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**SOAH DOCKET NO. 473-23-21216
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APPLICATION OF ONCOR ELECTRIC DELIVERY COMPANY LLC TO AMEND ITS CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE RAMHORN HILL TO DUNHAM 345 KV TRANSMISSION LINE IN DENTON AND WISE COUNTIES	§ § § § § § §	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
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ONCOR’S NOTICE OF ERRATA

I. INTRODUCTION

On June 8, 2023, Oncor Electric Delivery Company LLC (“Oncor”) filed an application (“Application”) to amend its certificate of convenience and necessity for the Ramhorn Hill-Dunham 345 kV transmission line project. Oncor filed 19 attachments to the Application, including Attachment No. 1, *Environmental Assessment and Alternative Route Analysis for the Proposed Ramhorn Hill Switch—Dunham Switch 345 kV Transmission Line Project in Denton and Wise Counties* (“Environmental Assessment”), and Attachment No. 3, *Cost Estimates*, among others. With the Application, Oncor filed the direct testimonies of its witnesses, Mr. Russell J. Marusak, Ms. Brenda J. Perkins, Ms. Amy L. Zapletal, and Mr. Harsh Naik. Oncor has identified errors in Attachment Nos. 1 and 3 to the Application, as well as in the direct testimonies of Mr. Marusak, Ms. Perkins, and Ms. Zapletal. These are described below, with errata provided as Attachments 1-6 hereto.

II. ERRATA

1. Application Attachment No. 1 (Environmental Assessment)

The Environmental Assessment includes Table 7-3 (Appendix E), *Environmental Data for Alternative Link Evaluation*, which evaluates each filed link based on numerous environmental and land-use characteristics. Oncor identified certain incorrect data values in Table 7-3, in the row titled *Estimated length of right-of-way within foreground visual zone of park/recreational areas*. This did **not** affect Oncor’s tabulation of environmental and land-use data for the alternative routes, which is provided in Table 7-2 (Appendix E) of the Environmental Assessment. Oncor’s errata to Table 7-3 is provided as Attachment 1.

2. Application Attachment No. 3 (Cost Estimates)

Oncor discovered an error in the formulas used to tabulate estimated costs, which affected the cost estimates reported for certain filed routes. Attachment 2 is the errata to Application Attachment No. 3. Additionally, several of Oncor's filings in this docket relied on data from Application Attachment No. 3. Corrected copies of these filings are attached. The affected filings include:

- Direct Testimony of Brenda J. Perkins and Exhibit BJP-5 (Attachment 3);
- Direct Testimony of Amy L. Zapletal (Attachment 4); and
- Oncor's Response to Edgar Brent Watkins and Mary Ann Livengood's RFI Set 1, Question Nos. 1-04, 1-08(b), 1-09(b), 1-10(b), and 1-14(b)(ii) (Attachment 5).

3. Direct Testimony of Russell J. Marusak

Page 22, lines 19-21, of Mr. Marusak's direct testimony transposes references to Table 7-1 and Table 7-2. This is corrected in Attachment 6.

III. CONCLUSION

Oncor respectfully requests that the Administrative Law Judges and all parties take notice of the above-described errata, the attached corrections, and the updated data provided therein.

Respectfully submitted,

By: /s/ Jared M. Jones

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**ATTORNEYS FOR ONCOR ELECTRIC
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CERTIFICATE OF SERVICE

I hereby certify that, pursuant to SOAH Order No. 2 filed in this docket, a copy of the foregoing has been filed with the Commission, served on all parties of record via the PUC Interchange, and served on all parties from whom action is required via email, on this the 28th day of August, 2023.

/s/ Michele Gibson

APPENDIX E - TABLE 7-3. ENVIRONMENTAL DATA FOR ALTERNATIVE LINK EVALUATION

ALTERNATIVE LINK NUMBER	A0	A1	A3	A4	A6	A7	B1	B2	B4	B5	B61	B62	B7	B8	C1	C21	C22	C23	C3	C4
Length of alternative link	403	837	222	2,287	2,374	1,531	3,067	2,830	3,099	3,312	794	803	2,489	277	2,084	2,930	3,181	2,647	4,252	1,438
Length of link parallel to existing electric transmission lines	0	0	0	0	0	0	0	0	0	0	0	803	0	0	2,084	2,340	1,922	0	0	0
Length of link parallel to railroads	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to existing public roads/highways	0	0	0	0	954	1,531	0	0	0	3,312	0	0	0	0	0	283	0	0	780	0
Length of link parallel to pipelines (1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,611	0
Length of link parallel to apparent property boundaries	0	0	222	0	1,449	1,531	1,215	1,067	0	3,312	0	0	2,489	0	0	283	714	0	780	0
Total length of link parallel to existing compatible rights-of-way	0	0	222	0	1,449	1,531	1,215	1,067	0	3,312	0	803	2,489	0	2,084	2,623	2,636	0	708	0
Number of habitable structures within 500 feet of the link centerline (2)	1	3	1	2	5	0	2	0	4	0	0	0	0	0	0	0	23	1	35	6
Number of parks or recreational areas within 1,000 feet of the link centerline (3)	0	3	3	0	3	1	1	2	2	0	0	0	0	0	0	0	2	0	0	0
Length of the link across parks/recreational areas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link through commercial/industrial areas	29	89	0	0	31	52	370	477	1,110	580	149	0	430	182	0	343	428	16	111	0
Length of the link across cropland/hay meadow	0	0	0	1,543	0	247	1,204	0	0	0	0	0	0	0	0	0	0	0	0	0
Length across rangeland pasture	145	632	154	276	819	288	995	1,092	1,289	2,478	645	747	1,667	95	2,084	2,586	2,451	2,505	3,946	1,264
Length of link across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across upland woodlands	230	116	68	468	1,525	945	446	1,262	700	254	0	56	392	0	0	0	301	126	196	122
Length of link across riparian areas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across potential wetlands	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of stream crossings by the link	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	1	0	0	0
Length of link parallel to streams (within 100 feet)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length across lakes or ponds (open waters)	0	0	0	0	0	0	51	0	0	0	0	0	0	0	0	0	0	0	0	51
Number of known rare/unique plant locations within the right-of-way	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link through known habitat of endangered or threatened species	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the link	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resources within 1,000 feet of the link centerline	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across areas of high archaeological/historical site potential	0	0	0	0	430	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of private airstrips within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of link centerline	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of heliports located within 5,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of commercial AM radio transmitters located within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FM, microwave, and other electronic installations within 2,000 feet of the link centerline	0	0	0	0	0	0	0	1	1	1	0	0	1	1	0	0	0	0	1	0
Number of U.S. or State Highway crossings by the link	0	0	0	0	0	0	0	0	1	1	2	0	1	2	0	1	0	0	0	0
Number of Farm to Market (F.M.), county roads, or other street crossings by the link	0	1	0	0	0	1	1	1	0	0	0	0	0	0	0	0	1	0	0	0
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	0	0	0	2	0	6	3,067	2,404	3,099	3,312	794	803	2,489	277	2,084	2,930	1,165	2,647	4,252	1,438
Estimated length of right-of-way within foreground visual zone of park/recreational areas	403	837	222	2,287	2,374	1,531	3,067	2,830	3,099	3,312 565	794	803 440	2,489 08	277	2,084 40	2,930 00	3,181 40	2,647 00	4,252	1,438 00

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of ortho-rectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

Caution should be exercised when combining link-based values to form cumulative path values. Distance-based features (e.g., within 1,000 feet) may be over-represented for routes that contain multiple links in proximity to the same feature. Simple addition of link values may result in certain variables being counted multiple times.

(1) Not included in length of link parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

(3) Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church.

APPENDIX E - TABLE 7-3. ENVIRONMENTAL DATA FOR ALTERNATIVE LINK EVALUATION

ALTERNATIVE LINK NUMBER	C5	C6	C7	C8	C9	E1	E2	E3	E5	E6	E7	E8	F1	F2	F3	F4	F5	F6	F7	F8
Length of alternative link	1,503	2,629	2,237	1,353	1,041	282	1,115	713	4,449	5,483	3,109	2,972	2,503	942	2,673	3,673	575	2,967	3,103	1,160
Length of link parallel to existing electric transmission lines	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to railroads	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to existing public roads/highways	0	0	0	0	0	0	0	0	0	0	3,109	0	2,503	942	839	0	0	2,307	1,709	0
Length of link parallel to pipelines ⁽¹⁾	1,295	0	0	0	0	0	0	0	2,476	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to apparent property boundaries	0	0	0	0	170	0	1,115	713	0	594	2,966	964	2,503	942	839	2,659	0	2,307	1,709	0
Total length of link parallel to existing compatible rights-of-way	0	0	0	0	170	0	1,115	713	0	594	3,109	964	2,503	942	839	2,659	0	2,307	1,709	0
Number of habitable structures within 500 feet of the link centerline ⁽²⁾	24	13	1	22	17	1	1	8	50	3	1	81	2	15	55	0	0	0	0	0
Number of parks or recreational areas within 1,000 feet of the link centerline ⁽³⁾	2	1	1	2	2	1	1	1	2	1	0	1	0	0	0	0	0	0	0	0
Length of the link across parks/recreational areas	0	0	0	502	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link through commercial/industrial areas	139	220	340	382	157	175	0	0	57	255	127	159	0	60	0	389	165	0	468	695
Length of the link across cropland/hay meadow	0	0	0	0	0	0	0	0	0	0	0	0	1,354	118	780	0	0	636	705	90
Length across rangeland pasture	1,229	1,270	1,004	330	714	82	897	657	1,236	3,276	2,855	2,408	987	652	1,893	2,726	324	2,331	1,930	297
Length of link across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across upland woodlands	96	853	445	81	88	25	219	56	1,094	1,740	126	405	0	112	0	558	0	0	0	60
Length of link across riparian areas	0	244	411	508	52	0	0	0	1,842	53	0	0	12	0	0	0	86	0	0	0
Length of link across potential wetlands	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of stream crossings by the link	1	1	2	1	0	0	0	0	3	2	1	1	1	0	0	0	0	1	0	0
Length of link parallel to streams (within 100 feet)	0	0	0	0	350	0	0	0	709	0	0	0	0	0	0	0	308	428	0	0
Length across lakes or ponds (open waters)	39	42	41	51	30	0	0	0	220	159	0	0	150	0	0	0	0	0	0	18
Number of known rare/unique plant locations within the right-of-way	0	1	0	0	0	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0
Length of link through known habitat of endangered or threatened species	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the link	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resources within 1,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across areas of high archaeological/historical site potential	0	2,263	1,468	692	1,041	0	0	0	3,627	0	0	0	0	0	0	0	575	0	0	0
Number of private airstrips within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of link centerline	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	1	1
Number of heliports located within 5,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of commercial AM radio transmitters located within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FM, microwave, and other electronic installations within 2,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of U.S. or State Highway crossings by the link	0	2	0	0	0	2	0	0	0	0	0	0	0	0	0	3	1	0	3	0
Number of Farm to Market (F.M.), county roads, or other street crossings by the link	1	0	1	0	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	1
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	1,138	2,629	2,237	179	1,041	282	1,115	713	67	5,483	3,109	2,972	2,503	942	2,673	3,068	575	2,967	3,103	1,160
Estimated length of right-of-way within foreground visual zone of park/recreational areas	4,503	2,629	2,237	1,353	1,041	282	1,115	713	4,449	5,483	3,109	2,972	2,503	942	2,673	3,673	575	2,967	3,103	1,160

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of ortho-rectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

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(1) Not included in length of link parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

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APPENDIX E - TABLE 7-3. ENVIRONMENTAL DATA FOR ALTERNATIVE LINK EVALUATION

	473									352	942	615	83		651	458		734	50	
ALTERNATIVE LINK NUMBER	G1	G2	G3	G4	G5	G6	G7	G8	H1	H2	H3	H41	H42	H5	H6	H8	H9	I11	I12	I2
Length of alternative link	1,277	8,434	5,928	7,480	8,128	2,637	2,851	3,332	1,617	4,845	4,866	4,680	1,914	5,330	5,329	5,616	2,121	1,114	23,395	1,630
Length of link parallel to existing electric transmission lines	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to railroads	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to existing public roads/highways	617	4,149	0	0	3,133	0	0	0	0	0	882	0	0	0	0	609	0	0	6,713	0
Length of link parallel to pipelines ⁽¹⁾	0	2,253	0	0	1,862	0	0	0	1,617	0	999	0	0	2,764	1,577	1,680	0	0	5,055	431
Length of link parallel to apparent property boundaries	617	6,755	713	3,403	3,133	2,637	2,677	0	519	0	2,686	0	0	0	0	609	0	498	10,711	1,630
Total length of link parallel to existing compatible rights-of-way	617	6,755	713	3,403	3,133	2,637	2,677	0	519	0	2,686	0	0	0	0	609	0	498	10,711	1,630
Number of habitable structures within 500 feet of the link centerline ⁽²⁾	0	0	1	1	0	0	0	0	0	0	0	0	1	0	3	5	1	0	71	0
Number of parks or recreational areas within 1,000 feet of the link centerline ⁽³⁾	0	1	2	0	1	1	1	1	1	0	1	1	0	1	1	0	0	0	4	0
Length of the link across parks/recreational areas	0	12	0	0	0	0	0	0	0	0	0	0	0	3,062	1,509	0	0	0	2,099	0
Length of link through commercial/industrial areas	0	472	505	342	42	0	97	39	0	2,892	527	25	0	112	220	73	26	83	7,249	0
Length of the link across cropland/hay meadow	0	990	841	1,294	1,766	0	74	737	0	0	0	1,045	1,845	817	2,303	509	17	274	3,889	0
Length across rangeland pasture	555	1,257	2,131	4,886	5,773	256	1,368	1,872	218	1,609	1,487	91	69	859	1,508	4,278	1,689	657	6,836	1,384
Length of link across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across upland woodlands	649	1,503	339	870	442	69	1,036	683	30	253	1,876	0	0	958	473	409	327	101	1,773	246
Length of link across riparian areas	73	3,547	1,956	0	0	1,797	253	0	1,369	91	679	3,345	0	2,262	660	0	62	0	3,337	0
Length of link across potential wetlands	0	393	0	0	0	404	0	0	0	0	0	0	0	224	80	0	0	0	0	0
Number of stream crossings by the link	0	2	3	3	2	2	1	0	0	0	1	2	0	2	4	1	1	0	5	0
Length of link parallel to streams (within 100 feet)	0	0	0	0	381	0	0	0	0	0	514	0	0	0	0	0	0	0	504	0
Length across lakes or ponds (open waters)	0	273	155	89	105	111	23	0	0	0	297	174	0	97	85	346	0	0	311	0
Number of known rare/unique plant locations within the right-of-way	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link through known habitat of endangered or threatened species	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the link	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resources within 1,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across areas of high archaeological/historical site potential	1,277	8,434	5,928	329	1,316	2,637	1,565	0	1,617	145	4,866	4,680	1,914	3,032	3,203	0	2,121	0	9,711	0
Number of private airstrips within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of link centerline	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	2	1
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the link centerline	0	1	1	2	2	2	2	2	1	1	1	2	2	3	2	2	3	1	1	1
Number of heliports located within 5,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	1	0	2	2	2
Number of commercial AM radio transmitters located within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FM, microwave, and other electronic installations within 2,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	0
Number of U.S. or State Highway crossings by the link	0	3	6	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0
Number of Farm to Market (F.M.), county roads, or other street crossings by the link	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1	0	1	3	0
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	1,277	7,481	3,129	3,164	2,148	0	0	0	0	0	0	0	0	0	2,716	4,396	0	0	15,260	0

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of ortho-rectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

Caution should be exercised when combining link-based values to form cumulative path values. Distance-based features (e.g., within 1,000 feet) may be over-represented for routes that contain multiple links in proximity to the same feature. Simple addition of link values may result in certain variables being counted multiple times.

(1) Not included in length of link parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

(3) Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church.

APPENDIX E - TABLE 7-3. ENVIRONMENTAL DATA FOR ALTERNATIVE LINK EVALUATION

Estimated length of right-of-way within foreground visual zone of park/recreational areas	1,277	8,434	5,928	7,480 255	8,128 841	2,637	2,851	3,332	1,617	4,846 220	4,866 080	4,680	1,014 812	5,330	5,329	6,616 479	2,124 027	4,144	23,396 9,965	4,630
ALTERNATIVE LINK NUMBER	I31	I32	I4	I5	I6	I7	I8	I9	J1	J21	J22	J3	J4	J5	J6	K1	K21	K22	K61	K62
Length of alternative link	3,664	2,902	3,562	6,552	743	2,761	2,309	2,823	1,342	1,599	13,416	6,431	11,869	966	3,325	5,119	1,575	2,198	5,092	1,856
Length of link parallel to existing electric transmission lines	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to railroads	0	0	0	0	0	0	0	0	0	0	5,514	0	0	0	0	0	0	0	0	0
Length of link parallel to existing public roads/highways	1,216	0	0	0	743	0	505	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to pipelines ⁽¹⁾	0	0	0	940	0	0	0	0	0	0	0	560	0	0	0	0	612	0	0	1,856
Length of link parallel to apparent property boundaries	3,141	2,902	0	0	743	2,314	1,865	2,117	0	0	5,143	2,812	0	0	3,325	342	0	0	0	0
Total length of link parallel to existing compatible rights-of-way	3,141	2,902	0	0	743	2,314	1,865	2,117	0	0	5,143	2,812	0	0	3,325	342	0	0	0	0
Number of habitable structures within 500 feet of the link centerline ⁽²⁾	2	0	0	1	1	3	3	0	0	0	128	62	103	0	0	7	0	0	0	0
Number of parks or recreational areas within 1,000 feet of the link centerline ⁽³⁾	0	0	0	0	0	0	0	0	0	0	0	0	4	1	1	0	0	0	0	0
Length of the link across parks/recreational areas	0	0	0	0	0	0	0	0	0	0	0	0	281	0	0	0	0	0	0	0
Length of link through commercial/industrial areas	0	0	0	144	0	344	633	167	72	12	3,867	62	612	0	0	102	18	14	38	13
Length of the link across cropland/hay meadow	3,646	1,569	2,998	1,640	0	0	0	330	131	996	3,028	1,256	774	0	1,170	173	0	0	2,917	999
Length across rangeland pasture	0	687	278	3,954	642	2,247	1,581	905	682	414	5,244	4,376	4,174	0	127	3,218	853	2,165	1,299	533
Length of link across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across upland woodlands	18	139	30	643	101	85	0	435	56	122	1,230	297	2,279	92	0	1,557	225	19	427	310
Length of link across riparian areas	0	485	241	0	0	75	82	987	368	31	46	54	3,359	813	2,004	54	359	0	412	0
Length of link across potential wetlands	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of stream crossings by the link	0	2	1	1	0	1	1	1	1	1	1	3	2	1	3	2	2	0	2	1
Length of link parallel to streams (within 100 feet)	0	0	0	0	0	0	0	0	0	0	0	695	2,276	0	0	0	0	0	889	0
Length across lakes or ponds (open waters)	0	24	15	170	0	10	12	0	33	24	0	386	672	61	24	15	120	0	0	0
Number of known rare/unique plant locations within the right-of-way	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link through known habitat of endangered or threatened species	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the link	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resources within 1,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0
Length of link across areas of high archaeological/historical site potential	0	2,902	3,562	0	743	2,761	2,309	2,823	1,342	1,599	1,089	2,970	11,869	966	3,325	0	1,575	0	5,092	0
Number of private airstrips within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of link centerline	2	2	2	1	1	1	1	1	1	2	1	0	1	1	1	0	0	0	0	0
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the link centerline	1	1	1	1	1	1	1	2	1	1	1	2	4	3	3	3	1	2	2	2
Number of heliports located within 5,000 feet of the link centerline	2	1	1	1	1	1	1	0	1	1	1	1	0	0	0	0	0	0	0	0
Number of commercial AM radio transmitters located within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FM, microwave, and other electronic installations within 2,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0
Number of U.S. or State Highway crossings by the link	0	0	0	0	0	2	2	0	0	0	2	0	2	0	0	0	0	0	0	0
Number of Farm to Market (F.M.), county roads, or other street crossings by the link	0	0	0	1	0	0	0	0	0	0	0	1	1	0	0	1	0	1	0	0
Estimated length of right-of-way within foreground visual zone of U.S. and State	0	1,994	1,781	2,579	743	2,761	2,309	0	1,342	1,599	5,736	1,474	5,672	0	817	0	0	0	0	0

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of ortho-rectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

Caution should be exercised when combining link-based values to form cumulative path values. Distance-based features (e.g., within 1,000 feet) may be over-represented for routes that contain multiple links in proximity to the same feature. Simple addition of link values may result in certain variables being counted multiple times.

(1) Not included in length of link parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

(3) Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church.

APPENDIX E - TABLE 7-3. ENVIRONMENTAL DATA FOR ALTERNATIVE LINK EVALUATION

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ALTERNATIVE LINK NUMBER	L1	L2	L3	L4	L5	M1	M2	M3	M4	M5	M6	M7	M8	O1	O2	O3	O5	O6	O7	O8
Length of alternative link	4,836	1,783	3,519	2,729	3,794	8,472	2,407	20,104	18,213	16,882	7,503	8,372	10,811	3,589	5,219	2,015	5,186	1,849	6,639	5,441
Length of link parallel to existing electric transmission lines	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to railroads	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to existing public roads/highways	0	0	1,165	1,511	0	1,900	0	0	1,105	0	1,370	0	0	0	0	0	1,720	0	0	0
Length of link parallel to pipelines ⁽¹⁾	2,894	0	0	0	1,173	4,223	0	0	3,651	1,804	1,432	6,584	0	0	0	0	1,714	1,332	6,006	4,302
Length of link parallel to apparent property boundaries	0	0	1,165	1,511	2,622	1,900	0	0	4,990	0	0	0	0	0	1,794	0	2,773	0	0	0
Total length of link parallel to existing compatible rights-of-way	0	0	1,165	1,511	2,622	1,900	0	0	4,990	0	1,370	0	0	0	1,794	0	4,493	0	0	0
Number of habitable structures within 500 feet of the link centerline ⁽²⁾	7	2	0	0	5	3	0	0	19	0	2	5	13	0	0	0	42	0	4	13
Number of parks or recreational areas within 1,000 feet of the link centerline ⁽³⁾	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of the link across parks/recreational areas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link through commercial/industrial areas	340	65	22	118	42	299	70	147	526	198	160	27	113	134	124	60	81	80	182	0
Length of the link across cropland/hay meadow	0	0	1,677	2,299	3,408	4,446	0	0	1,499	1,722	1,332	2,229	7,058	2,804	2,453	1,620	1,439	0	1,535	3,909
Length across rangeland pasture	1,838	1,642	1,433	236	240	1,752	2,253	18,929	13,718	8,024	5,452	5,317	3,084	543	2,202	254	3,506	1,759	4,321	1,001
Length of link across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across upland woodlands	440	76	24	75	104	1,100	84	1,028	1,867	2,284	558	36	327	21	149	0	141	9	32	35
Length of link across riparian areas	2,135	0	64	0	0	821	0	0	429	4,518	0	716	229	48	247	82	0	0	135	301
Length of link across potential wetlands	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	194
Number of stream crossings by the link	1	0	1	0	1	2	0	3	4	4	1	2	4	1	1	0	2	0	2	2
Length of link parallel to streams (within 100 feet)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length across lakes or ponds (open waters)	84	0	298	0	0	53	0	0	173	136	0	46	0	39	43	0	19	0	436	0
Number of known rare/unique plant locations within the right-of-way	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link through known habitat of endangered or threatened species	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the link	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resources within 1,000 feet of the link centerline	0	1	0	0	0	2	0	0	0	0	1	0	0	0	0	0	0	0	0	0
Length of link across areas of high archaeological/historical site potential	4,836	1,783	3,519	0	0	8,472	0	1,358	3,034	16,882	0	8,372	670	271	593	100	0	0	3,243	650
Number of private airstrips within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of link centerline	1	1	1	1	0	1	1	1	1	1	1	1	1	0	1	1	1	1	1	1
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the link centerline	0	0	2	2	2	0	0	0	0	0	0	2	2	1	2	3	0	0	1	3
Number of heliports located within 5,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of commercial AM radio transmitters located within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FM, microwave, and other electronic installations within 2,000 feet of the link centerline	0	0	0	0	0	1	0	0	1	1	0	0	0	0	0	0	0	0	0	0
Number of U.S. or State Highway crossings by the link	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of Farm to Market (F.M.), county roads, or other street crossings by the link	1	0	0	1	0	0	0	1	3	1	0	0	2	0	0	1	0	0	1	0

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of ortho-rectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

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(1) Not included in length of link parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

(3) Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church.

APPENDIX E - TABLE 7-3. ENVIRONMENTAL DATA FOR ALTERNATIVE LINK EVALUATION

Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	0	0	0	0	0	6,773	522	0	0	16,882	0	0	0	0	0	0	0	662	0	0
Estimated length of right-of-way within foreground visual zone of park/recreational areas	4,836	<u>4,783</u> <u>87</u>	<u>4,540</u> <u>389</u>	<u>2,720</u>	<u>3,784</u>	<u>8,472</u>	<u>2,407</u>	<u>20,104</u> <u>0</u>	<u>48,243</u> <u>0</u>	<u>46,882</u> <u>0</u>	<u>7,603</u> <u>546</u>	<u>8,372</u>	<u>40,844</u> <u>0</u>	<u>3,589</u>	<u>6,249</u>	<u>2,046</u>	<u>5,186</u> <u>68</u>	1,849	<u>6,630</u>	<u>5,444</u>

ALTERNATIVE LINK NUMBER	P1	P3	P4	P5	P6	P7	Q1	Q2	Q5	R1	R2	R3	R4	R5	R6	S1	S2	S3	S4	S5
Length of alternative link	6,815	4,424	3,497	1,315	2,223	1,877	5,363	2,981	11,089	6,844	3,314	4,063	4,969	5,848	5,948	6,145	6,181	3,718	2,708	3,738
Length of link parallel to existing electric transmission lines	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to railroads	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to existing public roads/highways	0	2,253	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to pipelines ⁽¹⁾	375	2,060	2,287	1,315	2,223	1,877	0	0	0	0	0	0	0	0	845	0	622	0	0	0
Length of link parallel to apparent property boundaries	1,368	0	0	0	0	0	0	0	3,096	0	0	0	3,469	1,773	1,821	1,227	1,570	2,540	0	3,738
Total length of link parallel to existing compatible rights-of-way	1,368	2,253	0	0	0	0	0	0	3,096	0	0	0	3,469	1,773	1,821	1,227	1,570	2,540	0	3,738
Number of habitable structures within 500 feet of the link centerline ⁽²⁾	116	0	81	4	0	0	2	2	1	0	0	0	0	0	2	6	9	1	0	1
Number of parks or recreational areas within 1,000 feet of the link centerline ⁽³⁾	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of the link across parks/recreational areas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link through commercial/industrial areas	519	129	33	24	0	0	53	112	212	324	60	0	16	33	32	87	17	0	31	0
Length of the link across cropland/hay meadow	0	0	0	0	0	0	3,434	1,186	4,513	332	721	0	0	0	2,499	0	2,556	0	0	468
Length across rangeland pasture	5,239	4,280	3,464	1,223	2,051	1,877	1,799	1,682	5,231	5,123	2,336	3,981	4,953	5,674	2,354	4,579	3,316	1,709	1,857	898
Length of link across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across upland woodlands	723	15	0	39	103	0	14	0	339	249	105	82	0	86	649	464	215	1,345	820	1,799
Length of link across riparian areas	182	0	0	29	69	0	49	0	754	495	69	0	0	36	349	366	47	586	0	535
Length of link across potential wetlands	129	0	0	0	0	0	0	0	0	268	0	0	0	0	0	625	0	0	0	0
Number of stream crossings by the link	1	1	0	0	1	0	1	0	2	2	2	0	1	1	1	1	1	1	0	1
Length of link parallel to streams (within 100 feet)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length across lakes or ponds (open waters)	23	0	0	0	0	0	13	0	40	53	23	0	0	18	64	24	31	77	0	39
Number of known rare/unique plant locations within the right-of-way	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link through known habitat of endangered or threatened species	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the link	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resources within 1,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across areas of high archaeological/historical site potential	1,661	517	0	1,315	2,223	0	900	0	929	2,452	3,314	0	0	1,050	3,245	1,556	656	1,452	2,708	2,157
Number of private airstrips within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of link centerline	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	1	1	1	1	1
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the link centerline	0	0	0	0	0	0	1	2	1	0	0	0	0	0	0	0	0	0	0	0
Number of heliports located within 5,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of commercial AM radio transmitters located within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FM, microwave, and other electronic installations within 2,000 feet of the link centerline	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0
Number of U.S. or State Highway crossings by the link	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of ortho-rectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

Caution should be exercised when combining link-based values to form cumulative path values. Distance-based features (e.g., within 1,000 feet) may be over-represented for routes that contain multiple links in proximity to the same feature. Simple addition of link values may result in certain variables being counted multiple times.

(1) Not included in length of link parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

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APPENDIX E - TABLE 7-3. ENVIRONMENTAL DATA FOR ALTERNATIVE LINK EVALUATION

Number of Farm to Market (F.M.), county roads, or other street crossings by the link	2	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	0	0	0
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	6,815	0	2,222	0	0	0	0	0	0	6,844	19	0	0	0	5,948	0	0	0	0	0
Estimated length of right-of-way within foreground visual zone of park/recreational areas	6,815	<u>4,424</u> <u>90</u>	3,497	<u>4,345</u> <u>0</u>	<u>2,220</u>	<u>4,877</u>	<u>6,363</u>	<u>2,084</u>	<u>44,089</u> <u>0</u>	<u>6,844</u> <u>78</u>	<u>3,314</u>	<u>4,063</u>	<u>4,969</u>	<u>5,848</u>	<u>5,948</u>	<u>6,145</u> <u>6</u>	<u>6,181</u>	<u>3,748</u>	<u>2,708</u>	<u>3,738</u>

ALTERNATIVE LINK NUMBER	T1	T2	T3	T4	T5	U1	U2	U3	V1	V2	V3	V4	W1	W3	W4	W5	W6	W7	X	Z
Length of alternative link	5,452	10,631	7,992	7,801	2,756	6,969	3,438	1,896	4,261	9,114	3,545	585	2,969	7,419	7,590	3,214	2,800	1,617	1,365	600
Length of link parallel to existing electric transmission lines	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link parallel to railroads	0	0	0	0	0	0	0	0	4,261	0	0	0	0	0	0	2,435	0	0	0	0
Length of link parallel to existing public roads/highways	0	0	1,093	0	0	0	0	0	1,449	0	0	0	0	0	5,490	605	0	0	0	0
Length of link parallel to pipelines ⁽¹⁾	0	0	1,093	0	535	0	0	0	0	0	0	0	0	0	0	1,844	0	0	0	0
Length of link parallel to apparent property boundaries	0	0	4,074	0	1,140	0	1,365	1,300	4,261	0	0	0	0	0	4,087	605	0	0	0	0
Total length of link parallel to existing compatible rights-of-way	0	0	4,074	0	1,140	0	1,365	1,300	4,261	0	0	0	0	0	5,490	605	0	0	0	0
Number of habitable structures within 500 feet of the link centerline ⁽²⁾	0	6	0	0	0	6	4	3	5	2	2	0	1	4	2	12	0	1	0	0
Number of parks or recreational areas within 1,000 feet of the link centerline ⁽³⁾	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of the link across parks/recreational areas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link through commercial/industrial areas	39	143	92	24	0	245	62	0	123	750	636	0	976	79	1,031	782	0	66	11	0
Length of the link across cropland/hay meadow	3,462	1,186	2,933	1,672	2,087	0	0	0	0	0	0	0	16	0	0	0	0	0	0	0
Length across rangeland pasture	1,234	7,954	3,276	2,482	195	6,078	2,585	1,884	2,889	7,470	2,698	353	1,545	6,635	6,143	2,019	2,478	1,552	1,154	600
Length of link across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across upland woodlands	112	505	1,340	610	474	645	377	12	795	632	210	232	386	601	415	413	67	0	92	0
Length of link across riparian areas	497	799	333	2,859	0	0	415	0	0	249	0	0	45	0	0	0	255	0	107	0
Length of link across potential wetlands	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of stream crossings by the link	1	4	1	3	0	0	2	0	0	3	0	1	1	0	0	0	1	0	1	0
Length of link parallel to streams (within 100 feet)	0	0	1,944	0	0	0	0	0	0	656	0	0	0	0	0	0	0	0	0	0
Length across lakes or ponds (open waters)	108	44	18	154	0	0	0	0	453	14	0	0	0	103	0	0	0	0	0	0
Number of known rare/unique plant locations within the right-of-way	0	2	2	2	2	0	0	0	0	0	0	0	3	3	3	0	0	0	0	0
Length of link through known habitat of endangered or threatened species	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the link	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of recorded cultural resources within 1,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Length of link across areas of high archaeological/historical site potential	742	3,128	4,648	7,801	0	0	1,289	0	0	1,626	0	585	669	0	0	0	1,545	0	407	600
Number of private airstrips within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of link centerline	1	1	1	1	1	1	0	0	0	1	1	1	1	1	0	0	1	1	1	1
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of heliports located within 5,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	1	1	1	0	1	1	1	1	1	1	1
Number of commercial AM radio transmitters located within 10,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of FM, microwave, and other electronic installations within 2,000 feet of the link centerline	0	0	0	0	0	0	0	0	0	1	0	0	0	2	2	0	0	0	0	0

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APPENDIX E - TABLE 7-3. ENVIRONMENTAL DATA FOR ALTERNATIVE LINK EVALUATION

Number of U.S. or State Highway crossings by the link	0	0	0	0	0	2	0	0	0	4	4	0	7	0	0	4	0	0	0	0
Number of Farm to Market (F.M.), county roads, or other street crossings by the link	1	2	0	0	0	0	1	0	0	3	2	0	0	0	1	1	0	0	0	0
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	0	0	0	2,806	1,889	5,231	166	1,540	3,860	6,042	3,545	585	2,969	5,070	7,590	3,214	1,272	1,617	1,365	23
Estimated length of right-of-way within foreground visual zone of park/recreational areas	5,452 ₀	40,634 ₀	7,992 ₀	7,804 ₀	2,756 ₀	6,969 ₀	3,438 ₀	4,896 ₀	4,264 ₀	9,144 ₂₁₂	3,545 ₀	585 ₀	2,969 ₀	7,449 ₀	7,590 ₀₄₆	3,214 ₂₃₅	2,800 ₀	4,647 ₄₃	4,365 ₀	600 ₀

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of ortho-rectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

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PROPOSED RAMHORN HILL SW - DUNHAM SW 345 kV TRANSMISSION LINE PROJECT
ATTACHMENT NO. 3 - COST ESTIMATES (REVISED)

	Route 1	Route 3	Route 5	Route 10	Route 11	Route 13	Route 14	Route 15	Route 16	Route 18	Route 19
Right-of-way and Land Acquisition	\$ 53,245,000	\$ 97,122,000	\$ 95,344,000	\$ 62,694,000	\$ 63,270,000	\$ 61,035,000	\$ 61,504,000	\$ 62,374,000	\$ 60,596,000	\$ 60,609,000	\$ 51,473,000
Engineering and Design (Utility) - <u>REVISED</u>	\$346,000 325,000	\$ 316,000	\$ 315,000	\$340,000 314,000	\$340,000 314,000	\$344,000 315,000	\$322,000 323,000	\$305,000 306,000	\$304,000 305,000	\$324,000 322,000	\$343,000 332,000
Engineering and Design (Contract)	\$ 6,001,000	\$ 5,890,000	\$ 5,877,000	\$ 5,902,000	\$ 5,912,000	\$ 5,896,000	\$ 5,978,000	\$ 5,796,000	\$ 5,783,000	\$ 5,973,000	\$ 6,092,000
Procurement of Material and Equipment (including stores) - <u>REVISED</u>	\$57,637,000 57,676,000	\$ 57,131,000	\$ 55,995,000	\$61,274,000 61,298,000	\$61,933,000 61,957,000	\$57,425,000 57,438,000	\$58,756,000 58,769,000	\$57,505,000 57,518,000	\$56,369,000 56,382,000	\$59,351,000 59,364,000	\$64,779,000 61,354,000
Construction of Facilities (Utility)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Construction of Facilities (Contract) - <u>REVISED</u>	\$50,630,000 52,454,000	\$ 52,227,000	\$ 51,139,000	\$54,431,000 55,518,000	\$55,153,000 56,240,000	\$51,798,000 52,408,000	\$53,003,000 53,610,000	\$51,850,000 52,460,000	\$50,762,000 51,372,000	\$53,500,000 54,107,000	\$52,183,000 55,582,000
Other (all costs not included in the above categories)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Estimated Total Transmission Line Cost - <u>REVISED</u>	\$467,820,000 169,701,000	\$ 212,686,000	\$ 208,670,000	\$484,611,000 185,726,000	\$486,578,000 187,693,000	\$476,468,000 177,092,000	\$470,563,000 180,184,000	\$477,820,000 178,454,000	\$473,814,000 174,438,000	\$479,744,000 180,375,000	\$474,340,000 174,833,000
Estimated Oncor Substation Facilities Cost	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000
Estimated Total Project Cost - <u>REVISED</u>	\$542,687,000 244,559,000	\$ 287,544,000	\$ 283,528,000	\$559,469,000 260,584,000	\$561,436,000 262,551,000	\$551,326,000 251,950,000	\$554,421,000 255,042,000	\$552,688,000 253,312,000	\$548,672,000 249,296,000	\$554,612,000 255,233,000	\$546,198,000 249,691,000

PROPOSED RAMHORN HILL SW - DUNHAM SW 345 kV TRANSMISSION LINE PROJECT
ATTACHMENT NO. 3 - COST ESTIMATES (REVISED)

	Route 22	Route 23	Route 24	Route 25	Route 26	Route 28	Route 29	Route 33	Route 36	Route 41	Route 42
Right-of-way and Land Acquisition	\$ 62,290,000	\$ 61,878,000	\$ 63,217,000	\$ 61,439,000	\$ 62,014,000	\$ 93,211,000	\$ 52,143,000	\$ 61,025,000	\$ 57,234,000	\$ 56,386,000	\$ 55,190,000
Engineering and Design (Utility) - <u>REVISED</u>	\$347,000,318,000	\$307,000,316,000	\$298,000,307,000	\$297,000,306,000	\$297,000,306,000	\$320,000,321,000	\$307,000,332,000	\$326,000,343,000	\$342,000,316,000	\$304,000,323,000	\$296,000,315,000
Engineering and Design (Contract)	\$ 5,946,000	\$ 5,925,000	\$ 5,825,000	\$ 5,812,000	\$ 5,822,000	\$ 5,931,000	\$ 6,052,000	\$ 6,183,000	\$ 5,890,000	\$ 5,982,000	\$ 5,889,000
Procurement of Material and Equipment (including stores) - <u>REVISED</u>	\$60,474,000,60,487,000	\$60,758,000,60,802,000	\$60,838,000,60,882,000	\$59,702,000,59,746,000	\$60,361,000,60,405,000	\$56,360,000,56,373,000	\$57,661,000,57,753,000	\$64,424,000,64,475,000	\$57,647,000,57,641,000	\$59,718,000,59,786,000	\$57,647,000,57,715,000
Construction of Facilities (Utility)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Construction of Facilities (Contract) - <u>REVISED</u>	\$54,399,000,55,009,000	\$53,265,000,55,329,000	\$53,347,000,55,381,000	\$52,229,000,54,293,000	\$52,954,000,55,015,000	\$50,846,000,51,456,000	\$48,448,000,52,520,000	\$55,577,000,57,908,000	\$54,173,000,52,260,000	\$54,009,000,54,073,000	\$49,288,000,52,352,000
Other (all costs not included in the above categories)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Estimated Total Transmission Line Cost - <u>REVISED</u>	\$482,426,000-184,050,000	\$482,333,000-184,250,000	\$482,405,000-185,612,000	\$479,479,000-181,596,000	\$481,445,000-183,562,000	\$406,668,000-207,292,000	\$464,581,000-168,800,000	\$487,535,000-189,934,000	\$473,226,000-173,341,000	\$473,399,000-176,550,000	\$468,310,000-171,461,000
Estimated Oncor Substation Facilities Cost	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000
Estimated Total Project Cost - <u>REVISED</u>	\$558,284,000-258,908,000	\$556,994,000-259,108,000	\$558,263,000-260,470,000	\$554,337,000-256,454,000	\$556,303,000-258,420,000	\$481,526,000-282,150,000	\$539,439,000-243,658,000	\$562,392,000-264,792,000	\$547,084,000-248,199,000	\$548,257,000-251,408,000	\$543,168,000-246,319,000

PROPOSED RAMHORN HILL SW - DUNHAM SW 345 kV TRANSMISSION LINE PROJECT
ATTACHMENT NO. 3 - COST ESTIMATES (REVISED)

	Route 43	Route 44	Route 54	Route 58	Route 61	Route 63	Route 65	Route 67	Route 68	Route 69	Route 70
Right-of-way and Land Acquisition	\$ 62,759,000	\$ 64,098,000	\$ 55,627,000	\$ 64,941,000	\$ 63,323,000	\$ 65,944,000	\$ 55,270,000	\$ 53,190,000	\$ 56,778,000	\$ 56,623,000	\$ 68,802,000
Engineering and Design (Utility) - <u>REVISED</u>	\$340,000 319,000	\$304,000 310,000	\$324,000 324,000	\$295,000 311,000	\$304,000 308,000	\$258,000 310,000	\$305,000 324,000	\$324,000 331,000	\$332,000 340,000	\$341,000 348,000	\$347,000 340,000
Engineering and Design (Contract)	\$ 5,934,000	\$ 5,834,000	\$ 6,008,000	\$ 5,863,000	\$ 5,821,000	\$ 5,863,000	\$ 6,001,000	\$ 6,051,000	\$ 6,120,000	\$ 6,215,000	\$ 6,174,000
Procurement of Material and Equipment (including stores) - <u>REVISED</u>	\$58,138,000 58,182,000	\$58,248,000 58,262,000	\$63,260,000 63,278,000	\$61,575,000 61,626,000	\$57,771,000 57,795,000	\$62,131,000 62,295,000	\$57,629,000 57,697,000	\$58,643,000 58,678,000	\$58,478,000 58,537,000	\$60,909,000 60,936,000	\$64,752,000 64,828,000
Construction of Facilities (Utility)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Construction of Facilities (Contract) - <u>REVISED</u>	\$50,782,000 52,846,000	\$50,834,000 52,898,000	\$56,022,000 56,838,000	\$53,535,000 55,819,000	\$51,465,000 52,552,000	\$49,083,000 56,561,000	\$49,370,000 52,434,000	\$51,827,000 53,399,000	\$50,726,000 53,297,000	\$54,157,000 55,388,000	\$55,183,000 58,625,000
Other (all costs not included in the above categories)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Estimated Total Transmission Line Cost - <u>REVISED</u>	\$177,023,000 180,040,000	\$179,285,000 181,402,000	\$181,238,000 182,075,000	\$186,200,000 188,560,000	\$178,684,000 179,799,000	\$183,270,000 190,973,000	\$168,575,000 171,726,000	\$170,033,000 171,649,000	\$173,434,000 175,072,000	\$178,245,000 179,510,000	\$195,228,000 198,769,000
Estimated Oncor Substation Facilities Cost	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000
Estimated Total Project Cost - <u>REVISED</u>	\$252,781,000 254,898,000	\$254,143,000 256,260,000	\$256,096,000 256,933,000	\$263,067,000 263,418,000	\$253,542,000 254,657,000	\$258,127,000 265,831,000	\$242,423,000 246,584,000	\$244,890,000 246,507,000	\$247,292,000 249,930,000	\$253,103,000 254,368,000	\$270,086,000 273,627,000

PROPOSED RAMHORN HILL SW - DUNHAM SW 345 kV TRANSMISSION LINE PROJECT
ATTACHMENT NO. 3 - COST ESTIMATES (REVISED)

	Route 71	Route 72	Route 78	Route 86	Route 87	Route 92	Route 94	Route 96	Route 103	Route 108	Route 116
Right-of-way and Land Acquisition	\$ 58,172,000	\$ 54,607,000	\$ 63,735,000	\$ 56,551,000	\$ 64,120,000	\$ 58,993,000	\$ 53,158,000	\$ 52,485,000	\$ 53,040,000	\$ 55,502,000	\$ 59,962,000
Engineering and Design (Utility) - <u>REVISED</u>	\$322,000 339,000	\$306,000 325,000	\$305,000 306,000	\$308,000 315,000	\$308,000 319,000	\$335,000 349,000	\$304,000 321,000	\$344,000 318,000	\$303,000 320,000	\$337,000 341,000	\$335,000 344,000
Engineering and Design (Contract)	\$ 6,161,000	\$ 6,015,000	\$ 5,810,000	\$ 5,903,000	\$ 5,948,000	\$ 6,274,000	\$ 5,980,000	\$ 5,945,000	\$ 5,963,000	\$ 6,200,000	\$ 6,221,000
Procurement of Material and Equipment (including stores) - <u>REVISED</u>	\$62,294,000 63,454,000	\$58,381,000 58,449,000	\$58,278,000 58,291,000	\$58,456,000 58,488,000	\$58,916,000 58,955,000	\$65,737,000 65,790,000	\$58,970,000 59,030,000	\$57,488,000 57,520,000	\$58,405,000 58,465,000	\$62,429,000 62,456,000	\$64,527,000 64,568,000
Construction of Facilities (Utility)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Construction of Facilities (Contract) - <u>REVISED</u>	\$54,429,000 57,117,000	\$50,025,000 53,089,000	\$52,488,000 53,095,000	\$51,520,000 52,987,000	\$51,730,000 53,481,000	\$56,647,000 58,999,000	\$50,755,000 53,443,000	\$50,597,000 52,064,000	\$50,234,000 52,922,000	\$55,123,000 56,333,000	\$56,285,000 58,207,000
Other (all costs not included in the above categories)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Estimated Total Transmission Line Cost - <u>REVISED</u>	\$482,478,000- 185,243,000	\$469,234,000- 172,485,000	\$480,616,000- 181,237,000	\$472,738,000- 174,244,000	\$481,022,000- 182,823,000	\$487,086,000- 190,405,000	\$469,167,000- 171,932,000	\$466,826,000- 168,332,000	\$467,945,000- 170,710,000	\$470,591,000- 180,832,000	\$487,230,000- 189,302,000
Estimated Oncor Substation Facilities Cost	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000
Estimated Total Project Cost - <u>REVISED</u>	\$557,236,000- 260,101,000	\$544,102,000- 247,343,000	\$555,474,000- 256,095,000	\$547,596,000- 249,102,000	\$555,880,000- 257,681,000	\$562,944,000- 265,263,000	\$544,025,000- 246,790,000	\$541,684,000- 243,190,000	\$542,802,000- 245,568,000	\$554,449,000- 255,690,000	\$562,188,000- 264,160,000

PROPOSED RAMHORN HILL SW - DUNHAM SW 345 kV TRANSMISSION LINE PROJECT
ATTACHMENT NO. 3 - COST ESTIMATES (REVISED)

	Route 117	Route 119	Route 130	Route 132	Route 137	Route 138	Route 142	Route 143	Route 146	Route 154	Route 164
Right-of-way and Land Acquisition	\$ 103,261,000	\$ 101,003,000	\$ 56,895,000	\$ 58,980,000	\$ 61,986,000	\$ 59,941,000	\$ 50,005,000	\$ 49,295,000	\$ 49,765,000	\$ 64,101,000	\$ 76,654,000
Engineering and Design (Utility) - <u>REVISED</u>	\$344,000,346,000	\$330,000,341,000	\$331,000,340,000	\$336,000,343,000	\$315,000,324,000	\$300,000,323,000	\$326,000,336,000	\$326,000,336,000	\$338,000,342,000	\$345,000,349,000	\$331,000,332,000
Engineering and Design (Contract)	\$ 6,271,000	\$ 6,190,000	\$ 6,170,000	\$ 6,211,000	\$ 6,008,000	\$ 6,007,000	\$ 6,137,000	\$ 6,140,000	\$ 6,206,000	\$ 6,287,000	\$ 6,099,000
Procurement of Material and Equipment (including stores) - <u>REVISED</u>	\$67,661,000,67,687,000	\$62,508,000,62,546,000	\$61,876,000,61,917,000	\$63,014,000,63,041,000	\$61,764,000,61,805,000	\$61,817,000,61,879,000	\$59,433,000,59,468,000	\$59,659,000,59,694,000	\$61,529,000,61,556,000	\$67,960,000,67,987,000	\$60,150,000,60,163,000
Construction of Facilities (Utility)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Construction of Facilities (Contract) - <u>REVISED</u>	\$59,889,000,61,037,000	\$54,960,000,56,680,000	\$53,904,000,55,823,000	\$55,562,000,56,789,000	\$53,644,000,55,563,000	\$52,787,000,55,655,000	\$52,506,000,54,078,000	\$52,672,000,54,244,000	\$54,512,000,55,722,000	\$59,525,000,60,735,000	\$54,006,000,54,616,000
Other (all costs not included in the above categories)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Estimated Total Transmission Line Cost - <u>REVISED</u>	\$227,423,000-238,602,000	\$224,994,000-226,760,000	\$179,173,000-181,145,000	\$184,103,000-185,364,000	\$182,714,000-185,686,000	\$180,852,000-183,805,000	\$168,407,000-170,024,000	\$168,002,000-169,709,000	\$172,350,000-173,591,000	\$198,218,000-199,459,000	\$197,240,000-197,864,000
Estimated Oncor Substation Facilities Cost	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000
Estimated Total Project Cost - <u>REVISED</u>	\$242,281,000-313,460,000	\$299,849,000-301,618,000	\$254,031,000-256,003,000	\$259,961,000-260,222,000	\$256,572,000-260,544,000	\$255,710,000-258,663,000	\$242,265,000-244,882,000	\$242,950,000-244,567,000	\$247,208,000-248,449,000	\$272,076,000-274,317,000	\$272,098,000-272,722,000

PROPOSED RAMHORN HILL SW - DUNHAM SW 345 kV TRANSMISSION LINE PROJECT
ATTACHMENT NO. 3 - COST ESTIMATES (REVISED)

	Route 170	Route 175	Route 176	Route 178	Route 179	Route 184	Route 185	Route 186	Route 187	Route 191	Route 192
Right-of-way and Land Acquisition	\$ 52,474,000	\$ 57,137,000	\$ 56,134,000	\$ 62,026,000	\$ 56,996,000	\$ 60,016,000	\$ 60,606,000	\$ 58,955,000	\$ 61,040,000	\$ 51,386,000	\$ 51,962,000
Engineering and Design (Utility) - <u>REVISED</u>	\$-333,000 337,000	\$-339,000 343,000	\$-343,000 345,000	\$-327,000 348,000	\$-309,000 332,000	\$-323,000 341,000	\$-323,000 341,000	\$-342,000 333,000	\$-332,000 336,000	\$-305,000 324,000	\$-305,000 324,000
Engineering and Design (Contract)	\$ 6,180,000	\$ 6,210,000	\$ 6,235,000	\$ 6,271,000	\$ 6,099,000	\$ 6,211,000	\$ 6,197,000	\$ 6,118,000	\$ 6,159,000	\$ 6,014,000	\$ 6,024,000
Procurement of Material and Equipment (including stores) - <u>REVISED</u>	\$-64,754,000 64,781,000	\$-64,933,000 64,955,000	\$-65,121,000 65,143,000	\$-67,822,000 67,902,000	\$-60,597,000 60,673,000	\$-66,033,000 66,100,000	\$-65,144,000 65,211,000	\$-64,361,000 64,441,000	\$-65,538,000 65,565,000	\$-58,836,000 58,914,000	\$-59,495,000 59,573,000
Construction of Facilities (Utility)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Construction of Facilities (Contract) - <u>REVISED</u>	\$-57,133,000 58,343,000	\$-57,344,000 58,343,000	\$-57,669,000 58,668,000	\$-57,243,000 60,669,000	\$-51,207,000 54,649,000	\$-56,155,000 59,254,000	\$-55,382,000 58,481,000	\$-54,232,000 57,688,000	\$-57,444,000 58,654,000	\$-49,624,000 53,044,000	\$-50,346,000 53,766,000
Other (all costs not included in the above categories)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Estimated Total Transmission Line Cost - <u>REVISED</u>	\$-180,874,000- 182,115,000	\$-185,963,000- 186,988,000	\$-181,500,000- 186,525,000	\$-193,650,000- 197,216,000	\$-175,208,000- 178,749,000	\$-188,728,000- 191,922,000	\$-187,652,000- 190,836,000	\$-182,078,000- 187,535,000	\$-190,513,000- 191,754,000	\$-166,165,000- 169,682,000	\$-168,133,000- 171,649,000
Estimated Oncor Substation Facilities Cost	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000
Estimated Total Project Cost - <u>REVISED</u>	\$-255,732,000- 256,973,000	\$-260,824,000- 261,846,000	\$-260,258,000- 261,383,000	\$-269,517,000- 272,074,000	\$-250,066,000- 253,607,000	\$-262,506,000- 266,780,000	\$-262,510,000- 265,694,000	\$-258,826,000- 262,393,000	\$-265,274,000- 266,612,000	\$-241,023,000- 244,540,000	\$-242,090,000- 246,507,000

PROPOSED RAMHORN HILL SW - DUNHAM SW 345 kV TRANSMISSION LINE PROJECT
ATTACHMENT NO. 3 - COST ESTIMATES (REVISED)

	Route 199	Route 200	Route 207	Route 216	Route 217	Route 218	Route 219	Route 221
Right-of-way and Land Acquisition	\$ 61,425,000	\$ 60,986,000	\$ 55,580,000	\$ 64,817,000	\$ 55,434,000	\$ 57,473,000	\$ 50,410,000	\$ 55,667,000
Engineering and Design (Utility) - <u>REVISED</u>	\$346,000,317,000	\$306,000,307,000	\$340,000,317,000	\$345,000,354,000	\$320,000,324,000	\$310,000,323,000	\$316,000,321,000	\$349,000,323,000
Engineering and Design (Contract)	\$ 5,934,000	\$ 5,821,000	\$ 5,927,000	\$ 6,328,000	\$ 6,019,000	\$ 6,008,000	\$ 5,986,000	\$ 6,014,000
Procurement of Material and Equipment (including stores) - <u>REVISED</u>	\$60,274,000,60,284,000	\$59,245,000,59,228,000	\$60,529,000,60,561,000	\$70,000,000,70,050,000	\$61,577,000,61,599,000	\$60,794,000,60,816,000	\$59,955,000,59,981,000	\$63,308,000,63,330,000
Construction of Facilities (Utility)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Construction of Facilities (Contract) - <u>REVISED</u>	\$54,220,000,54,827,000	\$53,184,000,53,791,000	\$53,304,000,54,771,000	\$60,625,000,62,547,000	\$54,243,000,55,242,000	\$53,758,000,54,757,000	\$52,903,000,54,051,000	\$55,882,000,56,881,000
Other (all costs not included in the above categories)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Estimated Total Transmission Line Cost - <u>REVISED</u>	\$482,166,000-182,787,000	\$479,512,000-180,133,000	\$475,650,000-177,156,000	\$502,124,000-204,096,000	\$477,502,000-178,618,000	\$478,352,000-179,377,000	\$469,570,000-170,749,000	\$484,490,000-182,215,000
Estimated Oncor Substation Facilities Cost	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000
Estimated Total Project Cost - <u>REVISED</u>	\$257,024,000-257,645,000	\$254,370,000-254,991,000	\$250,508,000-252,014,000	\$276,982,000-278,954,000	\$252,453,000-253,476,000	\$252,210,000-254,235,000	\$244,428,000-245,607,000	\$256,048,000-257,073,000

PUC DOCKET NO. 55067

**DIRECT TESTIMONY
OF BRENDA J. PERKINS, WITNESS FOR
ONCOR ELECTRIC DELIVERY COMPANY LLC**

I.	POSITION AND QUALIFICATIONS	2
II.	PURPOSE OF TESTIMONY	3
III.	PUBLIC PARTICIPATION MEETINGS.....	4
IV.	ROUTE SELECTION.....	8
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Exhibit BJP-1	Resume of Brenda J. Perkins
Exhibit BJP-2	Texas Utilities Code § 37.056
Exhibit BJP-3	16 Texas Administrative Code § 22.52
Exhibit BJP-4	16 Texas Administrative Code § 25.101
Exhibit BJP-5	Routing Memorandum
Exhibit BJP-6	Area Development Map

1 **DIRECT TESTIMONY OF BRENDA J. PERKINS**

2 **I. POSITION AND QUALIFICATIONS**

3 Q. PLEASE STATE YOUR NAME AND ADDRESS.

4 A. My name is Brenda J. Perkins. I am a self-employed consultant for Oncor
5 Electric Delivery Company LLC ("Oncor") with the role of CCN Project
6 Manager, Sr. My business address is 777 Main Street, Suite 1311-12, Fort
7 Worth, Texas 76102.

8 Q. PLEASE DESCRIBE YOUR PROFESSIONAL QUALIFICATIONS.

9 A. I graduated from the University of Texas at Arlington with a Bachelor of
10 Science in Civil Engineering in 1981. I am a registered professional
11 engineer in Texas (certificate number 59883). I first worked as an
12 engineering intern before graduation, then as a civil engineer after
13 graduation, for Texas Power and Light Company ("TP&L") in its
14 Transmission Engineering department. My work assignments included
15 providing engineering design and project management during the
16 construction of transmission lines.

17 In 1986, I resigned from TP&L to become a stay-at-home mother for
18 ten years. During this ten-year period, I briefly worked part-time for Anchor
19 Metals, Inc. and Meyer Industries analyzing and designing tubular steel
20 poles and steel lattice towers for transmission line structures. In 1996, I
21 formed my corporation, BJ Perkins Corporation, and have been an
22 engineering consultant for Oncor on numerous transmission line projects. I
23 have provided project support for the routing, engineering, and right-of-way
24 acquisition of numerous Competitive Renewable Energy Zone ("CREZ")
25 projects. Recently, I have provided project support for the routing of
26 numerous non-CREZ transmission projects. My educational and
27 professional qualifications are outlined in Exhibit BJP-1, attached hereto.

28 Q: HAVE YOU EVER SUBMITTED TESTIMONY BEFORE THE PUBLIC
29 UTILITY COMMISSION OF TEXAS ("COMMISSION")?

1 A: Yes. I provided testimony in Docket Nos. 37408, 37529, 37530, 38324,
2 38517, 38677, 42087, 42583, 47368, 47808, 48095, 48785, 48909, 49151,
3 49302, 49723, 50410, 52455, 53053, and 54733.

4 **II. PURPOSE OF TESTIMONY**

5 Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?

6 A. The purpose of my direct testimony is to address certain aspects of Oncor's
7 proposed Ramhorn Hill-Dunham 345 kV transmission line project (the
8 "Proposed Transmission Line Project") on behalf of Oncor, including:

- 9 • the public participation meetings;
- 10 • routing considerations, including selection of the route that best
11 meets the factors set forth in Texas Utilities Code § 37.056 and the
12 Commission's rules, and the other alternative routes included in
13 Oncor's Standard Application for a Certificate of Convenience and
14 Necessity ("CCN") for a Proposed Transmission Line (the
15 "Application");
- 16 • the adequacy and geographic diversity of Oncor's filed routes; and
- 17 • notice provided pursuant to Commission rules.

18 The statements and opinions expressed in this testimony are based on my:
19 (1) previously described industry experience in the evaluation of
20 transmission line routes; (2) independent review and evaluation of the data
21 included in the *Environmental Assessment and Routing Study for the*
22 *Proposed Ramhorn Hill Switch to Dunham Switch 345 kV Transmission*
23 *Line Project in Denton and Wise Counties, Texas* ("Environmental
24 Assessment"), prepared by Halff Associates, Inc. ("Halff") and included as
25 Attachment No. 1 to the Application; (3) discussions with Oncor personnel;
26 (4) discussions with Halff personnel who participated in the development of
27 the Environmental Assessment; (5) interactions at the public participation
28 meetings; (6) observations of the project area during reconnaissance
29 investigations; (7) understanding of Texas Utilities Code § 37.056 and 16

1 Texas Administrative Code ("TAC") §§ 22.52 and 25.101 (attached hereto
2 as Exhibits BJP-2, BJP-3 and BJP-4, respectively); and other factors.

3 In addition to the testimony offered herein, I sponsor Oncor's
4 responses to Question Nos. 17-19 and 21-29 in the Application filed in this
5 docket, as well as Attachment Nos. 7-17 to the Application. The facts and
6 statements set forth in those responses and attachments are true and
7 correct. The Application and its attachments, as may be amended and/or
8 supplemented, will be offered into evidence by Oncor at the hearing on the
9 merits.

10 **III. PUBLIC PARTICIPATION MEETINGS**

11 Q. DID ONCOR HOLD A PUBLIC PARTICIPATION MEETING FOR THE
12 PROPOSED TRANSMISSION LINE PROJECT PRIOR TO FILING THE
13 APPLICATION?

14 A. Yes. Oncor hosted two public open house meetings prior to filing this CCN
15 Application. Oncor, Halff representatives, and personnel from Integra
16 Realty Resources ("Integra"), Oncor's property abstracting contractor for
17 the Proposed Transmission Line Project, attended these meetings. The
18 meetings occurred on December 7 and 8, 2022, from 4:00 to 7:00 p.m. at
19 the Marriott Hotel & Golf Club at Champions Circle in Fort Worth, Texas.

20 Q. WHAT WAS THE PURPOSE OF THE PUBLIC PARTICIPATION
21 MEETINGS?

22 A. The purpose of the meetings was to, among other things, solicit comments
23 and input from residents, landowners, public officials, and other interested
24 parties concerning the Proposed Transmission Line Project, the preliminary
25 alternative route links, and the overall transmission line certification process
26 and schedule. Such meetings ensure that the values and concerns of the
27 public are adequately identified and considered. Additionally, Oncor utilized
28 the public meeting process to provide information about the Proposed
29 Transmission Line Project, including the purpose, need, routing, potential
30 benefits, and impacts.

1 Q. HOW DID ONCOR PROVIDE NOTICE OF THE PUBLIC PARTICIPATION
2 MEETINGS?

3 A. Oncor mailed 2,068 individual written notices by first class mail to all owners
4 of property within 500 feet of the proposed route centerlines for the
5 Proposed Transmission Line Project. Given the accuracy limitations of
6 appraisal district data and aerial photography, notice was intentionally over-
7 inclusive and was provided to properties crossed by or within 520 feet of the
8 proposed route centerlines. The public participation meeting notice was
9 also sent by email to the Department of Defense Siting Clearinghouse. A
10 representative copy of the public participation meeting notice mailed to
11 property owners is located in Appendix B of the Environmental Assessment.

12 Q. WAS ANY OTHER FORM OF NOTICE USED TO ADVERTISE THE
13 PUBLIC PARTICIPATION MEETINGS?

14 A. Yes. Oncor published notice of the public participation meetings on
15 November 26 and 27, 2022, in the *Denton Record Chronicle* and on
16 November 23, 2022, in the *Wise County Messenger*, newspapers having
17 general circulation in Denton and Wise Counties, respectively. This notice
18 announced the location, time, and purpose of the meetings. A
19 representative copy of the newspaper notices for the public participation
20 meetings can be found in Appendix B of the Environmental Assessment.

21 Q. PLEASE EXPLAIN THE PUBLIC PARTICIPATION MEETING PROCESS.

22 A. Oncor held the public participation meetings in an informal, open-house
23 format with information stations relating to various aspects of the project's
24 development. Oncor provided packets of information containing frequently
25 asked questions and the responses to those questions, a map showing the
26 location of the preliminary alternative route links, and a questionnaire for
27 interested parties to fill out.

28 Each station also had exhibits, maps, aerial photography, and/or
29 other information describing certain aspects of the Proposed Transmission
30 Line Project and was staffed by representatives of Oncor, Halff, and/or

1 Integra. For example, the various stations included information regarding
2 the CCN process, a discussion of the need for the project, property
3 ownership information, preliminary alternative route links and routing
4 constraints, and environmental and engineering considerations.

5 The various exhibit areas were arranged to provide attendees with a
6 sequential approach to the information presented as well as the freedom to
7 visit each of the exhibits in any order they wished and to spend as much
8 time as desired at each station. An area was also set aside with tables and
9 chairs to allow attendees an opportunity to complete questionnaires in close
10 proximity to the exhibits. Other resources, such as a GIS (Geographic
11 Information System) mapping tool, were readily available to provide further
12 information on issues that warranted additional discussion or clarification.

13 The information station format was used because it is Oncor's
14 experience that this format allows attendees to learn about the project in a
15 relaxed manner, to focus on issues of most interest to attendees, and to ask
16 questions of Oncor representatives with knowledge of the various topics
17 presented. Furthermore, this format facilitates more interaction with those
18 attendees who might have been hesitant to participate in a speaker-
19 audience format. This format has been successfully used by Oncor in many
20 CCN proceedings.

21 Q. HAS ONCOR COMPLIED WITH 16 TAC § 22.52(a)(4) CONCERNING
22 PUBLIC MEETING REQUIREMENTS?

23 A. Yes. Oncor's public participation meetings satisfied all the requirements set
24 forth in 16 TAC § 22.52(a)(4).

25 Q. HAVE ONCOR'S OUTREACH EFFORTS CEASED WITH THE PUBLIC
26 PARTICIPATION MEETINGS?

27 A. No. Even after the public participation meetings, Oncor continued to
28 engage with property owners, municipalities, and state officials to provide
29 notice, solicit feedback, and encourage participation.

1 Q. PRIOR TO FILING THE APPLICATION, DID ONCOR HAVE FORMAL OR
2 INFORMAL CONTACT WITH DEVELOPERS ABOUT THE PROJECT?

3 A. Yes, in light of rapid commercial and residential growth experienced in and
4 around the study area—including large residential subdivisions, master
5 planned communities, and commercial and industrial developments—
6 Oncor had formal and/or informal contacts with several developers during
7 routing development, prior to the Application's filing. Oncor met with the
8 following developers regarding the Proposed Transmission Line Project
9 before the Application was filed:

- 10 • Hillwood Property and Hillwood Communities (associated with the
11 Treeline, Speedway North, Northlake 1171, Corral City, Harvest
12 Commercial/Residential, and Pecan Square developments);
- 13 • DHL Supply Chain (USA) (associated with the DHL Northlake
14 Logistics Center development);
- 15 • PMB Capital Investments (associated with Rolling V Ranch);
- 16 • GRBK Edgewood LLC and GBTM Sendera LLC d/b/a Green Brick
17 Partners (associated with the Sendera Ranch community);
- 18 • Bloomfield Homes (associated with the Timberbrook Master Planned
19 Community); and
- 20 • other developers.

21 Oncor discussed the Proposed Transmission Line Project with these
22 developers in an effort to: (1) provide notice of the project; (2) obtain
23 feedback concerning preliminary routing; (3) ascertain the location, status,
24 and pace of planned development in the study area; and (4) encourage
25 participation in the proceeding after the Application's filing. Oncor also met
26 with BNSF Railway Company, which owns a large rail yard in the study
27 area, for the same purpose.

28 Oncor sought to discuss the Proposed Transmission Line Project
29 with developers because of the swift development occurring in and around
30 the study area. Oncor attempted to understand where new developments

1 were planned to potentially mitigate the impact that a route might have on
2 these areas. Section 6.0 of the Environmental Assessment and Routing
3 Study provides additional details regarding additions and modifications of
4 alternative route links.

5 **IV. ROUTE SELECTION**

6 Q. DID YOU SELECT ALTERNATIVE ROUTES TO BE FILED WITH THE
7 APPLICATION?

8 A. Yes. As discussed in the response to Question No. 17 of the Application, I
9 selected Route 179 as the route that best meets the requirements of the
10 Texas Utilities Code and the Commission's Substantive Rules. I also
11 selected 73 alternative routes in addition to Route 179 for inclusion in the
12 Application. Additional information concerning my analysis of Route 179
13 and the other filed alternative routes is contained in a memorandum I
14 prepared, which is included as Attachment No. 7 to the Application and as
15 Exhibit BJP-5 to my direct testimony.

16 Q. PLEASE DESCRIBE SOME OF THE KEY ATTRIBUTES OF THE 74 FILED
17 ROUTES.

18 A. Each of the 74 filed routes complies with Section 37.056(c)(4)(A)-(D) of the
19 Texas Utilities Code and 16 TAC § 25.101, including the Commission's
20 policy of prudent avoidance, and were developed in compliance with 16
21 TAC § 22.52(a)(4). The filed routes provide geographic diversity and an
22 adequate number of alternative routes to conduct a proper evaluation. In
23 addition, each of the filed routes were judged feasible from an engineering
24 perspective, based on presently known conditions and constraints, although
25 as Oncor witness Mr. Russell J. Marusak testifies, rapid development is
26 creating new constraints and reducing the available vacant land on which
27 to route the Proposed Transmission Line Project. All 74 filed routes meet
28 all of the statutory and regulatory requirements and are acceptable to
29 Oncor, though as I discuss below, Route 179 remains the route that best
30 meets the applicable routing factors.

1 Q. WHY DID YOU SELECT ROUTE 179 AS THE "BEST-MEETS" ROUTE?

2 A. My selection of Route 179, which consists of links A0-A4-B1-B61-B62-C1-
3 C21-C23-C7-E2-E1-E6-G1-G3-H41-H42-H8-I8-J3-K1-L5-L4-L3-L2-M1-
4 M2-M3-R4-V2-Z, is based on the criteria established in Texas Utilities Code
5 §37.056(c)(4)(A)-(D), 16 TAC § 25.101, including the Commission's policy
6 of prudent avoidance, the Commission's CCN application form, the
7 information provided to me by Oncor witness Ms. Amy L. Zapletal regarding
8 cost estimates and engineering constraints, the information included in the
9 Environmental Assessment, and my personal reconnaissance of the study
10 area. As presented in the Application, I also recommend that the
11 Commission consider the 73 additional alternative routes as potential
12 alternatives to Route 179. All of the routes included in the Application
13 comply with the routing requirements of Texas Utilities Code
14 §37.056(c)(4)(A)-(D) and 16 TAC § 25.101.

15 Q. PLEASE EXPLAIN THE BASIS FOR YOUR SELECTION OF ROUTE 179.

16 A. Halff provided me with information on 221 preliminary alternative routes in
17 the Environmental Assessment. After analyzing those 221 preliminary
18 alternative routes, I recommended filing 74 of those routes with the
19 Application for the Commission's consideration. In addition to geographic
20 differences, the more significant differences between the 74 filed routes are
21 route lengths, costs, and number of habitable structures within 500 feet.
22 Route lengths for the filed routes range from approximately 19.9 miles to
23 approximately 22.9 miles. The estimated transmission line costs for the
24 filed routes range from approximately ~~\$164,581,000~~\$168,332,000 to
25 ~~\$237,423,000~~\$238,602,000. The number of habitable structures within 500
26 feet of the filed routes ranges from 93 to 400.

27 Given the balance of the factors, I selected Route 179 as the route
28 that best meets the requirements of Texas Utilities Code §37.056(c)(4)(A)-
29 (D) and 16 TAC § 25.101. Specifically, this route:

- is approximately 21.8 miles long, which is approximately 1.9 miles longer than the shortest filed route and 1.1 miles shorter than the longest alternative route;
- has an estimated cost of ~~\$175,208,000~~\$178,749,000, which is approximately ~~35.5%~~33.5% less than the most expensive alternative route and approximately ~~6.5%~~6.2% more than the least expensive alternative route; and
- has 97 habitable structures within 500 feet of its centerline, which is only four more than the lowest number of habitable structures within 500 feet of an alternative route's centerline and 303 less than the highest number of habitable structures within 500 feet of an alternative route's centerline.

In addition, Route 179 was judged to be feasible from an engineering perspective based on currently known conditions without the benefit of on-the-ground surveys.

Q. HOW HAS YOUR OPINION ON ROUTE 179 EVOLVED IN THE WEEKS SINCE YOU SELECTED IT AS THE ROUTE BEST MEETING THE APPLICABLE ROUTING FACTORS?

A. As stated previously in my testimony, the rapid development in the study area is causing a reduction in available vacant land through which the Proposed Transmission Line Project could be routed. Attached hereto as Exhibit BJP-6 is an aerial map showing development in the study area and highlighting developments that are in progress and for which Oncor received information from developers following the public meeting. Route 179 makes reasonable efforts to avoid these areas while taking into consideration costs and the Commission's policy of prudent avoidance. The rapid expansion of development in the study area weighs heavily on my view of the alternative routes, and it is another reason why Route 179 best meets the applicable routing factors.

1 Q. DOES ROUTE 179 COMPLY WITH TEXAS UTILITIES CODE
2 § 37.056(c)(4)(A)-(D) AND 16 TAC §25.101(b)(3)(B)?

3 A. Yes. Route 179 does not significantly impact community values,
4 recreational and park areas, historical and aesthetic values, or the
5 environmental integrity of the area traversed by the Proposed Transmission
6 Line Project. Route 179 limits exposures to electric and magnetic fields that
7 can be avoided with reasonable investments of money and effort and gives
8 adequate consideration to the utilization and paralleling of existing
9 compatible corridors. Route 179 does not significantly impact
10 communication facilities, airports or heliports, cropland irrigated by traveling
11 irrigation systems, or known cultural resource sites. The proposed route is
12 routed to the extent reasonable to moderate the impact on the affected
13 community and directly affected landowners.

14 Q. WHAT IS YOUR BASIS FOR RECOMMENDING THAT THE
15 COMMISSION CONSIDER THE OTHER 73 ALTERNATIVE ROUTES
16 FILED WITH THE APPLICATION?

17 A. Each of the 73 other alternative routes filed with the Application also comply
18 with the provisions of Texas Utilities Code § 37.056(c) and 16 TAC
19 § 25.101. In addition, they provide geographic diversity and an adequate
20 number of alternative routes to conduct a proper evaluation.

21 Q. ARE YOU FAMILIAR WITH THE COMMISSION'S "POLICY OF PRUDENT
22 AVOIDANCE"?

23 A. Yes, I am.

24 Q. BRIEFLY DESCRIBE YOUR UNDERSTANDING OF THE COMMISSION'S
25 POLICY OF PRUDENT AVOIDANCE.

26 A. 16 TAC § 25.101 defines prudent avoidance as "the limiting of exposures
27 to electric and magnetic fields that can be avoided with reasonable
28 investments of money and effort." My understanding of the Commission's
29 policy of prudent avoidance is that the process of routing a proposed
30 transmission line should include consideration of routing options that will

1 reasonably avoid population centers and other locations where people
2 gather. This does not mean that a proposed transmission line must avoid
3 habitable structures at all costs, but that reasonable alternatives should be
4 considered.

5 Q. DO THE PROPOSED ROUTING ALTERNATIVES ADHERE TO THE
6 COMMISSION'S POLICY OF PRUDENT AVOIDANCE?

7 A. Yes, all of the 74 alternative routes proposed in the Application comply with
8 the Commission's policy of prudent avoidance.

9 **V. ADEQUACY OF ROUTES**

10 Q. DOES THE APPLICATION ADEQUATELY CONTAIN AN ADEQUATE
11 NUMBER OF ALTERNATIVE ROUTES TO CONDUCT A PROPER
12 EVALUATION?

13 A. Yes. Visual inspection of Figures 3-1A, 3-1B, 3-1C, and 3-1D in the
14 Environmental Assessment shows the nature of the project area. Within
15 this area, Oncor's Application includes 74 reasonably differentiated and
16 geographically diverse alternative routes that are reasonably forward-
17 progressing given the area constraints and are consistent with the
18 provisions of the Texas Utilities Code and the Commission's Substantive
19 Rules.

20 Based on my experience, my visual inspection of the area on
21 reconnaissance visits, and my detailed review and evaluation of the data
22 presented in the Environmental Assessment, the Application contains an
23 adequate number of alternative routes to conduct a proper evaluation.
24 Thus, the adequacy of the routing options provided by Oncor in its
25 Application is demonstrated both by the number of options presented to the
26 Commission and the geographic diversity present among these options.
27 Further, given the physical constraints—particularly in the south and east of
28 the study area—it is unlikely that routes of lower cost or more consistent
29 rule compatibility could be identified outside of those presented in the
30 Application.

1 Q. WERE ALL PRELIMINARY ALTERNATIVE LINKS DEVELOPED BY
2 HALFF UTILIZED IN YOUR SELECTION OF ALTERNATIVE ROUTES?.

3 A. Yes.

4 **VI. NOTICE**

5 Q. WILL ONCOR PROVIDE NOTICE OF THE FILING OF THIS
6 APPLICATION AS REQUIRED BY THE COMMISSION'S PROCEDURAL
7 RULES?

8 A. Yes. Public notice of the Application will be published in the *Denton Record*
9 *Chronicle*, a paper of general circulation in Denton County, Texas, and in
10 the *Wise County Messenger*, a paper of general circulation in Wise County,
11 Texas. A publishers' affidavit attesting to the publication of this notice will
12 be attached to an affidavit from Oncor attesting to the provision of
13 newspaper notice.

14 On the date the Application is filed with the Commission, Oncor will
15 also provide notice in the following ways:

- 16 • mail written notice of the Application (in the form required by the
17 Commission) to each landowner of record, based on a review of current
18 county property tax rolls, that would be directly affected (as defined in
19 16 TAC § 22.52(a)(3)) by the Commission's approval of the Application
20 on one or more of the proposed routes;
- 21 • mail written notice of the Application to the county judge and
22 commissioners of Denton County and Wise County, the only counties
23 where any portion of the requested facilities will be located;
- 24 • mail written notice of the Application to the mayor and city council
25 members of the towns of Argyle, Bartonville, Corral City, DISH, Double
26 Oak, Flower Mound, Northlake, Trophy Club, and Westlake, and the
27 cities of Aurora, Denton, Fort Worth, Haslet, Justin, Keller, New
28 Fairview, Newark, Rhome, Southlake, and Roanoke, the only
29 municipalities within five (5) miles of the requested facilities;

- mail written notice of the Application to Brazos Electric Power Cooperative, Denton Municipal Electric d/b/a CoServ Electric, Texas Municipal Power Agency, Tri-County Electric Cooperative, and Wise County Electric Cooperative, the only neighboring utilities providing electric service within a five (5) mile radius of the proposed route;
- mail courtesy written notice of the Application to certain pipeline owners and operators. A representative copy of the notice is included as an Attachment No. 15 to the Application;
- e-mail and mail written notice of the Application to the Department of Defense Siting Clearinghouse at the email and physical addresses contained in the Application;
- mail a copy of the Application and its attachments to the Office of Public Utility Counsel; and
- mail a copy of the Environmental Assessment to the Texas Parks and Wildlife Department within seven days of the Application's filing.

Q. DID ONCOR PROVIDE ANY NOTICES OF THE FILING OF THE APPLICATION IN ADDITION TO THE NOTICES REQUIRED BY THE COMMISSION'S PROCEDURAL RULES?

A. Yes. In the form required by the Commission, Oncor mailed written notice of the Application to each landowner of record, according to current county tax rolls, of property within 520 feet of the centerline of all filed routes, irrespective of whether a habitable structure was located on such properties. Oncor was intentionally over-inclusive in mailing written notice of the Application to landowners. Additionally, Oncor mailed courtesy notices to the Permian Basin Petroleum Association, Texas Oil and Gas Association, Texas Pipeline Association, and owners/operators of pipelines located in the study area.

Q. WILL ONCOR'S PROVISION OF NOTICE FOR THE PROPOSED TRANSMISSION LINE PROJECT COMPLY WITH 16 TAC § 22.52?

1 A. Yes. Oncor will file affidavits in the docket attesting to the provision of notice
2 in compliance with 16 TAC § 22.52.

VII. CONCLUSION

4 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

5 A. Yes, it does.

AFFIDAVIT

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

BEFORE ME, the undersigned authority, on this day personally appeared Brenda J. Perkins who, having been placed under oath by me, did depose as follows:

My name is Brenda J. Perkins. I am of legal age and a resident of the State of Texas. The foregoing testimony and exhibits offered by me are true and correct, and the opinions stated therein are, to the best of my knowledge and belief, accurate, true and correct.

Brenda J. Perkins

SUBSCRIBED AND SWORN TO BEFORE ME on this _____ day of August, 2023.

Notary Public, State of Texas

My Commission Expires:

PUC Docket No. 55067

Perkins – Direct
Oncor Electric Delivery Company LLC
Ramhorn Hill-Dunham 345 kV CCN

Office Memorandum



Date: May 30, 2023

To: File

From: Brenda J. Perkins

Subject: Alternative Routes Evaluation: Ramhorn Hill-Dunham 345 kV Transmission Line Project

This memorandum discusses my evaluation of routing alternatives for Oncor Electric Delivery Company LLC's ("Oncor's") proposed Ramhorn Hill-Dunham 345 kV Transmission Line Project ("Proposed Transmission Line Project"). In addition to the recommendation for a route that best meets the requirements of the Texas Utilities Code and the Substantive Rules of the Public Utility Commission of Texas ("Commission"), I also selected alternative routes to be filed with this CCN Application.

The goal of this process is to provide the Commission with an adequate number of alternative routes to conduct a proper evaluation. These alternative routes provide good geographic diversity while complying with Section 37.056(c)(4)(A)-(D) of the Texas Utilities Code, Commission Procedural Rule 22.52(a)(4), and Commission Substantive Rule 25.101(b)(3)(B), including the Commission's policy of prudent avoidance.

My recommendations are based on my reconnaissance and observations of the project area, my independent review of the data included in the *Environmental Assessment and Alternative Route Analysis for Oncor Electric Delivery Company LLC's Proposed Ramhorn Hill Switch-Dunham Switch 345 kV Transmission Line Project in Denton and Wise Counties, Texas* ("Environmental Assessment and Routing Study"), prepared by Halff Associates, Inc. ("Halff"), my discussions with Halff personnel, my discussions with Oncor personnel, my participation in the public participation meeting process, my review of correspondence related to the Proposed Transmission Line Project, my understanding of other input that Oncor received from interested parties, and other information. My recommendation incorporates consideration of engineering feasibility, the estimated cost of alternative routes, construction limitations, and other information.

Halff documented its efforts to identify potential preliminary alternative routes for the Proposed Transmission Line Project in Section 4.0 of the Environmental Assessment and Routing Study. After Halff completed the initial data gathering and constraints mapping process, they identified preliminary alternative route links on recent aerial photography obtained from NearMap (available through Halff's subscription service). These preliminary alternative route links were selected considering the location of existing corridors, apparent property boundaries and routing constraints. Some of the routing constraints within the study area are: United States Army Corp of Engineers ("USACE") owned recreational and environmentally sensitive land; many major highways where 90-degree roadway crossings by transmission lines are required by the Texas Department of Transportation; oil and gas facilities; existing and developing residential and commercial areas; aircraft landing facilities; as well as other constraints. Numerous preliminary

alternative route links were identified by Halff, prior to the public participation meetings, that when combined, formed many preliminary alternative routes to connect the proposed Ramhorn Hill Switch to the proposed Dunham Switch. The preliminary alternative route links evaluated by Halff and presented at the public participation meetings are depicted in Figures 6-1 through 6-8 located in Appendix C of the Environmental Assessment and Routing Study, along with the alternative route link deletions, additions and modifications that were made following the public participation meetings. The modified preliminary alternative route links are discussed in detail in Section 6.0 of the Environmental Assessment and Routing Study and are briefly summarized below.

In general, links were modified where possible to address public comments and routing constraints identified after additional field investigations. Following the preliminary alternative route link revisions, a total of 140 alternative route links were adopted. Halff identified several hundred thousand alternative routes using these route links. Through an iterative process that considered route length, constraints data, input from public meetings, and information from local, state, and federal officials, Halff and Oncor reduced the total number of route combinations to a smaller subset of geographically diverse and forward progressing alternative routes that were further evaluated, as discussed in Section 7.0 of the Environmental Assessment and Routing Study. A total of 221 alternative routes were selected for further analysis as provided in Table 7-2 in Appendix E of the Environmental Assessment and Routing Study.

Each of the 221 preliminary alternative routes identified possesses both positive and negative comparative attributes. I considered these attributes to select a set of geographically diverse routing alternatives to be filed as a part of this Application. Each alternative route complies with Section 37.056(c)(4)(A)-(D) of the Texas Utilities Code and the Commission's Substantive Rule 25.101, including the Commission's policy of prudent avoidance.

Below, I discuss the alternative routes that I selected to be filed with the Application. The alternative routes can be grouped in many different ways; one approach is the grouping of alternative routes into geographic corridors. I grouped the alternative routes into six different geographic corridors using State Highway ("SH") 114 as the division between north and south corridor designation. These six corridors are identified as the: (1) north corridor using Link M8; (2) north corridor using Link M7; (3) north corridor using Link M6; (4) south corridor using Link M5; (5) south corridor using Link M4; and (6) south corridor using Link M3 (*see* map attached to this Memorandum for these alternative route link locations). All alternative routes cross several major highways due to the location of this project's endpoints being on opposite sides of these highways: United States Highway ("US") 377, Interstate Highway ("IH") 35W, Farm to Market ("FM") 156, SH 114, and US 287/81.

I selected 74 geographically diverse alternative routes to be filed with the CCN Application to allow for an adequate number of alternative routes to conduct a proper evaluation. The links that comprise these alternative routes are presented in Table 1, attached to this Memorandum. Table 2, attached to this Memorandum, presents quantifiable environmental data on the 74 alternative routes filed as a part of the CCN Application. The filed alternative routes use each of the 140 alternative links in at least one route.

I then presented these 74 alternative routes to Oncor's engineer overseeing this project, Ms. Amy Zapletal, for consideration of engineering feasibility, construction limitations, and alternative route cost estimates. Below is a discussion of each of the six geographic corridors and the alternative routes selected for filing within each corridor.

The north corridor routes containing Link M8 ("Link M8 Corridor Routes") vary in length from approximately 20.8 to 22.5 miles. Transmission line costs for Link M8 Corridor Routes range from ~~\$166,165,000~~ \$168,332,000 to ~~\$178,245,000~~ \$179,510,000. Link M8 Corridor Routes contain the greatest number of habitable structures within 500 feet of the route centerline with numbers varying from 188 to 400. The 11 alternatives filed in the Application from the Link M8 Corridor Routes include Alternative Routes 1, 65, 67, 68, 69, 72, 96, 142, 143, 191 and 192.

The north corridor routes containing Link M7 ("Link M7 Corridor Routes") vary in length from approximately 20.5 to 22.5 miles. Transmission line costs for Link M7 Corridor Routes range from ~~\$167,945,000~~ \$170,710,000 to ~~\$188,738,000~~ \$191,922,000. Link M7 Corridor Routes vary in the number of habitable structures within 500 feet of the route centerline from 108 to 327. The 17 alternatives filed in the Application from the Link M7 Corridor Routes include Alternative Routes 41, 42, 54, 71, 86, 94, 103, 138, 175, 176, 184, 185, 207, 217, 218, 219 and 221.

The north corridor routes using Link M6 ("Link M6 Corridor Routes") include the longest filed route (Route 216) with routes within this corridor varying in length from approximately 20.4 to 22.9 miles. Transmission line costs for Link M6 Corridor Routes range from ~~\$171,340,000~~ \$174,833,000 to ~~\$237,423,000~~ \$238,602,000. Link M6 Corridor Routes vary in the number of habitable structures within 500 feet of the route centerline from 145 to 364. The 12 alternatives filed in the Application from the Link M6 Corridor Routes include Alternative Routes 10, 11, 19, 33, 92, 117, 154, 170, 178, 186, 187 and 216.

The south corridor routes containing Link M5 ("Link M5 Corridor Routes") contain the shortest filed route (Route 16) with route lengths varying from approximately 19.9 to 22.5 miles. Transmission line costs for Link M5 Corridor Routes range from ~~\$172,350,000~~ \$173,591,000 to \$208,670,000. Link M5 Corridor Routes vary in the number of habitable structures within 500 feet of the route centerline from 132 to 271. The 9 alternatives filed in the Application from the Link M5 Corridor Routes include Alternative Routes 5, 16, 25, 26, 28, 61, 108, 146, and 200.

The south corridor routes using Link M4 ("Link M4 Corridor Routes") vary in length from approximately 20.0 to 22.2 miles. Transmission line costs for Link M4 Corridor Routes range from ~~\$172,226,000~~ \$173,341,000 to \$212,686,000. Link M4 Corridor Routes vary in the number of habitable structures within 500 feet of the route centerline from 151 to 266. The 10 alternatives filed in the Application from the Link M4 Corridor Routes include Alternative Routes 3, 15, 24, 36, 44, 58, 63, 70, 78 and 137.

The south corridor routes using Link M3 ("Link M3 Corridor Routes") vary in length from approximately 20.6 to 22.5 miles. Transmission line costs for Link M3 Corridor Routes range from ~~\$164,581,000~~ \$168,800,000 to ~~\$224,991,000~~ \$226,760,000. Link M3 Corridor Routes contain the least number of habitable structures within 500 feet of the route centerline with numbers varying from 93 to 205. The 15 alternatives filed in the Application from the Link M3 Corridor Routes include Alternative Routes 13, 14, 18, 22, 23, 29, 43, 87, 116, 119, 130, 132, 164, 179 and 199.

After analyzing each of the 74 routes within the six geographic corridors, I selected Route 179 of the Link M3 Corridor Routes as the route that best meets the requirements of Texas Utilities Code Section 37.056 (c)(4)(A)-(D) and the Commission Substantive Rule 25.101(b)(3)(B). Route 179 is comprised of Links A0-A4-B1-B61-B62-C1-C21-C23-C7-E2-E1-E6-G1-G3-H41-H42-H8-I8-J3-K1-L5-L4-L3-L2-M1-M2-M3-R4-V2-Z.

Some of the significant factors which led to the selection of Route 179 include the following:

- The length of Route 179 is approximately 21.8 miles, which is only 1.9 miles longer than the shortest among all the filed routes (Route 16) and approximately 1.1 miles shorter than the longest alternative route included in the Application (Route 216 is the longest at approximately 22.9 miles);
- The transmission line estimated cost for Route 179 is ~~\$175,208,000~~ \$178,749,000, which is approximately ~~6.5%~~ 6.2% more than the least expensive alternative route (Route ~~29~~ 96 estimated at ~~\$164,581,000~~ \$168,332,000) and is approximately ~~35.5%~~ 33.5% less than the most expensive alternative route (Route 117 estimated at ~~\$237,423,000~~ \$238,602,000);
- There are 97 habitable structures within 500 feet of the centerline of Route 179, which is only four more than the route with the least number (95 for Route 164) and 303 less than the route with the highest number (400 for Route 192);
- Route 179 parallels existing compatible corridors for 23% of its length (including apparent property boundaries). Route 117 possesses the highest percentage parallel to existing corridors (40%), but is longer in route length (22.7 miles) and has a higher number of habitable structures within 500 feet its centerline (263). Route 221 had the lowest percentage (17%) parallel to existing corridors;
- Route 179 has 4,607 feet of its route through commercial/industrial areas. Route lengths through commercial/industrial areas varied from 4,085 feet (Route 219) to 14,702 feet (Route 117);
- Route 179 crosses 20,248 feet of cropland/hay meadow and crosses 71,051 feet of rangeland pasture. Route lengths crossing cropland/hay meadow varied from 12,347 feet (Route 164) to 36,231 feet (Route 69). Route lengths crossing rangeland pasture varied from 46,458 feet (Route 26) to 76,318 feet (Route 187);
- Route 179 crosses 10,126 feet of upland woodlands and has 7,162 feet of its route through riparian areas. Route 26 has the greatest length (15,960 feet) of its route across upland woodlands and Route 28 has the greatest length (15,718 feet) of its route across riparian areas. The Link M5 Corridor Routes contain the greatest length across upland woodlands and riparian areas which are associated with the floodplain of Elizabeth Creek;
- Route 179 has no length of its route across potential wetlands (57 of the filed routes cross potential wetlands, with Routes 92 and 218 having the highest crossing length of 849 feet);
- Route 179 has 27 streams crossed by its centerline (the greatest number of streams crossed within the filed routes is 33);
- The length of Route 179 that is parallel to streams (within 100 feet) is 1,351 feet (the greatest amount of route length parallel to streams within the filed routes is 5,108 feet);

- Route 179 has 1,704 feet of its route across lakes or ponds (open waters). Route 185 has the greatest length (2,080 feet) across lakes or ponds of the filed routes;
- Route 179 has one known rare/unique plant location within the route right-of-way. Nine of the filed routes have four known rare/unique plant locations within the route right-of-way;
- Route 179 has one recorded cultural resource site crossed by its centerline (34 of the filed routes have one recorded cultural resource site crossed by their centerline);
- Route 179 has three recorded cultural resource sites within 1,000 feet of its centerline (all filed routes have at least one recorded cultural resource site within 1,000 feet of their centerline and two of the filed routes have five recorded cultural resource sites within 1,000 feet of their centerline);
- Route 179 has three FAA-registered airports with a runway greater than 3,200 feet within 20,000 feet of the centerline along its entire length (all filed routes have at least three FAA-registered airports with a runway greater than 3,200 feet within 20,000 feet of their centerline, with some filed routes having four);
- Route 179 has four FAA-registered airports with no runway greater than 3,200 feet within 10,000 feet of the centerline along its entire length (three of the filed routes have six FAA-registered airports with no runway greater than 3,200 feet within 10,000 feet of their centerline);
- Route 179 has two heliports located within 5,000 feet of its centerline (the range of heliports within 5,000 feet of the filed route centerlines is one to three);
- Route 179 has two electronic installations within 2,000 feet of its centerline (the range in electronic installations within 2,000 feet of the filed route centerlines is 0 to 6);
- Route 179 crosses nineteen U.S. or State Highways along its entire length (the greatest number of U.S. or State Highways crossings is twenty);
- Route 179 crosses eleven FM, county roads or other streets along its entire length (the greatest number of FM, county roads or other street crossings is fourteen); and
- Route 179 has been judged to be feasible from an engineering perspective based on currently known conditions, without the benefit of on-the-ground and subsurface surveys, and there are no currently identifiable engineering constraints that impact this alternative route that cannot be addressed with additional consideration by Oncor during the engineering and construction process.

Additional information concerning the issues addressed in this memorandum can be found in the Environmental Assessment and Routing Study, included as Attachment No. 1 to the CCN Application.

After considering all of the parameters and issues as discussed in this memo, I selected Route 179 as the alternative route that best meets the requirements of the Texas Utilities Code and the Commission's Substantive Rules.

TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	1	3	5	10	11	13	14
Length of alternative route (feet)	111,751	108,960	108,537	107,966	108,190	108,924	111,501
Length of alternative route (miles)	21.2	20.6	20.6	20.4	20.5	20.6	21.1
Length of route parallel to existing electric transmission lines	0	0	0	0	0	0	0
Length of route parallel to railroads	0	0	0	5,514	5,514	9,775	5,514
Length of route parallel to existing public roads/highways	6,399	18,576	17,471	13,164	13,164	13,422	11,973
Length of route parallel to pipelines ¹	14,491	20,687	18,840	12,611	13,456	11,981	11,981
Length of route parallel to apparent property boundaries	20,181	34,445	29,455	32,172	33,585	34,587	29,931
Total length of route parallel to existing compatible rights-of-way	20,181	34,445	29,455	35,263	36,675	34,587	29,931
Number of habitable structures within 500 feet of the route centerline ²	188	151	132	348	352	193	191
Number of parks or recreational areas within 1,000 feet of the route centerline ³	7	8	8	5	5	4	4
Length of the route across parks/recreational areas	3,343	2,110	2,110	12	12	12	12
Length of route through commercial/industrial areas	4,442	14,410	14,072	11,358	11,380	10,757	10,651
Length of the route across cropland/hay meadow	22,786	13,846	14,791	16,078	17,856	16,701	16,701
Length across rangeland pasture	59,773	55,809	50,198	60,596	57,524	60,399	64,096
Length of route across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0	0
Length of route across upland woodlands	13,402	12,571	13,010	10,920	11,755	12,043	11,427
Length of route across riparian areas	9,245	10,765	14,923	7,456	8,113	7,493	7,530
Length of route across potential wetlands	224	393	393	790	790	393	393
Number of stream crossings by the route	28	19	21	19	19	16	16
Length of route parallel to streams (within 100 feet)	3,901	504	504	0	0	0	0
Length across lakes or ponds (open waters)	1,879	1,165	1,150	768	792	1,139	704
Number of known rare/unique plant locations within the right-of-way	1	1	1	1	1	1	1
Length of route through known habitat of endangered or threatened species	0	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the route	0	1	1	0	0	1	1
Number of recorded cultural resources within 1,000 feet of the route centerline	3	3	3	2	2	3	3
Length of route across areas of high archaeological/historical site potential	37,497	42,191	59,354	32,394	32,563	33,746	34,797
Number of private airstrips within 10,000 feet of the route centerline	0	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	3	3	4	4	3	3
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	5	1	1	1	1	1	1
Number of heliports located within 5,000 feet of the route centerline	1	3	3	3	3	3	3
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0	0	0	0	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	1	6	6	3	3	3	3
Number of U.S. or State Highway crossings by the route	17	16	16	16	16	16	16
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	9	13	11	9	10	8	8
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	42,489	56,026	72,406	55,542	61,637	50,817	48,497
Estimated length of right-of-way within foreground visual zone of park/recreational areas	42,567	45,051	45,051	55,500	55,500	43,544	43,544
Estimated transmission line cost	\$167,829,000 169,701,000	\$212,686,000	\$208,670,000	\$184,641,000 185,726,000	\$186,578,000 187,693,000	\$176,468,000 177,092,000	\$179,563,000 180,184,000

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of orthorectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

(3) Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church.

TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	15	16
Length of alternative route (feet)	105,547	105,124
Length of alternative route (miles)	20.0	19.9
Length of route parallel to existing electric transmission lines	0	0
Length of route parallel to railroads	5,514	5,514
Length of route parallel to existing public roads/highways	13,079	11,973
Length of route parallel to pipelines ¹	15,633	13,785
Length of route parallel to apparent property boundaries	34,920	29,931
Total length of route parallel to existing compatible rights-of-way	34,920	29,931
Number of habitable structures within 500 feet of the route centerline ²	210	191
Number of parks or recreational areas within 1,000 feet of the route centerline ³	4	4
Length of the route across parks/recreational areas	12	12
Length of route through commercial/industrial areas	11,029	10,691
Length of the route across cropland/hay meadow	18,200	19,144
Length across rangeland pasture	54,905	49,294
Length of route across agricultural cropland with mobile irrigation systems	0	0
Length of route across upland woodlands	12,184	12,622
Length of route across riparian areas	7,959	12,117
Length of route across potential wetlands	393	393
Number of stream crossings by the route	17	19
Length of route parallel to streams (within 100 feet)	0	0
Length across lakes or ponds (open waters)	878	863
Number of known rare/unique plant locations within the right-of-way	1	1
Length of route through known habitat of endangered or threatened species	0	0
Number of recorded cultural resource sites crossed by the route	1	1
Number of recorded cultural resources within 1,000 feet of the route centerline	3	3
Length of route across areas of high archaeological/historical site potential	36,472	53,635
Number of private airstrips within 10,000 feet of the route centerline	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	3
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	1	1
Number of heliports located within 5,000 feet of the route centerline	3	3
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	4	4
Number of U.S. or State Highway crossings by the route	16	16
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	10	8
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	48,497	64,876
Estimated length of right-of-way within foreground visual zone of park/recreational areas	43,544	43,544
Estimated transmission line cost	\$ 177,830,000 178,454,000	\$ 173,814,000 174,438,000

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of orthorectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

(3) Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church.

TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	18	19	22	23	24	25
Length of alternative route (feet)	111,183	114,265	110,345	109,621	106,244	105,821
Length of alternative route (miles)	21.1	21.6	20.9	20.8	20.1	20.0
Length of route parallel to existing electric transmission lines	0	0	0	0	0	0
Length of route parallel to railroads	9,775	0	5,514	9,775	5,514	5,514
Length of route parallel to existing public roads/highways	13,422	10,475	9,616	11,065	10,721	9,616
Length of route parallel to pipelines ¹	11,981	13,868	11,981	11,981	15,633	13,785
Length of route parallel to apparent property boundaries	31,685	22,421	28,537	32,798	33,131	28,141
Total length of route parallel to existing compatible rights-of-way	31,685	25,511	28,537	32,798	33,131	28,141
Number of habitable structures within 500 feet of the route centerline ²	193	320	197	200	217	198
Number of parks or recreational areas within 1,000 feet of the route centerline ³	4	9	5	5	5	5
Length of the route across parks/recreational areas	12	3,343	12	12	12	12
Length of route through commercial/industrial areas	10,769	5,282	11,504	11,514	11,787	11,449
Length of the route across cropland/hay meadow	19,126	20,377	13,953	13,953	15,453	16,397
Length across rangeland pasture	60,404	62,432	62,164	60,635	55,141	49,530
Length of route across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0
Length of route across upland woodlands	12,056	13,108	13,940	14,545	14,686	15,125
Length of route across riparian areas	7,281	10,631	7,742	7,493	7,959	12,117
Length of route across potential wetlands	393	621	393	393	393	393
Number of stream crossings by the route	16	29	19	17	18	20
Length of route parallel to streams (within 100 feet)	0	3,165	656	0	0	0
Length across lakes or ponds (open waters)	1,154	1,814	649	1,088	826	811
Number of known rare/unique plant locations within the right-of-way	1	1	1	1	1	1
Length of route through known habitat of endangered or threatened species	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the route	1	0	1	1	1	1
Number of recorded cultural resources within 1,000 feet of the route centerline	3	4	3	3	3	3
Length of route across areas of high archaeological/historical site potential	36,005	48,534	35,217	34,176	36,902	54,065
Number of private airstrips within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	4	3	3	3	3
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	1	5	1	1	1	1
Number of heliports located within 5,000 feet of the route centerline	3	1	3	3	3	3
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	3	2	4	3	4	4
Number of U.S. or State Highway crossings by the route	16	19	16	16	16	16
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	8	8	10	9	11	9
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	52,203	49,132	47,992	49,940	47,620	63,999
Estimated length of right-of-way within foreground visual zone of park/recreational areas	43,544	59,890	49,200	44,988	44,988	44,988
Estimated transmission line cost	\$ 179,754,000 180,375,000	\$ 171,340,000 174,833,000	\$ 183,426,000 184,050,000	\$ 182,133,000 184,250,000	\$ 183,495,000 185,612,000	\$ 179,479,000 181,596,000

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of orthorectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

(3) Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church.

TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	26	28	29
Length of alternative route (feet)	106,045	110,319	114,320
Length of alternative route (miles)	20.1	20.9	21.7
Length of route parallel to existing electric transmission lines	0	0	0
Length of route parallel to railroads	5,514	0	0
Length of route parallel to existing public roads/highways	9,616	14,204	10,672
Length of route parallel to pipelines ¹	14,630	18,017	10,506
Length of route parallel to apparent property boundaries	29,554	30,367	28,240
Total length of route parallel to existing compatible rights-of-way	29,554	30,367	28,240
Number of habitable structures within 500 feet of the route centerline ²	202	133	131
Number of parks or recreational areas within 1,000 feet of the route centerline ³	5	9	3
Length of the route across parks/recreational areas	12	2,099	0
Length of route through commercial/industrial areas	11,450	11,740	5,249
Length of the route across cropland/hay meadow	18,174	14,642	18,489
Length across rangeland pasture	46,458	52,592	69,551
Length of route across agricultural cropland with mobile irrigation systems	0	0	0
Length of route across upland woodlands	15,960	13,784	12,740
Length of route across riparian areas	12,774	15,718	6,125
Length of route across potential wetlands	393	404	404
Number of stream crossings by the route	20	25	27
Length of route parallel to streams (within 100 feet)	0	1,018	1,865
Length across lakes or ponds (open waters)	835	1,440	1,763
Number of known rare/unique plant locations within the right-of-way	1	1	1
Length of route through known habitat of endangered or threatened species	0	0	0
Number of recorded cultural resource sites crossed by the route	1	1	1
Number of recorded cultural resources within 1,000 feet of the route centerline	3	3	3
Length of route across areas of high archaeological/historical site potential	54,234	64,206	39,609
Number of private airstrips within 10,000 feet of the route centerline	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	3	3
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	1	2	4
Number of heliports located within 5,000 feet of the route centerline	3	3	2
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	4	6	3
Number of U.S. or State Highway crossings by the route	16	19	19
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	10	10	10
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	70,095	68,054	43,149
Estimated length of right-of-way within foreground visual zone of park/recreational areas	44,988	46,042	42,806
Estimated transmission line cost	\$ 181,445,000 183,562,000	\$ 206,668,000 207,292,000	\$ 164,581,000 168,800,000

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of orthorectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	33	36	41	42	43	44
Length of alternative route (feet)	116,619	108,375	110,686	108,034	109,788	106,411
Length of alternative route (miles)	22.1	20.5	21.0	20.5	20.8	20.2
Length of route parallel to existing electric transmission lines	0	0	0	0	0	0
Length of route parallel to railroads	0	0	2,435	0	9,775	5,514
Length of route parallel to existing public roads/highways	19,333	11,504	7,940	7,335	9,410	9,067
Length of route parallel to pipelines ¹	12,545	13,898	22,956	21,112	11,409	15,060
Length of route parallel to apparent property boundaries	26,245	28,120	24,374	23,769	23,357	23,690
Total length of route parallel to existing compatible rights-of-way	32,991	28,120	24,374	23,769	23,357	23,690
Number of habitable structures within 500 feet of the route centerline ²	183	155	168	158	197	214
Number of parks or recreational areas within 1,000 feet of the route centerline ³	3	3	3	3	5	5
Length of the route across parks/recreational areas	0	0	0	0	0	0
Length of route through commercial/industrial areas	6,015	4,958	4,730	4,507	7,998	8,270
Length of the route across cropland/hay meadow	20,260	21,747	20,443	20,443	15,589	17,089
Length across rangeland pasture	67,061	61,268	63,880	61,854	64,498	59,004
Length of route across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0
Length of route across upland woodlands	11,491	11,307	11,836	11,541	11,058	11,199
Length of route across riparian areas	9,331	7,211	7,866	7,759	9,071	9,537
Length of route across potential wetlands	625	0	0	0	0	0
Number of stream crossings by the route	28	25	26	25	20	21
Length of route parallel to streams (within 100 feet)	695	695	695	695	0	0
Length across lakes or ponds (open waters)	1,836	1,883	1,930	1,930	1,574	1,312
Number of known rare/unique plant locations within the right-of-way	4	1	1	1	1	1
Length of route through known habitat of endangered or threatened species	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the route	0	1	0	0	1	1
Number of recorded cultural resources within 1,000 feet of the route centerline	2	3	1	1	3	3
Length of route across areas of high archaeological/historical site potential	42,802	40,385	40,653	40,246	38,472	41,197
Number of private airstrips within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	4	3	4	4	3	3
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	4	4	4	4	2	2
Number of heliports located within 5,000 feet of the route centerline	2	2	2	2	2	2
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	3	3	1	1	3	4
Number of U.S. or State Highway crossings by the route	20	19	19	19	19	19
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	8	11	9	10	7	9
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	48,563	44,594	45,348	42,697	52,551	50,232
Estimated length of right-of-way within foreground visual zone of park/recreational areas	49,997	41,848	41,950	38,973	47,790	47,790
Estimated transmission line cost	\$ 187,535,000 189,934,000	\$ 172,226,000 173,341,000	\$ 173,399,000 176,550,000	\$ 168,310,000 171,461,000	\$ 177,923,000 180,040,000	\$ 179,285,000 181,402,000

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of orthorectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	54	58
Length of alternative route (feet)	111,219	107,108
Length of alternative route (miles)	21.1	20.3
Length of route parallel to existing electric transmission lines	0	0
Length of route parallel to railroads	0	5,514
Length of route parallel to existing public roads/highways	8,950	6,709
Length of route parallel to pipelines ¹	19,983	15,060
Length of route parallel to apparent property boundaries	21,050	21,901
Total length of route parallel to existing compatible rights-of-way	25,023	21,901
Number of habitable structures within 500 feet of the route centerline ²	267	221
Number of parks or recreational areas within 1,000 feet of the route centerline ³	4	6
Length of the route across parks/recreational areas	0	0
Length of route through commercial/industrial areas	5,547	9,028
Length of the route across cropland/hay meadow	18,902	14,341
Length across rangeland pasture	66,496	59,240
Length of route across agricultural cropland with mobile irrigation systems	0	0
Length of route across upland woodlands	11,265	13,701
Length of route across riparian areas	7,255	9,537
Length of route across potential wetlands	268	0
Number of stream crossings by the route	29	22
Length of route parallel to streams (within 100 feet)	695	0
Length across lakes or ponds (open waters)	1,486	1,261
Number of known rare/unique plant locations within the right-of-way	1	1
Length of route through known habitat of endangered or threatened species	0	0
Number of recorded cultural resource sites crossed by the route	0	1
Number of recorded cultural resources within 1,000 feet of the route centerline	1	3
Length of route across areas of high archaeological/historical site potential	40,248	41,627
Number of private airstrips within 10,000 feet of the route centerline	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	4	3
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	4	2
Number of heliports located within 5,000 feet of the route centerline	2	2
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	1	4
Number of U.S. or State Highway crossings by the route	19	19
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	10	10
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	45,508	49,355
Estimated length of right-of-way within foreground visual zone of park/recreational areas	44,976	49,233
Estimated transmission line cost	\$ 181,238,000 182,075,000	\$ 186,209,000 188,560,000

NOTES: All length measurements are in feet. Measurements for many of the environmental criteria were obtained from mosaics of orthorectified images (NearMap, 2023), whose capture process utilizes global positioning system and precise point positioning technologies to achieve sub-meter (or approximately 7.8 inches) horizontal accuracy to true ground location.

(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	61	63	65	67	68	69
Length of alternative route (feet)	106,109	107,230	111,587	113,673	115,997	118,810
Length of alternative route (miles)	20.1	20.3	21.1	21.5	22.0	22.5
Length of route parallel to existing electric transmission lines	0	0	0	0	0	0
Length of route parallel to railroads	5,514	5,514	0	0	0	0
Length of route parallel to existing public roads/highways	17,585	16,333	12,011	8,982	14,472	15,565
Length of route parallel to pipelines ¹	13,785	15,633	14,491	12,787	10,823	11,916
Length of route parallel to apparent property boundaries	34,805	38,005	25,055	20,232	21,779	25,853
Total length of route parallel to existing compatible rights-of-way	34,948	38,148	25,198	20,376	23,326	27,400
Number of habitable structures within 500 feet of the route centerline ²	191	217	188	252	240	234
Number of parks or recreational areas within 1,000 feet of the route centerline ³	4	5	7	7	7	7
Length of the route across parks/recreational areas	12	12	3,343	3,343	3,343	3,343
Length of route through commercial/industrial areas	10,903	11,998	4,324	4,304	5,699	5,687
Length of the route across cropland/hay meadow	20,499	16,807	24,140	29,210	31,022	36,231
Length across rangeland pasture	50,266	56,113	60,097	57,538	57,509	54,065
Length of route across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0
Length of route across upland woodlands	11,034	13,098	11,813	11,792	10,365	11,313
Length of route across riparian areas	12,162	8,004	9,118	9,157	9,766	9,797
Length of route across potential wetlands	393	393	224	418	418	418
Number of stream crossings by the route	19	18	28	26	29	27
Length of route parallel to streams (within 100 feet)	308	308	3,593	3,165	3,165	5,108
Length across lakes or ponds (open waters)	854	817	1,870	1,254	1,216	1,298
Number of known rare/unique plant locations within the right-of-way	1	1	1	1	4	4
Length of route through known habitat of endangered or threatened species	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the route	1	1	0	0	0	0
Number of recorded cultural resources within 1,000 feet of the route centerline	3	3	3	3	3	3
Length of route across areas of high archaeological/historical site potential	54,210	37,476	36,923	34,737	32,866	35,128
Number of private airstrips within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	3	3	3	3	3
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	1	1	5	6	6	6
Number of heliports located within 5,000 feet of the route centerline	3	3	1	1	1	1
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	4	4	1	1	4	4
Number of U.S. or State Highway crossings by the route	19	19	18	18	19	19
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	8	11	9	11	11	10
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	65,862	48,605	42,325	40,470	45,418	45,418
Estimated length of right-of-way within foreground visual zone of park/recreational areas	44,474	45,917	42,347	41,782	46,571	46,571
Estimated transmission line cost	\$ 178,684,000 179,799,000	\$ 183,279,000 190,973,000	\$ 168,575,000 171,726,000	\$ 170,032,000 171,649,000	\$ 172,434,000 175,072,000	\$ 178,245,000 179,510,000

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(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	70	71
Length of alternative route (feet)	117,115	116,232
Length of alternative route (miles)	22.2	22.0
Length of route parallel to existing electric transmission lines	0	0
Length of route parallel to railroads	5,514	0
Length of route parallel to existing public roads/highways	18,182	13,918
Length of route parallel to pipelines ¹	19,686	22,740
Length of route parallel to apparent property boundaries	31,354	32,718
Total length of route parallel to existing compatible rights-of-way	31,498	34,121
Number of habitable structures within 500 feet of the route centerline ²	266	146
Number of parks or recreational areas within 1,000 feet of the route centerline ³	5	4
Length of the route across parks/recreational areas	3,062	0
Length of route through commercial/industrial areas	8,534	6,004
Length of the route across cropland/hay meadow	18,299	25,947
Length across rangeland pasture	70,487	61,783
Length of route across agricultural cropland with mobile irrigation systems	0	0
Length of route across upland woodlands	11,236	12,592
Length of route across riparian areas	7,248	7,946
Length of route across potential wetlands	224	0
Number of stream crossings by the route	21	27
Length of route parallel to streams (within 100 feet)	381	2,639
Length across lakes or ponds (open waters)	1,088	1,960
Number of known rare/unique plant locations within the right-of-way	1	4
Length of route through known habitat of endangered or threatened species	0	0
Number of recorded cultural resource sites crossed by the route	1	0
Number of recorded cultural resources within 1,000 feet of the route centerline	3	1
Length of route across areas of high archaeological/historical site potential	34,833	41,883
Number of private airstrips within 10,000 feet of the route centerline	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	4
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	3	4
Number of heliports located within 5,000 feet of the route centerline	2	2
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	4	3
Number of U.S. or State Highway crossings by the route	18	20
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	9	9
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	52,600	50,088
Estimated length of right-of-way within foreground visual zone of park/recreational areas	49,262	44,767
Estimated transmission line cost	\$ 195,228,000 198,769,000	\$ 182,478,000 185,243,000

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(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	72	78	86	87	92	94
Length of alternative route (feet)	112,248	106,044	108,531	110,285	119,760	111,175
Length of alternative route (miles)	21.3	20.1	20.6	20.9	22.7	21.1
Length of route parallel to existing electric transmission lines	803	803	803	803	7,149	7,149
Length of route parallel to railroads	0	5,514	0	9,775	0	0
Length of route parallel to existing public roads/highways	3,087	9,767	4,023	6,099	14,631	2,633
Length of route parallel to pipelines ¹	14,491	15,633	21,112	11,409	11,069	19,636
Length of route parallel to apparent property boundaries	19,358	34,087	22,946	22,534	21,316	18,840
Total length of route parallel to existing compatible rights-of-way	20,161	34,900	23,749	23,337	35,211	25,989
Number of habitable structures within 500 feet of the route centerline ²	188	210	158	197	319	294
Number of parks or recreational areas within 1,000 feet of the route centerline ³	7	4	3	5	9	9
Length of the route across parks/recreational areas	3,343	12	0	0	3,844	3,844
Length of route through commercial/industrial areas	4,259	10,846	4,324	7,815	6,084	4,576
Length of the route across cropland/hay meadow	22,786	18,200	20,443	15,589	18,429	18,612
Length across rangeland pasture	60,259	55,390	62,339	64,984	69,710	64,503
Length of route across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0
Length of route across upland woodlands	13,596	12,379	11,735	11,252	12,130	12,179
Length of route across riparian areas	9,245	7,959	7,759	9,071	10,878	9,306
Length of route across potential wetlands	224	383	0	0	849	224
Number of stream crossings by the route	28	17	25	20	28	25
Length of route parallel to streams (within 100 feet)	3,901	0	695	0	2,627	2,627
Length across lakes or ponds (open waters)	1,879	878	1,930	1,574	1,681	1,775
Number of known rare/unique plant locations within the right-of-way	1	1	1	1	3	0
Length of route through known habitat of endangered or threatened species	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the route	0	1	0	1	0	0
Number of recorded cultural resources within 1,000 feet of the route centerline	3	3	1	3	4	3
Length of route across areas of high archaeological/historical site potential	37,497	36,472	40,246	38,472	40,966	38,410
Number of private airstrips within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	3	4	3	4	4
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	5	1	4	2	5	5
Number of heliports located within 5,000 feet of the route centerline	1	3	2	2	1	1
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	1	4	1	3	2	0
Number of U.S. or State Highway crossings by the route	17	16	19	19	15	14
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	9	10	10	7	10	12
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	42,986	48,994	43,194	53,048	43,501	37,635
Estimated length of right-of-way within foreground visual zone of park/recreational areas	41,866	42,843	38,272	47,088	51,799	40,775
Estimated transmission line cost	\$ 168,334,000 172,485,000	\$ 180,616,000 181,237,000	\$ 172,738,000 174,244,000	\$ 181,022,000 182,823,000	\$ 187,986,000 190,405,000	\$ 169,167,000 171,932,000

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(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	96	103
Length of alternative route (feet)	110,086	110,806
Length of alternative route (miles)	20.8	21.0
Length of route parallel to existing electric transmission lines	7,149	7,149
Length of route parallel to railroads	0	0
Length of route parallel to existing public roads/highways	1,122	2,633
Length of route parallel to pipelines ¹	11,880	21,492
Length of route parallel to apparent property boundaries	16,159	18,497
Total length of route parallel to existing compatible rights-of-way	23,308	25,646
Number of habitable structures within 500 feet of the route centerline ²	290	287
Number of parks or recreational areas within 1,000 feet of the route centerline ³	9	9
Length of the route across parks/recreational areas	3,844	3,844
Length of route through commercial/industrial areas	4,547	4,512
Length of the route across cropland/hay meadow	22,930	22,354
Length across rangeland pasture	59,912	60,952
Length of route across agricultural cropland with mobile irrigation systems	0	0
Length of route across upland woodlands	11,292	11,341
Length of route across riparian areas	9,423	9,663
Length of route across potential wetlands	224	224
Number of stream crossings by the route	27	26
Length of route parallel to streams (within 100 feet)	3,515	3,515
Length across lakes or ponds (open waters)	1,758	1,761
Number of known rare/unique plant locations within the right-of-way	0	0
Length of route through known habitat of endangered or threatened species	0	0
Number of recorded cultural resource sites crossed by the route	0	0
Number of recorded cultural resources within 1,000 feet of the route centerline	3	3
Length of route across areas of high archaeological/historical site potential	36,393	43,501
Number of private airstrips within 10,000 feet of the route centerline	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	4
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	5	5
Number of heliports located within 5,000 feet of the route centerline	1	1
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	0	0
Number of U.S. or State Highway crossings by the route	14	14
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	11	10
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	37,635	37,635
Estimated length of right-of-way within foreground visual zone of park/recreational areas	40,775	40,775
Estimated transmission line cost	\$ 166,826,000 168,332,000	\$ 167,945,000 170,710,000

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(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	108	116	117	119	130	132
Length of alternative route (feet)	118,176	119,030	119,593	118,138	117,544	118,739
Length of alternative route (miles)	22.4	22.5	22.7	22.4	22.3	22.5
Length of route parallel to existing electric transmission lines	7,149	7,149	7,149	7,149	7,149	7,149
Length of route parallel to railroads	0	0	0	0	0	0
Length of route parallel to existing public roads/highways	10,540	14,457	20,551	17,107	10,308	10,546
Length of route parallel to pipelines ¹	12,438	11,764	18,253	14,425	7,894	7,894
Length of route parallel to apparent property boundaries	19,641	33,055	34,922	30,347	29,131	30,324
Total length of route parallel to existing compatible rights-of-way	26,791	40,204	47,414	37,498	36,281	37,473
Number of habitable structures within 500 feet of the route centerline ²	271	203	283	205	204	204
Number of parks or recreational areas within 1,000 feet of the route centerline ³	9	5	11	11	6	6
Length of the route across parks/recreational areas	3,844	513	2,612	2,612	502	502
Length of route through commercial/industrial areas	4,897	5,709	14,702	14,528	5,743	5,454
Length of the route across cropland/hay meadow	22,775	20,110	14,700	13,820	19,961	19,961
Length across rangeland pasture	62,995	71,502	66,109	67,864	72,415	73,723
Length of route across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0
Length of route across upland woodlands	12,639	11,867	11,656	9,817	10,742	10,928
Length of route across riparian areas	12,916	7,650	10,957	10,698	6,487	6,480
Length of route across potential wetlands	224	393	393	393	404	404
Number of stream crossings by the route	26	25	22	19	28	28
Length of route parallel to streams (within 100 feet)	3,007	2,524	1,162	1,162	2,524	2,524
Length across lakes or ponds (open waters)	1,729	1,800	1,076	1,020	1,792	1,790
Number of known rare/unique plant locations within the right-of-way	0	0	0	0	0	0
Length of route through known habitat of endangered or threatened species	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the route	1	1	0	1	1	1
Number of recorded cultural resources within 1,000 feet of the route centerline	5	3	2	3	3	3
Length of route across areas of high archaeological/historical site potential	56,699	41,140	38,525	40,561	39,654	40,849
Number of private airstrips within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	3	4	3	3	3
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	5	3	1	1	4	4
Number of heliports located within 5,000 feet of the route centerline	1	2	3	3	2	2
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	2	2	3	4	2	2
Number of U.S. or State Highway crossings by the route	14	15	15	15	18	18
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	11	12	14	13	12	12
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	57,999	47,535	54,164	56,061	43,183	44,378
Estimated length of right-of-way within foreground visual zone of park/recreational areas	43,718	44,215	48,277	44,974	42,729	40,877
Estimated transmission line cost	\$ 179,591,000 180,832,000	\$ 187,330,000 189,302,000	\$ 237,423,000 238,602,000	\$ 224,991,000 226,760,000	\$ 179,173,000 181,145,000	\$ 184,103,000 185,364,000

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(1) Not included in length of route parallel to existing compatible rights-of-way.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	137	138
Length of alternative route (feet)	111,599	111,258
Length of alternative route (miles)	21.1	21.1
Length of route parallel to existing electric transmission lines	7,149	7,149
Length of route parallel to railroads	0	0
Length of route parallel to existing public roads/highways	11,141	6,971
Length of route parallel to pipelines ¹	11,287	18,501
Length of route parallel to apparent property boundaries	29,012	24,660
Total length of route parallel to existing compatible rights-of-way	36,161	31,809
Number of habitable structures within 500 feet of the route centerline ²	228	231
Number of parks or recreational areas within 1,000 feet of the route centerline ³	6	6
Length of the route across parks/recreational areas	502	502
Length of route through commercial/industrial areas	5,453	5,002
Length of the route across cropland/hay meadow	23,220	21,916
Length across rangeland pasture	64,132	64,718
Length of route across agricultural cropland with mobile irrigation systems	0	0
Length of route across upland woodlands	9,310	9,543
Length of route across riparian areas	7,573	8,121
Length of route across potential wetlands	0	0
Number of stream crossings by the route	26	26
Length of route parallel to streams (within 100 feet)	1,354	1,354
Length across lakes or ponds (open waters)	1,912	1,959
Number of known rare/unique plant locations within the right-of-way	0	0
Length of route through known habitat of endangered or threatened species	0	0
Number of recorded cultural resource sites crossed by the route	1	0
Number of recorded cultural resources within 1,000 feet of the route centerline	3	1
Length of route across areas of high archaeological/historical site potential	40,430	40,291
Number of private airstrips within 10,000 feet of the route centerline	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	4
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	4	4
Number of heliports located within 5,000 feet of the route centerline	2	2
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	2	0
Number of U.S. or State Highway crossings by the route	18	18
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	13	12
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	44,629	42,731
Estimated length of right-of-way within foreground visual zone of park/recreational areas	41,771	38,895
Estimated transmission line cost	\$ 183,714,000 185,686,000	\$ 180,852,000 183,805,000

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RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	142	143	146	154	164	170
Length of alternative route (feet)	116,653	116,661	118,637	119,463	115,482	116,686
Length of alternative route (miles)	22.1	22.1	22.5	22.6	21.9	22.1
Length of route parallel to existing electric transmission lines	7,149	7,149	5,227	5,227	5,227	5,227
Length of route parallel to railroads	0	0	0	0	0	0
Length of route parallel to existing public roads/highways	3,416	3,416	7,992	21,136	13,662	6,667
Length of route parallel to pipelines ¹	15,031	16,218	16,209	9,933	14,425	11,257
Length of route parallel to apparent property boundaries	19,899	16,575	17,903	28,426	27,158	19,728
Total length of route parallel to existing compatible rights-of-way	27,048	23,724	23,131	40,543	32,385	28,046
Number of habitable structures within 500 feet of the route centerline ²	223	220	200	145	93	282
Number of parks or recreational areas within 1,000 feet of the route centerline ³	9	9	8	4	9	10
Length of the route across parks/recreational areas	2,292	3,844	3,844	0	2,110	3,343
Length of route through commercial/industrial areas	5,180	5,112	4,981	5,808	14,059	5,213
Length of the route across cropland/hay meadow	25,369	23,449	21,379	21,614	12,347	20,377
Length across rangeland pasture	60,818	61,915	61,591	70,628	65,592	65,192
Length of route across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0
Length of route across upland woodlands	11,597	12,766	13,779	9,418	11,390	12,673
Length of route across riparian areas	11,615	11,213	14,706	9,543	10,715	10,796
Length of route across potential wetlands	80	224	224	625	393	621
Number of stream crossings by the route	33	28	28	29	21	30
Length of route parallel to streams (within 100 feet)	4,255	4,255	3,366	1,003	1,160	3,165
Length across lakes or ponds (open waters)	1,994	1,982	1,977	1,826	986	1,812
Number of known rare/unique plant locations within the right-of-way	0	0	0	3	1	1
Length of route through known habitat of endangered or threatened species	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the route	0	0	1	0	1	0
Number of recorded cultural resources within 1,000 feet of the route centerline	3	3	5	2	3	4
Length of route across areas of high archaeological/historical site potential	43,461	39,966	59,285	42,582	39,711	47,739
Number of private airstrips within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	3	3	4	3	4
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	5	5	5	4	1	5
Number of heliports located within 5,000 feet of the route centerline	1	1	1	2	3	1
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	0	0	2	2	5	1
Number of U.S. or State Highway crossings by the route	14	14	14	19	16	19
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	10	10	10	9	13	9
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	37,760	34,227	55,123	51,406	58,820	51,553
Estimated length of right-of-way within foreground visual zone of park/recreational areas	42,285	42,292	46,108	49,671	48,571	59,198
Estimated transmission line cost	\$ 168,407,000 170,024,000	\$ 168,092,000 169,709,000	\$ 172,350,000 173,591,000	\$ 198,218,000 199,459,000	\$ 197,240,000 197,864,000	\$ 180,874,000 182,115,000

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(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

(3) Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church.

TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	175	176
Length of alternative route (feet)	117,796	118,808
Length of alternative route (miles)	22.3	22.5
Length of route parallel to existing electric transmission lines	5,227	5,227
Length of route parallel to railroads	0	0
Length of route parallel to existing public roads/highways	8,407	2,917
Length of route parallel to pipelines ¹	17,761	17,761
Length of route parallel to apparent property boundaries	24,005	19,918
Total length of route parallel to existing compatible rights-of-way	30,635	25,145
Number of habitable structures within 500 feet of the route centerline ²	108	110
Number of parks or recreational areas within 1,000 feet of the route centerline ³	4	4
Length of the route across parks/recreational areas	0	0
Length of route through commercial/industrial areas	5,841	4,823
Length of the route across cropland/hay meadow	21,747	21,747
Length across rangeland pasture	64,757	66,174
Length of route across agricultural cropland with mobile irrigation systems	0	0
Length of route across upland woodlands	12,035	12,288
Length of route across riparian areas	11,511	11,766
Length of route across potential wetlands	0	0
Number of stream crossings by the route	30	31
Length of route parallel to streams (within 100 feet)	695	695
Length across lakes or ponds (open waters)	1,906	2,010
Number of known rare/unique plant locations within the right-of-way	4	4
Length of route through known habitat of endangered or threatened species	0	0
Number of recorded cultural resource sites crossed by the route	0	0
Number of recorded cultural resources within 1,000 feet of the route centerline	1	1
Length of route across areas of high archaeological/historical site potential	47,949	49,495
Number of private airstrips within 10,000 feet of the route centerline	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	4	4
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	4	4
Number of heliports located within 5,000 feet of the route centerline	2	2
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	2	2
Number of U.S. or State Highway crossings by the route	20	20
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	9	8
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	49,167	46,301
Estimated length of right-of-way within foreground visual zone of park/recreational areas	39,426	34,637
Estimated transmission line cost	\$ 185,963,000 186,988,000	\$ 185,500,000 186,525,000

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(1) Not included in length of route parallel to existing compatible rights-of-way.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
 RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	178	179	184	185	186	187
Length of alternative route (feet)	119,040	114,898	117,406	117,146	114,792	115,987
Length of alternative route (miles)	22.5	21.8	22.2	22.2	21.7	22.0
Length of route parallel to existing electric transmission lines	5,227	5,227	5,227	5,227	5,227	5,227
Length of route parallel to railroads	0	0	0	0	0	0
Length of route parallel to existing public roads/highways	15,524	6,591	10,348	9,255	8,003	8,241
Length of route parallel to pipelines ¹	9,933	7,636	20,129	18,501	11,029	11,029
Length of route parallel to apparent property boundaries	23,552	20,834	30,101	23,690	25,558	26,751
Total length of route parallel to existing compatible rights-of-way	35,525	26,061	36,732	30,321	33,876	35,068
Number of habitable structures within 500 feet of the route centerline ²	145	97	112	112	364	364
Number of parks or recreational areas within 1,000 feet of the route centerline ³	4	4	4	4	4	4
Length of the route across parks/recreational areas	0	0	0	0	3,062	3,062
Length of route through commercial/industrial areas	5,946	4,607	5,351	5,314	4,897	4,608
Length of the route across cropland/hay meadow	20,260	20,248	25,947	22,131	18,802	18,802
Length across rangeland pasture	69,820	71,051	63,875	65,553	75,009	76,318
Length of route across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0
Length of route across upland woodlands	11,056	10,126	12,388	11,551	9,345	9,530
Length of route across riparian areas	9,498	7,162	7,939	10,516	4,586	4,579
Length of route across potential wetlands	625	0	0	0	621	621
Number of stream crossings by the route	29	27	27	29	29	29
Length of route parallel to streams (within 100 feet)	695	1,351	2,639	695	695	695
Length across lakes or ponds (open waters)	1,835	1,704	1,906	2,080	1,532	1,529
Number of known rare/unique plant locations within the right-of-way	4	1	4	4	0	0
Length of route through known habitat of endangered or threatened species	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the route	0	1	0	0	0	0
Number of recorded cultural resources within 1,000 feet of the route centerline	2	3	1	1	2	2
Length of route across areas of high archaeological/historical site potential	42,007	37,905	43,078	48,235	28,161	29,356
Number of private airstrips within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	4	3	4	4	4	4
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	4	4	4	4	5	5
Number of heliports located within 5,000 feet of the route centerline	2	2	2	2	2	2
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	2	2	2	2	1	1
Number of U.S. or State Highway crossings by the route	20	19	20	20	14	14
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	9	11	9	9	11	11
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	50,984	47,388	51,262	52,179	52,296	53,491
Estimated length of right-of-way within foreground visual zone of park/recreational areas	49,305	45,369	41,218	41,218	54,223	52,371
Estimated transmission line cost	\$ 193,659,000 197,216,000	\$ 175,208,000 178,749,000	\$ 188,738,000 191,922,000	\$ 187,652,000 190,836,000	\$ 183,978,000 187,535,000	\$ 190,513,000 191,754,000

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(1) Not included in length of route parallel to existing compatible rights-of-way.

(2) Structures normally inhabited by humans on a daily or regular basis. Habitable structures include but are not limited to single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, churches, hospitals, nursing homes, and schools.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	191	192
Length of alternative route (feet)	112,023	112,247
Length of alternative route (miles)	21.2	21.3
Length of route parallel to existing electric transmission lines	5,227	5,227
Length of route parallel to railroads	0	0
Length of route parallel to existing public roads/highways	2,842	2,842
Length of route parallel to pipelines ¹	6,796	7,641
Length of route parallel to apparent property boundaries	16,426	17,839
Total length of route parallel to existing compatible rights-of-way	23,374	24,786
Number of habitable structures within 500 feet of the route centerline ²	396	400
Number of parks or recreational areas within 1,000 feet of the route centerline ³	8	8
Length of the route across parks/recreational areas	3,343	3,343
Length of route through commercial/industrial areas	4,632	4,633
Length of the route across cropland/hay meadow	24,135	25,913
Length across rangeland pasture	63,019	59,947
Length of route across agricultural cropland with mobile irrigation systems	0	0
Length of route across upland woodlands	9,345	10,180
Length of route across riparian areas	8,923	9,580
Length of route across potential wetlands	621	621
Number of stream crossings by the route	30	30
Length of route parallel to streams (within 100 feet)	3,165	3,165
Length across lakes or ponds (open waters)	1,349	1,372
Number of known rare/unique plant locations within the right-of-way	0	0
Length of route through known habitat of endangered or threatened species	0	0
Number of recorded cultural resource sites crossed by the route	0	0
Number of recorded cultural resources within 1,000 feet of the route centerline	3	3
Length of route across areas of high archaeological/historical site potential	35,529	35,698
Number of private airstrips within 10,000 feet of the route centerline	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	3
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	5	5
Number of heliports located within 5,000 feet of the route centerline	1	1
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	1	1
Number of U.S. or State Highway crossings by the route	14	14
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	10	11
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	49,788	55,883
Estimated length of right-of-way within foreground visual zone of park/recreational areas	50,212	50,212
Estimated transmission line cost	\$ 166,165,000 169,682,000	\$ 168,132,000 171,649,000

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(1) Not included in length of route parallel to existing compatible rights-of-way.

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TABLE 2. ENVIRONMENTAL DATA FOR FILED ROUTES IN THE CCN APPLICATION
RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	199	200	207	216	217	218
Length of alternative route (feet)	110,007	106,208	109,117	120,969	112,061	111,817
Length of alternative route (miles)	20.8	20.1	20.7	22.9	21.2	21.2
Length of route parallel to existing electric transmission lines	0	0	0	0	5,227	5,227
Length of route parallel to railroads	9,775	5,514	0	0	0	0
Length of route parallel to existing public roads/highways	11,642	10,193	5,554	20,997	3,748	3,748
Length of route parallel to pipelines ¹	11,981	13,785	21,112	12,545	26,468	24,181
Length of route parallel to apparent property boundaries	32,658	28,002	21,840	28,844	20,252	21,070
Total length of route parallel to existing compatible rights-of-way	32,658	28,002	21,840	35,590	25,480	26,298
Number of habitable structures within 500 feet of the route centerline ²	195	193	160	261	293	226
Number of parks or recreational areas within 1,000 feet of the route centerline ³	4	4	3	4	3	3
Length of the route across parks/recreational areas	12	12	0	0	3,062	3,062
Length of route through commercial/industrial areas	11,447	11,381	5,197	6,952	4,238	4,211
Length of the route across cropland/hay meadow	15,743	18,187	19,486	20,775	18,117	17,065
Length across rangeland pasture	59,594	48,489	61,049	69,006	74,231	72,731
Length of route across agricultural cropland with mobile irrigation systems	0	0	0	0	0	0
Length of route across upland woodlands	14,250	14,829	13,747	12,241	8,022	9,888
Length of route across riparian areas	7,493	12,117	7,759	9,543	5,289	5,468
Length of route across potential wetlands	393	393	0	625	492	849
Number of stream crossings by the route	17	20	26	30	29	27
Length of route parallel to streams (within 100 feet)	0	0	695	1,003	695	695
Length across lakes or ponds (open waters)	1,088	811	1,879	1,828	1,674	1,605
Number of known rare/unique plant locations within the right-of-way	1	1	1	3	0	0
Length of route through known habitat of endangered or threatened species	0	0	0	0	0	0
Number of recorded cultural resource sites crossed by the route	1	1	0	0	0	0
Number of recorded cultural resources within 1,000 feet of the route centerline	3	3	1	2	1	1
Length of route across areas of high archaeological/historical site potential	33,746	53,635	40,246	42,582	36,350	35,086
Number of private airstrips within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	3	3	4	4	4	4
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	1	1	4	4	5	5
Number of heliports located within 5,000 feet of the route centerline	3	3	2	2	2	2
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0	0	0	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	3	4	1	3	0	0
Number of U.S. or State Highway crossings by the route	16	16	19	19	14	14
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	9	9	11	10	10	11
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	49,947	64,007	41,827	50,960	47,041	43,353
Estimated length of right-of-way within foreground visual zone of park/recreational areas	45,373	45,373	40,802	53,467	43,188	39,448
Estimated transmission line cost	\$ 182,166,000 182,787,000	\$ 179,512,000 180,133,000	\$ 175,650,000 177,156,000	\$ 202,124,000 204,096,000	\$ 177,593,000 178,618,000	\$ 178,352,000 179,377,000

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RAMHORN HILL-DUNHAM 345 KV TRANSMISSION LINE PROJECT

Alternative Route Number	219	221
Length of alternative route (feet)	111,226	111,588
Length of alternative route (miles)	21.1	21.1
Length of route parallel to existing electric transmission lines	5,227	0
Length of route parallel to railroads	0	0
Length of route parallel to existing public roads/highways	2,633	5,554
Length of route parallel to pipelines ¹	24,840	26,316
Length of route parallel to apparent property boundaries	14,966	19,253
Total length of route parallel to existing compatible rights-of-way	20,193	19,253
Number of habitable structures within 500 feet of the route centerline ²	327	220
Number of parks or recreational areas within 1,000 feet of the route centerline ³	7	4
Length of the route across parks/recreational areas	3,343	0
Length of route through commercial/industrial areas	4,085	5,612
Length of the route across cropland/hay meadow	17,110	17,983
Length across rangeland pasture	69,499	67,352
Length of route across agricultural cropland with mobile irrigation systems	0	0
Length of route across upland woodlands	9,511	10,881
Length of route across riparian areas	8,808	7,578
Length of route across potential wetlands	492	268
Number of stream crossings by the route	27	29
Length of route parallel to streams (within 100 feet)	2,276	695
Length across lakes or ponds (open waters)	1,721	1,914
Number of known rare/unique plant locations within the right-of-way	0	1
Length of route through known habitat of endangered or threatened species	0	0
Number of recorded cultural resource sites crossed by the route	0	0
Number of recorded cultural resources within 1,000 feet of the route centerline	3	1
Length of route across areas of high archaeological/historical site potential	42,395	43,701
Number of private airstrips within 10,000 feet of the route centerline	0	0
Number of FAA-registered airports with at least one runway more than 3,200 feet in length within 20,000 feet of route centerline	4	4
Number of FAA-registered airports with no runway greater than 3,200 feet in length within 10,000 feet of the route centerline	5	4
Number of heliports located within 5,000 feet of the route centerline	1	2
Number of commercial AM radio transmitters located within 10,000 feet of the route centerline	0	0
Number of FM, microwave and other electronic installations within 2,000 feet of the route centerline	0	1
Number of U.S. or State Highway crossings by the route	14	19
Number of Farm to Market (F.M.), county roads, or other street crossings by the route	10	11
Estimated length of right-of-way within foreground visual zone of U.S. and State Highways	44,534	47,958
Estimated length of right-of-way within foreground visual zone of park/recreational areas	44,592	45,602
Estimated transmission line cost	\$ 168,570,000 170,749,000	\$ 181,190,000 182,215,000

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PUC DOCKET NO. 55067

**DIRECT TESTIMONY
OF AMY L. ZAPLETAL, P.E., WITNESS FOR
ONCOR ELECTRIC DELIVERY COMPANY LLC**

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Exhibit ALZ-1	Resume of Amy L. Zapletal
Exhibit ALZ-2	Map of Potential USACE Crossings Evaluated
Exhibit ALZ-3	Map of Engineering Constraints (I-35W and SH 114)
Exhibit ALZ-4	Engineering Analysis (I-35W and SH 114)

PUC Docket No. 55067

**Zapletal – Direct
Oncor Electric Delivery Company LLC
Ramhorn Hill-Dunham 345 kV CCN**

1 **DIRECT TESTIMONY OF AMY L. ZAPLETAL, P.E.**

2 **I. POSITION AND QUALIFICATIONS**

3 Q. PLEASE STATE YOUR NAME, EMPLOYMENT POSITION, AND
4 BUSINESS ADDRESS.

5 A. My name is Amy L. Zapletal. I am employed as a Project Manager Senior
6 in the Transmission Engineering Right-of-Way group at Oncor Electric
7 Delivery Company LLC ("Oncor"). My business address is 777 Main St.,
8 Suite 707, Fort Worth, Texas 76102.

9 Q. PLEASE DESCRIBE YOUR PROFESSIONAL QUALIFICATIONS.

10 A. I have served as the lead Oncor engineer responsible for the design,
11 development and execution of the Ramhorn Hill-Dunham 345 kV
12 transmission line project ("Proposed Transmission Line Project"). I have
13 been employed at Oncor as a Project Manager Senior since June of 2021.
14 Prior to my employment at Oncor, my professional experience was
15 dedicated to project management and utility district engineering consulting
16 services. I am a licensed professional engineer in the State of Texas
17 (License No. 94680). I received a Bachelor of Science degree in civil
18 engineering from Texas A&M University in 2000. My educational and
19 professional qualifications are more fully presented in my resume, which is
20 attached hereto as Exhibit ALZ-1.

21 Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE
22 PUBLIC UTILITY COMMISSION OF TEXAS ("COMMISSION")?

23 A. Yes. I previously submitted testimony in Docket No. 54733.

24 **II. PURPOSE OF TESTIMONY**

25 Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?

26 A. The purpose of my direct testimony is to introduce, support, describe, and
27 sponsor the project schedule, financing, and cost estimates included in
28 Oncor's Standard Application for a Certificate of Convenience and
29 Necessity ("CCN") for a Proposed Transmission Line filed in this docket (the
30 "Application"). My testimony will also introduce, support, sponsor, and

1 describe the structure and conductor selection; station construction;
2 neighboring utilities and political subdivisions; known engineering
3 constraints; project permitting; and generation impacts associated with the
4 Proposed Transmission Line Project.

5 I sponsor Oncor's responses to Application Question Nos. 1-13 and
6 20. The Application, as it may be amended and/or supplemented, will be
7 offered into evidence by Oncor at the hearing on the merits. My direct
8 testimony was prepared by me or under my direct supervision. The facts
9 and statements set forth in the portions of the Application that I sponsor are
10 true and correct to the best of my knowledge.

11 **III. DESCRIPTION OF PROPOSED TRANSMISSION LINE PROJECT**

12 Q. PLEASE GENERALLY DESCRIBE THE PROPOSED TRANSMISSION
13 LINE PROJECT.

14 A. The Proposed Transmission Line Project is part of the overall Roanoke Area
15 Upgrades Project, which ERCOT endorsed as critical to the reliability of the
16 ERCOT grid. The Proposed Transmission Line Project includes
17 constructing a new 20- to 23-mile, double-circuit 345 kV transmission line
18 connecting the proposed Dunham Switch, located in Denton County, to the
19 proposed Ramhorn Hill Switch, located in Wise County. The transmission
20 line is proposed to be built on triple-circuit capable monopole structures with
21 two 345 kV circuits initially installed and a vacant circuit position to allow for
22 the future addition of a 138 kV underbuild. Both 345 kV switching stations
23 will be constructed in a 12-breaker, breaker-and-a-half arrangement and will
24 tap into the existing 345 kV transmission system in the northwestern Dallas-
25 Fort Worth Metroplex.

26 The Proposed Transmission Line Project will be designed and
27 constructed to meet or exceed the specifications and/or criteria set forth in
28 the latest edition of the National Electrical Safety Code ("NESC"), the
29 statutes of the State of Texas, the Commission's rules, and Oncor's
30 standard design practices.

1 Q. WILL NEW PERMANENT RIGHT-OF-WAY ("ROW") BE REQUIRED FOR
2 THE PROPOSED TRANSMISSION LINE PROJECT?

3 A. Yes. The Proposed Transmission Line Project will require a standard ROW
4 width of approximately 100 feet, although additional ROW width may be
5 required in certain areas to address engineering constraints.

6 **IV. PROJECT SCHEDULE AND FINANCING**

7 Q. WHAT IS THE CURRENT SCHEDULE FOR THE PROPOSED
8 TRANSMISSION LINE PROJECT?

9 A. The schedule for the Proposed Transmission Line Project was developed
10 based on a 180-day approval timeline due to its designation by ERCOT as
11 critical to reliability. The following schedule is premised on Commission
12 approval of the Proposed Transmission Line Project by December 2023:

Description	Start	Completion
ROW and Land Acquisition	December 2023	December 2024
Engineering and Design	January 2024	October 2024
Material and Equipment Procurement	February 2024	October 2024
Construction of Facilities	December 2024	December 2025
Energize Facilities	December 2025	December 2025

13 Q. HOW WILL THE PROPOSED TRANSMISSION LINE PROJECT BE
14 FINANCED?

15 A. As explained in the Application, Oncor proposes to finance the facilities
16 included in the Proposed Transmission Line Project with a combination of
17 debt and equity in compliance with its authorized capital structure, which is
18 similar to the means used for previous construction projects. Oncor plans
19 to utilize internally generated funds (equity) and proceeds received from the
20 issuance of securities. Oncor will typically obtain short-term borrowings as
21 needed for interim financing of its construction expenditures in excess of
22 funds generated internally. These borrowings are then repaid through the
23 issuance of long-term debt securities, the types and amounts of which are
24 as of yet undetermined. Oncor is the sole applicant for the Proposed

1 Transmission Line Project, and therefore no other party will be reimbursed
2 for any portion of this project.

3 **V. STRUCTURE AND CONDUCTOR SELECTION**

4 Q. WHAT STRUCTURES DID ONCOR SELECT FOR CONSTRUCTION OF
5 THE PROPOSED TRANSMISSION LINE PROJECT?

6 A. Oncor will construct the Proposed Transmission Line Project primarily on
7 steel monopoles with a typical structure height of 120-175 feet. After
8 evaluating numerous factors relating to the study area, including but not
9 limited to span length between structures, construction and maintenance
10 issues, commodity and labor costs, impacts to affected landowners, and
11 constraints in the study area, Oncor affirmed the use of this structure for the
12 Proposed Transmission Line Project. A typical triple-circuit, 345 kV tangent
13 monopole with two circuits in place is shown in Figure 1-2 in the
14 *Environmental Assessment and Alternative Route Analysis for the*
15 *Proposed Ramhorn Hill Switch to Dunham Switch 345 kV Transmission*
16 *Line Project in Denton and Wise Counties, Texas* ("Environmental
17 Assessment"), which is included as Attachment No. 1 to the Application.
18 Section 1.3 of the Environmental Assessment also discusses Oncor's
19 selected structure type.

20 Q. WHY IS ONCOR PROPOSING THE USE OF TRIPLE-CIRCUIT CAPABLE
21 STRUCTURES WITH A VACANT CIRCUIT POSITION?

22 A. This proposal is consistent with ERCOT's endorsement for the project,
23 which calls for a double-circuit 345 kV transmission line on triple-circuit
24 capable structures to allow for the future installation of a 138 kV circuit. This
25 design will allow Oncor to address future growth in the project area without
26 the need to acquire additional ROW. Given that the materials and
27 installation costs for triple-circuit capable structures are only 20-25%
28 greater than the costs for double-circuit capable structures, the incremental
29 cost impact of triple-circuit capable construction is minimal compared with

1 the costs that would be incurred to construct an entirely new 138 kV
2 transmission line in the project area in the future.

3 Q. WHAT CONDUCTOR DOES ONCOR PROPOSE TO USE FOR THE
4 PROPOSED TRANSMISSION LINE PROJECT?

5 A. The 345 kV circuits will be installed using bundled 1926.9 kcmil aluminum
6 conductor steel supported, trapezoidal-shaped wire ("ACSS/TW"). The
7 normal peak operating current rating for this conductor is approximately
8 5,138 amperes, and the line capacity is 3,070 megavolt-amperes ("MVA").

9 Q. IS ONCOR'S CHOSEN CONDUCTOR THE MOST COST-EFFECTIVE
10 AND RELIABLE OPTION FOR THE PROPOSED TRANSMISSION LINE
11 PROJECT?

12 A. Yes. ERCOT's independent review required that this line be constructed
13 with normal and emergency ratings of at least 2,987 MVA. Using a smaller
14 conductor, such as bundled 959 ACSS/TW conductor, would not produce
15 the necessary capacity rating. Considering this ERCOT requirement for the
16 Proposed Transmission Line Project, it is both prudent and necessary to
17 install the bundled 1926.9 kcmil ACSS/TW conductor, which is Oncor's
18 standard conductor for 345 kV transmission lines.

19 **VI. STATION CONSTRUCTION**

20 Q. WILL ANY STATION WORK BE REQUIRED FOR THE PROPOSED
21 TRANSMISSION LINE PROJECT?

22 A. Yes. The Proposed Transmission Line Project will include establishing a
23 new Ramhorn Hill Switch station in Wise County and a new Dunham Switch
24 station in Denton County. The switching stations will be constructed entirely
25 on Oncor's fee-owned property.

26 Q. PLEASE DESCRIBE THE PROPOSED RAMHORN HILL SWITCH
27 STATION.

28 A. The proposed Ramhorn Hill Switch station will be a 345 kV switching
29 station, initially designed in a 12-breaker, breaker-and-a-half arrangement,
30 and will serve as the western endpoint for the Ramhorn Hill-Dunham

1 transmission line. It will be located approximately two miles south of the
2 intersection of U.S. Highway 287 and State Highway ("SH") 114, near the
3 City of Rhome, Texas. The preliminary designed dimensions are
4 approximately 700 feet by 750 feet. A diagram showing the approximate
5 dimensions and proposed layout of the Ramhorn Hill Switch station is
6 included in Attachment No. 2 to the Application.

7 Q. WHAT FACILITIES AND EQUIPMENT WILL MAKE UP THE PROPOSED
8 RAMHORN HILL SWITCH STATION?

9 A. New facilities and equipment at the Ramhorn Hill Switch station will include
10 aluminum tubular bussing and a static mast for lightning protection. Each
11 345 kV circuit entering the station will have associated A-frame dead-end
12 structures, capacitively coupled voltage transformers, line traps, circuit
13 breakers, disconnect switches, and associated support structures. A
14 control center will house relay panels, a Supervisory Control and Data
15 Acquisition ("SCADA") system, and controls for the switchyard equipment.
16 The station is not currently planned to serve load or otherwise transform
17 power to distribution voltage, so it is not designed to accommodate power
18 transformers.

19 Q. WILL THE PROPOSED RAMHORN HILL SWITCH STATION INCLUDE
20 CAPACITY FOR EXPANSION?

21 A. Yes. Capacity will be available for additional circuits in the future, including
22 the future 138 kV circuit planned for this line, with incremental modifications
23 to the station. Additionally, the proposed Ramhorn Hill Switch station site
24 could ultimately be expanded to accommodate an 18-breaker 345 kV ring
25 bus arrangement, a potential 138 kV switchyard that can accommodate up
26 to 18 breakers in a breaker-and-a-half arrangement, 345/138 kV
27 autotransformers, and a load serving distribution substation.

28 Q. PLEASE DESCRIBE THE PROPOSED DUNHAM SWITCH STATION.

29 A. The proposed Dunham Switch station will be a 345 kV switching station,
30 initially designed in a 12-breaker, breaker-and-a-half arrangement, and will

1 serve as the eastern endpoint for the Ramhorn Hill-Dunham transmission
2 line. It will be located approximately 1.4 miles southeast of the intersection
3 of U.S. Highway 377 and Farm-to-Market Road ("FM") 1171 (regionally
4 known as Cross Timbers Road), in the Town of Flower Mound, Texas. The
5 preliminary designed dimensions of the Dunham Switch station are
6 approximately 700 feet by 600 feet. A diagram showing the approximate
7 dimensions and proposed layout of the Dunham Switch station is included
8 in Attachment No. 2 to the Application.

9 Q. WHAT FACILITIES AND EQUIPMENT WILL MAKE UP THE PROPOSED
10 DUNHAM SWITCH STATION?

11 A. New facilities and equipment at the Dunham Switch station will include
12 aluminum tubular bussing and a static mast for lightning protection. Each
13 345 kV circuit entering the station will have associated A-frame dead-end
14 structures, capacitively coupled voltage transformers, line traps, circuit
15 breakers, disconnect switches, and associated support structures. A
16 control center will house relay panels, SCADA system, and controls for the
17 switchyard equipment. The station is not currently planned to serve load or
18 otherwise transform power to distribution voltage, so it is not designed to
19 accommodate power transformers.

20 Q. WILL THE PROPOSED DUNHAM SWITCH STATION INCLUDE
21 CAPACITY FOR EXPANSION?

22 A. Yes. Capacity will be available for additional circuits in the future, including
23 the future 138 kV circuit planned for this line, with incremental modifications
24 to the station. Additionally, the proposed Dunham Switch station site could
25 ultimately be expanded to accommodate an 18-breaker, 345 kV ring bus
26 arrangement, a potential 138 kV switchyard that can accommodate up to
27 18 breakers in a breaker-and-a-half arrangement, 345/138 kV
28 autotransformers, and a load serving distribution substation.

29 Q. WHY IS IT IMPORTANT TO BUILD EACH OF THESE NEW STATIONS
30 WITH EXPANSION CAPABILITY?

1 A. This area of Texas is developing rapidly. This means both that available
2 land will become harder to obtain and that electric demand will continue to
3 grow, increasing the need for load-serving infrastructure. The expansion
4 capability of these sites will allow Oncor to grow and expand its facilities
5 incrementally as needed to meet the needs of the community and the
6 ERCOT grid.

7 **VII. NEIGHBORING UTILITIES AND POLITICAL SUBDIVISIONS**

8 Q. ARE ANY OTHER ELECTRIC UTILITIES INVOLVED WITH THE
9 PROPOSED TRANSMISSION LINE PROJECT?

10 A. No. Oncor is the sole applicant for the Proposed Transmission Line Project
11 and will construct the transmission line and related station facilities.

12 Q. PLEASE IDENTIFY THE POLITICAL SUBDIVISIONS IN WHICH THE
13 PROPOSED TRANSMISSION LINE PROJECT WILL BE LOCATED.

14 A. Depending on the route selected by the Commission, the Proposed
15 Transmission Line Project may pass through portions of the City of Justin,
16 City of Fort Worth, City of New Fairview, and City of Rhome. All filed routes
17 will pass through the Town of Flower Mound and the Town of Northlake.

18 **VIII. COST ESTIMATES**

19 Q. WHAT ARE THE ESTIMATED COSTS OF THE TRANSMISSION LINE
20 WORK FOR THE PROPOSED TRANSMISSION LINE PROJECT?

21 A. As detailed in Attachment No. 3 to the Application, I estimate that
22 transmission line costs to construct the Proposed Transmission Line
23 Project, excluding station costs, will range from approximately
24 ~~\$164,581,000~~\$168,332,000 to approximately ~~\$237,423,000~~\$238,602,000,
25 depending on the route selected by the Commission.

26 Q. WHAT ARE THE ESTIMATED COSTS OF THE STATION FACILITIES
27 ASSOCIATED WITH THE PROPOSED TRANSMISSION LINE PROJECT?

28 A. There are approximately \$74,858,000 in estimated station costs associated
29 with the Proposed Transmission Line Project. This includes approximately

1 \$33,510,000 for the proposed Ramhorn Hill Switch station and
2 approximately \$41,348,000 for the proposed Dunham Switch station.

3 PLEASE PROVIDE A BREAKDOWN OF ONCOR'S ESTIMATED
4 STATION COSTS FOR RAMHORN HILL SWITCH STATION.

5 Oncor's estimated station costs for the proposed Ramhorn Hill Switch
6 station include approximately: \$8,810,000 for ROW and land acquisition;
7 \$500,000 for contract engineering and design, including ground surveying,
8 geotechnical services, and station engineering consulting services;
9 \$11,570,000 for material procurement, which includes the costs of all the
10 equipment described above, including stores; \$250,000 for Oncor
11 construction costs, which covers Oncor's costs associated with operations
12 commissioning and internal field construction coordinators; and
13 \$12,380,000 for contract labor and construction, which includes the costs
14 for construction contractors, conducting surveys, grading the station site,
15 placing foundations, installing equipment, and installing the electrical
16 ground grid.

17 PLEASE PROVIDE A BREAKDOWN OF ONCOR'S ESTIMATED
18 STATION COSTS FOR DUNHAM SWITCH STATION.

19 Oncor's estimated station costs for the proposed Dunham Switch station
20 include approximately: \$16,648,000 for ROW and land acquisition;
21 \$500,000 for contract engineering and design, including ground surveying,
22 geotechnical services, and station engineering consulting services;
23 \$11,570,000 for material procurement, which included the cost of all the
24 equipment described above, including stores; \$250,000 for Oncor
25 construction, which covers Oncor's costs associated with operations
26 commissioning and internal field construction coordinators; and
27 \$12,380,000 for contract labor and construction, which includes the costs
28 for construction contractors, conducting surveys, grading the station site,
29 placing foundations, installing equipment, and installing the electrical
30 ground grid.

1 **IX. ENGINEERING CONSTRAINTS**

2 Q. WHAT ARE SOME EXAMPLES OF ENGINEERING CONSTRAINTS?

3 A. Examples of engineering constraints may include but are not limited to:
4 existing residential development; oil, gas, or water wells; flood-prone areas;
5 pipeline ROWs; highway crossings; uneven or unstable terrain; unfavorable
6 soil conditions; and bodies of water.

7 Q. ARE THERE ANY KNOWN ENGINEERING CONSTRAINTS
8 ASSOCIATED WITH THE PROPOSED ROUTE FOR THE PROPOSED
9 TRANSMISSION LINE PROJECT?

10 A. Yes. However, at this time, the proposed routing alternatives do not present
11 any known engineering constraints that cannot be resolved with additional
12 consideration by Oncor during the design and construction phases following
13 approval of the Proposed Transmission Line Project. There may exist
14 unknown engineering constraints that would require further adjustments if
15 discovered through the survey process.

16 Q. PLEASE DESCRIBE THE KNOWN ENGINEERING CONSTRAINTS.

17 A. The study area for the Proposed Transmission Line Project includes
18 numerous engineering constraints including major highways and
19 thoroughfares; aircraft landing facilities; pipelines and oil and gas pads; and
20 pockets of dense residential, industrial, and commercial development,
21 which are particularly prevalent in the southern portion of the study area.
22 This area of north Texas is growing rapidly, and multiple developers have
23 informed Oncor of plans for sizeable future development in areas traversed
24 by routing alternatives for the Proposed Transmission Line Project, which
25 will likely give rise to new constraints throughout the CCN approval,
26 engineering and design, ROW acquisition, and construction phases of the
27 project. Finally, the study area includes recreational and environmentally
28 sensitive property owned and managed by the United States Army Corps
29 of Engineers ("USACE").

1 While the USACE property does not, on its own, constitute an
2 engineering constraint, crossings of the USACE property are governed by
3 the Federal Non-Recreational Outgrant Policy ("Outgrant Policy"), which
4 severely restricts potential crossings. In developing routing alternatives for
5 the Proposed Transmission Line Project, Oncor coordinated closely with the
6 USACE, state and federal legislators, and local officials to identify potential
7 routes across the USACE property while taking into account the engineering
8 constraints associated with any potential crossings. The Outgrant Policy
9 and Oncor's coordination with the USACE are addressed more fully in the
10 direct testimony of Oncor witness Mr. Russell J. Marusak.

11 Q. DO ANY OF ONCOR'S PROPOSED ROUTES CROSS PROPERTY
12 OWNED BY THE USACE?

13 A. The USACE property is federal land and can only be crossed with USACE
14 permission, which has not been granted. Among the links filed in the
15 Application, only Link G2 would make a short, aerial crossing of the USACE
16 property near Interstate Highway 35W ("I-35W") and Denton Creek. The
17 USACE has indicated that it is amenable to this crossing.

18 In coordination with Oncor's routing consultant, Halff Associates, Inc.
19 ("Halff"), Oncor evaluated the possibility of crossing the USACE property
20 using: (1) Link G2 to span I-35W and the USACE property at the
21 northernmost point of Utility Corridor 15; (2) an overhead crossing outside
22 of the USACE-established designated utility corridors ("Utility Corridors") in
23 the northern portion of the USACE property, near the Trailwood subdivision;
24 (3) an underground crossing in the same general location as (2); (4)
25 crossings using one of the five designated utility corridors established in the
26 Master Plan; (5) an overhead crossing using an existing Trinity River
27 Authority ("TRA") easement; and (6) overhead crossings outside of the
28 designated utility corridors in the southern portion of the USACE near SH
29 114. The locations of these alternatives are shown in Exhibit ALZ-2.
30 Oncor's analysis, feedback from the USACE, and the presence of

1 numerous engineering, routing, and planning constraints associated with
2 these crossings led to the conclusion that these options would not provide
3 feasible routing opportunities.

4 My direct testimony will address the engineering constraints
5 associated with these potential crossings. Oncor identified engineering
6 constraints specifically associated with three of the Utility Corridors, the
7 TRA easement corridor, and the proposed underground crossing.
8 Additionally, all of the USACE crossings using the Utility Corridors, the TRA
9 easement corridor, or the southern crossings would force the routing for the
10 Proposed Transmission Line Project through the same general area
11 southwest of the USACE property, which contains numerous engineering
12 constraints that severely restrict Oncor's routing options. My direct
13 testimony will address these constraints as well. The routing constraints
14 associated with each potential crossing are addressed more fully in Mr.
15 Marusak's direct testimony. Oncor witness Mr. Harsh Naik addresses the
16 planning constraints.

17 Q. WHAT WERE THE RESULTS OF ONCOR'S ANALYSIS OF POTENTIAL
18 CROSSINGS OF THE USACE PROPERTY USING THE UTILITY
19 CORRIDORS?

20 A. Oncor identified engineering constraints in several of the Utility Corridors,
21 as well as constraints in the area southwest of the USACE property that are
22 even more restrictive and render the use of the Utility Corridors infeasible
23 from an engineering perspective. I will address the corridor-specific
24 constraints before addressing the more general constraints that impact
25 multiple corridors.

26 **Utility Corridor 11**

27 Utility Corridor 11 is 100 feet wide and is occupied by two existing
28 transmission lines—an Oncor/Texas Municipal Power Agency double-
29 circuit 345 kV transmission line and a Brazos Electric Power Cooperative
30 double circuit 138 kV transmission line. It is also paralleled and partially

1 occupied by U.S. Highway 377. The Master Plan does not permit this
2 corridor to be expanded beyond 100 feet, including the space occupied by
3 the road. These constraints make it impossible to maintain the 100-foot
4 ROW required for the Proposed Transmission Line Project without clearing
5 substantial portions of the Environmentally Sensitive Area outside of the
6 designated utility corridor.

7 A 100-foot ROW is essential for the Proposed Transmission Line
8 Project in order to provide sufficient space to maintain NESC clearances
9 and prevent conductor blowout (i.e., horizontal displacement) leading to
10 contact with objects outside the ROW, which could lead to conductor failure,
11 arcing, or fires. Maintaining an appropriate buffer is especially important
12 here, given the pervasive woody vegetation throughout the USACE
13 property.

14 The Master Plan restricts future use of this corridor to subsurface
15 boring, meaning no overhead facilities may be installed. Even if Oncor
16 could obtain a categorical exclusion to this restriction, locating seven
17 overhead transmission circuits in such close proximity would create
18 planning and reliability concerns, which are addressed more fully in Mr.
19 Naik's direct testimony.

20 **Utility Corridor 12**

21 Utility Corridor 12 is 70 feet wide and is occupied by a road and
22 existing underground utilities. The Master Plan provides that the width of
23 this corridor may not exceed 70 feet, including the space occupied by the
24 road. Thus, this corridor is too narrow for the Proposed Transmission Line
25 Project given the ROW requirements for the transmission line. The Master
26 Plan restricts future use of this corridor to subsurface boring, meaning no
27 overhead facilities may be installed.

28 **Utility Corridor 15**

29 Utility Corridor 15 is 140 feet wide and is occupied by I-35W and an
30 existing CoServ distribution line. This corridor is restricted to the existing

1 road ROW and may not exceed 70 feet from the center of the road. The
2 Master Plan restricts future use of this corridor to subsurface boring,
3 meaning no overhead facilities may be installed. The proximity of I-35W to
4 this corridor presents a unique engineering constraint, in that the width of
5 the highway for much of the corridor's length challenges the maximum span
6 length for the Proposed Transmission Line Project. Although, as explained
7 above, Link G2 would make a short crossing through Utility Corridor 15 to
8 cross I-35W where the highway is narrower and where the crossing would
9 satisfy Texas Department of Transportation ("TxDOT") regulations.

10 Any other use of any of the designated utility corridors would force
11 the routing for the Proposed Transmission Line Project into the area
12 southwest of the USACE property. This area contains numerous
13 engineering constraints, which are addressed more fully below. In
14 conjunction with the corridor-specific constraints, those constraints render
15 the use of the designated utility corridors infeasible.

16 Q. WHAT WERE THE RESULTS OF ONCOR'S ANALYSIS OF CROSSING
17 THE USACE PROPERTY USING THE TRA EASEMENT CORRIDOR?

18 A. The use of the TRA easement corridor is not feasible from an engineering
19 standpoint. The TRA easement is 60 feet wide and contains 16-, 30-, and
20 42-inch-wide underground pipelines within that space. The easement width
21 and the spacing of the existing pipelines do not allow sufficient space for
22 Oncor to install structure foundations or to maintain the 100-foot ROW
23 required for this project. Structures for this project generally require
24 foundations approximately 12 to 15 feet in diameter. In flood-prone areas
25 like the USACE property, which surrounds Grapevine Lake, larger
26 foundations may be required to properly anchor and support the structures.
27 The size of the foundations required will ultimately depend on the soil
28 composition and depth of the water table, which are currently unknown.

29 Like the designated utility corridors, the TRA easement corridor
30 would lead the Proposed Transmission Line Project into the heavily

1 congested area southwest of the USACE property. As discussed above,
2 Oncor cannot route the Proposed Transmission Line Project through this
3 area due to the numerous engineering constraints.

4 Q. PLEASE DESCRIBE THE ENGINEERING CONSTRAINTS SOUTHWEST
5 OF THE USACE PROPERTY THAT RENDER A CROSSING INFEASIBLE.

6 A. The area bounded by the USACE property to the north and east, SH
7 114 to the south, and I-35W to the west, contains numerous engineering
8 constraints that severely limit Oncor's ability to construct, operate, and
9 maintain the Proposed Transmission Line Project. These constraints are
10 shown in the map included as Exhibit ALZ-3 to my direct testimony. This
11 area lies just north of the City of Fort Worth, northeast of Alliance Airport,
12 and east of the Texas Motor Speedway. Within this area are a commercial
13 and industrial park; densely packed residential subdivisions; a mobile home
14 park; numerous oil, gas, and water pipelines; and existing transmission and
15 distribution lines.

16 To identify potential pathways through this area, Oncor conducted
17 on-the-ground reconnaissance and reviewed aerial imagery and publicly
18 available platting information. These efforts resulted in an engineering
19 analysis, which is included as Exhibit ALZ-4 to my direct testimony. Oncor's
20 analysis identified a number of specific engineering constraints that are
21 incompatible with Oncor's construction, operation, and maintenance of the
22 Proposed Transmission Line Project, including:

- 23 • buildings with narrow setbacks from existing roads, utilities, and
24 other buildings;
- 25 • multiple active transportation/logistics operations, including truck
26 court parking, loading areas, and emergency access/fire lanes;
- 27 • an interconnected storm sewer system with drainage channels,
28 inlets, and underground pipes;
- 29 • an elevated water storage tank owned by the Town of Northlake;
- 30 • private above-ground water storage tanks;

- underground and above-ground gas pipelines;
- overhead distribution lines;
- streetlighting systems; and
- security fencing separating properties.

Construction of the Proposed Transmission Line Project will require a consistent 100-foot-wide ROW, structure foundations 12-15 feet in diameter, and approximately 45,000 square feet of contiguous working space at each turning structure to set the structures and pull conductor. Even where at least 100 feet of space exists between buildings to accommodate the ROW and prevent blowout, few areas have space for Oncor to establish a temporary construction easement or maneuver the equipment required to set foundations and string conductor. What space does exist between buildings and roadways is often occupied by existing utilities.

Oncor could not identify a path through the area southwest of the USACE property that would provide the space needed to construct, operate, and maintain the Proposed Transmission Line Project. Even if Oncor could identify a theoretically feasible route, the heavy vehicle traffic in this area and customer outages that would be required would hinder construction efforts. Additionally, even if Oncor could construct a route through this area, access issues resulting from the presence of drainage areas, energized transmission/distribution corridors, transportation/logistics operations, and security fencing would create operational and maintenance challenges that could impair the reliability of the transmission line. For all of these reasons, this area is not a feasible location through which to route the Proposed Transmission Line Project.

Q. PLEASE DESCRIBE ONCOR'S ANALYSIS CONCERNING A POTENTIAL UNDERGROUND CROSSING OF THE USACE PROPERTY.

A. At the request of various municipalities, Oncor conducted an analysis of what would be required to construct a portion of the Proposed Transmission

1 Line Project underground. This analysis was intended to potentially
2 facilitate an approximately 0.2-mile underground crossing in the far north of
3 the USACE property. This area is adjacent to the Trailwood subdivision in
4 Flower Mound, near Northwest Regional Airport. Oncor's analysis
5 uncovered no evidence that a 5,000-ampere transmission line such as the
6 Proposed Transmission Line Project can be built underground. To Oncor's
7 knowledge, no underground lines of this ampacity have been built in the
8 United States, so the constraints and operational issues associated with
9 such construction are not fully understood.

10 Q. WHAT WOULD BE REQUIRED TO CONSTRUCT A PORTION OF THE
11 PROPOSED TRANSMISSION LINE UNDERGROUND, ASSUMING IT
12 COULD BE DONE?

13 A. Assuming a section of the line could be built underground, doing so would
14 require, at minimum:

- 15 • a 150- to 180-foot-wide dedicated easement (compared with 100 feet
16 for overhead);
- 17 • permanent access roads across USACE property and right of entry
18 for surveying, construction, inspection, and maintenance;
- 19 • permanent, concrete-encased duct banks, including four parallel
20 duct banks per 345 kV circuit (eight total) and one duct bank for the
21 138 kV circuit;
- 22 • six underground cable-splice vaults per mile, each with a maintained
23 access point; and
- 24 • a 3-acre transition station at both ends of the underground section.

25 Q. HOW WOULD UNDERGROUND CONSTRUCTION IMPACT THE COST
26 OF THE PROPOSED TRANSMISSION LINE PROJECT?

27 A. The cost of underground construction for this project would be a minimum
28 of \$100-110 million per mile (not including the future underground

1 installation of a 138 kV circuit). Additionally, each 3-acre transition station
2 would cost approximately \$5-7 million.

3 Q. HOW ELSE WOULD UNDERGROUND CONSTRUCTION IMPACT THE
4 PROPOSED TRANSMISSION LINE PROJECT?

5 A. The design and construction of an underground segment would extend the
6 Proposed Transmission Line Project's in-service timeline to at least four
7 years after CCN approval, compared with approximately two years for
8 overhead. Access challenges associated with crossing USACE property
9 and accessing underground circuits could also potentially cause reliability
10 issues.

11 Environmental impacts would be greater for underground
12 construction due to the additional ROW required for the transmission line
13 and transition stations; the crossing of an Environmentally Sensitive Area;
14 and the trenching, boring, and/or horizontal directional drilling required for
15 underground construction. Importantly, the USACE indicated that it will not
16 grant permission for permanent access roads, trenching, or crossing
17 Environmentally Sensitive Areas, any of which would definitively render this
18 option infeasible.

19 Q. DID ONCOR EVALUATE ANY OTHER ENGINEERING CONSTRAINTS?

20 A. Yes. The presence of 35 aircraft landing facilities in and around the study
21 area is a unique engineering constraint that Oncor factored into the routing
22 for the Proposed Transmission Line Project. To ensure that all of the
23 proposed links are constructible in light of Federal Aviation Administration
24 ("FAA") regulations and notice requirements, Oncor conducted a study of
25 preliminary structure heights and ROW requirements for links in proximity
26 to an airport or heliport, including use of the FAA's Obstruction
27 Evaluation/Airport Airspace Analysis Notice Criteria Tool, which evaluates
28 proposed structures based on preliminary heights, locations, proximity to

1 airports, and other factors to determine if they might trigger the FAA's notice
2 requirements.

3 Based on this study, Oncor determined that potential structure
4 heights necessary to maintain a standard 100-foot ROW width would be
5 constructible. If, after final design of the Commission's approved route is
6 submitted for FAA review, the FAA determines that structure heights do not
7 comply, Oncor may utilize shorter non-standard steel monopole structures
8 and/or acquire additional ROW width in order to comply with FAA clearance
9 requirements.

10 **X. PROJECT PERMITTING**

11 Q. WILL ANY PERMITS BE REQUIRED FOR THE PROPOSED
12 TRANSMISSION LINE PROJECT IN ADDITION TO THE CCN SOUGHT
13 IN THIS PROCEEDING?

14 A. Yes, assuming that the Commission approves the Application, it is likely that
15 additional permits will be necessary to construct the Proposed
16 Transmission Line Project. Following approval, and prior to construction,
17 Oncor will acquire all necessary permits/approvals and make all required
18 notifications. If required, Oncor will prepare a Storm Water Pollution
19 Prevention Plan and submit a Notice of Intent to the Texas Commission on
20 Environmental Quality under the Texas Pollutant Discharge Elimination
21 System program. A cultural resources survey plan will be developed with
22 the Texas Historical Commission for the approved project. Consultation
23 with the USACE will occur following Commission approval of the Application
24 to determine appropriate permit requirements, including consultation under
25 Section 404 of the Clean Water Act and/or Section 10 permit criteria, as
26 necessary. Consultation with the U.S. Fish and Wildlife Service will occur
27 following Commission approval of the Application to determine appropriate
28 requirements under the Endangered Species Act, if necessary. Oncor will
29 coordinate with the Texas Department of Transportation regarding any

1 crossings of interstate and state highways and of state-maintained
2 roadways.

3 Q. IS ANY PART OF THE PROPOSED TRANSMISSION FACILITIES
4 LOCATED WITHIN THE COASTAL MANAGEMENT PROGRAM
5 BOUNDARY AS DEFINED IN 31 TEXAS ADMINISTRATIVE CODE
6 § 25.102(A)?

7 A. No. The Proposed Transmission Line Project is entirely outside the coastal
8 management program boundary.

9 **XI. GENERATION IMPACTS**

10 Q. DOES ONCOR EXPECT ANY GENERATOR TO BE PRECLUDED OR
11 LIMITED FROM GENERATING OR DELIVERING ELECTRICITY TO THE
12 ERCOT GRID DUE TO CONSTRUCTION OF THE PROPOSED
13 TRANSMISSION LINE PROJECT, OR THAT ONCOR'S CONSTRUCTION
14 WILL ADVERSELY AFFECT THE RELIABILITY OF THE ERCOT
15 SYSTEM?

16 A. No, Oncor does not anticipate that construction of the Proposed
17 Transmission Line Project will preclude or limit a generator from generating
18 or delivering power, or adversely affect the reliability of the ERCOT system.
19 As further discussed in Mr. Naik's direct testimony, the Proposed
20 Transmission Line Project is critical to supporting the reliability of the
21 ERCOT transmission system and will address reliability issues that may
22 otherwise limit the generation or delivery of electricity on the ERCOT grid.

23 **XII. CONCLUSION**

24 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

25 A. Yes, it does.

AFFIDAVIT

STATE OF TEXAS §
 §
COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared Amy L. Zapletal who, having been placed under oath by me, did depose as follows:

“My name is Amy L. Zapletal. I am of legal age and a resident of the State of Texas. The foregoing testimony and exhibit offered by me are true and correct, and the opinions stated therein are, to the best of my knowledge and belief, accurate, true and correct.”

Amy L. Zapletal

SUBSCRIBED AND SWORN TO BEFORE ME on this ____ day of August, 2023.

Notary Public, State of Texas

My Commission Expires

PUC Docket No. 55067

Zapletal – Direct
Oncor Electric Delivery Company LLC
Ramhorn Hill-Dunham 345 kV CCN

ATTACHMENT 5

ONCOR'S RESPONSE TO WATKINS /
LIVENGOOD'S

RFI SET NO. 1, QUESTION NO. 1-04
HIGHLY SENSITIVE

PROTECTED MATERIAL

FILED UNDER SEAL

PROPOSED RAMHORN HILL SW - DUNHAM SW 345 kV TRANSMISSION LINE PROJECT

ATTACHMENT NO. 3 - COST ESTIMATES - REVISED

Watkins RFI Set 1-Response* Response - REVISED

	Watkins RFI 1-8(b)	Watkins RFI 1-9(b)	Watkins RFI 1-10(b)
	Route 179-A	Route 179-B	Route 179-C
Right-of-way and Land Acquisition	\$ 56,587,000	\$ 57,055,000	\$ 56,135,000
Engineering and Design (Utility) - <u>REVISED</u>	\$ 307,000 <u>330,000</u>	\$ 315,000 <u>338,000</u>	\$ 297,000 <u>320,000</u>
Engineering and Design (Contract)	\$ 6,078,000	\$ 6,160,000	\$ 5,965,000
Procurement of Material and Equipment (including stores) - <u>REVISED</u>	\$ 60,912,000 <u>60,988,000</u>	\$ 62,243,000 <u>62,319,000</u>	\$ 59,856,000 <u>59,932,000</u>
Construction of Facilities (Utility)	\$ -	\$ -	\$ -
Construction of Facilities (Contract) - <u>REVISED</u>	\$ 51,527,000 <u>54,969,000</u>	\$ 52,729,000 <u>56,171,000</u>	\$ 50,491,000 <u>53,933,000</u>
Other (all costs not included in the above categories)	\$ -	\$ -	\$ -
Estimated Total Transmission Line Cost - <u>REVISED</u>	\$ 175,411,000 <u>178,952,000</u>	\$ 178,502,000 <u>182,043,000</u>	\$ 172,744,000 <u>176,285,000</u>
Estimated Oncor Substation Facilities Cost	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000
Estimated Total Project Cost - <u>REVISED</u>	\$ 250,269,000 <u>253,810,000</u>	\$ 253,360,000 <u>256,901,000</u>	\$ 247,602,000 <u>251,143,000</u>

Note: Proposed Route 179-A addressed in Watkins RFI 1-8(b) [Column B] and Route 179R addressed in Watkins RFI 1-14(b)(ii) [Column K] are composed of identical segments.

PROPOSED RAMHORN HILL SW - DUNHAM SW 345 kV TRANSMISSION LINE PROJECT

ATTACHMENT NO. 3 - COST ESTIMATES - REVISED

Watkins RFI Set 1-Response Response - REVISED*

	Watkins RFI 1-14(b)(ii)						
	Route 22R	Route 29R	Route 116R	Route 130R	Route 132R	Route 164R	Route 179R
Right-of-way and Land Acquisition	\$ 61,619,000	\$ 51,540,000	\$ 57,844,000	\$ 54,800,000	\$ 56,878,000	\$ 76,244,000	\$ 56,587,000
Engineering and Design (Utility) - REVISED	\$ 307,000 <u>316,000</u>	\$ 319,000 <u>330,000</u>	\$ 333,000 <u>342,000</u>	\$ 329,000 <u>338,000</u>	\$ 334,000 <u>341,000</u>	\$ 321,000 <u>330,000</u>	\$ 307,000 <u>330,000</u>
Engineering and Design (Contract)	\$ 5,925,000	\$ 6,031,000	\$ 6,200,000	\$ 6,149,000	\$ 6,190,000	\$ 6,078,000	\$ 6,078,000
Procurement of Material and Equipment (including stores) - REVISED	\$ 60,758,000 <u>60,802,000</u>	\$ 58,029,000 <u>58,068,000</u>	\$ 64,842,000 <u>64,883,000</u>	\$ 62,191,000 <u>62,232,000</u>	\$ 63,329,000 <u>63,356,000</u>	\$ 60,434,000 <u>60,478,000</u>	\$ 60,912,000 <u>60,988,000</u>
Construction of Facilities (Utility)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Construction of Facilities (Contract) - REVISED	\$ 53,265,000 <u>55,329,000</u>	\$ 51,089,000 <u>52,840,000</u>	\$ 56,605,000 <u>58,527,000</u>	\$ 54,221,000 <u>56,143,000</u>	\$ 55,882,000 <u>57,109,000</u>	\$ 52,872,000 <u>54,936,000</u>	\$ 51,527,000 <u>54,969,000</u>
Other (all costs not included in the above categories)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Estimated Total Transmission Line Cost - REVISED	\$ 181,874,000 <u>183,991,000</u>	\$ 167,008,000 <u>168,809,000</u>	\$ 185,824,000 <u>187,796,000</u>	\$ 177,690,000 <u>179,662,000</u>	\$ 182,613,000 <u>183,874,000</u>	\$ 195,949,000 <u>198,066,000</u>	\$ 175,411,000 <u>178,952,000</u>
Estimated Onco Substation Facilities Cost	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000	\$ 74,858,000
Estimated Total Project Cost - REVISED	\$ 256,732,000 <u>258,849,000</u>	\$ 241,866,000 <u>243,667,000</u>	\$ 260,682,000 <u>262,654,000</u>	\$ 252,548,000 <u>254,520,000</u>	\$ 257,471,000 <u>258,732,000</u>	\$ 270,807,000 <u>272,924,000</u>	\$ 250,269,000 <u>253,810,000</u>

Note: Proposed Route 179-A addressed in Watkins RFI 1-8(b) [Column B] and Route 179R addressed in Watkins RFI 1-14(b)(ii) [Column K] are composed of identical segments.

PUC DOCKET NO. 55067

**DIRECT TESTIMONY
OF RUSSELL J. MARUSAK, WITNESS FOR
ONCOR ELECTRIC DELIVERY COMPANY LLC**

I. POSITION AND QUALIFICATIONS	2
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VI. EVALUATION OF THE PROPOSED ROUTING ALTERNATIVES.....	22
VII. CONCLUSION	25
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Exhibit RJM-1	Resume of Russell J. Marusak
Exhibit RJM-2	Texas Utilities Code § 37.056
Exhibit RJM-3	16 Texas Administrative Code § 25.101
Exhibit RJM-4	USACE Outgrant Policy
Exhibit RJM-5	Potential USACE Crossings Evaluated
Exhibit RJM-6	USACE Letter Regarding Krum West-Anna 345 KV Transmission Line Project (Docket No. 38597)

1 **DIRECT TESTIMONY OF RUSSELL J. MARUSAK**

2 **I. POSITION AND QUALIFICATIONS**

3 Q. PLEASE STATE YOUR NAME AND ADDRESS:

4 A. My name is Russell J. Marusak. I am employed by Halff, an engineering
5 consulting firm. I hold the position of Senior Project Manager. My business
6 address is 1201 North Bowser Road, Richardson, Texas 75081.

7 Q. PLEASE DESCRIBE YOUR PROFESSIONAL QUALIFICATIONS.

8 A. Since 1998, when I was first employed as an environmental consultant, I
9 have provided environmental planning and consulting services for electric
10 transmission line projects, transportation projects, land development
11 projects, and other linear projects, including natural gas, sewer, and water
12 pipelines. I have managed or provided technical support for numerous
13 routing and environmental impact analyses for 138 kV and 345 kV
14 transmission line projects in Texas since 2002. For example, I managed
15 three environmental assessments and routing studies for Oncor 345 kV
16 transmission line projects that were included in the Competitive Renewable
17 Energy Zone ("CREZ") initiative of the Public Utility Commission of Texas
18 ("Commission")—Docket Nos. 37408, 38140, and 38597—ranging in length
19 from 40 to 160 miles. Since CREZ, I have managed numerous routing and
20 environmental impact analyses for multiple 345 and 138 kV transmission
21 lines. Currently, I am managing the environmental assessment and routing
22 study for the proposed Ramhorn Hill-Dunham 345 kV transmission line
23 project in Denton and Wise counties ("Proposed Transmission Line
24 Project"). My educational and professional qualifications are more fully
25 presented in Exhibit RJM-1 attached hereto.

26 Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE COMMISSION?

27 A. Yes, I previously provided testimony in Commission Docket Nos. 37408,
28 38140, 38597, 47368, 48095, 48785, 49302, 49723, 51737, 53053, and
29 54733.

1 **II. PURPOSE OF TESTIMONY**

2 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

3 A. The purpose of my testimony is to introduce, support, sponsor, and describe
4 the *Environmental Assessment and Routing Study for the Proposed*
5 *Ramhorn Hill Switch to Dunham Switch 345 kV Transmission Line Project*
6 *in Denton and Wise Counties, Texas* ("Environmental Assessment")
7 prepared by Halff at the request of Oncor. The Environmental Assessment
8 is included as Attachment No. 1 to Oncor's Standard Application for a
9 Certificate of Convenience and Necessity ("CCN") for a Proposed
10 Transmission Line (the "Application"). The Application, as it may be
11 amended and/or supplemented, will be offered into evidence by Oncor at
12 the hearing on the merits. The facts and statements contained in the
13 Environmental Assessment, which I am sponsoring, are true and correct to
14 the best of my knowledge.

15 **III. ENVIRONMENTAL ASSESSMENT**

16 Q. WHY DID HALFF PREPARE THE ENVIRONMENTAL ASSESSMENT?

17 A. Oncor retained Halff to prepare the Environmental Assessment for the
18 Proposed Transmission Line Project. My responsibilities included oversight
19 and participation in all elements of the preparation of the Environmental
20 Assessment from baseline data acquisition to development of the
21 alternative routes.

22 Q. WAS ANYONE OTHER THAN YOU INVOLVED IN THE
23 ENVIRONMENTAL ASSESSMENT PROCESS?

24 A. Yes. Halff assembled a team of professionals with expertise in different
25 environmental and land use disciplines, including soils, physiography,
26 geology, water resources, terrestrial and wetland ecology, community
27 values and resources, aesthetics, cultural resources, and mapping, among
28 others (the "Halff Project Team"), all of whom were involved in data
29 acquisition, routing analysis, and environmental assessment for the
30 Proposed Transmission Line Project. Section 8.0 of the Environmental

1 Assessment presents a list of the primary preparers of the document.

2 Q. WHAT DOES THE ENVIRONMENTAL ASSESSMENT ADDRESS?

3 A. The Environmental Assessment provides a detailed description of the data
4 gathered and analyzed by Halff with respect to the Proposed Transmission
5 Line Project, the project area, and the routing procedures and methodology
6 Halff utilized to delineate and evaluate alternative routes.

7 Q. PLEASE DESCRIBE THE OBJECTIVES OF THE ENVIRONMENTAL
8 ASSESSMENT.

9 A. The objectives of the Environmental Assessment were to identify and
10 evaluate the alternative routes for the Proposed Transmission Line Project.
11 Halff's approach involved a series of tasks designed to address: (1) the
12 requirements of Texas Utilities Code § 37.056(c)(4)(A)-(D); (2) the
13 requirements of 16 Texas Administrative Code ("TAC") § 25.101(b)(3)(B),
14 including the Commission's policy of prudent avoidance; (3) CCN
15 application form requirements (including but not limited to Question Nos. 9-
16 10 and 17-29); and (4) Oncor's routing policies. The tasks included scoping
17 and study area delineation, data collection, constraints mapping,
18 preliminary alternative route identification, participation in public
19 participation meetings, modification/addition of alternative route links
20 following the public participation meetings, and alternative route
21 development. True and correct copies of Texas Utilities Code § 37.056 and
22 16 TAC § 25.101 are attached to my direct testimony as Exhibits RJM-2 and
23 RJM-3, respectively.

24 Q. PLEASE EXPLAIN HOW THE STUDY AREA WAS DELINEATED FOR
25 THE PROPOSED TRANSMISSION LINE PROJECT.

26 A. To identify preliminary alternative routes for the Proposed Transmission
27 Line Project, Halff first delineated a study area, gathered data regarding the
28 study area, and mapped constraints within the study area.

29 The study area for the Proposed Transmission Line Project must
30 encompass the endpoints for the Proposed Transmission Line Project, the

1 proposed Ramhorn Hill Switch and the proposed Dunham Switch—and
2 include an area large enough that a reasonable number of forward-
3 progressing, geographically diverse routes could be identified. The purpose
4 of the study area is to establish boundaries and limits for the information
5 gathering process (i.e., the identification of environmental and land use
6 constraints). Figures 3-1A, 3-1B, 3-1C, and 3-1D (Appendix H) of the
7 Environmental Assessment depict the study area delineated by Halff.

8 Halff reviewed United States Geological Survey (“USGS”)
9 topographic maps and aerial photography to develop the study area
10 boundary for the Proposed Transmission Line Project. Halff located and
11 depicted the project endpoints on the maps and identified major features in
12 the study area, such as Grapevine Lake, Interstate Highway 35W (“I-35W”),
13 State Highway (“SH”) 114, United States Highway (“US”) 377, Farm-to-
14 Market Road (“FM”) 1171, FM 407, FM 156, numerous municipalities,
15 numerous airports, the Texas Motor Speedway, existing transmission
16 infrastructure, and other features. The study area is rectangular in shape
17 and encompasses approximately 149.6 square miles, with the longer axes
18 extending approximately 17.6 miles east to west and the shorter axes
19 extending approximately 8.5 miles north to south. The study area is
20 centered to the north of the project’s endpoints due to dense urban
21 development south of the project’s endpoints in southern Denton County
22 and northern Tarrant County, which severely limits the routing opportunities
23 in the far southern portion of the study area.

24 Q. HOW DID HALFF IDENTIFY ENVIRONMENTAL AND LAND USE
25 CONSTRAINTS IN THE STUDY AREA?

26 A. Once the study area boundary was identified, Halff initiated a variety of data
27 collection activities. One of the first such activities was the development of
28 a list of officials to be mailed a consultation letter requesting information on
29 constraints that might impact the Proposed Transmission Line Project. Halff
30 mailed out consultation letters beginning in September 2022. The purpose

1 of the letters was to inform the various officials and agencies about the
2 Proposed Transmission Line Project and to give those officials and
3 agencies the opportunity to provide any information they had regarding the
4 project and/or general project area. In response, Halff and Oncor received
5 information from various public officials and agencies. The consultation
6 letters and related correspondence are included as Appendix A to the
7 Environmental Assessment.

8 Among other things, data collection activities also consisted of a
9 review of: (1) files and records of various regulatory agency databases;
10 (2) published literature; and (3) a variety of maps, including recent aerial
11 photography, seamless topographical maps from the USGS, Texas
12 Department of Transportation maps, county highway maps, U.S. Fish &
13 Wildlife Service National Wetlands Inventory maps, and county appraisal
14 district land parcel boundary maps. During the course of the data collection
15 activities, Halff personnel also conducted reconnaissance surveys of the
16 study area on September 4, November 23, and December 7-8, 2022, as
17 well as on January 14, February 16, March 4, and April 25, 2023, to confirm
18 research findings and identify constraints that were not previously noted.
19 The data collection effort began in the early stages of the Proposed
20 Transmission Line Project's planning and continued until the completion of
21 the Environmental Assessment.

22 Q. HOW DID HALFF USE THE DATA COLLECTED THROUGH THIS
23 PROCESS?

24 A. Information gathered during data collection was used to develop an
25 environmental and land use constraints map, which is included as Figures
26 3-1A, 3-1B, 3-1C, and 3-1D (Appendix H) of the Environmental
27 Assessment. These figures depict the environmental and land use
28 constraints identified by Halff through the data collection process and field
29 investigations. In this context, constraints are land use or landscape
30 features that may affect or be affected by the location of a transmission line.

1 The goal of this approach is to identify areas where constraints are absent
2 or fewer, or those areas with a lower likelihood of containing existing natural
3 or human resources that could be affected by a transmission line.

4 Q. DID HALFF ENCOUNTER ANY ROUTING CHALLENGES UNIQUE TO
5 THIS STUDY AREA?

6 A. Yes. This study area contains pockets of dense urban and suburban
7 development, which is expanding rapidly—even relative to the general
8 growth and development occurring throughout the state. The study area
9 also contains a substantial amount of environmentally sensitive land owned
10 by the United States Army Corps of Engineers (“USACE”).

11 Existing constraints in the study area include two major highways (I-
12 35W and SH 114); several other major thoroughfares (US 377, FM 407, FM
13 1171, and FM 156); numerous residential communities and master-planned
14 subdivisions; many commercial, industrial, and recreational facilities; oil &
15 gas pipelines, electric transmission lines, and other utility infrastructure; the
16 Texas Motor Speedway; Alliance Airport; and a BNSF Railway Company
17 Intermodal rail yard. These facilities are major drivers for the development
18 and growth this area is experiencing. Several municipalities are
19 interspersed throughout the study area, including the towns of Argyle,
20 Bartonville, Flower Mound, and Northlake, as well as the cities of Justin,
21 New Fairview, and Rhome. Including Alliance Airport, there are 35 aircraft
22 landing facilities located in and adjacent to the study area. These facilities
23 create unique challenges due to Federal Aviation Administration regulations
24 and notification requirements regarding the location of structures within
25 airport glideslopes.

26 In addition to these existing constraints, vacant land in the study area
27 is rapidly developing for new commercial, industrial, and residential uses.
28 During the preparation of the Environmental Assessment, Oncor was
29 contacted by numerous developers to inform Oncor of new developments
30 at various stages of planning, including some that have already begun

1 grading and/or construction as of the time of the Application's filing. Where
2 possible, Halff modified the preliminary alternative links to accommodate
3 these developments; but due to the sheer volume of new construction,
4 some overlap with development plans is unavoidable. The direct testimony
5 of Oncor witness Mr. Harsh Naik provides additional details regarding the
6 rapid development in this area from an electrical planning perspective and
7 how it relates to the critical reliability need for the Proposed Transmission
8 Line Project. The rapid pace of new development will likely continue to
9 introduce new constraints throughout the CCN approval, right-of-way
10 ("ROW") acquisition, design, and construction processes.

11 Finally, the southeastern portion of the study area near the proposed
12 Dunham Switch includes approximately 3,250 acres of land owned and
13 managed by the USACE. Federal regulations severely restrict construction
14 of new transmission lines on this property. Most of the USACE property is
15 designated as Environmentally Sensitive Area ("ESA"), signifying areas
16 where scientific, ecological, cultural, and aesthetic features exist, and which
17 are designated as such to protect sensitive habitats or cultural resources.

18 Oncor cannot cross the USACE property without approval from the
19 federal government. Due to regulations and restrictions on use of the
20 USACE property, even if the Commission approved a route crossing the
21 USACE property, Oncor would be required to seek and obtain federal
22 approval from the USACE for the crossing. This could take several years
23 post CCN-approval, and the USACE could still deny the crossing at its
24 discretion. With certain exceptions, unless there is a direct benefit to the
25 federal government, the USACE will only grant such a crossing if there are
26 "no viable alternatives." Thus, while Halff coordinated closely with USACE
27 representatives, municipal officials, and state and federal legislators
28 regarding a potential crossing of the USACE property, Oncor cannot
29 affirmatively state that a route crossing the USACE property would be

1 permitted or constructible. Moreover, USACE representatives directly
2 informed Oncor that certain USACE crossings will not be approved.

3 Q. WHAT PROCESS DID HALFF UTILIZE TO IDENTIFY THE PRELIMINARY
4 ALTERNATIVE ROUTES FOR THE PROPOSED TRANSMISSION LINE
5 PROJECT?

6 A. Given that a number of potential routes could be drawn to connect the
7 termination points, the constraints mapping process was used in selecting
8 and refining possible alternative routes. Upon completion of the initial data
9 collection activities and constraints mapping process, the next step in the
10 routing process was to identify preliminary alternative links to connect the
11 endpoints for the Proposed Transmission Line Project. Halff identified
12 numerous preliminary alternative links forming over 600,000 theoretical
13 routes. As discussed later in my testimony, Halff, in consultation with Oncor
14 and with input from local landowners, officials, and agencies, refined the
15 number and location of potential alternative links and routes for the
16 Proposed Transmission Line Project. Ultimately, Halff provided 221
17 alternative routes for Oncor's consideration.

18 In identifying preliminary alternative links, Halff considered a variety
19 of information, including, among other things: (1) input received from
20 correspondence with agencies, local officials, and the public; (2) results
21 from the visual reconnaissance surveys of the study area; (3) reviews of
22 aerial photography; (4) findings of publicly available data collection
23 activities; (5) the environmental and land use constraints map; (6) apparent
24 property boundaries; (7) existing compatible corridors; and (8) locations of
25 existing developments. Section 4.0 of the Environmental Assessment
26 discusses Halff's identification of the preliminary alternative route links for
27 the Proposed Transmission Line Project.

28 Q. DID HALFF CONSIDER OTHER ENDPOINTS FOR THE PROPOSED
29 TRANSMISSION LINE PROJECT?

- 1 A. Yes. Halff evaluated three other potential locations for the proposed
2 Dunham Switch. As explained Mr. Naik's direct testimony, the options for
3 locating the Dunham Switch were limited because the Dunham Switch must
4 tap into the existing Lewisville-Krum West/Roanoke 345 kV transmission
5 lines. These transmission lines extend northeast from Oncor's existing
6 Roanoke Switch, located approximately 2.5 miles south of the intersection
7 of I-35W and SH 114. Thus, the other locations Halff evaluated for the
8 Dunham Switch were all adjacent to the existing transmission lines and
9 northeast of the site Oncor ultimately selected for the Dunham Switch. The
10 purpose of evaluating potential alternate endpoints was to discern whether
11 they might provide superior routing options or a greater range of routing
12 opportunities. However, due to the location of the Lewisville-Krum
13 West/Roanoke transmission lines relative to existing development in the
14 study area and the USACE property, the alternative endpoints would only
15 have extended the length of the transmission line without providing superior
16 routing options or a greater range of routing opportunities. Therefore, Oncor
17 chose to proceed with the Dunham Switch location proposed in the
18 Application.
- 19 Q. DID HALFF CONSIDER ANY ALTERNATIVE ENDPOINT LOCATIONS
20 THAT WERE SOUTHWEST OF THE PROPOSED DUNHAM SWITCH
21 LOCATION?
- 22 A. No. The presence of the USACE property and dense urban development
23 to its southwest do not provide any feasible routing opportunities that Oncor
24 could use to reach the Ramhorn Hill Switch or to tap into the existing
25 Lewisville-Krum West/Roanoke transmission lines.
- 26 Q. DID HALFF SOLICIT INFORMATION FROM THE TEXAS PARKS AND
27 WILDLIFE DEPARTMENT ("TPWD") AS PRELIMINARY ALTERNATIVE
28 LINKS WERE DEVELOPED?
- 29 A. Yes, in identifying and evaluating the preliminary alternative links, one of
30 the agencies that Halff solicited information from was TPWD. Halff

1 requested that TPWD provide environmental and land use constraints
2 information regarding threatened/endangered species, wetlands, or other
3 areas of special interest to TPWD within the project study area. Appendix
4 A of the Environmental Assessment includes Halff's letter to TPWD
5 requesting information concerning the Proposed Transmission Line Project.

6 Q. PLEASE DESCRIBE THE TPWD CORRESPONDENCE RECEIVED BY
7 HALFF IN RESPONSE TO HALFF'S REQUEST FOR INFORMATION.

8 A. Halff received a letter from TPWD that, among other things, described the
9 Proposed Transmission Line Project, discussed certain state and federal
10 laws and regulations (e.g., the Endangered Species Act), and provided
11 comments and recommendations. TPWD recommended using existing
12 facilities wherever possible and minimizing transmission line length. Where
13 new construction is required, TPWD recommended paralleling existing
14 linear infrastructure and utility ROW to minimize habitat fragmentation.

15 Q. HOW DOES HALFF RESPOND TO TPWD'S RECOMMENDATIONS?

16 A. Halff appreciates TPWD's input and takes its mission to protect the State's
17 parks and wildlife for the citizens of Texas very seriously. Many of TPWD's
18 recommendations for the project are already part of Halff's standard
19 practice. To the extent that Halff's standard practice does not fully
20 incorporate TPWD's recommendations, Halff believes that it generally
21 accomplishes TPWD's goals while considering other factors, including but
22 not limited to Texas Utilities Code § 37.056 and the Commission's
23 substantive rules, which TPWD does not consider.

24 **IV. PUBLIC INVOLVEMENT**

25 Q. PLEASE DESCRIBE THE PUBLIC INVOLVEMENT PROGRAM UTILIZED
26 FOR THE PROPOSED TRANSMISSION LINE PROJECT.

27 A. In addition to the consultation with local officials and departments and local,
28 state, and federal regulatory agencies, the public involvement program
29 included two public participation meetings and a review of information
30 received from interested parties. The purpose of consulting with public

1 officials and other interested parties was to provide those parties with
2 information regarding the process of transmission line routing and to get
3 input from those parties regarding proposed projects or other land use
4 constraints that could have an impact on the potential alternative routes.

5 The purpose of the public participation meetings, which were held on
6 December 7 and 8, 2022, was to: (1) solicit comments and input from
7 residents, landowners, public officials, and other interested parties
8 concerning the Proposed Transmission Line Project, the preliminary
9 alternative route links, and the overall transmission line routing process;
10 (2) promote a better understanding of the Proposed Transmission Line
11 Project, including the purpose, need, potential benefits, potential impacts,
12 and the CCN certification process; (3) inform the public regarding the routing
13 process, schedule, and decision-making process; and (4) gather information
14 about the values and concerns of the public and community leaders. The
15 figures found in Appendix B of the Environmental Assessment depict the
16 location of the preliminary alternative route links as presented at the public
17 participation meeting.

18 The public involvement program also included consultation and
19 solicitation of information from local officials and various state and federal
20 agencies in order to give such officials and agencies the opportunity to
21 provide Halff with any information they had regarding the project and/or
22 project area. Information received from the public involvement program was
23 considered and incorporated into Halff's evaluation of the Proposed
24 Transmission Line Project, routes, and alternative route links.

25 Q. PLEASE DESCRIBE THE TYPES OF FEEDBACK RECEIVED AT THE
26 PUBLIC PARTICIPATION MEETINGS.

27 A. Feedback from the public participation meetings occurred in two primary
28 ways. First, one-on-one conversations with personnel from Halff and
29 Oncor, as well as personnel from Oncor's property abstracting contractor,
30 Integra Realty Resources ("Integra"), allowed Oncor and its representatives

1 to receive information regarding interests and comments about the project.
2 During the one-on-one conversations, attendees were able to provide
3 comments and clarifications regarding structures and features depicted on
4 the large aerial photographs displayed at the public participation meetings.
5 Attendees were encouraged to locate and mark particular features of
6 interest on the aerial exhibits and at the Geographic Information System
7 (GIS) computer stations. In that manner, Halff gained insight into particular
8 features of the study area as well as a sense of those values important to
9 the communities potentially impacted by the Proposed Transmission Line
10 Project.

11 Second, in addition to the opportunities for real-time feedback, each
12 attendee at a public participation meeting received a questionnaire that
13 solicited comments on the Proposed Transmission Line Project. Oncor and
14 Halff received 27 questionnaires at the December 7th public meeting and
15 44 questionnaires at the December 8th public meeting. Additionally, Oncor
16 and Halff received thousands of questionnaires and/or comments submitted
17 after the meeting in lieu of a questionnaire. These comments were
18 considered and factored into Halff's evaluation of the alternative routes.
19 Additional details on the public participation meeting process are provided
20 in the direct testimony of Oncor witness Ms. Brenda J. Perkins.

21 Q. WHAT GENERAL ISSUES WERE RAISED IN THE PUBLIC COMMENTS?

22 A. Generally, comments tended to express a preference to avoid particular
23 features and locations in the study area, including schools, churches,
24 airports, neighborhoods, and commercial developments. Oncor received
25 numerous comments from residents of Northlake and Argyle expressing a
26 preference that the Proposed Transmission Line Project avoid those
27 communities altogether. A substantial number of commenters expressed a
28 preference for minimizing the length of the Proposed Transmission Line
29 Project. Other commenters expressed concerns regarding property values,
30 health and safety, and impacts to aesthetics, natural resources, and

existing land uses. Finally, a number of commenters expressed a preference for the Proposed Transmission Line Project to cross the USACE-owned property located southwest of the Dunham Switch. The public comments received are addressed in more detail in Section 5.0 of the Environmental Assessment.

Q. WHAT MODIFICATIONS DID HALFF MAKE TO THE PROPOSED ROUTING ALTERNATIVES FOLLOWING THE PUBLIC INVOLVEMENT PROGRAM?

A. Based on information gathered through the public participation meeting, coordination with local, state, and federal officials, recommendations from development representatives, and site visits of the study area following the public participation meeting to verify the status of potential developments, Halff further evaluated the constraints in the study area and modified, deleted and added several alternative route links as a result. These changes were intended to, among other things: (1) accommodate existing habitable structures, habitable structures currently being constructed, and other known active and/or planned development within the study area; (2) parallel property boundaries; (2) avoid a pond associated with nearby oil and gas facilities; (3) provide additional or more direct pathways through the study area; (4) eliminate redundant links; and (5) eliminate a group of links in the northern portion of the study area.

Section 6.0 of the Environmental Assessment and Routing Study discusses the alternative route link modifications, additions, and deletions in more detail, and Appendix C contains map figures illustrating these changes.

V. USACE CROSSING ANALYSIS

Q. WHAT IS THE PROCESS FOR OBTAINING APPROVAL TO CROSS USACE LAND?

A. Transmission line crossings of USACE-owned and -managed property are governed by the Federal Non-Recreational Outgrant Policy ("Outgrant

1 Policy"). As stated in that policy, the two rationales for granting such a
2 crossing are: (1) there is no viable alternative to the activity or structure
3 being located on the USACE land or waters, or (2) there is a direct benefit
4 to the federal government. "Viable alternatives" in the Outgrant Policy are
5 defined as "[o]ther lands and/or waters (not under Corps management) that
6 can meet the intended objective of the request." Viability is determined
7 without consideration to cost factors or the perceived availability or
8 underutilization of USACE lands or waters. This means that a crossing of
9 USACE property will not be granted if any feasible alternative route exists
10 that does not require crossing USACE property. A copy of the Outgrant
11 Policy is included as Exhibit RJM-4 to my direct testimony.

12 The Outgrant Policy also recommends that USACE lake offices
13 establish designated utility corridors in Project Master Plans to serve as the
14 preferred location for future outgrants, such as easements for transmission
15 lines, and that crossings should utilize these corridors where they exist.
16 There are 20 designated utility corridors associated with Grapevine Lake,
17 five of which (Utility Corridors 11-15) were evaluated for the routing of the
18 Proposed Transmission Line Project. The USACE has adopted specific
19 restrictions on the use of each designated utility corridor, including
20 restrictions on corridor width, installation of overhead facilities, and
21 construction processes.

22 USACE approval of any route across USACE lands is subject to
23 provisions of the National Environmental Policy Act ("NEPA"). Proposed
24 actions generally consistent with allowances in the in the Grapevine Lake
25 Master Plan ("Master Plan"), such as a transmission line route using an
26 existing utility corridor as defined in the Master Plan, subject to the
27 established restrictions and without modification, may qualify for a
28 categorical exclusion.

29 In contrast, a transmission line route that would substantially modify
30 a designated utility corridor or the restrictions for its use, or that would occur

1 outside of a designated corridor, depending on scope of impacts, would be
2 subject to NEPA evaluation through either an environmental assessment or
3 environmental impact statement, either of which would entail additional
4 interagency coordination and public notice. Per correspondence with the
5 USACE, the best-case timeline for an environmental assessment NEPA
6 review would be a minimum of six to eight months. However, a standard
7 and more realistic timeline is closer to one to two years, after which the
8 USACE could grant or deny the crossing at its discretion.

9 Q. IN YOUR TIME AT HALFF, HAVE YOU MANAGED OR SUPPORTED
10 PROJECTS THAT HAVE REQUIRED COORDINATION WITH THE
11 USACE REGARDING THE NON-RECREATIONAL OUTGRANT
12 PROCESS?

13 A. Yes.

14 Q. PLEASE CITE PROJECT EXAMPLES THAT LEND TO YOUR
15 UNDERSTANDING OF THE NON-RECREATIONAL OUTGRANT
16 PROCESS?

17 A. As noted in Exhibit RJM-1, I managed the Environmental Assessment for
18 Oncor's Krum West-Anna 345 kV transmission line project. On that project,
19 Halff and Oncor determined early in the routing process that crossing the
20 USACE-owned Greenbelt corridor between Ray Roberts Lake and
21 Lewisville Lake would provide more direct and shorter routes connecting
22 the project endpoints. Under the provisions of the Outgrant Policy, Halff
23 met early with the USACE to explore ways to cross USACE lands. Through
24 this collaborative effort, preliminary alternative route links were developed
25 and an NEPA environmental assessment was prepared to document the
26 analysis of several alternatives. One alternative involved rebuilding an
27 existing Oncor transmission line and co-locating it with the proposed line,
28 entirely within the existing 100-foot Oncor easement.

29 After ten months of coordination and considering multiple
30 alternatives, the USACE deemed that the re-build option was a viable

1 alternative that had the least impact to USACE lands. The USACE
2 discontinued review of the other potential alternatives that would cross
3 federal lands outside of the existing utility easement and did not publish the
4 environmental assessment. A letter to Oncor explaining USACE's decision
5 to discontinue evaluation of the other alternatives for that project is included
6 as Exhibit RJM-6 to my direct testimony.

7 Another example is the Park Boulevard Extension project which is a
8 linear transportation project proposed by Collin County. I provided technical
9 support in preparing the Preliminary Information Document ("PID") and
10 Detailed Information Report ("DIR") as part of the formal outgrant request.
11 Formal initiation of the process began in 2014 with the PID, which evaluated
12 project alternatives and environmental impacts. Upon USACE review of the
13 PID, it was determined that processing the outgrant could continue.
14 Schematic designs and more detailed environmental analyses were
15 conducted for Collin County's preferred alternative and, after multiple draft
16 submittals, the final DIR was completed in 2018. The USACE issued
17 easement documents in October 2018 for approximately 0.75 net acre for
18 those portions of the project on USACE property. In other words, in that
19 case, it took approximately four years for the USACE to approve a 0.75-
20 acre outgrant.

21 Q. PLEASE DESCRIBE HALFF'S COORDINATION WITH THE USACE
22 REGARDING POTENTIAL CROSSINGS FOR THE PROPOSED
23 TRANSMISSION LINE PROJECT.

24 A. As part of its agency outreach, Halff coordinated directly with the USACE
25 Grapevine Lake Office to verify USACE's application of the Outgrant Policy.
26 In consideration of the Outgrant Policy and guidance from the lake office,
27 Halff's development of preliminary links first sought viable alternatives that
28 did not cross USACE lands. Additionally, Halff and Oncor held numerous
29 meetings with USACE representatives and various local, state, and federal
30 officials to address specific potential crossings.