Used primarily for the allocation of certain Tax Department services in connection with Entergy's Unit Power Sales Agreement.

### VEH - VEHICLES

Based on the number of vehicles owned by each Legal Entity.

Used for the allocation of costs associated with the maintenance of company vehicles.

### **CCP - CAPITAL CONSTRUCTION PLAN**

Based on the total dollars budgeted for each Legal Entity in the annual capital construction plans developed by the various functions.

Used for the allocation of costs associated with capital construction overheads.

### PGR – PROCUREMENT OF LONG-TERM GENERATION RESOURCES

Based on the ownership/contractual interest of each Legal Entity in connection with the procurement of those long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

Used for the allocation of costs associated with the procurement of long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

### <u>SVR – SERVER & MAINFRAME USAGE</u>

Based on the historical data usage of servers, platforms, & mainframe.

Used for the allocation of costs associated with the individual maintenance of the mainframe, UNIX servers, WINTEL servers, and related database administration.

### PKL - PEAK LOAD RATIO

Based on the ratio of each Client Company's load to the peak load at time of all companies peak load. The calculation of Peak Load Ratio is performed using a twelve month rolling average of the coincident peaks.

Used primarily for the allocation of costs incurred for operations support, software, and training.

### PPE - PROPERTY, PLANT AND EQUIPMENT

Based on the net book value of property, plant and equipment, excluding natural gas and nuclear fuel.

Used for the allocation of costs associated with the operation of Entergy Services' Property Accounting department in monitoring, managing, and accounting for Entergy's property, plant and equipment, excluding natural gas and nuclear fuel.

# Amendment To Service Agreement

The parties hereto do hereby stipulate and agree to that the SERVICE AGREEMENT entered into by and between them under date of <u>December 31, 2005</u>, and as heretofore amended on <u>January 1, 2008</u>, <u>June 1, 2009</u>, <u>January 1, 2011</u>, and <u>December 19, 2013</u> be and the same hereby is further amended by substituting for the Supplement to Exhibit II to the SERVICE AGREEMENT, the attached revised Supplement to Exhibit II. This Amendment is made and entered into as of September 1, 2016.

ENTERGY SERVICES, INC.

Senior Vice President and Chief Accounting Officer

ENTERGY/LOUISIANA PROPERTIES, LLC

President and Chief Executive Officer

### EXHIBIT II, SUPPLEMENT

#### COST ALLOCATION FORMULAE

Note: Each allocation formula will be based on data relevant to the individual Client Companies to whom the services are provided.

### 263 - SECTION 263A TAX BENEFITS

Based on Internal Revenue Code Section 263A tax benefits for each Legal Entity.

Used for the allocation of costs associated with tax administration, planning, and support related to Internal Revenue Code Section 263A tax benefits.

### **ALO - ASSET LOCATIONS**

Based on the number of asset locations at period end.

Used for the allocation of costs associated with the fixed asset accounting function.

### <u>APT - ACCOUNTS PAYABLE TRANSACTIONS</u>

Based on a twelve-month number of accounts payable transactions processed.

Used for the allocation of costs associated with the support of the accounts payable function.

### ARI - ACCOUNTS RECEIVABLE INVOICES

Based on a twelve-month number of accounts receivable transactions processed.

Used for the allocation of costs associated with the support of the accounts receivable function.

### AST - TOTAL ASSETS

Based on total assets at period end.

Used primarily to allocate costs associated with the oversight and safeguarding of corporate assets. This would include services provided by financial management and certain finance functions, among others. Also used when the services provided are driven by the relative size and complexity of the Client Companies and there is no functional relationship between the services and any other available allocation formula.

### BNK - BANK ACCOUNTS

Based on the number of bank accounts at period end.

Used for the allocation of costs associated with daily cash management activities.

### <u>CAL - NUMBER OF CALLS – CUSTOMER SERVICE CENTERS</u>

Based on a twenty-four month average of customer calls for each Legal Entity.

Used for the allocation of costs associated with the administration and support of Entergy's Customer Service Centers.

### CAP - SYSTEM CAPACITY (NON-NUCLEAR)

Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously.

Used primarily for the allocation of costs associated with the support of the fossil operations of the System. This would include services provided by plant support, environmental and purchasing.

### CEA - CAPITAL EXPENDITURE AUTHORIZATIONS

Based on a twelve-month average of outstanding Capital Expenditure Authorizations and Storm Job Orders.

Used for the allocation of costs associated with the capital project costing accounting function.

### CHK - PAYCHECKS

Based on the number of paychecks issued at each Legal Entity at period end.

Used for the allocation of costs associated with the processing of payroll.

### **CLM - OPEN WORKERS' COMPENSATION CLAIMS**

Based on the number of open claims for each Legal Entity.

Used for the allocation of costs associated with managing workers' compensation claims processes and budgets.

### COL - COAL CONSUMPTION

Based on the quantity of tons of coal delivered for a twelve-month period to each coal plant within the Entergy System.

Used for the allocation of costs associated with services in support of coal purchased for coal generating units.

### <u>CUS - CUSTOMERS</u>

Based on a twelve-month average of residential, commercial, industrial, government, and municipal general business electric and gas customers.

Used primarily for the allocation of costs associated with the support of customer based services. Would include customer service and support, marketing, economic forecasts, environmental services, financial and regulatory analyses and customer information systems.

# <u>DLM - DISTRIBUTION LINE MILES</u>

Based on the number of miles of distribution lines of 34.5kv or less.

Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy distribution lines.

### EMP - EMPLOYEES

Based on the number of full-time employees at period end.

Used primarily for the allocation of costs associated with the support of employee-based services. Would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.

### FBR - FIBER

Based on capacity and use of the Entergy System's fiber optic network.

Used primarily for the allocation of fiber optic operations and maintenance expenses.

### **GAS - GAS CONSUMPTION**

Based on the volume of natural gas consumed annually by all gas fired generating units within the Entergy System.

Used for the allocation of costs associated with services in support of gas purchased for generation units.

### GCE - SERVER AND MAINFRAME USAGE COMPOSITE

Based on the use of historical expenditures.

Used primarily for the allocation of costs associated with mainframe, unix servers and related database administration.

### GLT - GENERAL LEDGER TRANSACTIONS

Based on the number of general ledger transactions for the period.

Used primarily for the allocation of costs associated with general ledger activities, including related information systems, and for general accounting activities.

### **GWH - ENERGY SALES**

Based on total kilowatt-hours of energy sold to consumers.

Used primarily for the allocation of costs associated with the financial analyses of sales and related items.

### **HUR - STORM COSTS**

Based on estimated gross storm recovery costs for Hurricanes Katrina & Rita.

Used primarily for the allocation of costs associated with the analysis, reporting and filings related to losses in connection with Hurricanes Katrina & Rita.

### ITS - TOTAL IT SPEND

Based on the total dollars spent in the Information Technology plan.

Used for the allocation of costs associated with the administration and support of Entergy's IT business planning.

### LVS - LEVEL OF ESI SERVICE

Based on ESI total billings to each Client Company, excluding corporate overhead. Used for the allocation of costs associated with support of ESI as a Legal Entity.

The variation of this cost driver, Labor Dollars Billed, is based on ESI total labor dollars billed to each Client Company. Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.

# <u>MAT - SUPPLY CHAIN - Inventory Management Fossil, Transmission & Distribution Issues, Transfers & Returns</u>

Based on the number of issues, transfer & return transactions for each Legal Entity at period end.

Used for the allocation of costs associated with the management and operations of investment recovery, including Fossil, but excluding Nuclear.

### MGA - MANAGED ACCOUNTS

Based on the number of industrial and commercial managed accounts.

Used for the allocation of costs associated with the maintenance of Entergy's industrial and commercial customer accounts.

### **NST - NUCLEAR SITES**

Based on the number of nuclear sites managed and operated by each Entergy Client Company.

Used to allocate miscellaneous nuclear-related services.

### **NUT - NUCLEAR UNITS**

Based on the number of nuclear units managed and operated by each Entergy Client Company.

Used primarily to allocate nuclear fuel-related services.

### PC - PERSONAL COMPUTERS

Based on the number of PC's within each Legal Entity at period end.

Used for the allocation of costs associated with maintenance and support of PC's

### PLL - PROPERTY AND LIABILITY PAID LOSSES

Based on a five-year annual average of the property and liability losses paid by the Client Companies.

Used for the allocation of costs associated with the operation and maintenance of the Risk Information System.

### PRM - INSURANCE PREMIUMS (NON-NUCLEAR)

Based on non-nuclear insurance premiums.

Used for the allocation of costs associated with risk management.

### RAD - RADIO USAGE

Based on usage of Entergy's 2-way radio system.

Used for the allocation of costs associated with the administration and support of Entergy's 2-way radio system.

### RAS - REMOTE ACCESS SERVICES ID's

Based on the number of RAS ID's within each Legal Entity at period end.

Used for the allocation of costs associated with providing Remote Access Service to Entergy employees and contractors.

### RCM - RECORDS MANAGEMENT

Based on the number of employees at each Legal Entity using records management services.

Used to allocate costs associated with the management and supervision of non-nuclear business unit records management processes.

### RES - RESPONSIBILITY RATIO

Based on the ratio of the Client Company's load to the system peak load at time of system peak load. Calculation is performed using a twelve month rolling average of those coincident peak loads.

Used primarily for the allocation of costs incurred for system dispatch, fuel procurement and settlements, plant support, and planning services for those Client Companies that procure such services under this Service Agreement.

### SCC - SUPPLY CHAIN MATERIALS TRANSACTIONS

Based on the number of Supply Chain materials transactions for each Legal Entity.

Used for the allocation of costs associated with the support of systems that manage Supply Chain materials.

### SCL - SUPPLY CHAIN - Labor Dollars

Based on the labor dollars for the Transformer, Meter, and Light Shops.

Used primarily for the allocation of costs associated with services provided by employees in the supply chain equipment refurbishment and repair department.

### SCS - SUPPLY CHAIN - Procurement Total Spending

Based on the dollar amount of procurement spending within each Legal Entity at period end.

Used for the allocation of costs associated with procurement activities for the Entergy System.

### <u>SQF - SQUARE FOOTAGE</u>

Based on occupied square footage administrated by ESI Administrated Services units. Used primarily to allocate the costs associated with facilities supervision and support.

### STR - DISTRIBUTION SUBSTATIONS TRANSFORMERS

Based on the number of transformers at the Distribution Substations at period end.

Used primarily for the allocation of costs associated with the maintenance, administrative activities, and technical analysis of all Distribution Substations.

### **SUB - SUBSTATIONS**

Based on the number of high voltage substations weighted for Voltage (Voltage < 500 kv = 1; Voltage >= 500 kv = 2).

Used primarily for the allocation of related engineering and technical support for transmission and distribution substation operations and maintenance as well as for engineering and project management associated with substation construction.

### TEL - TELEPHONES

Based on the number of telephones within each Legal Entity at period end.

Used for the allocation of costs associated with maintenance and support of telephones.

### TLN - TRANSMISSION LINE MILES

Based on the number of miles of transmission lines, weighted for design voltage (Voltage < 400 kv = 1; Voltage >= 400 kv = 2).

Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy transmission lines.

### TSL - COMPOSITE - TRANSMISSION LINES/SUBSTATIONS

Based on two components: Transmission Line Miles (30% weighting) and the Number of High Voltage Substations (70% weighting).

Used primarily for the allocation of the costs associated with the support of the transmission and distribution function that has both a transmission line component as well as a substation or load component.

### UPS - UNIT POWER SALES AGREEMENT

Based on fixed allocation percentages under Entergy's Unit Power Sales Agreement.

Used primarily for the allocation of certain Tax Department services in connection with Entergy's Unit Power Sales Agreement.

# <u>VEH - VEHICLES</u>

Based on the number of vehicles owned by each Legal Entity.

Used for the allocation of costs associated with the maintenance of company vehicles.

### CCP - CAPITAL CONSTRUCTION PLAN

Based on the total dollars budgeted for each Legal Entity in the annual capital construction plans developed by the various functions.

Used for the allocation of costs associated with capital construction overheads.

### PGR - PROCUREMENT OF LONG-TERM GENERATION RESOURCES

Based on the ownership/contractual interest of each Legal Entity in connection with the procurement of those long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

Used for the allocation of costs associated with the procurement of long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

### SVR – SERVER & MAINFRAME USAGE

Based on the historical data usage of servers, platforms, & mainframe.

Used for the allocation of costs associated with the individual maintenance of the mainframe, UNIX servers, WINTEL servers, and related database administration.

### PKL - PEAK LOAD RATIO

Based on the ratio of each Client Company's load to the peak load at time of all companies peak load. The calculation of Peak Load Ratio is performed using a twelve month rolling average of the coincident peaks.

Used primarily for the allocation of costs incurred for operations support, software, and training.

# PPE - PROPERTY, PLANT AND EQUIPMENT

Based on the net book value of property, plant and equipment, excluding natural gas and nuclear fuel.

Used for the allocation of costs associated with the operation of Entergy Services' Property Accounting department in monitoring, managing, and accounting for Entergy's property, plant and equipment, excluding natural gas and nuclear fuel.

# ENTERGY SERVICES, LLC Rate Schedule 435-A

# AMENDED AND RESTATED SERVICE AGREEMENT FOR ADMINISTRATIVE AND GENERAL SUPPORT SERVICES

THIS SERVICE AGREEMENT ("Service Agreement"), made and entered into by and between Entergy Services, LLC (hereinafter referred to as "Entergy Services"), a limited liability company organized under the laws of the State of Louisiana with its principal place of business at 639 Loyola Avenue, New Orleans, Louisiana 70113, and Entergy Louisiana Properties, LLC (hereinafter referred to as "Client Company"), a limited liability company organized under the laws of the State of Texas with its principal place of business at 4809 Jefferson Highway, Jefferson, Louisiana 70121.

#### WITNESSETH THAT:

WHEREAS, in 1963, the Securities and Exchange Commission entered an order under the Public Utility Holding Company Act of 1935 authorizing the organization and conduct of business of Entergy Services, a wholly-owned subsidiary of Entergy Corporation (hereinafter referred to as "Entergy");

WHEREAS, Entergy Services is organized, staffed, and equipped to render services as herein provided to Entergy and its associated companies (hereinafter referred to as "Client Companies"), with whom Entergy Services is entering into agreements in the form hereof:

WHEREAS, economies and increased efficiencies will result from the performance by Entergy Services of certain services for the Client Companies;

WHEREAS, Entergy Services is willing to render such services at cost, determined in accordance with applicable rules and regulations of the Federal Energy Regulatory Commission (hereinafter referred to as the "Commission") under the Federal Power Act, as amended by the

Public Utility Holding Company Act of 2005, except that there will be no charge for the use of the initial equity capital of Entergy Services amounting to \$20,000;

WHEREAS, Entergy Services currently provides planning, operations, administrative, and support services to Client Companies under service agreements that conform with a form of service agreement on file with the Commission as Entergy Services' Rate Schedule 435;

WHEREAS, effective on and after September 1, 2016, Entergy Services will continue to provide administrative and support services to Client Companies under service agreements that conform with this Rate Schedule 435-A; generation planning and operational support services to Entergy Arkansas, LLC ("EAL") under a service agreement that conforms with Rate Schedule 435-C; transmission planning and reliability support services to EAL under a service agreement that conforms with Rate Schedule 435-D; generation planning and operational support services to Entergy Mississippi, LLC ("EML") under a service agreement that conforms with Rate Schedule 435-E; transmission planning and reliability support services to EML under a service agreement that conforms with Rate Schedule 435-F; generation planning and operational support services to Entergy Texas, Inc. ("ETI") under a service agreement that conforms with Rate Schedule 435-G; transmission planning and reliability support services to ETI under a service agreement that conforms with Rate Schedule 435-H; generation planning and operational support services to Entergy Louisiana, LLC ("ELL") under a service agreement that conforms with Rate Schedule 435-I; transmission planning and reliability support services to ELL under a service agreement that conforms with Rate Schedule 435-J; generation planning and operational support services to Entergy New Orleans, LLC ("ENO") under a service agreement that conforms with Rate Schedule 435-K; and transmission planning and reliability support services to ENO under a service agreement that conforms with Rate Schedule 435-L.

NOW, THEREFORE, in consideration of the premises and of the mutual agreements herein, the parties hereto agree as follows:

# I. AGREEMENT TO FURNISH SERVICES

Entergy Services agrees to furnish to Client Company, upon the terms and conditions hereinafter set forth, such of the services described in Exhibit I hereto at such times, for such periods and in such manner as Client Company may from time to time request Entergy Services to provide. Entergy Services will, as and to the extent required for Client Company, keep itself and its personnel available and competent to render such services to Client Company. Entergy Services will also provide to Client Company such other services not described in Exhibit I as Client Company may request and which Entergy Services is competent to perform.

In supplying services under this Service Agreement, Entergy Services may arrange for the services of such executives, accountants, financial advisers, technical advisers, attorneys, engineers, and other service providers, whether employed by Entergy Services or an associate company or through a third party, with the necessary qualifications and experience as are required for or pertinent to the rendition of such services.

For the avoidance of doubt, nothing in this Service Agreement shall relate to the services taken by EAL in connection with generation planning and operational support services under ESL Rate Schedule 435-C, and references in this Service Agreement to "Client Company" shall not include EAL in connection with such services.

Notwithstanding the foregoing and for the avoidance of doubt, EAL shall not take services from Entergy Services under this Service Agreement in connection with transmission system planning and bulk electric system reliability, and references in this Service Agreement to "Client Company" shall not include EAL in connection with such services.

# II. <u>AGREEMENT TO TAKE SERVICES</u>

Client Company agrees to take from Entergy Services such of the services described in Exhibit I as the Client Company requests. Client Company further agrees to take from Entergy Services such other services, whether or not described in Exhibit I and whether or not now contemplated, as Client Company may from time to time request from Entergy Services.

# III. COMPENSATION AND ALLOCATION

As compensation for services rendered under this Service Agreement, Client Company hereby agrees to pay to Entergy Services the cost of such services. Intercompany payables for the amount of such costs will be recorded by Client Company on or before closing of the books in the succeeding month and will be funded on or before the 25<sup>th</sup> day of such month. The methods for the determination and the allocation of the cost of services to be paid by Client Company are set forth in Exhibit II hereto.

# IV. CLIENT COMPANIES

A Client Company will be Entergy or an associate company. All such companies will be served at cost as provided in Section III and Exhibit II.

# V. <u>TERM OF AGREEMENT – MODIFICATION</u>

This Service Agreement shall become effective as of January 1, 2019, and shall continue until terminated as of the end of any calendar year by either party giving to the other at least 60 days written notice of its intention so to terminate.

Entergy Services may amend or supplement Exhibit I and Exhibit II, including the Exhibit II Supplement, from time to time.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be executed as of the 1st day of January, 2019.

**ENTERGY SERVICES, LLC** 

Alyson M. Mount

Senior Vice President and Chief Accounting Officer

ENTERGY LOUISIANA PROPERTIES, LLC

Phillip R. May, Jr.

President and Chief Executive Officer

#### **EXHIBIT I**

#### SERVICES

- 1. Consultation and advice on financial planning, sale of securities and temporary cash investments, including assistance in connection with the preparation, printing and filing of appropriate documents with regulatory authorities, and provision of liaison with financial community;
- 2. Consultation and advice on budgeting and preparation of long-range economic and financial forecasts;
- 3. Consultation and advice on employee benefit plans and other human resources services;
- 4. Consultation and advice with respect to regulatory matters, particularly those involving the Securities and Exchange Commission or the Federal Energy Regulatory Commission, and provision of liaison and assistance in processing matters with the staffs of such commissions;
- 5. Assistance and advice in the field of nuclear activities including coordination or research programs and other activities in such field;
- 6. Liaison with special counsel representing Client Companies in legal and regulatory proceedings and with consultants retained to prepare testimony and other data for use in such proceedings, provided that the costs of proceedings involving the Entergy System Agreement commenced after December 18, 2013, will be allocated only to parties to the System Agreement after that date;
- 7. Operation of a communications and public relations department and placing of national advertising and communications on behalf of the Entergy Operating Companies;
- 8. Tax services relating to preparation and filing of returns for federal and state income taxes and declaration of estimated income taxes; studies of adequacy of tax accruals; and assistance in connection with audit of returns by Internal Revenue Service and other taxing authorities;
- 9. Insurance consulting and advisory services relating to fire and allied lines of insurance, casualty and surety insurance, and employee benefit insurance;
- 10. General consultation on management, business problems and strategic planning;
- 11. Consultation on accounting issues;
- 12. Statistical services, such as study of comparative operating results, and up-dating

annually Operating Company statistical data;

- 13. Preparation of maps and property records;
- 14. General advisory engineering services;
- 15. Operation of a data processing Computer Center to serve the Client Companies and associate companies;
- 16. Consultation and advisory services with respect to rate studies, rate design, cost studies, load research, weather analysis, economic studies, forecasts of intra-system transactions, and computer rate analysis programs; and
- 17. Consultation, advice and services with respect to internal auditing.

#### EXHIBIT II

### COST ALLOCATIONS

- The costs of rendering service by Entergy Services will include all costs of doing business including departmental overheads and interest on debt.
- 2. a. Entergy Services will maintain a separate record of the expenses of each department. The expenses of each department will include:
  - i. those expenses that are directly attributable to such department;
  - ii. an appropriate portion of those indirect expenses of Entergy Services that are not directly attributable to a specific department but which are necessary to the operation of such department; and
  - iii. an appropriate portion of those expenses of other Entergy Services' departments necessary to support the operation of the department.
  - b. Expenses of a department will include salaries and wages of employees, including social security taxes, vacations, paid absences, sickness, employee disability expenses, and other employee welfare expenses, rent and utilities, desktops, information technology and communications equipment and systems, materials and supplies, and all other expenses attributable to the department.
  - c. Departmental expense will be categorized into one of three classes:
    - those expenses which are directly attributable to specific services rendered to a Client Company or group of Client Companies ("Departmental Direct Costs");
    - ii. those indirect expenses which are attributable to the overall operation of the department and not to a specific service provided to Client Companies

- ("Departmental Indirect Costs") (these expenses include not only the salaries and wages of employees, but also other related employment costs described in Section 2(b) above); and
- iii. those expenses which are attributable to the operation of other departments of Entergy Services as well as to a specific service provided to the Client Companies ("Departmental Support Service Costs").
- d. The indirect expenses of the department will not include:
  - i. those incremental out-of-pocket expenses that are incurred for the direct benefit and convenience of a Client Company or a group of Client Companies and are to be directly charged to such Client Company or group of Client Companies; and
  - ii. Entergy Services' overhead expenses that are attributable to maintaining the corporate existence of Entergy Services, franchise and other general taxes, and all other incidental overhead expenses including those auditing fees and accounting department expenses attributable to Entergy Services ("Indirect Corporate Costs").
- e. Entergy Services will establish annual budgets for controlling the expenses of each service department and those expenses identified in Section 2(d), which are not department specific.
- Employees in each department will maintain a record of the time they are employed in rendering service to each Client Company or group of Client Companies. The hourly rate for each employee will be determined each pay period.
- 4. a. The charge to a Client Company or a group of Client Companies for a particular

- service will be the sum of the figures derived by multiplying the hours reported by each employee in rendering such service by the hourly rate applicable to such employee and other direct allocated expenses.
- b. Departmental Indirect Costs as defined in 2(c)(ii) will be loaded onto project codes in proportion to the direct salaries and wages charged to all project codes.
- c. Departmental Support Service Costs as defined in 2(c)(iii) will be allocated to other internal Entergy Services departments and the Client Companies using consumption-based billing methods, with these costs then distributed by function. Any costs that remain at Entergy Services after this initial billing will be loaded onto project codes in proportion to the direct salaries and wages charged to all project codes.
- 5. Those expenses of Entergy Services that are not included in the expenses of a department under Section 2 above will be charged to Client Companies receiving service as follows:
  - Incremental out-of-pocket costs incurred for the direct benefit and convenience of a
     Client Company or a group of Client Companies will be charged directly to such company or group of companies.
  - b. The Indirect Corporate Costs of Entergy Services referred to above in Section 2(d)(ii) will be allocated among the Client Companies in the same proportion as all charges billed by Entergy Services to the Client Companies, excluding Indirect Corporate Costs.
  - c. If the method of allocation of Departmental Indirect Costs (Section 4(b)),

    Departmental Support Service Costs (Section 4(c)), or Indirect Corporate Costs

    (Section 5(b)), would result in an inequity because of a change in operations or

organization of any Client Company, then Entergy Services may adjust the basis to effect an equitable distribution. Any such change in allocation shall be made only after first giving the Commission written notice of such proposed change not less than 60 days prior to the proposed effectiveness of any such change.

- 6. On the basis of the foregoing, intercompany billings will be recorded by Client Company. Intercompany billing procedures and amounts will be open to audit by Client Company and by any regulatory authority having jurisdiction in respect of the Client Company.
- 7. When services are rendered to a group of Client Companies, costs of such service shall be allocated equitably among the Client Companies based on the nature and scope of the service rendered according to the formulae outlined in Exhibit II, Supplement.
- 8. Entergy Services will ensure that a Client Company that takes services under more than one service agreement under Rate Schedules 435-A, 435-C, 435-D, 435-E, 435-F, 435-G, 435-H, 435-I, 435-J, 435-K, or 435-L is not allocated duplicative costs in connection with the services it receives under those service agreements.

### EXHIBIT II, SUPPLEMENT

### COST ALLOCATION FORMULAE

Note: Each allocation formula will be based on data relevant to the individual Entergy Client Companies to whom the services are provided.

### 263 - SECTION 263A TAX BENEFITS

Based on Internal Revenue Code Section 263A tax benefits for each Business Unit.

Used for the allocation of costs associated with tax administration, planning, and support related to Internal Revenue Code Section 263A tax benefits.

# **APT - ACCOUNTS PAYABLE TRANSACTIONS**

Based on the number of accounts payable transactions processed over a twelve month period.

Used for the allocation of costs associated with the support of the accounts payable function.

### **ARI - ACCOUNTS RECEIVABLE INVOICES**

Based on the number of accounts receivable transactions processed over a twelve month period.

Used for the allocation of costs associated with the support of the accounts receivable function.

# **AST - TOTAL ASSETS**

Based on total assets at period end.

Used primarily to allocate costs associated with the oversight and safeguarding of corporate assets. This would include services provided by financial management and certain finance functions, among others. Also used when the services provided are driven by the relative size and complexity of the Entergy Client Companies and there is no functional relationship between the services and any other available allocation formula.

### **BNK - BANK ACCOUNTS**

Based on the number of bank accounts at period end.

Used for the allocation of costs associated with daily cash management activities.

### <u>CAL - NUMBER OF CALLS – CUSTOMER SERVICE CENTERS</u>

Based on a twenty-four month average of customer calls for each Entergy Operating Company.

Used for the allocation of costs associated with the administration and support of Entergy's Customer Service Centers.

# CAP - SYSTEM CAPACITY (NON-NUCLEAR)

Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously.

Used primarily for the allocation of costs associated with the support of the fossil operations of the System. This would include services provided by plant support, environmental and purchasing.

# CCP - CAPITAL CONSTRUCTION PLAN

Based on the total dollars budgeted for each Business Unit in the annual capital construction plans developed by the various functions.

Used for the allocation of costs associated with capital construction overheads.

# CHK - PAYCHECKS

Based on the number of paychecks issued at each Business Unit at period end.

Used for the allocation of costs associated with the processing of payroll.

# **CLM - OPEN WORKERS' COMPENSATION CLAIMS**

Based on the number of open claims for each Business Unit.

Used for the allocation of costs associated with managing workers' compensation claims processes and budgets.

# **COL - COAL CONSUMPTION**

Based on the quantity of tons of coal delivered to each coal plant within the Entergy System over a twelve month period.

Used for the allocation of costs associated with services in support of coal purchased for coal generating units.

# **CUS - CUSTOMERS**

Based on a twelve-month average of residential, commercial, industrial, government, and municipal general business electric and gas customers.

Used primarily for the allocation of costs associated with the support of customer based services. Would include customer service and support, marketing, economic forecasts, environmental

services, financial and regulatory analyses and customer information systems.

# **DLM - DISTRIBUTION LINE MILES**

Based on the number of miles of distribution lines of 34.5ky or less.

Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy distribution lines.

### EMP - EMPLOYEES

Based on the number of full-time and part-time employees at period end.

Used primarily for the allocation of costs associated with the support of employee-based services. Would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.

# GCE - SERVER AND MAINFRAME USAGE COMPOSITE

Based on a composite of historical data usage of servers, platforms, and mainframe weighted based on costs associated with operations and support of supported business applications.

Used primarily for the allocation of costs associated with mainframe, unix servers and related database administration.

# **GLT - GENERAL LEDGER TRANSACTIONS**

Based on the number of general ledger transactions for the period.

Used primarily for the allocation of costs associated with general ledger activities, including related information systems, and for general accounting activities.

# GPA - GROSS UTILITY PLANT ASSETS

Based on the gross value of utility plant assets at period end for each Entergy Operating Company.

Used primarily for the allocation of costs associated with the management, maintenance, renewal, and replacement of utility plant assets.

### **GWH - ENERGY SALES**

Based on total kilowatt-hours of energy sold to consumers.

Used primarily for the allocation of costs associated with the financial analyses of sales and related items.

### ITS - TOTAL IT SPEND

Based on the total dollars spent in the Information Technology plan.

Used for the allocation of costs associated with the administration and support of Entergy's IT business planning.

# LVS - LEVEL OF ESI SERVICE

Based on ESI total billings to each Entergy Client Company, excluding corporate overhead. Used for the allocation of costs associated with support of ESI as a legal entity.

The variation of this cost driver, Labor Dollars Billed, is based on ESI total labor dollars billed to each Entergy Client Company. Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.

# MAT - SUPPLY CHAIN MATERIALS TRANSACTIONS

Based on the number of Supply Chain materials transactions for each Business Unit.

Used for the allocation of costs associated with the support of systems that manage Supply Chain materials.

### MGA - MANAGED ACCOUNTS

Based on the number of industrial and commercial managed accounts.

Used for the allocation of costs associated with the maintenance of Entergy's industrial and commercial customer accounts.

### NST - NUCLEAR SITES

Based on the number of nuclear sites managed and operated by each Entergy Client Company.

Used to allocate miscellaneous nuclear-related services.

# **NUT - NUCLEAR UNITS**

Based on the number of nuclear units managed and operated by each Entergy Client Company.

Used primarily to allocate nuclear fuel-related services.

### PC - PERSONAL COMPUTERS

Based on the number of PC's within each Business Unit at period end.

Used for the allocation of costs associated with maintenance and support of PC's.

# PGR – PROCUREMENT OF LONG-TERM GENERATION RESOURCES

Based on the ownership/contractual interest of each Business Unit in connection with the procurement of those long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

Used for the allocation of costs associated with the procurement of long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

### PKL - PEAK LOAD RATIO

Based on the ratio of each Client Company's load to the peak load at time of all companies peak load, with the calculation of Peak Load Ratio performed using a twelve month rolling average of the coincident peaks.

Used primarily for the allocation of costs incurred for operations support, software, and training.

### PLL - PROPERTY AND LIABILITY PAID LOSSES

Based on a five-year annual average of the property and liability losses paid by the Entergy Client Companies.

Used for the allocation of costs associated with the operation and maintenance of the Risk Information System.

# <u>PPE – PROPERTY, PLANT AND EQUIPMENT</u>

Based on the net book value of property, plant and equipment (excluding natural gas and nuclear fuel) for all Business Units.

Used for the allocation of costs associated with the operation of Entergy Services' Property Accounting department in monitoring, managing, and accounting for Entergy's property, plant and equipment, excluding natural gas and nuclear fuel.

# <u>PRM - INSURANCE PREMIUMS (NON-NUCLEAR)</u>

Based on non-nuclear insurance premiums.

Used for the allocation of costs associated with risk management.

### **RAD - RADIO USAGE**

Based on usage of Entergy's 2-way radio system.

Used for the allocation of costs associated with the administration and support of Entergy's 2-way radio system.

# RCM - RECORDS MANAGEMENT

Based on the number of employees at each Business Unit using records management services.

Used to allocate costs associated with the management and supervision of non-nuclear Business Unit records management processes.

### SCL - SUPPLY CHAIN - Labor Dollars

Based on the labor dollars for the Transformer, Meter, and Light Shops.

Used primarily for the allocation of costs associated with services provided by employees in the Supply Chain equipment refurbishment and repair department.

# SCS - SUPPLY CHAIN - Procurement Total Spending

Based on the dollar amount of procurement spending within each Business Unit at period end.

Used for the allocation of costs associated with procurement activities for the Entergy System.

# <u>SQF - SQUARE FOOTAGE</u>

Based on occupied square footage administrated by ESI Administrative Services units.

Used primarily to allocate the costs associated with facilities supervision and support.

### STR - DISTRIBUTION SUBSTATIONS TRANSFORMERS

Based on the number of transformers at the Distribution Substations at period end.

Used primarily for the allocation of costs associated with the maintenance, administrative activities, and technical analysis of all Distribution Substations.

### **SUB - SUBSTATIONS**

Based on the number of high voltage substations weighted for Voltage (Voltage < 500 kv = 1; Voltage >= 500 kv = 2).

Used primarily for the allocation of related engineering and technical support for transmission and distribution substation operations and maintenance as well as for engineering and project management associated with substation construction.

# SVR – SERVER & MAINFRAME USAGE

Based on the historical data usage of individual servers, platforms, and mainframe.

Used for the allocation of costs associated with the individual maintenance of the mainframe, UNIX servers, WINTEL servers, and related database administration.

### **TEL - TELEPHONES**

Based on the number of telephones within each Business Unit at period end.

Used for the allocation of costs associated with maintenance and support of telephones.

# TLN - TRANSMISSION LINE MILES

Based on the number of miles of transmission lines, weighted for design voltage (Voltage < 400 kv = 1; Voltage >=400 kv = 2).

Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy transmission lines.

# TSL - TRANSMISSION LINES/SUBSTATIONS COMPOSITE

Based on two components: Transmission Line Miles (30% weighting) and the Number of High Voltage Substations (70% weighting).

Used primarily for the allocation of the costs associated with the support of the transmission and distribution function that has both a transmission line component as well as a substation or load component.

# **UPS - UNIT POWER SALES AGREEMENT**

Based on fixed allocation percentages under Entergy's Unit Power Sales Agreement.

Used primarily for the allocation of certain Tax Department services in connection with Entergy's Unit Power Sales Agreement.

# <u>VEH - VEHICLES</u>

Based on the number of vehicles owned by each Business Unit.

Used for the allocation of costs associated with the maintenance of company vehicles.

Exhibit RMD-4G 2022 Rate Case Page 1 of 316 through 316 of 316

Exhibit RMD-4H 2022 Rate Case Page 1 of 354 through 354 of 354

Exhibit RMD-4I 2022 Rate Case Page 1 of 353 through 353 of 353

Exhibit RMD-4J 2022 Rate Case Page 1 of 195 through 195 of 195

Exhibit RMD-4K 2022 Rate Case Page 1 of 198 through 198 of 198

Exhibit RMD-4L 2022 Rate Case Page 1 of 216 through 216 of 216

Exhibit RMD-4M 2022 Rate Case Page 1 of 198 through 198 of 198

This exhibit contains voluminous information that is being provided electronically.

Exhibit RMD-4N 2022 Rate Case Page 1 of 135 through 135 of 135

This exhibit contains voluminous information that is being provided electronically.

Exhibit RMD-4O 2022 Rate Case Page 1 of 153 through 153 of 153

This exhibit contains voluminous information that is being provided electronically.

#### SERVICE AGREEMENT

THIS AGREEMENT, made and entered into by and between Entergy Services, Inc. (hereinafter referred to as Services) a corporation organized under the laws of the State of Delaware, and Entergy Utility Holding Company, LLC (hereinafter referred to as Client Company) a limited liability company organized under the laws of the State of Texas with its principal place of business at 639 Loyola Ave., New Orleans, LA 70113.

#### WITNESSETH THAT:

WHEREAS, in 1963, the Securities and Exchange Commission entered an order under the Public Utility Holding Company Act of 1935 authorizing the organization and conduct of business of Services, a wholly-owned subsidiary of Entergy Corporation (hereinafter referred to as Entergy or the Entergy System); and

WHEREAS, Services is organized, staffed and equipped to render services as herein provided to Entergy and its associated companies (hereinafter referred to as Client Companies), with whom Services is entering into agreements in the form hereof; and

WHEREAS, economies and increased efficiencies will result from the performance by Services of certain services for the Client Companies; and

WHEREAS, Services is willing to render such services at cost, determined in accordance with applicable rules and regulations of the Federal Energy Regulatory

Commission (hereinafter referred to as the Commission) under the Federal Power Act, as amended by the Public Utility Holding Company Act of 2005 (hereinafter referred to as

the Act) except that there will be no charge for the use of the initial equity capital of Services amounting to \$20,000;

NOW, THEREFORE, in consideration of the premises and of the mutual agreements herein, the parties hereto agree as follows:

# I. AGREEMENT TO FURNISH SERVICES

Services agrees to furnish to Client Company, upon the terms and conditions hereinafter set forth, such of the services described in Exhibit I hereto at such times, for such periods and in such manner as Client Company may from time to time require. (Reference herein to Exhibit I shall mean said Exhibit as it shall be in effect from time to time with amendments thereof or supplements thereto). Services will, as and to the extent required for Client Company, keep itself and its personnel available and competent to render such services to Client Company, to the extent it may be authorized so to do by Federal and State agencies having jurisdiction. Services will also provide for Client Company such special services not described in Exhibit I as Client Company may require and which Services concludes it is competent to perform.

In supplying the various services provided for under this agreement, Services may arrange for the services of such executives, accountants, financial Advisers, technical advisers, attorneys, engineers and other persons with the necessary qualifications and experience as are required for or pertinent to the rendition of such services.

Services, after consultation with Client Company, may arrange for the services of non-affiliated experts, consultants and attorneys in connection with the performance of any of the services supplied under this agreement.

# II. AGREEMENT TO TAKE SERVICES

Client Company agrees to take from Services such of the services described in Exhibit I as are required from time to time by the Client Company. Client Company further agrees to take from Services such other general or special services, whether or not described in Exhibit I and whether or not now contemplated, as Client Company may from time to time require and Services shall conclude it is competent to perform.

# III. COMPENSATION AND ALLOCATION

As compensation for services rendered (as provided in Section II above) to it by Services, Client Company hereby agrees to pay to Services the cost of such services. Bills will be rendered for the amount of such costs on or before the 15<sup>th</sup> day of the succeeding month and will be payable on or before the 25<sup>th</sup> day of such month. The methods for the determination and the allocation of the cost of services to be paid by Client Company are set forth in Exhibit II hereto.

# IV. <u>CLIENT COMPANIES</u>

Client Companies will consist of Entergy and its associated companies; all such companies will be served at cost as provided in Section III and Exhibit II.

# V. TERM OF AGREEMENT - MODIFICATION

This agreement shall become effective as of October 1, 2015, and shall continue until terminated as of the end of any calendar year by either party giving to the other at least 60 days written notice of its intention so to terminate.

This agreement shall be subject to the approval of any state commission or other regulatory body whose approval is, by the laws of said state, a legal prerequisite to the execution and delivery or the performance of this agreement.

IN WITNESS	WHEREOF, th	he parties hereto l	nave caused this	agreement to be
executed as of the	_ day of	, 2015.		

ENTERGY SERVICES, INC.

By \_\_\_\_\_\_\_ Name: Leo P. Denault

Title: Chief Executive Officer

ENTERGY UTILITY HOLDING COMPANY, LLC

Name: Theodore H. Bunting, (r.

Title: President and Chief Executive

Officer

# DESCRIPTION OF SERVICES WHICH WILL BE PROVIDED BY ENTERGY SERVICES, INC. UNDER THIS AND SIMILAR SERVICE AGREEMENTS

- (1) Consultation and advice on financial planning, sale of securities and temporary cash investments, including assistance in connection with the preparation, printing and filing of appropriate documents with regulatory authorities, and provision of liaison with financial community;
- Consultation and advice on budgeting and preparation of long-range forecasts;
- (3) Consultation and advice on employee benefit plans;
- (4) Consultation and advice with respect to regulatory matters, particularly those involving the Securities and Exchange Commission or the Federal Energy Regulatory Commission, and provision of liaison and assistance
- (5) Planning assistance and advice in the filed of nuclear activities including coordination or research programs and other activities in such field;

in processing matters with the staffs of such commissions;

- (6) Liaison with special counsel representing operating companies in proceedings involving the Entergy System and with consultants retained to prepare testimony and other data for use in such proceedings;
- (7) Operation of a communications and public relations department and placing of Entergy System national advertising;

- (8) Tax services relating to preparation and filing of returns for federal and state income taxes and declaration of estimated income taxes; studies of adequacy of tax accruals; and assistance in connection with audit of returns by Internal Revenue Service and State Tax Agencies;
- (9) Insurance consulting and advisory services relating to fire and allied
  lines of insurance, casualty and surety insurance, and employee benefit insurance;
- (10) General consultation on management, business problems and strategicplanning;
- (11) Consultation on special accounting problems;
- (12) Statistical services, such as study of comparative operating results,

and up-dating annually System statistical data;

- (13) Preparation of maps;
- (14) General advisory engineering services including system planning, operation, fuel supply and construction management;
- (15) Operation of a System Operations Center for the control of bulk power supply and load dispatching within the System and with Interconnected systems;
- (16) Planning assistance and advice with respect to System sales of power under the interconnection agreements among the operating companies

and acting on behalf of the operating companies in dealing with other electric utilities with relation to the sale, purchase or exchange of bulk electric power and energy;

- (17) Operation of a data processing Computer Center to serve the Entergy System;
- (18) Consultation and advisory services with respect to rate studies, rate

  design, cost studies, load research, weather analysis, economic studies, forecasts of intra-system transactions, and computer rate analysis programs; and
- (19) Consultation, advice and services with respect to internal auditing.

#### Exhibit II

# METHODS OF ALLOCATING COSTS AMONG CLIENT COMPANIES RECEIVING SERVICE UNDER THIS AND SIMILAR SERVICE AGREEMENTS WITH ENTERGY SERVICES, INC. (SERVICES)

- The costs of rendering service by Services will include all costs of doing business including interest on debt but excluding a return for the use of Services' initial equity capital amounting to \$20,000.
- 2. (a) Services will maintain a separate record of the expenses of each department. The expenses of each department will include:
  - those expenses that are directly attributable to such department,
  - (ii) an appropriate portion of those office and housekeeping expenses that are not directly attributable to a department but which are necessary to the operation of such department, and
  - (iii) an appropriate portion of those expenses of other Services' departments necessary to support the operation of the department.
  - (b) Expenses of the department will include salaries and wages of employees, including social security taxes, vacations, paid absences, sickness, employee disability expenses, and other employee welfare expenses, rent and utilities, desktops,

- telephones, materials and supplies, and all other expenses attributable to the department.
- (c) Departmental expense will be categorized into one of three classes:
  - (i) those expenses which are directly attributable to specific services rendered to a Client Company or group of Client Companies (Departmental Direct Costs),
  - those expenses which are attributable to the overall operation of the department and not to a specific service provided to Client Companies (Departmental Indirect Costs) (these expenses include not only the salaries and wages of employees, but also other related employment costs described in Section 2 (b) above), and
  - (iii) those expenses which are attributable to the operation of other departments of Services as well as to a specific service provided to the Client Companies (Departmental Support Service Costs).
- (d) The indirect expenses of the department will not include:
  - (i) those incremental out-of-pocket expenses that are incurred for the direct benefit and convenience of a Client Company or a group of Client Companies and are to be directly charged to such Client Company or group of Client Companies; and
  - (ii) Services' overhead expenses that are attributable to maintaining the corporate existence of Services, franchise and other

general taxes, and all other incidental overhead expenses including those auditing fees and accounting department expenses attributable to Services (Indirect Corporate Costs).

- (e) Services will establish annual budgets for controlling the expenses of each service department and those expenses outlined above in Section 2 (d), which are not department specific.
- 3. Employees in each department will maintain a record of the time they are employed in rendering service to each Client Company or group of Client Companies. The hourly rate for each employee will be determined each pay period.
- 4. (a) The charge to a Client Company or a group of Client Companies for a particular service will be the sum of the figures derived by multiplying the hours reported by each employee in rendering such service by the hourly rate applicable to such employee and other direct allocated expenses.
  - (b) Departmental Indirect Costs as defined in 2(c) (ii) will be loaded onto project codes in proportion to the direct salaries and wages charged to all project codes.
  - (c) Departmental Support Service Costs as defined in 2(c)(iii) will be allocated to other internal Services departments and the Client Companies using consumption-based billing methods, with these costs then distributed by function. Any costs that remain at Services after this initial billing will be loaded onto project codes in

proportion to the direct salaries and wages charged to all project codes.

- 5. Those expenses of Services that are not included in the expenses of a department under Section 2 above will be charged to Client Companies receiving service as follows:
  - (a) Incremental out-of-pocket costs incurred for the direct benefit and convenience of a Client Company or a group of Client Companies will be charged directly to such company or group of companies.
  - (b) The Indirect Corporate Costs of Services referred to above in Section 2(d)(ii) will be allocated among the Client Companies in the same proportion as the charges to the Client Companies, excluding Indirect Corporate Costs.
  - Indirect Costs (Section 4(b)), Departmental
    Support Service Costs (Section 4(c)), or Indirect
    Corporate Costs (Section 5(b)), would result in
    an inequity because of a change in operations or
    organization of the Client Companies, then
    Services may adjust the basis to effect an
    equitable distribution. Any such change in
    allocation shall be made only after first giving
    the Commission written notice of such proposed
    change not less than 60 days prior to the
    proposed effectiveness of any such change.
- 6. On the basis of the foregoing, monthly bills will be rendered to Client Company. Billing procedures and amounts will be open to audit by Client Company and by

- any regulatory authority having jurisdiction in respect of the Client Company.
- 7. When services are rendered to a group of Client Companies, costs of such service shall be allocated equitably among the Companies based on the nature and scope of the service rendered according to the formulae outlined in Exhibit II, Supplement.

# EXHIBIT II, SUPPLEMENT

#### COST ALLOCATION FORMULAE

Note: Each allocation formula will be based on data relevant to participating Client Companies to whom the services are provided.

# <u>263 - SECTION 263A TAX BENEFITS</u>

Based on Internal Revenue Code Section 263A tax benefits for each Legal Entity.

Used for the allocation of costs associated with tax administration, planning, and support related to Internal Revenue Code Section 263A tax benefits.

#### **ALO - ASSET LOCATIONS**

Based on the number of asset locations at period end.

Used for the allocation of costs associated with the fixed asset accounting function.

# APT - ACCOUNTS PAYABLE TRANSACTIONS

Based on a twelve-month number of accounts payable transactions processed.

Used for the allocation of costs associated with the support of the accounts payable function.

#### ARI - ACCOUNTS RECEIVABLE INVOICES

Based on a twelve-month number of accounts receivable transactions processed.

Used for the allocation of costs associated with the support of the accounts receivable function.

# <u>AST - TOTAL ASSETS</u>

Based on total assets at period end.

Used primarily to allocate costs associated with the oversight and safeguarding of corporate assets. This would include services provided by financial management and certain finance functions, among others. Also used when the services provided are driven by the relative size and complexity of the System Companies and there is no functional relationship between the services and any other available allocation formula.

#### BNK - BANK ACCOUNTS

Based on the number of bank accounts at period end.

Used for the allocation of costs associated with daily cash management activities.

#### CAL - NUMBER OF CALLS - CUSTOMER SERVICE CENTERS

Based on a twenty-four month average of customer calls for each Legal Entity.

Used for the allocation of costs associated with the administration and support of Entergy's Customer Service Centers.

# <u>CAP - SYSTEM CAPACITY (NON-NUCLEAR)</u>

Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously.

Used primarily for the allocation of costs associated with the support of the fossil operations of the System. This would include services provided by plant support, environmental and purchasing.

#### **CEA - CAPITAL EXPENDITURE AUTHORIZATIONS**

Based on a twelve-month average of outstanding Capital Expenditure Authorizations and Storm Job Orders.

Used for the allocation of costs associated with the capital project costing accounting function.

# CHK - PAYCHECKS

Based on the number of paychecks issued at each Legal Entity at period end.

Used for the allocation of costs associated with the processing of payroll.

# **CLM - OPEN WORKERS' COMPENSATION CLAIMS**

Based on the number of open claims for each Legal Entity.

Used for the allocation of costs associated with managing workers' compensation claims processes and budgets.

# **COL - COAL CONSUMPTION**

Based on the quantity of tons of coal delivered for a twelve-month period to each coal plant within the Entergy System.

Used for the allocation of costs associated with services in support of coal purchased for coal generating units.

# CUS - CUSTOMERS

Based on a twelve-month average of residential, commercial, industrial, government, and municipal general business electric and gas customers.

Used primarily for the allocation of costs associated with the support of customer based services. Would include customer service and support, marketing, economic forecasts, environmental services, financial and regulatory analyses and customer information systems.

#### **DLM - DISTRIBUTION LINE MILES**

Based on the number of miles of distribution lines of 34.5kv or less.

Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy distribution lines.

# EMP - EMPLOYEES

Based on the number of full-time employees at period end.

Used primarily for the allocation of costs associated with the support of employee-based services. Would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.

# FBR - FIBER

Based on capacity and use of the Entergy System's fiber optic network.

Used primarily for the allocation of fiber optic operations and maintenance expenses.

# **GAS - GAS CONSUMPTION**

Based on the volume of natural gas consumed annually by all gas fired generating units within the Entergy System.

Used for the allocation of costs associated with services in support of gas purchased for generation units.

#### GCE - SERVER AND MAINFRAME USAGE COMPOSITE

Based on the use of historical expenditures.

Used primarily for the allocation of costs associated with mainframe, unix servers and related database administration.

# **GLT - GENERAL LEDGER TRANSACTIONS**

Based on the number of general ledger transactions for the period.

Used primarily for the allocation of costs associated with general ledger activities, including related information systems, and for general accounting activities.

# **GWH - ENERGY SALES**

Based on total kilowatt-hours of energy sold to consumers.

Used primarily for the allocation of costs associated with the financial analyses of sales and related items.

# HUR - STORM COSTS

Based on estimated gross storm recovery costs for Hurricanes Katrina & Rita.

Used primarily for the allocation of costs associated with the analysis, reporting and filings related to losses in connection with Hurricanes Katrina & Rita.

#### ITS - TOTAL IT SPEND

Based on the total dollars spent in the Information Technology plan.

Used for the allocation of costs associated with the administration and support of Entergy's IT business planning.

# LVS - LEVEL OF ESI SERVICE

Based on ESI total billings to each System company, excluding corporate overhead. Used for the allocation of costs associated with support of ESI as a legal entity.

The variation of this cost driver, Labor Dollars Billed, is based on ESI total labor dollars billed to each System company. Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.

# MAT - SUPPLY CHAIN - Inventory Management Fossil, Transmission & Distribution Issues, Transfers & Returns

Based on the number of issues, transfer & return transactions for each Legal Entity at period end.

Used for the allocation of costs associated with the management and operations of investment recovery, including Fossil, but excluding Nuclear.

# MGA - MANAGED ACCOUNTS

Based on the number of industrial and commercial managed accounts.

Used for the allocation of costs associated with the maintenance of Entergy's industrial and commercial customer accounts.

# **NST - NUCLEAR SITES**

Based on the number of nuclear sites managed and operated by each Entergy System Company.

Used to allocate miscellaneous nuclear-related services.

# **NUT - NUCLEAR UNITS**

Based on the number of nuclear units managed and operated by each Entergy System Company.

Used primarily to allocate nuclear fuel-related services.

# PC - PERSONAL COMPUTERS

Based on the number of PC's within each Legal Entity at period end.

Used for the allocation of costs associated with maintenance and support of PC's

# PLL - PROPERTY AND LIABILITY PAID LOSSES

Based on a five-year annual average of the property and liability losses paid by the system companies.

Used for the allocation of costs associated with the operation and maintenance of the Risk Information System.

# PRM - INSURANCE PREMIUMS (NON-NUCLEAR)

Based on non-nuclear insurance premiums.

Used for the allocation of costs associated with risk management.

# RAD - RADIO USAGE

Based on usage of Entergy's 2-way radio system.

Used for the allocation of costs associated with the administration and support of Entergy's 2-way radio system.

# RAS - REMOTE ACCESS SERVICES ID's

Based on the number of RAS ID's within each Legal Entity at period end.

Used for the allocation of costs associated with providing Remote Access Service to Entergy employees and contractors.

#### RCM - RECORDS MANAGEMENT

Based on the number of employees at each Legal Entity using records management services.

Used to allocate costs associated with the management and supervision of non-nuclear business unit records management processes.

#### RES - RESPONSIBILITY RATIO

Based on the ratio of the Client Company's load to the system peak load at time of system peak load, provided that the Client Company is a party to the Entergy System Agreement. Calculation is performed using a twelve month rolling average of those coincident peak loads.

Used primarily for the allocation of costs incurred for system dispatch, fuel procurement and settlements, plant support, and planning services for those Client Companies that procure such services under this Service Agreement.

# SCC - SUPPLY CHAIN MATERIALS TRANSACTIONS

Based on the number of Supply Chain materials transactions for each Legal Entity.

Used for the allocation of costs associated with the support of systems that manage Supply Chain materials.

# <u>SCL - SUPPLY CHAIN - Labor Dollars</u>

Based on the labor dollars for the Transformer, Meter, and Light Shops.

Used primarily for the allocation of costs associated with services provided by employees in the supply chain equipment refurbishment and repair department.

# SCS - SUPPLY CHAIN - Procurement Total Spending

Based on the dollar amount of procurement spending within each Legal Entity at period end.

Used for the allocation of costs associated with procurement activities for the Entergy System.

# <u>SOF - SQUARE FOOTAGE</u>

Based on occupied square footage administrated by ESI Administrated Services units.

Used primarily to allocate the costs associated with facilities supervision and support.

#### **STR - DISTRIBUTION SUBSTATIONS TRANSFORMERS**

Based on the number of transformers at the Distribution Substations at period end.

Used primarily for the allocation of costs associated with the maintenance, administrative activities, and technical analysis of all Distribution Substations.

# **SUB - SUBSTATIONS**

Based on the number of high voltage substations weighted for Voltage (Voltage < 500kv = 1; Voltage >= 500kv = 2).

Used primarily for the allocation of related engineering and technical support for transmission and distribution substation operations and maintenance as well as for engineering and project management associated with substation construction.

#### TEL - TELEPHONES

Based on the number of telephones within each Legal Entity at period end.

Used for the allocation of costs associated with maintenance and support of telephones.

# TLN - TRANSMISSION LINE MILES

Based on the number of miles of transmission lines, weighted for design voltage (Voltage < 400 kv = 1; Voltage >=400 kv = 2).

Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy transmission lines.

# TSL - COMPOSITE - TRANSMISSION LINES/SUBSTATIONS

Based on two components: Transmission Line Miles (30% weighting) and the Number of High Voltage Substations (70% weighting).

Used primarily for the allocation of the costs associated with the support of the transmission and distribution function that has both a transmission line component as well as a substation or load component.

#### **UPS - UNIT POWER SALES AGREEMENT**

Based on fixed allocation percentages under Entergy's Unit Power Sales Agreement.

Used primarily for the allocation of certain Tax Department services in connection with Entergy's Unit Power Sales Agreement.

#### **VEH - VEHICLES**

Based on the number of vehicles owned by each Legal Entity.

Used for the allocation of costs associated with the maintenance of company vehicles.

# CCP - CAPITAL CONSTRUCTION PLAN

Based on the total dollars budgeted for each Legal Entity in the annual capital construction plans developed by the various functions.

Used for the allocation of costs associated with capital construction overheads.

# PGR - PROCUREMENT OF LONG-TERM GENERATION RESOURCES

Based on the ownership/contractual interest of each Legal Entity in connection with the procurement of those long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

Used for the allocation of costs associated with the procurement of long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

# SVR - SERVER & MAINFRAME USAGE

Based on the historical data usage of servers, platforms, & mainframe.

Used for the allocation of costs associated with the individual maintenance of the mainframe, UNIX servers, WINTEL servers, and related database administration.

# PKL - PEAK LOAD RATIO

Based on the ratio of each Client Company's load to the peak load at time of all companies peak load. The calculation of Peak Load Ratio is performed using a twelve month rolling average of the coincident peaks.

Used primarily for the allocation of costs incurred for operations support, software, and training.

# PPE - PROPERTY, PLANT AND EQUIPMENT

Based on the net book value of property, plant and equipment, excluding natural gas and nuclear fuel.

Used for the allocation of costs associated with the operation of Entergy Services' Property Accounting department in monitoring, managing, and accounting for Entergy's property, plant and equipment, excluding natural gas and nuclear fuel.

# Amendment To Service Agreement

The parties hereto do hereby stipulate and agree to that the SERVICE AGREEMENT entered into by and between them under date of October 1, 2015 be and the same hereby is amended by substituting for the Supplement to Exhibit II to the SERVICE AGREEMENT, the attached revised Supplement to Exhibit II. This Amendment is made and entered into as of September 1, 2016.

ENTERGY SERVICES, INC.

By: M. M. Senior Vice President and Chief Accounting Officer

ENTERGY UTILITY HOLDING COMPANY, LLC

By:

President and Chief Executive Officer

#### EXHIBIT II, SUPPLEMENT

#### COST ALLOCATION FORMULAE

Note: Each allocation formula will be based on data relevant to the individual Client Companies to whom the services are provided.

# 263 - SECTION 263A TAX BENEFITS

Based on Internal Revenue Code Section 263A tax benefits for each Legal Entity.

Used for the allocation of costs associated with tax administration, planning, and support related to Internal Revenue Code Section 263A tax benefits.

# **ALO - ASSET LOCATIONS**

Based on the number of asset locations at period end.

Used for the allocation of costs associated with the fixed asset accounting function.

# **APT - ACCOUNTS PAYABLE TRANSACTIONS**

Based on a twelve-month number of accounts payable transactions processed.

Used for the allocation of costs associated with the support of the accounts payable function.

#### ARI - ACCOUNTS RECEIVABLE INVOICES

Based on a twelve-month number of accounts receivable transactions processed.

Used for the allocation of costs associated with the support of the accounts receivable function.

#### <u>AST - TOTAL ASSETS</u>

Based on total assets at period end.

Used primarily to allocate costs associated with the oversight and safeguarding of corporate assets. This would include services provided by financial management and certain finance functions, among others. Also used when the services provided are driven by the relative size and complexity of the Client Companies and there is no functional relationship between the services and any other available allocation formula.

# **BNK - BANK ACCOUNTS**

Based on the number of bank accounts at period end.

Used for the allocation of costs associated with daily cash management activities.

# CAL - NUMBER OF CALLS - CUSTOMER SERVICE CENTERS

Based on a twenty-four month average of customer calls for each Legal Entity.

Used for the allocation of costs associated with the administration and support of Entergy's Customer Service Centers.

# CAP - SYSTEM CAPACITY (NON-NUCLEAR)

Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously.

Used primarily for the allocation of costs associated with the support of the fossil operations of the System. This would include services provided by plant support, environmental and purchasing.

#### CEA - CAPITAL EXPENDITURE AUTHORIZATIONS

Based on a twelve-month average of outstanding Capital Expenditure Authorizations and Storm Job Orders.

Used for the allocation of costs associated with the capital project costing accounting function.

# **CHK - PAYCHECKS**

Based on the number of paychecks issued at each Legal Entity at period end.

Used for the allocation of costs associated with the processing of payroll.

# **CLM - OPEN WORKERS' COMPENSATION CLAIMS**

Based on the number of open claims for each Legal Entity.

Used for the allocation of costs associated with managing workers' compensation claims processes and budgets.

#### COL - COAL CONSUMPTION

Based on the quantity of tons of coal delivered for a twelve-month period to each coal plant within the Entergy System.

Used for the allocation of costs associated with services in support of coal purchased for coal generating units.

# **CUS - CUSTOMERS**

Based on a twelve-month average of residential, commercial, industrial, government, and municipal general business electric and gas customers.

Used primarily for the allocation of costs associated with the support of customer based services. Would include customer service and support, marketing, economic forecasts, environmental services, financial and regulatory analyses and customer information systems.

# <u>DLM - DISTRIBUTION LINE MILES</u>

Based on the number of miles of distribution lines of 34.5kv or less.

Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy distribution lines.

# EMP - EMPLOYEES

Based on the number of full-time employees at period end.

Used primarily for the allocation of costs associated with the support of employee-based services. Would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.

#### FBR - FIBER

Based on capacity and use of the Entergy System's fiber optic network.

Used primarily for the allocation of fiber optic operations and maintenance expenses.

# **GAS - GAS CONSUMPTION**

Based on the volume of natural gas consumed annually by all gas fired generating units within the Entergy System.

Used for the allocation of costs associated with services in support of gas purchased for generation units.

# GCE - SERVER AND MAINFRAME USAGE COMPOSITE

Based on the use of historical expenditures.

Used primarily for the allocation of costs associated with mainframe, unix servers and related database administration.

# **GLT - GENERAL LEDGER TRANSACTIONS**

Based on the number of general ledger transactions for the period.

Used primarily for the allocation of costs associated with general ledger activities, including related information systems, and for general accounting activities.

#### **GWH - ENERGY SALES**

Based on total kilowatt-hours of energy sold to consumers.

Used primarily for the allocation of costs associated with the financial analyses of sales and related items.

#### **HUR - STORM COSTS**

Based on estimated gross storm recovery costs for Hurricanes Katrina & Rita.

Used primarily for the allocation of costs associated with the analysis, reporting and filings related to losses in connection with Hurricanes Katrina & Rita.

#### ITS - TOTAL IT SPEND

Based on the total dollars spent in the Information Technology plan.

Used for the allocation of costs associated with the administration and support of Entergy's IT business planning.

#### LVS - LEVEL OF ESI SERVICE

Based on ESI total billings to each Client Company, excluding corporate overhead. Used for the allocation of costs associated with support of ESI as a Legal Entity.

The variation of this cost driver, Labor Dollars Billed, is based on ESI total labor dollars billed to each Client Company. Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.

# <u>MAT - SUPPLY CHAIN - Inventory Management Fossil, Transmission & Distribution</u> Issues, Transfers & Returns

Based on the number of issues, transfer & return transactions for each Legal Entity at period end.

Used for the allocation of costs associated with the management and operations of investment recovery, including Fossil, but excluding Nuclear.

# **MGA - MANAGED ACCOUNTS**

Based on the number of industrial and commercial managed accounts.

Used for the allocation of costs associated with the maintenance of Entergy's industrial and commercial customer accounts.

# NST - NUCLEAR SITES

Based on the number of nuclear sites managed and operated by each Entergy Client Company.

Used to allocate miscellaneous nuclear-related services.

# **NUT - NUCLEAR UNITS**

Based on the number of nuclear units managed and operated by each Entergy Client Company.

Used primarily to allocate nuclear fuel-related services.

# PC-PERSONAL COMPUTERS

Based on the number of PC's within each Legal Entity at period end.

Used for the allocation of costs associated with maintenance and support of PC's

#### PLL - PROPERTY AND LIABILITY PAID LOSSES

Based on a five-year annual average of the property and liability losses paid by the Client Companies.

Used for the allocation of costs associated with the operation and maintenance of the Risk Information System.

# PRM - INSURANCE PREMIUMS (NON-NUCLEAR)

Based on non-nuclear insurance premiums.

Used for the allocation of costs associated with risk management.

# RAD - RADIO USAGE

Based on usage of Entergy's 2-way radio system.

Used for the allocation of costs associated with the administration and support of Entergy's 2-way radio system.

#### RAS - REMOTE ACCESS SERVICES ID's

Based on the number of RAS ID's within each Legal Entity at period end.

Used for the allocation of costs associated with providing Remote Access Service to Entergy employees and contractors.

#### RCM - RECORDS MANAGEMENT

Based on the number of employees at each Legal Entity using records management services.

Used to allocate costs associated with the management and supervision of non-nuclear business unit records management processes.

# RES - RESPONSIBILITY RATIO

Based on the ratio of the Client Company's load to the system peak load at time of system peak load. Calculation is performed using a twelve month rolling average of those coincident peak loads.

Used primarily for the allocation of costs incurred for system dispatch, fuel procurement and settlements, plant support, and planning services for those Client Companies that procure such services under this Service Agreement.

#### SCC - SUPPLY CHAIN MATERIALS TRANSACTIONS

Based on the number of Supply Chain materials transactions for each Legal Entity.

Used for the allocation of costs associated with the support of systems that manage Supply Chain materials.

# SCL - SUPPLY CHAIN - Labor Dollars

Based on the labor dollars for the Transformer, Meter, and Light Shops.

Used primarily for the allocation of costs associated with services provided by employees in the supply chain equipment refurbishment and repair department.

# SCS - SUPPLY CHAIN - Procurement Total Spending

Based on the dollar amount of procurement spending within each Legal Entity at period end.

Used for the allocation of costs associated with procurement activities for the Entergy System.

#### **SOF - SQUARE FOOTAGE**

Based on occupied square footage administrated by ESI Administrated Services units. Used primarily to allocate the costs associated with facilities supervision and support.

#### STR - DISTRIBUTION SUBSTATIONS TRANSFORMERS

Based on the number of transformers at the Distribution Substations at period end.

Used primarily for the allocation of costs associated with the maintenance, administrative activities, and technical analysis of all Distribution Substations.

# **SUB - SUBSTATIONS**

Based on the number of high voltage substations weighted for Voltage (Voltage < 500 kv = 1; Voltage >= 500 kv = 2).

Used primarily for the allocation of related engineering and technical support for transmission and distribution substation operations and maintenance as well as for engineering and project management associated with substation construction.

#### TEL - TELEPHONES

Based on the number of telephones within each Legal Entity at period end.

Used for the allocation of costs associated with maintenance and support of telephones.

#### TLN - TRANSMISSION LINE MILES

Based on the number of miles of transmission lines, weighted for design voltage (Voltage  $\leq$  400kv = 1; Voltage  $\geq$  400kv = 2).

Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy transmission lines.

#### TSL - COMPOSITE - TRANSMISSION LINES/SUBSTATIONS

Based on two components: Transmission Line Miles (30% weighting) and the Number of High Voltage Substations (70% weighting).

Used primarily for the allocation of the costs associated with the support of the transmission and distribution function that has both a transmission line component as well as a substation or load component.

#### **UPS - UNIT POWER SALES AGREEMENT**

Based on fixed allocation percentages under Entergy's Unit Power Sales Agreement.

Used primarily for the allocation of certain Tax Department services in connection with Entergy's Unit Power Sales Agreement.

# **VEH - VEHICLES**

Based on the number of vehicles owned by each Legal Entity.

Used for the allocation of costs associated with the maintenance of company vehicles.

#### CCP - CAPITAL CONSTRUCTION PLAN

Based on the total dollars budgeted for each Legal Entity in the annual capital construction plans developed by the various functions.

Used for the allocation of costs associated with capital construction overheads.

# PGR - PROCUREMENT OF LONG-TERM GENERATION RESOURCES

Based on the ownership/contractual interest of each Legal Entity in connection with the procurement of those long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

Used for the allocation of costs associated with the procurement of long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

#### SVR – SERVER & MAINFRAME USAGE

Based on the historical data usage of servers, platforms, & mainframe.

Used for the allocation of costs associated with the individual maintenance of the mainframe, UNIX servers, WINTEL servers, and related database administration.

#### PKL - PEAK LOAD RATIO

Based on the ratio of each Client Company's load to the peak load at time of all companies peak load. The calculation of Peak Load Ratio is performed using a twelve month rolling average of the coincident peaks.

Used primarily for the allocation of costs incurred for operations support, software, and training.

# PPE - PROPERTY, PLANT AND EQUIPMENT

Based on the net book value of property, plant and equipment, excluding natural gas and nuclear fuel.

Used for the allocation of costs associated with the operation of Entergy Services' Property Accounting department in monitoring, managing, and accounting for Entergy's property, plant and equipment, excluding natural gas and nuclear fuel.

# ENTERGY SERVICES, LLC Rate Schedule 435-A

# AMENDED AND RESTATED SERVICE AGREEMENT FOR ADMINISTRATIVE AND GENERAL SUPPORT SERVICES

THIS SERVICE AGREEMENT ("Service Agreement"), made and entered into by and between Entergy Services, LLC (hereinafter referred to as "Entergy Services"), a limited liability company organized under the laws of the State of Louisiana with its principal place of business at 639 Loyola Avenue, New Orleans, Louisiana 70113, and Entergy Utility Holding Company, LLC (hereinafter referred to as "Client Company"), a limited liability company organized under the laws of the State of Texas with its principal place of business at 639 Loyola Avenue, New Orleans, Louisiana 70113.

#### WITNESSETH THAT:

WHEREAS, in 1963, the Securities and Exchange Commission entered an order under the Public Utility Holding Company Act of 1935 authorizing the organization and conduct of business of Entergy Services, a wholly-owned subsidiary of Entergy Corporation (hereinafter referred to as "Entergy");

WHEREAS, Entergy Services is organized, staffed, and equipped to render services as herein provided to Entergy and its associated companies (hereinafter referred to as "Client Companies"), with whom Entergy Services is entering into agreements in the form hereof;

WHEREAS, economies and increased efficiencies will result from the performance by Entergy Services of certain services for the Client Companies;

WHEREAS, Entergy Services is willing to render such services at cost, determined in accordance with applicable rules and regulations of the Federal Energy Regulatory Commission (hereinafter referred to as the "Commission") under the Federal Power Act, as amended by the

Public Utility Holding Company Act of 2005, except that there will be no charge for the use of the initial equity capital of Entergy Services amounting to \$20,000;

WHEREAS, Entergy Services currently provides planning, operations, administrative, and support services to Client Companies under service agreements that conform with a form of service agreement on file with the Commission as Entergy Services' Rate Schedule 435;

WHEREAS, effective on and after September 1, 2016, Entergy Services will continue to provide administrative and support services to Client Companies under service agreements that conform with this Rate Schedule 435-A; generation planning and operational support services to Entergy Arkansas, LLC ("EAL") under a service agreement that conforms with Rate Schedule 435-C; transmission planning and reliability support services to EAL under a service agreement that conforms with Rate Schedule 435-D; generation planning and operational support services to Entergy Mississippi, LLC ("EML") under a service agreement that conforms with Rate Schedule 435-E; transmission planning and reliability support services to EML under a service agreement that conforms with Rate Schedule 435-F; generation planning and operational support services to Entergy Texas, Inc. ("ETI") under a service agreement that conforms with Rate Schedule 435-G; transmission planning and reliability support services to ETI under a service agreement that conforms with Rate Schedule 435-H; generation planning and operational support services to Entergy Louisiana, LLC ("ELL") under a service agreement that conforms with Rate Schedule 435-I; transmission planning and reliability support services to ELL under a service agreement that conforms with Rate Schedule 435-J; generation planning and operational support services to Entergy New Orleans, LLC ("ENO") under a service agreement that conforms with Rate Schedule 435-K; and transmission planning and reliability support services to ENO under a service agreement that conforms with Rate Schedule 435-L.

NOW, THEREFORE, in consideration of the premises and of the mutual agreements herein, the parties hereto agree as follows:

### I. <u>AGREEMENT TO FURNISH SERVICES</u>

Entergy Services agrees to furnish to Client Company, upon the terms and conditions hereinafter set forth, such of the services described in Exhibit I hereto at such times, for such periods and in such manner as Client Company may from time to time request Entergy Services to provide. Entergy Services will, as and to the extent required for Client Company, keep itself and its personnel available and competent to render such services to Client Company. Entergy Services will also provide to Client Company such other services not described in Exhibit I as Client Company may request and which Entergy Services is competent to perform.

In supplying services under this Service Agreement, Entergy Services may arrange for the services of such executives, accountants, financial advisers, technical advisers, attorneys, engineers, and other service providers, whether employed by Entergy Services or an associate company or through a third party, with the necessary qualifications and experience as are required for or pertinent to the rendition of such services.

For the avoidance of doubt, nothing in this Service Agreement shall relate to the services taken by EAL in connection with generation planning and operational support services under ESL Rate Schedule 435-C, and references in this Service Agreement to "Client Company" shall not include EAL in connection with such services.

Notwithstanding the foregoing and for the avoidance of doubt, EAL shall not take services from Entergy Services under this Service Agreement in connection with transmission system planning and bulk electric system reliability, and references in this Service Agreement to "Client Company" shall not include EAL in connection with such services.

### II. AGREEMENT TO TAKE SERVICES

Client Company agrees to take from Entergy Services such of the services described in Exhibit I as the Client Company requests. Client Company further agrees to take from Entergy Services such other services, whether or not described in Exhibit I and whether or not now contemplated, as Client Company may from time to time request from Entergy Services.

#### III. COMPENSATION AND ALLOCATION

As compensation for services rendered under this Service Agreement, Client Company hereby agrees to pay to Entergy Services the cost of such services. Intercompany payables for the amount of such costs will be recorded by Client Company on or before closing of the books in the succeeding month and will be funded on or before the 25<sup>th</sup> day of such month. The methods for the determination and the allocation of the cost of services to be paid by Client Company are set forth in Exhibit II hereto.

### IV. <u>CLIENT COMPANIES</u>

A Client Company will be Entergy or an associate company. All such companies will be served at cost as provided in Section III and Exhibit II.

### V. TERM OF AGREEMENT – MODIFICATION

This Service Agreement shall become effective as of January 1, 2019, and shall continue until terminated as of the end of any calendar year by either party giving to the other at least 60 days written notice of its intention so to terminate.

Entergy Services may amend or supplement Exhibit I and Exhibit II, including the Exhibit II Supplement, from time to time.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be executed as of the 1st day of January, 2019.

### **ENTERGY SERVICES, LLC**

Alyson M Mount

Senior Vice President and Chief Accounting Officer

ENTERGY UTILITY HOLDING COMPANY, LLC

Roderick K. West

President and Chief Executive Officer

#### EXHIBIT I

#### SERVICES

- 1. Consultation and advice on financial planning, sale of securities and temporary cash investments, including assistance in connection with the preparation, printing and filing of appropriate documents with regulatory authorities, and provision of liaison with financial community;
- 2. Consultation and advice on budgeting and preparation of long-range economic and financial forecasts;
- 3. Consultation and advice on employee benefit plans and other human resources services;
- 4. Consultation and advice with respect to regulatory matters, particularly those involving the Securities and Exchange Commission or the Federal Energy Regulatory Commission, and provision of liaison and assistance in processing matters with the staffs of such commissions;
- 5. Assistance and advice in the field of nuclear activities including coordination or research programs and other activities in such field;
- 6. Liaison with special counsel representing Client Companies in legal and regulatory proceedings and with consultants retained to prepare testimony and other data for use in such proceedings, provided that the costs of proceedings involving the Entergy System Agreement commenced after December 18, 2013, will be allocated only to parties to the System Agreement after that date;
- 7. Operation of a communications and public relations department and placing of national advertising and communications on behalf of the Entergy Operating Companies;
- 8. Tax services relating to preparation and filing of returns for federal and state income taxes and declaration of estimated income taxes; studies of adequacy of tax accruals; and assistance in connection with audit of returns by Internal Revenue Service and other taxing authorities;
- 9. Insurance consulting and advisory services relating to fire and allied lines of insurance, casualty and surety insurance, and employee benefit insurance;
- 10. General consultation on management, business problems and strategic planning:
- 11. Consultation on accounting issues;
- 12. Statistical services, such as study of comparative operating results, and up-dating

annually Operating Company statistical data;

- 13. Preparation of maps and property records;
- 14. General advisory engineering services;
- 15. Operation of a data processing Computer Center to serve the Client Companies and associate companies;
- 16. Consultation and advisory services with respect to rate studies, rate design, cost studies, load research, weather analysis, economic studies, forecasts of intra-system transactions, and computer rate analysis programs; and
- 17. Consultation, advice and services with respect to internal auditing.

#### EXHIBIT II

#### COST ALLOCATIONS

- The costs of rendering service by Entergy Services will include all costs of doing business
  including departmental overheads and interest on debt.
- 2. a. Entergy Services will maintain a separate record of the expenses of each department. The expenses of each department will include:
  - i. those expenses that are directly attributable to such department;
  - ii. an appropriate portion of those indirect expenses of Entergy Services that are not directly attributable to a specific department but which are necessary to the operation of such department; and
  - iii. an appropriate portion of those expenses of other Entergy Services' departments necessary to support the operation of the department.
  - b. Expenses of a department will include salaries and wages of employees, including social security taxes, vacations, paid absences, sickness, employee disability expenses, and other employee welfare expenses, rent and utilities, desktops, information technology and communications equipment and systems, materials and supplies, and all other expenses attributable to the department.
  - c. Departmental expense will be categorized into one of three classes:
    - those expenses which are directly attributable to specific services rendered to a Client Company or group of Client Companies ("Departmental Direct Costs");
    - ii. those indirect expenses which are attributable to the overall operation of the department and not to a specific service provided to Client Companies

- ("Departmental Indirect Costs") (these expenses include not only the salaries and wages of employees, but also other related employment costs described in Section 2(b) above); and
- iii. those expenses which are attributable to the operation of other departments of Entergy Services as well as to a specific service provided to the Client Companies ("Departmental Support Service Costs").
- d. The indirect expenses of the department will not include:
  - those incremental out-of-pocket expenses that are incurred for the direct benefit and convenience of a Client Company or a group of Client Companies and are to be directly charged to such Client Company or group of Client Companies; and
  - ii. Entergy Services' overhead expenses that are attributable to maintaining the corporate existence of Entergy Services, franchise and other general taxes, and all other incidental overhead expenses including those auditing fees and accounting department expenses attributable to Entergy Services ("Indirect Corporate Costs").
- e. Entergy Services will establish annual budgets for controlling the expenses of each service department and those expenses identified in Section 2(d), which are not department specific.
- 3. Employees in each department will maintain a record of the time they are employed in rendering service to each Client Company or group of Client Companies. The hourly rate for each employee will be determined each pay period.
- 4. a. The charge to a Client Company or a group of Client Companies for a particular

service will be the sum of the figures derived by multiplying the hours reported by each employee in rendering such service by the hourly rate applicable to such employee and other direct allocated expenses.

- Departmental Indirect Costs as defined in 2(c)(ii) will be loaded onto project codes
   in proportion to the direct salaries and wages charged to all project codes.
- c. Departmental Support Service Costs as defined in 2(c)(iii) will be allocated to other internal Entergy Services departments and the Client Companies using consumption-based billing methods, with these costs then distributed by function. Any costs that remain at Entergy Services after this initial billing will be loaded onto project codes in proportion to the direct safaries and wages charged to all project codes.
- 5. Those expenses of Entergy Services that are not included in the expenses of a department under Section 2 above will be charged to Client Companies receiving service as follows:
  - a. Incremental out-of-pocket costs incurred for the direct benefit and convenience of a Client Company or a group of Client Companies will be charged directly to such company or group of companies.
  - b. The Indirect Corporate Costs of Entergy Services referred to above in Section 2(d)(ii) will be allocated among the Client Companies in the same proportion as all charges billed by Entergy Services to the Client Companies, excluding Indirect Corporate Costs.
  - c. If the method of allocation of Departmental Indirect Costs (Section 4(b)),

    Departmental Support Service Costs (Section 4(c)), or Indirect Corporate Costs

    (Section 5(b)), would result in an inequity because of a change in operations or

organization of any Client Company, then Entergy Services may adjust the basis to effect an equitable distribution. Any such change in allocation shall be made only after first giving the Commission written notice of such proposed change not less than 60 days prior to the proposed effectiveness of any such change.

- 6. On the basis of the foregoing, intercompany billings will be recorded by Client Company. Intercompany billing procedures and amounts will be open to audit by Client Company and by any regulatory authority having jurisdiction in respect of the Client Company.
- 7. When services are rendered to a group of Client Companies, costs of such service shall be allocated equitably among the Client Companies based on the nature and scope of the service rendered according to the formulae outlined in Exhibit II, Supplement.
- 8. Entergy Services will ensure that a Client Company that takes services under more than one service agreement under Rate Schedules 435-A, 435-C, 435-D, 435-E, 435-F, 435-G, 435-H, 435-I, 435-J, 435-K, or 435-L is not allocated duplicative costs in connection with the services it receives under those service agreements.

#### EXHIBIT II, SUPPLEMENT

#### COST ALLOCATION FORMULAE

Note: Each allocation formula will be based on data relevant to the individual Entergy Client Companies to whom the services are provided.

#### 263 - SECTION 263A TAX BENEFITS

Based on Internal Revenue Code Section 263A tax benefits for each Business Unit.

Used for the allocation of costs associated with tax administration, planning, and support related to Internal Revenue Code Section 263A tax benefits.

#### <u>APT - ACCOUNTS PAYABLE TRANSACTIONS</u>

Based on the number of accounts payable transactions processed over a twelve month period.

Used for the allocation of costs associated with the support of the accounts payable function.

#### ARI - ACCOUNTS RECEIVABLE INVOICES

Based on the number of accounts receivable transactions processed over a twelve month period.

Used for the allocation of costs associated with the support of the accounts receivable function.

#### **AST - TOTAL ASSETS**

Based on total assets at period end.

Used primarily to allocate costs associated with the oversight and safeguarding of corporate assets. This would include services provided by financial management and certain finance functions, among others. Also used when the services provided are driven by the relative size and complexity of the Entergy Client Companies and there is no functional relationship between the services and any other available allocation formula.

### **BNK - BANK ACCOUNTS**

Based on the number of bank accounts at period end.

Used for the allocation of costs associated with daily cash management activities.

#### <u>CAL - NUMBER OF CALLS – CUSTOMER SERVICE CENTERS</u>

Based on a twenty-four month average of customer calls for each Entergy Operating Company.

Used for the allocation of costs associated with the administration and support of Entergy's Customer Service Centers.

#### CAP - SYSTEM CAPACITY (NON-NUCLEAR)

Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously.

Used primarily for the allocation of costs associated with the support of the fossil operations of the System. This would include services provided by plant support, environmental and purchasing.

#### CCP - CAPITAL CONSTRUCTION PLAN

Based on the total dollars budgeted for each Business Unit in the annual capital construction plans developed by the various functions.

Used for the allocation of costs associated with capital construction overheads.

#### **CHK - PAYCHECKS**

Based on the number of paychecks issued at each Business Unit at period end.

Used for the allocation of costs associated with the processing of payroll.

#### CLM - OPEN WORKERS' COMPENSATION CLAIMS

Based on the number of open claims for each Business Unit.

Used for the allocation of costs associated with managing workers' compensation claims processes and budgets.

#### COL - COAL CONSUMPTION

Based on the quantity of tons of coal delivered to each coal plant within the Entergy System over a twelve month period.

Used for the allocation of costs associated with services in support of coal purchased for coal generating units.

### **CUS - CUSTOMERS**

Based on a twelve-month average of residential, commercial, industrial, government, and municipal general business electric and gas customers.

Used primarily for the allocation of costs associated with the support of customer based services. Would include customer service and support, marketing, economic forecasts, environmental

services, financial and regulatory analyses and customer information systems.

#### **DLM - DISTRIBUTION LINE MILES**

Based on the number of miles of distribution lines of 34.5ky or less.

Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy distribution lines.

#### EMP - EMPLOYEES

Based on the number of full-time and part-time employees at period end.

Used primarily for the allocation of costs associated with the support of employee-based services. Would include administration of employee benefits programs, employee communications, employee training, and various facilities-based benefits and information technology desktop support.

### GCE - SERVER AND MAINFRAME USAGE COMPOSITE

Based on a composite of historical data usage of servers, platforms, and mainframe weighted based on costs associated with operations and support of supported business applications.

Used primarily for the allocation of costs associated with mainframe, unix servers and related database administration.

#### **GLT - GENERAL LEDGER TRANSACTIONS**

Based on the number of general ledger transactions for the period.

Used primarily for the allocation of costs associated with general ledger activities, including related information systems, and for general accounting activities.

#### **GPA – GROSS UTILITY PLANT ASSETS**

Based on the gross value of utility plant assets at period end for each Entergy Operating Company.

Used primarily for the allocation of costs associated with the management, maintenance, renewal, and replacement of utility plant assets.

#### **GWH - ENERGY SALES**

Based on total kilowatt-hours of energy sold to consumers.

Used primarily for the allocation of costs associated with the financial analyses of sales and related items.

#### **ITS - TOTAL IT SPEND**

Based on the total dollars spent in the Information Technology plan.

Used for the allocation of costs associated with the administration and support of Entergy's IT business planning.

#### LVS - LEVEL OF ESI SERVICE

Based on ESI total billings to each Entergy Client Company, excluding corporate overhead. Used for the allocation of costs associated with support of ESI as a legal entity.

The variation of this cost driver, Labor Dollars Billed, is based on ESI total labor dollars billed to each Entergy Client Company. Used primarily to allocate the costs associated with employee benefit plans, payroll taxes, department indirect costs, and performance based compensation plans for ESI employees.

#### MAT - SUPPLY CHAIN MATERIALS TRANSACTIONS

Based on the number of Supply Chain materials transactions for each Business Unit.

Used for the allocation of costs associated with the support of systems that manage Supply Chain materials.

#### MGA - MANAGED ACCOUNTS

Based on the number of industrial and commercial managed accounts.

Used for the allocation of costs associated with the maintenance of Entergy's industrial and commercial customer accounts.

#### NST - NUCLEAR SITES

Based on the number of nuclear sites managed and operated by each Entergy Client Company.

Used to allocate miscellaneous nuclear-related services.

### **NUT - NUCLEAR UNITS**

Based on the number of nuclear units managed and operated by each Entergy Client Company.

Used primarily to allocate nuclear fuel-related services.

#### PC - PERSONAL COMPUTERS

Based on the number of PC's within each Business Unit at period end.

Used for the allocation of costs associated with maintenance and support of PC's.

### PGR - PROCUREMENT OF LONG-TERM GENERATION RESOURCES

Based on the ownership/contractual interest of each Business Unit in connection with the procurement of those long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

Used for the allocation of costs associated with the procurement of long-term generation resources where more than one Entergy Operating Company is expected to hold an ownership/contractual interest.

#### PKL - PEAK LOAD RATIO

Based on the ratio of each Client Company's load to the peak load at time of all companies peak load, with the calculation of Peak Load Ratio performed using a twelve month rolling average of the coincident peaks.

Used primarily for the allocation of costs incurred for operations support, software, and training.

#### PLL - PROPERTY AND LIABILITY PAID LOSSES

Based on a five-year annual average of the property and liability losses paid by the Entergy Client Companies.

Used for the allocation of costs associated with the operation and maintenance of the Risk Information System.

#### PPE - PROPERTY, PLANT AND EQUIPMENT

Based on the net book value of property, plant and equipment (excluding natural gas and nuclear fuel) for all Business Units.

Used for the allocation of costs associated with the operation of Entergy Services' Property Accounting department in monitoring, managing, and accounting for Entergy's property, plant and equipment, excluding natural gas and nuclear fuel.

#### PRM - INSURANCE PREMIUMS (NON-NUCLEAR)

Based on non-nuclear insurance premiums.

Used for the allocation of costs associated with risk management.

### RAD - RADIO USAGE

Based on usage of Entergy's 2-way radio system.

Used for the allocation of costs associated with the administration and support of Entergy's 2-way radio system.

#### **RCM - RECORDS MANAGEMENT**

Based on the number of employees at each Business Unit using records management services.

Used to allocate costs associated with the management and supervision of non-nuclear Business Unit records management processes.

#### SCL - SUPPLY CHAIN - Labor Dollars

Based on the labor dollars for the Transformer, Meter, and Light Shops.

Used primarily for the allocation of costs associated with services provided by employees in the Supply Chain equipment refurbishment and repair department.

#### SCS - SUPPLY CHAIN - Procurement Total Spending

Based on the dollar amount of procurement spending within each Business Unit at period end.

Used for the allocation of costs associated with procurement activities for the Entergy System.

### **SOF - SOUARE FOOTAGE**

Based on occupied square footage administrated by ESI Administrative Services units.

Used primarily to allocate the costs associated with facilities supervision and support.

### **STR - DISTRIBUTION SUBSTATIONS TRANSFORMERS**

Based on the number of transformers at the Distribution Substations at period end.

Used primarily for the allocation of costs associated with the maintenance, administrative activities, and technical analysis of all Distribution Substations.

#### **SUB - SUBSTATIONS**

Based on the number of high voltage substations weighted for Voltage (Voltage < 500 kv = 1; Voltage >= 500 kv = 2).

Used primarily for the allocation of related engineering and technical support for transmission and distribution substation operations and maintenance as well as for engineering and project management associated with substation construction.

#### SVR – SERVER & MAINFRAME USAGE

Based on the historical data usage of individual servers, platforms, and mainframe.

Used for the allocation of costs associated with the individual maintenance of the mainframe, UNIX servers, WINTEL servers, and related database administration.

#### TEL - TELEPHONES

Based on the number of telephones within each Business Unit at period end.

Used for the allocation of costs associated with maintenance and support of telephones.

#### **TLN - TRANSMISSION LINE MILES**

Based on the number of miles of transmission lines, weighted for design voltage (Voltage  $\leq$  400kv = 1; Voltage  $\geq$ =400kv = 2).

Used primarily for the allocation of costs associated with project design, maintenance and installation of Entergy transmission lines.

#### TSL - TRANSMISSION LINES/SUBSTATIONS COMPOSITE

Based on two components: Transmission Line Miles (30% weighting) and the Number of High Voltage Substations (70% weighting).

Used primarily for the allocation of the costs associated with the support of the transmission and distribution function that has both a transmission line component as well as a substation or load component.

### <u>UPS - UNIT POWER SALES AGREEMENT</u>

Based on fixed allocation percentages under Entergy's Unit Power Sales Agreement.

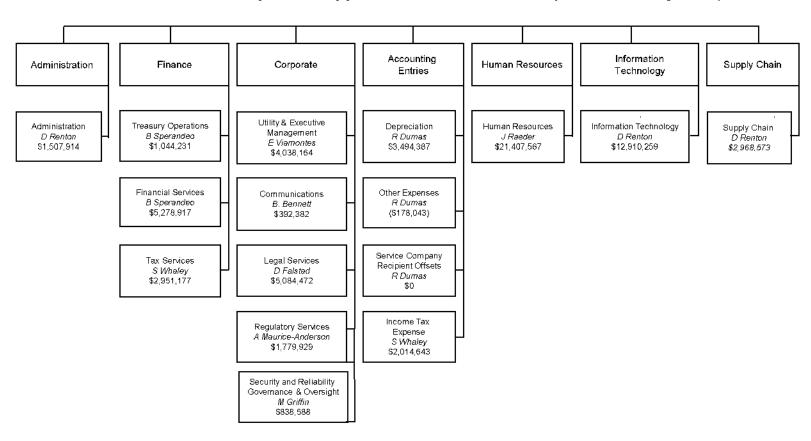
Used primarily for the allocation of certain Tax Department services in connection with Entergy's Unit Power Sales Agreement.

#### **VEH - VEHICLES**

Based on the number of vehicles owned by each Business Unit.

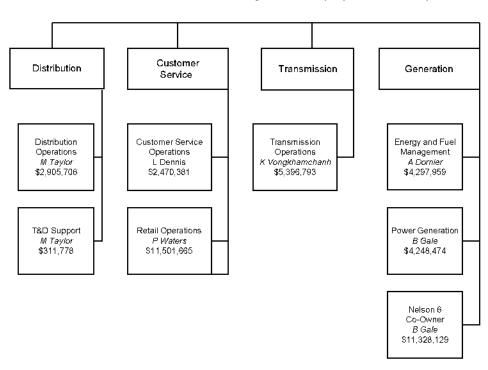
Used for the allocation of costs associated with the maintenance of company vehicles.

## Corporate Support Functions & Classes (\$ Total ETI Adjusted)

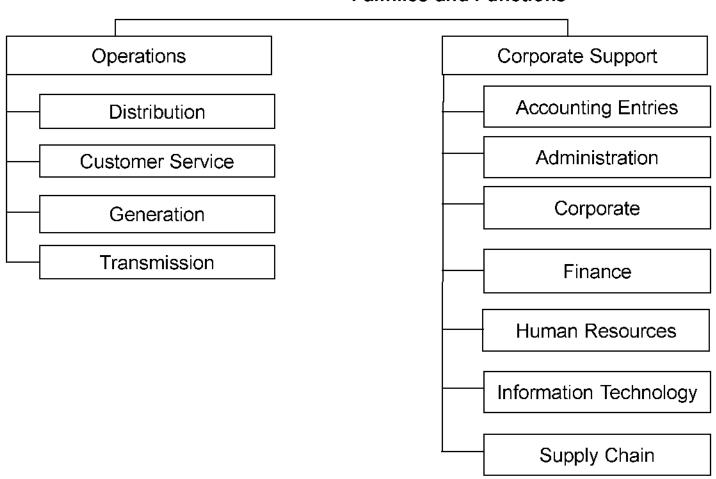


## Operations Functions & Classes (\$ Total ETI Adjusted)

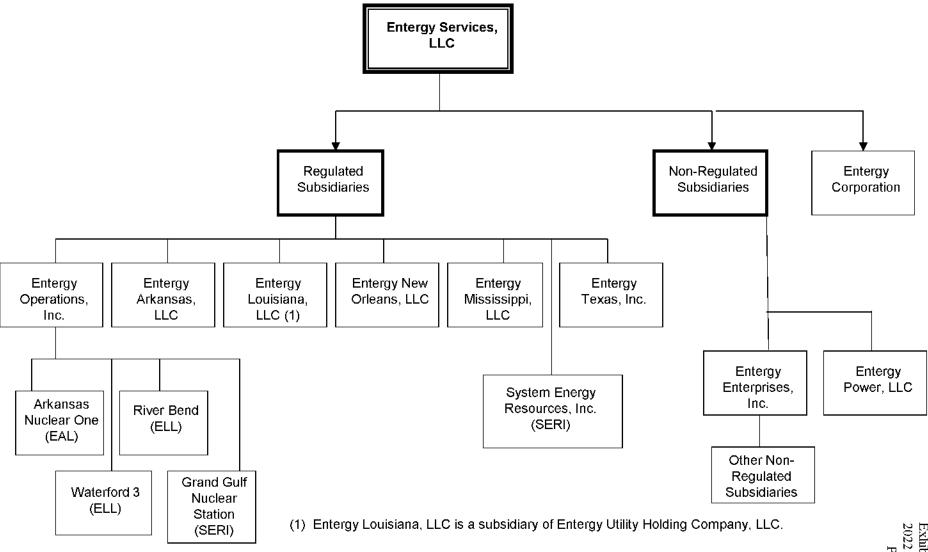
### Domestic Regulated Utility Operations Group



## **Families and Functions**



# Affiliates That Receive Services from Entergy Services, LLC



NOTE: System Fuels, Inc., a regulated subsidiary, is inactive and did not receive services from ESL during the test year.

Exhibit RMD-7 2022 Rate Case Page 1 of 1

Project C1 ***012020	Project Dept.	Billing Method	"All	FT3	DF .		FM",	TNO (SY)	FOI	7,51.1	TSU	TI ] ;2	FPR TransCo (1)	exas , C	\$7R1	Total
C1 1 0210AR	RPA ransmission ICCN Maphoard	PKLOADAL	(285) 962	-		(1.185): 835 [	1389) 231	94	-	<del>                                     </del>	(17)	296 -	<u> </u>	<del>-   -</del>		12.534)
	ServiceNew Tribansements 2020 Desumentum Upgrade/Belrish	ASSTSA ASSTSA	25 (315) 218,775	5,373 ( 7,725 )	29,415 40,159	450,6 (5) 753,186	102,133 59,523	37,791 T 32,905 T			[38,943] <sup>2</sup> [1,571] <sup>3</sup>	115,218 ,			53,403 72,291	1,043,218 955,818
	Middleware Jpgrade 2021 Program	APSUME	113.744	208 i	32.712	198,135	51,1/2	36,722	-	(4)	227,537 أ	77.895 .	//	<del></del>	31,055	739.715
	SW-Network Access Control Authentic	TASSISA	/1.1/	2,9/1	11.505	128/02	20,1/8	10.756			(10,8/1)	33./1/			29,6/6	300.281
	MX Project 2021	FMP OYS	1.59,026		240,545	771,994	50,039	20,267		î · · · · · · · · · · · · · · · · · · ·	239,50.5	43,295		1	56,237	1,030,917
	SPX	LAND GAV	1,053	[	652	1,527	34.5	140			1,091	797			387	6,132
	ImpWire Core Implementation	JASSISALL Y	1/3./85	5,788	25,812	311,613	70,626	26.192			16,715	81./42 -	_ <del> </del>		57,682	//6/6b
	Western Union Pront Channels Imp 2022 LDM ILIB Phase II	Jour Egon Trivipiona	662   967	· }	.578	1,102   1,327	415   302	316   121		· 4	1.443	427 - 275 -	} .	4 .	332	[ 2.926] 5.341 [
	Asse, Suitry A VIVI Appl. Nurlear	DIRCTEDI	12,587,766	<u> </u>		10,074,453	312	- 1711		<del>                                     </del>	(513,298)	7		<del> </del>	6,685,911	29,234,832
	Asset Suite/A, MM Repl - Supply Chal	SCRSPALL	6,169,290	- i	· i	8,539,634	3.295,909	1,221,390	-	i - i	1./28,920	5/28.623 -	<u> </u>	1 -	1,805,376	27,889,081
	Replacement Code Packages	CUS EGON	(2,949)	<u> </u>	·	(2.762)	[1,899]	9,546	-	<u>                                       </u>	1505) <sup>1</sup>	1992): -	<u> </u>			788
	AppCentalnerIzation WIN Server 2020	APPSUPAI	(5,785) 56,491	(91)	1,579 17,742	(10,746); 58,652	(2,500)	854		37	31,610 52,048	(454) 23.855	1 77		(1,713) 15,914	12,655
	5W Application Containerization: WI Event Based Resource Management App	APPSUPAL CUSED CO	35,326	147	17,747	98,0.0 57,588	25,489 22,278	18,134   9.615		- 17	92,348    11,44 1//	22,971 -	17		15,914	348,544 133,319
	Office Equipment Purchase at I CC's	PREDADAL	1.492			3,372	932	3/9	-:-	<del>                                     </del>	- 121,17 16	1.22/ -	<del>-                                    </del>	<u> </u>	<del></del>	7.341
C199073299	2020 Robotic Precess Autemation SC	SCMATRÁN	2,665]	†	815	2,485	*\$I\$\^	263		i i	[7.13] <sup>b</sup>	969 ,	İ	1	176	7,773
	2070 Robotic Precess Auternation IT	LBR NEGA	7,597	7	79.7	4,411	1,345	655		)		1,323			499	11,611
	2020 Robotic Process Automation-INN	CUSED ICO	92	-		50	21	9		<u> </u>	- j	21				193
C1 11079CDE C122073TSS	2022 Robotic Process Automation-CD 2023 Robotic Process Automation FSS	IASSISA IEMP OYAL	192 <u>9)</u> 3,301		. [850] 1,970	(662) 4,607		. (128) - (128)	2.5	}*	[562] 4,585	47.) 902.)			1,167	(3.551) 17,995
	2020 Robotic Process Automation FIN	ASSTSA	5,974	204	1,772	10,519	2,336	890		<del>                                     </del>	(1,634)	2,735	+	<del></del>	2,007	24,757
	2020 Robotic Process Automation-LEG	JASSISA	18/1	19%	1261	(147)	(32)	(13)		<del>† -  </del>	17/1	(38)	<del>-</del>	-	(29)	19 /81
C1 11079HRS	2022 Robotic Process Automation-HR	EMILIÓAVE	126	· (	75	1//]	70	16 [		į · į	181	33	j -	j -	75	697
	SW GTT TAN PROMOD LD UPGRADT	PKI DADAI	(3,779)			(8,731)	(2,417)	(979)		ļ	<u>_</u>	(3,055)(		Ţ		(19,000)
	Civie DC TYT	TT PIAII	31,789		4,875	45,117	5,793	3,127		-	41,257	7,040			10,760	152,358
	2021 Robotic Process Automation-2 14 2021 Robotic Process Automation-3 5	SCMATHAN LBR NEGE	79.714 104.490	97	11.328 20.712	47,925 172,758	16,103 56,836	7,772 27,898	-:-	+ : -	(9,737) (95,583)	1/.412 - 5/.241 -	<del></del>		1/,408	1/ 1.966 418./32
	2021 Robotic Process Automatoms 5	ICUSTOPCO	5,442		20.712	8,414	3,434	1,457		<del>}</del> }	12,172	3,541	<del></del>	<del></del>	1,100	20,140
	2021 Robotic Precess Autemation COF	ASSTSA	331,798	11,044	69,832	594,9.75	134,539	49,855		i i	(57,597)	1.56,036			110,159	1,370,554
	2021 Robotic Process Automation-ESS	EMILOYAL	154./61	- "]	65,249	216,071	45,758	19,747			156,231	72.151 -			54,777	/87.510
	2021 Robotic Process Automation-HN	JASSISA	166.878	2,222 279	32.511	299,222	7 798	25,091   1,257		ļ . ļ	191,422	/8.480	ļ -	1 -	55,800 2775	609.524 34,376
	2021 Robotic Precess Autemation LEG 2021 Robotic Precess Autemation LES	ASSTSA ITMP OYAL	5,361 T	279	7,044 3,554	14,991	1,198	1,257		-	(1,661) 14,260	1,913		-	2,775 4,490	34,370 62,097
	Software 1MS 2018	THAT NO	365,860		- 1,5 34	998,846	218 657	8,681		<del>                                     </del>	155 999)1	181.005		<del></del>	4,4011	1.117.047
	Map Board Design	PREDADAL	5.694	į,		13,7/2	3 500 1.57	1.514		<u>,</u>		4.990		,,,	j	29.918
	CRLE Substation Design Automation	TRASUBOP		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	360		15								1,003
	GT TRN 31 AY ASSET MGMT SYS SW	TRS NOP	554,685			679,414	311,166	25,267		ļ	162,649)	327,658				1,790,575
	Fossil OS 1 Upgrade-S/W UDW-Move and Decommissioning	CAPADICO (SSISREG	33,622	-	-	61.099 68.966	29,361	4.981 5.748	•	-	13,927	20.250 - 18.20' -	<u> </u>		13.463	138./80 161./11
	2021 SPO PC Diarriual Preduc, Rel I	ICAPADPCO	36,677	}	. 4	66,644	15,565   25,484	4,779 L	•	1 . 4	2,915   (2,083)	18.20/ - 27,090	}	. ·	12,462	153,590
	2021 SPO PC. Siannual Product Rel 2	CAPADPCO	30,347	<u> </u>		55,143	21,086	3,954		<del>                                     </del>	(2,113)	15,278	<u> </u>	<u> </u>		126,697
C1 110871C3	2021 SPO- °C - Brannual Product Rel 3	פסי סאי אס	98.658	- j	· [	179,268	68,550	12.856			la, 253()	o9.421 -				413,699
	2019 Time and Labor Absence-TNT	EMPLOYAL	61/52	<u> </u>	29,392	85,102	19,908	7,750		<u>  </u>	99,258	17,298 -			21,357	934,926
	Oracle 11.2.0.4 .lpgrade	APPSUPAL APPSUPAL	418,075	1,07.5   500	133,494	730,012	188,000	134,536		276 125	845,230	176,787	276 T		117,763 53,625	2,749,130
	FMMT Reinesh (J. A. Jaconse) PeopleSoft PUM Upgrade Program-2021	ASSISALL	190,375 637,899	21,2/5	54,750 100,181	332,500 1.143,812	95,975 250,239	61,125   95.918		175	390,625   33,609	80,375 300,096 j -	12.1		211,737	1,250,000 2,803,677
	Operation Roundup	CUS EGOP	15/1		- 100,181	296		2.188	<del></del>	<del>                                     </del>	- 32,005	131 -	+ :	<del></del>		2,472
C1 992010 VIS	TCCS Mapibeard	PKI DADAI	\$26]	†	1	1,228	(61) 340	135		<u>j                                    </u>	<u>`</u> †	441	<u>†</u>	^	i	2,674
	learning Management	L/NE/OA7	314,479		149,117	438,706	99,108	40,103		)	457,504	85,554			111,043	1,696,043
C1 1325WMO	West Monroe Basement Relocation	DIREC DA		-	· .	(902,131)	-			<u> </u>	97,903 i			-		(864,829)
C1 **326IN C1 **3330EVT	CBLE - ARD S 15803 G Powert ouse Reservation Rep	JASSISREG [FMP CYA	(233)	·	(170)	618.856 (357)	.142,705 (76)	. <u>1,793 د.</u> (134)		}· -⁻	(243) (243)	(38)	.		113,953	1,397,862
	2022 SQ, and Oracle Database Refre.	APPSUPAL :	(1,236)	(7)	[453]	(2,185)	(574)	(252)		111	(541).	(419)	(1)		(354)	(6,021)
	2020 - JN K-Linux Ser, and OS Ref.	A PSUPAL	5.768	(1)	5.070	10.028	2,5/2	2,209	-	<u> </u>	18,1/0	2.683	3		1,60/	/8.122
C1 1350 N	15699;3-Ме-PeopleSoft (J.M Upg 2020	ASSISALL	(4.895)	(21/)	(1.866)	(7.869 <u>/)</u>	(1,417)	(718)		į · į	1/58%	(1,888) -	- j	j -	(1,909)	(21.1/2)
	ServiceNew .lpgrade 2020	ASTISA	2,751	92	797	4,925	1,115]	414 [		ļ	207	1,291			915	12,505
	SPO PCI Riannual Prod Rel 3 2020 15540-3-Me-5 °C Idron MV90 Annual Up	CAPADPCD CUS EGOP	(1,16 <del>9</del> ) (1,053)		<del></del>	(1.727)	(727)	313   (376)		<del>                                     </del>	(31)	7,704 (668); -		<del></del>	+ .	2,154
	P6 enterprise Bi-annual Upgrades	ISNSLEAU	3.750	<del>:</del> -	7.502	7,504	1665)	- (2/61)	<del></del>	<del>                                     </del>	(608)	10001; -	<del></del>	<del></del>	3,752	21.899
C122380 NT	FNT - Clyco UC .lpgrade and Capacity	T P IAIT	4,461		1,688	6,920	1,201	447		<u> </u>	(2,761)	83.7			R15	14,141
	TCA RM 2020 Tribansements Software	GPASSTA	952	<u> </u>		1,877	727	779			j)	935				4,745
	6IS dased Damage Forecast	CUS EGOP	/61	- 1	- 10 ( -1)	1,361	4/9	840			-	531 -	-	-		3.9/1
C1 1/387IN C122389INT	WorkSpace One App Implementation	JA PSUIME JEMP OYA	(9.090) 72,519 (	(50)/ <sub>4</sub>	(8.554)) 20.054 ]	[16,032] 131,226	17,211) 22,505	(1,991) 9,236 [		부 꼬	12,930\\ 104,386	(9,186)) (9,739)	- 4	ļ .	12,599) 25,642	(73,640) 375,637
	Workforer Planning Teel Breiden, lai filli Redesign	CUSTIGOP	8,785		21,1194	131,226	5,544	4,788		<del>                                     </del>	1.34, 180	5,714	-	<del> </del>	75,042	39,572
	Residential Bill Reclesion	CUS EGOP	197.721	- †	<del></del>	326,934	122,687	109.587		† . †	117 , 492)	126./62	<del>-</del>	<del>                                     </del>	<del></del>	56c.c68
CT LIBRIUM	Archer Upgrades - 2020 a	ASSISAL.	1 569	1	12/	3/102	1,290	. 24/ 23,635		ļ	/3	1.015			313	7,829 675,380
C122397INT	Archer Upgrades 2021	ASTISA		5,734]	26,200	251,847		23,635			[8,506]	77,579	<u> </u>		52,177	675,380
C122393 NC	View Dulage Inhancements 2021	CUSTOPCO	.58,69.0		3, 100	90,726	17,027	15,975		ļ	12,788	38,181				238,302
C1 1397IN C1 1401IN	IVR/PCCE Upgrade Program - N Pre- Pay Solution	TEL HALL CUSED CO	73,989 1,461,879	<del>-: +</del>	2./99	62/27 2.262,137	11,609 922,390	7,325 896,717		+ : -	51,635 (53,786),	9,742 - 952,087 -	-	+ :	14,689	201,349 5,941,374
	COVID-19 Customer Relie initiative	CUSTIGOP	(5,683)	· }	. 4	(8,896)	13,597)	164	•	1 1	(151)	13,425)	†	† ·	†	(21,588)
	54º GRC Upgrade Jaer Roles Relain	ASSTSA	648,654	21,427	96,052	1,165,853	265,480	97,570		i i	(14,977)	306,413	<u> </u>	<del>i</del>	214,788	2,500,890
				1.4 - 7		,,	- 41				4 45 5 16					

Project	Project Desc.	Gilling Method	"Al	FT1	Lt.		FWI,	TNO	F:OI	7,51.1	T.SL	TI ]		Р79.ТransСо Секаз , С	LION	57R"	'Total
C1 11/125NT	2021 SGL&Grade Database Refresh	A 115UPAL	97,984	2/8	37,908	1/1,015	44,201	31,/48	-	65	191,599	71.365	bo		<u> </u>	27,585	6/0//35
C1 1 / 21GG1	GG1 - Grand Gulf - Hefresh 2021	DIRC SER	· · · · · · · · · · · · · · · · · · ·			٠	·	· }	-	ļ ·	(1/5%)	*			ļ	18,169	18.024
C1994281NT C199430 91	2021 DN X inux Ser. & OS Reish 2021 Fn. exprise Network Security Pr	[APPSUPAI  DIRCTISE	151,902	197	49,257	265,274	68,541	48,770		100]	256,793 T 1,774,787 T	64,147	100 [			42,788	977,569 1,274,297
C1 11/31:NI	Beyond Trust Remote Control 2020	ASSISALL	14.531)		(1,706)	(7.959)	11,727)	(679)		<del> </del>	1,274,287 (	12,051)				(1,568)	(20.764)
C1 11/38 N	Share foint 2010 Workflow Remediatio	JEM LOYAL	66.779	(162)	37.280	92,630	20,962	8.771	:	<del>}                                    </del>	97,219	18.250	<del></del> }	<u> </u>	<del>- : -</del>	29,413	967,799
C122434 NT	[Fruerprise Monitoring	ASSTS 3	170,050	5,617	29,641	305,669		25,582		}⁺  -	[16,476]	80.378	· · · · · · · · · · · · · · · · · · ·			56 195 1	364.733 726,235
C199435 NT	Red la. isense Pumbase	A P P SUPAI	(40,470)	(162)	(20,035)	(70,863)	(18,536)	(10,909)		1231	142,597	(15,653)	1231			(11,510)	(231,126)
C1 11/36 N	Committationse Purchase	JA P SUPAL	(6.006)	(20)	(2.779)	(8.765)	(2,293)	(1.349)	-	131	I5, 806/,	(1,941)	(3)		-	(1,427)	(28.587)
C1 17/38 L	incentis lipsca l'unchase	A PSUPAL	(19.812)	1229/	7,342	(35,109)	(9,514)	(1.262)	-	[21]	56,023	(4,913)	(2)	-	· .	la (567)	(16,349)
C199439 NT	Fri.ergy Mobile App Enhancements	CUSTEGOP	172,736			259,839	109,011	94,149 [		<u> </u>	(15,652)	112,357	ĭ		<u> </u>	· )	762,440
C199439 P3	Entergy Mobile App Enhancements Iun	CUSTEGOP	23,430			39,314	14,786	12,770				15,240	!				105,541
C1 11/30 P4	Entergy Mobile App Enhancements Jul	CUS EGOP	/3.189	<u> </u>	-	122,796	46,185	39.888	-	<del> </del>	<u> </u>	47,602		•		-	329,655
C1 1 4 30 PE	Entergy Mobile App Enhancements Oct	CUS EGOP	81,910			197/38	51,602	//.644	-	<u>├──</u> -	<u> </u>	58.278	<u> </u>	<del>-</del>	ــــــــــــــــــــــــــــــــــــــ	-	368,962
C199443.NT	2020 SAP Honnse Purchase   SA SO Rigilar entire.	CUSTIGOP	(10,445) 372,441		-	(10,296); 674,929	[6,715) 235,040	31,157   202,997		-	[11,962]	(3,730); 242,254					1,065,698
C1 11/47-75	Frequency Assurance Expert System	EMPLOYAL	8.532	<del></del>	5,363	10.876	2,596	961		<del>  .  </del>	11,340	3.149	- +		<del></del>	2,452	77,971
C1 17/20214	EEPOND I HUSI License	ASSISA	52,000	1./36	6.008	98/18	21,1/3	7,834	-	<del>  .  </del>	12/8	24.536	- 1		· -	17,290	228.705
C199449 NT	Ping One Services	ASSTSA	407,123	13,500	63,040	730,009	165,453	61,215		† †	4,2/8 7,770	191,491	İ		<b>†</b>	195 (35 )	1,774,798
C1994455UN	Ping Federale SSO in mean	ASTISA	90,163	7,599	26,04?	161,675	36,640	13,755		<del>†                                    </del>	7,353	47,351	Ť		<del>                                     </del>	29,945	410,766
C1 11/51:5	SW- Physical Security Lenel Upgrade	EMPXENUC	37,658	<u> </u>	52/	52.590	11,557	7,800			49,908 (	10.257	<u> </u>				161.590
C1 17/5865U	SW-O -CMDE-Configuration Management	ASSISREG	12./13			22.261 1,059,620	. <u>5,075</u> ]. 413,575	1.866			1,209	5.839 ° 426,269 °			, .:	4,120	92م25
C1994.753DF	3DFx replementation	LOS TGOP	0.05,444					3,7,193		<u> </u>	(8,680)				ļ		2,543,321
C1224.753DX	3DEx Expansion ROX 21/22	CUSTEGOP	72,057			171,914	45,853	39,607		Ļ	(75)	47,260					327,209
	Discover Meter Rebill 2021 - DMH	CUS EGOP .	15.318	<u> </u>	· ·	25,709	9,667	8.349			<u> </u>	9.967	<u> </u>	•	<u> </u>		69.000
C1 11/350BE  C1994559CD	Out of dal, enhancement 0de-21/22	TEUS EGOP	45,053 48,434			/5.595   81,265	25,432   30,566	27.556 [ 26,399 ]	•	} · 4	- (5.467) <sup>5</sup>	29.905 31.504	- }		∳ · -		202,940 ] 212,704 ]
C199455VEE	Pernote Cenner : Discennest Trih VEE Enhancements	CUSTIGOP	28,434 85,302			143,129	30,566 53,832	26,399		+	(5,230) <sup>3</sup>	31,504 55,484	<del></del>		+		379,011
C1 11/36 N	Customer Jigital VH-Software	CUS CALL	88.552	<del></del>		130,364	58,572	31.623		<del>  .  </del>	yayzany,	55,253	<del> '</del>		<del>  .</del>		365.164
C1 1/6/N	Crystal Reports Version Upgrade	GENTEDAT	8.260	200	7,045	17.581	5,1/5	7.005		30	10,017	5,953	61	•	<del></del>	1,686	53.792
C199477INT	ISAP TANA Active Active	ICUSTIGOP	40,350		·	67,754	25,483	22,009		<del>}</del> }-	(3,379)	26,265			ì——		178,511
C199497 NT	Artive Directory Steal, hBLs 598	L/NB GAT	86,516	j	23,961	120,766	27,208	11,020		i i	133,661	23,550	Ì			30,592	4.77,277
C1 11513 N	Deposit Alternative Pay	DHC EMI	· .	- )		- "	352,370	- 1	-		(4,939))		- [	•	-	- 1	3/7/431
C1 (514 N	(PeopleSoft Addruals Bolt On	GENTEDYT	21.079	_ 11د	10.286	37.079	19,203	10.749	-	99	29,099   1,542	19,658	156			4,301	139,921
C199516 NT	Weblogic Por.al Applications (Ipgrad	ASSTSREG.	65,111	!		116,771	26,464	9,786			1,542	30,626	!			21,612	27 1,912
C199519 N2	Spatial Load Foresasting Platform 2	CUSTOPCO	.77,921			89,753	30,548	15,769				37,658	<u></u>		<del></del>		237,478
C1 115213PR	Salesforce Hill Projection	CUS EGOP	100.885		· ·	160,278	68,667	54,987	-		16,8077	65.621 .		-	<del>-</del>	-	1,023.797
C1 11521CNI C1997.50 NT	Salesforce Continuous Improvement [lighting Sales Tracking Reporting	CUS EGON	229,994	}		955,819   (654)	145,107 (270)	125.325 (127)		de ete de		1/9.561 (27.5)	:- · · · · · · · · · · · · · · · · ·		ļ	t- A	11/494]
	AMOC Business Teents Ingine	CUSTIGOP	5,937			9,963	3,747	3,236		<del>                                     </del>	(2,642)	3,562			<del> </del>		24,103
	Dist Transformers Outage Inediction	CUS EGOP	19.561		- +	32.823	12,9/5	10.662	-		18,007	12.727				-	80.111
CI PASIL-	STU- Work Order for AA Use Case	CUS EGOP	63,660	· 1		136,817	40,1/5	37,698	-	i . i	113,237)	/1.408	- 1		· ·	- 1	2/3.524
C199AMCFS1	TAM Centlation Landware	GP4S9T0S	24,255	ĺ	` 1	31,445	14,586	5,088		1 1	î	13,558	Ì	'	Ť í	i î	89,306
C122AMCOST	TAM Centiation Software TS	CUSTEGOP	298,542			503,078	158,368	173,665			(53,186)	195,096	)				1,305,562
	EAM - Asset Collection / Validation	6PASS105	756,024		-	977,092	750,703	158.774	-		186,879(	725,923	-	-	-	-	2,678.368
	CI HAMGS94 EAM/WHMS GISHS/R4 Soft	GDASSTAL	589,971			900,396	358,617	117,199	-	<u>,                                    </u>	145,029)	379.118	<u>-</u>		ــــــــــــــــــــــــــــــــــــــ	- 1	2,294,270
	TAM/WEWS GIS R2 Sellware & Henries	GPASSTAL	[2,100]			(1,393)	(679)	(254)				174.	!		<u> </u>		[4,251]
	TAM/WEVIS GIS Infrastructure	GP4S\$TAI	166			245	98	77		-	and more	98					640
CT PAMINE	AM - No Bill Never Bill AM Sales and Rev Bib	CUSED CO CUS EGOP	/08./51		-	1,095,815	747,220	192,952		<del>                                     </del>	116,433(	761.168	-	<u> </u>	<del></del>		2,889.776
C122AMSGR2	[FAM   Release 2 Software Gas	GPASSGDS	367,146	· · · }		611,012 (540)	229,505	198,476 [ (792)]	•	} · ·	1116,017	236.859	· · · · · · · · · · · · · · · · · · ·		∳ <sup>-</sup>	. +	1,523,379 (1,279)
	FAM R2 Deterred Floruric Disc	GPASSTDS	257,262	<del>- i</del>		338,874	158,446	53,809		<del>' i</del>	(21,488)	1.75,091	<del></del>		<del>                                     </del>	<u> </u>	941,995
	EAM-R3 Deferred Electric Dist	6PASSTDS	927.268	- i		1.189,261	549,903	193.766		<del>, ,                                  </del>	(101, 207)	518,536	- i		· ·	. 1	3,277.798
C1 PAMSWRI	EAM - 41 Software	GIVSSIA.	61/	, j	<u>.</u> ).	9/1	3/5	123		į		390 ) 1.53,608 )	·. j	,·.	ļ	<u>],</u>	2./45 598,364
	FAM Release 2 Software Flee.	GPASSTA 7	210,700			350,550	138,242			<u> </u>	(5, 368)				Ĭ		
	TAM/MEMS_R3 Transmission Sellware	GPASST N	5,060,745			9,090,684	3,175,267	368,400		تتحصيا	(592,172)	3,728,646					20,821,570
	EAM - 1/ Software	GPASSIA.	1,028.559	<u> </u>	·	1.5 /0,152	625,972	204,960		<u> </u>	187,8675	650.827	<u> </u>		<u> </u>		9,997,374
CIPARCPLI	ARC Program - Ughthouse	JOSTONACE JASSTSA	(6.890)	- ,_ }	·	(5.608)) 2.605))	13,209)	1910) 588 (		ļ · ↓		12,402)	· j		<b>↓</b>		(18,449)
C199A5 9TX C199C19INT	(A5 / Pewer Tax Replace Asse, Tax (COVID-19 Customer Relief Infliation	CUSTIGOP	1,907 1,50,530	130	457	7,005 7,005 7	1,588 ] 90,574 ]	83,409		<del>                                     </del>	129    14,616}	1,538				1,797	16,935 674,709
	Data Warehouse 2.0	CUS EGOP	1.8,585		. +	290,778	96,574	251		<del>  </del>	115,010;	99,518			<del>.</del>		2.524
	Customer Data Warehouse flus 2	CUS EGOP	7.896			13,1/8	4,975	4.2/1		<del>                                     </del>		5.097			<del></del>		35,297
C122COWP S	Custerner Data Warehouse Plus	CUSTIGOP .	(11,095)		`——-	(18,044)	(7,0118	13,129]		}	(367)	16,974)	<del></del>		ì——		(46,620)
C122C P507	CIP 014 Training	TRA NOP	294	i		305	(7,011) 173	7		<del>                                     </del>	(140)	140	Ť			i i	(46,620) 781
	CSD Workforce Management System	COS CALL	729,048		-	631,622	283,788	153,217			- <u>"</u>	271.550	- 1			- 1	1, 769,249
	[DA Settings Management	COS-D (CO	37,326	1	,	57,682 158,337	29,570	10.156		i · I	(1,081)	24.277	- 1		ĭ <u> </u>	· 1	1-1.8/6
	DA Release 2B Sellwarn	Custorico i	99,660	<u>_</u> Ţ			62,773	24,275		ļ <u>Ţ</u>		66,707				Ţ	411,752
	DA Release 2C Software	CUSTOPCO	689,091	!		1,065,227	434,793	187,062		<del>                                     </del>	(71,013)	448,726	<u>,</u>		<del></del>	<u>ļ</u>	2,754,891
	Advanced DMS	CUSED TOO	206.1/2			318,768	190,097	56.129	-	<del></del>	121,563	134.151		•		-	823.752
C1 COCIPRO C1220 G IP	IDCI PRODUZ	jinselnon jeustigon	23,686 776,377			26,891 463,645	19,230 174,381	1,074		de ete de	150,252)	19,497	:- · · · · · · · · · · · · · · · · ·		ļ	t- }.	/8.377 1,158,439
	Eigital   IFAP  Enterprise Analytics	CUSTIGOP	(9,468)			463,648 [15,669]	174,381	(4,050)		<del>  -</del>	(537)	179,734 (6,066);			<del> </del>		1,1.8,439 (41,769)
	RPA, Utility Ops 2020	CUSED TOO	(4,208)			112,025)	17,995)	12.25 /1		<del>                                     </del>	(725)	15,057)			<del> </del>		(32,996)
	EAM - Release 2 Software Gas	lervaseps	. (1.527)		-	297,171	r ,233;	425,300	-	<del>                                     </del>	(973)			•	<del>                                     </del>	- +	/21.498
	Trivirenmental Safety MgmtContract	EMP OREG	10,425	Ì	` 1	14,568	3,287	1,332		† †	16,105	7,548	ì		1 -	1,689	52,254
	Gittab VCS - Landonre	CUSTEGOP	14	j		74	ė	8		i i	(12)	9	Ť		i		51
															-		

Project	Project Depar.	Gilling Method	PAI	гта	Lit		PMI;	TNO	FOI.	4.81	TEL	TI ]	.5	РЭЭ.Лгапа£о:Секая , С	4.10M	57R.	'Total
	jSW-Grid Mod Data Lake	CUS EGOP	19.856)	-	-	(16,332)	(6,2/7)	14.06/1	-	-	15%	16,322);		<u> </u>	<u> </u>	-	(72,858)
C1 11 CH052  C122 CX055	15765-FMX Project SW-NTA Network Three, Analysis	JEMPLOYAL JASSTSA	38.146 1,078,943	75,528	21/57 (31,360)	53,191   1,934,627	12,032 235,480	7.866   162,242	-	; · ,	56,650   74,507	10,458 507,534	- ¦		ł . :{	13,456   355,380	210.257 4,722,014
C122 EX056	SW riproer Monitoring Teels	ASTISA	1,378,943	3,260	14,277)	1,934,627	46,411	16,057		-	74,917   7,791	.52,325 ,			<del>                                     </del>	33,655	4,722,014
C1 ** D518L	Autodesk Joenses	CO2:0 CO	292,693	3,2001	[4,277]	452,5/1	154,688	79.664		-	7,591	190,449			<del> </del>	11,1801	1,200,055
C1 ** D519L	OSI PLucenses	CO3:0 OA: AO	6/9/77			1.180,1/1		87,631				391.175	<del></del> }		<del>                                     </del>		2,756.694
C122 D524	FCO BusinessWerks Hearing	322SUPAI	008,987	1,599	174,739	1,063,628	751,271 774,704	195,532		200	1,249,962	257,110	420		}∸{	171.540	3, 998,600
C122 10392	Volunteerism Replacement	EMP CYA	75,591		29,903	125,355	23,774	9,623			102,50.5	20,603			!	76,677	793,947
C1 11 10446	Alrsweb Replacement AVA Cloud	IEMPLOYAL	105,464	-	30,766	147,274	33.1/8	13,797	-	. 1	151 /86	28./1/	- 1		i . i	3 / 300	577,908
C1 11 NEORM	Informatica Upgrade 2020	CUSED ICO	76,906	- 1	-	72,907	20,587	12.512	-		(8,112)	30,659	- î	-		-	184.780
C199 NT042	Upgrade Enterprise Bridge (eB) to V	DIRCTOL	90,109) 1	í	1	90,109 ]	Ì	î		ìì	(737)		Ì		ìíí	45,055	224,537
C122 NT079	Salesteme Platferm Upgrade	ASTEA	25,496	949	4,027	45,717	10,362	3,834			(4,986)	11,992	T I			5,463	105,754
C1 11 NT 083	SW-Facilities Ratings WS-NERC Rep	HALIND!	29,345	-	- [	31.664	17,462	697	-		(961)	14.377	-		· 1	-	92.585
C1 11 N1 328	15802- RCMS Hall Car Migmt System	CUSED 'CO	(138)	- ),		[13]	(92)	(173)	-	· .	· (	$\langle 1_C^{c} \rangle$	- (			·	[417]
C122 DC061	IDM Tub Phase I Expansion A TRE	EMP CYAL	54,749	]	26,871	76,330	17,252	6,976			65,474	15,007				15,307	281,964
	IDP/Lew Code	ASTISA	57,525	1,917	6,711	103,147	23,378	8,650			[18,074)	27,000			ļ!	15,091	729,477
CLUMENC	LHL PRC002	TREELNOP	13.01.7	<u>.</u>	·	1/,//8	7,271	592		· · .	<u>.</u>	7,417	· -	<u> </u>	<u>  </u>		73.072
C1 11406188	Fleet Sentinel Enterprise Upgrade	DIRC EDI	21	- 1		42		٠	-	; · ;	·		- !		ļ - ļ	21	54
C122 MTC3 F	Meler to Cash	CUSTGA W	<u>[[[]</u>			175]	G9 [	37 [			932	71 7			<del>                                     </del>		1,354
	Meter Data Classification	CUSTGA VI	66,055			102,073	41,672	19,056		-	19,518)	47,977	<u></u>		<del>                                     </del>	10160	262,314
	Plant Reliability - ech Jed Irod.	DIRC EDI	39.660	-		119,321					139 j	- :		•		15,112	238,750
	Robotic Process Automation Corp Nuc  Flort Monitoring Software	DIRCTOL	161,853	·		36,229				}:}.			· · · ·		}∴{	161,853	/2.352 647,411
C122 VOG 197	Endever F3 Se', ware	DIRCTOL	761,094			1,522,187	<del></del>			-	(5,580)	<del></del>	+		<del> </del>	761,094	3,038,795
	Robotic Process Automation-Nuc 21	DHC EDI	77.250		<del>  </del>	148,500	<del> +</del>	- +		<del> +</del>	127,117 0	<del></del>			<del>† .  </del>	74,250	2/2.886
C1 1 M/CDH1	Examination Procedure Update P-1	CUSED (CO	607.722	-		989,614	353,470	165.748		. 1		395,430	- 1		<del> </del>	- 1,	2,491.655
	Pewer Through (SI Costs	CUSTOPCO	240,756	í	ጎ	372,152	151,918	65,607		r 1	(93,028)	1.56,616	ì		ì	i i	594,016
	Preervation Tool Pile.	FMP OREG	29,875	i i		41,754	9,420	3,815		<del>                                     </del>	37,638	5,162	<del>i</del>		<del>                                     </del>	10,574	141,244
CI PREVEDE	Revenue Forecasting Process Optimiz	ססי סבצעס	7,3 73	<u> </u>	1	11.399	7,652	2.007			(2,801)	4.797	î	<u> </u>	·1		27/28
C1 USAMS77	15782 - SAMS Upgrade	SNUNHAL	457,945	- 1	863.خ47	455,060	- 1.	· [	-	· .	110/183/		- (			227,537	1,602,928
C19954597N		CUSTEGOP	1,568,030	),		2,631,042	959,574	554,647				1,019,926					7,063,200
	SOFTWART AND STRVICTS FOR PRICODZ	TRASUROP	10,493			12,331	5,720	.576				6,427					35,547
	DA Release 1 - Hardware Lackson	CUSED (CO	(111)	-	-	1,1/4	(105)	1915)	-	-	(37)	507	-	·	-	-	1/0
CI !! DAHZI	DA Release 2 Hardware Jackson	COSED CO	2.310			3,631 685	1,456 265	588		ļ · ļ	$(1,5/8)_{ij}^{\prime}$	1.529	- !		î · i		7.966
C1552D# 15	DA Release 2 Tlandware Tittle Rock	CUSTOPCO	471					901		-		250	!		<u> </u>		1,754
	DA Release I Software	CUSTOPCO	4,760			7,310	3,00.5	1,329			(20)	3,076	!		<del>  </del>		19,459
	DA Release 2A Software AMI - DMS/OMS - Infrastructure	CUSED CO	1,/56.//6		<u> </u>	2.727/50	1.108,221	4/0.600	-		(282,957)	1,1/8,025 (		·			6,928,829
	IAM DMS/DMS Software Rel4.5	CUSTGA W	(13,755) 1,448,777		:	(20,796) 2,239,385	(8,702) 913,797	14.25/1 418,358	,	ļ:ļ.	[11,205] [68,749]	15,613) <sup>1</sup> 943,959			إسائد الإ	¦∸. ∤	(56,842) 5,995,517
	IAM DMS/DMS Software	CUSTOPCO	1,293,073			2,018,280	815,420	339,241			(180,037)	849,703			!		5,135,680
	AM - Fead-end Systems - 458 Tren8	CUSEGAM	1/1.012			217,916	88,056	70,688		-	163,396	91.775	<del></del>		<del>                                     </del>		516,950
C111 FERSB	AM - Head-end Systems - 458	CUS-GAM	27.898		-	43.5/2	1/450	5.345	-		(10,201)	19.16			-		106,341
	AM - Lead Trid Software & Tandware	CUSTGA W	(39,230)	í	1	(59,915)	(74,599)	(10,852)		1 1	(5,259)	(24,114)	ì		ìi	i i	(164,312)
C122TLS5B3	AM Togody Systems (3.73 Tion 3)	CUSTGAM	456,255	İ		705,230	257,793	131,737			(69, 254)	297,238	Ì		i i	i	1,509,000
CI ** LSREA	AM - Legacy Systems - 45A	CUSEGAM	5.6b3	- 1	-	8,7/0	3,575	1.627	-	-	(1,658))	3,662	- 1		- 1	-	21,629
CI ** LSREE	JAM - Legacy Systems - 458	CUSEGAM	920,562	· [		496,035	202,086	92,887	-	· .	119,553()	209,929	· (			. [	1,301,945
	AM Togacy systems Scitware	CUSTGA W	10,345	)		16,009	6,524	2,997			(5,814)	6,770					36,835
	AM MOMS RS3 Tier 3	CUSTGAM	425,104			663,080	270,706	123,757			(97, 783)	279,152					1,658,075
CT 11 MODE 1		CUSE6AM	7.795		-	11,581	4,728	2,162	-	-	12,160%	4.575	-	<u> </u>	-	-	28,681
	AM - MOMS - REA	CUSEGAM	/5.100 75.700	· .		60,679	28,455	13,003	-	¦ · 1	11,551/	29,917	- [		ļ - 1		184,009
	AM MOMS 953	CUSTGA W	122,198			159,251	77,001	35,557 [			(15,960)	50,749	!		<b>;</b> !		485,346
	A M MOMS Software	CUSTGA M	9,005			13,943	5,678	2,613			(5,402)	5,908	<u>.</u>		<del> </del>	<del>                                     </del>	31,747
CI 11 S 5BB	Robotic Process Automation - 4A 21	THONSPND Indisessor	3,609 631,176			25,863	7,607	1/14			1g. 2027	9,948 (		<u> </u>	<del>                                     </del>		78,788
	AM -1 Systems integration - R5B IAM Truorphis Service Rus Infrastruc	CUSEGAM CUSEGAM	631.176	·	*		398,186	182,080		}÷∳.	185 392) (263)	/10,653 ] 236 ]	· · · · · · · · · · · · · · · · · · ·		}i		<u>2512.035</u> 1,232
C12275 R54	AM IT Systems integration 354	CUSTGA W	11,747			18,139	7,414	3,351		-	(4,839)	7,616	+		<del> </del>	<del></del>	43,456
C1 11 5 R5B	AM -1 Systems integration - RoB	CUSEGAM	206,374			319/31	120,703	60.048		- +	123,685%	136,267			<del>  .  </del>	<del>  </del>	527.725
C1 11 5 5W2	A Military property Bus-Softwee 41 42	CUSEGAM	10.621	-	-	16/41	6,695	3.081		. 1	I5,810//	6.967	- 1		<del>  .  </del>		37,995
	AM IT Systems integration	CUSTGA W	710	í	ጎ	i,ina)	447	207		1		469``	Ì		ነ ጎ	ì	2,912
C122.H HYT	(CCS High Jing Reideap Tribanements	CUSTOPCO	120,030			155,912	75,730	32,455			(17,769)	78,246			<u>                                      </u>	i_	474,603
C1 11J38997	Robotics Process Auto 2021 - Distr	CUSED ICO	115,213	- 1	- 1	178,134	72,609	31,366			125,492)	74.966	i			-	4/6.857
	JAM Komm, Network-PMD/Impl.	CUSEGAM	2,186,091	- ]		9.978,752	1.978,928	631,074		<u>.                                    </u>	(468,488)	1/29.776	- (			- [	8,535,072
C122.IC2C02	CD_FUNCT_ONAL_RELEASE 3	CUSTEGOP	3,327			6,145	2,090	4,699			(2,298)	7,434					16,379
	CD FUNCTIONAL RELEASE 4	CUSTEGOP	29,640			56,547	15,589	50,907			(1,734)	27,166			ļļ		176,116
	DA Enablement/ IMO Implementation	CUS-D 'CO	7,067,071	-	-	6.297.710	2,566,135	1,102.857		-	(622, #/3)	2,6/9,195	-	· · · · · · · · · · · · · · · · · · ·	<u> </u>		16,057,225
	Utility Data Warehouse Plus	Cus Egon	983.176	- 1	!	642,972	241,815	205,845		; , †	1/8,2/2/	2/9.23/	- !		ł . : !	· .	1.677.745
	A VI. Michael PMO/Impl.	CUSTOPCO CUSTGOP	1,097,565			2,629,915	1,071,018	4.58,611		-	(342,197)	1,106,871			<del>                                     </del>		6,621,794 11,640
	Suriness Analytics AMI WO	IPENUMALI.	2,869		£ 0000	4,805	1,511	1,535		<del>                                     </del>	(1,247)	1,564	<del></del>		<del> </del>	1.76	
CITUSCOSE	Cyber Security Use Case Playment Processing Use Case	CUS EGOP	14,858		6,003	21,736	4,679	1.763			29,218 (	9,757 1	<u> </u>	•	<del>                                     </del>	5,265	87.277
C122.ISCSPS	SAS Production Software	ICUSTIGOP	3,245	·		1,020	<u>987</u> ] 2.048]	328		}⁺}.	. (2/15)	395 ) 2,108	· · · · · · · · · · · · · · · · · · ·		}∴{	}*	2,494 14,571
C122.ISCSUP	Supply Chain . Ise Case	SCPSPALL	7,016	3.5	1,300	9,965	3,620	1,434		<del></del> !-	(1,444)	6,204			<del>  </del>	2,116	30,216
	Use Case 2019-Utility Terform Mgmt	CUSED CO	191			200	7,20	38	-	- +	11/2	87	<del></del>		<del>                                     </del>	- 2,1151	597
CL 1 VRIP12	Ver tellability limp frogram	DST_NA	6.138	-	-	5,052	2964	2/0		.	(78)	2.1/1	- 1		<del>  .  </del>	-	16.531
C122V50272	SPO Automation RPA 21	PKLOADAL	2,267	í	ጎ	5,340	1,476	600		1	(1,152)	1,943	Ì		ì	ì	10,474
C122WININA	Autemation Win10/A3G0 Upgrade	ASTISA	2.77,.733	5,581	30,142	461,775	194,661	38,726		i i	(57,799)	121,145	<del>i</del>		<del>  </del>	95,467	1,070,237
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Company   Comp																		
March   Marc	Project	Project Desc.	Billing Method	7AI	ГТЭ	LE		PMI,	TNO	FOI	1,21.1	7.50	TI .	10	FPA.TransColCexas , C	NOLL	STR.	Total
Applied   Appl					-						-							
Company   Comp						h : -{	526.365		12'	•	ļ .				ļ	}	¦ ' {	
Company   Comp		CPT Oracle Erestal Ball Software	C49A09C0			ii			2,875		i e				i	<del> </del>		
1999   1999	CZ 112 DEPL1						· (	· )	. "	-		-	- :	-		-		120
1999   1999			DIREC /A		,	239,220		J.	:.		ļ:	(18/ طا			ļ÷		ļ ļ	229,802
1.		P2 Project Management	DIR C. 74													<u> </u>		5,166
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1997   1997										-					<u>-</u>		· .	
Company   Comp				·	-				· ·	·	<del>-</del>			<u> </u>	<u> </u>	\	· ·	
Company											<del>                                     </del>							
Company   Comp			DIREC NA	`				- î	- 1	-		· ''	<del></del>				. 1	
Company   Comp	CZ 115CJ100	Unit 1 - 100		<u> </u>			· [	· 1	- 1			11/20	- :				. ]	1.521
Company   Section of Company   Section   Sec							61,273											
Company   Comp							-				ļ							
Company   Comp			IDIR-C 72	<del>: :  </del>					- :									411
Company   Comp	ด้วราพัติดัง <sup>2</sup> 2	A Station Pipe Bridge Charance Fy	DIRTCTIA	ş ı			364	· · · · · · · · · · · · · · · · · · ·	· i		<u> </u>	jr jr	~		· · · · ·	j	ì ·· {	104
A   Page     A   Page	C5220641 G	Regulatory Pates GAS - Fri. ergy Loui	DIR TOTTA				687											550
Part   Part					-				657		<u> </u>			-	<u>-</u>			
Changes   Section   Company   Comp	CS 11358511	je JA (Gas)-Regulatory Rate Develop				, , ,	150	· .			} .				,	,	•	
13-101-161   Mr. 1992   Mr. 199	C5494335NDG	17 AUT (GBS) Regulatory Halfs Developed 2021 For proving ble work Security Pr				<del> </del>					-					<del>                                     </del>	<b> </b>	
17.19   17.1			<del></del>		-		7.635	<del></del>	- 1219,3121	-	<u> </u>							
Proceedings   19   19   19   19   19   19   19   1					-			- 1	17.816	-			-			-		
\$2,500,000   \$2,500,000   \$2,500   \$2						ì	ĺ		i i		ĺ	<u> </u>			]			
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Professor   Prof				·		· · ·	•	1/,1/5	- 1111	-	-	(1,467)	<del>-</del>	-			· · ·	15.729
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SANDERSON   SAND		Improve, leint 78/3 Project, 2407, 5				i i	<u> </u>	T T	807		i e	<del>                                     </del>				<u> </u>		
CAST-10000   Table	C6MD100646	EALLP ARDO PROJEC 061931 HWY 1					. (	. )	. ]	-			- :	-	-	-	· .	2,905
CAST-10000   Table		IM 'ROVE - HN20-2230 - ADD CA " BANKS		2.353	,,	ļļ	بإر بغد ي	. ·			ļ ,	(250)	:		ļ ,	ļ:. J	ļ ļ	2.133
SANDERS   March   Ma			DIRCTE	749												<u> </u>		
CONTINUES   Me Ambrer - CUIT - Volument PCO   MICE   1.442						<del></del>	- +				<del>                                     </del>						<del> </del>	
CAP   1997   1991 Flavoring PDT 1981 Activated   1987   7,577   1991 Flavoring PDT 1981 Activated   1987   avoring PDT 1981 Activated   1987 Flavoring			DHC 5A	1.695		-		-			1						-	
SADJECTS   SECTION   SADJECTS   SECTION   SADJECTS			DIRCTEA	7,507		<u>`</u> `	<u> </u>	<u>_</u>	ì	•	j .	(817)		•	Ì '	1	[j	
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CAN   1994   Planning   1971 (1974 Ashahali   1987						\\	<del>-</del>	<u> </u>	-	<u> </u>	<del>                                     </del>		<u> </u>	<u> </u>	<u> </u>	\		
CM-1972-70   INCLUDING A CURRENT INVESTMENT OF THE INCLUDING A CURRENT INCLUDING A CURRENT INVESTMENT IN COLUMN A CURRENT IN											i –	, , , , , , , , , , , , , , , , , , ,					<del></del> i	
CAM   1958   CAM   1958   CAM   1959   CAM					-	-	-	- 1	- 1	-	-	(317)				-	- 1	2,706
CAPTIONNET   CARTONNET CALL TO   CAPTION   C						<u> </u>	- Ţ	. 1	[		ļ	(25/ <u>//</u> )	- :				. ]	
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Compared   Compared			IDH-CITA		-		3 829			-		(366)	-			-		3.464
Company   Comp	C6 VI 0200026	JIMPROVE, WM19 0015, NS205, WEST MON	Diarchia "	ş (		ľ <u></u> ľ			<u> </u>		Ϊ		~		<u>'''                                  </u>	<u></u>	<u> </u>	
EMJ 2079	C6W0200102	Duarhita Aleer Crossing Rebuild In									Ļ	(355)				į		
CMM 2020-95   GSD n fifty Grupon Standard Sub Val   DBC CT   Standard Sub Val   Standar				-	-			-		-	<u> </u>				· ·	· -	<u> </u>	
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CM31223889   IM WOVE 2023   821-208A *9 AL   DREC IA		BA20 002V Basinop Dunn Sub Birpl		~		<del> </del>					<del>                                     </del>							
EMDIZITIUS   2021 - MINTON-1-PARADORAN - 2027   DRISE LA   17,969   17,967   17,96	C6MD200895	IM ROVE 2020   B21-005A YB71/			-	i	2/50	i	<u> </u>			- 1			·		i	2,450
CMM220137   Imprees 729   Charlesy Sub 739 2 3m   DR CT14   75,147   75,1	C6MD201195	2021 - MPROVE - FM20-002A - F0924					17.569	· .	-			(101)			<u> </u>		-	17/67
CSM12201/98   WM221-0004-1.08 / PMODEL   CM						<u> </u>						(2,738)				ļ	ļ	
EMD 227/29   Web-21-209 / NB80 I NS A., 464 A 104   Direct CA   1976   1986				·		}—— <u> </u>					<del></del>				<del>                                     </del>			
CoM/J2014.5   Columbia 1/2017; fr. cond. 2 phase for   DR CTL\$   1,665   1,666   1,666   1,667   1,666   1,667   1,666   1,667   1,666   1,667   1,6				<del>- :</del>		<del>                                     </del>		- :			<del>                                     </del>	(94%)	<del> </del>		<del>: :</del>	-		
EMD/221/7   Inf WORF - 2021 - 8027 - 9/22	C6VID201454	Columbia 92953: Tk.end 2 phase fer	ÎDIRECTI Ă	′ j		ŗ j		†	i	•	į ·	) (159gh		•	Ϊ΄ ΄	) i	i 1	1,466
CRAY 2021/14   R22-00/12 Windfield V220/Febred2   DRS-U			<u> </u>								į.							
CM7222782   IM7 8094 - 2221 - W-9194 - POTENTS 61   DRFC UA   L899   L899   L999   L				:			10.172					(402)			-			9.770
CM7222782   IM7 8094 - 2221 - W-9194 - POTENTS 61   DRFC UA   L899   L899   L999   L				ا مند ال		<u>,,,</u> ,		:. ļ.			ķ. i .				ļ., .*. ,	اب مند م	ļ ļ	2.246
C5M12722/82   MR #KOPE - 272.1 - W-3.14 - POTDRAS 68   DREC UA   1,800   - (272.5   -			DIR L 14								<del>                                     </del>	- V48				<del> </del>		43,711
CBM D2322/34   Le20-002A_Donaldscriville X0312 Load   DIR-C LA   798   (25)   (25)   (26)   (27)											1 -	(202).	<del></del> -					
EGVT22278.71 [6422-322V Ras.rep Rebuild 4.7 rull   DRFCT14   7,257   (819)	C6/MD202734	LE20-002A Donaldschville X0312 Load	DIRECTIA			[ . ]	798	- [	. 1		i -	(99))	- :			į - <u>-</u>	. 1	/25
[COM 2020 RG   1/02)   MPROV   POYC MTOLIA				1		<u> </u>		<u>_</u> ĵ	i		Ĭ .		^		Ĭ .	<u>[</u>	[i	
	C6MD202861	D&T A IUOTAL DROP TVORPIN 1505	DIRECTIA				1,087					(127)						956

Project C6MD202882 H	"Project Dept. FM21-0074 Robert-AirportRd Scoping	Billing Method	"Al	ГТЭ	. rr	 6,392	FWI.	TNO	F:OI	7,511	TSI (17)	TI .	J 29	РЭЭ.ТгагаСо∵гжаз , С	LION .	57R.	Total 6.376
СБИ ЭЗЭЗЭЗВ [Н	VO7-012 Reserve Vacherie Scoping SW GUI 0.34 REAR OT 3F △ R ÖOP 1	DIRECTO DIRECTON		ļ -		7,910	- 177	-	<del>                                     </del>		(/20)	-		<u> </u>	<del>, -</del> .	-	/180 177
	5M Gulid34 Pror. e. Rel Alr Subdiv	DIRCTEMI				<del>                                     </del>	45.592		Ì		(5,052)						43,830
	i M-Gulld34-Rear Lot- Bel Alr Subdiv	DIRC EMI		i -	<del>-</del>	<u> </u>	31,827		<del>i -</del>		(3,490)	-	<del>: -</del>	i -	<del>i .</del>		28,399
CPM0300164 6	SM-89-8R02ocus on Breaker	DRC EMI		,	j	į:. j	28,878		I	j	(2,816)		Ç., .*	ļ		)	
C6M0300216	&D Mill Street Sub MM0.5 Mile	DIRC. I MI			]		270		<u> </u>	[				<u> </u>			
	&D Mill Street Sub MM02 & M M03	DIRCTEMI		ļ			1,707		ļ	ļ	(176)		<u>:</u>	ļ	<u> </u>		1,531
	&D - Hora Add ransformer - East	DIRC EMI	-	-	· · · · · ·	-	32,7/1	-		-	(2,497)	-		-	-	-	30.277
	&D - Hora Add Transformer - North &D - Flora Add Transformer - 600 l	DIRCIEMI IDIRCIEMI		<sup>∤</sup> .	}	} ·	17,188   45,788	-	· ·	}	(1,677) (4,373)		-	ļ ·	. · ·		[ 144.c.c1   41,415
	2020 Planning SE L7 012A Regs/RC 3RE	DIRCTEMI		<u> </u>	<del></del>	1	434		<u> </u>	<b>-</b>	(41)		•	<del> </del>	<del>                                     </del>		192
	022 Planning SE17-012A New Build/ t	DIRC EMI	-		i -	<u> </u>	1/01	-	† -		(132)	-		· ·	· -		1.268
СБМ ЭЗЭЭИЭЭ (2	020 Planning CL20-005V Rep A1, RH:	DIRC EMI	-		( <u> </u>	· ]	8//	-	l ·		$(103_{I_{1}}^{*})$	-		i -	· .	-	//3
	020 Planning SL 20 004V New Yorld N	DIRCTIMI			]		15,509		Ï		(1,415)			Ţ			14,094
	1020 Planning SL 20 005V Getwell   F	DIRCTEMI			ļ		3,664		ļ		(377)				ļ		3,287
	: Metro "kwy Relocation - Undergrou 1920 Planning CL20-005V New Build N	DIRC EMI	<del>.</del>	<del></del>	<u> </u>		1,9/2	•	<u> </u>		(168)	-	<del></del>	<del>-</del>	<del></del>	· ·	1.174 6.724
	&D. Bytialia 3d New 4795 DK dbu.	DIRCTEMI		· ·		, · ,	7,537 4,231	-	<u> </u>		(49.5)	-		ļ	<b>∤</b> •		3,736
	&D. Flora Add Transferner Tost	DIRCTIMI		İ	<del></del>	<del>                                     </del>	11,123		i	i	(1,180)		<del></del>	<del> </del>	i –	i	9,947
С6М0300985 2	020 Planning SE20-004V New Build S	DIRC EMI	-	i -	· -	<u> </u>	27,557	-	<u> </u>	<u> </u>	(2, to 1)	-	· -	<u> </u>	<u> </u>		27,906
C6MD300987 2	020 Planning SE 20-004 V Hebuild R1	DIRC EMI			ļ·	ļ:. ļ	26,999 7,195 395			J	(2,636)		<del>,</del>	ļ			27,362
	&D Callett 230ke Sub-Substatio	DIRC. I MI		.		ļŢ	7,195		ļ		(75%)		:		.	<u> </u>	6,441
	5M Guild 33 GKOT For us Arbuild Fore	DIRCTIMI		<del>                                     </del>	-	<del>                                     </del>			<del> </del>	<u> </u>	(46)			<u> </u>	<del>                                     </del>		749
	i M-Guild 33-F106-Ashuild-Byram Subs i M-Guild 33-GKD1odus Ashuild-Fore	DIRC EMI			<del>- : -</del>	<del>                                     </del>	58 360		<del>                                     </del>	<del>- : -</del>	+ : +		<del></del>		<del>  :</del>	- :	53 360
	W Gulld 33 GKOL Asset Op Regulater	DIRCTEMI		† ·		; · · · · · · · · · · · · · · · · · · ·	630	-	<u> </u>	ì	↑			1	† · ·	· 1	1 059   059
	M Virksburg SE Guild 5602 R1, 92,	DIRCTIMI		İ		<del></del>	2,581		i		<del>                                     </del>			<u> </u>	<u> </u>		2,581
CPM0301/PP (G	i M-Vicksburg SE Guild 5F02-R4 part	DIRC EMI	· .		<u> </u>		2,581	-	· .			-		-			2.551
	i M-Guild 33-F105-Rebuild-Bounds Rd	DIRC EMI		<u>,</u>	ļ		3,060	-	<u>ļ</u>	!	<u> </u>	-		<u>, -                                   </u>	<u>,                                     </u>	-	9,060
	M Gulld 33 FINS Artivild I Irkory Ai	DIRCTEMI					3,072		<u> </u>		(311)			ļ			2,761 161
	5M Guild 33 FA05 Rebuild Friendship &D - Catlett 230ks 5ub - Calhoun 1	DIRCTEMI DIRC EMI		<del>-</del>	ļ	-	5,040		<del>                                     </del>		<del></del>				<del></del>		5.040
	i M-Gulld 33-FA26-Rebuild-Cleary Rd	DIRC EMI	<del></del>	-	<del>- :</del>	<del>                                     </del>			† : ·	-	79 9317		<del></del>	<del>-</del>	<del>- : -</del>		86.677
C6MD301770    [G	SVI Guild 33 E.OS Rebuild I I	ÎDIRCTEMI		î .	ŗ .	i i	95,207 2,110		Ϋ́	ĵ	(9,531)			Ť ·	î .	i 1	1,981
C6MD301787 G	W Micksburg SE Guild JE02 NR, ST;	DIRCTEMI					2,581				)			)			2,581
	i M-Vickshurg SE Guild SE02-IA1: 5-0	DIRC EMI	-		<u> </u>	-	2,581	-				-	<del>`                                     </del>	-	-	-	2.581
	i M-Vickshung SE Gurld 5F02-N2, H3,	DIRCIEMI DIRCIEMI		ļ	¦	de eine d	2,581 2,581	:.	la dia i	}*	de eine de		ζ., .*. ,	φ*- ,	ه خند پا	·.	2.551 2,551
	5 M. Vizksburg SF Guild JE02 P4 part 5 M. Vizksburg SF Guild JE03 N1	DIRCTEMI		-	l	<del>                                     </del>	2,581		-		· <del> </del>			-	<del> </del>		2,581
	i M-Vickshung SE Guild 5F02-IH1, SF0	DIRC EMI	-		-	<del>  .  </del>	2,580		<del>  .</del>	-		-			-	-	2,580
	i M-Vickshung SE Guild 5F03-R4. 45	DIRC EMI	-		į · .		2,581		į .	i -		-		i ·	i	- 1	2.581
	FM Vickshung SF Guild JE03 R5 part	DIRCTEMI		Ţ	<u> `</u>	[]	8,278		Ĺ	<u>[</u>	(321)			Ĭ	Ĭ	]	7,957
	W Virkshorg SF Guild 3F03 R8 part	DIRCTEMI			ļ		5,161		ļ		ļ						5,161
	i M-Vicksburg SE Guild 5F02-R9; 5-03 i M-Vicksburg SE Guild 5F02-R5; 46;	DIRC EMI		<del>-</del>	<del></del>	<del></del>	2,581 2,581		-	-	<del></del>			-	<del>- : -</del>		2.551 2.551
	5 W Micksburg SE Guild SE02 N7, 48,	DIRCTMI		<u>∤——·</u>	\	<del>\                                    </del>	2,373		} <del></del>	<del></del>	(258)		.,	<del></del>	├─ <u></u>		2,116
C6W0301800   G	W Virksburg SF Guild .IG on Map #2	DIRCTIMI				1	2,581		i	i	<del>                                     </del>			i			2,591
	i M-Vicksburg SE Guild 5F03-N7, N8,	DIRC EMI	-		<u> </u>	- 1	36,279	-	-		(2,878)	-				-	33,402
	i M-Vickshung SE Guild SE02-N6, H10	DIRC EMI	-	ļ .		. [	2,581 5,161	-	ļ		i · I		-		ļ	- ]	2.551
C6M0301803 (6	SM Mrkeburg SF Guild JF02 19 GG	DIRCTEMI		-	<u> </u>	<del>                                     </del>			1						-		\$161 5,161
	SM-Vicksburg SE Guild SE02 RS, 99EG SM-Vicksburg SE Guild SE02-RMV2, No	DIRCTIMI DIRC EMI		┼		- 1	5,161 2,581		<del> </del>	<del></del>	<del>                                     </del>		<del></del>	· ·	₩.	-	5,161 2.581
	SM-Vickshung SE Guild 5F03-N6, FSW1	DIRC -MI		<u> </u>				<u>:</u> .	i		(1,562)	· · · ·	<del></del> ,	-	ļ ,	<u> </u>	1/.5/0
CGVID302017 72	021 Tacksen Seuth Bulld Expres	DIRCTIMI			ı <b>.</b>	î 1	19,1/0 6,266		i ·	ì" ·	j (508))		i	Ϊ	i	i	17.579 5,758
CGMD302085 [2	M21 Planning MD21 002A Rebuild 31	DIRCTIMI		1			3,235				(361)						2,874
	021 Planning MD21-002A Rebuild 41	DIRC EMI	-		ļ		738	•			(80)			· ·		-	659
	2021 Planning CV20-002A New Build N 2021 Planning CV20-0024 N3, RWV1, I	DIRCLEMI IDIRCTIMI		<sup>∤</sup> .	} · ·	} ·	91,953   2,331	-	<u> </u>	} .	(4.52) (2.56)	•	-	}	. · ·		[ 30,931 ] 2,376 [
	7021 Planning EQ25 titl24 43, Ewio1, 1 7021 Planning MD21 005V RFGs/Rephas	DIRCTEMI		<del>                                     </del>	<del></del>	<del>                                     </del>	4,501		<del> </del>	<del>                                     </del>	(442)			<del>                                     </del>	<del> </del>	<del>                                     </del>	4,058
	9021 Planning SE21-004V Rebuild R1	DIRC EMI	-		-	<u> </u>	29,921	-	i -		1 - 11				-	- 1	23.921
С6М0302125 [5	F21-007A 1°04 & 1°07 lie - Rebuild	DIRC EMI	-		· .		1,669	-	į ·		(161)					-	1,508
	&D Ruleville Add Transfermer	DIRCTEMI				<u> </u>	70,449		!		(2,322)						18,427
	SM Gulld 33 FIOS Arbuild Lickory Ai	DIRCTEMI		<del></del>	ļ	<del>                                     </del>	6,438		<del>                                     </del>		(6.77)) Proof				<del></del>	!	5,751
	&D - Mill \$15ub - MM05 & MM07 U6 Panning 2021 (5K405 M020-002V - R2	DIRC EMI	<del></del>	<del>- : -</del>	<del></del>	<del>                                     </del>	297   26 <u>,</u> 700		1 :	<del>- : -</del>	$\frac{(29)_0^6}{(1,288_\Omega^6)}$	<del></del>	<del></del> -	:	<del>                                     </del>	- :	268 25.501
	I&D 2021 Pankin DI   12, RMVI, RMV2	IDIRCTOMI		<b>†</b>	h .	i i	13.781	-	† ·	i i	1 (1,2994) (1,940)		· ·	† ·	Ŷ .		11,440
	NOWDEN PARK DIST, ROW	DIRCTIMI				<del></del>	11,579				(1,380)		<del></del>	i e			10,478
	&D 2021 Northpark - 6601: 41, 82.	DIRC EMI	-			i	4,235			· .	(*11)			·			9.824
C6MD302566 S	E21-004V EMI Sycamore Wakefield RO	DIRC EMI		ļ. <u></u>	ļ <b>.</b>	ļiļ	21,301	:.		ļ:	(1,069) 541		ļ., .:. ,	ļ			19,332
[C6MD302606 ]R	Brookehaern Scepling	DIRCT MI			<b> </b>	<del>                                     </del>	1,340 1,393		-				<del>`</del>		ļ	ļļ	1,551
C6MD302615   N	MD20-002V Loy Read G305 Scoping	IDIRC MI		<del> </del> -		<del>                                     </del>	1,393 2,262		<del> </del>		129		<del> </del>		<u> </u>		1,522 2.451
	Raleigh Sub Dist. Scoping	DIRC EMI	-	1 :	<del></del>	<del>                                     </del>	897	-	1 :	<del></del>	(79)		<del> : -</del>		1 :	-	819
C6MD302617 R				4	6 6	ን የ			7	Ŷ .	1 723		A.B.	Ŷ ·	4 -	:	10:5
	il 21 0134 ewisburg School Scoping	DIRCTEMI					20,098				(2,537)			1			17,562

Project Dept.	Gilling Method	"Al	FT3	Lit		FWI,	TNO	FOI	(प्रा.)	7,51	TI	75	FT9.TransCo:Texas ; C	LION	57R*	Total
C6M3720048   IN ERN 22019-514CN 577CN 576CN M C6M3720049   IN ERN 22019-514CN 577CN 576CN -F 5	DRECTX DRECTX	<del></del>	<del>                                     </del>	<del>                                     </del>		-:-	•	<u> </u>	<del>- : -</del>	<del>                                     </del>		-	<del></del>	<del>- : -</del>	-	45
C6MD700055   Internt 2019 Commerce FDR 529	DIRTCTTX		<b>†</b>	h i	i i	1		†	i 1	}	117.			<b>^</b>	1	29 117
C6M0700175 Internit 2019 Communes Sub-Edr 528 5	DIRECTIX										257					255
C6MD700181 Interni-2019-FDR 590-Wally Wilkerso	DIREC IX	-		-	· .	· .				(2,5/9)	2/,55/ }			· ·		25,308
C6MD700956 IIM 'ROVE 2020 CN21-012A 540LA	DIRECTIX	, ii.,	ļ	ļ	ال شار	}		ļ., .t	ļ., .*	1582)	5.882 ) 13,156		ļ:	ه متد م	ļ:. ,	5.300 11,923
[C6W17700938   [IMPROVE_2020_ LIZT 003V_6706F   [C6W17700939   IMPROVE_2020_CYZT 011A_537IA_3WV1	DIATOTIX DIATOTIX		-	<u> </u>						(1,233)	14,498			·ļ	-	13,199
	DREC IX		-					-		11,477	15,577			<del> </del> -	-	17,100
C6M3722944 MIROVE 2022 CHYSTALT-2 CON INGENC	DIREC IX			· ·					-	(72%	(0)( )	-		<u> </u>		/21
C6W0701011   MPROVE_2020_CT19_0054_C_TVT14ND.40	DIRECTO		Î	ì	Ì	j	•	Î.	1 1	(1,266)	13,777		Î '	î î	ĵ i	[ 12,511 ]
C6M0701012   MPROVE_2020_ 1.121 00.5V_G10.3G 4 6706	DIRECTIX		]					ļ		(686)	7,659					6,974
C6MD701027 Improve-2021-L#833995-92000-Castle	DIREC IX	<u>.</u>		·		·		<u> </u>	<u> </u>	(2,477)	26,771		-	<u> </u>		24,298
[C6MD701338] [MTROVE 2021 GR21-001B 381MC/382MC [C6MD701775] [NTTRN 2021 G001 U SUB 34T4 (TR DLDC	DIRECTIX	<del>.</del>	<u> </u>	\	·	· ·		ļ	ļ	(1,660)	242 15,206	•	ļ	∤— <u>·</u>		221 16,545
C6/U7701833 [MPROVE_2020_32049_RR (#32049_NC21	DISTOTX							<u> </u>		(1,1xi1); 142	19/2001					336
C6M3721968 N ERNAL-2021-F1PPU51284-CGLONF-YEL	DIREC IX			¦				<del></del>		(3,258)	33,405		<del></del>	<del></del>		30.346
C6M3732216   mprove - 2019 - 58/LM - Longmire R	DIREC IX							i -	i .	(/ a/i)	4.727			·	· ·	4.270
CGMD702496 NTERNÁL 2022 FLPPLIX491 NTURTI F 64	ÎDIATOTIX		Î	<u> </u>	i î	1	•	Î	j 1	(52%) (1,515)	17,649		<u>i</u>	î .	j	16,134
C6M0702565 WN19 003A Winnin Bluewater Sceping	DIRECTX		ļ					ļ		(944)	10,336					9,397
C6MD702644   CN21-008A Connoe-Walden Scoping	DIREC IX	-		<u> </u>	· .				-	(534)	4,923 (	-		<u> </u>		4.988
C6VI3/09140   Johnstown -1 Scoping	DIRECTIX	,	ļ	ļ	ال شار	}		ļ.,	ļ., .*. ,	(694)	5,009		ļ:. ,	و التا ال	ļ ,	4,754
[C6M3723193   IMPROVE_2022_32942_BR (#32942_BC21   C6M3723415   3bliver Scopling	DIATOTX DIRTOTX		-	<b> </b>	<del>                                     </del>					(227)	1,537			<del> </del>		1,610
C6M 0800806   M PROVE 2020 ZAZ0-008A 8262A	DIRECTIA		<del> </del>		1,652		-	<del> </del>		$\frac{(227)}{(193)}$	1,017		i .	<del>  .</del>		1,010
C6M3822/92   .C21-216A Lake Charles Sulphur Reco	DIREC LA				162	-		1		(19)	-:	-		<del>                                     </del>	-	141
C6VI7800497 Dak Grove G721 0134	DISTOTIA		Ï	ì í	5,783	j	•	ì	1 1	1664)		·	ì	1 1	î i	5,09
C6WD800324 2021_MPROVE_DTIMONTT HNE_220DW_S	DIRECTI A				220					(26)						194
C6M3822527 JOB ON FOLD 15R CUSTOMER- CUSTOMR	DIREC LA		-	-	129					(11)(	-	-		-		112
C6MD800534 (760AV: N 9-338 KVA REGSION HWY 192	DREC IA			. <u> </u>	15,000			ļ <u> </u>	ļ	<u>                                     </u>		-	<u> </u>			15,000
CGMD800560 MPROVE 2021 7030 C 6721 013A	DIR CTI A			<u> </u>	795					(93)) (51))			<u> </u>			705
C6WD800871   C21 005A Switco Benenduriler lürnlie C6WD800013   L-22-0003 Lafayette Yarks Scoping	DIRECTIA DIRECTIA			ļ	433 19.577			<del> </del>		(1,009)						17.635
C6W382916 [21-017/ Scott 90680 Scoping	DIREC LA	<del></del>	<del>- : -</del>		19.682	<u> </u>	<u> </u>	<del>                                     </del>	<del>- : -</del>	(2.002)	<del></del>	•	<del></del>	<del>- : -</del>	<del>- :</del>	17.650
CGMD800933   MAROVE 2021 TO NET T& D Victires Self	DIRTCTI 4		<b>†</b>	r i	1,870	1		r	i 1	(2,302)	**		i ·	<b>`</b>	1	1,651
C6WD800945   Burnslide Scoping	DIRECTI A				694	j		i	ì	(81)			İ	!		613
C6MD800961 1-22-015A Maurice 852MA Scoping	DIREC LA	-		-	7,277		-		-	(/97)	- :		-			9,750
C6 C849106 STREET GHT NG MAINT BLANKE EGS	DIRECTIA	,,	ļ	į "	116%			ļ.,	ļ., ,	ļ. <u> i</u> .			ļ·. ,	ي نندا	ļ. <u>-i</u>	[16]
C69CN32044 Fire Det Ph Tubine Ctrl 3ldg	IDIRC Y R		i							[26,761]				.i	423,218	
C622045513   Yuchar Sile Process Computer lipg C511045 N   RBS-O1 NUC R25 SECURITY COMPUTER	DIRCTSTR		<del> </del>					ļ		16//	<del></del> :			<del> </del>	76	
C6 11078 N	DIRC RES		-	-	269,926 2,867,780		<del>- :</del>	-		(6,788))		-	-	-	-	269,926 2,860,992
FDELL PINGS YTHRUDGE T FOUND GREET PROPERTY	DIRCTROS		†	) i	75,552	· i		· ·	) i	(3,354)	- ^*		} .	† · ·	}	72,529
C6PP0.71 TOW Plant Process Comp. landware	DIRCTABS		i e		676,704			i		(37,817)			ĺ	i		638,886
C6 1951 N Process Comp - Software	DIRC RES	-	-	-	466,760	-	-		-	125,659(			-	-		7/1.129
C6 1 062 HBS Asset Suite/A MM Hepl - Nuclear H2S	DIRC RES				50.036			<u> </u>	<u>                                       </u>	(7%)	<u> </u>		<u> </u>	ــــــــــــــــــــــــــــــــــــــ	-	79,959
CGPP0G4TAL Regulatory Rates Truergy Arkansas	DIRCT14	2,777	Ļ					<u>!</u>		(107)				Ļ		2,670
CGPP064T Pregulatory Rates T TCTRIC Finings C6110645 M Regulatory Rates - Enterpy Mississi	DIR TCTI 4			ļ	687	4.044		!		(107)						550
C6 1 0645 M     Regulatory Rates - Entergy Mississi   C6 1 0645 M     Regulatory Rates - Entergy Texas In	DIRC EMI DIREC IX	<del></del>	-	-	-	7,377		1 .	-	(107)	F 497		- :	<del></del>	-	4.236 6.326
C699064NOF   Regulatory Rates = CCTRIC   Entergy	TDIRCTENO		† ·	∱ <sup>*</sup> -¦	· · · · · · · · · · · · · · · · · · ·	· 1	687	<u>ነ</u>	i i	(107)	6.487	-	· ·	γ · ·	1 1	
C622073ANO AND Upgrade of the eSOMS Enterprise	DIRGANOT	307	1		<del>                                     </del>	i		i	i i	ļ <u>'''''</u>				!	i	107
C6 1079 HBS HBS-Upgrade of the eSOMS Enterprise	DIRC RES	-		i	1/2	- 1	-	<u> </u>	<u> </u>	<u> </u>	- :	-		i	-	1/0
C6 11075BRO BRO, Cisco JC Jpgr & Cap exp	DIREC LA			<u>.</u>	8,875	)	,		ļ·. ,	(1,981)		.·. ,	j ,		ļ ,	7.494   21,737
CGPP07513O [130: Clyso UC .lpgr & Cap Fxp	DIRC. LA	41,717	ļ	ļ]		]		<u> </u>		i			<u> </u>			41,737
CG22076TS   CIP 203 7   A Trans. Subs C6110816GN   OT Nuc Site-GGN Security Comp Upgr	DIRECTI A		<del>                                     </del>	<u> </u>	67			<del>                                     </del>		(10)	<del></del>			<del>                                     </del>	28.947	57
CB 19816GN OF Nuc Site-66N Security Comp. Upgr CB 19836G1 Nuclear Cyber Program Optimization	DIRC SER		1 :		<del>                                     </del>	- : -		<del>                                     </del>	-	(7,112) (7,323)	<del>-:</del>		· ·	-	28,977 49,967	27,295 75,644
C699083WE3 Muslear Cyber Program Optimization	DISCEMES 1		†	) i	42,142	- 1	•	<u> </u>	1	(4,189)	* **		· ·	1 1	12,507	37,953
CGPP086PVC FossiLOS P Upgrade LA L/AV	DIRECTIA		i e	i	5,766	i		i	i	(126)	· · · · · · · · · · · · · · · · · · ·			i		5,641
C6 1 086UPC Fossil C5I 1 Upgrade-AR F/W	DHC 5A	15		·			-	i -		27			·	-		45
C6 1 088 ISA OI Trans Server Hefresh 2021 EAI	DHC 5A	86,207	-	· .		- [		<u>.</u>	<u> </u>	(5,815)			·		-	80,392
CGPP088TS OT Trans Server Refresh 2021 TF4	DIR TCTI 4				166,356			<u> </u>		(5,475)				$\vdash$		160,881
C622085TXT OT Trans Server Refresh 2021 TTI	DIR TOTTX			ļ	7,					(246))	3,421			<del> </del>		3,175
C6 11/7WMO   WMO - Lafayette - Shreveport DWDM S C6 11/9103	DIRECTIA DIRCTEA	1,396	-	-	2,1/0		-	I -	-	(/1); (25/);	<del>- :</del>	-		<del>- : -</del>	-	2,299 1,382
[C699149105   [DISTIMPROVEROF AR 3 (TITA	IDIRCTEA	7,923	<b>†</b>	h .	·	. 1		† ·	i 1	(303)		-	· ·	· ·	i -	7,670
C699149670 Distristrict light Revenue TA	DIRCT14		<del>                                     </del>	<u> </u>	<del>                                     </del>			i	i	, , , , , , , , , , , , , , , , , , ,				<u> </u>	i	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
C611/9655 DS S REELUGH REVBLK EAU	DIRC EA	32.182			-	. 1		· ·	i -	(3,217)	- :	-		<del>.</del>	-	28.967
C6 11/0660 Distribuyate Area Light Hey EAI	DHC 5A	(10)			:. ,		,		,·. ,				ļ·. ,	, .:	,	110) 10,776
CG221496G3   D ST PA VT   G   T A TV B   CT TA	DIRCTA	T1,995		]						(1,719)						10,776
CGPP149940 AVI RT.LEM Flestric Meters FA	DIRCTIA	539,217								(53)						839,164
C6 11/1/9995 DA Device Deployment - Arkansas	DHC 5A	4,180.075	-	-	·			<u> </u>		1219,407)	- :	-			-	3,060,660
C61 208EAL Network Switch Remediation 2020	IDHC BA	(7.667)	·	, · .		. !		ļ .	}	(177)			•		} .	17.667
C699208F Min. work Switch Remediation 2020 L4 C699208F M Network Switch Remediation 2020	DIRECTIA DIRECTIMI		+	<del>                                     </del>	(8,525)	(8,522)		I		(177)	·		! 	+		[5,705] [5,999]
рыс этом и рассмотк амера чененания или	pants. Ren			·		(6,822)		1		1000					1	[ [8,344]]

Projest	Project Desc.	Gilling Method	PAI ,	FT3	r.F		PM".	TNO	FOI	7,51.1	7,51	п	7.0	PRATransCorTexas , C	J.ION	57R'	'Total
Cb 11208GG1	Network Switch Remediation 2020 GG1-NW Switch Remediation 2018	DIRECTIX DIRC SER	<del></del> .	:	<u> </u>	<del>                                     </del>	- +	- ,	<u> </u>			(10,080){	· .	-	-	- (5,099)	(10,080) 4,550
	Nr. work Switch Remediation GG1 WDD Network Switch Remed, TX 2021	DIRCTSTR DIRCTTX			!	<del>                                     </del>					14,589)	29.359				(6,399)	16,099) 24,370
C6 1 218:AL	215EAL - Aging Filter AR 2021	DHC 5A	17.725			<del></del>					12,576)	<del></del>	-				17,840
C611218:G5	218EGS - Aging Hiber LA EGSI 2021	Imperior	· · · · · · · · · · · · · · · · · · ·			102,/31	· '	:.			112/97				:	·. <u>.</u> ,	90,233
	2 IRF VII Aging Fibre MS 2021	DIRC FMI	,	i	)"		321,925				[22,372]			<u> </u>	j	<u> </u>	299,552
	215FNO Aging Fiber AFNO 2021	DIRCTINO		ļ		<del>                                     </del>		134,456		ļ	(14,171)				ļ		120,785
	Phase IAIOP IGW Hiber Replacement ICB - 15677 Phase IAIO ITGW Hiber Re	DRC 5A	2.052			-	5,0/1	-	-	-	(38)			•			5,008 1,522
	DIST NON DESIGN BEVIOURE A FU	TDIRECTIA	: 2.0.2	}	} ` ^	250.144	· · · · · · · · · · · · · · · · · · ·		•	1	1 (230)	**			} 1	}	280,144
C622249100	DISTIRTE ACCIPOLI BIKTICIA TIL	DIRECTI A		j		621,501	j			j	j j				i	i i	G21,501
	DIS I TMPROVE RELIABIBLY (ELA-ELL)	DIREC DA			-	1,034	-		-	-	(121)	-			-	· .	913
	DISIS RELIGIONAN ELC ELA-ELL	DIRECTIA		<u>  -                                   </u>	<u> </u>	2,6/4 8,815	-	-	<u> </u>	ļ	<u> </u>	<u> </u>		<u> </u>	<u> </u>	<u> </u>	2,644 8,819
	DISTICUSTO WITE AFQUITSTIBL (TITLA T Pelicerog Inspires, NP RP IT A FIL	DIRECTIA			-	70,364					(5,465)					<del>  </del>	64,899
	Distriction of the Communicati	DIREC LA	· .		i -		- 1		-		- 7.5					. 1	
C6 1 1279655	DIS SIREET LIGHT REVIBUS ELAVELL	DIRECTIA			· .	37.797	· 1				(3,4/1)		-			. ]	31,326
C622249GG0	Distr Private Area Hght Rev F	DIRECTI A		[			Ţ			j i						<u> </u>	
	DISTIPENT IGHT STVIR (TITIAT DISTISSIONALEGIC RELIABELITE LA-ELL	DIRECTIA DIRECTIA				.74,974   125,650		_			(5,476)					<del>                                     </del>	49,449 105,650
C611279970	AM UJM electric Meters Ee_A	Impero 1.5			ļ	17.782	·	:.			(1,108)				:. ,		13.379
C622249995	DA Device Deployment - Louisiana	DIRECTIA	·	i	) <u> </u>	1,258,056				<u> </u>	(1,108)	in the		<u> </u>	· · · · · ·	<u> </u>	1,145,709
	DI Phy Security Phase III	DIRCTIMI	==				9,814										9,514
	ENOI thy Security Phase 1	DIRC END DIRC EA	7.295	-	<u> </u>	-	-	265		-		<del></del>	-	•	-		255 7.238
	INC- thy Security Phase 1 TGS: Phy Security Phase 1	DIRECTIA	· 7.235		}	294	. }	-		}	}		•	} .	}	} ' }	7.235 J 754 J
	WRF 2 by Security Phase	DIRCTA	7,645	i	<u> </u>	1.7					<u> </u>					<del></del>	7,653
	Southern-Fiber Edge Mode 2019	DIREC LA		-	<u> </u>	5,2/1	- 1	-			(806)	-	-			-	4.465
C6113140CI C62231412	Eastern-Hilter Edge Mode 2019	DIRC SMI	·	ļ <u> </u>	<u> </u>	<del>                                     </del>	91,683	-	<u> </u>	ļ	(r.587)	- 451		<u> </u>	ļ	<u> </u>	26,949 1,251
C62231472 C622314GT I	Southwes, Filter Tidge Wode 2019 Vieuro Filter Tidge Mode	DIRECTIA		-	<del>                                     </del>	6,073					(231)	1,451				<del> </del>	1,251 5,151
	Northerniber Edge Mode 2019	DIRC EA	36.666		· -	- "	. 1		-		16,029),					. 1	30.637
сы зиммо }	CentralIber Edge Mode 2019	DIRECTLA			· .	9,257	· 1	-			(1,331) (4,730)		-			· j	7.926
C6993 ISBR1	3RD Fibre Racktione DWD VI Rd 2021	DIR TOTA				31,084										<u> </u>	26,354 706
	3PO FRIDWO Millerinesh E 15-Tber Backbone DWOM Ref 2021	DIRECTIA DIRECTIX				7.0		-			(45) (6,160)	39.018					32.850
	E 15-18 DW SM Hefresh	DIRECTIX	,		<u> </u>	ļ. <u> </u>		:.			(219)	1.558	· · · · · ·			. <del>.</del>	1.630
C6223 ISST 1	STT: Fiber Backberie DW 3 VI Rei 2021	DIRCTIMI	ş ı	i	<u> </u>	î î	116,477			<u> </u>	(17,660)		'			<u> </u>	98,817
	STT FRIDWO Willediresh	DIRCTEMI					3,592				(477)						3,120
	C3-Hiber Backhone DWDM Ref. 2021 IC3-18 DWDM Refresh	DIRC EA	1/10		-		· ·		•		(120)		-	· ·		<del></del>	89.475 1.580
	VG1 F3 DWDM Refresh	DIRECTIA	: 1/13	} -	} .	10,370	. }			}	(120%)		•			} ' }	5,957
	VG1 Fiber Backbone DWDM Rel 2021	DIRECTIA		i e		40,648				i i	(6,106)	-				<del>                                     </del>	34,541
	WMO-Hber Backhone DWDM Ref. 2021	DIRECTIA		-	-	83,152	- 1	-			(11,955)	-		-	-	· .	/1.197
	WMOB DWOM Refresh Willow Glen Tower Relocation	DIRECTIA	·	ļ <u> </u>	<u> </u>	1,563	<u> </u>	-		ļ	(177)		•	·	ļ	· .	1.986 558
	3RO - 500 ML / Edic Systm Fibration	DIRECTIA	<b>~</b>			47,195					(6,851)					<del> </del>	40,345
	= 'L- 500 MHz Rdio Systm Ethrint Crivi	DIREC IX	-		· -	,	- 1		-		(6,507)	46,976				. 1	70.160
C6+132251	51 - 800MHz Rdio Systm Ethrnt Chen	DIRC EMI	<u>,                                      </u>		[	[ · [	74,553	- [		<u> </u>	(10,771) (18,650)		-	· .		- 1	64,082
C699327TC3   j	TC3 R00M L Adio Sys.m Thmi. Covr	DIRCTEA	125,661			1 7:0										ļ	in7,511
	VG1 - 800 VII z 3 dlo Systm Tihrni Crivr VVMO - 800MHz Rdio Systm Ethrnt Crivr	DIRECTIA DIRECTIA		<del></del>	<u> </u>	74,077 55.181		-			(7,983)	<del></del>					63,363 47.198
C611323BRO	BRO - Rfrsh I lom Rmte Site Mon Syst	DIRECTLA				33.181	·	:.					·			· · . ),	
C62232772	Plrsh Tion Prote Site Mon Sys.	DIRTCTX	·	i	) <u>"</u> _					<u>"                                    </u>	. 2 i (17)	1119		<u> </u>	"	<u> </u>	(1) 102
C622323ST	STT - Rirch Tirm Brote Site Mon Sys.	DIRCTEMI					(1)				[ 0						(0)
	ICB - Rfish I lom Ringe Site Mon Syst V61 - Rfish I lom Ringe Site Mon Syst	DIRCLEA DIRECLEA	110		<u> </u>	- 11)	•	-	•		(78)			•	-		992
	WMO - Rirah Tirm Rmte Site Mon Syst	IDIRECTA		· ·	}	] (11)   (1)	· }	-		) · ·	}	- ^*	•		1	} ' }	(1)
	32449 ( Refresh FO AR 2021	DIRCT 14	183,334	j	<u> </u>	1.7					(27,530)					<del></del>	1.75,804
	32/ELA - Refresh EOLLA EGS 2021	DIREC LA		-	-	928,884		-			(48,715)					· .	282.168
	32/EMT - Refresh EOL MS 2021 324FTX - Refresh FOLTX 2021	DIRC EMI DIRECTX	·	ļ <u> </u>	├ <u></u>	<del>                                     </del>	177,097	-		<u> </u>	126,887	161,773	•	· ·	<u> </u>	<u> </u>	150,207
	RPO 15192 VIE SIP Trunking	DIR TO TX	·	-	<del>                                     </del>	7.79					(24,223)	161,773.			<del>                                     </del>	<del> </del>	137,550 759
	LRO - 15192-Me-SP runking	DIRC 5A	/16		i -		. 1	-			39					. 1	155
C61/3/31 M1	FM1 - 15192-Me-S P Trunking	DIRC EMI	,		[ · .	· [	3/1	-			· i	- :	-			· j	341
	WDO 15192 WTSP Trunking	DIRTCTX				<u> </u>	Ţ	]			ļ Ţ	341 🧷				ļŢ	741
	WES 15192 MTS P Trunking AN1-Storage Cap. Perf. Exp 2020	DIRECTIA DIRECANO1	187	<del></del>		2,445					(27)	<del></del>				<del>}                                    </del>	7,449 160
	661-Storage Cap. 1erf. Exp 2020	DIRC S-R	•		<u> </u>		·	:.			(27)		·	,		18/	160
C622345RBS	RRS Storage Cap. Per', Exp 2020	DIRECTIA	å ·	i	) <u></u>	187	î			ì" · · · · · ·		-1 <del>1</del> -		<u> </u>			160 160
C699345WE3	WF3 Sterage Capt Perf. Exp 2020	DIRCTWEE	;			187					(27)						160
	AK - 2020 Frans, Sub Asset Refresh ELA - 2020 Frans, Sub Asset Refresh	DIRC EA DIREC LA	820		<u> </u>	1,1/2	- :	-	•	-	<del>                                     </del>			•	-	<del>                                     </del>	520 1.170
	EDV - 2020   Pans, Stib Asset Refresh ETI - 2020 Trans, Sub Asset Refresh	DIRECTA		· ·	` ·	} ***** <del> </del>	· }	-		) · ·	†	344			1	}	344
	DISTIDISING REPUBLIKE EM	DIRCTEMI		j		<del></del>	9,94.7				<u> </u>					<u></u>	9,945