

ID	Bill Method	Billing Method Title	Effective Date	Total EEI Stats (b)	7F000	7M000	7H400	7R000	7T000	80000	81000	84000	8F000	8G000	8M000
1	APR5UNX	Sever and Mainframe Usage - UNX	1/1/2021	42,133	-	-	-	44	69	-	-	-	13	13	-
2	APR5UNX	Sever and Mainframe Usage - UNX	2/1/2021	16,854	-	-	-	30	50	-	-	-	11	10	72
3	APR5UNX	Sever and Mainframe Usage - UNX	4/1/2021	18,506	-	-	-	25	44	-	-	-	11	11	68
4	APR5UNX	Sever and Mainframe Usage - UNX	6/1/2021	7,810	-	-	-	25	44	-	-	-	11	11	68
5	APR5UNX	Sever and Mainframe Usage - UNX	12/1/2021	7,799	-	-	-	25	44	-	-	-	11	11	68
6	APR5UNX	Sever and Mainframe Usage - Composite	1/1/2021	17,193	-	-	-	51	79	-	-	19	15	15	97
7	APR5UNX	Sever and Mainframe Usage - Composite	2/1/2021	17,701	-	-	-	32	52	-	-	-	12	11	77
8	APR5UNX	Sever and Mainframe Usage - Composite	4/1/2021	19,363	-	-	-	26	46	-	-	-	11	11	72
9	APR5UNX	Sever and Mainframe Usage - Composite	6/1/2021	8,225	-	-	-	26	46	-	-	26	11	11	72
10	APR5UNX	Sever and Mainframe Usage - Composite	12/1/2021	8,214	-	-	-	26	46	-	-	-	11	11	72
11	APR5UNX	Sever and Mainframe Usage - NTS	1/1/2021	2,946	-	-	-	7	10	-	-	4	-	-	15
12	APR5UNX	Sever and Mainframe Usage - NTS	2/1/2021	844	-	-	-	2	2	-	-	1	-	-	5
13	APR5UNX	Sever and Mainframe Usage - NTS	4/1/2021	852	-	-	-	1	2	-	-	-	-	-	4
14	APR5UNX	Sever and Mainframe Usage - NTS	6/1/2021	410	-	-	-	-	2	-	-	-	-	-	-
15	APR5UNX	Sever and Mainframe Usage - NTS	12/1/2021	410	-	-	-	1	2	-	-	-	-	-	4
16	APR5UNX	Accounts Payable Transactions	1/1/2021	123,793	-	-	-	-	3,469	-	-	678	-	-	4,177
17	APR5UNX	Accounts Payable Transactions	6/1/2021	64,857	-	-	-	-	3,469	-	-	678	-	-	4,177
18	APR5UNX	Accounts Receivable Invoices	1/1/2021	2,155	-	-	-	38	80	-	-	84	-	-	17
19	APR5UNX	Accounts Receivable Invoices	2/1/2021	2,213	-	-	-	38	80	-	-	84	-	-	17
20	APR5UNX	Accounts Receivable Invoices	6/1/2021	1,706	-	-	-	38	80	-	-	84	-	-	17
21	ASS TWB3	Total Assets - Wholesale Commodity Business	1/1/2021	3,296,118	-	-	-	-	5,575	-	-	-	-	-	-
22	ASS TWB3	Total Assets - Wholesale Commodity Business	2/1/2021	3,303,284	-	-	-	-	5,575	-	-	-	-	-	-
23	ASS TWB3	Total Assets - Wholesale Commodity Business	3/1/2021	3,303,284	-	-	-	-	5,575	-	-	-	-	-	-
24	ASS TWB3	Total Assets - Wholesale Commodity Business	6/1/2021	3,128,873	-	-	-	-	5,575	-	-	-	-	-	-
25	ASS NREG	Total Assets - Non-Regulated BU's	1/1/2021	3,486,034	-	-	-	-	5,575	-	-	8,546	-	-	5,817
26	ASS NREG	Total Assets - Non-Regulated BU's	2/1/2021	3,485,700	-	-	-	-	5,575	-	-	8,546	-	-	5,817
27	ASS NREG	Total Assets - Non-Regulated BU's	3/1/2021	3,485,700	-	-	-	-	5,575	-	-	8,546	-	-	5,817
28	ASS NREG	Total Assets - Non-Regulated BU's	6/1/2021	1,370,789	-	-	-	-	5,575	-	-	8,546	-	-	5,817
29	ASS SAIL	Total Assets	1/1/2021	3,625,867	-	-	-	129,660	5,575	-	-	8,546	-	-	5,817
30	ASS SAIL	Total Assets	6/1/2021	1,451,456	-	-	-	129,660	5,575	-	-	8,546	-	-	5,817
31	BNKACCTA	Bank Accounts	1/1/2021	124	-	-	-	1	3	-	-	1	2	2	3
32	BNKACCTA	Bank Accounts	2/1/2021	124	-	-	-	1	3	-	-	1	2	2	3
33	BNKACCTA	Bank Accounts	6/1/2021	103	-	-	-	1	3	-	-	1	2	2	3
34	BNKACCTA	Bank Accounts	12/1/2021	101	-	-	-	1	3	-	-	1	2	2	3
35	CONCLAIM	Workers' Compensation Claims	1/1/2021	2	-	-	-	-	-	-	-	-	-	-	-
36	DIRE6000	100% to ENHC1 (BU 65000)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
37	DIRE6000	100% to ENHC1 (BU 65000)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
38	DIRE6000	100% to ENHC1 (BU 65000)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
39	DIRE7H00	100% to Indian Point 3, LLC (BU 77H00)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
40	DIRE7H00	100% to Indian Point 3, LLC (BU 77H00)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
41	DIRE7H00	100% to Indian Point 3, LLC (BU 77H00)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
42	DIRE7H00	100% to Indian Point 3, LLC (BU 77H00)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
43	DIRE7H00	100% to Indian Point 182, LLC (BU 74H00)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
44	DIRE7H00	100% to Indian Point 182, LLC (BU 74H00)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
45	DIRE7H00	100% to Indian Point 182, LLC (BU 74H00)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
46	DIRE7H00	100% to Indian Point 3, LLC (BU 77H00)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
47	DIRE7H00	100% to Indian Point 3, LLC (BU 77H00)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
48	DIRE7H00	100% to Indian Point 3, LLC (BU 77H00)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
49	DIRE7H00	100% to Indian Point 3, LLC (BU 77H00)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
50	DIRE7H00	100% to ENHC1 (BU 80000)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
51	DIRE7H00	100% to ENHC1 (BU 80000)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
52	DIRE7H00	100% to ENHC1 (BU 80000)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
53	DIRE7H00	100% to ENHC1 (BU 80000)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
54	DIRE7H00	100% to ENHC1 (BU 80000)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
55	DIRE7H00	100% to ENHC1 (BU 80000)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
56	DIRE7H00	100% to ENHC1 (BU 80000)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
57	DIRE7H00	100% to ENHC1 (BU 80000)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
58	DIRE7H00	100% to ENHC1 (BU 80000)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
59	DIRE7H00	100% to ENHC1 (BU 80000)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
60	DIRE7H00	100% to ENHC1 (BU 80000)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
61	DIRE7H00	100% to ENHC1 (BU 80000)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
62	DIRE7H00	100% to ENHC1 (BU 80000)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
63	DIRE7H00	100% to ENHC1 (BU 80000)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
64	DIRE7H00	100% to ENHC1 (BU 80000)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
65	DIRE7H00	100% to ENHC1 (BU 80000)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
66	DIRE7H00	100% to ENHC1 (BU 80000)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
67	DIRE7H00	100% to ENHC1 (BU 80000)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
68	DIRE7H00	100% to ENHC1 (BU 80000)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
69	DIRE7H00	100% to ENHC1 (BU 80000)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
70	DIRE7H00	100% to ENHC1 (BU 80000)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
71	DIRE7H00	100% to ENHC1 (BU 80000)	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
72	DIRE7H00	100% to ENHC1 (BU 80000)	5/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
73	DIRE7H00	100% to ENHC1 (BU 80000)	9/1/2021	1	-	-	-	-	-	-	-	-	-	-	-

b) These EEI totals can be found on Exhibit BPH-15 Attachment 6b under column T

Amounts may not add or tie due to rounding.

EET Statistics Used for Billing Methods by Business Unit

ID	Bill Method	Billing Method Title	Effective Date	Total EET Stats (b)	7F000	7M000	7N000	7P000	7Q000	7R000	7S000	7T000	80000	81000	84000	8F000	8G000	8H000
163 EMPLOYAL		Full Time and Part-time Employees	1/1/2021	1,422	-	-	-	-	-	-	-	7	-	-	-	-	-	26
163 EMPLOYAL		Full Time and Part-time Employees	6/1/2021	1,422	-	-	-	-	-	-	-	7	-	-	-	-	-	26
163 EMPLOYAL		Non-Required Employees	6/1/2021	647	-	-	-	-	-	-	-	7	-	-	-	-	-	26
163 EMPLOYAL		Non-Required Employees	6/1/2021	647	-	-	-	-	-	-	-	7	-	-	-	-	-	26
163 EMPLOYAL		Employees - Excluding INLC	6/1/2021	33	-	-	-	-	-	-	-	7	-	-	-	-	-	26
163 EMPLOYAL		Employees - Excluding INLC	6/1/2021	33	-	-	-	-	-	-	-	7	-	-	-	-	-	26
163 EMPLOYAL		General Ledger Transactions	1/1/2021	6,700,729	-	-	-	-	-	-	-	263,669	-	-	-	-	-	288,569
163 EMPLOYAL		General Ledger Transactions	1/1/2021	6,700,729	-	-	-	-	-	-	-	263,669	-	-	-	-	-	288,569
163 EMPLOYAL		General Ledger Transactions	6/1/2021	6,798,514	-	-	-	-	-	-	-	250,282	-	-	-	-	-	279,862
163 EMPLOYAL		General Ledger Transactions	6/1/2021	6,798,514	-	-	-	-	-	-	-	250,282	-	-	-	-	-	279,862
163 EMPLOYAL		General Ledger Transactions	6/1/2021	3,741,927	-	-	-	-	-	-	-	168,125	-	-	-	-	-	279,862
163 EMPLOYAL		General Ledger Transactions	6/1/2021	3,741,927	-	-	-	-	-	-	-	168,125	-	-	-	-	-	279,862
163 EMPLOYAL		General Ledger Transactions	6/1/2021	4,794,451	-	-	-	-	-	-	-	159,366	-	-	-	-	-	272,817
163 EMPLOYAL		General Ledger Transactions	6/1/2021	4,794,451	-	-	-	-	-	-	-	159,366	-	-	-	-	-	272,817
163 EMPLOYAL		General Ledger Transactions	10/1/2021	4,742,699	-	-	-	-	-	-	-	233,965	-	-	-	-	-	275,415
163 EMPLOYAL		General Ledger Transactions	10/1/2021	4,742,699	-	-	-	-	-	-	-	233,965	-	-	-	-	-	275,415
163 EMPLOYAL		General Ledger Transactions	12/1/2021	4,708,342	-	-	-	-	-	-	-	158,301	-	-	-	-	-	275,415
163 EMPLOYAL		General Ledger Transactions	12/1/2021	4,708,342	-	-	-	-	-	-	-	158,301	-	-	-	-	-	275,415
163 EMPLOYAL		Insurance Premiums	6/1/2021	663,023	-	-	-	-	-	-	-	11,908	-	-	-	-	-	18,228
163 EMPLOYAL		Insurance Premiums	6/1/2021	663,023	-	-	-	-	-	-	-	11,908	-	-	-	-	-	18,228
163 EMPLOYAL		Information Technology Total Spending	1/1/2021	243,807	-	-	-	-	-	-	-	56,318	-	-	-	-	-	91,321
163 EMPLOYAL		Information Technology Total Spending	1/1/2021	243,807	-	-	-	-	-	-	-	56,318	-	-	-	-	-	91,321
163 EMPLOYAL		Information Technology Total Spending	6/1/2021	27,076,213	-	-	-	-	-	-	-	62,928	-	-	-	-	-	91,321
163 EMPLOYAL		Information Technology Total Spending	6/1/2021	27,076,213	-	-	-	-	-	-	-	62,928	-	-	-	-	-	91,321
163 EMPLOYAL		ESL Labor Costs Billed	1/1/2021	8,065,864	-	-	-	-	-	-	-	99,710	-	-	-	-	-	25,247
163 EMPLOYAL		ESL Labor Costs Billed	1/1/2021	8,065,864	-	-	-	-	-	-	-	99,710	-	-	-	-	-	25,247
163 EMPLOYAL		ESL Labor Costs Billed	6/1/2021	6,337,329	-	-	-	-	-	-	-	39,438	-	-	-	-	-	24,930
163 EMPLOYAL		ESL Labor Costs Billed	6/1/2021	6,337,329	-	-	-	-	-	-	-	39,438	-	-	-	-	-	24,930
163 EMPLOYAL		ESL Labor Costs Billed	6/1/2021	3,256,924	-	-	-	-	-	-	-	35,675	-	-	-	-	-	27,311
163 EMPLOYAL		ESL Labor Costs Billed	6/1/2021	3,256,924	-	-	-	-	-	-	-	35,675	-	-	-	-	-	27,311
163 EMPLOYAL		ESL Labor Costs Billed	7/1/2021	3,588,011	-	-	-	-	-	-	-	82,549	-	-	-	-	-	27,311
163 EMPLOYAL		ESL Labor Costs Billed	7/1/2021	3,588,011	-	-	-	-	-	-	-	82,549	-	-	-	-	-	27,311
163 EMPLOYAL		ESL Labor Costs Billed	10/1/2021	4,704,982	-	-	-	-	-	-	-	56,343	-	-	-	-	-	28,138
163 EMPLOYAL		ESL Labor Costs Billed	10/1/2021	4,704,982	-	-	-	-	-	-	-	56,343	-	-	-	-	-	28,138
163 EMPLOYAL		ESL Labor Costs Billed	12/1/2021	4,699,212	-	-	-	-	-	-	-	16,161	-	-	-	-	-	28,138
163 EMPLOYAL		ESL Labor Costs Billed	12/1/2021	4,699,212	-	-	-	-	-	-	-	16,161	-	-	-	-	-	28,138
163 EMPLOYAL		ESL Labor Costs Billed - Communications	1/1/2021	53,962	-	-	-	-	-	-	-	88	-	-	-	-	-	409
163 EMPLOYAL		ESL Labor Costs Billed - Communications	1/1/2021	53,962	-	-	-	-	-	-	-	88	-	-	-	-	-	409
163 EMPLOYAL		ESL Labor Costs Billed - Communications	4/1/2021	40,240	-	-	-	-	-	-	-	66	-	-	-	-	-	341
163 EMPLOYAL		ESL Labor Costs Billed - Communications	4/1/2021	40,240	-	-	-	-	-	-	-	66	-	-	-	-	-	341
163 EMPLOYAL		ESL Labor Costs Billed - Communications	6/1/2021	22,903	-	-	-	-	-	-	-	87	-	-	-	-	-	341
163 EMPLOYAL		ESL Labor Costs Billed - Communications	6/1/2021	22,903	-	-	-	-	-	-	-	87	-	-	-	-	-	341
163 EMPLOYAL		ESL Labor Costs Billed - Communications	6/1/2021	25,935	-	-	-	-	-	-	-	106	-	-	-	-	-	341
163 EMPLOYAL		ESL Labor Costs Billed - Communications	6/1/2021	25,935	-	-	-	-	-	-	-	106	-	-	-	-	-	341
163 EMPLOYAL		ESL Labor Costs Billed - Communications	12/1/2021	21,778	-	-	-	-	-	-	-	112	-	-	-	-	-	387
163 EMPLOYAL		ESL Labor Costs Billed - Communications	12/1/2021	21,778	-	-	-	-	-	-	-	112	-	-	-	-	-	387
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	1/1/2021	3,813,545	-	-	-	-	-	-	-	15,949	-	-	-	-	-	19,163
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	1/1/2021	3,813,545	-	-	-	-	-	-	-	15,949	-	-	-	-	-	19,163
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	6/1/2021	2,768,850	-	-	-	-	-	-	-	28,440	-	-	-	-	-	18,131
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	6/1/2021	2,768,850	-	-	-	-	-	-	-	28,440	-	-	-	-	-	18,131
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	6/1/2021	1,248,337	-	-	-	-	-	-	-	13,473	-	-	-	-	-	17,311
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	6/1/2021	1,248,337	-	-	-	-	-	-	-	13,473	-	-	-	-	-	17,311
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	7/1/2021	1,302,886	-	-	-	-	-	-	-	21,841	-	-	-	-	-	17,009
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	7/1/2021	1,302,886	-	-	-	-	-	-	-	21,841	-	-	-	-	-	17,009
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	10/1/2021	1,782,647	-	-	-	-	-	-	-	17,436	-	-	-	-	-	17,009
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	10/1/2021	1,782,647	-	-	-	-	-	-	-	17,436	-	-	-	-	-	17,009
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	12/1/2021	1,776,929	-	-	-	-	-	-	-	663	-	-	-	-	-	4,232
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	12/1/2021	1,776,929	-	-	-	-	-	-	-	663	-	-	-	-	-	4,232
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	1/1/2021	127,453	-	-	-	-	-	-	-	11,150	-	-	-	-	-	7,920
163 EMPLOYAL		ESL Labor Costs Billed - Corporate	1/1/2021	127,453	-	-	-	-	-	-	-	11,150	-	-	-	-	-	7,920
163 EMPLOYAL		ESL Labor Costs Billed - Federal Policy, Regulatory and Governmental	4/1/2021	91,617	-	-	-	-	-	-	-	14,193	-	-	-	-	-	7,086
163 EMPLOYAL		ESL Labor Costs Billed - Federal Policy, Regulatory and Governmental	4/1/2021	91,617	-	-	-	-	-	-	-	14,193	-	-	-	-	-	7,086
163 EMPLOYAL		ESL Labor Costs Billed - Federal Policy, Regulatory and Governmental	6/1/2021	31,673	-	-	-	-	-	-	-	8,604	-	-	-	-	-	2,487
163 EMPLOYAL		ESL Labor Costs Billed - Federal Policy, Regulatory and Governmental	6/1/2021	31,673	-	-	-	-	-	-	-	8,604	-	-	-	-	-	2,487
163 EMPLOYAL		ESL Labor Costs Billed - Federal Policy, Regulatory and Governmental	7/1/2021	34,235	-	-	-	-	-	-	-	10,017	-	-	-	-	-	2,487
163 EMPLOYAL		ESL Labor Costs Billed - Federal Policy, Regulatory and Governmental	7/1/2021	34,235	-	-	-	-	-	-	-	10,017	-	-	-	-	-	2,487
163 EMPLOYAL		ESL Labor Costs Billed - Federal Policy, Regulatory and Governmental	10/1/2021	65,122	-	-	-	-	-	-	-	9,468	-	-	-	-	-	6,840
163 EMPLOYAL		ESL Labor Costs Billed - Federal Policy, Regulatory and Governmental	10/1/2021	65,122	-	-	-	-	-	-	-	9,468	-	-	-	-	-	6,840
163 EMPLOYAL		ESL Labor Costs Billed - Federal Policy, Regulatory and Governmental	12/1/2021	894,726	-	-	-	-	-	-	-	15,729	-	-	-	-	-	8,765
163 EMPLOYAL		ESL Labor Costs Billed - Federal Policy, Regulatory and Governmental	12/1/2021	894,726	-	-	-	-	-	-	-	15,729	-	-	-	-	-	8,765
163 EMPLOYAL		ESL Labor Costs Billed - Finance	1/1/2021	684,356	-	-	-	-	-	-	-	1,032	-	-	-	-	-	5,122
163 EMPLOYAL		ESL Labor Costs Billed - Finance	1/1/2021	684,356	-	-	-	-	-	-	-	1,032	-	-	-	-	-	5,122
163 EMPLOYAL		ESL Labor Costs Billed - IT	4/1/2021	640,402	-	-	-	-	-	-	-	638	-	-	-	-	-	4,791
163 EMPLOYAL		ESL Labor Costs Billed - IT	4/1/2021	640,402	-	-	-	-	-	-	-	638	-	-	-	-	-	4,791
163 EMPLOYAL		ESL Labor Costs Billed - IT	6/1/2021	248,137	-	-	-	-	-	-	-	1,437	-	-	-	-	-	4,791
163 EMPLOYAL		ESL Labor Costs Billed - IT	6/1/2021	248,137	-	-	-	-	-	-	-	1,437	-	-	-	-	-	4,791
163 EMPLOYAL		ESL Labor Costs Billed - IT	7/1/2021	241,797	-	-	-	-	-	-	-	333	-	-	-	-	-	3,770
163 EMPLOYAL		ESL Labor Costs Billed - IT	7/1/2021	241,797	-	-	-	-	-	-	-	333	-	-	-	-	-	3,770
163 EMPLOYAL		ESL Labor Costs Billed - IT	10/1/2021	310,821	-	-	-	-	-	-	-	772	-	-	-	-	-	1,240
163 EMPLOYAL		ESL Labor Costs Billed - IT	10/1/2021	310,821	-	-	-	-	-	-	-	772	-	-	-	-	-	1,240
163 EMPLOYAL		ESL Labor Costs Billed - Legal	12/1/2021	343,627	-	-	-	-	-	-	-	620	-	-	-	-	-	1,132
163 EMPLOYAL		ESL Labor Costs Billed - Legal	12/1/2021	343,627	-	-	-	-	-	-	-	620	-	-	-	-	-	1,132
163 EMPLOYAL		ESL Labor Costs Billed - Legal	4/1/2021	285,743	-	-	-	-	-	-	-	14,431	-	-	-	-	-	997
163 EMPLOYAL		ESL Labor Costs Billed - Legal	4/1/2021	285,743	-	-	-	-	-	-	-	14,431	-	-	-	-	-	997
163 EMPLOYAL		ESL Labor Costs Billed - Legal	6/1/2021	125,205	-	-	-	-	-	-	-	601	-	-	-	-	-	997
163 EMPLOYAL		ESL Labor Costs Billed - Legal	6/1/2021	125,205	-	-	-	-	-	-	-	601	-	-	-	-	-	997
163 EMPLOYAL		ESL Labor Costs Billed - Legal	7/1/2021	152,112	-	-	-	-	-	-	-	316	-	-	-	-	-	1,551
163 EMPLOYAL		ESL Labor Costs Billed - Legal	7/1/2021	152,112	-	-	-	-	-	-	-	316	-	-	-	-	-	1,551
163 EMPLOYAL		ESL Labor Costs Billed - Legal																

EEI Statistics Used for Billing Methods by Business Unit

ID	Bill Method	Billing Method Title	Effective Date	Total EEI Stats (b)	76000	7M000	7MH000	7R000	7T000	80000	8L000	84000	8F000	8G000	8M000
223	USVAL	5% Service level	10/1/2021	14,528,431	-	-	-	-	143,954	-	-	51,800	-	-	101,221
224	USVAL	5% Service level	1/1/2021	14,528,431	-	-	-	-	143,954	-	-	51,800	-	-	101,221
225	USVAL	5% Property, Plant, and Equipment	1/1/2021	385,688	-	-	-	-	-	-	-	4,175,912	-	-	-
226	USVAL	5% Nuclear Units, and Equipment	6/1/2021	122,366,511	-	-	-	-	-	-	-	4,175,912	-	-	-
227	PCNIMALL	Number of PCs	1/1/2021	2,128	-	-	-	-	-	-	-	-	-	-	18
228	PCNIMALL	Number of PCs	6/1/2021	981	-	-	-	-	-	-	-	-	-	-	18
229	PREHALL	Payroll Checks issued	1/1/2021	44,564	-	-	-	-	239	-	-	-	-	-	933
230	PREHALL	Payroll Checks issued	6/1/2021	20,528	-	-	-	-	239	-	-	-	-	-	933
231	PWRSNUCA	Pressure Water Reactor Units	11/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
232	PWRSNUCA	Pressure Water Reactor Units	11/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
233	RECDMGNT	Records Management	1/1/2021	26	-	-	-	-	-	-	-	-	-	-	26
234	SCMATRAN	Supply Chain Transactions in Passport	1/1/2021	155,200	-	-	-	-	-	-	-	-	-	-	-
235	SCMATRAN	Supply Chain Transactions in Passport	2/1/2021	154,507	-	-	-	-	-	-	-	-	-	-	-
236	SCMATRAN	Supply Chain Transactions in Passport	6/1/2021	61,408	-	-	-	-	-	-	-	-	-	-	-
237	SCMATXNU	Supply Chain Transactions in Passport - Excluding Nuclear	1/1/2021	693	-	-	-	-	-	-	-	-	-	-	-
238	SCSPHALL	Supply Chain Total Spending	1/1/2021	2,58,617,812	-	-	-	-	875,273	-	-	-	-	-	9,472,167
239	SCSPHALL	Supply Chain Total Spending	2/1/2021	169,324,738	-	-	-	-	-	-	-	-	-	-	-
240	SCSPHALL	Supply Chain Total Spending	6/1/2021	94,894,298	-	-	-	-	550,150	-	-	-	-	-	8,892,264
241	SCSPHNC	Supply Chain Spending - Excluding Nuclear	1/1/2021	16,722,178	-	-	-	-	-	-	-	-	-	-	9,472,167
242	SCSPHNC	Supply Chain Spending - Excluding Nuclear	2/1/2021	17,357,863	-	-	-	-	-	-	-	-	-	-	9,472,167
243	SCSPHNC	Supply Chain Spending - Excluding Nuclear	6/1/2021	17,357,863	-	-	-	-	-	-	-	-	-	-	8,892,264
244	SENUCALL	Nuclear North Units - Operating	6/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
245	SENUCALL	Nuclear North Units - Operating	11/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
246	SENUX07	Split equally among ENCL, ENP2, ENP3, and ENPA	6/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
247	SENUX07	Split equally among ENCL, ENP2, ENP3, and ENPA	11/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
248	SENUX07	Split equally among ENCL, ENP2, ENP3, and ENPA	6/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
249	SENUX07	Split equally among ENCL, ENP2, ENP3, and ENPA	11/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
250	SENUX07	Nuclear Units - All	6/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
251	SENUX07	Nuclear Units - All	11/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
252	SENUX07	Nuclear Units - Operating	6/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
253	SENUX07	Nuclear Units - Operating	11/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
254	SENUX07	Nuclear Units - Operating	6/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
255	SENUX07	Nuclear North Units - All	11/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
256	SENUX07	Nuclear North Units - All	11/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
257	SENUX07	Nuclear Units - All	6/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
258	SENUX07	Nuclear Plant Sites - Excluding ENP2 and ENP3	1/1/2021	1	-	-	-	-	-	-	-	-	-	-	-
259	SENUX07	Square Footage - All Companies	1/1/2021	12,212	-	-	-	-	-	-	-	-	-	-	-
260	SENUX07	Square Footage - All Companies	6/1/2021	5,444	-	-	-	-	-	-	-	-	-	-	-
261	TECPHALL	Number of Telephones	1/1/2021	3,154	-	-	-	-	-	-	-	-	-	-	-
262	TECPHALL	Number of Telephones	6/1/2021	134	-	-	-	-	-	-	-	-	-	-	-

Amounts may not add or tie due to rounding.
(b) These EEI totals can be found on Exhibit BPH-15 Attachment 6b under column T

EET Statistics Used for Billing Methods by Business Unit

ID	Bill Method	Billing Method Title	Effective Date	Total EET Stats (B)	95000	NAH00	NG000	X6222	X0N0L	XU226	XY225	YED01	YS223
1	APPSUNX	Server and Mainframe Usage - UNIX	1/1/2021	14,233	-	6,027	124	87	53	53	13	11	-
2	APPSUNX	Server and Mainframe Usage - UNIX	2/1/2021	18,834	-	6,514	87	63	30	80	21	21	-
3	APPSUNX	Server and Mainframe Usage - UNIX	3/1/2021	18,834	-	6,514	87	63	30	80	21	21	-
4	APPSUNX	Server and Mainframe Usage - UNIX	6/1/2021	7,810	-	7,767	67	54	26	45	11	11	-
5	APPSUNX	Server and Mainframe Usage - UNIX	12/1/2021	7,799	-	7,767	67	54	26	45	11	11	-
6	APPSUNX	Server and Mainframe Usage - Composite	1/1/2021	17,193	-	7,748	145	100	60	62	15	13	-
7	APPSUNX	Server and Mainframe Usage - Composite	2/1/2021	17,201	-	7,722	90	69	34	84	22	22	-
8	APPSUNX	Server and Mainframe Usage - Composite	4/1/2021	19,363	-	7,656	70	57	27	47	11	11	-
9	APPSUNX	Server and Mainframe Usage - Composite	6/1/2021	8,225	-	7,656	70	57	27	47	11	11	-
10	APPSUNX	Server and Mainframe Usage - Composite	12/1/2021	8,214	-	7,656	70	57	27	47	11	11	-
11	APPSUNX	Server and Mainframe Usage - MTS	1/1/2021	2,946	-	1,321	21	14	7	8	-	-	-
12	APPSUNX	Server and Mainframe Usage - MTS	2/1/2021	844	-	388	4	3	3	4	1	1	-
13	APPSUNX	Server and Mainframe Usage - MTS	4/1/2021	852	-	389	3	2	1	2	-	-	-
14	APPSUNX	Server and Mainframe Usage - MTS	6/1/2021	410	-	389	3	2	1	2	-	-	-
15	APPSUNX	Server and Mainframe Usage - MTS	12/1/2021	410	-	389	3	2	1	2	-	-	-
16	APPSUNX	Accounts Payable Transactions	1/1/2021	123,798	-	54,080	1,051	648	-	396	-	-	-
17	APPSUNX	Accounts Payable Transactions	6/1/2021	64,857	-	54,080	1,051	648	-	396	-	-	-
18	APPSUNX	Accounts Receivable Invoices	1/1/2021	2,155	-	180	929	80	29	1	-	-	-
19	APPSUNX	Accounts Receivable Invoices	2/1/2021	2,213	-	180	929	80	29	1	-	-	-
20	APPSUNX	Accounts Receivable Invoices	6/1/2021	1,706	-	180	929	80	29	1	-	-	-
21	ASSTWCB	Total Assets - Wholesale Commodity Business	1/1/2021	3,296,118	-	1,091,574	-	-	-	-	-	-	-
22	ASSTWCB	Total Assets - Wholesale Commodity Business	2/1/2021	3,303,284	-	1,091,574	-	-	-	-	-	-	-
23	ASSTWCB	Total Assets - Wholesale Commodity Business	3/1/2021	3,303,284	-	1,091,574	-	-	-	-	-	-	-
24	ASSTWCB	Total Assets - Wholesale Commodity Business	6/1/2021	1,128,873	-	1,091,574	-	-	-	-	-	-	-
25	ASSTWCB	Total Assets - Non-Regulated SVs	1/1/2021	3,988,034	-	1,091,574	140,267	-	31,986	304	-	-	-
26	ASSTWCB	Total Assets - Non-Regulated SVs	2/1/2021	3,955,200	-	1,091,574	140,267	-	31,986	304	-	-	-
27	ASSTWCB	Total Assets - Non-Regulated SVs	3/1/2021	3,955,200	-	1,091,574	140,267	-	31,986	304	-	-	-
28	ASSTWCB	Total Assets - Non-Regulated SVs	6/1/2021	3,624,867	-	1,091,574	140,267	3,939	31,986	-	-	-	-
29	ASSTWCB	Total Assets	1/1/2021	1,451,456	-	1,091,574	140,267	3,939	31,986	-	-	-	-
30	ASSTWCB	Bank Accounts	6/1/2021	124	-	11	10	13	2	9	2	2	-
31	BNACCTA	Bank Accounts	2/1/2021	124	-	13	10	13	2	9	2	2	-
32	BNACCTA	Bank Accounts	6/1/2021	108	-	13	10	13	2	9	2	2	-
33	BNACCTA	Bank Accounts	12/1/2021	101	-	13	10	13	2	9	2	2	-
34	BNACCTA	Workers Compensation Claims	1/1/2021	2	-	-	-	-	-	-	-	-	-
35	COMCALM	100% to ENHCT (BU 69000)	1/1/2021	1	-	-	-	-	-	-	-	-	-
36	DIRE6000	100% to ENHCT (BU 69000)	5/1/2021	1	-	-	-	-	-	-	-	-	-
37	DIRE6000	100% to ENHCT (BU 69000)	9/1/2021	1	-	-	-	-	-	-	-	-	-
38	DIRE7000	100% to Indian Point 3, LLC (BU 77400)	1/1/2021	1	-	-	-	-	-	-	-	-	-
39	DIRE7000	100% to Indian Point 3, LLC (BU 77400)	5/1/2021	1	-	-	-	-	-	-	-	-	-
40	DIRE7000	100% to Indian Point 3, LLC (BU 77400)	9/1/2021	1	-	-	-	-	-	-	-	-	-
41	DIRE7000	100% to Indian Point 3, LLC (BU 77400)	1/1/2021	1	-	-	-	-	-	-	-	-	-
42	DIRE7000	100% to Indian Point 18.2, LLC (BU 74000)	5/1/2021	1	-	-	-	-	-	-	-	-	-
43	DIRE7000	100% to Indian Point 18.2, LLC (BU 74000)	9/1/2021	1	-	-	-	-	-	-	-	-	-
44	DIRE7000	100% to Indian Point 18.2, LLC (BU 74000)	1/1/2021	1	-	-	-	-	-	-	-	-	-
45	DIRE7000	100% to BU 77400	5/1/2021	1	-	-	-	-	-	-	-	-	-
46	DIRE7000	100% to BU 77400	9/1/2021	1	-	-	-	-	-	-	-	-	-
47	DIRE7000	100% to BU 77400	1/1/2021	1	-	-	-	-	-	-	-	-	-
48	DIRE7000	100% to BU 77400	5/1/2021	1	-	-	-	-	-	-	-	-	-
49	DIRE7000	100% to BU 77400	9/1/2021	1	-	-	-	-	-	-	-	-	-
50	DIRE7000	100% to ENHCT (BU 69000)	1/1/2021	1	-	-	-	-	-	-	-	-	-
51	DIRE7000	100% to ENHCT (BU 69000)	5/1/2021	1	-	-	-	-	-	-	-	-	-
52	DIRE7000	100% to ENHCT (BU 69000)	9/1/2021	1	-	-	-	-	-	-	-	-	-
53	DIRE7000	100% to ENHCT (BU 69000)	1/1/2021	1	-	-	-	-	-	-	-	-	-
54	DIRE7000	100% to ENHCT (BU 69000)	5/1/2021	1	-	-	-	-	-	-	-	-	-
55	DIRE7000	100% to ENHCT (BU 69000)	9/1/2021	1	-	-	-	-	-	-	-	-	-
56	DIRE7000	100% to ENHCT (BU 69000)	1/1/2021	1	-	-	-	-	-	-	-	-	-
57	DIRE7000	100% to ENHCT (BU 69000)	5/1/2021	1	-	-	-	-	-	-	-	-	-
58	DIRE7000	100% to ENHCT (BU 69000)	9/1/2021	1	-	-	-	-	-	-	-	-	-
59	DIRE7000	100% to Energy Thermal Holdings, LLC (BU 18000)	1/1/2021	1	-	-	-	-	-	-	-	-	-
60	DIRE7000	100% to Energy Thermal Holdings, LLC (BU 18000)	5/1/2021	1	-	-	-	-	-	-	-	-	-
61	DIRE7000	100% to Energy Thermal Holdings, LLC (BU 18000)	9/1/2021	1	-	-	-	-	-	-	-	-	-
62	DIRE7000	100% to Energy Power Marketing Holding, Inc. (BU 10000)	1/1/2021	1	-	-	-	-	-	-	-	-	-
63	DIRE7000	100% to Energy Power Marketing Holding, Inc. (BU 10000)	5/1/2021	1	-	-	-	-	-	-	-	-	-
64	DIRE7000	100% to Energy Power Marketing Holding, Inc. (BU 10000)	9/1/2021	1	-	-	-	-	-	-	-	-	-
65	DIRE7000	100% to ELTD (BU 22000)	1/1/2021	1	-	-	-	-	-	-	-	-	-
66	DIRE7000	100% to ELTD (BU 22000)	5/1/2021	1	-	-	-	-	-	-	-	-	-
67	DIRE7000	100% to ELTD (BU 22000)	9/1/2021	1	-	-	-	-	-	-	-	-	-
68	DIRE7000	100% to EHC (BU 5000)	1/1/2021	1	-	-	-	-	-	-	-	-	-
69	DIRE7000	100% to EHC (BU 5000)	5/1/2021	1	-	-	-	-	-	-	-	-	-
70	DIRE7000	100% to EHC (BU 5000)	9/1/2021	1	-	-	-	-	-	-	-	-	-
71	DIRE7000	100% to EHC (BU 5000)	1/1/2021	1	-	-	-	-	-	-	-	-	-
72	DIRE7000	100% to EHC (BU 5000)	5/1/2021	1	-	-	-	-	-	-	-	-	-
73	DIRE7000	100% to EHC (BU 5000)	9/1/2021	1	-	-	-	-	-	-	-	-	-
74	DIRE7000	100% to EHC (BU 5000)	1/1/2021	1	-	-	-	-	-	-	-	-	-

Amounts may not add or be due to rounding.
(b) These EET totals can be found on Exhibit BPH-15 Attachment 6b under column T

b) These EEI totals can be found on Exhibit BPH-15 Attachment 6b under column T

EET Statistics Used for Billing Methods by Business Unit

ID	Bill Method	Billing Method Title	Effective Date	Total EET Stats (B)	95000	NADDD	NAHDD	NGDDO	X6222	X0NKL	XU226	XY225	YED01	Y5223
149	BRF-TOTAL	Full Time and Part-Time Employees	1/1/2021	1,422	-	614	-	-	-	-	-	-	-	-
150	BRF-TOTAL	Full Time and Part-Time Employees	6/1/2021	859	-	614	-	-	-	-	-	-	-	-
151	BRF-TOTAL	Non-Excluded Employees	6/1/2021	614	-	614	-	-	-	-	-	-	-	-
152	BRF-TOTAL	Non-Excluded Employees	6/1/2021	614	-	614	-	-	-	-	-	-	-	-
153	BRF-TOTAL	Employees - Excluding ENUC	6/1/2021	33	-	-	-	-	-	-	-	-	-	-
154	BRF-TOTAL	Employees - Excluding ENUC	6/1/2021	33	-	-	-	-	-	-	-	-	-	-
155	GENLEDAL	General Ledger Transactions	1/1/2021	6,200,279	-	1,306,051	-	355,066	252,374	159,002	158,319	37,597	33,754	-
156	GENLEDAL	General Ledger Transactions	4/1/2021	6,293,514	-	1,222,711	-	265,865	248,423	155,927	156,484	36,373	32,754	-
157	GENLEDAL	General Ledger Transactions	6/1/2021	3,741,927	-	1,222,711	-	265,865	248,423	155,927	156,484	36,373	32,754	-
158	GENLEDAL	General Ledger Transactions	7/1/2021	4,794,451	-	2,242,766	-	203,530	354,399	158,911	185,457	36,095	32,882	-
159	GENLEDAL	General Ledger Transactions	10/1/2021	4,742,699	-	1,794,078	-	192,846	521,553	165,471	275,860	34,357	33,224	-
160	GENLEDAL	General Ledger Transactions	12/1/2021	4,708,342	-	1,794,078	-	192,846	521,553	165,471	275,860	34,357	33,224	-
161	NSPREAL	Insurance Premiums	6/1/2021	665,023	-	189,395	-	8,390	7,543	-	4,083	-	-	-
162	NSPREAL	Insurance Premiums	6/1/2021	243,807	-	189,395	-	8,390	7,543	-	4,083	-	-	-
163	TSPE-NDA	Information Technology Total Spending	7/1/2021	27,076,213	-	10,640,804	-	91,647	36,973	26,831	-	-	-	-
164	TSPE-NDA	Information Technology Total Spending	6/1/2021	11,096,424	-	10,640,804	-	91,647	36,973	26,831	-	-	-	-
165	BRBLAL	51 Labor Costs Billed	1/1/2021	8,065,864	-	3,461,745	-	89,427	71,720	12,728	27,519	-	-	-
166	BRBLAL	51 Labor Costs Billed	4/1/2021	6,337,329	-	2,905,679	-	52,741	48,775	10,465	16,248	-	-	-
167	BRBLAL	51 Labor Costs Billed	6/1/2021	3,256,924	-	2,905,679	-	52,741	48,775	10,465	16,248	-	-	-
168	BRBLAL	51 Labor Costs Billed	7/1/2021	3,585,011	-	3,068,205	-	119,141	46,533	10,863	17,097	-	-	-
169	BRBLAL	51 Labor Costs Billed	10/1/2021	4,704,982	-	3,984,031	-	86,095	60,673	13,308	21,686	5,769	-	-
170	BRBLAL	51 Labor Costs Billed	12/1/2021	4,699,212	-	3,984,031	-	86,095	60,673	13,308	21,686	5,769	-	-
171	BRCOMJN	51 Labor Billed - Communications	1/1/2021	53,962	-	26,236	-	111	-	-	-	-	-	-
172	BRCOMJN	51 Labor Billed - Communications	4/1/2021	40,240	-	21,040	-	71	-	-	-	-	-	-
173	BRCOMJN	51 Labor Billed - Communications	6/1/2021	22,983	-	21,040	-	71	-	-	-	-	-	-
174	BRCOMJN	51 Labor Billed - Communications	7/1/2021	25,053	-	24,149	-	78	-	-	-	-	-	-
175	BRCOMJN	51 Labor Billed - Communications	10/1/2021	27,178	-	26,240	-	77	-	-	-	-	-	-
176	BRCOMJN	51 Labor Billed - Communications	1/1/2021	3,853,545	-	1,113,08	-	77,706	70,949	10,659	27,304	4,898	2,076	-
177	BRCOMJN	51 Labor Billed - Communications	4/1/2021	2,266,850	-	991,345	-	45,352	47,410	8,779	16,070	4,861	1,658	-
178	BRCOMJN	51 Labor Billed - Communications	6/1/2021	1,248,737	-	991,345	-	45,352	47,410	8,779	16,070	4,861	1,658	-
179	BRCOMJN	51 Labor Billed - Communications	7/1/2021	1,367,486	-	943,835	-	111,778	45,336	9,160	16,893	4,997	-	-
180	BRCOMJN	51 Labor Billed - Communications	10/1/2021	1,299,561	-	1,299,561	-	77,146	58,028	11,542	21,386	5,718	1,643	-
181	BRCOMJN	51 Labor Billed - Communications	12/1/2021	1,716,929	-	1,299,561	-	77,146	58,028	11,542	21,386	5,718	1,643	-
182	BRCPDOL	51 Labor Billed - Federal Policy, Regulatory and Governmental	1/1/2021	127,453	-	33,333	-	869	-	150	-	-	-	-
183	BRCPDOL	51 Labor Billed - Federal Policy, Regulatory and Governmental	4/1/2021	91,617	-	30,232	-	616	-	147	-	-	-	-
184	BRCPDOL	51 Labor Billed - Federal Policy, Regulatory and Governmental	6/1/2021	31,673	-	30,232	-	616	-	147	-	-	-	-
185	BRCPDOL	51 Labor Billed - Federal Policy, Regulatory and Governmental	7/1/2021	34,235	-	32,765	-	594	-	146	-	-	-	-
186	BRCPDOL	51 Labor Billed - Federal Policy, Regulatory and Governmental	10/1/2021	63,252	-	63,252	-	771	-	181	-	-	-	-
187	BRCPDOL	51 Labor Billed - Federal Policy, Regulatory and Governmental	12/1/2021	65,122	-	63,252	-	771	-	181	-	-	-	-
188	BRCPDOL	51 Labor Billed - Finance	1/1/2021	1,506,079	-	431,756	-	66,772	36,779	9,437	25,566	4,711	1,981	-
189	BRCPDOL	51 Labor Billed - Finance	4/1/2021	1,144,026	-	327,556	-	38,356	32,177	7,626	13,828	3,970	1,569	-
190	BRCPDOL	51 Labor Billed - Finance	6/1/2021	565,011	-	361,418	-	91,807	28,560	8,250	11,915	4,301	1,167	-
191	BRCPDOL	51 Labor Billed - Finance	7/1/2021	678,590	-	561,750	-	70,616	42,634	10,470	20,693	5,622	1,548	-
192	BRCPDOL	51 Labor Billed - Finance	10/1/2021	894,726	-	561,750	-	70,616	42,634	10,470	20,693	5,622	1,548	-
193	BRCPDOL	51 Labor Billed - Finance	12/1/2021	684,356	-	257,776	-	1,412	608	-	-	-	-	-
194	BRCPDOL	51 Labor Billed - Finance	1/1/2021	660,402	-	237,793	-	1,126	481	-	-	-	-	-
195	BRCPDOL	51 Labor Billed - Finance	4/1/2021	243,137	-	237,793	-	1,126	481	-	-	-	-	-
196	BRCPDOL	51 Labor Billed - Finance	6/1/2021	225,813	-	237,793	-	1,031	408	-	-	-	-	-
197	BRCPDOL	51 Labor Billed - Finance	7/1/2021	310,021	-	271,887	-	1,344	472	-	-	-	-	-
198	BRCPDOL	51 Labor Billed - Finance	10/1/2021	243,671	-	102,110	-	5,284	33,562	-	1,657	-	-	-
199	BRCPDOL	51 Labor Billed - Finance	12/1/2021	266,763	-	75,533	-	3,179	14,598	-	1,908	-	-	-
200	BRCPDOL	51 Labor Billed - Finance	1/1/2021	125,205	-	75,533	-	16,821	16,131	-	4,781	-	-	-
201	BRCPDOL	51 Labor Billed - Finance	4/1/2021	179,508	-	97,886	-	2,491	14,828	-	492	-	-	-
202	BRCPDOL	51 Labor Billed - Finance	6/1/2021	179,508	-	97,886	-	2,491	14,828	-	492	-	-	-
203	BRCPDOL	51 Labor Billed - Finance	7/1/2021	352,778	-	193,224	-	1,167	-	-	-	-	-	-
204	BRCPDOL	51 Labor Billed - Finance	10/1/2021	196,535	-	193,224	-	1,167	-	-	-	-	-	-
205	BRCPDOL	51 Labor Billed - Finance	12/1/2021	200,702	-	197,264	-	1,267	-	-	-	-	-	-
206	BRCPDOL	51 Labor Billed - Finance	1/1/2021	183,890	-	174,705	-	523	-	-	-	-	-	-
207	BRCPDOL	51 Labor Billed - Finance	4/1/2021	183,890	-	174,705	-	523	-	-	-	-	-	-
208	BRCPDOL	51 Labor Billed - Finance	6/1/2021	2,786	-	2,786	-	-	-	-	-	-	-	-
209	BRCPDOL	51 Labor Billed - Finance	7/1/2021	2,959	-	1,202	-	-	-	-	-	-	-	-
210	BRCPDOL	51 Labor Billed - Finance	10/1/2021	3,433	-	1,202	-	-	-	-	-	-	-	-
211	BRCPDOL	51 Labor Billed - Finance	12/1/2021	2,715	-	2,715	-	-	-	-	-	-	-	-
212	BRCPDOL	51 Labor Billed - Finance	1/1/2021	29,408,716	-	11,430,139	-	297,732	215,875	45,394	92,998	-	-	-
213	BRCPDOL	51 Labor Billed - Finance	4/1/2021	20,071,060	-	9,234,092	-	205,218	177,317	35,461	76,671	-	-	-
214	BRCPDOL	51 Labor Billed - Finance	6/1/2021	10,382,859	-	9,234,092	-	205,218	177,317	35,461	76,671	-	-	-
215	BRCPDOL	51 Labor Billed - Finance	7/1/2021	13,641,517	-	11,758,538	-	482,699	182,873	46,974	77,258	-	-	-

Amounts may not add or tie due to rounding.
(B) These EET totals can be found on Exhibit BPH-15 Attachment 6b under column T

EEI Statistics Used for Billing Methods by Business Unit

ID	Bill Method	Billing Method Title	Effective Date	Total EEI Stats (b)	95000	NA300	NA400	NG000	X6222	X0NFE	XU226	XY225	YED01	Y5223
223	USVICAL	SL Service Level	10/1/2021	14,528,431	-	17,285,084	-	318,289	186,238	45,394	78,641	-	-	-
224	USVICAL	SL Service Level	1/1/2021	35,582,458	-	17,285,084	-	318,289	186,238	45,394	78,641	-	-	-
225	NEFDAL	Net Property, Plant, and Equipment	6/1/2021	85,582,458	-	64,408,172	-	-	-	51,003,506	-	-	-	-
226	NEFDAL	Net Property, Plant, and Equipment	6/1/2021	122,668,518	-	64,408,172	-	-	-	51,003,506	-	-	-	-
227	KCNUMALL	Number of PCs	6/1/2021	2,128	-	-	-	1	1	-	-	-	-	-
228	KCNUMALL	Number of PCs	6/1/2021	981	-	-	-	1	1	-	-	-	-	-
229	RGCHALL	Payroll Checks Issued	6/1/2021	44,564	-	19,386	-	-	-	-	-	-	-	-
230	RGCHALL	Payroll Checks Issued	6/1/2021	20,528	-	19,386	-	-	-	-	-	-	-	-
231	PWASNUCA	Pressure Water Reactor Units	11/1/2021	1	-	1	-	-	-	-	-	-	-	-
232	PWASNUCA	Pressure Water Reactor Units	6/1/2021	1	-	1	-	-	-	-	-	-	-	-
233	RECOMGNT	Records Management	1/1/2021	26	-	-	-	-	-	-	-	-	-	-
234	KCMATRAN	Supply Chain Transactions in Passport	1/1/2021	155,200	-	41,735	-	-	-	-	-	-	-	-
235	KCMATRAN	Supply Chain Transactions in Passport	2/1/2021	154,507	-	41,735	-	-	-	-	-	-	-	-
236	KCMATRAN	Supply Chain Transactions in Passport	6/1/2021	61,408	-	61,735	-	-	-	-	-	-	-	-
237	KCMATXNJ	Supply Chain Transactions in Passport - Excluding Nuclear	1/1/2021	693	-	-	-	-	-	-	-	-	-	-
238	KCPSPALL	Supply Chain Total Spending	1/1/2021	258,617,812	-	125,794,115	-	6,298,461	245,780	-	288,340	-	-	-
239	KCPSPALL	Supply Chain Total Spending	2/1/2021	169,324,738	-	169,324,738	-	-	-	-	-	-	-	-
240	KCPSPALL	Supply Chain Total Spending	6/1/2021	94,894,298	-	76,986,285	-	6,322,896	-	-	-	-	-	-
241	KCPSPVNC	Supply Chain Spending - Excluding Nuclear	1/1/2021	16,722,178	-	-	-	6,298,461	245,780	-	288,340	-	-	-
242	KCPSPVNC	Supply Chain Spending - Excluding Nuclear	2/1/2021	17,357,863	-	-	-	6,322,896	-	-	-	-	-	-
243	KCPSPVNC	Supply Chain Spending - Excluding Nuclear	6/1/2021	17,357,863	-	-	-	6,322,896	-	-	-	-	-	-
244	SENDCALL	Nuclear North Units - Operating	6/1/2021	1	-	1	-	-	-	-	-	-	-	-
245	SENDCALL	Nuclear North Units - Operating	11/1/2021	1	-	1	-	-	-	-	-	-	-	-
246	SENDOXP	Split Equally among ENP2, ENP3, and ENP4	6/1/2021	1	-	1	-	-	-	-	-	-	-	-
247	SENDOXP	Split Equally among ENP2, ENP3, and ENP4	11/1/2021	1	-	1	-	-	-	-	-	-	-	-
248	SENDOXP	Split Equally among ENP2, ENP3, and ENP4	6/1/2021	1	-	1	-	-	-	-	-	-	-	-
249	SENDOXP	Split Equally among ENP2, ENP3, and ENP4	11/1/2021	1	-	1	-	-	-	-	-	-	-	-
250	SENDOXP	Split Equally among ENP2, ENP3, and ENP4	6/1/2021	1	-	1	-	-	-	-	-	-	-	-
251	SNLCSTTE	Nuclear Units - All	6/1/2021	1	-	1	-	-	-	-	-	-	-	-
252	SNLCSTTE	Nuclear Units - All	11/1/2021	1	-	1	-	-	-	-	-	-	-	-
253	SNLCSTTE	Nuclear Units - Operating	6/1/2021	1	-	1	-	-	-	-	-	-	-	-
254	SNLCSTTE	Nuclear Units - Operating	11/1/2021	1	-	1	-	-	-	-	-	-	-	-
255	SNLNEALL	Nuclear North Units - All	6/1/2021	1	-	1	-	-	-	-	-	-	-	-
256	SNLNEALL	Nuclear North Units - All	11/1/2021	1	-	1	-	-	-	-	-	-	-	-
257	SNLUNITAL	Nuclear Units - All	6/1/2021	1	-	1	-	-	-	-	-	-	-	-
258	SNLUNITAL	Nuclear Units - All	11/1/2021	1	-	1	-	-	-	-	-	-	-	-
259	SNLX7R77	Nuclear Plant Sites - Excluding ENP2 and ENP3	6/1/2021	1	-	1	-	-	-	-	-	-	-	-
260	SDFTALLC	Square Footage - All Companies	1/1/2021	12,212	-	5,444	-	-	-	-	-	-	-	-
261	SDFTALLC	Square Footage - All Companies	6/1/2021	5,444	-	5,444	-	-	-	-	-	-	-	-
262	TELP-HALL	Number of Telephones	1/1/2021	3,154	-	132	-	-	-	-	-	-	-	-
262	TELP-HALL	Number of Telephones	6/1/2021	134	-	132	-	-	-	-	-	-	-	-

Amounts may not add or tie due to rounding.
(b) These EEI totals can be found on Exhibit BPH-15 Attachment 6b under column T

ESL Service Company Billings to Entergy Texas, Inc.
Total ETI Adjusted
Billing Method Summary
For the Test Year Ended December 31, 2021

ID	Billing Method	Billing Method Title	Cost Driver Title	Total ETI Adjusted
1	N/A	N/A	N/A	444,924
2	APPSMVX	Server and Mainframe Usage - MVS	Server and Mainframe Usage	10,336
3	APPSUNIX	Server and Mainframe Usage - UNIX	Server and Mainframe Usage	117,498
4	APPSUPAL	Server and Mainframe Usage - Composite	Server and Mainframe Usage Composite	2,196,374
5	APPSWINT	Server and Mainframe Usage - NTS	Server and Mainframe Usage	15,254
6	APTRNALL	Accounts Payable Transactions	Accounts Payable Transactions	211,213
7	ARTRNALL	Accounts Receivable Invoices	Accounts Receivable Invoices	181,491
8	ASSTSALL	Total Assets	Total Assets	5,958,645
9	ASSTSREG	Total Assets - Regulated BU's	Total Assets	548,159
10	ASSTTXLG	Total Assets - ELA and ETI	Total Assets	6,764
11	BNKACCTA	Bank Accounts	Bank Accounts	51,427
12	CAPAOPCO	System Capacity	System Capacity (Non-Nuclear)	3,917,398
13	CAPSTEAM	System Capacity - EAI, ELA, EMI, and ETI	System Capacity (Non-Nuclear)	13,162
14	CAPXCOPC	System Capacity - Excluding Coal and Nuclear	System Capacity (Non-Nuclear)	157,946
15	COMCLAIM	Workers' Compensation Claims	Open Workers' Compensation Claims	47,155
16	CUSEGAMI	Customers - AMI Only	Customers	154,732
17	CUSEOPCO	Electric Customers	Customers	6,678,525
18	CUSTCALL	Customer Call Centers	Number of Calls - Customer Service Centers	7,255,642
19	CUSTEGOP	Electric and Gas Customers	Customers	14,069,315
20	DIRECTTX	100% to ETI (BU TX000)	Direct	15,900,065
21	DSTLNALL	Distribution Line Miles	Distribution Line Miles	84,938
22	EMPLFRAN	Employees - Franchise Operations	Employees	88,029
23	EMPLOCSS	Employees - Customer Support Services	Employees	3,965
24	EMPLOFOS	Employees - Fossil Plant Operations	Employees	77,602
25	EMPLOREG	Full-Time and Part-Time Employees - EAI, ELA, EMI, ENOI, SERI, ETI and ESI	Employees	91,338
26	EMPLOYAL	Full-Time and Part-Time Employees	Employees	4,451,317
27	EMPLPRES	Employees - State President	Employees	55,488
28	EMPLTRAN	Employees - Transmission	Employees	29,223
29	EMPLUTOP	Employees - Utility Operations	Employees	26,135
30	GENLDREG	General Ledger Transactions - Regulated Companies	General Ledger Transactions	183,170
31	GENLEDAL	General Ledger Transactions	General Ledger Transactions	836,607
32	GPASSTAL	Gross Utility Plant Assets - Operating Companies	Gross Utility Plant Assets	(78)
33	GPASSTDS	Gross Electric Distribution Utility Plant Assets - Operating Companies	Gross Utility Plant Assets	(60)

Amounts may not add or tie to other schedules due to rounding.

ESL Service Company Billings to Entergy Texas, Inc.
Total ETI Adjusted
Billing Method Summary
For the Test Year Ended December 31, 2021

ID	Billing Method	Billing Method Title	Cost Driver Title	Total ETI Adjusted
34	INSREAL	Insurance Premiums	Insurance Premiums (Non-Nuclear)	318,824
35	ITSPENDA	Information Technology Total Spending	Total IT Spend	1,019,198
36	LBRBILAL	ESI Labor Costs Billed	Level of ESI Service	3,551,353
37	LBRCOMUN	ESI Labor Billed - Communications	Level of ESI Service	30,509
38	LBRCORPT	ESI Labor Billed - Corporate	Level of ESI Service	1,076
39	LBRFDPOL	ESI Labor Billed - Federal Policy, Regulatory and Governmental Affairs	Level of ESI Service	182,906
40	LBRFINAN	ESI Labor Billed - Finance	Level of ESI Service	42,524
41	LBRINFOR	ESI Labor Billed - IT	Level of ESI Service	58,690
42	LBRLEGAL	ESI Labor Billed - Legal	Level of ESI Service	448,445
43	LBRSUPCN	ESI Labor Billed - Supply Chain	Level of ESI Service	321,652
44	LBRUTOPN	ESI Labor Billed - Utility Operations	Level of ESI Service	388,300
45	LVLVSCAL	ESI Service Level	Level of ESI Service	3,809,688
46	MACCTALL	Managed Accounts	Managed Accounts	743,691
47	NETPPEAL	Net Property, Plant, and Equipment	Property, Plant, and Equipment	941
48	PCNUMALL	Number of PC's	Personal Computers	298,170
49	PCNUMXNR	Number of PC's - Excluding Non-Regulated BU's	Personal Computers	286,395
50	PKLDEXAM	Peak Load Ratio - Excluding EAI and EMI	Peak Load	771,023
51	PKLOADAL	Peak Load Ratio	Peak Load	11,117,652
52	PRCHKALL	Payroll Checks Issued	Paychecks	144,769
53	RADIOALL	Radio Usage	Radio Usage	91,740
54	RECDMGNT	Records Management	Records Management	77,430
55	SCDSPALL	Supply Chain Spending - Distribution	Supply Chain - Procurement Total Spending	246,442
56	SCFSPALL	Supply Chain Spending - Fossil	Supply Chain - Procurement Total Spending	1,545,300
57	SCLDTMLS	Supply Chain - Labor Dollars	Supply Chain - Labor Dollars	37
58	SCMATRAN	Supply Chain Transactions in Passport	Supply Chain Materials Transactions	8,091
59	SCMATXNU	Supply Chain Transactions in Passport - Excluding Nuclear	Supply Chain Materials Transactions	1,071
60	SCSPSPALL	Supply Chain Total Spending	Supply Chain - Procurement Total Spending	1,529,631
61	SCSPSPXNC	Supply Chain Spending - Excluding Nuclear	Supply Chain - Procurement Total Spending	884,053
62	SCTDSPAL	Supply Chain Spending - Distribution and Transmission	Supply Chain - Procurement Total Spending	30,130
63	SCTSPALL	Supply Chain Spending - Transmission	Supply Chain - Procurement Total Spending	155,048
64	SQFTALLC	Square Footage - All Companies	Square Footage	339,355
65	TELPBALL	Number of Telephones	Telephones	51,350
66	TRALINOP	Transmission Line Miles	Transmission Line Miles	132,868

Amounts may not add or tie to other schedules due to rounding.

ESL Service Company Billings to Entergy Texas, Inc.
Total ETI Adjusted
Billing Method Summary
For the Test Year Ended December 31, 2021

ID	Billing Method	Billing Method Title	Cost Driver Title	Total ETI Adjusted
67	TRASUBOP	Transmission Substations	Substations	384,367
68	TRSBLNOP	Transmission Line Miles/Substation	Transmission Lines/Substations Composite	3,725,609
69	VEHCLFOS	Number of Vehicles - Fossil	Vehicles	27,247
70	VEHCLUSG	Number of Vehicles - Excluding Fossil and Nuclear	Vehicles	2,021
				<u>96,631,298</u>

Amounts may not add or tie to other schedules due to rounding.

Affiliate Billing Process Controls

Overview

Several process controls have been established and are in place to help ensure that billings to affiliates represent the actual costs of items or services provided to such affiliates. A brief discussion of each of these controls is provided below.

Billing Process Controls – General

Multiple Approvals of Project Codes:

Multiple approvals by various parties are required for newly initiated project codes. The preparer of a project code (PC) request is responsible for assigning an appropriate billing method(s) to the PC, based on the scope and nature of the work to be performed. The preparer is often the person with the most knowledge about the project and, therefore, is most qualified to choose the appropriate billing method. As a check to make sure the PC has been set up correctly, a minimum of two review points exist. When a new PC is initiated in PowerPlan, a member of Finance Business Partners (FBP) or the department manager reviews the PC request. An AAA employee, also, will review the project to ensure that the appropriate billing method is assigned. The project's scope statement, which includes the primary purpose, primary activities, primary products or deliverables, and justification of billing method for the project is read to determine the billing method's appropriateness. If the scope statement and the billing method chosen are appropriate, then the PC is approved by the AAA employee. Depending on the

PC, other reviews may also be required to further ensure that the PC is set up correctly. For instance, projects that result in capital expenditures must be reviewed by the Property Accounting department. Once the project code request is approved by AAA, the project is ready to receive charges. These charges will proceed through the automated affiliate billing process also known as Service Company Billings. Personnel involved in establishing or reviewing PCs receive training on the selection of an appropriate billing method(s), and on proper procedures for capturing data using project codes. To see the project code set-up in flowchart form, please see Attachment 3 that depicts the process of setting up a billable project code.

Approval of Loaned Resource Billing Transactions:

Manager approval is required before an employee can initiate a loaned resource transaction involving labor. This ensures that the process is being used correctly and when appropriate.

Co-owner Allocation Rules:

The co-owner billing process uses allocation rules to capture costs that meet the criteria for co-owner billing. These rules use a combination of FERC account, physical location code, resource code, and PC as the criteria for capturing costs to be billed through this process. Co-owner allocation results are reviewed monthly by the allocation owners in the Fuel Accounting department or the Miscellaneous Receivables department.

Approval of Source Documentation:

Prior to the recording of a transaction on the Company's books, the appropriate personnel must review and approve source documentation (such as timesheets, accounts payable vouchers, and journal entries), in accordance with the requirements of Entergy's approval policies.

Budget Process Activities:

The budget process also serves as a method of control. Specifically, budget coordinators are directed during budget training to review the project codes used by their departments to ensure that they are appropriate for the services being provided, including the billing method(s) assigned to the project code(s).

In addition, the management of each department reviews actual charges on a monthly basis and compares them to budget. This is accomplished through review of the department's cost reports, which provide actual versus budget comparisons in several ways (e.g., by project, activity, and resource codes).

Monthly Allocation Results and Billing Analysis:

Reasonableness testing is performed on a monthly basis as a control to ensure the reasonableness of affiliate charges. This process includes reviewing variances within each account. Once a material variance is discovered, it is analyzed, and any necessary adjustments are made. Specifically, personnel have the opportunity to identify billing exceptions (not previously identified) through the

review, analysis, and reconciliation of variances. If, during the monthly analysis of financial results, a charge by an affiliate to another Business Unit is questioned by management, Finance Business Partners, the Billing Analysis Review Team (BART), or others, then the charges are investigated by Affiliate Accounting and Allocations or another responsible party and handled appropriately. The charge can be traced back to the original entry that created the billing to the company to best analyze the charge. For example, if the analysis of ETI's non-fuel operation and maintenance ("O&M") expenses indicates that a charge originated from ESL, then the PC generating the billing can be identified. The charges to the PC can then be researched in ESL's general ledger to see what sources initiated the charge and if the charge was billed appropriately.

In addition, Affiliate Accounting and Allocations tests the billing results and other allocation results monthly to ensure that project code transactions are billing correctly, and allocation results are accurate. Preliminary allocations are run at various times throughout the month in order get a preliminary view of the allocation results before the final allocation run. The final allocation run is always the last business day of the month. Allocation owners are emailed after preliminary allocation runs as a notification and reminder to check preliminary allocation results. Each individual allocation owner will check allocations and notify AAA's allocation administrator of any issues, so that issues can be resolved before the final allocation run. In addition, AAA sends out net income reports during the close period that will identify any PC that didn't bill out costs. Specifically, these reports

indicate the amount of net income, if any, at each service company by PC. AAA employees will analyze the issues and resolve them in a timely manner.

Authorization Required to Access Corporate Applications:

Another control is the authorization required to access certain software. Employees must be given permission, and must be issued an ID, prior to obtaining access to corporate applications such as PeopleSoft applications, Accounts Payable systems, and Payroll systems. Each user is also often restricted to specific functions within each system relative to his or her requirements and position. Also, these programs are protected by user passwords. These controls help ensure that affiliate costs are properly supported, and no unauthorized changes are made for project billings, loaned resource billings and co-owner billings. Quarterly reviews of system access are required under SOX testing.

Billing Process Controls – ESL

In addition to the controls discussed above, ESL has the following additional controls:

BART Monthly Reviews of ESL Billings:

The BART monthly analysis of ESL billings is a review process that includes representatives from each of the regulated companies in order to provide assurance to the Entergy Utility Presidents and jurisdictional regulators that the

ESL bill is descriptive and reasonable and that ESL costs are properly allocated. As a result of this team's work, several monthly service billing reports were developed for use as tools to help monitor the cost allocation process on an ongoing basis. One report, by Business Unit, lists each PC charging the Business Units by PC number, PC description, and billing method utilized. The data is summarized by month and includes a year-to-date total. The second report provides total monthly charges for each PC by Business Unit. Additional reports list all new PCs and PCs with billing method changes during the current month. This report includes PC descriptions, project manager names, and the budgetable and chargeable status of the projects. The BART team is comprised of Affiliate Accounting and Allocations, Finance Business Partners, and regulatory representatives as well as regulatory and other business analysis representatives from the operating companies. The BART team has regularly scheduled monthly meetings to review billing results of the preceding month and to discuss billing issues.

During the monthly BART meetings, team members review billing results, inquire about specific project billings, and challenge project billing method assignments. Some issues raised during the course of a BART meeting are successfully resolved during the meeting. Unresolved issues are maintained and resolved by AAA after the meeting. The resolution of these issues is later communicated with BART team members.

Employee Training:

Each ESL employee is ultimately responsible for charging the costs that he or she incurs to the appropriate PC, and thus billing the companies receiving the services appropriately. As a guide, ESL Time and Expense Training materials are posted on the Affiliate Accounting and Allocations section of Entergy's internal web. All ESL employees are required to acknowledge their review of these training materials on an annual basis via our Corporate Training application, My Learning. This training stresses the importance of choosing the correct PC. It also discusses the role of billing methods in billing the appropriate companies for services rendered and emphasizes that direct billing is preferred over allocating charges where possible. The training also reviews how to determine which PC should be used for specific services. These ESL Time and Expense Training materials are included in Exhibit RMD-16.

Internal Reviews of Affiliate Transactions and Processes

Internal Audit reviews the controls and performs tests of transactions and balances related to affiliate billings. Specifically, related to the Sarbanes-Oxley Act, Internal Audit reviews the risks, control activities, and testing of those control activities associated with the affiliate billing process. Their review includes the related funding, allocations, intercompany account reconciliations, and access request processes associated with the overall affiliate billing process.

External Reviews and Audits of Affiliate Transactions and Processes:

There are several reviews or audits of affiliate transactions and processes that occur routinely. For instance, Deloitte & Touche LLP (D&T) performs certain agreed upon procedures annually at the request of Entergy to satisfy a requirement included in an October 1992 Settlement Agreement, as amended, between certain regulators and Entergy.

In connection with the performance of their procedures, D&T selects several intercompany transactions billed to Entergy Enterprises Inc. by Entergy affiliates to ensure that they were billed in accordance with Public Utility Holding Company Act (PUHCA) 2005 affiliate billing requirements.

In addition, the annual external audit of Entergy Corporation and its subsidiaries' financial statements performed by D&T helps to detect whether the intercompany accounts and billing processes are producing any material misstatements in the financial statements. The Sarbanes-Oxley Act also requires that an independent auditor attest to the accuracy of the Company's disclosure regarding the effectiveness of its internal controls. In this connection, D&T also reviews risks, controls activities, and testing of control activities associated with the affiliate billing processes.

Further, the FERC, under the authority of the PUHCA 2005, is authorized to periodically conduct audits of service companies. These service company audits include an examination of each service companies' compliance with cross-subsidization restrictions on affiliate transactions at 18 C.F.R. Part 35, accounting, recordkeeping, and reporting requirements at 18 C.F.R. Part 366, compliance with the Uniform System of Accounts for centralized service companies at 18 C.F.R.

Part 367, and preservation of records requirements for service companies at 18 C.F.R. Part 368. During the most recent FERC audit of Entergy's four service companies, including ESL, covering the period January 2006 through December 2008, the FERC tested for compliance with the aforementioned regulations by conducting tests of the service companies' cost allocations and the charges billed by the service companies. The FERC reviewed and tested the supporting details for the service companies' cost allocation methodologies, tested the centralized service companies' costs and accounting, and reviewed selected service companies' billings and the corresponding associated franchised public utilities' accounting for the billings. The FERC letter order dated December 9, 2009, in connection with this audit found there were no significant deficiencies related to the allocation methodologies, accounting, or pricing of service company transactions.

Sarbanes-Oxley Controls and Testing:

In accordance with Section 404 of the Sarbanes Oxley Act, Entergy is charged with supporting its evaluation of internal controls with sufficient evidence including documentation. Affiliate billings are tested for compliance with Sarbanes Oxley quarterly. AAA keeps documentation current as it relates to processes, risks, controls and test plans, evaluates the effectiveness of internal controls, documents test results in Archer (Enterprise Governance, Risk and Compliance) and actively manages issues. Such tests for internal controls, as they relate to affiliate billings,

include Record Payroll Loaders and Payroll Accruals, Funding and Repayment of Service Billings, Calculate and Record Service Billings, Account Reconciliation Testing, various other allocations, and quarterly reviews of system access. Each process has been evaluated for control risks and each risk has been identified and documented. Testing includes review of process flowcharts and tests for the controls associated with each designated risk.

On an annual basis, Internal Audit, accounting personnel, and our external auditors (Deloitte & Touche) evaluate internal controls tests. The external auditors assess the adequacy of documentation in Archer, test and validate the effectiveness of controls, and issue a 404 attestation to the investing community via Entergy's 10-K. If any deficiencies are reported, immediate steps are taken to resolve issues through the use of the Archer system where an action plan is created.

FERC Compliance Controls and Testing

In accordance with FERC policies and guidelines, Entergy has established a formal FERC compliance program that identifies risks, control activities, test procedures, and test results for Entergy's key FERC requirements. Similar to Sarbanes-Oxley controls and testing, Entergy maintains the documentation for these requirements, risks, control activities, test procedures, test results, and any related issues in Archer. The tests of FERC control activities, as they relate to affiliate billings, include testing related to FERC pricing requirements as set forth

under FERC Order Nos. 707 and 707-A, which became effective as of March 31, 2008. These orders include asymmetrical pricing requirements for transactions between franchised public utilities and their non-utility affiliates. The control activities related to FERC pricing requirements are tested on a quarterly basis to ensure compliance with the FERC requirements.

In addition, Entergy reports the methods of allocation in the annual FERC Form 60 filed by each of its service companies. The related FERC Form 60 schedule indicates the service department or function and the basis for the allocation used when employees render services to more than one department or functional group. Further, new allocation formulas are submitted to the FERC for review and acceptance prior to implementation.

Affiliate Transactions Policy

The Entergy System Accounting Policy entitled “Affiliate Transactions” is posted on Entergy’s internal web. This policy is maintained by the Affiliate Accounting and Allocations group and sets forth the standards for affiliate transactions related to affiliate controls and pricing. This policy is reviewed annually and updated as necessary.

Summary

The use of project codes and cost-causative allocation factors filed with the FERC, as well as the internal review of charges among all affiliates, including ETI, help to ensure that all affiliates bear only those charges for services each receives. Each of the controls discussed above is an integral part of a multi-faceted process that is designed to bill the appropriate share of reasonable and necessary charges to the affiliates.



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INDEPENDENT ACCOUNTANT'S REPORT

To the Management of Entergy Corporation:

We have performed the procedures enumerated below on Entergy Corporation and Subsidiaries (the "Company"), related to Entergy's and the Arkansas Public Service Commission's, the Mississippi Public Service Commission's, the Louisiana Public Service Commission's, the Public Utility Commission of Texas', and the Council of the City of New Orleans, Louisiana's, evaluation of whether selected intercompany transactions billed to Entergy Enterprises, Inc. by Entergy Services, LLC, Entergy Operations, Inc., Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., and System Energy Resources, Inc. (collectively the "Companies") and selected intercompany transactions billed to Entergy Power, LLC ("EPL"), Entergy TransCo HoldCo, LLC, Entergy TransCo Texas, LLC, Entergy Services Holding, Inc., and Morpheus One Holdings, LLC by Entergy Services, LLC were in compliance with the billing cost drivers accepted by the Federal Energy Regulatory Commission ("FERC") in its order dated December 12, 2006 and as amended by its orders dated November 29, 2007, December 10, 2007, May 29, 2009, December 20, 2010, December 18, 2013, February 18, 2016, August 31, 2016, and May 11, 2018 (the "FERC Order"), during the year ended December 31, 2021. A summary of the population of intercompany transactions subject to our procedures is shown as Attachment A.

We make no representation regarding the appropriateness of the procedures either for the purpose for which our report has been requested or for any other purpose. Accordingly, this report may not be suitable for either the purpose of which this report has been requested or for any other purpose. The procedures performed may not address all the items of interest to a user of this report and may not meet the needs of all users of this report and, as such, users are responsible for determining whether the procedures performed are appropriate for their purposes.

The procedures and the associated findings are as follows:

1. We obtained from the Company's Affiliate Accounting and Allocations Group the summary of intercompany transactions billed to Entergy Enterprises, Inc., Entergy Power, LLC, Entergy TransCo HoldCo, LLC, Entergy TransCo Texas, LLC, Entergy Services Holding, Inc., and Morpheus One Holdings, LLC during the year ended December 31, 2021, as described in the introductory paragraph, and included such summary in this report as Attachment A. We compared the individual company totals as reflected on the Attachment A to the year to date 2021 service company bill ("Service Billing Reports") and found such amounts to be in agreement.

2. We haphazardly selected 60 intercompany selections from the Service Billing Reports described in Procedure 1 above as reflected on Attachment B, and obtained a detailed listing of the items comprising each selected intercompany billing amount. We haphazardly sub-selected one item from each of these detailed listings and compared each amount to its related supporting documents such as payroll records, third-party invoices, overhead journal entries, and/or other accounting records, as applicable, and found such amounts to be in agreement, except for differences due to rounding.
3. For each individual selection or sub-selection selected in Procedure 2 that was computed based on an allocation percentage, we recomputed the amount based on allocation percentages provided by the Company's Affiliate Accounting and Allocations Group, which we understand per discussions with the Company's management are in accordance with the billing cost drivers in the FERC Order, and found such amounts to be in agreement, except for differences due to rounding.

We were engaged by Entergy Corporation and Subsidiaries to perform this agreed-upon procedures engagement and conducted our engagement in accordance with attestation standards established by the American Institute of Certified Public Accountants. We were not engaged to and did not conduct an examination or review engagement, the objective of which would be the expression of an opinion or conclusion, respectively, on intercompany transactions shown in Attachment A were billed in accordance with billing cost drivers accepted by the FERC and used by the Company to allocate costs among the Companies and EPL for the year ended December 31, 2021. Accordingly, we do not express such an opinion or conclusion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

We are required to be independent of Entergy Corporation and Subsidiaries to meet our other ethical responsibilities, in accordance with the relevant ethical requirements related to our agreed-upon procedures engagement.

This report is intended solely for the information and use of the Company, the Arkansas Public Service Commission, the Mississippi Public Service Commission, the Louisiana Public Service Commission, the Public Utility Commission of Texas, and the Council of the City of New Orleans, Louisiana, and is not intended to be, and should not be, used by anyone other than these specified parties.

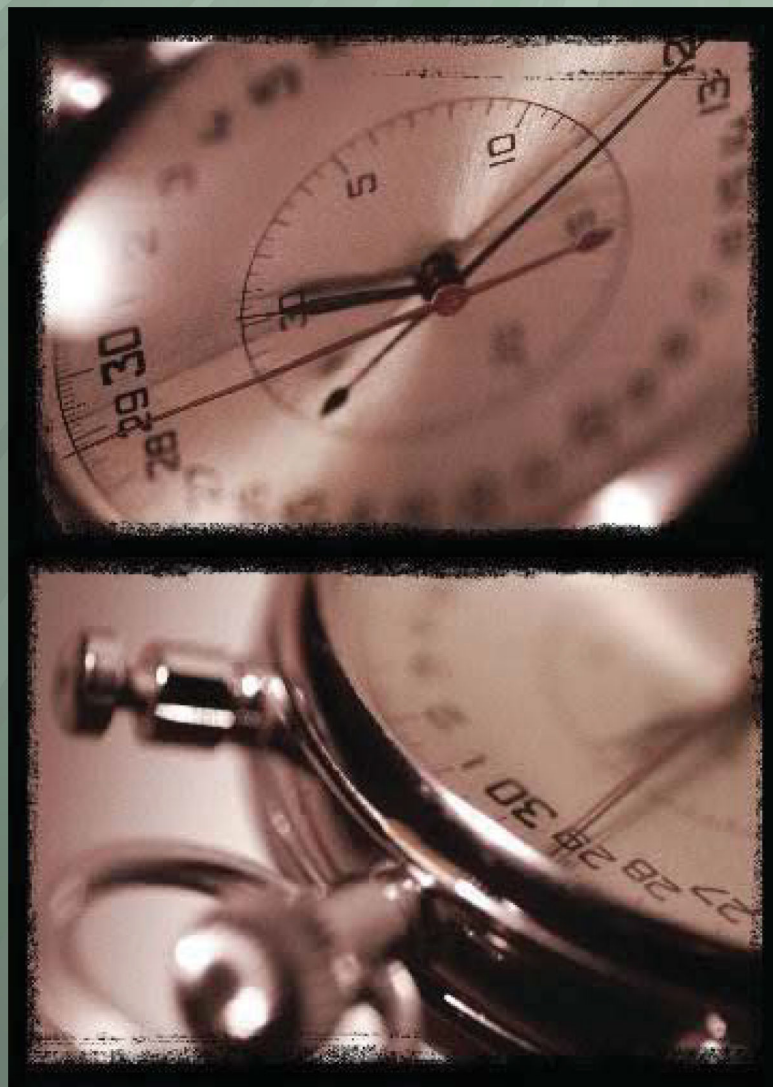
Dewitt Stouche LLP

June 10, 2022

Summary of intercompany transactions billed to Entergy Enterprises, Inc. by Entergy Services, LLC, Entergy Operations, Inc., Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy Texas, Inc., System Energy Resources, Inc., and Entergy New Orleans, LLC, and intercompany transactions billed to Entergy Power, LLC, Entergy TransCo Texas, LLC, Entergy Service Holding, Inc., Entergy TransCo HoldCo, LLC and Morpheus One Holdings, LLC by Entergy Services, Inc. during the year ended December 31, 2021.

Entergy Services, LLC billings to Entergy Enterprises, Inc. for the year ended December 31, 2021.	\$74,344,301
Entergy Operations, Inc. billings to Entergy Enterprises, Inc. for the year ended December 31, 2021.	\$440,011
Entergy Arkansas, LLC billings to Entergy Enterprises, Inc. for the year ended December 31, 2021.	\$183,207
Entergy Louisiana, LLC billings to Entergy Enterprises, Inc. for the year ended December 31, 2021.	\$72,960
System Energy Resources, Inc. billings to Entergy Enterprises, Inc. for the year ended December 31, 2021.	\$2,575
Entergy Services, LLC billings to Entergy Power, LLC for the year ended December 31, 2021.	\$139,730
Entergy Services, LLC billings to ETR TransCo Texas, LLC for the year ended December 31, 2021.	\$410
Entergy Services, LLC billings to Entergy Services Holding Inc. for the year ended December 31, 2021.	\$200,377
Entergy Services, LLC billings to Morpheus One Holdings, LLC for the year ended December 31, 2021.	\$418,974

Welcome to ESL Time and Expense Training



Why this Training is Beneficial

This training will benefit:

- New employees
- Current ESL employees who may be changing services provided, organizations, or business units



Training Goals

After completing this course, you will:

- Understand your role as a “service provider”
- Understand the business requirements of selecting the appropriate Project Code
- Know where to get more information on Project Codes

Roles and Responsibilities

As an ESL employee, you act as a service provider or a vendor or consultant to your client companies.

Role	Service Provider/Vendor to
Attorneys	Clients
Consultants	Clients
ESL Employees	Entergy “Client” Companies (e.g. EAL, EOI, EEI)

Your responsibilities include:

- Accurate time and expense reporting
- Accurate billings to client companies

Your Client Bill

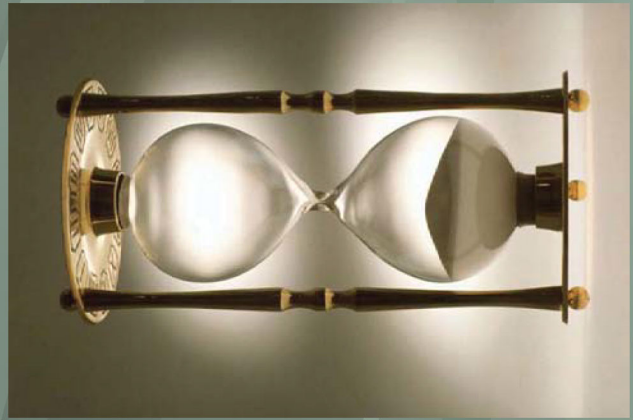
Your timesheet, with its Project Codes (client charge codes), is the bill to your clients for services provided.

Charges in PeopleSoft Financials (PCard, AP), Asset Suite, and Concur represent the bill to your clients for related expenses.



Knowledge Check – Question 1

True or False: Employees are responsible for accurately completing a timesheet so that the timesheet information can be used to bill our client companies.

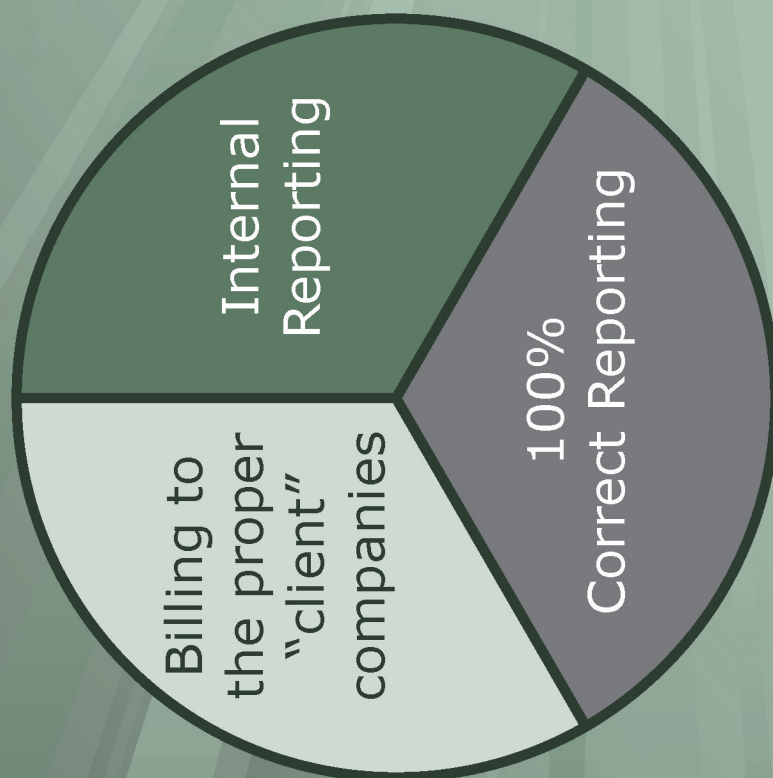


Answer = *True*

Remember, your timesheet is your bill to your client companies. We recognize that some groups have administrative assistants or a designated individual who inputs time for an entire group, but YOU are ultimately responsible for your timesheet.

Why is Accurate Time and Expense Reporting Important?

There are many reasons why time and expense reporting is important.



Why is Accurate Time and Expense Reporting Important?

Reason 1 – Billing to the proper “client” companies

- You must bill the proper clients. No one wants to pay for a service not received
 - the same goes for the Entergy companies. The various Entergy companies should only pay for services that were provided to them.

Why is Accurate Time and Expense Reporting Important?

Reason 2 – Internal Reporting

- These costs impact internal reporting. The company is trying to measure and understand the true costs of our products and services. It is important that the correct codes are charged so that we can accurately benchmark ourselves against others and price our products and services.

Why is Accurate Time and Expense Reporting Important?

Reason 3 – 100% correct reporting

– Incorrect charges to another company are not appropriate. Our goal is 100% correct reporting of our time and expenses.

Knowledge Check – Question 2

If you work 90 hours during the time reporting period, your total hours in your timesheet should be:

- a. at least 80 hours
- b. 90 hours
- c. 80 hours or greater



Answer = 90 hours

You need to record all time worked – even for salaried employees. You cannot just let your fixed distribution default to 8 hours per day.

How We Bill Our Clients – Project Code Examples

<u>Project Code</u>	<u>Description</u>
F3PCF23033	General Accounting - ESL
F3PCF23946	Accounting Services - EOI
F3PCF23965	Accounting Services – SERI
F3PCF23955	General Accounting - EEI

Scope Statements

- Each project code has a Scope Statement which contain four necessary statements.
 - **Statement of Purpose** – describes the purpose of the project.
 - **Primary Activities** – describes the scope of work being performed.
 - **Primary Products or Deliverables** – describes the output of the project.
 - **Justification of Billing Method** – describes the justification for the chosen billing method.

Billing Methods – How is the Bill Determined

Every Project Code has a billing method attached to it, which determines how your bill is allocated to the client companies. A Project Code can bill 100% to one business unit or it can bill different business units based on the cost driver of your services.

Project Code → Billing Method → Bill to Client Company

Billing Method Examples	Cost drivers/how the costs are allocated
LVLSCAL – ESL service level	Based on total ESL billings to each system company
PCNUMALL – Number of PCs	Based on the number of PCs within each Business Unit
EMPLOYAL – Number of employees	Based on the number full and part-time employees
DIRECTEEI – Direct EEI	Bills 100% to Entergy Enterprises, Incorporated

Billing Methods – How is the Bill Allocated

If your time is not billed to one business unit, then it is allocated to a group of client companies based on the cost driver for that service

Both marketing and transmission groups provide services to the regulated utility companies

The marketing services could be allocated based on the number of customers at each regulated utility company

Whereas the transmission services could be allocated based on the number of miles of transmission lines

Knowledge Check – Question 3

I always charge my time to a project code that allocates and bills to the regulated operating companies. This week I worked on a special project for the non-regulated side of our business.

My time should be charged to a project code that bills

- a) Regulated operating companies only.
- b) Non-regulated companies only
- c) Both regulated and non-regulated companies

Answer = The non-regulated companies only

We all need to be very careful to appropriately bill the non-reg. companies when we provide service to them. If we bill the regulated companies in error, the reg. companies are in effect subsidizing the non-reg. companies.



Direct Billing

The important thing to remember is you should use DIRECT billing whenever possible.

If an ESL service is provided to just one affiliate, it **SHOULD NOT** be allocated.

The Federal Energy Regulatory Commission (FERC) **REQUIRES** that the service be billed directly to the appropriate affiliate.



Direct Billing – Special Cases

In some cases, direct billing involves a certain amount of judgement.

Example: You may spend two hours working on a project for two of the regulated operating companies.

Rather than choosing a single Project Code that would bill all regulated operating companies, you should charge one hour to each of the companies for which you worked, assuming your time was spent equally on both.

Example: Impact of Billing Error

You work in the marketing organization and provide services to the regulated operating companies. You have a distribution set up in your time reporting system to bill all regulated operating companies.

This month you work on a special marketing program for Entergy Arkansas, LLC. (EAL). The correct way to charge your time would be a direct charge to EAL. If you used your regular distribution you can see that you would end up under-billing EAL and overbilling the other companies. For a \$100,000 program:

	<u>Amount</u>	<u>BU Charged</u>
Correct billing method – DIRCTEAI	100,000	EAL
Incorrect billing method – DSTLNALL		
	37,160	EAL
	30,400	ELL
	17,850	EML
	1,710	ENOL
	12,880	ETI

Selecting a Project Code

So how do you decide which ESL Project Code to use?

If you're not certain, don't just pick any Project Code....ASK!!!

- Your manager or budget coordinator should have a list of the ESL Project Codes that are currently available for your department
- Ask your manager who your budget coordinator is if you are not sure
- Call the Accounting Help Line

Selecting a Project Code

If the work to be performed is requested by another department...

Ask the Requester/Project Manager for the Project Code number and charge their code for the time spent during work for that department



Example: If you are working on a rate case for Louisiana, you'll need to get a project code from the Regulatory Filings group.

Expense Reporting

Employees' expense reports should match their timesheets for related expenses.

- For example: If an employee travels from his/her home site to a visiting site and fills out an expense report in Concur for the travel costs, the employee's time reporting should direct his/her time expense to the same project reflected in Concur for such expenses.

Aircraft Log

- Corporate aircraft charges, as documented in the business purpose section of the aircraft log, should be consistent with the charged project in the employee's expense report and time sheet for the period in which the aircraft was in use for that purpose.

No Default ESL Project Codes

You should not be using a fixed distribution if your work is non-routine. This is probably the case for most of us in the constantly changing Entergy environment.



*There is **NO** such thing as a
standard **FIXED DISTRIBUTION***

Remember

Project codes bill client companies

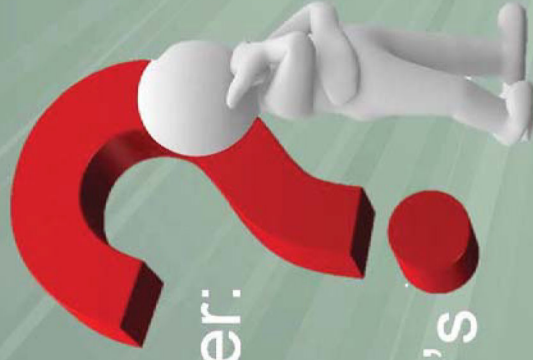
You serve as a key control on the front end of the process

Refer to your time reporting instruction manual to add project codes in your timesheet or to update your time reporting profile.

Need More Information?

For ESL Project Code assistance:

- See your budget coordinator
- See your manager
- Call the Accounting Help Line Number:
1-844-387-9675
- Log a Service Now Case on Entergy's
Sharepoint site.



Direct vs. Allocated ESL Test Year Per Book Billings to Affiliates
For the Twelve Months Ended December 31, 2021
Amounts in Dollars

Affiliate Billed	Allocated	Allocated %	Direct	Direct %	Total
Entergy Arkansas	242,293,428	71%	96,891,216	29%	339,184,644
Entergy Enterprises	50,754,516	68%	23,608,036	32%	74,362,552
Entergy Louisiana	433,330,333	69%	198,302,335	31%	631,632,668
Entergy Mississippi	126,530,008	76%	40,878,504	24%	167,408,512
Entergy New Orleans	63,511,403	69%	27,991,462	31%	91,502,865
Entergy Operations	1,445	0%	445,270	100%	446,715
Entergy Services - Billings	1,265,159	11%	9,969,980	89%	11,235,139
Entergy Texas	138,737,272	74%	48,125,303	26%	186,862,575
Entergy Services Holding Inc	38,609	19%	161,767	81%	200,376
ETR TransCo Texas LLC		0%	430	100%	430
Entergy Utility Holding Co, LLC	98,904	10%	863,566	90%	962,470
Morpheus One Holdings, LLC	-	0%	439,923	100%	439,923
Entergy Power, LLC	121,324	83%	25,393	17%	146,717
Entergy Corporation	2,716,101	11%	21,273,038	89%	23,989,139
System Energy Resources	45,790,591	49%	48,363,491	51%	94,154,082
Total	\$ 1,105,189,094	68%	\$ 517,339,714	32%	\$ 1,622,528,808

Amounts may not add or tie to other schedules due to rounding.

ESL Billing Methods Used to Bill ETI During the Test Year
Basis for Calculation and
Types of Costs Allocated Using Billing Method

Billing Method	Cost Driver Title	Basis for Calculation	Types of Costs Allocated Using Billing Method
APPSMVX	Server and Mainframe Usage	Based on the historical data usage of individual servers, platforms, and mainframe	Used for the allocation of costs associated with the individual maintenance of the mainframe, UNIX servers, WINTEL servers, and related database administration.
APPSUNIX	Server and Mainframe Usage	Based on the historical data usage of individual servers, platforms, and mainframe	Used for the allocation of costs associated with the individual maintenance of the mainframe, UNIX servers, WINTEL servers, and related database administration.
APPSUPAL	Server and Mainframe Usage Composite	Based on a composite of historical data usage of servers, platforms, and mainframe weighted based on costs associated with operations and support of supported business applications	Used primarily for the allocation of costs associated with mainframe, UNIX servers, WINTEL servers, and related database administration that is not specific to one server type or mainframe.
APPSWINT	Server and Mainframe Usage	Based on the historical data usage of individual servers, platforms, and mainframe	Used for the allocation of costs associated with the individual maintenance of the mainframe, UNIX servers, WINTEL servers, and related database administration.
APTRNALL	Accounts Payable Transactions	Based on the number of accounts payable transactions processed over a twelve month period	Used for the allocation of costs associated with the support of the accounts payable function.
ARTRNALL	Accounts Receivable Invoices	Based on the number of accounts receivable transactions processed over a twelve month period	Used for the allocation of costs associated with the support of the accounts receivable function.
ASSTSALL	Total Assets	Based on total assets at period end	Used primarily for the allocation of costs related to oversight and safeguarding of assets including services provided by certain finance functions. Also, used when services are driven by the relative size and complexity of the Client Companies and there is no functional relationship between the services and any other available allocation formula.
ASSTSREG	Total Assets	Based on total assets at period end	Used primarily for the allocation of costs related to oversight and safeguarding of assets including services provided by certain finance functions. Also, used when services are driven by the relative size and complexity of the Client Companies and there is no functional relationship between the services and any other available allocation formula.
ASSTTXLG	Total Assets	Based on total assets at period end	Used primarily for the allocation of costs related to oversight and safeguarding of assets including services provided by certain finance functions. Also, used when services are driven by the relative size and complexity of the Client Companies and there is no functional relationship between the services and any other available allocation formula.
BNKACCTA	Bank Accounts	Based on the number of bank accounts at period end	Used for the allocation of costs associated with daily cash management activities.
CAPAOPCO	System Capacity (Non-Nuclear)	Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously	Used primarily for the allocation of costs associated with the support of the fossil operations of the System. This would include services provided by plant support, environmental and purchasing.
CAPSTEAM	System Capacity (Non-Nuclear)	Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously	Used primarily for the allocation of costs associated with the support of the fossil operations of the System. This would include services provided by plant support, environmental and purchasing.
CAPXCOPC	System Capacity (Non-Nuclear)	Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously	Used primarily for the allocation of costs associated with the support of the fossil operations of the System. This would include services provided by plant support, environmental and purchasing.
COMCLAIM	Open Workers' Compensation Claims	Based on the number of open claims for each Business Unit	Used for the allocation of costs associated with managing workers' compensation claims processes and budgets.
CUSEGAMI	Customers	Based on a twelve-month average of residential, commercial, industrial, government, and municipal general business electric and gas customers	Used primarily for the allocation of costs associated with the support of customer based services. This would include customer service and support, marketing, economic forecasts, environmental services, financial and regulatory analyses, and customer information systems.
CUSEOPCO	Customers	Based on a twelve-month average of residential, commercial, industrial, government, and municipal general business electric and gas customers	Used primarily for the allocation of costs associated with the support of customer based services. This would include customer service and support, marketing, economic forecasts, environmental services, financial and regulatory analyses, and customer information systems.
CUSTCALL	Number of Calls - Customer Service Centers	Based on a twenty-four month average of customer calls for each Entergy Operating Company	Used for the allocation of costs associated with the administration and support of Entergy's Customer Service Centers.

ESL Billing Methods Used to Bill ETI During the Test Year
Basis for Calculation and
Types of Costs Allocated Using Billing Method

Billing Method	Cost Driver Title	Basis for Calculation	Types of Costs Allocated Using Billing Method
CUSTEGOP	Customers	Based on a twelve-month average of residential, commercial, industrial, government, and municipal general business electric and gas customers	Used primarily for the allocation of costs associated with the support of customer based services. This would include customer service and support, marketing, economic forecasts, environmental services, financial and regulatory analyses, and customer information systems.
DIRECTX	Direct	Total amount billed to one Business Unit	Used to bill 100% to one Business Unit
DSTLNAIL	Distribution Line Miles	Based on the number of miles of distribution lines of 34.5kv or less	Used primarily for the allocation of costs associated with project design, maintenance and installation of Energy distribution lines.
EMPLFRAN	Employees	Based on the number of full-time and part-time employees at period end	Used primarily for the allocation of costs associated with the support of employee-based services. This would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.
EMPLCROSS	Employees	Based on the number of full-time and part-time employees at period end	Used primarily for the allocation of costs associated with the support of employee-based services. This would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.
EMPLOFOS	Employees	Based on the number of full-time and part-time employees at period end	Used primarily for the allocation of costs associated with the support of employee-based services. This would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.
EMPLOREG	Employees	Based on the number of full-time and part-time employees at period end	Used primarily for the allocation of costs associated with the support of employee-based services. This would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.
EMPLOYAL	Employees	Based on the number of full-time and part-time employees at period end	Used primarily for the allocation of costs associated with the support of employee-based services. This would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.
EMPLPRES	Employees	Based on the number of full-time and part-time employees at period end	Used primarily for the allocation of costs associated with the support of employee-based services. This would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.
EMPLTRAN	Employees	Based on the number of full-time and part-time employees at period end	Used primarily for the allocation of costs associated with the support of employee-based services. This would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.
EMPLUTOP	Employees	Based on the number of full-time and part-time employees at period end	Used primarily for the allocation of costs associated with the support of employee-based services. This would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.
EMPXENUC	Employees	Based on the number of full-time and part-time employees at period end	Used primarily for the allocation of costs associated with the support of employee-based services. This would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.
GENLDREG	General Ledger Transactions	Based on the number of general ledger transactions for the period	Used primarily for the allocation of costs associated with the support of employee-based services. This would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.
GENLEDAL	General Ledger Transactions	Based on the number of general ledger transactions for the period	Used primarily for the allocation of costs associated with general ledger activities, including related information systems, and for general accounting activities.
GPASSTAL	Gross Utility Plant Assets	Based on the gross value of ut	Used primarily for the allocation of costs associated with the management, maintenance, renewal, and replacement of utility plant assets

ESL Billing Methods Used to Bill ETI During the Test Year
Basis for Calculation and
Types of Costs Allocated Using Billing Method

Billing Method	Cost Driver Title	Basis for Calculation	Types of Costs Allocated Using Billing Method
GPASSTDS	Gross Utility Plant Assets	Based on the gross value of ut	Used primarily for the allocation of costs associated with the management, maintenance, renewal, and replacement of utility plant assets
GPASSTTN	Gross Utility Plant Assets	Based on the gross value of ut	Used primarily for the allocation of costs associated with the management, maintenance, renewal, and replacement of utility plant assets
INSPREAL ITSPENDA	Insurance Premiums (Non-Nuclear) Total IT Spend	Based on non-nuclear insurance premiums Based on the total dollars spent in the Information Technology plan	Used for the allocation of costs associated with risk management. Used for the allocation of costs associated with the administration and support of Entergy's IT business planning.
LBRBILAL	Level of ESI Service	Based on ESI total billings to each Entergy Client Company, excluding corporate overhead	(1) Total Dollars Billed - Used for the allocation of costs associated with support of ESI as a legal entity. (2) Total Labor Dollars Billed - Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.
LBRCOMUN	Level of ESI Service	Based on ESI total billings to each Entergy Client Company, excluding corporate overhead	(1) Total Dollars Billed - Used for the allocation of costs associated with support of ESI as a legal entity. (2) Total Labor Dollars Billed - Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.
LBRCORPT	Level of ESI Service	Based on ESI total billings to each Entergy Client Company, excluding corporate overhead	(1) Total Dollars Billed - Used for the allocation of costs associated with support of ESI as a legal entity. (2) Total Labor Dollars Billed - Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.
LBRFDPOL	Level of ESI Service	Based on ESI total billings to each Entergy Client Company, excluding corporate overhead	(1) Total Dollars Billed - Used for the allocation of costs associated with support of ESI as a legal entity. (2) Total Labor Dollars Billed - Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.
LBRFINAN	Level of ESI Service	Based on ESI total billings to each Entergy Client Company, excluding corporate overhead	(1) Total Dollars Billed - Used for the allocation of costs associated with support of ESI as a legal entity. (2) Total Labor Dollars Billed - Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.
LBRINFOR	Level of ESI Service	Based on ESI total billings to each Entergy Client Company, excluding corporate overhead	(1) Total Dollars Billed - Used for the allocation of costs associated with support of ESI as a legal entity. (2) Total Labor Dollars Billed - Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.
LBRLEGAL	Level of ESI Service	Based on ESI total billings to each Entergy Client Company, excluding corporate overhead	(1) Total Dollars Billed - Used for the allocation of costs associated with support of ESI as a legal entity. (2) Total Labor Dollars Billed - Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.
LBRSUPCN	Level of ESI Service	Based on ESI total billings to each Entergy Client Company, excluding corporate overhead	(1) Total Dollars Billed - Used for the allocation of costs associated with support of ESI as a legal entity. (2) Total Labor Dollars Billed - Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.
LBRUTOPN	Level of ESI Service	Based on ESI total billings to each Entergy Client Company, excluding corporate overhead	(1) Total Dollars Billed - Used for the allocation of costs associated with support of ESI as a legal entity. (2) Total Labor Dollars Billed - Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.
LVLISVCL	Level of ESI Service	Based on ESI total billings to each Entergy Client Company, excluding corporate overhead	(1) Total Dollars Billed - Used for the allocation of costs associated with support of ESI as a legal entity. (2) Total Labor Dollars Billed - Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.

ESL Billing Methods Used to Bill ETI During the Test Year
Basis for Calculation and
Types of Costs Allocated Using Billing Method

Billing Method	Cost Driver Title	Basis for Calculation	Types of Costs Allocated Using Billing Method
MACCTALL	Managed Accounts	Based on the number of industrial and commercial managed accounts	Used for the allocation of costs associated with the maintenance of Entergy's industrial and commercial customer accounts.
NETPPEAL	Property, Plant, and Equipment	Based on the net book value of property, plant, and equipment (excluding natural gas and nuclear fuel) for all Business Units	Used for the allocation of costs associated with the operation of Entergy Services' Property Accounting department in monitoring, managing, and accounting for Entergy's property, plant, and equipment (excluding natural gas and nuclear fuel).
PCNUMALL	Personal Computers	Based on the number of PCs within each Business Unit at period end	Used for the allocation of costs associated with maintenance and support of PCs.
PCNUMXNR	Personal Computers	Based on the number of PCs within each Business Unit at period end	Used for the allocation of costs associated with maintenance and support of PCs.
PKLDEXAM	Peak Load	Based on the ratio of each Client Company's load to the peak load at time of all companies peak load, with the calculation of Peak Load Ratio performed using a twelve month rolling average of the coincident peaks	Used primarily for the allocation of costs incurred for operations support, software, and training.
PKLOADAL	Peak Load	Based on the ratio of each Client Company's load to the peak load at time of all companies peak load, with the calculation of Peak Load Ratio performed using a twelve month rolling average of the coincident peaks	Used primarily for the allocation of costs incurred for operations support, software, and training.
PRCHKALL	Paychecks	Based on the number of paychecks issued at each Business Unit at period end	Used for the allocation of costs associated with the processing of payroll.
RADIOALL	Radio Usage	Based on usage of Entergy's 2-way radio system	Used for the allocation of costs associated with the administration and support of Entergy's 2-way radio system.
RECDMGNT	Records Management	Based on the number of employees at each Business Unit using records management services	Used for the allocation of costs associated with the management and supervision of non-nuclear Business Unit records management processes.
SCDSPALL	Supply Chain - Procurement Total Spending	Based on the dollar amount of procurement spending within each Business Unit at period end	Used for the allocation of costs associated with procurement activities for the Entergy System.
SCFSPALL	Supply Chain - Procurement Total Spending	Based on the dollar amount of procurement spending within each Business Unit at period end	Used for the allocation of costs associated with procurement activities for the Entergy System.
SLCDTMLS	Supply Chain - Labor Dollars	Based on the labor dollars for the Transformer, Meter, and Light Shops	Used primarily for the allocation of costs associated with services provided by employees in the Supply Chain equipment refurbishment and repair department.
SCMIATRN	Supply Chain Materials Transactions	Based on the number of Supply Chain materials transactions for each Business Unit	Used for the allocation of costs associated with the support of systems that manages Supply Chain materials.
SCMIATXNU	Supply Chain Materials Transactions	Based on the number of Supply Chain materials transactions for each Business Unit	Used for the allocation of costs associated with the support of systems that manages Supply Chain materials.
SCPSPALL	Supply Chain - Procurement Total Spending	Based on the dollar amount of procurement spending within each Business Unit at period end	Used for the allocation of costs associated with procurement activities for the Entergy System.
SCPSPXNC	Supply Chain - Procurement Total Spending	Based on the dollar amount of procurement spending within each Business Unit at period end	Used for the allocation of costs associated with procurement activities for the Entergy System.
SCRSBALL	Supply Chain - Procurement Total Spending	Based on the dollar amount of procurement spending within each Business Unit at period end	Used for the allocation of costs associated with procurement activities for the Entergy System.
SCTDSPAL	Supply Chain - Procurement Total Spending	Based on the dollar amount of procurement spending within each Business Unit at period end	Used for the allocation of costs associated with procurement activities for the Entergy System.
SCTSPALL	Supply Chain - Procurement Total Spending	Based on the dollar amount of procurement spending within each Business Unit at period end	Used for the allocation of costs associated with procurement activities for the Entergy System.
SOFTALLC	Square Footage	Based on occupied square footage administered by ESI Administrative Services units	Used primarily for the allocation of costs associated with facilities supervision and support.
TELPBALL	Telephones	Based on the number of telephones within each Business Unit at period end	Used for the allocation of costs associated with maintenance and support of telephones.
TRALINOP	Transmission Line Miles	Based on the number of miles of transmission lines, weighted for design voltage (Voltage < 400kv = 1; Voltage >= 400kv = 2)	Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy transmission lines.
TRANSPND	Capital Construction Plan	Based on the total dollars budgeted for each Business Unit in the annual capital construction plans developed by the various functions	Used for the allocation of costs associated with capital construction overheads.
TRASUBOP	Substations	Based on the number of high voltage substations weighted for Voltage (Voltage < 500kv = 1; Voltage >= 500kv = 2)	Used primarily for the allocation of related engineering and technical support for transmission and distribution substation operations and maintenance as well as for engineering and project management associated with substation construction.

ESL Billing Methods Used to Bill ETI During the Test Year
Basis for Calculation and
Types of Costs Allocated Using Billing Method

Billing Method	Cost Driver Title	Basis for Calculation	Types of Costs Allocated Using Billing Method
TRSBLINOP	Transmission Lines/Substations Composite	Based on two components: Transmission Line Miles (30% weighting) and the Number of High Voltage Substations (70% weighting)	Used primarily for the allocation of the costs associated with the support of the transmission and distribution function that has both a transmission line component as well as a substation or load component.
VEHCLFOS	Vehicles	Based on the number of vehicles owned by each Business Unit	Used for the allocation of costs associated with the maintenance of company vehicles.
VEHCLUSG	Vehicles	Based on the number of vehicles owned by each Business Unit	Used for the allocation of costs associated with the maintenance of company vehicles.

Entergy Arkansas, Inc.
Affiliate Per Book Billings by Activity/Project
For the Twelve Months Ended December 31, 2021

Billing Company	Project / Activity	Project / Activity Description	EEI	ELL	EML	ENOL	ESL	ETI	SERI	TOTAL
EAL	AARP	Admin Awards & Recog Program			126					126
EAL	ATTR	Attend Training		3,040		1,520				4,560
EAL	BENF	Design & Admin Benefit Plans		20,571	1	11,949		83		32,603
EAL	BENS	ADMIN BENEFITS-NONSVC PEN-OPEB		11,237	1	6,437		44		17,718
EAL	C1PP139BEO	SBT-Telecom Hub Relocation 2019					(292)			(292)
EAL	C1PP322DCJ	DCJ - 800MHz Rdio Systm Ethrnt Cnvr					1,416			1,416
EAL	C1PP322LRL	LRL - 800MHz Rdio Systm Ethrnt Cnvr					8,629			8,629
EAL	C1PP360LRL	15465-FP-Fiber Transport System Man					(330)			(330)
EAL	C1PP376LRL	LRL - PBX Replacements Program					(156)			(156)
EAL	C1PP414LRL	LRL Strategic DACs 2021					5,443			5,443
EAL	C1PP454LRL	LRL - Dual ISP - 2021					6,272			6,272
EAL	C1PPAMCOS1	EAM- Conflation Software- ESI					7,342			7,342
EAL	C1PPAMDVSW	EAM - Asset Collection / Validation					11,604			11,604
EAL	C1PPAMSW1B	EAM-R2 Deferred Electric Dist					(5,007)			(5,007)
EAL	C1PPAMSW1C	EAM-R3 Deferred Electric Dist			1		23,609			23,611
EAL	C1PPAMSWR2	EAM - Release 2 Software Fleet					(9,939)			(9,939)
EAL	C1PPAMSWR3	EAM/WFMS - R3 Transmission-Software					162,146			162,146
EAL	C1PPAMSWR4	EAM - R4 Software					29,593			29,593
EAL	C1PPEAMGR2	EAM - Release 2 Software Gas					(7,231)			(7,231)
EAL	C1PPTDASW2	DA Release 2A Software					(108)			(108)
EAL	C1PPTDOSWZ	AMI - DMS/OMS - Software			0					0
EAL	C1PPTS15B3	AMI - IT Systems Integration - R5B					431			431
EAL	C1PPUCPCD2	CDI FUNCTIONAL RELEASE 3					(240)			(240)
EAL	C1PPUDAPMZ	DA Enablement/PMO Implementation		44,590	3,417		70			48,076
EAL	C6DB281896	IMPROVE, WM17-0105, N3756, FAIRBANK		16,565						16,565
EAL	C6MD200016	IMPROV WEST MONROE N5103 (Part 5 OF		40,982						40,982
EAL	C6MD200022	IMPROVE, WM19-0015, N5208, WEST MON		18,188						18,188
EAL	C6MD200023	IMPROVE, WM19-0015, N5208, WEST, MO		43,025						43,025
EAL	C6MD200024	IMPROVE, WM19-0015, N5208, WEST MON		80,876						80,876
EAL	C6MD200026	IMPROVE, WM19-0015, N5208, WEST MON		18,816						18,816
EAL	C6MD200027	IMPROVE, WM19-0015, N5208, WEST MON		17,821						17,821
EAL	C6MD200039	IMPROV WEST MONROE N5103 3PH PRI AD		29,631						29,631
EAL	C6MD200041	IMPROV WEST MONROE N5103 3PH PRI AD		14,579						14,579
EAL	C6MD200052	HWY MONROE N1105 3PH PRI RELOCATE F		39,785						39,785
EAL	C6MD200093	N0155, ATHENS,PHASE 1 RECON & NEW B		5,337						5,337
EAL	C6MD200131	REVENUE N1103 MONROE BAYOU OAKS DUP		17,242						17,242

Entergy Arkansas, Inc.
Affiliate Per Book Billings by Activity/Project
For the Twelve Months Ended December 31, 2021

Billing Company	Project / Activity	Project / Activity Description	EEI	ELL	EML	ENOL	ESL	ETI	SERI	TOTAL
EAL	C6MD200148	N0155, ATHENS, PHASE 4 RECON & NEW B		26,268						26,268
EAL	C6MD200149	N0155, ATHENS, PHASE 5 RECON & NEW B		14,860						14,860
EAL	C6MD200185	IMPROVE, WM19-0015, N5208, WEST MON		30,127						30,127
EAL	C6MD200186	IMPROVE, WM19-0015, N5208, WEST MON		9,725						9,725
EAL	C6MD200209	REVENUE WEST MONROE N5105 INSTALL U		26,535						26,535
EAL	C6MD200222	FC20L018 - FOCUS - N3407, DEVICE N3		4,183						4,183
EAL	C6MD200256	CHATHAM - RP FAILING UG 34.5KV W/OH		139						139
EAL	C6MD200293	IMPROVE, WM19-0015, N5208, WEST MON		29,766						29,766
EAL	C6MD200295	IMPROVE, WM19-0015, N5208, WEST MONR		94,466						94,466
EAL	C6MD200296	IMPROVE, WM19-0015, N5208, WEST MONR		10,453						10,453
EAL	C6MD200314	IMPROV PLANNING PROJECT 3PH PRI REC		28,279						28,279
EAL	C6MD200319	N0155, ATHENS, PHASE 6 RECON & NEW B		35,474						35,474
EAL	C6MD200329	IMPROVE, WM19-0015, N5208, WEST MON		50,625						50,625
EAL	C6MD200332	IMPROVE, WM19-0015, WEST MONROE, C		84,021						84,021
EAL	C6MD200502	Improve: Fairbanks Substation Hwy 1		1,646						1,646
EAL	C6MD200633	FRIENDSHIP - ATS TIE BETWEEN N5503		(214)						(214)
EAL	C6MD200770	FC21L046 FOCUS N0405 L131		162						162
EAL	C6MD200781	US 84 Union Pacific Railroad Overpa		177						177
EAL	C6MD200782	FC21L104 FOCUS N3253 N3253		16,254						16,254
EAL	C6MD200784	FOCUS, N2307, RECLOSER A458		54						54
EAL	C6MD200790	FOCUS, N0210, SBKR N0210		18,467						18,467
EAL	C6MD200813	RELIABILITY WEST MONROE N5205 3PH R		24,595						24,595
EAL	C6MD200831	REVENUE WEST MONROE N3106 1PH PRI I		4,242						4,242
EAL	C6MD200834	Recable : N1704 Reconductor to par		25,053						25,053
EAL	C6MD200838	REVENUE N3756 MONROE 3 PHASE AND SI		18,056						18,056
EAL	C6MD200843	Recable : West Monroe N1819, N1820		60,459						60,459
EAL	C6MD200846	FOCUS, N0205, DOYLINE, A2141		12,579						12,579
EAL	C6MD200851	HODGE FOCUS FC21L090 HODGE N5609		11,476						11,476
EAL	C6MD200863	FOCUS, FC21L032, N0205, RECLOSER A7		1,017						1,017
EAL	C6MD200898	IMPROVE STERLINGTON N1704 3PH PRI R		8,065						8,065
EAL	C6MD200977	DA Strategic-ELL-MONROE-WMONRO-N180		54,457						54,457
EAL	C6MD201031	Revenue N2004 East Columbia water t		13,396						13,396
EAL	C6MD201036	FOCUS, N0303, SAREPTA, SBKR		42,448						42,448
EAL	C6MD201050	FAILCBL, N0405, SPRINGHILL, REPLACE		3,279						3,279
EAL	C6MD201074	LIGHT DESIGN/POLE REQUEST		59,456						59,456
EAL	C6MD201075	FOCUS FC21L023 - N0155 - 2021 - A20		7,443						7,443

Entergy Arkansas, Inc.
Affiliate Per Book Billings by Activity/Project
For the Twelve Months Ended December 31, 2021

Billing Company	Project / Activity	Project / Activity Description	EEI	ELL	EML	ENOL	ESL	ETI	SERI	TOTAL
EAL	C6MD201076	H.008226 Cheniere Spillway and Brid		52,204						52,204
EAL	C6MD201082	FOCUS FC21L019 - N0104 - E320 - 202		8,478						8,478
EAL	C6MD201085	DA Strategic-ELL-MONROE-N5054-N5055		163,351						163,351
EAL	C6MD201086	DA Strategic-ELL-LAMY-SELMAN-2-RL09		72,070						72,070
EAL	C6MD201093	RELIAB FC21L104 N3253 BREAKER FOCUS		14,467						14,467
EAL	C6MD201094	FOCUS FC21L078 N2107 J511 DEVICE		11,744						11,744
EAL	C6MD201095	RELIAB FC21L089 N5606 J106 FOCUS Pa		11,888						11,888
EAL	C6MD201102	DA STRATEGIC ELL JENA-MIDWA3 DEVICE		249						249
EAL	C6MD201113	DA Strategic-ELLIPCO_3-SPRHIL-RL099		79,154						79,154
EAL	C6MD201120	RELIABILITY - N3406/N3303 - RECLOSE		9,799						9,799
EAL	C6MD201123	PLEASE CANCEL - REPLACED WITH NEW W		10,916						10,916
EAL	C6MD201144	Recable: N4204,N4205,N4209 Replace		12,674						12,674
EAL	C6MD201166	FC21: FOCUS: R45616: N1053		5,870						5,870
EAL	C6MD201189	FC21L089 FOCUS N5606 J106		7,347						7,347
EAL	C6MD201203	DA STRATEGIC - N3303/N3406 - 4 WAY		11,013						11,013
EAL	C6MD201204	REVENUE WEST MONROE N5203 INSTALL 1		32,126						32,126
EAL	C6MD201219	FC21L143, FOCUS, N4073, HOMER, SBKR		26,984						26,984
EAL	C6MD201221	FLI, SAREPTA N0306, PHASE 4_Part 2		17,488						17,488
EAL	C6MD201228	FLI SAREPTA N0306, PHASE 5, HWY 2 W		40,157						40,157
EAL	C6MD201231	Reliability: N5054 Transmission Str		19,359						19,359
EAL	C6MD201233	RELIAB FOR FOCUS FC21L078 N2107 J51		4,912						4,912
EAL	C6MD201237	FOCUS FC21L130 N4903 DEVICE 46346		20,204						20,204
EAL	C6MD201238	FOCUS, N0205, RECLOSER 46349 DUPLIC		10,249						10,249
EAL	C6MD201242	FC21L050 FOCUS N0903 B711 GALION		7,847						7,847
EAL	C6MD201248	REVENUE WEST MONROE N5106 PRI UG IN		14,825						14,825
EAL	C6MD201259	DA STRATEGIC ELL CADEVL-RISER DEVIC		374						374
EAL	C6MD201260	DA STRATEGIC ELL CANAL3-MONROE DEVI		249						249
EAL	C6MD201278	N0306 PROJECT, SAREPTA, PHASE 2 PAR		12,121						12,121
EAL	C6MD201279	N0306 PROJECT, SAREPTA, PHASE 2 PAR		32,532						32,532
EAL	C6MD201280	FOCUS Q2 MONROE N4206 3PH PRI AD21L		45,146						45,146
EAL	C6MD201285	LA 3072 Colvin Creek Bridge Highway		6,558						6,558
EAL	C6MD201286	Customer : N1806 : Relocate Existin		14,250						14,250
EAL	C6MD201293	CHENIERE N5105, RELIAB, INSTALL REC		28,139						28,139
EAL	C6MD201297	FLI CANAL STREET N4205, PHASE 2 BUI		46,450						46,450
EAL	C6MD201298	FLI , SAREPTA N0306, PHASE 4_Part 1		113,103						113,103
EAL	C6MD201302	FLI Sarepta N0306, Phase 4_Part 4		7,302						7,302

Entergy Arkansas, Inc.
Affiliate Per Book Billings by Activity/Project
For the Twelve Months Ended December 31, 2021

Billing Company	Project / Activity	Project / Activity Description	EEI	ELL	EML	ENOL	ESL	ETI	SERI	TOTAL
EAL	C6MD201304	FLI Canal St N4205, Phase 3 Thomas		30,220						30,220
EAL	C6MD201309	FLI SAREPTA N0306, PHASE 6 - Self H		53,904						53,904
EAL	C6MD201311	FC21L147, FOCUS, N0107, RECLOSER 41		4,786						4,786
EAL	C6MD201312	2021 Q2 Focus Project, Number FC21L		15,168						15,168
EAL	C6MD201314	REVENUE WEST MONROE N1909 UG INSTAL		46,309						46,309
EAL	C6MD201318	FLI SAREPTA N0306 PROJECT, PHASE 3		93,250						93,250
EAL	C6MD201319	FLI SAREPTA N0306, PHASE 4_Part 3 o		78,205						78,205
EAL	C6MD201344	FC21L144 FOCUS N5504 47061		8,024						8,024
EAL	C6MD201362	FLI Canal St N4205, Phase 4 Section		7,842						7,842
EAL	C6MD201365	FAILURE WEST MONROE N3105 2PH PRI R		20,903						20,903
EAL	C6MD201369	FLI, CANAL STREET N4205, PHASE 1 Co		98,270						98,270
EAL	C6MD201381	RELIAB, N0306, COTTON VALLEY, 3 PH		12,487						12,487
EAL	C6MD201394	FC21L150 FOCUS N3505 51248		1,152						1,152
EAL	C6MD201414	DA STRATEGIC ELL CAPABLE 3PH DEV ID		1,644						1,644
EAL	C6MD201416	DA STRATEGIC ELL LOP-N0256 DEVICE I		363						363
EAL	C6MD201420	SECTION MONROE N4206/N5059 3PH PRI		89,367						89,367
EAL	C6MD201423	DA STRATEGIC ELL CAPABLE 3PH DEVICE		181						181
EAL	C6MD201427	DA STRATEGIC ELL CAPABLE 3PH DEVICE		125						125
EAL	C6MD201428	DA STRATEGIC ELL CAPABLE 3PH DEVICE		499						499
EAL	C6MD201429	DA STRATEGIC ELL CAPABLE 3PH DEVICE		125						125
EAL	C6MD201434	WM20-003A-Lee Anding- Frostkraft Su		14,877						14,877
EAL	C6MD201436	WM-21-005V N1809 INSTALL REGULATOR		58,218						58,218
EAL	C6MD201438	RELIAB, N0306, SAREPTA, DEVICE 5375		18,011						18,011
EAL	C6MD201441	FLI SAREPTA N0306 PHASE 7- Remainin		97,533						97,533
EAL	C6MD201445	2021 FOCUS Q2, FC21L145, N1708, K31		8,473						8,473
EAL	C6MD201448	Recable: N1813: Bore Underground A1		8,345						8,345
EAL	C6MD201454	Columbia N2953: Extend 2 phase for		8,355						8,355
EAL	C6MD201457	Recloser: Focus Project Number FC21		25,529						25,529
EAL	C6MD201462	FC21L151 FOCUS N2953 47618		7,529						7,529
EAL	C6MD201463	KANSAS LN, CITY PART, MONROE, N4164		133,395						133,395
EAL	C6MD201468	RELIABILITY - N3304 - E241		2,976						2,976
EAL	C6MD201471	Highway Kansas Lane : State Part Mo		45,092						45,092
EAL	C6MD201483	IMPROVE MONROE N4309 3PH PRI BORE A		13,201						13,201
EAL	C6MD201516	DA STRATEGIC BASTR-GALION-DEVICE I		62,191						62,191
EAL	C6MD201552	SECTION N2953 CLARKS INSTALL 3PHS R		22,536						22,536
EAL	C6MD201555	RECABLE MONROE N5006 3PH PRI BORE A		43,976						43,976

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EAL	C6MD201556	RECABLE, N5503, JONESBORO, ABANDON		16,718						16,718
EAL	C6MD201557	FOCUS -N2004 Riverton O3638		59,258						59,258
EAL	C6MD201565	SECTION - N0104 - HWY 822 DUBACH		16,225						16,225
EAL	C6MD201567	RECABLE N5055 N5059 MONROE 3 PHASE		16,796						16,796
EAL	C6MD201576	RECABLE: N3106: MAKE TWO (2) BORES,		12,012						12,012
EAL	C6MD201592	FLI SAREPTA N0306, PHASE 4_Part 5 o		74,120						74,120
EAL	C6MD201593	DA Strategic-ELL-JENA-STNARD R03254		66,509						66,509
EAL	C6MD201598	DA Strategic-ELL-TALULA-N1058-N1065		53,952						53,952
EAL	C6MD201604	RELIABILITY WHITMAN RD BRING PRIMAR		4,706						4,706
EAL	C6MD201634	DA Strategic-ELL-OKGRO3_N0958_N0959		92,122						92,122
EAL	C6MD201641	DA STRATEGIC ELL CAPABLE 3PH DEVICE		147						147
EAL	C6MD201642	DA STRATEGIC ELL CAPABLE 3PH J1207		147						147
EAL	C6MD201645	RELIABILITY MONTGOMERY N3703		17,615						17,615
EAL	C6MD201691	DA Strategic-ELL-JENA_STNARD Device		70,544						70,544
EAL	C6MD201714	JB21-001V- Winnfield N2107 Extend 2		15,955						15,955
EAL	C6MD201726	RELIABILITY - N0104 - HIGHWAY 822 B		25,470						25,470
EAL	C6MD201729	RELIAB:N1818: REMOVING EXISTING TAP		31,292						31,292
EAL	C6MD201731	DA Strategic-ELL-HODGE-JONSB3 R0335		68,100						68,100
EAL	C6MD201733	IMPROVE WEST MONROE N5103 (PART 6 O		884						884
EAL	C6MD201743	Reliability N4164 ULM Primary Meter		35,381						35,381
EAL	C6MD201744	Recable: N1806 Replace Underground		32,900						32,900
EAL	C6MD201771	N FT POLK - REPL FAILED POLE - CHAF		4,500						4,500
EAL	C6MD201786	DA Strategic-ELL-RUSAGE-SELMAN-RL09		81,781						81,781
EAL	C6MD201792	J'BORO - RELIAB N4416 DEVICE 50334		18,181						18,181
EAL	C6MD201794	HIGHWAY WEST MONROE N1805 3PH PRI R		9,160						9,160
EAL	C6MD201804	SECTION MONROE N5053 3PH PRI INSTAL		23,083						23,083
EAL	C6MD201811	RELIAB, N0205, DOYLINE, CHANGE OUT		14,948						14,948
EAL	C6MD201822	FOCUS, N0208, RECLOSER 43809		25,846						25,846
EAL	C6MD201831	RELIAB N3153 0829 REPLACE REGULATOR		29,609						29,609
EAL	C6MD201835	RELIAB - N3407 - LISBON		13,814						13,814
EAL	C6MD201874	RELIAB, N4854, TAYLOR, INSTALL 333K		51,697						51,697
EAL	C6MD201875	SECTION MONROE N2706 DEVICE ID K163		10,853						10,853
EAL	C6MD201884	REVENUE N1704 STERLINGTON UG 1P SER		58,977						58,977
EAL	C6MD201897	SECTION MONROE N5058/N4206 3PH PRI		55,645						55,645
EAL	C6MD201903	SECTION, N2303, HALL SUMMIT, INST 3		10,147						10,147
EAL	C6MD201905	DA Strategic-ELL-RISER-WMONRO-RL015		27,066						27,066

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EAL	C6MD201924	OSMOSE- N0959 - 2021- N0959 - NPR -		2,909						2,909
EAL	C6MD201925	OSMOSE - 48835 - 2021 - N4309 - NPR		5,685						5,685
EAL	C6MD201932	SECTION - INSTALL RECLOSER N3703 MO		26,212						26,212
EAL	C6MD201939	SECTION - N3353 - GRAMBLING/RUSTON		95,400						95,400
EAL	C6MD201946	RELIAB, N4854, MINDEN, RECON 2 PHAS		25,884						25,884
EAL	C6MD201948	OSMOSE - N0959 - 2021 - N0959 - NPR		4,087						4,087
EAL	C6MD201957	DA Strategic-ELL-BUKORN-CANAL-RL033		48,148						48,148
EAL	C6MD201958	DA STRATEGIC BASTR-GALION -DEVICE I		31,320						31,320
EAL	C6MD201959	OSMOSE-G221-2021-N0953-NPR-1PH-DLOC		5,484						5,484
EAL	C6MD201962	OSMOSE-G9806-2021-N0958-NPR-3PH-DLO		3,561						3,561
EAL	C6MD201972	Recable: N1103 Bore Approx 300' of		6,889						6,889
EAL	C6MD201992	OSMOSE - B817 - 2021 - N3006 - NPR		978						978
EAL	C6MD202006	OSMOSE-N0959-2021-N0959-3PH-DLOC340		7,732						7,732
EAL	C6MD202038	RELIABILITY WINNFIELD N 2107		9,292						9,292
EAL	C6MD202040	OSMOSE - 45104 - 2021 - N4307 - NPR		7,046						7,046
EAL	C6MD202041	OSMOSE - B836 - 2021 - N3006 - NPR		2,027						2,027
EAL	C6MD202042	OSMOSE-F01157-2021-N0953-SECONDARY-		1,335						1,335
EAL	C6MD202049	OSMOSE-48684-2021-N4302-NPR-2PH-120		27,319						27,319
EAL	C6MD202064	OSMOSE - 43649 - 2021 - N3006 - NPR		557						557
EAL	C6MD202065	REVENUE - N0154 - ARCADIA SCHOOL CO		29,641						29,641
EAL	C6MD202068	OSMOSE-41532-2021-N0954-NPRI-SECOND		553						553
EAL	C6MD202074	OSMOSE - L525 - 2021 - N0959 - NPR		7,578						7,578
EAL	C6MD202075	OSMOSE-K1316-2021-N4309-NPR-2PH-DLO		4,824						4,824
EAL	C6MD202077	OSMOSE - N4304 - 2021 - N4304 - NPR		4,675						4,675
EAL	C6MD202083	OSMOSE - 2021 - N3006 - NPR - 1PH -		238						238
EAL	C6MD202091	OSMOSE - B815 - 2021 - N3006 - NPR		1,828						1,828
EAL	C6MD202097	FOCUS - N3405 - 44539		13,498						13,498
EAL	C6MD202098	WINNFIELD FOCUS N2103 DEVICE RL0189		12,909						12,909
EAL	C6MD202100	SECTION - N3406 - RURAL SUB TRANSFE		61,841						61,841
EAL	C6MD202109	WINNFIELD RELIAB N2103 DEVICE J578		17,247						17,247
EAL	C6MD202130	REVENUE:N4302: SCRAP/INSTALL NEW PR		43,986						43,986
EAL	C6MD202131	INTERNL NERC, N2257, ATHENS, CONVER		2,532						2,532
EAL	C6MD202142	OSMOSE - 47541 - 2021 - N4309 - NPR		2,658						2,658
EAL	C6MD202179	OSMOSE - K5263 - 2021 - N5204- 3PH		6,856						6,856
EAL	C6MD202180	SECTION N5608 DUGDEMONA INSTALL IPO		89,902						89,902
EAL	C6MD202223	REVENUE: N5104: SCRAP EXISTING OH P		3,849						3,849

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EAL	C6MD202227	REVENUE N5005 MONROE 3PHASE UG SERV		78,213						78,213
EAL	C6MD202238	RELIABILITY, N2307, CASTOR, REPLACE		67,407						67,407
EAL	C6MD202251	OSMOSE - 50899 - 2021 - N4302 - NPR		856						856
EAL	C6MD202256	SECTION, N4854, MINDEN, INSTALL IPO		27,151						27,151
EAL	C6MD202259	REVENUE: N4204: INSTALLING UG PRIMA		77,441						77,441
EAL	C6MD202261	SECTION WEST MONROE N1822/N1809 3PH		51,333						51,333
EAL	C6MD202263	OSMOSE-RL50559-2021-N4309-NPR-2PH-D		2,129						2,129
EAL	C6MD202266	SECTION N2454 REPLACE 560WE RECLOSE		18,323						18,323
EAL	C6MD202267	IMPROVE, WM19-0015, N5208, WEST MON		13,978						13,978
EAL	C6MD202269	SECTION N2055 REPLACE O770 560WE RE		18,053						18,053
EAL	C6MD202277	OSMOSEG141-2021-N0954-NPR-3PH-DLOC3		7,669						7,669
EAL	C6MD202285	SECTION:N3103: REPLACE RECLOSER WIT		23,047						23,047
EAL	C6MD202296	SECTION OAK RIDGE N3006 3PH PRI IPO		23,875						23,875
EAL	C6MD202307	FOCUS - N3303 - 52685		27,053						27,053
EAL	C6MD202309	OSMOSE-RL0153-2021-N5204-NPR-3PH-DL		4,313						4,313
EAL	C6MD202318	PACKTON - RELIAB N2103 J1906 LYNN M		6,070						6,070
EAL	C6MD202323	OSMOSE-K45-2021-N5204-NPR-1PH-DLOC#		1,623						1,623
EAL	C6MD202324	OSMOSE-K253-2021-N4309-NPR-1PH-1131		1,570						1,570
EAL	C6MD202329	SECTION N4156 MONROE INSTALL 3P ELE		25,530						25,530
EAL	C6MD202343	RELIABILITY DODSON N2155 DEVICE J46		13,159						13,159
EAL	C6MD202367	OSMOSE-48010-2021-N4304-NPR-SEC-DLO		880						880
EAL	C6MD202412	Reliability N2004 Columbia La. 03		17,434						17,434
EAL	C6MD202413	SECTION - N3303 - FARMERVILLE		39,955						39,955
EAL	C6MD202430	Reliability N2954 Duty Ferry Rd. Co		17,789						17,789
EAL	C6MD202440	REVENUE MONROE N3755 3PH PRI UG INS		19,680						19,680
EAL	C6MD202443	SECTION N2955 GRAYSON LA . REPLACE		20,787						20,787
EAL	C6MD202456	REVENUE WEST MONROE 1PH PRI INSTAL		10,415						10,415
EAL	C6MD202468	REVENUE N5057 MONROE 3P UG SERVICE		12,334						12,334
EAL	C6MD202505	SECTION N5608 DUGDEMONA REPLACING T		36,790						36,790
EAL	C6MD202507	SECTION - N3303 - POINT SUB. TRANSF		39,811						39,811
EAL	C6MD202516	OSMOSE-K3200-2021-N4203-NPR-1PH-DLO		1,252						1,252
EAL	C6MD202517	RELIABILITY CANAL ST SUBSTATION DEV		8,832						8,832
EAL	C6MD202519	N0306 PROJECT, SAREPTA, PHASE 2 PAR		24,550						24,550
EAL	C6MD202522	REVENUE N1103 MONROE UG 1P SERVICE		40,941						40,941
EAL	C6MD202547	RELIABILITY GRAYSON N2004 WALLACE M		18,173						18,173
EAL	C6MD202570	REV N0903 INST T2000PAD A10U X3 130		29,846						29,846

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EAL	C6MD202615	INTERNAL N2357 CANE RIVER NERC UG J		28,441						28,441
EAL	C6MD202616	INTERNAL N2357 CANE RIVER NERC OH J		7,009						7,009
EAL	C6MD202635	RELIAB - N1056 - C600 - Elm St		20,493						20,493
EAL	C6MD202683	SECTION, N2303, HALL SUMMIT, REPLAC		25,764						25,764
EAL	C6MD202730	SECTION INSTALL THREE SINGLE PHASE		1,873						1,873
EAL	C6MD202742	HWY N2003 1393 Swim Lake Road Co		2,372						2,372
EAL	C6MD202781	REV N3554 INST T1000PAD A10U X3 4,8		66,726						66,726
EAL	C6MD202783	Reliability N0806 Bastrop 3 PH PRI		9,122						9,122
EAL	C6MD202790	OSMOSE-N4304-2021-N4304-NPR-3PH-DLO		21,344						21,344
EAL	C6MD202795	OSMOSE - K222 - 2021 - N4309 - NPR		505						505
EAL	C6MD202796	SECTION - N3403 - BERNICE		30,448						30,448
EAL	C6MD202820	RELIAB MONROE N1103 3PH PRI VREG IN		10,263						10,263
EAL	C6MD202838	REVENUE MONROE N5005 3PH PRI INSTAL		8,740						8,740
EAL	C6MD202841	CHOUDRANT - N3304 - DOUGLAS MEADOWS		53,247						53,247
EAL	C6MD202851	BA20-002V- Bastrop- Rebuild .47 mil		26,142						26,142
EAL	C6MD202853	BA20-002V- Bastrop- Remove .79 mile		24,337						24,337
EAL	C6MD202907	FAILURE - N3403 - E553		695						695
EAL	C6MD202909	HIGHWAY - N Frontage RD PH 2 Reloca		13,864						13,864
EAL	C6MD202929	Revenue: N0958 Install Primary Unde		24,767						24,767
EAL	C6MD202941	GS20-004V Grayson- Columbia Sub-Reb		40,883						40,883
EAL	C6MD202942	GS20-004V Grayson- Columbia Sub-Ins		2,591						2,591
EAL	C6MD202943	GS20-004V Grayson- Columbia Sub-New		15,422						15,422
EAL	C6MD202950	INTERNAL: N3105: BORE AND REPLACE 2 S		8,923						8,923
EAL	C6MD202962	Revenue: N1822 Install Approx 300'		9,814						9,814
EAL	C6MD202994	10942230REVENUE - N3406 - FAMILY DO		5,918						5,918
EAL	C6MD203058	FOCUS N3153 DEVICE O829 MIDWAY SUB.		7,239						7,239
EAL	C6MD203062	FAILURE N3253 SUB TRANSFORMER INSTA		9,397						9,397
EAL	C6MD203070	DA Strategic-ELL-OKGRO3_N0958 Devi		29,109						29,109
EAL	C6MD203118	FAILURE: N4158 : REPLACE EXISTING 4		208						208
EAL	C6MD300022	T&D - Byhalia Rd New A795 Distribut		46,418						46,418
EAL	C6MD300120	BUILD 477 ACSR TIE BETWEEN 1E03 AND		16,875						16,875
EAL	C6MD300125	Downtown Jackson NW - Install Light		0						0
EAL	C6MD300431	Desoto 55 Lighting Job		486						486
EAL	C6MD300448	Southcrest Shopping Center Lighting		(1,170)						(1,170)
EAL	C6MD300506	BUILD 795 AAC TIE BETWEEN 1E07, 1E0		26,426						26,426
EAL	C6MD300627	Provide underground service to Vill		58,792						58,792

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EAL	C6MD300659	1N06 RECONDUCTOR PHASE 1			931					931
EAL	C6MD300701	2020 Planning SE17-011A Replace RRE			18,468					18,468
EAL	C6MD300702	2020 Planning SH20-007V New Build N			2,019					2,019
EAL	C6MD300704	2020 Planning SH20-004V New Build N			34,177					34,177
EAL	C6MD300723	2020 Planning SH20-010V New Reg IRE			658					658
EAL	C6MD300854	T&D - Byhalia Rd New A795 Distribut			16,529					16,529
EAL	C6MD300865	COLDWATER RIVER BRIDGE REPLACEMENT			1,008					1,008
EAL	C6MD300938	COLDWATER RIVER BRIDGE REPLACEMENT			32,033					32,033
EAL	C6MD300985	2020 Planning SH20-004V New Build S			32,534					32,534
EAL	C6MD300987	2020 Planning SH20-004V Rebuild R1			30,818					30,818
EAL	C6MD300993	2020 Focus - FC20M066 - Grenada - R			188					188
EAL	C6MD301008	2020-SuccessAudit-SA20M011-Southave			787					787
EAL	C6MD301011	2021-FC20M086-Senatobia-1F03			31,349					31,349
EAL	C6MD301026	NEED DCO'S BUILD 795 AAC TIE BETWEEN			10,036					10,036
EAL	C6MD301099	Downtown Jackson - Replace 500 KVA			0					0
EAL	C6MD301177	Provide underground service to Winn			22,425					22,425
EAL	C6MD301282	ASSOCIATED WAREHOUSE GROCERS ON SIT			106,221					106,221
EAL	C6MD301337	2021 SHN GETWEL-HERNAN - 3 RCs & 1			89,855					89,855
EAL	C6MD301343	2021 SHN ROBNVL-1T02-1T05 - 2 RCs			52,766					52,766
EAL	C6MD301346	2021 SHN SENATO-1H05-1H06 - 4 RCs			53,621					53,621
EAL	C6MD301349	2021 SHN DESOTO-HORNK #1 - 2 RCs &			59,700					59,700
EAL	C6MD301350	2021 SHN CRNSHW-MARKS - 1 RC & 2 AN			22,292					22,292
EAL	C6MD301352	2021 SHN FANNIN-JXARPT #1 - 3 RCs			17,220					17,220
EAL	C6MD301359	2020 - SOUTHAVEN - GETWELL - 1E03 -			13,694					13,694
EAL	C6MD301369	HERNANDO - 251 HWY 51 N - ASSOCIATE			51,056					51,056
EAL	C6MD301373	HERNANDO - 251 HWY 51 N - ASSOCIATE			44,441					44,441
EAL	C6MD301411	Southaven-Chipper Lane-M&R Builders			16,964					16,964
EAL	C6MD301421	ASSOCIATED WAREHOUSE GROC. JOB 1 OF			11,296					11,296
EAL	C6MD301469	Southaven-M&R Builders-Serve Cherry			32,748					32,748
EAL	C6MD301473	FC20M069 - Southaven Network - Feed			23,008					23,008
EAL	C6MD301478	2021 SHN DESOTO-HORNK #3 - 3 RCs			79,585					79,585
EAL	C6MD301481	2021 SHN DESOTO-HORNK #2 - 2 RCs			49,476					49,476
EAL	C6MD301553	Lake Cormorant-Saint Brigid Subdivi			54,326					54,326
EAL	C6MD301555	SLOCUM RD POLE RELOCATION AND RECON			23,308					23,308
EAL	C6MD301561	FLI -- Jackson -- Jackson North 6			0					0
EAL	C6MD301578	Elizabeth, Griffin Rd, 3PH Line Ext			0					0

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EAL	C6MD301592	Nesbit-Laughter Road-Bridgforth Pro			78,597					78,597
EAL	C6MD301597	FLI-SENATOBIA NETWORK-SENATOBIA-1H0			53,211					53,211
EAL	C6MD301678	FLI - SENATOBIA - SENATOBIA - 1H02			3,755					3,755
EAL	C6MD301681	FLI - SENATOBIA - SENATOBIA - 1H02			11,509					11,509
EAL	C6MD301684	FLI - SENATOBIA - SENATOBIA - 1H02			11,741					11,741
EAL	C6MD301719	2021 SHN CAPABLE 3PH 28R0034 - INST			1,209					1,209
EAL	C6MD301720	FLI - SENATOBIA - SENATOBIA - 1H02			7,721					7,721
EAL	C6MD301723	2021 SHN CAPABLE 3PH 28Q0009 - INST			267					267
EAL	C6MD301724	2021 SHN CAPABLE 3PH 28R0037 - INST			267					267
EAL	C6MD301735	2021 SHN CAPABLE 3PH Q1062 - INST D			267					267
EAL	C6MD301741	2021 SHN CAPABLE 3PH Q1573 - INST D			215					215
EAL	C6MD301764	FLI - SENATOBIA - SENATOBIA - 1H02			8,418					8,418
EAL	C6MD301773	FLI - SENATOBIA - SENATOBIA - 1H02			11,344					11,344
EAL	C6MD301834	2021-Magee-Mendenhall-Relocate Faci			0					0
EAL	C6MD301840	2021 SHN CAPABLE 3PH 31R0011 - INST			345					345
EAL	C6MD301865	2020 - - NORHTERN REGION - SENATOBIA			28,259					28,259
EAL	C6MD301873	FLI-SENATOBIA-SENATOBIA 1H02- RECON			20,543					20,543
EAL	C6MD301901	FLI - SENATOBIA NETWORK - SENATOBIA			8,103					8,103
EAL	C6MD301902	Hernando-Jaxon Drive-Reiner Develop			42,337					42,337
EAL	C6MD301921	Southaven-Aspen Way-M&R Builders LL			18,592					18,592
EAL	C6MD301937	MAGEE-C7260-FEEDER LEVEL INVESTMENT			0					0
EAL	C6MD301939	HERNANDO -425 HWY 51N- AWG- INSTALL			441,036					441,036
EAL	C6MD301964	AD21M004 - FOCUS - 1D02 - K1511			7,411					7,411
EAL	C6MD301992	Southaven-Aspen Way-M&R Builders LL			29,985					29,985
EAL	C6MD302002	FC21M024-FOCUS-1H02-B1701-New			9,177					9,177
EAL	C6MD302005	SNOWDEN LIGHTS			20,144					20,144
EAL	C6MD302014	2021 Line Arrester Removal -Brookha			0					0
EAL	C6MD302034	2021 - 1855 LAKELAND DR - THE QUART			0					0
EAL	C6MD302042	2021 Line Arrester Removal -Madison			0					0
EAL	C6MD302104	2021 Line Arrester Removal -Madison			0					0
EAL	C6MD302115	2021 Line Arrester Removal -Madison			0					0
EAL	C6MD302127	INSTALL/REMOVE PRIMARY POLES (SILO			7,929					7,929
EAL	C6MD302128	Southaven-Saint Ives Lane-Lifestyle			64,486					64,486
EAL	C6MD302134	SOUTHAVEN-3466 HIGHWAY 51 N-MEDLINE			43,078					43,078
EAL	C6MD302148	Southaven-Old Hwy 51-M&R Builders L			149,038					149,038
EAL	C6MD302158	2021-SOUTHAVEN-WALLS-TLINE SUB REG			78,736					78,736

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EAL	C6MD302164	Southaven-Marcia Louise Drive-Augus			28,865					28,865
EAL	C6MD302179	BRANDON - 2616 HWY 80 BRANDON - DOL			0					0
EAL	C6MD302184	Horn Lake-Holly Ridge Drive-Chambli			28,435					28,435
EAL	C6MD302190	SOUTHAVEN-2400 STATELINE RD W-ARCO			32,256					32,256
EAL	C6MD302192	Hernando-E. Commerce St.-Mark Angli			37,724					37,724
EAL	C6MD302207	JACKSON - 13560 HWY 49 - COCK OF TH			0					0
EAL	C6MD302218	Gunnison - Bell Well 1 [Duplicate o			0					0
EAL	C6MD302219	Byhalia Substation Exits			84,454					84,454
EAL	C6MD302240	Glendora - Sharkey Road - Flautt Fa			0					0
EAL	C6MD302241	Southaven-Getwell Road-Kreunen Farm			33,211					33,211
EAL	C6MD302268	2021 - SENATOBIA - LULA - 1K01 - Q1			11,327					11,327
EAL	C6MD302299	MIDNIGHT-HWY 149-ROBERT EVANS-SERVE			0					0
EAL	C6MD302302	2021 Line Arrester Removal -Mid-Sta			0					0
EAL	C6MD302354	JACKSON - 2497 N WEST ST. - MS NATI			0					0
EAL	C6MD302378	FLI-JACKSON-JACKSON-NORTH-6H02-FOCU			0					0
EAL	C6MD302402	Highway 51 Warehouse Relocation			2,871					2,871
EAL	C6MD302415	Case #10599 - North Jackson - Repla			277					277
EAL	C6MD302416	Case #10600 - Southaven - Replace 1			277					277
EAL	C6MD302426	Case #10601 - Southaven - Replace 1			277					277
EAL	C6MD302435	Southaven-Cherry Blossom Pkwy-M&R B			54,897					54,897
EAL	C6MD302445	Strategic 2021 SHN SENATO-1H05-1H06			28,359					28,359
EAL	C6MD302446	Strategic 2021 SHN SENATO-1H05-1H06			26,156					26,156
EAL	C6MD302448	Strategic 2021 SHN SENATO-1H05-1H06			29,620					29,620
EAL	C6MD302460	Winona-623 SAWYER RD EXT WINONA,MS-			240					240
EAL	C6MD302475	Winona, HWY 51N, Blewer Lumber Sawm			3,686					3,686
EAL	C6MD302480	Nesbit-Bakersfield Dr.-R.R. Bridgef			3,459					3,459
EAL	C6MD302526	DeSoto County-Ross Meadows Land-M&R			72,307					72,307
EAL	C6MD302546	FLI-SENATOBIA NETWORK-SENATOBIA-1H0			17,442					17,442
EAL	C6MD302574	Horn Lake-MS Hwy 301-Yazoo Developm			107,803					107,803
EAL	C6MD302588	SARDIS-HWY 51-TOWN OF SARDIS-CONVER			26,461					26,461
EAL	C6MD302620	Southaven-Cecil Moore Dr.-Beruk Con			63,791					63,791
EAL	C6MD302635	Hernando-Eden Crossing-MontClair LL			61,800					61,800
EAL	C6MD302661	Southaven-Star Landing Rd East-Pinn			32,426					32,426
EAL	C6MD302665	Southaven-Getwell Road-M&R Builders			64,293					64,293
EAL	C6MD302682	Hernando-Laughter Road S- Miller Fa			46,728					46,728
EAL	C6MD302689	Southaven-Cherry Blossom Parkway-M&			48,503					48,503

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EAL	C6MD302698	Horn Lake-Nail Road-Reiner Developm			78,193					78,193
EAL	C6MD302763	Southaven-Getwell Road-M&R Builders			40,098					40,098
EAL	C6MD701176	DA Strategic - Capable 3PH - TX Wes						56		56
EAL	C6MD701567	Recable-2021-709GL-22PC148-DLOC#525						264		264
EAL	C6MD701826	RECABLE-2021-741OK-SUB BREAKER-DLOC						6,439		6,439
EAL	C6MD702057	INTERNAL - 2021 - VETERANS SUBSTATIO						(224)		(224)
EAL	C6MD702260	INTERNAL - 2021 - Rivershire Conver						3,268		3,268
EAL	C6MD800332	DA Strategic-ELL-MINDE3-SAILES-RL09		10,043						10,043
EAL	C6MD800340	DA Strategic-ELL-LAMKIN-N3754-N3755		55,929						55,929
EAL	C6MD800342	DA Strategic-ELL-ARCADI-N0153-N0154		48,374						48,374
EAL	C6MD800343	DA Strategic-ELL-BASTR-WLTGRO-RL092		78,875						78,875
EAL	C6MD800352	DA Strategic-ELL-WMONRO-N1809-N1813		81,416						81,416
EAL	C6MD800353	DA Strategic-ELL-CHENIE-DREW_3-RL09		105,986						105,986
EAL	C6MD800358	DA Strategic-ELL-LAMY-SELMAN-RL0210		45,714						45,714
EAL	C6PC249180	DISTRIBUTION TRUCK STOCK		1,373,929						1,373,929
EAL	C6PC349180	DISTRIBUTION TRUCK STOCK			845,166					845,166
EAL	C6PP088TSA	OT Trans Server Refresh 2021 EAI					2,533			2,533
EAL	C6PP149995	DA Device Deployment - Arkansas					831			831
EAL	C6PP249000	DIST NON DESIGN REV BLKT ELA-ELL		1,048,222						1,048,222
EAL	C6PP249020	DIST DESIGN REV BLKT ELA-ELL		3,821,430						3,821,430
EAL	C6PP249100	DIST REPLACE POLE BLKT ELA-ELL		200,611						200,611
EAL	C6PP249102	DIST UG REPL CABLE BLKT ELA-ELL		14,881						14,881
EAL	C6PP249104	DIST NONDESIGN FAILUR BLKT ELA-ELL		69,200						69,200
EAL	C6PP249106	DIST STRET LGHT MAINT BLKT ELA-ELL		632						632
EAL	C6PP249108	DIST CUSTOMER REQUEST BLKT ELA-ELL		14,262						14,262
EAL	C6PP249126	PoleProg- Insp-Rest NP-RPL ELA-ELL		4,956						4,956
EAL	C6PP249127	Pole- Network Ident Repl ELA-ELL		4,401						4,401
EAL	C6PP249140	DIST DESIGN FAILURE BLKT ELA-ELL		125,909						125,909
EAL	C6PP249211	DIST TRANSFORMERS BLKT ELA-ELL		10,520						10,520
EAL	C6PP249217	DIST PRIVT LGHT MAINT BLKT ELA-ELL		585						585
EAL	C6PP249245	DIST UG CBL SPLC-FAIL BLKT ELA-ELL		21,431						21,431
EAL	C6PP249325	DIST SECTIONALIZING BLKT ELA-ELL		23,681						23,681
EAL	C6PP249665	DIST PRIVT LGHT REV BLKT ELA-ELL		40,694						40,694
EAL	C6PP249703	DIST STRATEGIC RELIAB BLKT ELA-ELL		290,564						290,564
EAL	C6PP249905	DIST MAKE READY BLKT ELA-ELL		594						594
EAL	C6PP249920	DIST COMM EQUIPMENT FAILURE ELA-ELL		217,654						217,654

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EAL	C6PP249940	AMI-RTU-FM Electric Meters ELL-ELA		375,350						375,350
EAL	C6PP249995	DA Device Deployment - Louisiana		282,576						282,576
EAL	C6PP314LRL	Northern-Fiber Edge Mode 2019					(332)			(332)
EAL	C6PP322BRO	BRO - 800MHz Rdio System Ethrnt Cnvr		1,416				1,416		1,416
EAL	C6PP322EPL	EPL - 800MHz Rdio System Ethrnt Cnvr								1,416
EAL	C6PP322STT	STT - 800MHz Rdio System Ethrnt Cnvr			1,416					1,416
EAL	C6PP322TCB	TCB - 800MHz Rdio System Ethrnt Cnvr					600			600
EAL	C6PP322VG1	VG1 - 800MHz Rdio System Ethrnt Cnvr		1,416						1,416
EAL	C6PP322WMO	WMO - 800MHz Rdio System Ethrnt Cnvr		1,416						1,416
EAL	C6PP324ARK	324ARK - Refresh EOL AR 2021					597			597
EAL	C6PP324ELA	324ELA - Refresh EOL LA EGS1 2021		2,851						2,851
EAL	C6PP324EMI	324EMI - Refresh EOL MS 2021			2,851					2,851
EAL	C6PP324ETX	324ETX - Refresh EOL TX 2021						2,851		2,851
EAL	C6PP349000	DIST NON DESIGN REV BLKT EML			342,250					342,250
EAL	C6PP349020	DIST DESIGN REV BLKT EML			1,396,836					1,396,836
EAL	C6PP349100	DIST REPLACE POLE BLKT EML			6,045					6,045
EAL	C6PP349103	DIST IMPROVE OTHER BLKT EML			33,129					33,129
EAL	C6PP349104	DIST NONDESIGN FAILUR BLKT EML			16,187					16,187
EAL	C6PP349105	DIST IMPROVE RELIAB BLKT EML			21,487					21,487
EAL	C6PP349106	DIST STRET LGHT MAINT BLKT EML			0					0
EAL	C6PP349108	DIST CUSTOMER REQUEST BLKT EML			41,243					41,243
EAL	C6PP349120	DIST JOINT USE BLKT EML			0					0
EAL	C6PP349127	Pole- Network Ident Repl EML			1					1
EAL	C6PP349140	DIST DESIGN FAILURE BLKT EML			91,753					91,753
EAL	C6PP349211	DIST TRANSFORMERS BLKT EML			0					0
EAL	C6PP349217	DIST PRIVT LGHT MAINT BLKT EML			609					609
EAL	C6PP349365	DIST AVIAN PROTECTION BLKT EML			0					0
EAL	C6PP349375	DIST FOCUS BLKT EML			0					0
EAL	C6PP349655	DIST STREET LIGHT REV BLKT EML			121,045					121,045
EAL	C6PP349665	DIST PRIVT LGHT REV BLKT EML			84,589					84,589
EAL	C6PP349702	DIST NETWORK IMPROVE BLKT EML			1					1
EAL	C6PP349703	DIST STRATEGIC RELIAB BLKT EML			326					326
EAL	C6PP349705	DIST EQUIPMENT MAINT BLKT EML			134,298					134,298
EAL	C6PP349723	DIST RELIAB NONDESIGN BLKT EML			0					0
EAL	C6PP349920	DIST COMM EQUIPMENT FAILURE EML			0					0
EAL	C6PP349940	AMI-RTU-FM Electric Meters EML			0					0

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EAL	C6PP349980	SUBSTATION SWITCHING TRANS EML			0					0
EAL	C6PP349995	DA Device Deployment- Mississippi			14,357					14,357
EAL	C6PP449000	DIST NON DESIGN REV BLKT ENO				338				338
EAL	C6PP449104	DIST NONDESIGN FAILUR BLKT ENO				665				665
EAL	C6PP449108	DIST CUSTOMER REQUEST BLKT ENO				590				590
EAL	C6PP749000	DIST NON DESIGN REV BLKT ETI						2,551		2,551
EAL	C6PP749020	DIST DESIGN REV BLKT ETI						(7,102)		(7,102)
EAL	C6PP749104	DIST NONDESIGN FAILUR BLKT ETI						4,590		4,590
EAL	C6PP749940	AMI-RTU-FM Electric Meters ETI						131		131
EAL	C6PP849020	DIST DESIGN REV BLKT ELA-EGSL		(7,666)						(7,666)
EAL	C6PP849104	DIST NONDESIGN FAILUR BLKT ELA-EGSL		185						185
EAL	C6PP849106	DIST STRET LGHT MAINT BLKT ELA-EGSL		57						57
EAL	C6PP849325	DIST SECTIONALIZING BLKT ELA-EGSL		22,687						22,687
EAL	C6PP849940	AMI-RTU-FM Electric Meters ELL-EGSL		(8,969)						(8,969)
EAL	C6PPCELREA	SLP- Cecelia Series Reactor		508						508
EAL	C6PPDW020L	2020 Dist Capital Tools ELL		15,326						15,326
EAL	C6PPDW026L	2021 Dist Capital Tools ELL		267,797						267,797
EAL	C6PPDW2004	ELA Power Quality Meters		18,036						18,036
EAL	C6PPHAB57	New Marion Pike Road Service Center					63,881			63,881
EAL	C6PPHAB58	Stuttgart SC Renovation					7,593			7,593
EAL	C6PPHABAC06	Hot Springs SC Renovations					6,147			6,147
EAL	C6PPHABAC13	LR DDC Storm Center Renovation					3,735			3,735
EAL	C6PPHABAC15	Fleet Management New Fiber 2021					1,878			1,878
EAL	C6PPHABAC16	LR Meter Services New Fiber 2021					1,561			1,561
EAL	C6PPLC0183	Staufco: XFMR #2 CTs & CCVTs		9,148						9,148
EAL	C6PPNG6855	Waterford 3 CPC/CEAC Safety Repl.		7,924						7,924
EAL	C6PPNLA372	Salles: Replace 115kV OCB R0571		7,347						7,347
EAL	C6PPNLA390	Perryville: 4 Sw Motor Mechanisms		22,653						22,653
EAL	C6PPNLA455	Frostkraft: Replace OCB N1908		88						88
EAL	C6PPNLA462	Plantation: XFMR WX203 Panel		35,492						35,492
EAL	C6PPNLA463	Prairie Road: Replace OCB N2703		5,117						5,117
EAL	C6PPNLA464	Prairie Road: Replace OCB N2704		2,559						2,559
EAL	C6PPNLA473	Red Gum: Replc Winnsboro Line Panel		7						7
EAL	C6PPNLA494	West Monroe: Tools & Test Equipment		1,362						1,362
EAL	C6PPNLA542	Delhi - Replace CCVT's (3)		21,328						21,328
EAL	C6PPSLA004	Zachary Substation Upgrades		34						34

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EAL	C6PPSLK001	Cotton: Bld 115 kV Sub		2,573						2,573
EAL	C6PPSMIM021	Choctaw Plant Acqs: Scope/Data			7,870					7,870
EAL	C6PPTFX19L	Transformer Shop ELA 2019		24,953						24,953
EAL	C6PPTFX19M	Transformer Shop EMI 2019			6,791					6,791
EAL	C6PPTFX20L	Transformer Shop ELA 2020		17,880						17,880
EAL	C6PPTFX20M	Transformer Shop EMI 2020			(1,436)					(1,436)
EAL	C6PPTFX21L	Transformer Shop ELL 2021		(360,528)						(360,528)
EAL	C6PPTFX21M	Transformer Shop EML 2021			(220,112)					(220,112)
EAL	C6PPTFX21T	Transformer Repair Shop ETI 2021						(6,343)		(6,343)
EAL	C6PPTL034C	INF21: Oak Grove-Darnell		11						11
EAL	C6PPTL842B	FAIL20: Sterlington-Meridian		(124)						(124)
EAL	C6PPTLB013	Bld 230kV FncyPnt-Prthudson (L-354)		341						341
EAL	C6PPTLB016	Perryville-Selman Field 230kV New		1,036						1,036
EAL	C6PPTLH088	Conair-Conroe Bulk 138kV Rebuild						15,420		15,420
EAL	C6PPTLH090	Lewis Creek-Porter 230kV						119,856		119,856
EAL	C6PPTLS220	Purchase Tools for MS Grid Ops '20			3,507					3,507
EAL	C6PPTLS221	Purchase Tools for MS Grid Ops '21			21,607					21,607
EAL	C6PPTM2123	Batesville - Marks 115kV CAP			12,379					12,379
EAL	C6PPTNX889	Elizabeth Replace Breaker 123F						62		62
EAL	C6PPTS8025	Selman Field 115/230kV Sub		9,511						9,511
EAL	C6PPTS8446	Bozeman Sub Upgrades			3,986					3,986
EAL	C6PPTWT014	Elizabeth Replace Breaker 121F						60		60
EAL	C6PPTWT018	Elizabeth Replace Breaker 122F						60		60
EAL	C6PPTWT299	Magnolia Ames Station Improvements						-		-
EAL	C6PPTWT405	Jeffcon Replace Switch T6968						8,040		8,040
EAL	C6PPTWT449	Neches Replace Breaker 120						1,886		1,886
EAL	C6PPUCNPRL	AMICOM - Access Points & Relays ELA		42,809						42,809
EAL	C6PPUMTELA	AMI - Electric Meters - EAL					92,879			92,879
EAL	C6PPUMTELG	AMI Electric Meters - EGSL		21,999						21,999
EAL	C6PPWGB110	OP3 CO2 Checm Release Panel Rplc		4,597						4,597
EAL	C6PPWGB112	OP3 4160v Breaker Relay Upgrade		-						-
EAL	C6PPWGB113	OP3 Delta V HMI & Controller Upgrad		62,258						62,258
EAL	C6PPWGB114	OP3: Air Attenuation System Repla		86,516						86,516
EAL	C6PPWGB115	OP3 STG/CTG GE Multilin NERC Relay		-						-
EAL	C6PPWGB117	OP3 HRSG Trans OB Boxes Install		10,535						10,535
EAL	C6PPWGB119	OP3 Winterization WTR21		23,042						23,042

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EAL	C6PPWGB120	OP3 Cooling Tower/Switchgear MCC HR		92,787						92,787
EAL	C6PPWGP986	SB1 A BFP Pump Element Swap						14,561		14,561
EAL	C6PPWGP987	SB1 Condensate Pump Replacement						21,155		21,155
EAL	C6PPWGR068	SB5 Cooling tower make-up piping re						11,497		11,497
EAL	C6PPWGR070	SB5 Cooling Tower Fan, Gearbox and						11,424		11,424
EAL	C6PPWGR092	SB1 Asbestos Abatement - Lower Pent						14,537		14,537
EAL	C6PPWLM027	UP4-Cycle Chemistry System Upgrade		224,801						224,801
EAL	C6PPWLM028	UP3-Cycle Chemistry System Upgrade		(1,750)						(1,750)
EAL	C6PPWLM116	UP3 Add Emergency Diesel Generator		740,968						740,968
EAL	C6PPWLM117	UP4 Add Emergency Diesel Generator		657,613						657,613
EAL	C6PPWLM124	UP3 CT gear reducer filtering unit		(244)						(244)
EAL	C6PPWLM126	UP3 Anodamine Trtmnt Inject Skid ad		(1,574)						(1,574)
EAL	C6PPWLM130	UP4 Daniel Flow Meter Exchange 2020		(115)						(115)
EAL	C6PPWLM137	UP3 - Cooling Tower Fan 7 Gearbox R		(168)						(168)
EAL	C6PPWLM140	UP3 Air Compressor Replacement		(282)						(282)
EAL	C6PPWLM141	UP4 - Cooling Twer Fan 2 Grbox Rplc		(124)						(124)
EAL	C6PPWLM142	UP3-3B Boiler Feed Pump Motor Re		(13,608)						(13,608)
EAL	C6PPWLM148	UP3 - Daniel Flow Meter Exchange		3,209						3,209
EAL	C6PPWLM149	UP4 Daniel Flow Meter Exchange		3,149						3,149
EAL	C6PPWLM150	UP4: Alta Solutions Condition Monit		524						524
EAL	C6PPWLM151	UP3 Alta Solutions Condition Monito		950						950
EAL	C6PPWLM152	UP4 4B & 4C Generator Sync Breaker		329						329
EAL	C6PPWLM153	UP3- Purchase and Install Hydrogen		161,289						161,289
EAL	C6PPWLM154	UP4 2021 PM1 Replacement		37,495						37,495
EAL	C6PPWLM155	UP3 3B & 3C Generator Sync Breakers		1,867						1,867
EAL	C6PPWLM156	UP3 PM3 Replacement1.21		866						866
EAL	C6PPWLM157	UP3 REPLACE CONDENSATE MOTOR B		5,315						5,315
EAL	C6PPWLM160	UP4 ST Condenser Exp Joint Replcmt		12,987						12,987
EAL	C6PPWLM161	UP4 CWT Fan #2 Motor Replacement		1,652						1,652
EAL	C6PPWLM162	UP4 - HRSG Capital Valve Replaceme		13,237						13,237
EAL	C6PPWLM163	UP4 - Oxygen Feed System		58,601						58,601
EAL	C6PPWLM165	UP4-Waste Water Sump Pump Replaceme		11,953						11,953
EAL	C6PPWLM167	UP4 Replc 4B "B" Aux lube Pump Mtr		9,035						9,035
EAL	C6PPWLM169	U34 - Units 3&4 Mimic Panel Replace		2,236						2,236
EAL	C6PPWLM170	UP3 - HRSG Capital Valve Replaceme		4,346						4,346
EAL	C6PPWLM171	UP3 - replace CTG 3B TURBINE SHELL&		11,476						11,476

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EAL	C6PPWLM172	UP3 - Cooling Tower Fan 5 Gearbox R		13,391						13,391
EAL	C6PPWLM173	UP4 CWT Fan #9 Motor Replacement		1,384						1,384
EAL	C6PPWLM174	UP4 4B Circu Water Pump Mtr Refurb		7,588						7,588
EAL	C6PPWLM177	UP3 Heat Trace Panels Install WTR21		118,103						118,103
EAL	C6PPWLM178	UP4; Winterization Project WTR21		134,685						134,685
EAL	C6PPWLM179	UP4 Exhaust Frame Blower Mtr Rplmnt		12,908						12,908
EAL	C6PPWLM180	UP3 Cooling Twr Fan 2 Gearbox Rplmt		42,310						42,310
EAL	C6PPWLM182	UP3 - 3C Steam Turbine Generator Ex		(9,330)						(9,330)
EAL	C6PPWLM183	UP4 - Cooling Tower Fan 6 Gearbox R		37,110						37,110
EAL	C6PPWLM184	UP4 CWT Fan 1 & 3 Fdr Cbl & Mtr Rpl		47,960						47,960
EAL	C6PPWLR181	ST6 Nrth & South Fan Asbstos Abtmt		8,451						8,451
EAL	C6PPWL288	PV1 Winterization 2021 WTR21		3,305						3,305
EAL	C6PPWNU053	UP1 - Addition of Emergency Diesel				(6,530)				(6,530)
EAL	C6PPWNU070	UP1 Oxygen Feed System				(883)				(883)
EAL	C6PPWNU071	UP1 Anodamine Treatment				(1,942)				(1,942)
EAL	C6PPWNU073	UP1 A&B HRSG Tran Duct Expan Joint				1,021				1,021
EAL	C6PPWNU074	UP1 A&B HRSG to Stack Expans Joint				31,181				31,181
EAL	C6PPWNU084	UP1 Safety Platform Additions				(124)				(124)
EAL	C6PPWNU085	UP1 MOTOR RELAY REPLACEMENT				(1,032)				(1,032)
EAL	C6PPWNU087	UP1 Cooling Tower Gearbox Level Swi				(702)				(702)
EAL	C6PPWNU088	UP1 - Gas Turbine Water Wash System				485,139				485,139
EAL	C6PPWNU089	UP1 1B Closed Cooling Water Pump Re				(124)				(124)
EAL	C6PPWNU090	UP1 CWT Bypass Valve "B" Replacem				29,450				29,450
EAL	C6PPWNU091	UP1 - Daniel Flow Meter Exchange (2				4,404				4,404
EAL	C6PPWNU092	UP1 - 1B & 1C Generator Sync Break				7,747				7,747
EAL	C6PPWNU094	UP1 Turbine Exhaust Blower				103,447				103,447
EAL	C6PPWNU095	UP1 ST Condenser Exp Joint Replacem				11,982				11,982
EAL	C6PPWNU096	UP1 - HRSG Capital Valve Replaceme				6,381				6,381
EAL	C6PPWNU097	UP1 Isolation Valves Replacement				36,121				36,121
EAL	C6PPWNU100	UP1 - Velan 12" 2115 Replacement				4,350				4,350
EAL	C6PPWNU101	UP1 S21 Turbine Rtr Replc CTG 1A				58,450				58,450
EAL	C6PPWNU102	UP1 - HRSG Reheat Link Pipe Replmt				60,647				60,647
EAL	C6PPWNU103	UP1: 1A & 1B Velan 12" 370 Valve Re				223,168				223,168
EAL	C6PPWNU104	UP1 - 1A Auxiliary Cooling Water Pu				5,639				5,639
EAL	C6PPWNU105	UP1 - Cooling Tower Fan 4 Gearbox R				12,294				12,294
EAL	C6PPWNU106	UP1 - Lube Oil Mist Eliminators				11,497				11,497

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EAL	C6PPWNU107	UP1 CWT1 Fan #3 Motor Replacement			5,162				5,162
EAL	C6PPWNU109	UP1: Winterization Project WTR21			121,863				121,863
EAL	C6PPWNU110	UP1 1C GSU Lightning Arrestor Rplmt			13,182				13,182
EAL	C6PPWNU111	UP1 CWT1 Fan #8 Motor Replacement			21,247				21,247
EAL	C6PPWS1271	WOTAB - Lake Charles CCGT 2020	(2,898)						(2,898)
EAL	C7PPSJ2746	STM DMG LA ELL 6-25 thru 6-27-20	31,054						31,054
EAL	C7PPSJ2753	STRM DMG ELL HURRICAN LAURA 8/21/20	(136,990)						(136,990)
EAL	C7PPSJ2755	STM DMG LA ELL TS Beta 9/23-9/25/20	2,175						2,175
EAL	C7PPSJ2756	STORM DGM Hur Delta ELL 10.08.20	(87,354)						(87,354)
EAL	C7PPSJ2757	STORM DMG HUR ZETA ELL 10/27/20	(26,318)						(26,318)
EAL	C7PPSJ2758	STORM DMG LA ELL 1/10/21 - 1/12/21	147,201						147,201
EAL	C7PPSJ2759	STORM LA ELL 2_14_21 Winter Event	557,606						557,606
EAL	C7PPSJ2760	STORM DMG LA ELL 3/16/21 - 3/18/21	61,552						61,552
EAL	C7PPSJ2762	STORM DMG ELL 4/9/21 - 4/10/21	122,085						122,085
EAL	C7PPSJ2763	STORM DMG LA ELL 4/13/21 - 4/15/21	41,213						41,213
EAL	C7PPSJ2764	STORM DMG LA ELL 4/23/21 - 4/25/21	136,544						136,544
EAL	C7PPSJ2765	STORM DMG LA ELL 5/4/21 - 5/5/21	205,309						205,309
EAL	C7PPSJ2766	STM DMG LA ELL 5/10/21 thru 5/12/21	73,657						73,657
EAL	C7PPSJ2767	STORM DMG LA ELL 5/17/21 - 5/20/21	72,910						72,910
EAL	C7PPSJ2768	STORM DMG LA ELL 5/27/21 - 5/28/21	66,337						66,337
EAL	C7PPSJ2769	STORM DMG LA ELL 6/7/21 - 6/9/21	126,271						126,271
EAL	C7PPSJ2770	STORM DMG LA ELL 6/13/21 - 6/15/21	6,756						6,756
EAL	C7PPSJ2771	STORM DMG LA ELL 6/18/21 - 6/20/21	14,178						14,178
EAL	C7PPSJ2772	STORM DMG LA ELL 7/2/21 - 7/3/21	6,813						6,813
EAL	C7PPSJ2773	STORM DMG LA ELL 8/14/21 - 8/15/21	28,331						28,331
EAL	C7PPSJ2774	STORM DMG LA ELL 8/23/21-8/25/21	97,361						97,361
EAL	C7PPSJ2775	STORM DMG LA DIST OPS ELL Hurr Ida	3,046,579			(50)			3,046,529
EAL	C7PPSJ2776	STORM DMG LA ELL 9/14/21-9/16/21	134,338						134,338
EAL	C7PPSJ3361	EMI 2020 April 23 STORM DIST OPS	(513)						(513)
EAL	C7PPSJ3373	EMI 2021 Feb. Storm Dist. Ops	681,802						681,802
EAL	C7PPSJ3374	EMI 2021 March Storm Dist. Ops	24,640						24,640
EAL	C7PPSJ3375	EMI 2021 April Storm Dist. Ops	2						2
EAL	C7PPSJ3376	EMI 2021 May Storm Dist. Ops	121,642						121,642
EAL	C7PPSJ3377	EMI 2021 June Storm Dist. Ops	2,719						2,719
EAL	C7PPSJ3378	EMI 2021 July Storm Dist. Ops	4,040						4,040
EAL	C7PPSJ3382	EMI 2021 Dec Storm	14,878						14,878

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EAL	C7PPSJ4002	EMI STORM - SALLY - SEPT. 2020			(5,472)					(5,472)
EAL	C7PPSJ4003	EMI Storm - Hurricane Delta			0					0
EAL	C7PPSJ4005	Hurricane Ida - EMI			917,860					917,860
EAL	C7PPSJ4142	STORM DMG ENOI - HURR LAURA 8/21/20				(7,114)				(7,114)
EAL	C7PPSJ4145	STORM DMG ENOI HUR ZETA 10/27/20				(5,658)				(5,658)
EAL	C7PPSJ4146	STORM ENO 2/14 - 2/18/2021 Winter				708				708
EAL	C7PPSJ4150	STORM DMG LA DIST OPS ENOI-Hurr Ida				1,561,623				1,561,623
EAL	C7PPSJ7421	Storm Dmg ETI TS Marco						(2,314)		(2,314)
EAL	C7PPSJ7424	Storm Dmg ETI Hurricane Laura						(2,046)		(2,046)
EAL	C7PPSJ7426	Storm Dmg ETI Hurricane Delta						(10,944)		(10,944)
EAL	C7PPSJ7448	Storm Dmg ETI 10/27/2021						38,661		38,661
EAL	C7PPSJ8647	STM DMG LA EGSL 6-25 thru 6-27-20		(196)						(196)
EAL	C7PPSJ8654	STM DMG EGSL HURRICAN LAURA 8/21/20		15,265						15,265
EAL	C7PPSJ8657	STORM DMG Hur Delta EGSL 10.08.2020		(2,527)						(2,527)
EAL	C7PPSJ8658	STORM DMG EGSL HUR ZETA 10/27		36,292						36,292
EAL	C7PPSJ8669	STORM DMG LA EGSL 6/18/21 - 6/20/21		18,829						18,829
EAL	C7PPSJ8674	STORM DMG LA EGSL Hurr Ida 8/27/21		592,060						592,060
EAL	C8PPEMI354	E. Vicks - Waterways 115kV STORM			4,425					4,425
EAL	C8PPEI1377	L506 Replace 7 Structures						(216)		(216)
EAL	C8PPEI1379	L561 Replace 3 Structures						(108)		(108)
EAL	C8PPNLA502	Haynesville South: HV Switch R7433		47,115						47,115
EAL	C8PPSTL101	Valentine: Replace FIS 9590		3,490						3,490
EAL	C8PPSTL122	Alliance: Flooded 115/34.5kV Assets		111,669						111,669
EAL	C8PPSTL123	Carlisle: Flooded 115/34.5 Assets		89,958						89,958
EAL	C8PPSTL136	Ward Creek: Repl VCB 245F 351S Relay		4,133						4,133
EAL	C8PPSTL151	Leeville: 115kV Bus Dead End		120,649						120,649
EAL	C8PPTL001D	DELTA20: ADDIS-WILLOW GLEN L702		(327)						(327)
EAL	C8PPTL050C	STRM4-9-21: COLY-WILLOW GLEN		650,261						650,261
EAL	C8PPTL117C	Iron Man-Little Gypsy-L240_IDA Strm		22,358						22,358
EAL	C8PPTL119C	Waterford-WlwGlnn500 kV_IDA Storm		406,517						406,517
EAL	C8PPTL165C	WillowGlenn-Wtrfrd 500kV_IDA Storm		133,569						133,569
EAL	C8PPTL239C	Luling-Paradis - L126.1_IDA Storm		14,136						14,136
EAL	C8PPTL245C	IDA21: L160 FAIRVIEW-LITTLE GYPSY		29,325						29,325
EAL	C8PPTL249C	IDA21: L734 PLANT DANIEL-MCKNIGHT		11,935						11,935
EAL	C8PPTL256C	Houma-Ashland 115 kV-L206		170,833						170,833
EAL	C8PPTL261C	IDA21: L161 HOUMA-COTEAU		2,675						2,675

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EAL	C8PPTL262C	Chauvin-Valentine115KV_L211_IDA Str		34,187						34,187
EAL	C8PPTL276C	Poydras-Port Nickel L-158_IDA Strm		4,967						4,967
EAL	C8PPTL277C	Raceland to Paradis_L126.2_IDA Strm		57,478						57,478
EAL	C8PPTL284C	Greenwood to Terrebonne 115KVLn_IDA		129,524						129,524
EAL	C8PPTL288C	Amite - Gillsburg_IDA Storm		24,034						24,034
EAL	C8PPTL290C	IDA21: L115 HAMMOND-SORRENTO		6,692						6,692
EAL	C8PPTL297C	Raceland-Nphville115KV_L128_IDA Str		19,333						19,333
EAL	C8PPTL802B	LAURA20: HARTBURG-RHODES L520		9,403						9,403
EAL	C8PPTL844B	LAURA20: Nelson-Rhodes L850		5,169						5,169
EAL	C8PPTL855B	LAURA20: JENNINGS-LCB L298		(696)						(696)
EAL	C8PPTL879B	LAURA20: NELSON-PENTON ROAD (CLECO)		(497)						(497)
EAL	C8PPTL881B	LAURA20: CHALKLEY-SOLAC		(2,990)						(2,990)
EAL	C8PPTL889B	LAURA20: GILLIS-CHALKLEY L680		(2,533)						(2,533)
EAL	C8PPTL895B	LAURA20:HENNING-LK CHARLES BLK L028		(218)						(218)
EAL	C8PPTL896B	LAURA20: CHLOMAL-SMITH L268		(126)						(126)
EAL	C8PPTL898B	LAURA20: EAST BROAD-LAKE L624		(640)						(640)
EAL	C8PPTL899B	LAURA20: EAST BROAD-LCB L602		(688)						(688)
EAL	C8PPTL904B	LAURA20: LAKE- CASINO L841		(1,018)						(1,018)
EAL	C8PPTL914B	LAURA20: REIGAL-SMITH L273		(560)						(560)
EAL	C8PPTL915B	LAURA20: REIGEL-SOLAC L639		(17,385)						(17,385)
EAL	C8PPTL916B	LAURA20: EAST BROAD-SOLAC L613		(2,608)						(2,608)
EAL	C8PPTL930B	LAURA20: GRAYWOOD-SOLAC L609		(160)						(160)
EAL	CMTL	Manage Inv Record Adjustments		(3,169)						(3,169)
EAL	E1PCN08326	ELECTRICAL OUTAGE WORK		4,993						4,993
EAL	E1PCR73457	TRAINING & PROCESS IMPROVEMENT - ES					260			260
EAL	E1PPAVIANL	Manage Avian Expense ELL		348						348
EAL	E1PPAVIANS	Manage Avian Program Exp ESI								
EAL	E2PPSJ3361	EML STRM 02/13/2021 T LINE GRID			7,536					7,536
EAL	E2PPSJ3362	EML STRM 03172021 T LINE GRID			7,343					7,343
EAL	E2PPSJ3366	EML STRM (ON HOLD) T LINE GRID			8,080					8,080
EAL	E2PPSJ4147	08/27/2021 TLINE ENOL HURRICANE IDA				5,168				5,168
EAL	E2PPSJ7385	ETI STRM Hurricane Laura TLINE GRID						(2,396)		(2,396)
EAL	E2PPSJ7388	10082020 ETI HURR DELTA STRM TLINE						(231)		(231)
EAL	E2PPSJ8626	ELL HURRICANE LAURA TLINE GRID STRM		(1,021)						(1,021)
EAL	E2PPSJ8637	ELL 05/17/2021 STORM T LINE GRID		7,155						7,155
EAL	E2PPSJ8638	ELL HURRICANE IDA STORM T LINE GRID		350,417						350,417

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EAL	E2PPSJSCC9	System Command Center - Hur. Ida					5,640			5,640
EAL	E2PPWJ0179	ELA Marco and Laura Storm		(3,839)						(3,839)
EAL	E2PPWJ0234	ELA Storm Costs Hurricane Ida		91,829						91,829
EAL	F3PCFASCPT	FACILITIES SVCS- ESI- CORPORATE					531			531
EAL	F3PCFASUOP	FACILITIES SVCS- ESI- UTILITY OPNS					7,036			7,036
EAL	F3PCR10360	CUSTOMER ACCOUNTING					86			86
EAL	F3PCR40085	ENERGY CORPORATION COMMUNICATIONS					781			781
EAL	F3PCR73328	FIELD METER READING SUPPORT - EAI					421			421
EAL	F3PCR73412	MANAGE PERFORMANCE MEASURE & COMP-					1,194			1,194
EAL	F3PCSY5RAS	SYSTEM REGULATORY AFFAIRS-STATE					15			15
EAL	F3PCT29400	OPERATIONS SAFETY - HEADQUARTERS					12,953			12,953
EAL	F3PCT53084	ENVIRONMENTAL SUPPORT - ELI		4,458						4,458
EAL	F3PCT53085	OPN, MGR, ENVIRONMENTAL MGMT					12,487			12,487
EAL	F3PCT53088	ENVIRONMENTAL SUPPORT - EMI	1							1
EAL	F3PCT53252	ENVIRN MGMT TRANSMISSION SUPP ELL		603						603
EAL	F3PCTDTR03	SKILLS TRAINING - EMI					875			875
EAL	F3PCTDVM05	VEGETATION MANAGEMENT - ARKANSAS					1,684			1,684
EAL	F3PCTTDS20	SUBSTATION MAINTENANCE					151,857			151,857
EAL	F3PCTTDS32	DISTRIBUTION O&M EXPENSE ACROSS ALL					19,486			19,486
EAL	F3PCTTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI					505			505
EAL	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION					1,765			1,765
EAL	F3PCWE0034	DIRECTOR - PLANT SUPPORT					419			419
EAL	F3PPAUSENO	Field Safety Audit TRN Work Sites				12,630				12,630
EAL	F3PPAUSETL	Field Safety Audit Work Sites						23,114		23,114
EAL	F3PPCSCSUP	Customer Operations Support					92			92
EAL	F3PPEMDEV	Dist. Employee Development- EML	0							0
EAL	F3PPITSECR	IT Security & Compliance-Enterprise					9,602			9,602
EAL	F3PPKSLELM	KSL Electric Mobility					39			39
EAL	F3PPLGTCPA	Winter Lighting Campaign - EAI					2,356			2,356
EAL	F3PPLTEXA1	Lighting Dept O&M - EAI					5,193			5,193
EAL	F3PPLTEXM1	Lighting Dept O&M - EMI	1							1
EAL	F3PPR40177	ELL COMMUNICATIONS								
EAL	F3PPR41133	TEXAS COMMUNICATIONS		433					(446)	433
EAL	F3PPROWTRN	ELL TRN OROW Program 2021-2022		275						275
EAL	F3PPTDSD39	TRANSPORTATION - EAI billing					842			842
EAL	F3PPTDFLTU	Fleet Services, Usage Based					1,872			1,872

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EAL	F3PPTRANDI	Transmission Diversity & Inclusion					253			253
EAL	F3PPWE0575	VP POWER PLANT OPS-STEAM_TXT					46,100			46,100
EAL	F3PPZ02809	UPF Operations Payroll		3,387,743		1,887,479				5,275,222
EAL	F3PPZ02874	UP1 - HRSG Annual Inspection				20,380				20,380
EAL	F3PPZ03255	SB1 Pre Summer Run Outage						14,714		14,714
EAL	F3PPZ03387	OP3 Auxiliary Inspection		4,467						4,467
EAL	F3PPZ03615	UP3 - Auxiliary Annual Inspection		(79,073)						(79,073)
EAL	F3PPZ03616	UP4 - Auxiliary Annual Inspection		(1,129)						(1,129)
EAL	F3PPZ03620	UP1 - Auxiliary Annual Inspection				(227)				(227)
EAL	F3PPZ03623	UP4 - HRSG Annual Inspection		(693)						(693)
EAL	F3PPZ03624	UP3 - HRSG Annual Inspection		(1,898)						(1,898)
EAL	F3PPZ03641	UP4-Cooling Tower Structural Repair		(212)						(212)
EAL	F3PPZ03703	UP3 - Turbine Inspection (CCGT)		4,571						4,571
EAL	F3PPZ03709	UP4 - Turbine Inspection (CCGT)		6,728						6,728
EAL	F3PPZ03726	UP1 - Hot Gas Path Inspection				566,379				566,379
EAL	F3PPZ04170	UP3 - Inlet Air Filter Replacement		183,172						183,172
EAL	F3PPZ04211	UP1 - Auxiliary Annual Inspection				178,957				178,957
EAL	F3PPZ04213	UP4 - HRSG Annual Inspection		25,851						25,851
EAL	F3PPZ04214	UP3 - Auxiliary Annual Inspection		(4,451)						(4,451)
EAL	F3PPZ04215	UP4 - Auxiliary Annual Inspection		143,923						143,923
EAL	F3PPZ05214	SB5 - Cooling Tower Inspection & Re						11,497		11,497
EAL	F3PPZ05755	UP1 Inlet Air Filter Replacement				168,746				168,746
EAL	F3PPZ05759	UP1 HRSG Duct Liner Replacement				224,424				224,424
EAL	F3PPZ06115	UP4 - High Energy Piping NDE Inspec		-						-
EAL	F3PPZ06564	SB5 Cooling Tower Fanstack Replacem						11,497		11,497
EAL	F3PPZ06571	LQ1 HRSG Outage O&M 2020 outage		(2,373)						(2,373)
EAL	F3PPZ06699	UP1 NERC Relay and DC Circuit Testi								-
EAL	F3PPZ06758	UP1- HRSG steam block valves				-				-
EAL	F3PPZ06759	UP1 - High Energy Piping Assess, II				1,994				1,994
EAL	F3PPZ06760	UP1: SCR Vaporizer Upgrade				12,025				12,025
EAL	F3PPZ06791	UP1 - Cooling Tower Fan #8 Repair				44,541				44,541
EAL	F3PPZ07021	CO1 - Aux Maintenance Annual Inspec			153,419	(258)				(258)
EAL	F3PPZ07395	UP4 ST Generator Exciter Troublesho		18,099						153,419
EAL	F3PPZ07419	OP3 Auxiliary Inspection		16,531						18,099
EAL	F3PPZ07650	UP4 4C Steam Turbine LRSV- Forced O		13,477						16,531
EAL	F3PPZ07662	UP1 - Cooling Tower Gearbox #4 Repa				30,637				13,477
										30,637

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Billing Company	Project / Activity	Project / Activity Description	EEI	ELL	EML	ENOL	ESL	ETI	SERI	TOTAL
EAL	F3PPZ07663	UP3 - Cooling Tower Gearbox #5 Repa		28,120						28,120
EAL	F3PPZ07703	UP3 - 3C Steam Turb Gen Rtr Vbr		3,075						3,075
EAL	F3PPZ07740	UP1 CWT1 Fan #3 Motor Repair				13,888				13,888
EAL	F3PPZB0575	UPC Maintenance Payroll		350,045		270,256				620,301
EAL	F4PPTIREML	Itron EML			0					0
EAL	F5PCCS01L	PS ASSET MANAGEMENT FOR LE			0					0
EAL	F5PCCS01V	PS VEGETATION MANAGEMENT FOR LE			3					3
EAL	F5PCCS04C	CCS CUSTOMER BILL - LE -CUSTOMER AC			113,604					113,604
EAL	F5PCSAFTEE	SAFETY TRAINING ELECTRIC CUS			7		433			440
EAL	F5PCSCMMOMI	SUPPLY CHAIN MATERIALS MGMT O&M			1		2,512	60,017		62,530
EAL	F5PCSVCAWD	SERVICE AWARDS		185				914		1,099
EAL	F5PCZD7387	LAKE CHARLES MGP SITE		2,973						2,973
EAL	F5PCZFCTRN	REGULATD NON-BACKBONE FIBER		7,296			7,083			14,380
EAL	F5PCZUBENF	BENEFITS		(2,597)	(275)	(775)	(14)	132		(3,528)
EAL	F5PCZUPRTX	PAYROLL TAX		(8,042)	(771)	(1,503)	(232)	(598)		(11,146)
EAL	F5PCZY323L	ROUTINE SPILL RESPONSE(CS-LP&L)		18,151						18,151
EAL	F5PCZY323M	ROUTINE SPILL RESPONSE - EMI			3,039					3,039
EAL	F5PCZZ4040	TEAMSHARE INCENTIVE COMPENSATION		(25,476)	253	(12,802)	67	482		(37,475)
EAL	F5PPSPERCX	5% Surcharge	8,957							8,957
EAL	F5PPCOVACC	Covid Vaccine Time-Off			0					0
EAL	F5PPCOVID2	COVID-19 Response - Call Centers			0					0
EAL	F5PPEDIPST	Energy Delivery:Incidental Proj Sup			50					50
EAL	F5PPNRMSTK	Warehouse Issues	154,304	302,455					60,882	517,641
EAL	F5PPPRPCLO	PREPARATION & CLOSE OUT LOADER ELEC			0					0
EAL	F5PPREWARD	Rewards & Recognition Program		1,010						1,010
EAL	F5PPSF6MGT	SF6 Management					2,586			2,586
EAL	F5PPVM2000	MAXIMO DIST VEGE/ROW MAINT O&M BLKT		9	1					9
EAL	F5PPZB0254	NERC Component Insp & Testing		6,122		3,275				9,396
EAL	F5PPZB0405	Hydrazine - Boiler/HRSG Water Plant		203,077		74,654				277,731
EAL	F5PPZB0422	Boiler/HRSG Chemical Clean				336				336
EAL	F5PPZB0423	Cooling/Circulating Water Treatment		1,062		132				1,195
EAL	F5PPZB0432	Instrumentation and Controls Field		270,449		93,061				363,510
EAL	F5PPZB0433	CEMS Equipment calibration & repair		67,028		39,906				106,935
EAL	F5PPZB0437	Waste Water Treatment and Settling		211						211
EAL	F5PPZB0439	Other Environmental Costs		55,150		46,559				101,708
EAL	F5PPZB0448	Oil Tank Farm		11,647						11,647

Entergy Arkansas, Inc.
Affiliate Per Book Billings by Activity/Project
For the Twelve Months Ended December 31, 2021

Billing Company	Project / Activity	Project / Activity Description	EEI	ELL	EML	ENOL	ESL	ETI	SERI	TOTAL
EAL	F5PPZB0452	Fixed Fire Protection System		6,549		674				7,223
EAL	F5PPZB0456	Air Conditioning, Heating and Venti		1,113						1,113
EAL	F5PPZB0458	Safety equipment and supplies (non		659						659
EAL	F5PPZB0461	Turbine Oil and Lubricants		4,583		14,841				19,424
EAL	F5PPZB0462	EHC Fluid and Filters		1,320		587				1,908
EAL	F5PPZB0463	General Plant Oils and Lubricants		8,756						8,756
EAL	F5PPZB0464	Oil Sampling and Analysis		5,926		5,954				11,880
EAL	F5PPZB0465	Exciter Brushes		47,523		11,414				58,937
EAL	F5PPZB0466	Office Supplies		416						416
EAL	F5PPZB0473	Hydrogen		(105)						(105)
EAL	F5PPZB0476	Training Expenses		22,671		11,335				34,006
EAL	F5PPZB0491	Boiler Water Analyzer Maintenance		52,168		22,226				74,394
EAL	F5PPZB0500	FREEZE PROTECTION		44,378		24,949				69,326
EAL	F5PPZB0523	Breaker - Switchgear Routine Mainte		46,571		4,910				51,481
EAL	F5PPZB0526	Baseline Emergency Generator Mainte		272		637				909
EAL	F5PPZB0538	Air Compressors, Air Dryers, Accumu		1,513		(291)				1,222
EAL	F5PPZB0543	CIP Component Insp & Testing				171				171
EAL	F5PPZB0563	Oil & EHC Recond Services		10,933		5,309				16,242
EAL	F5PPZB0564	Lubrication Equipment Activities		9,205		3,364				12,569
EAL	F5PPZB0578	Routine Equipment Diagnostic Servic		20,277		4,364				24,640
EAL	F5PPZB0579	Routine Unit Performance Testing				7,128				7,128
EAL	F5PPZB0590	Pre-Storm Preparation Activities		1,759		241				2,000
EAL	F5PPZB0600	Routine condenser/ hotwell		95,446		51,025				146,471
EAL	F5PPZB0601	Routine Handrails/grating/ladders/		757						757
EAL	F5PPZD1000	MAXIMO DIST CUSTOMER O&M BLKT		10,843	604	171		1,467		13,085
EAL	F5PPZUWELL	Energy Wellness Program		4,994,334	1,572,987		234	748,199		7,315,520
EAL	GINP	Purc Gen Invent Items-Passport		5,382						5,382
EAL	HVAC	Repair HVAC Systems				5,195				5,195
EAL	MEDM	Manage Electric Dist Maint						778		778
EAL	MEDO	Manage Electric Distr Ops		35,601	28,566			778		64,946
EAL	MGMA	Manage Maintenance			2,256			98		2,354
EAL	MGSH	Manage Freight Ship&Carr Cont			(4,193)					(4,193)
EAL	MIDE	Misc Distribution Expenses			19					19
EAL	MMWS	Manage Matls Warehousing Svc		59,289	(1,499)			(32,501)		25,289
EAL	PBUD	Prep Budget & Pe (Indiv Org)		91						91
EAL	PCOM	Perform Trans Unplanned Repair		758	4,075					4,833

Entergy Arkansas, Inc.
Affiliate Per Book Billings by Activity/Project
For the Twelve Months Ended December 31, 2021

Billing Company	Project / Activity	Project / Activity Description	EEI	ELL	EML	ENOL	ESL	ETI	SERI	TOTAL
EAL	PMSS	Provide & Manage Safety Svcs		77,047				36		77,084
EAL	PPMR	Perf Prev (Plan) Maint Rprs		9,419						9,419
EAL	PRGS	Progress Payments for Invent		1,198,805		(324,800)				874,004
EAL	PSCL	Process Unit Price Adjustments	28,903	2,234,932	657,543	167,313		59,285	10,451	3,158,427
EAL	SAPCP25910	PC&R OVERHEAD POOL CHARGES		(1,679)	(100)	(728)	(2,513)	76		(4,945)
EAL	SDPCE29004	CAPITAL SUSPENSE, DISTR WIRES, EAI			73		505			505
EAL	SDPCR60007	CAPITAL SUSPENSE DISTRIBUTION EMI								73
EAL	SDPCT79005	CAPITAL SUSPENSE, DIST EGS-I-TX Elec		(598)				7,157		7,157
EAL	SDPPD300LA	ELA Capital Suspense, Distr Wires								(598)
EAL	SFPCW59003	FOSSIL CAPITAL SUSPENSE - ENOI				77,449				77,449
EAL	SFPPF105LA	Fossil Capital Suspense ELA		152,734						152,734
EAL	STPCE29002	EAL CA Suspense TRN PM&C					1,010			1,010
EAL	STPP250ELL	ELL CA Suspense TRN Capital Projects		318						318
EAL	STPPG310LA	ELL CA Suspense AM T&D		24,080						24,080
EAL	STPPT200LA	ELL CA Suspense TRN PM&C		128						128
EAL	STPPTDENOI	ENO CA Suspense AM T&D				20,179				20,179
EAL	XBAK	Operate Environmental Eq& Proc		282						282
EAL	XEAA	Operate Other Electric Plt Eq		29,882						29,882
EAL	XLAW	Repair Waste Wtr Trt&Setl Sys		759						759
EAL	XMAR	Repair CEMS Equipment		5,532		4,398				9,930
EAL	XMCC	Maintain Strm Misc Vives&Piping		23,511		5,456				28,967
EAL	XMCD	Maintain Safety Valves		498						498
EAL	XMCL	Maintain Reheater System		7,197		6,800				13,996
EAL	XMCCQ	Maintain Boiler Instr&Controls		2,125		411				2,537
EAL	XMCR	Maintain Other Boiler Plant Eq		24,994		18,303				43,296
EAL	XMCCU	Maintain Forced Draft Air Syst		6,589						6,589
EAL	XMCCY	Maintain Oth Boiler Air Sys Eq		10,654						10,654
EAL	XMDK	Maint Gas Supply Line Eq&Contr		3,109						3,109
EAL	XMDMI	Maintain Condensate Booster Sy		580		315				895
EAL	XMDN	Maintain Boiler Feed Pump Syst		10,345		13,364				23,709
EAL	XMDP	Maintain Feedwater Treating Sy		736		392				1,128
EAL	XMDQ	Maintain Feedwater Heaters&Vlv		4,526		6,604				11,130
EAL	XMDR	Maint Feedwtr Piping&Blowdown		14,361		12,041				26,403
EAL	XMDT	Maintain Other Feedwater Syst		1,701		7,012				8,713
EAL	XMDX	Maintain Demineralizer System		5,797						5,797
EAL	XMDY	Maintain Turbine Gas Fuel Syst		13,174		13,857				27,031

Entergy Arkansas, Inc.
Affiliate Per Book Billings by Activity/Project
For the Twelve Months Ended December 31, 2021

Billing Company	Project / Activity	Project / Activity Description	EEI	ELL	EML	ENOL	ESL	ETI	SERI	TOTAL
EAL	XNAA	Maintain Accessory Electric Eq		23,364		12,985				36,350
EAL	XNAC	Maintain Proc Ctrl&Data Acq Sy		6,247						6,247
EAL	XNAD	Maintain Oth Elec Instr&Contrl		2,624						2,624
EAL	XNAE	Maintain Elec Instr & Controls		5,407						5,407
EAL	XNAF	Maintain Hrsg, Inst & Controls		9,699		514				10,213
EAL	XNAK	Maintain CI Cooling Water Syst		5,412		4,573				9,985
EAL	XNAL	Maintain Cooling Tower Mech Eq		25,323		10,680				36,003
EAL	XNAM	Maintain Condensate/Hotwell Sy		5,732		13,809				19,541
EAL	XNAP	Maintain Circulating Water Sys		3,977		2,287				6,263
EAL	XNAT	Maintain Gas Turb Hot Section		7						7
EAL	XNAU	Maintain Gas Turb Compress Sys		2,927		6,745				9,672
EAL	XNAV	Maintain Gas Turb Air Intake S		401		301				702
EAL	XNAX	Maintain Gas Turbine Ignition		1,616						1,616
EAL	XNAZ	Maintain Turbine		29,515		5,814				35,328
EAL	XNBA	Maintain Ehc And Mhc Systems		162		1,325				1,487
EAL	XNBC	Maintain Generator System		31,915		19,270				51,185
EAL	XNBD	Maint Turb Turn Gear&Lube Oil		76,179		26,282				102,461
EAL	XNBE	Maint Turbine Valve& Governor		4,921		2,597				7,518
EAL	XNBF	Maintain Other Turbine Equip		24,869		24,804				49,673
EAL	XNBH	Repair Switchgear Relay 513		1,669						1,669
EAL	XPAF	Maintain Misc Power Plant Eq		4,775		1,315				6,089
EAL	XQAA	Provide Operations Supervision		55,366		27,683				83,049
		Total	192,164	40,246,818	10,717,695	6,857,504	716,667	1,153,679	71,333	59,955,860

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	AARP	Admin Awards & Recog Program	-	-	-	83	166	-	-	-	250
ELL	ASAM	Attend Safety Meetings	-	-	-	-	120	-	-	-	120
ELL	ATTR	Attend Training	-	-	-	1,488	17	-	-	-	1,505
ELL	BDGM	Disconn/Reconn Gas Meter-Nonpy	-	-	-	-	566	-	-	-	566
ELL	BENF	Design & Admin Benefit Plans	21,659	-	-	134	37,098	-	-	-	58,891
ELL	BENS	ADMIN BENEFITS-NONSVC PEN-OPEB	15,638	-	-	94	26,581	-	-	-	42,313
ELL	CMTL	Manage Inv Record Adjustments	565	-	-	-	-	-	-	-	565
ELL	DEWM	Design Electric Distr Wires-Mt	-	-	-	-	7,641	-	-	-	7,641
ELL	DMRR	Dev&Mge Retail Relationships	-	-	-	-	-	-	-	-	65
ELL	GINP	Purc Gen Invent Items-Passport	8,161,175	-	-	2,378,900	2,766,582	-	3,127,640	-	16,434,297
ELL	GTOF	Perform Gas Met Svc-Turn On/Of	-	-	-	-	1,571	-	-	-	1,571
ELL	HVAC	Repair HVAC Systems	729	-	-	-	-	-	-	-	729
ELL	INCP	Accrue Incentive Compensation	-	-	-	(413)	(388)	-	-	-	(802)
ELL	MACO	Maintain Condenser	636	-	-	-	-	-	-	-	636
ELL	MAMP	Measure & Manage Performance	-	-	-	-	18,910	-	-	-	18,910
ELL	MCEF	Monit&Cont Permitted Effluents	8,287	-	-	-	-	-	-	-	8,287
ELL	MEDG	Manage Gas Distribution Oper	-	-	-	-	100	-	-	-	100
ELL	MEDM	Manage Electric Distr Maint	-	-	-	-	26,397	-	-	-	26,397
ELL	MEDO	Manage Electric Distr Ops	2,780	-	-	722	197,770	-	-	349	201,621
ELL	MESM	Manage Distr Subs Maintenance	-	-	-	-	4,634	-	-	-	4,634
ELL	MFPT	Repair Fire Protection System	21,215	-	-	305	60,131	-	-	32	21,215
ELL	MGMA	Manage Maintenance	-	-	-	-	-	-	-	-	60,468
ELL	MTBS	Repair Buildings	13,063	-	-	-	-	-	-	-	13,063
ELL	MTFG	Repair Yards & Grounds	277	-	-	-	-	-	-	-	277
ELL	PAPM	Pick & Pack Materials	-	-	-	-	10,964	-	-	-	10,964
ELL	PESW	Perform Transmission Switching	-	-	-	-	2,026	-	-	-	2,026
ELL	PFRC	Provide Response To Cust Issue	-	-	-	-	10,868	-	-	-	10,868
ELL	PGDR	Perf Gas Distr Undergrd Locate	-	-	-	-	285	-	-	-	285
ELL	PMSS	Provide & Manage Safety Svcs	44,245	-	-	-	393	-	-	-	44,638
ELL	PSCL	Process Unit Price Adjustments	413,430	15,345	-	83,906	604,429	-	135,996	119,962	1,373,070
ELL	PUGL	Perform Underground Loc Maint	-	-	-	-	222,745	-	-	-	222,745
ELL	RACM	Rec, Chk & Identify Materials	-	-	-	-	10,964	-	-	-	10,964
ELL	RERD	Re-Read Misread Meters	-	-	-	-	449	-	-	-	449
ELL	RSRD	Perf Envl Site Assess & Remed	4,836	-	-	-	-	-	-	-	4,836
ELL	SEWM	Scope&Est Elec Distr Wires-Mai	-	-	-	-	7,640	-	-	-	7,640
ELL	SWES	Perform Distr Subs Switching	-	-	-	-	2,026	-	-	-	2,026
ELL	WAST	Provide Waste Disposal Service	1,210	-	-	-	-	-	-	-	1,210
ELL	XBAA	Operate Boiler Plant	14,147	-	-	-	-	-	-	-	14,147
ELL	XBAD	Operate Water Plant System	10,051	-	-	-	-	-	-	-	10,051
ELL	XBAK	Operate Environmental Eq& Proc	3,113	-	-	-	-	-	-	-	3,113
ELL	XEAA	Operate Other Electric Plt Eq	3,890	-	-	-	-	-	-	-	3,890
ELL	XFAB	Provide Plant Office Support	-	-	-	-	3,921	-	-	-	3,921
ELL	XFAD	Manage Genl Plant Operations	17,502	-	-	-	-	-	-	-	17,502
ELL	XKAA	Provide Maintenance Supervisn	-	-	-	-	6,561	-	-	-	6,561
ELL	XLAA	Repair Inst&Serv Air Comp Sys	3,320	-	-	-	-	-	-	-	3,320
ELL	XLAU	Repair Cranes	6,887	-	-	-	-	-	-	-	6,887
ELL	XLAW	Repair Waste Wtr Tr&Setl Sys	23,914	-	-	-	-	-	-	-	23,914
ELL	XMAR	Repair CEMS Equipment	10,110	-	-	-	-	-	-	-	10,110
ELL	XMCG	Maintain Desuperheater System	580	-	-	-	-	-	-	-	580
ELL	XMDK	Maint Gas Supply Line Eq&Contr	3,505	-	-	-	-	-	-	-	3,505
ELL	XMDN	Maintain Boiler Feed Pump Syst	2,502	-	-	-	-	-	-	-	2,502
ELL	XMDR	Maint Feedwtr Piping&Blowdown	538	-	-	-	-	-	-	-	538

ELL	C6DB778485	2019- HIGHWAY-TXDOT US 59 WIDENING
ELL	C6DB778485	HIGHWAY - I 59 Widening Phase 2 - S
ELL	C6DB778600	FOCUS: FC20A027 T761 FOCUS: T760 RU
ELL	C6MD100491	

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	C6MD100585	FOCUS: 7761 FOCUS: T760 RUSSELLTILL	-	-	-	-	-	-	-	-	-
ELL	C6MD300022	T&D - Byhalia Rd New A795 Distribut	-	-	1,221	-	-	-	-	-	1,221
ELL	C6MD300228	Add Ckts. 5Y01 and 5Y03 Up Henry La	-	-	31	-	-	-	-	-	31
ELL	C6MD300233	2020 Conductor Replacement Project	-	-	606	-	-	-	-	-	606
ELL	C6MD300299	T&D - Flora Add Transformer - North	-	-	87	-	-	-	-	-	87
ELL	C6MD300404	T&D - New OH Ckt. 9J06 Along Summit	-	-	47	-	-	-	-	-	47
ELL	C6MD300405	T&D - Ckt. 9J06 McComb Substation	-	-	(16)	-	-	-	-	-	(16)
ELL	C6MD300532	T&D - Part 2 Build Ckt. 9J06 Under	-	-	28	-	-	-	-	-	28
ELL	C6MD300643	IMPROVE - Planned Projects	-	-	31	-	-	-	-	-	31
ELL	C6MD300815	Add Ckt. 5Y03 along Freetown Rd to	-	-	31	-	-	-	-	-	31
ELL	C6MD300819	Add Ckt. 5Y03 along Askew Ferry Rd.	-	-	31	-	-	-	-	-	31
ELL	C6MD301288	GM-Guild 33-GK01-Asset Op-Cap Bank	-	-	124	-	-	-	-	-	124
ELL	C6MD301463	GM-Vicksburg SE Guild 5F02-R1, R2,	-	-	614	-	-	-	-	-	614
ELL	C6MD301834	2021-Magee-Mendenhall-Relocate Faci	-	-	527	-	-	-	-	-	527
ELL	C6MD302090	2021 Planning CV20-002A New Build N	-	-	81	-	-	-	-	-	81
ELL	C6MD302137	T&D - Ruleville Add Transformer - E	-	-	122	-	-	-	-	-	122
ELL	C6MD400004	GM-Guild 84-2142-Asset Optimization	-	-	-	15,423	-	-	-	-	15,423
ELL	C6MD400005	GM-Guild 84-1911-New Build-Constanc	-	-	-	1,936	-	-	-	-	1,936
ELL	C6MD400133	Guild 84 - Team 2, 2132 Midpoint AL	-	-	-	21,054	-	-	-	-	21,054
ELL	C6MD400134	HIGHWAY - Conti Street- Infrastruct	-	-	-	1,934	-	-	-	-	1,934
ELL	C6MD400143	Guild 84 - 2132/2146 Tiepoint ALT	-	-	-	23,595	-	-	-	-	23,595
ELL	C6MD400150	2020_FIN_FDR2014_BKR2014PART2/4	-	-	-	15,688	-	-	-	-	15,688
ELL	C6MD400152	2020_FIN_FDR 2014_BKR 2014 Part 1/4	-	-	-	17,200	-	-	-	-	17,200
ELL	C6MD400165	2020_FIN_FDR 2014_CBKR 2014	-	-	-	21,858	-	-	-	-	21,858
ELL	C6MD400171	2020_FIN_FDR 2014_BKR 2014 Part 4/4	-	-	-	29,144	-	-	-	-	29,144
ELL	C6MD400176	HIGHWAY - SELA IV- Feeder 612 UG	-	-	-	92,915	-	-	-	-	92,915
ELL	C6MD400180	FAILCBL-WK-W1714-REPLACE BAD EXIT C	-	-	-	(216)	-	-	-	-	(216)
ELL	C6MD400183	GM-Guild84-1926-AssetOptimization-M	-	-	-	639	-	-	-	-	639
ELL	C6MD400184	2020_FIN_B0527_BKR B0527 PART 1/4	-	-	-	16,386	-	-	-	-	16,386
ELL	C6MD400185	2020_FIN_B0527_BKR B0527 PART 2/5	-	-	-	37,760	-	-	-	-	37,760
ELL	C6MD400193	GM-Guild84-1915-AssetOptimization-M	-	-	-	639	-	-	-	-	639
ELL	C6MD400199	2020_FIN_B0527_BKR B0527 PART 3/5	-	-	-	46,004	-	-	-	-	46,004
ELL	C6MD400200	2020_FIN_B0527_BKR B0527 PART 4/5	-	-	-	47,013	-	-	-	-	47,013
ELL	C6MD400203	GM-Guild84-1916-AssetOptimization-M	-	-	-	639	-	-	-	-	639
ELL	C6MD400204	DA Strategic_2021_SNH2_SHN0295	-	-	-	58,474	-	-	-	-	58,474
ELL	C6MD400205	DA Strategic_2021_SNH2_SHN0311	-	-	-	82,398	-	-	-	-	82,398
ELL	C6MD400206	DA Strategic_2021_SNH2_SHN0291	-	-	-	54,220	-	-	-	-	54,220
ELL	C6MD400207	2020_FIN_B0527_BKR B0527 PART 5/5	-	-	-	52,603	-	-	-	-	52,603
ELL	C6MD400214	GM-Guild84-1916-AssetOptimization-M	-	-	-	639	-	-	-	-	639
ELL	C6MD400215	GM-Guild84-1915-AssetOptimization-M	-	-	-	639	-	-	-	-	639
ELL	C6MD400216	GM-Guild84-1911-AssetOptimization-M	-	-	-	639	-	-	-	-	639
ELL	C6MD400217	GM-Guild84-1915-AssetOptimization-M	-	-	-	639	-	-	-	-	639
ELL	C6MD400220	REVENUE - N.O. Cold Storage - UG Po	-	-	-	40,584	-	-	-	-	40,584
ELL	C6MD400221	REVENUE - N.O. Cold Storage - OH Po	-	-	-	21,103	-	-	-	-	21,103
ELL	C6MD400222	2020_FIN RELIABILITY_1916 PART 4/5	-	-	-	16,944	-	-	-	-	16,944
ELL	C6MD400226	DASTRATEGIC - 2020 - TRICOU - 2345/	-	-	-	56,668	-	-	-	-	56,668
ELL	C6MD400233	FIN_W0115_LATERAL ENO(RELIAB)	-	-	-	(266)	-	-	-	-	(266)
ELL	C6MD400244	FIN_W0115_LATERAL ENO(POLE)	-	-	-	18,707	-	-	-	-	18,707
ELL	C6MD400247	REVENUE,2NOUP,1541,I/S U.G. DUCT BA	-	-	-	4,199	-	-	-	-	4,199
ELL	C6MD400253	Section_2021_FDR 903_SW#26006	-	-	-	27,553	-	-	-	-	27,553
ELL	C6MD400274	2021 DA Strategic - Capable 3PH - M	-	-	-	1,486	-	-	-	-	1,486
ELL	C6MD400276	FIN_1709_BKR_1709 Part 1 of 4 - REL	-	-	-	9,993	-	-	-	-	9,993

1,232

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	C6MD700101	2019_Grand Parkway West_Seg 2_Willa	-	-	-	-	-	-	1,232	-	1,232
ELL	C6MD700102	2019_Grand Parkway West_Seg 2_Steve	-	-	-	-	-	-	1,232	-	1,232
ELL	C6MD700103	2019_Grand Parkway West_Seg 2_5 Mi	-	-	-	-	-	-	1,232	-	1,232
ELL	C6MD700104	2019_Grand Parkway West_Seg 2_Idle	-	-	-	-	-	-	1,232	-	1,232
ELL	C6MD700462	Improve- 2020- 310SP- BrK 310SP-CT2	-	-	-	-	-	-	505	-	505
ELL	C6MD700880	Revenue-2020-364HT-REC3891-Highland	-	-	-	-	-	-	2,240	-	2,240
ELL	C6MD700943	IMPROVE_2020_HU21-009B_809PD_RECOND	-	-	-	-	-	-	4,402	-	4,402
ELL	C6MD701014	IMPROVE_2020_320AP_BRK #320AP_NC21-	-	-	-	-	-	-	281	-	281
ELL	C6MD701027	Improve-2021-L-#833995-920DO-Castle	-	-	-	-	-	-	4,511	-	4,511
ELL	C6MD701087	INTERNAL_VETERANS_SUBSTATION_ENVIRON	-	-	-	-	-	-	23,568	-	23,568
ELL	C6MD701260	INTERNAL-2020-520BW FEEDER DIVIDE-DL	-	-	-	-	-	-	13,890	-	13,890
ELL	C6MD701333	IMPROVE_2021_OR21-001B_381MC/382MC	-	-	-	-	-	-	2,879	-	2,879
ELL	C6MD701404	2020_Improve_WD19-002A-Phase 1	-	-	-	-	-	-	6,306	-	6,306
ELL	C6MD701632	REVENUE - 2020 - 917SW - RCLR 2699	-	-	-	-	-	-	6	-	6
ELL	C6MD701833	IMPROVE_2020_320AP_BRK #320AP_NC21-	-	-	-	-	-	-	-	-	-
ELL	C6MD701968	INTERNAL-2021-F1PPU51284-COLONY-YEL	-	-	-	-	-	-	1,213	-	1,213
ELL	C6MD702249	BACKBONE-2021-577CN-566CR-Enviromen	-	-	-	-	-	-	1,541	-	1,541
ELL	C6MD702374	BACKBONE-2021-520BW FEEDER DIVIDE-S	-	-	-	-	-	-	-	-	-
ELL	C6MD702387	BACKBONE-2021-520BW FEEDER DIVIDE-S	-	-	-	-	-	-	4,187	-	4,187
ELL	C6MD702497	INTERNAL-2021-TIMBERLAND SUB - ENVIR	-	-	-	-	-	-	997	-	997
ELL	C6MD703193	IMPROVE_2020_320AP_BRK #320AP_NC21-	-	-	-	-	-	-	-	-	-
ELL	C6MS100001	HS Village; failed voltage regulato	1,103	-	-	-	-	-	-	-	-
ELL	C6PC249180	DISTRIBUTION TRUCK STOCK	-	-	-	526	4,681	-	-	-	1,103
ELL	C6PC349180	DISTRIBUTION TRUCK STOCK	-	-	-	-	-	-	4,681	-	4,681
ELL	C6PC449180	DISTRIBUTION TRUCK STOCK	-	-	-	-	1,338,083	-	-	-	526
ELL	C6PP149000	DIST NON DESIGN REV BLKT EAL	672	-	-	-	-	-	-	-	672
ELL	C6PP149020	DIST DESIGN REV BLKT EAL	40,693	-	-	-	-	-	-	-	40,693
ELL	C6PP149104	DIST NONDESIGN FAILUR BLKT EAL	2,972	-	-	-	-	-	-	-	2,972
ELL	C6PP149106	DIST STRET LGHT MAINT BLKT EAL	(1,126)	-	-	-	-	-	-	-	(1,126)
ELL	C6PP149217	DIST PRIVT LGHT MAINT BLKT EAL	5,764	-	-	-	-	-	-	-	5,764
ELL	C6PP149665	DIST PRIVT LGHT REV BLKT EAL	(136)	-	-	-	-	-	-	-	(136)
ELL	C6PP149940	AMI-RTU-FM Electric Meters EAL	866	-	-	-	-	-	-	-	866
ELL	C6PP218ENO	218ENO - Aging Fiber LA ENOI 2021	-	-	-	-	8,085	-	-	-	8,085
ELL	C6PP349000	DIST NON DESIGN REV BLKT EML	-	-	2,899	-	-	-	-	-	2,899
ELL	C6PP349020	DIST DESIGN REV BLKT EML	-	-	489	-	-	-	-	-	489
ELL	C6PP349104	DIST NONDESIGN FAILUR BLKT EML	-	-	-	3,126	-	-	-	-	3,126
ELL	C6PP349106	DIST STRET LGHT MAINT BLKT EML	-	-	-	171	-	-	-	-	171
ELL	C6PP349108	DIST CUSTOMER REQUEST BLKT EML	-	-	-	438	-	-	-	-	438
ELL	C6PP349217	DIST PRIVT LGHT MAINT BLKT EML	-	-	1,792	-	-	-	-	-	1,792
ELL	C6PP349723	DIST RELIAB NONDESIGN BLKT EML	-	-	2,278	-	-	-	-	-	2,278
ELL	C6PP449000	DIST NON DESIGN REV BLKT ENO	-	-	-	433,717	-	-	-	-	433,717
ELL	C6PP449020	DIST DESIGN REV BLKT ENO	-	-	-	544,755	-	-	-	-	544,755
ELL	C6PP449100	DIST REPLACE POLE BLKT ENO	-	-	-	23,551	-	-	-	-	23,551
ELL	C6PP449103	DIST IMPROVE OTHER BLKT ENO	-	-	-	11,607	-	-	-	-	11,607
ELL	C6PP449104	DIST NONDESIGN FAILUR BLKT ENO	-	-	-	683,154	-	-	-	-	683,154
ELL	C6PP449108	DIST CUSTOMER REQUEST BLKT ENO	-	-	-	25,032	-	-	-	-	25,032
ELL	C6PP449120	DIST JOINT USE BLKT ENO	-	-	-	-	8,314	-	-	-	8,314
ELL	C6PP449140	DIST DESIGN FAILURE BLKT ENO	-	-	-	60,698	-	-	-	-	60,698
ELL	C6PP449150	DIST BACKBONE IMPROVE BLKT ENO	-	-	-	21,928	-	-	-	-	21,928
ELL	C6PP449200	DIST GOVT MANDATD HWY BLKT ENODIST	-	-	-	8,223	-	-	-	-	8,223
ELL	C6PP449245	DIST UG CBL SPLC-FAIL BLKT ENO	-	-	-	82	-	-	-	-	82
ELL	C6PP449295	DIST REWORK NON-REV BLKT ENO	-	-	-	4,790	-	-	-	-	4,790

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	C6PP449655	DIST STREET LIGHT REV BLKT ENO	-	-	-	910	-	-	-	-	910
ELL	C6PP449665	DIST PRIVT LGHT REV BLKT ENO	-	-	-	271,572	-	-	-	-	271,572
ELL	C6PP449703	DIST STRATEGIC RELIAB BLKT ENO	-	-	-	155,995	-	-	-	-	155,995
ELL	C6PP449920	DIST COMM EQUIPMENT FAILURE ENO	-	-	-	5,391	-	-	-	-	5,391
ELL	C6PP449940	AMI-RTU-FM Electric Meters ENOL	-	-	-	74,696	-	-	-	-	74,696
ELL	C6PP449955	DA Device Deployment - New Orleans	-	-	-	23,722	-	12,947	-	-	36,670
ELL	C6PP749000	DIST NON DESIGN REV BLKT ETI	-	-	-	-	-	-	3,350	-	3,350
ELL	C6PP749020	DIST DESIGN REV BLKT ETI	-	-	-	-	-	-	49	-	49
ELL	C6PP749104	DIST NONDESIGN FAILUR BLKT ETI	-	-	-	-	-	-	70,989	-	70,989
ELL	C6PP749108	DIST CUSTOMER REQUEST BLKT ETI	-	-	-	-	-	-	(168)	-	(168)
ELL	C6PP749217	DIST PRIVT LGHT MAINT BLKT ETI	-	-	-	-	-	-	382	-	382
ELL	C6PP849910	DA Comm Make Ready - ELL	-	-	-	-	-	127	-	-	127
ELL	C6PPAG2902	El Dororado EHV; failed CCVT	216	-	-	-	-	-	-	-	216
ELL	C6PPAG3101	Ritchie; replace failed breaker B47	54	-	-	-	-	-	-	-	54
ELL	C6PPBU1414	Napoleon: Replace GCB N1901 Mech	-	-	-	860	-	-	-	-	860
ELL	C6PPBU1461	Pauger: Replace OCB 17T2-6	-	-	-	(1,856)	-	-	-	-	(1,856)
ELL	C6PPBU1473	Pauger : Replace T2 Diff Panel	-	-	-	(1,131)	-	-	-	-	(1,131)
ELL	C6PPBU1483	Avenue C: Replc 411-2 Disc Switches	-	-	-	27,347	-	-	-	-	27,347
ELL	C6PPBU1486	Avenue C: Replc T4 SEL-387E Relay	-	-	-	5,945	-	-	-	-	5,945
ELL	C6PPBU1490	Pauger: Replace/Upgrade RTU	-	-	-	59,421	-	-	-	-	59,421
ELL	C6PPBU1503	Avenue C: Replace Retaining Wall	-	-	-	(723)	-	-	-	-	(723)
ELL	C6PPBU1529	Napoleon: Replace SEL-287 Relay	-	-	-	27,482	-	-	-	-	27,482
ELL	C6PPBU1549	Avenue C: Replace T2	-	-	-	125,621	-	-	-	-	125,621
ELL	C6PPBU1552	Joliet: Upgrade SCADA RTU	-	-	-	116,264	-	-	-	-	116,264
ELL	C6PPBU1554	Napoleon: Upgrade SCADA RTU	-	-	-	71,301	-	-	-	-	71,301
ELL	C6PPBU1555	Napoleon: Replace 24kV OCB 1924-2	-	-	-	(22)	-	-	-	-	(22)
ELL	C6PPBU1555	Napoleon: Replace 24kV OCB 1925-2	-	-	-	(1,843)	-	-	-	-	(1,843)
ELL	C6PPBU1556	Napoleon: Replace 24kV OCB 1913-2	-	-	-	164	-	-	-	-	164
ELL	C6PPBU1558	Napoleon: Replace 24kV OCB 1914-2	-	-	-	(3,165)	-	-	-	-	(3,165)
ELL	C6PPBU1560	Napoleon: Replace 24kV OCB 1916-2	-	-	-	(2,413)	-	-	-	-	(2,413)
ELL	C6PPBU1561	Napoleon: Replace 24kV OCB 1915-2	-	-	-	(1,741)	-	-	-	-	(1,741)
ELL	C6PPBU1562	Napoleon: Replace 24kV OCB 1917-2	-	-	-	22,562	-	-	-	-	22,562
ELL	C6PPBU1563	Napoleon: Replace 24kV OCB 1921-2	-	-	-	(2,238)	-	-	-	-	(2,238)
ELL	C6PPBU1564	Napoleon: Replace 24kV OCB 1922-2	-	-	-	(2,503)	-	-	-	-	(2,503)
ELL	C6PPBU1565	Napoleon: Replace 24kV OCB 1923-2	-	-	-	7,358	-	-	-	-	7,358
ELL	C6PPBU1566	Napoleon: Replace 24kV OCB 1927-2	-	-	-	(2,093)	-	-	-	-	(2,093)
ELL	C6PPBU1567	Pauger: Replace 24kV OCB 1705-2	-	-	-	(337)	-	-	-	-	(337)
ELL	C6PPBU1568	Pauger: Replace 24kV OCB 1702-2	-	-	-	(2,715)	-	-	-	-	(2,715)
ELL	C6PPBU1569	Pauger: Replace 24kV OCB 1704-2	-	-	-	(360)	-	-	-	-	(360)
ELL	C6PPBU1572	Pauger: Replace 24kV OCB 178T-24	-	-	-	(2,446)	-	-	-	-	(2,446)
ELL	C6PPBU1573	Pauger: Replace 24kV OCB 1701-2	-	-	-	(1,284)	-	-	-	-	(1,284)
ELL	C6PPBU1627	Napoleon: Replace Damaged Fence	-	-	-	676	-	-	-	-	676
ELL	C6PPBU1630	Napoleon: Replace AC in Control Hse	-	-	-	(188)	-	-	-	-	(188)
ELL	C6PPBU1661	Joliet: Replace Failed VCB 2015-2	-	-	-	61,192	-	-	-	-	61,192
ELL	C6PPBU1681	Avenue C: Replace Switch N0421	-	-	-	11,292	-	-	-	-	11,292
ELL	C6PPCRK010	Safety: Pur Compass Hardhat PVD	-	-	1,671	-	-	-	-	-	1,671
ELL	C6PPCRK012	Safety: Pur Compass PVD	-	-	-	-	-	-	-	-	-
ELL	C6PPCTMP12	ENOI: Camlin Pilot at Derbigny	-	-	-	-	-	-	-	-	-
ELL	C6PPCTMP13	ENOI: Camlin Pilot at Market 230	-	-	-	19,924	-	-	-	-	19,924
ELL	C6PPCTMP14	ENOI: Camlin Pilot at Joliet	-	-	-	12,834	-	-	-	-	12,834
ELL	C6PPCTMP15	ENOI: Camlin Pilot at Notre Dame	-	-	-	4,529	-	-	-	-	4,529
ELL	C6PPD20031	Woodville: add Ckt Sw, rpl T1 Diff	-	-	-	8,265	-	-	-	-	8,265
ELL			-	-	1,144	-	-	-	-	-	1,144

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	C6PPDB0268	ENOI: Spare 230x115-24kV 100MVA	-	-	-	1,817,195	-	-	-	-	1,817,195
ELL	C6PPDLJ001	Tricou 230-24kV Install New Xfmr T2	-	-	-	10,826	-	-	-	-	10,826
ELL	C6PPDMD002	Flora 115kV Sub- Add 2nd Tfmr	-	-	(543)	-	-	-	-	-	(543)
ELL	C6PPDJSJ002	Southern 138/34.5kV Substation	-	-	-	-	-	-	-	-	8,869
ELL	C6PPDJSJ138	Millbend 138kV New Sub	-	-	-	-	-	-	-	8,869	14,794
ELL	C6PPDJSJ230	Castle 230kV New Sub	-	-	-	-	-	-	-	20,063	20,063
ELL	C6PPDPTD002	Turtle Bayou 138kV Add 2nd Transfor	-	-	-	-	-	-	-	(1,526)	(1,526)
ELL	C6PPDPTF001	Mayhaw 69kV Sub Make T-2 Permanent	-	-	-	-	-	-	-	3,609	3,609
ELL	C6PPDPTJ001	Commerce 138-34.5kV Build New Sub	-	-	-	-	-	-	-	(1,611)	(1,611)
ELL	C6PPPELL796	Jeff Hwy Consolidation	-	-	-	-	-	4,170	-	-	4,170
ELL	C6PPPET0006	L524 Repl. Insulators Strs. 124/132	-	-	-	-	-	-	2,332	-	2,332
ELL	C6PPPET0036	L97 Replace Bulkhead on Strs.	-	-	-	-	-	-	3,744	-	3,744
ELL	C6PPPET0040	L552 Replace Structures 211-218	-	-	-	-	-	-	-	10,559	10,559
ELL	C6PPGR0030	Tricou: Replace 230kV Switch N9746	-	-	-	5,382	-	-	-	-	5,382
ELL	C6PPGR0068	Derbigny: Replace Switch N1565	-	-	-	8,842	-	-	-	-	8,842
ELL	C6PPGR0082	Michoud: Replace A-Phase CCVT AT1	-	-	-	(261)	-	-	-	-	(261)
ELL	C6PPGR0083	Michoud: Replace 3-Phase CCVT N Bus	-	-	-	(473)	-	-	-	-	(473)
ELL	C6PPGR0089	Market St. 230: Replace OCB N2117	-	-	-	44,427	-	-	-	-	44,427
ELL	C6PPGR0090	Michoud: Replace OCB N1102	-	-	-	(2,674)	-	-	-	-	(2,674)
ELL	C6PPGR0091	Michoud: Replace OCB N1105	-	-	-	(3,989)	-	-	-	-	(3,989)
ELL	C6PPGR0092	Sherwood Forest: Replace OCB 16T4-6	-	-	-	(3,431)	-	-	-	-	(3,431)
ELL	C6PPGR0093	Sherwood Forest: Replace OCB 16T2-6	-	-	-	(4,061)	-	-	-	-	(4,061)
ELL	C6PPGR0096	Derbigny: Replace GCB N7113	-	-	-	68,306	-	-	-	-	68,306
ELL	C6PPGR0102	Gulf Outlet: Replace L1 B-Ø CCVT	-	-	-	(103)	-	-	-	-	(103)
ELL	C6PPGR0117	Michoud: Repair N8503 Breaker	-	-	-	(356)	-	-	-	-	(356)
ELL	C6PPGR0139	Almonaster: Replace SEL-287 Relay	-	-	-	(1,819)	-	-	-	-	(1,819)
ELL	C6PPGR0140	Derbigny: Replace 24kV OCB 1513-2	-	-	-	54,447	-	-	-	-	54,447
ELL	C6PPGR0141	Delta: Replace Switch N9810	-	-	-	(105)	-	-	-	-	(105)
ELL	C6PPGR0142	Derbigny: Replace 24kV OCB 15T2-6	-	-	-	133,416	-	-	-	-	133,416
ELL	C6PPGR0148	Gentilly: Replace 115kV OCB N1312	-	-	-	18,560	-	-	-	-	18,560
ELL	C6PPGR0152	Curran: Upgrade SCADA RTU	-	-	-	29,627	-	-	-	-	29,627
ELL	C6PPGR0153	Sherwood Forest: Upgrade SCADA RTU	-	-	-	18,294	-	-	-	-	18,294
ELL	C6PPGR0158	Derbigny: Replace LV OCB 1509-2	-	-	-	55,562	-	-	-	-	55,562
ELL	C6PPGR0159	Derbigny: Replace 24kV OCB 1551-2	-	-	-	(2,786)	-	-	-	-	(2,786)
ELL	C6PPGR0160	Gulf Outlet: Upgrade SCADA RTU	-	-	-	(827)	-	-	-	-	(827)
ELL	C6PPGR0162	Market Street 230kV: Rplc SCADA RTU	-	-	-	(1,572)	-	-	-	-	(1,572)
ELL	C6PPGR0163	Sherwood Forest: Replace OCB 1610-2	-	-	-	28,646	-	-	-	-	28,646
ELL	C6PPGR0164	Notre Dame: Upgrade SCADA RTU	-	-	-	16,483	-	3,330	-	-	19,813
ELL	C6PPGR0166	Paterson: Upgrade SCADA RTU	-	-	-	918	-	-	-	-	918
ELL	C6PPGR0170	Derbigny: Replace Switch 1513-1	-	-	-	40,290	-	-	-	-	40,290
ELL	C6PPGR0180	Lower Coast: Replace Sw S2062 LLSII	-	-	-	55,150	-	-	-	-	55,150
ELL	C6PPGR0181	Lower Coast: Replace Sw S2075 LLSII	-	-	-	49,233	-	-	-	-	49,233
ELL	C6PPGR0182	Almonaster: Replace Sw N9616 LLSII	-	-	-	32,053	-	-	-	-	32,053
ELL	C6PPGR0183	Market St. 230kV: Replace OCB N7209	-	-	-	166,617	-	-	-	-	166,617
ELL	C6PPGR0184	Market St. 230kV: Replace OCB N2111	-	-	-	182,326	-	-	-	-	182,326
ELL	C6PPGR0185	Derbigny: Replace 24kV OCB 1515-2	-	-	-	21,740	-	-	-	-	21,740
ELL	C6PPGR0189	Gulf Outlet: Rplc Transfer Switch	-	-	-	(169)	-	-	-	-	(169)
ELL	C6PPGR0190	Sherwood Forest: Replace 18 T4 Fans	-	-	-	(361)	-	-	-	-	(361)
ELL	C6PPGR0192	Derbigny: Replace 24kV OCB 1510-2	-	-	-	30,381	-	-	-	-	30,381
ELL	C6PPGR0203	Derbigny: Replace Air Conditioner	-	-	-	(361)	-	-	-	-	(361)
ELL	C6PPGR0207	Michoud: Replace Failed Yard Lights	-	-	-	8,947	-	-	-	-	8,947
ELL	C6PPGR0208	Almonaster: Replace LV VCB 615-2	-	-	-	(1,297)	-	-	-	-	(1,297)

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	C6PPGR0214	Delta: Upgrade SCADA RTU	-	-	-	67,596	-	-	-	-	67,596
ELL	C6PPGR0215	Holiday: Upgrade SCADA RTU	-	-	-	17,617	-	-	-	-	17,617
ELL	C6PPGR0216	Pontchartrain Park: Rplc SCADA RTU	-	-	-	60,210	-	-	-	-	60,210
ELL	C6PPGR0217	Sherwood Forest: Replace T2	-	-	-	113,198	-	-	-	-	113,198
ELL	C6PPGR0218	Market St 115: Battery Set & Rack	-	-	-	(115)	-	-	-	-	(115)
ELL	C6PPGR0227	Market St 230: AT1 Life Extension	-	-	-	19,616	-	-	-	-	19,616
ELL	C6PPGR0230	DerBigny: Replace Switch 1505-1	-	-	-	13,612	-	-	-	-	13,612
ELL	C6PPGR0231	Paterston: Replace Michoud A-Ø CCVT	-	-	-	(613)	-	-	-	-	(613)
ELL	C6PPGR0243	Tricou: Replace MOA Switch N9748	-	-	-	65,845	-	-	-	-	65,845
ELL	C6PPGR0250	Barataria: Rplce 115kV Switch S7805	-	-	-	-	-	1,600	-	-	1,600
ELL	C6PPGR0260	Tricou: Replace 24kV Switch 2384-4	-	-	-	4,576	-	-	-	-	4,576
ELL	C6PPGR0262	Delta: Replace 115kV Bus Insulators	-	-	-	2,427	-	-	-	-	2,427
ELL	C6PPGR0278	Almonaster: Upgrade T1 LTC	-	-	-	923	-	-	-	-	923
ELL	C6PPGR0279	Almonaster: Upgrade T2 LTC	-	-	-	1,829	-	-	-	-	1,829
ELL	C6PPGR0282	Sherwood Forest: Upgrade T4 LTC	-	-	-	330	-	-	-	-	330
ELL	C6PPGR0291	Gentilly: Upgrade SCADA RTU	-	-	-	136	-	-	-	-	136
ELL	C6PPHBN505	NG1 1st Flr Interior Upgrades	-	-	-	274	-	-	-	-	274
ELL	C6PJTTF100	ENOI: Joliet Power I Project	-	-	-	(1,090)	-	-	-	-	(1,090)
ELL	C6PPKO1058	Derbigny: Demo GCB 15C1-2 & Cap Bnk	-	-	-	13,477	-	-	-	-	13,477
ELL	C6PPKO1062	Almonaster: Add Animal Mitigation	-	-	-	412	-	-	-	-	412
ELL	C6PPLL9955	Curran T-Line Bypass (Mchd-Almstr)	-	-	-	6,934	-	-	-	-	6,934
ELL	C6PPLLT997	Ave C to Paris Tap 115kV Line Upgr	-	-	-	3,656	-	-	-	-	3,656
ELL	C6PPLL998	Tricou 230-24kV-T-Line Upgrade	-	-	-	19,537	-	-	-	-	19,537
ELL	C6PPLMD999	Scott-Pelahatchie 115kV Line Rbl'd	-	-	1,335	-	-	-	-	-	1,335
ELL	C6PPLMK995	Bovina Sub to Flowers Sub- T-Ln Upg	-	-	379	-	-	-	-	-	379
ELL	C6PPLMK998	Openwood to Flowers Bld new 115k L	-	-	2,896	-	-	-	-	-	2,896
ELL	C6PPLMR997	Getwell to Byhalla new 230kV T-Line	-	-	1,430	-	-	-	-	-	1,430
ELL	C6PPLT997	Fort Worth to Kolbs L79 Rebuild	-	-	-	-	-	-	-	-	-
ELL	C6PPLT999	Commerce to Caney Creek T-LN Cut In	-	-	-	-	-	5,115	-	-	5,115
ELL	C6PPLT1995	FISH CREEK-PONDEROSA 138kV REBUIL	-	-	-	-	-	1,778	-	-	1,778
ELL	C6PPLTW996	L55-Recon Transco Tap to Dome Tap	-	-	-	-	-	6,567	-	-	6,567
ELL	C6PNLA448	Quachita: Replace Battery System	8,270	-	-	-	-	111,529	-	-	111,529
ELL	C6PPRMR001	New Byhalla 230kV Sub	-	-	452	-	-	-	-	-	452
ELL	C6PSEW004	Safety: Pur new ground lift tool	-	-	-	-	-	-	-	-	-
ELL	C6PPSLA001	Lower Coast: Install 230kV Line Bre	-	-	-	925,477	-	3,456	-	-	925,477
ELL	C6PPSLB011	Claiborne Rel Improvement	-	-	-	15,629	-	-	-	-	15,629
ELL	C6PPSLG005	Curran-Instal 230kV Breakers	-	-	-	391,004	-	-	-	-	391,004
ELL	C6PPSLG008	Almonaster Remote End	-	-	-	49,730	-	-	-	-	49,730
ELL	C6PPSLG010	Michoud Remote End	-	-	-	49,730	-	-	-	-	49,730
ELL	C6PPSMD004	Centreville 115kV Sub- Inst Cap Bnk	-	-	(411)	-	-	-	-	-	(411)
ELL	C6PPSMK005	Flowers 115kV Sub Upg Breakers	-	-	(256)	-	-	-	-	-	(256)
ELL	C6PPSMK015	Franklin 500kV Reconfiguration	-	-	1,863	-	-	-	-	-	1,863
ELL	C6PPSMM021	Choctaw Plant Acqs: Scope/Data	-	-	74,329	-	-	-	-	-	74,329
ELL	C6PPSMM023	Schlatter 115kV Station: Add Brkrs	-	-	366	-	-	-	-	-	366
ELL	C6PPSMR018	aruleville 115kV - Sunflower interc	-	-	(140)	-	-	-	-	-	(140)
ELL	C6PPSMR019	Getwell Sub - Remote End Work	-	-	(704)	-	-	-	-	-	(704)
ELL	C6PPSMR023	New Endris 230kV Sub-Ragsdale Inter	-	-	64	-	-	-	-	-	64
ELL	C6PPSMT011	Cattlett Bld 230 kV Sub	-	-	2,576	-	-	-	-	-	2,576
ELL	C6PPSP0118	SPO EAI NextERA Searcy BOT Oversight	21,571	-	-	-	-	-	-	-	21,571
ELL	C6PPSP0119	EMI Sunflower County SolarOversight	-	-	-	-	-	752	-	-	752
ELL	C6PPSTB001	Meeker 69kV Sub Breaker Replacement	-	-	-	-	-	-	-	-	-
ELL	C6PPSTB008	Lewis Creek 138kV Install Breaker	-	-	-	-	-	5,813	-	-	5,813
ELL	C6PPSTB008	Lewis Creek 138kV Install Breaker	-	-	-	-	-	303	-	-	303

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	C6PSTD002	Pickett Bayou 138KV: Solar J483	-	-	-	-	-	-	-	1,009	-
ELL	C6PSTE005	Star Bayou 230KV Substation	-	-	-	-	-	-	-	(871)	-
ELL	C6PPSTF004	Huntsville Sub Inst Feeders	-	-	-	-	-	-	-	10,099	-
ELL	C6PPSTJ010	Dayton Bulk Replace T1	-	-	-	-	-	-	-	2,763	-
ELL	C6PPSTJ011	Conroe 138KV Relay Upgrade SPOF	-	-	-	-	-	-	-	1,078	-
ELL	C6PPT20022	V'burg: rpl J4246 & J4639 OCBs	-	-	4,802	-	-	-	-	-	-
ELL	C6PPT21003	Franklin: E&D AT #1 Bay Upgrade	-	-	5,299	-	-	-	-	-	-
ELL	C6PPTX20F	TEX20F- Legacy Ckt Rep 2020	-	-	-	-	-	-	-	(105)	-
ELL	C6PPTFX20A	Transformer Shop EAI 2020	1,642	-	-	-	-	-	-	-	-
ELL	C6PPTFX20M	Transformer Shop EMI 2020	-	-	(16,311)	-	-	-	-	-	-
ELL	C6PPTFX20T	Transformer Shop ETI 2020	-	-	-	-	-	-	-	-	-
ELL	C6PPTFX21A	Transformer Shop EAL 2021	-	-	-	-	-	-	(60,075)	-	-
ELL	C6PPTFX21M	Transformer Shop EML 2021	(24,997)	-	(102,420)	-	-	-	-	-	-
ELL	C6PPTFX21T	Transformer Repair Shop ETI 2021	-	-	-	-	-	-	-	(73,998)	-
ELL	C6PPTL039C	FAIL21: Michoud-Front Street	-	-	-	-	538	-	-	-	-
ELL	C6PPTL073C	FAIL21: Michoud-Front Street	-	-	-	-	2,053	-	-	-	-
ELL	C6PPTL074C	FAIL21: Claiborne-Michoud	-	-	-	-	19,338	-	-	-	-
ELL	C6PPTL095C	ACCDT21: Claiborne-Michoud	-	-	-	-	30,896	-	-	-	-
ELL	C6PPTL101C	INF22: Michoud-Front Street-C6PPTL1	-	-	-	-	21,115	-	-	-	-
ELL	C6PPTL122C	FAIL21: MICHOUUD-ARABI	-	-	-	-	9,780	-	-	-	-
ELL	C6PPTL123C	FAIL21: MICHOUUD-MERAUX	-	-	-	-	11,876	-	-	-	-
ELL	C6PPTL124C	FAIL21: AVENUE C-PAUGER-C6PPTL124C	-	-	-	-	3,816	-	-	-	-
ELL	C6PPTL21F3	TL21F3- TSL Legacy Ckt Rep 2021	-	-	-	-	8,488	1,688	-	-	-
ELL	C6PPTL607B	WP20: Claiborne-Michoud	-	-	-	-	266,390	-	-	-	-
ELL	C6PPTL666A	INF20: Notre Dame-Market	-	-	-	-	(753)	-	-	-	-
ELL	C6PPTL692B	MAN20: Notre Dame-Market	-	-	-	-	(113)	-	-	-	-
ELL	C6PPTL701B	ACCDT20: Claiborne-Michoud	-	-	-	-	(114)	-	-	-	-
ELL	C6PPTL713B	INF20: Michoud-Front Street	-	-	-	-	8,325	-	-	-	-
ELL	C6PPTL714B	INF20: Almonaster-Midtown	-	-	-	-	141,444	-	-	-	-
ELL	C6PPTL715B	INF20: Almonaster-Curran	-	-	-	-	(484)	-	-	-	-
ELL	C6PPTL814B	WP21: Gulf Outlet-Michoud	-	-	-	-	493,771	-	-	-	-
ELL	C6PPTL816B	WP22: MICHOUUD-FRONT STREET_C6PPTL81	-	-	-	-	43,941	-	-	-	-
ELL	C6PPTL829B	ACCDT21: Claiborne-Michoud	-	-	-	-	5,284	-	-	-	-
ELL	C6PPTL9870	L536 Replace Structures Bayshore	-	-	-	-	-	-	-	273	-
ELL	C6PPTL9973	L296 NERC Replace Str. 185	-	-	-	-	-	-	-	375	-
ELL	C6PPTLAF12	Stowell-Himex AF98	-	-	-	-	-	-	(1,258)	-	-
ELL	C6PPTLB010	Mill St-Rex Brown: New 115KV Line	-	-	(499)	-	-	-	-	(499)	-
ELL	C6PPTLG969	Catlett - S. Canton 230KV T-Line	-	-	8,385	-	-	-	-	-	-
ELL	C6PPTLG970	Catlett - Yandell 230KV T-Line	-	-	(431)	-	-	-	-	-	-
ELL	C6PPTLG971	Catlett - Tinnin 230KV T-Line	-	-	(385)	-	-	-	-	-	-
ELL	C6PPTLH014	Natchez SES to Mississippi River	-	-	2,406	-	-	-	-	-	-
ELL	C6PPTLH087	LC-New Caney Creek 138KV Rebuild	-	-	-	-	-	-	-	167	-
ELL	C6PPTLH088	Conair-Conroe Bulk 138KV Rebuild	-	-	-	-	-	-	-	167	-
ELL	C6PPTLH089	Lewis Creek-FW Pipe 138KV Rebuild	-	-	-	-	-	-	-	555	-
ELL	C6PPTLH090	Lewis Creek-Porter 230KV	-	-	-	-	-	-	-	97,692	-
ELL	C6PPTLV201	Lewis Creek-Rocky Creek 230KV TLLine	-	-	-	-	-	-	-	825	-
ELL	C6PPTM2102	Silver Creek - Georgetown 115KV CAP	-	-	(6)	-	-	-	-	-	(6)
ELL	C6PPTNX881	Parkdale Install Circuit Switcher	-	-	-	-	-	-	-	66	-
ELL	C6PPTNX883	Parkdale Install Arresters 171F	-	-	-	-	-	-	-	66	-
ELL	C6PPTNX885	Parkdale Replace Breaker 171F	-	-	-	-	-	-	-	66	-
ELL	C6PPTNX888	Parkdale Install Arresters 175F	-	-	-	-	-	-	-	66	-
ELL	C6PPTNX893	Parkdale Install Arresters 174F	-	-	-	-	-	-	-	66	-

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	C6PTNX895	Parkdale Replace Breaker 174F	-	-	-	-	-	-	-	66	-
ELL	C6PTNX984	Parkdale Replace OCB 175F	-	-	-	-	-	-	-	44	66
ELL	C6PTSAF10	Helbig Instal Brkrs on AT1/AT2	-	-	-	-	-	-	-	226	44
ELL	C6PTSA05	Bryan:Repl ATs&Reconf 69kV bus	-	-	-	-	-	-	-	(1,478)	226
ELL	C6PTSB018	Mill Street 115/13.8kV Sub	-	-	-	(47)	-	-	-	(1,478)	(1,478)
ELL	C6PTSB025	Selman Field 115/230kV Sub	-	-	-	-	-	2,936	-	-	(47)
ELL	C6PTSB027	Baxter Wilson 500kV Upg Relaying	-	-	-	-	-	16,981	-	-	2,936
ELL	C6PTSB033	L584 Relocation	-	-	-	-	-	-	-	-	16,981
ELL	C6PTSB040	Colony 230kV Substation	-	-	-	-	-	-	-	4,630	4,630
ELL	C6PTSC014	Churchill 230kV Switchyard	-	-	-	-	-	-	-	19,780	19,780
ELL	C6PTSC015	a	-	-	-	-	-	(1,690)	-	-	(1,690)
ELL	C6PTSC017	Westwego 115kV Substation	-	-	-	-	-	(808)	-	-	(808)
ELL	C6PTSC020	Ninemile 230kV Switchyard	-	-	-	-	-	(592)	-	-	(592)
ELL	C6PTSF621	Joliet SS - SPOF	-	-	-	-	(2,186)	(201)	-	-	(201)
ELL	C6PTSG448	Build Pine Tree 230/12.47kV Sub	-	-	-	(688)	-	-	-	-	(2,186)
ELL	C6PTSH070	Southern Pointe Substation	-	-	-	-	-	-	-	1,213	(688)
ELL	C6PTSH092	Sheavill 138kV Substation	-	-	-	-	-	-	-	167	1,213
ELL	C6PTSH093	Porter 230kV Substation	-	-	-	-	-	-	-	191	167
ELL	C6PTSH094	Fort Worth Pipe 138kV Substation	-	-	-	-	-	-	-	167	191
ELL	C6PTSH095	Purchase Telecom Trailer	-	-	-	-	-	20,800	-	-	167
ELL	C6PTSI043	Gulf Outlet 115kV: Install Cap Bank	-	-	-	-	8,763	-	-	-	20,800
ELL	C6PTSL020	El Dor Add 2nd 500/115 kv auto	(116)	-	-	-	-	-	-	-	8,763
ELL	C6PTWT011	Explorer Replace Transformer T1	-	-	-	-	-	-	-	(287)	(116)
ELL	C6PTWT013	Sandy Shores Partial Life Ext. T1	-	-	-	-	-	-	-	150	(287)
ELL	C6PTWT428	Sandy Shores Install Arresters	-	-	-	-	-	-	-	150	150
ELL	C6PTWT429	Sandy Shores Animal Mitigation	-	-	-	-	-	-	-	129	150
ELL	C6PTWT449	Neches Replace Breaker 120	-	-	-	-	-	-	-	41,930	129
ELL	C6PPUCNPRN	AMICOM - Access Points & Relays ENO	-	-	-	-	3,891	-	-	-	41,930
ELL	C6PPUMTELN	AMI - Electric Meters - ENOI	-	-	-	-	10,220	-	-	-	3,891
ELL	C6PPWAS151	HT1 - GT1/GT2 Compressor Package 4	(3,830)	-	-	-	-	-	-	-	10,220
ELL	C6PPWAS161	HT1 - Bus B Relay Replacement	42	-	-	-	-	-	-	-	(3,830)
ELL	C6PPWAU256	OP1 Cooling Tower Gearbox Replaceme	(1,094)	-	-	-	-	-	-	-	42
ELL	C6PPWAU263	OP2 Cooling Tower Gearbox Replaceme	(668)	-	-	-	-	-	-	-	(1,094)
ELL	C6PPWAU271	OP1 CO2 chem release panel replace	121	-	-	-	-	-	-	-	(668)
ELL	C6PPWAU276	OPC Purchase PMI Gun For Metal Anal	150	-	-	-	-	-	-	-	121
ELL	C6PPWAU278	OP2 CO2 chemical releasing panel re	121	-	-	-	-	-	-	-	150
ELL	C6PPWAU283	OP1 Unit 1 #2 mist eliminator motor	384	-	-	-	-	-	-	-	121
ELL	C6PPWAU284	OP1 Air Inlet Duct Exprnsn Jnt Rplmt	623	-	-	-	-	-	-	-	384
ELL	C6PPWAU285	OP1 CTG Compressor Bleed Viv Rplmt	1,250	-	-	-	-	-	-	-	623
ELL	C6PPWAU286	OP1 Unit 1 B ACW Check Valve Replac	165	-	-	-	-	-	-	-	1,250
ELL	C6PPWAU291	OPC Winterization WTR21	276	-	-	-	-	-	-	-	165
ELL	C6PPWAU293	OP2 Winterization WTR21	2,036	-	-	-	-	-	-	-	276
ELL	C6PPWHD02	HAC Infrastructure Hardware	-	-	-	-	-	-	-	51	2,036
ELL	C6PPWL001	ELA WPEC Capital Additions	-	-	-	-	-	189,477	-	-	51
ELL	C6PPWL038	Monroe Common Demolition	-	-	-	-	-	832	-	-	189,477
ELL	C6PPWS1260	NEW ORLEANS POWER STATION	-	-	-	(3,309)	-	-	-	-	832
ELL	C6PPWS1261	Montgomery County Power Station	-	-	-	-	-	-	-	-	(3,309)
ELL	C6PPWS1271	WOTAB - Lake Charles CCGT 2020	-	-	-	-	-	415	-	14,177	14,177
ELL	C7PPS11451	EAI SEVERETHUNDERSTORM4/11-13/2020	(25,185)	-	-	-	-	-	-	-	415
ELL	C7PPS11465	EAI WINTER WEATHER/JCE 2/9-12/2021	240,938	-	-	-	-	-	-	-	(25,185)
ELL	C7PPS11466	EAI WINTER WEATHER/SNOW 2/13-18/21	4,520	-	-	-	-	-	-	-	240,938
ELL	C7PPS11475	EAI Severe Thunderstorm 5/3-4/2021	27,474	-	-	-	-	-	-	-	4,520

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	C7PPSJ1480	EAI Severe Thunderstorm 7/16-7/18/21	65	-	-	-	-	-	-	-	65
ELL	C7PPSJ1483	EAI Severe Thunderstorm 12/10-11/21	11,787	-	-	-	-	-	-	-	11,787
ELL	C7PPSJ2775	STORM DMG LA DIST OPS ELL Hurr Ida	-	-	-	-	-	27,429	-	-	27,429
ELL	C7PPSJ3373	EMI 2021 Feb. Storm Dist. Ops	-	-	4,157	-	-	-	-	-	4,157
ELL	C7PPSJ3376	EMI 2021 May Storm Dist. Ops	-	-	234,607	-	-	-	-	-	234,607
ELL	C7PPSJ4139	TS Cristobal (ENO)	-	-	-	(272)	-	-	-	-	(272)
ELL	C7PPSJ4142	STORM DMG ENOI - HURR LAURA 8/21/20	-	-	-	2,794	-	-	-	-	2,794
ELL	C7PPSJ4145	STORM DMG ENOI HUR ZETA 10/27/20	-	-	-	17,540	-	-	-	-	17,540
ELL	C7PPSJ4146	STORM ENO 2/14 - 2/18/2021 Winter	-	-	-	9,872	-	-	-	-	9,872
ELL	C7PPSJ4147	STORM DMG LA ENOI 5/10/21 - 5/12/21	-	-	-	23,647	-	-	-	-	23,647
ELL	C7PPSJ4148	STORM DMG LA ENOI 6/17/21-6/20/21	-	-	-	20,559	-	-	-	-	20,559
ELL	C7PPSJ4149	STORM DMG LA ENO - 7/16/2021	-	-	-	18,924	-	-	-	-	18,924
ELL	C7PPSJ4150	STORM DMG LA DIST OPS ENOI-Hurr Ida	-	-	-	3,808,165	-	-	-	-	3,808,165
ELL	C7PPSJ7424	Storm Dmg ETI Hurricane Laura	-	-	-	-	(1,855)	-	-	(1,855)	(1,855)
ELL	C7PPSJ7431	Storm Dmg ETI 2/12/2021	-	-	-	-	15,772	-	-	15,772	15,772
ELL	C8PPEM1324	Gerald Andrus - Tinnin 230KV STORM	-	-	(384)	-	-	-	-	-	(384)
ELL	C8PPEM1333	Natchez - Fayette 115KV Storm	-	-	59	-	-	-	-	-	59
ELL	C8PPEM1334	NatchezSES-BaxterWilson 115KV STORM	-	-	59	-	-	-	-	-	59
ELL	C8PPSTL093	Curran: Replace LV VCB 2216-2	-	-	-	-	-	-	-	-	-
ELL	C8PPSTN004	Avenue C: Switches 405-1 & 413-5	-	-	-	96,141	-	-	-	-	96,141
ELL	C8PPTL944A	ZETA20: CLATBORNE - MICHOU D L98	-	-	-	3,665	-	-	-	-	3,665
ELL	C8PPTL945A	ZETA20: NASA-MICHOU SWITCHYARD L94	-	-	-	(830)	-	-	-	-	(830)
ELL	C8PPTL989B	C8PPTL989B_Mchd-GulfOutletL94.4_IDA	-	-	-	(4)	-	-	-	-	(4)
ELL	C8PPTL997B	Conquest-Holiday_L164.2_IDA Storm	-	-	-	5,149	-	-	-	-	5,149
ELL	C8PPTL999B	Michoud-Front St.L84.1_IDA Storm	-	-	-	48,763	-	-	-	-	48,763
ELL	E1PCN01716	Michoud-Storm St.L84.1_IDA Storm	-	-	-	1,838	-	-	-	-	1,838
ELL	E1PPAVIANS	U2- Integrated Valve Team (MOV/AOV)	221	-	-	-	-	-	979	-	221
ELL	E2PPSJ1431	Manage Avian Program Exp ESI	-	-	-	-	-	-	-	-	979
ELL	E2PPSJ1435	EAL 02/09/2021 STORM TLINE GRID	4,489	-	-	-	-	-	-	-	4,489
ELL	E2PPSJ3366	EAL 04/10/2021 STORM TLINE TLINE	1,678	-	-	-	-	-	-	-	1,678
ELL	E2PPSJ3368	EML STRM (ON HOLD) T LINE GRID	-	-	7,177	-	-	-	-	-	7,177
ELL	E2PPSJ4142	EML Storm SJO Hurricane Ida	-	-	3,515	-	-	-	-	-	3,515
ELL	E2PPSJ4143	09/13/2020 TLINE ENOL GRID TS SALLY	-	-	-	(792)	-	-	-	-	(792)
ELL	E2PPSJ4144	Delta T LINE ENOL GRID STORM	-	-	-	(221)	-	-	-	-	(221)
ELL	E2PPSJ4147	10/27/2020 T LINE ENOL GRID STORM	-	-	-	(3,361)	-	-	-	-	(3,361)
ELL	E2PPSJ7383	08/27/2021 TLINE ENOL HURRICANE IDA	-	-	-	266,510	-	-	-	-	266,510
ELL	E2PPSJ7389	ETI T LINE GRID STORM 04232020	-	-	-	-	-	-	-	(583)	(583)
ELL	E2PPSJ7389	ETI 02142021 STRM T LINE GRID	-	-	-	-	-	-	4,166	-	4,166
ELL	E2PPSJ7389	CIP Team Hurricane Laura	-	-	-	-	-	-	-	-	-
ELL	E2PPSJ7389	System Command Center - Hur. Laura	-	-	-	-	-	2,156	-	-	2,156
ELL	E2PPSJ7389	System Command Center - Hur. Delta	-	-	-	-	-	(1,314)	-	-	(1,314)
ELL	E2PPSJ7389	System Command Center - Hur. Ida	-	-	-	-	-	(567)	-	-	(567)
ELL	E2PPSJ7389	System Command Center - Hur. Ida	-	-	-	-	-	25,065	-	-	25,065
ELL	E2PPWJ0221	EAI 2021 Winter Storm (CoOwner)	86,920	-	-	-	-	-	-	-	86,920
ELL	E2PPWJ0232	ENOI Storm Costs Hurricane Ida	-	-	-	3,950	-	-	-	-	3,950
ELL	F3PC9098X1	MICHOU TO CLATBORNE	-	-	-	1,204	-	-	-	-	1,204
ELL	F3PCF22310	EAI FINANCIAL PLANNING	-	-	-	-	-	-	-	-	-
ELL	F3PCRSALL	HR SERVICES- ALL COMPANIES	-	-	-	-	-	388	-	-	388
ELL	F3PCL150X5	Fernwood - Progress 115kv	-	-	92	-	-	332	-	-	332
ELL	F3PCR12575	LA ECONOMIC DEVELOPMENT PROGRAM ALL	-	-	-	-	-	104	-	-	104
ELL	F3PCR53291	ESI REMITTANCE PROCESSING	-	-	-	-	-	67	-	-	67
ELL	F3PCR73384	CUSTOMER SVC CENTER TECHNICAL DESK	-	-	-	-	-	33	-	-	33
ELL	F3PCT10322	SOUTHERN FRANCHISE DISTR OPER & MTC	-	-	-	-	-	3,570	-	-	3,570
ELL	F3PCT53085	OPN, MGR, ENVIRONMENTAL MGMT	-	-	-	-	-	4,895	-	-	4,895

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	F3PCT3086	ENVIRONMENTAL SUPPORT - EAI	3,137	-	-	-	-	-	-	-	3,137
ELL	F3PCT3089	ENVIRONMENTAL SUPPORT - ENOI	-	-	-	11,992	-	-	-	-	11,992
ELL	F3PCTDS24	TRANSPORTATION- ELI	-	-	-	-	-	7,950	-	-	7,950
ELL	F3PCTDSD26	Utility Management Support - O&M	-	-	-	-	-	194	-	-	194
ELL	F3PCTDOR01	OUTAGE RESPONSE	-	-	-	-	-	499	-	-	499
ELL	F3PCTDTR03	SKILLS TRAINING - EMI	-	-	-	-	-	487	-	-	487
ELL	F3PCTDTR08	SKILLS TRAINING - LOUISIANA ELI	-	-	-	-	-	11,973	-	-	11,973
ELL	F3PCTDVM01	VEGETATION MANAGEMENT - ESI	-	-	-	-	-	416	-	-	416
ELL	F3PCTDVM02	VEGETATION MGMT - LOUISIANA ALL LE'	-	-	-	-	-	65	-	-	65
ELL	F3PCTDSD09	TRANSMISSION LINES O&M EXP - ELI	-	-	-	-	-	1,876	-	-	1,876
ELL	F3PCTDSD17	Substation Maintenance EGS1 LA	-	-	-	-	-	280	-	-	280
ELL	F3PCTDSD30	DISTRIBUTION O&M EXPENSE -EGSI,LOUI	-	-	-	-	-	16	-	-	16
ELL	F3PCTDSD32	DISTRIBUTION O&M EXPENSE ACROSS ALL	-	-	-	-	-	7,563	-	-	7,563
ELL	F3PCTDSD38	TRANSMISSION O&M MGMT/SUPPORT - ESI	-	-	-	-	-	1,248	-	-	1,248
ELL	F3PCTDSD47	DISTR O&M EXPENSE - LOUISIANA (G,L,	-	-	-	-	-	14,028	-	-	14,028
ELL	F3PCW29608	TRANSMISSION POWER SYSTEM OPERATION	-	-	-	-	-	250	-	-	250
ELL	F3PCWE0034	DIRECTOR - PLANT SUPPORT	-	-	-	-	-	348	-	-	348
ELL	F3PCY20538	MONETTE SUBSTATION, ARKANSAS	221	-	-	-	-	-	-	-	221
ELL	F3PCY30006	ALMONASTER SUBSTATION, NEW ORLEANS	-	-	-	30,626	-	-	-	-	30,626
ELL	F3PCY30026	AVENUE C SUBSTATION, NEW ORLEANS	-	-	-	19,177	-	-	-	-	19,177
ELL	F3PCY30129	CLAIBORNE SUBSTATION, NEW ORLEANS	-	-	-	28,221	-	-	-	-	28,221
ELL	F3PCY30160	CURRAN SUBSTATION, NEW ORLEANS	-	-	-	2,961	-	-	-	-	2,961
ELL	F3PCY30174	DELTA SUBSTATION, NEW ORLEANS	-	-	-	30,440	-	-	-	-	30,440
ELL	F3PCY30176	DERBIGNY SUBSTATION, NEW ORLEANS	-	-	-	56,753	-	-	-	-	56,753
ELL	F3PCY30251	GENTILLY SUBSTATION, NEW ORLEANS	-	-	-	6,838	-	-	-	-	6,838
ELL	F3PCY30292	GULF OUTLET SUBSTATION, NEW ORLEANS	-	-	-	7,505	-	-	-	-	7,505
ELL	F3PCY30401	JOLIET SUBSTATION, NEW ORLEANS	-	-	-	23,597	-	-	-	-	23,597
ELL	F3PCY30495	MARKET SUBSTATION, NEW ORLEANS	-	-	-	24,251	-	-	-	-	24,251
ELL	F3PCY30498	MARKET 230 SUBSTATION, NEW ORLEANS	-	-	-	40,528	-	-	-	-	40,528
ELL	F3PCY30526	MICHOUD	-	-	-	65,932	-	-	-	-	65,932
ELL	F3PCY30529	MIDTOWN SUBSTATION, NEW ORLEANS	-	-	-	15,717	-	-	-	-	15,717
ELL	F3PCY30571	NAPOLEON SUBSTATION, NEW ORLEANS	-	-	-	12,523	-	-	-	-	12,523
ELL	F3PCY30573	NASA WEST SUBSTATION, NEW ORLEANS	-	-	-	939	-	-	-	-	939
ELL	F3PCY30590	NOTRE DAME	-	-	-	9,263	-	-	-	-	9,263
ELL	F3PCY30622	PATERSON SUBSTATION, NEW ORLEANS	-	-	-	12,851	-	-	-	-	12,851
ELL	F3PCY30623	PAUGER SUBSTATION, NEW ORLEANS	-	-	-	11,275	-	-	-	-	11,275
ELL	F3PCY30639	PONTCHARTRAIN PARK	-	-	-	3,587	-	-	-	-	3,587
ELL	F3PCY30712	SHERWOOD FOREST SUBSTATION, NEW ORL	-	-	-	14,163	-	-	-	-	14,163
ELL	F3PCY30773	TRICOU SUBSTATION, NEW ORLEANS	-	-	-	39,954	-	-	-	-	39,954
ELL	F3PCY30785	VALENCE SUBSTATION, NEW ORLEANS	-	-	-	1,394	-	-	-	-	1,394
ELL	F3PCY31808	LA CEMENT SUBSTATION, NEW ORLEANS	-	-	-	616	-	-	-	-	616
ELL	F3PCY32457	BAYOU SAUVAGE NEW ORLEANS EAST SUBS	-	-	-	1,489	-	-	-	-	1,489
ELL	F3PCZGASAG	GAS ADMINISTRATIVE	-	-	-	-	-	25,603	-	-	25,603
ELL	F3PP103101	TRN Strategic Initiatives ESI	-	-	-	794	-	-	-	-	794
ELL	F3PP1CDETR	Corp Dvlpmnt - Entergy Corp	-	-	-	487	-	-	-	-	487
ELL	F3PPAVISUP	AVIATION SUPPORT	-	-	-	736	-	-	-	-	736
ELL	F3PPVCINN	Corp Venture Fund	-	-	-	315	-	-	-	-	315
ELL	F3PPEDVELL	Economic Development-ELL	-	-	-	1,331	-	-	-	-	1,331
ELL	F3PPENBOOT	Entergy New Orleans Boot Camp	-	-	-	14,610	-	-	-	-	14,610
ELL	F3PPHROSTA	ESS HR Ops Staffing	-	-	-	-	-	1,066	-	-	1,066
ELL	F3PPITSECR	IT Security & Compliance-Enterprise	-	-	-	-	-	463	-	-	463
ELL	F3PPKSLFTI	Electric Fleet Infrastructure	-	-	-	-	-	35,656	-	-	35,656

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	F3PPKSLELM	KSL Electric Mobility	-	-	-	-	-	30,063	-	-	30,063
ELL	F3PPLAEXT6	ELL LPSC FRP Ext. and Modification	-	-	-	-	-	3,256	-	-	3,256
ELL	F3PPPLGTCPG	Winter Lighting Campaign EGSL	-	-	-	-	-	53	-	-	53
ELL	F3PPPLGTCPCL	Winter Lighting Campaign ELL	-	-	-	-	-	413	-	-	413
ELL	F3PPPLTEXA1	Lighting Dept O&M - EAI	9	-	-	-	-	-	-	-	9
ELL	F3PPPLTEXG1	Lighting Dept O&M - EGSL	-	-	-	-	-	747	-	-	747
ELL	F3PPPLTEXL1	Lighting Dept O&M - ELL	-	-	-	-	-	1,733	-	-	1,733
ELL	F3PPPLTEXM1	Lighting Dept O&M - EMI	-	-	26	-	-	26	-	-	26
ELL	F3PPPLTEXN1	Lighting Dept O&M - ENOI	-	-	-	-	264	77	-	-	341
ELL	F3PPPLTEXT1	Lighting Dept O&M - ETI Texas	-	-	-	-	-	-	-	17	17
ELL	F3PPM08001	EOI/ESI Number of Employees WF3	-	-	-	-	-	29,569	-	-	29,569
ELL	F3PPR10311	Customer Relations -Louisiana State	-	-	-	-	-	1,941	-	-	1,941
ELL	F3PPT00277	Valence Sub Assessment/cleanup	-	-	-	-	1,265	-	-	-	1,265
ELL	F3PPTDD537	TRANSPORTATION - EMI	-	-	-	-	-	456	-	-	456
ELL	F3PPTDFLTU	Fleet Services, Usage Based	-	-	-	-	-	416	-	-	416
ELL	F3PPTRENO	New Orleans O&M MGMT/SUPPORT	-	-	-	-	-	-	-	-	17,964
ELL	F3PPWE0486	Director, Fleet Maintenance_SU2	-	-	-	-	-	-	-	-	582
ELL	F3PPWE0625	VP Fossil Plant Ops- ELL	-	-	-	-	-	-	-	-	4,852
ELL	F3PPWELL1L	Convert Diesel Wells to Elect ELL	-	-	-	-	-	4,852	-	-	4,852
ELL	F3PPWELL1JN	Convert Diesel Wells to Elect ENOI	-	-	-	-	-	5,418	-	-	5,418
ELL	F3PPWELL1T	Convert Diesel Wells to Elect ETI	-	-	-	-	-	404	-	-	404
ELL	F3PPY13106	OUACHITA (COGENTRIX)	-	-	-	-	-	108	-	3,822	3,930
ELL	F3PPY33212	LOWER COAST	5,756	-	-	-	-	-	-	-	5,756
ELL	F3PPY33213	HOLIDAY (LPL)	-	-	-	-	8,110	-	-	-	8,110
ELL	F3PPY33393	NEW ORLEANS POWER STATION	-	-	-	-	5,475	-	-	-	5,475
ELL	F3PPYSCENO	Service Center - ENOI	-	-	-	-	569	-	-	-	569
ELL	F3PPZ02136	OP1 Auxiliary Inspection	(1,657)	-	-	-	-	-	-	-	122,308
ELL	F3PPZ02139	OP2 Auxiliary Inspection	(1,435)	-	-	-	-	-	-	-	(1,657)
ELL	F3PPZ02809	UPF Operations Payroll	-	-	-	-	-	-	-	-	(1,435)
ELL	F3PPZ03155	OP2 Auxiliary Inspection	40,734	-	-	-	-	-	-	-	-
ELL	F3PPZ03159	OP1 Auxiliary Inspection	285,054	-	-	-	-	-	-	-	40,734
ELL	F3PPZ04650	MP1 MCPS O&M-Post-COD	-	-	-	-	-	-	-	-	285,054
ELL	F3PPZ06767	CO1 Major ST Outage	-	-	11,212	-	-	-	-	12,481	12,481
ELL	F3PPZ06937	MP1- AUXILIARY OUTAGE INSPECTION	-	-	-	-	-	-	-	-	11,212
ELL	F3PPZ07023	CO1 ARC Flash Study Recommendations	-	-	6,082	-	-	-	-	4,915	4,915
ELL	F3PPZ07416	OP2 Auxiliary Inspection Spring	8,552	-	-	-	-	-	-	-	6,082
ELL	F3PPZ07417	OP1 Auxiliary Inspection Spring	13,596	-	-	-	-	-	-	-	8,552
ELL	F3PPZB0176	OPC-Straight Time Payroll	3,435,274	-	-	-	-	-	-	-	13,596
ELL	F4MD400304	EJO VESSEL MOVE-GREENTREE TRANSPORT	-	-	-	-	-	-	-	-	3,435,274
ELL	F4MD400396	EJO VESSEL MOVE - BERARD TRANSPORT	-	-	-	-	1,880	-	-	-	1,880
ELL	F4PPTITRELA	Itron ELA	-	-	-	-	465	-	-	-	465
ELL	F4PPTITRENO	Itron ENO	-	-	-	-	-	-	-	-	2,347
ELL	F5PCCS17L	PS MANAGE TRANSPORTATION	-	-	-	-	-	2,347	-	-	2,347
ELL	F5PCSAFTEE	SAFETY TRAINING ELECTRIC CUS	-	-	-	-	94,158	-	-	-	94,158
ELL	F5PCCSMIOM	SUPPLY CHAIN MATERIALS MGMT O&M	22,429	-	-	-	7,553	6,305	-	-	13,858
ELL	F5PCSCVCAWD	SERVICE AWARDS	-	-	22,429	-	12,953	2,496	36,804	-	97,110
ELL	F5PCZCFTRN	REGULATD NON-BACKBONE FIBER	-	-	-	-	333	-	416	-	749
ELL	F5PCZU1425	REGULATORY COORDINAT.-ELI & ESSI-LA	-	-	-	-	(5,006)	-	708	-	(3,787)
ELL	F5PCZUBENF	BENEFITS	(2,446)	-	-	-	-	833	-	-	833
ELL	F5PCZUPRTX	PAYROLL TAX	(3,291)	-	-	(4)	(4,256)	(261)	(197)	-	(7,368)
ELL	F5PCZV323N	ROUTINE SPILL RESPONSE (CS-NOPST)	-	-	-	(80)	(2,535)	(51)	(174)	-	(6,627)
ELL	F5PCZZ4040	TEAMSHARE INCENTIVE COMPENSATION	(12,940)	-	-	-	22,880	-	-	-	22,880
ELL			-	-	-	(72)	(32,479)	20	293	60	(45,118)

Billing Company	Project/Activity Code	Project/Activity Description	EAL	EEI	EML	ENOL	EOI	ESL	ETI	SERI	Total
ELL	F5PCZZ4070	IMPACT AWARDS	318	-	-	-	-	-	-	-	318
ELL	F5PP5PERCX	5% Surcharge	-	3,333	-	-	-	-	-	-	3,333
ELL	F5PPEDIPST	Energy Delivery: Incidental Proj Sup	-	-	1,043	-	-	250	-	-	1,292
ELL	F5PPENMODT	Entergy New Orleans Module Training	-	-	-	24,849	-	-	-	-	24,849
ELL	F5PPNRMVSTK	Warehouse Issues	278,349	57,614	-	-	-	-	-	688,962	1,024,926
ELL	F5PPPREWARD	Rewards & Recognition Program	-	-	-	166	-	24,552	-	-	24,718
ELL	F5PPSF6MGT	SF6 Management	-	-	-	-	-	562	-	-	562
ELL	F5PPVM2000	MAXIMO DIST VEGE/ROW MAINT O&M BLKT	-	-	-	1,962	-	-	-	-	1,962
ELL	F5PPWE0546	Awards-FOS-Power of Thanks	-	-	-	-	-	-	499	-	499
ELL	F5PPZB0254	NERC Component Insp & Testing	1,056	-	-	-	-	-	-	-	1,056
ELL	F5PPZB0464	Oil Sampling and Analysis	84	-	-	-	-	-	-	-	84
ELL	F5PPZB0476	Training Expenses	20,241	-	-	-	-	-	4,651	-	24,892
ELL	F5PPZB0500	FREEZE PROTECTION	6,277	-	-	-	-	-	-	-	6,277
ELL	F5PPZB0582	Routine FOS Main Step Up Transforme	-	-	-	-	-	-	-	-	1,555
ELL	F5PPZB0689	Solar Maintenance	-	-	-	(107)	-	-	-	-	(107)
ELL	F5PPZD1000	MAXIMO DIST CUSTOMER O&M BLKT	8,778	-	2,873	175,166	-	-	-	2,851	189,668
ELL	F5PPZD1002	MX GAS O&M EXPENSES	-	-	-	1,004	-	-	-	-	1,004
ELL	F5PPZUWELL	Entergy Wellness Program	-	-	-	-	-	740	-	-	740
ELL	SAPCP25910	PC&R OVERHEAD POOL CHARGES	(3,139)	-	-	(513)	-	(8,092)	(2,140)	-	(39,773)
ELL	SDPCE29004	CAPITAL SUSPENSE, DISTR WIRES, EAI	(102)	-	-	-	-	-	-	-	(102)
ELL	SDPCR60007	CAPITAL SUSPENSE DISTRIBUTION EMI	-	-	125	-	-	-	-	-	125
ELL	SDPCT59005	CAPITAL SUSPENSE, ELEC DISTRIBUTION	-	-	-	-	-	-	-	-	766,313
ELL	SDPCT79005	CAPITAL SUSPENSE, DIST EGSJ-TX Elec	-	-	-	766,313	-	-	1,569	-	1,652
ELL	SDPCTA0528	DISTRIBUTION CAPITAL SUSPENSE ESI	-	-	-	-	-	397	-	-	397
ELL	SDPPD3001A	ELA Capital Suspense, Distr Wires	-	-	-	-	-	-	-	-	-
ELL	SDPPD79005	ELA Metro Suspense, Distr Wires	-	-	-	-	-	1,165	-	-	1,165
ELL	SFPC29000	FOSSIL CAPITAL SUSPENSE - EAI	11,621	-	-	-	-	-	-	-	11,621
ELL	SFPCW59003	FOSSIL CAPITAL SUSPENSE - ENOI	-	-	-	-	-	-	-	-	-
ELL	STPCTA0527	All OpCos-CA Suspense TRN PM&C	-	-	-	-	-	340	-	-	340
ELL	STPPTD0ETI	ETI CA Suspense AM T&D	-	-	-	-	-	-	(380)	-	(380)
ELL	STPPTDENOI	ENO CA Suspense AM T&D	-	-	-	298,792	-	-	-	-	298,792
Grand Total			13,418,648	76,293	2,759,462	22,188,562	29,278	854,344	3,758,977	808,924	43,894,490

Entergy Mississippi, LLC
Affiliate Per Book Billings by Activity/Project
For the Twelve Months Ended December 31, 2021
Amounts in Dollars

Billing Company	Activity/Project Code	Activity/Project Code Desc	EAL	EOI	ELL	ENOL	ESL	ETI	TOTAL
EML	AARP	Admin Awards & Recog Program	-	-	83	-	-	-	83
EML	BENF	Design & Admin Benefit Plans	131	-	127	127	-	-	386
EML	BENS	ADMIN BENEFITS-NONSVC PEN-OPEB	56	-	55	54	-	-	165
EML	CECR	Coordinate Comm Rel & Educ Svc	-	-	-	65	-	-	65
EML	DAMS	Dev & Maintain Policies & Proc	-	-	36	-	-	-	36
EML	GINP	Purc Gen Invent Items-Passport	335,788	-	1,519,696	149	-	186,272	2,041,906
EML	IMDCO	Communicate With The Media	-	-	1,248	1,247	-	-	2,494
EML	MEDO	Manage Electric Distr Ops	1,614	-	-	-	-	-	1,614
EML	MGSH	Manage Freight Ship&Carr Cont	3,785	-	-	-	-	-	3,785
EML	PCOM	Perform Trans Unplanned Repair	-	-	188	-	-	-	188
EML	PREL	Manage Public Relations	-	-	163	163	-	-	326
EML	PSCL	Process Unit Price Adjustments	24,400	-	541,415	961	-	21,272	588,048
EML	C1PP076DCJ	KVM/PDU/ATS Refresh-JDC 2021	-	-	-	-	543	-	543
EML	C1PP322DCJ	DCJ - 800MHz Rdo Systm Ethrnt Cnvr	-	-	-	-	1,895	-	1,895
EML	C1PP376DCJ	DCJ - PBX Replacements Program	-	-	-	-	(124)	-	(124)
EML	C1PP401INT	Pre-Pay Solution	-	-	-	-	4,766	-	4,766
EML	C1PP454DCJ	DCJ-Dual ISP-2021	-	-	-	-	245	-	245
EML	C1PPAMC051	EAM- Conflation Software- ESI	-	-	-	-	5,168	-	5,168
EML	C1PPAMDV5W	EAM - Asset Collection / Validation	-	-	-	-	8,700	-	8,700
EML	C1PPAMSWR3	EAM/WFMS - R3 Transmission-Software	-	-	-	-	323	-	323
EML	C1PPTDOSW5	AMI - DMS/OMS - Software - Rel 4-5	-	-	-	-	2,166	-	2,166
EML	C1PPTDOSWZ	AMI - DMS/OMS - Software	-	-	-	-	(3,872)	-	(3,872)
EML	C1PPTSISB3	AMI - IT Systems Integration - R5B	-	-	-	-	1,245	-	1,245
EML	C1PPUCPCD3	CDI FUNCTIONAL RELEASE 4	-	-	-	-	(264)	-	(264)
EML	C5PP849600	MX GAS REVENUE BLANKET ELA	-	-	125	-	-	-	125
EML	C6D8282404	REVENUE N2904 INSTALL 1 SPAN 3 PHAS	-	-	780	-	-	-	780
EML	C6MD200986	FC21L097 FOCUS OAK RIDGE N3006	-	-	9,138	-	-	-	9,138
EML	C6MD201066	FC21L069 FOCUS N1206 W510	-	-	6,688	-	-	-	6,688
EML	C6MD201168	FOCUS N1053 WNBRO AD21L031 RCLR C	-	-	12,797	-	-	-	12,797
EML	C6MD201169	HIGHWAY: N3007: Highway Relocation	-	-	13,416	-	-	-	13,416
EML	C6MD201186	RELIAB N1053 WNBRO RPL DMG FAC RPTD	-	-	17,067	-	-	-	17,067
EML	C6MD201412	HIGHWAY N1305 WTPF USACE LEVEE CONS	-	-	8,615	-	-	-	8,615
EML	C6MD201425	DA STRATEGIC ELL CAPABLE 3PH DEVICE	-	-	271	-	-	-	271
EML	C6MD201486	BA21-001A- Recond existing #2 CU to	-	-	17,840	-	-	-	17,840
EML	C6MD201513	DA STRATEGIC WINNSB-N1203-N1205-N12	-	-	48,937	-	-	-	48,937
EML	C6MD201514	DA STRATEGICWINNSB-N1203-N1205-N120	-	-	51,590	-	-	-	51,590
EML	C6MD201586	DA STRATEGIC ELL CAPABLE 3PH DEVICE	-	-	278	-	-	-	278
EML	C6MD201597	DA STRATEGIC ELL CAPABLE 3PH DEVICE	-	-	543	-	-	-	543
EML	C6MD201600	DA STRATEGIC ELL CAPABLE 3PH DEVICE	-	-	271	-	-	-	271
EML	C6MD201611	DA STRATEGIC ELL CAPABLE 3PH DEVICE	-	-	555	-	-	-	555
EML	C6MD201626	DA STRATEGIC ELL CAPABLE 3PH DEVICE	-	-	272	-	-	-	272
EML	C6MD201791	RELIABILITY N1213 MANGHAM RECONDUCTO	-	-	15,983	-	-	-	15,983
EML	C6MD201793	SECTIONALIZATION N1213 INSTALLING T	-	-	41,774	-	-	-	41,774

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EML	C6MD201814	RELIABILITY BASTROP N3554 DEVICE ID	-	-	14,570	-	-	-	14,570
EML	C6MD201910	SEC N1006 DELHI HWY 858 INST 3PH RC	-	-	2,389	-	-	-	2,389
EML	C6MD201918	SEC N1006 DELHI HWY 858 INSTALL 1P	-	-	2,350	-	-	-	2,350
EML	C6MD201926	OSMOSE-53717-2021-N3005-3PH-NPR-DLO	-	-	4,018	-	-	-	4,018
EML	C6MD201979	REL N1053 NWLITN RPL XFMR PLATFORM A	-	-	25,268	-	-	-	25,268
EML	C6MD202000	REL N1006 DELHI UPSIZE POLES FOR 3P	-	-	2,887	-	-	-	2,887
EML	C6MD202001	REL N1006 DELHI UPSIZE POLES FOR 3P	-	-	2,517	-	-	-	2,517
EML	C6MD202046	RELIAB: PONCHATOULA J213 L5682 LEES	-	-	6,722	-	-	-	6,722
EML	C6MD202235	REL N1355 FRDY RECONDUCT 3PH TEXAS	-	-	2,788	-	-	-	2,788
EML	C6MD202248	REL PT2 N1355 FRDY RECON 3PH TEXAS	-	-	2,225	-	-	-	2,225
EML	C6MD202255	REL PT3 N1355 FRDY RECOND 3PH AND R	-	-	2,541	-	-	-	2,541
EML	C6MD202281	RELIAB - N1308 - F452 - Texas Rd	-	-	6,210	-	-	-	6,210
EML	C6MD202297	SECTION OAK RIDGE N3006 3PH PRI REC	-	-	1,891	-	-	-	1,891
EML	C6MD202545	RELIAB - N1006 - D6050 - Rundell Lo	-	-	45,136	-	-	-	45,136
EML	C6MD202585	SECTION IPO INSTALLATION RED GUM SU	-	-	76,555	-	-	-	76,555
EML	C6MD202596	RELIAB N1053 NWLITN COTTON GIN INSTA	-	-	5,504	-	-	-	5,504
EML	C6MD202709	RELIAB - Target Device Reliability	-	-	6,986	-	-	-	6,986
EML	C6MD202755	SECTION - INSTALL 3 PHASE RECLOSER	-	-	20,150	-	-	-	20,150
EML	C6MD202793	Rel N5355 Dunn 3 PH PRI Substation	-	-	111,209	-	-	-	111,209
EML	C6MD202799	SECT Dunn N5353 3PH PRI Install 3 P	-	-	22,424	-	-	-	22,424
EML	C6MD202847	BA20-002V- Bastrop- Dunn Sub- Repl	-	-	22,091	-	-	-	22,091
EML	C6MD700831	Improve- 2020- BRK #308Sp- Splendor	-	-	-	-	-	38,890	38,890
EML	C6MD702044	2020-Revenue-Tavola Sec 34 OH	-	-	-	-	-	468	468
EML	C6PC249180	DISTRIBUTION TRUCK STOCK	-	-	427,164	-	-	-	427,164
EML	C6PC849180	DISTRIBUTION TRUCK STOCK	-	-	3,313	-	-	-	3,313
EML	C6PP149000	DIST NON DESIGN REV BLKT EAL	809	-	-	-	-	-	809
EML	C6PP149020	DIST DESIGN REV BLKT EAL	3,023	-	-	-	-	-	3,023
EML	C6PP149102	DIST UG REPL CABLE BLKT EAL	144	-	-	-	-	-	144
EML	C6PP149104	DIST NONDESIGN FAILUR BLKT EAL	3,702	-	-	-	-	-	3,702
EML	C6PP149217	DIST PRIVT LGHT MAINT BLKT EAL	1,237	-	-	-	-	-	1,237
EML	C6PP149665	DIST PRIVT LGHT REV BLKT EAL	153	-	-	-	-	-	153
EML	C6PP149905	DIST MAKE READY BLKT EAL	293	-	-	-	-	-	293
EML	C6PP149940	AMI-RTU-FM Electric Meters EAL	370	-	-	-	-	-	370
EML	C6PP249000	DIST NON DESIGN REV BLKT ELA-ELL	-	-	246,784	-	-	-	246,784
EML	C6PP249020	DIST DESIGN REV BLKT ELA-ELL	-	-	782,311	-	-	-	782,311
EML	C6PP249100	DIST REPLACE POLE BLKT ELA-ELL	-	-	16,780	-	-	-	16,780
EML	C6PP249104	DIST NONDESIGN FAILUR BLKT ELA-ELL	-	-	12,392	-	-	-	12,392
EML	C6PP249106	DIST STRET LGHT MAINT BLKT ELA-ELL	-	-	2,604	-	-	-	2,604
EML	C6PP249108	DIST CUSTOMER REQUEST BLKT ELA-ELL	-	-	446	-	-	-	446
EML	C6PP249127	Pole- Network Ident Repl ELA-ELL	-	-	2,943	-	-	-	2,943
EML	C6PP249217	DIST PRIVT LGHT MAINT BLKT ELA-ELL	-	-	275	-	-	-	275
EML	C6PP249325	DIST SECTIONALIZING BLKT ELA-ELL	-	-	45,461	-	-	-	45,461
EML	C6PP249655	DIST STREET LIGHT REV BLKT ELA-ELL	-	-	4,249	-	-	-	4,249

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EML	C6PP249665	DIST PRIVT LGHT REV BLKT ELA-ELL	-	-	22,577	-	-	-	22,577
EML	C6PP249703	DIST STRATEGIC RELIAB BLKT ELA-ELL	-	-	329,814	-	-	-	329,814
EML	C6PP249723	DIST RELIAB NONDESIGN BLKT ELA-ELL	-	-	2,635	-	-	-	2,635
EML	C6PP249920	DIST COMM EQUIPMENT FAILURE ELA-ELL	-	-	6,814	-	-	-	6,814
EML	C6PP249995	DA Device Deployment - Louisiana	-	-	5,728	-	-	-	5,728
EML	C6PP349020	DIST DESIGN REV BLKT EML	-	-	-	-	9,279	-	9,279
EML	C6PP424WMO	Eliminate TDM Services 21 - LA	-	-	278	-	-	-	278
EML	C6PP449000	DIST NON DESIGN REV BLKT ENO	-	-	-	199	-	-	199
EML	C6PP449104	DIST NONDESIGN FAILUR BLKT ENO	-	-	-	2,167	-	-	2,167
EML	C6PP449703	DIST STRATEGIC RELIAB BLKT ENO	-	-	-	127	-	-	127
EML	C6PP749000	DIST NON DESIGN REV BLKT ETI	-	-	-	-	-	2,914	2,914
EML	C6PP749104	DIST NONDESIGN FAILUR BLKT ETI	-	-	-	-	-	2,205	2,205
EML	C6PP749108	DIST CUSTOMER REQUEST BLKT ETI	-	-	-	-	-	605	605
EML	C6PP749127	Pole- Network Ident Repl ETI	-	-	-	-	-	-	-
EML	C6PP749703	DIST STRATEGIC RELIAB BLKT ETI	-	-	-	-	-	10,593	10,593
EML	C6PP849000	DIST NON DESIGN REV BLKT ELA-EGSL	-	-	1,686	-	-	-	1,686
EML	C6PP849104	DIST NONDESIGN FAILUR BLKT ELA-EGSL	-	-	2,208	-	-	-	2,208
EML	C6PP849106	DIST STRET LGHT MAINT BLKT ELA-EGSL	-	-	584	-	-	-	584
EML	C6PP849325	DIST SECTIONALIZING BLKT ELA-EGSL	-	-	20,564	-	-	-	20,564
EML	C6PP849723	DIST RELIAB NONDESIGN BLKT ELA-EGSL	-	-	565	-	-	-	565
EML	C6PP849940	AMI-RTU-FM Electric Meters ELL-EGSL	-	-	901	-	-	-	901
EML	C6PP849995	DA Device Deployment - EGSL	-	-	1,003	-	-	-	1,003
EML	C6PPAG3157	Marvell; failed transformer #2	663	-	-	-	-	-	663
EML	C6PPCRK011	Safety: Pur Compass PVD	-	-	140	-	-	-	140
EML	C6PPCRK012	Safety: Pur Compass PVD	-	-	-	-	-	140	140
EML	C6PPDE0280	Golden Meadow: Switch S2583 & S2597	-	-	23,436	-	-	-	23,436
EML	C6PPDW026L	2021 Dist Capital Tools ELL	-	-	35,484	-	-	-	35,484
EML	C6PPGR0243	Tricou: Replace MOA Switch N9748	-	-	-	69,204	-	-	69,204
EML	C6PPHBM388	Tombigbee Demolition	-	-	-	-	2,233	-	2,233
EML	C6PPLK999	Cotton T Line Cut-In Work	-	-	19,845	-	-	-	19,845
EML	C6PPLLM991	Relocate T-line Canal St to Monroe	-	-	(2,439)	-	-	-	(2,439)
EML	C6PPLLM992	Relocate T-line Lamey Lane-Monroe	-	-	(2,439)	-	-	-	(2,439)
EML	C6PPLLR999	Carson Rd-Delhi: Rbld 115kV Ln	-	-	(1,883)	-	-	-	(1,883)
EML	C6PPN89150	AN1 Pressurizer Heater Bndl Install	-	-	-	-	1,102	-	1,102
EML	C6PPSLJ003	Belle Point 115KV Reliability Upgra	-	-	6,983	-	-	-	6,983
EML	C6PPSLK001	Cotton: Bld 115 kV Sub	-	-	4,039	-	-	-	4,039
EML	C6PPSMK013	Snowden Park-Bld 115kV Sub-Scoping	-	-	-	-	166	-	166
EML	C6PPTFX21A	Transformer Shop EAL 2021	134	-	-	-	-	-	134
EML	C6PPTFX21L	Transformer Shop ELL 2021	-	-	669	-	-	-	669
EML	C6PPTL028C	INF21: Minden-Sarepta	-	-	2,155	-	-	-	2,155
EML	C6PPTL218B	INF21: Citgo-Polycoit	-	-	674	-	-	-	674
EML	C6PPTLH013	Red Gum to Mississippi River	-	-	343	-	-	-	343
EML	C6PPTLU561	NERC19: Eudora-Chickasaw	-	-	(517)	-	-	-	(517)