540	528	683	6,790
511	MAINT OF STRUCT	0.00%	5	(0)	0	0	0	0	0	0	0	0	0	0	6
512	MAINT OF BLR PLT	0.05%	67	86	44	45	59	59	49	4	65	(15)	76	1	541
513	MAINT OF ELEC PLT	0.09%	86	0	104	207	0	158	94	78	8	131	0	22	888
514	MAINT OF MISC PLT	7.91%	2,435	1,891	5,445	1,652	1,580	5,206	1,862	1,399	4,813	1,568	1,448	53,129	82,450
OTHER POWER OPERATION															
546	OPER SUPRV & ENGR	2.92%	276	2,410	32	12	947	(92)	0	162	(29)	238	27,182	(66)	30,471
549	MISC OTH PWR EXP	9.77%	910	4,546	71,343	(140)	3,215	72,370	(59,795)	(407)	4,943	4,260	1,010	(440)	101,814
OTHER POWER MAINTENANCE															
552	MAINT OF STRUCT	0.00%	0	0	(0)	0	0	0	(0)	0	0	0	0	0	(0)
553	MAINT OF GENER ELEC PLT	0.00%	0	0	0	0	0	16,800	(16,800)	0	0	0	0	0	0
554	MAINT OF MISC OTH PWR PLT	80.50%	0	0	0	0	0	0	148,885	117,551	67,681	109,853	78,728	108,080	630,575
TOTALS			100.00%	16,853	20,284	90,779	17,468	17,642	106,016	93,185	132,784	104,252	139,247	121,103	1,042,352
UTILITY SHARE \$1,042,352															
UTILITY SHARE 100%															

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison P. Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2b COAL PLANT SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
BIG CAJUN 2 UNIT 3
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	3.38%	10,146	10,700	13,993	11,620	14,743	10,861	11,690	13,182	11,324	10,080	11,193	12,040	141,573
502	STEAM EXPENSES	8.55%	29,764	25,897	24,572	32,585	19,258	23,780	25,328	34,988	45,944	18,138	38,873	39,818	358,725
505	ELECTRIC EXPENSES	5.82%	25,220	15,915	20,251	17,082	19,819	16,727	17,962	26,619	19,605	18,388	24,142	22,164	243,893
506	MISC STM PWR EXP	6.75%	16,958	18,184	25,269	23,349	29,585	27,914	15,446	23,640	12,597	28,414	45,130	18,837	283,122
509	ALLOWANCE	0.00%	0	0	0	0	7	4	4	0	51	92	0	0	157
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	6.56%	18,839	19,677	25,912	24,784	22,999	23,043	21,338	27,291	22,512	21,619	22,868	24,484	275,168
511	MAIN OF STRUCT	6.47%	2,740	19,490	29,309	19,169	34,402	7,508	20,584	22,310	36,750	52,710	6,735	19,768	271,495
512	MAINT OF BLR PLT	47.76%	(512)	59,988	108,880	329,009	388,527	253,905	140,624	163,344	129,439	118,898	197,907	113,074	2,003,083
513	MAINT OF ELEC PLT	12.37%	44,401	20,892	11,122	79,275	123,932	50,603	44,182	18,382	30,240	24,023	41,282	30,213	518,547
514	MAINT OF MISC PLT	2.33%	(4,187)	6,770	3,626	17,196	13,928	9,411	4,216	8,212	9,819	12,267	6,966	9,845	97,889
TOTALS		100.00%	143,169	197,493	262,933	554,070	667,202	423,737	301,373	337,968	318,282	304,629	395,096	287,663	4,193,614

UTILITY SHARE \$4,193,614

UTILITY SHARE 17.85%

Note: Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Beverley Gale and Allison P. Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2b COAL PLANT SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
NELSON COAL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
STEAM POWER OPERATION																
500	OPER SUPRV & ENGR	8.73%	51,947	59,013	50,635	48,607	52,371	66,374	87,052	63,348	61,048	83,249	60,145	89,916	773,704	
502	STEAM EXPENSES	8.89%	22,889	45,738	113,871	85,278	8,512	42,835	40,076	85,589	144,229	80,219	53,131	87,885	769,811	
505	ELECTRIC EXPENSES	5.17%	33,817	10,846	39,398	66,784	10,841	28,169	41,170	39,925	63,024	40,831	58,226	27,306	457,937	
506	MISC STM PWR EXP	15.73%	140,178	59,092	105,933	118,030	99,878	129,792	182,778	115,251	146,937	85,113	118,564	133,687	1,383,214	
507	RENTS	0.01%	10,615	1,216	107	(13,871)	116	122	127	24	143	225	138	1,758	721	
509	ALLOWANCE	0.00%	0	0	0	0	0	0	7	0	262	1	0	0	289	
STEAM POWER MAINTENANCE																
510	MAINT SUPRV & ENG	0.92%	5,687	4,714	6,438	6,171	6,955	6,639	8,432	6,493	5,821	6,420	6,830	11,006	81,606	
511	MAINT OF STRUCT	5.53%	19,233	24,917	48,152	32,012	42,727	13,083	81,012	18,588	32,585	85,883	60,462	33,318	489,931	
512	MAINT OF BLR PLT	43.32%	288,842	182,283	223,811	171,587	1,019,747	796,986	295,244	282,040	291,355	133,841	45,545	126,553	3,837,833	
513	MAINT OF ELEC PLT	4.79%	22,502	29,578	19,806	5,157	118,261	(41,702)	71,826	57,480	12,554	40,799	40,356	48,214	424,408	
514	MAINT OF MISC PLT	7.10%	19,487	29,812	32,547	25,411	35,972	76,890	67,343	29,784	34,385	38,881	30,294	208,985	629,390	
OTHER POWER OPERATION																
549	MISC OTH PWR EXP	0.00%	0	0	0	0	0	38	0	0	0	0	0	0	38	
TOTALS			100.00%	615,198	446,807	640,288	543,166	1,395,380	1,119,024	854,868	676,462	792,342	555,040	471,689	748,588	8,858,861

UTILITY SHARE \$8,858,881
UTILITY SHARE 29.75%

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison P. Lofton

Entergy Texas, Inc.
Cost of Service
Schedule H-1.2c Lignite Plant O&M Summary
Electric
For the Twelve Months Ended December 31, 2021

Schedule H-1.2c
2022 TX Rate Case
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.

ENTERGY TEXAS, INC.
SCHEDULE H-1.2d OTHER PLANT O&M COMPANY-WIDE SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
HYDRAULIC POWER OPERATION															
535	OPER SUPRV & ENGR	0.00%	0	136	(35)	29	487	(616)	0	0	0	0	1,108	(1,108)	0
538	ELECTRIC EXPENSES	7.43%	(12,756)	0	0	0	0	0	0	0	0	0	0	0	(12,756)
539	MISC HYDRO PWR GEN	2.93%	(3,159)	(372)	318	(173)	(208)	487	(71)	(269)	(554)	0	0	0	(4,001)
HYDRAULIC POWER MAINTENANCE															
542	MAINT OF STRUCT	0.29%	83	(579)	0	0	0	0	0	0	0	0	0	0	(496)
544	MAINT OF ELEC PLT	89.95%	(151,116)	(3,284)	(28)	7	0	0	0	0	0	0	0	0	(154,401)
TOTALS			100.00%	(166,948)	(4,080)	255	(138)	279	(129)	(71)	(269)	(554)	0	1,108	(171,855)

The expenses in the above accounts are related to hydraulic generated power at Toledo Bend.

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison Lofton

Entergy Texas, Inc.
Cost of Service
Schedule H-2 Summary of Adjusted Test Year Production O&M Expenses
Electric
For the Test Year Ended December 31, 2021

Shedule H-2
 2022 TX Rate Case
 Page 1 of 1

Description	FERC Account	Percent Total	Per Books	Adjustment	As Adjusted
Operation	500000: Oper Supervision & Engineerin	12%	6,229,440	98,477	6,327,917
Operation	502000: Steam Expenses	8%	4,305,405	164,774	4,470,179
Operation	502100: Chemicals-MATS Compliance	0%	554,171	(486,327)	67,844
Operation	505000: Electric Expenses	11%	5,877,166	68,878	5,946,044
Operation	506000: Misc Steam Power Expenses	17%	8,942,260	175,103	9,117,363
Operation	507000: Rents - Steam Power Generation	0%	47,524	-	47,524
Operation	509101: NOX Seasonal Allowances Exp		237	(237)	-
Operation	509102: MCPS Emission Credits	1%	470,238	-	470,238
Operation	509103: NOX Conversion Allowance Exp		406	(406)	-
Maintenance	510000: Maintenance Supr & Engineerin	2%	956,507	20,531	977,038
Maintenance	511000: Maintenance Of Structures	4%	2,279,060	58,366	2,337,426
Maintenance	512000: Maintenance Of Boiler Plant	25%	13,580,785	62,228	13,643,013
Maintenance	513000: Maintenance Of Electric Plant	12%	6,573,063	46,820	6,619,883
Maintenance	514000: Maintenance Of Misc Steam Plt	7%	3,808,920	(57,748)	3,751,172
Sub-Total Steam Power Generation			53,625,182	150,459	53,775,641
Operation	535000: Operating Supervision & Engin		-	-	-
Operation	538000: Electric Expenses	7%	(12,756)	-	(12,756)
Operation	539000: Misc Hydro Power Generation	2%	(4,001)	(16)	(4,017)
Maintenance	542000: Maintenance Of Structures	0%	(496)	-	(496)
Maintenance	544000: Maint Of Electric Plt	90%	(154,401)	12	(154,389)
Sub-Total Hydraulic Power Generation			(171,654)	(4)	(171,658)
Operation	546000: Operation Superv & Engineerin	7%	1,049,254	47,036	1,096,290
Operation	548000: Generation Expenses	12%	1,761,212	44,949	1,806,161
Operation	549000: Misc Oth Pwr Generation Exps	42%	6,433,487	39,368	6,472,855
Operation	550000: Rents - Other Power Generation	0%	16,472	-	16,472
Maintenance	551000: Maint Supv & Engineering	1%	124,519	5,029	129,548
Maintenance	552000: Maintenance Of Structures	1%	117,602	345	117,947
Maintenance	553000: Maint-Gener & Elec Equipment	13%	1,760,927	242,026	2,002,953
Maintenance	554000: Maint-Misc Other Pwr Gen Plt	25%	851,170	3,060,075	3,911,245
Sub-Total Other Power Generation			12,114,643	3,438,828	15,553,471

Sponsored by: Allison P. Lofton and Beverley Gale

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule H-3 Summary of Actual Production O&M Expenses Incurred
Electric
For the Years 2016-2020

2016 Fossil							
Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
Primary Fuel Type			Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	13.01%	3,496,876	1,931,485	697,374	0	6,125,715
502000	Steam Expenses	12.44%	3,674,080	416,993	1,465,048	303,127	5,859,248
505000	Electric Expenses	7.09%	592,241	1,732,360	852,258	160,948	3,337,807
506000 & 548000							
& 549000	Misc. Steam Pwr Expenses	17.27%	3,591,313	2,233,499	1,116,635	1,188,437	8,129,884
507000 & 550000	Rents	0.36%	81,642	59,339	27,512	0	166,493
509000	Allowances	0.24%	81,928	6,415	12,060	14,659	115,062
Steam Power Maintenance							
510000	Maint. Suprv & Eng	3.15%	702,083	387,524	190,331	202,154	1,482,092
511000	Maint. of Struct	4.98%	1,052,858	552,856	510,888	226,820	2,343,222
512000	Maint. of Boiler Plt	24.10%	5,258,408	1,808,843	2,049,967	2,228,419	11,345,637
513000	Maint. of Elec Plt	13.84%	4,307,898	1,810,183	269,708	127,549	6,515,338
514000	Maint. of Misc. Plt	3.53%	1,019,016	281,062	303,974	55,802	1,659,874
TOTALS		100.00%	23,858,143	11,220,559	7,495,755	4,507,915	47,082,372

2017 Fossil							
Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
Primary Fuel Type			Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	11.01%	3,143,121	1,828,330	833,706	0	5,805,157
502000	Steam Expenses	9.86%	3,154,454	319,947	1,402,601	318,598	5,195,600
505000	Electric Expenses	6.20%	605,044	1,722,902	785,161	155,781	3,268,888
506000 & 548000							
& 549000	Misc. Steam Pwr Expenses	16.15%	3,403,206	2,897,373	1,139,370	1,071,736	8,511,685
507000 & 550000	Rents	0.42%	122,967	46,822	52,280	0	222,069
509000	Allowances	0.01%	10,209	516	2,721	(9,205)	4,241
Steam Power Maintenance							
510000	Maint. Suprv & Eng	2.61%	610,783	393,080	191,214	181,338	1,376,415
511000	Maint. of Struct	5.18%	1,108,395	432,359	976,744	212,845	2,730,343
512000	Maint. of Boiler Plt	20.29%	4,101,261	1,201,564	3,103,242	2,290,455	10,696,522
513000	Maint. of Elec Plt	24.10%	10,294,992	1,458,260	828,181	122,667	12,704,100
514000	Maint. of Misc. Plt	4.16%	1,457,978	258,824	426,524	50,410	2,193,736
TOTALS		100.00%	28,012,410	10,559,977	9,741,744	4,394,625	52,708,756

2018 Fossil							
Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
Primary Fuel Type			Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	13.12%	3,780,344	1,773,403	1,055,467	0	6,609,214
502000	Steam Expenses	11.79%	3,477,284	402,541	1,703,910	358,578	5,942,313
505000	Electric Expenses	10.78%	2,575,966	1,879,128	833,584	143,236	5,431,934
506000 & 548000							
& 549000	Misc. Steam Pwr Expenses	16.80%	3,280,052	2,939,895	1,276,605	970,271	8,466,823
507000 & 550000	Rents	0.25%	68,438	23,449	31,983	0	123,870
509000	Allowances	0.17%	50,637	5,672	18,155	12,622	87,086
Steam Power Maintenance							
510000	Maint. Suprv & Eng	1.63%	378,429	145,109	136,298	163,823	823,659
511000	Maint. of Struct	6.29%	1,447,631	479,027	990,785	254,296	3,171,739
512000	Maint. of Boiler Plt	26.18%	4,195,895	1,535,783	3,429,037	4,034,711	13,195,426
513000	Maint. of Elec Plt	8.55%	1,896,661	1,420,600	584,716	409,222	4,311,199
514000	Maint. of Misc. Plt	4.43%	1,409,166	415,845	360,242	45,619	2,230,872
TOTALS		100.00%	22,560,523	11,020,452	10,420,782	6,392,378	50,394,135

Sponsored by: Beverley Gale and Allison Lofton

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule H-3 Summary of Actual Production O&M Expenses Incurred
Electric
For the Years 2016-2020

2019 Fossil							
Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
Primary Fuel Type			Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	13.17%	4,403,895	1,853,928	1,206,870	0	7,464,693
502000	Steam Expenses	9.34%	3,308,062	508,561	1,140,143	336,494	5,293,260
505000	Electric Expenses	10.62%	2,997,681	2,137,973	791,414	95,826	6,022,894
506000 & 548000							
& 549000	Misc. Steam Pwr Expenses	14.65%	3,419,437	2,557,769	1,363,346	962,093	8,302,645
507000 & 550000	Rents	0.24%	60,825	63,385	12,467	0	136,677
509000	Allowances	0.00%	7,785	869	3,509	(12,691)	(528)
Steam Power Maintenance							
510000	Maint. Suprv & Eng	1.73%	574,264	111,915	129,865	166,816	982,860
511000	Maint. of Struct	3.21%	711,681	435,193	455,210	219,325	1,821,409
512000	Maint. of Boiler Plt	19.77%	5,094,183	1,624,598	2,808,152	1,682,795	11,209,728
513000	Maint. of Elec Plt	22.35%	10,207,430	1,475,973	866,458	114,737	12,666,596
514000	Maint. of Misc. Plt	4.92%	1,734,590	535,182	403,127	113,494	2,786,393
TOTALS		100.00%	32,519,833	11,305,346	9,182,561	3,678,689	56,686,429

2020 Fossil							
Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
Primary Fuel Type			Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	12.11%	3,375,204	1,358,012	1,153,077	61,473	5,947,766
502000	Steam Expenses	9.08%	2,788,135	546,998	711,734	412,726	4,459,593
505000	Electric Expenses	12.72%	3,299,177	2,298,557	511,855	138,441	6,248,030
506000 & 548000							
& 549000	Misc. Steam Pwr Expenses	18.50%	3,601,834	2,958,565	1,819,064	708,116	9,087,579
507000 & 550000	Rents	0.15%	41,309	13,436	17,411	0	72,156
509000	Allowances	0.05%	9,526	721	1,076	13,095	24,418
Steam Power Maintenance							
510000	Maint. Suprv & Eng	1.59%	438,060	31,523	88,332	225,519	783,434
511000	Maint. of Struct	4.07%	951,489	423,226	312,412	311,391	1,998,518
512000	Maint. of Boiler Plt	23.99%	5,451,525	1,318,298	3,064,044	1,951,147	11,785,014
513000	Maint. of Elec Plt	11.86%	4,055,585	1,429,429	133,945	205,325	5,824,284
514000	Maint. of Misc. Plt	5.88%	1,330,815	659,286	635,880	281,392	2,887,373
TOTALS		100.00%	25,342,859	11,038,051	8,448,830	4,288,625	49,118,165

Sponsored by: Beverley Gale and Allison Lofton

Amounts may not add or tie to other schedules due to rounding

ENTERGY TEXAS, INC.
POWER GENERATION O&M PROJECTS
FOR THE TWELVE MONTHS ENDED DECEMBER 2022

Plant	Unit	Description	2022 Budget
Lewis Creek	COMMON	ENVIRONMENTAL SUPPORT - TX	\$ 182,312
	1	Anhydrous Ammonia	\$ 178,185
	1	Purchase Cooling Water	\$ 796,259
	COMMON	Baseline Equipment Rental	\$ 118,990
	2	LW2 Hot Reheat Seam Welded Pipe Ins	\$ 230,000
	1	LW1 Hot Reheat Seam Welded Pipe Ins	\$ 230,000
	1	LW1 Boiler/Aux Outage	\$ 500,000
	1	LW1 Hot Reheat Seam Welded Pipe Ins	\$ 580,000
	1	LW1 Switchgear and Breaker PM	\$ 167,522
	2	LW2 Boiler/Aux Outage	\$ 500,000
	COMMON	LWC Anhydrous Ammonia PSM Tank	\$ 168,000
	1	LW1 Turbine Valve Inspection	\$ 122,010
Nelson 6 (1)	6	Pond Pretreatment	\$ 131,196
	6	Cooling/Circulating Water Treatment	\$ 285,997
	6	MATS Chemical-Back End Sorbent	\$ 911,682
	6	MATS Chemical-Front End Sorbent	\$ 296,512
	COMMON	Waste Disposal	\$ 105,000
	6	Fixed Fire Protection System	\$ 110,185
	6	Routine Conveyor Maintenance	\$ 217,707
	6	NL6 PA Fan Extrnl Structural Repair	\$ 183,963
	6	NL6 Precipitator Maintenance	\$ 230,182
	6	NL6 Boiler Inspection and Repairs	\$ 577,552
	6	NL6 Annual Pulverizer Mtce	\$ 174,142
	6	NL6 ELG-CCR Ash Cleaning	\$ 119,055
Sabine	COMMON	Bleach	\$ 1,379,677
	COMMON	Cooling/Circulating Water Treatment	\$ 402,488
	COMMON	Janitorial Service	\$ 127,142
	COMMON	Yards and Grounds Maintenance	\$ 246,032
	COMMON	Instrumentation and Controls Field	\$ 108,029
	COMMON	Other Environmental Fees	\$ 227,433
	COMMON	Building Repairs	\$ 257,395
	COMMON	Elevator Maintenance	\$ 121,308
	COMMON	Air Conditioning, Heating and Venti	\$ 143,137
	COMMON	Screenwall Structure Maintenance	\$ 204,981
	COMMON	Purchase Cooling Water	\$ 1,077,872
	COMMON	Baseline Equipment Rental	\$ 114,952
	COMMON	Air Compressors, Air Dryers, Accumu	\$ 130,820
	3	SB3 Emergent Maintenance Outage	\$ 400,351
	5	SB5 PSM Seam Welded Hot Reheat Pipi	\$ 490,000
	4	SB5 FAC Program	\$ 132,500

	5	SB5 MDBFP Motor Repair	\$	213,233
	COMMON	SBC Discharge Canal Whaler Repairs	\$	520,232
	5	SB5 High Energy Piping (Phase II) A	\$	172,221
	5	SB5 High Energy Piping Repairs - Ha	\$	100,000
	5	SB5 Auxiliary Major Outage	\$	532,786
	4	SB4 Emergent Maintenance Outage	\$	400,950
	5	SB5 - Cooling Tower Inspection & Re	\$	175,000
	1	SB1 Unit Planned Outage	\$	600,000
	5	SB5 Circulating Pump Motor Inspect	\$	287,760
Big Cajun II (2)	3	Big CajunFOSSIL GENERATION-NON-FUEL	\$	4,175,785
Montgomery County (3)	1	Cooling/Circulating Water Treatment	\$	212,423
	1	Training Expenses	\$	123,009
	1	Purchase Cooling Water	\$	906,314
	1	Aqueous Ammonia	\$	467,176
	1	MP1 AUXILIARY OUTAGE INSPECTION	\$	151,897
	1	MCPS LTSA	\$	3,264,314
Hardin County	2	HA2 - Generator Major Inspection du	\$	875,866
	1	HA1 - Borescope Inspection	\$	118,015
	COMMON	ETI Hardin Units Post Acq O&M	\$	2,083,223
	2	HA2 - Accessory Compartment Mainten	\$	237,816
	COMMON	HAC Hardin County GE LTSA	\$	1,253,304
	COMMON	HAC Arc Flash Study	\$	148,816
	COMMON	HAC Ethos Agreement Expenses	\$	1,410,528
				\$ 31,111,239

(1) Nelson Unit 6 amounts represent ETI's 29.75 percent share. Nelson Common Unit amounts represent ETI's 16.80% share.

(2) Big Cajun II, Unit 3 data shown as in ESI's systems and represents ETI's 17.85 percent share.

(3) Montgomery County amounts represents ETI's 92.44 percent share.

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
CAPITAL COST METHODOLOGY
At December 31, 2021

The Company capitalizes cost as specified in the Code of Federal Regulations (18 CFR) Part 101 - Uniform System of Accounts, Electric Plant Instructions.

The Company has included a list of electric retirement units (WP1/H-5.1).

**Entergy Texas, Inc.
Nuclear Capital Costs Projects
For the Twelve Months Ended December 31, 2021**

This schedule is not applicable to Entergy Texas, Inc.

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Power Through

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPPWT003	GTX- Power Through Pilot Expansion	7	12/23/2021	1,302,064	Yes
Total				1,302,064	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment(Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes
No

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Backup Gen

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVS0243	Envision - HEB Backup Generator	7	12/31/2019	1,201,959	Yes
			Total	1,201,959	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment(Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes
No

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Montgomery

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVS0232	Montgomery County Power Station	5	11/15/2021	724,599,463	Yes
F1PPVTM024	MP1 Montgomery County Winterization	7	12/31/2021	2,300,115	No
F1PPVTM019	MP1: Ladders with Cages	1	12/6/2021	358,636	No
F1PPVTM018	MP1: Safety Showers	2	10/25/2021	323,825	No
F1PPVTM013	MP1 Capital Maintenance Training Sk	6	12/30/2020	296,026	No
F1PPVTM023	MP1 Maintenance Training Skids Pt 2	4, 6	11/24/2021	270,785	No
F1PPVTM022	MP1 Sample Panels & Analyzers Insta	4, 6, 7	12/21/2021	143,563	No
Total				728,292,412	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment(Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes
No

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Hardin

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PP2SP109	SPO Acquisition of ETEC Hardin Unit	8	6/30/2021	78,320,968	Yes
Total				78,320,968	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment(Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes
No

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Lewis Creek

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVGA433	LWC Dam Spillway Improvements	1	11/13/2019	29,303,047	No
F1PPVGA321	Lewis Creek Dam Improvements	1	4/3/2018	13,761,128	No
F1PPVGA399	LWC Deep Well #1 Replacement	7	12/17/2018	2,791,527	No
F1PPVGA442	LW2 Turbine Valve Replacement/Capit	7	5/20/2019	2,598,203	No
F1PPVGA397	LW2 Air Heater Hot/Cold End Basket	4	11/25/2021	2,176,050	No
F1PPVGA426	LW2 Main Turbine Controls Replaceme	7	12/23/2021	2,052,364	No
F1PPVGA428	LWC Turbine Room/Equipment Room Roo	7	12/23/2021	914,762	No
F1PPVGA636	LW1 Heat Trace System Replacement	3	12/22/2021	848,144	No
F1PPVGA620	LMC Lewis Creek Dam Toe Road Slide	1	7/25/2021	817,598	No
F1PPVGA616	LW2 Superheater Attemperator Refurb	4	11/25/2021	791,016	No
F1PPVGA637	LW2 Heat Trace System Replacement	3	11/25/2021	716,534	No
F1PPVGA526	LW2 Boiler Controls ABB PC Replacem	7	6/23/2021	618,289	No
F1PPVGA474	LWC Equipment Room Roofing	9	12/17/2018	606,830	No
F1PPVGA638	LWC Winterization Heat Trace System	3	12/22/2021	513,618	No
F1PPVGA352	LW2 Generator Hydrogen Coolers Repl	7	6/23/2021	509,282	No
F1PPVGA394	LW1 Boiler Controls ABB PC Replacem	7	12/3/2018	462,084	No
F1PPVGA307	LW1 Asbestos Replacement	9	12/20/2019	443,278	No
F1PPVGA545	LW1 Turbine Throttle Valves Capital	7	6/25/2020	442,403	No
F1PPVGA521	LWC - Deep Well #3 Pump Replacement	7	3/31/2021	439,805	No
F1PPVGA630	LWC Deep Well #4 Pump & Motor Rplmt	7	6/23/2021	376,558	No
F1PPVGA505	LWC - City water tie in	7	12/23/2020	365,213	No
F1PPVGA557	LWC Control Room Air Handler Replac	9	12/30/2019	339,166	No
F1PPVGA619	LWC Security Fencing	7	12/23/2021	288,884	No
F1PPVGA562	LW1 FD '21 Fan A motor replacement	7	4/30/2021	278,365	No
F1PPVGA529	LWC Screenwash piping replacement	7	11/22/2019	277,220	No
F1PPVGA571	LW2 FD Fan B Motor Replacement	7	5/21/2020	266,223	No
F1PPVGA496	LWC Circulating Water Pump Motor Co	7	12/27/2018	246,664	No
F1PPVGA355	LWC Anhydrous Ammonia Safety Valve	7	8/6/2020	239,595	No
F1PPVGA141	LW2 Main Turbine Lube Oil Coolers	7	5/31/2018	213,926	No
F1PPVGA554	LWC Lewis Creek Dam - Toe Road Slid	1	11/22/2019	208,293	No
F1PPVGA537	LWC Asbestos Siding Removal and Rep	9	12/27/2018	201,686	No
F1PPVGA249	LW2 Lube Oil System Addition	7	12/23/2021	163,396	No
F1PPVGA600	LW2 Boiler Elevator Controls Replac	7	12/11/2020	153,425	No
F1PPVGA597	LW1 Boiler Elevator Controls Replac	7	10/21/2020	151,785	No
F1PPVGA563	LW1 Turbine Boiler Feed Pump Discha	7	6/25/2020	151,472	No
F1PPVGA591	LWC Reserve Service Station Transfo	7	5/20/2020	134,769	No
F1PPVGA030	LW1 Water Box Priming Pmp/Pipe Repl	7	11/25/2021	130,726	No
F1PPVGA502	LW1 125VDC Distribution System inve	7	12/3/2018	129,606	No
F1PPVGA608	LW2 TBFP Recirc Valve Refurbishment	7	11/25/2021	110,833	No
F1PPVGA589	LWC Highway 1097 Expansion - Securi	7	12/22/2021	108,358	No
F1PPVGA593	LWC CAPITAL SPARE CONDENSATE PUMP	7	8/25/2020	107,541	No
F1PPVGA575	LW2 FAC Asbestos Replacement	9	5/20/2020	107,311	No
F1PPVGA384	LW1 1B Condensate Pump Replacement	7	6/25/2020	107,151	No
F1PPVGA530	LW1 Turbine Boiler Feed Pump Recirc	7	12/10/2018	106,374	No
F1PPVGA385	LW1 B-Condensate Pump Replacement	7	3/1/2019	105,125	No
F1PPVGA145	LW2 BFPT Lube Oil Coolers	7	5/31/2018	103,161	No
F1PPVGA488	LWC Addition Security Cameras - Dam	7	4/22/2019	100,400	No
Total				66,079,184	

<p>Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:</p> <ol style="list-style-type: none">1) Immediate Personnel Safety Requirement2) Regulatory Safety of Operations Requirement3) Regulatory Commitment(Not classified in 2 above)4) Plant Efficiency Improvement5) New Building6) Productivity Improvement7) Reliability8) Economic9) Habitability10) Other (Give a Description)
<p>Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES</p> <p>Yes</p> <p>No</p>

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Nelson 6

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVGM592	NL6 Rplc Posimetric Feeders at RCD	7	5/12/2020	1,482,633	No
F1PPVP0119	ELL Hurricane Laura Storm Restorati	1, 3, 7, 9	5/25/2021	1,356,997	No
F1PPVGM881	NL6 Rplc CoalYrd FireSystem Cntrls	1, 7	6/24/2020	831,825	No
F1PP2SP082	SPO 2019 NL6 Railcar Purchase	10	4/23/2019	805,001	No
F1PPVGM703	NL6 Rplc Air Preheater Baskets	4, 7	5/12/2020	724,928	No
F1PPVGN068	NL6 Rplc Pulverizer Gearboxes	7	7/23/2021	616,142	No
F1PPVGN071	NL6 Purchase Spare BWCP-Motor Assem	7	5/25/2021	463,531	No
F1PPVGN130	NL6 Turbine Throttle Valve Refurbis	6, 7	7/23/2021	376,422	No
F1PPVGM893	NL6 Rplc Unit Fire System Controlle	1, 7	6/24/2020	361,464	No
F1PPVGN075	NL6 Ovation I/O Q-Line Replacement	3	5/12/2020	337,605	No
F1PPVGM956	NL6 Rplc Sootblower & Carraige Asy	4, 6	7/23/2021	268,381	No
F1PPVGM591	NL6 Stock Feeder Rplcmnt 2nd Half	7	5/12/2020	260,798	No
F1PPVGN066	NL6 Rplc Pulverizer Gearbox	7	5/12/2020	235,391	No
F1PPVGM990	NL6 Restore Ash Load-Out Area Sump	3	12/16/2019	234,463	No
F1PPVGM343	NL6 RplcSootblower&CarraigeAssembly	4, 6	12/16/2019	222,946	No
F1PPVGN135	NL6 Rplc Generator Bellows & Bushin	7	8/23/2021	202,773	No
F1PPVGM919	NL6 Rplc Sootblower & Carraige Asse	4, 6	5/12/2020	201,361	No
F1PPIOF075	CIP V6 Fossil	10	8/31/2018	197,611	No
F1PPVGM877	NL6 Install Conveyor Wash System	6, 8	10/24/2018	193,136	No
F1PPVGM963	NL6 Rplc ID Fan Lube Oil Skids	7	5/12/2020	187,617	No
F1PPVGM670	NL6 Coal Pipe Replacement	7	5/22/2020	184,815	No
F1PPVGN074	NL6 ID Fan Refurbishment	7	12/26/2019	177,088	No
F1PPVGM589	NL6 Plant Air Compressor Replacemen	6, 7, 8	6/18/2021	176,979	No
F1PPVGM917	NL6 CCD Install C5 Conveyor Wash Sy	6, 8	11/14/2019	170,273	No
F1PPVGM863	NL6 Rplc C-5A Stackout Conveyor	1, 6	4/30/2018	163,756	No
F1PPVGN084	NL6 Purchase Spare Circulating Wate	7	3/25/2021	147,365	No
F1PPVGM824	NL6 Boiler Tube Replacement	7	7/23/2021	136,716	No
F1PPVGM834	NL6 Replace Fly Ash Controls	6, 7	11/14/2019	130,049	No
F1PPVGN048	NL6 Rplc CT Drift & Fill-Clip	4, 7	5/12/2020	125,890	No
F1PPVGN072	NL6 Rplc ID Fan Controls	4, 7	5/12/2020	120,894	No
F1PPVGM903	NL6 Instal Xfer Station 2 Wash Sys	6, 8	12/16/2019	116,949	No
F1PPVGM975	NL6 Inst Paved Unit Parking Area	9	1/24/2019	110,608	No
F1PPVGM667	NL6 Replace Coal yard timber wall	7	11/20/2018	103,293	No
F1PPVGM663	NL6 - Power Train replc of Dozer	7	9/25/2018	101,376	No
F1PPVGM702	NL6 - Rplc D10-T Power Train	7	12/19/2018	100,517	No
			Total	11,627,590	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment(Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other – Purchase option was exercised at the end of an existing railcar lease.

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes

No

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Nelson Common-All Units

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVGM776	NLO Rplc SRA Switchgear	7	10/31/2018	211,360.44	No
F1PPVGN058	NLO Rplc Well Water Header	7	12/17/2019	134,252.45	No
F1PPVP0119	ELL Hurricane Laura Storm Restorati	1, 3, 7,9	9/3/2021	133,045.90	No
F1PPVGM837	NLO Nelson Plant Entrance Road Repa	9	6/11/2019	102,983.22	No
Total				581,642.01	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment(Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes
No

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Sabine

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVGP618	SB4 HP/IP Turbine Replacement	7	6/22/2020	10,015,777	No
F1PPVGP874	SB4 HP/IP Turbine Rotor Replacement	7	12/23/2021	8,226,112	No
F1PPVGP542	SB4 Main Transformer Replacement	7	4/7/2020	5,019,475	No
F1PPVGP671	SB4 BFPT Rotor Replacement	7	4/8/2020	3,823,547	No
F1PPVGP866	SB4 Turbine Valve Replacement	7	12/20/2021	2,932,922	No
F1PPVGP805	SB5 Steam Turbine Bucket Replacemen	7	5/23/2019	2,835,782	No
F1PPVP0120	ETI Hurricane Laura Restoration	1 & 7	12/8/2021	2,168,646	No
F1PPVGP925	SB3 Air Preheater Baskets and Seals	4 & 7	12/16/2021	2,141,714	No
F1PPVGP603	SB3 Boiler Controls Upgrade	7	11/30/2019	1,684,086	No
F1PPVGP338	SB5 4th Point Heater Replacement	4 & 7	2/27/2019	1,014,891	No
F1PPVGR010	SB4 Motor Drive Boiler Feed Pump Mo	7	12/22/2021	929,391	No
F1PPVGR020	SB4 Capital Vlvs Refurbishment	7	12/6/2021	877,483	No
F1PPVGP815	SBC Plant Fixed Fire System	3	12/31/2019	823,500	No
F1PPVGP951	SBC SRA LINE REPLACEMENT ground SE	7	4/23/2021	821,778	No
F1PPVGP339	SB5 Static Exciter and Voltage Regu	7	4/9/2019	773,078	No
F1PPVGP376	SB4 Static Exciter and Voltage Regu	7	3/25/2020	732,326	No
F1PPVGP981	SB5 Cooling Tower Fan Motors Cable	7	5/12/2021	693,639	No
F1PPVGR007	SB3 Boiler Tube Leak FO- SSH Panel	7	6/29/2021	692,146	No
F1PPVGP702	SB3 HP Turbine Bucket Replacement	4 & 7	12/27/2017	642,719	No
F1PPVGP875	SB4 Main Transformer Replacement	7	11/23/2021	628,002	No
F1PPVGP634	SB5 Cooling Tower Fill Replacement	4 & 7	4/3/2019	590,802	No
F1PPVGP571	SB5 Spare BCWPump Motor	7	2/14/2019	581,258	No
F1PPVGP985	SB4 A Circ Water pp purchase	7	12/28/2021	536,979	No
F1PPVGP375	SB3 Turbine LP Blade Replacement	7	12/27/2017	527,938	No
F1PPVGP638	SB5 Cooling tower make-up piping re	7	3/15/2019	505,394	No
F1PPVGP966	SB4 Circulating Water Pump - REFURB	7	4/8/2021	487,136	No
F1PPVGP648	SB5 Cooling Tower Fan, GB & Motor	7	5/11/2021	471,654	No
F1PPVGP670	SB4 MDBFP Pump Element Swap	7	12/16/2021	453,201	No
F1PPVGP990	SB4 Fall 2021 Outage Additional Ide	7	12/6/2021	443,481	No
F1PPVGP623	SB5 Critical Cable Replacements	7	2/14/2019	427,641	No
F1PPVGP948	SB5 Turbine Boiler Feed Pump Trisen	7	5/18/2021	427,577	No
F1PPVGR018	SB5 Spare BCWP Refurbishment	7	12/16/2021	418,455	No
F1PPVGP840	SB1 A BFP Pump Element Swap	7	3/5/2021	393,634	No
F1PPVGP732	SBC U1 & U3 Control Room Modificati	9	12/5/2018	368,821	No
F1PPIID256	Network Switch Refresh 2018	7	12/11/2018	360,399	No
F1PPVGP849	SB3 FD Fan Motor Replacement	7	11/20/2020	349,623	No
F1PPVGP865	SBC Hazardous Waste Storage Buildin	5	6/16/2020	324,398	No
F1PPVGP751	SB4 TD BFP Rotating Element Install	7	4/20/2020	315,510	No
F1PPVGP834	SB5 Generator Protection Relay Repl	7	12/16/2020	313,638	No
F1PPVGP890	SB3 MDBFP 3A-11 Motor Refurbishment	7	8/19/2020	301,424	No
F1PPVGR005	SB5 FREEZE PROTECTION	2	12/16/2021	288,125	No
F1PPVGP727	SBC - Fixed Fire Protection System	3	9/28/2018	284,298	No
F1PPVGP336	SB3 Installation of Stator Leak Mon	7	5/24/2018	279,580	No
F1PPVGP954	SBC Sabine Security Access Control	1	1/22/2021	274,473	No
F1PPVGP965	SB5 Underground Pipe Replacement N	7	12/14/2020	273,065	No
F1PPVGR043	SB5 Capital Motors - Replace 5A1,A3	7	11/25/2021	268,063	No
F1PPVGP768	SB3 Air Flow Measurement System Rep	7	10/31/2019	259,053	No
F1PPVGP616	SB4 Critical Cable Replacements	7	7/24/2020	258,260	No
F1PPVGP939	SB4 Air Heater Expansion Joint Repl	7	12/15/2021	252,360	No
F1PPVGR015	SB4 MDBFP Discharge MOV Replacement	7	12/6/2021	246,910	No
F1PPVGR011	SB4 Furnace Hopper Refractory Repla	7	12/27/2021	246,156	No
F1PPVGP853	SB4 Generator Alterrex Rectifier Br	7	11/2/2021	228,615	No
F1PPVGR013	SB4 Supplemental air duct replaceme	4 & 7	11/15/2021	219,583	No
F1PPVGR026	SB1 "B" MDBFP Element Change Out	7	10/4/2021	214,408	No
F1PPVGP649	SB5 Cooling Tower Fan, GB & Motor R	7	4/3/2019	209,556	No

F1PPVGP970	SB5 A and B Air Removal Pump Rplc	7	4/27/2021	200,515	No
F1PPVGP974	SB5 B BCWP (Boiler Circ Water Pump	7	5/10/2021	195,025	No
F1PPVGP651	SB5 Process Computer Station Replmt	7	5/10/2021	194,312	No
F1PPVGR004	SBC Freeze Protection Safety Shower	3	11/24/2021	191,693	No
F1PPVGP457	SB3 Process Computer Station Replac	7	10/14/2019	190,749	No
F1PPVGP859	SBC Plant Building Roof Replacement	1	12/12/2019	187,008	No
F1PPVGP835	SB4 Overhead Crane Buss Bar Replace	1	12/18/2019	185,565	No
F1PPVGP806	SB3 Boiler Steam Drum Safety Valve	2	12/7/2018	184,286	No
F1PPVGR012	SB1 - Replace MDBFP Motor	7	10/13/2021	182,574	No
F1PPVGP836	SB4 Control Room Air Conditioner Un	9	12/16/2019	182,346	No
F1PPVGP928	SB3 Lockout Relay Replacement	7	11/18/2021	180,854	No
F1PPVGR047	SB4 4A Circ Wtr Pmp Mtr Rwd Rplmt	7	12/16/2021	178,386	No
F1PPVGR016	SB4 DCS Boiler Controls HMI Compute	7	12/7/2021	176,675	No
F1PPVGP837	SB5 A,C,D Boiler Corner, NSST, and	7	9/26/2019	176,257	No
F1PPVGP813	SB4 TDBFP Discharge MOV Actuator Re	7	3/15/2019	173,640	No
F1PPVGP975	SB1 HG Expansion Joint Replacement	7	3/31/2021	172,812	No
F1PPVGP877	SB3 3A-2 Motor Driven Boiler Feed P	7	2/24/2020	165,596	No
F1PPVGP901	SB3 Priming tank and pipe replaceme	7	10/26/2020	161,343	No
F1PPVGR001	SB1 A Cooling water pull pump refur	7	9/8/2021	160,793	No
F1PPVGR002	SB1 B cooling water pp refurbishmen	7	7/25/2021	153,078	No
F1PPVGP614	SB4 MBFP Recirc Valve Replacement	7	12/6/2021	149,618	No
F1PPVGP817	SB3 Traveling Water Screen Replacem	7	11/10/2020	148,243	No
F1PPVGP893	SBC Replace #5 water well pump and	7	10/26/2020	142,931	No
F1PPVGP715	SBC Critical Air Conditioning Syste	9	5/24/2018	141,890	No
F1PPVGP870	SBC Rescue Equipment ERT 2019	1	3/5/2020	140,358	No
F1PPVGP766	SBC S.R.A. Pipe Rack and Piping Rep	7	12/27/2018	137,646	No
F1PPVGP818	SB4 Traveling Water Screen Replacem	7	4/7/2020	137,439	No
F1PPVGR022	SB5 Fixed Fire Protection Undergrou	3	11/23/2021	133,443	No
F1PPVGP822	SB1: Sabine 1 NSS Transformer Bushi	7	7/22/2019	132,573	No
F1PPVGP858	SBC Macrofouling Treatment Bleach T	7	5/12/2020	131,118	No
F1PPVGP908	SB4 Feedwater Booster Motor Replace	7	9/30/2020	129,771	No
F1PPVGP873	SB4 Main Fuel Gas Regulator 45PSI R	7	2/5/2020	128,738	No
F1PPVGP617	SB3 Critical Cable Replacements	7	12/12/2019	126,802	No
F1PPVGP611	SB3 Critical Cable Replacements	7	11/10/2020	118,158	No
F1PPVGP863	SB1 A Force Draft Fan Motor Rewind	7	11/7/2019	117,029	No
F1PPVGP876	SB4 Quick Track III Servo Valve Pos	7	4/16/2020	114,507	No
F1PPVGP904	SB4 Sabine 4/5 Acid Storage Tank Re	6	12/14/2021	110,914	No
F1PPVGR046	SB3 WTR21 SOLUTIONS REC. BY S&L	2	12/16/2021	109,880	No
F1PPVGR021	SB3 C FC pump install CAPITAL	7	12/16/2021	108,984	No
F1PPVGP961	SB3 Circulating Water Pump Motor Re	7	12/14/2020	107,465	No
F1PPVGP962	SBC: Autonomous mower	6	11/15/2021	106,810	No
F1PPVGP799	SB5 Tagging Office	9	12/10/2018	106,580	No
F1PPVGP824	SBC - Plant Security PA System Repl	1	12/31/2019	106,497	No
F1PPVGP912	SBC - Purchase new plant radios	1	10/1/2020	103,861	No
F1PPVGP718	SB4 Critical Air Conditioning Syste	9	5/24/2018	101,962	No
F1PPVGR051	SB4 Fixed Fire Protection Undergrou	3	12/29/2021	101,468	No
F1PPVGP958	SB5 Unit 5 Parking Area	9	12/10/2020	101,381	No
F1PPVGP581	SB5 Capital Motors	7	8/19/2020	101,069	No
			Total	66,869,118	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment(Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes

No

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Big Cajun II, Unit 3

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PCVB0104	BIG CAJUN 2,UNIT 3 MINOR IMPROV < 2	7	12/6/2021	836,064	No
F1PPVB0111	BIG CAJUN 2017-18 ADDTL BASELINE	7	5/31/2018	296,973	No
Total				1,133,036	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment(Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes
No

Big Cajun II, Unit 3 data shown as in ESI's systems. Louisiana Generating LLC operates the unit and is the majority owner. "Classification" provided by La Gen. ETI owns a minority share of the unit and does not perform Benefit Analysis.

Projects in excess of \$100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME:

Spindletop Gas Storage Facility

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVGS017	Spindletop Delta V13.3.1 Upgrade	7	12/12/2019	483,209	No
F1PPVGS022	TOP Florida to Houston Fiberoptic C	7	12/14/2021	419,060	No
F1PPVGS021	TOP Winnie to Florida Fiberoptic Ca	7	11/17/2020	388,286	No
F1PPVGS018	TOP Security Audit Misc Items	1	12/17/2020	348,935	No
F1PPIID430	2021 Enterprise Network Security Pr	1	9/21/2021	334,945	No
F1PPVGS016	TOP Refurbishment of Compressor 300	7	12/18/2017	289,888	No
F1PPVGS019	TOP UTCO to Winnie Fiberoptic Cable	7	12/2/2019	174,940	No
F1PPIID254	Security Device Refresh 2018	1	10/31/2018	109,091	No
Total				2,548,354	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

- 1) Immediate Personnel Safety Requirement
- 2) Regulatory Safety of Operations Requirement
- 3) Regulatory Commitment(Not classified in 2 above)
- 4) Plant Efficiency Improvement
- 5) New Building
- 6) Productivity Improvement
- 7) Reliability
- 8) Economic
- 9) Habitability
- 10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

- Yes
No

Projects in excess of \$100,000

Entergy Texas, Inc.
Cost of Service
Schedule H-5.3a Nuclear Capital Expenditures (Historical, Present, Projected)
Electric
For the Test Year Ended December 31, 2021

Schedule H-5.3a
2022 TX Rate Case
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Lewis Creek

								*	*	*
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Project Number	Project Title	2016	2017	2018	2019	2020	2021	2022	2023	2024
F1PPIOF073	CIP V5 Fossil/Generation - ETI	568,943								
F1PPVGA064	LWC Water Plant Expansion	339,038								
F1PPVGA141	LW2 Main Turbine Lube Oil Coolers			212,600						
F1PPVGA145	LW2 BFPT Lube Oil Coolers			101,149						
F1PPVGA146	LW1 BFPT Lube Oil Coolers		158,366							
F1PPVGA162	LW1 HP/IP Turbine Inner Mod Replace	177,830								
F1PPVGA251	LW1 TBFP Lube oil system addition									
F1PPVGA260	LW1 BMS Controls and Gas Valve Repl		1,231,310							
F1PPVGA261	LW2 BMS Controls and Gas Valve Repl	107,564								
F1PPVGA307	LW1 Asbestos Replacement				395,407					
F1PPVGA321	Lewis Creek Dam Improvements	11,068,767	41,883,428	6,159,958						
F1PPVGA342	LW2 Generator Stator Rewind						14,711,487			
F1PPVGA346	LW2 TBFP Element Capital Spare Inst		149,848							
F1PPVGA355	LWC Anhydrous Ammonia Safety Valve					234,564				
F1PPVGA361	LW1B Circ Water Pump/Motor Replacement	976,948								
F1PPVGA362	LW2A Circ Water Pump/Motor Replacement	825,418								
F1PPVGA374	LW1 Transformer Removal/Installation	262,303								
F1PPVGA377	LWC Main Transformer Replacement	1,587,363	1,545,690							
F1PPVGA378	LW1 Transformer Removal/Installation		349,528							
F1PPVGA383	LW1 Generator Stator Rewind									
F1PPVGA384	LW1 1B Condensate Pump Replacement					105,236				
F1PPVGA385	LW1 B-Condensate Pump Replacement				104,535					
F1PPVGA394	LW1 Boiler Controls ABB PC Replacement			461,069						
F1PPVGA399	LWC Deep Well #1 Replacement			2,403,565	309,200					
F1PPVGA401	LW2 2B Circulating Water Pump/Motor		931,958							
F1PPVGA409	LW1 Cooling Water Pump Motors Power									
F1PPVGA411	LW1 Circ Wtr Pmp Mtr Pwr Cble Rplmt									
F1PPVGA426	LW2 Main Turbine Controls Replacement					366,664	1,588,995			
F1PPVGA433	LWC Dam Spillway Improvements	1,500,362	2,340,789	10,375,011	12,976,302	1,946,044				
F1PPVGA441	LW1 Turbine Valve Refurbishment									
F1PPVGA442	LW2 Turbine Valve Replacement/Capital				2,586,974					
F1PPVGA472	LW2 Throttle Valve Refurbishment		157,887							
F1PPVGA474	LWC Equipment Room Roofing			566,380						
F1PPVGA476	LWC Ammonia Piping System Replacement		165,130							
F1PPVGA478	LW2 Left Throttle Valve Refurbishment		193,517							
F1PPVGA480	LWC Admin Building HVAC Replacement		162,147							
F2PCVP0020	FOSSIL CAPITAL SUSPENSE						125,658			
F1PPVGA537	LWC Asbestos Siding Removal and Repl			145,048						
F1PPVGA502	LW1 125VDC Distribution System Inventory			122,352						
F1PPVGA496	LWC Circulating Water Pump Motor			170,230						
F1PPVGA557	LWC Control Room Air Handler Replace				308,369					
F1PPVGA554	LWC Lewis Creek Dam - Toe Road Slid				170,886					
F1PPVGA545	LW1 Turbine Throttle Valves Capital				434,316					
F1PPVGA529	LWC Screenwash piping replacement				251,760					
F1PPVGA600	LW2 Boiler Elevator Controls Replace					141,597				

F1PPVGA597	LW1 Boiler Elevator Controls Replace					143,563				
F1PPVGA505	LWC - City water tie in					326,203				
F1PPVGA589	LWC Highway 1097 Expansion - Security						210,353			
F1PPVGA575	LW2 FAC Asbestos Replacement					104,968				
F1PPVGA593	LWC CAPITAL SPARE CONDENSATE PUMP					105,203				
F1PPVGA591	LWC Reserve Service Station Transformer					131,976				
F1PPVGA571	LW2 FD Fan B Motor Replacement					260,408				
F1PPVGA563	LW1 Turbine Boiler Feed Pump Discharge					148,120				
F1PPVGA428	LWC Turbine Room/Equipment Room						874,712			
F1PPVGA638	LWC Winterization Heat Trace System						483,450			
F1PPVGA619	LWC Security Fencing						274,404			
F1PPVGA521	LWC - Deep Well #3 Pump Replacement						432,946			
F1PPVGA636	LW1 Heat Trace System Replacement						798,901			
F1PPVGA608	LW2 TBFP Recirc Valve Refurbishment						104,217			
F1PPVGA249	LW2 Lube Oil System Addition						156,623			
F1PPVGA616	LW2 Superheater Attenuator Refurb						746,237			
F1PPVGA397	LW2 Air Heater Hot/Cold End Basket						2,053,640			
F1PPVGA425	LW1 Main Turbine Controls Replacement						629,712			
F1PPVGA526	LW2 Boiler Controls ABB PC Replacement						600,900			
F1PPVGA620	LMC Lewis Creek Dam Toe Road Slide						430,203			
F1PPVGA562	LW1 FD '21 Fan A motor replacement						270,690			
F1PPVGA630	LWC Deep Well #4 Pump & Motor Rplmt						365,998			
F1PPVGA637	LW2 Heat Trace System Replacement						675,208			
F1PPVGA030	LW1 Water Box Priming Pmp/Pipe Repl						127,241			
F1PPVGA352	LW2 Generator Hydrogen Coolers Repl						495,320			
F1PPIID450	Physical Security Program						114,037			
F1PPVGA560	LW1 FD Fan A motor replacement									
F1PPVGA396	LW1 Air Heater Hot/Cold End Basket									
F1PPVGA468	LW1 NSS Transformer Cooler Rplmnt									
F1PPVGA450	LW2 Passenger Elevator Gearbox Repl									
F1PPVGA353	LW1 Generator Hydrogen Coolers Repl									
F1PPVGA400	LW1 1A Circ Water Pump/Motor Replac									
F1PPVGA651	LW1 MBFP Element Capital Spare Inst									
F1PPVGA410	LW1 Condensate Pump Motors Power Cable									
F1PPVGA451	LW1 Passenger Elevator Gearbox Repl									
F1PPVGA513	LW2 - Dea asbestos abatement									
F1PPVGA398	LW1 TBFP Element Capital Spare Inst									
F1PPVGA527	LW1 Boiler Controls ABB Replacement									
F1PPVGA517	LW1 Service Air Compressor Skid Rep									
F1PPVGA519	LW1 - Dea asbestos abatement									
F1PPVGA148	LW1 Beck Drives									
F1PPVGA099	TX-LW1-FD FANS BENTLEY NEVADA UPGR									
F1PPVGA108	TX-LW2 FD FANS Bentley Nevada Upgra									
F1PPVGA415	LW1 4th LP Feedwater Heater Replace									
F1PPVGA393	LW2 Pilot and Main Gas Trip Valve									
F1PPVGA580	LWC - Deep Well #4 Pump Replacement									
F1PPVGA448	LW2 Boiler Controls ABB Replacement									
F1PPVGA413	LW1 5th LP Feedwater Heater Replace									
	Other Capital Projects <\$100K	676,435	966,813	1,406,271	929,095	761,969	1,235,372			
	Total	18,090,973	50,236,411	22,123,633	18,466,644	4,776,516	27,506,303			

* This information is Confidential.

Projects in excess of \$100,000 listed individually

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Nelson Coal Unit 6

								*	*	*
Project Number	Project Title	Historical Year 2016	Historical Year 2017	Historical Year 2018	Historical Year 2019	Historical Year 2020	Present Year 2021	Projected Year 2022	Projected Year 2023	Projected Year 2024
F1PP2SP082	SPO 2019 NL6 Railcar Purchase				801,508					
F1PP1OF075	CIP V6 Fossil			128,573						
F1PPVGM106	NL6- Rplc Economizer Tube Panels									
F1PPVGM343	NL6 Rplc Sootblower&Carraige Assembly				220,447					
F1PPVGM416	NL6 DCS Workstation Replacement	234,920								
F1PPVGM425	NL6 Rplc 1st Point Feedwater Htr	189,966								
F1PPVGM494	NL6 Replace Superheater	1,261,493								
F1PPVGM570	NL6 Replace Pendnt Platen Sprht Sec	843,415								
F1PPVGM589	NL6 Plant Air Compressor Replacement					151,725				
F1PPVGM591	NL6 Stock Feeder Rplcmnt 2nd Half					254,146				
F1PPVGM592	NL6 Rplc Posimetric Feeders at RCD					1,420,794				
F1PPVGM663	NL6 - Power Train replc of Dozer			100,172						
F1PPVGM667	NL6 Replace Coal yard timber wall			101,676						
F1PPVGM670	NL6 Coal Pipe Replacement					180,796				
F1PPVGM680	NL6 Build New Ash Landfill Cells	278,025	1,478,318							
F1PPVGM699	NL6 Des&Inst MATS FrontEnd ChemInj Sys		397,357							
F1PPVGM703	NL6 Rplc Air Preheater Baskets					704,703				
F1PPVGM742	NL6 Turbine Vlv Refurbishment	433,802								
F1PPVGM764	NL6 Rplc B & C Bottom Ash Sump Pump		107,633							
F1PPVGM776	NL0 Rplc SRA Switchgear			172,782						
F1PPVGM825	NL6 Replace Economizer Outlet Expansion									
F1PPVGM834	NL6 Replace Fly Ash Controls				116,182					
F1PPVGM837	NL0 Nelson Plant Entrance Road Repl				102,547					
F1PPVGM841	NL6 Rplc Condenser Expansion Joint									
F1PPVGM877	NL6 Install Conveyor Wash System			190,563						
F1PPVGM917	NL6 CCD Install C5 Conveyor Wash Sys				168,763					
F1PPVGM893	NL6 Rplc Unit Fire System Controller				100,853	220,180				
F1PPVGM901	NL6 CCD Install C6 Conveyor Wash Sys									
F1PPVGN058	NL0 Rplc Well Water Header				115,011					
F1PPVGN074	NL6 ID Fan Refurbishment				138,983					
F1PPVGM881	NL6 Rplc CoalYrd FireSystm Cntrls				271,675	544,860				
F1PPVGM990	NL6 Restore Ash Load-Out Area Sump				222,876					
F1PPVGM903	NL6 Instal Xfer Station 2 Wash Sys				116,117					
F1PPVP0119	ELL Hurricane Laura Storm Restoration					1,146,304	328,830			
F1PPVGN048	NL6 Rplc CT Drift & Fill-Clip					123,166				
F1PPVGN075	NL6 Ovation I/O Q-Line Replacement					330,275				
F1PPVGN072	NL6 Rplc ID Fan Controls					117,766				
F1PPVGM963	NL6 Rplc ID Fan Lube Oil Skids					181,783				
F1PPVGN066	NL6 Rplc Pulverizer Gearbox					229,802				
F1PPVGN071	NL6 Purchase Spare BWCP-Motor Assembly					258,373	183,244			
F1PPVGM919	NL6 Rplc Sootblower & Carraige Assembly					199,456				
F1PPVGM495	NL6 Replace 4160V Switchgear									
F1PPVGN105	NL6 Purchase Spare BWCP-Motor Assembly						221,168			
F1PPVGN068	NL6 Rplc Pulverizer Gearboxes						597,794			
F1PPVGM956	NL6 Rplc Sootblower & Carraige						261,309			

F1PPVGN106	NL6 Purchase Spare Circ Water Pump						104,554			
F1PPVGM824	NL6 Boiler Tube Replacement						132,973			
F1PPVGN130	NL6 Turbine Throttle Valve Refurbish						365,675			
F1PPVGN135	NL6 Rplc Generator Bellows & Bushing						195,592			
F1PPVGM704	NL6 Install Spare BWCP Assembly									
F1PPVGN112	NL6 Rplc Oily Water Separator									
F1PPVGM921	NL6 CCD Rplc C5 Rotary Plows									
F1PPVGN174	NL6 Rplc Division Panel Boiler Tube									
F1PPVGN175	NL6 Turb Governor & Intercept Vlv									
F1PPVGN155	NL0 Install New Common Power Supply									
F1PPVGN054	NL6 Rplc CT Drift & Fill-Clip									
F1PPVGN154	NL6 Rplc Annunciator System									
	Other Capital Projects <\$100K	274,028	478,889	1,437,766	1,241,100	1,068,881	936,334			
Total		3,515,649	2,462,197	2,131,533	3,616,063	7,133,010	3,329,474			

* This information is Confidential.

Projects in excess of \$100,000 listed individually

Note:

Nelson Unit 6 amounts represents ETI's 29.75 percent share.

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Sabine

		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Project Number	Project Title	2016	2017	2018	2019	2020	2021	2022	2023	2024
F1PPIOF073	CIP V5 Fossil/Generation - ETI	209,265								
F1PPVGP336	SB3 Installation of Stator Leak Monitor			227,033						
F1PPVGP338	SB5 4th Point Heater Replacement			159,155	853,013					
F1PPVGP339	SB5 Static Exciter and Voltage Regulator				769,914					
F1PPVGP375	SB3 Turbine LP Blade Replacement		3,162,590	401,220	122,015					
F1PPVGP376	SB4 Static Exciter and Voltage Regulator					719,655				
F1PPVGP379	SB4 Schweitzer Relay Upgrade		197,462							
F1PPVGP457	SB3 Process Computer Station Replace				189,553					
F1PPVGP465	SB4 Boiler Reheater Replacement	5,525,518								
F1PPVGP473	SB3 element change Shaft Driven BFP	171,400								
F1PPVGP496	SB5 B Force Draft Fan Motor Replace	328,412								
F1PPVGP497	SB5 A Force Draft Fan Motor Replace	334,857								
F1PPVGP499	SBC Circ H2O Macro Fouling Control	572,859								
F1PPVGP506	SB5 SC Bearing Cooling Water Cooler	102,233								
F1PPVGP510	SB3 Steam Chest and Valve Replacement	1,048,730								
F1PPVGP535	SB3 Capital Valves		144,993							
F1PPVGP539	SB5 A Circ Water Pump Motor Replace	465,919								
F1PPVGP542	SB4 Main Transformer Replacement			1,173,788	2,194,440	1,573,849				
F1PPVGP562	SB3 A Cooling Water Pump	284,822								
F1PPVGP570	SB1 Hot Gas Expansion Joint Replmnt	177,170								
F1PPVGP571	SB5 Spare BCWPump Motor				580,633					
F1PPVGP602	SB3 Burner Management System Upgrade	162,176	1,261,385							
F1PPVGP603	SB3 Boiler Controls Upgrade				1,493,473	179,972				
F1PPVGP611	SB3 Critical Cable Replacements					109,768				
F1PPVGP614	SB4 MBFP Recirc Valve Replacement						140,672			
F1PPVGP616	SB4 Critical Cable Replacements				230,213					
F1PPVGP617	SB3 Critical Cable Replacements				122,634					
F1PPVGP618	SB4 HP/IP Turbine Replacement			1,955,602	5,234,189	2,685,781				
F1PPVGP623	SB5 Critical Cable Replacements				427,297					
F1PPVGP627	SB3 Critical Cable Replacements		131,031							
F1PPVGP634	SB5 Cooling Tower Fill Replacement				590,471					
F1PPVGP636	SB3 Replace IP/RH Crossover Bellows		498,424							
F1PPVGP638	SB5 Cooling Tower Make-up Piping Repl				504,878					
F1PPVGP649	SB5 Cooling Tower Fan, GB & Motor Repl				209,337					
F1PPVGP660	SB4 T/G Building Roof Replacement		544,411							
F1PPVGP661	SB4 B FD Fan Motor Rewind		196,753							
F1PPVGP665	SB4 Main Stop Valves Refurbishment		421,313							
F1PPVGP666	SB4 Circulating Water Pump Replacement		376,015							
F1PPVGP671	SB4 BFPT Rotor Replacement			401,265	1,373,055	1,986,530				
F1PPVGP681	SB5 Sabine Unit 5 DPU Upgrades		207,349							
F1PPVGP685	SB1 Cooling Tower Gearbox B Replace		119,326							
F1PPVGP687	SB3 B Cooling Water Pump Replacement		267,272							
F1PPVGP693	SBC Fire Storage Tank Replacement		202,431							
F1PPVGP697	SB4 Sabine Unit 4 DPU Upgrades		231,056							
F1PPVGP698	SB1 Sabine Unit 1 DPU Upgrades		208,295							

F1PPVGP702	SB3 HP Turbine Bucket Replacement	1,249,376	625,270						
F1PPVGP714	SBC Sabine Road Replacement	1,357,432							
F2PCVGP0020	FOSSIL CAPITAL SUSPENSE				280,394	334,265			
F1PPU51012	NERC CIP-014: Sub Physical Sec		409,460						
F1PPVGP727	SBC - Fixed Fire Protection System		249,785						
F1PPVGP799	SB5 Tagging Office		105,160						
F1PPVGP806	SB3 Boiler Steam Drum Safety Valve		159,756						
F1PPVGP766	SBC S.R.A. Pipe Rack and Piping Rep		163,293						
F1PPVGP732	SBC U1 & U3 Control Room Modificati		363,056						
F1PPVGP824	SBC - Plant Security PA System Repl			122,812					
F1PPVGP813	SB4 TDBFP Discharge MOV Actuator Repl			173,471					
F1PPVGP836	SB4 Control Room Air Conditioner			162,250					
F1PPVGP815	SBC Plant Fixed Fire System			507,657	303,778				
F1PPVGP768	SB3 Air Flow Measurement System Rep			252,011					
F1PPVGP805	SB5 Steam Turbine Bucket Replacement			2,831,022					
F1PPVGP837	SB5 A,C,D Boiler Corner, NSST			164,818					
F1PPVGP859	SBC Plant Building Roof Replacement			187,966					
F1PPVGP865	SBC Hazardous Waste Storage Building			134,285	183,577				
F1PPVGP822	SB1: Sabine 1 NSS Transformer Bushing			124,692					
F1PPVGP835	SB4 Overhead Crane Buss Bar Replace			138,856					
F1PPVGP863	SB1 A Force Draft Fan Motor Rewind			115,010					
F1PPVGP853	SB4 Generator Alterrex Rectifier					181,197			
F1PPVGP817	SB3 Traveling Water Screen Replacement				137,583				
F1PPVGP849	SB3 FD Fan Motor Replacement				322,413				
F1PPVGP954	SBC Sabine Security Access Control				209,668				
F1PPVGP908	SB4 Feedwater Booster Motor Replace				126,326				
F1PPVGP966	SB4 Circulating Water Pump - REFURB					424,603			
F1PPVGP916	SB3 Exciter Enclosure				131,133				
F1PPVP0120	ETI Hurricane Laura Restoration				498,644	1,587,801			
F1PPVGP870	SBC Rescue Equipment ERT 2019				137,312				
F1PPVGP858	SBC Macrofouling Treatment Bleach				128,025				
F1PPVGP910	SB1 Exciter Enclosure					457,637			
F1PPVGP893	SBC Replace #5 water well pump				137,197				
F1PPVGP834	SB5 Generator Protection Relay Repl				296,341				
F1PPVGP965	SB5 Underground Pipe Replacement				249,586				
F1PPVGP877	SB3 3A-2 Motor Driven Boiler Feed				161,991				
F1PPVGP818	SB4 Traveling Water Screen Replacement				134,439				
F1PPVGP890	SB3 MDBFP 3A-11 Motor Refurbishment				293,758				
F1PPVGP876	SB4 Quick Track III Servo Valve Pos				111,993				
F1PPVGP901	SB3 Priming tank and pipe replacement				150,120				
F1PPVGP751	SB4 TD BFP Rotating Element Install				308,499				
F1PPVGP873	SB4 Main Fuel Gas Regulator 45PSI				125,917				
F1PPVGP951	SBC SRA LINE REPLACEMENT ground SE					800,588			
F1PPVGR007	SB3 Boiler Tube Leak FO- SSH Panel					672,267			
F1PPVGP974	SB5 B BCWP (Boiler Circ Water Pump					189,661			
F1PPVGP948	SB5 Turbine Boiler Feed Pump Trisen					415,769			
F1PPVGR020	SB4 Capital Vibs Refurbishment					828,232			
F1PPVGP975	SB1 HG Expansion Joint Replacement					168,694			
F1PPVGR005	SB5 FREEZE PROTECTION					270,902			
F1PPVGR010	SB4 Motor Drive Boiler Feed Pump Motor					879,038			
F1PPVGP939	SB4 Air Heater Expansion Joint Repl					237,254			
F1PPVGR047	SB4 4A Circ Wtr Pmp Mtr Rwd Rplmt					167,757			
F1PPVGR004	SBC Freeze Protection Safety Shower					181,837			
F1PPVGP970	SB5 A and B Air Removal Pump Rplc					194,991			
F1PPVGP985	SB4 A Circ Water pp purchase					505,175			
F1PPVGR016	SB4 DCS Boiler Controls HMI Computer					166,174			