

Filing Receipt

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Control Number - 55268

Item Number - 10



Public Utility Commission of Texas 1701 N. Congress Avenue or P.O. Box 13326 Austin, Texas 78711-3326 512-936-7000

Web address: www.puc.texas.gov

Application for, or amendment to, a Retail Electric Provider (REP) Certificate

(In accordance with 16 Texas Administrative Code (TAC) § 25.107)

TITLE PAGE (TP)				
ALL SUB-PARTS ARE APPLICABLE TO OPTION 1, 2, AND 3 REPS.				
applie. SõS re	ant Name — Applicant must provide its legal business name as it appears on int's relevant Texas Secretary of State (Texas SoS) registration: A relevant Texas gistration can include a Certificate of Formation of Certificate of ration/Authority, or equivalents:			
	business name: ATLANTIC ENERGY TEXAS, LLC			
Second applica	nt legal business name (if required):			
REP. c resellif REP. c (a) Check	I Certification — As required by 16 TAC § 25.107(a)(1)(A), a person must obtain a sufficate under section 16 TAC § 25.107 before purchasing, taking title to, or generalized provide netail electric service. A personancy certify as an Option 1 piton 2 REP, or Option 3 REP. only one of the following and, as applicable, provide the required information. REP Option 1 certification REP Option 3 certification REP option 3 certification REP option 3 certification Type of REP certificate:			
	◆ REP certification no.:			
(b) For a	nendment applications, check one or more of the following options relating to the linent categories requested in this filing:			
	ge in ownership or control of the applicant.			
	orate restructuring that involves the applicant (Option 1 REPs only).			
	fer of a REP certificate.			
☐ Name	change amendment, including addition or deletion of assumed names.			
,	mer Change, including additions or deletions of customers (Option 2 and 3 REPs only).			

	Change in service area (Option 1 REPs only).
	Change in technical and managerial qualifications (Option 1 REPs only).
	Change in financial qualifications (Option 1 REPs only).
	Change in REP's type of certification as an Option 1, Option 2, or Option 3 REP.
	Relinquishment of certification.
Ø	Other (Explain in "c" below).
(c)	Written explanation of the amendment (attach additional pages if necessary).
See atta	achment related to TP-2(c) for additional details related to this amendment filing
	Date each material change was or will be effective. As required by 16 TAC § 25.107(h)(4)(A), an applicant must state the effective date of each material change that prompted the amendment application.
1	Date(s): 08/28/2023

MANDATORY INFORMATION (MI)

MI-1, MI-2, AND MI-3 ARE APPLICABLE TO OPTION 1, 2, AND 3 REPS.

MI-1. Applicant's Primary Contact Information – As required by 16 TAC § 25.107(d)(1)(D)(i).

Contact name: Emily Cipes Title: Chief Marketing & Compliance Officer

Street or mailing address: 2170 Buckthorne Place

Mailing address (suite, floor or room): Suite 375

City: The Woodlands State: Texas ZIP: 77380

Phone no.: 800.917.9133 x 0006 Toll free no.: 800-917-9133

Email: emily@ettanticenergyco.com

Web address: www.atlanticenergyco.com

MI-2. Authorized Representative Contact Information – As required by 16 TAC § 25.107(d)(1)(D)(ii).

Contact name: Emily Cipes Title: Chief Marketing & Compliance Officer

Street or mailing address: 2170 Buckthorne Place

Mailing address (suite, floor or room): Suite 375

City: The Woodlands State: Texas ZIP: 77380

Phone no.: 800.917.9133 x 0006

Email: emily@atlanticenergyco.com

Web address: www.atlanticenergyco.com

MI-3. General Affidavit — As required by 16 TAC § 25.107(d)(2)(A), an applicant is required to provide as Attachment MI-3 a signed, notarized affidavit from an executive officer affirming all material provided in the application is true, correct, and complete.

Applicant completed and provided Attachment MI-3.

MI-4 AND MI-5 ARE APPLICABLE TO OPTION 1 REPS ONLY.

MI-4. Persons Prohibited from Exercising Control — As required by 16 TAC § 25.107(e)(2)(E)(iv), an applicant must complete the affidavit labeled as Attachment MI-4. An applicant must further provide as Attachment MI-4 a statement identifying certain persons that meet the criteria of 16 TAC § 25.107(e)(2)(E)(iv)(I)(-a-) through (-d-), and the applicant's relationship with such persons. As specified by 16 TAC § 25.107(e)(2)(E)(iv)(I), such persons are inclusive of all of the applicant's principals, executive officers, employees, and third-party providers that meet the criteria. Further, 16 TAC § 25.107(e)(2)(E)(v) requires an applicant affirm that persons listed under 16 TAC § 25.107(g)(1) do not control the applicant and are not relied upon by the applicant to meet the requirements listed under 16 TAC § 25.107(e)(1)(A) — (B). The affidavit must be notarized and signed by an executive officer of the applicant.

Applie	cant must check all of the options below that apply.
Application Applie	cant has identified a principal, executive officer, employee, or third-party provider of ant that:
	Exercised direct or indirect control over a REP that experienced a mass transition of the REP's customers under 16 TAC § 25.43 at any time within the six months prior to the mass transition. Applicant provided Attachment MI-4, including a supporting affidavit, identifying the person and their relationship to the applicant in accordance with 16 TAC § 25.107(e)(2)(E)(iv)(I)(-a-) and 16 TAC § 25.107(g)(1)(A)(i).
	Exercised direct or indirect control over a market participant at any time within the six months prior to a market participant having had its ERCOT standard form market participant agreement (SFA) terminated or a similar agreement for an applicable independent organization terminated. Applicant provided Attachment MI-4, including a supporting affidavit, identifying the person and their relationship to the applicant in accordance with 16 TAC § 25.107(e)(2)(E)(iv)(I)(-b-) and 16 TAC § 25.107(g)(1)(A)(ii).
	Exercised direct or indirect control of a market participant within the prior six months of a market participant having exited an electricity or gas market with outstanding payment obligations that remain outstanding. Applicant provided Attachment MI-4, including a supporting affidavit, identifying the person and their relationship to the applicant in accordance with 16 TAC § 25.107(e)(2)(E)(iv)(l)(-c-) and 16 TAC § 25.107(g)(1)(A)(iii).
	Have been barred, in any way, participation by Commission order. Applicant provided Attachment MI-4, including a supporting affidavit, identifying the person and their relationship to the applicant in accordance with 16 TAC § 25.107(e)(2)(E)(iv)(I)(-d-) and 16 TAC § 25.107(g)(1)(B).
☑ No thi	ne of the above criteria apply to any of an applicant's principals, executive officers, employees, or ed-party providers. Applicant completed and provided the affidavit labeled as Attachment MI-4.
App acco	licant confirms that a person meeting the criteria for persons prohibited from controlling a REP in ordance with 16 TAC § 25.107(g):
(1)	does not control the applicant; and
(2)	is not relied upon to meet the relied upon to meet the basic certification requirements of 16 TAC § 25.107(d) or the technical and managerial requirements of 16 TAC § 25.107(e).
II-5 Intor appli appli more addit	mations on Principals = As required by 16-TAC § 25:107(d)(2)(E)(iii) and (iv) an caut; must provide a list of AEL names, titles, phone numbers, and emails of cant's principals, including executive officers, in Microsoft Excel-format. To sepont than five principals, including executive officers, provide as Attachment MI-5, fourthand pages of information.
Under parti office posid autho more contr	r 16 TxC § 25.107(b)(13), the term principal includes: A sole proprietor; a general ter of a partnership: an executive of a company (c.g., a president, chief executive r, chief operating officer, chief financial officer, general counsel, or equivalent only; a manager, managing member, or a member vested with the management of its of a limited liability company or limited liability partnership; a shareholder with than 10% equity of the REP, if a public company, and a person who exercises of and has apparent or actual authority to exercise such control over either the REP principal. A consultant, third-party provider, or fiduciary of a company such as the

board of directors over the REPor p	is a principal if it has appa incipals of the REP, and e	rent or actual authorit xercisés such control.	y to exercise control
Name: Emily Cipes	Title: Chief Marketing & Complicance Officer		
Name: Sammy Janowitz	Title: Senior VP - Commercial	Phone no.: 800.917.9133 x 0007	Email: sammy@attanticenergyco.com
Name: Rob Cantrell	Title: CEO	Phone no.: 800.917.9133 x 0001	Email: reantrell@attanticenergyco.com
Name: Phillip Wills	Title: CFO	Phone no.: 800.917.9133 x 0003	Email: pwills@atlanticenergyco.com
Name: Marta Odom	Title: COO	Phone no.: 800.917.9133 x 0002	

Applicant provided principal information in a word-searchable file and in a format native to Microsoft Excel (such as .xls. xlsx, .xlsm, etc.).

Applicant provided additional principals as Attachment MI-5.

OTHER INFORMATION (OI)

OI-1, OI-2, OI-3, OI-4, OI-5, OI-6, AND OI-7 ARE APPLICABLE TO OPTION 1, 2, AND 3 REPS.

OI-1- Regulatory Representative Contact Information—As required by 16 FAC § 25, 107(d)(1)(D)(iii).

Contact name: Emily Cipes Title: Chief Marketing & Compliance Officer

Street or mailing address: 2170 Buckthorne Place

Mailing address (suite, floor or room): Suite 375

City: The Woodlands State: Texas ZiP: 77380

Phone no.: 800.917.9133 x 0006

Email: emily@atlanticenergyco.com Web address: www.atlanticenergyco.com

Ol-2. Customer Complaint Representative Contact Information — As required by 16 # ACS, 25.407(d)(1)(D)(is).

Contact name: Santi Mejia Title: Customer Complaint Representative

Street or mailing address: 2170 Buckthorne Place

Mailing address (suite, floor or room): Suite 375

City: The Woodlands State: Texas ZIP: 77380

Phone no.: 800.917.9133 x 1004 Toll free no.: 800-917-9133

Email: regulatory@atlanticenergyco.com Web address: www.atlanticenergyco.com

OI=3. Emergency Contact Information— As required by I6 FAC § 25.107(d)(1)(D)(y). An applicant may provide up to three emergency contacts. The Commission prefers that an applicant provide at least two emergency contacts.

Primary contact; Sara Petrozza Title: Call Center Manager

Office no.: 800-917-9133 x 1003

Cell no.: 718-513-8113 Home no.: 718-513-8113

Email: sara@atlanticenergyco.com Web address: www.atlanticenergyco.com

Secondary contact: Marta Odom Title: COO

Office no.: 800-917-9133 x 0002

Cell no.: 281-691-3025 Home no.: 281-591-3025

Email: modom@atlanticenergyco.com | Web address: www.atlanticenergyco.com

Tertiary contact: Emily Cipes	Title: Chief Marketing & Con	noliance Officer
Office no.: 800-917-9133 x 0006	<u> </u>	
Cell no.: 818-371-9323	Home no.: 818-371-9323	
Email: emily@atlanticenergyco.com	Web address: www.atlantice	energyco.com
(a). Texas Office Address (cannot § 25.107(d)(1)(E)(i). An applicant's relevant Texas Sosservice. The Texas office address office address is not a P.O. Box.	The solute address median additional prices by Io. 1 AC. 25 July (b) (b) Experience Box (F.O. Box)) and must provide a Texas office address may not be a P.O. Box under I was office address may be the same OF-4(b), provided that the princip	ress and address of its As required by 16 TAC dress, as it appears on oviding customer, 6 TAC §
Primary business office address: 2170 Bu	ckthorne Place, Suite 375	
City: The Woodlands	State: Texas	ZIP: 77380
Email: info@atlanticenergyco.com	Web address: www.atlanticener	gyco.com
Phone no.: 800-917-9133	Toll free no.: 800-917-9133	
The Texas office address is the sam office address is not a P.O. Box.	ne as primary business office address, an	d the primary business
C3000000000000000000000000000000000000		
provide its state of formation of office address as it appears on applicant's primary business of executive officers direct, contri	ion and Address of Primary Busing by 16 TAC § 25.107(d)(1)(E)(ii), it incorporation, and the address of applicant's relevant Texas SoS, regifice is its principal place of busine of, and coordinate the corporation'rom the applicant's state of format	an applicant must fits primary business istration, Am ss (i.e. where its
Place of Business) — As require provide its state of formation of office address as it appears on applicant's primary business of executive officers direct, contribe located in a different state for the contribution of the con	d by 16 TAC § 25.107(d)(1)(E)(ii), or incorporation, and the address of applicant's relevant Texas SoS, regifice is its principal place of busine of, and coordinate the corporation'rom the applicant's state of format	an applicant must fits primary business istration, An ss (i.e. where its
Place of Business) — As require provide its state of formation of office address as it appears on applicant's primary business of executive officers direct, contribe located in a different state for the formation/incorporation: Texas	d by 16 TAC § 25.107(d)(1)(E)(ii), or incorporation, and the address of applicant's relevant Texas SoS, regifice is its principal place of busine of, and coordinate the corporation'rom the applicant's state of format	an applicant must f its primary business istration, Am ss (i.e. where its
Place of Business) - As require provide its state of formation of office address as it appears on applicant's primary business of executive officers direct, controbe located in a different state for State of formation/incorporation: Texas Primary office address: 2170 Buckthorn City: The Woodlands (c) Mailing Address (if different fraddress) - As required by 16 Texas	d by 16 TAC § 25.107(d)(1)(E)(ii), ir incorporation, and the address of applicant's relevant Texas SoS regifice is its principal place of busine old and coordinate the corporation rom the applicant's state of formation are Place, Suite 375 State: Texas om the Texas Office address or principal formation and the applicant's state of formation are place.	an applicant must fits primary business istration. An ss (i.e. where its s activities) and may ion or incorporation. ZIP: 77380
Place of Business) - As require provide its state of formation of office address as it appears on applicant's primary business of executive officers direct, contribe located in a different state fit State of formation/incorporation: Texas Primary office address: 2170 Buckthorn City: The Woodlands (c) Mailing Address (if different fr	d by 16 TAC § 25.107(d)(1)(E)(ii), ir incorporation, and the address of applicant's relevant Texas SoS regifice is its principal place of busine old and coordinate the corporation rom the applicant's state of formation are Place, Suite 375 State: Texas om the Texas Office address or principal formation and the applicant's state of formation are place.	an applicant must fits primary business istration. An ss (i.e. where its s activities) and may ion or incorporation. ZIP: 77380

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(d	 Registered Agent – As provide the name and receiving service of pr 	required by 16 TAC § 25.107(d) address of the applicant's registe ocess	(1)(E)(iv), an applicant must ered agent for the purpose of
Name o	of Registered Agent: Corpora	ation service COmpnay d/b/a CSC-Lav	wyers Incorpation Service Company
		E. 7th Street, Suite 620	
City: 🖊	ustin	State: Texas	ZIP: 78710-3218
	Emergency Operation Pl required to file an emerg Project no.: 53385	lan — As required by 16 TAC § 25 gency operations plan that compli	5.107(d)(2)(G), an applicant is ies with 16 TAC § 25.53.
	tem no.: 1550		
: : !	in applicant must only per approved application accordance with 16 TAC egal business name and applicant must also main. Primary Name on Cert must disclose informatinformation related to information required under 16 TAC the applicant's relevant also provide all filing number 16 TAC § 25.10° the applicant's Texas S	for certification or subsequent at § 25.107(d)(1)(C), a REP's certifall assumed names under which intain an active business registration tificate – As required by 16 TAC ion related to the applicant's statists tax status and authority to do under 16 TAC § 25.107(d)(1)(A)-(er the name or names set forth in mendment application. In ficate must contain the REP's it proposes to provide service. An on with the Texas SoS. § 25.107(d)(2)(B), an applicant us as a legal entity, including business in Texas to verify the C). It is required to provide a copy of hment OI-6. An applicant must istration below. Dusiness name, as it appears on entive, misleading, vague.
Primary the nam	name on certificate (Applic e disclosed under TP-1 of th	ant's legal business name on applicable is form): Atlantic Energy Texa	le Texas SoS certificate, must match
		applicant's previous legal business nar	
Texas S	oS (or County) filing number	er associated with registration: 8041	77997
	Certificate of Formation of Certificate of Registration Other, please specify:	on on file with the Texas SoS. Comple r equivalent (For Texas Entities) /Authority or equivalent (For Out-of-S	State Entities)
Date and	l state where business was e	stablished: 08/04/2021, Texas	

Applicant provided a copy of its Texas SoS registration (either a Certificate of Formation or Certificate of Registration/Authority, or equivalent) as Attachment OI-6.
 (b). Tax Information and Other Registrations – As required by 16 TAC § 25:107(d)(2)(B)(ii), an applicant must disclose its Texas Comptroller Fax Identification number, and all other relevant or applicable file numbers.

Texas Comptroller's Tax ID no.: 32080450433

Other applicable or relevant certification/file nos.:

(c). EXISTING Approved Assumed Names (if applicable) (Maximum of Five Assumed Names) — To comply with 16 TAC § 25.107(d)(I)(A), an applicant must disclose any assumed names already used in the applicant's regular course of business as a REP.

Commission approved assumed name: N/A

Commission approved assumed name:

Commission approved assumed name:

Commission approved assumed name:

Commission approved assumed name:

(d), REQUESTED Assumed Names (if applicable) (Maximum of Five Assumed Names) — An applicant may request to use up to a total of five assumed names in addition to the primary name on the REP certificate. Under 16 TAC § 25:107(d)(1)(B), a REP is prohibited from using more than five assumed names in association with a single REP certificate.

Name: AE Texas	Texas SoS file no. 804177997	Date active: 07/24/2023
Name: Atlantas Power	Texas SoS file no. 804177997	Date active: 07/24/2023
Name: Atlantex Power	Texas SoS file no. 804177997	Date active: 07/24/2023
Name: AE Commercial Texas	Texas SoS file no. 804177997	Date active: 07/24/2023
Name: AE Residential Texas	Texas SoS file no. 804177997	Date active: 07/24/2023

(e). DELETION of EXISTING Assumed Names (if applicable)

Assumed name to be DELETED: N/A

Assumed name to be DELETED:

- O1-7. Ongoing Obligations In accordance with 16 TAC § 25.107(d)(2)(F), an applicant must provide as Attachment O1-7 a statement that applicant has complied with the requirements under 16 TAC § 25.107(d)(1)(F) and (H)-(I), or for 16 TAC § 25.107(d)(1)(I) how the applicant will comply, and include a short summary describing the manner of compliance for each subparagraph.
 - Applicant provided a statement affirming compliance with 16 TAC § 25.107(d)(1)(F) and (H)(I) and included a short summary describing the manner of compliance for each subparagraph as Attachment OI-7.

OI-8 AND OI-9 ARE APPLICABLE TO OPTION 1 REPS ONLY.

- OI-8. ERCOT Requirements In accordance with 16 TAC § 25.107(e)(1)(C)(i)-(iv) an applicant, if providing retail electric service in the ERCOT region, must provide the below information as required by 16 TAC § 25.107(d)(2)(F)(i)-(v).
 - Qualified Scheduling Entity (QSE) information. Applicant completed and provided Attachment OI-8.
 - Applicant confirmation of capability and effective procedures. Applicant confirms it has the capability and effective procedures to be the primary point of contact for retail electric customers for distribution system service in accordance with applicable Commission rules, including procedures for relaying outage reports to the TDU on a 24-hour basis.
 - Outage notification information. Applicant confirms it will provide outage notifications in accordance with 16 TAC § 25.53.
 - ☑ ERCOT testing obligation. Applicant has or will soon complete ERCOT's flight test obligation.
 - Date of applicant's last (or applicant's next scheduled) ERCOT Flight Test: Flight 1023
- O1-9. Registration with ERCOT or Other Applicable Independent Organization —As required by 16 TAC § 25.107(e)(2)(E)(iii), an applicant is required to provide as Attachment O1-9 a notarized affidavit signed by an executive officer of the applicant affirming that the applicant will register with or be certified by the applicable independent organization and that the applicant will comply with the technical and managerial requirements of this subsection; and that third-party providers with whom the applicant has a contractual relationship are registered with or certified by the independent organization, as appropriate, and will comply with all system rules and protocols established by the applicable independent organization.
 - Applicant completed and provided Attachment OI-9.

PART A – OWNERSHIP & CORPORATE STRUCTURE

ALL SUB-PARTS ARE APPLICABLE TO OPTION 1, 2, AND 3 REPS.

A-1. Subsidiaries, Parent Companies, and Sister Companies — As required by 16 TAC § 25.107(d)(2)(E)(i) an applicant must provide a list of the applicant's subsidiaries and parent companies up to the ultimate corporate parent, and any sister companies that are registered or certified with the Commission. Each company must be identified by name and, if applicable, type of Commission registration or certification. To report more than five subsidiaries, parent companies, or sister companies provide a list of such companies as Attachment A-1.

Subsidiary, parent, or sister company name: N/A	Type of Commission certification:	Commission certification no.:
Subsidiary, parent, or sister company name:	Type of Commission certification:	Commission certification no.:
Subsidiary, parent, or sister company name:	Type of Commission certification:	Commission certification no.:
Subsidiary, parent, or sister company name:	Type of Commission certification:	Commission certification no.:
Subsidiary, parent, or sister company name:	Type of Commission certification:	Commission certification no.:

- A-2. Ownership and Corporate Structure—As required by 16 TAC § 25.107(d)(2)(E)(ii) an applicant must provide an ownership and corporate structure chart that includes ownership percentages. The chart must be as detailed as practicable, but must contain, AT MINIMUM, the entities provided under A-1 and any entities with more than ten percent ownership of the REP or any of the REP's parent companies with a controlling interest in
 - Applicant provided an ownership and corporate structure chart as Attachment A-2.

the REP.

PART B - SERVICE AREA OR CUSTOMERS SERVED. B-1 IS APPLICABLE TO OPTION 1 REPS ONLY. B-L. Option 1 REP – An applicant must identify its service area by geography by selecting one of the options below. Entire state of Texas. ☐ Service area of one or more transmission and distribution utilities (TDUs), municipally owned utilities, or electric cooperatives. Identify entity's service territory: ☐ Geographic area of one or more independent organizations (e.g. ERCOT) within Texas. Identify each independent organization: ☐ Specific geographic area. Identify on, and provide as, Attachment B-1 the zip codes defining the requested service area. B-2 IS APPLICABLE TO OPTION 2 REPS ONLY. 2. Option 2 REP = An applicant must identify its customers. ☐ Provide as Attachment B-2A an affidavit confirming the applicant will only provide services to customers using one megawatt or more of electricity with which it has contracted to provide services. ☐ Within 30 days of the application being approved, or before the application is approved, provide as Attachment B-2B an affidavit from each of the REP's customers with which it has contracted to provide one (1) megawatt of energy or more and that the customer accepts the REP's ability to provide continuous and reliable electric service based on the REP's financial, managerial, and technical resources. ☐ Applicant acknowledges that failure for any reason to provide a customer affidavit within 30 days of the application for an Option 2 REP certificate being approved will result in the REP certificate being administratively revoked. The REP will not be certificated to supply retail electric service to any customers for which the applicant does not provide an affidavit for within 30 days of the application being approved Name of Customer(s): B-3 IS APPLICABLE TO OPTION 3 REPS ONLY. B-3. Option 3 REP – An applicant must identity its customer. Provide as Attachment B-3 an affidavit which states that the applicant is in compliance with 16 TAC §§ 25.107(d)(2)(J), 25.109, 25.211, and 25.212. Name of the Power Generation Company (PGC): PGC Commission registration number: Name of the non-residential or small commercial end-use Customer(s):

<u> PARICE EINANGIAL REQUIREMENTS</u> C-1 IS APPLICABLE TO OPTION 1, 2, AND 3 REPS. 41. Collection of Transition Charges = An applicant must comply with 16 TAC \$ 25,407(n) Applicant must complete one of the options below. Yes, applicant will collect transition charges, as applicable. □ No, applicant will not collect transition charges. C-2, C-3, C-4, AND C-5 ARE APPLICABLE TO OPTION 1 REPS ONLY. -2. Access to Capital – An applicant must choose one of the two methods below ((a), or, (b)), (a), -demonstrate that an applicant meets the access to capital requirements stated in 16 TAC 825.107(D)(D) (a). Guarantor - If applicant elects to maintain an executed version of the Commission approved standard form irrevocable guaranty agreement under 16 TAC § 25.107(f)(1)(A), then applicant must complete the below information. Name of Guarantor(s): Guarantor must have an investment grade credit rating OR adequate tangible net worth. Applicant must complete one of the options below. Guarantor has an investment grade credit rating. If the applicant elects to meet the requirements of 16 TAC § 25.107(f)(1)(A)(ii)(J), provide as Attachment C-2A the documentation required by § 25.107(f)(4)(A) demonstrating an investment grade credit rating. ☐ Guarantor has adequate tangible net worth. If the applicant elects to meet the requirements of 16 TAC § 25.107(f)(1)(A)(ii)(II), provide as Attachment C-2A the documentation required by 16 TAC § 25.107(f)(4)(B) demonstrating tangible net worth greater than or equal to \$100,000,000, a minimum current ratio of 1.0, and a debt to total capitalization ratio not greater than 0.60. Guarantor must be an affiliate(s) of the applicant, a financial institution, OR a wholesale power provider. Applicant must complete one of the options below. Guarantor is an affiliate(s) of the applicant. Guarantor is a financial institution. If the applicant elects to meet the requirements of 16 TAC § 25.107(f)(1)(A)(i)(II), provide as Attachment C-2B the documentation required by 16 TAC § 25.107(f)(4)(A) demonstrating an investment grade credit rating. Guarantor is a provider of wholesale power supply, or is otherwise an affiliate of a provider of wholesale power supply, for the applicant. If the applicant elects to meet the requirements of 16 TAC § 25.107(f)(1)(A)(i)(III), provide as Attachment C-2B the documentation required by 16 TAC § 25.107(f)(4)(H) demonstrating an executed power purchase agreement and as applicable, proof of the guarantor's affiliation with the applicant's provider of wholesale power supply. Applicant must complete both of the options below indicating the irrevocable guaranty agreement is executed and filed in compliance with 16 TAC § 25.107(f)(4)(G).

Execution of guaranty agreement. Applicant has executed a Commission approved standard form irrevocable guaranty agreement as required by 16 TAC § 25.107(f)(4)(G)(i) and (ii).

		Filing of executed guaranty agreement. Applicant has filed the executed irrevocable guaranty agreement in Project No. 54827. The Item No. is:
	orania and analysis	
	97	tter of Credit - If applicant elects to maintain an irrevocable stand-by letter of credit yable to the Commission under 16 TAC § 25.107(f)(1)(B), then the applicant must implete the below information.
	Ap loa	plicant must demonstrate it has \$1,000,000 in shareholders' equity or that it has been serving d for two years or longer. Applicant must complete one of the options below.
		Applicant has \$1,000,000 in shareholders' equity. Applicant must provide as Attachment C-2A the documentation required by 16 TAC § 25.107(f)(4)(C) demonstrating adequate shareholders' equity.
		Applicant has been serving load two years or longer and is exempt from requirement. Applicant must provide the date it started serving load to prove it is exempt from the shareholders' equity requirement under 16 TAC § 25.107(f)(1)(B)(v). Date REP started serving load:
	Ap	plicant must complete both of the options below indicating the irrevocable stand-by letter of dit is executed and filed in compliance with 16 TAC § 25.107(f)(4)(F).
	2 2	Execution of letter of credit. Applicant has executed a Commission approved standard form irrevocable stand-by letter of credit payable to the Commission with a face value based on the number of electronic service identifies (ESI IDs) the REP serves in accordance with the requirements of 16 TAC § 25.107(f)(1)(B)(i)-(iii).
د. م <u>. د.</u>	Ø	Filing of letter of credit. Applicant has filed an irrevocable stand-by letter of credit in Project No. 37919. The Item No. is: 1111
7 3	The course	
	. Prote ontio	ction of Customer Deposits and Prepayments An applicant that seeks to have the
	and p	n of collecting customer deposits of prepayments must indicate its intention to do so novide as Attachment C=3 the documentation required by 1.6 LAC § 25,107(f)(4)(D)),
		F (4) Las applicable, that demonstrate compliance with the F vic 8/25 ind/ty/20-A p g.b.:
	A R	ting customer-deposits must also comply with the requirements of 46/T/4C § 25,478. P collecting customer prepayments must also comply with the requirements of 16
	TAC	\$ 25:498i
	Appli	cant must complete one of the options below.
	□ Ye	s, applicant seeks to collect customer deposits AND prepayments.
	☑ Ye	s, applicant seeks to collect customer deposits.
	□ Ye	s, applicant seeks to collect customer prepayments.
	□ No	o, applicant does not seek to collect customer deposits or prepayments.
	anove	licant seeks to collect customer deposits or prepayments (i.e. previously checked "Yes"), applicant must check one of the options below indicating how it will protect customer ts or prepayments, and if applicable, complete the relevant sub-option.
	□ Ag	plicant will use and maintain a segregated cash account. If the applicant seeks to protect stomer deposits or prepayments with a segregated cash account, provide as Attachment C-3 the

		documentation required by 16 TAC § 25.107(f)(4)(D) demonstrating compliance with 16 TAC § 25.107(f)(2).		
		Applicant will use and maintain an escrow account. If the applicant seeks to protect customer deposits or prepayments with an escrow account, provide as Attachment C-3 the documentation required by 16 TAC § 25.107(f)(4)(E) demonstrating compliance with 16 TAC § 25.107(f)(2).		
deposits or prepayments with a letter of credit, ther any irrevocable stand-by letter of credit provided b		Applicant will use and maintain a letter of credit. If the applicant seeks to protect customer deposits or prepayments with a letter of credit, then complete the next two sub-options. If applicable, any irrevocable stand-by letter of credit provided by applicant for customer deposits or prepayments must be in addition to the irrevocable stand-by letter of credit provided under C-2(b).		
		Execution of letter of credit. Applicant has executed a Commission approved standard form irrevocable stand-by letter of credit payable to the Commission.		
		Filing of letter of credit. Applicant has filed an irrevocable stand-by letter of credit in Project No. 37919. The Item No. is: 1110		
	pre	eck these options <u>ONLY IF</u> applicant will collect customer deposits or prepayments (i.e. eviously checked "Yes" under C-3). Checking the option acknowledges the applicant's reement with each statement, which is required to collect customer deposits or prepayments.		
	Ø	Acknowledgment for protection customer deposit. As required by 16 TAC § 25.107(f)(2)(A)(ii), applicant acknowledges that for customer deposits, a segregated cash account, escrow account, or an irrevocable stand-by letter of credit must be adjusted, as necessary, to maintain a minimum of 100% coverage of the REP's outstanding customer deposits held at the close of each calendar month.		
		Acknowledgement for protecting customer prepayments. As required by 16 TAC § 25.107(f)(2)(A)(iii), applicant acknowledges that for customer prepayments, a REP must maintain, at minimum, protection for all customer prepayments that equals or exceeds \$50. The balance of a segregated cash account, escrow account, or irrevocable stand-by letter of credit must be adjusted, as necessary, to maintain a minimum of 100% coverage of customer prepayment funds equal to or exceeding \$50 held at the close of each calendar month.		
C=4	ryc ins im	nancial History (Insolvency, Bankruptcy, Dissolution, Merger, or Acquisition) — Assolution, Merger, or Acquisition) — Assolution of pure distributions of all history of olyency, bankruptcy, dissolution, merger, or acquisition during the 60 months mediately preceding the filing of the application. plicant must complete one of the options below.		
		The applicant has a financial history to disclose. Applicant provided as Attachment C-4 explanation of the financial history.		
	Ø	The applicant does not have a financial history to disclose.		
		Acknowledgment of bankruptcy. Applicant acknowledges that, upon filing a petition for bankruptcy, becoming subject of an involuntary bankruptcy proceeding, or in any manner becomes insolvent, including being in default with the applicable independent organization or with a transmission and distribution utility (TDU), applicant will file a notice in Project No. 54822 as prescribed by 16 TAC § 25.107(f)(3)(A) and (B):		
		• The REP must notify the Commission within three working days of the event and must file with the Commission a summary of the nature of the event as required by 16 TAC § 25.107(f)(3)(A).		

- The notification must be filed in Project no. 54822. If the REP has filed a petition for bankruptcy, then the REP must include in its filing the petition that initiated the bankruptcy as required by 16 TAC § 25.107(f)(3)(B).
- C-5. Financial Reporting Year = As required by 16 FAC § 25.107(t)(4), awapplicant must report the month and fast day of its or its guarantor's reporting fiscal year.

Month and last day of fiscal year of applicant or guarantor: December 31

PART D - TECHNICAL AND MANAGERIAL REQUIREMENTS

ALL SUB-PARTS ARE APPLICABLE TO OPTION 1 REPS ONLY.

ALL SUB-PARTS ARE APPLICABLE TO OPTION TREPS ONLY.	
D-1. Customer Service – As required by 16 TAC § 25.107(h)(4)(B), an applicant must identify i it is currently providing service to customers in Texas.	f
Applicant must complete one of the options below.	
Yes, applicant is currently providing service to customers in Texas.	
No, applicant is not currently providing service to customers in Texas.	
	_
D-2. 15 Years Competitive Electric or Gas Industry Experience – In accordance with 16 TAC § 25.107(e)(2)(B), an applicant must complete and provide as Attachment D-2 demonstrating that one or more applicant's principals and managerial employees have at least 15 years combined experience in the competitive electric or gas industry as required by 16 TAC § 25.107(e)(1)(A).	g
Applicant completed and provided Attachment D-2 and provided supporting resumes as part of Attachment D-2.	
D-3. Risk Management Experience – In accordance with 16 TAC § 25.107(e)(2)(B) and (C), an applicant must demonstrate that one executive officer or managerial employee of the applicant has five or more years' experience managing a substantial energy portfolio, OR an applicant can enter into an agreement with a providers of commodity risk management services as required under 16 TAC § 25.107(e)(1)(B).	
Applicant must complete one of the options below.	
Applicant completed Attachment D-3 and provided a supporting resume as part of Attachment D-3 for one executive officer or managerial employee demonstrating that the individual has five years' experience in managing a substantial energy portfolio. Provide specific dollar values of the magnitude of the portfolios managed.	
Applicant provided as Attachment D-3 an executed agreement with a provider of commodity risk management with a term not less than two years. The agreement expires on:	
D. A. Constallation British Br	
D-4. Complaint History, Disciplinary Record and Compliance Record Provide as Attachment D-4, any complaint history, disciplinary record and compliance record during the ten year immediately preceding the filing of the application regarding the applicant, the applicant's corporate parent, all sister companies and subsidiaries of the applicant and the applicant's corporate parent, and affiliates of the foregoing that provide utility-like services or otherwise involving the applicant's principals and any person that merged with any of the preceding persons as required by 16 TAC § 25.107(e)(2)(D).	S
Applicant must complete one of the options below.	
Applicant provided responsive information to 16 TAC § 25.107(e)(2)(D) as Attachment D-4.	
☐ Applicant has nothing to report responsive to 16 TAC § 25.107(e)(2)(D).	
	_

- D-5. Investigations, Penalties and Violations of Deceptive Trade or Consumer Protection Laws and Regulations An applicant must complete the affidavit labeled as Attachment D-5. An applicant must further provide as part of Attachment D-5 the information required by 16 TAC § 25.107(e)(2)(E)(i). The affidavit must be notarized and signed by an executive officer of the applicant.
 - Applicant completed and provided the affidavit labeled as Attachment D-5. As necessary, applicant provided explanation of information responsive to 16 TAC § 25.107(e)(2)(E)(i).
- D-6. Convictions and Liabilities for Fraud, Theft, Larceny, Deceit and Violations of Securities Laws, Customer Protection Laws and Deceptive Trade Laws An applicant must complete the affidavit labeled as Attachment D-6. An applicant must further provide as Attachment D-6 the information required by 16 TAC § 25.107(e)(2)(E)(ii). The affidavit must be notarized and signed by an executive officer of the applicant.
 - Applicant completed and provided the affidavit labeled as Attachment D-6. As necessary, applicant provided explanation of information responsive to 16 TAC § 25.107(e)(2)(E)(ii).
- D-7. Third-Party Providers Relied Upon In accordance with 16 TAC § 25.107(e)(2)(A), applicant must provide as Attachment D-7 a list of all third-party providers accompanied by a description of each third-party provider's responsibilities and delegation of authority. Under 16 TAC § 25.107(b)(16) a third-party provider can include a contractor, consultant, agent, or any other person not directly employed by the REP.
 - Applicant completed and provided Attachment D-7 and provided the information in a word-searchable file and in a format native to Microsoft Excel (such as .xls. xlsx, .xlsm, etc.).

ATTACHMENT RELATED TO TP-2 (b) and (c) For amendment applications and written explanation of the amendment

Atlantic Energy Texas LLC files this written explanation to explain in further detail the changes being filed in this amendment.

- 1. MI-1: Update to the Phone number for Emily Cipes.
- 2. MI-2: Update to the Phone number for Emily Cipes.
- 3. MI-4: Update to checking the box showing that the Applicant confirms none of the criteria regarding persons prohibited from controlling a REP in accordance with 16 TAC § 25.107(g) apply to any of Applicant's principals, executive officers, employees, or third-party providers.
- 4. MI-5: Corrections to titles and emails to the publicly listed information for the five (5) principals.
 - a. NOTE: This does not impact the July 20, 2023 confidential filing listing additional principals in a word-searchable file.
- 5. OI-1: Update to the Phone number for Emily Cipes.
- 6. OL-2: Update the Customer Complaint Representative name to Santi Mejia and all of Santi's contact information.
- OI-3: Update the Emergency Contact Information for Marta Odom's and Emily Cipes' office numbers.
- 8. Ol-6(a): Removed the leading "0" in the Texas SOS filing number listed.
- 9. OI-6(d): Removed the leading "0" in the each of the 5 Requested Assumed Names filing numbers listed.
- 10. OI-8: Atlantic Energy Texas filed their QSE application with ERCOT on July 28, 2023.
- C-2(b): Ticked the boxes evidencing Applicant's execution and filing of a letter of credit in Project No. 37919 and included Item No.
- 12. C-3: Removed the checkbox that the Applicant seeks to collect customer deposits and prepayments; checked the boxes showing Applicant seeks to collect customer deposits, will use and maintain a letter of credit, and acknowledges the requirements to protect customer deposits.
- 13. C-4: Checked the box to Acknowledgement of bankruptcy.
- 14. D-4: Removed the checkbox showing that the applicant has nothing to report.
- 15. D-7: Included data responsive to Third-Party Providers Applicant will Rely Upon
- 16. Included the documentation for the five (5) Requested Assumed Names Certificate of Filing with the TX SOS.



CERTIFICATE OF FILING OF

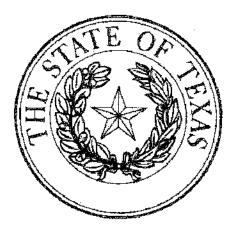
Atlantic Energy Texas, LLC File Number: 804177997 Assumed Name: AE Texas

The undersigned, as Secretary of State of Texas, hereby certifies that the assumed name certificate for the above named entity has been received in this office and filed as provided by law on the date shown below.

ACCORDINGLY the undersigned, as Secretary of State, and by virtue of the authority vested in the secretary by law hereby issues this Certificate of Filing.

Dated: 07/24/2023

Effective: 07/24/2023



give-Adam



CERTIFICATE OF FILING OF

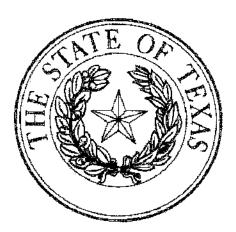
Atlantic Energy Texas, LLC File Number: 804177997 Assumed Name: Atlantas Power

The undersigned, as Secretary of State of Texas, hereby certifies that the assumed name certificate for the above named entity has been received in this office and filed as provided by law on the date shown below.

ACCORDINGLY the undersigned, as Secretary of State, and by virtue of the authority vested in the secretary by law hereby issues this Certificate of Filing.

Dated: 07/24/2023

Effective: 07/24/2023



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CERTIFICATE OF FILING OF

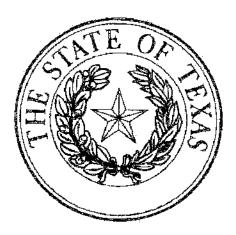
Atlantic Energy Texas, LLC File Number: 804177997 Assumed Name: Atlantex Power

The undersigned, as Secretary of State of Texas, hereby certifies that the assumed name certificate for the above named entity has been received in this office and filed as provided by law on the date shown below.

ACCORDINGLY the undersigned, as Secretary of State, and by virtue of the authority vested in the secretary by law hereby issues this Certificate of Filing.

Dated: 07/24/2023

Effective: 07/24/2023



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CERTIFICATE OF FILING OF

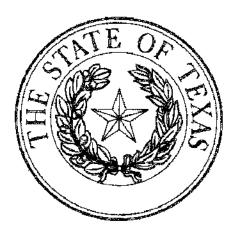
Atlantic Energy Texas, LLC File Number: 804177997 Assumed Name: AE Texas Commercial

The undersigned, as Secretary of State of Texas, hereby certifies that the assumed name certificate for the above named entity has been received in this office and filed as provided by law on the date shown below.

ACCORDINGLY the undersigned, as Secretary of State, and by virtue of the authority vested in the secretary by law hereby issues this Certificate of Filing.

Dated: 07/24/2023

Effective: 07/24/2023



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CERTIFICATE OF FILING OF

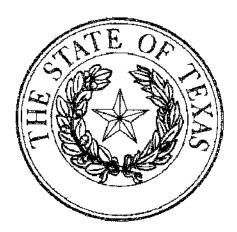
Atlantic Energy Texas, LLC File Number: 804177997 Assumed Name: AE Texas Residential

The undersigned, as Secretary of State of Texas, hereby certifies that the assumed name certificate for the above named entity has been received in this office and filed as provided by law on the date shown below.

ACCORDINGLY the undersigned, as Secretary of State, and by virtue of the authority vested in the secretary by law hereby issues this Certificate of Filing.

Dated: 07/24/2023

Effective: 07/24/2023



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TTACHMENT MI-3

AFFIDAVIT FOR ALL APPLICATIONS

General Affalayic State of: Texas

County of Montgomery

My name is Phillip Wills

Fain the Chief Financial Officer of the applicant.

I swear and affirm that I have personal knowledge of the facts stated in this application for, or amendment to, a retail electric provider (REP) certificate, that I am competent to attest to those facts, and that I have the authority to make this statement on behalf of the applicant. I further swear and affirm that all of the statements and representations made in this application for a REP certificate, or amendment to a REP certification, are true and correct. I swear and affirm that the applicant understands and will comply with all requirements applicable to a REP.

Signature

Phillip Wills

Typed or Printed Name

Chief Financial Officer

Title of Signatory

SWORN TO AND SUBSCRIBED before me on the 28 day of August, 20 13.

ILENE CASTRONOVO Commission # HH 263570 xpires September 11, 2026

ATPACHMENT MI 4

AFFIDAVIT FOR ALL OPTION I REP APPLICATIONS

Midavit of Compliance with 16 TAC \$25,107(c)(2)(E)(iy) and (y)

State of Texas

County of: Montgomery

My name is Phillo Wills

I am the Chief Financial Officer of the applicant.

I swear and affirm that I have personal knowledge of the facts stated in this application for, or amendment to, a retail electric provider (REP) certificate, that I am competent to testify to those facts, and that I have the authority to make this statement on behalf of the applicant.

I further swear and affirm that the applicant has provided all information as an attachment to this application regarding any current principal, executive officer, employee, or third-party provider of the applicant that:

- (1) exercised direct or indirect control over a REP that experienced a mass transition of the REP's customers under 16 Texas Administrative Code § 25.43 (relating to Provider of Last Resort) at any time within the six months prior to the mass transition;
- (2) exercised direct or indirect control over a market participant at any time within the six months prior to a market participant having had its Electric Reliability Council of Texas Standard Form Market Participant Agreement terminated or a similar agreement for an applicable independent organization other than ERCOT terminated;
- (3) exercised direct or indirect control of a market participant within the prior six months of a market participant having exited an electricity or gas market with outstanding payment obligations that remain outstanding; or
- (4) have been barred, in any way, participation by Commission order.

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Signature

Phillip Wills

Typed or Printed Name

Chief Financial Officer

Title of Signatory

SWORN TO AND SUBSCRIBED before me on the 28 day of August , 20 23.

ILENE CASTRONOVO
Commission # HH 263570
Expires September 11, 2026

Notary Public in and for the State of Florida

My commission expires on: Sept 11, 2026

ATHIAGENTENER(6)[-9

Affidavit of Compliance with 16-17AC \$25.007(e)(2)(E)(iii)

State of: Texas

County of: Montgomery

My name is Phillip Wills

I am the Chief Financial Officer of the applicant.

I swear and affirm that I have personal knowledge of the facts stated in this application for, or amendment to, a retail electric provider certificate, that I am competent to testify to those facts, and that I have the authority to make this statement on behalf of the applicant.

I further swear that the applicant will register with or be certified by Electric Reliability Council of Texas or other applicable independent organization and will comply with the technical and managerial requirements of this subsection, or that entities with whom the applicant has a contractual relationship are registered with or certified by the independent organization and will comply with all system rules established by the independent organization.

Llung B. will Signature

Phillip Wills

Typed or Printed Name

Chief Financial Officer

Title of Signatory

SWORN TO AND SUBSCRIBED before me on the 28 day of August , 20 23.

Liene. Castronovo

Notary Public in and for the State of Florida.



Commission#HH 263570 Expires September 11, 2026

My commission expires on: Sept 11. 2026