

Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT ACQUISITION ADJUSTMENT		DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL
Line No.		2020	2021	2021	2021	2021
	(A) (B)	(C)	(D)	(E)	(F)	(G)
1	<b>PRODUCTION PLANT</b>					
2	311 STRUCTURES AND IMPROVEMENTS	1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
3	341 STRUCTURES AND IMPROVEMENTS	-	-	-	-	-
4	TOTAL ACCOUNTS 301-349	1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
		MAY	JUNE	JULY	AUGUST	SEPTEMBER
		2021	2021	2021	2021	2021
		(C)	(D)	(E)	(F)	(G)
5	311 STRUCTURES AND IMPROVEMENTS	1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
6	341 STRUCTURES AND IMPROVEMENTS	-	-	-	-	-
7	TOTAL ACCOUNTS 301-349	1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
		OCTOBER	NOVEMBER	DECEMBER	ADJUSTMENTS	
		2021	2021	2021	AMOUNT	SCH. P
		(C)	(D)	(E)	(F)	(G)
8	311 STRUCTURES AND IMPROVEMENTS	1,127,778	1,127,778	1,127,778		(H)
9	341 STRUCTURES AND IMPROVEMENTS	-	-	-	-	-
10	TOTAL ACCOUNTS 301-349	1,127,778	1,127,778	1,127,778	-	1,127,778

ENTERGY TEXAS, INC.  
ELECTRIC CONSTRUCTION WORK IN PROGRESS BY FUNCTIONAL GROUP  
AT DECEMBER 31, 2021

LINE #	(1) DESCRIPTION	(2) FERC ACCOUNT	(3) TOTAL ELECTRIC
1			
2	NUCLEAR PRODUCTION FACILITIES	107	-
3			
4	STEAM & OTHER PRODUCTION FACILITIES	107	34,428,658
5			
6	TOTAL PRODUCTION		34,428,658
7			
8			
9	TRANSMISSION & DISTRIBUTION SUBSTATIONS	107	53,126,083
10			
11	TRANSMISSION LINE FACILITIES	107	26,018,694
12			
13	DISTRIBUTION LINES FACILITIES	107	45,145,130
14			
15	GENERAL & INTANGIBLE PLANT	107	25,857,344
16			
17			
18	GRAND TOTAL		184,575,909

NOTE: The Company is not requesting Rate Base treatment for Construction Work in Progress in this proceeding.

NOTE: Steam Production CWIP cannot be identified by generating station unit in all cases.

ELECTRIC CWP BY FUNCTIONAL GROUP  
AT DECEMBER 31, 2021

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
1			Miscellaneous construction charges	149,245,901.41	16,608,973.02	9,667,610.09	
2	P	C6PPWGA658	LW2 Generator Stator Rewind	15,835,253.00	15,597,052.61	144,252.27	5/30/2022
3	TD	C6PPDSJ000	Veteran Build New 230kV Dist Sub	979,158.00	14,415,103.50	433,079.08	9/30/2022
4	TD	C6PPSLV985	Timberland 230/13.2kV Sub	22,226,859.00	12,124,273.05	484,718.97	11/29/2023
5	GI	C6PPHBT981	CHEVYLAND RELOCATION	33,970,977.00	11,957,269.57	292,823.38	6/30/2024
6	GI	C1PP064INT	Asset Suite/AIMM Repl - Supply Chai	21,111,951.56	7,680,503.01	383,790.24	5/31/2024
7	P	C6PPWS1384	Orange County Self-Build	1,102,195,794.00	7,030,956.90	321,094.07	5/31/2027
8	TL	C6PPLLV013	China-Timberland 230kV L-822	16,842,154.00	6,826,974.88	312,052.35	11/29/2023
9	P	C6PPWTM006	MP1 LTSA Capitalization	24,827,324.00	6,223,441.44	184,714.26	12/31/2024
10	TL	C6PPTLV012	Timberland-Heights 230kV Line	13,743,383.00	4,680,015.74	57,328.13	11/29/2023
11	TD	C6PPDTD003	Longmire 138kV Upgrade Transformers	6,998,661.00	3,320,755.98	226,211.52	3/31/2023
12	TD	C6PPSTB001	Meeker 69kV Sub Breaker Replacement	2,320,717.00	2,930,319.17	292,194.32	12/31/2024
13	DL	C7PPSJ7448	Storm Dmg ETI 10/27/2021	466,144.75	2,559,515.25	15,107.59	3/31/2022
14	TL	C6PPTLV011	China-Timberland T-Line ROW	150,000.00	2,496,552.46	0.00	12/31/2022
15	DL	C6MD701092	INTERNL_VETERANS SUBSTATION_RIGHT	16,000.00	2,139,934.05	70,724.53	6/1/2023
16	TD	C6PPTS0040	Colony 230kV Substation	800,400.00	2,136,064.07	96,201.40	6/1/2023
17	DL	C6MD700938	IMPROVE_2020_HU21-003V_670GE	634,084.27	2,005,262.44	37,291.47	3/31/2022
18	TD	C6PPDSJ138	Millbend 138kV New Sub	1,870,000.00	1,731,520.07	93,945.85	9/1/2024
19	TD	C6PPDSJ230	Castle 230kV New Sub	1,740,000.00	1,479,055.19	71,374.74	6/30/2024
20	DL	C6MD700936	IMPROVE_2020_CN21-012A_540LA	382,080.09	1,383,856.48	38,456.91	6/30/2022
21	TL	C6PPLTL995	FISH CREEK-PONDEROSA 138kV REBUIL	100,000.00	1,277,826.08	35,392.62	6/29/2022
22	GI	C1PPTDOSVW5	AMI - DMS/OMS - Software - Rel 4-5	2,681,262.88	1,200,570.07	54,505.67	12/31/2022
23	DL	C6MD702215	Internal - 2019 - 583LM - East of L	1.00	1,085,409.61	61,353.33	12/31/2022
24	TL	C6PPTLV9532	L162 Replace Strs. 98-108	1,965,000.00	1,021,976.15	18,727.84	6/30/2022
25	DL	C6MD702374	BACKBONE-2021-520BW FEEDER DIVIDE-S	323,138.75	981,190.62	21,005.05	5/30/2022
26	DL	C6MD702217	Improve - 2019 - 584LM - LONGMIRE R	1.00	923,628.84	86,528.69	12/31/2022
27	TD	C6PPDTD002	Turtle Bayou 138kV Add 2nd Transfor	203,833.00	921,256.61	89,443.48	11/1/2023
28	TL	C6PPLTF993	Raise L466 for TXDOT I-10 Rebuild	1,588,973.00	913,118.20	17,148.48	3/30/2022
29	DL	C6MD700673	INTERNL_TIMBERLAND SUBSTATION_DES	1.00	878,938.97	31,109.51	12/31/2022
30	DL	C6MD700306	2020_IMPROVE_BM20-001N Travis Sub U	786,313.24	873,249.25	41,077.04	3/30/2022
31	TL	C6PPLTF996	Alligator B to Taylor Bayou L573	300,000.00	818,979.84	64,549.48	5/31/2023
32	TD	C6PPDSJ002	Southline 138/34.5kV Substation	700,000.00	789,648.62	9,478.74	12/1/2023
33	TD	C6PPDTF001	Mayhaw 69kV Sub Make T-2 Permanent	200,000.00	767,773.43	55,829.87	10/29/2022
34	TD	C6PPDB0294	ETL: 69-34.5x4.36[25MVA (Explorer)	1,160,000.00	752,661.88	26,920.03	6/1/2022
35	DL	C6MD700512	INTERNAL - 2020 - 583LM - RIVERWOOD	376,524.56	747,700.38	17,425.05	5/26/2022
36	DL	C6MD701404	2020_Improve_WD19-002A-Phase 1	536,818.87	746,993.62	13,714.60	6/22/2022
37	P	C6PPTX0005	Lonestar Community College	644,122.00	736,026.75	16,071.24	3/31/2023
38	TL	C6PPET0036	L97 Replace Bulkhead on Strs.	995,000.00	734,924.03	4,115.88	6/30/2022
39	DL	C6MD700943	IMPROVE_2020_HU21-009B_809PD_RECOI	900,411.68	711,778.49	16,202.42	6/2/2022
40	DL	C6MD701986	INTERNL - 2021 - VETERANS SUBSTATIO	1,310,102.00	700,171.39	13,440.90	6/1/2023
41	P	C6PPWGA680	LW1 Main Turbine Controls Replaceme	2,866,521.00	657,646.02	14,826.80	8/30/2022
42	DL	C6MD700833	Internl-2020-437T1-SEC#24642-DLOC#6	262,262.06	651,790.93	19,449.04	8/9/2022
43	DL	C6MD702400	INTERNL - 2021 - VETERANS SUB - FDR	948,499.98	642,969.45	15,150.02	6/1/2023
44	DL	C6MD700672	INTERNL_TIMBERLAND SUBSTATION_RIGI	200,000.00	637,112.74	31,910.03	4/30/2022
45	DL	C6MD701240	Improve-2021-577CN-566CR-ROW	1.00	628,782.80	23,782.10	4/30/2022
46	DL	C6MD702255	INTERNL - 2021 - VETERANS SUB - FEE	689,249.26	605,031.78	4,733.87	6/1/2023
47	DL	C6MD700472	INTERNAL - 2020 - 583LM - RIVERWOOD	320,517.37	581,534.39	28,985.84	5/26/2022
48	DL	C6MD701426	2020_Improve_WD19_002A-Phase 2	868,003.34	567,569.28	11,006.28	6/22/2022
49	DL	C6MD702684	Improve - 2019 - 584LM - LONGMIRE R	1.00	562,299.88	9,588.45	12/31/2022
50	DL	C6MD702216	Improve - 2019 - 584LM - LONGMIRE R	1.00	560,932.07	45,170.01	12/31/2022
51	P	C6PPWGR053	SB1 Exciter Enclosure	700,000.00	559,654.40	8,561.64	9/30/2022
52	TD	C6PPJACNTO	Jacinto PRC002	559,226.21	552,193.15	39,414.40	4/30/2022
53	DL	C6MD701444	IMPROVE_2020_HU21-009B_809PD_REGUI	76,480.11	541,985.84	2,325.34	6/2/2022
54	TD	C6PPTNX664	Hartburg Raise Generator	495,375.00	529,669.01	50,820.68	11/30/2022
55	TL	C6PPLTF997	Fort Worth to Kolbs L79 Rebuild	300,000.00	520,863.08	62,502.68	5/31/2024
56	TL	C6PPTLJ020	VETERAN TO LEWIS CREEK T-LINE	672,000.00	500,788.67	9,834.84	6/1/2023
57	TL	C6PPLTV999	Sam Rayburn - Doucette: Replace Str	91,000.00	498,337.90	46,216.62	6/30/2022
58	TL	C6PPTLJ021	VETERAN TO ROCKY CREEK T-LINE	672,000.00	495,793.09	9,585.74	6/1/2023
59	P	C6PPWGR095	SB4 Condensate Booster Pumps (A&B)	611,339.00	488,747.49	8,306.22	4/30/2022
60	DL	C6MD702854	INTERNL-2021-310SP-800A-REC-LOC-263	297,799.98	452,300.65	1,867.59	4/23/2022
61	DL	C6MD701230	IMPROVE_2020_HU21-005V_GEORGIA 670	383,289.65	451,363.34	6,850.93	11/15/2022
62	DL	C6MD701724	INTERNL-2021-TIMBERLAND SUB FDR 433	262,346.90	451,037.44	9,883.18	5/30/2022
63	GI	C6PPHBT993	CNO SC Renovation	577,530.00	432,436.58	4,892.66	11/30/2023
64	DL	C6MD700249	REVENUE -2020-FDR-131CE-RECLOSER 34	266,276.61	428,371.36	16,950.63	3/20/2022
65	DL	C6MD701968	INTERNAL-2021-F1PPU51284-COLONY-YEL	782,399.55	427,390.94	6,734.63	12/31/2022
66	DL	C6MD700912	HIGHWAY-2020-544JT-MoCo-Old Houston	671,498.12	421,293.93	11,277.49	5/30/2022

Amounts may not add or tie to other schedules due to rounding.

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AT DECEMBER 31, 2021

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
67	DL	C6MD701077	INTERNL_VETERANS SUBSTATION_DESIG	1.00	416,205.32	8,007.59	6/1/2023
68	DL	C6MD701809	FOCUS-2021-100BL-DLOC#3800361091-NE	110,650.99	414,060.82	2,998.29	4/13/2022
69	TD	C6PPTWT193	New Caney Replace Switch 16685	347,000.00	400,191.67	11,950.73	9/30/2022
70	TL	C6PPET0057	L159 Replace Structures	280,462.00	393,807.68	3,068.71	6/30/2022
71	TD	C6PPTNX926	Jacinto Replace L579 Relaying	517,500.00	391,486.61	36,269.42	8/31/2022

Amounts may not add or tie to other schedules due to rounding.  
Sponsored by: Allison P. Lofton

ELECTRIC CWP BY FUNCTIONAL GROUP  
AT DECEMBER 31, 2021

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
72	TL	C6PPET0071	L462 Repl. Strs. 106-109 and 111	940,000.00	388,436.52	3,318.50	6/30/2023
73	TD	C6PPTSH070	Southern Pointe Substation	1,023,277.00	380,925.30	2,954.25	6/1/2024
74	P	C6PPWHD01	HAC Applications Software	661,518.00	375,283.61	12,374.27	9/30/2022
75	TD	C6PPTNX800	Longmire Animal Mitigation Fencing	738,000.00	358,929.72	37,134.81	12/31/2022
76	DL	C6MD703193	IMPROVE_2020_320AP_BRK #320AP_NC21	1.00	355,621.76	7,947.64	9/9/2022
77	DL	C6MD702159	SECTION-2021-VETERANS SUB-LONG LEA	380,537.77	354,142.72	10,150.25	6/1/2023
78	TL	C6PLTE986	Fort Worth - Taylor Bayou L-191	125,000.00	346,070.11	4,505.39	5/31/2023
79	TL	C6PPET0040	L552 Replace Structures 212-216	1,315,000.00	344,473.83	7,861.93	6/30/2022
80	DL	C6MD700895	DA Strategic_2021_SHN2_SHN0229	124,886.45	335,784.97	7,164.92	12/21/2022
81	TD	C6PPTBA966	Warren Replace OCB 506F	174,500.00	334,521.04	25,794.76	9/30/2022
82	TD	C6PPSTF004	Huntsville Sub Inst Feeders	390,000.00	333,725.99	11,154.09	6/1/2023
83	TD	C6PPSTP001	Golden Pass LNG / Keith Lake Substa	495,725.00	332,801.89	0.00	9/15/2022
84	DL	C6MD701445	IMPROVE_2020_HU21-009B_809PD_NEW E	948,259.91	327,340.21	2,159.50	6/2/2022
85	DL	C6MD701032	REVENUE - 2020 - 770AL - RCLR 26511	361,845.17	326,399.12	6,145.73	8/26/2022
86	TL	C6PPTS033	L584 Relocation	850,000.00	324,465.31	0.00	2/15/2022
87	DL	C6MD702239	INTERNL - 2020-VETERANS SUBSTATION-	415,751.50	307,615.50	6,211.96	6/1/2023
88	DL	C6MD701022	HIGHWAY - 2020 - 539LA - BKR539LA	491,842.55	307,562.80	5,273.29	7/19/2022
89	DL	C6MD701027	Improve-2021-L#833995-920DO-Castle	1.00	302,135.77	10,349.85	7/1/2022
90	DL	C6MD700939	IMPROVE_2020_CN21-011A_537LA_RM V1	89,588.17	301,376.60	12,347.96	5/14/2022
91	DL	C6MD701799	BACKBONE-2021-724DY-SUB BREAKER-DL	186,797.27	295,858.94	8,057.50	5/18/2022
92	DL	C6MD700850	2020-REVENUE-361HT-HIGHLAND-SEC1	205,896.06	284,989.76	16,645.60	2/28/2022
93	GI	C1PPCSCWFM	CSD Workforce Management System	1.00	278,685.73	3,684.14	10/28/2026
94	DL	C6MD700481	FOCUS - 2020 - FC20T014 - 722ME - B	301,309.88	273,982.78	14,951.39	5/15/2022
95	TD	C6PPDB0309	ETL: 138x69-34.5kV   50MVA LTC	1,245,000.00	273,768.91	6,452.24	6/1/2022
96	DL	C6MD700942	REVENUE - 2020 - 317TA - LF 864 N(1	322,382.83	263,193.32	5,316.53	8/31/2022
97	DL	C6MD702287	INTERNL - 2021 - Longmire Transform	13.09	260,703.01	2,703.36	3/31/2022
98	DL	C6MD700757	REVENUE-2020-566CR-834166-MACKENZIE	340,667.13	260,184.54	8,794.55	6/15/2022
99	DL	C6MD702178	Recable-2021-DSW3204-April Sound 75	165,019.44	259,103.64	1,781.42	8/9/2022
100	GI	C1PPUDWPLS	Utility Data Warehouse Plus	233,599.93	257,098.45	6,532.63	5/31/2022
101	DL	C6MD701822	REVENUE-2021-750FO-Harpers Preserve	301,124.99	253,484.12	2,262.41	8/9/2022
102	DL	C6MD700467	REVENUE-2020-513CN-5408427781-RECON	159,650.40	252,296.40	10,237.34	3/14/2022
103	TL	C6PPET0120	L475 Replace Structures 174-185	1,940,000.00	252,048.41	671.38	7/21/2022
104	TL	C6PPTL9847	L554 Replace Structure 71	393,989.00	251,639.70	25,650.27	3/31/2022
105	GI	C1PP443INT	SAISO Replacement	1.00	248,167.90	3,012.92	7/30/2022
106	DL	C6MD701695	Revenue-2020-544JT-L#834123-Granger	274,071.59	246,714.49	3,682.16	5/14/2022
107	DL	C6MD702146	RECABLE-2021-506CN-RIVERSHIRE JOB 2	135,729.91	243,541.48	783.85	5/30/2022
108	GI	C1PPAMISRE	AMI Sales and Rev BIE	170,810.97	243,472.97	6,243.59	6/30/2022
109	TD	C6PPTNX628	Helbig Replace OCB 2995 & 2815	245,000.00	242,391.08	31,008.63	3/31/2022
110	GI	C1PPWS1398	Power Generation Fleet Training Pla	198,938.97	241,325.13	9,980.34	3/31/2022
111	TD	C6PPTNX804	Forest Animal Mitigation Fencing	250,000.00	238,001.90	24,819.74	6/30/2022
112	P	C6PPWGN356	NL6 Purchase Spare BWCP-Motor Assem	508,042.04	233,189.84	3,356.62	12/31/2022
113	DL	C6MD701012	IMPROVE_2020_HU21-005V_GEORGIA 670	1.00	230,212.09	9,182.80	6/30/2022
114	DL	C6MD701447	IMPROVE_2020_HU21-009B_809PD_REMO	678,772.52	229,883.46	978.96	6/2/2022
115	TL	C6PLTF994	TxDOT I10-Hy69N at Westend-Helbig	355,300.00	226,777.28	7,876.25	5/31/2024
116	DL	C6MD702269	REVENUE - 2021 - 717ME - SG28MC46 -8	130,975.66	225,336.97	2,713.34	3/18/2022
117	TD	C6PPTNX922	Cleveland Replace L579 Relaying	323,000.00	225,253.54	21,977.64	7/31/2022
118	DL	C6MD701480	INTERNL-2020-VETERANS SUBSTATION-65	135,225.04	223,900.37	3,781.96	6/1/2023
119	DL	C6MD701552	INTERNL - 2020-VETERANS SUBSTATION-	288,958.75	223,514.80	6,670.77	6/1/2023
120	P	C6PPWC0455	BC2U3 - Rpl SAH Hot & Interm Basket	225,461.62	223,394.73	10,744.08	5/31/2022
121	DL	C6MD700941	REVENUE - 2020 - 317TA - RCLR 83309	466,311.68	220,462.19	3,629.16	7/29/2022
122	DL	C6MD702154	2021 - IMPROVE - SOUTHLINE SUB_FEED	1.00	216,261.18	3,758.84	8/31/2022
123	DL	C6MD701862	2020_363HT_MoCo_Sorter Rd Widening	1.00	210,592.82	3,865.34	8/31/2022
124	DL	C6MD701520	DA Strategic - 2021 - SHN 0054 - Se	125,648.22	210,544.94	5,628.81	7/29/2022
125	DL	C6MD701521	DA Strategic - 2021 - SHN 0383 - Se	105,506.15	198,384.70	4,644.51	6/24/2022
126	DL	C6MD701947	BACKBONE-2021 TABLE TOP FEEDER INVI	210,365.84	194,063.83	6,548.50	4/13/2022
127	TD	C6PPTNX674	Port Acres Bulk Life Extension AT1	310,000.00	193,500.92	32,277.53	9/30/2022
128	GI	C1PP49INT2	SW2 - EDE-Bill Syst Contr Repo Inte	180,000.00	189,070.22	40,311.65	3/31/2023
129	DL	C6MD702387	BACKBONE-2021-520BW FEEDER DIVIDE-5	1.00	185,660.63	2,473.01	1/31/2022
130	GI	C1PPDIGLHP	Digital LIHEAP	373,606.50	183,877.38	3,702.50	12/31/2023
131	GI	C6PPWFX21T	SCO TX Warehouse 2021	60,000.00	183,840.96	1,188.37	12/31/2021
132	DL	C6MD701820	Improve-2021-L#833995-920DO-Castle	1.00	182,516.47	1,763.21	6/28/2024
133	DL	C6MD701237	Improve-2021-577CN-566CR-Design	1.00	181,678.22	6,517.41	12/31/2022
134	TL	C6PPTL9235	L84 Replace Strs. 63, 67, 79, & 80	238,850.00	180,284.80	25,301.04	12/31/2022
135	DL	C6MD701509	BACKBONE-2021-577CN-566CR-FM1485 Ne	175,662.09	178,621.27	3,249.89	5/30/2022
136	DL	C6MD701937	INTERNL - 2020-VETERANS SUBSTATION-	252,877.76	176,653.06	4,431.93	6/1/2023
137	DL	C6MD702375	BACKBONE-2021-520BW FEEDER DIVIDE-5	746,564.99	174,467.54	1,880.74	5/30/2022

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ELECTRIC CWP BY FUNCTIONAL GROUP  
AT DECEMBER 31, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
LINE		PROJECT		EST	CONST.		EST
#	FN	NO.	DESCRIPTION OF PROJECT	TOTAL	WORK	ACTUAL	COMP
				COST	IN PROGRESS	AFUDC	DATE
138	DL	C6MD702409	2021 - IMPROVE - SOUTHLINE SUB_FEED	1.00	173,652.04	3,091.80	8/31/2022
139	TL	C6PPLTF995	TxDOT I10-Hw69N at Westend-Parkdale	355,300.00	173,409.65	6,219.44	5/31/2024
140	TL	C6PPET0121	L536 Replace Structures 138-149	1,940,000.00	172,336.00	459.05	6/30/2022
141	TD	C6PPSTJ010	Dayton Bulk Replace T1	350,000.00	171,617.36	3,859.53	10/31/2023
142	DL	C6MD700041	Highway-2020-611HU-BRKR611-IH45 Hun	227,722.23	170,726.39	12,622.30	5/30/2022
143	DL	C6MD701762	Internal-2020-674MA-NEW MAYHAW FEED	365,357.84	168,327.82	6,067.27	12/31/2022

Amounts may not add or tie to other schedules due to rounding.  
Sponsored by: Allison P. Lofton

ELECTRIC CWP BY FUNCTIONAL GROUP  
AT DECEMBER 31, 2021

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
144	DL	C6MD700568	2020_363HT_MoCo_Sorters Rd Widening	408,338.45	166,394.93	6,506.05	9/1/2022
145	TD	C6PPTWT219	New Caney Repl. Capacitor Panel	161,125.00	162,632.81	2,362.19	9/30/2022
146	GI	C6PPHBT100	Helbig Training Center	724,500.00	160,548.89	5,816.27	12/31/2023
147	DL	C6MD701673	Revenue - 2021 - 519DO - PTS 25471	95,897.65	156,910.71	-2,856.02	8/19/2021
148	DL	C6MD700310	REVENUE-2020-513CN-5505128943-PINE	173,708.49	150,779.02	11,129.54	3/13/2022
149	TD	C6PPTNX234	Bayshore Replace Pin and Caps	157,650.00	150,657.43	16,021.38	5/12/2022
150	DL	C6MD700719	Improve- 2020- 311SP- NC20-004V 321	1.00	149,447.51	5,313.86	4/30/2022
151	DL	C6MD701250	INTERNL - 2020-VETERANS SUBSTATION-	430,775.39	149,074.55	3,187.96	6/1/2023
152	TD	C6PPTWT235	Goslin Replace Switch Blade 16579	83,625.00	148,934.96	1,629.41	7/31/2022
153	DL	C6MD701873	INTERNL-2021-55FTW-29823- Phase 1 [	1.00	148,291.29	6,952.52	11/30/2023
154	DL	C6MD700626	HIGHWAY - 2021 - 809PD - LF621 - US	1.00	145,876.07	6,170.69	12/1/2022
155	TD	C6PPTB008	Lewis Creek 138kV Install Breaker	4,788,162.00	144,808.15	4,413.62	12/30/2022
156	TL	C6PPTL9874	L481 Replace Crossarms	179,000.00	144,424.08	2,395.94	6/30/2022
157	P	C6PPWHA02	HAC Infrastructure Hardware	387,681.00	143,973.46	3,068.08	9/30/2022
158	DL	C6MD701244	INTERNL - 2020-VETERANS SUBSTATION-	409,359.87	141,645.63	3,703.91	6/1/2023
159	TD	C6PPCTMP09	ETL: Camlin Pilot at Port Acres B	164,000.00	138,891.27	5,880.13	10/1/2022
160	TL	C6PPET1436	L435 Replace Structure 72	96,000.00	137,001.20	975.27	6/30/2022
161	TD	C6PPTWT421	Port Neches Bulk Replace 3330	161,700.00	136,939.28	413.49	4/8/2022
162	GI	C1PPDASWC1	Advanced DMS	121,537.51	136,311.00	723.16	12/31/2022
163	DL	C6MD700731	HWY_2021_239CR_US 59 Relief Route O	1.00	134,902.29	3,912.57	9/7/2022
164	DL	C6MD701324	2020_HWY_86WED_RCL721676_110/US69 I	303,545.07	134,859.19	4,659.75	7/5/2022
165	DL	C6MD702938	REVENUE-2021-342JT-SUB. BREAKER H	489,438.01	133,813.35	356.43	12/9/2022
166	TD	C6PPTWT436	Cleveland Replace Transformer T2	305,000.00	132,263.19	455.09	6/30/2022
167	DL	C6MD701333	IMPROVE_2021_OR21-001B_381MC/382MC	1.00	131,613.92	4,506.13	12/31/2022
168	DL	C6MD701819	Improve-2021-L#833995-920DO-Castle	1.00	129,576.59	1,669.26	6/28/2024
169	TD	C6PPTNX719	Gulfway Install Metering Equipment	300,000.00	127,079.35	21,008.03	3/31/2023
170	DL	C6MD701737	FOCUS -2021-FC21T097- 727DY - RCLR	95,116.21	124,887.67	4,780.00	4/20/2022
171	TD	C6PPTWT266	Mid County Replace Breaker 15280	222,500.00	124,467.47	2,327.43	9/30/2022
172	DL	C6MD701371	INTERNL - 2020-VETERANS SUBSTATION-	458,901.43	123,615.67	3,458.87	6/1/2023
173	DL	C6MD703089	INTERNL-2021-310SP-REC26350-VEGETAT	113,071.00	122,571.37	915.19	10/10/2022
174	DL	C6MD702017	REVENUE-2021-566CR-MACKENZIE CREEK	234,133.61	122,175.23	2,464.21	4/26/2022
175	DL	C6MD700910	DA Strategic_2021_SNH2_SHN0052	176,760.89	122,114.10	6,477.56	3/16/2023
176	TD	C6PPTWT201	April Replace Station Service T1	201,900.00	121,442.38	4,623.62	12/9/2021
177	GI	C1PP0381NT	ServiceNow Enhancements	309,600.00	120,660.75	1,464.10	11/30/2022
178	DL	C6MD702726	IMPROVE - 2021 - CN21-008A - 562WD	1.00	120,367.28	381.93	6/1/2022
179	DL	C6MD702379	REVENUE-2021-342JT-LF33726 HT S5 U	352,329.90	119,682.16	318.80	4/6/2023
180	DL	C6MD701514	BACKBONE-2021-577CN-566CR-Ave M to	303,210.48	119,500.18	3,819.48	5/30/2022
181	DL	C6MD701339	REVENUE - 2021 - 750FO - SC23HA07 -	97,075.50	119,198.16	-4,757.29	6/30/2022
182	DL	C6MD701567	Recable-2021-709GL-22PC148-DLOC#525	184,548.81	117,508.49	725.79	4/26/2022
183	TL	C6PPTL9760	L490 Replace Structures	625,015.00	116,222.96	13,005.13	3/31/2023
184	DL	C6MD701067	INTERNL - 2020 - 576CN - BREAKER	351,089.32	115,849.56	752.29	6/13/2021
185	DL	C6MD702368	REVENUE - 2021 - 570CR - CRYSTAL SU	323,454.00	115,156.86	337.57	4/5/2022
186	TD	C6PPTWT221	Port Neches Bulk Station Service	179,200.00	115,106.39	4,753.54	6/30/2022
187	DL	C6MD700375	REVENUE-2019-425CV-REC32331-UG NOR	83,649.67	113,897.51	2,064.31	6/1/2022
188	TL	C6PPLTJ997	L419 CutIn for SHECO Calvin SS	871,605.11	113,748.32	18,299.45	6/30/2021
189	DL	C6MD700579	FAILURE-2020-1TRV-TRAVIS SUB-FAILED	131,981.48	113,252.30	7,835.55	5/6/2022
190	TL	C6PPET0024	L482 Replace Crossarms	144,500.00	111,217.12	1,821.69	6/30/2022
191	P	C6PPWGN355	NL6 Purchase Spare Circ Water Pump	173,041.52	111,191.23	853.52	12/31/2022
192	P	C6PPWS1401	Montgomery County Innovation Center	258,477.00	111,145.80	2,031.82	12/31/2021
193	TD	C6PPTWT203	April Replace RTU	93,000.00	107,571.51	4,125.98	3/31/2022
194	DL	C6MD701761	Backbone-2021-336NC-Tx-494-Tabletop	98,993.05	107,536.03	1,812.17	8/15/2021
195	DL	C6MD702671	REVENUE - 2021 - 46PTN- LFUS 27913-	144,874.78	107,442.91	1,283.32	12/31/2022
196	DL	C6MD701036	REVENUE - 2020 - 632WT - LF 7757 QR	91,286.86	107,252.43	3,742.99	5/14/2022
197	DL	C6MD702413	INTERNL-2021-TIMBERLAND SUB-REC#834	307,935.69	106,591.96	826.17	12/22/2022
198	DL	C6MD700729	Revenue-2020- 577CN- L#10369-Ladera	117,424.60	106,001.25	6,093.93	8/9/2022
199	DL	C6MD702462	REVENUE - 2021 - 544JT - OR1537000	146,740.90	105,559.70	281.18	5/14/2022
200	DL	C6MD701502	EQMAINT-2021-709GL-22PC148-DLOC#525	119,834.00	104,499.55	2,719.39	4/22/2022
201	DL	C6MD702722	INTERNL - 2021-F1PPU42009-FDR-180AM	182,254.59	103,416.22	458.08	1/1/2023
202	DL	C6MD702504	INTERNL-2021-VETERANS SUBSTATION-6E	154,655.41	102,118.64	2,380.10	6/1/2023
203	DL	C6MD702290	BACKBONE-2021-520BW-SUB BREAKER-DI	138,502.18	100,140.95	266.75	5/30/2022

Note A: Minor projects (year end balances less than \$100,000) are combined with Capital Suspense

Note B: Blanket Project Estimates are not accumulated for active projects.

Note: AFUDC is not estimated at the project level.

Note: Construction Work in Progress balances include AFUDC

Note: The function codes are in column 1

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Allison P. Lofton

ELECTRIC CWP BY FUNCTIONAL GROUP  
AT DECEMBER 31, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
LINE		PROJECT		EST	CONST.		EST
#	FN	NO.	DESCRIPTION OF PROJECT	TOTAL	WORK	ACTUAL	COMP
				COST	IN PROGRESS	AFUDC	DATE
TL = Transmission Lines DL = Distribution Lines N = Nuclear P = Production GI = General Plant & Intangibles TD = Transmission & Distribution Substations							



ENTERGY TEXAS, INC.  
CWIP ALLOWED IN RATE BASE  
FOR THE TWELVE MONTH ENDED DECEMBER 31, 2022

The Company did not request CWIP in rate base in the two most recent rate requests.

ENTERGY TEXAS, INC.  
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)  
STATEMENT OF METHODS, PROCEDURES AND CALCULATIONS  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Allowance for funds used during construction (AFUDC) is a regulatory accounting concept for capitalizing the cost of Company funds used during the construction period. AFUDC includes the net cost of borrowed funds and a reasonable rate on other funds used during the period of construction. AFUDC is composed of two components: a debt component called allowance for borrowed funds used during construction (ABFUDC), and an equity component for the costs of common and preferred stock used during construction called allowance for other (equity) funds used during construction (AOFUDC).

ABFUDC is a credit (reduction) to interest charged and AOFUDC is a credit (increase) to other income. The capitalized amounts of AFUDC are accumulated and recorded in CWIP and are recovered through depreciation and allowed return on rate base after construction is complete and in service.

The rate at which AFUDC is applied was determined by the formula in Federal Power Commission (FPC) Order No. 561. In calculating the monthly AFUDC rate, the Company has adopted the technique of using estimated balances of CWIP, short-term debt balances and interest rates, adjusted for actual amounts as they become known. Prior year end balances and cost rates for long-term debt, preferred stock and shareholders' equity are also used. The rate is adjusted accordingly to stay within the 25 basis points as required by the FPC Order No. 561.

At year-end, the weighted average monthly balances and cost rates are calculated. A retroactive adjustment may be required if the weighted annual rate does not support the accrued AFUDC rate; but, due to the Company's monthly calculation process, this possibility is remote.

All projects are eligible for AFUDC. AFUDC is capitalized starting with the date expenditures for the assets are made, activities necessary to get the asset ready for its intended use are in progress, and interest costs are being incurred. Capitalization terminates when the facilities have been tested and are placed in or ready for service.

The project's total prior month AFUDC base receives a full month's rate (AFUDC rate/12) while current month charges receive a half month's rate (AFUDC rate/24). Total AFUDC each month is accumulated and, effective December 1 and June 1 of each year, these accumulations are added to the CWIP base upon which the AFUDC rate is applied, which compounds AFUDC semi-annually.

ENTERGY TEXAS, INC.  
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)  
STATEMENT OF METHODS, PROCEDURES AND CALCULATIONS  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES:

1. Components of Formula (Derived from actual book balances and actual cost rates):					
Line No.	Title		Amount (\$)	Capitalization Ratio (Percent)	Cost Rate Percentage
1	Average Short-Term Debt	S	0		
2	Short-Term Interest		0		
3	Long-term Debt	D	2,289,835,267	47.97%	3.47%
4	Preferred Stock	P	38,750,000	0.81%	5.35%
5	Common Equity	C	2,444,456,560	51.21%	10.80%
6	Total Capitalization		4,773,041,827	100.00%	
7	Average Construction Work in Progress Balance	W	176,520,494		
2. Gross Rate for Borrowed Funds:					
$\frac{S}{W} + d \left( \frac{D}{D+P+C} \right) (1 - \frac{S}{W})$					1.66%
3. Rate for Other Funds:					
$[1 - \frac{S}{W}] [p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right)]$					5.57%
4. Weighted Average Rate Actually Used for the Year:					
a. Rate for Borrowed Funds				1.66%	
b. Rate for Other Funds				5.57%	

<sup>1</sup> Final Calculation as of December 31, 2021

ENTERGY TEXAS, INC.  
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)  
FOR THE YEARS 2017 THROUGH 2021

AFUDC RATES AND AMOUNTS GENERATED				
YEARS	AFUDC RATES	AFUDC GENERATED	WIP COMP GENERATED	TOTAL GENERATED
2017	7.92%	\$11,062,690	-\$242,867	\$10,819,823
2018	7.80%	\$15,448,664	(211,921.01)	\$15,236,743
2019	7.84%	\$41,835,363	(121,066.17)	\$41,714,297
2020	7.02%	\$63,012,993	-	\$63,012,993
2021	6.41%	\$13,872,131	-	\$13,872,131

AFUDC TRANSFERRED TO PLANT IN SERVICE			
YEARS	AFUDC CLOSED TO PLANT IN SERVICE	WIP COMP CLOSED TO PLANT IN SERVICE	TOTAL CLOSED TO PLANT IN SERVICE
2017	\$31,578,248	-\$26,711	\$31,551,537
2018	\$5,800,947	(\$62,450)	\$5,738,497
2019	\$16,191,642	\$112,756	\$16,304,398
2020	\$19,567,116	\$2	\$19,567,118
2021	\$84,187,827	\$0	\$84,187,827

Note: Per PUCT docket No. 39896, SOAH Docket No. 473-12-2979, item #61 – The portion of ETI's incentive payments that are capitalized and that are financially-based should be excluded from ETI's rate base because the benefits of such payments inure most immediately and predominantly to ETI's shareholders, rather than its electric customers.

ETI complied with this order by means of a manual journal to remove all applicable incentive cost from CWIP (107000) from July 2010 through December 2013. Beginning in January 2014, ETI no longer created manual journals to remove the incentive cost from CWIP but instead implemented an automated accounting process to ensure the disallowance was reflected appropriately in the general ledger.

ENTERGY TEXAS, INC.  
INDIRECT CONSTRUCTION SUPPORT  
AT DECEMBER 31, 2021

ICS STATEMENT:

The amounts chargeable for indirect construction support (ICS) include the costs of salaries, employee benefits, and expenses of the officers, general employees, engineering staff, general foremen and superintendents spent in connection with construction work. The amounts capitalized are based on amounts reported directly to the clearing accounts on time vouchers and personal expense vouchers. The portion of workman's compensation insurance, group life and hospitalization insurance, employees' retirement and thrift plan allocated to the clearing account is based on the actual direct payroll charged to the clearing accounts. Costs are accumulated in clearing accounts by functional areas. Construction overheads are allocated based on a set functional overhead rate applied to the charges for each construction project. This results in a stable rate but an unallocated balance in the functional overhead Capital Work Order. There are separate rates for Production Steam, Transmission Lines & Substations, Distribution Lines, Transmission Grid, Facilities, and General & Intangible Plant overhead.

Non-Nuclear Production overhead is distributed to Non-Nuclear Production projects, Transmission Lines & Substations overhead is distributed to new Transmission Lines & Transmission & Distribution Substation construction projects, Distribution Lines overhead is distributed to Distribution Line construction projects, Transmission Grid overhead is distributed to existing Transmission Lines & Transmission & Distribution Substation construction projects. Facilities overhead is distributed to Facilities construction projects, General and Intangible overhead is distributed to all projects.

ENTERGY TEXAS, INC.  
INDIRECT CONSTRUCTION SUPPORT  
AT DECEMBER 31, 2021

ICS rates for the five years ending with the test year December 31, 2021 and the amounts generated and transferred to plant in service in each of those years are as follows:

ICS RATES:

FUNCTION	2017	2018	2019	2020	2021
Production Steam	0.0091	0.0060	0.0021	0.0308	0.0279
Trans Lns & Subs	0.0937	0.1120	0.0655	0.1013	0.2096
Distribution Lines	0.1762	0.2321	0.1819	0.1276	0.1671
Transmission Grid	0.1021	0.0728	0.0813	0.0973	0.0825
General and Intangible	0.0116	0.0083	0.0037	0.0060	0.0101
Facilities	0.1300	0.1245	0.1404	0.0389	0.0476

ICS AMOUNTS GENERATED (IN DOLLARS):

2017	2018	2019	2020	2021
30,959,653	35,521,666	44,561,671	53,396,303	61,490,078

ICS AMOUNTS TRANSFERRED TO PLANT IN SERVICE (IN DOLLARS):

2017	2018	2019	2020	2021
27,417,254	26,354,038	37,962,275	47,829,665	57,538,578

**ENTERGY TEXAS, INC.  
NUCLEAR FUEL  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.  
NUCLEAR FUEL IN PROCESS  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.



**ENTERGY TEXAS, INC.  
DISTRIBUTION OF COSTS AND QUANTITIES FOR ACCOUNT 120.1  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.  
DISTRIBUTION OF COSTS AND QUANTITIES FOR ACCOUNT 120.2  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.  
DISTRIBUTION OF COSTS FOR ACCOUNT 120.3  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.  
DISTRIBUTION OF COSTS FOR ACCOUNT 120.4  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.  
DISTRIBUTION OF COSTS FOR ACCOUNT 120.5  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.  
DISTRIBUTION OF COSTS FOR ACCOUNT 120.6  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.  
ALLOCATION OF UNASSIGNED BALANCE  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.  
NUCLEAR FUEL INVENTORY POLICY  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.



**ENTERGY TEXAS, INC.  
NUCLEAR FUEL TRUST/LEASE  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule D - Accumulated Deprecation**  
**Electric**  
**For the Twelve Months Ended December 31, 2021**

Schedule D  
2022 TX Rate Case  
Page 1 of 1

- 1) The schedules are provided in Microsoft Excel format.
- 2) The electronic medium is a 700MB compact disc.
- 3) The schedules provided are D-1, D-3, D-4, D-6, D-7 and D-8.
- 4) The file names are as follows:

D-1	D-1.xlsx
D-3	D-3.xlsx
D-4	D-4.xlsm
D-6	D-6.xlsx
D-7	D-7.xlsx
D-8	D-8_2021.xls

ENTERGY TEXAS, INC.  
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT  
AS OF DECEMBER 31, 2021

SECTION A: ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC FUTURE USE PLANT

COL/ ROW	(A)	BEGINNI NG BALANC E	ACCRUA LS	ADJUST MENTS	ENDING BALANC E	ADJUSTM ENTS	REF	TOTAL ADJUSTE D BALANC E
		(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	FUNCTION							
2	NUCLEAR PRODUCTION	-			-			-
3	NON-NUCLEAR PRODUCTION	-			-			-
4	TRANSMISSION	177,728			177,728		1	177,728
5	DISTRIBUTION	819			819		1	819
6	GENERAL PLANT	-			-			-
7	SUB-TOTAL	<u>178,547</u>	<u>-</u>	<u>-</u>	<u>178,547</u>	<u>-</u>		<u>178,547</u>

10      <sup>1</sup> Removal of plant held for future use.

11      Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.  
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT  
AS OF DECEMBER 31, 2021 (IN DOLLARS)

SECTION A: ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT<sup>1</sup>

COL/ ROW	(A)	BEGINNING BALANCE	ACCRUALS	ADJUSTMENTS	ENDING BALANCE	ADJUSTMENTS	REF	TOTAL ADJUSTED BALANCE
		(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	FUNCTION							
2	INTANGIBLES	188,687,850	30,596,024	(15,316)	219,268,558			219,268,558
3	NON-NUCLEAR PRODUCTION	656,836,452	59,781,527	23,370,705	739,988,683			739,988,683
4	TRANSMISSION	395,926,487	36,504,422	(13,022,747)	419,408,163		<sup>2</sup>	419,408,163
5	DISTRIBUTION	473,381,118	79,939,984	(15,709,323)	537,611,780		<sup>2</sup>	537,611,780
6	REGIONAL TRANSM & MARKET OPNS	-	-	-	-			-
7	GENERAL PLANT	45,389,138	9,399,502	(8,329,488)	46,459,152			46,459,152
8	SUB-TOTAL	1,760,221,045	216,221,458	(13,706,169)	1,962,736,335	-		1,962,736,335
9	JURISDICTION SPECIFIC ITEMS							
10	NELSON 6	(8,196,276)	(109,422)	-	(8,305,698)			(8,305,698)
11	AMORT BIG CAJUN 2, UNIT 3	(4,259,907)	91,121	-	(4,168,786)			(4,168,786)
12	SUB-TOTAL	(12,456,183)	(18,301)	-	(12,474,484)	-		(12,474,484)
	OTHER ACCUMULATED DEPR							
13	ARO ASSETS - STEAM	(5,085,019)	(319,709)	-	(5,404,728)		<sup>3</sup>	(5,404,728)
14	SUB-TOTAL	(5,085,019)	(319,709)	-	(5,404,728)			(5,404,728)
15	TOTAL	1,742,679,843	215,883,448	(13,706,169)	1,944,857,123	-		1,944,857,123
	Reconciling Items to Account 403 & 404							
16	ESI Billings Electric		3,565,802					
17	Total Account 403 & 404		219,449,251					
18								

Amounts may not add or tie to other schedules due to rounding.

<sup>1</sup> Adjustments column (D) represents the net change in the Reserve excluding accruals and includes retirements. See Section C for retirement details.

<sup>2</sup> Transfer of Future Use to Plant in Service

<sup>3</sup> ARO Accumulated Depreciation

ENTERGY TEXAS, INC.  
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT  
AS OF DECEMBER 31, 2021 (IN DOLLARS)

SECTION B: RETIREMENT WORK IN PROGRESS

COL/ ROW	ACCOUNT	BEGINNING BALANCE	ACTIVITY	ADJUSTMENTS <sup>1</sup>	ENDING BALANCE	ADJUSTMENTS	REF	TOTAL ADJUSTED BALANCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	10821 ORIGINAL COST <sup>2</sup>	-	-	-	-			-
2	108220 RWIP - REMOVAL COST	87,676,723	9,844,859	(23,319,611)	74,201,970			74,201,970
3	108230 RWIP - SALVAGE - SCRAP <sup>3</sup>	(8,800,593)	(3,022,639)	1,430,804	(10,392,428)			(10,392,428)
4	TOTAL	<u>78,876,130</u>	<u>6,822,219</u>	<u>(21,888,807)</u>	<u>63,809,543</u>	<u>-</u>		<u>63,809,543</u>

Notes:

<sup>1</sup> Current year transfers from Retirement Work in Progress to Accumulated Provision for Depreciation.

<sup>2</sup> Not a component of Retirement Work in Progress

<sup>3</sup> Salvage by type (scrap, reusable, and other) are not separately identified on the General Ledger.

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.  
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT  
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

SECTION C: RETIREMENTS

COL/ ROW	ACCOUNT DESCRIPTION (A)	RETIREMENT AMOUNT (B)
1	NON-NUCLEAR PRODUCTION	
2	311 STRUCTURES AND IMPROVEMENTS	(3,199,436)
3	312 BOILER PLANT EQUIPMENT	(7,387,761)
4	314 TURBOGENERATOR UNITS	(2,533,696)
5	315 ACCESSORY ELECTRIC EQUIPMENT	(576,212)
6	316 MISC POWER PLANT EQUIPMENT	(23,658)
7	<b>SUB-TOTAL</b>	<b>(13,720,763)</b>
8	TRANSMISSION	
9	352 STRUCTURE & IMPROVEMENTS	(72,209)
10	353 STATION EQUIPMENT	(7,967,070)
11	354 TOWERS & FIXTURES	(3,893)
12	355 POLES & FIXTURES	(1,392,047)
13	356 OVERHEAD CONDUCTORS AND DEVICES	(1,167,936)
14	<b>SUB-TOTAL</b>	<b>(10,603,155)</b>
15	DISTRIBUTION	
16	360 LAND	(5,971)
17	361 STRUCTURE & IMPROVEMENTS	(224,861)
18	362 STATION EQUIPMENT	(2,703,623)
19	364 POLES, TOWERS & FIXTURES	(1,287,799)
20	365 OVERHEAD CONDUCTORS AND DEVICES	(6,527,234)
21	366 UNDERGROUND CONDUIT	(31,361)
22	367 UNDERGROUND CONDUCTRS & DEVICES	(1,246,123)
23	368 LINE TRANSFORMERS	(5,026,863)
24	3691 SERVICES - OVERHEAD	(217,642)
25	3692 SERVICES, UNDERGROUND	(140,218)
26	370 METERS	530,652
27	371 INST ON CUST PREM	(406,135)
28	373 STREET LIGHTING & SIGNAL SYS	(587,235)
29	3732 NON ROADWAY LIGHTING	-
30	<b>SUB-TOTAL</b>	<b>(17,874,413)</b>
31	GENERAL PLANT	
32	389 LAND AND LAND RIGHTS	-
33	390 STRUCTURES & IMPROVEMENTS	(972,675)
34	3911 OFFICE FURNITURE AND EQUIPMENT	523
35	3912 INFORMATION SYSTEM	(4,306,494)
36	3913 DATA HANDLING EQUIPMENT	(21,415)
37	3920 TRANSPORTATION EQUIPMENT	-
38	393 STORES EQUIPMENT	(192,460)
39	394 TOOLS, SHOP & GARAGE EQUIPMENT	(1,537,897)
40	395 LABORATORY EQUIPMENT	-
41	396 POWER OPERATED EQUIPMENT	-
42	397 COMMUNICATION EQUIPMENT	(1,065,929)
43	398 MISCELLANEOUS EQUIPMENT	(78,314)
44	<b>SUB-TOTAL</b>	<b>(8,174,661)</b>
45	<b>TOTAL RETIREMENTS</b>	<b>(50,372,993)</b>

Notes:

Amounts may not add or tie to other schedules due to rounding.  
The Company is not adjusting retirements in this proceeding.

ENTERGY TEXAS, INC.  
BOOKING METHODS  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

The Accumulated Provision for Depreciation reflects the reduction in the value of recoverable Plant in Service due to the recognition of depreciation expense. It includes the original cost of assets charged to the Reserve due to retirement, the accumulated depreciation expense charged to the Income Statement, and the net salvage realized on or incurred due to the removal of assets from service.

The Company calculates monthly depreciation by applying 1/12th of the annual depreciation rates, which are approved by the regulatory authorities, to beginning asset account balances for each month. The rates used include components for life and net salvage.

The Company charges the Accumulated Provision for Depreciation (APD) Account and reduces the Plant in Service Account for the original cost of assets removed from service. The Company credits the APD Account for any related salvage and charges the APD Account for incurred removal cost.

Entergy Texas, Inc.  
Cost of Service  
Schedule D-3 Plant Held For Future Use  
Electric  
For the Test Year Ended December 31, 2021

Schedule D-3  
2022 TX Rate Case  
Page 1 of 1

Line No.	Description and Location of Property	FERC Account	Date Originally in Account	Date Expected in Service	Account 105 Amount (\$)	Account 105 Excluded from Rate Base (\$)	Account 105 Included in Rate Base (\$)
1	<b>Production Facilities</b>						
2	Neches Plant	310	1987	<b>B</b>	90,287	90,287	-
3	<b>Total Production Facilities</b>				90,287	90,287	-
4	<b>Transmission High Voltage</b>						
5	Cypress/Porter Line	350	1983	<b>A</b>	649,085	649,085	-
6	Porter/Grimes Line	350	1983	<b>A</b>	353,378	353,378	-
7	<b>Total Transmission High Voltage</b>				1,002,463	1,002,463	-
8	<b>Transmission Low Voltage</b>						
9	Goslin/Spring Sub Line	350	1989	<b>A</b>	272,420	272,420	-
10	Line 81/Kirbyville Line	350	1974	<b>A</b>	307,313	307,313	-
11	Olla Substation	350	1992	<b>A</b>	13,098	13,098	-
12	Orange Substation	350	1980	<b>A</b>	7,648	7,648	-
13	Porter Substation	350	1983	<b>A</b>	374,959	374,959	-
14	Porter/Grimes Line	350	1983	<b>A</b>	7,928	7,928	-
15	Porter/Woodlands Line	350	1976	<b>A</b>	1,505,031	1,505,031	-
16	<b>Total Transmission Low Voltage</b>				2,488,398	2,488,398	-
17	<b>Distribution Facilities</b>						
18	Dishman Substation	360	2013	<b>C</b>	175,847	-	175,847
19	Distribution Line	360	1986	<b>A</b>	10,532	10,532	-
20	Forest Substation	360	1985	<b>A</b>	29,647	29,647	-
21	Sohio Substation	360	1975	<b>A</b>	1,203	1,203	-
22	Tetco Substation	360	1983	<b>A</b>	183	183	-
23	Westhunt Substation	360	1989	<b>A</b>	2,577	2,577	-
24	Woodlands Substation	360	1989	<b>A</b>	17,316	17,316	-
25	<b>Total Distribution Facilities</b>				237,305	61,458	175,847
26	<b>Grand Total</b>				3,818,453	3,642,606	175,847

**Notes:**

The Company is requesting the inclusion of Plant Held for Future Use in rate base as an adjustment to Plant in Service for property expected to be in service within 10 years.

**A-**There are no specific plans for this property at this time

**B-**These units have been dismantled and removed. There are no specific plans for use of the land at the site at this time.

**C-**This site is in use or to be used in the next ten years and the costs are included in rate base as plant in service.



Entergy Texas, Inc.  
Cost of Service  
Schedule D-4 Depreciation Expense  
Electric  
For the Twelve Months Ended December 31, 2021

Line No.	FUNCTION OR OTHER DESCRIPTION	CURRENT TEST YEAR			REQUESTED TEST YEAR			ADJUSTMENTS <sup>(5)</sup>
		DEPRECIABLE PLANT <sup>(1)</sup>	DEPRECIATION/AMORTIZATION RATE <sup>(2)</sup>	EXPENSE	DEPRECIABLE PLANT <sup>(3)</sup>	DEPRECIATION/AMORTIZATION RATE <sup>(4)</sup>	EXPENSE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	ACCOUNT 403 - DEPRECIATION EXPENSE							
2	PRODUCTION	2,017,789,906	2.94%	59,404,723	2,013,154,997	6.75%	135,947,337	76,542,614
3	TRANSMISSION	2,125,787,700	1.71%	36,255,306	2,113,789,700	1.87%	39,489,067	3,233,761
4	DISTRIBUTION	2,470,913,519	3.04%	75,219,007	2,255,739,749	3.46%	77,961,766	2,762,759
5	GENERAL	132,472,228	5.48%	7,264,578	132,472,228	6.06%	8,021,919	757,341
6	SUB TOTAL ELECTRIC DEPRECIATION	<u>6,746,963,353</u>		<u>178,143,614</u>	<u>6,515,156,673</u>		<u>261,440,089</u>	<u>83,296,475</u>
7								
8	OTHER DEPRECIATION AMOUNTS							
9	ESI/EOI DEPR. ALLOCATIONS - NON-NUCLEAR	N/A	N/A	3,565,802	N/A	N/A	3,556,727	(9,075)
10	TOTAL ELECTRIC OTHER DEPRECIATION	<u>N/A</u>		<u>3,565,802</u>	<u>N/A</u>		<u>3,556,727</u>	<u>(9,075)</u>
11								
12	TOTAL ELECTRIC INCLUDING ESL & EOI & OTHER	6,746,963,353		181,709,416	6,515,156,673		264,996,817	83,287,400
13								
14								
15	Notes:							
16	<sup>(1)</sup> Depreciable plant in service by function.							
17	<sup>(2)</sup> Column D divided by Column B							
18	<sup>(3)</sup> Adjustments as follows:							
19	Asset Retirement Obligation (AJ14A)	(1,198,475)						
20	Plant Held for Future Use (AJ14I)	175,847						
21	Securitized Storm Costs (AJ23)	(153,382,709)						
22	Remove AMS Costs (AJ30)	<u>(77,401,342)</u>						
23	Total Depreciable Plant Adjustmtent	<u>(231,806,679)</u>						
24	<sup>(4)</sup> Column G divided by Column E							
25	<sup>(5)</sup> Adjustments as follows:							
26	Annualized Depreciation (AJ12)	93,780,648						
27	Asset Retirement Obligation (AJ14A)	319,709						
28	Regulatory Debits/Credits (AJ14C)	(55,664)						
29	Affiliate Adjustmtent (AJ19C)	(4,062)						
30	Affiliate Adjustmtent (AJ19P)	(1,348)						
31	SGR & Big Cajun Expense Adjustment (AJ29)	396						
32	Remove AMS Costs Adjustment (AJ30)	(10,748,613)						
33	KSL & Preliminary Survey Expense Adjustment (AJ32)	<u>(3,664)</u>						
34	Total Depreciation Expense Adjustment	<u>83,287,400</u>						

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
Cost of Service  
Schedule D-4 Depreciation Expense  
Electric  
For the Twelve Months Ended December 31, 2021

Line No.	FUNCTION OR OTHER DESCRIPTION	CURRENT TEST YEAR			REQUESTED TEST YEAR			ADJUSTMENTS <sup>(5)</sup>
		DEPRECIABLE PLANT <sup>(1)</sup>	DEPRECIATION/AMORTIZATION RATE <sup>(2)</sup>	EXPENSE	DEPRECIABLE PLANT <sup>(3)</sup>	DEPRECIATION/AMORTIZATION RATE <sup>(4)</sup>	EXPENSE	
1	ACCOUNT 404 - AMORTIZATION EXPENSE							
2	NON NUCLEAR	365,282,098	Var	30,577,723	309,145,215	Var	38,738,045	8,160,322
3	NUCLEAR	-	Var	-	-	Var	-	-
4	TOTAL INTANGIBLES	<u>365,282,098</u>		<u>30,577,723</u>	<u>309,145,215</u>		<u>38,738,045</u>	<u>8,160,322</u>
5								
6	SPECIFICALLY ASSIGNED AMORT							
7	GENERAL PLANT RESERVE DEFICIENCY	-	N/A	2,134,924	-	N/A	594,116	(1,540,808)
8	TOTAL SPECIFIC ASSIGNMENT	<u>-</u>		<u>2,134,924</u>	<u>-</u>		<u>594,116</u>	<u>(1,540,808)</u>
9								
10	AFFILIATE AMORTIZATION EXPENSE							
11	ESI/EOI DEPR. ALLOCATIONS	N/A	N/A	-	N/A	N/A	-	-
12	TOTAL ELECTRIC ESI & EOI	<u>N/A</u>		<u>-</u>	<u>N/A</u>	<u>N/A</u>	<u>-</u>	<u>-</u>
13								
14	TOTAL AMORTIZATION			<u>32,712,647</u>			<u>39,332,161</u>	<u>6,619,514</u>
15								
16	GRAND TOTAL	<u>7,112,245,451</u>		<u>214,422,063</u>	<u>6,824,301,888</u>		<u>304,328,978</u>	<u>89,906,914</u>
17								
18								
19	Notes:							
20	<sup>(1)</sup> Depreciable plant in service by function.							
21	<sup>(2)</sup> Column D divided by Column B							
22	<sup>(3)</sup> Remove AMS Storm Costs (AJ 30)	(56,136,883)						
23	<sup>(4)</sup> Column G divided by Column E							
24	<sup>(5)</sup> Adjustments as follows:							
25	Annualized Depreciation (AJ12)	16,595,551						
26	Remove AMS Costs Adjustment (AJ30)	(8,435,229)						
27	Annualized Depreciation-Reserve Deficiency (AJ12)	<u>(1,540,808)</u>						
28	Total Amortization Expense Adjustment	<u>6,619,514</u>						

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule D-5 Depreciation Rate Study**  
**Electric**  
**For the Twelve Months Ended December 31, 2021**

Schedule D-5  
2022 TX Rate Case  
Page 1 of 1

The company is including the Depreciation Study for electric plant as of December 31, 2021  
to support the change in depreciation rates in the testimony of Dane Watson.

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule D-6 Retirement Data for All Generating Units**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Unit Name	Net Dependable Capacity (MW) Note 3	In-Service Date	Service Life	Depreciation Retirement Date	Planning Retirement Date
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**Lewis Creek Station**

Unit 1	249	1970			Note 1
Unit 2	254	1971			Note 1

**Sabine Station**

Unit 1	212	1962			Note 1
Unit 2	0	1962			Note 2
Unit 3	359	1966			Note 1
Unit 4	513	1974			Note 1
Unit 5	447	1979			Note 1

**Big Cajun 2**

Unit 3	100	1983			Note 1
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**Roy S. Nelson Station**

Unit 6	156	1982			Note 1
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**Hardin County Peaking**

Facility 1	75	2021			Note 1
Facility 2	76	2021			Note 1

**Montgomery County**

Power Station	847	2021			Note 1
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**Notes:**

<sup>1</sup> The resource plan for Entergy Texas, Inc. does not contain retirement dates for specific generating units.

<sup>2</sup> This unit was retired in 2016.

<sup>3</sup> Based on the 2021-2022 Planning Year GVTC values.

SCHEDULE D-7  
ENTERGY TEXAS, INC.  
SUMMARY OF BOOK SALVAGE  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021 (IN DOLLARS)

	ACCT (A)	FUNCTIONAL GROUP (B)	COST OF REMOVAL		GROSS SALVAGE <sup>1</sup>		NET SALVAGE	
			AMOUNT (C)	PCT (D)	AMOUNT (E)	PCT (F)	AMOUNT (G)	PCT (H)
1		ELECTRIC PRODUCTION PLANT						
2	108	- NUCLEAR PRODUCTION	-	0.00%	-	0.00%	-	0.00%
3	108	- NON-NUCLEAR PRODUCTION	4,676,705	47.50%	-	0.00%	4,676,705	68.55%
4		TOTAL PRODUCTION PLANT	4,676,705	47.50%	-	0.00%	4,676,705	68.55%
5	108	TRANSMISSION PLANT	5,724,496	58.15%	(1,970,880)	65.20%	3,753,616	55.02%
6	108	DISTRIBUTION PLANT	(678,904)	-6.90%	(1,048,302)	34.68%	(1,727,206)	-25.32%
7	108	GENERAL PLANT	122,563	1.24%	(3,458)	0.11%	119,105	1.75%
8		TOTAL ELECTRIC	9,844,859	100.00%	(3,022,639)	100.00%	6,822,219	100.00%

NOTE: Amounts may not add or tie to other schedules due to rounding.

NOTE: Incurred cost of Removal and Salvage are not available by Plant Account.

<sup>1</sup> Gross salvage reuse data is unavailable.

Schedule D-8			
Entergy Texas, Inc.			
Service Life			
For Electric Plant in Service as of December 31, 2021			

Account Number	Description	Average Life	Curve
Steam Production			
311	Sabine Station Unit 0	80	R2.5
312	Sabine Station Unit 0	70	R2
314	Sabine Station Unit 0	60	R2.5
315	Sabine Station Unit 0	68	R1.5
316	Sabine Station Unit 0	70	R0.5
311	Sabine Station Unit 1	80	R2.5
312	Sabine Station Unit 1	70	R2
314	Sabine Station Unit 1	60	R2.5
315	Sabine Station Unit 1	68	R1.5
316	Sabine Station Unit 1	70	R0.5
311	Sabine Station Unit 2	80	R2.5
312	Sabine Station Unit 2	70	R2
314	Sabine Station Unit 2	60	R2.5
315	Sabine Station Unit 2	68	R1.5
316	Sabine Station Unit 2	70	R0.5
311	Sabine Station Unit 3	80	R2.5
312	Sabine Station Unit 3	70	R2
314	Sabine Station Unit 3	60	R2.5
315	Sabine Station Unit 3	68	R1.5
311	Sabine Station Unit 4	80	R2.5
312	Sabine Station Unit 4	70	R2
314	Sabine Station Unit 4	60	R2.5
315	Sabine Station Unit 4	68	R1.5
316	Sabine Station Unit 4	70	R0.5
311	Sabine Station Unit 5	80	R2.5
312	Sabine Station Unit 5	70	R2
314	Sabine Station Unit 5	60	R2.5
315	Sabine Station Unit 5	68	R1.5
311	Lewis Creek Unit 0	80	R2.5
312	Lewis Creek Unit 0	70	R2
314	Lewis Creek Unit 0	60	R2.5
315	Lewis Creek Unit 0	68	R1.5
316	Lewis Creek Unit 0	70	R0.5
311	Lewis Creek Unit 1	80	R2.5
312	Lewis Creek Unit 1	70	R2
314	Lewis Creek Unit 1	60	R2.5
315	Lewis Creek Unit 1	68	R1.5
311	Lewis Creek Unit 2	80	R2.5
312	Lewis Creek Unit 2	70	R2
314	Lewis Creek Unit 2	60	R2.5
315	Lewis Creek Unit 2	68	R1.5
311	Spindletop	80	R2.5
312	Spindletop	70	R2
315	Spindletop	68	R1.5
316	Spindletop	70	R0.5

Notes: Average life and curve information obtained from the Entergy Texas, Inc. Depreciation Study for electric plant as of December 31, 2017.  
The PUC addressed ETI's Depreciation Study with PUC Dkt 48371.  
Dkt 48371 also included Staff Approved depreciation rates and retirement curves.

Schedule D-8			
Entergy Texas, Inc.			
Service Life			
For Electric Plant in Service as of December 31, 2021			

Steam Production - Continued

Account Number	Description	Average Life	Curve
311	Big Cajun 2 Unit #3 Common	80	R2.5
312	Big Cajun 2 Unit #3 Common	70	R2
314	Big Cajun 2 Unit #3 Common	60	R2.5
315	Big Cajun 2 Unit #3 Common	68	R1.5
316	Big Cajun 2 Unit #3 Common	70	R0.5
311	Big Cajun 2 Unit #3	80	R2.5
312	Big Cajun 2 Unit #3	70	R2
314	Big Cajun 2 Unit #3	60	R2.5
315	Big Cajun 2 Unit #3	68	R1.5
316	Big Cajun 2 Unit #3	70	R0.5
311	Nelson Station Common	80	R2.5
312	Nelson Station Common	70	R2
314	Nelson Station Common	60	R2.5
315	Nelson Station Common	68	R1.5
316	Nelson Station Common	70	R0.5
311	Nelson Station Unit 6	80	R2.5
312	Nelson Station Unit 6	70	R2
314	Nelson Station Unit 6	60	R2.5
315	Nelson Station Unit 6	68	R1.5
316	Nelson Station Unit 6	70	R0.5
311	System Repair Shop	80	R2.5
315	System Repair Shop	68	R1.5
316	System Repair Shop	70	R0.5
316	System - Laboratory	70	R0.5
316	System - Maintenance	70	R0.5
316	System - Training	70	R0.5

Transmission

350.2	Easements	85	R3
352	Station Control House	75	R3
353	Station Equipment	55	R2
354	Towers and Fixtures	75	R4
355	Poles and Fixtures	65	R1.5
356	Overhead Conductor and Devices	70	R1.5
358	Underground Conductor and Devices	50	R2
359	Roads and Trails	65	R5

Notes: Average life and curve information obtained from the Entergy Texas, Inc. Depreciation Study for electric plant as of December 31, 2017.  
The PUC addressed ETI's Depreciation Study with PUC Dkt 48371.  
Dkt 48371 also included Staff Approved depreciation rates and retirement curves.  
All retirements are assumed to occur at the retirement date for the generating station.

Sponsored by: Allison P. Lofton

Schedule D-8			
Entergy Texas, Inc.			
Service Life			
For Electric Plant in Service as of December 31, 2021			

Account Number	Description	Average Life	Curve
<u>Distribution</u>			
360.2	Easements	65	R3
361	Station Control House	75	R3
362	Station Equipment	65	R1
364	Poles, Towers and Fixtures	43	R1
365	Overhead Conductor and Devices	42	R0.5
366	Underground Conduit	50	R3
367	Underground Conductor and Devices	36	R2
368	Line Transformers	34	L0
369.1	Services - Overhead	27	S4
369.2	Services - Underground	36	R5
370	Meters	26	R1.5
370.1	Smart Meter	7	SQ
371	Installations on Customer Premises	40	R1.5
373	Streetlighting and Signal Systems	45	R2
373.2	Non Roadway Lighting	5	S3

General

390	Structures and Improvements	50	R1
391.1	Furniture and Equipment	15	SQ
391.2	Info Sys Equip	5	SQ
391.3	Data Handling Equip	15	SQ
392	Transportation Equipment	15	SQ
393	Stores Equipment	15	SQ
394	Tools, Shop, and Garage Equipment	15	SQ
395	Laboratory Equipment	10	SQ
396	Power Operated Equipment	15	SQ
397.1	Communication Equipment	10	SQ
397.2	Communication Equipment - Microwave	23	S5
398	Miscellaneous Equipment	10	SQ

Notes: Average life and curve information obtained from the Entergy Texas, Inc. Depreciation Study for electric plant as of December 31, 2017.  
The PUC addressed ETI's Depreciation Study with PUC Dkt 48371.  
Dkt 48371 also included Staff Approved depreciation rates and retirement curves.

Sponsored by: Allison P. Lofton



## Schedule E-1 Monthly Balances of Short Term Assets

## Electric

For the Test Year Ended December 31, 2021

Line No.	Month-Year	Fuel Inventory	Materials & Supplies	Prepayments
1	Dec - 2020	53,530,230	56,226,595	26,275,891
2	Jan - 2021	51,016,269	56,063,103	26,590,259
3	Feb - 2021	48,004,524	57,469,474	24,114,257
4	Mar - 2021	50,021,331	60,011,195	21,246,241
5	Apr - 2021	49,652,160	62,072,625	21,291,780
6	May - 2021	50,195,792	61,419,894	18,546,958
7	Jun - 2021	49,923,865	63,417,162	19,408,854
8	Jul - 2021	49,320,833	67,594,300	22,655,081
9	Aug - 2021	48,515,213	70,647,368	32,662,187
10	Sep - 2021	46,299,045	75,584,419	29,506,889
11	Oct - 2021	45,096,486	74,418,770	30,170,878
12	Nov - 2021	45,345,830	68,978,291	28,475,326
13	Dec - 2021	42,712,164	72,883,948	25,289,023
14	<b>13 Month Average</b>	<b>48,433,365</b>	<b>65,137,473</b>	<b>25,094,894</b>

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule E-1.1 Detail of Short Term Assets**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Schedule E-1.1  
 2022 TX Rate Case  
 Page 1 of 2

Line No.	Month-Year	Fuel Stock - Oil	Fuel Stock - Gas	Fuel Stock - Coal	Fuel Stock Exp. Undistributed	Total
1	Dec - 2020	119,447	33,178,877	20,215,453	16,454	53,530,230
2	Jan - 2021	119,284	30,337,560	20,559,406	19	51,016,269
3	Feb - 2021	145,902	28,607,530	19,251,077	15	48,004,524
4	Mar - 2021	181,019	30,080,562	19,759,737	13	50,021,331
5	Apr - 2021	175,652	30,627,333	18,849,162	12	49,652,160
6	May - 2021	175,652	30,103,002	19,917,126	12	50,195,792
7	Jun - 2021	345,038	29,333,833	20,244,982	12	49,923,865
8	Jul - 2021	285,459	29,132,496	19,902,867	10	49,320,833
9	Aug - 2021	281,844	30,652,656	17,580,703	10	48,515,213
10	Sep - 2021	277,908	30,822,690	15,198,437	10	46,299,045
11	Oct - 2021	312,717	30,602,941	14,180,820	8	45,096,486
12	Nov - 2021	271,665	32,261,690	12,812,469	7	45,345,830
13	Dec - 2021	378,500	29,425,564	12,908,093	6	42,712,164
14	Total	3,070,088	395,166,733	231,380,332	16,587	629,633,741
15						
16	13 Month Average	236,161	30,397,441	17,798,487	1,276	48,433,365

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule E-1.1 Detail of Short Term Assets**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Schedule E-1.1  
 2022 TX Rate Case  
 Page 2 of 2

Line No.	Month-Year	Prepaid Dues	Prepaid Insurance	Prepaid Taxes	Prepaid Other	Prepaid Total	Materials & Supplies
1	Dec - 2020	-	2,676,983	9,954,339	13,644,569	26,275,891	56,226,595
2	Jan - 2021	-	2,305,006	10,735,233	13,550,019	26,590,259	56,093,103
3	Feb - 2021	232,873	1,924,407	8,482,874	13,474,103	24,114,257	57,469,474
4	Mar - 2021	174,655	1,475,529	6,230,515	13,365,542	21,246,241	60,011,195
5	Apr - 2021	155,249	1,081,731	6,808,562	13,246,238	21,291,780	62,072,625
6	May - 2021	135,843	687,932	4,572,059	13,151,125	18,546,958	61,419,894
7	Jun - 2021	116,436	3,846,716	2,275,555	13,170,147	19,408,854	63,417,162
8	Jul - 2021	97,030	3,662,584	5,819,509	13,075,948	22,655,081	67,594,300
9	Aug - 2021	77,624	3,214,893	16,383,394	12,986,276	32,662,187	70,647,368
10	Sep - 2021	58,218	2,767,191	13,778,146	12,903,333	29,506,889	75,584,419
11	Oct - 2021	38,812	2,319,489	14,976,193	12,836,385	30,170,878	74,418,770
12	Nov - 2021	19,406	3,631,239	12,086,937	12,757,743	28,475,326	68,978,291
13	Dec - 2021	-	3,327,898	9,157,682	12,803,442	25,289,023	72,883,948
14	Total	1,106,147	32,921,609	121,240,998	170,964,870	326,233,623	846,787,143
15							
16	13 Month Average	85,088	2,532,431	9,326,231	13,151,144	25,094,894	65,137,473

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding

**Entergy Texas, LLC.**  
**Cost of Service**  
**Schedule E-1.2 Obsolete Assets**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Schedule E-1.2  
 2022 TX Rate Case  
 Page 1 of 1

Obsolete Material consists of inventory made unusable or undesirable for use by, but not limited to, one or more of the following:

1. Identified as no longer useful; no longer approved or not expected for use in normal business operations.
2. Identified as outdated, end of shelf life has been reached or the end of the product life cycle has been reached.
3. Identified as no longer desirable due to the host asset for which the material was purchased is no longer in service.
4. Identified as no longer desirable due to changes in item specifications required by the user.
5. Identified as no longer desirable due to technological changes by the manufacturer.
6. Identified as no longer needed due to changes in safety.

When such items are declared obsolete, they are written off the books of the company.

The disposition of obsolete material from inventory is accomplished through several possible methods that include, but is not limited to, sharing with other Entergy Companies, sales to other utilities, scrapping or vendor buy back.

Description	Why Obsolete, Damaged, or No Longer Used	Included in Schedule E-1	
		Month/Year	Book Balance

The provision for obsolete inventory allowance is reflected in the balance of 154RES, per sch E-1.

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule E-1.3 Short Term Assets Policies**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Schedule E-1.3  
2022 TX Rate Case  
Page 1 of 1

There have been no significant changes to the Company's short term assets policies during the test year.

**ENTERGY TEXAS, INC.  
FOSSIL FUEL INVENTORY POLICIES  
JANUARY – DECEMBER 2021**

**COAL INVENTORY POLICY - NELSON UNIT NO. 6:**

The inventory policy requires a Minimum Base Inventory level of 162,000 tons (20 days), to maintain the minimum base for sustained full burn and to protect the stockpile from delivery uncertainties, physical measurement uncertainties and plant equipment failures.

The Base Target Inventory is set at 290,000 tons (36 days) in order to provide additional buffer against lower than expected transportation performance. This level may be reduced slightly towards the start of a unit outage, depending on the rebuilding capacity during the outage.

The annual average inventory is 340,000 tons (43 days).

The inventory policy recognizes that there is a value to maintaining processes and access to an alternative coal supply chain. The policy requires a bi-annual review and economic analysis to be performed to determine if the need exists for coal to be delivered by means other than rail transportation or from sources outside the Powder River Basin.

**COAL INVENTORY POLICY - BIG CAJUN II, UNIT 3:**

Big Cajun II, Unit 3 is co-owned by ETI (17.85%), Entergy Louisiana, L.L.C. ("ELL", 24.15%), and Cleco Cajun ("Cleco", 58%). This unit is one of three coal units at the plant operated by Cleco. Although Unit 3 shares a common physical stockpile with the other Big Cajun II units, ETI accounts for its ownership share in the plant inventory separately from ELL and Cleco.

Base coal requirements are fulfilled by Powder River Basin coal suppliers, with the majority being supplied from the Buckskin Mine. The amount of monthly coal purchased by ETI is equal to its percentage of the Annual Coal Nomination to the total coal nomination for the Big Cajun II station. This purchased coal percentage is adjusted from time to time in order to meet the annual Coal Nomination.

Actual operating inventory levels will fluctuate within the range of the maximum and minimum objectives and will be determined with consideration of the following factors: (1) use of the unit based upon price of alternate energy resources; (2) mine and transportation contract commitments; (3) rates of coal deliveries and burn; (4) estimated amount of time required to increase the rate of coal deliveries; (5) actual and forecasted operating rates and availabilities; (6) potential for supply interruptions due to work stoppage, weather, low river water, or other force majeure situations; (7) interval between major outages; and (8) interest rates. The amount of coal required in inventory will be monitored.

The inventory policy minimizes the inventory level prior to the start of scheduled major maintenance periods. Because the Company's inventory is only a fraction of the physical inventory that is common to all three units, this minimum level is not expected to have an adverse effect on station operations. As the maintenance period approaches, it is necessary to closely monitor inventory levels, rate of burn, rate of deliveries, and scheduled outage date to ensure that the minimum inventory is achieved.

The inventory policy provides for a Base Target Inventory of 36 days, with an additional 8 days of inventory recommended due to uncertainties that arise and Big Cajun deliveries being directed by LaGen.

**FUEL OIL INVENTORY POLICY:**

ETI maintains only a small fuel oil inventory at Sabine Station and Nelson 6 for flame stabilization and unit startup.

**NATURAL GAS INVENTORY POLICY:**

ETI maintains working gas in inventory at the Spindletop Gas Storage facility so as to provide gas swing services and reliability. In addition, a minimum volume of unusable or pad gas is required to maintain a minimum pressure at all times in the salt caverns. The additional inventory or working gas above the pad gas varies over time. ETI's inventory objective is to allow withdrawals from and injections into the storage facility as necessary for the reliable and economic operation of its Sabine Station generating facilities. Adequate inventory levels will be maintained during periods when disruptions may occur in normal gas supply deliveries.

**ENTERGY TEXAS, INC.  
FOSSIL FUEL INVENTORY EVALUATION  
JANUARY – DECEMBER 2021**

**Natural Gas Inventory Studies:**

- Gas Storage Summary
- Guidelines for Managing Natural Gas Inventory

**Coal Inventory Studies:**

- Highly Sensitive Coal Inventory Policy as of 11/06/09.

The economic justification for the fossil fuel inventory component of ETI's requested working capital allowance is addressed in the Direct Testimony of ETI witness Andrew Dornier.



ENTERGY TEXAS, INC.  
DETAIL OF FOSSIL FUEL INVENTORY  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

		BOOK END INVENTORY	BOOK END INVENTORY	
GAS - MCFs		MCF/BBL	MMBTU	COST
SPINDLETOP		9,646,559	9,819,474	29,425,564
TOTAL GAS		9,646,559	9,819,474	29,425,564
OIL - BBL				
SABINE	#2	73	433	6,767
NELSON	#2	3,667	21,635	371,739
TOTAL	#2	3,740	22,069	378,506
SABINE	#6	0	0	0
NELSON	#6	0	0	0
TOTAL	#6	0	0	0
TOTAL OIL		3,740	22,069	378,506
COAL - MMBTU				
BC2U3			2,631,767	7,325,349
NELSON 6			2,771,010	5,491,889
TOTAL COAL			5,402,777	12,817,238

ENTERGY TEXAS, INC.  
FUEL INVENTORY CAPACITIES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

DESCRIPTION	TOTAL ON-SITE STORAGE CAPACITY	UNUSABLE STORAGE CAPACITY	DAILY BURN ON FULL LOAD
<b>GAS</b>			
SPINDLETOP GAS STORAGE FACILITY (IN MCFS)	11,023,000	5,123,000	480,000
<b>NUMBER 2 OIL (IN BARRELS)</b>			
SABINE	203	14	N/A
NELSON	24,244	1,630	N/A
<b>NUMBER 6 OIL (IN BARRELS)</b>			
SABINE	0	0	N/A
<b>COAL (IN TONS)</b>			
BIG CAJUN 2 UNIT 3 (ETI'S 42.5% of EGSL/ETI's 14% PORTION OF PILE)	178,500	1,785	1,403
NELSON 6 (ETI's 42.5 % PORTION OF COAL PILE)	408,000	28,300	3,400

NOTES:

- 1) THE UNUSABLE GAS STORAGE CAPACITY (CUSHION GAS) IS REQUIRED TO MAINTAIN PRESSURE IN ORDER TO PUMP OUT THE USABLE GAS.
- 2) THE "DAILY BURN ON FULL LOAD" FOR THE SPINDLETOP GAS STORAGE FACILITY REPRESENTS MAXIMUM DAILY WITHDRAWAL RATE FROM THE FACILITY.
- 3) THE UNUSABLE OIL STORAGE CAPACITY (TANK BOTTOM) IS THAT PORTION OF OIL REMAINING AFTER OIL IS PUMPED OUT OF THE TANK AND AFTER PUMPING SUCTION IS LOST.
- 4) THE NUMBER 2 OIL IS NORMALLY BURNED FOR IGNITOR PURPOSES AND FLAME STABILIZATION ONLY.
- 5) THE UNUSABLE NELSON 6 COAL STORAGE CAPACITY IS CONSIDERED THE BASE LAYER. THE BASE LAYER IS 66,575 PER NELSON MONTHLY FUEL REPORT.
- 6) THE TOTAL STORAGE CAPACITY FOR ETI'S PORTION OF BIG CAJUN 2 WILL FLUCTUATE BASED ON THE OPERATION OF THE PLANT AND THE NEEDS OF THE INDIVIDUAL CO-OWNERS.
- 7) THE UNUSABLE BIG CAJUN 2 UNIT 3 COAL STORAGE CAPACITY REPRESENTS THE BASE LAYER ABOVE THE FLY ASH BASE LAYER.
- 8) FOR ACCOUNTING PURPOSES, COAL INVENTORY IS MAINTAINED ON AN MMBTU BASIS AS DESCRIBED IN SCHEDULE E-2.5.

ENTERGY TEXAS, INC.  
INVENTORY LEVELS  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Line	PERIOD	OIL INVENTORY			GAS INVENTORY			COAL INVENTORY		TOTAL FUEL INVENTORY
		DOLLARS <sup>(2)</sup>	BARRELS	MMBtus	DOLLARS	MCFS	MMBtus	DOLLARS	MMBtus <sup>(1)</sup>	DOLLARS
1	Jan-21	119,304	2,016	11,895	30,337,560	10,176,958	10,368,017	20,460,077	8,808,351	50,916,940
2	Feb-21	145,917	2,255	13,306	28,607,530	9,610,504	9,786,084	19,209,028	8,232,559	47,962,474
3	Mar-21	181,031	2,600	15,337	30,080,562	10,216,231	10,401,043	19,741,282	8,478,054	50,002,876
4	Apr-21	175,664	2,522	14,877	30,627,333	10,411,858	10,604,091	18,800,417	7,991,712	49,603,414
5	May-21	175,664	2,522	14,877	30,103,002	10,226,224	10,413,306	19,686,059	8,473,560	49,964,725
6	Jun-21	345,050	4,304	25,395	29,333,833	9,959,574	10,147,174	20,272,634	8,767,865	49,951,517
7	Jul-21	285,469	3,558	20,993	29,132,496	9,891,497	10,077,513	19,845,543	8,670,064	49,263,509
8	Aug-21	281,854	3,513	20,726	30,652,656	10,263,126	10,456,421	17,514,810	7,577,762	48,449,320
9	Sep-21	277,918	3,464	20,439	30,822,690	10,294,889	10,488,776	15,141,731	6,474,771	46,242,338
10	Oct-21	312,725	3,057	18,038	30,602,941	10,226,849	10,417,833	14,062,715	5,904,687	44,978,381
11	Nov-21	271,672	2,657	15,674	32,261,690	10,580,227	10,775,657	12,733,349	5,341,883	45,266,710
12	Dec-21	378,506	3,740	22,069	29,425,564	9,646,559	9,819,474	12,817,238	5,402,777	42,621,309

Note <sup>(1)</sup>: For accounting purposes, coal inventory is maintained on an MMBtu basis as described in Schedule E-2.5.

Note <sup>(2)</sup>: Includes FERC accounts 151100 and 152000

ENTERGY TEXAS, INC.  
INVENTORY VALUES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FUEL OIL INVENTORY

Entergy Texas, Inc. values its oil inventory at average fuel cost. Any new purchases are recorded at cost and then added to the previous month's ending inventory for dollars and barrels. The total dollars are then divided by the total barrels to determine a new average fuel cost for the month. Any oil burns during the month are valued at this new average fuel cost and subtracted from inventory for dollars and barrels to arrive at the ending inventory.

The BTU content of fuel oil burned from inventory is based on the weighted average BTU content of oil purchased based on the industry standard conversion factors for the type of oil.

NATURAL GAS INVENTORY

Entergy Texas, Inc. values its gas inventory at modified average cost. Inventoried gas is stored at the Spindletop Gas Storage Facility and withdrawn as needed to meet the burn requirements at Sabine and Lewis Creek stations. Monthly gas injections into storage and withdrawals from storage are netted to determine if either a net injection (purchase) or net withdrawal (burn) occurred. A net injection increases inventory and is recorded as a purchase to inventory for MCFs, MMBTUs, and dollars based on the lowest cost of gas per MMBTU purchased at Sabine during the month. Associated transportation cost per MMBTU and taxes on transportation dollars are also recorded to inventory. The purchase total for quantities and dollars are then added to the previous month's ending inventory for quantities and dollars to arrive at total available gas inventory. Total dollars for gas stock and transportation are divided by total MMBTUs to determine a new modified average cost for these components. The new modified average for these components plus the tax rate on transportation dollars equals the new total modified average cost. A net withdrawal decreases inventory and is recorded as a burn from inventory at the modified average cost at the end of the previous month. Quantities and dollars burned are subtracted from inventory to arrive at the ending inventory. The BTU content of gas burned from inventory is based on net storage in/out measurements reported in monthly gas storage volume statements.

COAL INVENTORY

Entergy Texas, Inc. values its coal inventory at average cost. The average cost method involves adding current month's purchases and MMBTUs to previous month's ending inventory for purchases and MMBTUs. Total inventory dollars are divided by total inventory MMBTUs to determine the new average cost of inventory. Any coal burned during the current month is valued at the new average cost and subtracted from inventory to arrive at the new ending inventory value.

Coal inventory quantities are maintained only in MMBTUs. Maintaining the book inventory of coal in MMBTUs instead of coal tons is a more accurate measurement on which to base inventory cost. A quantity of coal measured as one ton when brought to a plant can pick up moisture, for example a 10% increase could occur. When that quantity of coal is brought to the burn process, it would then be weighed as 1.1 tons. By measuring coal in MMBTUs instead of moisture-laden weight, coal stock costs will be more accurately reflected, as well as the remaining book inventory. This is because the

chemical analysis performed to derive the BTU content of coal received and coal burned compensates for the effect of the change in moisture content. The BTU value of coal with a 10% moisture level will be lower than that of coal with no moisture (a dry ton). When a ton of coal burned is converted to MMBTU by applying the measured BTU value, the resulting MMBTU is an inherent quantity that is essentially the same whether the coal is wet or dry.

**ENTERGY TEXAS, INC.  
FUEL OIL BURNS  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021  
AND FOR THE PREVIOUS FIVE CALENDAR YEARS**

The Company has requested a waiver of this schedule.

**ENTERGY TEXAS, INC.  
NATURAL GAS SUPPLY DISRUPTIONS  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

**ENTERGY TEXAS, INC.  
COAL OR LIGNITE SUPPLY DISRUPTIONS  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.



Entergy Texas, Inc.  
Cost of Service  
Schedule E-4 Working Cash Allowance  
Electric  
For The Twelve Months Ended December 31, 2021

Schedule E-4  
2022 TX Rate Case  
Page 1 of 2

		Expense		Expense		Cash Amount (\$'s) <sup>2</sup>
Description		Amount (\$'s) <sup>1</sup>	Reclasses (\$'s) <sup>1</sup>	Adjustment (\$'s) <sup>1</sup>		
		(a)	(b)	(c)	(d)	
<b>O&amp;M</b>						
1	PAYROLL					
2	DIRECT PAYROLL	-	39,490,604	239,042		39,729,647
3	INCENTIVES	-	3,580,962	-		3,580,962
4	FUEL					
5	COAL	20,874,022	(1,556,515)	947,290		20,064,796
6	OIL	784,944	(4,668)	-		780,277
7	GAS	447,560,879	-	-		447,560,879
8	RECOVERABLE ALLOWANCES (A/C 509)	470,881	-	-		470,881
9	ELIGIBLE PURCHASED POWER					
10	MSS-4 ELIGIBLE	36,708,653	-	-		36,708,653
11	ISB ELIGIBLE	360,724,685	-	-		360,724,685
12	NON-ISB ELIGIBLE	-	-	-		-
13	ENTERGY SERVICES, INC.	-	99,216,766	2,107,147		101,323,912
14	OTHER O&M	301,937,173	(140,727,148)	(6,516,150)		154,693,875
15	NON-RECOVERABLE PURCHASED POWER					
16	MSS-4 NON-RECOVERABLE	144,571,001	-	9,251,609		153,822,611
17	ISB NON-RECOVERABLE	45,004,362	-	-		45,004,362
18	NON-ISB NON-RECOVERABLE	1,605,498	-	1,248,876		2,854,374
19	<b>TOTAL O&amp;M RECOVERABLE</b>	<u>1,360,042,098</u>	<u>(0)</u>	<u>7,277,815</u>		<u>1,367,319,914</u>
20	TOTAL ADJUSTED O&M EXPENSES	505,638,111	1,561,183	(4,189,960)		503,029,334
21	RECOVERABLE FUEL (ACCOUNT 501)	467,470,493	(1,561,183)	947,290		466,856,600
22	RECOVERABLE ALLOWANCES (ACCOUNT 509)	643	-	-		643
23	NON-RECOVERABLE PURCHASED POWER	(10,500,486)	-	10,500,486		(0)
24	RECOVERABLE PURCHASED POWER	<u>397,433,338</u>	<u>-</u>	<u>-</u>		<u>397,433,338</u>
25	<b>O&amp;M RECOVERABLE CALCULATION</b>	<u>1,360,042,098</u>	<u>(0)</u>	<u>7,277,815</u>		<u>1,367,319,914</u>
<b>TAXES OTHER THAN INCOME TAXES</b>						
26	408.110 EMPLOYMENT TAXES	5,498,489	(2,438,920)	14,984		3,074,554
27	408.110 EMPLOYMENT TAXES - ESI	-	2,438,920	5,646		2,444,566
28	408.122 EXCISE TAX - STATE	11,535	(6)	-		11,529
29	408.122 EXCISE TAX - STATE - ESI	-	6	-		6
30	408.123 EXCISE TAX - FEDERAL	24,239	(6)	(11,240)		12,993
31	408.123 EXCISE TAX - FEDERAL - ESI	-	6	-		6
32	408.142 AD VALOREM TAX	41,184,896	(738,464)	738,737		41,185,170
33	408.142 AD VALOREM TAX - ESI	-	738,464	-		738,464
34	408.152 FRANCHISE TAX-STATE (TX TAX)	493,184	(3)	207,418		700,600
35	408.152 FRANCHISE TAX-STATE - ESI	-	3	-		3
36	408.154 FRANCHISE TAX-LOCAL	15,916,817	-	(16,431,911)		(515,294)
37	408.155 FRANCHISE TAX-STATE - MS	60,110	890	(61,000)		0
38	408.155 FRANCHISE TAX-STATE - MS - ESI	-	(890)	-		(890)
39	408.156 FRANCHISE TAX-STATE - AR	168	(18)	-		150
40	408.156 FRANCHISE TAX-STATE - AR - ESI	-	18	-		18
41	408.158 FRANCHISE TAX-STATE - LA	71,713	2,849	(74,562)		-
42	408.158 FRANCHISE TAX-STATE - LA - ESI	-	(2,849)	-		(2,849)
43	408.163 STREET RENTAL	56,957	-	(57,524)		(567)
44	408.164 GROSS RECEIPTS & SALES TAX	12,834,398	-	(12,919,248)		(84,850)
45	408.165 CITY OCCUPATION TAX	234	(237)	-		(3)
46	408.165 CITY OCCUPATION TAX - ESI	-	237	-		237
47	408.172 REGULATORY COMMISSION	2,458,898	-	(960,298)		1,498,599
48	<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>	<u>78,611,438</u>	<u>-</u>	<u>(29,548,997)</u>		<u>49,062,441</u>
<b>CURRENT INCOME TAXES</b>						
49	STATE TAXES	168,799	-	-		168,799
50	FEDERAL TAXES	<u>15,134,365</u>	<u>-</u>	<u>-</u>		<u>15,134,365</u>
51	<b>TOTAL CURRENT INCOME TAXES</b>	<u>15,303,164</u>	<u>-</u>	<u>-</u>		<u>15,303,164</u>
52	WORKING FUNDS - USE TAX	-	-	105,061,235		105,061,235
53	INTEREST EXPENSE	73,387,817	-	-		73,387,817
54	PREFERRED DIVIDENDS	(146,653)	-	-		(146,653)
55	<b>TOTAL</b>	<u>(3) 1,527,197,864</u>	<u>(0)</u>	<u>82,790,053</u>		<u>1,609,987,917</u>

**Notes:**

[1] Reference WP/P AJ 6.2 - 6.4

[2] Sum of Columns (a) + (b) + (c)

[3] Sum of Lines (19 + 48 + 51 + 52 + 53 + 54)

Entergy Texas, Inc.  
Cost of Service  
Schedule E-4 Working Cash Allowance  
Electric  
For The Twelve Months Ended December 31, 2021

Schedule E-4  
2022 TX Rate Case  
Page 2 of 2

		Expense		Expense	
Description		Amount (\$'s) <sup>1</sup>	Reclasses (\$'s) <sup>1</sup>	Adjustment (\$'s) <sup>1</sup>	Cash Amount (\$'s) <sup>2</sup>
		(a)	(b)	(c)	(d)
Cash			Average		Working
Description		Amount (\$'s) <sup>1</sup>	Daily Cash (\$'s) <sup>2</sup>	Net Lag Days <sup>3</sup>	Cash (\$'s) <sup>4</sup>
		(a)	(b)	(c)	(d)
					(\$000's) <sup>5</sup>
O&M					
1	PAYROLL				
2	DIRECT PAYROLL	39,729,647	108,848	27.44	2,986,799
3	INCENTIVES	3,580,962	9,811	(210.20)	(2,062,241)
4	FUEL				
5	COAL	20,064,796	54,972	3.34	183,607
6	OIL	780,277	2,138	3.34	7,140
7	GAS	447,560,879	1,226,194	3.34	4,095,489
8	RECOVERABLE ALLOWANCES (AVC 509)	470,881	1,290	14.22	18,345
9	ELIGIBLE PURCHASED POWER				
10	MSS-4 ELIGIBLE	36,708,653	100,572	(18.28)	(1,838,450)
11	ISB ELIGIBLE	360,724,685	988,287	14.22	14,053,438
12	NON-ISB ELIGIBLE	-	-	14.22	-
13	ENTERGY SERVICES, INC.	101,323,912	277,600	2.10	582,959
14	OTHER O&M	154,693,875	423,819	(5.67)	(2,403,053)
15	NON-RECOVERABLE PURCHASED POWER				
16	MSS-4 NON-RECOVERABLE	153,822,611	421,432	(18.28)	(7,703,773)
17	ISB NON-RECOVERABLE	45,004,362	123,300	14.22	1,753,321
18	NON-ISB NON-RECOVERABLE	2,854,374	7,820	14.22	111,203
19	TOTAL O&M RECOVERABLE	1,367,319,914	3,746,082		9,784,783
TAXES OTHER THAN INCOME TAXES					
20	408.110 EMPLOYMENT TAXES	3,074,554	8,423	37.29	314,110
21	408.110 EMPLOYMENT TAXES - ESI	2,444,566	6,897	2.10	14,085
22	408.122 EXCISE TAX - STATE	11,529	32	-	-
23	408.122 EXCISE TAX - STATE - ESI	6	0	2.10	0
24	408.123 EXCISE TAX - FEDERAL	12,993	36	-	-
25	408.123 EXCISE TAX - FEDERAL - ESI	6	0	2.10	0
26	408.142 AD VALOREM TAX	41,185,170	112,836	(172.73)	(19,490,176)
27	408.142 AD VALOREM TAX - ESI	738,464	2,023	2.10	4,249
28	408.152 FRANCHISE TAX-STATE (TX TAX)	700,600	1,919	86.28	165,610
29	408.152 FRANCHISE TAX-STATE - ESI	3	0	2.10	0
30	408.154 FRANCHISE TAX-LOCAL	(515,294)	(1,412)	86.28	(121,807)
31	408.155 FRANCHISE TAX-STATE - MS	0	0	86.28	0
32	408.155 FRANCHISE TAX-STATE - MS - ESI	(890)	(2)	2.10	(5)
33	408.156 FRANCHISE TAX-STATE - AR	150	0	86.28	35
34	408.156 FRANCHISE TAX-STATE - AR - ESI	18	0	2.10	0
35	408.158 FRANCHISE TAX-STATE - LA	-	-	86.28	-
36	408.158 FRANCHISE TAX-STATE - LA - ESI	(2,849)	(8)	2.10	(16)
37	408.163 STREET RENTAL	(567)	(2)	-	-
38	408.164 GROSS RECEIPTS & SALES TAX	(84,850)	(232)	-	-
39	408.165 CITY OCCUPATION TAX	(3)	(0)	-	-
40	408.165 CITY OCCUPATION TAX - ESI	237	1	2.10	1
41	408.172 REGULATORY COMMISSION	1,498,599	4,106	(183.64)	(753,980)
42	TOTAL TAXES OTHER THAN INCOME TAXES	49,062,441	134,418		(19,867,915)
CURRENT INCOME TAXES					
43	STATE TAXES	168,799	462	86.28	39,901
44	FEDERAL TAXES	15,134,365	41,464	5.36	222,247
45	TOTAL CURRENT INCOME TAXES	15,303,164	41,926		262,148
46	WORKING FUNDS - USE TAX	105,061,235	287,839	1.00	287,839
47	INTEREST EXPENSE	73,387,817	201,063	-	-
48	PREFERRED DIVIDENDS	(146,653)	(402)	-	-
49	TOTAL	1,609,987,917	4,410,926		(9,533,144)

**Notes:**

- [1] Reference Schedule E-4, Page 1, Column (d)  
[2] Column (a) / 365  
[3] Reference WP/P AJ 8.2 - 8.4. Also see WP/E-4 for lead/lag study supporting the lead/lag days.  
[4] Column (b) \* Column (c)  
[5] Column (d) / 1000  
[6] Sum of Lines (19 + 42 + 45 + 46 + 47 + 48)

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule E-5 Prepayments and Materials & Supplies**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Schedule E-5  
 2022 TX Rate Case  
 Page 1 of 1

Line No.	Month-Year	Prepayments	Materials & Supplies
1	Jan-21	519,260	163,157
2	Feb-21	528,020	205,014
3	Mar-21	533,685	260,461
4	Apr-21	548,447	279,908
5	May-21	535,366	258,385
6	Jun-21	634,622	311,559
7	Jul-21	653,319	65,654
8	Aug-21	653,318	360,807
9	Sep-21	637,600	512,818
10	Oct-21	635,729	323,239
11	Nov-21	673,593	359,179
12	Dec-21	734,215	157,300
13	<b>Total</b>	<b>7,287,175</b>	<b>3,257,482</b>

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule E-6 Customer Deposits**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Schedule E-6  
2022 TX Rate Case  
Page 1 of 1

<b>Line No.</b>	<b>Account and Description</b>	<b>Active <sup>(1)</sup></b>	<b>Inactive <sup>(2)</sup></b>
1	235001: Customer Deposits (Active)	(37,270,548)	

Notes:

<sup>(1)</sup> Balance at test year end.

<sup>(2)</sup> Entergy Texas, Inc. complies with the applicable state law(s) regarding customer deposit refunds which are not received by the customer. The company's policy is consistent with PUCT Substantive Rule Section § 25.24 in regard to the determination of inactive deposits.

**Entergy Texas, Inc.**

**Description of Company**

**Description of Company**

Entergy Texas, Inc. (ETI or the Company) is a public utility operating company subsidiary of Entergy Corporation, which is a public utility holding company. Entergy Corporation, which is based in New Orleans, Louisiana, is also the parent company of four other retail public utility operating companies: Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC.

ETI's retail service area covers parts of southeastern Texas and extends from the Texas-Louisiana state line to approximately 50 miles east of Austin, Texas. As an investor-owned electric utility company engaged in the generation, transmission, distribution, and retailing of electric energy, ETI provides electric service to approximately 486,000 customers.

ETI holds a certificate of convenience and necessity from the PUCT to provide electric service to areas within approximately 27 counties in southeastern Texas and holds nonexclusive franchises to provide electric service in approximately 68 incorporated municipalities.

### **Subsidiaries**

ETI has three wholly owned subsidiaries: Entergy Gulf States Reconstruction Funding I, LLC, Entergy Texas Restoration Funding, LLC, and Entergy Texas Restoration Funding II, LLC; and two 42.5 % owned subsidiaries: Southern Gulf Railway LLC and Prudential Oil & Gas LLC (Entergy Louisiana, LLC owns the other 57.5% of those two companies).

- **Southern Gulf Railway LLC** (originally incorporated on February 24, 1993 and converted from a corporation to a limited liability company on December 22, 2003), a 42.5% owned subsidiary, owns and operates several miles of rail track in Louisiana for the purpose of transporting coal for use as a boiler fuel at the Nelson Unit 6 generating facility.
- **Prudential Oil & Gas LLC** (originally incorporated on June 23, 1932 and converted from a corporation to a limited liability company on November 6, 2000), a 42.5% owned subsidiary, was formerly in the business of exploring, developing, and operating oil and gas properties in Texas and Louisiana, but is presently inactive.
- **Entergy Gulf States Reconstruction Funding I, LLC** (organized on April 12, 2007) is a wholly owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Rita reconstruction costs.
- **Entergy Texas Restoration Funding, LLC** (organized on August 12, 2009) is a wholly owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Ike and Hurricane Gustav reconstruction costs.
- **Entergy Texas Restoration Funding II, LLC** (organized on August 12, 2021) is a wholly owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Laura, Hurricane Delta, and Winter Storm Uri reconstruction costs. The Company did not have any activity until April 1, 2022, when the securitization occurred.

### **Affiliates**

The Company's affiliates are Entergy Corporation (Entergy) and all Entergy's subsidiaries. The following description lists the significant Company affiliates and generally describes transactions between those affiliates and the Company.

- **Entergy Corporation** is a public utility holding company. Entergy Corporation owns a majority of the outstanding common stock of the Company and directly or indirectly owns all the common equity interests of four other retail public utility operating companies: Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC. Further discussion of the affiliate relationship between Entergy Corporation and its subsidiaries and ETI is included in the direct testimony of Ryan Dumas.
- **Entergy Arkansas, LLC**, an electric utility operating company headquartered in Little Rock, Arkansas, is a wholly owned subsidiary of Entergy Corporation.
- **Entergy Louisiana, LLC**, an electric utility operating company headquartered in Jefferson, Louisiana, is an indirect, wholly owned subsidiary of Entergy Corporation.
- **Entergy Mississippi, LLC**, an electric utility operating company headquartered in Jackson, Mississippi, is a wholly owned subsidiary of Entergy Corporation.
- **Entergy New Orleans, LLC**, an electric and gas utility operating company headquartered in New Orleans, Louisiana, is a wholly owned subsidiary of Entergy Corporation.
- **System Energy Resources, Inc.**, a wholly owned subsidiary of Entergy Corporation, is a nuclear generating company that was incorporated in Arkansas on February 11, 1974. System Energy Resources, Inc. sells, at wholesale, the capacity and energy from its 90% interest in Grand Gulf 1 to its only customers, Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC. System Energy has a 78.5% ownership interest and an 11.5% leasehold interest in Grand Gulf 1. No transactions occur between System Energy Resources, Inc. and ETI.
- **Entergy Services, LLC**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, provides general executive, advisory, administrative,

accounting, legal, engineering, and other services to Entergy Corporation subsidiaries, including ETI, at cost. The transactions between Entergy Services and ETI are discussed in the direct testimony of Ryan Dumas.

- **Entergy Operations, Inc.**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, is a nuclear management company that provides nuclear management, operations, and maintenance services at cost for the utility operating companies' five nuclear units. These nuclear units are Arkansas Nuclear One 1 & 2, River Bend, Waterford 3, and Grand Gulf 1. This management service is subject to the oversight of Entergy Arkansas, LLC, Entergy Louisiana, LLC, and System Energy Resources, Inc., respectively.
- **Entergy Power, LLC**, a Delaware limited liability company and an indirect, wholly owned subsidiary of Entergy Corporation, is an independent power producer that owns 665-MW of generating capacity and markets its capacity and energy in the wholesale market and in other markets not otherwise presently served by the Entergy Operating Companies.
- **Entergy Enterprises, Inc.**, a Louisiana corporation and a wholly owned subsidiary of Entergy Corporation, is a centralized service company that provides management services to each of the non-regulated companies and various consulting, administrative, and support services to certain nonregulated affiliates. Entergy Enterprises, Inc. also invests in and develops energy-related projects and other businesses.
- **Entergy Nuclear Holding Company**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, that formerly owned non-utility nuclear businesses through some of its wholly owned subsidiaries. Entergy Nuclear Holding Company has sold (or has a pending sale) of all of the non-utility nuclear businesses. The last of these businesses was Entergy Nuclear Palisades, LLC, that owned and operated the 798-MW Palisades nuclear plant located near South Haven, Michigan that was purchased from Consumers Energy Company in April 2007. Palisades was permanently shut down on May 20, 2022, and sale of Entergy Nuclear Palisades, LLC to Holtec International occurred in June 2022.



- **Entergy Nuclear Holding Company #1**, a Delaware corporation and an indirect, wholly owned subsidiary of Entergy Corporation, formerly owned three nonutility nuclear businesses through its wholly owned subsidiaries. The first was the 688 MW Pilgrim nuclear plant located in Plymouth, Massachusetts that was purchased from Boston Edison Company in July 1999. The second was the 825-MW James A. FitzPatrick nuclear plant located near Oswego, New York that was purchased from the Power Authority of the State of New York in November 2000. The third was the 994 MW Indian Point 3 nuclear plant located in Buchanan, New York that was purchased from the Power Authority of the State of New York in November 2000. All three of those subsidiaries were sold, although Entergy Nuclear Holding Company #1 still remains in Entergy Corporation's corporate structure.
- **Entergy Nuclear Holding Company #2**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, provides operation and maintenance and fuel procurement services to Entergy's competitive nuclear generation businesses through its wholly owned subsidiaries.
- **Entergy Nuclear Operations, Inc.**, a Delaware corporation indirectly owned by Entergy, has provided nuclear management, operations and maintenance services for the non-utility nuclear plants currently and/or previously owned by Entergy: FitzPatrick, Indian Point, Pilgrim, Palisades, and Vermont Yankee. Entergy Nuclear Operations, Inc. also provides high-level management services to the Cooper Nuclear Station through a services agreement with Entergy Nuclear Nebraska, LLC, which has a contract with the Nebraska Public power District to provide support services to the Cooper Nuclear Station. Entergy Nuclear Operations, Inc. Plans on discontinuing support services for Cooper Station later in 2022.

There are several other affiliates of the Company that are not considered significant subsidiaries of Entergy Corporation. They are listed in exhibits to Ryan Dumas' direct testimony.

**Entergy Texas, Inc.  
Cost of Service  
Schedule G-1 Payroll Information  
Electric  
For the Twelve Months Ended December 31, 2021**

Schedule G-1  
2022 TX Rate Case  
Page 1 of 1

Employees are paid on a two week cycle. These employees are paid for two weeks (Sunday through Saturday) on the following Friday after the end of the pay period.

If a payday falls on a scheduled holiday, employees are paid on the last working day prior to that date.

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule G-1.1 Regular and Overtime Payroll**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Schedule G-1.1  
2022 TX Rate Case  
Page 1 of 1

Line No.	Month-Year	Regular Payroll <sup>(1)(2)</sup>	Overtime Payroll <sup>(1)(2)</sup>	Other <sup>(1)(2)</sup>	Total <sup>(1)(2)</sup>
1	Jan-21	4,608,453	805,446	1,375,557	6,789,456
2	Feb-21	4,473,546	1,632,751	470,290	6,576,587
3	Mar-21	4,550,182	1,069,595	1,043,684	6,663,462
4	Apr-21	4,521,988	935,273	673,947	6,131,208
5	May-21	4,596,528	1,164,083	1,071,690	6,832,301
6	Jun-21	4,592,743	1,322,693	1,039,636	6,955,072
7	Jul-21	6,883,340	1,689,522	(1,884,925)	6,687,938
8	Aug-21	4,566,349	969,711	850,201	6,386,261
9	Sep-21	4,127,862	1,141,691	644,996	5,914,549
10	Oct-21	4,534,617	992,054	1,023,104	6,549,775
11	Nov-21	4,616,229	1,374,145	905,818	6,896,191
12	Dec-21	7,024,745	1,576,163	(740,482)	7,860,426
13	<b>Total</b>	<b>59,096,583</b>	<b>14,673,127</b>	<b>6,473,517</b>	<b>80,243,226</b>
14					
15	2020	58,640,144	17,105,671	4,720,582	80,466,397
16	2019	52,063,997	12,278,843	8,009,055	72,351,895
17	2018	50,966,040	9,637,248	6,216,544	66,819,832

Notes:

<sup>(1)</sup> Excludes Affiliates

<sup>(2)</sup> O&M expense amount of G-1.1 can be found in G-1.3

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule G-1.2 Regular Payroll by Category**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Schedule G-1.2  
2022 TX Rate Case  
Page 1 of 1

Line No.	Month-Year	Union Payroll <sup>(1)</sup>	Non-Union Payroll <sup>(1)</sup>	Total <sup>(1)(2)</sup>
1	Jan-21	2,197,130	2,411,323	4,608,453
2	Feb-21	2,099,415	2,374,132	4,473,546
3	Mar-21	2,165,540	2,384,642	4,550,182
4	Apr-21	2,162,051	2,359,936	4,521,988
5	May-21	2,184,507	2,412,021	4,596,528
6	Jun-21	2,131,651	2,461,092	4,592,743
7	Jul-21	3,157,600	3,725,741	6,883,340
8	Aug-21	2,081,716	2,484,633	4,566,349
9	Sep-21	1,883,451	2,244,411	4,127,862
10	Oct-21	2,032,208	2,502,408	4,534,617
11	Nov-21	2,106,941	2,509,287	4,616,229
12	Dec-21	3,220,937	3,803,809	7,024,745
13	<b>Total</b>	<b>27,423,148</b>	<b>31,673,435</b>	<b>59,096,583</b>
14				
15	2020	27,595,337	31,040,101	58,635,438
16	2019	25,307,104	26,748,753	52,055,857
17	2018	25,489,553	25,476,487	50,966,040

Notes:

<sup>(1)</sup> Excludes Affiliates

<sup>(2)</sup> Total Regular, Overtime and Other Payroll amounts can be found on G-1.1.

Entergy Texas, Inc.  
Cost of Service  
Schedule G-1.3 Payroll Capitalized vs. Expensed  
Electric  
For the Test Year Ended December 31, 2021

Schedule G-1.3  
2022 TX Rate Case  
Page 1 of 1

Line No.	Month-Year	O&M Expense <sup>(1)</sup>	Capitalized <sup>(1)</sup>	Other <sup>(1)</sup>	Total <sup>(1)</sup>	
1	Jan-21	3,387,960	2,399,714	1,001,783	6,789,456	
2	Feb-21	2,874,717	1,976,195	1,725,674	6,576,587	
3	Mar-21	3,578,509	2,442,685	642,268	6,663,462	
4	Apr-21	3,481,003	2,380,387	269,818	6,131,208	
5	May-21	3,484,534	2,494,784	852,983	6,832,301	
6	Jun-21	3,465,295	2,359,965	1,129,811	6,955,072	
7	Jul-21	3,682,389	3,456,862	(451,313)	6,687,938	
8	Aug-21	3,448,442	2,372,772	565,047	6,386,261	
9	Sep-21	3,005,575	2,012,327	896,646	5,914,549	
10	Oct-21	3,425,557	2,506,987	617,231	6,549,775	
11	Nov-21	3,284,308	2,429,431	1,182,453	6,896,191	
12	Dec-21	4,033,079	3,310,941	516,406	7,860,426	
13	<b>Total</b>	<b>41,151,368</b>	<b>30,143,051</b>	<b>8,948,806</b>	<b>80,243,226</b>	G-1.1
14						
15	2020	35,614,042	33,640,395	11,211,960	80,466,397	G-1.1
16	2019	38,342,270	26,473,012	7,536,612	72,351,895	G-1.1
17	2018	36,284,477	24,741,340	5,794,015	66,819,832	G-1.1

Reconciliation of Schedule G-1.3 to Schedule A-2

	Schedule G-1.3	Schedule A-2
ETI Direct O&M	41,151,368	41,146,699
ETI Direct included in Fuel on Schedule A-2, Line 1 <sup>(2)</sup>		4,668
Affiliate		41,651,578
<b>Total Payroll A-2</b>		<b>82,802,945</b>

Notes:

<sup>(1)</sup> Excludes Affiliates

<sup>(2)</sup> O&M Expense above includes \$4,468 of payroll in account 501 (Fuel). Schedule A-2 has this payroll included in Line 1 (Fuel) instead of Line 5 (Direct Payroll).

**Entergy Texas, Inc.  
Cost of Service  
Schedule G-1.4 Payroll by Company  
Electric  
For the Twelve Months Ended December 31, 2021**

Schedule G-1.4  
2022 TX Rate Case  
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.

**ENTERGY TEXAS, INC**  
**NUMBER OF EMPLOYEES**  
**FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

<b>Month</b>	<b>Full Time Employees</b>	<b>Part Time Employees</b>	<b>Total Employees</b>
Jan 2021	653		653
Feb 2021	646		646
Mar 2021	651		651
Apr 2021	650		650
May 2021	649	2	651
June 2021	649	3	652
July 2021	645	4	649
Aug 2021	656	1	657
Sep 2021	659	1	660
Oct 2021	656	1	657
Nov 2021	669	1	670
Dec 2021	669		669

Previous Year End Information

Dec 2018	601	1	602
Dec 2019	643	1	644
Dec 2020	657		657

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule G-1.6 Payments Other Than Standard Pay**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Schedule G-1.6  
 2022 TX Rate Case  
 Page 1 of 1

Line No.	Month-Year	Incentive Compensation <sup>(1)(2)</sup>	Severance <sup>(1)(2)</sup>	Employee Related Payments <sup>(1)(2)</sup>	Total <sup>(1)(2)</sup>
1	Jan-21	702,203	-	17,758	719,960
2	Feb-21	344,188	-	17,518	361,706
3	Mar-21	597,451	-	14,169	611,620
4	Apr-21	357,660	-	16,655	374,315
5	May-21	358,172	-	19,122	377,294
6	Jun-21	550,862	-	29,634	580,496
7	Jul-21	526,225	-	39,086	565,310
8	Aug-21	342,356	-	19,955	362,311
9	Sep-21	492,278	-	16,705	508,983
10	Oct-21	348,067	-	16,182	364,248
11	Nov-21	350,766	-	18,893	369,659
12	Dec-21	1,669,940	-	31,318	1,701,258
13	<b>Total</b>	<b>6,640,167</b>	<b>-</b>	<b>256,993</b>	<b>6,897,160</b>
14					
15	2020	5,092,547	-	285,521	5,378,068
16	2019	5,921,306	-	274,042	6,195,348
17	2018	4,200,653	-	249,393	4,450,047

Notes:

<sup>(1)</sup> Excludes Affiliates

<sup>(2)</sup> Schedule reflects incurred costs for incentive compensation, severance and employee-related payments. See AJ22 for adjustments to these amounts.

Sponsored by: Allison P. Lofton and Jennifer Raeder

Amounts may not add or tie to other schedules due to rounding.



ENTERGY TEXAS, INC.  
GENERAL EMPLOYEE BENEFIT INFORMATION  
FOR THE TEST YEAR ENDED DECEMBER 31, 2021

BENEFITS PLUS MEDICAL PLAN

DESCRIPTION OF BENEFITS:

This plan provides employees, retirees who are not Medicare-eligible due to attaining age 65, disabled employees and their spouses and eligible dependent children comprehensive medical coverage. For this test period, the plan offered three Preferred Provider Organization (PPO) options with different deductibles, co-payments and out-of-pocket levels. All three options were provided through a network managed by Aetna. Entergy System Company employers realize the cost savings associated with the lower negotiated rates Aetna has secured due to the volume created by all employees utilizing this network to provide healthcare benefits to their employees. The plan includes retail and mail-order prescription drugs and various other programs to manage healthcare costs including disease management programs, prenatal care, mental health and substance abuse, all administered by Aetna and health screenings managed by Health Fitness Corporation. Due to the pandemic, there were no health screenings managed by Health Fitness Corporation for the test period. Entergy and its employees, retirees who are not Medicare-eligible due to attaining age 65 and disabled employees share in the cost of the medical plan. Part-time employees pay the full cost of coverage, except for the HDHP-single only option.

ELIGIBILITY REQUIREMENTS:

- All employees on the first day of employment.
- Retirees who are not Medicare-eligible due to attaining age 65 and who were:
  - o Non-bargaining employees hired or rehired prior to 7/1/2014 and who retire directly from the Company; or
  - o Bargaining employees hired or rehired prior to 1/1/2015 and who retire directly from the Company.
  - o Disabled employees who are receiving benefits from a Company-sponsored Long-Term Disability Plan.

COMPANY'S METHOD OF FUNDING:

The Medical Plan is self-funded by the Company and administered by Aetna Life Insurance Company. The Company pays administrative fees to the administrator on a monthly basis and claims on a "pay as you go" basis. The monthly expenses are provided starting on the next

Entergy Texas, Inc.  
Medical Plan Expenses - BPP  
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021													
		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna Medical Paid Claims	369,176	9,656	158,935	537,767	723,473	2,132	94,693	820,298	1,092,649	11,788	253,628	1,358,065
-	Aetna Commercial Rx Claims	116,591	574	44,444	161,609	88,560	876	53,133	144,571	205,151	1,450	99,579	306,130
-	Aetna EGWP Rx Claims	-	50	57,948	57,998	-	59	10,066	10,125	-	109	98,014	98,123
=	Total Medical and Rx Paid Claims	485,767	10,280	261,327	757,374	812,033	3,067	149,894	1,004,994	1,297,800	13,347	451,221	1,762,368
-	Aetna Medical Administrative Fees	10,181	211	2,493	12,885	11,726	281	1,299	13,306	21,907	492	3,792	26,191
-	Aetna Commercial Rx Administrative Fees	213	5	53	276	252	5	28	285	470	10	31	561
-	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	35	160	-	96	138	234
-	Aetna Commercial Rx Rebates	(11,417)	(236)	(2,795)	(14,448)	(13,148)	(316)	(1,456)	(14,920)	(24,563)	(532)	(1,251)	(29,368)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
=	Aetna EGWP Revenues	-	(130)	(145)	(275)	-	(334)	(502)	(836)	-	(464)	(647)	(1,111)
=	Total Expenses	484,749	10,151	260,986	755,886	810,863	2,778	149,348	1,002,989	1,295,612	12,929	450,334	1,758,875
-	Participant Contributions	30,368	2,271	11,092	43,731	114,142	1,491	13,708	133,341	200,510	3,762	58,800	263,072
=	Company Cost	398,281	7,880	219,894	626,155	696,721	1,287	171,640	869,648	1,095,102	9,167	391,534	1,495,803
-	Participant Count (inc. waivers)	301	6	83	390	356	9	50	415	657	15	133	805

  

February 2021													
		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna Medical Paid Claims	267,079	(3,838)	118,217	379,458	306,341	6,506	136,242	449,092	573,923	668	251,459	829,050
-	Aetna Commercial Rx Claims	92,479	1,422	26,671	120,572	66,342	851	24,598	91,791	158,821	2,276	51,269	212,366
-	Aetna EGWP Rx Claims	-	60	2,428	2,488	-	44	3,443	3,487	-	104	5,871	5,975
=	Total Medical and Rx Paid Claims	359,558	(4,356)	147,316	502,518	373,186	7,401	164,283	544,873	732,744	3,048	311,599	1,047,391
-	Aetna Medical Administrative Fees	9,446	200	2,461	12,107	11,043	266	1,231	12,540	20,489	466	3,692	24,647
-	Aetna Commercial Rx Administrative Fees	214	5	56	275	253	5	28	286	467	10	34	561
-	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	34	149	-	96	127	223
-	Aetna Commercial Rx Rebates	(11,383)	(240)	(2,966)	(14,589)	(13,305)	(322)	(1,483)	(15,110)	(24,688)	(562)	(4,449)	(29,699)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
-	Aetna EGWP Revenues	-	(1,010)	(121,686)	(122,696)	-	(5,612)	(267,913)	(273,525)	-	(6,622)	(689,599)	(696,221)
=	Total Expenses	357,835	(5,380)	(274,766)	77,689	371,177	1,816	(103,780)	269,213	729,012	(3,564)	(378,546)	346,902
-	Participant Contributions	85,486	2,230	41,749	129,465	113,345	1,491	17,798	132,634	198,731	3,721	59,547	261,999
=	Company Cost	272,449	(7,610)	(316,515)	(51,676)	257,832	325	(121,578)	136,579	530,281	(7,285)	(438,093)	84,903
-	Participant Count (inc. waivers)	294	6	83	398	355	9	49	413	649	15	137	801

March 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	1,164,185	17,029	214,830	1,392,044	382,279	14,187	62,179	458,645	1,542,464	31,516	277,009	1,850,989
	Aetna Commercial Rx Claims	99,896	782	33,125	133,803	105,210	99	45,268	150,577	205,106	881	78,393	284,380
	Aetna EGWP Rx Claims	-	100	6,407	6,507	-	283	(9,004)	(8,721)	-	383	(2,597)	(2,214)
	Total Medical and Rx Paid Claims	1,260,081	17,911	254,362	1,532,354	487,489	14,869	98,443	600,801	1,747,570	32,780	352,805	2,133,155
-	Aetna Medical Administrative Fees	9,301	233	2,185	12,021	11,043	303	1,273	12,626	20,349	538	3,760	21,617
-	Aetna Commercial Rx Administrative Fees	210	5	56	271	250	7	29	256	460	12	85	557
-	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	74	149	-	96	127	223
-	Aetna Commercial Rx Rebates	(113,063)	(1,562)	(54,976)	(169,601)	(93,659)	(5,687)	(38,902)	(138,248)	(206,722)	(7,249)	(93,878)	(307,849)
-	Aetna EGWP Rx Rebates	-	-	(192,321)	(192,321)	-	(611)	(77,405)	(78,016)	-	(611)	(769,726)	(770,367)
-	Aetna EGWP Revenues	-	(130)	(96,137)	(96,567)	-	(334)	(69,029)	(69,963)	-	(164)	(166,066)	(166,530)
	Total Expenses	1,156,529	16,480	(86,778)	1,086,231	405,128	8,592	(86,115)	327,605	1,561,657	25,072	(172,893)	1,413,836
-	Participant Contributions	83,061	3,953	41,261	128,275	112,273	2,077	17,798	132,148	195,334	6,030	59,059	260,423
-	Company Cost	1,073,468	12,527	(128,039)	957,956	292,855	6,515	(103,913)	195,457	1,366,323	19,042	(231,952)	1,153,413
	Participant Count (inc. waivers)	286	7	89	382	356	10	50	416	642	17	138	797

April 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	379,157	1,248	162,270	542,675	338,721	6,989	15,589	361,299	717,878	8,237	177,859	903,974
	Aetna Commercial Rx Claims	93,249	483	25,953	119,685	81,941	994	22,064	104,999	175,190	1,477	48,017	224,684
-	Aetna EGWP Rx Claims	-	22	10,381	10,903	-	1,009	2,723	3,734	-	1,031	13,606	14,637
	Total Medical and Rx Paid Claims	472,406	1,753	199,104	673,263	420,662	8,992	40,378	470,032	893,068	10,745	239,483	1,143,295
	Aetna Medical Administrative Fees	9,008	159	2,483	11,650	10,345	287	1,210	11,842	19,353	446	3,693	23,492
-	Aetna Commercial Rx Administrative Fees	213	4	59	276	243	7	29	281	458	11	88	557
-	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	74	149	-	96	127	223
-	Aetna Commercial Rx Rebates	(110,905)	(193)	(3,905)	(115,003)	(12,522)	(346)	(1,465)	(14,333)	(23,427)	(539)	(14,710)	(28,436)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
-	Aetna EGWP Revenues	-	(130)	(790)	(120)	-	(334)	(463)	(797)	-	(164)	(753)	(1,217)
	Total Expenses	470,722	1,614	198,104	670,440	418,730	8,681	39,763	467,174	889,452	10,295	238,167	1,137,914
-	Participant Contributions	84,115	1,498	41,538	127,201	111,113	2,077	16,520	129,710	195,258	3,575	58,078	256,911
	Company Cost	386,577	116	156,566	543,259	307,617	6,604	23,243	337,464	694,194	6,720	180,089	881,003
	Participant Count (inc. waivers)	291	5	97	393	352	10	52	414	613	15	143	801

May 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	253,898	4,973	200,532	459,403	135,079	8,903	76,891	320,873	688,977	13,876	277,426	980,279
	Aetna Commercial Rx Claims	121,301	1,419	30,792	153,512	65,149	1,097	42,238	108,484	186,450	2,516	73,030	261,996
	Aetna EGWP Rx Claims	-	91	428	519	-	24	6,204	6,228	-	115	6,632	6,747
	Total Medical and Rx Paid Claims	375,199	6,483	231,752	613,434	500,228	10,024	125,336	635,588	875,427	16,507	357,088	1,249,022
	Aetna Medical Administrative Fees	9,130	159	2,505	11,794	10,147	285	1,141	11,573	19,277	441	3,646	23,367
	Aetna Commercial Rx Administrative Fees	219	4	60	283	242	7	28	277	461	11	38	560
	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	74	149	-	96	127	223
	Aetna Commercial Rx Rebates	(11,165)	(194)	(3,063)	(14,422)	(12,405)	(349)	(1,395)	(14,149)	(23,570)	(543)	(4,458)	(28,571)
	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
	Aetna EGWP Revenues	-	(130)	(793)	(1,023)	-	(334)	(467)	(801)	-	(164)	(760)	(1,224)
	Total Expenses	373,383	6,343	231,014	610,740	498,212	9,708	124,717	632,637	871,595	16,051	355,731	1,243,377
	Participant Contributions	85,300	1,498	42,144	128,942	108,440	1,813	16,263	126,516	193,740	3,311	58,407	255,458
	Company Cost	288,083	4,845	188,870	481,798	389,772	7,895	108,454	506,121	677,855	12,740	297,324	987,919
	Participant Count (inc. waivers)	297	3	92	392	345	10	50	405	642	15	142	799

June 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	431,242	27,276	145,422	603,940	563,906	12,245	187,276	763,427	995,148	39,521	332,698	1,367,367
	Aetna Commercial Rx Claims	102,282	13	35,993	138,288	68,820	932	36,254	106,006	171,102	945	72,217	244,294
	Aetna EGWP Rx Claims	-	170	6,669	6,839	-	3,743	868	4,616	-	3,913	7,557	11,455
	Total Medical and Rx Paid Claims	533,524	27,459	188,084	749,067	632,726	16,925	224,398	874,049	1,166,250	44,384	412,482	1,623,116
	Aetna Medical Administrative Fees	9,214	161	2,568	11,943	10,273	289	1,123	11,685	19,487	450	3,691	23,628
	Aetna Commercial Rx Administrative Fees	217	4	61	282	243	7	26	276	460	11	37	558
	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	74	149	-	96	127	223
	Aetna Commercial Rx Rebates	(11,637)	(192)	(3,077)	(14,906)	(12,306)	(347)	(1,315)	(13,998)	(23,343)	(539)	(4,422)	(28,364)
	Aetna EGWP Rx Rebates	-	-	(130,509)	(130,509)	-	-	(103,409)	(103,409)	-	-	(233,918)	(233,918)
	Aetna EGWP Revenues	-	(130)	(788)	(1,018)	-	(334)	(5,381)	(5,715)	-	(164)	(10,169)	(10,633)
	Total Expenses	531,918	27,323	52,392	611,633	630,936	16,615	115,436	763,037	1,162,854	43,938	167,878	1,374,670
	Participant Contributions	83,691	1,498	42,583	127,772	109,049	1,666	16,082	126,797	192,740	3,161	58,665	254,566
	Company Cost	448,227	25,825	9,809	483,861	521,887	14,949	99,404	636,240	970,114	47,104	109,213	1,126,101
	Participant Count (inc. waivers)	299	3	93	395	346	11	49	406	645	16	142	803

July 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	222,276	1,312	78,045	301,633	210,165	5,622	144,825	360,612	132,741	6,934	222,870	662,545
	Aetna Commercial Rx Claims	101,614	622	29,976	132,212	69,654	2,698	27,046	99,398	171,268	3,320	57,022	231,610
	Aetna EGWP Rx Claims	-	71	6,894	6,965	-	(4,303)	4,297	(6)	-	(4,232)	11,191	6,959
	Total Medical and Rx Paid Claims	323,890	2,005	114,915	440,810	280,119	4,017	176,168	460,304	604,009	6,022	291,083	901,114
-	Aetna Medical Administrative Fees	9,096	158	2,526	11,780	10,042	284	1,106	11,432	19,138	442	3,632	23,212
-	Aetna Commercial Rx Administrative Fees	220	4	61	285	242	7	27	276	462	11	88	561
-	Aetna EGWP Rx Administrative Fees	-	21	42	63	-	75	74	149	-	96	116	212
-	Aetna Commercial Rx Rebates	(11,126)	(193)	(3,091)	(14,410)	(12,285)	(348)	(1,352)	(13,985)	(23,411)	(541)	(4,443)	(28,395)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
-	Aetna EGWP Revenues	-	(130)	(333)	(163)	-	(325)	(469)	(794)	-	(155)	(802)	(1,257)
	Total Expenses	322,080	1,865	114,120	438,065	278,118	3,710	175,554	457,382	600,198	5,575	289,674	895,447
-	Participant Contributions	85,224	1,498	42,549	129,271	106,534	1,666	16,082	124,282	191,758	3,164	58,631	253,553
-	Company Cost	236,856	367	71,571	308,794	171,584	2,044	159,472	333,100	408,440	2,411	231,043	641,894
	Participant Count (inc. waivers)	304	5	93	402	344	11	49	404	648	16	142	806

August 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	374,222	4,597	79,539	458,358	388,716	14,284	96,863	499,863	762,938	18,881	176,402	958,221
	Aetna Commercial Rx Claims	130,320	580	29,310	160,210	88,088	2,281	31,985	122,354	218,408	2,861	61,295	282,564
-	Aetna EGWP Rx Claims	-	110	8,668	8,778	-	235	5,578	5,813	-	345	14,216	14,591
	Total Medical and Rx Paid Claims	504,542	5,287	117,517	627,346	476,804	16,800	134,426	628,030	981,346	22,087	251,913	1,255,376
-	Aetna Medical Administrative Fees	9,266	159	2,515	11,940	9,996	287	1,115	11,398	19,262	446	3,630	23,338
-	Aetna Commercial Rx Administrative Fees	222	4	60	286	239	7	27	273	461	11	87	559
-	Aetna EGWP Rx Administrative Fees	-	21	42	63	-	64	74	138	-	85	116	201
-	Aetna Commercial Rx Rebates	(11,270)	(194)	(3,059)	(14,523)	(12,160)	(343)	(1,356)	(13,864)	(23,430)	(542)	(4,415)	(28,387)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
-	Aetna EGWP Revenues	-	(130)	(301)	(131)	-	(332)	(466)	(798)	-	(162)	(767)	(1,229)
	Total Expenses	502,760	5,117	116,774	624,651	474,379	16,478	133,820	625,177	977,639	21,625	250,594	1,249,858
-	Participant Contributions	85,676	1,498	42,112	129,316	103,641	3,909	15,164	122,717	189,320	5,407	57,306	252,033
-	Company Cost	417,084	3,619	74,662	495,365	370,738	12,569	118,656	502,460	788,319	16,218	193,288	997,825
	Participant Count (inc. waivers)	307	5	92	404	340	11	49	400	647	16	141	804

September 2021		Non-Bargaining				Bargaining Total				ETI Total			
Energy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	372,283	968	70,516	443,772	419,151	209,705	56,961	685,817	791,742	210,673	127,477	1,129,892
	Aetna Commercial Rx Claims	130,636	589	26,177	157,402	72,990	4,432	19,217	96,639	203,626	5,021	45,394	254,041
	Aetna EGWP Rx Claims	-	(52)	9,381	9,329	-	951	5,270	6,221	-	899	14,651	15,550
	Total Medical and Rx Paid Claims	502,924	1,505	106,074	610,503	492,141	215,088	81,448	788,677	995,368	216,593	187,522	1,399,483
-	Aetna Medical Administrative Fees	9,291	157	2,157	11,605	10,016	315	1,153	11,484	19,307	472	3,590	23,369
-	Aetna Commercial Rx Administrative Fees	222	4	59	285	240	3	27	275	462	12	86	560
-	Aetna EGWP Rx Administrative Fees	-	21	42	63	-	64	74	138	-	85	116	201
-	Aetna Commercial Rx Rebates	(11,295)	(191)	(2,987)	(14,473)	(12,176)	(384)	(1,378)	(13,938)	(23,471)	(575)	(4,365)	(28,411)
-	Aetna EGWP Rx Rebates	-	-	(92,111)	(92,111)	-	-	(78,875)	(78,875)	-	-	(171,286)	(171,286)
-	Aetna EGWP Revenues	-	(130)	(727)	(857)	-	(787)	(466)	(1,253)	-	(417)	(693)	(1,110)
	Total Expenses	501,142	1,366	13,007	515,515	490,524	214,809	1,963	707,296	991,666	216,175	14,970	1,222,811
-	Participant Contributions	84,700	1,498	42,232	128,430	104,290	4,180	15,164	123,634	188,990	5,678	57,396	252,064
-	Company Cost	416,442	(132)	(29,225)	387,085	386,234	210,629	(13,201)	583,662	802,676	210,497	(42,426)	970,747
	Participant Count (inc. waivers)	309	5	90	404	346	12	50	408	655	17	140	812

October 2021		Non-Bargaining				Bargaining Total				ETI Total			
Energy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	362,425	34	62,320	424,779	249,004	75,998	391,700	716,702	611,429	76,032	456,020	1,143,481
	Aetna Commercial Rx Claims	96,250	634	28,594	125,478	65,668	5,005	35,272	105,945	161,918	5,639	63,866	231,423
	Aetna EGWP Rx Claims	-	113	292	405	-	469	6,361	6,830	-	581	6,656	7,237
	Total Medical and Rx Paid Claims	458,675	781	91,206	550,662	314,672	81,472	453,333	839,477	773,347	82,251	526,552	1,382,144
	Aetna Medical Administrative Fees	9,615	194	2,493	12,302	10,328	324	1,100	11,752	19,943	518	3,593	24,054
	Aetna Commercial Rx Administrative Fees	224	5	58	287	241	7	26	274	465	12	84	561
	Aetna EGWP Rx Administrative Fees	-	21	42	63	-	64	74	138	-	85	116	201
	Aetna Commercial Rx Rebates	(11,726)	(237)	(3,549)	(15,512)	(12,595)	(391)	(1,313)	(14,332)	(24,321)	(631)	(4,333)	(29,335)
	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
	Aetna EGWP Revenues	-	(130)	(2,383)	(2,513)	-	(1,287)	(6,046)	(7,333)	-	(417)	(693)	(1,110)
	Total Expenses	456,783	636	88,376	545,800	312,646	80,186	429,147	821,979	769,434	80,822	517,523	1,367,779
-	Participant Contributions	86,106	2,463	41,260	129,829	103,167	4,130	13,130	120,427	189,233	6,645	51,390	250,308
-	Company Cost	370,682	(1,829)	(47,116)	421,737	209,479	76,056	(416,017)	701,502	580,161	74,177	(463,133)	1,117,471
	Participant Count (inc. waivers)	312	6	89	407	343	12	49	404	660	18	138	816

November 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	462,139	1,340	107,927	571,406	405,768	102,743	114,518	623,029	367,907	104,083	222,445	1,194,435
	Aetna Commercial Rx Claims	114,337	473	34,513	149,323	59,717	28,307	20,672	108,696	174,054	28,780	55,185	258,019
	Aetna EGWP Rx Claims	-	(56)	7,675	7,619	-	87	4,721	4,808	-	31	12,396	12,427
	Total Medical and Rx Paid Claims	576,476	1,757	150,115	728,348	465,485	131,137	139,911	736,533	1,041,961	132,894	290,026	1,464,881
-	Aetna Medical Administrative Fees	9,525	161	2,551	12,237	10,268	324	1,194	11,786	19,793	485	3,715	21,023
-	Aetna Commercial Rx Administrative Fees	223	4	60	287	241	3	28	277	464	12	38	564
-	Aetna EGWP Rx Administrative Fees	-	11	42	53	-	64	74	138	-	75	116	191
-	Aetna Commercial Rx Rebates	(11,654)	(198)	(3,121)	(14,973)	(12,563)	(395)	(1,462)	(14,420)	(24,217)	(593)	(4,583)	(29,393)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
-	Aetna EGWP Revenues	-	(130)	(764)	(894)	-	(782)	(466)	(1,248)	-	(412)	(730)	(1,142)
-	Total Expenses	574,570	1,605	149,383	725,558	463,431	130,856	139,279	733,566	1,038,001	132,461	288,662	1,459,124
-	Participant Contributions	85,979	2,290	41,871	130,140	102,611	4,180	14,537	121,328	188,590	6,470	56,408	251,468
-	Company Cost	488,591	(685)	107,512	595,418	360,820	126,676	124,742	612,238	849,411	125,991	232,254	1,207,656
-	Participant Count (inc. waivers)	309	5	97	405	344	12	49	405	653	17	140	810

December 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	284,151	1,101	75,025	360,277	326,805	29,162	59,726	415,693	610,956	30,263	134,751	775,970
	Aetna Commercial Rx Claims	121,021	586	36,372	157,979	76,172	27,963	25,919	130,054	197,193	28,549	62,291	288,033
-	Aetna EGWP Rx Claims	-	108	14,282	14,390	-	1,555	3,848	5,403	-	1,663	18,130	19,793
=	Total Medical and Rx Paid Claims	405,172	1,795	125,679	532,646	402,977	58,680	89,493	551,150	808,149	60,475	215,172	1,083,796
-	Aetna Medical Administrative Fees	9,459	161	2,647	12,267	10,427	291	1,259	11,977	19,886	452	3,906	24,244
-	Aetna Commercial Rx Administrative Fees	220	4	62	286	244	7	29	280	464	11	91	566
-	Aetna EGWP Rx Administrative Fees	-	11	63	74	-	74	63	137	-	85	126	211
-	Aetna Commercial Rx Rebates	(11,525)	(197)	(3,225)	(14,947)	(12,704)	(334)	(1,535)	(14,593)	(24,229)	(551)	(4,760)	(29,540)
-	Aetna EGWP Rx Rebates	-	-	(10,999)	(10,999)	-	-	(10,485)	(10,485)	-	-	(21,484)	(21,484)
-	Aetna EGWP Revenues	-	(130)	(764)	(894)	-	(782)	(466)	(1,248)	-	(412)	(730)	(1,142)
=	Total Expenses	403,326	1,644	113,963	518,933	400,941	58,416	78,358	537,715	804,230	60,060	192,321	1,056,611
-	Participant Contributions	84,572	2,290	42,139	129,001	103,466	1,359	15,055	120,380	188,033	4,149	57,194	249,381
=	Company Cost	318,754	(644)	71,824	389,932	297,475	56,557	63,303	417,338	616,232	55,911	135,127	807,270
-	Participant Count (inc. waivers)	308	5	93	406	353	11	51	415	661	16	144	821

January 2021 - December 2021		Non-Purchasing				Purchasing Total				All Total			
Energy Texas, Inc. Costs		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical/Paid Claims	4,938,233	63,696	1,433,538	6,435,467	4,850,514	488,366	1,439,466	6,778,346	9,688,352	852,492	2,973,034	13,513,878
	Aetna Commercial Rx Claims	1,319,936	8,173	381,920	1,710,029	908,818	75,838	385,668	1,369,324	2,228,287	83,745	367,588	3,079,590
	Aetna EGWP Rx Claims	-	589	131,953	132,542	-	4,161	74,380	78,541	-	4,950	206,433	211,383
	Total Medical and Rx Paid Claims	6,258,169	72,459	1,987,411	8,318,039	5,759,332	568,365	1,899,514	7,227,211	11,916,639	941,187	3,546,955	16,404,781
	Aetna Medical Administrative Fees	1,025,532	2,045	303,881	1,331,458	1,256,639	3,536	10,186	1,260,361	2,333,391	5,651	43,370	2,382,412
	Aetna Commercial Rx Administrative Fees	2,622	82	505	3,109	2,932	82	332	3,346	5,354	134	1,037	6,525
	Aetna EGWP Rx Administrative Fees	-	232	591	823	-	855	888	1,743	-	1,087	1,479	2,566
	Aetna Commercial Rx Rebates	(223,566)	(3,823)	(88,405)	(315,794)	(231,838)	(9,590)	(54,472)	(295,899)	(469,194)	(13,445)	(442,877)	(625,688)
	Aetna EGWP Rx Rebates	-	-	(426,340)	(426,340)	-	(611)	(370,154)	(370,765)	-	(611)	(696,410)	(697,632)
	Aetna EGWP Revenues	-	(3,440)	(325,413)	(328,853)	-	(169,741)	(352,734)	(522,475)	-	(12,527)	(385,148)	(392,655)
	Total Expenses	6,135,802	68,794	1,966,835	8,171,431	5,555,588	552,643	1,233,540	7,341,771	14,691,390	921,439	2,214,415	17,827,244
	Participant Contributions	1,020,208	24,485	502,580	1,547,273	1,292,074	30,889	191,301	1,353,264	2,312,282	55,076	693,881	3,061,239
	Company Cost	5,115,594	44,309	1,464,255	6,624,158	4,263,514	522,056	1,042,239	5,827,809	12,379,108	866,515	1,520,534	14,765,157
	Participant Count (inc. waivers)	302	5	96	393	353	15	49	417	654	17	139	810



ENTERGY TEXAS, INC.  
GENERAL EMPLOYEE BENEFIT INFORMATION  
FOR THE TEST YEAR ENDED DECEMBER 31, 2021

BENEFITS PLUS DENTAL PLAN

DESCRIPTION OF BENEFITS:

This plan provides employees, retirees who are not Medicare-eligible due to attaining age 65, disabled employees and their spouses and eligible dependent children dental coverage. The plan offers four types of services: diagnostic and preventive, basic restorative care, major restorative care and orthodontics. The plan does not require the use of a preferred dental network but does require a calendar year deductible and coinsurance with annual and lifetime limits for certain benefits.

ELIGIBILITY REQUIREMENTS:

- All employees on the first day of employment.
- Retirees who are not Medicare-eligible due to attaining age 65, and who were:
  - o Non-bargaining employees hired or rehired prior to 7/1/2014 and who retire directly from the Company; or
  - o Bargaining employees hired or rehired prior to 1/1/2015 and who retire directly from the Company.
  - o Disabled employees who are receiving benefits from a Company sponsored Long-Term Disability Plan.

COMPANY'S FUNDING METHOD:

The Dental Plan is self-funded by the Company and administered by Aetna Life Insurance Company. The Company pays administrative fees to the administrator on a monthly basis and claims on a "pay as you go" basis. The expenses are provided starting on the next page.

Entergy Texas, Inc.  
Dental Plan Expenses - BPP  
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	21,368	-	15,877	37,245	20,657	277	6,946	27,880	12,025	277	22,823	65,125
-	Aetna Administrative Fees	-	-	-	-	-	-	-	-	-	-	-	-
	Total Expenses	21,368	-	15,877	37,245	20,657	277	6,946	27,880	12,025	277	22,823	65,125
-	Participant Contributions	6,107	137	1,678	8,222	7,099	145	615	7,859	13,506	282	2,293	16,081
=	Company Cost	<b>14,961</b>	<b>(137)</b>	<b>14,199</b>	<b>29,023</b>	<b>13,558</b>	<b>132</b>	<b>6,331</b>	<b>20,021</b>	<b>28,519</b>	<b>(5)</b>	<b>20,530</b>	<b>49,044</b>
	Participant Count (inc. waivers)	301	5	83	389	336	9	50	415	637	14	133	804

February 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	23,861	-	8,153	32,014	13,659	-	1,611	15,270	37,520	-	9,764	47,284
-	Aetna Administrative Fees	672	14	192	878	801	20	89	910	1,473	34	281	1,788
	Total Expenses	24,533	14	8,345	32,892	14,460	20	1,700	16,180	38,993	34	10,045	49,072
-	Participant Contributions	6,281	176	1,754	8,211	7,090	145	618	7,853	13,371	321	2,372	16,064
=	Company Cost	<b>18,252</b>	<b>(162)</b>	<b>6,591</b>	<b>24,681</b>	<b>7,370</b>	<b>(125)</b>	<b>1,082</b>	<b>8,327</b>	<b>25,622</b>	<b>(287)</b>	<b>7,673</b>	<b>33,008</b>
	Participant Count (inc. waivers)	294	6	88	388	355	9	49	413	649	15	137	801

March 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	26,862	522	9,055	36,439	24,047	7	3,447	27,501	50,909	529	12,502	63,940
-	Aetna Administrative Fees	660	17	195	872	804	21	91	916	1,464	38	286	1,788
	Total Expenses	27,522	539	9,250	37,311	24,851	28	3,538	28,417	52,373	567	12,788	65,728
-	Participant Contributions	6,097	255	1,730	8,082	7,033	175	637	7,845	13,130	430	2,367	15,927
=	Company Cost	<b>21,425</b>	<b>284</b>	<b>7,520</b>	<b>29,229</b>	<b>17,818</b>	<b>(147)</b>	<b>2,901</b>	<b>20,572</b>	<b>39,243</b>	<b>137</b>	<b>10,421</b>	<b>49,801</b>
	Participant Count (inc. waivers)	286	7	88	381	336	10	50	416	642	17	138	797

April 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	31,740	-	7,459	39,199	22,995	325	2,710	26,030	51,735	325	10,169	63,229
-	Aetna Administrative Fees	673	12	202	887	795	21	92	908	1,468	33	294	1,795
	Total Expenses	32,413	12	7,661	40,086	23,790	346	2,802	26,938	56,203	358	10,463	67,024
-	Participant Contributions	6,155	137	1,792	8,084	6,917	175	629	7,721	13,072	312	2,421	15,805
=	Company Cost	<b>26,258</b>	<b>(125)</b>	<b>5,869</b>	<b>32,002</b>	<b>16,873</b>	<b>171</b>	<b>2,173</b>	<b>19,217</b>	<b>43,131</b>	<b>46</b>	<b>8,042</b>	<b>51,219</b>
	Participant Count (inc. waivers)	291	5	91	387	332	10	52	414	643	15	143	801

May 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	15,013	266	4,897	20,176	23,775	749	4,206	28,730	38,788	1,015	9,103	48,906
	Aetna Administrative Fees	683	12	205	900	781	21	86	888	1,464	33	291	1,788
=	Total Expenses	15,696	278	5,102	21,076	24,556	770	4,292	29,618	40,252	1,048	9,394	50,694
-	Participant Contributions	6,232	137	1,821	8,190	6,749	175	606	7,530	12,981	312	2,427	15,720
=	Company Cost	<b>9,464</b>	<b>141</b>	<b>3,281</b>	<b>12,886</b>	<b>17,807</b>	<b>595</b>	<b>3,686</b>	<b>22,088</b>	<b>27,271</b>	<b>736</b>	<b>6,967</b>	<b>34,974</b>
	Participant Count (inc. waivers)	297	5	92	394	345	10	50	405	642	15	142	799

June 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	26,580	-	7,608	34,188	22,336	85	2,264	24,685	48,916	85	9,872	58,873
	Aetna Administrative Fees	680	12	206	898	777	21	85	883	1,457	33	291	1,781
=	Total Expenses	27,260	12	7,814	35,086	23,113	106	2,349	25,568	50,373	118	10,163	60,654
-	Participant Contributions	6,193	137	1,840	8,170	6,748	164	594	7,506	12,941	301	2,434	15,676
=	Company Cost	<b>21,067</b>	<b>(125)</b>	<b>5,974</b>	<b>26,916</b>	<b>16,365</b>	<b>(58)</b>	<b>1,755</b>	<b>18,062</b>	<b>37,432</b>	<b>(183)</b>	<b>7,729</b>	<b>44,978</b>
	Participant Count (inc. waivers)	299	5	93	397	346	11	49	406	645	16	142	803

July 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	22,893	120	5,808	28,821	22,547	306	1,740	24,593	45,440	426	7,548	53,414
	Aetna Administrative Fees	678	12	205	895	769	21	84	874	1,447	33	289	1,769
=	Total Expenses	23,571	132	6,013	29,716	23,316	327	1,824	25,467	46,887	459	7,837	55,183
-	Participant Contributions	6,273	137	1,823	8,233	6,661	164	594	7,419	12,934	301	2,417	15,652
=	Company Cost	<b>17,298</b>	<b>(5)</b>	<b>4,190</b>	<b>21,483</b>	<b>16,655</b>	<b>163</b>	<b>1,230</b>	<b>18,048</b>	<b>33,953</b>	<b>158</b>	<b>5,420</b>	<b>39,531</b>
	Participant Count (inc. waivers)	304	5	93	402	344	11	49	404	648	16	142	806

August 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	33,503	242	10,467	44,212	21,195	138	2,099	23,432	54,698	380	12,566	67,644
	Aetna Administrative Fees	692	12	205	909	767	21	84	872	1,459	33	289	1,781
=	Total Expenses	34,195	254	10,672	45,121	21,962	159	2,183	24,304	56,157	413	12,855	69,425
-	Participant Contributions	6,353	137	1,800	8,290	6,524	276	578	7,378	12,877	413	2,378	15,668
=	Company Cost	<b>27,842</b>	<b>117</b>	<b>8,872</b>	<b>36,831</b>	<b>15,438</b>	<b>(117)</b>	<b>1,605</b>	<b>16,926</b>	<b>43,280</b>	<b>-</b>	<b>10,477</b>	<b>53,757</b>
	Participant Count (inc. waivers)	307	5	92	404	340	11	49	400	647	16	141	804

September 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	23,936	165	4,496	28,597	15,007	313	1,690	17,010	38,943	478	6,186	45,607
	Aetna Administrative Fees	695	12	198	905	766	23	87	876	1,461	35	285	1,781
=	Total Expenses	24,631	177	4,694	29,502	15,773	336	1,777	17,886	40,404	513	6,471	47,388
-	Participant Contributions	6,400	137	1,754	8,291	6,584	296	597	7,477	12,984	433	2,351	15,768
=	Company Cost	<b>18,231</b>	<b>40</b>	<b>2,940</b>	<b>21,211</b>	<b>9,189</b>	<b>40</b>	<b>1,180</b>	<b>10,409</b>	<b>27,420</b>	<b>80</b>	<b>4,120</b>	<b>31,620</b>
	Participant Count (inc. waivers)	309	5	90	404	346	12	50	408	655	17	140	812

October 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	23,173	-	5,857	29,030	21,202	1,047	1,286	23,535	44,375	1,047	7,143	52,565
	Aetna Administrative Fees	708	14	198	920	777	25	82	884	1,485	39	280	1,804
=	Total Expenses	23,881	14	6,055	29,950	21,979	1,072	1,368	24,419	45,860	1,086	7,423	54,369
-	Participant Contributions	6,490	176	1,731	8,397	6,594	296	551	7,441	13,084	472	2,282	15,838
=	Company Cost	<b>17,391</b>	<b>(162)</b>	<b>4,324</b>	<b>21,553</b>	<b>15,385</b>	<b>776</b>	<b>817</b>	<b>16,978</b>	<b>32,776</b>	<b>614</b>	<b>5,141</b>	<b>38,531</b>
	Participant Count (inc. waivers)	312	6	89	407	348	12	49	409	660	18	138	816

November 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	25,085	1,502	2,666	29,253	18,147	401	3,565	22,113	43,232	1,903	6,231	51,366
	Aetna Administrative Fees	702	14	202	918	767	25	90	882	1,469	39	292	1,800
=	Total Expenses	25,787	1,516	2,868	30,171	18,914	426	3,655	22,995	44,701	1,942	6,523	53,166
-	Participant Contributions	6,462	197	1,762	8,421	6,527	296	593	7,416	12,989	493	2,355	15,837
=	Company Cost	<b>19,325</b>	<b>1,319</b>	<b>1,106</b>	<b>21,750</b>	<b>12,387</b>	<b>130</b>	<b>3,062</b>	<b>15,579</b>	<b>31,712</b>	<b>1,449</b>	<b>4,168</b>	<b>37,329</b>
	Participant Count (inc. waivers)	309	6	91	406	344	12	49	405	653	18	140	811

December 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	26,622	-	3,330	29,952	19,147	220	975	20,342	45,769	220	4,305	50,294
	Aetna Administrative Fees	696	14	210	920	783	22	94	899	1,479	36	304	1,819
=	Total Expenses	27,318	14	3,540	30,872	19,930	242	1,069	21,241	47,248	256	4,609	52,113
-	Participant Contributions	6,433	197	1,806	8,436	6,584	174	619	7,377	13,017	371	2,425	15,813
=	Company Cost	<b>20,885</b>	<b>(183)</b>	<b>1,734</b>	<b>22,436</b>	<b>13,346</b>	<b>68</b>	<b>450</b>	<b>13,864</b>	<b>34,231</b>	<b>(115)</b>	<b>2,184</b>	<b>36,300</b>
	Participant Count (inc. waivers)	308	6	93	407	353	11	51	415	661	17	144	822

January 2021 - December 2021		Non-Bargaining				Bargaining Total				ETL Totals			
Energy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	300,636	2,817	85,673	389,126	244,714	3,868	32,539	281,121	545,350	6,685	118,212	620,247
-	Aetna Administrative Fees	7,539	145	2,248	9,932	8,587	241	964	9,792	16,126	388	3,182	19,694
=	Total Expenses	368,175	2,962	87,921	399,028	253,301	4,109	33,503	290,913	561,476	7,073	121,394	689,941
-	Participant Contributions	75,786	1,960	21,291	99,027	81,110	2,481	7,231	90,822	156,886	4,441	28,522	189,849
=	Company Cost	232,399	1,002	66,630	300,001	172,191	1,628	26,272	200,091	404,590	2,632	92,872	500,092
	Participant Count (inc. waivers)	309	5	91	397	350	12	51	413	651	17	142	810

ENTERGY TEXAS, INC.  
GENERAL EMPLOYEE BENEFIT INFORMATION  
FOR THE TEST YEAR ENDED DECEMBER 31, 2021

BENEFITS PLUS VISION PLAN

DESCRIPTION OF BENEFITS:

This plan provides employees, retirees who are not Medicare-eligible due to attaining age 65, disabled employees and their spouses and eligible dependent children vision coverage. The plan offers benefits for eye examinations, lenses, frames, and contact lenses. The plan does not require the use of a preferred vision network but does require an employee to pay a higher share of the costs for services received outside the provider network.

ELIGIBILITY REQUIREMENTS:

- All Regular full-time employees on the first day of employment.
- Phased Retirement Part-time employees.
- Retirees who are not Medicare-eligible due to attaining age 65, and who were:
  - o Non-bargaining employees hired or rehired prior to 7/1/2014 and who retire directly from the Company; or
  - o Bargaining employees hired or rehired prior to 1/1/2015 and who retire directly from the Company,
  - o Disabled employees who are receiving benefits from a Company sponsored Long-Term Disability Plan.

COMPANY'S METHOD OF FUNDING:

The Vision Plan is fully insured and administered by Vision Services Plan. The Company pays premiums to the administrator on a monthly basis. The Company and employees share the cost of the plan equally. The expenses are provided starting on the next page.

Entergy Texas, Inc.  
Vision Plan Expenses - BPP  
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,478	57	959	5,494	4,936	110	409	5,455	9,414	167	1,368	10,949
-	Participant Contributions	2,239	38	180	2,757	2,469	57	206	2,732	4,708	95	686	5,489
=	Company Cost	2,239	19	479	2,737	2,467	53	203	2,723	4,706	72	682	5,460
	Participant Count (inc. waivers)	307	5	83	395	356	9	50	415	657	14	133	804

February 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,403	57	998	5,458	4,942	110	418	5,470	9,345	167	1,416	10,928
-	Participant Contributions	2,202	38	199	2,739	2,471	57	211	2,739	4,673	95	710	5,478
=	Company Cost	2,201	19	499	2,719	2,471	53	207	2,731	4,672	72	706	5,450
	Participant Count (inc. waivers)	294	5	88	387	353	9	49	413	649	14	137	800

March 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,272	66	1,002	5,340	4,899	132	431	5,462	9,171	198	1,433	10,802
-	Participant Contributions	2,136	18	502	2,686	2,451	68	217	2,736	4,587	116	719	5,422
=	Company Cost	2,136	18	500	2,654	2,448	64	214	2,726	4,584	82	714	5,380
	Participant Count (inc. waivers)	286	6	88	380	356	10	50	416	642	16	138	796

April 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,308	57	1,050	5,415	4,790	132	431	5,353	9,098	189	1,481	10,768
-	Participant Contributions	2,154	38	526	2,718	2,395	68	218	2,681	4,549	106	744	5,399
=	Company Cost	2,154	19	524	2,697	2,395	64	213	2,672	4,549	83	737	5,369
	Participant Count (inc. waivers)	297	5	97	399	352	10	52	414	643	15	143	801

May 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,358	57	1,072	5,487	4,678	132	422	5,232	9,036	189	1,494	10,719
-	Participant Contributions	2,179	38	537	2,754	2,339	67	213	2,619	4,518	105	750	5,373
=	Company Cost	2,179	19	535	2,733	2,339	65	209	2,613	4,518	84	744	5,346
	Participant Count (inc. waivers)	297	5	92	394	345	10	50	405	642	15	142	799

June 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,363	57	1,085	5,505	4,672	123	413	5,208	9,035	189	1,498	10,713
-	Participant Contributions	2,182	38	543	2,763	2,337	63	209	2,609	4,519	101	752	5,372
=	Company Cost	2,181	19	542	2,742	2,335	60	204	2,599	4,516	79	746	5,341
	Participant Count (inc. waivers)	298	5	93	396	346	11	49	406	644	16	142	802

July 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,416	57	1,081	5,554	4,603	123	413	5,139	9,019	189	1,494	10,693
-	Participant Contributions	2,208	38	541	2,787	2,302	63	209	2,574	4,510	101	750	5,361
=	Company Cost	2,208	19	540	2,767	2,301	60	204	2,565	4,509	79	744	5,332
	Participant Count (inc. waivers)	300	5	93	398	343	11	49	404	644	16	142	802

August 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,471	57	1,068	5,596	4,494	136	404	5,034	8,965	193	1,472	10,630
-	Participant Contributions	2,236	38	534	2,808	2,247	80	204	2,531	4,483	118	738	5,339
=	Company Cost	2,235	19	534	2,788	2,247	56	200	2,503	4,482	75	734	5,291
	Participant Count (inc. waivers)	303	5	92	400	340	11	49	400	643	16	141	800

  

September 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,441	57	1,042	5,540	4,548	150	417	5,115	8,989	207	1,459	10,655
-	Participant Contributions	2,221	38	521	2,780	2,274	87	211	2,572	4,495	125	732	5,352
=	Company Cost	2,220	19	521	2,760	2,274	63	206	2,543	4,494	82	727	5,303
	Participant Count (inc. waivers)	305	5	90	400	346	12	50	408	654	17	140	811

  

October 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,480	66	1,029	5,575	4,558	150	391	5,099	9,038	216	1,420	10,674
-	Participant Contributions	2,240	48	515	2,803	2,280	87	198	2,565	4,520	135	713	5,368
=	Company Cost	2,240	18	514	2,772	2,278	63	193	2,534	4,518	81	707	5,306
	Participant Count (inc. waivers)	311	6	89	406	345	12	49	409	659	18	138	815

  

November 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,419	62	1,055	5,536	4,546	150	409	5,105	8,965	212	1,464	10,641
-	Participant Contributions	2,210	51	528	2,789	2,274	87	207	2,568	4,484	138	735	5,357
=	Company Cost	2,209	11	527	2,747	2,272	63	202	2,537	4,481	74	729	5,284
	Participant Count (inc. waivers)	308	6	91	405	344	12	49	405	652	15	140	810

  

December 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,379	62	1,107	5,548	4,600	128	431	5,159	8,979	190	1,538	10,707
-	Participant Contributions	2,190	51	554	2,795	2,301	65	217	2,583	4,491	116	771	5,378
=	Company Cost	2,189	11	553	2,753	2,299	63	214	2,576	4,488	74	767	5,329
	Participant Count (inc. waivers)	307	6	93	406	353	11	51	415	660	17	144	821

  

January 2021 - December 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	52,788	742	12,548	66,048	56,366	1,536	4,989	62,831	109,054	2,288	17,537	128,879
-	Participant Contributions	26,397	502	6,380	33,179	28,140	849	2,520	31,509	59,537	1,351	8,800	69,688
=	Company Cost	26,391	210	6,268	32,869	28,126	737	2,469	31,332	59,517	887	8,735	69,139
	Participant Count (inc. waivers)	301	3	91	395	350	12	51	413	651	17	143	811



ENTERGY TEXAS, INC.  
GENERAL EMPLOYEE BENEFIT INFORMATION  
FOR THE TEST YEAR ENDED DECEMBER 31, 2021

RETIREE HEALTH PLAN DESCRIPTION OF BENEFITS:

DESCRIPTION OF BENEFITS:

Retired, former Entergy Texas, Inc. (ETI) employees who are eligible for Entergy retiree health benefits and who are Medicare-eligible due to attaining age 65 (Medicare-eligible Retirees) and their spouses and eligible dependent children are no longer eligible for retiree coverage as of January 1, 2021 under the Entergy Corporation Companies' Benefits Plus Medical, Dental and Vision Plans (Benefits Plus Health Plans), but rather are eligible to participate in the Entergy Corporation Companies' Retiree Health Plan (Retiree Health Plan) effective January 1, 2021.

For this test period, this plan offered:

- Medicare-eligible Retirees who are former non-bargaining employees and their spouses who are Medicare-eligible due to attaining age 65 are eligible to participate in the health reimbursement arrangement ("HRA") coverage option under the Retiree Health Plan, which they may use towards the purchase of qualified health insurance offered through a Medicare exchange provider and for other qualified medical expenses, up to a maximum annual reimbursement amount determined each year by the Retiree Health Plan sponsor.
- Medicare-eligible Retirees who are former ETI bargaining employees will not be eligible to participate in the HRA coverage option under the Retiree Health Plan unless and until the bargaining unit that formerly represented them has agreed for participation in the HRA coverage option for the active bargaining employees that it represents upon their retirement. Until that time, these retired, former ETI bargaining employees will participate in medical, dental, and vision coverage options under the Retiree Health Plan that are substantially similar to the retiree coverage offered under the Benefits Plus Health Plans.

ELIGIBILITY REQUIREMENTS:

Certain, retired former non-bargaining and bargaining retirees who are Medicare-eligible due to attaining age 65, and who were:

- o Non-bargaining employees hired or rehired prior to 7/1/2014 and who retire directly from the Company; or
- o Bargaining employees hired or rehired prior to 1/1/2015 and who retire directly from the

Company.

**COMPANY'S METHOD OF FUNDING:**

The medical and dental coverage options offered under the Retiree Health Plan are self-funded by the Company and are administered by Aetna Life Insurance Company. The vision coverage option under the Retiree Health Plan is fully insured and administered by Vision Services Plan. The Company pays administrative fees to the administrator on a monthly basis and claims on a "pay as you go" basis.

The health reimbursement arrangement is a notional account established by the Company and administered by Extend Health. Participants may use the health reimbursement arrangement towards the purchase of various types of qualified insurance offered through a Medicare Exchange provider and for other qualified medical expenses. There are no administrative fees paid to Extend Health. The monthly expenses are provided starting on the next page.

Sponsor: Jennifer A. Raeder

Sponsor: Jennifer A. Raeder

Entergy Texas, Inc.  
Medical Plan Expenses - RHP  
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna Medical Paid Claims	-	-	1,290	1,290	-	-	319	319	-	-	1,609	1,609
-	Aetna Commercial Rx Claims	-	-	1,931	1,931	-	-	2,733	2,733	-	-	4,667	4,667
-	Aetna EGWP Rx Claims	-	-	85	85	-	-	65,023	65,023	-	-	65,108	65,108
-	Total Medical and Rx Paid Claims	-	-	3,309	3,309	-	-	68,075	68,075	-	-	71,384	71,384
-	Aetna Medical Administrative Fees	-	-	1,172	1,172	-	-	8,708	8,708	-	-	9,880	9,880
-	Aetna Commercial Rx Administrative Fees	-	-	5	5	-	-	39	39	-	-	44	44
-	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	3,025	3,025	-	-	3,057	3,057
-	Aetna Commercial Rx Rebates	-	-	(273)	(273)	-	-	(2,026)	(2,026)	-	-	(2,299)	(2,299)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
-	Aetna EGWP Revenues	-	-	(82)	(82)	-	-	(16,222)	(16,222)	-	-	(16,304)	(16,304)
=	Total Expenses	-	-	4,163	4,163	-	-	61,599	61,599	-	-	65,762	65,762
-	Participant Contributions	-	-	6,656	6,656	-	-	54,268	54,268	-	-	60,924	60,924
=	Company Cost	-	-	(2,493)	(2,493)	-	-	7,331	7,331	-	-	4,838	4,838
-	Participant Count (inc. waivers)	-	-	443	443	-	-	327	327	-	-	770	770

February 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna Medical Paid Claims	-	-	6,454	6,454	-	-	15,510	15,510	-	-	21,964	21,964
-	Aetna Commercial Rx Claims	-	-	5,206	5,206	-	-	12,084	12,084	-	-	17,290	17,290
-	Aetna EGWP Rx Claims	-	-	-	-	-	-	78,985	78,985	-	-	78,985	78,985
-	Total Medical and Rx Paid Claims	-	-	11,660	11,660	-	-	106,579	106,579	-	-	118,239	118,239
-	Aetna Medical Administrative Fees	-	-	1,110	1,110	-	-	8,188	8,188	-	-	9,298	9,298
-	Aetna Commercial Rx Administrative Fees	-	-	5	5	-	-	39	39	-	-	44	44
-	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	3,003	3,003	-	-	3,035	3,035
-	Aetna Commercial Rx Rebates	-	-	(277)	(277)	-	-	(2,045)	(2,045)	-	-	(2,322)	(2,322)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
-	Aetna EGWP Revenues	-	-	(163)	(163)	-	-	(16,386)	(16,386)	-	-	(16,549)	(16,549)
-	Total Expenses	-	-	12,362	12,362	-	-	99,378	99,378	-	-	111,740	111,740
-	Participant Contributions	-	-	6,672	6,672	-	-	54,505	54,505	-	-	61,177	61,177
=	Company Cost	-	-	5,690	5,690	-	-	44,873	44,873	-	-	50,563	50,563
-	Participant Count (inc. waivers)	-	-	442	442	-	-	329	329	-	-	771	771

March 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	9,696	9,696	-	-	36,294	36,294	-	-	45,990	45,990
	Aetna Commercial Rx Claims	-	-	1,270	1,270	-	-	16,249	16,249	-	-	17,519	17,519
	Aetna EGWP Rx Claims	-	-	-	-	-	-	109,187	109,187	-	-	109,187	109,187
	Total Medical and Rx Paid Claims	-	-	10,966	10,966	-	-	161,720	161,720	-	-	172,686	172,686
	Aetna Medical Administrative Fees	-	-	1,173	1,173	-	-	8,120	8,120	-	-	9,298	9,298
	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	10	10	-	-	16	16
	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	2,982	2,982	-	-	3,014	3,014
	Aetna Commercial Rx Rebates	-	-	(310)	(310)	-	-	(2,142)	(2,142)	-	-	(2,452)	(2,452)
	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
	Aetna EGWP Revenues	-	-	(125)	(125)	-	-	(16,210)	(16,210)	-	-	(16,335)	(16,335)
	Total Expenses	-	-	11,747	11,747	-	-	154,510	154,510	-	-	166,257	166,257
	Participant Contributions	-	-	6,900	6,900	-	-	54,109	54,109	-	-	61,009	61,009
	Company Cost	-	-	4,847	4,847	-	-	100,401	100,401	-	-	105,248	105,248
	Participant Count (inc. waivers)	-	-	445	445	-	-	327	327	-	-	772	772

April 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	10,550	10,550	-	-	24,598	24,598	-	-	35,148	35,148
	Aetna Commercial Rx Claims	-	-	4,090	4,090	-	-	5,213	5,213	-	-	9,303	9,303
	Aetna EGWP Rx Claims	-	-	-	-	-	-	97,658	97,658	-	-	97,658	97,658
	Total Medical and Rx Paid Claims	-	-	14,640	14,640	-	-	127,469	127,469	-	-	142,109	142,109
	Aetna Medical Administrative Fees	-	-	1,175	1,175	-	-	8,033	8,033	-	-	9,208	9,208
	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	11	11	-	-	17	17
	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	2,972	2,972	-	-	3,004	3,004
	Aetna Commercial Rx Rebates	-	-	(306)	(306)	-	-	(2,093)	(2,093)	-	-	(2,399)	(2,399)
	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
	Aetna EGWP Revenues	-	-	(125)	(125)	-	-	(15,691)	(15,691)	-	-	(15,816)	(15,816)
	Total Expenses	-	-	15,422	15,422	-	-	120,731	120,731	-	-	136,153	136,153
	Participant Contributions	-	-	6,900	6,900	-	-	53,525	53,525	-	-	60,425	60,425
	Company Cost	-	-	8,522	8,522	-	-	67,206	67,206	-	-	75,728	75,728
	Participant Count (inc. waivers)	-	-	443	443	-	-	326	326	-	-	769	769

May 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	324,993	324,993	-	-	24,680	24,680	-	-	349,673	349,673
	Aetna Commercial Rx Claims	-	-	5,866	5,866	-	-	19,601	19,601	-	-	25,467	25,467
	Aetna EGWP Rx Claims	-	-	3	3	-	-	54,452	54,452	-	-	54,455	54,455
	Total Medical and Rx Paid Claims	-	-	330,862	330,862	-	-	98,733	98,733	-	-	429,595	429,595
-	Aetna Medical Administrative Fees	-	-	1,179	1,179	-	-	8,061	8,061	-	-	9,240	9,240
-	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	10	10	-	-	16	16
-	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	2,972	2,972	-	-	3,004	3,004
-	Aetna Commercial Rx Rebates	-	-	(301)	(301)	-	-	(2,057)	(2,057)	-	-	(2,358)	(2,358)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
-	Aetna EGWP Revenues	-	-	(125)	(125)	-	-	(16,023)	(16,023)	-	-	(16,148)	(16,148)
-	Total Expenses	-	-	331,653	331,653	-	-	91,726	91,726	-	-	423,379	423,379
-	Participant Contributions	-	-	6,900	6,900	-	-	53,469	53,469	-	-	60,369	60,369
-	Company Cost	-	-	324,753	324,753	-	-	38,257	38,257	-	-	363,010	363,010
-	Participant Count (inc. waivers)	-	-	443	443	-	-	327	327	-	-	770	770

June 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	56,989	56,989	-	-	40,262	40,262	-	-	97,251	97,251
-	Aetna Commercial Rx Claims	-	-	5,363	5,363	-	-	6,274	6,274	-	-	12,137	12,137
-	Aetna EGWP Rx Claims	-	-	25	25	-	-	124,564	124,564	-	-	124,589	124,589
-	Total Medical and Rx Paid Claims	-	-	62,877	62,877	-	-	171,100	171,100	-	-	233,977	233,977
-	Aetna Medical Administrative Fees	-	-	1,162	1,162	-	-	8,162	8,162	-	-	9,324	9,324
-	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	12	12	-	-	18	18
-	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	2,961	2,961	-	-	2,993	2,993
-	Aetna Commercial Rx Rebates	-	-	(302)	(302)	-	-	(2,118)	(2,118)	-	-	(2,420)	(2,420)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
-	Aetna EGWP Revenues	-	-	(125)	(125)	-	-	(12,326)	(12,326)	-	-	(12,451)	(12,451)
-	Total Expenses	-	-	63,650	63,650	-	-	137,821	137,821	-	-	201,471	201,471
-	Participant Contributions	-	-	6,805	6,805	-	-	53,518	53,518	-	-	60,323	60,323
-	Company Cost	-	-	56,845	56,845	-	-	84,303	84,303	-	-	141,148	141,148
-	Participant Count (inc. waivers)	-	-	448	448	-	-	327	327	-	-	765	765

July 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	23,873	23,873	-	-	19,599	19,599	-	-	73,472	73,472
	Aetna Commercial Rx Claims	-	-	8,582	8,582	-	-	8,601	8,601	-	-	17,183	17,183
	Aetna EGWP Rx Claims	-	-	3	3	-	-	101,856	101,856	-	-	101,859	101,859
	Total Medical and Rx Paid Claims	-	-	32,458	32,458	-	-	160,056	160,056	-	-	192,514	192,514
	Aetna Medical Administrative Fees	-	-	1,175	1,175	-	-	8,034	8,034	-	-	9,209	9,209
	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	12	12	-	-	18	18
	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	2,951	2,951	-	-	2,983	2,983
	Aetna Commercial Rx Rebates	-	-	(308)	(308)	-	-	(2,107)	(2,107)	-	-	(2,415)	(2,415)
	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
	Aetna EGWP Revenues	-	-	(752)	(752)	-	-	(16,266)	(16,266)	-	-	(16,518)	(16,518)
	Total Expenses	-	-	33,111	33,111	-	-	152,710	152,710	-	-	185,821	185,821
	Participant Contributions	-	-	7,032	7,032	-	-	53,518	53,518	-	-	60,550	60,550
	Company Cost	-	-	26,079	26,079	-	-	99,192	99,192	-	-	125,271	125,271
	Participant Count (inc. waivers)	-	-	440	440	-	-	327	327	-	-	767	767

August 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	60,927	60,927	-	-	64,191	64,191	-	-	125,118	125,118
	Aetna Commercial Rx Claims	-	-	11,321	11,321	-	-	12,418	12,418	-	-	23,739	23,739
	Aetna EGWP Rx Claims	-	-	-	-	-	-	95,572	95,572	-	-	95,572	95,572
	Total Medical and Rx Paid Claims	-	-	72,248	72,248	-	-	172,181	172,181	-	-	244,429	244,429
	Aetna Medical Administrative Fees	-	-	1,127	1,127	-	-	8,114	8,114	-	-	9,241	9,241
	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	13	13	-	-	19	19
	Aetna EGWP Rx Administrative Fees	-	-	-	-	-	-	2,930	2,930	-	-	2,930	2,930
	Aetna Commercial Rx Rebates	-	-	(305)	(305)	-	-	(2,197)	(2,197)	-	-	(2,502)	(2,502)
	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
	Aetna EGWP Revenues	-	-	(143)	(143)	-	-	(15,735)	(15,735)	-	-	(15,918)	(15,918)
	Total Expenses	-	-	72,933	72,933	-	-	165,296	165,296	-	-	238,229	238,229
	Participant Contributions	-	-	6,398	6,398	-	-	53,584	53,584	-	-	59,982	59,982
	Company Cost	-	-	66,535	66,535	-	-	111,712	111,712	-	-	178,247	178,247
	Participant Count (inc. waivers)	-	-	449	449	-	-	327	327	-	-	766	766

September 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	19,692	19,692	-	-	36,791	36,791	-	-	106,483	106,483
	Aetna Commercial Rx Claims	-	-	10,629	10,629	-	-	5,754	5,754	-	-	16,383	16,383
	Aetna EGWP Rx Claims	-	-	-	-	-	-	125,589	125,589	-	-	125,589	125,589
	Total Medical and Rx Paid Claims	-	-	30,321	30,321	-	-	218,134	218,134	-	-	248,455	248,455
-	Aetna Medical Administrative Fees	-	-	1,144	1,144	-	-	8,035	8,035	-	-	9,179	9,179
-	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	13	13	-	-	19	19
-	Aetna EGWP Rx Administrative Fees	-	-	-	-	-	-	2,919	2,919	-	-	2,919	2,919
-	Aetna Commercial Rx Rebates	-	-	(311)	(311)	-	-	(2,190)	(2,190)	-	-	(2,501)	(2,501)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	(39,473)	(39,473)	-	-	(39,473)	(39,473)
-	Aetna EGWP Revenues	-	-	-	-	-	-	(15,732)	(15,732)	-	-	(15,732)	(15,732)
-	Total Expenses	-	-	31,160	31,160	-	-	171,736	171,736	-	-	202,896	202,896
-	Participant Contributions	-	-	6,656	6,656	-	-	53,716	53,716	-	-	60,372	60,372
-	Company Cost	-	-	24,504	24,504	-	-	118,020	118,020	-	-	142,524	142,524
	Participant Count (inc. waivers)	-	-	439	439	-	-	328	328	-	-	767	767

October 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	6,350	6,350	-	-	121,194	121,194	-	-	127,544	127,544
-	Aetna Commercial Rx Claims	-	-	12,289	12,289	-	-	20,785	20,785	-	-	33,074	33,074
-	Aetna EGWP Rx Claims	-	-	-	-	-	-	120,097	120,097	-	-	120,097	120,097
-	Total Medical and Rx Paid Claims	-	-	18,639	18,639	-	-	262,076	262,076	-	-	280,715	280,715
-	Aetna Medical Administrative Fees	-	-	1,194	1,194	-	-	8,358	8,358	-	-	9,552	9,552
-	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	13	13	-	-	19	19
-	Aetna EGWP Rx Administrative Fees	-	-	-	-	-	-	2,838	2,838	-	-	2,838	2,838
-	Aetna Commercial Rx Rebates	-	-	(322)	(322)	-	-	(2,253)	(2,253)	-	-	(2,575)	(2,575)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
-	Aetna EGWP Revenues	-	-	-	-	-	-	(75,036)	(75,036)	-	-	(75,036)	(75,036)
-	Total Expenses	-	-	19,517	19,517	-	-	196,076	196,076	-	-	215,593	215,593
-	Participant Contributions	-	-	6,496	6,496	-	-	53,668	53,668	-	-	60,164	60,164
-	Company Cost	-	-	13,021	13,021	-	-	142,408	142,408	-	-	155,429	155,429
	Participant Count (inc. waivers)	-	-	441	441	-	-	328	328	-	-	769	769

November 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	15,836	15,836	-	-	31,128	31,128	-	-	86,964	86,964
	Aetna Commercial Rx Claims	-	-	7,266	7,266	-	-	21,438	21,438	-	-	28,704	28,704
	Aetna EGWP Rx Claims	-	-	-	-	-	-	94,932	94,932	-	-	93,932	93,932
	Total Medical and Rx Paid Claims	-	-	23,102	23,102	-	-	186,498	186,498	-	-	209,600	209,600
	Aetna Medical Administrative Fees	-	-	1,169	1,169	-	-	8,383	8,383	-	-	9,552	9,552
	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	14	14	-	-	50	50
	Aetna EGWP Rx Administrative Fees	-	-	-	-	-	-	2,856	2,856	-	-	2,856	2,856
	Aetna Commercial Rx Rebates	-	-	(319)	(319)	-	-	(2,288)	(2,288)	-	-	(2,607)	(2,607)
	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
	Aetna EGWP Revenues	-	-	-	-	-	-	(15,299)	(15,299)	-	-	(15,299)	(15,299)
	Total Expenses	-	-	23,958	23,958	-	-	180,194	180,194	-	-	204,152	204,152
	Participant Contributions	-	-	6,661	6,661	-	-	53,202	53,202	-	-	59,863	59,863
	Company Cost	-	-	17,297	17,297	-	-	126,992	126,992	-	-	144,289	144,289
	Participant Count (inc. waivers)	-	-	443	443	-	-	329	329	-	-	772	772

December 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	16,338	16,338	-	-	56,335	56,335	-	-	72,673	72,673
	Aetna Commercial Rx Claims	-	-	16,779	16,779	-	-	19,497	19,497	-	-	36,276	36,276
	Aetna EGWP Rx Claims	-	-	-	-	-	-	136,524	136,524	-	-	136,524	136,524
	Total Medical and Rx Paid Claims	-	-	33,117	33,117	-	-	212,356	212,356	-	-	245,473	245,473
	Aetna Medical Administrative Fees	-	-	1,260	1,260	-	-	8,356	8,356	-	-	9,616	9,616
	Aetna Commercial Rx Administrative Fees	-	-	-	-	-	-	13	13	-	-	50	50
	Aetna EGWP Rx Administrative Fees	-	-	-	-	-	-	53	53	-	-	53	53
	Aetna Commercial Rx Rebates	-	-	(342)	(342)	-	-	(2,270)	(2,270)	-	-	(2,612)	(2,612)
	Aetna EGWP Rx Rebates	-	-	-	-	-	-	(98,279)	(98,279)	-	-	(98,279)	(98,279)
	Aetna EGWP Revenues	-	-	-	-	-	-	(15,349)	(15,349)	-	-	(15,349)	(15,349)
	Total Expenses	-	-	34,042	34,042	-	-	104,910	104,910	-	-	138,952	138,952
	Participant Contributions	-	-	7,224	7,224	-	-	53,344	53,344	-	-	60,568	60,568
	Company Cost	-	-	26,818	26,818	-	-	51,566	51,566	-	-	78,384	78,384
	Participant Count (inc. waivers)	-	-	445	445	-	-	330	330	-	-	775	775



January 2021 - December 2021		Non-Bargaining				Bargaining Total				ETI Total			
Energy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	552,988	552,988	-	-	590,891	590,891	-	-	1,143,879	1,143,879
-	Aetna Commercial Rx Claims	-	-	91,095	91,095	-	-	150,647	150,647	-	-	241,742	241,742
-	Aetna EGWP Rx Claims	-	-	116	116	-	-	1,203,439	1,203,439	-	-	1,203,555	1,203,555
=	Total Medical and Rx Paid Claims	-	-	644,199	644,199	-	-	1,944,977	1,944,977	-	-	2,589,176	2,589,176
	Aetna Medical Administrative Fees	-	-	14,045	14,045	-	-	98,552	98,552	-	-	112,597	112,597
	Aetna Commercial Rx Administrative Fees	-	-	71	71	-	-	499	499	-	-	570	570
-	Aetna EGWP Rx Administrative Fees	-	-	224	224	-	-	32,512	32,512	-	-	32,736	32,736
-	Aetna Commercial Rx Rebates	-	-	(3,676)	(3,676)	-	-	(25,786)	(25,786)	-	-	(29,462)	(29,462)
-	Aetna EGWP Rx Rebates	-	-	-	-	-	-	(137,752)	(137,752)	-	-	(137,752)	(137,752)
-	Aetna EGWP Revenues	-	-	(1,145)	(1,145)	-	-	(276,315)	(276,315)	-	-	(277,460)	(277,460)
=	Total Expenses	-	-	653,718	653,718	-	-	1,636,687	1,636,687	-	-	2,290,405	2,290,405
-	Participant Contributions	-	-	81,300	81,300	-	-	644,426	644,426	-	-	725,726	725,726
=	Company Cost	-	-	572,418	572,418	-	-	992,261	992,261	-	-	1,564,679	1,564,679
	Participant Cost (inc. waivers)	-	-	442	442	-	-	327	327	-	-	769	769

Entergy Texas, Inc.  
Dental Plan Expenses - RHP  
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna TDP	-	-	189	189	-	-	6,017	6,017	-	-	6,206	6,206
-	Aetna Administrative Fees	-	-	-	-	-	-	-	-	-	-	-	-
-	Total Expenses	-	-	189	189	-	-	6,017	6,017	-	-	6,206	6,206
-	Participant Contributions	-	-	388	388	-	-	2,085	2,085	-	-	2,473	2,473
=	Company Cost	-	-	(199)	(199)	-	-	3,932	3,932	-	-	3,733	3,733
	Participant Count (inc. waivers)	-	-	443	443	-	-	327	327	-	-	770	770

February 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna TDP	-	-	1,018	1,018	-	-	7,527	7,527	-	-	8,545	8,545
-	Aetna Administrative Fees	-	-	81	81	-	-	586	586	-	-	667	667
-	Total Expenses	-	-	1,099	1,099	-	-	8,113	8,113	-	-	9,212	9,212
-	Participant Contributions	-	-	399	399	-	-	2,118	2,118	-	-	2,517	2,517
=	Company Cost	-	-	700	700	-	-	5,995	5,995	-	-	6,695	6,695
	Participant Count (inc. waivers)	-	-	442	442	-	-	329	329	-	-	771	771

March 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna TDP	-	-	638	638	-	-	13,336	13,336	-	-	13,974	13,974
-	Aetna Administrative Fees	-	-	86	86	-	-	581	581	-	-	667	667
-	Total Expenses	-	-	724	724	-	-	13,917	13,917	-	-	14,641	14,641
-	Participant Contributions	-	-	411	411	-	-	2,118	2,118	-	-	2,529	2,529
=	Company Cost	-	-	313	313	-	-	11,799	11,799	-	-	12,112	12,112
	Participant Count (inc. waivers)	-	-	445	445	-	-	327	327	-	-	772	772

April 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna TDP	-	-	2,105	2,105	-	-	13,607	13,607	-	-	15,712	15,712
-	Aetna Administrative Fees	-	-	91	91	-	-	614	614	-	-	705	705
-	Total Expenses	-	-	2,196	2,196	-	-	14,221	14,221	-	-	16,417	16,417
-	Participant Contributions	-	-	411	411	-	-	2,107	2,107	-	-	2,518	2,518
=	Company Cost	-	-	1,785	1,785	-	-	12,114	12,114	-	-	13,899	13,899
	Participant Count (inc. waivers)	-	-	443	443	-	-	326	326	-	-	769	769

May 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna TDP	-	-	1,201	1,201	-	-	9,701	9,701	-	-	10,902	10,902
-	Aetna Administrative Fees	-	-	92	92	-	-	615	615	-	-	707	707
-	Total Expenses	-	-	1,293	1,293	-	-	10,316	10,316	-	-	11,609	11,609
-	Participant Contributions	-	-	411	411	-	-	2,118	2,118	-	-	2,529	2,529
=	Company Cost	-	-	882	882	-	-	8,198	8,198	-	-	9,080	9,080
	Participant Count (inc. waivers)	-	-	443	443	-	-	327	327	-	-	770	770

June 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna TDP	-	-	1,834	1,834	-	-	17,261	17,261	-	-	19,095	19,095
-	Aetna Administrative Fees	-	-	89	89	-	-	616	616	-	-	705	705
-	Total Expenses	-	-	1,923	1,923	-	-	17,877	17,877	-	-	19,800	19,800
-	Participant Contributions	-	-	399	399	-	-	2,130	2,130	-	-	2,529	2,529
=	Company Cost	-	-	1,524	1,524	-	-	15,747	15,747	-	-	17,271	17,271
	Participant Count (inc. waivers)	-	-	438	438	-	-	327	327	-	-	765	765

July 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
-	Aetna TDP	-	-	470	470	-	-	8,995	8,995	-	-	9,465	9,465
-	Aetna Administrative Fees	-	-	91	91	-	-	614	614	-	-	705	705
-	Total Expenses	-	-	561	561	-	-	9,609	9,609	-	-	10,170	10,170
-	Participant Contributions	-	-	411	411	-	-	2,130	2,130	-	-	2,541	2,541
=	Company Cost	-	-	150	150	-	-	7,479	7,479	-	-	7,629	7,629
	Participant Count (inc. waivers)	-	-	440	440	-	-	327	327	-	-	767	767

August 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	1,129	1,129	-	-	9,272	9,272	-	-	10,401	10,401
	Aetna Administrative Fees	-	-	87	87	-	-	620	620	-	-	707	707
=	Total Expenses	-	-	1,216	1,216	-	-	9,892	9,892	-	-	11,108	11,108
-	Participant Contributions	-	-	376	376	-	-	2,142	2,142	-	-	2,518	2,518
	Company Cost	-	-	<b>840</b>	<b>840</b>	-	-	<b>7,750</b>	<b>7,750</b>	-	-	<b>8,590</b>	<b>8,590</b>
	Participant Count (inc. waivers)	-	-	439	439	-	-	327	327	-	-	766	766

September 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	386	386	-	-	13,071	13,071	-	-	13,457	13,457
	Aetna Administrative Fees	-	-	91	91	-	-	614	614	-	-	705	705
=	Total Expenses	-	-	477	477	-	-	13,685	13,685	-	-	14,162	14,162
-	Participant Contributions	-	-	399	399	-	-	2,142	2,142	-	-	2,541	2,541
=	Company Cost	-	-	<b>78</b>	<b>78</b>	-	-	<b>11,543</b>	<b>11,543</b>	-	-	<b>11,621</b>	<b>11,621</b>
	Participant Count (inc. waivers)	-	-	439	439	-	-	328	328	-	-	767	767

October 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	1,741	1,741	-	-	11,470	11,470	-	-	13,211	13,211
	Aetna Administrative Fees	-	-	91	91	-	-	609	609	-	-	700	700
=	Total Expenses	-	-	1,832	1,832	-	-	12,079	12,079	-	-	13,911	13,911
-	Participant Contributions	-	-	418	418	-	-	2,141	2,141	-	-	2,559	2,559
	Company Cost	-	-	<b>1,414</b>	<b>1,414</b>	-	-	<b>9,938</b>	<b>9,938</b>	-	-	<b>11,352</b>	<b>11,352</b>
	Participant Count (inc. waivers)	-	-	441	441	-	-	328	328	-	-	769	769

November 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	1,057	1,057	-	-	12,537	12,537	-	-	13,594	13,594
	Aetna Administrative Fees	-	-	89	89	-	-	611	611	-	-	700	700
=	Total Expenses	-	-	1,146	1,146	-	-	13,148	13,148	-	-	14,294	14,294
-	Participant Contributions	-	-	399	399	-	-	2,141	2,141	-	-	2,540	2,540
=	Company Cost	-	-	<b>747</b>	<b>747</b>	-	-	<b>11,007</b>	<b>11,007</b>	-	-	<b>11,754</b>	<b>11,754</b>
	Participant Count (inc. waivers)	-	-	443	443	-	-	329	329	-	-	772	772

December 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	834	834	-	-	17,190	17,190	-	-	18,024	18,024
	Aetna Administrative Fees	-	-	94	94	-	-	611	611	-	-	705	705
=	Total Expenses	-	-	928	928	-	-	17,801	17,801	-	-	18,729	18,729
-	Participant Contributions	-	-	423	423	-	-	2,153	2,153	-	-	2,576	2,576
=	Company Cost	-	-	<b>505</b>	<b>505</b>	-	-	<b>15,648</b>	<b>15,648</b>	-	-	<b>16,153</b>	<b>16,153</b>
	Participant Count (inc. waivers)	-	-	445	445	-	-	330	330	-	-	775	775

January 2021 - December 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	12,602	-	-	-	139,984	-	-	-	152,586	-
	Aetna Administrative Fees	-	-	982	-	-	-	6,691	-	-	-	7,673	-
=	Total Expenses	-	-	13,584	-	-	-	146,675	-	-	-	160,259	-
-	Participant Contributions	-	-	4,845	-	-	-	25,525	-	-	-	30,370	-
	Company Cost	-	-	8,739	-	-	-	121,150	-	-	-	129,889	-
	Participant Count (inc. waivers)	-	-	442	-	-	-	327	-	-	-	769	-

**Entergy Texas, Inc.**  
**Vision Plan Expenses - RIIP**  
**FOR THE TWELVE MONTHS ENDING December 31, 2021**

January 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	329	329	-	-	2,412	2,412	-	-	2,741	2,741
-	Participant Contributions	-	-	165	165	-	-	1,209	1,209	-	-	1,374	1,374
	Company Cost	-	-	164	164	-	-	1,203	1,203	-	-	1,367	1,367
	Participant Count (inc. waivers)	-	-	445	445	-	-	327	327	-	-	770	770

February 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	347	347	-	-	2,420	2,420	-	-	2,767	2,767
-	Participant Contributions	-	-	174	174	-	-	1,213	1,213	-	-	1,387	1,387
=	Company Cost	-	-	173	173	-	-	1,207	1,207	-	-	1,380	1,380
	Participant Count (inc. waivers)	-	-	442	442	-	-	329	329	-	-	771	771

March 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	352	352	-	-	2,389	2,389	-	-	2,741	2,741
-	Participant Contributions	-	-	177	177	-	-	1,197	1,197	-	-	1,374	1,374
=	Company Cost	-	-	175	175	-	-	1,192	1,192	-	-	1,367	1,367
	Participant Count (inc. waivers)	-	-	445	445	-	-	327	327	-	-	772	772

April 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	352	352	-	-	2,371	2,371	-	-	2,723	2,723
-	Participant Contributions	-	-	177	177	-	-	1,188	1,188	-	-	1,365	1,365
	Company Cost	-	-	175	175	-	-	1,183	1,183	-	-	1,358	1,358
	Participant Count (inc. waivers)	-	-	445	445	-	-	326	326	-	-	769	769

May 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	352	352	-	-	2,362	2,362	-	-	2,714	2,714
-	Participant Contributions	-	-	177	177	-	-	1,183	1,183	-	-	1,360	1,360
	Company Cost	-	-	175	175	-	-	1,179	1,179	-	-	1,354	1,354
	Participant Count (inc. waivers)	-	-	445	445	-	-	327	327	-	-	770	770

June 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	343	343	-	-	2,371	2,371	-	-	2,714	2,714
-	Participant Contributions	-	-	172	172	-	-	1,188	1,188	-	-	1,360	1,360
=	Company Cost	-	-	171	171	-	-	1,183	1,183	-	-	1,354	1,354
	Participant Count (inc. waivers)	-	-	438	438	-	-	327	327	-	-	765	765

July 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	352	352	-	-	2,371	2,371	-	-	2,723	2,723
-	Participant Contributions	-	-	177	177	-	-	1,188	1,188	-	-	1,365	1,365
=	Company Cost	-	-	175	175	-	-	1,183	1,183	-	-	1,358	1,358
	Participant Count (inc. waivers)	-	-	440	440	-	-	327	327	-	-	767	767