

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

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- same Premises for which the permanent Meter will be used, the same ESI ID may be used for temporary and permanent service;
3. Identify, assign, and maintain ESI IDs with the appropriate load profile, Meter Reading cycle, and other information necessary for accurate settlement of the wholesale market, unless such functions are undertaken by the Independent Organization;
 4. Notify the Competitive Retailer and Independent Organization, using the appropriate TX SET transaction, of revisions in the assignment of a Rate Schedule; and
 5. Maintain accurate United States Postal Service compliant services addresses, when available, to comply with Applicable Legal Authorities. When there are two or more ESI IDs for the same service address, the service address shall include information to distinguish between the Points of Delivery at the service address.

The Rate Schedules included in this Tariff state the conditions under which Company's Delivery Services are available and the applicable rates for each Delivery Service. For service to a new Retail Customer at an existing Premises, Company shall reset all Demand Ratchets and Retail Customer's Billing Demand and charges for Delivery Service shall not be determined based upon Premises history not associated with the new Retail Customer or on Retail Customer's previous history at a prior location unless Company's current base rates were set based on the assumption that the Demand Ratchet would not be reset, in which case, Company shall begin resetting Demand Ratchet no later than the conclusion of its next general rate case. Retail Customer may, if directed by Competitive Retailer, contact the Company to discuss the appropriate Rate Schedule for the Retail Customer. If requested, Company will assist Retail Customer in selecting the Rate Schedule that is best suited to existing or anticipated Delivery Service requirements. However, Company does not assume responsibility for the selection of the Rate Schedule or for any failure to select the most appropriate Rate Schedule for Retail Customer's Delivery Service requirements. Company shall direct Retail Customer to its Competitive Retailer to initiate any changes in Rate Schedule selection.

Retail Customer shall notify its Competitive Retailer, who will in turn notify Company, of any factors affecting Retail Customer's Electrical Installation or use of Premises that may affect the applicability of a Rate Schedule. Company may change a Retail Customer's Rate Schedule if Company is made aware that the Retail Customer is no longer eligible to receive service under its current Rate Schedule.

5.3.6 CHANGES IN RATE SCHEDULES

Unless a change in Rate Schedule is requested as a result of a change in Company's facilities or the Meter used to serve Retail Customer, or unless the change in Rate Schedule requires a different billing methodology, any change in a Rate Schedule selection shall be applicable for the entire billing cycle in which the change in Rate Schedule was requested if the request is made at least two Business Days before the Meter Reading date for that Retail Customer. If a change in Company's facilities or Meter used to serve Retail Customer occurs, or if the change in Rate Schedule requires a different billing methodology or different Billing Determinants, then the change shall be effective in the next full billing cycle.

5.3.7 SUSPENSION OF SERVICE

5.3.7.1 URGENT SUSPENSIONS

Company may intentionally suspend Delivery Service to Retail Customer's Electrical Installation if it knows that providing the service is hazardous or a hazardous condition may be imminent, for as long as such condition exists or may be imminent, provided that such suspension eliminates or mitigates the hazardous condition and does not result in

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another hazardous or life-threatening condition. Company shall take reasonable steps to notify Retail Customer as soon as possible after Company decides that it will suspend service. Where reasonable, Company shall post a notice of suspension and the reason for the suspension at the place of common entry or upon the front door of each affected Retail Customer as soon as possible after service has been disconnected..

Company may also suspend service when such suspension is authorized by Applicable Legal Authorities.

5.3.7.2 OTHER SUSPENSIONS

Company may suspend Delivery Service to Retail Customer upon notice to Retail Customer's Competitive Retailer:

- (1) In the event of unauthorized use, connection or reconnection, or diversion of service, or Tampering with the Meter or equipment, or bypassing same;
- (2) In the event that Delivery Service to Retail Customer's Electrical Installation cannot be provided consistent with Good Utility Practice, after a reasonable opportunity has been provided to Retail Customer to remedy the situation;
- (3) In the event of Retail Customer's violation of the provisions of Company's Tariff pertaining to the use of Delivery Service in a manner which interferes with the Delivery Service of others, or the operation of nonstandard equipment, or as otherwise specified by written agreement, and a reasonable opportunity has been provided to remedy the situation;
- (4) Upon Retail Customer's failure to comply with the terms of any written agreement made between Company and Retail Customer, or upon default of Retail Customer under such an agreement, or upon failure to pay any charges billed by Company directly to Retail Customer pursuant to Section 5.8.2, BILLING TO RETAIL CUSTOMER BY COMPANY, after a reasonable opportunity has been provided to remedy the failure;
- (5) For Retail Customer's failure to provide Company with reasonable access to Company's facilities and the Meter located on Retail Customer's Premises; or
- (6) Upon Company's receipt of a notice requiring such action, in the form and from the party specified by the Applicable Legal Authorities. Company will not be responsible for monitoring or reviewing the appropriateness of any such notice, except as provided in Section 5.3.7.4, PROHIBITED SUSPENSION OR DISCONNECTION.

5.3.7.3 RESTORATION OF SERVICE

Company will conduct restoration efforts as soon as possible following the alleviation or correction of the conditions that caused a suspension or disconnection and provide notice to Retail Customer's Competitive Retailer as soon as practicably possible.

5.3.7.4 PROHIBITED SUSPENSION OR DISCONNECTION

(1) Except in the case of suspensions of service related to dangerous conditions, clearance requests, or move-out requests, Company shall not disconnect or suspend Delivery Service to Retail Customer in the following situations:

- (A) On a day, or on a day immediately preceding a day, when personnel of Company are not available to the public for the purpose of reconnecting Delivery Service;
- (B) For delinquency of payment to Company by Retail Customer's Competitive Retailer;

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- (C) During an "extreme weather emergency" as defined in the Commission's customer protection rules;
- (D) At a permanent, individually metered dwelling unit of a Retail Customer for non-payment of amounts billed directly to Retail Customer by Company pursuant to the Company's Tariff, when that Retail Customer establishes that disconnection of Delivery Service will cause some person residing at that residence to become seriously ill or more seriously ill.
 - (i) Each time a Retail Customer seeks to avoid disconnection of Delivery Service under subsection (D), the Retail Customer must accomplish all of the following by the stated date of disconnection:
 - (I) have the subject person's attending physician (for purposes of this subsection the term "physician" shall mean any public health official, including, medical doctors, doctors of osteopathy, nurse practitioners, registered nurses, and any other similar public health official) call or contact the Company by the date of the disconnection;
 - (II) have the subject person's attending physician submit a written statement to Company; and
 - (III) enter into a deferred payment plan.
 - (ii) The prohibition against Delivery Service disconnection provided by subsection (D) shall last 63 days from the issuance of the bill by Company or a shorter period as agreed upon by Company and Retail Customer or subject person's physician; or
- (E) When the disconnection is authorized by the REP as a disconnection for nonpayment of electric service and Retail Customer is designated as a Critical Care Residential Customer, unless all of the procedures required by Company pursuant to P.U.C. SUBST. R. 25.497 and P.U.C. SUBST. R. 25.483 have been completed; or when the disconnection is authorized by the REP as a disconnection for nonpayment of electric service and Retail Customer is designated as a Critical Load Industrial Customer or a Critical Load Public Safety Customer, unless all Company-established processes are followed. Upon request, Company shall provide a paper or electronic copy of all Company-established processes for the disconnection of a Critical Load Industrial Customer or Critical Load Public Safety Customer to Competitive Retailer.

5.3.8 DISCONNECTION AND RECONNECTION OF SERVICE TO RETAIL CUSTOMER'S FACILITIES

At the request of Retail Customer, or Retail Customer's designated Competitive Retailer, for Retail Customer related construction, alteration, emergency, or other temporary clearance, Company shall disconnect Retail Customer's facilities in accordance with Chapter 6.

Competitive Retailer may request disconnection for non-payment by Retail Customer or reconnection thereafter as authorized by the Commission's customer protection rules. Company shall disconnect and reconnect Retail Customer's Premises upon request by a Competitive Retailer authorized to do so.

5.4 ELECTRICAL INSTALLATION AND RESPONSIBILITIES

5.4.1 RETAIL CUSTOMER'S ELECTRICAL INSTALLATION AND ACCESS

Retail Customer is responsible for the design, installation, operation, protection, and maintenance of electric facilities beyond the Point of Delivery, and Company shall have no responsibility

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therefore, except for if Meter is maintained by Company. Retail Customer's Electrical Installation for receiving Electric Power and Energy must be installed in accordance with Company's specifications for electrical installations, which are available upon request at Company's business offices located in the specific area where Delivery Service is desired. Retail Customer shall install and maintain Retail Customer's Electrical Installation in accordance with all applicable Codes, and in such condition and manner as not to endanger persons or property, or to cause impairment of Company's Delivery Service to Retail Customer or others. Retail Customer assumes responsibility for Electric Power and Energy delivered to Retail Customer at and past the Point of Delivery in accordance with Section 5.5, RETAIL CUSTOMER'S ELECTRICAL LOAD.

5.4.2 INSPECTION AND APPROVAL OF RETAIL CUSTOMER'S ELECTRICAL INSTALLATION

In those locations where an ordinance requires Retail Customer to obtain a certificate of inspection and acceptance or a permit, Retail Customer shall obtain all necessary permits and certificates of inspection covering its electrical installation. Company will not interconnect its Delivery System facilities with Retail Customer's Electrical Installation until Company receives notification of approval of Retail Customer's Electrical Installation by the proper authority.

Company does not assume any duty of inspecting Retail Customer's lines, wires, switches, or other equipment. Without limiting the provisions of the foregoing sentence, Company shall decline to interconnect its Delivery System facilities with Retail Customer's Electrical Installation if it is known to be hazardous or would interfere with the service of other Retail Customers, and may decline to interconnect if satisfactory Delivery Service to Retail Customer cannot be provided consistent with Good Utility Practice.

5.4.3 LOCATION OF POINT OF DELIVERY AND RETAIL CUSTOMER'S ELECTRICAL INSTALLATION

Retail Customer's Electrical Installation must be arranged so that the location of the Point of Delivery allows Company to provide safe and reliable Delivery Service, taking into consideration the location of existing Company facilities and construction needed to connect Retail Customer's Electrical Installation to Company's Delivery System.

Any change from the Company-approved Point of Delivery may be subject to a Discretionary Service Charge pursuant to Section 6.1, RATE SCHEDULES.

In the event Company is required by Applicable Legal Authorities to relocate any of its facilities, Retail Customer shall, at Retail Customer's expense, relocate or change Retail Customer's Electrical Installation as required.

5.4.4 CONNECTION OF RETAIL CUSTOMER'S ELECTRICAL INSTALLATION TO COMPANY FACILITIES

Only personnel authorized by Company are permitted to make, energize, or de-energize connections between Company facilities and Retail Customer's Electrical Installation.

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**5.4.5 PROVISIONS FOR COMPANY FACILITIES AND EQUIPMENT AND
THE METER**

Retail Customer must grant to or secure for Company, at Retail Customer's expense, any rights-of-way or easements on property owned or controlled by Retail Customer necessary for Company to install Delivery System facilities for the sole purpose of delivering Electric Power and Energy to Retail Customer. Retail Customer must provide, without cost to Company, suitable space on Retail Customer's Premises for the installation of Delivery System facilities necessary to deliver Electric Power and Energy to Retail Customer and for installation of Metering Equipment and the Meter pursuant to Section 5.10, METER.

**5.4.6 RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES
ON RETAIL CUSTOMER'S PREMISES**

Consistent with Section 5.2, LIMITS ON LIABILITY (which limits any legal liability only as expressly stated therein), Retail Customer shall have a duty to exercise reasonable care not to damage Company Delivery System facilities on Retail Customer's Premises and shall not be considered to be a bailee or to have possession of those facilities.

Retail Customer shall not Tamper with Company's facilities or the Meter on Retail Customer's Premises. ***Company shall not be liable to Retail Customer for any injuries that result from such Tampering.*** Loss of, or damage to, Company Delivery System facilities on Retail Customer's Premises caused by or arising out of Retail Customer's Tampering or failure to exercise reasonable care not to damage such facilities shall be subject to the provisions of Section 5.2, LIMITS ON LIABILITY. Charges for such loss or damage shall be consistent with Section 6.1, RATE SCHEDULES.

The Retail Customer's authorization of the use of the Meter by a third party or designation of a Meter Owner does not relieve the Retail Customer of its obligations with regard to exercising care of the Delivery System or of prohibitions against Tampering with the Meter. Additionally, consistent with Section 6.1, RATE SCHEDULES, the Company may assess charges to Retail Customer for any damage or loss caused by the Retail Customer or by parties to whom Retail Customer has authorized to access the Meter.

Company shall repair any street light or security light within 15 calendar days of receipt of a repair request from either the Retail Customer or Competitive Retailer unless otherwise provided in the Rate Schedules that pertain to lighting.

5.4.7 UNAUTHORIZED USE OF DELIVERY SYSTEM

In the event of use or attempted use of the Delivery System, without Company's authorization, whether by Tampering with Meter or Metering Equipment or by any other means, Delivery Service may be suspended by Company. Company must comply with all Applicable Legal Authorities and Section 5.3.7, SUSPENSION OF SERVICE. A person found to be using the Delivery System without authorization must pay the charge for restoring Delivery Service as provided in Company's Rate Schedules under which that person would normally receive Delivery Service and may be required to pay all charges, including the following, before Delivery Service will be restored or initiated:

- (1) The Delivery Charges associated with the estimated amount of electricity delivered without Company authorization, which may be estimated based on amounts used under similar conditions during preceding years. Where no previous usage history exists at the

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same Premises, consumption may be estimated on the basis of usage levels of similar Retail Customers at similar Premises under similar conditions;

- (2) The cost of replacing and repairing a Meter and associated Company equipment (including the Meter seal);
- (3) The cost of installment of protective facilities or of relocation of Meter, if necessary to prevent further unauthorized use; and
- (4) All other costs associated with the investigation and correction of the unauthorized use.

5.4.8 ACCESS TO RETAIL CUSTOMER'S PREMISES

Company's duly authorized representatives have the right of access to Retail Customer's Premises at all reasonable hours, or at any hour if for the sole purpose of restoring Delivery Service, to: inspect, erect, install, maintain, upgrade, convert, remove, or replace Company's wiring apparatus and other facilities; read the Meter; and perform other activities necessary to provide Delivery Service, including tree trimming and tree removal where such trees in the opinion of Company constitute a hazard to Company personnel or facilities, or to the provision of continuous Delivery Service, provided, however, that such representatives comply with all applicable site-specific safety requirements which have been communicated by Retail Customer in writing to Company. Such personnel must exhibit a photo-identification badge to gain access. Failure to provide access may result in suspension of Delivery Service and/or additional charges under the appropriate Commission approved Tariff that shall be billed to Retail Customer's designated Competitive Retailer. Company shall notify Retail Customer's designated Competitive Retailer of Retail Customer's failure to provide access. Retail Customer shall not grant access to the facilities of Company and the Meter except to authorized Company representatives.

5.5 RETAIL CUSTOMER'S ELECTRICAL LOAD

5.5.1 LOAD BALANCE

If a Retail Customer takes multi-phase Delivery Service, Retail Customer must take reasonable actions to control the use of Electric Power and Energy so that Retail Customer's Electrical Load at the Point of Delivery is in reasonable balance.

5.5.2 INTERMITTENT ELECTRICAL LOADS AND LIMITATIONS ON ADVERSE EFFECTS

Retail Customer shall not, without Company's consent, connect or operate equipment that produces voltage fluctuations, interference or distorted wave forms that adversely affect Delivery Service to other Retail Customers or that may be detrimental to the Delivery System. Such equipment includes, but is not limited to, spot and arc welding machines, X-ray machines, arc-furnaces, variable speed drives, elevators, dredges, locomotives, shovels, feed grinders, etc. Retail Customer contemplating the installation of such equipment must make specific prior arrangements through Competitive Retailer, or if directed by Competitive Retailer, with the Company directly. As part of such arrangements, Company may require the installation on Retail Customer's side of the Meter, of suitable apparatus, including additional transformer capacity or other equipment designed specifically to reasonably limit such adverse effect. Any such equipment provided by Company on the Delivery System (which may or may not be dedicated solely to such Retail Customer) to correct such adverse effects shall be treated as a Discretionary Service that is subject to the applicable Rate Schedule contained in Section 6.1, RATE SCHEDULES.

Company shall comply with the procedures described in P.U.C. SUBST. R. 25.51, Power Quality.

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Where intermittent electrical loads or load control devices are a part of Retail Customer's installation, Company may determine through a methodology approved by the Commission, the billing Demand associated with the Retail Customer's Premises on the basis of a time interval which is shorter than that specified in Company's Rate Schedule under which Retail Customer is receiving Delivery Service.

5.5.3 EQUIPMENT SENSITIVE TO VOLTAGE AND WAVE FORMS

Retail Customers planning the installation of electric equipment such as computers, communication equipment, electronic control devices, motors etc., the performance of which may be adversely affected by voltage fluctuations, distorted 60 hertz wave forms, or single phase events, are responsible for providing and installing the necessary facilities, including protective equipment, to limit these adverse effects.

5.5.4 CHANGE IN RETAIL CUSTOMER'S ELECTRICAL LOAD

Retail Customer, or Competitive Retailer at the request of Retail Customer, shall notify Company when Retail Customer's Electrical Load or contracted Demand is to be changed substantially so that Company may ensure its facilities are adequate. In the event Retail Customer adds electrical load at Retail Customer's installation that results in the use of Delivery Service in excess of the maximum capacity of the Delivery System facilities serving Retail Customer, Retail Customer is subject to liability pursuant to Section 5.2, LIMITS ON LIABILITY for any damage to Company's facilities resulting from the use of Delivery Service in excess of such maximum.

5.5.5 POWER FACTOR

If the Power Factor of Retail Customer's load is found to be less than 95% lagging as measured at the Meter, Company may require Retail Customer to arrange for the installation of appropriate equipment on Retail Customer's side of the Meter necessary to correct Retail Customer's Power Factor between unity and 95% lagging as measured at Meter, or, if Retail Customer fails to correct its Power Factor consistent with this standard, the demand associated with Retail Customer's use of Delivery Service, as determined in the appropriate Rate Schedules in Section 6.1 RATE SCHEDULES, may be increased according to the following formulas:

- (1) Calculation of Power Factor Adjusted NCP kW.
The NCP kW applicable under the Monthly Rate section shall be modified by the following formula:

Power Factor Adjusted Monthly NCP kW = (Actual Monthly NCP kW x 0.95)/Current Month Power Factor

- (2) Calculation of Power Factor Adjusted 4-CP kW.
Each of the Retail Customer's monthly coincident peak kW Demands used to calculate the Retail Customer's average 4 CP kW Demand applicable under the Monthly Rate section shall be calculated using the following formula:

Power Factor Adjusted Monthly CP kW = (Actual Monthly CP kW Demand at the time of the ERCOT peak x 0.95)/Monthly Power Factor

Power Factor Adjusted 4-CP kW = average of the Retail Customer's Monthly CP kW as adjusted for Power Factor if applicable.

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- (3) Power Factor Adjusted Monthly NCP kW Demands will be used in determining the Billing kW under the applicable Tariff schedule.

If Company has a different Power Factor billing adjustment it shall conform to these calculations upon its next general rate case.

Should a Retail Customer's Power Factor deviate from the standard described above to the point that it is causing Delivery System problems for other Retail Customers, and the Retail Customer fails to correct the problem after sufficient notice, Company may install the necessary equipment on the Delivery System to correct the problem to the standard described above, and the Retail Customer shall be required to reimburse Company for the cost.

5.5.6 TESTING OF RETAIL CUSTOMER EQUIPMENT

In situations where historical Demand requirements will be exceeded due to properly noticed and Company approved scheduled equipment testing, Company will ignore for Billing Demand Ratchet purposes the test period demands. Approval of the equipment testing schedule including date and time, shall be at Company's discretion, but shall not be unreasonably withheld, provided Retail Customer or Competitive Retailer contacts Company at least ten days in advance of the equipment testing. In no event shall Company approved testing occur between the hours of 12 noon and 8:00 PM during the weekdays of the months of June, July, August, and September. Charges for electric usage (kWh and kW) during the test period, may be billed to the Competitive Retailer. Increased demand for the testing period shall not affect the customer's demand for billing ratchet purposes. Charges for reading and resetting the Meter, if required, shall be as calculated and shall be billed to Competitive Retailer.

5.6 LIMITATIONS ON USE OF DISTRIBUTION SERVICE

5.6.1 INTRASTATE RETAIL DELIVERY SERVICE LIMITATIONS (FOR ERCOT UTILITIES)

Company will not provide Delivery Service to Retail Customer where any part of Retail Customer's Electrical Installation is located outside the State of Texas or is connected directly or indirectly to any other electric lines, all or part of which are located outside the State of Texas, other than through certain high-voltage direct current interconnections constructed under orders of the Federal Energy Regulatory Commission.

5.6.2 PARALLEL OPERATION

Retail Customer may not, without written agreement with Company, connect Retail Customer's Electrical Installation to a source of Electric Power and Energy in a manner that may permit Electric Power and Energy to flow into the Delivery System from such source. Retail Customer proposing the interconnection of Distributed Generation must comply with the provisions set forth in this Tariff and Applicable Legal Authorities. Requirements and specifications for all other interconnections for parallel operation shall be individually negotiated with Company.

5.7 FACILITIES EXTENSION POLICY

5.7.1 GENERAL

This Facilities Extension Policy ("Policy") addresses the requirements associated with extension of Delivery System facilities, i.e., Construction Services, at the request of Retail Customer or

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Competitive Retailer on behalf of its Retail Customer, for the following situations, which are sometimes collectively referred to as "extensions":

- (1) Installation of standard facilities;
- (2) Installation of facilities in excess of standard facilities normally provided for requested type of service and allowed for in this Tariff;
- (3) Installation of non-standard facilities;
- (4) Upgrades of facilities due to Customer adding load;
- (5) Electric connections to temporary facilities; and
- (6) Removal and relocation of facilities.

Company is responsible for the construction of Delivery System facilities necessary to connect Retail Customer's Point of Delivery to the Delivery System. The treatment of extension of Meter facilities is excluded from this section and is addressed in Section 5.10, METER, of this Chapter. Payments in the form of a contribution in aid of construction or an advance for construction may be required from the entity requesting such Construction Service prior to commencement of construction in accordance with Section, 5.7.4, ALLOWANCE FOR FACILITIES, Section 5.7.5, NON-STANDARD FACILITIES, and Section 6.1, RATE SCHEDULES.

5.7.2 CONTRACTUAL ARRANGEMENTS

Company may require an executed Facility Extension Agreement, in the form approved by the Commission and specified in Section 6.3, AGREEMENTS AND FORMS, of this Tariff, between the entity requesting such service and Company prior to Company constructing standard and non-standard Delivery System facilities. In those instances where any payments are required, Company will provide a detailed cost estimate for the entity requesting the service to determine the special contractual arrangements required before Construction Service is provided. Regardless of any such payment, Company shall at all times have title to and complete ownership and control over facilities installed by Company.

5.7.3 PROCESSING OF REQUESTS FOR CONSTRUCTION OF DELIVERY SYSTEM

Requests for new residential Delivery Service requiring Construction Service, such as line extensions, shall be completed within 90 days of execution of the Facility Extension Agreement, or within a time period agreed to by the entity requesting the Construction Service and Company, and after the entity requesting Construction Service has made satisfactory payment arrangements for Construction Service Charges. For all other extensions requiring construction, requests should be completed within the time estimated by Company. For the purposes of this section, facility placement that requires a permit for a road or railroad crossing will be considered a line extension. Unless mutually agreed to by Company and Retail Customer, within ten Business Days of Company's receipt of a detailed request, Company shall give the entity requesting Construction Service an estimated completion date and an estimated cost for all charges to be assessed.

Unless a delay is beyond the reasonable control of Company, a delay of more than 90 days beyond execution of the Facility Extension Agreement for new residential Delivery Service shall constitute failure to serve, unless the entity requesting the service has agreed to a longer term. The Commission may conduct enforcement action and seek penalties and other remedies for unreasonable delays.

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5.7.4 ALLOWANCE FOR FACILITIES

The entity requesting the service will receive an allowance for installation of facilities. The calculation of the allowance and definitions of standard and non-standard facilities are provided in Chapter 6. Payments in the form of a contribution in aid of construction may be required for requested extensions in excess of the allowance in accordance with Chapter 6. When two or more applications for Delivery Service from the same extension are received prior to starting construction of the extension, the maximum allowance is the sum of each individual applicant's allowance.

5.7.5 NON-STANDARD FACILITIES

Non-standard facilities are defined in Chapter 6, and may include but are not limited to a two-way feed, automatic and manual transfer switches, Delivery Service through more than one Point of Delivery, redundant facilities, facilities in excess of those normally required for Delivery Service, or facilities necessary to provide Delivery Service at a non-standard voltage.

If the entity requesting Construction Service desires Delivery Service utilizing non-standard Delivery System facilities, as described above and not covered elsewhere in this Tariff, Company shall construct such facilities unless, in the reasonable judgment of Company, such construction would impair Company's facilities or facilities with which Company is interconnected, impair the proper operation of such facilities, impair service to Retail Customers, or there are other appropriate concerns that the entity requesting service is unable or unwilling to correct. The entity requesting Construction Service shall pay to Company the estimated cost of all non-standard facilities, offset by any applicable allowance, as detailed in Chapter 6, and the Facility Extension Agreement.

5.7.6 CUSTOMER REQUESTED FACILITY UPGRADES

In the case of upgrades to Delivery System facilities necessitated by Retail Customer adding load in excess of existing Delivery System facility capacity, should a contribution in aid of construction be required pursuant to Chapter 6, only the cost of the facility upgrades that are attributable to the Retail Customer's request will be included in calculating a payment to Company.

5.7.7 TEMPORARY DELIVERY SYSTEM

Company is responsible for the extension of Delivery System facilities necessary to connect Retail Customer's temporary Point of Delivery to Company's Delivery System for the purpose of providing temporary Delivery Service. Retail Customer, or the entity requesting such service, shall pay Company prior to Company's constructing temporary Delivery System facilities in accordance with Chapter 6.

5.7.8 REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS

Company may remove or relocate Company facilities and the Meter at Retail Customer's request unless doing so would create a safety hazard or would be incompatible with providing safe and reliable Delivery Service. Retail Customer, or the entity requesting such removal or relocation, shall pay to Company the total cost of removing or relocating such Delivery System facilities in accordance with Chapter 6. Company shall notify Competitive Retailer of all Meter Removals pursuant to this section.

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5.7.9 DISMANTLING OF COMPANY'S FACILITIES

Company may, upon discontinuation of Delivery Service to Retail Customer, dismantle and remove all lines, equipment, apparatus, or other facilities, which Company installed to provide Delivery Service to Retail Customer. Company may abandon in place, in whole or in part, its underground lines and equipment in lieu of removing such. Company shall be subject to liability pursuant to Section 5.2 LIMITS ON LIABILITY (which limits any legal liability only as expressly stated therein), for any such abandoned lines or equipment, and may offer Retail Customer the option to terminate applicable easements pursuant to this Tariff. If Company removes outdoor lighting on its own initiative, it shall not charge for removal. A Retail Customer or a Competitive Retailer on behalf of Retail Customer, shall request removal of outdoor lighting facilities at least 30 days prior to the requested removal date. The removal request shall be completed by Company on requested removal date. If mutually agreed to by Company and the Retail Customer, or the Competitive Retailer on behalf of the Retail Customer, Company may begin the removal of outdoor lighting facilities and complete the removal of outdoor lighting facilities on a date or dates other than the initially requested removal date.

5.8 BILLING AND REMITTANCE

5.8.1 BILLING OF DELIVERY CHARGES

Company shall bill Retail Customer's selected Competitive Retailer for all charges associated with Delivery Services and Discretionary Charges not associated with Construction Services. In no case shall Delivery Service Charges be billed to a Competitive Retailer for a time period when the Competitive Retailer was not the Retail Electric Provider for the Retail Customer.

5.8.2 BILLING TO RETAIL CUSTOMER BY COMPANY

For Construction Services, Company shall bill the entity that requests Construction Services from Company. When Retail Customer requests such services, Company may, pursuant to this Tariff and according to the terms of Facility Extension Agreement, require prepayments, contributions in aid of construction, or lump-sum payments for Construction Services. Upon a showing by Retail Customer of satisfactory credit, Company may extend payment options, such as deferred payment plans or installments of charges associated with Construction Services. Charges billed to Retail Customer pursuant to this section shall remain the responsibility of Retail Customer regardless of any change in Retail Customer's designated Competitive Retailer.

Retail Customers may also be billed by Company for damage caused to Company facilities by Retail Customer, pursuant to Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES, or Section 5.5.4, CHANGE IN RETAIL CUSTOMER'S ELECTRICAL LOAD, or for costs incurred by Company to correct any adverse effects of Retail Customer's Electrical Installation pursuant to Section 5.5.2, INTERMITTENT ELECTRICAL LOADS AND LIMITATIONS ON ADVERSE EFFECTS, or to correct Power Factor problems pursuant to Section 5.5.5, POWER FACTOR.

5.9 DEFAULT AND REMEDIES ON DEFAULT

5.9.1 COMPANY REMEDIES ON DEFAULT BY COMPETITIVE RETAILER

Upon failure of Competitive Retailer to timely abide by the terms of this Tariff, Competitive Retailer may be required to transfer Retail Customer to the POLR or arrange for Retail Customers to be served by another qualified Competitive Retailer or the POLR, as provided in Section 4.6 DEFAULT AND REMEDIES ON DEFAULT.

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5.10 METER

5.10.1 METERING PRACTICES

Unless otherwise agreed to by Company and Retail Customer, Delivery Service is provided through one Point of Delivery, with Retail Customer's service entrance arranged so that Company can measure Retail Customer's Service with one Meter. Additional information, including information concerning non-Company or advanced metering installations, may be found in Chapter 6.

5.10.2 RETAIL CUSTOMER RESPONSIBILITY AND RIGHTS

Each Retail Customer shall use reasonable care not to damage any of Company's Metering Equipment and related appurtenances on Retail Customer's Premises. Meters for residential Retail Customers shall be Company-owned unless otherwise determined by the Commission. Retail Customers required by the Independent Organization to have an IDR Meter may choose a Meter Owner, other than Company, in accordance with Applicable Legal Authorities otherwise, the Meter shall be owned by the Company.

Retail Customer shall own all Meter Data related to the premise occupied by that customer, regardless of whether the Meter Owner is the Retail Customer, the owner of the premise or a third party. Ownership of the Meter Data does not affect Company's obligations under this Tariff or other Applicable Legal Authorities to transmit Meter Data to the Independent Organization or the Retail Customer's Competitive Retailer. To the extent that data integrity is not compromised, the Retail Customer shall have the right to physical access to the Meter to obtain such Meter Data when technically feasible. The Retail Customer shall have the right and capability, including necessary security passwords, to assign access to the Retail Customer's Meter Data related to the premise occupied by that customer. "Physical Access" does not grant a customer the right to access a Meter in any way that may allow the customer the ability, directly or indirectly to alter billing and settlement data or compromise the safety of the Meter. Retail Customer is precluded from accessing any element of the Meter that may permit Retail Customer to alter billing and settlement data or compromise the accuracy or integrity of the Meter Data.

Retail Customer and, to the extent authorized by the Retail Customer, its designated Competitive Retailer shall have access to all of Retail Customer's Meter Data, Retail Customer's historical load data, and other proprietary customer data from Company pursuant to Applicable Legal Authorities. If authorized by the Commission, Company may assess a charge for compiling such data pursuant to Section 6.1, RATE SCHEDULES.

5.10.2.1 REQUIREMENTS

Retail Customer shall provide the following, at no cost to Company, at a suitable and easily accessible location:

- (1) Sufficient and proper space for installation of Meter and Metering Equipment;
- (2) Meter socket and Meter enclosure as specified by Company for all self-contained Meters;
- (3) Meter loop; and
- (4) An adequate anchor for Service Drops.

Where the Point of Delivery is inside the building, Customer shall provide the service entrance enclosure and space for Company's instrument transformers, as required. Retail Customer shall install Company-approved Meter socket or Meter enclosure. No

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Meter or Metering Equipment may be by-passed for any reason without prior approval of Company or as permitted by Applicable Legal Authorities.

**5.10.3 METERING OF RETAIL CUSTOMER'S INSTALLATION IN
MULTI-METERED BUILDINGS**

When Delivery Service is measured through individual Meters for each living unit in multi-family dwellings or each retail space in a multi-tenant building, the property owner of each individually metered living unit or retail space is responsible for proper connection of Retail Customer's Electrical Installation to the Meter socket for Meter, including correct identification and labeling of Meter socket in order to designate living unit or retail space being metered. Company requires property owner, at property owner's expense, to correct any improper connection or identification and, when responsible, reimburse Company for any costs incurred as a result of the improper connection except as otherwise required by Applicable Legal Authorities.

5.10.4 LOCATION OF METER

Consistent with Good Utility Practice, a Meter and its associated equipment shall be installed in a location that facilitates the provision of safe and reliable Delivery Service and accurate measurement and that provides a clear working space on all sides. The center of the Meter shall be not less than four feet and not more than six feet above the finished grade. All Meter locations should be as near as possible to the Point of Delivery. Meters for residential Retail Customers are to be located outside the building. Meter location for nonresidential Retail Customers normally will be outside the building. Inside locations may be permitted with Company's approval.

Meters will not be installed as follows:

- (1) In any hazardous location;
- (2) In any place where vibration, moisture, fumes or dust may damage the Meter or interfere with its operation;
- (3) Directly over any stairway, ramp or steps;
- (4) On any portion of a building which at a later date will be enclosed and thereby render the Meter inaccessible;
- (5) In any location accessible only through a hatchway, trapdoor, or by means of a ladder; or
- (6) In or recessed in the external surface of any wall that is within three feet of any property line, or that is over the edge of any walk, alley or driveway which provides access to commercial or industrial property.

5.10.5 NON-COMPANY OWNED METERS

Company shall provide all services associated with the Meter unless otherwise authorized by the Commission in accordance with Applicable Legal Authorities, including but not limited to, ownership, installation, removal, maintenance, testing and calibration, and data collection and management for Company billing and submission to Independent Organization.

Requests for installation and/or removal of a Non-Company Owned Meter shall be made by the Retail Customer's Competitive Retailer in accordance with Applicable Legal Authorities, or by the Retail Customer to the Company directly. All such requests must include at least the following information:

- (1) Retail Customer contact name;
- (2) Retail Customer contact phone number;
- (3) Meter Owner contact name, address and phone number;
- (4) Meter Type and manufacturer;
- (5) Competitive Retailers contact name and phone number;

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- (6) ESI ID if in existence and available;
- (7) Service address and directions to location when appropriate;
- (8) Service requested; and
- (9) Name, address, phone number and e-mail address of any agent designated by Retail Customer to make arrangements with Company for the requested service.

Company shall acknowledge receipt of the request to Retail Customer, Competitive Retailer or Retail Customer's designated agent and will contact the entity designated by the Retail Customer to make proper arrangement to provide the requested service in accordance with Applicable Legal Authorities.

An executed Service Agreement as approved by the Commission is required before installation of a Non-Company Owned Meter. The Service Agreement will include authorization of the Retail Customer's designated Meter Owner and will be in the form specified in Section 6.3, AGREEMENTS AND FORMS. Retail Customer is responsible for ensuring that Company is notified of any changes concerning the Non-Company Owned Meter in accordance with the Service Agreement and Applicable Legal Authorities.

The installation of a Meter that will cause a change of the settlement profile for the ESI ID may occur at any time of the month, however the settlement profile will not change until the beginning of the next scheduled Meter Reading/billing cycle.

Company shall not remove the Non-Company Owned Meter upon de-energization of the Meter unless a specific request for Meter Removal has been made by the Retail Customer, the Retail Customer's Competitive Retailer, the customer's designated agent or the Meter Owner. However, if the Company receives a request to energize a Meter not owned by the Company and there is not an agreement in place with the Meter Owner at the time that energization is requested, the Company may remove the Meter.

Upon removal of a Non-Company Owned Meter, Company shall immediately contact the Retail Customer, Meter Owner, and Competitive Retailer and shall ship the Meter Cash on Delivery (COD) to designated Meter Owner or shall safeguard the Meter until the earlier of (a) the date the Meter Owner takes possession of the Meter, or (b) 60 calendar days from the date of removal of the Meter. If the Meter Owner fails to take possession of the Meter within 60 calendar days or upon 30 days of the return of a Meter that has been shipped COD, the Company is no longer responsible for safeguarding the Meter and may dispose of it in any manner the Company deems appropriate.

Charges associated with Non-Company Owned Meters will be invoiced directly to the Retail Customer, Competitive Retailer, or the entity requesting the service, pursuant to Chapter 6, including charges for the installation, removal, and storage of a Non-Company Owned Meter and the installation and removal of a Meter owned by the Company.

5.11 RETAIL CUSTOMER INQUIRIES

5.11.1 SERVICE INQUIRIES

Retail Customer may contact Company directly regarding the Delivery Service, for the following situations:

- (1) Inquiries regarding site specific Delivery Services;
- (2) Construction of new lines, installation of a Meter, modification of existing equipment or change in Point of Delivery; or

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- (3) Special circumstances such as Delivery Service requirements that are of non-standard size or characteristics.

Retail Customer seeking information about the above items may contact the Company during normal business hours. In the event that Company personnel with the expertise needed to respond to the inquiry are not immediately available at the time of the Retail Customer's call, Company shall ensure that the Retail Customer is contacted within two Business Days.

5.11.2 COMPLAINTS

Retail Customer may submit written complaints about Delivery Service to Company and may call Company to lodge complaints orally. Retail Customer shall contact the person listed under Section 5.1.2, COMPANY CONTACT INFORMATION. Company shall inform Retail Customer of its right to file a complaint with the Commission. Company shall provide contact information for the Commission to the Customer.

5.11.3 BILLING INQUIRIES

Retail Customer inquiries concerning billing related issues shall be directed to Retail Customer's designated Competitive Retailer. Inquiries related to billing for Construction Services billed directly to Retail Customer should be referred to Company.

5.12 OUTAGE REPORTING

5.12.1 NOTIFICATION OF INTERRUPTIONS, IRREGULARITIES, AND SERVICE REPAIR REQUESTS

Retail Customer should report outages, interruptions, irregularities, or repair requests as directed by its designated Competitive Retailer.

Company shall maintain a toll free number to receive, in either English or Spanish, reports of interruptions, irregularities, or repair requests from a Retail Customer.

If Retail Customer directly contacts Company, Retail Customer must ensure that all necessary information is communicated to Company in a timely manner so as not to unnecessarily delay Company's response. The data necessary includes the following:

- (1) Retail Customer name, and if different, contact name;
- (2) Retail Customer phone number, and if different, contact phone number;
- (3) Service address (including city and zip code) and directions to location;
- (4) ESI ID, if available; and
- (5) Description of problem.

5.12.2 RESPONSE TO REPORTS OF INTERRUPTIONS AND REPAIR REQUESTS

The Company will promptly investigate reported problems. If, upon making a Service Call, Company determines that a reported problem is caused by a condition on Retail Customer's side of the Point of Delivery, Company shall notify Competitive Retailer, and charge Competitive Retailer a fee for the Service Call pursuant to the applicable Service Charges in Chapter 6 of this Tariff.

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Chapter 6: Company Specific Items

6.1 Rate Schedules

6.1.1 Delivery System Charges

6.1.1.1 Charges for Transmission and Distribution System Service

6.1.1.1.1 Residential Service

AVAILABILITY

This schedule is applicable to Delivery Service for residential purposes (which may include a small amount of non-residential usage incidental to residential usage) of a permanent nature to Individual Private Dwellings (including their appurtenant structures) and to individually metered apartments when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes. Each Individual Private Dwelling considered for Residential Service must have a unique 911 postal delivery address.

If a premise is used for non-residential purposes, Delivery Service will be provided under the Secondary Service or Primary Service rate schedule that the Company deems appropriate.

This schedule is not available for non-residential service, including but not limited to water wells, electric gates, barns, garages, boat docks, airplane hangars, pool houses, recreational vehicles or recreational vehicle parks, or for non-residential structures on the platted parcel of land requiring a separate Meter.

TYPE OF SERVICE

Delivery Service will be single-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's Standard Meter. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$1.43	per Retail Customer
Metering Charge	\$2.80	per Retail Customer
Distribution System Charge	\$0.025344	per kWh

II. Nuclear Decommissioning Charge: See Rider NDC

III. Transmission Cost Recovery Factor: See Rider TCRF

IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF

Other Charges or Credits

V. Distribution Cost Recovery Factor: See Rider DCRF

VI. Rate Case Expense Surcharge: See Rider RCE

VII. Interest Savings Refund: See Rider ISR

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VIII. Mobile Generation Rider:

See Rider MG

COMPANY SPECIFIC APPLICATIONS

Delivery Service is also available at three-phase 60 hertz, at a standard distribution voltage.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.2 Secondary Service Less Than or Equal to 10 kW

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at secondary voltage with demand less than or equal to 10 kW when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes.

TYPE OF SERVICE

Delivery Service will be single-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's Standard Meter for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$2.26	per Retail Customer
Metering Charge	\$4.61	per Retail Customer
Distribution System Charge	\$0.021251	per kWh

II. Nuclear Decommissioning Charge: See Rider NDC

III. Transmission Cost Recovery Factor: See Rider TCRF

IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF

V. Competitive Meter Credit: See Rider CMC

Other Charges or Credits

VI. Distribution Cost Recovery Factor: See Rider DCRF

VII. Rate Case Expense Surcharge: See Rider RCE

VIII. Interest Savings Refund: See Rider ISR

IX. Mobile Generation: See Rider MG

COMPANY SPECIFIC APPLICATIONS

Delivery Service is also available at three-phase 60 hertz, at a standard secondary voltage. Any recorded demand of greater than 10 kW will result in the premise being assigned to the Secondary Greater Than 10 kW rate schedule the following billing month.

UNMETERED SERVICE LESS THAN OR EQUAL TO 80 WATTS

Company will provide unmetered service and calculate billing determinants for such service based on a 100 percent load factor. These billing determinants are applied to all charges included in this rate schedule.

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Delivery Service to telecommunications devices and governmental non-lighting related loads whose maximum power requirements do not exceed 80 watts will be billed at the Monthly Rate specified above, subject to the following conditions:

1. The monthly energy consumption for devices with a maximum load of 20 watts or less will be set at 10 kWh per device.
2. The monthly energy consumption for devices with a maximum load of 21 to 40 watts will be set at 20 kWh per device.
3. The monthly energy consumption for devices with a maximum load of 41 to 60 watts will be set at 35 kWh per device.
4. The monthly energy consumption for devices with a maximum load of 61 to 80 watts will be set at 50 kWh per device.
5. A maximum of 50 individual devices can be aggregated to a single account (*i.e.*, a single ESI ID), subject to the following conditions:
 - a. All aggregated devices must have the same assigned monthly energy consumption (*i.e.*, either 10 kWh, 20 kWh, 35 kWh, or 50 kWh per device);
 - b. All aggregated devices must be located in the same city and county (or, in the event all of the devices are located outside the limits of an incorporated city, all devices must be located in the same county).

In lieu of the Meter Charge, a per device charge of \$1 per month will be added to the applicable charges.

UNMETERED SERVICE LESS THAN 1 KILOWATT

Unmetered service may be available, at the Company's sole discretion for telecommunications devices (such as for 5G service) and associated equipment (collectively referred to as "devices"), attached to Company Delivery System facilities, whose maximum power requirements are between 81 and 999 watts, based on a 100% load factor, provided that the electric load can be reasonably estimated or predicted by the specifications of the installed equipment. The electric load will be determined from the manufacturer's specifications for the device or the actual test load, whichever is greater

Delivery Service to telecommunications devices whose maximum power requirements are between 81 watts and 999 watts will be billed subject to the following conditions:

1. The monthly energy consumption for devices with a maximum load between 81 and 500 watts will be set at 360 kWh per device.
2. The monthly energy consumption for devices with a maximum load between 501 and 999 watts will be set at 719 kWh per device.
3. A maximum of 20 individual devices can be aggregated to a single account (*i.e.*, a single ESI ID), subject to the following conditions:
 - a. All aggregated devices must have the same assigned monthly energy consumption (*i.e.*, either 360 kWh or 719 kWh per device);
 - b. All aggregated devices must be located in the same city and county (or, in the event all of the devices are located outside the limits of an incorporated city, all devices must be located in the same county).

In lieu of the Meter Charge, a per device charge of \$1 per month will be added to the applicable charges.

AGREEMENT

For Unmetered Service Less Than Or Equal To 80 Watts: Provision of unmetered service will require an agreement that includes certification by the Retail Customer on at least an annual basis of the number of installed devices and specific location of each device. Failure by Retail Customer to obtain Company's authorization for changes to unmetered service (including but not limited to the number of devices, the types of devices, and the location of devices) may result in Company's refusal to continue service. Retail Customer bears the responsibility to inform the Company of any changes that would result in a change to any amounts billed.

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For Unmetered Service Less Than 1 kW: The Company will require a written agreement listing the location of each device and/or piece of equipment, the name and model number of each connected device, and the kWh to be used for billing, for each device associated with an ESI ID. Written request/notice from the Retail Customer is required in advance of any additions, deletions, or changes in the connected load served under this provision. It is the Retail Customer's obligation to inform the Company of any additions or reductions in load.

Reduction to the number of devices will be prospective from the date of notification by Retail Customer. Additions to the number of devices will be retroactive to the date of the installation regardless of the time period.

Any market order/transaction (such as a disconnection order) for a device aggregated into one account may result in all aggregated devices on that account being impacted by the order/transaction.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.3 Secondary Service Greater Than 10 kW

AVAILABILITY

This schedule is applicable to Delivery Service at secondary voltage with demand greater than 10 kW when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowed, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$11.13	per Retail Customer
Metering Charge	\$21.30	per Retail Customer
Distribution System Charge	See Table Below	

NCP kW	Annual Load Factor	per Distribution Billing kW
Less than or equal to 20 kW	All	\$5.121040
Greater than 20 kW	0% - 10%	\$7.144928
	11% - 15%	\$6.401242
	16% - 20%	\$6.141092
	21% - 25%	\$5.969330
	26% and above	\$5.121040

- II. Nuclear Decommissioning Charge:** See Rider NDC
- III. Transmission Cost Recovery Factor:** See Rider TCRF
- IV. Energy Efficiency Cost Recovery Factor:** See Rider EECRF
- V. Competitive Meter Credit:** See Rider CMC

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Other Charges or Credits

VI. Distribution Cost Recovery Factor:	See Rider DCRF
VII. Rate Case Expense Surcharge:	See Rider RCE
VIII. Interest Savings Refund:	See Rider ISR
IX. Mobile Generation:	See Rider MG

COMPANY SPECIFIC APPLICATIONS

At Company's option, locations where the electrical installation has multiple connections to Company's conductors, due to Company facilities limitations or design criteria, may be considered one Point of Delivery for billing purposes.

For Company's policy on initial rate assignment, please refer to Section 6.2.3.5 of this Tariff.

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed on their 4CP kW pursuant to the Determination of 4CP kW provision shown below.

DETERMINATION OF NCP kW

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15-minute period of maximum use during the billing month.

DETERMINATION OF 4CP kW

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15-minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4CP kW will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kW.

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

DETERMINATION OF ANNUAL LOAD FACTOR

The Annual Load Factor for each premise shall be calculated using the previous year's usage for that premise ending with the December Bill Cycle. The Annual Load Factor shall apply for the following 12 billing months.

The Annual Load Factor calculation is as follows:

$$\frac{\text{kWh Used in 12 Billing Months Ending December}}{\text{Maximum NCP kW for the 12 Billing Months Ending December} \times \text{Days in Billing Periods} \times 24}$$

For premises with less than 12 months usage history, the available billing history shall be used for determining the Annual Load Factor. However, if less than 90 days of billing history is available, the premise shall be assumed to have an Annual Load Factor greater than 25%.

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DETERMINATION OF BILLING kW

For loads whose maximum NCP kW established in the 11 months preceding the current billing month is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the NCP kW for the current billing month.

For loads whose maximum NCP kW established in the 11 months preceding the current billing month is greater than 20 kW and their Annual Load Factor is less than or equal to 25%, the Billing kW applicable to the Distribution System Charge shall be the NCP kW for the current billing month.

Billing kW applicable to Riders NDC, DCRF, RCE, ISR and MG charges shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet and the Annual Load Factor Provisions shall not apply to Retail Seasonal Agricultural Customers.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.4 Primary Service Less Than or Equal to 10 kW

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at primary voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard primary voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$9.43	per Retail Customer
Metering Charge	\$19.60	per Retail Customer
Distribution System Charge	\$0.010164	per kWh

- II. Nuclear Decommissioning Charge:** See Rider NDC
- III. Transmission Cost Recovery Factor:** See Rider TCRF
- IV. Energy Efficiency Cost Recovery Factor:** See Rider EECRF
- V. Competitive Meter Credit:** See Rider CMC

Other Charges or Credits

- VI. Distribution Cost Recovery Factor:** See Rider DCRF
- VII. Rate Case Expense Surcharge:** See Rider RCE
- VIII. Interest Savings Refund:** See Rider ISR
- IX. Mobile Generation:** See Rider MG

COMPANY SPECIFIC APPLICATIONS

Any recorded demand of greater than 10 kW will result in the premise being assigned to the Primary Greater Than 10 kW rate schedule the following billing month.

For Company's policy on initial rate assignment, please refer to Section 6.2.3.5 of this Tariff.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.5 Primary Service Greater Than 10 kW – Distribution Line

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at primary voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard primary voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$15.23	per Retail Customer
Metering Charge	\$46.60	per Retail Customer
Distribution System Charge	\$3.706828	per Distribution System billing kW

II. Nuclear Decommissioning Charge:

See Rider NDC

III. Transmission Cost Recovery Factor:

See Rider TCRF

IV. Energy Efficiency Cost Recovery Factor:

See Rider EECRF

V. Competitive Meter Credit:

See Rider CMC

Other Charges or Credits

VI. Distribution Cost Recovery Factor:

See Rider DCRF

VII. Rate Case Expense Surcharge:

See Rider RCE

VIII. Interest Savings Refund:

See Rider ISR

IX. Mobile Generation:

See Rider MG

COMPANY SPECIFIC APPLICATIONS

At Company's option, locations where the electrical installation has multiple connections to Company's conductors, due to Company facilities limitations or design criteria, may be considered one Point of Delivery for billing purposes.

For Company's policy on initial rate assignment, please refer to Section 6.2.3.5 of this Tariff.

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed on their 4CP kW pursuant

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to the Determination of 4CP kW provision shown below.

DETERMINATION OF NCP kW

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15-minute period of maximum use during the billing month.

DETERMINATION OF 4CP kW

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15-minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4CP kW will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kW.

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

DETERMINATION OF BILLING kW

For loads whose maximum 15-minute NCP kW established in the 11 months preceding the current billing month is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the 15-minute NCP kW for the current billing month.

For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the 15-minute NCP kW for the current billing month or 80% of the highest monthly 15-minute NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.6 - Primary Service Greater Than 10 kW – Substation

AVAILABILITY

This schedule is applicable to Delivery Service taken directly from a Company-owned substation for non-residential purposes at primary voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard primary voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$191.05	per Retail Customer
Metering Charge	\$334.33	per Retail Customer
Distribution System Charge	\$0.999267	per Distribution System billing kW

II. Nuclear Decommissioning Charge: See Rider NDC

III. Transmission Cost Recovery Factor: See Rider TCRF

IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF

V. Competitive Meter Credit: See Rider CMC

Other Charges and Credits

VI. Distribution Cost Recovery Factor: See Rider DCRF

VII. Rate Case Expense Surcharge: See Rider RCE

VIII. Interest Savings Refund: See Rider ISR

IX. Mobile Generation: See Rider MG

COMPANY SPECIFIC APPLICATIONS

At Company's option, locations where the electrical installation has multiple connections to Company's conductors, due to Company facilities limitations or design criteria, may be considered one Point of Delivery for billing purposes.

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed on their 4CP kW pursuant to the Determination of 4CP kW provision shown below.

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DETERMINATION OF NCP kW

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15-minute period of maximum use during the billing month.

DETERMINATION OF 4CP kW

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15-minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4CP kW will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kW. In regard to the Transmission Cost Recovery Factor, Premises billed using their NCP kW shall be billed at the \$/4CP rate under Rider TCRF.

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DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

DETERMINATION OF BILLING kW

For loads whose maximum 15-minute NCP kW established in the 11 months preceding the current billing month is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the 15-minute NCP kW for the current billing month.

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For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the 15-minute NCP kW for the current billing month or 80% of the highest monthly 15-minute NCP kW established in the 11 months preceding the current billing month (80% ratchet).

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The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.7 Transmission Service

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at transmission voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be three-phase, 60 hertz, at a standard transmission voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant the Company's Construction Service Charges.

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MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$213.22	per Retail Customer
Metering Charge	\$338.08	per Retail Customer
Distribution System Charge	\$0.506367	per Distribution System billing kW

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II. Nuclear Decommissioning Charge: See Rider NDC

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III. Transmission Cost Recovery Factor: See Rider TCRF

IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF

V. Competitive Meter Credit: See Rider CMC

Other Charges or Credits

VI. Distribution Cost Recovery Factor: See Rider DCRF

VII. Rate Case Expense Surcharge: See Rider ROE

VIII. Interest Savings Refund: See Rider ISR

IX. Mobile Generation: See Rider MG

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COMPANY SPECIFIC APPLICATIONS

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

DETERMINATION OF 4CP KW

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15-minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year.

Retail Customers without previous history on which to determine their 4CP kW will be billed based on estimated 4CP kW, in accordance with the following procedures:

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- (a) Retail Customers having interval data for fewer than 4CP kW, but at least two CP kW, will be billed based on the average of the actual CP kW, so long as the CP kW are representative of the Retail Customer's expected load, as derived from engineering estimates. If the CP kW are not representative of the expected load, the estimated 4CP kW will be set based on mutual agreement between the Retail Customer and the Company.
- (b) Retail Customers that do not have at least two CP kW will be billed by estimating the Retail Customer's 4CP kW demand by applying a class coincidence factor to the Retail Customer's NCP kW, using the formula:

Estimated 4CP kW = (NCP kW * TCCF) where:

NCP kW is the highest 15-minute integrated demand of an individual Retail Customer served at transmission voltage during the month; and

TCCF is the transmission class coincidence factor for the months June, July, August, and September calculated from the Company's most recent base rate proceeding using the following formula:

$$TCCF = \frac{\sum \text{Class CP kW for June, July, August, September}}{\sum \text{Class NCP kW for June, July, August, September}}$$

Where:

Class CP kW is the transmission voltage rate class' 15-minute demand at the time of the ERCOT CP and Class NCP kW is the transmission voltage class' maximum 15-minute demand during a month.

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

DETERMINATION OF BILLING kW

The Billing kW applicable to the Distribution System Charge shall be the higher of the 15-minute NCP kW for the current billing month or 80% of the highest monthly 15-minute NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.8 Lighting Service

Street Lighting Service

AVAILABILITY

Applicable to Competitive Retailer for street lighting, pedestrian walkway lighting, and overhead sign lighting service to governmental entities, and in areas served by Company, to Competitive Retailer for Street Lighting Service to Homeowner's Associations where no other governmental entity has elected to enter into a Street Light Agreement for the street lights within the Homeowners' Association. For the purposes of this rate schedule, a Homeowners' Association may be considered a governmental entity in incorporated and unincorporated areas where no other governmental entity has elected to enter into a Street Light Agreement for the street lights within the Homeowners' Association. Overhead sign lighting is available only under the provisions of Schedule D of the Monthly Rate - Unmetered Facilities or the Monthly Rate - Metered Facilities - Non-Company-Owned provisions or the appropriate Secondary Service or Primary Service Rate Schedule and is not available to Homeowners Associations.

TYPE OF SERVICE

Single or three phase, 60 hertz, at any of the Company's standard secondary or primary service voltages as required by Competitive Retailer. Where existing distribution facilities are not adjacent to the point of delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished. If service is provided at primary voltage, Company may at its option meter service on the secondary side of the governmental entity's transformers and adjust for transformer losses in accordance with Company's Tariff for Retail Delivery Service.

MONTHLY RATE

I. Unmetered Facilities

Points of Delivery (POD) Charge: \$58.44 per governmental entity served by the Competitive Retailer.

Lamp	Watts	Lumens	kWh	Schedule			Rectangular*	Post-Top*
				A	B*	C* and D		
Mercury Vapor* (See Note 1)	175	7,900	70	\$11.14	\$16.74	\$1.55	\$24.33	\$12.30
	400	21,000	150	\$13.02	\$20.89	\$3.19	N.A.	N.A.
	1,000	53,000	370	\$17.01	\$24.83	\$7.86	N.A.	N.A.
Sodium Vapor	100	9,500	40	\$10.71	\$16.33	\$0.85	\$23.88	\$11.71
	150	16,000	70	\$11.25	\$19.23	\$1.49	N.A.	N.A.
	200	22,000	80	\$12.02	\$20.00	\$1.70	N.A.	N.A.
	250	27,500	100	\$12.84	\$20.82	\$2.13	\$23.53	N.A.
	400	50,000	160	\$14.21	\$22.18	\$3.40	N.A.	N.A.
	1,000*	140,000	375	\$17.37	\$25.08	\$7.97	N.A.	N.A.
Metal Halide *	150	14,000	65	\$11.60	N.A.	\$1.38	N.A.	N.A.
	175 (see note 2)	14,000	65	\$11.60	\$19.17	\$1.38	N.A.	N.A.
	250	25,000	100	\$13.21	\$22.18	\$2.13	N.A.	N.A.
	400	36,000	160	\$14.21	\$22.18	\$3.40	\$33.25	N.A.
	1,000*	110,000	370	\$17.19	\$25.07	\$7.86	\$36.22	N.A.

Other:				
Lamp	Watts	Lumens	kWh	
Incandescent *	All			\$10.73
Historical*				
Mercury Vapor	175	7,900	70	\$14.25
Sodium Vapor	100	9,500	40	\$13.81
Sodium Vapor	150	16,000	70	\$14.23
Metal Halide	175	14,000	65	\$17.07

* Closed to new street lighting installations.

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LED Street Lighting Options

Lamp	Wattage Range	KWh	Schedule A LED Street Lighting				Schedule D LED Street Lighting
			Cobra Head (See Note 3)	Rectangular (See Note 4)	Post – Top (See Note 4)	Historical (See Note 4)	
LED	0 - 55	15	\$10.37	\$19.86	\$13.33	\$25.34	\$0.41
LED	56 - 100	30	\$10.88	\$20.64	\$13.61	\$25.56	\$0.67
LED	101 - 140	45	\$11.53	\$21.23	N/A	N/A	\$0.96
LED	141 - 180	55	\$12.21	N/A	N/A	N/A	\$1.17
LED	181 - 265	80	\$13.07	N/A	N/A	N/A	\$1.70

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Note 1: Mercury Vapor options are closed to new installations. Company will continue to maintain existing Mercury Vapor lamps as long as replacement lamps are available. When replacement lamps are no longer available or existing fixtures are damaged or fail and must be replaced, Retail Customer will have the option to switch its service to the lamp type as specified in Mercury Vapor and Metal Halide Fixture Replacement Schedule below or to cancel service at no cost. Existing 250 Watt Mercury Vapor Lighting will be billed at same rate as 175 Watt Mercury Vapor.

Note 2: Metal Halide option is closed to new installations. Company will continue to maintain existing metal halide lamps as long as replacement lamps are available. When replacement lamps are no longer available or existing fixtures are damaged or fail and must be replaced, Retail Customer will have the option to switch its service to the lamp type as specified in Mercury Vapor and Metal Halide Fixture Replacement Schedule below or to cancel service at no cost.

Note 3: Schedule A Cobra Head LED Street Lighting applies to:
Company installed, owned, operated, and maintained street lights mounted on wood poles with a cobra head arm and served overhead.

Company installed, owned, operated, and maintained street lights mounted on wood, steel, or ornamental poles of a type normally used by Company, and served overhead or underground, and Retail Customer has contributed to Company an amount equivalent to the difference between the total installed cost of such street lighting and the Standard Allowance for the Cobra Head Street Lighting Option.

Note 4: Schedule A Rectangular, Post-Top, and Historical LED Street Lighting applies to:
Company installed, owned, operated, and maintained street lights mounted on wood, steel, or ornamental poles of a type normally used by Company, and served overhead or underground, and Retail Customer has contributed to Company an amount equivalent to the difference between the total installed cost of such street lighting and the Standard Allowance for the applicable LED Street Lighting Option.

- II. **Nuclear Decommissioning Charge:** See Rider NDC
- III. **Transmission Cost Recovery Factor:** See Rider TCRF
- IV. **Energy Efficiency Cost Recovery Factor:** See Rider EECRF

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Other Charges or Credits

- V. **Distribution Cost Recovery Factor:** See Rider DCRF
- VI. **Rate Case Expense Surcharge:** See Rider RCE
- VII. **Interest Savings Refund:** See Rider ISR
- VIII. **Mobile Generation:** See Rider MG

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DEFINITIONS

Homeowners' Association:

An incorporated or unincorporated association owned by or whose members consist primarily of the owners of the property covered by the dedicatory instrument and through which the owners, or the board of directors or similar governing body, manage or regulate the residential subdivision, planned unit development, condominium or townhouse regime, or similar planned development.

Pedestrian Walkway Lighting:

Pedestrian walkway lighting is used to illuminate sidewalks along municipally-owned streets and roads and within municipally-owned parks and recreational areas.

Standard Allowance:

An amount equal to the average installed cost of a street light of a type normally used by Company and served either overhead or underground. For LED Street Lighting Options, the standard allowance is equal to the installed cost of the following:

Cobra Head - an LED street light mounted on a 35' wooden pole, with a cobra head arm, served overhead.

Rectangular - a Rectangular LED street light mounted on a 20' steel anchor-based pole, served underground.

Post-Top - a Post-Top LED street light mounted on a 20' fiberglass pole, served underground.

Historical - a Historical LED street light mounted on a 11' aluminum anchor-based historical pole, served underground.

Repair and Maintenance:

Repair consists of the repair or replacement of any individual component associated with the pole or fixture that allows the facility to operate safely and effectively. Maintenance includes photocell replacement and cleaning of lens at the time of bulb replacement. Repair and Maintenance do not include painting or straightening of poles unless Company determines that safety or operation is adversely affected.

Replacement:

Replacement includes only the complete replacement of the street light luminaire and pole caused by impacts related to weather, construction, or traffic accidents.

For street lights installed after the effective date of this revision, Schedules A and D are defined as follows:

Schedule A applies to Company installed, owned, operated, and maintained street lights of the types and sizes provided in the chart under Section I. Unmetered Facilities.

Schedule D applies to Retail Customer owned, operated and maintained street lights and overhead sign lights or where such lights are installed by a governmental entity for the use of Retail Customer, and Company supplies delivery service to Retail Customer for the operation of the street lights or overhead sign lights. Company does not provide maintenance to Schedule D lights in accordance with this tariff.

For street lights installed prior to the effective date of this revision, Schedules A, B, C, and D are defined as follows:

Schedule A applies to:

Company installed, owned, operated, and maintained street lights mounted on wood poles and served overhead.

Company installed, owned, operated, and maintained street lights mounted on wood, steel, or ornamental poles of a type normally used by Company, and served overhead or underground, and Retail Customer has contributed to Company an amount equivalent to the difference between the total installed cost of such street lighting and the total installed cost of an equivalent lighting system mounted on wood poles and served overhead.

Schedule B applies to:

Company installed, owned, operated, and maintained street lights mounted on steel or other ornamental poles of a type normally used by Company and served overhead. If the number of steel and/or other ornamental poles exceeds the number of such poles on which lights are mounted, there will be an additional charge of \$5.18 per month for each such excess pole. Where two street lights with lamps of the same size are mounted on the same steel and/or other ornamental pole, Schedule B applies to one of the lights and Schedule A to the other.

Company installed, owned, operated, and maintained street lights mounted on steel or other ornamental poles of a type normally used by Company and served underground, and Retail Customer has contributed to Company an amount equivalent to the difference between the total installed cost of the underground circuits serving the street lights and the total installed cost of overhead circuits. Where two street lights with lamps of the same size are mounted on the same steel and/or other ornamental pole, Schedule B applies to one of the lights and Schedule A to the other.

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Schedule C applies to:

Street lights installed for the use of Retail Customer by Retail Customer or by a governmental subdivision. All equipment replacement and maintenance is performed by Retail Customer or the governmental subdivision. Company provides lamp replacement service only which includes lamp and labor (unless otherwise requested in writing by Retail Customer).

Company-owned street lights mounted on steel or other ornamental poles of a type not normally used by Company, and Retail Customer has contributed to Company an amount equivalent to the entire construction cost of the street lighting facilities including luminaires and circuits.

Company operates all street lights under Schedule C (must be of a type suitable for use with the lamp sizes provided for herein) and makes all normal lamp replacements which includes lamp and labor at its expense. All other maintenance will be billed to Retail Customer on the basis of actual costs including appropriate overhead expenses.

Schedule D applies to:

Retail Customer operated and maintained street lights and overhead sign lights or where such lights are installed by a governmental subdivision for the use of Retail Customer, and Company supplies distribution service to Retail Customer for the operation of the street lights or overhead sign lights.

CONVERSION OR REPLACEMENT OF EXISTING FUNCTIONAL FACILITIES AT RETAIL CUSTOMER'S REQUEST

Company will convert or replace existing Company-owned, functional facilities (size or type of luminaire) to a different Company-offered size or type of luminaire upon request of and payment by Retail Customer of \$154 for each luminaire, to cover the cost of removal of existing facilities and an amount equal to the unamortized investment in the converted or replaced facilities, less the salvage value of the existing facilities. If the salvage value of the converted or replaced facilities is less than \$0, this negative salvage value will be treated as additional cost to be paid by the Retail Customer. Installation of new facilities requested by Retail Customer will be performed pursuant to the Standard Allowance described above.

Company will limit the conversion of fully operable mercury vapor, sodium vapor, and metal halide street lights to any LED Street Lighting Options to a maximum of 10,000 street lights per year. Additional conversions will be at the sole discretion of the Company.

Customer Requested Removal of Existing Facilities

Company will remove existing facilities upon request by Retail Customer if Customer pays an amount pursuant to Section 6.1.3.1, Charge No. SD16.

SPECIAL CONDITIONS

For billing purposes the monthly street lighting and overhead sign lighting burning hours are 333 hours per month and all connections and disconnections are assumed to have occurred at the beginning of the current month's billing period.

Retail Customer-owned unmetered lamps other than those of the lamp sizes shown under Schedule D are billed under the metered rate and the amount of monthly energy is determined by multiplying the connected load (including ballast) by the number of burning hours.

New Service provided to customer-owned street light other than the types and sizes provided in Schedule D will be provided under the appropriate Secondary Service or Primary Service Rate Schedule.

Company reserves the right to discontinue service at locations where excessive maintenance and/or lamp replacement occur, or Company may charge Retail Customer for such maintenance and/or lamp replacements. Company makes all connections and disconnections to its distribution system.

At the Company's sole discretion, it may determine that a specific lamp type is no longer commercially available under reasonable terms. When the Company makes such a determination, the option to utilize that specific lamp type for new installations, replacements, or conversions will terminate, and service will be provided under an alternative lamp type from that point forward.

Company-owned, operated, and maintained lighting facilities shall be installed in accordance with National Electrical Safety Code standards.

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The Lumen, Watt, and kWh levels shown in the tables above for all lighting options reflect a target average lumen output, a target average wattage level, and a target average kWh level. The target average levels may not be representative of any particular lamp or LED luminaire.

All street lights will burn out and/or dim over time, including LED luminaires. Thus the lumens delivered by a street light will vary over time and will vary from lamp to lamp and LED luminaire to luminaire. Any referenced lumens are initial estimates of a target average, based upon the lamp or luminaire type. No specific level of lumens is guaranteed by the Company or by this Rate Schedule. Wattage levels and ranges shown are approximations of a target average. No specific wattage level on any particular lamp or luminaire is guaranteed by the Company or by this Rate Schedule.

Retail Customer shall not hold Company liable for any variations in lamp or LED luminaire performance from the target average specifications stated in this rate schedule nor for how lamp or LED luminaires evolve over time in comparison to earlier variants.

LED lights are an emerging technology with no established industry standard. By choosing an LED lighting option, Retail Customer acknowledges this fact and accepts that there will be variances between LED light luminaires. Such variances may reflect, at a minimum and without limitation: luminaire physical appearance and differing levels of lumens, watts, and monthly kWh.

AGREEMENT

An Agreement for Street Lighting Service with a term of not less than ten years is required.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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MONTHLY RATE

I. Metered Facilities – Non-Company Owned

Applicable for distribution service supplied at one point of delivery and measured through one meter to Retail Customer owned, operated and maintained street and highway lighting, overhead sign lighting, and incidental safety lighting equipment which operates same hours as normal street lighting.

Customer Charge	\$2.27	per Retail Customer	R
Metering Charge	\$4.62	per Retail Customer	R
Distribution System Charge	\$0.021251	per kWh	I
II. Nuclear Decommissioning Charge:	See Rider NDC		T
III. Transmission Cost Recovery Factor:	See Rider TCRF		
IV. Energy Efficiency Cost Recovery Factor:	See Rider EECRF		
V. Competitive Meter Credit:	See Rider CMC		
Other Charges or Credits			
VI. Distribution Cost Recovery Factor:	See Rider DCRF		
VII. Rate Case Expense Surcharge:	See Rider RCE		T
VIII. Interest Savings Refund:	See Rider ISR		
VIII. Mobile Generation:	See Rider MG		

MONTHLY RATE

I. Metered Facilities - Company-Owned (Closed to new installations)

Customer Charge	\$2.28	per Retail Customer	R
Metering Charge	\$4.63	per Retail Customer	R
Distribution System Charge	\$0.114974	per kWh	R
II. Nuclear Decommissioning Charge:	See Rider NDC		T
III. Transmission Cost Recovery Factor:	See Rider TCRF		
IV. Energy Efficiency Cost Recovery Factor:	See Rider EECRF		
V. Competitive Meter Credit:	See Rider CMC		
Other Charges or Credits			
VI. Distribution Cost Recovery Factor:	See Rider DCRF		
VII. Rate Case Expense Surcharge:	See Rider RCE		T
VIII. Interest Savings Refund:	See Rider ISR		

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IX. Mobile Generation:

See Rider MG

MERCURY VAPOR AND METAL HALIDE FIXTURE REPLACEMENT SCHEDULE

For Company-owned lights, when existing mercury vapor or metal halide fixtures require replacement, Company will make such replacements with comparable high pressure sodium vapor or LED Cobra Head lighting at no cost, as specified below:

Existing Mercury Vapor Lighting :			Sodium Vapor Replacement :			Comparable LED Replacement :	
<u>Wattage</u>	<u>Lumens</u>	<u>kWh</u>	<u>Wattage</u>	<u>Lumens</u>	<u>kWh</u>	<u>Wattage Range</u>	<u>kWh</u>
175	7,900	70	100	9,500	40	0 – 55	15
400	21,000	150	200	22,000	80	101 – 140	45
1,000	63,000	370	400	50,000	160	181 – 265	80
Existing Metal Halide Lighting :			Sodium Vapor Replacement :			Comparable LED Replacement :	
<u>Wattage</u>	<u>Lumens</u>	<u>Wattage</u>	<u>Wattage</u>	<u>Lumens</u>	<u>kWh</u>	<u>Wattage Range</u>	<u>kWh</u>
150	14,000	65	150	16,000	70	56 – 100	30
175	14,000	65	150	16,000	70	56 – 100	30
250	25,000	100	250	27,500	100	141 – 180	55
400	36,000	160	400	50,000	160	181 – 265	80
1,000	110,000	370	400	50,000	160	181 – 265	80

Upon replacement, Retail Customer will be billed at the applicable facilities charge and associated kWh usage for the replacement lighting.

Upon request of the Retail Customer, Company will convert or replace existing mercury vapor or metal halide lighting to street lighting options other than those indicated above, as stated in "CONVERSION OR REPLACEMENT OF EXISTING FACILITIES."

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- II. Nuclear Decommissioning Charge: See Rider NDC
- III. Transmission Cost Recovery Factor: See Rider TCRF
- IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF
- V. Competitive Meter Credit: See Rider CMC

Other Charges or Credits

- VI. Distribution Cost Recovery Factor: See Rider DCRF
- VII. Rate Case Expense Surcharge: See Rider RCE
- VIII. Interest Savings Refund: See Rider ISR
- IX. Mobile Generation: See Rider MG

Extra Spans: Plus \$2.77 per span of secondary line installed hereunder in excess of one span per light.

MERCURY VAPOR AND METAL HALIDE FIXTURE REPLACEMENT SCHEDULE

When existing mercury vapor or metal halide fixtures require replacement, Company will make such replacements with comparable high pressure sodium vapor or LED lighting at no cost as specified below:

Existing Mercury Vapor Lighting :			Sodium Vapor Replacement :			Comparable LED Replacement :	
<u>Wattage</u>	<u>Lumens</u>	<u>kWh</u>	<u>Wattage</u>	<u>Lumens</u>	<u>kWh</u>	<u>Wattage Range</u>	<u>kWh</u>
175	7,900	70	100	9,500	40	0 – 55	15
400	21,000	150	200	22,000	80	101 – 140	45
Existing Metal Halide Lighting :			Sodium Vapor Replacement :			Comparable LED Replacement :	
<u>Wattage</u>	<u>Lumens</u>	<u>kWh</u>	<u>Wattage</u>	<u>Lumens</u>	<u>kWh</u>	<u>Wattage Range</u>	<u>kWh</u>
175	14,000	65	150	16,000	70	56 – 100	30
250	25,000	100	250	27,500	100	141 – 180	55
400	36,000	160	400	50,000	160	181 – 265	80
1,000	110,000	370	400	50,000	160	181 – 265	80

Retail Customer is not limited to the Comparable LED Replacement option listed above, but may choose from any LED Guard Light or Flood Light option shown in the Outdoor Lighting table. Upon replacement, Retail Customer will be billed at the applicable facilities charge and associated kWh usage for the replacement lighting.

MAINTENANCE OF FACILITIES

Company will maintain all facilities incidental to providing this service, including replacement of burned-out lamps.

Company reserves the right to discontinue service at locations where excessive maintenance and/or lamp replacements are, in Company's sole judgment, likely to or actually do occur.

REMOVAL OF EXISTING FACILITIES

Except as specified above, Company will replace existing Company-owned luminaires with any of the outdoor lighting options above or remove the existing luminaire upon request of and payment by Retail Customer in accordance with the Company's Section 6.1.3.1 Uniform Discretionary Service Charge 16 – Security Light Removal, for each luminaire to cover the labor cost of removal and Company's average unamortized investment in the existing luminaire. This charge is applicable to all replacements whether or not an outdoor lighting service is active or inactive or a customer change has taken or is taking place.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
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6.1.1.2 Schedule TC

6.1.1.2.1 Rider TC - Transition Charge

NOT APPLICABLE

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
Applicable: Entire Certified Service Area
Effective Date: January 1, 2002

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6.1.1.3 CTC

6.1.1.3.1 Rider CTC - Competition Transition Charge

NOT APPLICABLE

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges

Applicable: Entire Certified Service Area

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6.1.1.4 Charges for SBF

6.1.1.4.1 Rider SBF - System Benefit Fund

NOT APPLICABLE

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
Applicable: Entire Certified Service Area
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6.1.1.5 Charges for Nuclear Decommissioning

6.1.1.5.1 Rider NDC - Nuclear Decommissioning Charges

AVAILABILITY

Applicable, pursuant to Subchapter G, of Chapter 39 of the Utilities Code, to all existing or future Retail Customers, including the facilities, premises, and loads of those Retail Customers, within the Company's geographical certificated service area.

NET MONTHLY BILL AMOUNT

The Nuclear Decommissioning Charge Factor for each of the Company's stranded cost recovery classes is as follows:

<u>Stranded Cost Recovery Class</u>	<u>Nuclear Decommissioning Charge Factor (NDCF)</u>	
Residential Service	\$ 0.000199	per kWh
Secondary Service Less than or Equal to 10 kW	\$ 0.000130	per kWh
Secondary Service Greater than 10 kW	\$ 0.045	per Distribution System billing kW
Primary Service Less than or Equal to 10 kW	\$ 0.000130	per kWh
Primary Service Greater than 10 kW – Distribution Line	\$ 0.041	per Distribution System billing kW
Primary Service Greater than 10 kW – Substation	\$ 0.049	per Distribution System billing kW
Transmission Service	\$ 0.045	per Distribution System billing kW
Lighting Service	\$ 0.000162	per kWh

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The amount to be billed is determined by multiplying the Retail Customer's billing determinant (kWh consumption or kW billing demand, whichever is appropriate) by the appropriate Nuclear Decommissioning Charge Factor and is rounded to the nearest cent.

**Tariff for Retail Delivery Service
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6.1.1 Delivery System Charges
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6.1.1.6 Other Charges

6.1.1.6.1 Rider Transmission Cost Recovery Factor (TCRF)

APPLICABILITY

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

MONTHLY RATE

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kW or NCP kW).

The TCRF shall be calculated for each rate according to the following formula:

$$\text{TCRF} = \frac{\left[\sum_{i=1}^N (\text{NWTR}_i * \text{NLI}_i) - \sum_{i=1}^N (\text{BWTR}_i * \text{NLI}_i) \right] * 1/2 * \text{ALLOC} + \text{ADJ}}{\text{BD}}$$

rounded to nearest \$.000001

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kW or dollars per NCP kW to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.
- NWTR_i = The new wholesale transmission rate of a TSP, approved by the Commission by order or pursuant to Commission rules, since the Company's last rate case.
- BWTR_i = The base wholesale transmission rate of the TSP represented in the NWTR_i used to develop the retail transmission charges of the Company, in the Company's last rate case.
- NLI = The Company's individual 4CP load component of the total ERCOT 4CP load used to develop the NWTR_i.
- ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	45.88067225%
Secondary Service Less Than or Equal to 10 kW	1.28244083%
Secondary Service Greater Than 10 kW	33.35359266%
Primary Service Less Than or Equal to 10 kW	0.01326433%
Primary Service Greater Than 10 kW Distribution Line	8.38539747%
Primary Service Greater Than 10 kW Substation	2.74636637%
Transmission Service	8.33826609%
Lighting Service	0.00000000%

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**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges

Applicable: Entire Certified Service Area

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$$ADJ = \sum_{p=1}^6 \{EXP_p - (REV_p - ADJP1_p - ADJP2_p)\}$$

Where:

ADJ = Adjustment to Rate Class TCRF to include prior periods' over/(under) recovery.

EXP_p = Transmission expense not included in base rates for period p.

REV_p = TCRF revenue for period p.

(REV_p - ADJP1_p - ADJP2_p) = TCRF Revenue for period p excluding prior period adjustments included in period p.

ADJP1_p = one-sixth of ADJ calculated in the previous TCRF update for the periods 5 and 6.

ADJP2_p = one-sixth of ADJ calculated in the second previous TCRF update for the periods 1- 4.

BD = Each class's billing determinant (kWh, 4 CP kW, or NCP kW) for the previous March 1 through August 31 period for the March 1 TCRF update, and for the previous September 1 through February 28 period for the September 1 TCRF update.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges

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Transmission Cost Recovery Factor (TCRF)

Effective Date	Residential Service (\$/kWh)	Secondary Service		Primary Service			Transmission Service (\$/kWh)
		≤ 10 kW (\$/kWh)	> 10 kW (\$/NCP kW) (\$/ACP kW)	≤ 10 kW (\$/kWh)	> 10 kW Distribution Line (\$/NCP kW) (\$/ACP kW)	Substation (\$/ACP kW)	
May 1, 2023	0.011873	0.010543	3.972133 4.791635	0.007678	3.365363 5.044864	4.737573	5.210817
March 1, 2023	0.012599	0.010704	4.262818 6.392903	0.008823	1.378076 4.354400	2.511649	3.957869
Sept. 1, 2022	0.020743	0.012761	4.688229 6.512781	0.006003	1.456871 4.465550	3.055338	3.948022
March 1, 2022	0.015574	0.010823	3.967045 6.210678	0.006846	1.667928 4.414792	3.002517	3.902847
Sept. 1, 2021	0.018410	0.011402	4.473975 5.748051	0.008041	2.064123 4.040442	2.829599	3.476959
March 1, 2021	0.012721	0.010119	4.114300 5.188910	0.006738	1.779077 3.638539	2.674908	3.186437
Sept. 1, 2020	0.016905	0.010101	3.859794 5.081664	0.004936	1.342499 3.368354	2.468120	3.427640
March 1, 2020	0.014176	0.009918	3.620742 5.125790	0.005080	1.608477 3.440228	2.913482	3.964372
Sept. 1, 2019	0.017159	0.010719	3.860599 5.069568	0.005171	1.119488 3.881819	2.901811	4.054668
March 1, 2019	0.010353	0.007932	3.005813 4.594181	0.003416	0.982532 4.093643	2.235325	3.743730
Sept. 1, 2018	0.015920	0.008740	3.440786 4.566693	0.000514	0.723472 4.107310	3.148377	4.006269
March 1, 2018	0.012056	0.008639	3.151195 4.406363	0.006909	0.762847 3.914913	4.188032	4.265052
Nov. 27, 2017	0.014451	0.009112	3.292912 4.399344	0.006462	1.632997 3.820825	4.341133	4.211773
Sept. 1, 2017	0.016932	0.008562	3.832656 4.030148	0.007700	2.660327 3.892624	3.734070	3.364682
March 1, 2017	0.013279	0.008312	3.727956 4.176011	0.008566	3.220249 4.132524	3.667418	3.518126
Sept. 1, 2016	0.017099	0.008810	4.026318 4.147862	0.008694	3.725416 4.284415	2.190903	3.485010
March 1, 2016	0.010878	0.008844	3.295464 3.920838	0.007985	2.721529 3.510469	3.304420	3.061538
Sept. 1, 2015	0.014101	0.008887	3.472800 3.755437	0.006853	2.476787 3.462231	3.576640	3.159436
March 1, 2015	0.012188	0.006771	3.264002 3.770375	0.006071	2.919763 3.677512	3.494888	3.544887
Sept. 1, 2014	0.012012	0.006736	3.481646 3.795392	0.006041	2.628477 3.639984	3.520538	3.667981
March 1, 2014	0.010953	0.007165	3.079186 3.516757	0.005666	2.521523 3.325860	3.350609	3.605516
Sept. 1, 2013	0.012052	0.006532	2.665916 2.778674	0.004906	2.158241 2.616894	2.759452	2.840117
March 1, 2013	0.007926	0.005592	2.222965 2.550483	0.004282	2.232660 2.548630	2.803877	2.665781
Sept. 1, 2012	0.010553	0.006286	2.440971 2.508042	0.004183	2.175351 2.568354	2.655406	2.636809
March 1, 2012	0.005386	0.004840	1.827715 2.142828	0.004089	1.785852 2.237058	2.337749	2.228859
Sept. 1, 2011	0.007673	0.004833	1.976581 2.122139	0.003479	2.081311 2.186947	2.405318	2.231749
July 1, 2011	0.006872	0.004678	1.848436 2.059691	0.003346	2.124988 2.193299	2.402998	2.249449
March 1, 2011	0.000950	0.000731	0.283570 0.385626	0.000629	0.302083 0.396410	0.283060	0.422800
Sept. 1, 2010	0.000685	0.000455	0.170603 0.233457	0.000344	0.191823 0.229377	0.252862	0.247124
March 1, 2010	0.000516	0.000343	0.128406 0.175714	0.000259	0.144377 0.172643	0.190319	0.186001
Dec. 30, 2009	0.000363	0.000246	0.091033 0.125668	0.000186	0.105518 0.117411	0.120862	0.120722
Sept. 17, 2009	0.000363	0.000246	0.091033 0.125668	0.000186	0.112336 0.117110	0.117110	0.120722
Sept. 1, 2009	0.002355	0.002462	0.472547 0.840573	0.001623	0.479068 0.720912	0.720912	0.691746

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**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
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Transmission Cost Recovery Factor (TCRF)

Effective Date	Residential Service (\$/kWh)	Secondary Service			Primary Service			Transmission Service (\$/4CP kW)
		≤ 10 kW (\$/kWh)	>10 kW (\$/NCP kW)	>10 kW (\$/4CP kW)	≤ 10 kW (\$/kWh)	>10 kW Distribution Line (\$/NCP kW)	Substation (\$/4CP kW)	
March 1, 2009	0.002189	0.002287	0.439061	0.781008	0.001508	0.445120	0.669826	0.642727
Sept. 1, 2008	0.002063	0.002127	0.403055	0.702664	0.001420	0.430280	0.619825	0.573063
March 1, 2008	0.001732	0.001786	0.338338	0.589841	0.001192	0.361193	0.520303	0.481048
Sept. 1, 2007	0.001533	0.001635	0.310246	0.456301	0.001134	0.438720	0.414901	0.440732
March 1, 2007	0.001215	0.001295	0.245789	0.361500	0.000898	0.347571	0.328701	0.349165
Sept. 1, 2006	0.001051	0.001033	0.271030	0.256934	0.000667	0.881852	0.242577	0.379605
March 1, 2006	0.000764	0.000751	0.196945	0.186702	0.000485	0.640802	0.176270	0.275841
Sept. 1, 2005	0.000808	0.000782	0.195061	0.218221	0.000431	0.614912	0.202486	0.278379
March 1, 2005	0.000899	0.000882	0.218670	0.232808	0.000486	0.683723	0.218281	0.284134
Sept. 1, 2004	0.000866	0.000843	0.219118	0.264549	0.001117	0.707964	0.225077	0.326989
March 1, 2004	0.000501	0.000488	0.126731	0.153007	0.000646	0.409464	0.130178	0.189120
Sept. 1, 2003	0.000398	0.000320	0.105622	0.120717	0.000184	0.105499	0.104723	0.133828
March 1, 2003	0.000223	0.000214	0.059254	0.068434	0.000154	0.059010	0.060388	0.078650
Sept. 1, 2002	0.000056	0.000045	0.014703	0.018325	0.000026	0.011607	0.017807	0.013191
Jan. 1, 2002	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

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6.1.1 Delivery System Charges
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6.1.1.6.2 Rider CMC - Competitive Metering Credit

AVAILABILITY

Applicable, pursuant to PURA § 39.107 (b) and (i) and PUCT Substantive Rule § 25.311, to any non-residential Retail Customer required by the Independent Organization to have an Interval Data Recorder Meter or a non-residential Retail Customer that is a party of an energy savings performance contract and Company has installed a Non-Company Owned Billing Meter.

NET MONTHLY BILL AMOUNT

The Competitive Metering Credit for each of the Company's eligible retail rate schedules is as follows:

<u>Rate Schedule</u>	<u>Meter Credit</u>
Secondary Service Less than or Equal to 10 kW	\$1.57 per month
Secondary Service Greater than 10 kW	\$2.09 per Month
Primary Service Less than or Equal to 10 kW	\$1.65 per Month
Primary Service Greater than 10 kW -- Distribution Line	\$2.83 per Month
Primary Service Greater than 10 kW - Substation	\$4.96 per Month
Transmission Service	\$4.96 per Month
Lighting Service (Metered Facilities)	\$1.57 per Month

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The Retail Electric Provider of record for the applicable Retail Customer will receive one credit per month for the Retail Customer's utilization of a Non-Company Owned Billing Meter.

Rider CMC is not applicable to Retail Customers being provided service under the Residential Service Rate Schedule or the Unmetered Facilities Monthly Rate contained in the Lighting Service Rate Schedules.

AGREEMENT

An Agreement for Meter Ownership and/or Access for Non-Company Owned Meters is required.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1 Delivery System Charges

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6.1.1.6.3 Rider EECRF - Energy Efficiency Cost Recovery Factor

APPLICATION

Applicable, pursuant to PURA § 39.905(b)(4) and Substantive Rule § 25.182(d), to all eligible customers in energy efficiency rate classes that receive services under the Company's energy efficiency programs.

METHOD OF CALCULATION

An Energy Efficiency Cost Recovery Factor (EECRF) shall be calculated annually and shall equal by energy efficiency rate class the sum of: forecasted energy efficiency costs, any adjustment for past over-recovery or under-recovery of EECRF costs including interest, any approved energy efficiency performance bonus for the previous year, any EECRF proceeding expenses from the previous year, and any applicable evaluation, measurement, and verification costs as determined by the commission; divided by the forecasted billing units for each class in demand or kWh.

MONTHLY RATE

Energy Efficiency Cost Recovery Factor (EECRF)

Effective Date	Residential Service	Secondary Service		Primary Service			Transmission Service		Lighting Service
	(\$/kWh)	≤ 10 kW*	> 10 kW*	≤ 10 kW*	> 10 kW – Distribution Line*	> 10 kW – Substation*	Non-Profit	For Profit	(\$/kWh)
March 1, 2023	0.001028	0.000601	0.000642	(0.000062)	0.000182	0.000012	0.000210	0.000000	0.000000
March 1, 2022	0.001061	0.000636	0.000637	0.000193	0.000061	0.000079	0.000017	0.000000	0.000000
March 1, 2021	0.000861	(0.000081)	0.000475	(0.000048)	0.000065	0.000243	0.000657	0.000000	0.000000
March 1, 2020	0.000739	0.000282	0.000348	0.000243	0.000346	0.000229	0.000052	0.000000	0.000000
March 1, 2019	0.000755	0.000318	0.000414	(0.000062)	0.000285	0.000004	0.000016	0.000000	0.000000
March 1, 2018	0.000760	(0.000114)	0.000444	0.000142	0.000158	(0.000010)	0.000545	0.000000	0.000000
March 1, 2017	0.000780	0.000329	0.000444	(0.000021)	0.000057	(0.000159)	(0.000104)	0.000000	0.000000
March 1, 2016	0.000995	0.001505	0.000459	0.000461	(0.000005)	(0.000046)	0.001335	0.000000	0.000000
March 1, 2015	0.001025	0.000997	0.000353	(0.000065)	0.000756	0.000025	0.000173	0.000000	0.000001
March 1, 2014	0.001014	0.000437	0.000525	(0.000004)	0.000649	0.000680	0.000525	(0.000002)	0.000000
	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)
Dec. 31, 2012	1.23	0.23	11.59	(2.58)	95.76	130.77	132.02	(1.61)	0.00
Jan. 3, 2012	0.99	0.36	6.65	(0.05)	130.77	130.77	(224.74)	(224.74)	0.00
Dec. 30, 2010	0.91	0.01	8.14	4.79	75.91	185.59	(71.62)	(71.62)	0.00
Dec. 30, 2009	0.89	0.11	9.66	0.06	59.87	720.49	273.71	273.71	0.00

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Oncor Electric Delivery Company LLC**

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Energy Efficiency Cost Recovery Factor (EECRF)

<u>Effective Date</u>	Residential Service	Secondary Service		Primary Service			Transmission Service		Lighting Service
		$\leq 10 \text{ kW}^*$	$> 10 \text{ kW}^*$	$\leq 10 \text{ kW}^*$	$> 10 \text{ kW} - \text{Distribution Line}^*$	$> 10 \text{ kW} - \text{Substation}^*$	Non-Profit	For Profit	
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)
Sept. 17, 2009	0.92	0.22	8.68	0.00	76.27	76.27	443.77	443.77	0.00
Dec. 29, 2008	0.22	(0.79)	2.48	(2.17)	26.17	26.17	(227.52)	(227.52)	(0.17)

* Excludes those industrial customers taking electric service at distribution voltage qualifying for the exemption pursuant to Substantive Rule § 25.181(u).

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges

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6.1.1.6.4 Rider Distribution Cost Recovery Factor (DCRF)

APPLICABILITY

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable distribution service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.243, are necessitated by incremental distribution costs not included in the Company's last general rate case proceeding before the Commission.

MONTHLY RATE

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this distribution service charge adjustment based on the monthly per unit cost (DCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh or Billing kW).

The DCRF shall be calculated for each rate according to the following formula:

$$\text{DCRF} = \frac{[(\text{DIC}_C - \text{DIC}_{RC}) * \text{ROR}_{AT}] + (\text{DEPR}_C - \text{DEPR}_{RC}) + (\text{FIT}_C - \text{FIT}_{RC}) + (\text{OT}_C - \text{OT}_{RC}) - \sum(\text{DISTREV}_{RC\text{-CLASS}} * \% \text{GROWTH}_{\text{CLASS}})] * \text{ALLOC}_{\text{CLASS}}}{\text{BD}_{C\text{-CLASS}}}$$

rounded to nearest \$.000001

Where:

- DIC_C = Current Net Distribution Invested Capital
- DIC_{RC} = Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
- ROR_{AT} = After-Tax Rate of Return as defined in Substantive Rule § 25.243(d)(2).
- DEPR_C = Current Depreciation Expense, as related to Current Gross Distribution Invested Capital, calculated using the currently approved depreciation rates.
- DEPR_{RC} = Depreciation Expense, as related to Gross Distribution Invested Capital, from the last comprehensive base-rate proceeding.
- FIT_C = Current Federal Income Tax, as related to Current Net Distribution Invested Capital, including the change in federal income taxes related to the change in return on rate base and synchronization of interest associated with the change in rate base resulting from additions to and retirements of distribution plant as used to compute Net Distribution Invested Capital.
- FIT_{RC} = Federal Income Tax, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
- OT_C = Current Other Taxes (taxes other than income taxes and taxes associated with the return on rate base), as related to Current Net Distribution Invested capital, calculated using current tax rates and the methodology from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
- OT_{RC} = Other Taxes, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
- $\text{DISTREV}_{RC\text{-CLASS}}$ (Distribution Revenues by rate class based on Net Distribution Invested Capital from the last comprehensive base-rate proceeding) = $(\text{DIC}_{RC\text{-CLASS}} * \text{ROR}_{AT}) + \text{DEPR}_{RC\text{-CLASS}} + \text{FIT}_{RC\text{-CLASS}} + \text{OT}_{RC\text{-CLASS}}$.

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$\%GROWTH_{CLASS} = (\text{Growth in Billing Determinants by Class}) = (BD_{C-CLASS} - BD_{RC-CLASS}) / BC_{RC-CLASS}$.

$DIC_{RC-CLASS}$ = Net Distribution Invested Capital allocated to the rate class from the last comprehensive base-rate proceeding.

$DEPR_{RC-CLASS}$ = Depreciation Expense, as related to Gross Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$FIT_{RC-CLASS}$ = Federal Income Tax, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$OT_{RC-CLASS}$ = Other Taxes, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$ALLOC_{CLASS}$ = Rate Class Allocation Factor approved in the last comprehensive base-rate proceeding, calculated as: total net distribution plant allocated to rate class, divided by total net distribution plant. For situations in which data from the last comprehensive base-rate proceeding are not available to perform the described calculation, the Rate Class Allocation Factor shall be calculated as the total distribution revenue requirement allocated to the rate class (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) divided by the total distribution revenue requirement (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) for all classes as approved by the commission in the electric utility's last comprehensive base-rate case.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	55.8203%
Secondary Service Less Than or Equal to 10 kW	2.0953%
Secondary Service Greater Than 10 kW	34.9913%
Primary Service Less Than or Equal to 10 kW	0.0284%
Primary Service Greater Than 10 kW Distribution Line	5.5524%
Primary Service Greater Than 10 kW Substation	0.5328%
Transmission Service	0.1234%
Lighting Service	0.5060%
Wholesale Service	
Substation	0.0638%
Distribution Line	0.2863%

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$BD_{C-CLASS}$ = Rate Class Billing Determinants (weather-normalized and adjusted to reflect the number of customers at the end of the period) for the 12 months ending on the date used for purposes of determining the Current Net Distribution Invested Capital. For customer classes billed primarily on the basis of kilowatt-hour billing determinants, the DCRF shall be calculated using kilowatt-hour billing determinants. For customer classes billed primarily on the basis of demand billing determinants, the DCRF shall be calculated using demand billing determinants.

$BD_{RC-CLASS}$ = Rate Class Billing Determinants used to set rates in the last comprehensive base-rate proceeding.

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This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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Distribution Cost Recovery Factor (DCRF)

Effective Date	Residential Service	Secondary Service		Primary Service		Transmission Service	Lighting Service
	(\$/kWh)	≤ 10 kW (\$/kWh)	≥ 10 kW (\$/Billing kW)	≤ 10 kW (\$/kWh)	≥ 10 kW Distribution Line (\$/Billing kW)	Substation (\$/Billing kW)	(\$/kWh)
May 1, 2023	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Sept 1, 2021	0.002213	0.002481	0.490802	0.001235	0.200042	0.044707	0.008533
Sept. 1, 2020	0.001287	0.001374	0.268647	0.000620	0.111613	0.029207	0.004595
Sept. 1, 2019	0.000474	0.000503	0.099593	0.000221	0.048956	0.012099	0.001633
Sept. 1, 2018	0.000183	0.000190	0.037928	0.000092	0.019495	0.005353	0.000595

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6.1.1.6.5 Rider RCE – Rate Case Expense Surcharge

AVAILABILITY

Applicable to all Retail Customers receiving Delivery Service under one of the Company's Rate Schedules in the Tariff for Retail Delivery Service for recovery of rate case expenses approved in Docket No. 53601.

Rider RCE shall remain in effect through the end of the billing month that the approved amount of \$9,990,064 has been billed (which is estimated to be two years from the effective date).

NET MONTHLY BILL AMOUNT

The RCE amount for each of the Company's applicable retail rate schedules is as follows:

<u>Rate Schedule</u>	<u>RCE</u>
Residential Service	\$0.000054 per kWh
Secondary Service Less than or Equal to 10 kW	\$0.000055 per kWh
Secondary Service Greater than 10 kW	\$0.012192 per kW
Primary Service Less than or Equal to 10 kW	\$0.000068 per kWh
Primary Service Greater than 10 kW – Distribution Line	\$0.008555 per kW
Primary Service Greater than 10 kW - Substation	\$0.005625 per kW
Transmission Service	\$0.004333 per kW
Lighting Service	\$0.000189 per kWh

NOTICE

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6.1.1.6.6 Rider ISR – Interest Savings Refund

AVAILABILITY

Applicable to all Retail Customers receiving Delivery Service under one of the Company's Rate Schedules in the Tariff for Retail Delivery Service for the refund of the interest-rate savings regulatory liability authorized in Docket No. 47675.

METHOD OF CALCULATION

An Interest Savings Refund Factor (ISRF) is calculated for each rate class. The formula for the ISRF is:

$$\text{ISRF} = \frac{\text{TISRA} \times \text{ISRAF}}{\text{Forecasted DBU}} \quad \text{where:}$$

TISRA = Total Interest Savings Refund Amount - the amount of the regulatory liability accrued consistent with the final order in Docket No. 47675.

ISRAF = Interest Savings Refund Allocation Factor – the rate class percentage of total rate base

<u>Rate Schedule</u>	<u>ISRAF</u>
Residential Service	53.251275%
Secondary Service Less than or Equal to 10 kW	2.530015%
Secondary Service Greater than 10 kW	38.019414%
Primary Service Less than or Equal to 10 kW	0.026340%
Primary Service Greater than 10 kW – Distribution Line	4.203815%
Primary Service Greater than 10 kW – Substation	0.269327%
Transmission Service	0.194933%
Lighting Service	1.226844%

Forecasted DBU = Forecasted Distribution Billing Units by Rate Class for the refund period. The refund period is one billing month. The refund period will begin on the first day of a billing cycle that is at least 45 days after the semi-annual Interest-Rate Savings compliance filing.

MONTHLY BILL AMOUNT

The amount to be refunded is determined by multiplying the Retail Customer's Distribution Billing Determinant (kWh consumption or kW billing demand, whichever is appropriate) by the appropriate ISRF and is rounded to the nearest cent.

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Interest Savings Refund Factor (ISRF)

Billing Month (Effective Date)	Residential Service	Secondary Service		Primary Service			Transmission Service	Lighting Service
		<u>≤ 10 kW</u>	<u>>10 kW</u>	<u>≤ 10 kW</u>	<u>>10 kW</u>	<u>Substation</u>		
	(\$/kWh)	(\$/kWh)	(\$/Billing kW)	(\$/kWh)	(\$/Billing kW)	(\$/Billing kW)	(\$/Billing kW)	(\$/kWh)
Nov 23, 2022	0.000143	0.000169	0.043762	0.000107	0.012311	0.002596	0.000529	0.000416
May 25, 2022	0.000153	0.000135	0.018403	0.000026	0.005922	0.001435	0.000260	0.000261
Nov 23, 2021	0.000429	0.000398	0.070791	0.000393	0.030231	0.005785	0.001146	0.000662
May 25, 2021	0.000272	0.000349	0.060778	0.000180	0.024478	0.004363	0.001026	0.000954
Nov 23, 2020	0.000295	0.000318	0.052161	0.000225	0.024663	0.006162	0.000974	0.000678
May 26, 2020	0.000202	0.000237	0.040874	0.000102	0.015895	0.004238	0.000881	0.000523
Nov 25, 2019	0.000151	0.000151	0.025335	0.000088	0.011524	0.002690	0.000524	0.000321
May 24, 2019	0.000066	0.000080	0.013288	0.000041	0.007158	0.001935	0.000334	0.000169

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6.1.1.6.7 Rider MG – Mobile Generation

AVAILABILITY

Applicable to all Retail Customers capable of receiving Delivery Service using Company facilities provided in accordance with PURA § 39.918(b).

MONTHLY BILL AMOUNT

Rider MG shall be effective each September bill cycle. The amount to be charged annually is determined by multiplying the Retail Customer's Distribution Billing Determinant (kWh consumption or kW billing demand, whichever is appropriate) by the appropriate Rider MG factor and is rounded to the nearest cent.

The total amount to be recovered annually under this rider shall include any over/under-recovered amount from the previous collection period.

NET MONTHLY BILL AMOUNT

The Rider MG amount for each of the Company's applicable retail rate schedules is as follows:

<u>Rate Schedule</u>	<u>Rider MG Factor</u>
Residential Service	\$0.000107 per kWh
Secondary Service Less than or Equal to 10 kW	\$0.000064 per kWh
Secondary Service Greater than 10 kW	\$0.019873 per Distribution System billing kW
Primary Service Less than or Equal to 10 kW	\$0.000064 per kWh
Primary Service Greater than 10 kW – Distribution Line	\$0.018243 per Distribution System billing kW
Primary Service Greater than 10 kW - Substation	\$0.000000 per Distribution System billing kW
Transmission Service	\$0.000000 per Distribution System billing kW
Lighting Service	\$0.000084 per kWh

NOTICE

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6.1.2 Discretionary Service Charges (Premises With a Standard Meter)

This section of this Tariff lists the Discretionary Service Charges for Premises with a Standard Meter. A Standard Meter permits Company to perform many Discretionary Services without dispatching personnel to Retail Customer's Premises.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Standard Meter, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the Discretionary Service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline for any reason, including, but not limited to, an inability to successfully communicate with the Meter, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next AMS Operational Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for its performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

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6.1.2.1 Uniform Discretionary Service Charges

Charge No.	Name and Description	Amount
Connection Charges		
(1)	<p>Move-In (Existing Standard Meter)</p> <p>This service initiates Delivery to Retail Customer's Point of Delivery. It is available only at Premises with an existing Standard Meter. It is not available if inspections, permits, or construction is required and not completed.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received by 7:00 PM CPT on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p>	\$ 0.50
(2)	<p>Move-In (New Standard Meter)</p> <p>This service initiates Delivery to Retail Customer's Point of Delivery upon the installation of a new Standard Meter at the Premises. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of the new Standard Meter appear in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by the Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received. If the order is received at least two Business Days prior to the requested date but the requested date is not a Business Day, Company shall complete performance of the service by the first Business Day following the requested date.</p>	\$ 24.35

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Disconnection Charges (Standard Meter)		
(3)	<p>Move-Out</p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received by 7:00 PM CPT on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p>	Charge included in the Move-In charge.
(4)	<p>Clearance Request</p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit an order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior to the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p> <p>Three Business Days' Notice (Residential) Three Business Days' Notice (Non-Residential) Less Than Three Business Days' Notice</p>	As Calculated As Calculated As Calculated
Disconnection/Reconnection for Non-Payment Charges (Standard Meter)		
(5)	<p>Disconnection for Non-Payment (DNP)</p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of P.U.C. Subst. R. 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to a Retail Customer's Point of Delivery between the hours of 5:00 PM and 7:00 AM CPT due to non-</p>	

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	<p>payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</p> <p>Disconnection at Meter Subject to the restrictions in this Tariff, Competitive Retailer may submit an order requesting Company to disconnect service to a Retail Customer's Point of Delivery due to non-payment on either: (1) the date the order is received; or (2) a specified future date.</p> <p>Company shall complete performance of a same-day service order within two hours of Company's receipt of the order, provided Company receives the order by 3:00 PM CPT on a Business Day. If Company receives an order for same-day service after 3:00 PM CPT on a Business Day, or on a day that is not a Business Day, it shall complete performance of the service by 9:00 AM CPT on the next Business Day.</p> <p>Company shall complete performance of a future-dated service disconnection order by 9:00 AM CPT on the requested date, provided: (1) Company receives the order by 11:59:59 PM CPT on the day preceding the requested date; and (2) the requested date is a Business Day. If Company receives an order for future-dated service in which the requested date is not a Business Day, Company shall complete performance of the service by 9:00 AM CPT on the first Business Day following the requested date.</p> <p>Disconnection at Premium Location (e.g., pole, weatherhead, secondary box) Company shall complete performance of the order within three Business Days of the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days before the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p>	<p>\$ 0.25</p> <p>\$ 61.35</p>	<p>IT</p> <p>IR</p> <p>II</p>
(6)	<p>Reconnection After Disconnection for Non-Payment of Charges (DNP)</p> <p>This service restarts Delivery to Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>For Premises where Competitive Retailer provides prepaid service to Retail Customer pursuant to P.U.C. Subst. R. 25.498, Company shall complete performance of the service within one hour of Company's receipt of order.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery after Company-initiated disconnection for non-payment.</p> <p>Reconnection at Meter Company shall complete performance of the service within two hours of Company's receipt of order.</p>	<p>\$ 0.35</p>	

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	<p>Reconnection at Premium Location (e.g., pole, weatherhead, secondary box, etc.)</p> <p>Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</p> <p>If the order is received after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard service on the same date if possible, but no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for standard reconnection service received after 7:00 PM CPT, or on a day that is not a Business Day, as received at 8:00 AM CPT on the next Business Day.</p> <p>Company shall complete performance of same-day reconnection service on date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.</p> <p>In no event shall Company fail to reconnect service within 48 hours after receipt of an order for reconnection service. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.</p> <p>I. Standard Reconnect II. Same Day Reconnect III. Weekend IV. Holiday</p>	<p>\$ 68.15 \$106.95 \$158.50 \$193.95</p>
Meter Testing Charge (Standard Meter)		
(7)	<p>This charge is for service to test Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p>Company-Owned Meter</p> <p>a. First Meter test in last four years b. Meter found outside relevant accuracy standards c. Single Phase d. Three Phase</p> <p>Competitive Meter</p>	<p>\$ 0.00 \$ 0.00 \$ 39.20 \$ 97.00 \$145.90</p>
Meter Reading Charges (Standard Meter)		
(8)	<p>Meter Reading for the Purpose of a Standard Switch</p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch on the First Available Switch Date (FASD) received from the Registration Agent, provided: (1) Company receives the order by 7:00 PM CPT on an AMS Operational Day; and (2) the FASD is an AMS Operational Day. The FASD is day zero unless otherwise specified by the Registration Agent.</p>	<p>\$ 0.00</p>

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Advanced Meter with Communications Disabled One-Time Fee		
	ix. Self-Contained – Single Phase	\$287.35
	x. Self-Contained – Three Phase	\$384.85
	xi. Instrument-Rated – Single Phase	\$427.20
	xii. Instrument-Rated – Three Phase	\$689.50
Service Call Charge (Standard Meter)		
(12)	<p>This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>A charge for performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company's equipment.</p> <p>Business Day (8:00 AM -5:00 PM CPT) \$ 18.25 Business Day (Other Hours) \$ 34.50 Weekend \$197.05 Holiday \$245.40</p>	
Tampering and Related Charges (Standard Meter)		
(13)	<p>Tampering</p> <p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and associated equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p>	As Calculated
(14)	<p>Broken Outer Meter Seal</p> <p>This service replaces a broken outer Meter seal.</p>	\$ 27.70
Denial of Access Charges (Standard Meter)		
(15)	<p>Inaccessible Meter</p> <p>This service applies when Company personnel is unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer as a result of continued denial of access to the Meter as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</p>	\$ 132.50
(16)	<p>Denial of Access to Company's Delivery System</p> <p>This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.</p>	As Calculated

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6.1.2.2 Construction Service Charges

AVAILABILITY

Applicable to all Competitive Retailers and Retail Customers requesting construction services by the Company, in accordance with Section 5.7 of this Tariff.

The service charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders and will be provided in accordance with Commission Substantive Rules.

Discretionary Charges for Construction Service include:

DD1	Delivery System Facilities Relocation/Removal Study Charge Applicable to requests for studies to be performed by Company associated with removal or relocation of Company facilities or installation of non-standard Company facilities.	As Calculated
DD2	Delivery System Facilities Relocation/Removal Charge Applicable to requests for relocation or removal of Company facilities at the request of and for the benefit of the requestor pursuant to Section 6.1.2.2 of this Tariff for Retail Delivery Service.	As Calculated
DD3	Competitive Meter Removal/Installation Service Fee Applicable to request for Company to remove a Company-owned meter and replace it with a 3 rd party owned meter, at the Retail Customer's request. This applies to the reinstallation of a 3 rd party owned meter previously removed in association with DD4.	\$ 116.85
DD4	Competitive Meter Physical Access Equipment Installation Service Fee Applicable to requests for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter. A. No Additional Service Call Required (<i>performed during initial meter installation</i>) B. Additional Service Call Required (<i>performed after initial meter installation</i>)	\$ 36.50 \$ 65.65
DD5	Emergency Restoration Service Charge Applicable to requests for the provision of emergency restoration service related to customer facilities, which includes transformation and protection equipment, as requested by Retail Customer in accordance with Commission Substantive Rules and is charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.	As Calculated
DD6	Delivery System Facilities Installation Charge Applicable to requests made pursuant to Section 6.1.2.2 of this Tariff for Retail Delivery Service for requests involving the installation, construction, or extension of Delivery System facilities. For requests made pursuant to Section 6.1.2.2 of this Tariff for Retail Delivery Service for service in an area where Network Service is the existing or planned service, this charge will be based on the cost of the installation, construction, or extension of Network Service.	As Calculated
DD7	Additional Service Design Charge Applicable to requests to prepare iterative designs to provide service to a specific location where such iterations are at the request of the Retail Customer for the Retail Customer's sole benefit.	As Calculated
DD8	Temporary Facilities Charge Applicable to requests made in conjunction with short-term construction projects or for projects where the load is not of a permanent nature or is capable of being relocated to another location or served from an alternate service (including but not limited to load serving cryptocurrency mining operations and other transient load). A. Connect and disconnect service and read a meter already installed. B. Install and remove single phase service wires and a meter (demand or non-demand) and read a meter. C. Install and remove single phase service wires, meter and transformer (up to 50 kVA) on existing pole and read a meter. D. All other temporary facilities installation and removal.	\$ 86.10 \$ 291.45 \$1,288.90 As Calculated

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6.1.2.2.1 General: Delivery System Facilities

Company is responsible for the construction, extension, upgrade, or alteration of Delivery System facilities necessary to connect Retail Customer's Point of Delivery to Company's Delivery System in conjunction with Section 5.7, FACILITIES EXTENSION POLICY and the terms and conditions contained herein. Company makes extension of Delivery System facilities to Retail Customer's electrical installation so as to minimize the cost to the Company of such extension. Extension is normally made at no cost to Retail Customer except in those instances where the cost of the requested extension of Company's facilities is in excess of the standard allowances stated herein, or where the requested facilities are greater than the required facilities needed to serve the Retail Customer's load as determined by the Company, or where the installation of non-standard facilities is requested. In these instances, a contribution in aid of construction ("CIAC") is required from Retail Customer for all extensions where the estimated cost of the extension is in excess of the standard allowances, the Retail Customer has requested additional facilities above those required to serve the Retail Customer's load as determined by the Company, or the Retail Customer has requested installation of non-standard facilities. The cost of all facilities, equipment, and services that Company is to provide under Section 6.1.2.2 of this Tariff will constitute the components of the Delivery System facilities necessary to provide Delivery Service to Retail Customer. These costs will be compared to the standard allowance to determine the amount of contribution in aid of construction that will be recovered from the retail customer, if any.

6.1.2.2.1.1 Standard Delivery System Facilities

Except in those areas where Network Service is the existing or planned service in use, Company's standard Delivery System facilities consist of the overhead Delivery System facilities necessary to transport Electric Power and Energy from a single, single-phase or three-phase source to Retail Customer at one Point of Delivery, with one Standard Meter, at one of Company's available standard voltages used to serve Retail Customers. In those areas where Network Service is the existing or planned service in use, Company's standard Delivery System facilities consist of the facilities necessary to provide Network Service.

6.1.2.2.1.2 Non-standard Facilities

Except in those areas where Network Service is the existing or planned service in use, non-standard facilities include but are not limited to a two-way feed, automatic and manual transfer switches, service through more than one point of delivery, redundant facilities, facilities in excess of those normally required for service, poles other than wooden poles, or facilities necessary to provide service at a non-standard voltage. Non-standard facilities also include underground facilities except in those locations where Company determines, for engineering or economic reasons, that underground facilities shall constitute standard facilities.

In those areas where Network Service is the existing or planned service in use, Network Service is the only Delivery Service available.

If Retail Customer desires Delivery Service utilizing non-standard facilities, as described above, and not covered elsewhere in these Service Regulations, then Company may construct such facilities pursuant to Section 5.7.5, NON-STANDARD FACILITIES and Section 6.1.2.2.7, NON-STANDARD FACILITY EXTENSIONS. The projected additional cost of non-standard facilities shall be paid by the requesting entity to Company prior to installation of such facilities. Company may, at its option, allow a municipality to make payment of the additional costs over a period of time.

Company shall replace underground facilities with similar underground facilities except for subsurface transformers, which shall be replaced by surface pad-mounted transformers unless Company determines, based on engineering or economic reasons, that a replacement subsurface transformer is more appropriate.

A Facility Service Agreement or Delivery Service Agreement may be required for the installation of Non-Standard Facilities.

6.1.2.2.1.3 Retail Customer's Electrical Installation

Retail Customer's Electrical Installation must comply with the requirements set forth in Section 5.4, ELECTRICAL INSTALLATION AND RESPONSIBILITIES, Section 5.5, RETAIL CUSTOMER'S ELECTRICAL LOAD, and Section 5.6, LIMITATIONS ON USE OF DISTRIBUTION SERVICE of this Tariff.

6.1.2.2.1.4 Space Requirements

Retail Customer grants to or secures for Company, at Retail Customer's expense, any rights-of-way or easements on property owned or controlled by Retail Customer that are necessary for Company to install Delivery System facilities for the purpose of delivering Electric Power and Energy to the Retail Customer. Such easement will be in a form acceptable to Company, including but not limited to, the form of easement agreements set forth in Section 6.3 of this Tariff.

With respect to distribution facilities, Retail Customer shall provide any necessary rights-of-way on property not owned or controlled by Retail Customer. If Retail Customer is unable to secure for Company any necessary rights-of-way or easements on property not owned or controlled by Retail Customer, Retail Customer shall be responsible for the actual costs incurred by Company in obtaining and clearing such rights-of-way or easements.

Once any rights-of-way or easements have been procured, regardless of the passage of time and the level of activity, the Company never intends to abandon any rights-of-way or easements unless the Company specifically states, in writing, the intention to do so, and the Company then takes additional specific affirmative action to effectuate the abandonment.

Retail Customer also provides, without cost to Company, Suitable Space for the installation of Delivery System facilities necessary to transport Electric Power and Energy to the Retail Customer and for installation of metering facilities. In those areas where Network Service is the existing or planned service in use, then Retail Customer provides, without cost to Company, the space required for the installation of the facilities required for double contingency underground service.

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6.1.2.2.2 Overhead Delivery Service

6.1.2.2.2.1 Standard Service Drop

Except in those areas where Network Service is the existing or planned service in use, Company provides, installs, and maintains Service Drop to the Point of Delivery approved by Company. Retail Customer provides and installs a point of attachment (such as a bracket, eye bolt, house knob, metal clevis, etc.) with adequate support that is acceptable to Company and meets all applicable codes. Retail Customer is responsible for maintaining a clear space around the Service Drop on the Retail Customer's Premises, including but not limited to trimming vegetation.

6.1.2.2.2.2 Service Entrance Conductor

Retail Customer's Service Entrance Conductors are terminated on the outside of the service head and will not be less than 24 inches or the minimum length required by local ordinances, whichever is greater. The connections between the Retail Customer's service entrance conductors and the Company's Service Drop conductors are made by Company.

6.1.2.2.2.3 Connections at Point of Delivery

Company makes connections of Company's conductors to Retail Customer's conductors at the Point of Delivery.

6.1.2.2.3 Underground Delivery Service

Underground service is provided to Retail Customer under the following conditions:

- a) Location and routing of Company's Delivery System is determined by Company.
- b) Prior to beginning of construction, Retail Customer provides easements at no cost to Company for the underground conductors, padmount transformers and associated equipment. Retail Customer shall execute a written easement agreement with Company in a form acceptable to Company, including, but not limited to, the form easement agreements set forth in Section 6.3 of this Tariff.
- c) Company may extend its conductors to Retail Customer's switchgear or service entrance enclosure when Company considers such conductors as being outside of building.
- d) Before the installation of Company's underground Delivery System facilities, Retail Customer completes rough site grading, establishes final grade along the conductor route, and clears area of all obstructions. Any installation of obstructions (such as asphalt or concrete walk, driveway, street, alley, parking facilities, etc.) which interfere with the installation of Company facilities will be corrected by and at the expense of Retail Customer. No change is made in the grade along the conductor route or easement without consent of Company. Any lowering or raising of electrical conductors or associated equipment required by any change in grade is at the expense of Retail Customer, including necessary grade work.
- e) Competitive Retailer or Retail Customer pays any amount due under this Tariff, as applicable.

6.1.2.2.3.1 Delivery Service from Company's Existing Underground Delivery System

In certain areas of the Company's Delivery System where substantial investments have been made in underground service facilities, such as Network Service, and overhead service extensions into these areas are impractical and would nullify the benefits of past investments, Company retains the right to limit Delivery Service to Retail Customer from Company's existing underground Delivery System.

In certain areas of Company's Delivery System, including but not limited to portions of downtown Dallas, downtown Fort Worth, and downtown Waco, Company provides Network Service from its underground service facilities. In those areas where Network Service is provided, the standard service is double contingency underground service.

The phase and voltage of Delivery Service in areas served from Company's underground Delivery System may be limited to that which can be provided from existing facilities.

6.1.2.2.3.2 Service Lateral – Secondary Voltage

Company furnishes, installs and maintains the Service Lateral connecting Company's Delivery System to Retail Customer's Point of Delivery for permanent residential single phase service. All other service laterals are furnished, installed, maintained, and owned by Retail Customer. Where Retail Customer installs or plans to install obstructions (asphalt or concrete walk, driveway, retaining wall, paved parking lot, etc.) in the path of Company's service lateral, Company will require Retail Customer to provide and install Raceway for Company's service lateral to Company specifications. Should Retail Customer not install necessary Raceway for Service Lateral prior to the installation of obstructions or should Retail Customer's service route change after the installation of obstructions where no Raceway exists for new Service Lateral location, Retail Customer must make the necessary Raceway installations prior to Service Lateral installations.

6.1.2.2.3.3 Transformer and Equipment

Company provides, installs, owns and maintains transformer(s) and equipment for Retail Customers taking service at secondary voltage. Retail Customer provides without cost to Company space on Retail Customer's Premises suitable to Company for the installation, operation, and maintenance of transformers and other equipment required to provide Delivery Service to the Retail Customer. Retail Customer provides adequate and accessible pad space as determined by Company to allow transformer equipment maintenance and replacement. Required space for equipment considers any above ground construction or portion of a building which extends over the pad. Passageways adequate to accommodate trucks or other necessary lifting and hauling equipment are provided by Retail Customer to allow replacement of transformers and other devices.

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6.1.2.2.3.4 Vault

When a vault for Company's transformers, switchgear or other facilities is required on Retail Customer's Premises, and location is acceptable to Company, Retail Customer provides and installs the vault, at its cost, in accordance with Company specifications. If the vault is located inside or under Retail Customer's building, Retail Customer provides the necessary Raceway for Company's conductors so that such conductors are Conductors Considered Outside of Building. Company installs in the vault, transformers and/or other facilities necessary to provide Delivery Service to the Retail Customer. The Retail Customer is responsible for shielding or limiting utilization of adjoining building sections as necessary to limit noise and electromagnetic emissions. The Retail Customer is responsible for the cost of conducting studies and measurements to project or determine levels of emissions. Retail Customer takes Delivery Service at the secondary terminals of Company transformers or other facilities located in the vault as specified by Company. Under any other conditions, Retail Customer takes service outside the building.

6.1.2.2.4 Meter

All Meters used to measure the amount of Electric Power and Energy delivered by Company for use in the calculation of Delivery System Charges, whether Company or Non-Company owned, are installed and maintained by Company. Meters shall be located outside the building. If the customer requires a meter location other than outside the building and Company approves such location, the customer shall install and own the electric service conductors from a point of delivery outside of the building (either secondary transformer terminals or service enclosure). All Meter transformers and transockets shall be furnished and owned by Company for these purposes. Where Retail Customer requests the installation of a Company Meter other than Company's Standard Meter, Retail Customer pays the appropriate installation and monthly maintenance cost in accordance with the applicable rate schedule in Section 6.1.2 of this Tariff.

Company may, at its option and at its expense, relocate any Company-owned or Non-Company Owned Meter. In case of a relocation made necessary due to inaccessibility, hazardous location, or dangerous conditions for which Retail Customer is responsible, or in order to prevent a recurrence of unauthorized use of Delivery Service or tampering with equipment, Retail Customer, or Retail Customer's Competitive Retailer may be required to relocate Retail Customer's service facilities and Company facilities, including the Metering Equipment to a location agreeable to Company at the Retail Customer's expense.

Under no circumstances is any meter installation to be moved or relocated except as authorized by Company.

6.1.2.2.5 Standard Facility Extensions for Small Loads

Extension of standard facilities to permanent Retail Customers within Company's certificated area where the estimated cost to extend facilities does not exceed the standard allowances stated herein, will be provided to Retail Customers at no cost. The cost of the extension is calculated using the route of the new line, as determined by Company, from Company Delivery System facilities, which includes primary, secondary, and service drop for overhead facilities or Service Lateral for underground facilities, to the Point of Delivery. When two or more applications for Delivery Service from the same extension are received prior to starting construction of the extension, the maximum allowance is the sum of each individual applicant's standard allowance. Retail Customer makes a one-time non-refundable CIAC for the cost of providing an extension in excess of the stated allowances.

Company makes extension of electric service to Retail Customer's electrical installation so as to minimize the cost of such extension. Extension is normally made at no cost to Retail Customer except in those instances where the requested extension of Company's facilities is not economically justified or Retail Customer requests facilities in excess of those required to serve the Retail Customer's load as determined by the Company. In those areas where Network Service is the existing or planned service in use, the extension of Network Service is made to Retail Customer if Retail Customer complies with the requirements for receiving Network Service described in this Tariff.

6.1.2.2.5.1 Overhead Extensions for Small Loads

Company makes extension of overhead single phase electric service without charge to permanent Retail Customers having an estimated maximum annual demand of less than 20 kW, for a distance of up to 300 feet overhead single phase electric service, if electric service desired by Retail Customer is of the type and character of electric service which Company provides. The distance of the extension is measured using the route of the new line from Company distribution facilities, which includes primary, secondary and service drop to the point of delivery. When two or more applications for electric service from the same extension are received prior to starting construction of the line extension, the maximum length of the overhead extension provided at no charge is up to the number of applicants times 300 feet. Retail Customer makes a one time non-refundable contribution in aid of construction for the cost of providing an extension in excess of such amount based upon an estimated cost per foot for the type of facility installed.

6.1.2.2.5.2 Underground Extensions for Small Loads

Except in those areas where Network Service is the existing or planned service in use, Company makes extension of underground single phase electric service without charge to permanent Retail Customers having an estimated maximum annual demand of less than 20 kW if electric service desired by Retail Customer is of the type and character of electric service which Company provides, and if the cost of the extension does not exceed an amount equivalent to 300 feet of overhead radial single phase circuit. The cost of the extension is calculated using the route of the new line from Company's existing distribution facilities, which includes primary, secondary and Service Lateral to the point of delivery. When two or more applications for electric service from the same extension are received prior to starting construction of the line extension, the extension will be provided without charge if the total cost of the extension does not

exceed an amount equal to the number of applicants times an amount equivalent to 300 feet of overhead radial circuit. Retail Customer makes a one time non-refundable contribution in aid of construction for the cost of providing an extension in excess of such amount based upon a specific cost study.

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6.1.2.2.6 Standard Facility Extension: All Other Extensions

6.1.2.2.6.1 Calculation of Contribution in Aid of Construction ("CIAC") for All Other Standard Facility Extensions

Customer will pay a CIAC Amount to Company as determined in the formula below. If the amount calculated below is zero or negative, no CIAC is required. All calculations and component costs used in the determination of the CIAC will be provided to Retail Customer upon request.

To the extent that the payment of the CIAC Amount is considered taxable revenue to the Company, it shall include an amount equal to the Company's tax liability. The CIAC Amount shall also include an amount to recover franchise fees where applicable.

Retail Customers Requesting Three-Phase Service or Any Service with a Maximum kW Demand Greater Than or Equal to 20 kW

$$\text{CIAC Amount} = \text{Direct Cost} - \text{Standard Allowance} + \text{Company's Tax Liability} + \text{Applicable Franchise Fees}$$

Direct Cost -	The current average cost of Delivery System facilities necessary to provide Delivery Service to Retail Customer, determined by a computer estimate of all necessary expenditures, including, but not limited to metering, services, transformers, and rearrangement of existing Delivery System facilities. This cost includes only the cost of the above-mentioned facilities that are necessary to provide Delivery Service to the particular Retail Customer requesting service and does not include the pro-rata share of costs of facilities necessary to meet future load growth anticipated to develop within five (5) years (or ten (10) years, at the Company's sole discretion, if in conjunction with a singly owned multi-phase development), or to improve the service reliability in the general area for the benefit of existing and future Retail Customers.										
Standard Allowance -	Standard Allowance Factor x Maximum kW Demand										
Standard Allowance Factor -	The appropriate factor set forth below for all Retail Customers requesting three-phase service or any service with a Maximum kW Demand greater than or equal to 20 kW, by rate class.										
<table><tr><th>Rate Class</th><th>Standard Allowance Factor</th></tr><tr><td>Secondary Service Greater Than 10 kW</td><td>\$213/kW</td></tr><tr><td>Primary Service Greater Than 10 kW – Distribution Line</td><td>\$113/kW</td></tr><tr><td>Primary Service Greater Than 10 kW – Substation</td><td>\$ 3/kW</td></tr><tr><td>Transmission Service*</td><td>\$ 3/kW</td></tr></table>		Rate Class	Standard Allowance Factor	Secondary Service Greater Than 10 kW	\$213/kW	Primary Service Greater Than 10 kW – Distribution Line	\$113/kW	Primary Service Greater Than 10 kW – Substation	\$ 3/kW	Transmission Service*	\$ 3/kW
Rate Class	Standard Allowance Factor										
Secondary Service Greater Than 10 kW	\$213/kW										
Primary Service Greater Than 10 kW – Distribution Line	\$113/kW										
Primary Service Greater Than 10 kW – Substation	\$ 3/kW										
Transmission Service*	\$ 3/kW										
*The Transmission Service Standard Allowance Factor applies only to the cost of providing and installing metering and capacitors on the Delivery System.											
Maximum kW Demand -	Company's estimate of Retail Customer's maximum 15-minute kW demand based on expected usage patterns and load or equipment data supplied by Retail Customer for permanent loads. Maximum kW for temporary loads is zero.										

6.1.2.2.6.2 Extensions to Multi-Family Dwellings

Standard Allowance when serving Multi-Family Dwellings will be based on the Maximum kW Demand of all units and supporting facilities (common areas, office area, etc.) as determined in 6.1.2.2.6.1.

6.1.2.2.6.3 Retail Customer Requested Facility Upgrades

In the case of upgrades to Delivery System facilities necessitated by Retail Customer adding load in excess of existing Delivery System facility capacity, only the cost of the facility upgrades that are attributable to the Retail Customer's request are included in calculating a CIAC. The Maximum kW Demand amounts used in the CIAC calculation found in the subsection above shall reflect only the additional estimated kW demand directly attributable to the added load.

6.1.2.2.6.4 Unused Standard Allowance

Under no circumstance shall any unused standard allowance be paid or credited to the Retail Customer or used to reduce the cost for installation of non-standard Delivery System facilities.

6.1.2.2.7 Non-Standard Facility Delivery System Extensions

If Retail Customer desires Delivery System service that involves non-standard facilities as described in Section 6.1.2.2.1.2 of this Tariff, Retail Customer pays Company prior to Company's construction of non-standard facilities the total estimated cost of all non-standard facilities less the cost of standard facilities to meet Retail Customer's request.

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Company may terminate the provision of any Delivery Service utilizing non-standard facilities at the end of the term of the applicable Facility Extension Agreement or Discretionary Service Agreement, or in the absence of a Facility Extension Agreement or Discretionary Service Agreement, on reasonable notice to Retail Customer and the Retail Customer's Competitive Retailer.

6.1.2.2.8 Temporary Delivery System Facilities

Retail Customer pays Company prior to Company's constructing temporary Delivery System facilities (or facilities for temporary load) an amount equal to the estimated cost of installing and removing the facilities, plus the estimated costs of materials to be used which are unsalvageable after removal of the installation.

6.1.2.2.9 Removal and Relocation of Company's Facilities

Company may remove or relocate Company facilities upon request. If removal or relocation of Company facilities is in direct conflict with a proposed structure or is associated with a change in Retail Customer's requirements that results in additional revenue to the Company, such removal or relocation costs will be included as a direct cost in the calculation of the contribution in aid of construction, and the amount due from Retail Customer will be based on the provisions of Section 6.1.2.2.5 or 6.1.2.2.6, whichever is applicable. The Maximum kW Demand amounts used in the CIAC calculation shall reflect only the additional kW demand directly attributing to the added revenue to the Company. In all other cases, the requesting entity pays the total cost of removing or relocating such facilities.

Relocation of Company Facilities made at the request of the Retail Customer shall not commence until provisions established in Section 6.1.2.2.1.4 – Space Requirements have been met for the property on which such relocation is to be made.

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6.1.2.3 Company-Specific Discretionary Service Charges Other Than Construction Service Charges

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Applicable to all Competitive Retailers and Retail Customers served by the Company.

The service charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders and will be provided in accordance with Commission Substantive Rules.

Discretionary Charges - Other Than Construction Service Charges include:

Charge No.	Name and Description	Amount
DD9	Holiday Move-In Charge Applicable to requests to energize Retail Customer's connection to the Delivery System on a holiday. This service is only available at an existing Premise with an existing Meter. It is not available if inspections and permits, or other construction is required.	\$ 21.25
DD10	Out-of-Cycle Meter Reading Charge Applicable to requests to read Retail Customer's Meter outside Normal Business Hours. A. Outside Regular Hours - Non-Holiday B. Outside Regular Hours - Holiday	 \$ 1.05 \$ 1.30
DD11	PCB Inquiry and Testing Charge Applicable to requests for information pertaining to PCB levels and testing of Company-owned, mineral oil-filled electrical equipment, A. Initial Charge, includes up to four transformers or other oil-filled electrical equipment at a specific location B. Additional Charge, for each additional transformer or other oil-filled electrical equipment at a specific site C. Lab Testing Charge, If required	 \$233.75 \$ 32.20 As Calculated
DD12	Priority Move-In (New Premise) Charge Applicable to requests to energize Retail Customer's connection to the Delivery System for the first time (New Premise) and such connection is made outside of Normal Business Hours.	\$182.80
DD13	NOT APPLICABLE	
DD14	NOT APPLICABLE	
DD15	Denial of Access Disconnection/Reconnection Charge Applicable each time Retail Customer is disconnected for Denial of Access and each time the Retail Customer is reconnected after Company and Retail Customer have made arrangements for access to Company facilities. A. Disconnection B. Reconnection	 \$ 51.10 \$ 68.15
DD16	Meter Investigation Charge Applicable to requests for investigation of a damaged meter when determined by Company no damage exists. In the case of actual meter damage, no charge will be assessed.	\$ 20.10
DD17	NOT APPLICABLE	
DD18	NOT APPLICABLE	

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Charge No.	Name and Description	Amount
DD19	Electrical Pulse Equipment Installation/Replacement Charge Applicable to requests for the installation/replacement of electrical pulse device equipment. A. Installation Charge B. Replacement Charges <ol style="list-style-type: none"> 1. Isolation relay 2. Pulse initiator 3. Isolation relay & pulse initiator 4. Enclosure box 	\$548.75 \$319.45 \$164.65 \$375.45 \$173.50
DD20	Electrical Pulse Equipment Maintenance Charge Applicable to requests for the maintenance of electrical pulse devices. This is an optional service that covers repair/replacement of electric pulse equipment. If Retail Customer does not choose this service, Retail Customer is responsible for replacement charges according to discretionary service charge DD19. This charge is applied monthly.	\$ 10.75
DD21	Customer Premise Information Research Service Charge Applicable to requests for or identification of, previously provided data related to Retail Customer.	As Calculated
DD22	Power Factor Correction Equipment Installation Charge Applicable to requests for the installation of the equipment on Company's Delivery System necessary to correct the Retail Customer's power factor to the level specified in the Tariff. The Retail Customer will be given the opportunity to correct problem on Retail Customer's premises prior to Company taking this action. Failure of Retail Customer to correct its power factor problem constitutes a request for Company to install the necessary equipment as described above.	As Calculated
DD23	Non-Standard Service Equipment Inspection/Testing Charge Applicable to periodic inspection/testing of non-standard Delivery System equipment installed at the request of the Retail Customer. This charge is applied each month.	\$ 114.25
DD24	Inadvertent Gain Charge Applicable to Retail Electric Providers that have selected an incorrect premise from the ERCOT portal for a switch or move-in and Company is required to correct the inadvertent gain.	\$ 35.65
DD25	Retail Delivery Service Switchover Charge Applicable to request to switch electric service of a consuming facility from Company to another utility that has the right to serve the consuming facility. Switchovers shall be handled pursuant to Substantive Rule §25.27, a copy of which will be provided upon request. A. Base Charge B. Base Charge Adder C. Facilities Recovery Charge	\$650.80 \$200.20 As Calculated
DD26	Miscellaneous Discretionary Service Charge Applicable to requests for discretionary services not covered by the standard conditions above and are provided in accordance with Commission Substantive Rules and are charged on the basis of an estimate for the work or the Company's cost plus appropriate adders.	As Calculated
DD27	Street Light Painting Service Charge Applicable to requests to paint Company-owned street light poles and fixtures.	As Calculated
DD28	Street Light and Other Pole Straightening Service Charge Applicable to requests to straighten Company-owned street light poles and other Company-owned poles.	As Calculated
DD29	Street Light Patrolling Service Charge Applicable to requests from Customers served under the Company's Street Lighting Service rates for Company to provide additional street light patrolling within a specific geographic area.	As Calculated
DD30	Street Light Numbering Service Charge Applicable to requests from Customers served under the Company's Street Lighting Service rates for Company to number Company-owned lighting facilities.	As Calculated
DD31	Street Light Circuit Bulb and Photocell Replacement Service Charge Applicable to requests from Customers served under the Company's Street Lighting Service rates for bulb and photocell replacement of an entire Company-owned street light circuit on a predetermined schedule.	As Calculated

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Charge No.	Name and Description	Amount
DD32	NOT APPLICABLE	
DD33	NOT APPLICABLE	
DD34	Evaluation of Retail Electric Provider Requests for Non-Standard Advanced Meters, Additional Metering Technology, or Advanced Features not Specifically Offered by Company Applicable to requests in accordance with Subst. Rule §25.130(g)(2)(C) for a study evaluating the costs of providing non-standard advanced meters, additional metering technology, or advanced features not specifically offered by Company.	As Calculated
DD35	Cost Differential for Non-Standard Advanced Meters or Features Pursuant to Requests Received Pursuant to DD34 Applicable to requests in accordance with Subst. Rule §25.130(g)(2)(A) and (B) for the differential costs of providing non-standard advanced meters, additional metering technology, or advanced features not specifically offered by Company that are in excess of the Company's standard advanced meters and features	As Calculated

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6.1.2.4 Distributed Generation Charges

DD36	<p>Distributed Generation Pre-Interconnection Study Fee Applicable to requests for studies that may be required and conducted by Company for the interconnection of distributed generation on the Company's delivery system.</p> <p style="text-align: center;">NON-EXPORTING</p> <p>A. 0 to 10 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 0.00 2. Not pre-certified, not on network \$ 144.15 3. Pre-certified, on network \$ 144.15 * 4. Not pre-certified on network \$ 144.15 <p>B. 10+ to 500 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 296.30 ** 2. Not pre-certified, not on network \$ 296.30 3. Pre-certified, on network \$ 296.30 * 4. Not pre-certified on network \$ 296.30 <p>C. 500+ to 2000 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 3,960.30 2. Not pre-certified, not on network \$ 3,960.30 3. Pre-certified, on network \$ 6,623.45 4. Not pre-certified on network \$ 6,623.45 <p>D. 2000+ kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 6,927.85 2. Not pre-certified, not on network \$ 6,927.85 3. Pre-certified, on network \$ 9,591.00 4. Not pre-certified on network \$ 9,591.00 <p style="text-align: center;">EXPORTING</p> <p>A. 0 to 10 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 0.00 2. Not pre-certified, not on network \$ 144.15 3. Pre-certified, on network \$ 144.15 * 4. Not pre-certified on network \$ 144.15 <p>B. 10+ to 500 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 296.30 ** 2. Not pre-certified, not on network \$ 296.30 3. Pre-certified, on network \$ 296.30 * 4. Not pre-certified on network \$ 296.30 <p>C. 500+ to 2000 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 3,960.30 2. Not pre-certified, not on network \$ 3,960.30 3. Pre-certified, on network \$ 6,623.45 4. Not pre-certified on network \$ 6,623.45 <p>D. 2000+ kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 7,458.30 2. Not pre-certified, not on network \$ 7,458.30 3. Pre-certified, on network \$ 9,591.00 4. Not pre-certified on network \$ 9,591.00 <p>* No cost for inverter systems less than 20 kW. ** No cost if generator supplies less than 15% of feeder load and less than 25% of feeder fault current.</p>	
DD37	<p>Distributed Renewable Generation Metering Applicable to Installation, upon request pursuant to Substantive Rule § 25.213(b), by Retail Customer or Retail Customer's Competitive Retailer, of metering equipment that separately measures both the Customer's consumption from the distribution network and the out-flow that is delivered from the Customer's side of the Meter to the distribution network. Equipment shall be installed within 30 days of receipt of request.</p>	As Calculated

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6.1.3 Discretionary Service Charges (Premises with a Non-Standard Meter Other Than an AMS-M Meter, and Premises With Unmetered Service)

This Section of this Tariff lists the Discretionary Service Charges for Premises with a Non-Standard Meter (including Premises with an IDR Meter, but excluding Premises with an AMS-M Meter) and Premises with Unmetered Service. Discretionary Service Charges for Premises with AMS-M Meters are found in Section 6.1.4. A Non-Standard Meter requires Company to dispatch personnel to Retail Customer's Premises to perform a Discretionary Service.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Non-Standard Meter or Premises with Unmetered Service, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next Business Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

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6.1.3.1 Uniform Discretionary Service Charges

Charge No.	Name and Description	Amount
Connection Charges		
(1)	Move-In (Non-Standard Meter) This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appear in Section 6.1.3.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day. If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received. <u>Self-Contained Meter</u> New \$ 24.35 Existing \$ 0.50 <u>Current Transformer (CT)/Other Meter</u> New \$ 129.45 Existing \$ 129.45	
(2)	Priority Move-In (Non-Standard Meter) This charge is for service to initiate Delivery to Retail Customer's Point of Delivery when an order includes the TX SET transaction for priority move-in service. It is available only at Premises with an existing Non-Standard Meter. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; and (2) Company receives the order by 5:00 PM CPT on a Business Day. If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day. Self-Contained Meter \$ 1.60 Current Transformer (CT)/Other Meter \$ 156.70	

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Charge No.	Name and Description	Amount
Disconnection Charges (Non-Standard Meter)		
(3)	<p>Move-Out</p> <p>This service discontinues Delivery at Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p>	Charge included in Standard Move-In charge.
(4)	<p>Clearance Request</p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p> <p>Three Business Days' Notice (Residential) Three Business Days' Notice (Non-Residential) Less Than Three Business Days' Notice</p>	As Calculated As Calculated As Calculated
Disconnection / Reconnection for Non-Payment of Charges (Non-Standard Meter)		
(5)	<p>Disconnection for Non-Payment (DNP)</p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract,</p>	

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Charge No.	Name and Description	Amount
	<p>this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to a Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of P.U.C. SUBST. R. 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to Retail Customer's Point of Delivery between the hours of 5:00 PM CPT and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall complete performance of the service within three Business Days of the requested date, provided: (1) the requested date is a Business Day, (2) Company receives the order by 5:00 PM CPT on a Business Day, and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</p> <p>Disconnection at Meter</p> <p>Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)</p>	<p>\$ 20.10</p> <p>\$ 61.35</p>
(6)	<p>Reconnection After Disconnection for Non-Payment of Charges (DNP)</p> <p>This service restarts Delivery at Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</p> <p>If Company receives the order after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard reconnection service on the date of receipt if possible, but no later than the close of Company's next Field Operational Day.</p> <p>Company shall complete performance of same-day reconnection service on the date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for reconnection service received after 7:00 PM CPT, or received on a Non-Business Day, as received at 8:00 AM CPT on the next Business Day.</p> <p>In no event shall Company fail to reconnect service within 48 hours of Company's receipt of the order. However, if this requirement results in reconnection being</p>	

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	<p>performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery reconnection after Company-initiated disconnection for non-payment.</p> <p><u>Reconnection at Meter</u></p> <p>i. Standard Reconnect \$ 24.10 ii. Same Day Reconnect \$ 36.85 iii. Weekend \$ 98.30 iv. Holiday \$127.10</p> <p><u>Reconnection at Premium Location (e.g., pole, weatherhead, secondary box)</u></p> <p>i. Standard Reconnect \$ 68.15 ii. Same Day Reconnect \$106.95 iii. Weekend \$158.50 iv. Holiday \$193.95</p>	
Meter Testing Charge (Non-Standard Meter)		
(7)	<p>This charge is for service that tests Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p><u>Self-Contained Meter (Company-Owned)</u></p> <p>a. First Meter test in last four years \$ 0.00 b. Meter found outside of relevant accuracy standards \$ 0.00 c. Single Phase \$ 39.20 d. Three Phase \$ 97.00</p> <p><u>Current Transformer (CT)/Other Meter (Company-Owned)</u></p> <p>a. First Meter test in last four years \$ 0.00 b. Meter found outside relevant accuracy standards \$ 0.00 c. Single Phase \$109.45 d. Three Phase \$145.90</p> <p>Competitive Meter \$145.90</p>	
Meter Reading Charges (Non-Standard Meter)		
(8)	<p>Re-Read to Verify Accuracy of Meter Reading</p> <p>This service verifies the accuracy of Company's Meter Reading of Retail Customer's Non-Standard Meter. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service within five Business Days of Company's receipt of the order.</p> <p>Inaccurate Meter Reading \$ 0.00 Accurate Meter Reading \$ 20.10</p>	

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(9)	<p>Meter Reading for the Purpose of a Standard Switch</p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch within four Business Days of the First Available Switch Date (FASD) received from the Registration Agent. The FASD is day zero unless otherwise specified by the Registration Agent.</p> <p>If a Meter Reading occurs within four Business Days beginning with the FASD, Company shall complete performance of the service using the Meter Reading.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	\$ 0.00
(10)	<p>Meter Reading for the Purpose of a Self-Selected Switch</p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service no later than two Business Days after the date the order is received.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	\$ 20.10
(11)	<p>Meter Reading for the Purpose of a Switch Due to Denial of Access by Retail Customer</p> <p>This service completes a Meter Reading for the purpose of switching Retail Customer's account to a different Competitive Retailer when Company is unable to access Meter and perform an Actual Meter Reading.</p>	\$ 20.10
(12)	<p>Estimated Meter Reading for the Purpose of a Mass Transition</p> <p>The service provides an Estimated Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to P.U.C. Suast. R. 25.43. Company shall charge the exiting Competitive Retailer for performance of the service.</p>	\$ 0.00

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Non-Standard Metering Service Recurring Fee		
(13)	Non-Standard Metering Service Recurring Fee	
	Applicable to a Retail Customer receiving Non-Standard Metering Service pursuant to P.U.C. Substr. R. 25.133.	
	i. kWh Only Metering	\$ 20.10
	ii. kWh and Demand Metering	\$ 24.40
Service Call Charge (Non-Standard Meter)		
(14)	This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.	
	A charge for the performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company equipment.	
	Business Day (8:00 AM--5:00 PM CPT)	\$ 18.25
	Business Day (Other Hours)	\$ 34.50
	Weekend	\$197.05
	Holiday	\$245.50
Outdoor Lighting Charges (Non-Standard Meter)		
(15)	Security Lighting Repair	As Calculated
	This service repairs existing Company-owned security lights on Retail Customer's Premises. Company shall perform repairs necessitated by standard lamp and glass replacements at no charge. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING. Company shall complete performance of this service expeditiously after Company's receipt of the order in accordance with Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES. Company shall complete repairs limited to standard lamp and glass replacements no later than 7 calendar days and no later than 15 calendar days for all other repairs.	
(16)	Security Light Removal	As Calculated
	This service removes Company-owned security lights on Retail Customer's Premises in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service. Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned security lights and complete performance of the service prior to the requested date upon mutual agreement between the Company and the requesting party. Company shall not assess a charge for the removal of Company-owned security lights initiated by Company.	

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(17)	Street Light Removal This service removes Company-owned street lights in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING. Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned street lights and complete performance of the service on a date or dates other than the requested date upon mutual agreement between the Company and the requesting party.	As Calculated
Tampering and Related Charges (Non-Standard Meter)		
(18)	Tampering This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises. Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and Metering Equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.	As Calculated
(19)	Broken Outer Meter Seal This service replaces a broken outer Meter seal.	\$ 27.70
Denial of Access Charges (Non-Standard Meter)		
(20)	Inaccessible Meter This charge is for service that applies when Company personnel are unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer Premises as a result of continued denial of access to Meter, as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.	\$ 132.50
(21)	Denial of Access to Company's Delivery System This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.	As Calculated

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6.1.3.2 Construction Service Charges

AVAILABILITY

Applicable to all Competitive Retailers and Retail Customers requesting construction services by the Company, in accordance with Section 5.7 of this Tariff.

The service charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders and will be provided in accordance with Commission Substantive Rules.

Discretionary Charges for Construction Service include:

DD1	Delivery System Facilities Relocation/Removal Study Charge Applicable to requests for studies to be performed by Company associated with removal or relocation of Company facilities or installation of non-standard Company facilities.	As Calculated
DD2	Delivery System Facilities Relocation/Removal Charge Applicable to requests for relocation or removal of Company facilities at the request of and for the benefit of the requestor pursuant to Section 6.1.3.2 of this Tariff for Retail Delivery Service.	As Calculated
DD3	Competitive Meter Removal/Installation Service Fee Applicable to request for Company to remove a Company-owned meter and replace it with a 3 rd party owned meter, at the Retail Customer's request. This applies to the reinstallation of a 3 rd party owned meter previously removed in association with DD4. A. Self Contained Meter B. Instrument Rated Meter C. IDR Meter	\$ 116.85 \$ 204.35 \$ 240.85
DD4	Competitive Meter Physical Access Equipment Installation Service Fee Applicable to requests for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter. A. No Additional Service Call Required (<i>performed during initial meter installation</i>) B. Additional Service Call Required (<i>performed after initial meter installation</i>)	\$ 36.50 \$ 65.65
DD5	Emergency Restoration Service Charge Applicable to requests for the provision of emergency restoration service related to customer facilities, which includes transformation and protection equipment, as requested by Retail Customer in accordance with Commission Substantive Rules and is charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.	As Calculated
DD6	Delivery System Facilities Installation Charge Applicable to requests made pursuant to Section 6.1.3.2 of this Tariff for Retail Delivery Service for requests involving the installation, construction, or extension of Delivery System facilities. For requests made pursuant to Section 6.1.3.2 of this Tariff for Retail Delivery Service for service in an area where Network Service is the existing or planned service, this charge will be based on the cost of the installation, construction, or extension of Network Service.	As Calculated
DD7	Additional Service Design Charge Applicable to requests to prepare iterative designs to provide service to a specific location where such iterations are at the request of the Retail Customer for the Retail Customer's sole benefit.	As Calculated
DD8	Temporary Facilities Charge Applicable to requests made in conjunction with short-term construction projects or for projects where the load is not of a permanent nature or is capable of being relocated to another location or served from an alternate service (including but not limited to load serving cryptocurrency mining operations and other transient load). A. Connect and disconnect service and read a meter already installed. B. Install and remove single phase service wires and a meter (demand or non-demand) and read a meter. C. Install and remove single phase service wires, meter and transformer (up to 50 kVA) on existing pole and read a meter. D. All other temporary facilities installation and removal.	\$ 66.10 \$ 291.45 \$1,288.90 As Calculated

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6.1.3.2.1 General: Delivery System Facilities

Company is responsible for the construction, extension, upgrade, or alteration of Delivery System facilities necessary to connect Retail Customer's Point of Delivery to Company's Delivery System in conjunction with Section 5.7, FACILITIES EXTENSION POLICY and the terms and conditions contained herein. Company makes extension of Delivery System facilities to Retail Customer's electrical installation so as to minimize the cost to the Company of such extension. Extension is normally made at no cost to Retail Customer except in those instances where the cost of the requested extension of Company's facilities is in excess of the standard allowances stated herein, or where the requested facilities are greater than the required facilities needed to serve the Retail Customer's load as determined by the Company, or where the installation of non-standard facilities is requested. In these instances, a contribution in aid of construction ("CIAC") is required from Retail Customer for all extensions where the estimated cost of the extension is in excess of the standard allowances, the Retail Customer has requested additional facilities above those required to serve the Retail Customer's load as determined by the Company, or the Retail Customer has requested installation of non-standard facilities. The cost of all facilities, equipment, and services that Company is to provide under Section 6.1.3.2 of this Tariff will constitute the components of the Delivery System facilities necessary to provide Delivery Service to Retail Customer. These costs will be compared to the standard allowance to determine the amount of contribution in aid of construction that will be recovered from the retail customer, if any.

6.1.3.2.1.1 Standard Delivery System Facilities

Except in those areas where Network Service is the existing or planned service in use, Company's standard Delivery System facilities consist of the overhead Delivery System facilities necessary to transport Electric Power and Energy from a single, single-phase or three-phase source to Retail Customer at one Point of Delivery, with one Standard Meter, at one of Company's available standard voltages used to serve Retail Customers. In those areas where Network Service is the existing or planned service in use, Company's standard Delivery System facilities consist of the facilities necessary to provide Network Service.

6.1.3.2.1.2 Non-standard Facilities

Except in those areas where Network Service is the existing or planned service in use, non-standard facilities include but are not limited to a two-way feed, automatic and manual transfer switches, service through more than one point of delivery, redundant facilities, facilities in excess of those normally required for service, poles other than wooden poles, or facilities necessary to provide service at a non-standard voltage. Non-standard facilities also include underground facilities except in those locations where Company determines, for engineering or economic reasons, that underground facilities shall constitute standard facilities.

In those areas where Network Service is the existing or planned service in use, Network Service is the only Delivery Service available.

If Retail Customer desires Delivery Service utilizing non-standard facilities, as described above, and not covered elsewhere in these Service Regulations, then Company may construct such facilities pursuant to Section 5.7.5, NON-STANDARD FACILITIES and Section 6.1.3.2.7, NON-STANDARD FACILITY EXTENSIONS. The projected additional cost of non-standard facilities shall be paid by the requesting entity to Company prior to installation of such facilities. Company may, at its option, allow a municipality to make payment of the additional costs over a period of time.

Company shall replace underground facilities with similar underground facilities except for subsurface transformers, which shall be replaced by surface pad-mounted transformers unless Company determines, based on engineering or economic reasons, that a replacement subsurface transformer is more appropriate.

A Facility Service Agreement or Delivery Service Agreement may be required for the installation of Non-Standard Facilities.

6.1.3.2.1.3 Retail Customer's Electrical Installation

Retail Customer's Electrical Installation must comply with the requirements set forth in Section 5.4, ELECTRICAL INSTALLATION AND RESPONSIBILITIES, Section 5.5, RETAIL CUSTOMER'S ELECTRICAL LOAD, and Section 5.6, LIMITATIONS ON USE OF DISTRIBUTION SERVICE of this Tariff.

6.1.3.2.1.4 Space Requirements

Retail Customer grants to or secures for Company, at Retail Customer's expense, any rights-of-way or easements on property owned or controlled by Retail Customer that are necessary for Company to install Delivery System facilities for the purpose of delivering Electric Power and Energy to the Retail Customer. Such easement will be in a form acceptable to Company, including but not limited to, the form of easement agreements set forth in Section 6.3 of this Tariff.

With respect to distribution facilities, Retail Customer shall provide any necessary rights-of-way on property not owned or controlled by Retail Customer. If Retail Customer is unable to secure for Company any necessary rights-of-way or easements on property not owned or controlled by Retail Customer, Retail Customer shall be responsible for the actual costs incurred by Company in obtaining and clearing such rights-of-way or easements.

Once any rights-of-way or easements have been procured, regardless of the passage of time and the level of activity, the Company never intends to abandon any rights-of-way or easements unless the Company specifically states, in writing, the intention to do so, and the Company then takes additional specific affirmative action to effectuate the abandonment.

Retail Customer also provides, without cost to Company, Suitable Space for the installation of Delivery System facilities necessary to transport Electric Power and Energy to the Retail Customer and for installation of metering facilities. In those areas where Network Service is the existing or planned service in use, then Retail Customer provides, without cost to Company, the space required for the installation of the facilities required for double contingency underground service.

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6.1.3.2.2 Overhead Delivery Service

6.1.3.2.2.1 Standard Service Drop

Except in those areas where Network Service is the existing or planned service in use, Company provides, installs, and maintains Service Drop to the Point of Delivery approved by Company. Retail Customer provides and installs a point of attachment (such as a bracket, eye bolt, house knob, metal clevis, etc.) with adequate support that is acceptable to Company and meets all applicable codes. Retail Customer is responsible for maintaining a clear space around the Service Drop on the Retail Customer's Premises, including but not limited to trimming vegetation.

6.1.3.2.2.2 Service Entrance Conductor

Retail Customer's Service Entrance Conductors are terminated on the outside of the service head and will not be less than 24 inches or the minimum length required by local ordinances, whichever is greater. The connections between the Retail Customer's service entrance conductors and the Company's Service Drop conductors are made by Company.

6.1.3.2.2.3 Connections at Point of Delivery

Company makes connections of Company's conductors to Retail Customer's conductors at the Point of Delivery.

6.1.3.2.3 Underground Delivery Service

Underground service is provided to Retail Customer under the following conditions:

- a) Location and routing of Company's Delivery System is determined by Company.
- b) Prior to beginning of construction, Retail Customer provides easements at no cost to Company for the underground conductors, padmount transformers and associated equipment. Retail Customer shall execute a written easement agreement with Company in a form acceptable to Company, including, but not limited to, the form easement agreements set forth in Section 6.3 of this Tariff.
- c) Company may extend its conductors to Retail Customer's switchgear or service entrance enclosure when Company considers such conductors as being outside of building.
- d) Before the installation of Company's underground Delivery System facilities, Retail Customer completes rough site grading, establishes final grade along the conductor route, and clears area of all obstructions. Any installation of obstructions (such as asphalt or concrete walk, driveway, street, alley, parking facilities, etc.) which interfere with the installation of Company facilities will be corrected by and at the expense of Retail Customer. No change is made in the grade along the conductor route or easement without consent of Company. Any lowering or raising of electrical conductors or associated equipment required by any change in grade is at the expense of Retail Customer, including necessary grade work.
- e) Competitive Retailer or Retail Customer pays any amount due under this Tariff, as applicable.

6.1.3.2.3.1 Delivery Service from Company's Existing Underground Delivery System

In certain areas of the Company's Delivery System where substantial investments have been made in underground service facilities, such as Network Service, and overhead service extensions into these areas are impractical and would nullify the benefits of past investments, Company retains the right to limit Delivery Service to Retail Customer from Company's existing underground Delivery System.

In certain areas of Company's Delivery System, including but not limited to portions of downtown Dallas, downtown Fort Worth, and downtown Waco, Company provides Network Service from its underground service facilities. In those areas where Network Service is provided, the standard service is double contingency underground service.

The phase and voltage of Delivery Service in areas served from Company's underground Delivery System may be limited to that which can be provided from existing facilities.

6.1.3.2.3.2 Service Lateral – Secondary Voltage

Company furnishes, installs and maintains the Service Lateral connecting Company's Delivery System to Retail Customer's Point of Delivery for permanent residential single phase service. All other service laterals are furnished, installed, maintained, and owned by Retail Customer. Where Retail Customer installs or plans to install obstructions (asphalt or concrete walk, driveway, retaining wall, paved parking lot, etc.) in the path of Company's service lateral, Company will require Retail Customer to provide and install Raceway for Company's service lateral to Company specifications. Should Retail Customer not install necessary Raceway for Service Lateral prior to the installation of obstructions or should Retail Customer's service route change after the installation of obstructions where no Raceway exists for new Service Lateral location, Retail Customer must make the necessary Raceway installations prior to Service Lateral installations.

6.1.3.2.3.3 Transformer and Equipment

Company provides, installs, owns and maintains transformer(s) and equipment for Retail Customers taking service at secondary voltage. Retail Customer provides without cost to Company space on Retail Customer's Premises suitable to Company for the installation, operation, and maintenance of transformers and other equipment required to provide Delivery Service to the Retail Customer. Retail Customer provides adequate and accessible pad space as determined by Company to allow transformer equipment maintenance and replacement. Required space for equipment considers any above ground construction or portion of a building which extends over the pad. Passageways adequate to accommodate trucks or other necessary lifting and hauling equipment are provided by

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Retail Customer to allow replacement of transformers and other devices.

6.1.3.2.3.4 Vault

When a vault for Company's transformers, switchgear or other facilities is required on Retail Customer's Premises, and location is acceptable to Company, Retail Customer provides and installs the vault, at its cost, in accordance with Company specifications. If the vault is located inside or under Retail Customer's building, Retail Customer provides the necessary Raceway for Company's conductors so that such conductors are Conductors Considered Outside of Building. Company installs in the vault, transformers and/or other facilities necessary to provide Delivery Service to the Retail Customer. The Retail Customer is responsible for shielding or limiting utilization of adjoining building sections as necessary to limit noise and electromagnetic emissions. The Retail Customer is responsible for the cost of conducting studies and measurements to project or determine levels of emissions. Retail Customer takes Delivery Service at the secondary terminals of Company transformers or other facilities located in the vault as specified by Company. Under any other conditions, Retail Customer takes service outside the building.

6.1.3.2.4 Meter

All Meters used to measure the amount of Electric Power and Energy delivered by Company for use in the calculation of Delivery System Charges, whether Company or Non-Company owned, are installed and maintained by Company. Meters shall be located outside the building. If the customer requires a meter location other than outside the building and Company approves such location, the customer shall install and own the electric service conductors from a point of delivery outside of the building (either secondary transformer terminals or service enclosure). All Meter transformers and transockets shall be furnished and owned by Company for these purposes. Where Retail Customer requests the installation of a Company Meter other than Company's Standard Meter, Retail Customer pays the appropriate installation and monthly maintenance cost in accordance with the applicable rate schedule in Section 6.1.2 of this Tariff.

Company may, at its option and at its expense, relocate any Company-owned or Non-Company Owned Meter. In case of a relocation made necessary due to inaccessibility, hazardous location, or dangerous conditions for which Retail Customer is responsible, or in order to prevent a recurrence of unauthorized use of Delivery Service or tampering with equipment, Retail Customer, or Retail Customer's Competitive Retailer may be required to relocate Retail Customer's service facilities and Company facilities, including the Metering Equipment to a location agreeable to Company at the Retail Customer's expense.

Under no circumstances is any meter installation to be moved or relocated except as authorized by Company.

6.1.3.2.5 Standard Facility Extensions for Small Loads

Extension of standard facilities to permanent Retail Customers within Company's certificated area where the estimated cost to extend facilities does not exceed the standard allowances stated herein, will be provided to Retail Customers at no cost. The cost of the extension is calculated using the route of the new line, as determined by Company, from Company Delivery System facilities, which includes primary, secondary, and service drop for overhead facilities or Service Lateral for underground facilities, to the Point of Delivery. When two or more applications for Delivery Service from the same extension are received prior to starting construction of the extension, the maximum allowance is the sum of each individual applicant's standard allowance. Retail Customer makes a one-time non-refundable CIAC for the cost of providing an extension in excess of the stated allowances.

Company makes extension of electric service to Retail Customer's electrical installation so as to minimize the cost of such extension. Extension is normally made at no cost to Retail Customer except in those instances where the requested extension of Company's facilities is not economically justified or Retail Customer requests facilities in excess of those required to serve the Retail Customer's load as determined by the Company. In those areas where Network Service is the existing or planned service in use, the extension of Network Service is made to Retail Customer if Retail Customer complies with the requirements for receiving Network Service described in this Tariff.

6.1.3.2.5.1 Overhead Extensions for Small Loads

Company makes extension of overhead single phase electric service without charge to permanent Retail Customers having an estimated maximum annual demand of less than 20 kW, for a distance of up to 300 feet overhead single phase electric service, if electric service desired by Retail Customer is of the type and character of electric service which Company provides. The distance of the extension is measured using the route of the new line from Company distribution facilities, which includes primary, secondary and service drop to the point of delivery. When two or more applications for electric service from the same extension are received prior to starting construction of the line extension, the maximum length of the overhead extension provided at no charge is up to the number of applicants times 300 feet. Retail Customer makes a one time non-refundable contribution in aid of construction for the cost of providing an extension in excess of such amount based upon an estimated cost per foot for the type of facility installed.

6.1.3.2.5.2 Underground Extensions for Small Loads

Except in those areas where Network Service is the existing or planned service in use, Company makes extension of underground single phase electric service without charge to permanent Retail Customers having an estimated maximum annual demand of less than 20 kW if electric service desired by Retail Customer is of the type and character of electric service which Company provides, and if the cost of the extension does not exceed an amount equivalent to 300 feet of overhead radial single phase circuit. The cost of the extension is calculated using the route of the new line from Company's existing distribution facilities, which includes primary, secondary and Service Lateral to the point of delivery. When two or more applications for electric service from the same extension are received prior to starting construction of the line extension, the extension will be provided without charge if the total cost of the extension does not exceed an amount equal to the number of applicants times an amount equivalent to 300 feet of overhead radial circuit. Retail Customer makes a one time non-refundable contribution in aid of construction for the cost of providing an extension in excess of such amount based upon a specific cost study.

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6.1.3.2.6 Standard Facility Extension: All Other Extensions

6.1.3.2.6.1 Calculation of Contribution in Aid of Construction ("CIAC") for All Other Standard Facility Extensions

Customer will pay a CIAC Amount to Company as determined in the formula below. If the amount calculated below is zero or negative, no CIAC is required. All calculations and component costs used in the determination of the CIAC will be provided to Retail Customer upon request.

To the extent that the payment of the CIAC Amount is considered taxable revenue to the Company, it shall include an amount equal to the Company's tax liability. The CIAC Amount shall also include an amount to recover franchise fees where applicable.

Retail Customers Requesting Three-Phase Service or Any Service with a Maximum kW Demand Greater Than or Equal to 20 kW

$$\text{CIAC Amount} = \text{Direct Cost} - \text{Standard Allowance} + \text{Company's Tax Liability} + \text{Applicable Franchise Fees}$$

Direct Cost -	The current average cost of Delivery System facilities necessary to provide Delivery Service to Retail Customer, determined by a computer estimate of all necessary expenditures, including, but not limited to metering, services, transformers, and rearrangement of existing Delivery System facilities. This cost includes only the cost of the above-mentioned facilities that are necessary to provide Delivery Service to the particular Retail Customer requesting service and does not include pro-rata share of the costs of facilities necessary to meet future load growth anticipated to develop within five (5) years (or ten (10) years, at the Company's sole discretion, if in conjunction with a singly owned multi-phase development), or to improve the service reliability in the general area for the benefit of existing and future Retail Customers.										
Standard Allowance -	Standard Allowance Factor x Maximum kW Demand										
Standard Allowance Factor -	The appropriate factor set forth below for all Retail Customers requesting three-phase service or any service with a Maximum kW Demand greater than or equal to 20 kW, by rate class.										
<table border="1"> <thead> <tr> <th>Rate Class</th><th>Standard Allowance Factor</th></tr> </thead> <tbody> <tr> <td>Secondary Service Greater Than 10 kW</td><td>\$213/kW</td></tr> <tr> <td>Primary Service Greater Than 10 kW - Distribution Line</td><td>\$113/kW</td></tr> <tr> <td>Primary Service Greater Than 10 kW - Substation</td><td>\$ 3/kW</td></tr> <tr> <td>Transmission Service*</td><td>\$ 3/kW</td></tr> </tbody> </table>		Rate Class	Standard Allowance Factor	Secondary Service Greater Than 10 kW	\$213/kW	Primary Service Greater Than 10 kW - Distribution Line	\$113/kW	Primary Service Greater Than 10 kW - Substation	\$ 3/kW	Transmission Service*	\$ 3/kW
Rate Class	Standard Allowance Factor										
Secondary Service Greater Than 10 kW	\$213/kW										
Primary Service Greater Than 10 kW - Distribution Line	\$113/kW										
Primary Service Greater Than 10 kW - Substation	\$ 3/kW										
Transmission Service*	\$ 3/kW										
*The Transmission Service Standard Allowance Factor applies only to the cost of providing and installing metering and capacitors on the Delivery System.											
Maximum kW Demand -	Company's estimate of Retail Customer's maximum 15-minute kW demand based on expected usage patterns and load or equipment data supplied by Retail Customer for permanent loads. Maximum kW for temporary loads is zero.										

6.1.3.2.6.2 Extensions to Multi-Family Dwellings

Standard Allowance when serving Multi-Family Dwellings will be based on the Maximum kW Demand of all units and supporting facilities (common areas, office area, etc.) as determined in 6.1.3.2.6.1.

6.1.3.2.6.3 Retail Customer Requested Facility Upgrades

In the case of upgrades to Delivery System facilities necessitated by Retail Customer adding load in excess of existing Delivery System facility capacity, only the cost of the facility upgrades that are attributable to the Retail Customer's request are included in calculating a CIAC. The Maximum kW Demand amounts used in the CIAC calculation found in the subsection above shall reflect only the additional estimated kW demand directly attributable to the added load.

6.1.3.2.6.4 Unused Standard Allowance

Under no circumstance shall any unused standard allowance be paid or credited to the Retail Customer or used to reduce the cost for installation of non-standard Delivery System facilities.

6.1.3.2.7 Non-Standard Facility Delivery System Extensions

If Retail Customer desires Delivery System service that involves non-standard facilities as described in Section 6.1.3.2.1.2 of this Tariff, Retail Customer pays Company prior to Company's construction of non-standard facilities the total estimated cost of all non-standard facilities less the cost of standard facilities to meet Retail Customer's request.

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Company may terminate the provision of any Delivery Service utilizing non-standard facilities at the end of the term of the applicable Facility Extension Agreement or Discretionary Service Agreement, or in the absence of a Facility Extension Agreement or Discretionary Service Agreement, on reasonable notice to Retail Customer and the Retail Customer's Competitive Retailer.

6.1.3.2.8 Temporary Delivery System Facilities

Retail Customer pays Company prior to Company's constructing temporary Delivery System facilities (or facilities for temporary load) an amount equal to the estimated cost of installing and removing the facilities, plus the estimated costs of materials to be used which are unsalvageable after removal of the installation.

6.1.3.2.9 Removal and Relocation of Company's Facilities

Company may remove or relocate Company facilities upon request. If removal or relocation of Company facilities is in direct conflict with a proposed structure or is associated with a change in Retail Customer's requirements that results in additional revenue to the Company, such removal or relocation costs will be included as a direct cost in the calculation of the contribution in aid of construction, and the amount due from Retail Customer will be based on the provisions of Section 6.1.3.2.5 or 6.1.3.2.6, whichever is applicable. The Maximum kW Demand amounts used in the CIAC calculation shall reflect only the additional kW demand directly attributing to the added revenue to the Company. In all other cases, the requesting entity pays the total cost of removing or relocating such facilities.

Relocation of Company Facilities made at the request of the Retail Customer shall not commence until provisions established in Section 6.1.3.2.1.4 -- Space Requirements have been met for the property on which such relocation is to be made.

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6.1.3.3 Company-Specific Discretionary Service Charges Other Than Construction Service Charges

AVAILABILITY

Applicable to all Competitive Retailers and Retail Customers served by the Company.

The service charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders and will be provided in accordance with Commission Substantive Rules.

Discretionary Charges - Other Than Construction Service Charges include:

Charge No.	Name and Description	Amount
DD9	Holiday Move-In Charge Applicable to requests to energize Retail Customer's connection to the Delivery System on a holiday. This service is only available at an existing Premise with an existing Meter. It is not available if inspections and permits, or other construction is required.	
	A. Self Contained Meter	\$ 21.25
	B. Other Connections	\$ 257.95
DD10	Out-of-Cycle Meter Reading Charge Applicable to requests to read Retail Customer's Meter outside Normal Business Hours.	
	<u>IDR Metering</u>	
	A. Outside Regular Hours - Non-Holiday	\$ 98.30
	B. Outside Regular Hours - Holiday	\$ 127.10
	<u>Other Non-Standard Metering</u>	
	C. Outside Regular Hours - Non-Holiday	\$ 98.30
	D. Outside Regular Hours - Holiday	\$ 127.10
DD11	PCB Inquiry and Testing Charge Applicable to requests for information pertaining to PCB levels and testing of Company-owned, mineral oil-filled electrical equipment,	
	A. Initial Charge, includes up to four transformers or other oil-filled electrical equipment at a specific location	\$ 233.75
	B. Additional Charge, for each additional transformer or other oil-filled electrical equipment at a specific site	\$ 32.20
	C. Lab Testing Charge, if required	As Calculated
DD12	Priority Move-In (New Premise) Charge Applicable to requests to energize Retail Customer's connection to the Delivery System for the first time (New Premise) and such connection is made outside of Normal Business Hours.	
	A. Self Contained Meter	\$ 182.80
	B. Other Connections	As Calculated
DD13	Unmetered Facilities Connection/Disconnection Applicable to request to energize/de-energize service to unmetered points of delivery.	
	A. Connection charge for the first device on a specific circuit	\$ 68.15
	B. Connection charge for each additional device on that specific circuit	\$ 11.60
	C. Disconnection charge for the first device on a specific circuit	\$ 51.10
	D. Disconnection charge for each additional device on that specific circuit	\$ 11.60

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DD14	NOT APPLICABLE	
DD15	Denial of Access Disconnection/Reconnection Charge Applicable each time Retail Customer is disconnected for Denial of Access and each time the Retail Customer is reconnected after Company and Retail Customer have made arrangements for access to Company facilities. A. Disconnection B. Reconnection	\$ 51.10 \$ 68.15
DD16	Meter Investigation Charge Applicable to requests for investigation of a damaged meter when determined by Company no damage exists. In the case of actual meter damage, no charge will be assessed.	\$ 20.10
DD17	Meter Non-Standard Programming Service Fee Applicable to requests to install non-standard meter programs on Meter. A. Programming Prior to Installation B. Field Programming on Previously Installed Meter	\$ 28.05 \$ 72.95
DD18	Meter Communication Service Fee Applicable to testing of 3 rd party communication equipment necessary to obtain interval data from Meter. This charge is assessed to Retail Customers that have interval data recorder meters that are not required by ERCOT.	\$139.85
DD19	Electrical Pulse Equipment Installation/Replacement Charge Applicable to requests for the installation/replacement of electrical pulse device equipment. A. Installation Charge B. Replacement Charges <ol style="list-style-type: none"> 1. Isolation relay 2. Pulse Initiator 3. Isolation relay & pulse Initiator 4. Enclosure box 	\$548.75 \$319.45 \$164.65 \$375.45 \$173.50
DD20	Electrical Pulse Equipment Maintenance Charge Applicable to requests for the maintenance of electrical pulse devices. This is an optional service that covers repair/replacement of electric pulse equipment. If Retail Customer does not choose this service, Retail Customer is responsible for replacement charges according to discretionary service charge DD19. This charge is applied monthly.	\$ 10.75
DD21	Customer Premise Information Research Service Charge Applicable to requests for or identification of, previously provided data related to Retail Customer.	As Calculated
DD22	Power Factor Correction Equipment Installation Charge Applicable to requests for the installation of the equipment on Company's Delivery System necessary to correct the Retail Customer's power factor to the level specified in the Tariff. The Retail Customer will be given the opportunity to correct problem on Retail Customer's premises prior to Company taking this action. Failure of Retail Customer to correct its power factor problem constitutes a request for Company to install the necessary equipment as described above.	As Calculated
DD23	Non-Standard Service Equipment Inspection/Testing Charge Applicable to periodic inspection/testing of non-standard Delivery System equipment installed at the request of the Retail Customer. This charge is applied each month.	\$ 114.25
DD24	Inadvertent Gain Charge Applicable to Retail Electric Providers that have selected an incorrect premise from the ERCOT portal for a switch or move-in and Company is required to correct the inadvertent gain.	\$ 35.65

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DD25	Retail Delivery Service Switchover Charge Applicable to request to switch electric service of a consuming facility from Company to another utility that has the right to serve the consuming facility. Switchovers shall be handled pursuant to Substantive Rule §25.27, a copy of which will be provided upon request. Self Contained A. Base Charge B. Base Charge Adder Instrument Rated C. Base Charge D. Base Charge Adder E. Facilities Recovery Charge	\$650.80 \$200.20 \$1,003.20 \$454.70 As Calculated
DD26	Miscellaneous Discretionary Service Charge Applicable to requests for discretionary services not covered by the standard conditions above and are provided in accordance with Commission Substantive Rules and are charged on the basis of an estimate for the work or the Company's cost plus appropriate adders.	As Calculated
DD27	Street Light Painting Service Charge Applicable to requests to paint Company-owned street light poles and fixtures.	As Calculated
DD28	Street Light and Other Pole Straightening Service Charge Applicable to requests to straighten Company-owned street light poles and other Company-owned poles.	As Calculated
DD29	Street Light Patrolling Service Charge Applicable to requests from Customers served under the Company's Street Lighting Service rates to provide additional street light patrolling within a specific geographic area.	As Calculated
DD30	Street Light Numbering Service Charge Applicable to requests from Customers served under the Company's Street Lighting Service rates to number Company-owned lighting facilities.	As Calculated
DD31	Street Light Circuit Bulb and Photocell Replacement Service Charge Applicable to requests from Customers served under the Company's Street Lighting Service rates for bulb and photocell replacement of an entire Company-owned street light circuit on a predetermined schedule.	As Calculated
DD32	NOT APPLICABLE	
DD33	NOT APPLICABLE	
DD34	Evaluation of Retail Electric Provider Requests for Non-Standard Advanced Meters, Additional Metering Technology, or Advanced Features not Specifically Offered by Company Applicable to requests in accordance with Subst. Rule §25.130(g)(2)(C) for a study evaluating the costs of providing non-standard advanced meters, additional metering technology, or advanced features not specifically offered by Company.	As Calculated
DD35	Cost Differential for Non-Standard Advanced Meters or Features Pursuant to Requests Received Pursuant to DD34 Applicable to requests in accordance with Subst. Rule §25.130(g)(2)(A) and (B) for the differential costs of providing non-standard advanced meters, additional metering technology, or advanced features not specifically offered by Company that are in excess of the Company's standard advanced meters and features.	As Calculated

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6.1.3.4 Distributed Generation Charges

DD36	<p>Distributed Generation Pre-Interconnection Study Fee Applicable to requests for studies that may be required and conducted by Company for the interconnection of distributed generation on the Company's delivery system.</p> <p style="text-align: center;">NON-EXPORTING</p> <p>A. 0 to 10 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 0.00 2. Not pre-certified, not on network \$ 144.15 3. Pre-certified, on network \$ 144.15 * 4. Not pre-certified on network \$ 144.15 <p>B. 10+ to 500 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 296.30 ** 2. Not pre-certified, not on network \$ 296.30 3. Pre-certified, on network \$ 296.30 * 4. Not pre-certified on network \$ 296.30 <p>C. 500+ to 2000 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 3,960.30 2. Not pre-certified, not on network \$ 3,960.30 3. Pre-certified, on network \$ 6,623.45 4. Not pre-certified on network \$ 6,623.45 <p>D. 2000+ kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 6,927.85 2. Not pre-certified, not on network \$ 6,927.85 3. Pre-certified, on network \$ 9,591.00 4. Not pre-certified on network \$ 9,591.00 <p style="text-align: center;">EXPORTING</p> <p>A. 0 to 10 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 0.00 2. Not pre-certified, not on network \$ 144.15 3. Pre-certified, on network \$ 144.15 * 4. Not pre-certified on network \$ 144.15 <p>B. 10+ to 500 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 296.30 ** 2. Not pre-certified, not on network \$ 296.30 3. Pre-certified, on network \$ 296.30 * 4. Not pre-certified on network \$ 296.30 <p>C. 500+ to 2000 kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 3,960.30 2. Not pre-certified, not on network \$ 3,960.30 3. Pre-certified, on network \$ 6,623.45 4. Not pre-certified on network \$ 6,623.45 <p>D. 2000+ kW</p> <ol style="list-style-type: none"> 1. Pre-certified, not on network \$ 7,458.30 2. Not pre-certified, not on network \$ 7,458.30 3. Pre-certified, on network \$ 9,591.00 4. Not pre-certified on network \$ 9,591.00 <p>* No cost for inverter systems less than 20 kW. ** No cost if generator supplies less than 15% of feeder load and less than 25% of feeder fault current.</p>	
DD37	<p>Distributed Renewable Generation Metering Applicable to installation, upon request pursuant to Substantive Rule § 25.213(b), by Retail Customer or Retail Customer's Competitive Retailer, of metering equipment that separately measures both the Customer's consumption from the distribution network and the out-flow that is delivered from the Customer's side of the Meter to the distribution network. Equipment shall be installed within 30 days of receipt of request.</p>	As Calculated

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6.1.4 Discretionary Service Charges (Premises With an AMS-M Meter)

This section of this Tariff lists the Discretionary Service Charges for Premises with an AMS-M Meter. An AMS-M Meter permits Company to perform some Discretionary Services without dispatching personnel to Retail Customer's Premises but lacks remote connection/disconnection functionality.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with an AMS-M Meter, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the Discretionary Service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting a Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline for any reason, including, but not limited to, an inability to successfully communicate with the Meter, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next Business Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for its performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

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6.1.4.1 Uniform Discretionary Service Charges

Charge No.	Name and Description	Amount								
Connection Charge										
(1)	<p>Move-In (AMS-M Meter)</p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new AMS-M Meter appear in Section 6.1.4.2, CONSTRUCTION SERVICE CHARGES</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p> <p><u>Self-Contained Meter</u></p> <table><tr><td>New</td><td>\$ 24.35</td></tr><tr><td>Existing</td><td>\$ 0.50</td></tr></table> <p><u>Current Transformer (CT)/Other Meter</u></p> <table><tr><td>New</td><td>\$ 129.45</td></tr><tr><td>Existing</td><td>\$ 129.45</td></tr></table>	New	\$ 24.35	Existing	\$ 0.50	New	\$ 129.45	Existing	\$ 129.45	
New	\$ 24.35									
Existing	\$ 0.50									
New	\$ 129.45									
Existing	\$ 129.45									
(2)	<p>Priority Move-In (AMS-M Meter)</p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery when an order includes the TX SET transaction for priority move-in service. It is available only at Premises with an existing AMS-M Meter.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; and (2) Company receives the order by 5:00 PM CPT on a Business Day.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p>									

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Charge No.	Name and Description	Amount
	Self-Contained Meter	\$ 1.60
	Current Transformer (CT)/Other Meter	\$ 156.70
Disconnection Charges (AMS-M Meter)		
(3)	<p>Move-Out</p> <p>This service discontinues Delivery at Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p>	Charge included in Standard Move-In charge.
(4)	<p>Clearance Request</p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p> <p>Three Business Days' Notice (Residential) Three Business Days' Notice (Non-Residential) Less Than Three Business Days' Notice</p>	As Calculated As Calculated As Calculated
Disconnection/Reconnection for Non-Payment of Charges (AMS-M Meter)		
(5)	Disconnection for Non-Payment (DNP)	

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Charge No.	Name and Description	Amount
	This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.	
	Company shall not discontinue Delivery to a Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of P.U.C. Subst. R. 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to Retail Customer's Point of Delivery between the hours of 5:00 PM CPT and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.	
	Company shall complete performance of the service within three Business Days of the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.	
	If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.	
	If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.	
	Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.	
	<u>Disconnection at Meter</u>	\$ 20.10
	<u>Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)</u>	\$ 61.35
(6)	Reconnection After Disconnection for Non-Payment of Charges (DNP)	
	This service restarts Delivery at Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.	
	Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.	
	If Company receives the order after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard reconnection service on the date of receipt if possible, but no later than the close of Company's next Field Operational Day.	
	Company shall complete performance of same-day reconnection service on the date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete	

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	<p>performance of the service no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for reconnection service received after 7:00 PM CPT, or received on a Non-Business Day, as received at 8:00 AM CPT on the next Business Day.</p> <p>In no event shall Company fail to reconnect service within 48 hours of Company's receipt of the order. However, if this requirement results in reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery reconnection after Company-initiated disconnection for non-payment.</p> <p><u>Reconnection at Meter</u></p> <p>i. Standard Reconnect ii. Same Day Reconnect iii. Weekend iv. Holiday</p> <p><u>Reconnection at Premium Location (e.g., pole, weatherhead, secondary box)</u></p> <p>i. Standard Reconnect ii. Same Day Reconnect iii. Weekend iv. Holiday</p>	<p>\$ 24.10 \$ 36.85 \$ 98.30 \$ 127.10</p> <p>\$ 68.15 \$ 106.95 \$ 158.50 \$ 193.95</p>
Meter Testing Charges (AMS-M Meter)		
(7)	<p>This charge is for service that tests Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p><u>Self-Contained Meter (Company-Owned)</u></p> <p>a. First Meter test in last four years b. Meter found outside of relevant accuracy standards c. Single Phase d. Three Phase</p> <p><u>Current Transformer (CT)/Other Meter (Company-Owned)</u></p> <p>a. First Meter test in last four years b. Meter found outside relevant accuracy standards c. Single Phase d. Three Phase</p> <p><u>Competitive Meter</u></p>	<p>\$ 0.00 \$ 0.00 \$ 39.20 \$ 97.00</p> <p>\$ 0.00 \$ 0.00 \$ 109.45 \$ 145.90</p> <p>\$ 145.90</p>
Meter Reading Charges (AMS-M Meter)		
(8)	Meter Reading for the Purpose of a Standard Switch	\$ 0.00

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Charge No.	Name and Description	Amount
	<p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch on the First Available Switch Date (FASD) received from the Registration Agent, provided: (1) Company receives the order by 7:00 PM CPT on an AMS Operational Day; and (2) the FASD is an AMS Operational Day. The FASD is day zero unless otherwise specified by the Registration Agent.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	
(9)	<p>Meter Reading for the Purpose of a Self-Selected Switch</p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> <p>Company shall complete performance of the service on the requested date provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	\$ 0.20
(10)	<p>Meter Reading for the Purpose of a Mass Transition</p> <p>This service provides a Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to P.U.C. Subst. R. 25.43. Company shall charge the exiting Competitive Retailer for performance of the service.</p>	\$ 0.00
Non-Standard Meter Installation Charge (AMS-M Meter)		
(11)	<p>Options listed below are subject to availability at reasonable commercial terms.</p> <p>Non-Standard Metering Service One-Time Fee</p> <p>Applicable to a Retail Customer receiving Standard Metering Service who chooses</p>	

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Charge No.	Name and Description	Amount
	pursuant to P.U.C. Suast. R. 25.133 to begin receiving Non-Standard Metering Service.	
	New Analog Meter One-Time Fee	
	i. Self-Contained – Single Phase	\$ 186.15
	ii. Self-Contained – Three Phase	\$ 292.60
	iii. Instrument-Rated – Single Phase	\$ 356.80
	iv. Instrument-Rated – Three Phase	\$ 536.20
	Digital, Non-Communicating Meter One-Time Fee	
	v. Self-Contained – Single Phase	\$ 287.35
	vi. Self-Contained – Three Phase	\$ 384.85
	vii. Instrument-Rated – Single Phase	\$ 427.20
	viii. Instrument-Rated – Three Phase	\$ 689.50
	Advanced Meter with Communications Disabled One-Time Fee	
	ix. Self-Contained – Single Phase	\$ 287.35
	x. Self-Contained – Three Phase	\$ 384.85
	xi. Instrument-Rated – Single Phase	\$ 427.20
	xii. Instrument-Rated – Three Phase	\$ 689.50
Service Call Charge (AMS-M Meter)		
(12)	<p>This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>A charge for the performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company equipment.</p> <p>Business Day (8:00 AM--5:00 PM CPT) \$ 18.25 Business Day (Other Hours) \$ 34.50 Weekend \$ 197.05 Holiday \$ 245.40</p>	
Outdoor Lighting Charges (AMS-M Meter)		
(13)	<p>Street Light Removal</p> <p>This service removes Company-owned street lights in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned street lights and complete performance of the service on a date or dates other than the requested date upon mutual agreement between the Company and the requesting party.</p>	As Calculated
Tampering and Related Charges AMS-M Meter)		
(14)	Tampering	As Calculated

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Charge No.	Name and Description	Amount
(15)	<p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and Metering Equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p> <p>Broken Outer Meter Seal</p> <p>This service replaces a broken outer Meter seal.</p>	\$ 27.70
Denial of Access Charges (AMS-M Meter)		
(16)	<p>Inaccessible Meter</p> <p>This charge is for service that applies when Company personnel are unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer Premises as a result of continued denial of access to Meter, as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</p>	\$ 132.50
(17)	<p>Denial of Access to Company's Delivery System</p> <p>This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.</p>	As Calculated