

The following files are not convertible:

through D.xlsx	_01_Viamontes Direct_Exhibits EV-A
through 12.xlsx	_02_Bulkley Direct_Exhibits AEB-2
through 48.xlsx	_03_Sperandeo Direct_Exhibits BRS-1
53.xlsx	_04_Sperandeo Direct_Exhibit BRS-
through D.xlsx	_05_Sperandeo Direct_Exhibits BRS-A
	_06_Gale Direct_Exhibit BG-4.xlsx
D.xlsx	_07_Gale Direct_Exhibits BG-A through
3.xlsx	_08_Vongkhamchanh Direct_Exhibit KV-
12.xlsx	_09_Vongkhamchanh Direct_Exhibit KV-
13.xlsx	_10_Vongkhamchanh Direct_Exhibit KV-
through D.xlsx	_11_Vongkhamchanh Direct_Exhibits A
	_12_Vongkhamchanh Direct_WP_KV-3.xlsx
KV-6.xlsx	_13_Vongkhamchanh Direct_WP_KV-5 and
	_14_Taylor Direct_Exhibit MLT-1.xlsx
	_15_Taylor Direct_Exhibit MLT-2.xlsx
	_16_Taylor Direct_Exhibit MLT-4A.xlsx
	_17_Taylor Direct_Exhibit MLT-4B.xlsx
D.xlsx	_18_Taylor Direct_Exhibits A through
5.xlsx	_19_Taylor Direct_WP_MLT-3 and MLT-
	_20_Barrett Direct_WP_SB-1.xlsx
	_21_Batten Direct_Exhibit DCB-1.xlsx
	_22_Batten Direct_Exhibit DCB-2.xlsx
	_23_Batten Direct_Exhibit DCB-3.xlsx
	_24_Batten Direct_WP_DCB-3.xlsx
D.xlsx	_25_Dornier Direct_Exhibits A through
	_26_Meyer Direct_WP_ARM Testimony.xlsx
through D.xlsx	_27_Whaley Direct_Exhibits SLW-A
	_28_Lofton Direct_Exhibit APL-3.xlsx
	_29_Lofton Direct_Exhibit APL-4.xlsx
	_30_Lofton Direct_Exhibit APL-5.xlsx
	_31_Lofton Direct_WP_APL-3.xlsm
	_32_Lofton Direct_WP_APL-4.xlsm
	_33_Lofton Direct_WP_APL-5.xlsm
15_Attachment 6.xlsx	_34_Dumas Direct_Exhibit RMD-
D.xlsx	_35_Dumas Direct_Exhibits-A through

D.xlsx  
through D.xlsx  
through D.xlsx  
D.xlsx  
through D.xlsx  
through D.xlsx  
through D.xlsx  
AMA-A through D.xlsx  
through MEG-12.xlsx

\_36\_Renton Direct\_Exhibits A through  
\_37\_Raeder Direct\_Exhibits JAR-A  
\_38\_Waters Direct\_Exhibits PRW-A  
\_39\_Dennis Direct\_Exhibits LD-A through  
\_40\_Falstad Direct\_Exhibit DTF-1.xlsx  
\_41\_Falstad Direct\_Exhibits DTF-A  
\_42\_Griffin Direct\_Exhibits MCG-A  
\_43\_Bennett Direct\_Exhibits BCB-A  
\_44\_Maurice-Anderson Direct\_Exhibits  
\_45\_Lain Direct\_Exhibit REL-2.xlsx  
\_46\_Lain Direct\_Exhibit REL-4.xlsx  
\_47\_Lain Direct\_Exhibit REL-5.xlsx  
\_48\_Lain Direct\_WP\_REL-5.xlsx  
\_49\_Lain Direct\_WP\_Schedule G-14.2.xlsx  
\_50\_Elbe Direct\_WP\_CKE Testimony.xlsx  
\_51\_Griffiths Direct\_Exhibits MEG-1

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov) if you have any questions.

Entergy Texas, Inc.  
Schedule A Total Electric Overall Cost Of Service  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	AT EXISTING RATES			AT PROPOSED RATES				ADJUST. REF.
		PER BOOKS	ADJUSTMENTS	AS ADJUSTED	PER BOOKS	COS ADJUSTMENTS	ADJUSTMENTS	AS ADJUSTED	
<b>REVENUES</b>									
SALES REVENUES									
1	RATE SCHEDULE REVENUE	1,644,722,214	(754,597,690)	890,124,224	1,644,722,214	(754,597,980)	328,900,515	1,218,024,749	A-3, Pg 1
2	OTHER SALES FOR RESALE	145,718,709	(129,544,376)	17,174,333	145,718,709	(129,544,376)	-	17,174,333	A-3, Pg 2
3	PROVISION FOR RATE REFUND	-	-	-	-	-	-	-	A-3, Pg 3
4	TOTAL SALES REVENUES	1,790,440,922	(883,142,356)	907,298,567	1,790,440,922	(883,142,356)	328,900,515	1,235,199,082	
5	OTHER OPERATING REVENUES	46,006,419	12,487,806	58,494,225	46,006,419	12,487,806	1,083,497	58,577,722	A-3, Pg 4
6	TOTAL REVENUES	1,836,447,342	(870,654,550)	965,792,792	1,836,447,342	(870,654,550)	329,984,012	1,295,776,804	
<b>OPERATING EXPENSES</b>									
OPERATION & MAINTENANCE EXPENSE									
FUEL									
7	ELIGIBLE	467,470,493	(467,470,493)	-	467,470,493	(467,470,493)	-	-	A-3, Pg 5
8	INELIGIBLE	1,549,352	1,027,842	2,577,194	1,549,352	1,027,842	-	2,577,194	A-3, Pg 6
PURCHASED POWER									
9	ELIGIBLE	397,433,338	(397,433,338)	-	397,433,338	(397,433,338)	-	0	A-3, Pg 7
10	INELIGIBLE	191,180,862	10,500,499	201,681,348	191,180,862	10,500,499	-	201,681,348	A-3, Pg 8
11	OTHER OPERATION & MAINTENANCE	145,133,862	156,245,707	301,379,569	145,133,862	156,245,707	884,044	302,273,614	A-3, Pgs 9-12
12	TOTAL OPERATION & MAINTENANCE EXPENSE	1,202,767,907	(697,129,796)	505,638,111	1,202,767,907	(697,129,796)	884,044	508,532,155	
13	GAINS FROM DISP OF ALLOWANCES	-	-	-	-	-	-	-	A-3, Pg 13
14	REGULATORY DEBITS AND CREDITS	(4,202,504)	13,140,132	8,937,628	(4,202,504)	13,140,132	-	8,937,628	A-3, Pg 14
15	INTEREST ON CUSTOMER DEPOSITS	-	20,713	20,713	-	20,713	-	20,713	A-3, Pg 15
16	OTHER CREDIT FEES	-	360,994	360,994	-	360,994	-	360,994	A-3, Pg 32
17	DEPRECIATION AND AMORTIZATION EXPENSE	214,422,063	89,906,914	304,328,978	214,422,063	89,906,914	-	304,328,978	A-3, Pgs 16-17
18	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	-	-	-	-	-	-	-	A-3, Pg 33
19	AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	2,333,869	5,568,296	-	7,902,165	A-3, Pg 34
20	ACCRETION EXPENSE	457,091	(457,091)	-	457,091	(457,091)	-	0	A-3, Pg 18
21	TAXES OTHER THAN INCOME	94,969,570	(16,358,132)	78,611,438	94,969,570	(16,358,132)	3,131,217	81,742,665	A-3, Pgs 19-21
CURRENT INCOME TAXES									
22	FEDERAL INCOME TAX	(467,607)	15,601,971	15,134,365	(467,607)	15,601,971	68,448,756	83,583,121	A-3, Pgs 22-27
23	STATE INCOME TAX	(2,305,008)	2,473,807	168,799	(2,305,008)	2,473,807	-	168,799	A-3, Pg 28
24	TOTAL CURRENT INCOME TAXES	(2,772,614)	18,075,778	15,303,164	(2,772,614)	18,075,778	68,448,756	83,751,920	
PROVISION FOR DEFERRED INCOME TAXES									
25	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	27,511,651	(44,205,795)	(16,694,134)	27,511,651	(44,205,795)	-	(16,694,134)	A-3, Pg 29
26	PROVISION FOR DEFERRED INCOME TAXES - STATE	369,043	14,798	383,841	369,043	14,798	-	383,841	A-3, Pg 30
27	TOTAL PROVISION FOR DEFERRED INCOME TAXES	27,880,694	(44,190,997)	(16,310,295)	27,880,694	(44,190,997)	-	(16,310,295)	
28	INVESTMENT TAX CREDITS A/C 411	(632,801)	(214,700)	(847,501)	(632,801)	(214,700)	-	(847,501)	A-3, Pg 31
29	TOTAL OPERATING EXPENSES	1,535,223,275	(631,277,877)	903,945,397	1,535,223,275	(631,277,877)	72,474,017	976,418,414	
30	<b>OPERATING INCOME (L30 - L29)</b>	<b>301,224,067</b>	<b>(239,376,872)</b>	<b>61,847,395</b>	<b>301,224,067</b>	<b>(239,376,872)</b>	<b>257,509,995</b>	<b>319,357,390</b>	
31	<b>RATE BASE</b>	<b>4,749,151,259</b>	<b>(337,749,044)</b>	<b>4,411,402,215</b>	<b>4,749,151,259</b>	<b>(337,749,044)</b>	<b>738,926</b>	<b>4,412,141,140</b>	B-1
32	<b>RATE OF RETURN ON RATE BASE (L30/L31)</b>	<b>6.34%</b>		<b>1.40%</b>	<b>6.34%</b>			<b>7.24%</b>	

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule A-1 Cost Of Service-Texas Retail**  
**Electric**  
**For The Twelve Months Ended December 31, 2021**

Refer to Schedule A due to the fact there is not a Wholesale class in the COS to have a differentiation in the schedules.

Entergy Texas, Inc.  
Cost of Service  
Schedule A-2  
Electric  
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[a]		[b]		[a] + [b]
		TEST YEAR ACTUAL	WORKPAPER REFERENCE	COMPANY ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	COMPANY REQUESTED
1	FUEL (ELIGIBLE & INELIGIBLE) [2]	469,019,846	WP/A-2, pg 1	(466,522,981)	WP/A-2, pgs 11 & 33	2,496,865
2	PURCHASED POWER [2]	588,614,199	WP/A-2, pg 2	(386,932,853)	WP/A-2, pgs 10 & 46	201,681,346
3	TEST YEAR O&M NOT ADJUSTED NON-AFFILIATE [1] [3]	15,007,835	WP/A-2, pg 26, & Sch A-5 Tot			15,007,835
4	TEST YEAR O&M NOT ADJUSTED AFFILIATE [1] [3]	225,802	WP/A-2, pg 26, & Sch A-5 Tot			225,802
5	PAYROLL EXPENSES NON-AFFILIATE [2] [3]	41,146,699	WP/A-2, pg 7	1,920,199	WP/A-2, pgs 18 & 51	43,066,898
6	PAYROLL EXPENSES AFFILIATE [2] [3]	41,651,578	WP/A-2, pg 7	(1,324,189)	WP/A-2, pg 18	40,327,389
7	DEFERRED FUEL - AFFILIATE AND NON-AFFILIATE [1]	(133,422,132)	WP/A-2, pg 2	133,748,521	WP/A-2, pgs 13 & 52	326,389
8	OTHER PRODUCTION EXPENSES NON-AFFILIATE [1] [3] [4]	35,581,500	WP/A-2, pg 8	2,749,819	WP/A-2, pgs 20 & 52	38,331,319
9	OTHER PRODUCTION EXPENSES AFFILIATE [1] [3] [4]	8,467,928	WP/A-2, pg 8	(33,596)	WP/A-2, pg 20	8,434,332
10	TRANSMISSION EXPENSES NON-AFFILIATE [1] [4]	21,583,091	WP/A-2, pg 8	(398,238)	WP/A-2, pgs 20 & 52	21,184,853
11	TRANSMISSION EXPENSES AFFILIATE [1] [4]	1,712,866	WP/A-2, pg 8	(18,080)	WP/A-2, pg 20	1,694,786
12	DISTRIBUTION EXPENSES NON-AFFILIATE [1] [4]	33,982,701	WP/A-2, pg 9	4,381,872	WP/A-2, pgs 21 & 53	38,364,573
13	DISTRIBUTION EXPENSES AFFILIATE [1] [4]	2,303,622	WP/A-2, pg 9	(294,883)	WP/A-2, pg 21	2,008,739
14	CUST ACCT EXP (EX UNCOLL) - NON-AFFILIATE [1] [4]	4,354,448	WP/A-2, pg 9	6,133,718	WP/A-2, pgs 21 & 53	10,488,166
15	CUST ACCT EXP (EX UNCOLL) - AFFILIATE [1] [4]	9,496,253	WP/A-2, pg 9	(44,617)	WP/A-2, pg 21	9,451,636
16	CUST SERVICES EXPENSES - NON-AFFILIATE [1] [4]	9,294,835	WP/A-2, pg 9	(8,295,875)	WP/A-2, pgs 21 & 53	998,960
17	CUST SERVICES EXPENSES - AFFILIATE [1] [4]	869,580	WP/A-2, pg 9	(12,743)	WP/A-2, pg 21	856,837
18	SALES EXPENSES - NON-AFFILIATE [1] [4]	181,117	WP/A-2, pg 9	(407)	WP/A-2, pgs 21 & 53	180,710
19	SALES EXPENSES - AFFILIATE [1] [4]	84,260	WP/A-2, pg 9	-	WP/A-2, pg 21	84,260
20	ADMINISTRATIVE & GENERAL - NON-AFFILIATE [1] [4]	22,368,766	WP/A-2, pg 10	25,904,718	WP/A-2, pgs 22 & 54	48,273,484
21	ADMINISTRATIVE & GENERAL - AFFILIATE [1] [4]	38,842,189	WP/A-2, pg 10	(4,040,882)	WP/A-2, pg 22	34,801,307
22	ELECTRIC REGIONAL MARKET EXPENSES - NON-AFFILIATE [1] [4]	3,354,505	WP/A-2, pg 9	-	WP/A-2, pgs 21 & 50	3,354,505
23	ELECTRIC REGIONAL MARKET EXPENSES - AFFILIATE [1] [4]	-	WP/A-2, pg 9	-	WP/A-2, pg 21	-
24	UNCOLLECTIBLE EXPENSE - AFFILIATE [1] [4]	19,077	WP/A-2, pg 9	(18,121)	WP/A-2, pg 21	956
25	UNCOLLECTIBLE EXPENSE - NON-AFFILIATE [1] [4]	3,260,977	WP/A-2, pg 9	(3,137,139)	WP/A-2, pgs 21 and 47	123,838
26	UNCOLLECTIBLE FACTOR	0.0017860866063	Sum Lns (25, 24) / Ln 105			0.0000963082528
27	DEPRECIATION EXPENSE - NON-AFFILIATE	180,333,524	WP/A-2, pg 1	81,755,667	WP/A-2, pgs 11 & 45	262,089,191
28a	AMORTIZATION EXPENSE - NON-AFFILIATE	30,577,723	WP/A-2, pg 1	8,160,322	WP/A-2, pgs 11 & 45	38,738,045
28b	AMORTIZATION ACQUISITION ADJ - NON-AFFILIATE	-	WP/A-2, pg 1	-	WP/A-2, pgs 11 & 45	-
28c	AMORTIZATION OF PROPERTY LOSS	2,333,869	WP/A-2, pg 1	5,568,296	WP/A-2, pgs 11 & 45	7,902,165
29	DECOMMISSIONING EXPENSE	-	WP/A-2, pg 1	-	WP/A-2, pgs 11 & 45	-
30	AD VALOREM/PROP TAXES - NON-AFFILIATE	41,473,343	WP/A-2, pg 55	(1,026,910)	WP/A-2, pg 55	40,446,433
31	CORPORATE FRANCHISE TAX - NON-AFFILIATE	600	WP/A-2, pg 55	492,582	WP/A-2, pg 55	493,182
32	PAYROLL TAXES - NON-AFFILIATE	2,794,512	WP/A-2, pg 55	172,913	WP/A-2, pg 55	2,967,425
33	EXCISE TAX - STATE - AFFILIATE	6	WP/A-2, pg 55	-	WP/A-2, pg 55	6
34	EXCISE TAX - STATE - NON-AFFILIATE	11,529	WP/A-2, pg 55	-	WP/A-2, pg 55	11,529
35	EXCISE TAX - FEDERAL - AFFILIATE	6	WP/A-2, pg 55	-	WP/A-2, pg 55	6
36	EXCISE TAX - FEDERAL - NON-AFFILIATE	24,233	WP/A-2, pg 55	-	WP/A-2, pg 55	24,233
37	OTHER NON-REVENUE RELATED TAXES	N/A		N/A		N/A
38	TEXAS PUC ASSESSMENT / REG COMM - NON-AFFILIATE	2,483,380	WP/A-2, pg 55	477,088	WP/A-2, pg 55	2,960,468

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
Cost of Service  
Schedule A-2  
Electric  
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[a]	WORKPAPER REFERENCE	[b]	WORKPAPER REFERENCE	[a] + [b]
		TEST YEAR ACTUAL		COMPANY ADJUSTMENTS TO TEST YEAR		COMPANY REQUESTED
39	TPUC ASSESSMENT EFFECTIVE RATE	0.0015099084692	Ln 38 / Ln 106			0.0024285544674
40	OTHER STATES' PUC ASSESSMENT	N/A		N/A		N/A
41	OTHER STATES' PUC ASSESSMENT EFFECTIVE RATE	N/A		N/A		N/A
42	TEXAS STATE GROSS RECEIPTS TAX - NON-AFFILIATE	12,962,184	WP/A-2, pg 55	2,490,195	WP/A-2, pg 55	15,452,379
43	TEXAS STATE GROSS RECEIPTS TAX - NON-AFFILIATE - EFFECTIVE RATE	0.0078810779865	Ln 42 / Ln 106			0.0126760174580
44	TEXAS LOCAL GROSS RECEIPTS TAX - NON-AFFILIATE	26,503,950	WP/A-2, pg 55	(10,518,758)	WP/A-2, pg 55	15,985,192
45	TEXAS LOCAL GROSS RECEIPTS TAX - NON-AFFILIATE - EFFECTIVE RATE	0.0161145449232	Ln 44 / Ln 106			0.0131130988219
46	OTHER STATES' GROSS RECEIPTS TAX					
47	OTHER STATES' GROSS RECEIPTS TAX EFFECTIVE RATE					
48	INTEREST ON CUSTOMER DEPOSITS & OTHER CREDIT FEES	-	WP/A-2, pg 1	381,707	WP/A-2, pgs 11 & 45	381,707
49	INTEREST RATE ON CUSTOMER DEPOSITS	TX - 0.06%		TX - 0.06%		
50	INACTIVE CUSTOMER DEPOSITS	N/A		N/A		N/A
51	STATE INCOME TAX	(2,305,008)	Sch A, Ln 23	2,473,807	Sch A, Ln 23	168,799
52	FEDERAL INCOME TAX	(467,607)	Sch A, Ln 22	84,050,727	Sch A, Ln 22	83,583,121
53	PROVISION FOR DEFERRED INCOME TAXES	27,880,694	Sch A, Ln 27	(44,190,987)	Sch A, Ln 27	(16,310,293)
54	AMORTIZATION OF ITC	(632,801)	Sch A, Ln 28 & WP/A-2, pg 1	(214,700)	Sch A, Ln 28 & WP/A-2, pgs 11 & 45	(847,501)
55	TAX SAVINGS	N/A		N/A		N/A
56	FIT DEDUCTION 1: PERM. DIFF.	(4,015,275)	[ Sch P, pgs 44-45, Sum Lns (CTABM, CTAESI) ] + [ Sch P, pg 4, Sum Lns (64, 67) ]	2,488,604	[ Sch P, pgs 44-45, Sum Lns (CTABM, CTAESI) ] + [ Sch P, pg 4, Sum Lns (64, 67) ]	(1,526,670)
57	FIT DEDUCTION 2: OTHER TIMING DIFF.	(325,069,545)	Sch P, pg 49, CTOA - Sch A-2, Ln 56	334,408,327	Sch P, pg 37, CTOA + WP/P-1.1 AJ17.1 - Sch A-2, Ln 57	9,338,782
58	FIT DEDUCTION 3:	N/A		N/A		N/A
59	FIT DEDUCTION 4:	N/A		N/A		N/A
60	ADDITIONAL DEPRECIATION	N/A		N/A		N/A
61	FIT ADDITION 1:	N/A		N/A		N/A
62	FIT ADDITION 2:	N/A		N/A		N/A
63	FIT ADDITION 3:	N/A		N/A		N/A
64	FIT ADDITION 4:	N/A		N/A		N/A
65	MISCELLANEOUS TAX ADJUSTMENTS	N/A		N/A		N/A
66	FIT RATE	0.2100000000000				0.2100000000000
67	WEIGHTED COST OF DEBT	0.0166359313947				0.01663593139
68	WEIGHTED COST OF PREFERRED RATE	0.0004342094780				0.00043420948
69	WEIGHTED COST OF EQUITY RATE	0.0553109145201				0.0553109145201
70	RETURN AMOUNT - OPERATING INCOME	301,224,065	Sch A, Ln 30	18,133,329	Sch A, Ln 30	319,357,395
71	RATE MODERATION	N/A		N/A		N/A
72	ELECTRIC PLANT IN SERVICE	7,151,899,904	Sch B-1	(287,943,563)	Sch B-1	6,863,956,341
73	ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,389,629)	Sch B-1	(11,021,341)	Sch B-1	(1,962,410,969)
74	CONSTRUCTION WORK IN PROGRESS	-		-		-
75	CWIP FACTOR	0.0000000000000	Ln 74 / Ln 105			0.0000000000000
76	PLANT HELD FOR FUTURE USE	-		-		-

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
 Cost of Service  
 Schedule A-2  
 Electric  
 Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[a]	WORKPAPER REFERENCE	[b]	WORKPAPER REFERENCE	[a] + [b]
		TEST YEAR ACTUAL		COMPANY ADJUSTMENTS TO TEST YEAR		COMPANY REQUESTED
77	NUCLEAR FUEL	N/A		N/A		N/A
78	NUCLEAR FUEL FACTOR	N/A	Ln 77 / Ln 105			N/A
79	LEAD/LAG WORKING CASH ALLOWANCE	-	Sch B-1	(8,794,218)	Sch B-1	(8,794,218)
80	1/8 WORKING CASH ALLOWANCE	36,723,704	Sum Lns (3 - 6, 8 - 25) / 8	2,933,945	Sum Lns (3 - 6, 8 - 25) / 8	39,657,648
81	1/8 WORKING CASH ALLOWANCE FACTOR	0.0199971449185	Ln 80 / Ln 105			0.0306053079514
82	PURCHASED POWER FACTOR FOR 1/8 FACTOR	0.3205178747409	Ln 2 / Ln 105			0.1556451275912
83	NON-WORKING CASH EXPENSE	N/A		N/A		N/A
84	OTHER WORKING CAPITAL	N/A		N/A		N/A
85	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	65,137,473	Sch B-1	-	Sch B-1	65,137,473
86	PREPAYMENTS	25,094,894	Sch B-1	(63,120)	Sch B-1	25,031,774
87	FUEL INVENTORY	48,433,365	Sch B-1	47,889	Sch B-1	48,481,254
88	OTH RATE BASE ADD 1: COAL CAR MAINTENANCE RESERVE	-	Sch B-1	-	Sch B-1	-
89	OTH RATE BASE ADD 2: UNFUNDED PENSION	(37,349,119)	Sch B-1	107,114,494	Sch B-1	69,765,375
90	OTH RATE BASE ADD 3: ALLOWANCES	18,301,905	Sch B-1	-	Sch B-1	18,301,905
91	OTH RATE BASE ADD 4: COMMERCIAL LITIGATION	-		-		-
92	ACCUMULATED DEFERRED FEDERAL INC TAXES	(685,517,200)	Sch P, pg 16	(85,376,626)	Sch P, pg 16	(770,893,825)
93	ACCUMULATED DEFERRED ITC	-	Sch B-1	-	Sch B-1	-
94	CUSTOMER DEPOSITS	(37,270,548)	Sch B-1	-	Sch B-1	(37,270,548)
95	PROPERTY INSURANCE RESERVE	63,218,652	Sch B-1	(45,488,004)	Sch B-1	17,730,648
96	INJURIES & DAMAGES RESERVES	(6,156,819)	Sch B-1	-	Sch B-1	(6,156,819)
97	OTH RATE BASE DEDUCT. 1: ENVIRONMENTAL RESERVES	(2,084,999)	Sch B-1	-	Sch B-1	(2,084,999)
98	OTH RATE BASE DEDUCT. 2: ACCUMULATED DEFERRED STATE INC TAXES	(9,519,344)	Sch P, pg 17	9,519,344	Sch P, pg 17	-
99	OTH RATE BASE DEDUCT. 3:	-		-		-
100	OTH RATE BASE DEDUCT. 4:	-		-		-
101	OTHER COST FREE CAPITAL	N/A		N/A		N/A
102	BASE RATE REVENUE	N/A		N/A		N/A

Sponsored by: Allison P. Lofton  
 Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
Cost of Service  
Schedule A-2  
Electric  
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[a]		[b]		[a] + [b]
		TEST YEAR ACTUAL	WORKPAPER REFERENCE	COMPANY ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	COMPANY REQUESTED
103	FUEL REVENUE	N/A		N/A		N/A
104	OTHER OPERATING REVENUES	46,006,419	Sch A, Ln 5	13,571,303	Sch A, Ln 5	59,577,722
105	ADJUSTED TEST YEAR REVENUE (INCL. LN 105) - REVENUES	1,836,447,342	Sch A, Ln 6	(540,670,538)	Sch A, Ln 6	1,295,776,804
106	TEXAS RETAIL REVENUE REQUIREMENT - RATE SCHEDULE REVENUE	1,644,722,214	Sch A, Ln 1	(425,697,465)	Sch A, Ln 1	1,219,024,749
107	TOTAL COMPANY ADJUSTED - RATE SCHEDULE REVENUE	1,644,722,214	Sch A, Ln 1	(425,697,465)	Sch A, Ln 1	1,219,024,749
108	DEPRECIATION EXPENSE - AFFILIATE	3,510,817	WP/A-2, pg 1	(9,075)	WP/A-2, pgs 11	3,501,742
109	AMORTIZATION EXPENSE - AFFILIATE	-	WP/A-2, pg 1	-	WP/A-2, pgs 11	-
110	AD VALOREM/PROP TAXES - AFFILIATE	738,464	WP/A-2, pg 55	-	WP/A-2, pg 55	738,464
111	CORPORATE FRANCHISE TAX - AFFILIATE	3	WP/A-2, pg 55	-	WP/A-2, pg 55	3
112	FRANCHISE TAX STATE - AFFILIATE	(3,721)	WP/A-2, pg 55	-	WP/A-2, pg 55	(3,721)
113	FRANCHISE TAX STATE - NON-AFFILIATE	135,712	WP/A-2, pg 55	-	WP/A-2, pg 55	135,712
114	PAYROLL TAXES - AFFILIATE	2,459,343	WP/A-2, pg 55	71,721	WP/A-2, pg 55	2,531,064
115	TEXAS PUC ASSESSMENT / REG COMM - AFFILIATE	-	WP/A-2, pg 55	-	WP/A-2, pg 55	-
116	SALES & USE TAX - NON-AFFILIATE	3,985,790	WP/A-2, pg 55	(3,985,790)	WP/A-2, pg 55	-
117	SALES & USE TAX - AFFILIATE	-	WP/A-2, pg 55	-	WP/A-2, pg 55	-
118	CITY OCCUPATION TAX - NON-AFFILIATE	-	WP/A-2, pg 55	45	WP/A-2, pg 55	45
119	CITY OCCUPATION TAX - AFFILIATE	237	WP/A-2, pg 55	-	WP/A-2, pg 55	237
120	TEXAS STATE GROSS RECEIPTS TAX - AFFILIATE	-	WP/A-2, pg 55	-	WP/A-2, pg 55	-
121	TEXAS LOCAL GROSS RECEIPTS TAX - AFFILIATE	-	WP/A-2, pg 55	-	WP/A-2, pg 55	-
122	TAXES OTHER THAN INC-UTIL OP - NON-AFFILIATE	1,400,000	WP/A-2, pg 55	(1,400,000)	WP/A-2, pg 55	-
123	TAXES OTHER THAN INC-UTIL OP - AFFILIATE	-	WP/A-2, pg 55	-	WP/A-2, pg 55	-
124	OTH RATE BASE ADD 5: REGULATORY ASSETS AND LIABILITIES	60,892,927	Sch P, pg 17 and Sch B-1	285,197	Sch P, pg 17 and Sch B-1	61,178,123
125	OTH RATE BASE ADD 6: 182 REGULATORY ASSET - HARVEY STORM COSTS	15,038,969	Sch P, pg 17 and Sch B-1	(15,038,969)	Sch P, pg 17 and Sch B-1	-
126	OTH RATE BASE ADD 7: 182 REGULATORY ASSET - STORM COSTS	30,169,627	Sch P, pg 17 and Sch B-1	-	Sch P, pg 17 and Sch B-1	30,169,627
127	OTH RATE BASE ADD 8: 182 REGULATORY ASSET - MISO	-	Sch P, pg 17 and Sch B-1	-	Sch P, pg 17 and Sch B-1	-
128	OTH RATE BASE ADD 9: 182 REGULATORY ASSET - ETI PURA SEC 39.4525	251,203	Sch P, pg 17 and Sch B-1	(251,203)	Sch P, pg 17 and Sch B-1	-
129	OTHER SALES FOR RESALE	145,718,709	Sch A, Ln 2	(128,544,376)	Sch A, Ln 2	17,174,333
130	PROVISION FOR RATE REFUND	-	Sch A, Ln 3	-	Sch A, Ln 3	-
131	GAIN ON DISPOSITION OF ALLOWANCES	-	WP/A-2, pg 1	-	WP/A-2, pgs 11 & 45	-
132	ACCRETION EXPENSE - NON-AFFILIATE	457,091	WP/A-2, pg 1	(457,091)	WP/A-2, pgs 11 & 45	-
133	ACCRETION EXPENSE - AFFILIATE	-	WP/A-2, pg 1	-	WP/A-2, pgs 11 & 45	-
134	TOTAL O&M EX FUEL & PURCHASE POWER	145,133,860	Sum Lns (5 - 25)	157,220,077	Sum Lns (5 - 25)	302,353,937
135	TOTAL DEPRECIATION & AMORTIZATION	214,422,064	Sum Lns (27 - 28b) + Sum Lns (108 - 109); See Also WP/A-2, pg 1	89,906,914	Sum Lns (27 - 28b) + Sum Lns (108 - 109); See Also WP/A-2, pg 1	304,328,978

Sponsored by: Allison P. Lofton  
Amounts may not add or tie to other schedules due to rounding.



Entergy Texas, Inc.  
Cost of Service  
Schedule A-2  
Electric  
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[a]	[b]	[a] + [b]
		TEST YEAR ACTUAL	COMPANY ADJUSTMENTS TO TEST YEAR	COMPANY REQUESTED
136	TOTAL TAXES OTHER	94,969,571	(13,226,914)	81,742,657
137	TOTAL RATE BASE	4,749,151,259	(337,010,118)	4,412,141,140
138	REGULATORY DEBITS/CREDITS - NON-AFFILIATE	(4,202,502)	13,140,131	8,937,629
139	REGULATORY DEBITS/CREDITS - AFFILIATE	-	-	-
140	TOTAL EXPENSES	1,535,223,276	(558,803,867)	976,419,410
141	TOTAL COMPANY ADJUSTED - TOTAL REVENUE REQUIREMENT	1,836,447,342	(540,670,538)	1,295,776,804

Notes:

- [1] NON-PAYROLL
- [2] UNADJUSTED ACCOUNTS AND ACCOUNTS THAT WERE ADJUSTED
- [3] EXCLUDING FUEL, PURCHASED POWER, AND DEFERRED FUEL
- [4] ACCOUNTS THAT WERE ADJUSTED

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Rate Schedule Revenue  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 1		
1	Amount, as adjusted			890,124,234
	Less:			
2	Amount per books (test year)			1,644,722,214
3	Adjustment			<u>(754,597,980)</u>
	<u>Justification for required adjustment:</u>			
	<b>Rate Schedule Revenues</b>		<b>1 WP/P AJ01</b>	
	See page WP/P AJ01 for the description/justification for this adjustment.			
	Reference Direct Testimony of Richard E. Lain/Crystal K. Elbe			
4	Adjustment			(754,597,980)
	<b>PROPOSED RATES</b>			
	This adjustment revised revenues, customer accounting (A/C 904) expense, taxes other than income taxes and income tax expense to reflect the proposed change in rate schedule revenues. See Schedule A, Page 1.			
	Reference Direct Testimony of Richard E. Lain			
5	Adjustment			<u>328,900,515</u>
6	GRAND TOTAL			<u><u>(425,697,465)</u></u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Other Sales For Resale  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 2		
1	Amount, as adjusted			17,174,333
	Less:			
2	Amount per books (test year)			145,718,709
3	Adjustment			<u>(128,544,376)</u>
	<u>Justification for required adjustment:</u>			
	<b>Fuel and Purchased Power</b>		1 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			(128,544,376)
5	GRAND TOTAL			<u>(128,544,376)</u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Provision For Rate Refund  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 3		
1	Amount, as adjusted			-
	Less:			
2	Amount per books (test year)			-
3	Adjustment			-
	<u>Justification for required adjustment:</u>			
4	Adjustment			-
5	GRAND TOTAL			-

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Other Operating Revenues  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 5		
1	Amount, as adjusted			58,494,225
	Less:			
2	Amount per books (test year)			46,006,419
3	Adjustment			<u>12,487,806</u>
	<u>Justification for required adjustment:</u>			
	<b>Rate Schedule Revenues</b>		1 WP/P AJ01	
	See page WP/P AJ01 for the description/justification for this adjustment.			
	Reference Direct Testimony of Richard E. Lain/Crystal K. Elbe			
4	Adjustment			15,371,214
	<b>Misc. Electric Service Revenue</b>		2 WP/P AJ04	
	See page WP/P AJ04 for the description/justification for this adjustment.			
	Reference Direct Testimony of Stuart Barrett			
5	Adjustment			(1,301,594)
	<b>Fuel and Purchased Power</b>		3 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
6	Adjustment			(4,606,423)
	<b>Facilities Revenue</b>		4 WP/P AJ14F	
	See page WP/P AJ14F for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
7	Adjustment			5,323,851
	<b>Energy Efficiency Programs</b>		5 WP/P AJ14H	
	See page WP/P AJ14H for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
8	Adjustment			(2,299,242)
	<b>PROPOSED RATES</b>			
	This adjustment revised revenues, customer accounting (A/C 904) expense, taxes other than income taxes and income tax expense to reflect the proposed			

change in rate schedule revenues. See Schedule A, Page 1.

Reference Direct Testimony of Richard E. Lain & Crystal E. Elbe

9	Adjustment	1,083,497
10	GRAND TOTAL	<u><u>13,571,303</u></u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to O&M Fuel - Eligible  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 7		
1	Amount, as adjusted			-
	Less:			
2	Amount per books (test year)			467,470,493
3	Adjustment			<u>(467,470,493)</u>
	<u>Justification for required adjustment:</u>			
	<b>Fuel and Purchased Power</b>		1 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			(467,470,493)
5	GRAND TOTAL			<u><u>(467,470,493)</u></u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to O&M Fuel - Ineligible  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 8		
1	Amount, as adjusted			2,577,194
	Less:			
2	Amount per books (test year)			1,549,352
3	Adjustment			<u>1,027,842</u>
	<u>Justification for required adjustment:</u>			
	<b>SGR &amp; Big Cajun Adjustment</b>		1 WP/P AJ29	
	See page WP/P AJ29 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			1,027,842
5	GRAND TOTAL			<u>1,027,842</u>



Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to O&M Purchased Power - Eligible  
 Electric  
 For The Test Year End DECEMBER 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 9		
1	Amount, as adjusted			-
	Less:			
2	Amount per books (test year)			397,433,338
3	Adjustment			<u>(397,433,338)</u>
	<u>Justification for required adjustment:</u>			
	<b>Fuel and Purchased Power</b>		1 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			(397,433,338)
5	GRAND TOTAL			<u>(397,433,338)</u>

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to O&M Purchased Power - Ineligible**  
**Electric**  
**For The Test Year End December 31, 2021**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 10		
1	Amount, as adjusted			201,681,348
	Less:			
2	Amount per books (test year)			191,180,862
3	Adjustment			<u><u>10,500,486</u></u>
	<u>Justification for required adjustment:</u>			
	<b>Out of Period</b>		1 <b>WP/P AJ14B</b>	
	See page WP/P AJ14B for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			9,251,609
	<b>REC Expense</b>		2 <b>WP/P AJ21</b>	
	See page WP/P AJ21 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
5	Adjustment			1,248,876
6	GRAND TOTAL			<u><u>10,500,486</u></u>

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Other O&M  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 11		
1	Amount, as adjusted			301,379,569
	Less:			
2	Amount per books (test year)			145,133,862
3	Adjustment			<u>156,245,707</u>
	<u>Justification for required adjustment:</u>			
	<b>Revenue Related Expense</b>		1 WP/P AJ03	
	See page WP/P AJ03 for the description/justification for this adjustment.			
	Reference Direct Testimony of Richard E. Lain			
4	Adjustment			241,637
	<b>Fuel and Purchased Power</b>		2 WP/P AJ05	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
5	Adjustment			133,261,552
	<b>Non-Qualified Pension Plan</b>		3 WP/P AJ08	
	See page WP/P AJ08 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
6	Adjustment			(89,351)
	<b>Rate Case Expense</b>		4 WP/P AJ11	
	See page WP/P AJ11 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
7	Adjustment			(16,833)
	<b>Pension and OPEB Over/Under Regulatory A</b>		5 WP/P AJ14L	
	See page WP/P AJ14L for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/David C. Batten			
8	Adjustment			5,905,290
	<b>Regulatory Debits and Credits</b>		6 WP/P AJ14C	
	See page WP/P AJ14C for the description/justification for this adjustment.			

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Other O&M  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 11		
9	Adjustment			2,345,578
	<b>Non recoverable ETI direct exp</b>	7	<b>WP/P AJ14D</b>	
	See page WP/P AJ14D for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
10	Adjustment			(55,386)
	<b>Hardin O&amp;M Annualization</b>	8	<b>WP/P AJ14G</b>	
	See page WP/P AJ14G for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/ Beverly Gale			
11	Adjustment			3,256,809
	<b>Energy Efficiency Programs</b>	9	<b>WP/P AJ14H</b>	
	See page WP/P AJ14H for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
12	Adjustment			(6,826,205)
	<b>Customer Dep. and ESL Interest</b>	10	<b>WP/P AJ16</b>	
	See page WP/P AJ16 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
13	Adjustment			26,358
	<b>FAS 106</b>	11	<b>WP/P AJ17</b>	
	See page WP/P AJ17 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
14	Adjustment			5,739,447
	<b>Pension Expense</b>	12	<b>WP/P AJ18</b>	
	See page WP/P AJ18 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
15	Adjustment			(1,245,413)

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to Other O&M**  
**Electric**  
**For The Test Year End December 31, 2021**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 11		
	<b>Affiliate Non-recoverable Expenses</b>	13	<b>WP/P AJ19A</b>	
	See page WP/P AJ19A for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
16	Adjustment			(127,173)
	<b>Affiliate Energy Efficiency Electric</b>	14	<b>WP/P AJ19B</b>	
	See page WP/P AJ19B for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
17	Adjustment			(75,574)
	<b>Affiliate Rate Case Expenses</b>	15	<b>WP/P AJ19C</b>	
	See page WP/P AJ19C for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
18	Adjustment			(64,728)
	<b>Affiliate Non-qualified Pension Plan</b>	16	<b>WP/P AJ19H</b>	
	See page WP/P AJ19H for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
	Adjustment			(1,022,760)
	<b>Affiliate Aircraft Costs</b>	17	<b>WP/P AJ19O</b>	
	See page WP/P AJ19O for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
19	Adjustment			(792,924)
	<b>Affiliate Gas and Nuclear</b>	18	<b>WP/P AJ19P</b>	
	See page WP/P AJ19P for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
20	Adjustment			(131,129)
	<b>Direct Payroll</b>	19	<b>WP/P AJ20A</b>	
	See page WP/P AJ20A for the description/justification for this adjustment.			

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Other O&M  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 11		
21	Adjustment			2,175,070
	<b>Affiliate Payroll</b>	20	<b>WP/P AJ20B</b>	
	See page WP/P AJ20B for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
22	Adjustment			1,322,385
	<b>Direct Incentive Compensation</b>	21	<b>WP/P AJ22A</b>	
	See page WP/P AJ22A for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
23	Adjustment			(127,803)
	<b>Affiliate Incentive Compensation</b>	22	<b>WP/P AJ22B</b>	
	See page WP/P AJ22B for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
24	Adjustment			(2,300,834)
	<b>Distribution and Customer Service Contracts</b>	23	<b>WP/P AJ24</b>	
	See page WP/P AJ24 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/Paula R. Waters/Melanie L. Taylor			
25	Adjustment			7,582,677
	<b>Property Insurance Reserve</b>	24	<b>WP/P AJ26</b>	
	See page WP/P AJ26 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/ Gregory S. Wilson			
26	Adjustment			6,013,000
	<b>ETI PURA Sec. 39.4525</b>	25	<b>WP/P AJ27</b>	
	See page WP/P AJ27 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
27	Adjustment			(137,796)

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Other O&M  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 11		
	<b>SGR &amp; Big Cajun Adjustment</b>		26 WP/P AJ29	
	See page WP/P AJ29 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
28	Adjustment			(34,629)
	<b>Remove AMS Costs</b>		27 WP/P AJ30	
	See page WP/P AJ30 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/Stuart Barrett			
29	Adjustment			
	<b>Preliminary Survey/Investigation Expenses</b>		28 WP/P AJ32	1,232,989
	See page WP/P AJ32 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
30	Adjustment			(69,231)
	<b>Distribution Staffing</b>		29 WP/P AJ14K	
	See page WP/P AJ14K for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/ Melanie L. Taylor			
31	Adjustment			260,687
			30	
	<b>PROPOSED RATES</b>			
	This adjustment revised revenues, customer accounting (A/C 904) expense, taxes other than income taxes and income tax expense to reflect the proposed change in rate schedule revenues. See Schedule A, Page 1.			
	Reference Direct Testimony of Richard E. Lain			
32	Adjustment			894,044
33	GRAND TOTAL			<u>157,139,751</u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Gains From Disp Of Allowances  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 13		
1	Amount, as adjusted			-
	Less:			
2	Amount per books (test year)			-
3	Adjustment			-
	<u>Justification for required adjustment:</u>			
4	Adjustment			-
5	GRAND TOTAL			-



**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to Regulatory Debits And Credits**  
**Electric**  
**For The Test Year End December 31, 2021**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 14		
1	Amount, as adjusted			8,937,628
	Less:			
2	Amount per books (test year)			(4,202,504)
3	Adjustment			<u><u>13,140,132</u></u>
	<u>Justification for required adjustment:</u>			
	<b>Regulatory Debits and Credits</b>		<b>1 WP/P AJ14C</b>	
	See page WP/P AJ14C for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			(7,276,788)
	<b>ETI PURA Sec. 39.4525</b>		<b>2 WP/P AJ27</b>	
	See page WP/P AJ27 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
5	Adjustment			(10,648)
	<b>Remove AMS Costs</b>		<b>3 WP/P AJ30</b>	
	See page WP/P AJ30 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/Stuart Barrett			
6	Adjustment			13,902,168
	<b>COVID Bad Debt Reg Asset</b>		<b>4 WP/P AJ31</b>	
	See page WP/P AJ31 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
7	Adjustment			3,912,063
	<b>Non-AMS Meters</b>		<b>5 WP/P AJ14M</b>	
	See page WP/P AJ14M for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
8	Adjustment			2,673,190
	<b>HRC Over Recovery</b>		<b>6 WP/P AJ14N</b>	
	See page WP/P AJ14N for the description/justification for this adjustment.			

Reference Direct Testimony of Allison P. Lofton

9	Adjustment	(59,854)
10	GRAND TOTAL	<u><u>13,140,132</u></u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Interest On Customer Deposits  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 15		
1	Amount, as adjusted			20,713
	Less:			
2	Amount per books (test year)			-
3	Adjustment			<u>20,713</u>
	<u>Justification for required adjustment:</u>			
	<b>Customer Dep. and ESL Interest</b>		1 WP/P AJ16	
	See page WP/P AJ16 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			20,713
5	GRAND TOTAL			<u>20,713</u>

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to Depreciation And Amortization Expense**  
**Electric**  
**For The Test Year End DECEMBER 31, 2021**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 17		
1	Amount, as adjusted			304,328,978
	Less:			
2	Amount per books (test year)			214,422,063
3	Adjustment			<u><u>89,906,914</u></u>
	<u>Justification for required adjustment:</u>			
	<b>Depreciation Expense</b>		<b>1 WP/P AJ12</b>	
	See page WP/P AJ12 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton /Dane A. Watson			
4	Adjustment			108,835,391
	<b>ARO and Accretion Expense</b>		<b>2 WP/P AJ14A</b>	
	See page WP/P AJ14A for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
5	Adjustment			319,709
	<b>Regulatory Debits and Credits</b>		<b>3 WP/P AJ14C</b>	
	See page WP/P AJ14C for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
6	Adjustment			(55,664)
	<b>Affiliate Rate Case Expenses</b>		<b>4 WP/P AJ19C</b>	
	See page WP/P AJ19C for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
7	Adjustment			(4,062)
	<b>Affiliate Gas and Nuclear</b>		<b>5 WP/P AJ19P</b>	
	See page WP/P AJ19P for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
8	Adjustment			(1,348)
	<b>SGR &amp; Big Cajun Adjustment</b>		<b>6 WP/P AJ29</b>	
	See page WP/P AJ29 for the description/justification for this adjustment.			

**Entergy Texas, Inc.**  
**Rate Case**  
**Schedule A-3 Adjustments to Depreciation And Amortization Expense**  
**Electric**  
**For The Test Year End DECEMBER 31, 2021**

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 17		
9	Adjustment			396
	<b>Remove AMS Costs</b>		7 WP/P AJ30	
	See page WP/P AJ30 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/Stuart Barrett			
10	Adjustment			(19,183,842)
	<b>Preliminary Survey and Investigation Expenses</b>		8 WP/P AJ32	
	See page WP/P AJ32 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
11	Adjustment			(3,664)
12	<b>GRAND TOTAL</b>			<b><u>89,906,914</u></b>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Accretion Expense  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 19		
1	Amount, as adjusted			-
	Less:			
2	Amount per books (test year)			457,091
3	Adjustment			<u>(457,091)</u>
	<u>Justification for required adjustment:</u>			
	<b>ARO and Accretion Expense</b>		1 WP/P AJ14A	
	See page WP/P AJ14A for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			(457,091)
5	GRAND TOTAL			<u><u>(457,091)</u></u>

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Taxes Other Than Income  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 20		
1	Amount, as adjusted			78,611,439
	Less:			
2	Amount per books (test year)			94,969,570
3	Adjustment			<u>(16,358,132)</u>
	<u>Justification for required adjustment:</u>			
	<b>Revenue Related Expense</b>		1 WP/P AJ03	
	See page WP/P AJ03 for the description/justification for this adjustment.			
	Reference Direct Testimony of Richard E. Lain			
4	Adjustment			217,966
	<b>Local Franchise Fees</b>		2 WP/P AJ07	
	See page WP/P AJ07 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
5	Adjustment			(10,900,613)
	<b>Margins Tax</b>		3 WP/P AJ09	
	See page WP/P AJ09 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
6	Adjustment			700,000
	<b>Rate Case Expense</b>		4 WP/P AJ11	
	See page WP/P AJ11 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
7	Adjustment			(27)
	<b>Out of Period</b>		5 WP/P AJ14B	
	See page WP/P AJ14B for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
8	Adjustment			(5,385,790)
	<b>Energy Efficiency Programs</b>		6 WP/P AJ14H	
	See page WP/P AJ14H for the description/justification for this adjustment.			

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Taxes Other Than Income  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 20		
9	Adjustment			(14,957)
	<b>Affiliate Non-recoverable Expenses</b>	7	WP/P AJ19A	
	See page WP/P AJ19A for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
10	Adjustment			(13)
	<b>Affiliate Energy Efficiency Electric</b>	8	WP/P AJ19B	
	See page WP/P AJ19B for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
11	Adjustment			(3,013)
	<b>Affiliate Rate Case Expenses</b>	9	WP/P AJ19C	
	See page WP/P AJ19C for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
12	Adjustment			(2,633)
	<b>Affiliate Aircraft Costs</b>	10	WP/P AJ19O	
	See page WP/P AJ19O for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
13	Adjustment			(3,606)
	<b>Affiliate Gas and Nuclear</b>	11	WP/P AJ19P	
	See page WP/P AJ19P for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
14	Adjustment			(5,132)
	<b>Direct Payroll</b>	12	WP/P AJ20A	
	See page WP/P AJ20A for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
15	Adjustment			175,271



Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Taxes Other Than Income  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	<b>Affiliate Payroll</b>	Sch A, Line 20	13 WP/P AJ20B	
	See page WP/P AJ20B for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
16	Adjustment			121,849
	<b>Direct Incentive Compensation</b>		14 WP/P AJ22A	
	See page WP/P AJ22A for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
17	Adjustment			(1,853)
	<b>Affiliate Incentive Compensation</b>		15 WP/P AJ22B	
	See page WP/P AJ22B for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
18	Adjustment			(33,362)
	<b>SGR &amp; Big Cajun Adjustment</b>		16 WP/P AJ29	
	See page WP/P AJ29 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
	Adjustment			2,962
	<b>Remove AMS Costs</b>		17 WP/P AJ30	
	See page WP/P AJ30 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/Stuart Barrett			
19	Adjustment			(1,237,291)
	<b>Preliminary Survey/Investigation Expenses</b>		18 WP/P AJ32	
	See page WP/P AJ32 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
20	Adjustment			(2,369)
	<b>Distribution Staffing</b>		19 WP/P AJ14K	
	See page WP/P AJ14K for the description/justification for this adjustment.			

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Taxes Other Than Income  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 20		
	Reference Direct Testimony of Allison P. Lofton/ Melanie L. Taylor			
21	Adjustment			14,479
<b>PROPOSED RATES</b>				
This adjustment revised revenues, customer accounting (A/C 904) expense, taxes other than income taxes and income tax expense to reflect the proposed change in rate schedule revenues. See Schedule A, Page 1.				
Reference Direct Testimony of Richard E. Lain				
	Adjustment			<u>3,131,217</u>
22	GRAND TOTAL			<u><u>(13,226,915)</u></u>

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Current Income Taxes - Federal  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 21		
1	Amount, as adjusted			15,134,365
	Less:			
2	Amount per books (test year)			(467,607)
3	Adjustment			<u>15,601,971</u>
	<u>Justification for required adjustment:</u>			
	<b>Rate Schedule Revenues</b>		<b>1 WP/P AJ01</b>	
	See page WP/P AJ01 for the description/justification for this adjustment.			
	Reference Direct Testimony of Richard E. Lain/Crystal K. Elbe			
4	Adjustment			(155,237,621)
	<b>Rate Schedule Revenues</b>		<b>2 WP/P AJ03</b>	
	See page WP/P AJ03 for the description/justification for this adjustment.			
	Reference Direct Testimony of Richard E. Lain/Crystal K. Elbe			
5	Adjustment			(96,517)
	<b>Misc. Electric Service Revenue</b>		<b>3 WP/P AJ04</b>	
	See page WP/P AJ04 for the description/justification for this adjustment.			
	Reference Direct Testimony of Stuart Barrett			
6	Adjustment			(273,335)
	<b>Fuel and Purchased Power</b>		<b>4 WP/P AJ05</b>	
	See page WP/P AJ05 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
7	Adjustment			125,683,211
	<b>Local Franchise Fees</b>		<b>5 WP/P AJ07</b>	
	See page WP/P AJ07 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
8	Adjustment			2,289,129
	<b>Non-Qualified Pension Plan</b>		<b>6 WP/P AJ08</b>	
	See page WP/P AJ08 for the description/justification for this adjustment.			

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Current Income Taxes - Federal  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 21		
9	Adjustment			18,764
	<b>Margins Tax</b>		7 WP/P AJ09	
	See page WP/P AJ09 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
10	Adjustment			(147,000)
	<b>Income Taxes</b>		8 WP/P AJ10	
	See page WP/P AJ10 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
11	Adjustment			45,521,046
	<b>Rate Case Expense</b>		9 WP/P AJ11	
	See page WP/P AJ11 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
12	Adjustment			3,541
	<b>Depreciation Expense</b>		10 WP/P AJ12	
	See page WP/P AJ12 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton /Dane A. Watson			
13	Adjustment			(0)
	<b>Credit Facility Fees</b>		11 WP/P AJ13	
	See page WP/P AJ13 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
14	Adjustment			(75,809)
	<b>Pension and OPEB Over/Under Regulatory Assi</b>		12 WP/P AJ14L	
	See page WP/P AJ14L for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/David C. Batten			
15	Adjustment			(1,240,111)

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Current Income Taxes - Federal  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	<b>ARO and Accretion Expense</b>	Sch A, Line 21	13 WP/P AJ14A	
	See page WP/P AJ14A for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
16	Adjustment			28,850
	<b>Out of Period</b>		14 WP/P AJ14B	
	See page WP/P AJ14B for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
17	Adjustment			(811,822)
	<b>Regulatory Debits and Credits</b>		15 WP/P AJ14C	
	See page WP/P AJ14C for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
18	Adjustment			1,047,244
	<b>Non recoverable ETI direct exp</b>		16 WP/P AJ14D	
	See page WP/P AJ14D for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
19	Adjustment			11,631
	<b>Facilities Revenue</b>		17 WP/P AJ14F	
	See page WP/P AJ14F for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
20	Adjustment			1,118,009
	<b>Hardin O&amp;M Annualization</b>		18 WP/P AJ14G	
	See page WP/P AJ14G for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/ Beverly Gale			
21	Adjustment			(683,930)
	<b>Energy Efficiency Programs</b>		19 WP/P AJ14H	
	See page WP/P AJ14H for the description/justification for this adjustment.			

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Current Income Taxes - Federal  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 21		
22	Adjustment			953,803
	<b>Interest Synchronization</b>	20	<b>WP/P AJ15</b>	
	See page WP/P AJ15 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
23	Adjustment			3,023,875
	<b>Customer Dep. and ESL Interest</b>	21	<b>WP/P AJ16</b>	
	See page WP/P AJ16 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
24	Adjustment			(9,885)
	<b>FAS 106</b>	22	<b>WP/P AJ17</b>	
	See page WP/P AJ17 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
25	Adjustment			(1,205,284)
	<b>Pension Expense</b>	23	<b>WP/P AJ18</b>	
	See page WP/P AJ18 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
26	Adjustment			261,537
	<b>Affiliate Non-recoverable Expenses</b>	24	<b>WP/P AJ19A</b>	
	See page WP/P AJ19A for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
27	Adjustment			26,709
	<b>Affiliate Energy Efficiency Electric</b>	25	<b>WP/P AJ19B</b>	
	See page WP/P AJ19B for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
28	Adjustment			16,503

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Current Income Taxes - Federal  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	<b>Affiliate Rate Case Expenses</b>	Sch A, Line 21	26 WP/P AJ19C	
	See page WP/P AJ19C for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
29	Adjustment			14,999
	<b>Affiliate Rate Case Expenses</b>		27 WP/P AJ19H	
	See page WP/P AJ19H for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
30	Adjustment			214,780
	<b>Affiliate Aircraft Costs</b>		28 WP/P AJ19O	
	See page WP/P AJ19O for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
31	Adjustment			167,271
	<b>Affiliate Gas and Nuclear</b>		29 WP/P AJ19P	
	See page WP/P AJ19P for the description/justification for this adjustment.			
	Reference Direct Testimony of Bobby R. Sperandeo			
32	Adjustment			28,898
	<b>Direct Payroll</b>		30 WP/P AJ20A	
	See page WP/P AJ20A for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
33	Adjustment			(493,572)
	<b>Affiliate Payroll</b>		31 WP/P AJ20B	
	See page WP/P AJ20B for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
34	Adjustment			(303,289)
	<b>REC Expense</b>		32 WP/P AJ21	
	See page WP/P AJ21 for the description/justification for this adjustment.			

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Current Income Taxes - Federal  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 21		
35	Adjustment			(262,264)
	<b>Direct Incentive Compensation</b>		33 WP/P AJ22A	
	See page WP/P AJ22A for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
36	Adjustment			27,228
	<b>Affiliate Incentive Compensation</b>		34 WP/P AJ22B	
	See page WP/P AJ22B for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
37	Adjustment			490,181
	<b>Distribution and Customer Service Contracts</b>		35 WP/P AJ24	
	See page WP/P AJ24 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/Paula R. Waters/Melanie L. Taylor			
38	Adjustment			(1,592,362)
	<b>Interruptible Credit</b>		36 WP/P AJ25	
	See page WP/P AJ25 for the description/justification for this adjustment.			
	Reference Direct Testimony of Crystal K. Elbe			
39	Adjustment			0
	<b>Property Insurance Reserve</b>		37 WP/P AJ26	
	See page WP/P AJ26 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/ Gregory S. Wilson			
40	Adjustment			(1,262,730)
	<b>ETI PURA Sec. 39.4525</b>		38 WP/P AJ27	
	See page WP/P AJ27 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
41	Adjustment			31,173



Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Current Income Taxes - Federal  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	<b>SGR &amp; Big Cajun Adjustment</b>	Sch A, Line 21	39 WP/P AJ29	
	See page WP/P AJ29 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
42	Adjustment			(209,280)
	<b>Remove AMS Costs</b>		40 WP/P AJ30	
	See page WP/P AJ30 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton/Stuart Barrett			
43	Adjustment			1,110,055
	<b>SGR &amp; Big Cajun Expenses</b>		41 WP/P AJ33	
	See page WP/P AJ33 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
44	Adjustment			(821,533)
	<b>Non-AMS Meters</b>		42 WP/P AJ14M	
	See page WP/P AJ14M for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
45	Adjustment			(1,730,712)
	<b>Preliminary Survey/Investigation Expenses</b>		43 WP/P AJ32	
	See page WP/P AJ32 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
46	Adjustment			15,806
	<b>HRC Over Recovery</b>		44 WP/P AJ14N	
	See page WP/P AJ14N for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
47	Adjustment			12,569
	<b>Distribution Staffing</b>		45 WP/P AJ14K	
	See page WP/P AJ14K for the description/justification for this adjustment.			

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Current Income Taxes - Federal  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton/ Melanie L. Taylor	Sch A, Line 21		
48	Adjustment			(57,785)
	<b>Customer Dep. and ESL Interest</b>		46 WP/P AJ16	
	See page WP/P AJ16 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
<b>PROPOSED RATES</b>				
	This adjustment revised revenues, customer accounting (A/C 904) expense, taxes other than income taxes and income tax expense to reflect the proposed change in rate schedule revenues. See Schedule A, Page 1.			
	Reference Direct Testimony of Richard E. Lain			
49	Adjustment			68,448,756
50	GRAND TOTAL			<u>84,050,728</u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Current Income Taxes - State  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 22		
1	Amount, as adjusted			168,799
	Less:			
2	Amount per books (test year)			(2,305,008)
3	Adjustment			<u>2,473,807</u>
	<u>Justification for required adjustment:</u>			
	<b>Income Taxes</b>		<b>1 WP/P AJ10</b>	
	See page WP/P AJ10 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			2,473,807
5	GRAND TOTAL			<u><u>2,473,807</u></u>

Entergy Texas, Inc.  
Rate Case  
Schedule A-3 Adjustments to Deferred Income Taxes - Federal  
Electric  
For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 24		
1	Amount, as adjusted			(16,694,134)
	Less:			
2	Amount per books (test year)			27,511,651
3	Adjustment			<u><u>(44,205,785)</u></u>
	<u>Justification for required adjustment:</u>			
	<b>Income Taxes</b>		1 WP/P AJ10	
	See page WP/P AJ10 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			(25,279,770)
	<b>Depreciation Expense</b>		2 WP/P AJ12	
	See page WP/P AJ12 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton /Dane A. Watson			
5	Adjustment			(18,926,015)
6	GRAND TOTAL			<u><u>(44,205,785)</u></u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Deferred Income Taxes - State  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 25		
1	Amount, as adjusted			383,841
	Less:			
2	Amount per books (test year)			369,043
3	Adjustment			<u>14,798</u>
 <u>Justification for required adjustment:</u>				
	<b>Income Taxes</b>		1 WP/P AJ10	
	See page WP/P AJ10 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			14,798
5	GRAND TOTAL			<u>14,798</u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Amortization Of Investment Tax Credits  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 27		
1	Amount, as adjusted			(847,501)
	Less:			
2	Amount per books (test year)			(632,801)
3	Adjustment			<u>(214,700)</u>
	<u>Justification for required adjustment:</u>			
	<b>Depreciation Expense</b>		1 WP/P AJ12	
	See page WP/P AJ12 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton /Dane A. Watson			
4	Adjustment			(214,700)
5	GRAND TOTAL			<u>(214,700)</u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Other Credit Fees  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 16		
1	Amount, as adjusted			360,994
	Less:			
2	Amount per books (test year)			-
3	Adjustment			<u>360,994</u>
	<u>Justification for required adjustment:</u>			
	<b>Credit Facility Fees</b>		1 WP/P AJ13	
	See page WP/P AJ13 for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			360,994
5	GRAND TOTAL			<u>360,994</u>

Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Amortization Of Plant Acquisition Adjustment  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 18		
1	Amount, as adjusted			-
	Less:			
2	Amount per books (test year)			-
3	Adjustment			-
	<u>Justification for required adjustment:</u>			
4	Adjustment			-
5	GRAND TOTAL			-



Entergy Texas, Inc.  
 Rate Case  
 Schedule A-3 Adjustments to Amortization of Property Loss  
 Electric  
 For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
		Sch A, Line 19		
1	Amount, as adjusted			7,902,165
	Less:			
2	Amount per books (test year)			2,333,869
3	Adjustment			<u>5,568,296</u>
	<u>Justification for required adjustment:</u>			
	<b>Non-AMS Meters</b>		<b>1 WP/P AJ14M</b>	
	See page WP/P AJ14M for the description/justification for this adjustment.			
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			5,568,296
5	GRAND TOTAL			<u>5,568,296</u>

Entergy Texas, Inc.  
Detail Test Year End Trial Balance  
Schedule A-4  
Electric  
Test Year Ended December 31, 2021

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
101	Plant In Service	5,573,455,829	Line 72	1
105	Plant Held For Future Use	3,818,453	Line 76	2
106	Completed Projects Unclassified	1,577,316,297	Line 72	1
107	Construction Work In Progress	184,575,909	Line 74	3
108	Accumulated Provision for Depreciable Plant Service	(1,743,467,777)	Line 73	4
111	Accumulated Provision for Amortization of Electric Utility Plant	(206,794,074)	Line 73	4
114	Electric Plant Acq. Adjustment	1,127,778	Line 72	1
115	Amort Acquisition Adjustment	(1,127,778)	Line 73	4
121	Non Utility Property	296,226		
122	Accum. Provision for Depreciation and Amortization of Nonutil Prop	79,845		
123_1	Investment in Associated Companies	2,654,512		
124	Other Investments	18,127,869		
128	Other Special Funds	3,376,529		
131	Cash	27,714		
134	Other Special Deposits	-		
135	Working Funds	-		
136	Temporary Cash Investments	-		
142	Customer Accounts Receivable	79,650,417		
143	Other Accounts Receivable	13,404,287		
144	Accumulated Provision for Uncollectible Accounts	(5,814,162)		
146	Accounts Receivable from Associated Companies	31,719,842		
151	Fuel Stock	42,712,157	Line 87	5
152	Fuel Stock Exp. Undistributed	6		
154	Plant Materials and Operating Supplies	70,294,509	Line 85	6
158_1	Allowance Inventory	17,399,037	Line 90	6
163	Stores Expenses Undistributed	2,589,439	Line 85	6
165	Prepayments	25,289,023	Line 86	7
171	Interest & Dividend Receivable	-		
173	Accrued Unbilled Revenues	62,240,615		
174	Miscellaneous Current and Accrued Assets	15,292		
175	Derivative Instrument Assets	802,940		
181	Unamortized Debt Expense	18,964,744		
182	Other Regulatory Assets	393,144,282	Lines 124-128	8
183	Preliminary Survey & Invtg Ch	1,925,250		
184	Clearing Accounts	9,529		
186	Miscellaneous Deferred Debits	938,816		
189	Unamortized Loss on Reacquired Debt	9,777,736		
190	Accumulated Deferred Income Taxes	583,174,117	Lines 92, 98	9
201	Common Stock Issued	(49,452,167)		
204	Preferred Stock Issued	(38,750,000)		
211	Miscellaneous Paid In Capital	(1,055,074,974)		
214	Capital Stock Expense	4,949,717		
216	Unappropriated Retained Earnings	(1,756,393,499)		
216_1	Retained earnings - dividends	638,429,280		
221	Bonds	(2,305,000,000)		
227	Maint Of Overhead Lines	(16,612,326)		
226	Unamortized Discount on Long-term Debt	6,428,543		
228_1	Accum. Provision for Property Insurance	63,218,652	Line 95	10
228_2	Accumulated Provision for Injuries & Damages	(6,156,819)	Line 96	11
228_3	Accumulated Provision-Pension & Benefits	106,730,375		
228_4	Accumulated Miscellaneous Operating Provisions	(1,342,999)	Line 97	12
229	Accum. Prov. For Rate Refund	(59,941)		
230	Asset Retirement Obligations	(8,519,883)		
232	Accounts Payable	(164,980,712)		
234	Accounts Payable to Associated Companies	(142,929,127)		
235	Customer Deposits	(37,270,548)	Line 94	14
236	Taxes Accrued	(45,378,204)		
237	Interest Accrued	(19,111,431)		
238	Dividends Declared	(424,778)		
241	Tax Collections Payable	(1,005,541)		
242	Miscellaneous Current and Accrued Liabilities	(5,130,442)	Line 89	13
242U95	Waste Site Cleanup	(742,000)	Line 97	12
252	Customer Advances for Construction	(11,512,894)		

Sponsored by: Allison P. Lofton  
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
 Detail Test Year End Trial Balance  
 Schedule A-4  
 Electric  
 Test Year Ended December 31, 2021

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
253	Other Deferred Credits	(62,265,838)	Lines 72, 74, 89	1, 3, 13
254	Other Regulatory Liabilities	(260,698,729)	Lines 124-128	8
255	Accumulated Deferred Investment Tax Credit	(9,325,188)		
281	ADIT-Accelerated Amortization Property	(5,034)	Lines 92, 98	9
282	ADIT-Other Property	(649,301,650)	Lines 92, 98	9
283	ADIT-Other	(628,903,977)	Lines 92, 98	9
403	Depreciation Expense	183,844,340	Line 135	15
404	Amortization of Limited Term Electric Plant	30,577,723	Line 135	15
407	Amortization of Regulatory Debits	2,333,869	Line 28c	25
407_3	Amortization of Regulatory Debits	29,067,703	Line 138	16
407_4	Amortization of Regulatory Credits	(33,270,206)	Line 138	16
408_1	Taxes Other Than Income Taxes, Other Income and Deducts	94,969,570	Line 136	17
409_1	Income Taxes, Utility Operating Income.	(2,772,614)	Lines 51-53	18
409_2	Income Taxes, Other Income and Deductions	851,148		
410_1	Provision for Deferred Income Taxes-Utility Operating Income	284,343,810	Lines 51-53	18
411_10	Accretion Expense	457,091	Line 132	15
411_1	Provision for Deferred Income Taxes-Cr-Utility Operating Income	(256,463,117)	Lines 51-53	18
411_4	Investment Tax Credit, Utility Operations	(632,801)	Line 54	19
418_1	Equity in Earnings of Subsidiary Companies	(2,634,276)		
419	Interest and Dividend Income	(829,507)		
419_1	Allowance for Funds Used During Construction	(9,891,775)		
421	Miscellaneous Nonoperating Income	(2,314,411)		
421_1	Gain On Disposition Of Prop	1,269,031		
421_2	Gain On Disposition Of Property	20,467		
426_1	Donations	803,025		
426_2	Life Insurance	(409,537)		
426_3	Penalties	(8,167)		
426_4	Expenditures for Certain Civic, Political & Related Activities	2,849,969		
426_5	Other Deductions	4,923,515		
427	Interest on Long-Term Debt	79,250,833		
428	Amortization of Debt Discount and Expense	2,178,002		
428_1	Amortization of Loss on Reacquired Debt	742,529		
430	Interest on Debt to Associated Companies	6,492		
431	Other Interest Expense	2,831,862		
432	Allowance for Borrowed Funds Used During Construction	(3,979,917)		
437	Dividends Dec-Preferred Stock	172,708		
440	Residential Sales	(727,156,565)	Line 105	20
442	Commercial and Industrial Sales	(893,036,929)	Line 105	20
444	Public Street & Hwy Lighting	(5,824,496)	Line 105	20
445	Other Sales To Public Authorities	(18,704,224)	Line 105	20
447	Sales for Resale	(145,718,709)	Line 105	20
449_1	Provision for Rate Refund	-	Lines 105, 130	20
450	Forfeited Discounts	(1,139,140)	Line 104	20
451	Miscellaneous Service Revenue	(2,445,016)	Line 104	20
454	Rent from Electric Property	(3,122,251)	Line 104	20
456	Other Electric Revenues	(33,962,246)	Line 104	20
457	Regional Transmission Service Revenues	(5,337,767)	Line 104	20
500	Operation Supervision & Engineering	6,229,440	Lines 5-25	23
501	Fuel	469,019,845	Line 1	21
502	Steam Expenses	4,859,576	Lines 5-25	23
505	Electric Expenses	5,877,166	Lines 5-25	23
506	Miscellaneous Steam Power Expenses	8,942,260	Lines 5-25	23
507	Rents	47,524	Lines 5-25	23
509	Allowance	470,881	Lines 5-25	23
510	Maintenance Supervision & Engineering	956,507	Lines 5-25	23
511	Maintenance Of Structures	2,279,060	Lines 5-25	23
512	Maintenance Of Boiler Plant	13,580,785	Lines 5-25	23
513	Maintenance Of Electric Plant	6,573,063	Lines 5-25	23
514	Maintenance Of Miscellaneous Steam Plant	3,808,920	Lines 5-25	23
535	Operating Supervision & Engineering	-	Lines 5-25	23
538	Electric Expenses	(12,756)	Lines 5-25	24
539	Miscellaneous Hydro Power Generation	(4,001)	Lines 5-25	23
542	Maintenance Of Structures	(496)	Lines 5-25	24

Sponsored by: Allison P. Lofton  
 Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
 Detail Test Year End Trial Balance  
 Schedule A-4  
 Electric  
 Test Year Ended December 31, 2021

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
544	Maintenance Of Electric Plant	(154,401)	Lines 5-25	23
546	Operation Superv & Engineerin	1,049,254	Lines 5-25	24
548	Generation Expenses	1,761,212	Lines 5-25	25
549	Misc Oth Pwr Generation Exps	6,433,487	Lines 5-25	26
550	Rents - Other Power Generation	16,472	Lines 5-25	27
551	Maint Supv & Engineering	124,519	Lines 5-25	28
552	Maintenance Of Structures	117,602	Lines 5-25	29
553	Maint-Gener & Elec Equipment	1,760,927	Lines 5-25	30
554	Maint-Misc Other Pwr Gen Plt	851,170	Lines 5-25	31
555	Purchased Power	588,614,199	Line 2	22
556	System Control & Load Dispatch	1,000,570	Lines 5-25	23
557	Other Expenses	(133,406,769)	Lines 5-25	23
560	Operation Supervision & Engineering	2,682,360	Lines 5-25	23
561	Load Dispatching	9,789,515	Lines 5-25	23
562	Station Expenses	231,212	Lines 5-25	23
563	Overhead Line Expenses	1,695,734	Lines 5-25	23
565	Transmission of Electricity by Others	7,228,510	Lines 5-25	23
565	FFR Transm Expense	-	Lines 5-25	23
566	Miscellaneous Transmission Expenses	920,889	Lines 5-25	23
567	Rents	380,980	Lines 5-25	23
568	Maintenance Supervision & Engineering	3,341,515	Lines 5-25	23
569	Maintenance Of Structures	322,152	Lines 5-25	23
570	Maintenance Of Station Equipment	1,961,006	Lines 5-25	23
571	Maintenance Of Overhead Lines	2,975,814	Lines 5-25	23
573	Maintenance Miscellaneous Transmission Plant	41,156	Lines 5-25	23
575_7	Market Administration, Monitoring and Compliance Services	3,354,505	Lines 5-25	23
580	Operation Supervision & Engineering	8,884,899	Lines 5-25	23
581	Load Dispatching	782,806	Lines 5-25	23
582	Station Expenses	557,281	Lines 5-25	23
583	Overhead Line Expenses	4,548,696	Lines 5-25	23
584	Underground Line Expense	1,552,096	Lines 5-25	23
585	Street Light & Signal System	305,990	Lines 5-25	23
586	Meter Expenses	2,082,428	Lines 5-25	23
587	Customer Installation Expense	558,842	Lines 5-25	23
588	Miscellaneous Distribution Expense	5,152,370	Lines 5-25	23
589	Rents	1,243,085	Lines 5-25	23
590	Maintenance Supervision & Engineering	2,253,221	Lines 5-25	23
591	Maintenance Of Structures	1,365,599	Lines 5-25	23
592	Maintenance Of Station Equipment	1,140,093	Lines 5-25	23
593	Maintenance Of Overhead Lines	16,819,865	Lines 5-25	23
594	Maintenance of Underground Lines	1,484,988	Lines 5-25	23
595	Maintenance Of Line Transformers	21,239	Lines 5-25	23
596	Maintenance of Street Lighting & Signal Systems	957,407	Lines 5-25	23
597	Maintenance Of Meters	160,494	Lines 5-25	23
598	Maintenance of Miscellaneous Distribution Plant	916,824	Lines 5-25	23
901	Supervision	282,880	Lines 5-25	23
902	Meter Reading Expenses	2,520,598	Lines 5-25	23
903	Customer Records and Collection Expenses	14,831,944	Lines 5-25	23
904	Uncollectible Accounts	3,280,055	Lines 5-25	23
905	Miscellaneous Customer Accounts Expense	70,876	Lines 5-25	23
907	Supervision	921,483	Lines 5-25	23
908	Customer Assistance Expenses	10,098,266	Lines 5-25	23
909	Information & Instructional Advertising Expense	788,054	Lines 5-25	23
910	Miscellaneous Customer Service & Informational Expense	1,149,866	Lines 5-25	23
911	Supervision	988	Lines 5-25	23
912	Demonstrating & Selling Expense	474,570	Lines 5-25	23
913	Advertising Expense	149,698	Lines 5-25	23
916	Miscellaneous Sales Expenses	62,794	Lines 5-25	23
920	Administrative & General Salaries	33,092,537	Lines 5-25	23
921	Office Supplies And Expenses	1,317,014	Lines 5-25	23
923	Outside Services Employed	13,859,868	Lines 5-25	23
924	Property Insurance Expense	10,902,799	Lines 5-25	23
925	Injuries & Damages Expense	2,864,254	Lines 5-25	23

Sponsored by: Allison P. Lofton  
 Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
 Detail Test Year End Trial Balance  
 Schedule A-4  
 Electric  
 Test Year Ended December 31, 2021

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
926	Employee Pension & Benefits	18,837,225	Lines 5-25	23
928	Regulatory Commission Expense	2,462,284	Lines 5-25	23
930_1	General Advertising Expenses	384,092	Lines 5-25	23
930_2	Miscellaneous General Expense	6,028,551	Lines 5-23	23
931	Rents	518,904	Lines 5-25	23
935	Maintenance Of General Plant	1,358,721	Lines 5-25	23
	Grand Total	<u>79,720,998</u>		

Entergy Texas, Inc.  
Detail Test Year End Trial Balance  
Schedule A-4  
Electric  
Test Year Ended December 31, 2021

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
<b>Reconciling Items:</b>				
1	Electric Plant in Service	5,573,455,829		
	Completed Projects Unclassified	1,577,316,297		
	Electric Plant Acq. Adjustment	1,127,778		
	Other Deferred Credits	(0)		
	Line 72, Schedule A-2	<u>7,151,899,904</u>		
2	Electric Plant Held for Future Use	3,818,453		
	Amounts not included in test year actual	(3,818,453)		
	Line 76, Schedule A-2	<u>-</u>		
3	Construction Work In Progress	184,575,909		
	Amounts not included in test year actual	(184,575,909)		
	Line 74, Schedule A-2	<u>-</u>		
4	Accumulated Provision for Depreciation	(1,743,467,777)		
	Accumulated Provision for Amortization	(206,794,074)		
	Amort Acquisition Adjustment	(1,127,778)		
	Line 73, Schedule A-2	<u>(1,951,389,629)</u>		
5	Fuel Stock	42,712,157		
	Adjust from period ending to 13-month average balance	5,721,208		
	Line 87, Schedule A-2	<u>48,433,365</u>		
6	Plant Materials and Operating Supplies	70,294,509		
	Allowance Inventory	17,399,037		
	Stores Expense Undistributed	2,589,439		
	Adjust from period ending to 13-month average balance	(6,843,607)		
	Line 85 + Line 90, Schedule A-2	<u>83,439,378</u>		
7	Prepayments	25,289,023		
	Adjust from period ending to 13-month average balance	(194,129)		
	Line 86, Schedule A-2	<u>25,094,894</u>		
8	Other Regulatory Assets and Liabilities	393,144,282		
	Amounts not included in test year actual	(286,791,557)		
	Lines 124-128 Schedule A-2	<u>106,352,725</u>		
9	ADIT FERC 190	583,174,117		
	ADIT FERC 281	(5,034)		
	ADIT FERC 282	(649,301,650)		
	ADIT FERC 283	(628,903,977)		
	Line 92 + Line 98, Schedule A-2	<u>(695,036,544)</u>		
10	Accum. Provision for Property Insurance	63,218,652		
	Line 95, Schedule A-2	<u>63,218,652</u>		
11	Accum Prov For Injuries & Dam & Reserve for Inj. & Damages - Legal	(6,156,819)		
	Line 96, Schedule A-2	<u>(6,156,819)</u>		

Entergy Texas, Inc.  
Detail Test Year End Trial Balance  
Schedule A-4  
Electric  
Test Year Ended December 31, 2021

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
<b>Reconciling Items Continued:</b>				
12	Accum. Misc. Operating Provision	(1,342,999)		
	Accum Misc Operating Provision Account 228	(1,342,999)		
	Environmental Reserve in Account 242U95	(742,000)		
	Line 97, Schedule A-2	<u>(2,084,999)</u>		
13	Misc. Current and Accrued Liabilities	(5,130,442)		
	Amounts not included in test year actual	2,050,324		
	Unfunded Pension Plan included in Account 242	<u>(3,080,118)</u>		
	Other Deferred Credits	(62,265,838)		
	Amounts not included in test year actual	27,996,837		
	Unfunded Pension Plan included in Account 253	<u>(34,269,001)</u>		
	Line 89, Schedule A-2	<u>(37,349,119)</u>		
14	Customer Deposits	(37,270,548)		
	Less Unbilled Customer Deposits	(0)		
	Line 94, Schedule A-2	<u>(37,270,548)</u>		
15	Depreciation Expense	183,844,340		
	Amortization of Limited-Term Electric Plant	30,577,723		
	Accretion Expense	457,091		
	Lines 132, 135 Schedule A-2	<u>214,879,154</u>		
	Line 27, Schedule A-2	180,333,524		
	Line 28a, Schedule A-2	30,577,723		
	Line 28b, Schedule A-2	-		
	Line 108, Schedule A-2	3,510,817		
	Line 132, Schedule A-2	457,091		
	Line 133, Schedule A-2	-		
	Depreciation and Amortization Expense from above	<u>214,879,155</u>		
16	Amortization of Regulatory Debits	29,067,703		
	Amortization of Regulatory Credits	(33,270,206)		
	Line 138, Schedule A-2	<u>(4,202,504)</u>		
17	Taxes Other Than Income Taxes, Utility Operating Income	94,969,570		
	Line 136, Schedule A-2	<u>94,969,570</u>		
	Line 30, Schedule A-2	41,473,343		
	Line 31, Schedule A-2	600		
	Line 32, Schedule A-2	2,794,512		
	Line 33, Schedule A-2	6		
	Line 34, Schedule A-2	11,529		
	Line 35, Schedule A-2	6		
	Line 36, Schedule A-2	24,233		
	Line 38, Schedule A-2	2,483,380		
	Line 42, Schedule A-2	12,962,184		
	Line 44, Schedule A-2	26,503,950		
	Line 110, Schedule A-2	738,464		
	Line 111, Schedule A-2	3		
	Line 112, Schedule A-2	(3,721)		

Entergy Texas, Inc.  
Detail Test Year End Trial Balance  
Schedule A-4  
Electric  
Test Year Ended December 31, 2021

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
<b>Reconciling Items Continued:</b>				
	Line 113, Schedule A-2	135,712		
	Line 114, Schedule A-2	2,459,343		
	Line 119, Schedule A-2	237		
	Line 122, Schedule A-2	1,400,000		
	Taxes Other Than Income Taxes, Utility Op Income Ln 136, Sch A-2	<u>94,969,570</u>		
18	Income Taxes, Utility Operating Income	(2,772,614)		
	Prov. For Deferred Income Taxes, Utility Operating Income	284,343,810		
	Prov. For Deferred Income Taxes-Credit, Utility Operating Income	<u>(256,463,117)</u>		
	Line 51, 52, 53, Schedule A-2	<u>25,108,079</u>		
	Line 51, Schedule A-2	(2,305,008)		
	Line 52, Schedule A-2	(467,607)		
	Line 53, Schedule A-2	27,880,694		
	Total Current and Deferred Income Taxes as per above	<u>25,108,079</u>		
19	Investment Tax Credit, Utility Operations	(632,801)		
	Line 54, Schedule A-2	<u>(632,801)</u>		
20	Forfeited Discounts	(1,139,140)		
	Miscellaneous Service Revenue	(2,445,016)		
	Rent from Electric Property	(3,122,251)		
	Other Electric Revenues	(33,962,246)		
	Regional Transmission Service Revenue	<u>(5,337,767)</u>		
	Line 104, Schedule A-2*	<u>(46,006,419)</u>		
	Residential Sales	(727,156,565)		
	Commercial and Industrial Sales	(893,036,929)		
	Public Street and Highway Lighting	(5,824,496)		
	Other Sales to Public Authorities	<u>(18,704,224)</u>		
	Rate Schedule Revenue	<u>(1,644,722,214)</u>		
	Other Sales for Resale	<u>(145,718,709)</u>		
	Other Sales for Resale	<u>(145,718,709)</u>		
	Provision for Rate Refunds	-		
	Provision for Rate Refunds	<u>-</u>		
	Line 105, Schedule A-2*	<u>(1,836,447,342)</u>		
21	Fuel	469,019,845		
	Line 1, Schedule A-2	<u>469,019,845</u>		
22	Purchased Power	588,614,199		
	Line 2, Schedule A-2	<u>588,614,199</u>		
	* Signs for revenues are revised for the filing.			



Entergy Texas, Inc.  
 Detail Test Year End Trial Balance  
 Schedule A-4  
 Electric  
 Test Year Ended December 31, 2021

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
<b>Reconciling Items Continued:</b>				
23	Operation Supervision & Engineering	6,229,440		
	Steam Expenses	4,859,576		
	Electric Expenses	5,877,166		
	Miscellaneous Steam Power Expenses	8,942,260		
	Rents	47,524		
	Allowance	470,881		
	Maintenance Supervision & Engineering	956,507		
	Maintenance Of Structures	2,279,060		
	Maintenance Of Boiler Plant	13,580,785		
	Maintenance Of Electric Plant	6,573,063		
	Maintenance Of Miscellaneous Steam Plant	3,808,920		
	Operating Supervision & Engineering	-		
	Electric Expenses	(12,756)		
	Miscellaneous Hydro Power Generation	(4,001)		
	Maintenance Of Structures	(496)		
	Maintenance Of Electric Plant	(154,401)		
	Operation Superv & Engineerin	1,049,254		
	Generation Expenses	1,761,212		
	Misc Oth Pwr Generation Exps	6,433,487		
	Rents - Other Power Generation	16,472		
	Maint Supv & Engineering	124,519		
	Maintenance Of Structures	117,602		
	Maint-Gener & Elec Equipment	1,760,927		
	Purchased Power	851,170		
	System Control & Load Dispatch	1,000,570		
	Other Expenses	(133,406,769)		
	Operation Supervision & Engineering	2,682,360		
	Load Dispatching	9,789,515		
	Station Expenses	231,212		
	Overhead Line Expenses	1,695,734		
	Transmission of Electricity by Others	7,228,510		
	FFR Transm Expense	-		
	Miscellaneous Transmission Expenses	920,889		
	Rents	380,980		
	Maintenance Supervision & Engineering	3,341,515		
	Maintenance Of Structures	322,152		
	Maintenance Of Station Equipment	1,961,006		
	Maintenance Of Overhead Lines	2,975,814		
	Maintenance Miscellaneous Transmission Plant	41,156		
	Market Administration, Monitoring and Compliance Services	3,354,505		
	Operation Supervision & Engineering	8,884,899		
	Load Dispatching	782,806		
	Station Expenses	557,281		
	Overhead Line Expenses	4,548,696		
	Underground Line Expense	1,552,096		
	Street Light & Signal System	305,990		
	Meter Expenses	2,082,428		
	Customer Installation Expense	558,842		
	Miscellaneous Distribution Expense	5,152,370		

Entergy Texas, Inc.  
 Detail Test Year End Trial Balance  
 Schedule A-4  
 Electric  
 Test Year Ended December 31, 2021

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
<b>Reconciling Items Continued:</b>				
<b>23 Continued</b>				
	Rents	1,243,085		
	Maintenance Supervision & Engineering	2,253,221		
	Maintenance Of Structures	1,365,599		
	Maintenance Of Station Equipment	1,140,093		
	Maintenance Of Overhead Lines	16,819,865		
	Maintenance of Underground Lines	1,484,988		
	Maintenance Of Line Transformers	21,239		
	Maintenance of Street Lighting & Signal Systems	957,407		
	Maintenance Of Meters	160,494		
	Maintenance of Miscellaneous Distribution Plant	916,824		
	Supervision	282,880		
	Meter Reading Expenses	2,520,598		
	Customer Records and Collection Expenses	14,831,944		
	Uncollectible Accounts	3,280,055		
	Miscellaneous Customer Accounts Expense	70,876		
	Supervision	921,483		
	Customer Assistance Expenses	10,098,266		
	Information & Instructional Advertising Expense	788,054		
	Miscellaneous Customer Service & Informational Expense	1,149,866		
	Supervision	988		
	Demonstrating & Selling Expense	474,570		
	Advertising Expense	149,698		
	Miscellaneous Sales Expenses	62,794		
	Administrative & General Salaries	33,092,537		
	Office Supplies And Expenses	1,317,014		
	Outside Services Employed	13,859,868		
	Property Insurance Expense	10,902,799		
	Injuries & Damages Expense	2,864,254		
	Employee Pension & Benefits	18,837,225		
	Regulatory Commission Expense	2,462,284		
	General Advertising Expenses	384,092		
	Miscellaneous General Expense	6,028,551		
	Rents	518,904		
	Maintenance Of General Plant	1,358,721		
		<u>145,133,864</u>		
	Line 5, Schedule A-2	41,146,699		
	Line 6, Schedule A-2	41,651,578		
	Line 7, Schedule A-2	(133,422,132)		
	Line 8, Schedule A-2	35,581,500		
	Line 9, Schedule A-2	8,467,928		
	Line 10, Schedule A-2	21,583,091		
	Line 11, Schedule A-2	1,712,866		
	Line 12, Schedule A-2	33,982,701		
	Line 13, Schedule A-2	2,303,622		
	Line 14, Schedule A-2	4,354,448		
	Line 15, Schedule A-2	9,496,253		
	Line 16, Schedule A-2	9,294,835		
	Line 17, Schedule A-2	869,580		
	Line 18, Schedule A-2	181,117		
	Line 19, Schedule A-2	84,260		
	Line 20, Schedule A-2	22,368,766		
	Line 21, Schedule A-2	38,842,189		
	Line 22, Schedule A-2	3,354,505		
	Line 23, Schedule A-3	-		
	Line 24, Schedule A-2	19,077		
	Line 25, Schedule A-2	3,260,977		

Sponsored by: Allison P. Lofton  
 Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
 Detail Test Year End Trial Balance  
 Schedule A-4  
 Electric  
 Test Year Ended December 31, 2021

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
	Line 134, Schedule A-2	<u>145,133,860</u>		
24	Amotization of Property Loss	<u>2,333,869</u>		
	Line 28c, Schedule A-2	<u>2,333,869</u>		

**Entergy Texas, Inc.**  
**Unadjusted O&M Expenses (Excludes Fuel, Purchased Power, And Payroll)**  
**Schedule A-5**  
**Electric**  
**Test Year Ended December 31, 2021**

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
<b>Power Production Expenses</b>				
<b>Steam Power Generation</b>				
1	500 Oper Supervision & Engineerin	-	-	-
2	502 Steam Expenses	-	-	-
3	505 Electric Expenses	-	-	-
4	506 Misc Steam Power Expenses	-	-	-
5	507 Rents	28,794	18,730	47,524
6	509 Allowances	-	-	-
7	510 Maintenance Supr & Engineerin	-	-	-
8	511 Maintenance Of Structures	-	-	-
9	512 Maintenance Of Boiler Plant	-	-	-
10	513 Maintenance Of Electric Plant	-	-	-
11	514 Maintenance Of Misc Steam Plt	-	-	-
12	<b>Total Steam Power Generation</b>	<b>28,794</b>	<b>18,730</b>	<b>47,524</b>

**Notes:**

[1] Reference WP/A-2, pages 7 through 10

[2] Affiliate + Non-Affiliate

Entergy Texas, Inc.  
 Unadjusted O&M Expenses (Excludes Fuel, Purchased Power, And Payroll)  
 Schedule A-5  
 Electric  
 Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Nuclear Power Generation</b>			
1	517 Operation, Supervision & Engr	-	-	-
2	519 Coolants And Water	-	-	-
3	520 Steam Expenses	-	-	-
4	523 Electric Expenses	-	-	-
5	524 Misc. Nuclear Power Expenses	-	-	-
6	525 Rents	-	-	-
7	528 Maint Supervision & Engr	-	-	-
8	529 Maintenance Of Structures	-	-	-
9	530 Maint Of Reactor Plant Equip	-	-	-
10	531 Maintenance Of Electric Plant	-	-	-
11	532 Maint Of Misc Nuclear Plant	-	-	-
12	<b>Total Nuclear Power Generation</b>	-	-	-

**Notes:**

[1] Reference WP/A-2 pages 7 through 10

[2] Affiliate + Non-Affiliate

Entergy Texas, Inc.  
 Unadjusted O&M Expenses (Excludes Fuel, Purchased Power, And Payroll)  
 Schedule A-5  
 Electric  
 Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Hydraulic Power Generation</b>			
1	535 Operating Supervision & Engin	-	(1)	(1)
2	538 Electric Expenses	-	(12,756)	(12,756)
3	539 Misc Hydro Power Generation	-	-	-
4	540 Rents	-	-	-
5	541 Maintenance Supervision & Eng	-	-	-
6	542 Maintenance Of Structures	-	(496)	(496)
7	544 Maint Of Electric Plt	-	-	-
8	545 Maint Of Misc Hydraulic Plt	-	-	-
9	<b>Total Hydraulic Power Generation</b>	-	<b>(13,253)</b>	<b>(13,253)</b>

**Notes:**

- [1] Reference WP/A-2 pages 7 through 10
- [2] Affiliate + Non-Affiliate

Entergy Texas, Inc.  
 Unadjusted O&M Expenses (Excludes Fuel, Purchased Power, And Payroll)  
 Schedule A-5  
 Electric  
 Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Other Power Generation</b>			
1	546 Operation Superv & Engineerin	-	-	-
2	548 Generation Expenses	-	-	-
3	549 Misc Oth Pwr Generation Exps	-	-	-
4	550 Rents	-	16,472	16,472
5	551 Maint Supv & Engineering	-	-	-
6	552 Maintenance Of Structures	-	-	-
7	553 Maint-Gener & Elec Equipment	-	-	-
8	554 Maint-Misc Other Pwr Gen Plt	-	-	-
9	<b>Total Other Power Generation</b>	-	<b>16,472</b>	<b>16,472</b>
	<b>Other Power Supply Expenses</b>			
10	556 System Control & Load Disp.	-	-	-
11	557 Other Expenses	-	-	-
12	<b>Total Other Power Supply Expenses</b>	-	-	-
13	<b>Total Power Production Expenses</b>	<b>28,794</b>	<b>21,949</b>	<b>50,743</b>

**Notes:**

- [1] Reference WP/A-2, pages 7 through 10
- [2] Affiliate + Non-Affiliate

**Entergy Texas, Inc.**  
**Unadjusted O&M Expenses (Excludes Fuel, Purchased Power, And Payroll)**  
**Schedule A-5**  
**Electric**  
**Test Year Ended December 31, 2021**

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Transmission Expenses</b>			
1	560 Oper Super & Engineering	-	-	-
2	561 Load Dispatching	-	-	-
3	562 Station Expenses	-	-	-
4	563 Overhead Line Expenses	-	-	-
5	565 Transmission Elec. By Others	-	7,228,510	7,228,510
6	566 Misc. Transmission Expenses	-	-	-
7	567 Rents	2,258	378,722	380,980
8	568 Maint. Supervision & Engineer	-	-	-
9	569 Maintenance Of Structures	-	-	-
10	570 Maint. Of Station Equipment	-	-	-
11	571 Maint Of Overhead Lines	-	2,975,814	2,975,814
12	573 Maint Misc Transmission Plant	-	-	-
13	<b>Total Transmission Expenses</b>	<b>2,258</b>	<b>10,583,046</b>	<b>10,585,304</b>

**Notes:**

[1] Reference WP/A-2 pages 7 through 10

[2] Affiliate + Non-Affiliate



Entergy Texas, Inc.  
 Unadjusted O&M Expenses (Excludes Fuel, Purchased Power, And Payroll)  
 Schedule A-5  
 Electric  
 Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Regional Market Expenses</b>			
1	575_1 Operation Supervision	-	-	-
2	575_2 Day-Ahd And Real-Time Mkt Adm	-	-	-
3	575_7 Miso Market Admin Charges	-	3,354,505	3,354,505
4	576_2 Maint Of Computer Hardware	-	-	-
5	576_3 Maint Of Computer Software	-	-	-
6	<b>Total Regional Market Expenses</b>	-	<b>3,354,505</b>	<b>3,354,505</b>

**Notes:**

[1] Reference WP/A-2 pages 7 through 10

[2] Affiliate + Non-Affiliate

Entergy Texas, Inc.  
 Unadjusted O&M Expenses (Excludes Fuel, Purchased Power, And Payroll)  
 Schedule A-5  
 Electric  
 Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
<b>Distribution Expenses</b>				
1	580 Operation Supervision & Engine	-	-	-
2	581 Load Dispatching	-	-	-
3	582 Station Expenses	-	-	-
4	583 Overhead Line Expenses	-	-	-
5	584 Underground Line Exps	-	-	-
6	585 Street Light & Signal System	-	-	-
7	586 Meter Expenses	-	-	-
8	587 Customer Installation Expense	-	-	-
9	588 Misc Distribution Expense	-	-	-
10	589 Rents	194,750	1,048,335	1,243,085
11	590 Maint. Supervision & Engineer	-	-	-
12	591 Maintenance Of Structures	-	-	-
13	592 Maint. Of Station Equipment	-	-	-
14	593 Maintenance Of Overhead Lines	-	-	-
15	594 Maint Underground Lines	-	-	-
16	595 Maint. Of Line Transformers	-	-	-
17	596 Maint. St. Lght. & Sig. Syst.	-	-	-
18	597 Maintenance Of Meters	-	-	-
19	598 Maint. Misc. Distribution Plt	-	-	-
20	<b>Total Distribution Expenses</b>	<b>194,750</b>	<b>1,048,335</b>	<b>1,243,085</b>

**Notes:**

[1] Reference WP/A-2 pages 7 through 10

[2] Affiliate + Non-Affiliate

Entergy Texas, Inc.  
 Unadjusted O&M Expenses (Excludes Fuel, Purchased Power, And Payroll)  
 Schedule A-5  
 Electric  
 Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Customer Accounts Expense</b>			
1	901 Supervision	-	-	-
2	902 Meter Reading Expenses	-	-	-
3	903 Cust Records & Coll Expenses	-	-	-
4	904 Uncollectible Accounts	-	-	-
5	905 Misc Customer Accounts Exp	-	-	-
6	<b>Total Customer Accounts Expense</b>	-	-	-
	<b>Customer Service &amp; Informational Expenses</b>			
7	907 Supervision	-	-	-
8	908 Customer Assistance Expenses	-	-	-
9	909 Information & Instruct Adv Ex	-	-	-
10	910 Misc Cust Ser & Information Ex	-	-	-
11	<b>Total Customer Service &amp; Informational Expenses</b>	-	-	-
	<b>Sales Expenses</b>			
12	911 Supervision	-	-	-
13	912 Demon & Selling Exp	-	-	-
14	913 Advertising Expense	-	-	-
15	916 Miscellaneous Sales Expenses	-	-	-
16	<b>Total Sales Expenses</b>	-	-	-

**Notes:**

- [1] Reference WP/A-2 pages 7 through 10
- [2] Affiliate + Non-Affiliate

Entergy Texas, Inc.  
 Unadjusted O&M Expenses (Excludes Fuel, Purchased Power, And Payroll)  
 Schedule A-5  
 Electric  
 Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	<b>Administrative &amp; General Expenses</b>			
1	920 Adm & General Salaries	-	-	-
2	921 Office Supplies & Expenses	-	-	-
3	922 Adm. Expense Transferred - Cr	-	-	-
4	923 Outside Services Employed	-	-	-
5	924 Property Insurance Expense	-	-	-
6	925 Injuries & Damages Expense	-	-	-
7	926 Employee Pension & Benefits	-	-	-
8	928 Regulatory Commission Expense	-	-	-
9	930_1 General Advertising Expenses	-	-	-
10	930_2 Miscellaneous General Expense	-	-	-
11	931 Rents	-	-	-
12	932 Maintenance Of Gas-Genl Plant	-	-	-
13	935 Maintenance Of General Plant	-	-	-
14	<b>Total Administrative &amp; General Expenses</b>	-	-	-
15	<b>Total O&amp;M Expenses</b>	<b>225,802</b>	<b>15,007,835</b>	<b>15,233,637</b>

**Notes:**

- [1] Reference WP/A-2 pages 7 through 10
- [2] Affiliate + Non-Affiliate

Entergy Texas, Inc.  
Cost of Service  
Schedule B-1 Total Company Rate Base and Return  
Electric  
For the Twelve Months Ended December 31, 2021

LINE NO.	DESCRIPTION	PER BOOKS TOTAL COMPANY <sup>(1)</sup>	TOTAL COMPANY ADJUSTMENTS <sup>(2)</sup>	PER BOOKS TOTAL ELECTRIC	TOTAL ELECTRIC ADJUSTMENTS <sup>(2)</sup>	TOTAL SUPPORTED	PROPOSED RATES ADJUSTMENTS <sup>(3)</sup>	TOTAL AT PROPOSED RATES	TOTAL ELECTRIC ADJUST. REF.
1	PLANT IN SERVICE	7,151,899,904	-	7,151,899,904	(287,943,563)	6,863,956,341	-	6,863,956,341	WP/B-1, Pg. 1
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,389,629)	-	(1,951,389,629)	(11,021,341)	(1,962,410,970)	-	(1,962,410,970)	WP/B-1, Pg. 2
3	WORKING CASH	-	-	-	(9,533,144)	(9,533,144)	739,926	(8,794,218)	WP/B-1, Pg. 3
4	FUEL INVENTORY	48,433,365	-	48,433,365	47,889	48,481,254	-	48,481,254	WP/B-1, Pg. 4
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	65,137,473	-	65,137,473	-	65,137,473	-	65,137,473	WP/B-1, Pg. 5
6	PREPAYMENTS	25,094,894	-	25,094,894	(63,120)	25,031,774	-	25,031,774	WP/B-1, Pg. 6
7	PROPERTY INSURANCE RESERVE	63,218,652	-	63,218,652	(45,488,004)	17,730,648	-	17,730,648	WP/B-1, Pg. 7
8	INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	-	(6,156,819)	-	(6,156,819)	WP/B-1, Pg. 8
9	COAL CAR MAINTENANCE RESERVE	-	-	-	-	-	-	-	WP/B-1, Pg. 9
10	UNFUNDED PENSION	(37,349,119)	-	(37,349,119)	107,114,494	69,765,375	-	69,765,375	WP/B-1, Pg. 10
11	ALLOWANCES	18,301,905	-	18,301,905	-	18,301,905	-	18,301,905	WP/B-1, Pg. 11
12	COMMERCIAL LITIGATION	-	-	-	-	-	-	-	WP/B-1, Pg. 12
13	ENVIRONMENTAL RESERVES	(2,084,999)	-	(2,084,999)	-	(2,084,999)	-	(2,084,999)	WP/B-1, Pg. 13
14	CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	-	(37,270,548)	-	(37,270,548)	WP/B-1, Pg. 14
15	REGULATORY ASSETS AND LIABILITIES	106,352,725	-	106,352,725	(15,004,975)	91,347,750	-	91,347,750	WP/B-1, Pg. 15
16	ACCUMULATED DEFERRED INCOME TAXES	(695,036,544)	-	(695,036,544)	(75,857,281)	(770,893,825)	-	(770,893,825)	WP/B-1, Pg. 16
17	ACCUMULATED DEFERRED ITC	-	-	-	-	-	-	-	WP/B-1, Pg. 17
18	RATE CASE EXPENSES	-	-	-	-	-	-	-	WP/B-1, Pg. 18
19	<b>TOTAL</b>	<b>4,749,151,259</b>	<b>-</b>	<b>4,749,151,259</b>	<b>(337,749,044)</b>	<b>4,411,402,215</b>	<b>739,926</b>	<b>4,412,141,141</b>	
20	REQUIRED OPERATING INCOME					319,356,432		319,356,432	
21	RATE OF RETURN ON RATE BASE					<b>7.24%</b>		<b>7.24%</b>	

Notes:

<sup>(1)</sup> Refer to Sections RB1 through RB14 of WP/P

<sup>(2)</sup> Refer to Sections AJ01 through AJ32 of WP/P (Total Company = Total Electric)

<sup>(3)</sup> Refer to WP/P-1.1 for supporting data for adjustments at Proposed Rates

**Entergy Texas, Inc.  
Cost of Service  
Schedule B-1.1 Rate Base and Return  
Electric  
For the Twelve Months Ended December 31, 2021**

Schedule B-1.1  
2022 TX Rate Case  
Page 1 of 1

Refer to Schedule B-1 due to the fact there is not a Wholesale class in the COS to have a differentiation in the schedules.

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule B-1.2 Percentage of Plant in Service**  
**Electric**  
**For the Test Year Ended December 31, 2021**

Line No.	Description	Schedule No.	Amount	Percentage
1	Total Electric Plant in Service	RB 1.4, RB 14.1	7,151,899,904	100%
2	Adjustment for ARO & Accretion Expense	AJ 14A	(1,198,475)	-0.02%
3	Adjustment for Plant Held for Future Use	AJ 14J	175,847	0.00%
4	Adjustment for Remove Securitized Storm Costs	AJ 23	(153,382,709)	-2.14%
5	Adjustment for Remove AMS Costs	AJ 30	(133,538,225)	-1.87%
6		<b>Total Adjustments</b>	<b>(287,943,562)</b>	<b>-4.03%</b>
7		<b>Net Requested Plant in Service</b>	<b>6,863,956,342</b>	<b>95.97%</b>

Reference Company Adjustments AJ 14A, AJ 14J, AJ 23, AJ 30 and the Direct Testimony of Allison P. Lofton for a discussion of the Miscellaneous Adjustments.

**Entergy Texas, Inc.**  
**Cost of Service**  
**Schedule B-1.3 Penalties or Fines**  
**Electric**  
**For the Twelve Months Ended December 31, 2021**

Schedule B-1.3  
2022 TX Rate Case  
Page 1 of 1

This information is not applicable to Entergy Texas, Inc. The Company has not included penalties or fines in the requested plant in service on Schedule B-1.



**Entergy Texas, Inc.  
Cost of Service  
Schedule B-1.4 Post Test Year Adjustments  
Electric  
For the Twelve Months Ended December 31, 2021**

Schedule B-1.4  
2022 TX Rate Case  
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.

ENTERGY TEXAS, INC.  
ACCUMULATED PROVISION FOR PROPERTY INSURANCE  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

(1) Period	Account 228100 Accumulated Provision for Prop Insurance			Account 2281FR Prop Ins Prov Reclass *	(6) Ending Balance
	(2) Accruals	(3) Net Charges	(4) Acct 228100 Ending Balance	(5) Reclass Balance	
January 2021	(483,275) (a)	(7,695,032) (b) (c) (d)	57,889,226	(57,889,226)	-
February 2021	(483,275) (a)	1,658,672 (b) (c) (d) (e)	59,064,623	(59,064,623)	-
March 2021	(483,279) (a)	4,382,857 (b) (c) (d) (e)	62,964,201	(62,964,201)	-
April 2021	(483,275) (a)	(3,422,534) (b) (c) (d) (e)	59,058,392	(59,058,392)	-
May 2021	(483,275) (a)	1,887,728 (b) (c) (d)	60,462,845	(60,462,845)	-
June 2021	(483,275) (a)	4,664,797 (b) (c) (d) (e)	64,644,367	(64,644,367)	-
July 2021	(483,275) (a)	(1,712,802) (b) (c) (d)	62,448,290	(62,448,290)	-
August 2021	(483,275) (a)	(349,672) (b) (c) (d)	61,615,343	(61,615,343)	-
September 2021	(483,275) (a)	1,787,994 (b) (c) (f)	62,920,062	(62,920,062)	-
October 2021	(483,275) (a)	803,637 (c) (f)	63,240,424	(63,240,424)	-
November 2021	(483,275) (a)	539,993 (c) (f)	63,297,142	(63,297,142)	-
December 2021	(483,279) (a)	404,789 (c)	63,218,652	(63,218,652)	-
2020	(5,799,312) (g)	70,915,113 (b) (c) (d)	66,067,533	(66,067,533)	-
2019	(5,799,304) (g)	12,944,174 (c) (h)	951,732	(951,732)	-
2018	(5,799,304) (g)	3,711,318 (c) (i)	(6,193,138)	-	(6,193,138)

- (a) Monthly accrual
- (b) Activity relating to Hurricane Laura
- (c) Activity relating to storm damage - distribution
- (d) Activity relating to Hurricane Delta
- (e) Activity relating to 2021 winter storm
- (f) Activity relating to Hurricane Nicholas
- (g) Annual accrual
- (h) Activity relating to Tropical Storm Imelda
- (i) Activity relating to Hurricane Harvey

\* Debit balances in Accounts 228100 are reclassified monthly to a regulatory asset account for financial reporting purposes.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Allison Lofton

**ENTERGY TEXAS, INC.**  
**ACCUMULATED PROVISION FOR INJURIES AND DAMAGES**  
**FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

(1)	(2)	(3)	(4)
<u>Period</u>	<u>Accruals</u>	<u>Net Charges</u>	<u>Ending Balance</u>
January 2021	(1,397)	25,512	(6,222,848)
February 2021	-	21,901	(6,200,947)
March 2021	(128,584) <b>(a)</b>	76,774	(6,252,757)
April 2021	(2,500)	52,601	(6,202,656)
May 2021	-	31,207	(6,171,449)
June 2021	(472,162) <b>(a)</b>	50,210	(6,593,401)
July 2021	(15,311)	132,596 <b>(b)</b>	(6,476,116)
August 2021	(121)	20,134	(6,456,103)
September 2021	(115,417) <b>(a)</b>	208,688 <b>(b)</b>	(6,362,832)
October 2021	25,000	75,294	(6,262,538)
November 2021	50,000	143,248 <b>(b)</b>	(6,069,290)
December 2021	(145,736) <b>(a)</b>	58,207	(6,156,819)
2020	(803,631) <b>(c)</b>	1,088,440 <b>(d)</b>	(6,246,963)
2019	(1,478,884) <b>(e)</b>	924,807 <b>(f)</b>	(6,531,772)
2018	(2,343,698) <b>(g)</b>	595,475 <b>(h)</b>	(5,977,695)

**(a) Quarterly adjustments**

**(b) Includes various claims charges**

**(c) Includes the following: (Inc)/Dec**  
Quarterly adjustments (\$0.8MM)

**(d) Includes the following: (Inc)/Dec**  
Various claims charges \$0.9MM

**(e) Includes the following: (Inc)/Dec**  
Quarterly adjustments (\$1.4MM)

**(f) Includes the following: (Inc)/Dec**  
Various claims charges \$0.9MM

**(g) Includes the following: (Inc)/Dec**  
Quarterly adjustments (\$2.3MM)

**(h) Including the following:**  
Various claims charges \$0.5MM

**Amounts may not add or tie to other schedules due to rounding.**

**Sponsored by: Allison Lofton**

ENTERGY TEXAS, INC.  
ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

(1)	(2)	(3)	(4)
Period	Accruals	Net Charges	Ending Balance
January 2021	-	186,884 (b) (c)	(1,186,116)
February 2021	-	201,819 (b) (c) (d)	(984,297)
March 2021	(463,257) (a)	111,554 (b) (c)	(1,336,000)
April 2021	-	94,178	(1,241,822)
May 2021	-	12,333	(1,229,489)
June 2021	(234,489) (a)	120,979 (b)	(1,342,999)
July 2021	-	295,045 (b) (c)	(1,047,954)
August 2021	-	118,836 (b)	(929,118)
September 2021	(443,950) (a)	30,069	(1,342,999)
October 2021	-	204,626 (b)	(1,138,373)
November 2021	-	121,954 (b)	(1,016,419)
December 2021	(370,289) (a)	43,709	(1,342,999)
2020	(1,852,971) (e)	1,260,970 (f)	(1,373,000)
2019	(1,323,707) (e)	1,389,708 (g)	(780,999)
2018	(1,150,143) (e)	1,209,142 (h)	(847,000)

(a) Quarterly adjustment

(b) Routine spill response

(c) Process leaking electrical equipment

(d) Hartburg substation remediation

(e) Includes quarterly adjustments

(f) Includes the following:

	(Inc)/Dec
Routine spill response	\$0.9MM
Process leaking electrical equipment	\$0.2MM
PCB Disposal	\$0.1MM

(g) Includes the following:

	(Inc)/Dec
Routine spill response	\$1.2MM
Process leaking electrical equipment	\$0.1MM

(h) Includes the following:

	(Inc)/Dec
Routine spill response	\$0.9MM
Process leaking electrical equipment	\$0.2MM

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Allison Lofton

**ENTERGY TEXAS, INC.  
WASTE SITE CLEAN UP  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

(1)	(2)	(3)	(4)
<u>Period</u>	<u>Accruals</u>	<u>Net Charges</u>	<u>Ending Balance</u>
January 2021	-	-	(762,000)
February 2021	-	-	(762,000)
March 2021	-	-	(762,000)
April 2021	-	-	(762,000)
May 2021	-	-	(762,000)
June 2021	2,000	-	(760,000)
July 2021	-	-	(760,000)
August 2021	-	-	(760,000)
September 2021	17,000	-	(743,000)
October 2021	-	-	(743,000)
November 2021	-	-	(743,000)
December 2021	1,000	-	(742,000)
2020	33,000	-	(762,000)
2019	43,000	-	(795,000)
2018	36,000	-	(838,000)

**Amounts may not add or tie to other schedules due to rounding.**

**Sponsored by: Allison Lofton**

**ENTERGY TEXAS, INC.  
ACCUMULATED PROVISION POLICIES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The company has established accumulated provision accounts to recognize potential liability in certain areas and to spread the impact occurrences will have on expenses and ultimately rates, evenly over a calendar year rather than on an 'as incurred' basis.

The provision concept results in booked expenses being normalized and more representative of a given year's normal level of expense. This benefits the ratepayer. The absence of provisions would result in large expense swings from year to year, which if reflected in rates could result in mismatches between expenses and revenues. The normalization of expenses benefits both the ratepayer and the company.

**Sponsored by: Allison Lofton**

Entergy Texas, Inc.  
Cost of Service  
Schedule C-1 Original Cost of Utility Plant  
Electric  
For the Twelve Months Ended December 31, 2021

Line No.	CLASSIFICATION	BALANCE AT	ADDITIONS	RETIREMENTS	OTHER	BALANCE AT	ADJUSTMENTS		AS
		BEGINNING OF PERIOD	AT COST	/REDUCTIONS	CHARGES +/-	END OF PERIOD	AMOUNT	REF	ADJUSTED
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	ELECTRIC UTILITY PLANT								
2	INTANGIBLE	263,991,188.49	46,925,869.51	(58,172)	0	310,858,886	(30,751,423)	D	280,107,463
3	PRODUCTION	1,170,021,402.41	88,480,209	(13,720,763)	0	1,244,780,849	(4,634,909)	A, C	1,240,145,940
4	TRANSMISSION	1,575,310,714	203,333,254	(10,603,155)	0	1,768,040,812	(11,998,000)	C	1,756,042,812
5	DISTRIBUTION	1,993,170,694	150,988,135	(17,874,413)	442,416	2,126,726,832	(164,712,049)	B, C, D	1,962,014,782
6	GENERAL	116,620,954	15,044,574	(8,174,661)	(442,416)	123,048,451			123,048,451
7	COMPLETED CONSTRUCTION NOT CLASSIFIED	860,715,916	716,600,382	0	0	1,577,316,297	(75,847,181)	D	1,501,469,116
8	ELEC. PLANT ACQUISITION ADJUSTMENT	1,127,778	0	0	0	1,127,778			1,127,778
9					0				
10	SUB-TOTAL ELECTRIC PLANT	5,980,958,647	1,221,372,423	(50,431,165)	0	7,151,899,905	(287,943,563)		6,863,956,342
11	PLANT HELD FOR FUTURE USE	3,818,453	-	-	-	3,818,453			3,818,453
12	CAPITAL LEASES	36,327,803	8,022,396	-	-	44,350,199			44,350,199
13	ELECTRIC CONSTRUCTION WORK IN PROGRESS	919,324,747	(734,748,838)	-	-	184,575,909			184,575,909
14	TOTAL ELECTRIC PLANT	6,940,429,649	494,645,981	(50,431,165)	0	7,384,644,465	(287,943,563)		7,096,700,903
15	TOTAL UTILITY PLANT	6,940,429,649	494,645,981	(50,431,165)	0	7,384,644,465	(287,943,563)		7,096,700,903
16	A - Remove ARO in Production	(1,196,475)	AJ 14A						
17	B - Proform Plant Held for Future Use to Distribution	175,847	AJ 14I						
18	C - Remove Securitized Storm Costs								
19	Production	(3,436,434)	AJ 23						
20	Transmission	(11,998,000)	AJ 23						
21	Distribution	(137,948,275)	AJ 23						
	Total	(153,382,709)							
22	D - Remove AMS Costs								
23	Distribution	(77,401,342)	AJ 30						
24	Intangible	(56,136,883)	AJ 30						
25	Total	(133,538,225)							

Sponsored by: Allison P. Lofton  
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
Cost of Service  
Schedule C-2 Detail of Original Cost of Utility Plant  
Electric  
For the Twelve Months Ended December 31, 2021

Line No.	ACCOUNT	ACCOUNT DESCRIPTION	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	ADJUSTMENT/ TRANSFERS	ENDING BALANCE	ADJUSTMENTS		AS ADJUSTED
								AMOUNT	SCHEDULE P REFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	ELECTRIC PLANT IN SERVICE - ACCOUNT 101									
2	301	INTANGIBLES - ORGANIZATION	6,305,131	0	0	0	6,305,131			6,305,131
3	303	INTANGIBLES - MISCELLANEOUS	257,686,057	46,925,870	(58,172)	0	304,553,755	(30,751,422)	AJ 30	273,802,333
4		TOTAL ACCOUNTS 301-303	263,991,188	46,925,870	(58,172)	0	310,858,686	(30,751,422)		280,107,464
5	310	LAND AND LAND RIGHTS	4,490,484	0	0	0	4,490,484			4,490,484
6	311	STRUCTURES AND IMPROVEMENTS	265,541,819	32,389,854	(3,199,436)	0	294,732,237	(2,327,995)	AJ 23	292,404,242
7	312	BOILER PLANT EQUIPMENT	465,305,450	6,322,303	(7,387,761)	0	464,239,993	(157,676)	AJ 23	464,082,317
8	314	TURBOGENERATOR UNITS	306,538,080	5,125,983	(2,533,696)	0	311,130,348	(903,973)	AJ 23	310,226,374
9	315	ACCESSORY ELECTRIC EQUIPMENT	108,781,593	1,924,158	(576,212)	0	110,129,539	(43,990)	AJ 23	110,085,549
10	316	MISCELLANEOUS POWER PLANT EQUIPMENT	14,963,561	593,533	(23,658)	0	15,533,436	(2,799)	AJ 23	15,530,637
11	317	ASSET RETIRE COSTS	1,198,475	0	0	0	1,198,475	(1,198,475)	AJ 14A	0
12	340	LAND	0	0	0	0	0			0
13	341	STRUCTURES AND IMPROVEMENTS	0	41,828,352	0	0	41,828,352			41,828,352
14	342	FUEL HOLDERS, PRODUCERS & ACCESS	0	0	0	0	0			0
15	343	PRIME MOVERS	0	0	0	0	0			0
16	344	GENERATORS	1,201,959	0	0	0	1,201,959			1,201,959
17	345	ACCESSORY ELECTRIC EQUIPMENT	0	0	0	0	0			0
18	346	MISC POWER PLANT EQUIPMENT	0	296,026	0	0	296,026			296,026
19		TOTAL ACCOUNTS 310-349	1,170,021,402	88,480,209	(13,720,763)	0	1,244,780,849	(4,634,909)		1,240,145,939
20	350.1	LAND	15,640,069	2,244,038	0	0	17,884,107			17,884,107
21	350.2	EASEMENTS	57,323,827	1,974,539	0	0	59,298,366			59,298,366
22	352	STRUCTURES AND IMPROVEMENTS	58,350,207	28,217,118	(72,209)	0	86,495,116	(187)	AJ 23	86,494,929
23	353	STATION EQUIPMENT	748,361,089	113,399,083	(7,967,070)	0	853,793,102	(824,874)	AJ 23	852,968,228
24	354	TOWER AND FIXTURES	31,501,204	58,902	(3,893)	0	31,556,213			31,556,213
25	355	POLES AND FIXTURES	355,411,491	30,929,897	(1,392,047)	0	384,949,342	(7,070,625)	AJ 23	377,878,716
26	356	OVERHEAD CONDUCTORS AND DEVICES	308,198,325	26,509,877	(1,187,936)	0	333,540,085	(4,102,314)	AJ 23	329,437,771
27	357	UNDERGROUND CONDUIT	0	0	0	0	0			0
28	358	UNDERGROUND CONDUCTORS AND DEVICES	321,717	0	0	0	321,717			321,717
29	359	ROADS AND TRAILS	202,785	0	0	0	202,785			202,785
30		TOTAL ACCOUNTS 350-359	1,575,310,714	203,333,254	(10,603,155)	0	1,768,040,812	(11,998,000)		1,756,042,812
31	360.1	LAND	10,097,225		(5,971)		10,091,254	175,847	AJ 14I	10,267,101
32	360.2	EASEMENTS	11,983,955	87,054			12,051,009			12,051,009
33	361	STRUCTURES AND IMPROVEMENTS	23,400,806	5,894,252	(224,861)	0	29,070,197			29,070,197
34	362	SUBSTATION EQUIPMENT	280,008,142	22,346,577	(2,703,623)	0	299,651,096	(99,654)	AJ 23	299,551,442
35	364	POLES, TOWERS, AND FIXTURES	299,333,380	21,412,297	(1,287,799)	0	319,457,878	(34,995,322)	AJ 23	284,462,556
36	365	OVERHEAD CONDUCTORS AND DEVICES	345,584,628	26,031,920	(6,527,234)	693	367,090,006	(34,431,797)	AJ 23	332,658,210
37	366	UNDERGROUND CONDUIT	82,425,397	2,908,805	(31,361)	0	85,302,840	(3,495,144)	AJ 23	81,807,696
38	367	UNDERGROUND CONDUCTORS AND DEVICES	161,304,175	7,862,966	(1,246,123)	18,688	167,939,707	(5,486,806)	AJ 23	162,452,900
39	368	LINE TRANSFORMERS	520,284,342	26,933,834	(5,026,863)	1,379	544,192,693	(40,621,219)	AJ 23	503,571,474
40	369.1	SERVICES - OVERHEAD	100,720,253	2,888,727	(217,642)	653,347	104,042,685	(5,709,401)	AJ 23	98,333,284
41	369.2	SERVICES - UNDERGROUND	80,652,425	5,208,093	(140,218)	480,547	86,200,847	(3,548,619)	AJ 23	82,652,228
42	370	METERS	37,446,819	17,159,822	530,652	(712,240)	54,425,054	(31,191,011)	AJ 23 & AJ 30	23,234,043
43	371	INST ON CUST PREM	37,455,083	2,292,781	(406,135)	0	39,341,709	(2,187,957)	AJ 23	37,153,751
44	373	STREET LIGHTING AND SIGNAL SYSTEMS	22,474,085	5,983,006	(587,235)	0	27,869,856	(3,140,965)	AJ 23	24,728,891
45	3732	NON ROADWAY LIGHTING	0	0	0	0	0			0
46		TOTAL ACCOUNTS 360-373	1,893,170,694	150,988,135	(17,874,413)	442,416	2,126,728,832	(164,712,049)		1,962,014,782
47	389	LAND AND LAND RIGHTS	4,152,652				4,152,652			4,152,652
48	390	STRUCTURES AND IMPROVEMENTS	54,014,029	8,437,170	(972,675)	0	61,478,524			61,478,524

Sponsored by: Allison P. Lofton  
Amounts may not add or tie to other schedules due to rounding.



Entergy Texas, Inc.  
Cost of Service  
Schedule C-2 Detail of Original Cost of Utility Plant  
Electric  
For the Twelve Months Ended December 31, 2021

Line No.	ACCOUNT	ACCOUNT DESCRIPTION	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	ADJUSTMENT/ TRANSFERS	ENDING BALANCE	ADJUSTMENTS		AS ADJUSTED
								AMOUNT	SCHEDULE P REFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
49	391.1	OFFICE FURNITURE AND EQUIPMENT	943,324	1,094,986	523	0	2,038,832			2,038,832
50	391.2	INFORMATION SYSTEM	11,483,304	1,708,650	(4,306,494)	(442,416)	8,441,044			8,441,044
51	391.3	DATA HANDLING EQUIPMENT	1,306,401	196,220	(21,415)	0	1,481,206			1,481,206
52	392	TRANSPORTATION EQUIPMENT	30,485	0	0	0	30,485			30,485
53	393	STORES EQUIPMENT	220,577	0	(192,460)	0	28,117			28,117
54	394	TOOLS, SHOP, AND GARAGE EQUIPMENT	11,610,974	586,758	(1,537,897)	0	10,659,835			10,659,835
55	395	LABORATORY EQUIPMENT	468,469	0	0	0	468,469			468,469
56	396	POWER OPERATED EQUIPMENT	526,899	0	0	0	526,899			526,899
57	397.1	MISC COMMUNICATION EQUIPMENT	12,972,254	2,198,173	(360,397)	0	14,808,030			14,808,030
58	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	16,936,947	588,541	(705,532)	0	16,817,956			16,817,956
59	398	MISCELLANEOUS EQUIPMENT	1,954,639	240,076	(78,314)	0	2,116,402			2,116,402
60		TOTAL ACCOUNT 389-399	116,620,954	15,044,574	(8,174,661)	(442,416)	123,048,451	0		123,048,451
61		CAPITAL LEASES	36,327,803	8,022,396	0	0	44,350,199			44,350,199
62		TOTAL ELECTRIC PLANT IN SERVICE	5,155,442,758	512,794,437	(50,431,165)	0	5,617,806,028	(212,096,381)		5,405,709,647

Sponsored by: Allison P. Lofton  
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
Cost of Service  
Schedule C-2 Detail of Original Cost of Utility Plant  
Electric  
For the Twelve Months Ended December 31, 2021

Line No.	ACCOUNT	ACCOUNT DESCRIPTION	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	ADJUSTMENT/ TRANSFERS	ENDING BALANCE	ADJUSTMENTS		AS ADJUSTED
								AMOUNT	SCHEDULE P REFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	ELECTRIC PLANT HELD FOR FUTURE USE - ACCOUNT 105									
2	310	LAND AND LAND RIGHTS	90,287	0	0	0	90,287			90,287
3	320	LAND AND LAND RIGHTS	0	0	0	0	0			0
4	TOTAL ACCOUNTS 301-349		90,287	0	0	0	90,287	0		90,287
5	350	LAND AND LAND RIGHTS	3,490,861	0	0	0	3,490,861			3,490,861
6	TOTAL ACCOUNTS 350-359		3,490,861	0	0	0	3,490,861	0		3,490,861
7	360	LAND AND LAND RIGHTS	237,305	0	0	0	237,305			237,305
8	TOTAL ACCOUNTS 360-373		237,305	0	0	0	237,305	0		237,305
9	389	LAND AND LAND RIGHTS	0	0	0	0	0			0
10	TOTAL ACCOUNTS 389-398		0	0	0	0	0	0		0
11	TOTAL PLANT HELD FOR FUTURE USE		3,818,453	0	0	0	3,818,453	0		3,818,453

Sponsored by: Allison P. Lofton  
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
Cost of Service  
Schedule C-2 Detail of Original Cost of Utility Plant  
Electric  
For the Twelve Months Ended December 31, 2021

Line No.	ACCOUNT	ACCOUNT DESCRIPTION	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	ADJUSTMENT/ TRANSFERS	ENDING BALANCE	ADJUSTMENTS		
								AMOUNT	SCHEDULE P REFERENCE	AS ADJUSTED
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED - ACCOUNT 106									
2	303	INTANGIBLES	76,956,682	(22,533,470)	0	0	54,423,212	(25,385,461)	AJ 30	29,037,751
3	311	STRUCTURES AND IMPROVEMENTS	31,867,624	(22,718,622)	0	0	9,149,002			9,149,002
4	312	BOILER PLANT EQUIPMENT	5,325,184	9,581,430	0	0	14,906,614			14,906,614
5	314	TURBOGENERATOR UNITS	1,251,555	15,512,884	0	0	16,764,419			16,764,419
6	315	ACCESSORY ELECTRIC EQUIPMENT	1,362,388	403,050	0	0	1,765,438			1,765,438
7	316	MISCELLANEOUS POWER PLANT EQUIPMENT	439,635	(179,184)	0	0	260,451			260,451
8	340	LAND	0	380,972	0	0	380,972			380,972
9	341	STRUCTURES AND IMPROVEMENTS	0	42,155,300	0	0	42,155,300			42,155,300
10	342	FUEL HOLDERS, PRODUCERS & ACCESS	0	11,420,236	0	0	11,420,236			11,420,236
11	343	PRIME MOVERS	85,567	353,439,158	0	0	353,524,725			353,524,725
12	344	GENERATORS	0	243,385,403	0	0	243,385,403			243,385,403
13	345	ACCESSORY ELECTRIC EQUIPMENT	0	76,234,929	0	0	76,234,929			76,234,929
14	346	MISC POWER PLANT EQUIPMENT	318,974	7,614,052	0	0	7,933,026			7,933,026
15		TOTAL ACCOUNTS 301-349	40,650,928	737,229,586	0	0	777,880,514	0		777,880,514
16	350.1	LAND	2,244,038	(732,508)	0	(1,456,301)	55,228			55,228
17	350.2	LAND RIGHTS	1,119,592	(624,343)	0	0	495,249			495,249
18	352	STRUCTURES AND IMPROVEMENTS	8,667,329	(8,355,100)	0	0	312,230			312,230
19	353	STATION EQUIPMENT	169,545,978	(46,403,934)	0	0	123,142,044			123,142,044
20	354	TOWERS AND FIXTURES	58,902	47,179	0	0	106,081			106,081
21	355	POLES AND FIXTURES	171,756,974	72,632,055	0	0	244,389,029			244,389,029
22	356	OVERHEAD CONDUCTORS AND DEVICES	18,925,249	(11,738,888)	0	0	7,186,361			7,186,361
23	358	UNDERGROUND CONDUCTORS AND DEVICES	0	0	0	0	0			0
24	359	ROADS AND TRAILS	0	0	0	0	0			0
25		TOTAL ACCOUNTS 350-359	372,318,063	4,824,461	0	(1,456,301)	375,686,223	0		375,686,223
26	360.1	LAND		15,678	0	1,456,301	1,471,979			1,471,979
27	360.2	EASEMENTS	82,006	532,236	0	0	614,241			614,241
28	361	STRUCTURES AND IMPROVEMENTS	8,188,589	2,372,311	0	0	8,560,900			8,560,900
29	362	SUBSTATION EQUIPMENT	18,457,815	6,513,761	0	0	24,971,575			24,971,575
30	364	POLES, TOWERS, AND FIXTURES	85,054,448	(7,081,218)	0	0	57,973,232			57,973,232
31	365	OVERHEAD CONDUCTORS AND DEVICES	68,180,122	(2,405,039)	0	0	63,775,083			63,775,083
32	366	UNDERGROUND CONDUIT	8,525,978	5,879,177	0	0	14,405,154			14,405,154
33	367	UNDERGROUND CONDUCTORS AND DEVICES	17,235,902	5,767,758	0	0	23,003,658			23,003,658
34	368	LINE TRANSFORMERS	92,270,371	(16,039,207)	0	0	76,231,165			76,231,165
35	3691	SERVICES, OVERHEAD - DIST.	10,281,956	(3,618,481)	0	0	6,663,474			6,663,474
36	3692	SERVICES, UNDERGROUND - DIST.	6,309,099	(1,038,041)	0	0	5,271,058			5,271,058
37	370	METERS	56,876,604	8,245,885	0	0	65,122,489	(50,461,721)	AJ30	14,660,768
38	371	INST ON CUST PREM	2,672,483	132,730	0	0	2,805,213			2,805,213
39	373	STREET LIGHTING AND SIGNAL SYSTEMS	5,336,842	(456,233)	0	0	4,880,609			4,880,609
40	3732	NON ROADWAY LIGHTING	607	(518)	0	0	89			89
41		TOTAL ACCOUNTS 360 - 373	355,472,821	(1,179,203)	0	1,456,301	355,749,919	(50,461,721)		305,288,198
42	390	STRUCTURES AND IMPROVEMENTS	8,139,769	(4,772,471)	0	0	3,367,298			3,367,298
43	391.1	OFFICE FURNITURE AND FIXTURES	1,085,844	(1,043,800)	0	0	42,044			42,044
44	391.2	INFORMATION SYSTEMS	1,587,752	1,683,868	0	0	3,271,620			3,271,620
45	391.3	DATA HANDLING EQUIPMENT	195,714	(195,714)	0	0	0			0
46	392	TRANSPORTATION EQUIPMENT	0	0	0	0	0			0
47	393	STORES EQUIPMENT	0	0	0	0	0			0
48	394	TOOLS, SHOP, AND GARAGE EQUIPMENT	637,393	(112,638)	0	0	524,754			524,754
49	395	LABORATORY EQUIPMENT	0	0	0	0	0			0
50	397.1	MISC COMMUNICATION EQUIPMENT	1,969,044	3,313,627	0	0	5,282,671			5,282,671

Sponsored by: Allison P. Lofton

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Entergy Texas, Inc.  
Cost of Service  
Schedule C-2 Detail of Original Cost of Utility Plant  
Electric  
For the Twelve Months Ended December 31, 2021

Line No.	ACCOUNT	ACCOUNT DESCRIPTION	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	ADJUSTMENT/ TRANSFERS	ENDING BALANCE	ADJUSTMENTS		AS ADJUSTED
								AMOUNT	SCHEDULE P REFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
51	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	1,417,751	(679,502)	0	0	738,249			738,249
52	398	MISCELLANEOUS EQUIPMENT	284,156	65,637	0	0	349,794			349,794
53		TOTAL ACCOUNTS 389-399.1	15,317,423	(1,740,993)	0	0	13,576,430	0		13,576,430
54		TOTAL COMPLETED CONSTRUCTION NOT CLASSIFIED	880,715,916	716,600,382	0	0	1,577,316,297	(75,847,181)		1,501,469,115
55		ELECTRIC CONSTRUCTION WORK IN PROGRESS ACCT 107								
56		NET TOTAL CWIP	919,324,747	(734,748,838)	0	0	184,575,909	0		184,575,909
57		ELEC ACQUISITION ADJUSTMENT ACCT 114								
58	311	STRUCTURES AND IMPROVEMENTS	1,127,778	0	0	0	1,127,778			1,127,778
59	341	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0			0
60		NET TOTAL ACCOUNT 114	1,127,778	0	0	0	1,127,778	0		1,127,778
61		TOTAL ELECTRIC PLANT	6,940,429,649	494,645,981	(50,431,165)	0	7,384,644,465	(287,943,563)		7,096,700,902

Sponsored by: Allison P. Lofton  
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE		DECEMBER	JANUARY	FEBRUARY	MARCH
Line No.		2020	2021	2021	2021
	(A) (B)	(C)	(D)	(E)	(F)
<b>INTANGIBLE</b>					
1	301 ORGANIZATION	6,305,131	6,305,131	6,305,131	6,305,131
2	303 MISC INTANGIBLE PLANT	266,068,509	266,202,260	268,457,478	269,437,256
3	TOTAL ACCOUNTS 301-303	272,373,640	272,507,391	274,762,609	275,742,388
<b>PRODUCTION PLANT</b>					
4	310 LAND AND LAND RIGHTS	4,490,484	4,490,484	4,490,484	4,490,484
5	311 STRUCTURES AND IMPROVEMENTS	265,541,819	265,512,741	265,513,609	265,766,202
6	312 BOILER PLANT EQUIPMENT	465,305,450	466,399,000	466,294,123	466,217,827
7	314 TURBOGENERATOR UNITS	308,538,060	308,781,891	308,825,873	308,345,001
8	315 ACCESSORY ELECTRIC EQUIPMENT	108,781,593	108,839,085	108,839,085	109,564,980
9	316 MISC POWER PLANT EQUIPMENT	14,963,561	14,982,455	15,058,976	15,247,072
10	317 ASSET RETIREMENT COSTS	1,198,475	1,198,475	1,198,475	1,198,475
11	340 LAND	-	-	-	-
12	341 STRUCTURES AND IMPROVEMENTS	-	-	-	-
13	342 FUEL HOLDERS, PRODUCERS & ACCESS	-	-	-	-
14	343 PRIME MOVERS	-	-	-	-
15	344 GENERATORS	1,201,959	1,201,959	1,201,959	1,201,959
16	345 ACCESSORY ELECTRIC EQUIPMENT	-	-	-	-
17	346 MISC POWER PLANT EQUIPMENT	-	-	-	-
18	TOTAL ACCOUNTS 310-349	1,170,021,402	1,171,406,091	1,171,422,584	1,172,032,000
<b>TRANSMISSION PLANT</b>					
19	350.1 LAND	15,640,069	15,640,069	15,640,069	15,640,069
20	350.2 LAND RIGHTS	57,323,827	57,680,942	57,680,942	57,974,893
21	352 STRUCTURES AND IMPROVEMENTS	58,350,207	64,472,672	64,575,293	64,575,249
22	353 SUBSTATION EQUIPMENT	748,361,089	767,744,940	769,673,956	769,978,842
23	354 TOWERS AND FIXTURES	31,501,204	31,501,204	31,501,204	31,501,204
24	355 POLES AND FIXTURES	355,411,491	360,140,280	360,712,478	363,268,211
25	356 OVERHEAD CONDUCTORS AND DEVICES	308,198,325	309,696,188	310,035,077	313,203,516
26	357 UNDERGROUND CONDUIT	-	-	-	-
27	358 UNDERGROUND CONDUCTORS & DEVICES	321,717	321,717	321,717	321,717
28	359 ROADS AND TRAILS	202,785	202,785	202,785	202,785
29	TOTAL ACCOUNTS 350-359	1,575,310,714	1,607,400,798	1,610,343,522	1,616,666,466

Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE						
Line No.	(A)	(B)	DECEMBER 2020 (C)	JANUARY 2021 (D)	FEBRUARY 2021 (E)	MARCH 2021 (F)
<b>DISTRIBUTION PLANT</b>						
1	360.1	LAND	10,097,225	10,097,225	10,091,254	10,091,254
2	360.2	LAND RIGHTS	11,983,955	11,983,995	11,983,995	12,012,770
3	361	STRUCTURES & IMPROVEMENTS	23,400,806	25,336,736	25,331,067	26,090,753
4	362	SUBSTATION EQUIPMENT	280,008,142	284,365,935	284,451,185	284,814,261
5	364	POLES, TOWERS AND FIXTURES	299,333,380	299,450,761	300,403,843	302,438,096
6	365	OVERHEAD CONDUCTOR AND DEVICES	345,584,628	347,101,187	348,169,245	349,781,325
7	366	UNDERGROUND CONDUIT	62,425,397	62,690,225	62,778,311	63,841,578
8	367	UNDERGROUND CONDUCTORS & DEVICES	161,304,175	161,731,096	162,122,425	164,780,487
9	368	LINE TRANSFORMERS	520,284,342	520,488,566	520,508,315	522,321,806
10	369.1	SERVICES - OVERHEAD	100,720,253	102,328,528	102,328,636	102,596,904
11	369.2	SERVICES - UNDERGROUND	80,652,425	82,026,903	82,027,688	83,123,276
12	370	METERS	37,446,819	41,377,665	41,291,735	43,925,010
13	371	INSTALLATIONS ON CUST. PREMISES	37,455,063	37,626,279	37,624,238	37,973,840
14	373	STREET LIGHTING AND SIGNAL SYSTEMS	22,474,085	23,113,369	23,112,179	24,571,528
15		TOTAL ACCOUNTS 360-373	1,993,170,694	2,009,718,469	2,012,224,137	2,028,362,888
<b>GENERAL PLANT</b>						
16	389	LAND AND LAND RIGHTS	4,152,652	4,152,652	4,152,652	4,152,652
17	390	STRUCTURES AND IMPROVEMENTS	54,014,029	53,934,312	54,134,685	54,277,690
18	391.1	OFFICE FURNITURE & EQUIPMENT	943,324	943,324	947,262	947,262
19	391.2	INFORMATION SYSTEM	11,483,304	9,663,837	9,687,144	9,687,144
20	391.3	DATA HANDLING EQUIPMENT	1,306,401	1,304,734	1,304,734	1,304,734
21	392	TRANSPORTATION EQUIPMENT	30,485	30,485	30,485	30,485
22	393	STORES EQUIPMENT	220,577	28,117	28,117	28,117
23	394	TOOLS AND SHOP EQUIPMENT	11,610,974	10,293,886	10,293,886	10,811,525
24	395	LABORATORY EQUIPMENT	468,469	468,469	468,469	468,469
25	396	POWER OPERATED EQUIPMENT	526,899	526,899	526,899	526,899
26	397.1	MISC COMMUNICATION EQUIPMENT	12,972,254	12,943,508	12,943,508	13,134,518
27	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	16,936,947	16,581,721	16,581,721	16,841,590
28	398	MISCELLANEOUS EQUIPMENT	1,954,639	1,908,982	2,008,008	2,008,008
29		TOTAL ACCOUNTS 389-399	116,620,954	112,780,925	113,107,570	114,219,093
30						
31		TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	5,127,497,404	5,173,813,674	5,181,860,422	5,207,022,855
32	101.1	CAPITAL LEASES	36,327,803	39,248,237	39,535,456	41,026,558
33	101.0	REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
34		TOTAL	27,945,352	30,865,785	31,153,005	32,644,106
35						
36		NET ELECTRIC	5,155,442,756	5,204,679,459	5,213,013,427	5,239,666,961
37	107	CONSTRUCTION WORK IN PROGRESS	919,324,747	153,853,843	184,331,686	179,222,130

Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE						
Line No.	(A)	(B)	APRIL 2021 (C)	MAY 2021 (D)	JUNE 2021 (E)	JULY 2021 (F)
<b>INTANGIBLE</b>						
1	301 ORGANIZATION		6,305,131	6,305,131	6,305,131	6,305,131
2	303 MISC INTANGIBLE PLANT		271,717,972	273,825,893	283,653,652	284,420,675
3	TOTAL ACCOUNTS 301-303		278,023,103	280,131,024	289,958,783	290,725,806
<b>PRODUCTION PLANT</b>						
4	310 LAND AND LAND RIGHTS		4,490,484	4,490,484	4,490,484	4,490,484
5	311 STRUCTURES AND IMPROVEMENTS		294,880,058	295,542,068	295,726,985	295,122,253
6	312 BOILER PLANT EQUIPMENT		466,312,549	466,744,402	467,082,203	466,110,078
7	314 TURBOGENERATOR UNITS		308,506,598	308,256,023	308,136,229	307,926,857
8	315 ACCESSORY ELECTRIC EQUIPMENT		109,552,710	110,076,467	110,045,594	109,909,063
9	316 MISC POWER PLANT EQUIPMENT		15,262,245	15,262,245	15,306,652	15,400,465
10	317 ASSET RETIREMENT COSTS		1,198,475	1,198,475	1,198,475	1,198,475
11	340 LAND		-	-	-	-
12	341 STRUCTURES AND IMPROVEMENTS		-	-	41,793,161	41,793,161
13	342 FUEL HOLDERS, PRODUCERS & ACCESS		-	-	-	-
14	343 PRIME MOVERS		-	-	-	-
15	344 GENERATORS		1,201,959	1,201,959	1,201,959	1,201,959
16	345 ACCESSORY ELECTRIC EQUIPMENT		-	-	-	-
17	346 MISC POWER PLANT EQUIPMENT		-	-	296,026	296,026
18	TOTAL ACCOUNTS 310-349		1,201,405,078	1,202,772,125	1,245,277,768	1,243,448,823
19						
<b>TRANSMISSION PLANT</b>						
20	350.1 LAND		15,640,069	15,640,069	15,640,069	17,884,107
21	350.2 LAND RIGHTS		57,974,857	57,974,857	57,974,857	57,974,857
22	352 STRUCTURES AND IMPROVEMENTS		71,162,074	71,155,794	84,919,624	84,982,873
23	353 SUBSTATION EQUIPMENT		789,221,130	792,590,035	806,064,381	841,187,275
24	354 TOWERS AND FIXTURES		31,501,204	31,497,311	31,497,311	31,556,213
25	355 POLES AND FIXTURES		367,630,961	367,795,659	371,287,727	373,238,306
26	356 OVERHEAD CONDUCTORS AND DEVICES		315,993,136	315,851,556	317,298,354	318,197,613
27	357 UNDERGROUND CONDUIT		-	-	-	-
28	358 UNDERGROUND CONDUCTORS & DEVICES		321,717	321,717	321,717	321,717
29	359 ROADS AND TRAILS		202,785	202,785	202,785	202,785
30	TOTAL ACCOUNTS 350-359		1,649,847,932	1,653,029,783	1,685,206,825	1,725,545,745
31						

Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE		APRIL	MAY	JUNE	JULY
Line No.		2021	2021	2021	2021
	(A) (B)	(C)	(D)	(E)	(F)
<b>DISTRIBUTION PLANT</b>					
1	360.1 LAND	10,091,254	10,091,254	10,091,254	10,091,254
2	360.2 LAND RIGHTS	12,012,770	12,012,770	12,033,030	12,033,030
3	361 STRUCTURES & IMPROVEMENTS	27,397,367	28,326,753	28,348,210	28,348,210
4	362 SUBSTATION EQUIPMENT	287,299,181	287,533,156	288,674,593	293,180,479
5	364 POLES, TOWERS AND FIXTURES	303,950,425	303,777,361	307,282,293	310,289,592
6	365 OVERHEAD CONDUCTOR AND DEVICES	353,245,746	352,915,156	354,730,077	360,197,988
7	366 UNDERGROUND CONDUIT	63,846,368	63,836,087	63,976,499	64,831,534
8	367 UNDERGROUND CONDUCTORS & DEVICES	164,643,279	164,148,142	164,485,150	166,504,119
9	368 LINE TRANSFORMERS	522,608,092	522,047,386	525,931,569	531,518,493
10	369.1 SERVICES - OVERHEAD	102,601,819	102,571,493	103,072,769	103,195,420
11	369.2 SERVICES - UNDERGROUND	83,125,305	83,096,711	83,817,360	84,128,956
12	370 METERS	43,710,238	43,522,545	46,231,846	46,169,192
13	371 INSTALLATIONS ON CUST. PREMISES	37,974,595	37,677,710	38,240,027	38,239,917
14	373 STREET LIGHTING AND SIGNAL SYSTEMS	24,590,496	24,568,416	24,861,838	25,111,431
15	TOTAL ACCOUNTS 360-373	2,037,096,935	2,036,124,941	2,051,776,515	2,073,839,615
<b>GENERAL PLANT</b>					
16	389 LAND AND LAND RIGHTS	4,152,652	4,152,652	4,152,652	4,152,652
17	390 STRUCTURES AND IMPROVEMENTS	60,286,095	60,273,873	60,742,679	61,001,664
18	391.1 OFFICE FURNITURE & EQUIPMENT	2,029,143	2,038,310	2,038,310	2,038,310
19	391.2 INFORMATION SYSTEM	10,679,899	10,679,899	10,728,612	11,171,228
20	391.3 DATA HANDLING EQUIPMENT	1,500,954	1,500,954	1,500,954	1,500,954
21	392 TRANSPORTATION EQUIPMENT	30,485	30,485	30,485	30,485
22	393 STORES EQUIPMENT	28,117	28,117	28,117	28,117
23	394 TOOLS AND SHOP EQUIPMENT	10,811,525	10,811,525	10,880,644	10,880,644
24	395 LABORATORY EQUIPMENT	468,469	468,469	468,469	468,469
25	396 POWER OPERATED EQUIPMENT	526,899	526,899	526,899	526,899
26	397.1 MISC COMMUNICATION EQUIPMENT	14,408,353	14,408,353	14,408,353	14,962,505
27	397.2 COMMUNICATION & MICROWAVE EQUIPMENT	16,234,425	17,020,820	17,168,262	17,168,262
28	398 MISCELLANEOUS EQUIPMENT	2,115,725	2,115,725	2,115,725	2,121,639
29	TOTAL ACCOUNTS 389-399	123,272,741	124,058,080	124,790,361	126,051,827
30					
31	TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	5,289,645,789	5,296,113,951	5,397,010,252	5,459,611,816
32	101.1 CAPITAL LEASES	41,527,677	41,663,913	41,682,511	41,754,425
33	101.0 REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
34		33,145,228	33,281,461	33,300,060	33,371,974
35	NET ELECTRIC	5,322,791,015	5,329,395,412	5,430,310,311	5,492,983,789
36	107 CONSTRUCTION WORK IN PROGRESS	192,908,647	197,963,965	181,870,760	144,943,211



Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE					
Line No.		AUGUST 2021	SEPTEMBER 2021	OCTOBER 2021	NOVEMBER 2021
	(A) (B)	(C)	(D)	(E)	(F)
<b>INTANGIBLE</b>					
1	301 ORGANIZATION	6,305,131	6,305,131	6,305,131	6,305,131
2	303 MISC INTANGIBLE PLANT	287,930,121	291,509,814	292,136,733	293,664,608
3	TOTAL ACCOUNTS 301-303	294,235,252	297,814,945	298,441,864	299,969,739
<b>PRODUCTION PLANT</b>					
4	310 LAND AND LAND RIGHTS	4,490,484	4,490,484	4,490,484	4,490,484
5	311 STRUCTURES AND IMPROVEMENTS	294,056,153	294,027,728	294,338,154	294,370,224
6	312 BOILER PLANT EQUIPMENT	466,027,440	466,847,169	467,685,887	468,193,055
7	314 TURBOGENERATOR UNITS	307,851,959	307,845,954	310,141,371	310,816,946
8	315 ACCESSORY ELECTRIC EQUIPMENT	109,914,405	109,890,504	110,206,882	110,324,453
9	316 MISC POWER PLANT EQUIPMENT	15,400,883	15,387,927	15,466,178	15,477,106
10	317 ASSET RETIREMENT COSTS	1,198,475	1,198,475	1,198,475	1,198,475
11	340 LAND	-	-	-	-
12	341 STRUCTURES AND IMPROVEMENTS	41,793,161	41,793,161	41,828,352	41,828,352
13	342 FUEL HOLDERS, PRODUCERS & ACCESS	-	-	-	-
14	343 PRIME MOVERS	-	-	-	-
15	344 GENERATORS	1,201,959	1,201,959	1,201,959	1,201,959
16	345 ACCESSORY ELECTRIC EQUIPMENT	-	-	-	-
17	346 MISC POWER PLANT EQUIPMENT	296,026	296,026	296,026	296,026
18	TOTAL ACCOUNTS 310-349	1,242,230,946	1,242,979,387	1,246,853,767	1,248,197,079
<b>TRANSMISSION PLANT</b>					
19	350.1 LAND	17,884,107	17,884,107	17,884,107	17,884,107
20	350.2 LAND RIGHTS	57,974,857	58,701,116	59,298,366	59,298,366
21	352 STRUCTURES AND IMPROVEMENTS	84,957,010	84,961,727	84,933,685	84,975,332
22	353 SUBSTATION EQUIPMENT	841,605,474	844,642,786	844,418,701	845,701,119
23	354 TOWERS AND FIXTURES	31,556,213	31,556,213	31,556,213	31,556,213
24	355 POLES AND FIXTURES	375,678,026	380,266,883	381,106,087	381,054,461
25	356 OVERHEAD CONDUCTORS AND DEVICES	321,007,865	331,232,139	331,317,734	331,405,936
26	357 UNDERGROUND CONDUIT	-	-	-	-
27	358 UNDERGROUND CONDUCTORS & DEVICES	321,717	321,717	321,717	321,717
28	359 ROADS AND TRAILS	202,785	202,785	202,785	202,785
29	TOTAL ACCOUNTS 350-359	1,731,188,053	1,749,769,473	1,751,039,395	1,752,400,035

Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE						
Line No.	(A)	(B)	AUGUST 2021 (C)	SEPTEMBER 2021 (D)	OCTOBER 2021 (E)	NOVEMBER 2021 (F)
<b>DISTRIBUTION PLANT</b>						
1	360.1	LAND	10,091,254	10,091,254	10,091,254	10,091,254
2	360.2	LAND RIGHTS	12,033,030	12,045,374	12,045,374	12,045,374
3	361	STRUCTURES & IMPROVEMENTS	28,342,766	28,336,474	29,049,975	29,074,532
4	362	SUBSTATION EQUIPMENT	294,239,050	295,073,803	298,070,496	298,933,240
5	364	POLES, TOWERS AND FIXTURES	311,022,072	313,367,667	314,905,866	315,151,284
6	365	OVERHEAD CONDUCTOR AND DEVICES	357,623,496	360,681,903	363,326,095	363,456,675
7	366	UNDERGROUND CONDUIT	64,922,252	65,208,778	65,223,159	65,224,897
8	367	UNDERGROUND CONDUCTORS & DEVICES	166,402,603	167,061,232	167,836,581	167,837,433
9	368	LINE TRANSFORMERS	533,426,506	536,609,101	539,229,557	539,752,736
10	369.1	SERVICES - OVERHEAD	103,237,366	103,471,327	103,583,213	103,571,272
11	369.2	SERVICES - UNDERGROUND	84,126,011	85,067,990	85,149,127	85,142,084
12	370	METERS	46,123,324	50,153,499	50,138,244	50,551,036
13	371	INSTALLATIONS ON CUST. PREMISES	38,226,852	38,662,458	38,659,913	38,656,586
14	373	STREET LIGHTING AND SIGNAL SYSTEMS	24,858,097	25,417,176	25,407,522	25,403,007
15		TOTAL ACCOUNTS 360-373	2,074,674,678	2,091,248,035	2,102,716,377	2,104,891,408
<b>GENERAL PLANT</b>						
16	389	LAND AND LAND RIGHTS	4,152,652	4,152,652	4,152,652	4,152,652
17	390	STRUCTURES AND IMPROVEMENTS	61,414,207	61,429,773	61,432,489	61,305,316
18	391.1	OFFICE FURNITURE & EQUIPMENT	2,038,310	2,038,310	2,038,310	2,038,310
19	391.2	INFORMATION SYSTEM	11,171,228	11,177,203	11,177,203	10,734,787
20	391.3	DATA HANDLING EQUIPMENT	1,500,954	1,500,954	1,500,954	1,500,954
21	392	TRANSPORTATION EQUIPMENT	30,485	30,485	30,485	30,485
22	393	STORES EQUIPMENT	28,117	28,117	28,117	28,117
23	394	TOOLS AND SHOP EQUIPMENT	10,880,644	10,880,644	10,880,644	10,880,644
24	395	LABORATORY EQUIPMENT	468,469	468,469	468,469	468,469
25	396	POWER OPERATED EQUIPMENT	526,899	526,899	526,899	526,899
26	397.1	MISC COMMUNICATION EQUIPMENT	14,962,505	14,962,505	15,092,693	15,101,092
27	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	17,168,262	17,168,262	17,168,262	17,168,262
28	398	MISCELLANEOUS EQUIPMENT	2,121,639	2,121,639	2,121,639	2,135,823
29		TOTAL ACCOUNTS 389-399	126,464,370	126,485,911	126,818,814	126,071,809
30		TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	5,468,793,299	5,508,297,751	5,525,670,218	5,531,530,070
31						
32	101.1	CAPITAL LEASES	42,109,207	42,620,394	44,129,828	43,964,675
33	101.0	REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
34			33,726,756	34,237,943	35,747,377	35,582,223
35		NET ELECTRIC	5,502,520,055	5,542,535,693	5,561,417,595	5,567,112,294
36	107	CONSTRUCTION WORK IN PROGRESS	141,927,782	158,978,467	186,576,426	211,093,101

Entergy Texas, Inc.  
Cost of Service  
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Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE						
Line No.			DECEMBER	ADJUSTMENTS		AS
	(A)	(B)	2021	AMOUNT	SCH. P	ADJUSTED
			(C)	(D)	(E)	(F)
<b>INTANGIBLE</b>						
1	301 ORGANIZATION		6,305,131			6,305,131
2	303 MISC INTANGIBLE PLANT		312,936,206	(30,751,422)	AJ 30	282,184,784
3	TOTAL ACCOUNTS 301-303		319,241,338	(30,751,422)		288,489,915
<b>PRODUCTION PLANT</b>						
4	310 LAND AND LAND RIGHTS		4,490,484	-		4,490,484
5	311 STRUCTURES AND IMPROVEMENTS		294,732,237	(2,327,995)	AJ 23	292,404,242
6	312 BOILER PLANT EQUIPMENT		464,239,993	(157,676)	AJ 23	464,082,317
7	314 TURBOGENERATOR UNITS		311,130,348	(903,973)	AJ 23	310,226,374
8	315 ACCESSORY ELECTRIC EQUIPMENT		110,129,539	(43,990)	AJ 23	110,085,549
9	316 MISC POWER PLANT EQUIPMENT		15,533,436	(2,799)	AJ 23	15,530,637
10	317 ASSET RETIREMENT COSTS		1,198,475	(1,198,475)	AJ 14A	-
11	340 LAND		-	-		-
12	341 STRUCTURES AND IMPROVEMENTS		41,828,352	-		41,828,352
13	342 FUEL HOLDERS, PRODUCERS & ACCESS		-	-		-
14	343 PRIME MOVERS		-	-		-
15	344 GENERATORS		1,201,959	-		1,201,959
16	345 ACCESSORY ELECTRIC EQUIPMENT		-	-		-
17	346 MISC POWER PLANT EQUIPMENT		296,026	-		296,026
18			1,244,780,849	(4,634,909)		1,240,145,939
19						
<b>TRANSMISSION PLANT</b>						
20	350.1 LAND		17,884,107	-		17,884,107
21	350.2 LAND RIGHTS		59,298,366	-		59,298,366
22	352 STRUCTURES AND IMPROVEMENTS		86,495,116	(187)	AJ 23	86,494,929
23	353 SUBSTATION EQUIPMENT		853,793,102	(824,874)	AJ 23	852,968,228
24	354 TOWERS AND FIXTURES		31,556,213			31,556,213
25	355 POLES AND FIXTURES		384,949,342	(7,070,625)	AJ 23	377,878,716
26	356 OVERHEAD CONDUCTORS AND DEVICES		333,540,065	(4,102,314)	AJ 23	329,437,751
27	357 UNDERGROUND CONDUIT		-			-
28	358 UNDERGROUND CONDUCTORS & DEVICES		321,717			321,717
29	359 ROADS AND TRAILS		202,785			202,785
30			1,768,040,812	(11,998,000)		1,756,042,812
31	TOTAL ACCOUNTS 350-359					

Entergy Texas, Inc.  
Cost of Service  
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Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE						
Line No.			DECEMBER	ADJUSTMENTS		AS
	(A)	(B)	2021	AMOUNT	SCH. P	ADJUSTED
	(A)	(B)	(C)	(D)	(E)	(F)
<b>DISTRIBUTION PLANT</b>						
1	360.1	LAND	10,091,254	175,847	AJ 14I	10,267,101
2	360.2	LAND RIGHTS	12,051,009			12,051,009
3	361	STRUCTURES & IMPROVEMENTS	29,070,197			29,070,197
4	362	SUBSTATION EQUIPMENT	299,651,096	(99,654)	AJ 30	299,551,442
5	364	POLES, TOWERS AND FIXTURES	319,457,878	(34,995,322)	AJ 30	284,462,556
6	365	OVERHEAD CONDUCTOR AND DEVICES	367,090,006	(34,431,797)	AJ 30	332,658,210
7	366	UNDERGROUND CONDUIT	65,302,840	(3,495,144)	AJ 30	61,807,696
8	367	UNDERGROUND CONDUCTORS & DEVICES	167,939,707	(5,486,806)	AJ 30	162,452,900
9	368	LINE TRANSFORMERS	544,192,693	(40,621,219)	AJ 30	503,571,474
10	369.1	SERVICES - OVERHEAD	104,042,685	(5,709,401)	AJ 30	98,333,284
11	369.2	SERVICES - UNDERGROUND	86,200,847	(3,548,619)	AJ 30	82,652,228
12	370	METERS	54,425,054	(31,191,011)	AJ 23 & AJ 30	23,234,043
13	371	INSTALLATIONS ON CUST. PREMISES	39,341,709	(2,167,957)	AJ 30	37,173,751
14	373	STREET LIGHTING AND SIGNAL SYSTEMS	27,869,856	(3,140,965)	AJ 30	24,728,891
15		TOTAL ACCOUNTS 360-373	2,126,726,832	(164,712,049)		1,962,014,782
<b>GENERAL PLANT</b>						
17	389	LAND AND LAND RIGHTS	4,152,652	0		4,152,652
18	390	STRUCTURES AND IMPROVEMENTS	61,478,524			61,478,524
19	391.1	OFFICE FURNITURE & EQUIPMENT	2,038,832			2,038,832
20	391.2	INFORMATION SYSTEM	8,441,044			8,441,044
21	391.3	DATA HANDLING EQUIPMENT	1,481,206			1,481,206
22	392	TRANSPORTATION EQUIPMENT	30,485			30,485
23	393	STORES EQUIPMENT	28,117			28,117
24	394	TOOLS AND SHOP EQUIPMENT	10,659,835			10,659,835
25	395	LABORATORY EQUIPMENT	468,469			468,469
26	396	POWER OPERATED EQUIPMENT	526,899			526,899
27	397.1	MISC COMMUNICATION EQUIPMENT	14,808,030			14,808,030
28	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	16,817,956			16,817,956
29	398	MISCELLANEOUS EQUIPMENT	2,116,402			2,116,402
30		TOTAL ACCOUNTS 389-399	123,048,451	-		123,048,451
31		TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	5,581,838,281	(212,096,381)		5,369,741,900
32	101.1	CAPITAL LEASES	44,350,200			44,350,200
34	101.0	REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)			(8,382,452)
			35,967,748	-		35,967,748
35		NET ELECTRIC	5,617,806,029	(212,096,381)		5,405,709,648
36	107	CONSTRUCTION WORK IN PROGRESS	184,575,909			184,575,909

Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
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ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED						
Line No.		DECEMBER 2020	JANUARY 2021	FEBRUARY 2021	MARCH 2021	APRIL 2021
	(A) (B)	(C)	(D)	(E)	(F)	(G)
	<b>INTANGIBLE</b>					
1	303 MISC INTANGIBLE PLANT	76,956,682	77,517,788	75,372,703	75,089,082	74,899,150
	<b>PRODUCTION PLANT</b>					
3	311 STRUCTURES AND IMPROVEMENTS	31,867,624	32,125,631	32,211,807	32,075,424	3,207,107
4	312 BOILER PLANT EQUIPMENT	5,325,184	4,284,295	4,343,624	4,985,159	4,750,770
5	314 TURBOGENERATOR UNITS	1,251,555	1,199,768	916,771	2,016,599	3,199,894
6	315 ACCESSORY ELECTRIC EQUIPMENT	1,362,388	1,304,523	1,304,523	685,834	650,858
7	316 MISC POWER PLANT EQUIPMENT	439,635	489,895	403,377	280,064	338,526
8	340 LAND	-	-	-	-	-
9	341 STRUCTURES AND IMPROVEMENTS	-	36,596,260	36,779,231	36,709,605	36,848,220
10	342 FUEL HOLDERS, PRODUCERS & ACCESS	-	10,315,986	10,367,563	10,347,936	10,387,010
11	343 PRIME MOVERS	85,567	353,287,343	355,053,253	354,381,274	355,719,092
12	344 GENERATORS	-	256,200,225	257,481,154	256,993,724	257,964,131
13	345 ACCESSORY ELECTRIC EQUIPMENT	-	78,281,458	78,672,843	78,523,910	78,820,416
14	346 MISC POWER PLANT EQUIPMENT	318,974	6,498,578	6,529,474	6,517,717	6,541,123
15	TOTAL ACCOUNTS 311-349	40,650,928	780,584,000	784,063,619	783,517,247	758,427,147
	<b>TRANSMISSION PLANT</b>					
17	350.1 LAND	2,244,038	2,244,038	2,244,038	2,244,038	2,958,680
18	350.2 LAND RIGHTS	1,119,592	745,009	745,426	489,326	492,241
19	352 STRUCTURES AND IMPROVEMENTS	8,667,329	2,421,621	2,368,857	2,406,318	245,844
20	353 SUBSTATION EQUIPMENT	169,545,978	177,515,505	176,591,646	176,755,608	154,489,262
21	354 TOWERS AND FIXTURES	58,902	58,902	58,902	168,595	165,051
22	355 POLES AND FIXTURES	171,756,974	159,586,469	157,317,786	179,730,733	179,890,137
23	356 OVERHEAD CONDUCTORS AND DEVICES	18,925,249	16,071,048	16,038,339	13,099,774	15,695,213
24	358 UNDERGROUND CONDUCTORS & DEVICES	-	-	-	-	-
25	359 ROADS AND TRAILS	-	-	-	-	-
26	TOTAL ACCOUNTS 350-359	372,318,063	358,642,592	355,364,995	374,894,392	353,896,428

Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED							
Line No.	(A)	(B)	DECEMBER 2020	JANUARY 2021	FEBRUARY 2021	MARCH 2021	APRIL 2021
			(C)	(D)	(E)	(F)	(G)
1	<b>DISTRIBUTION PLANT</b>						
2	360.2	EASEMENTS	82,006	101,266	109,387	104,194	109,995
3	361	STRUCTURES & IMPROVEMENTS	6,188,589	4,585,982	4,625,273	4,359,260	1,757,220
4	362	SUBSTATION EQUIPMENT	18,457,815	13,971,187	14,820,661	15,696,859	14,583,877
5	364	POLES, TOWERS AND FIXTURES	65,054,448	55,144,764	50,942,415	49,313,866	49,700,826
6	365	OVERHEAD CONDUCTOR AND DEVICES	66,180,122	57,155,524	54,145,800	53,186,092	54,905,545
7	366	UNDERGROUND CONDUIT	8,525,978	8,268,113	8,078,064	7,919,397	8,179,783
8	367	UNDERGROUND CONDUCTORS & DEVICES	17,235,902	16,637,895	16,434,058	15,557,316	16,408,128
9	368	LINE TRANSFORMERS	92,270,371	79,758,778	72,299,586	68,690,130	67,724,891
10	369.1	SERVICES - OVERHEAD	10,281,956	7,010,179	6,626,728	5,972,603	6,203,740
11	369.2	SERVICES - UNDERGROUND	6,309,099	5,114,631	5,200,959	4,782,750	5,007,288
12	370	METERS	58,878,804	59,838,631	62,231,055	62,110,073	63,587,934
13	371	INSTALLATIONS ON CUST. PREMISES	2,672,483	2,879,921	2,999,913	2,582,859	2,923,717
14	373	STREET LIGHTING AND SIGNAL SYSTEMS	5,337,449	4,959,678	4,808,929	4,457,998	4,771,176
15	TOTAL ACCOUNTS 360-373		355,472,821	315,421,945	303,062,826	294,703,396	295,883,899
20	<b>GENERAL PLANT</b>						
21	390	STRUCTURES AND IMPROVEMENTS	8,139,769	8,157,176	8,169,116	8,087,686	2,148,491
22	391.1	OFFICE FURNITURE & EQUIPMENT	1,085,844	1,085,819	1,081,881	1,091,047	9,166
23	391.2	INFORMATION SYSTEM	1,587,752	1,449,294	1,429,517	1,302,951	311,957
24	391.3	DATA HANDLING EQUIPMENT	195,714	198,197	196,219	196,197	-
25	392	TRANSPORTATION EQUIPMENT	-	-	-	-	-
26	393	STORES EQUIPMENT	-	-	-	-	-
27	394	TOOLS SHOP AND GARAGE EQUIPMENT	637,393	639,804	640,941	170,278	215,898
28	395	LABORATORY EQUIPMENT	-	-	-	-	-
29	397.1	MISC COMMUNICATION EQUIPMENT	1,989,044	2,144,915	2,152,639	1,951,364	680,787
30	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	1,417,751	1,416,596	1,455,040	1,203,987	933,837
31	398	MISCELLANEOUS EQUIPMENT	284,156	282,566	186,237	201,218	110,987
32	TOTAL ACCOUNTS 389-399		15,317,423	15,372,369	15,311,591	14,184,728	4,410,925
33	TOTAL ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED		860,715,916	1,547,538,694	1,533,175,734	1,542,388,845	1,487,537,549

Entergy Texas, Inc.  
 Cost of Service  
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 Electric  
 For the Thirteen Months Ended December 31, 2021

ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED							
Line No.	(A)	(B)	MAY 2021	JUNE 2021	JULY 2021	AUGUST 2021	SEPTEMBER 2021
	(C)	(D)	(E)	(F)	(G)		
1	<b>INTANGIBLE</b>						
	303 MISC INTANGIBLE PLANT		73,910,519	66,245,155	67,345,663	64,800,377	61,912,125
2	<b>PRODUCTION PLANT</b>						
3	311 STRUCTURES AND IMPROVEMENTS		2,610,222	3,401,375	4,448,685	4,616,603	5,159,183
4	312 BOILER PLANT EQUIPMENT		5,257,201	5,183,563	6,163,352	6,453,129	5,767,293
5	314 TURBOGENERATOR UNITS		4,268,993	4,807,944	5,468,580	5,578,912	5,632,521
6	315 ACCESSORY ELECTRIC EQUIPMENT		428,583	1,181,567	1,236,131	1,251,570	1,306,269
7	316 MISC POWER PLANT EQUIPMENT		346,401	306,152	238,241	237,823	255,344
8	340 LAND		-	380,972	380,972	380,972	380,972
9	341 STRUCTURES AND IMPROVEMENTS		36,877,435	35,809,055	35,876,232	35,945,403	35,973,569
10	342 FUEL HOLDERS, PRODUCERS & ACCESS		10,395,245	11,354,492	11,373,429	11,392,927	11,400,867
11	343 PRIME MOVERS		356,005,937	350,431,245	351,079,595	351,747,181	352,019,023
12	344 GENERATORS		258,168,654	239,983,186	240,453,477	240,937,720	241,134,905
13	345 ACCESSORY ELECTRIC EQUIPMENT		78,882,907	75,736,040	75,879,737	76,027,696	76,087,946
14	346 MISC POWER PLANT EQUIPMENT		6,523,108	7,602,168	7,613,512	7,625,192	7,629,948
15	TOTAL ACCOUNTS 311-349		759,764,686	736,177,758	740,211,942	742,195,128	742,747,838
16	<b>TRANSMISSION PLANT</b>						
17	350.1 LAND		3,700,338	3,724,656	1,480,618	24,317	24,317
18	350.2 LAND RIGHTS		672,782	764,399	773,934	842,388	487,671
19	352 STRUCTURES AND IMPROVEMENTS		269,793	436,388	350,280	400,808	394,316
20	353 SUBSTATION EQUIPMENT		154,624,190	149,334,654	119,638,840	123,438,466	125,459,216
21	354 TOWERS AND FIXTURES		166,825	169,272	129,626	89,707	92,185
22	355 POLES AND FIXTURES		182,045,063	181,992,712	238,070,954	242,078,388	236,683,465
23	356 OVERHEAD CONDUCTORS AND DEVICES		16,971,073	17,799,852	16,992,670	15,248,167	8,431,741
24	358 UNDERGROUND CONDUCTORS & DEVICES		-	-	-	-	-
25	359 ROADS AND TRAILS		-	-	-	-	-
26	TOTAL ACCOUNTS 350-359		358,450,064	354,221,984	377,436,923	382,122,241	371,572,911

Entergy Texas, Inc.  
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Electric  
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ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED		MAY	JUNE	JULY	AUGUST	SEPTEMBER
Line No.		2021	2021	2021	2021	2021
	(A) (B)	(C)	(D)	(E)	(F)	(G)
1	<b>DISTRIBUTION PLANT</b>					
2	360.1 LAND	-	-	-	1,456,301	1,471,979
3	360.2 EASEMENTS	123,291	135,588	138,343	138,953	133,256
4	361 STRUCTURES & IMPROVEMENTS	987,355	2,703,550	2,785,859	8,994,221	9,191,000
5	362 SUBSTATION EQUIPMENT	17,675,547	25,935,718	22,415,320	26,672,153	26,388,508
6	364 POLES, TOWERS AND FIXTURES	53,045,757	57,568,720	55,090,485	52,901,540	53,548,788
7	365 OVERHEAD CONDUCTOR AND DEVICES	60,271,904	65,892,398	63,003,336	62,756,186	61,488,416
8	366 UNDERGROUND CONDUIT	8,891,902	10,144,542	9,858,888	10,001,781	10,073,789
9	367 UNDERGROUND CONDUCTORS & DEVICES	18,308,896	20,491,345	19,274,210	19,727,914	19,878,338
10	368 LINE TRANSFORMERS	71,298,578	71,880,131	61,438,872	68,645,027	67,417,070
11	369.1 SERVICES - OVERHEAD	6,453,841	6,594,182	6,412,454	6,416,513	6,123,276
12	369.2 SERVICES - UNDERGROUND	5,314,851	5,367,775	5,263,764	5,415,854	5,039,103
13	370 METERS	63,741,805	64,705,180	65,893,311	67,129,101	65,088,440
14	371 INSTALLATIONS ON CUST. PREMISES	3,198,785	2,968,109	3,452,322	3,643,888	3,337,082
15	373 STREET LIGHTING AND SIGNAL SYSTEMS	5,018,402	5,138,212	5,985,822	6,008,486	5,587,781
16	TOTAL ACCOUNTS 360-373	314,322,295	339,523,427	321,012,985	337,907,719	334,750,804
17	<b>GENERAL PLANT</b>					
18	390 STRUCTURES AND IMPROVEMENTS	2,455,985	1,994,425	1,921,868	1,572,385	1,827,554
19	391.1 OFFICE FURNITURE & EQUIPMENT	-	-	-	-	-
20	391.2 INFORMATION SYSTEM	251,352	200,319	328,910	327,749	1,473,433
21	391.3 DATA HANDLING EQUIPMENT	-	-	-	-	-
22	392 TRANSPORTATION EQUIPMENT	-	-	-	-	-
23	393 STORES EQUIPMENT	-	-	-	-	-
24	394 TOOLS SHOP AND GARAGE EQUIPMENT	248,818	192,741	192,741	192,741	192,741
25	395 LABORATORY EQUIPMENT	-	-	-	-	-
26	397.1 MISC COMMUNICATION EQUIPMENT	681,133	692,281	138,587	138,587	177,404
27	397.2 COMMUNICATION & MICROWAVE EQUIPMENT	147,443	(38)	(38)	(38)	(38)
28	398 MISCELLANEOUS EQUIPMENT	115,470	120,836	201,214	208,803	220,355
29	TOTAL ACCOUNTS 389-399	3,900,201	3,200,583	2,783,280	2,440,028	3,891,448
30	TOTAL ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED	1,510,347,765	1,499,368,837	1,508,790,792	1,529,465,494	1,514,875,126



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Electric  
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Line No.	ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED		OCTOBER	NOVEMBER	DECEMBER	ADJUSTMENTS		AS
	(A)	(B)	2021	2021	2021	AMOUNT	SCH. P	ADJUSTED
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<b>INTANGIBLE</b>							
	303 MISC INTANGIBLE PLANT		62,138,247	63,152,764	54,423,212	(25,385,461)	AJ 30	29,037,751
2	<b>PRODUCTION PLANT</b>							
3	311 STRUCTURES AND IMPROVEMENTS		5,108,866	6,271,810	9,149,002			9,149,002
4	312 BOILER PLANT EQUIPMENT		5,240,117	7,580,971	14,906,614			14,906,614
5	314 TURBOGENERATOR UNITS		3,382,961	3,419,858	16,764,419			16,764,419
6	315 ACCESSORY ELECTRIC EQUIPMENT		990,005	1,116,576	1,765,438			1,765,438
7	316 MISC POWER PLANT EQUIPMENT		187,360	290,673	260,451			260,451
8	340 LAND		380,972	380,972	380,972			380,972
9	341 STRUCTURES AND IMPROVEMENTS		35,960,330	35,991,454	42,155,300			42,155,300
10	342 FUEL HOLDERS, PRODUCERS & ACCESS		11,407,055	11,415,828	11,420,236			11,420,236
11	343 PRIME MOVERS		352,711,844	353,012,229	353,524,725			353,524,725
12	344 GENERATORS		241,618,284	241,630,296	243,385,403			243,385,403
13	345 ACCESSORY ELECTRIC EQUIPMENT		76,134,901	76,201,477	76,234,929			76,234,929
14	346 MISC POWER PLANT EQUIPMENT		7,633,655	7,732,766	7,933,026			7,933,026
15	TOTAL ACCOUNTS 311-349		740,756,349	745,244,910	777,860,514			777,860,514
16	<b>TRANSMISSION PLANT</b>							
17	350.1 LAND		24,317	27,039	55,228			55,228
18	350.2 LAND RIGHTS		486,971	488,199	495,249			495,249
19	352 STRUCTURES AND IMPROVEMENTS		393,672	334,262	312,230			312,230
20	353 SUBSTATION EQUIPMENT		124,888,724	125,473,697	123,142,044			123,142,044
21	354 TOWERS AND FIXTURES		92,250	105,949	106,081			106,081
22	355 POLES AND FIXTURES		239,834,805	242,071,139	244,389,029			244,389,029
23	356 OVERHEAD CONDUCTORS AND DEVICES		9,054,553	9,374,328	7,186,361			7,186,361
24	358 UNDERGROUND CONDUCTORS & DEVICES		-	-	-			-
25	359 ROADS AND TRAILS		-	-	-			-
26	TOTAL ACCOUNTS 350-359		374,775,293	377,874,614	375,686,223	-		375,686,223

Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
For the Thirteen Months Ended December 31, 2021

ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED								
Line No.			OCTOBER 2021	NOVEMBER 2021	DECEMBER 2021	ADJUSTMENTS		AS ADJUSTED
ROW/ COL	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<b>DISTRIBUTION PLANT</b>							
2	360.1	LAND	1,471,979	1,471,979	1,471,979			1,471,979
3	360.2	EASEMENTS	150,422	153,711	814,241			814,241
4	381	STRUCTURES & IMPROVEMENTS	8,335,646	8,467,217	8,560,900			8,560,900
5	382	SUBSTATION EQUIPMENT	23,968,375	23,797,237	24,971,575			24,971,575
6	384	POLES, TOWERS AND FIXTURES	52,935,749	54,468,784	57,973,232			57,973,232
7	385	OVERHEAD CONDUCTOR AND DEVICES	61,008,290	62,703,320	63,775,083			63,775,083
8	386	UNDERGROUND CONDUIT	11,532,324	12,255,888	14,405,154			14,405,154
9	387	UNDERGROUND CONDUCTORS & DEVICES	20,222,005	20,860,585	23,003,858			23,003,858
10	388	LINE TRANSFORMERS	66,239,921	67,868,880	76,231,165			76,231,165
11	369.1	SERVICES - OVERHEAD	6,244,934	6,489,143	6,663,474			6,663,474
12	369.2	SERVICES - UNDERGROUND	5,248,383	5,500,492	5,271,058			5,271,058
13	370	METERS	66,833,027	68,792,483	65,122,489	(50,461,721)	AJ 30	14,660,768
14	371	INSTALLATIONS ON CUST. PREMISES	3,808,041	3,853,735	2,805,213			2,805,213
15	373	STREET LIGHTING AND SIGNAL SYSTEMS	5,937,422	6,217,061	4,880,698			4,880,698
16		TOTAL ACCOUNTS 360-373	333,128,498	342,838,456	355,749,919	(50,461,721)		305,288,199
17	<b>GENERAL PLANT</b>							
18	390	STRUCTURES AND IMPROVEMENTS	1,910,729	2,818,687	3,367,298			3,367,298
19	391.1	OFFICE FURNITURE & EQUIPMENT	-	-	42,044			42,044
20	391.2	INFORMATION SYSTEM	1,329,882	1,369,711	3,271,620			3,271,620
21	391.3	DATA HANDLING EQUIPMENT	-	-	-			-
22	392	TRANSPORTATION EQUIPMENT	-	-	-			-
23	393	STORES EQUIPMENT	-	-	-			-
24	394	TOOLS SHOP AND GARAGE EQUIPMENT	205,704	205,704	524,754			524,754
25	395	LABORATORY EQUIPMENT	-	-	-			-
26	397.1	MISC COMMUNICATION EQUIPMENT	46,988	38,569	5,282,671			5,282,671
27	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	(38)	(38)	738,249			738,249
28	398	MISCELLANEOUS EQUIPMENT	225,919	229,441	349,794			349,794
29		TOTAL ACCOUNTS 389-399	3,719,183	4,662,074	13,576,430	-		13,576,430
30		TOTAL ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED	1,514,517,569	1,533,772,817	1,577,316,297	(75,847,181)		1,501,469,116

Entergy Texas, Inc.  
Cost of Service  
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Electric  
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ELECTRIC PLANT HELD FOR FUTURE USE		DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL
Line No.		2020	2021	2021	2021	2021
	(A) (B)	(C)	(D)	(E)	(F)	(G)
1	<b>PRODUCTION PLANT</b>					
2	310 LAND AND LAND RIGHTS	90,287	90,287	90,287	90,287	90,287
3	320 LAND AND LAND RIGHTS	0	0	0	0	0
4	TOTAL ACCOUNTS 310-325	90,287	90,287	90,287	90,287	90,287
5	<b>TRANSMISSION PLANT</b>					
7	350 LAND AND LAND RIGHTS	3,490,861	3,490,861	3,490,861	3,490,861	3,490,861
8	TOTAL 350	3,490,861	3,490,861	3,490,861	3,490,861	3,490,861
9	<b>DISTRIBUTION PLANT</b>					
10	360 LAND AND LAND RIGHTS	237,305	237,305	237,305	237,305	237,305
11	TOTAL 360	237,305	237,305	237,305	237,305	237,305
12	<b>GENERAL PLANT</b>					
13	389 LAND AND LAND RIGHTS	-	-	-	-	-
14	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453
		MAY	JUNE	JULY	AUGUST	SEPTEMBER
		2021	2021	2021	2021	2021
	(A) (B)	(C)	(D)	(E)	(F)	(G)
1	<b>PRODUCTION PLANT</b>					
2	310 LAND AND LAND RIGHTS	90,287	90,287	90,287	90,287	90,287
3	320 LAND AND LAND RIGHTS	0	0	0	0	0
4	TOTAL ACCOUNTS 310-325	90,287	90,287	90,287	90,287	90,287
5	<b>TRANSMISSION PLANT</b>					
7	350 LAND AND LAND RIGHTS	3,490,861	3,490,861	3,490,861	3,490,861	3,490,861
8	TOTAL 350	3,490,861	3,490,861	3,490,861	3,490,861	3,490,861
9	<b>DISTRIBUTION PLANT</b>					
10	360 LAND RIGHTS	237,305	237,305	237,305	237,305	237,305
11	TOTAL 360	237,305	237,305	237,305	237,305	237,305
12	<b>GENERAL PLANT</b>					
13	389 LAND AND LAND RIGHTS	-	-	-	-	-
14	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453

Entergy Texas, Inc.  
Cost of Service  
Schedule C-3 Monthly Detail of Utility Plant in Service  
Electric  
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ELECTRIC PLANT HELD FOR FUTURE USE			OCTOBER	NOVEMBER	DECEMBER	ADJUSTMENTS		AS
Line No.	(A)	(B)	2021 (C)	2021 (D)	2021 (E)	AMOUNT (F)	SCH. P (G)	ADJUSTED (H)
1	<b>PRODUCTION PLANT</b>							
2	310	LAND AND LAND RIGHTS	90,287	90,287	90,287		A	90,287
3	320	LAND AND LAND RIGHTS	0	0	0		A	0
4	TOTAL ACCOUNTS 310-325		90,287	90,287	90,287			90,287
5	<b>TRANSMISSION PLANT</b>							
7	350	LAND AND LAND RIGHTS	3,490,861	3,490,861	3,490,861		A	3,490,861
8	TOTAL 350		3,490,861	3,490,861	3,490,861			3,490,861
9	<b>DISTRIBUTION PLANT</b>							
10	360	LAND RIGHTS	237,305	237,305	237,305		A	237,305
11	TOTAL 360		237,305	237,305	237,305			237,305
12	<b>GENERAL PLANT</b>							
13	389	LAND AND LAND RIGHTS	-	-	-		A	-
14	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE		3,818,453	3,818,453	3,818,453			3,818,453

NOTE A: The Company did not include Account 105, Plant Held for Future Use in per books rate base.  
An adjustment was made to transfer amounts to plant in service in Account 101 as included in the Electric Plant in Service Section in Schedule C-3.