| NOTICE OF PROPOSED RATE CHANGE - | - WATER ^{Page 198 of 248} |
|----------------------------------|------------------------------------|

| CURRI | ENT RAT | res | | | | | | PRO | POSE | D RAT | ES | | | | | |
|-----------|-------------|-------|----------|--------------|----------|----------|-----------------------|---------|---------|------------|----------|------------|-------|------|----------|-----------------------|
| Minimum | Monthly Ch | narge | includes | 0 | | | gallons | Minimu | m Mon | thly Char | ge inclu | ides | 0 | | Q | allons |
| Meter Siz | | | | | | | 0 | Meter S | | | 0 | | | | U | |
| RESIDE | NTIAL | | | | | | | RESIL | DENT | IAL | | | | | | |
| | 5/8" | R | | \$ | 2 | 9.46 | | | | 5/8" | | | \$ | 54.0 |)3 | |
| | 3/4" | | | \$ | 2 | 9.46 | | | | 3/4" | | | \$ | 54.0 |)3 | |
| | 1" | | | \$ | 2 | 9.46 | | | | 1" | | | \$ | 90.2 | 23 | |
| | 1 1/2 | " | | \$ | | | | |] | 1/2" | | | \$ | 179 | .92 | |
| | 2" | | | \$ | | | | | | 2" | | | \$ | 287 | .98 | |
| | 3" | | | \$ | | | | | | 3" | | | \$ | 540 | .30 | |
| Other: | | | | \$ | | | | Other: | | 4", 6" 8 | & 8" | | \$ | 900 | .68; 1,8 | 300.62 |
| | | | | | | | | | | | | | | 2,88 | 31.42 | |
| | | | | | | | | | | | | | | Res | pective | ly |
| | GAL | LO | NAGE | CHAI | RG | Е: | | | | GALLO | DNAG | E (| CHAF | RGE | 2: | |
| TIER | VOLU | ME | | | | HARG | E per | TIER | VO | LUME | | | | | HARG | - |
| | | | | | 10 | 00 gals. | (1000 | | | | | | | 10 | 00 gals. | |
| Tier 1 | 0 | to | 10000 | gals. | \$ | 2.69 | /1000 gals. | Tier 1 | 0 | to | All | | gals. | \$ | 5.53 | /1000 gals. |
| | | 10 | 10000 | gais. | Ψ | 2.02 | /1000 | | | 10 | 1 111 | | gais. | Ψ | 5.55 | /1000 |
| Tier 2 | 10001 | to | 15000 | gals. | \$ | 2.95 | gals. | Tier 2 | | to | | | gals. | \$ | | gals. |
| | | | All | | | | /1000 | | | | | | | | | /1000 |
| Tier 3 | 15001 | to | Else | gals. | \$ | 4.06 | gals. | Tier 3 | | to | | | gals. | \$ | | gals. |
| Tier 4 | | 4- | | | \$ | | /1000 | Tier 4 | | 4- | | | 1 | ¢ | | /1000 |
| Tiel 4 | | to | | gals. | → | | <u>gals.</u> /1000 | Tiel 4 | | to | | | gals. | \$ | | <u>gals.</u> /1000 |
| Tier 5 | | to | | gals. | \$ | | gals. | Tier 5 | | to | | | gals. | \$ | | gals. |
| | | | | | | | -0 | - | • | | | | Ŭ | 1 | | |
| | MIS | CEI | LLANE | OUS I | FEI | ES | | | | MISCE | LLAN | IEC | DUS F | 'EE | S | |
| | Tap Fee | | | \$ 10 | 000 | .00 | | | Тар | | | \$ | Act | ual | Cost | |
| Re | connect F | ee: | | | | | | R | econn | ect Fee: | | | | | | |
| Ν | on-payme | ent | | | | | | | | ayment | | | | | | |
| | | | | | 5.00 | | | (Max | kimun | n - \$25.0 |)0) | \$ | 25.0 |)0 | | |
| | omer's Re | | est | | 0.0 | | | | | 's Reque | est | \$ | 25.0 | | | |
| | ransfer Fe | | | | 5.00 |) | | | | er Fee | | \$ | 10.0 | | | |
| L | ate Charg | ge | | \$ 5. | 00 | | | | | e (Indic | | \$ | 10 p | erc | ent | |
| | | | | | | | | eithe | r \$5.0 | 0 or 10 | %) | | | | | |
| Return | ed Check | Cha | <u> </u> | | 0.0 | | | Returr | | neck Ch | arge | \$ | 25.0 | | | |
| | Deposit | | | \$ 50 | 0.0 |) | | | | osit | | \$ | 50.0 | 00 | | |
| | | | | | | | | | | n \$50.0 | 0) | | | | | |
| M | eter Test I | Fee | | \$ 2: | 5.00 |) | | | | Test Fee | | \$ | 25.0 | 00 | | |
| | | | | | | | | (May | kimun | n - \$25.0 |)0) | | | | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.



Dear CSWR-Texas Customer,

On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

Since 2019, the Company has invested over \$30 million in Texas water and wastewater systems. These investments are necessary to ensure that customers served by these systems are now receiving safe and reliable water and wastewater service. These investments have included rectifying issues related to all aspects of its facilities, including its wells, storage, pipes, pumps, disinfection, power and control systems, distribution systems, inflow and infiltration systems, lift stations, sludge treatment plants (blowers, piping, aeration or clarifier equipment), and non-discharging septic systems in addition to other functional issues. To date, the Company already has completed improvement projects at 16 of the systems acquired in Texas, has begun implementing improvements at 38 additional sites, and is in the design phase for improvements at the remaining 20 facilities. As a result, CSWR-Texas is seeking a revenue requirement for water operations of approximately \$7.4 million, which represents an increase of approximately \$3.5 million over revenues collected under current rates. In addition, CSWR-Texas is asking the PUCT to approve a total annual revenue requirement for wastewater operations of approximately \$1.1 million over revenues collected under current rates.

CSWR-Texas's rates are subject to the approval of the PUCT and certain municipalities. The Company has requested that rates take effect for all customers on March 10, 2023, which is 35 days after the filing of its application and issuance of this notice to customers. However, **no change in rates will take effect until such change is approved by the applicable regulatory authority.** The attached "Customer Notice" provides further information about this filing, including a description of the change in rates, instructions on how to review the entire application and how to protest the proposed rate change or formally intervene in this proceeding.

While we understand there is never a good time to raise rates, this increase is necessary to allow us to continue to meet our shared goals of providing outstanding wastewater service and delivering safe and reliable drinking water delivered to your taps. It also ensures safe working conditions for our staff and continued prudent business practices.

We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

PUC DOCKET NO. <u>54565</u>

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least _____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

| <u>Water</u> | | | | | | | |
|--------------|-------------------------|--------------|------------|-----------------|----------------|------------------|---------------|
| Existing | 5,000 gallons: \$ | 58.59 | /mo | Proposed | 5,000 gallons | \$ 81.68 | /mo |
| Existing | 10,000 gallons: \$ | 67.04 | /mo | Proposed | 10,000 gallons | : \$ 109.33 | /mo |
| | | | _ | | | | |
| Water -] | <u> Pass Through Ch</u> | arges | | | | | |
| Existing | 5,000 gallons: \$ | 27.05 | /mo | Proposed | 5,000 gallons | \$ 27.05 | /mo |
| Existing | 10,000 gallons: \$ | 54.10 | /mo | Proposed | 10,000 gallons | : \$ 54.10 | /mo |
| <u>Sewer</u> | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons | \$ | /mo |
| | | | - | | | | |
| Tall Pine | es Utility | | | | | | |
| | | Subdivision | (s) or Sys | tem(s) Affected | by Rate Change | | |
| | | | _ | | | | |
| 1630 De | s Peres Road Suite | e 140 Des | Peres | Missouri | 63 | 131 | |
| Į. | Company Address | (| City | Sta | ite | Zip | |
| | | | | | | | |
| 1-866-30 |)1-7725 | | | | | | |
| Compan | y Phone Number | | | | | | |
| \$22,420. | 00 | \$0.00 | | | | | |
| / | nual Revenue Increase | e Water Pas | s-Throug | gh Annual Reven | ue Increase S | ewer Annual Rev | enue Increase |
| 2/3/2023 | | | | 12/23/2012 | | | |
| | | Dellerene 1 | | 12/23/2012 | | | |
| Date Curro | ent Rate Change Noti | ce Delivered | | | Date of | Last Rate Change | |

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

□ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

□ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

Date: _____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

| NOTICE OF PROPOSED RATE CHANGE - | - WATER ^{Page 202 of 248} |
|----------------------------------|------------------------------------|

| CURR | ENT RATES | | | | PRO | POSED RAT | 'ES | | | | |
|-----------|-----------------------|-------------------|---------|-------------------|-----------|----------------|-------------|------------------|---------|----------|-----------------------|
| Minimum | Monthly Charge includ | es 0 | | gallons | Minimu | m Monthly Char | rge inclu | des 0 | | g | allons |
| Meter Siz | · · | | | 0 | Meter | | 0 | | | U | |
| RESIDE | NTIAL | | | | RESI | DENTIAL | | | | | |
| | 5/8" | \$ | 50.1 | 4 | | 5/8" | | \$ | 54.0 | 3 | |
| | 3/4" | \$ | 50.1 | 4 | 3/4" | | | \$ | 54.0 | 3 | |
| | 1" | \$ | 125. | 35 | | 1" | | \$ | 90.2 | 3 | |
| | 1 1/2" | \$ | | | | 1 1/2" | | \$ | 179. | 92 | |
| | 2" | \$ | | | | 2" | | \$ | 287. | 98 | |
| | 3" | \$ | | | | 3" | | \$ | 540. | 30 | |
| Other: \$ | | | | Other: | 4", 6" 6 | & 8" | \$ | 900. | 68; 1,8 | 300.62; | |
| | | | | | | | | | 2,88 | 1.42 | |
| | | | | | | | | | - | pective | ly |
| | GALLONAG | E CHAI | RGE: | | | GALLO | DNAG | E CHAI | RGE | : | |
| TIER | VOLUME | | | RGE per | TIER | VOLUME | | | | HARG | E per |
| | | | 1000 g | | | | | | 100 | 00 gals. | /1000 |
| Tier 1 | 0 to All | gals. | \$ 1.0 | /1000 69 gals. | Tier 1 | 0 to | All | gals. | \$ | 5.53 | /1000 gals. |
| | | guis. | Ψ | /1000 | | | | guis. | Ψ | 0.00 | /1000 |
| Tier 2 | to | gals. | \$ | gals. | Tier 2 | to | | gals. | \$ | | gals. |
| Tion 2 | | | ¢ | /1000 | Tion 2 | | | | ¢ | | /1000 |
| Tier 3 | to | gals. | \$ | gals. /1000 | Tier 3 | to | | gals. | \$ | | <u>gals.</u> /1000 |
| Tier 4 | to | gals. | \$ | gals. | Tier 4 | to | | gals. | \$ | | gals. |
| | | 8 | | /1000 | | | | 8 | | | /1000 |
| Tier 5 | to | gals. | \$ | gals. | Tier 5 | to | | gals. | \$ | | gals. |
| | MISCELLAN | FOUS | TEES | | | MISCE | TIAN | FOUS | FFF | 2 | |
| | Tap Fee | a nava con sour a | 50.00 | | | Tap Fee | | | tual (| | |
| Re | connect Fee: | U J | 0.00 | | R | econnect Fee: | | | | 5031 | |
| - | on-payment | | | | | Non-payment | | | | | |
| 1, | on puyment | \$ 2: | 5.00 | | | kimum - \$25.0 | 00) | \$ 25. | 00 | | |
| Cust | omer's Request | | 5.00 | | | tomer's Reque | | \$ 25. \$ 25. | | | |
| | ransfer Fee | | 5.00 | | | Fransfer Fee | | \$ 10. | | | |
| | Late Charge | |) perce | nt | - | Charge (Indic | | | perce | ent | |
| - | | φ τ υ | s perce | | | r \$5.00 or 10 | | ÷ | p 0.00 | | |
| Return | ed Check Charge | \$ 30 | 0.00 | | | ned Check Ch | | \$ 25. | 00 | | |
| | Deposit | | 0.00 | | | Deposit | | \$ 50. | | | |
| | T | | | | (Ma | ximum \$50.0 | 0) | | | | |
| М | eter Test Fee | \$ 2: | 5.00 | | · · · · · | leter Test Fee | | \$ 25. | 00 | | |
| | | | | | | kimum - \$25.0 | | | | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.



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On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

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We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

PUC DOCKET NO. <u>54565</u>

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

| <u>water</u> | | | | | | | | |
|---------------------|---------------------------|--------------|-----------|------------------|---------------------------------------|---------|---------------|----------------|
| Existing | 5,000 gallons: \$ | 60.99 | /mo | Proposed | 5,000 gallor | 1s: \$ | 81.68 | /mo |
| Existing | 10,000 gallons: \$ | 77.54 | /mo | Proposed | 10,000 gallor | ns: \$ | 109.33 | /mo |
| | | | - | | | | | |
| <u>Water – I</u> | Pass Through Ch | arges | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallor | 1s: \$ | | /mo |
| Existing | 10,000 gallons: \$ | | /mo | Proposed | 5,000 gallor 10,000 gallor | ns: \$ | | /mo |
| Sewer | | | | | | | | |
| Existing | 5,000 gallons: \$ | 61.89 | /mo | Proposed | 5,000 gallor | 1s: \$ | 66.65 | /mo |
| Texas La Goode C | nding Utilities, M ity | langum, Texa | as Lanc | ling Utilities I | Deerwood, Te | exas I | Landing Ut | ilities |
| | | Subdivision(| s) or Sys | stem(s) Affected | by Rate Change | | | |
| 1630 Des | s Peres Road Suite | e 140 Des 1 | Peres | Missouri | a a a a a a a a a a a a a a a a a a a | 6313 | 1 | |
| | Company Address | (| City | Sta | ite | | Zip | |
| 1-866-30 | | | | | | | | |
| Company | y Phone Number | | | | | | | |
| \$89,105. | 00 | | | | | \$18, | 818.00 | |
| Water Anr | nual Revenue Increase | e Water Pas | s-Throug | gh Annual Reven | ue Increase | Sewe | r Annual Rev | venue Increase |
| 2/3/2023 | | | | 2/25/2014 | | | | |
| Date Curre | ent Rate Change Noti | ce Delivered | | · | Date | of Last | t Rate Change | e |

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

□ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

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Signature of Ratepayer:

_ Date: ____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

| NOTICE OF PROPOSED RATE CHANGE - | - WATER ^{Page 206 of 248} |
|----------------------------------|------------------------------------|

| CURRI | ENT RATES | | | | PROI | POSED RATI | ES | | | | |
|-------------|----------------------|----------------|---------------------|----------------|--------------|-----------------------------------|---------------|--------------|----------|-------|------------------------------|
| Minimum | Monthly Charge inclu | des 0 | | gallons | Minimu | n Monthly Charg | ze include | s 0 | | g | allons |
| Meter Siz | | | | 0 | Meter Size: | | | | | | |
| RESIDE | NTIAL | | | | RESID | DENTIAL | | | | | |
| | 5/8" | \$ | 49.40 | | | 5/8" | | \$ | 54.03 | | |
| | 3/4" | \$ | 74.10 | | | 3/4" | | \$ | 54.03 | | |
| | 1" | \$ | 123.50 | | | 1" | | \$ | 90.23 | | |
| | 1 1/2" | \$ | 247.00 | | | 1 1/2" | | \$ | 179.92 | 2 | |
| | 2" | \$ | 395,20 | | | 2" | | \$ | 287.98 | 8 | |
| | 3" | \$ | 741.00 | | | 3" | | | 540.30 | | |
| Other: \$ | | | | | Other: | 4", 6" 8 | 2 8" | | 900.68 | | 00.62; |
| | | | | | | | | | 2,881. | | |
| | | | | | | | | | Respe | ctive | ly |
| | GALLONAC | GE CHAI | | | | GALLO | DNAGE | CHAI | | | |
| TIER | VOLUME | | CHARG 1000 gals. | E per | TIER | VOLUME | | | CHA | | E per |
| | | | | /1000 | | | | | | - | /1000 |
| Tier 1 | 0 to All | gals. | \$ 3.31 | gals. | Tier 1 | 0 to | All | gals. | \$ 5 | .53 | gals. |
| Tier 2 | to | golo | \$ | /1000 gals. | Tier 2 | to | | colc | \$ | | /1000 gals. |
| 1101 2 | to | gals. | φ | gais. /1000 | | to | | gals. | \$ | | $\frac{\text{gais.}}{/1000}$ |
| Tier 3 | to | gals. | \$ | gals. | Tier 3 | to | | gals. | \$ | | gals. |
| Ti 4 | | | <i></i> | /1000 | T ' 4 | | | | . | | /1000 |
| Tier 4 | to | gals. | \$ | gals. /1000 | Tier 4 | to | | gals. | \$ | | <u>gals.</u> /1000 |
| Tier 5 | to | gals. | \$ | gals. | Tier 5 | to | | gals. | \$ | | gals. |
| | | | ÷ | guib. | | | | <u> </u> | Ŷ | | guis. |
| | MISCELLA | NEOUS I | FEES | | | MISCE | LLANE | OUS I | FEES | | |
| | Tap Fee | \$ 5: | 50.00 | | | Tap Fee | \$ | Act | tual Co | st | |
| Re | connect Fee: | | | | Re | econnect Fee: | | | | | |
| Ν | on-payment | | | | | Ion-payment | | | | | |
| | | \$ 2: | 5.00 | | (Max | ximum - \$25.0 | 0) \$ | 25.0 | 00 | | |
| | omer's Request | | 0.00 | | | omer's Reque | | | | | |
| | ransfer Fee | | 0.00 | | | Fransfer Fee | \$ | 204 100 4 | 104 1015 | | |
| L | ate Charge | \$ 5. | 00 | | | Charge (Indica r \$5.00 or 109 | | 10 | percent | | |
| Return | ed Check Charge | \$ 30 | 0.00 | | | ed Check Cha | | 25.0 | 00 | | |
| 1.000111 | Deposit | | 0.00 | | | Deposit | <u>ugo \$</u> | | | | |
| | P | | | | (Ma | ximum \$50.00 | * | | | | |
| M | eter Test Fee | \$ 2: | 5.00 | | ` | eter Test Fee | \$ | 25.0 | 00 | | |
| | | | | | | kimum - \$25.0 | 0) | | | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

| NOTICE OF PROPOSED RATE CHANGE | - SEWER ^{age 207 of 248} |
|--------------------------------|-----------------------------------|

| CURRENT RATES | | | | PROPOSED RATES | | | | |
|--|--|--|---------|---|----------------------------|----------------------------------|---|----------|
| Minimum Monthly Charge inc | ludes 1 | 500 | gallons | Minimum Monthly Charge inc | ludes | N/ | A | gallons |
| Meter Size: | | | | Meter Size: | | | | |
| RESIDENTIAL | | | | RESIDENTIAL | | | | |
| 5/8" | \$ | 46,24 | | 5/8" | | \$ | 66,65 | |
| 3/4" | \$ | 69.36 | | 3/4" | | \$ | | |
| 1" | \$ | 11 11 | | 1" | | \$ | | |
| 1 1/2" | \$ | | | 1 1/2" | | \$ | | |
| 2" | \$ | | | 2" | | \$ | | |
| 3" | \$ | | | 3" | | \$ | | |
| Other: | \$ | | | Other: Flat Rate (A | | \$ | 66.65 | |
| GALLONAGE OI | <u>R FIXE</u> | D CHAR | GE: | GALLONAGE O | R FIX | KED | CHAR | GE: |
| § 4.47 per | | | | \$ N/A per | | | | |
| month; OR | | | | month; OR | | | | |
| \boxtimes for each additional 1 | 1,000 ga | llons ove | r the | for each additional 1 | ,000 <u></u> | gallo | ons over t | he |
| minimum. Gallonage charges are determined based | | | | minimum. Gallonage cha | rges a | are d | etermine | d based |
| on average consumption f | for winte | er period v | which | on average consumption t | for wi | nter | period w | hich |
| includes the following mo | | - | | includes the following mo | | | - | |
| December, | Ianuary | | | N/A | | | | |
| February | sundur y | > | | 11/28 | | | | |
| <u> </u> | | | | | | | | |
| | | | | | | | | |
| MISCELLA | NEOUS | FEES | | MISCELLA | NEO | US | FEES | |
| MISCELLA Tap Fee | | S FEES 00.00 | | MISCELLA Tap Fee | NEO \$ | | FEES tual Cos | t |
| MISCELLA Tap Fee Reconnect Fee: | | | | MISCELLA Tap Fee Reconnect Fee: | | | | t |
| Tap Fee | | | | Tap Fee | | | | t |
| Tap Fee Reconnect Fee: | \$ 7 | 00.00 | | Tap Fee Reconnect Fee: Non-payment | \$ | Ac | tual Cos | <u>t</u> |
| Tap Fee Reconnect Fee: Non-payment | \$ 70 \$ 2 | 00.00 5,00 | | Tap FeeReconnect Fee:Non-payment(Maximum - \$25.00) | \$ \$ | Ac 25 | tual Cos | t |
| Tap Fee Reconnect Fee: Non-payment Customer's Request | \$ 70 \$ 21 \$ 50 | 00.00 5.00 0.00 | | Tap FeeReconnect Fee:Non-payment(Maximum - \$25.00)Customer's Request | \$ \$ \$ | Ac 25 25 | <u>.00</u> .00 | t |
| Tap Fee Reconnect Fee: Non-payment Customer's Request Transfer Fee | \$ 70 \$ 2 \$ 50 \$ 20 | 5,00 0,00 0,00 | | Tap FeeReconnect Fee:Non-payment(Maximum - \$25.00)Customer's RequestTransfer Fee | \$ \$ \$ \$ | Ac 25 25 10 | .00 .00 .00 | t |
| Tap Fee Reconnect Fee: Non-payment Customer's Request | \$ 70 \$ 2 \$ 50 \$ 20 | 00.00 5.00 0.00 | | Tap FeeReconnect Fee:Non-payment(Maximum - \$25.00)Customer's RequestTransfer FeeLate Charge (Indicate | \$ \$ \$ | Ac 25 25 10 | <u>.00</u> .00 | t |
| Tap FeeReconnect Fee:Non-paymentCustomer's RequestTransfer FeeLate Charge | \$ 70 \$ 2 \$ 50 \$ 20 \$ 20 \$ 50 \$ 20 \$ 50 \$ 50 | 00.00 5.00 0.00 0.00 .00 | | Tap FeeReconnect Fee:Non-payment(Maximum - \$25.00)Customer's RequestTransfer FeeLate Charge (Indicateeither \$5.00 or 10%) | \$ \$ \$ \$ | Ac 25 25 10 10 | .00 .00 .00 .00 percent | t |
| Tap FeeReconnect Fee:Non-paymentCustomer's RequestTransfer FeeLate ChargeReturned Check Charge | \$ 70 \$ 2. \$ 50 \$ 20 \$ 50 \$ 20 \$ 50 \$ 30 | <u>5,00</u> <u>0,00</u> <u>0,00</u> .00 0,00 | | Tap FeeReconnect Fee:Non-payment(Maximum - \$25.00)Customer's RequestTransfer FeeLate Charge (Indicateeither \$5.00 or 10%)Returned Check Charge | \$ \$ \$ \$ | Ac 25 25 10 10 25 | 00 00 00 00 percent | t |
| Tap FeeReconnect Fee:Non-paymentCustomer's RequestTransfer FeeLate Charge | \$ 70 \$ 2. \$ 50 \$ 20 \$ 50 \$ 20 \$ 50 \$ 30 | 00.00 5.00 0.00 0.00 .00 | | Tap FeeReconnect Fee:Non-payment(Maximum - \$25.00)Customer's RequestTransfer FeeLate Charge (Indicateeither \$5.00 or 10%)Returned Check ChargeDeposit | \$ \$ \$ \$ \$ | Ac 25 25 10 10 25 | .00 .00 .00 .00 percent | t |
| Tap FeeReconnect Fee:Non-paymentCustomer's RequestTransfer FeeLate ChargeReturned Check Charge | \$ 70 \$ 2 \$ 50 \$ 20 \$ 20 \$ 50 \$ 30 \$ 50 \$ 50 | <u>5,00</u> <u>0,00</u> <u>0,00</u> .00 0,00 | | Tap FeeReconnect Fee:Non-payment(Maximum - \$25.00)Customer's RequestTransfer FeeLate Charge (Indicateeither \$5.00 or 10%)Returned Check Charge | \$ \$ \$ \$ \$ | Ac 25 25 10 10 25 | .00 .00 .00 .00 percent .00 .00 | t |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

N/A



Dear CSWR-Texas Customer,

On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

Since 2019, the Company has invested over \$30 million in Texas water and wastewater systems. These investments are necessary to ensure that customers served by these systems are now receiving safe and reliable water and wastewater service. These investments have included rectifying issues related to all aspects of its facilities, including its wells, storage, pipes, pumps, disinfection, power and control systems, distribution systems, inflow and infiltration systems, lift stations, sludge treatment plants (blowers, piping, aeration or clarifier equipment), and non-discharging septic systems in addition to other functional issues. To date, the Company already has completed improvement projects at 16 of the systems acquired in Texas, has begun implementing improvements at 38 additional sites, and is in the design phase for improvements at the remaining 20 facilities. As a result, CSWR-Texas is seeking a revenue requirement for water operations of approximately \$7.4 million, which represents an increase of approximately \$3.5 million over revenues collected under current rates. In addition, CSWR-Texas is asking the PUCT to approve a total annual revenue requirement for wastewater operations of approximately \$1.1 million over revenues collected under current rates.

CSWR-Texas's rates are subject to the approval of the PUCT and certain municipalities. The Company has requested that rates take effect for all customers on March 10, 2023, which is 35 days after the filing of its application and issuance of this notice to customers. However, **no change in rates will take effect until such change is approved by the applicable regulatory authority.** The attached "Customer Notice" provides further information about this filing, including a description of the change in rates, instructions on how to review the entire application and how to protest the proposed rate change or formally intervene in this proceeding.

While we understand there is never a good time to raise rates, this increase is necessary to allow us to continue to meet our shared goals of providing outstanding wastewater service and delivering safe and reliable drinking water delivered to your taps. It also ensures safe working conditions for our staff and continued prudent business practices.

We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

| <u>Water</u> | | | | | | | |
|------------------|-----------------------|----------|-------------------|-----------------|--------------------|-----------------|--------------|
| Existing | 5,000 gallons: \$ | 28.25 | /mo | Proposed | 5,000 gallons: \$ | 81.68 | /mo |
| Existing | 10,000 gallons: \$ | 42.00 | /mo | Proposed | 10,000 gallons: \$ | 109.33 | /mo |
| | | | | | | | |
| Water –] | Pass Through Ch | arges | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: \$ | - | /mo |
| Existing | 10,000 gallons: \$ | - | /mo | Proposed | 10,000 gallons: \$ | | /mo |
| <u>Sewer</u> | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: \$ | | /mo |
| | | | | | | | |
| Thousan | d Oaks | | | | | | |
| | | Subd | ivision(s) or Sys | tem(s) Affected | by Rate Change | | |
| | | | | | | | |
| | s Peres Road Suite | e 140 | Des Peres | Missouri | 6313 | 31 | |
| | Company Address | | City | Sta | ate | Zip | |
| | | | | | | | |
| 1-866-30 | 01-7725 | | | | | | |
| Compan | y Phone Number | | | | | | |
| 000 00000 | <u>^</u> | | | | | | |
| \$9,264.0 | | | | | | | |
| Water Anı | nual Revenue Increase | e Wa | ater Pass-Throug | h Annual Rever | nue Increase Sew | er Annual Reven | nue Increase |
| 2/3/2023 | | | | | | | |
| - | | D 1 | 1 | | | | |
| Date Curre | ent Rate Change Noti | ce Deliv | ered | | Date of La | st Rate Change | |

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

□ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

□ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

Date: _____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

| NOTICE OF PROPOSED RATE CHANGE - | - WATER ^{Page 211 of 248} |
|----------------------------------|------------------------------------|

| CURR | ENT RATES | | | | | | PRO | POSEI | D RAT | ES | | | | | |
|----------|----------------|----------|----------------------|-----|------------------|----------------|--------|------------|---------------------|--------|------|-------|-------|------------------|----------------|
| | | | 20 | 000 | | gallons | Minimu | | | 0.000 | rdaa | 0 | | | allons |
| Meter Si | Monthly Charge | menudes | | 500 | | ganons | Meter | | iny Char | ge men | ides | 0 | | 8 | anons |
| RESIDE | | | | | | | RESI | | AL. | | | | | | |
| ILLOIDI | 5/8" | | \$ | 2 | 0.00 | | ItLOIL | | 5/8" | | | \$ | 54.0 |)3 | |
| | 3/4" | | \$ | | 0.00 | | | | 3/4" | | | | 54.0 | | |
| | 1" | | \$ | | | | | | 1" | | | | 90.2 | | |
| | 1 1/2" | | \$ | | | | | 1 | 1/2" | | | \$ | 179 | .92 | |
| | 2" | | \$ | | | | | | 2" | | | \$ | 287 | .98 | |
| | 3" | | \$ | | | | | | 3" | | | \$ | 540 | .30 | |
| Other: | | | \$ | | | | Other: | | 4", 6" & | & 8" | | \$ | 900 | .68; 1,8 | 800.62; |
| | | | | | | | | | | | | | · · · | 31.42 | |
| | | | | | | | | | | | | | | pective | ly |
| | GALLO | NAGE | CHAI | | | | | | GALLO | DNAG | E (| CHAF | - | | |
| TIER | VOLUME | | | | HARG 00 gals. | E per | TIER | VOL | LUME | | | | | HARG 00 gals. | E per |
| | | | | | | /1000 | | | | | | | | | /1000 |
| Tier 1 | 2000 to | All | gals. | \$ | 2.75 | gals. | Tier 1 | 0 | to | All | | gals. | \$ | 5.53 | gals. |
| Tier 2 | to | | gals. | \$ | | /1000 gals. | Tier 2 | | to | | | gals. | \$ | | /1000 gals. |
| 1101 2 | | | guis. | Ψ | | /1000 | | | | | | guis. | | | /1000 |
| Tier 3 | to | | gals. | \$ | | gals. | Tier 3 | | to | | | gals. | \$ | | gals. |
| Tier 4 | to | | colo | \$ | | /1000 | Tier 4 | | to | | | gala | \$ | | /1000 |
| | to | | gals. | Φ | | gals. /1000 | 1101 4 | | to | | | gals. | \$ | | gals. /1000 |
| Tier 5 | to | | gals. | \$ | | gals. | Tier 5 | | to | | | gals. | \$ | | gals. |
| | | - | | | | | 1 | | | | | | | ~ | |
| | MISCEI | LLANE | 2 1020 DOC 0008 11-1 | (EF | ES | | | | MISCE | LLAN | | | | 0.000 | |
| D | Tap Fee | | \$ | | | | n | Tap | | | \$ | Act | ual | Cost | |
| | econnect Fee: | | | | | | | o o lo — o | ect Fee: | | | | | | |
| Γ | Ion-payment | | \$ | | | | | Von-pa | - \$25.0 |)()) | ¢ | 25.0 | 0 | | |
| Cust | omer's Reque | st | \$ | | | | | | s Reque | (| \$ | 25.0 | | | |
| | Fransfer Fee | 51 | \$ | | | | | Fransfe | • | -51 | \$ | 10.0 | | | |
| | Late Charge | | \$ | | | | | | e (Indic | ate | \$ | 10 r | | ent | |
| - | | | - | | | | | - | 0 or 10 | | - | ~~ r | | | |
| Return | ed Check Cha | urge | \$ | | | | 1 | | eck Cha | | \$ | 25.0 |)0 | | |
| | Deposit | ~ | \$ | | | | | Depo | | ~ | \$ | 50.0 | | | |
| | _, | | | | | | (Ma | ximun | n \$50.0 | 0) | | | | | |
| Μ | leter Test Fee | | \$ | | | | | | est Fee | | \$ | 25.0 | 00 | | |
| | | | | | | | (May | kimum | - \$25.0 |)0) | | | | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.



Dear CSWR-Texas Customer,

On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

Since 2019, the Company has invested over \$30 million in Texas water and wastewater systems. These investments are necessary to ensure that customers served by these systems are now receiving safe and reliable water and wastewater service. These investments have included rectifying issues related to all aspects of its facilities, including its wells, storage, pipes, pumps, disinfection, power and control systems, distribution systems, inflow and infiltration systems, lift stations, sludge treatment plants (blowers, piping, aeration or clarifier equipment), and non-discharging septic systems in addition to other functional issues. To date, the Company already has completed improvement projects at 16 of the systems acquired in Texas, has begun implementing improvements at 38 additional sites, and is in the design phase for improvements at the remaining 20 facilities. As a result, CSWR-Texas is seeking a revenue requirement for water operations of approximately \$7.4 million, which represents an increase of approximately \$3.5 million over revenues collected under current rates. In addition, CSWR-Texas is asking the PUCT to approve a total annual revenue requirement for wastewater operations of approximately \$1.1 million over revenues collected under current rates.

CSWR-Texas's rates are subject to the approval of the PUCT and certain municipalities. The Company has requested that rates take effect for all customers on March 10, 2023, which is 35 days after the filing of its application and issuance of this notice to customers. However, **no change in rates will take effect until such change is approved by the applicable regulatory authority.** The attached "Customer Notice" provides further information about this filing, including a description of the change in rates, instructions on how to review the entire application and how to protest the proposed rate change or formally intervene in this proceeding.

While we understand there is never a good time to raise rates, this increase is necessary to allow us to continue to meet our shared goals of providing outstanding wastewater service and delivering safe and reliable drinking water delivered to your taps. It also ensures safe working conditions for our staff and continued prudent business practices.

We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

PUC DOCKET NO. <u>54565</u>

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

| <u>Water</u> | | | | | | | |
|--------------|---|--------------|-------------|-----------------|----------------|--------------------|---------------|
| Existing | 5,000 gallons: \$ | 47.00 | /mo | Proposed | 5,000 gallon | s:\$ 81.68 | /mo |
| Existing | 10,000 gallons: \$ | 62.00 | /mo | Proposed | 10,000 gallon | s: \$ 109.33 | /mo |
| e | ç | | | | 0 | | |
| Water –] | Pass Through Ch | arges | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallon | s: \$ | /mo |
| Existing | 10,000 gallons: \$ | | /mo | Proposed | 10,000 gallon | s: \$ | /mo |
| - | | | | | | | |
| <u>Sewer</u> | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallon | s: \$ | /mo |
| ^o | | · | | | , C | | |
| Timberla | ine | | | | | | |
| | | Subdivisio | n(s) or Sys | tem(s) Affected | by Rate Change | | |
| | | | | | | | |
| 1630 De | s Peres Road Suite | e 140 De | s Peres | Missouri | 6 | 3131 | |
| | Company Address | | City | Sta | ıte | Zip | |
| | | | | | | | |
| 1-866-30 | 1-7725 | | | | | | |
| | y Phone Number | | | | | | |
| | e. and according to according to the second seco | | | | | | |
| \$30,355. | 00 | | | | | | |
| Water An | nual Revenue Increase | Water P | ass-Throug | h Annual Reven | ue Increase | Sewer Annual Revo | enue Increase |
| | | | - | | | | |
| 2/3/2023 | | | | 12:00:00 A | M | | |
| Date Curre | ent Rate Change Noti | ce Delivered | | | Date of | f Last Rate Change | |
| | | | | | | _ | |

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

□ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

□ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

Date: _____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

| NOTICE OF PROPOSED RATE CHANGE - | - WATER ^{Page 215 of 248} |
|----------------------------------|------------------------------------|

| CURREN Minimum Mo Meter Size: RESIDEN | nthly Charge inclu- | \$ \$ \$ \$ | 0.00 0.0 0.0 95. | 00 | allons | N. N. D. COM DUMN. | | | 2010/101 | des 0 | 1 | g | allons |
|--|---------------------------------------|----------------------|---------------------------|-------|----------------|--------------------|-----------|---------|----------|-------------|--------|-----------|----------------|
| Meter Size: | FIAL 5/8" 3/4" 1" 1 1/2" 2" | \$ \$ \$ \$ | 0.0 0.0 95. | 00 | allons | Meter S | Size: | y Char | ge inclu | des 0 | 1 | 9 | allons |
| | 5/8" 3/4" 1" 1 1/2" 2" | \$ \$ \$ | 0.0 95. | | | | | | _ | | | | |
| RESIDENT | 5/8" 3/4" 1" 1 1/2" 2" | \$ \$ \$ | 0.0 95. | | | RESID | DENTIA | | | | | | |
| | 3/4" 1" 1 1/2" 2" | \$ \$ \$ | 0.0 95. | | | | | L | | | | | |
| | 1" 1 1/2" 2" | \$ \$ | 95. | 00 | | | 5/3 | 8" | | \$ | 54. | 03 | |
| | 1 1/2" 2" | \$ | r - | | | | 3/- | 4" | | \$ | 54. | 03 | |
| | 2" | | | .00 | | | 1 | " | | \$ | 90. | 23 | |
| | | A | 300 | 00.0 | | | 11 | /2" | | \$ | 179 | 9.92 | |
| | 3" | \$ | | | | | 2 | | | \$ | 287 | 7.98 | |
| | | \$ | | | | | 3 | " | | \$ | 540 | 0.30 | |
| Other: | | \$ | | | | Other: | 4' | ", 6" 8 | & 8" | \$ | 900 | 0.68; 1,8 | 300.62; |
| | | | | | | | | | | | 2,8 | 81.42 | |
| | | | | | | | | | | | | spective | ly |
| | GALLONAC | E CHAI | RGE: | | | | | | DNAG | E CH | ARG | E: | |
| TIER | VOLUME | | | ARGE | per | TIER | VOLU | JME | | | | CHARG | |
| | | | 1000 | gals. | /1000 | | | | | | 1 | 000 gals. | /1000 |
| Tier 1 | 1000 to All | gals. | \$ 3 | 3.00 | gals. | Tier 1 | 0 | to | All | ga | ls. \$ | 5.53 | gals. |
| | | | | | /1000 | | - | | | 0" | 4 | | /1000 |
| Tier 2 | to | gals. | \$ | | gals. | Tier 2 | | to | | ga | ls. \$ | | gals. |
| Tion 2 | | 1 | ¢ | | /1000 | Tion 2 | | 4.00 | | | | | /1000 |
| Tier 3 | to | gals. | \$ | | gals. /1000 | Tier 3 | | to | | ga | ls. \$ | | gals. /1000 |
| Tier 4 | to | gals. | \$ | | gals. | Tier 4 | | to | | ga | ls. \$ | | gals. |
| | | 0 | | | /1000 | | | | | 0 | | | /1000 |
| Tier 5 | to | gals. | \$ | | gals. | Tier 5 | | to | | ga | ls. \$ | | gals. |
| | MICCELLA | IEOUÉI | 7000 | í | | | N | ICCE | TT Å NI | FOI | ँ करत | - C | |
| T | MISCELLAN | | 00.00 | | | | | | LLAN | | | | |
| | ap Fee nnect Fee: | 3 3 | 00.00 | | | D | Tap Fe | | | D P | ctual | Cost | |
| | -payment | | | | | | Ion-pay | | | | | | |
| TNOIL | -payment | \$ 2: | 5.00 | | | | kimum - | | 0) | \$ 2 | 5.00 | | |
| Custom | er's Request | | 0.00 | | | | omer's | | | | 5.00 | | |
| | nsfer Fee | | 5.00 | | | | Fransfer | - | | | 0.00 | | |
| | e Charge | 1010 B | 00 | | | | Charge (| | | | 0.00 | rent | |
| Lan | e charge | Φ 5. | 0.0 | | | | r \$5.00 | | | ΨΙ | o per | CIII | |
| Returned | Check Charge | \$ 2: | 5.00 | | | | ned Cheo | | | \$ 2 | 5.00 | | |
| | eposit | | 0.00 | | | Tetull | Depos | | | | 0.00 | | |
| D | oposit | Ψ | 0.00 | | | (Ma | ximum | | | φ 🤇 | 0.00 | | |
| Mete | r Test Fee | \$ 2: | 5.00 | | | ` | leter Tes | | | \$ 2 | 5.00 | | |
| | 1 105(100 | Ψ 2. | 2.00 | | | | kimum - | | | φ <u></u> | 2.00 | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.



Dear CSWR-Texas Customer,

On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

Since 2019, the Company has invested over \$30 million in Texas water and wastewater systems. These investments are necessary to ensure that customers served by these systems are now receiving safe and reliable water and wastewater service. These investments have included rectifying issues related to all aspects of its facilities, including its wells, storage, pipes, pumps, disinfection, power and control systems, distribution systems, inflow and infiltration systems, lift stations, sludge treatment plants (blowers, piping, aeration or clarifier equipment), and non-discharging septic systems in addition to other functional issues. To date, the Company already has completed improvement projects at 16 of the systems acquired in Texas, has begun implementing improvements at 38 additional sites, and is in the design phase for improvements at the remaining 20 facilities. As a result, CSWR-Texas is seeking a revenue requirement for water operations of approximately \$7.4 million, which represents an increase of approximately \$3.5 million over revenues collected under current rates. In addition, CSWR-Texas is asking the PUCT to approve a total annual revenue requirement for wastewater operations of approximately \$1.1 million over revenues collected under current rates.

CSWR-Texas's rates are subject to the approval of the PUCT and certain municipalities. The Company has requested that rates take effect for all customers on March 10, 2023, which is 35 days after the filing of its application and issuance of this notice to customers. However, **no change in rates will take effect until such change is approved by the applicable regulatory authority.** The attached "Customer Notice" provides further information about this filing, including a description of the change in rates, instructions on how to review the entire application and how to protest the proposed rate change or formally intervene in this proceeding.

While we understand there is never a good time to raise rates, this increase is necessary to allow us to continue to meet our shared goals of providing outstanding wastewater service and delivering safe and reliable drinking water delivered to your taps. It also ensures safe working conditions for our staff and continued prudent business practices.

We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

PUC DOCKET NO. <u>54565</u>

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

| <u>Water</u> | | | | | | | |
|--------------|------------------------|-----------------|-------------|------------------|--------------------|-----------------|---------------|
| Existing | 5,000 gallons: \$ | 28.45 | /mo | Proposed | 5,000 gallons: S | \$ 81.68 | /mo |
| Existing | 10,000 gallons: \$ | 39.20 | /mo | Proposed | 10,000 gallons: 3 | \$ 109.33 | /mo |
| | | | _ | | | | |
| Water –] | <u>Pass Through Ch</u> | arges | | | | | |
| Existing | 5,000 gallons: \$ | 0.00 | /mo | Proposed | 5,000 gallons: S | \$ 1.25 | /mo |
| Existing | 10,000 gallons: \$ | 0,00 | /mo | Proposed | 10,000 gallons: \$ | \$ 2.50 | /mo |
| | | | | | | | |
| <u>Sewer</u> | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: S | \$ | /mo |
| | | | | | | | |
| Treetops | Phase 1 | | | | | | |
| | | Subdivisio | n(s) or Sys | stem(s) Affected | by Rate Change | | |
| | | | | | | | |
| 1630 De | s Peres Road Suite | <u>e 140 De</u> | s Peres | Missouri | 631 | 31 | |
| | Company Address | | City | Sta | ate | Zip | |
| | | | | | | | |
| 1-866-30 | 01-7725 | | | | | | |
| Compan | y Phone Number | | | | | | |
| | é el | | | | | | |
| \$36,322. | 00 | \$1,482.0 | | | | | |
| Water Ani | nual Revenue Increase | e Water P | ass-Throug | gh Annual Rever | nue Increase Sev | wer Annual Rev | enue Increase |
| 0/2/0002 | | | | 0/1/1004 | | | |
| 2/3/2023 | | | | 2/1/1994 | | | |
| Date Curre | ent Rate Change Noti | ce Delivered | | | Date of L | ast Rate Change | l i |

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

□ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

□ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

Date: _____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

| NOTICE OF PROPOSED RATE CHANGE - | - WATER ^{Page 219 of 248} |
|----------------------------------|------------------------------------|

| CURRENT RATES | | | | | | POSED RAT | ES | | | | |
|---------------|-------------------------|--------------|--------------|----------------|---------|-------------------------------|--------------|---------------|--------|----------|----------------|
| Minimum N | Monthly Charge includ | es 20 | 000 | gallons | Minimu | m Monthly Char | ge includ | es 0 | | g | allons |
| Meter Siz | ze: | | | • | Meter S | Size: | - | | | v | |
| RESIDE | NTIAL | | | | RESID | DENTIAL | | | | | |
| | 5/8" | \$ | 22.00 | | | 5/8" | | \$ | 54.0 | 3 | |
| | 3/4" | \$ | 22.00 | | | 3/4" | | \$ | 54.0 | 3 | |
| | 1" | \$ | | | | 1" | | \$ | 90.2 | 3 | |
| | 1 1/2" | \$ | | | | 1 1/2" | | \$ | 179. | 92 | |
| | 2" | \$ | | | | 2" | | \$ | 287. | 98 | |
| | 3" | \$ | | | | 3" | | \$ | 540. | 30 | |
| Other: | | \$ | | | Other: | 4", 6" 6 | & 8" | \$ | 900. | 68; 1,8 | 300.62 |
| | | | | | | | | | 2,88 | 1.42 | |
| | | | | | | | | | Resp | pective | ly |
| | GALLONAG | E CHAI | RGE: | | | GALLO | DNAGE | CHAI | RGE | : | |
| TIER | VOLUME | | CHARG | E per | TIER | VOLUME | | | | HARG | E per |
| | | | 1000 gals. | /1000 | | | | | 100 | 00 gals. | /1000 |
| Tier 1 | 2000 to All | gals. | \$ 2.15 | gals. | Tier 1 | 0 to | All | gals. | \$ | 5.53 | gals. |
| | | Buib. | ¥ 1.00 | /1000 | | | | guib. | 4 | 0.00 | /1000 |
| Tier 2 | to | gals. | \$ | gals. | Tier 2 | to | | gals. | \$ | | gals. |
| T: 2 | | | Φ | /1000 | T: 2 | | | | ¢ | | /1000 |
| Tier 3 | to | gals. | \$ | gals. /1000 | Tier 3 | to | | gals. | \$ | | gals. /1000 |
| Tier 4 | to | gals. | \$ | gals. | Tier 4 | to | | gals. | \$ | | gals. |
| | | guib. | + | /1000 | | | | guib. | * | | /1000 |
| Tier 5 | to | gals. | \$ | gals. | Tier 5 | to | | gals. | \$ | | gals. |
| | MISCELLAN | FOUG | NES | | | MISCE | TT ANT | | ישואני | ä | |
| | MISCELLAN | | 0.00 | | | | LLANI S | | | | |
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| | on-payment | | | | | | | | | | |
| | on-payment | \$ 2: | 5.00 | | | Von-payment kimum - \$25.0 |))) (| 5 25.0 | 20 | | |
| Custo | omer's Request | | 5.00 5.00 | | · · · | tomer's Reque | / | | | | |
| | ransfer Fee | | 5.00 5.00 | | | Fransfer Fee | | | | | |
| | ate Charge | | 00 | | | Charge (Indic | | | perce | ont | |
| L | ale Charge | 9 J. | 00 | | | r \$5.00 or 10 | | | | | |
| Returne | ed Check Charge | \$ 23 | 5.00 | | | red Check Ch | | 5 25.0 | 20 | | |
| Ketuille | Deposit | | 5.00 5.00 | | Ketull | Deposit | arge a | | | | |
| | Deposit | Φ 2. | 9.00 | | Ma | ximum \$50.0 | | D 30.0 | 50 | | |
| M | eter Test Fee | \$ 25 | 5.00 | | | leter Test Fee | | 5 25.0 | 20 | | |
| IVIE | ster restree | φ 2. | 0.00 | | | kimum - \$25.0 | Д | z = 23.9 | 50 | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.



Dear CSWR-Texas Customer,

On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

Since 2019, the Company has invested over \$30 million in Texas water and wastewater systems. These investments are necessary to ensure that customers served by these systems are now receiving safe and reliable water and wastewater service. These investments have included rectifying issues related to all aspects of its facilities, including its wells, storage, pipes, pumps, disinfection, power and control systems, distribution systems, inflow and infiltration systems, lift stations, sludge treatment plants (blowers, piping, aeration or clarifier equipment), and non-discharging septic systems in addition to other functional issues. To date, the Company already has completed improvement projects at 16 of the systems acquired in Texas, has begun implementing improvements at 38 additional sites, and is in the design phase for improvements at the remaining 20 facilities. As a result, CSWR-Texas is seeking a revenue requirement for water operations of approximately \$7.4 million, which represents an increase of approximately \$3.5 million over revenues collected under current rates. In addition, CSWR-Texas is asking the PUCT to approve a total annual revenue requirement for wastewater operations of approximately \$1.1 million over revenues collected under current rates.

CSWR-Texas's rates are subject to the approval of the PUCT and certain municipalities. The Company has requested that rates take effect for all customers on March 10, 2023, which is 35 days after the filing of its application and issuance of this notice to customers. However, **no change in rates will take effect until such change is approved by the applicable regulatory authority.** The attached "Customer Notice" provides further information about this filing, including a description of the change in rates, instructions on how to review the entire application and how to protest the proposed rate change or formally intervene in this proceeding.

While we understand there is never a good time to raise rates, this increase is necessary to allow us to continue to meet our shared goals of providing outstanding wastewater service and delivering safe and reliable drinking water delivered to your taps. It also ensures safe working conditions for our staff and continued prudent business practices.

We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

PUC DOCKET NO. <u>54565</u>

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

| water | | | | | | | |
|------------------|------------------------|-----------|-------------------|-----------------|--------------------|-----------------|---------------|
| Existing | 5,000 gallons: \$ | 40.00 | /mo | Proposed | 5,000 gallons: S | 8 81.68 | /mo |
| Existing | 10,000 gallons: \$ | 52.50 | /mo | Proposed | 10,000 gallons: \$ | 5 109.33 | /mo |
| | | | | _ | | | |
| Water –] | <u>Pass Through Ch</u> | arges | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: S | 5 | /mo |
| Existing | 10,000 gallons: \$ | | /mo | Proposed | 10,000 gallons: 9 | | /mo |
| 1000 | | | | | | | |
| <u>Sewer</u> | | | | | | | |
| Existing | 5,000 gallons: \$ | 22.00 |) /mo | Proposed | 5,000 gallons: S | 66.65 | /mo |
| | | | | | | | |
| Tri Coun | ty Point Water Sy | stem 2 | , 3, & 4 | | | | |
| | | Subdi | vision(s) or Syst | tem(s) Affected | by Rate Change | | |
| | | | | | | | |
| 100.0 | s Peres Road Suite | e 140 | Des Peres | Missouri | 631 | 31 | |
| 1 | Company Address | | City | Sta | ate | Zip | |
| | | | | | | | |
| 1-866-30 |)1-7725 | | | | | | |
| Compan | y Phone Number | | | | | | |
| 4000 (0) | | | | | #0 | 12 700 00 | |
| \$288,623 | 3.00 | | | | 1 | 43,789.00 | |
| Water Anı | nual Revenue Increase | e Wa | ter Pass-Throug | h Annual Rever | nue Increase Sev | ver Annual Reve | enue Increase |
| 2/3/2023 | | | | 7/6/2010 | | | |
| | ent Rate Change Noti | oo Doliny | arad | 10/2010 | D.4. CT | Dete Che | |
| Date Cull | ent Rate Change Nou | C Denve | licu | | Date of La | ast Rate Change | |

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

□ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

□ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

Date: _____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

| NOTICE OF PROPOSED RATE CHANGE – WATER | 223 01 2- |
|--|-----------|
|--|-----------|

| CUDDI | | | | | | | DOGT | n n i m | FS | | | | | |
|-----------|-----------------------|----------------|----------|------------------|----------------|--------------|-------|------------|----------|-----|-------|------|------------------|----------------|
| CURRI | ENT RATES | | | | | PRO | POSE | ED RAT | ES | | | | | |
| | Monthly Charge inclu- | des 30 | 000 | | gallons | | | nthly Char | ge inclu | des | 0 | | g | allons |
| Meter Siz | | | | | | Meter S | | | | | | | | |
| RESIDE | | | | | | RESIL | DENT | | | | | | | |
| | 5/8" | \$ | | 5.00 | | | | 5/8" | | | | 54.0 | | |
| | 3/4" | \$ | 3 | 5.00 | | | | 3/4" | | | | 54.0 | | |
| | 1" | \$ | | | | | | 1" | | | | 90.2 | | |
| | 1 1/2" | \$ | | | | | | 1 1/2" | | | | 179 | | |
| | 2" | \$ | | | | | | 2" | | | | 287 | 8 | |
| | 3" | \$ | | | | | | 3" | | | | 540 | | |
| Other: | | \$ | | | | Other: | | 4", 6" 8 | & 8" | | | | | 800.62; |
| | | | | | | | | | | | | · · | 31.42 | |
| | | | | | | | | | | | | | pective | ly |
| | GALLONAC | JE CHAI | | | | | | GALLO | DNAG | E C | CHAF | - | | |
| TIER | VOLUME | | | HARG 00 gals. | E per | TIER | | LUME | | | | | HARG 00 gals. | |
| | | | 100 | JU gais. | /1000 | | | | | | | | oo gais. | /1000 |
| Tier 1 | 3000 to All | gals. | \$ | 2.50 | gals. | Tier 1 | 0 | to | All | | gals. | \$ | 5.53 | gals. |
| т. о | | | | | /1000 | T ' 0 | | | | | | | | /1000 |
| Tier 2 | to | gals. | \$ | | gals. | Tier 2 | | to | | | gals. | \$ | | gals. |
| Tier 3 | to | gals. | \$ | | /1000 gals. | Tier 3 | | to | | | gals. | \$ | | /1000 gals. |
| 1101 5 | | guis. | ₩ | | /1000 | | | 10 | | | guis. | | | /1000 |
| Tier 4 | to | gals. | \$ | | gals. | Tier 4 | | to | | | gals. | \$ | | gals. |
| Tion 5 | | | ¢. | | /1000 | Tion 5 | | | | | | ¢. | | /1000 |
| Tier 5 | to | gals. | \$ | | gals. | Tier 5 | | to | | | gals. | \$ | | gals. |
| | MISCELLA | NEOUS I | FEE | S | | | | MISCE | LLAN | IEC |)US F | 'EE | S | |
| | Tap Fee | | 00.0 | | | | | Fee | | \$ | | | Cost | |
| Re | connect Fee: | | | | | Re | | ect Fee: | | | | | | |
| N | on-payment | | | | | | | ayment | | | | | | |
| | 1 5 | \$ 2: | 5.00 | 1 | | | | n - \$25.0 |)0) | \$ | 25.0 | 00 | | |
| Custo | omer's Request | | 0.00 | | | ` | | 's Reque | / | \$ | 25.0 | | | |
| | ransfer Fee | | 0.00 | | | | | fer Fee | | \$ | 10.0 | | | |
| | ate Charge | | .00 | | | | | ge (Indic | ate | \$ | 10 r | | ent | |
| | C | | | | | | | 00 or 10 | | | 1 | | | |
| Return | ed Check Charge | \$ 30 | 0.00 | | | Returr | ned C | heck Ch | arge | \$ | 25.0 | 0 | | |
| | Deposit | \$ | | | | | | oosit | _ | \$ | 50.0 | 00 | | |
| | <u>.</u> | | | | | (Ma | - | m \$50.0 | 0) | | | | | |
| M | eter Test Fee | \$ 2: | 5.00 | | | | | Fest Fee | | \$ | 25.0 | 0 | | |
| | | | | | | (May | kimur | n - \$25.0 |)0) | | | | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

| NOTICE OF PROPOSED RATE CHANGE – SEW | Page 224 of 248 |
|--|--------------------|
| NOTICE OF DDODOSED DATE CHANCE - SEW | FDage ZZ I OI Z IO |
| $- \mathbf{NOTICE} \mathbf{OF} \mathbf{F} \mathbf{NOF} \mathbf{OSED} \mathbf{KATE} \mathbf{CHANGE} = \mathbf{SEW}$ | LIN |

| CURRENT RATES | | PROPOSED RATES | | | | |
|--------------------------------|--------------------|---|-------|-------------------|-----|--|
| Minimum Monthly Charge include | s N/A gallons | Minimum Monthly Charge incl | udes | N/A gallo | ons | |
| Meter Size: | 0 | Meter Size: | | 0 | - | |
| RESIDENTIAL | | RESIDENTIAL | | | | |
| 5/8" | \$ 22,00 | 5/8" | | \$ 66.65 | | |
| 3/4" | \$ 22.00 | 3/4" | | \$ | | |
| 1" | \$ | 1" | | \$ | | |
| 1 1/2" | \$ | 1 1/2" | | \$ | | |
| 2" | \$ | 2" | | \$ | | |
| 3" | \$ | 3" | | \$ | | |
| Other: | \$ | Other: Flat Rate (A | | \$ 66.65 | | |
| GALLONAGE OR F | IXED CHARGE: | GALLONAGE OR | R FIX | ED CHARGE: | | |
| \$ per | | \$ N/A per | | | | |
| month; OR | | month; OR | | | | |
| for each additional 1,00 | 0 gallons over the | \Box for each additional 1,000 gallons over the | | | | |
| minimum. Gallonage charges | | minimum. Gallonage charges are determined based | | | | |
| on average consumption for | | on average consumption for | | nter period which | | |
| includes the following month | S | includes the following mo | nths | | | |
| All | | N/A | | | | |
| | | 1.177.8 | | | | |
| | | 1 | | | | |
| MISCELLANE | | MISCELLANEOUS FEES | | | | |
| Tap Fee \$ | 1000.00 | Tap Fee | \$ | Actual Cost | | |
| Reconnect Fee: | | Reconnect Fee: | | | | |
| Non-payment | | Non-payment | | | | |
| \$ | 25.00 | (Maximum - \$25.00) | \$ | 25.00 | | |
| Customer's Request \$ | 30.00 | Customer's Request | \$ | 25.00 | | |
| Transfer Fee \$ | 50.00 | Transfer Fee | \$ | 10.00 | | |
| Late Charge \$ | 5,00 | Late Charge (Indicate | \$ | 10 percent | | |
| | | either \$5.00 or 10%) | | | | |
| Returned Check Charge \$ | 30.00 | Returned Check Charge | \$ | 25.00 | | |
| Deposit \$ | 0.00 | Deposit | \$ | 50.00 | | |
| | | (Maximum \$50.00) | | | | |
| Meter Test Fee \$ | N/A | Meter Test Fee | \$ | N/A | | |
| | | (Maximum - \$25.00) | | | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.

N/A



Dear CSWR-Texas Customer,

On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

Since 2019, the Company has invested over \$30 million in Texas water and wastewater systems. These investments are necessary to ensure that customers served by these systems are now receiving safe and reliable water and wastewater service. These investments have included rectifying issues related to all aspects of its facilities, including its wells, storage, pipes, pumps, disinfection, power and control systems, distribution systems, inflow and infiltration systems, lift stations, sludge treatment plants (blowers, piping, aeration or clarifier equipment), and non-discharging septic systems in addition to other functional issues. To date, the Company already has completed improvement projects at 16 of the systems acquired in Texas, has begun implementing improvements at 38 additional sites, and is in the design phase for improvements at the remaining 20 facilities. As a result, CSWR-Texas is seeking a revenue requirement for water operations of approximately \$7.4 million, which represents an increase of approximately \$3.5 million over revenues collected under current rates. In addition, CSWR-Texas is asking the PUCT to approve a total annual revenue requirement for wastewater operations of approximately \$1.1 million over revenues collected under current rates.

CSWR-Texas's rates are subject to the approval of the PUCT and certain municipalities. The Company has requested that rates take effect for all customers on March 10, 2023, which is 35 days after the filing of its application and issuance of this notice to customers. However, **no change in rates will take effect until such change is approved by the applicable regulatory authority.** The attached "Customer Notice" provides further information about this filing, including a description of the change in rates, instructions on how to review the entire application and how to protest the proposed rate change or formally intervene in this proceeding.

While we understand there is never a good time to raise rates, this increase is necessary to allow us to continue to meet our shared goals of providing outstanding wastewater service and delivering safe and reliable drinking water delivered to your taps. It also ensures safe working conditions for our staff and continued prudent business practices.

We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

PUC DOCKET NO. <u>54565</u>

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

| <u>Water</u> | | | | | | | |
|--------------|----------------------|--------------|-------------|-----------------|----------------|-----------------|--------------------|
| Existing | 5,000 gallons: \$ | 77.50 | /mo | Proposed | 5,000 gallor | ns: \$ 81.68 | /mo |
| Existing | 10,000 gallons: \$ | 104.00 | /mo | Proposed | 10,000 gallo | ns: \$ 109.33 | 3 /mo |
| e | | | | 1 | 0 | 2 | |
| Water –] | Pass Through Ch | arges | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallor | ns: \$ | /mo |
| Existing | 10,000 gallons: \$ | | /mo | Proposed | 10,000 gallo | ns: \$ | /mo |
| Ū | | | _ | 1 | | | |
| Sewer | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallor | ns: \$ | /mo |
| U | , 0 | | | | | | |
| Vista Ve | rde | | | | | | |
| | | Subdivision | n(s) or Sys | tem(s) Affected | by Rate Change | | |
| | | | () | | | | |
| 1630 De | s Peres Road Suite | e 140 Des | s Peres | Missouri | | 63131 | |
| | Company Address | | City | Sta | ite | | Zip |
| | | | • | | | | |
| 1-866-30 | 01-7725 | | | | | | |
| Compan | y Phone Number | | | | | | |
| | | | | | | | |
| \$5,026.0 | 0 | | | | | | |
| Water An | ual Revenue Increase | Water Pa | ass-Throug | gh Annual Reven | ue Increase | Sewer Annua | l Revenue Increase |
| | | | | | | | |
| 2/3/2023 | | | | 12:00:00 A | Μ | | |
| Date Curre | ent Rate Change Noti | ce Delivered | | | Date | of Last Rate Cl | nange |
| | | | | | | | |

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

 \Box I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

□ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

Date: _____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

| NOTICE OF PROPOSED RATE CHANGE - | - WATER ^{Page 228 of 248} |
|----------------------------------|------------------------------------|

| CURRE | ENT RAT | FES | | | | | | PRO | POSE | D RAT | ES | | | | | |
|------------------------|-------------|------------|---------|---------------|------|----------|-----------------------|--------------------|------|-----------------------------|------------|----------|------------------|-------------------|----------|----------------|
| | | | | 0 | | | gallons | N-N D-DAN DIMA- | | | | rdaa | 0 | | | allons |
| Minimum I Meter Siz | | large | menudes | 0 | | | ganons | Meter | | thly Char | ge men | ides | U | | 8 | anons |
| RESIDE | | | | | | | | RESID | | TAT | | | | | | |
| RESIDE | 5/8" | 0 | | \$ | 5 | 5.00 | | NESIL | | 5/8" | | | \$ | 54.0 |)3 | |
| | 3/4" | | | \$ | - | 5.00 | | | | 3/4" | | | | 54.0 | | |
| | | | | \$ | 8 | 2.50 | | | | 1" | | | | 90.2 | | |
| | 1 1/2 | " | | \$ | | 25.00 | | | | 1 1/2" | | | | $\frac{179}{179}$ | | |
| | 2" | | | \$ | | 50.00 | | | | 2" | | | | 287 | | |
| | 3" | | | \$ | _ | | | | | 3" | | | - | 540 | × | |
| Other: | U | | | \$ | | | | Other: | | 4", 6" 6 | & 8" | | | | | 300.62; |
| | | | | | | | | | | , | | | 10 | | 31.42 | , , , |
| | | | | | | | | | | | | | | | pective | ly |
| | GAI | LO | NAGE | CHAI | RG | E: | | | | GALLO | DNAG | E (| СНАБ | RGE | 2: | -¥ |
| TIER | VOLU | ME | | | | HARG | E per | TIER | VO | LUME | | | | | HARG | |
| | | | | | 10 | 00 gals. | | | | | | | | 10 | 00 gals. | |
| Tier 1 | 0 | to | 8000 | aala | \$ | 4.50 | /1000 | Tier 1 | 0 | to | All | | golo | \$ | 5.53 | /1000 |
| | 0 | to | 8000 | gals. | Φ | 4.50 | <u>gals.</u> /1000 | | -0 | to | All | | gals. | \$ | 5.55 | gals. /1000 |
| Tier 2 | 8001 | to | 12000 | gals. | \$ | 6.50 | gals. | Tier 2 | | to | | | gals. | \$ | | gals. |
| | | | All | | | | /1000 | | | | | | | | | /1000 |
| Tier 3 | 12001 | to | Else | gals. | \$ | 7.50 | gals. | Tier 3 | | to | | | gals. | \$ | | gals. |
| Tier 4 | | to | | anla | \$ | | /1000 | Tier 4 | | to | | | golo | \$ | | /1000 |
| | | 10 | | gals. | \$ | | gals. /1000 | 1101 4 | | to | | | gals. | \$ | | gals. /1000 |
| Tier 5 | | to | | gals. | \$ | | gals. | Tier 5 | | to | | | gals. | \$ | | gals. |
| | | | | | | | | 1 | | | | | | | | |
| | | CE | LLANE | | | | | MISCELLANEOUS FEES | | | | | | | | |
| | Tap Fee | | | \$ 50 | 0.00 | 00 | | | | Fee | | \$ | Act | ual | Cost | |
| | connect F | | | | | | | | | ect Fee: | | | | | | |
| N | on-payme | ent | | • • | | <u>_</u> | | | | ayment | | • | 25.0 | 2.0 | | |
| | | | | 100 DOM: 0000 | 5.00 | 9 | | | | <u>n - \$25.0</u> | | \$ | 1998 - 1994 - 19 | a | | |
| | omer's Re | | | | 0.00 | | | | | 's Reque | est | \$ | 25.0 | | | |
| | ransfer F | | | | 5.00 | | | - | | fer Fee | | \$ | 10.0 | | | |
| ,L | ate Charg | ge | | \$ 10 | J pe | ercent | | | - | e (Indic | | \$ | 10 p | perc | ent | |
| Determ | - 1 Cl 1- | Cl | | e 0 | 5 00 | <u> </u> | | | | 00 or 10 | | A | 25.0 | 20 | | |
| Keturn | ed Check | Cna | | | 5.00 | | | Keturr | | heck Ch | arge | \$ ¢ | 25.0 | | | |
| | Deposit | | | \$ 50 | 0.00 | J | | | | oosit m \$50.0 | 0) | \$ | 50.0 | 00 | | |
| M | eter Test] | Fee | | \$ 2: | 5.00 |) | | · · · | | <u>m \$50.0</u> Гest Fee | ć | \$ | 25.0 | | | |
| | eter rest i | 1.66 | | • Z, | 5.00 |) | | | | n - \$25.0 | | Ф | 23.0 | 50 | | |
| | | | | | | | | | mull | $\mu = \psi \Delta J. 0$ | <i>ivj</i> | | | | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.



Dear CSWR-Texas Customer,

On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

Since 2019, the Company has invested over \$30 million in Texas water and wastewater systems. These investments are necessary to ensure that customers served by these systems are now receiving safe and reliable water and wastewater service. These investments have included rectifying issues related to all aspects of its facilities, including its wells, storage, pipes, pumps, disinfection, power and control systems, distribution systems, inflow and infiltration systems, lift stations, sludge treatment plants (blowers, piping, aeration or clarifier equipment), and non-discharging septic systems in addition to other functional issues. To date, the Company already has completed improvement projects at 16 of the systems acquired in Texas, has begun implementing improvements at 38 additional sites, and is in the design phase for improvements at the remaining 20 facilities. As a result, CSWR-Texas is seeking a revenue requirement for water operations of approximately \$7.4 million, which represents an increase of approximately \$3.5 million over revenues collected under current rates. In addition, CSWR-Texas is asking the PUCT to approve a total annual revenue requirement for wastewater operations of approximately \$1.1 million over revenues collected under current rates.

CSWR-Texas's rates are subject to the approval of the PUCT and certain municipalities. The Company has requested that rates take effect for all customers on March 10, 2023, which is 35 days after the filing of its application and issuance of this notice to customers. However, **no change in rates will take effect until such change is approved by the applicable regulatory authority.** The attached "Customer Notice" provides further information about this filing, including a description of the change in rates, instructions on how to review the entire application and how to protest the proposed rate change or formally intervene in this proceeding.

While we understand there is never a good time to raise rates, this increase is necessary to allow us to continue to meet our shared goals of providing outstanding wastewater service and delivering safe and reliable drinking water delivered to your taps. It also ensures safe working conditions for our staff and continued prudent business practices.

We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

PUC DOCKET NO. <u>54565</u>

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

| <u>Water</u> | | | | | | | |
|----------------|-----------------------|-------------------|-------------|-----------------|-----------------|------------------|---------------|
| Existing | 5,000 gallons: \$ | 15.00 | /mo | Proposed | 5,000 gallons: | \$ 81.68 | /mo |
| Existing | 10,000 gallons: \$ | 15.00 | /mo | Proposed | 10,000 gallons: | \$ 109.33 | /mo |
| e | | | _ | | U | | |
| Water –] | Pass Through Ch | arges | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: | \$ | /mo |
| Existing | 10,000 gallons: \$ | | /mo | Proposed | 10,000 gallons: | | /mo |
| 0 | 5 | - | - | 1 | 2 | | |
| <u>Sewer</u> | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: | \$ | /mo |
| Ũ | č | <u>.</u> | - | | | | |
| Walnut F | Bend Water Supply | V | | | | | |
| vv amat 1 | Jena Water Suppr | y Subdivision(| s) or Syst | tem(s) Affected | by Rate Change | | |
| | | Stournston | 5) 61 6 9 5 | | of Itale Change | | |
| 1630 De | s Peres Road Suite | e 140 Des | Peres | Missouri | 63 | 131 | |
| 1000 | Company Address | | City | Sta | | Zip | |
| | | · · · · · | iny | 54 | iie - | Zip | |
| 1-866-30 | 1 7725 | | | | | | |
| | y Phone Number | | | | | | |
| Compan | y I none ivunioei | | | | | | |
| \$4,333.0 | 0 | | | | | | |
| | ual Revenue Increase | Water Pas | s-Throug | h Annual Rever | ue Increase Se | ewer Annual Reve | enue Increase |
| ,, area i fill | | , act i us | | | | | |
| 2/3/2023 | | | | 7/31/2020 | | | |
| Date Curre | ent Rate Change Notic | ce Delivered | | | Date of 1 | Last Rate Change | |
| | | | | | | e | |

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

□ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

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Signature of Ratepayer:

Date: _____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

NOTICE OF PROPOSED RATE CHANGE – WATER^{Page 232 of 248}

| CURRENT RATES | | | | | PRO | POSED RAT | ES | | | | |
|--------------------------|-----------------------|-----------------|---------------------|--------------------|--|----------------------------------|-----------|--------------------------------|--------|----------------------|------------------------------|
| Minimum I | Monthly Charge includ | es | | gallons | Minimu | m Monthly Char | ge includ | les 0 | | Q | allons |
| Meter Size: | | | | | Meter S | | 0 | | | <i>C</i> | |
| RESIDENTIAL | | | | | RESIDENTIAL | | | | | | |
| | 5/8" | \$ | 15.00 | | | 5/8" | | \$ | 54.0 | 3 | |
| | 3/4" | \$ | 15.00 | | | 3/4" | | \$ | 54.0 | 3 | |
| | 1" | \$ | | | | 1" | | \$ | 90.2 | 3 | |
| | 1 1/2" | \$ | | | | 1 1/2" | | \$ | 179. | 92 | |
| | 2" | | | 2" | | | \$ | \$ 287.98 | | | |
| | 3" | \$ | | | 3" | | | \$ | 540. | | |
| Other: \$ | | | | | Other: | 4", 6" & | & 8" | | | ; 1,800.6 2 Respe | |
| | | | | | | Unmetere | ed: | | | tered: \$8 | |
| GALLONAGE CHARGE: | | | | | GALLONAGE CHARGE: | | | | | | |
| TIER | VOLUME | | CHARG 1000 gals. | E per | TIER VOLUME | | | CHARGE per 1000 gals. | | | |
| | | | | /1000 | | | | | | 8 | /1000 |
| Tier 1 | to All | gals. | \$ | gals. | Tier 1 | 0 to | All | gals. | \$ | 5.53 | gals. |
| Tier 2 | to | colc | \$ | /1000 gals. | Tier 2 | to | | colc | \$ | | /1000 gals. |
| 1101 2 | to | gals. | φ | gais. /1000 | 1101 2 | to | | gals. | • | | $\frac{\text{gais.}}{/1000}$ |
| Tier 3 | to | gals. | \$ | gals. | Tier 3 | to | | gals. | \$ | | gals. |
| т' 4 | | _ | ¢ | /1000 | T ' 4 | | | | | | /1000 |
| Tier 4 | to | gals. | \$ | gals. /1000 | Tier 4 | to | | gals. | \$ | | <u>gals.</u> /1000 |
| Tier 5 | to | gals. | \$ | gals. | Tier 5 | to | | gals. | \$ | | gals. |
| | MISCELLAN | FOUSI | TEES | | | MISCE | | FOUS I | REES | | |
| Tap Fee \$ 150.00 | | | | | | Tap Fee | | the same take to be | tual C | | |
| Re | connect Fee: | | | | Re | econnect Fee: | | | | | |
| Non-payment | | | | | Non-payment | | | | | | |
| | 1 5 | \$ 25.00 | | | (Maximum - \$25.00) | |)) (0 | \$ 25. | 00 | | |
| Customer's Request | | \$ 25.00 | | Customer's Request | | | \$ 25. | | | | |
| Transfer Fee | | \$ | | | Transfer Fee | | 1 | \$ 10.0 | 00 | | |
| Late Charge \$ | | | \$ 5.00 | | Late Charge (Indicate either \$5.00 or 10%) | | | \$ 10] | perce | ent | |
| Returned Check Charge \$ | | | | | Returned Check Charge | | <i>.</i> | \$ 25. | 00 | | |
| Deposit | | | 0.00 | | Tetull | Deposit | 0 | \$ 25. \$ 50. | | | |
| | Doposit | φ 40 | 5.00 | | (Ma | ximum \$50.00 | | φ JU. | 00 | | |
| Meter Test Fee | | \$ 2: | 5.00 | | M | leter Test Fee kimum - \$25.0 | | \$ 25. | 00 | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.



Dear CSWR-Texas Customer,

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Respectfully,
PUC DOCKET NO. 54565

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

BILLING COMPARISON

| Water | | | | | | | |
|--------------|-----------------------|------------|----------------|-----------------|-------------------|-----------------|---------------|
| Existing | 5,000 gallons: \$ | 35.00 | /mo | Proposed | 5,000 gallons: S | \$ 81.68 | /mo |
| Existing | 10,000 gallons: \$ | 35.00 | /mo | Proposed | 10,000 gallons: S | \$ 109.33 | /mo |
| | | | | _ | | | |
| Water –] | Pass Through Ch | arges | | | | | |
| Existing | 5,000 gallons: \$ | 0.00 | /mo | Proposed | 5,000 gallons: S | \$ 1.51 | /mo |
| Existing | 10,000 gallons: \$ | 0.00 | /mo | Proposed | 10,000 gallons: S | \$ 1.51 | /mo |
| S | | | | | | | |
| <u>Sewer</u> | ζ. 0.0.0 11 Φ | | , | D 1 | 5 000 11 | Þ | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: S | ▶ | /mo |
| | | | | | | | |
| WaterCo |) | | | | | | |
| | | Subdivi | sion(s) or Sys | tem(s) Affected | by Rate Change | | |
| 1630 De | s Peres Road Suite | ∍ 140 I | Des Peres | Missouri | 631 | 31 | |
| 2013 | Company Address | | City | Sta | | Zip | |
| | company maness | | City | 56 | | Zīp | |
| 1-866-30 |)1-7725 | | | | | | |
| | y Phone Number | | | | | | |
| | | | | | | | |
| \$8,771.0 | 0 | \$253 | .00 | | | | |
| Water Ani | nual Revenue Increase | e Wate | r Pass-Throug | h Annual Rever | nue Increase Sev | ver Annual Reve | enue Increase |
| | | | | | | | |
| 2/3/2023 | | | | | | | |
| Date Curre | ent Rate Change Noti | ce Deliver | ed | | Date of L | ast Rate Change | |

PUC DOCKET NO. 54565

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

□ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

□ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

Date: _____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

512-936-7136

SOI Exhibit D

| NOTICE OF PROPOSED RATE CHANGE - | - WATER ^{Page 236 of 248} |
|----------------------------------|------------------------------------|

| CURRI | ENT RATES | | | | PROI | POSED RA | TES | | | | | |
|---|-----------------|-----------|---------------------|--|---|-----------------------------|--------|------|-------|-------|------------------|-----------------------|
| Minimum Monthly Charge includes gallons | | | | | Minimum Monthly Charge includes 0 gallons | | | | | | | allons |
| Meter Siz | ze: | | | | Meter S | Size: | | | | | ¥ | |
| RESIDE | NTIAL | | | | RESID | DENTIAL | | | | | | |
| | 5/8" | \$ | 35.00 | | | 5/8" | | | \$ | 54.0 | 03 | |
| | 3/4" | \$ | 35.00 | | | 3/4" | | | \$ | 54.0 | 13 | |
| | 1" | \$ | | | | 1" | | | \$ | 90.2 | 3 | |
| | 1 1/2" | \$ | | | | 1 1/2" | | | \$ | 179. | .92 | |
| | 2" | \$ | | | | 2" | | | \$ | 287 | .98 | |
| | 3" | \$ | | | | 3" | | | | 540 | | |
| Other: | | \$ | | | Other: | 4", 6 | " & 8" | | | | .68; 1,8 | 300.62 |
| | | | | | | | | | | · · · | 1.42 | , |
| | | | | | | | | | | | pective | ly |
| | | NAGE CHAI | | | | | LONA | GE (| CHAF | _ | | |
| TIER | VOLUME | | CHARG 1000 gals. | - | TIER | VOLUM | E | | | | HARG 00 gals. | E per |
| | | | | /1000 | | | | | | | | /1000 |
| Tier 1 | to | All gals. | \$ | gals. | Tier 1 | 0 t | o All | | gals. | \$ | 5.53 | gals. |
| Tier 2 | to | gals. | \$ | /1000 gals. | Tier 2 | | 0 | | gals. | \$ | | /1000 gals. |
| 1101 2 | 10 | gais. | Ψ | /1000 | | L 1 | 0 | | gais. | Ψ | | /1000 |
| Tier 3 | to | gals. | \$ | gals. | Tier 3 | t | 0 | | gals. | \$ | | gals. |
| T: 4 | | | ¢ | /1000 | T: 4 | | | | | | | /1000 |
| Tier 4 | to | gals. | \$ | gals. /1000 | Tier 4 | t | 0 | | gals. | \$ | | <u>gals.</u> /1000 |
| Tier 5 | to | gals. | \$ | gals. | Tier 5 | l t | 0 | | gals. | \$ | | gals. |
| | | 8 | - | 84101 | | | • | | 84101 | - | | <u> </u> |
| | MISCEL | LANEOUS I | FEES | | | MISC | CELLA | NĘ(| DUS E | FEE | S | |
| | Tap Fee | \$ | | | | Tap Fee | | \$ | Act | ual (| Cost | |
| Re | connect Fee: | | | | Re | econnect Fe | ee: | | | | | |
| Ν | on-payment | | | | | Ion-paymer | | | | | | |
| | | \$ | | | | <u>kimum - \$2</u> | | \$ | | | | |
| | omer's Reques | | | | | omer's Rec | • | \$ | 25.0 | | | |
| | Transfer Fee \$ | | | | Transfer Fee | | | \$ | 10.0 | | | |
| L | Late Charge \$ | | | Late Charge (Indicate either \$5.00 or 10%) | | | \$ | 10 p | berce | ent | | |
| Returned Check Charge \$ | | | | Returned Check Charge | | | \$ | 25.0 | 00 | | | |
| | Deposit | \$ | | | | Deposit ximum \$50 | | \$ | 50.0 |)0 | | |
| M | eter Test Fee | \$ | | | M | leter Test F kimum - \$2 | ee | \$ | 25.0 | 00 | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.



February 3, 2023

Dear CSWR-Texas Customer,

On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

Since 2019, the Company has invested over \$30 million in Texas water and wastewater systems. These investments are necessary to ensure that customers served by these systems are now receiving safe and reliable water and wastewater service. These investments have included rectifying issues related to all aspects of its facilities, including its wells, storage, pipes, pumps, disinfection, power and control systems, distribution systems, inflow and infiltration systems, lift stations, sludge treatment plants (blowers, piping, aeration or clarifier equipment), and non-discharging septic systems in addition to other functional issues. To date, the Company already has completed improvement projects at 16 of the systems acquired in Texas, has begun implementing improvements at 38 additional sites, and is in the design phase for improvements at the remaining 20 facilities. As a result, CSWR-Texas is seeking a revenue requirement for water operations of approximately \$7.4 million, which represents an increase of approximately \$3.5 million over revenues collected under current rates. In addition, CSWR-Texas is asking the PUCT to approve a total annual revenue requirement for wastewater operations of approximately \$1.1 million over revenues collected under current rates.

CSWR-Texas's rates are subject to the approval of the PUCT and certain municipalities. The Company has requested that rates take effect for all customers on March 10, 2023, which is 35 days after the filing of its application and issuance of this notice to customers. However, **no change in rates will take effect until such change is approved by the applicable regulatory authority.** The attached "Customer Notice" provides further information about this filing, including a description of the change in rates, instructions on how to review the entire application and how to protest the proposed rate change or formally intervene in this proceeding.

While we understand there is never a good time to raise rates, this increase is necessary to allow us to continue to meet our shared goals of providing outstanding wastewater service and delivering safe and reliable drinking water delivered to your taps. It also ensures safe working conditions for our staff and continued prudent business practices.

We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

CSWR-Texas Management

PUC DOCKET NO. <u>54565</u>

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least <u>835</u> ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

BILLING COMPARISON

| <u>Water</u> | | | | | | | | | | |
|--------------|----------------------|--------------|--------------|-----------------|--------------------------|----------------|-----------------|--|--|--|
| Existing | 5,000 gallons: \$ | 56.00 | /mo | Proposed | 5,000 gallor | ns: \$ 81.68 | /mo | | | |
| Existing | 10,000 gallons: \$ | 93.50 | /mo | Proposed | 10,000 gallor | ns: \$ 109.33 | /mo | | | |
| | | | | | | - | | | | |
| Water –] | Pass Through Ch | arges | | | | | | | | |
| Existing | 5,000 gallons: \$ | 0.00 | /mo | Proposed | 5,000 gallor | ns: \$ 30.00 | /mo | | | |
| Existing | 10,000 gallons: \$ | 0.00 | /mo | Proposed | 10,000 gallo | | /mo | | | |
| 0 | , 0 | 2 | | F | | | | | | |
| <u>Sewer</u> | | | | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallor | ns: \$ | /mo | | | |
| Ū. | , C | - | | | , C | | | | | |
| Woodlar | ld Harbor | | | | | | | | | |
| in couldi | | Subdivisi | on(s) or Sys | tem(s) Affected | by Rate Change | | | | | |
| | | | | | | | | | | |
| 1630 De | s Peres Road Suite | e 140 D | es Peres | Missouri | | 63131 | | | | |
| | Company Address | | City | State | | Zi | p | | | |
| | | | 2 | | | | 1 | | | |
| 1-866-30 | 1-7725 | | | | | | | | | |
| | y Phone Number | | | | | | | | | |
| | | | | | | | | | | |
| \$46,869. | 00 | \$53,91 | 0.00 | | | | | | | |
| Water An | ual Revenue Increase | e Water | Pass-Throug | h Annual Reven | ue Increase | Sewer Annual R | evenue Increase | | | |
| | | | | | | | | | | |
| 2/3/2023 | | | | 5/1/2011 | | | | | | |
| Date Curre | ent Rate Change Noti | ce Delivered | l | | Date of Last Rate Change | | | | | |
| | | | | | | | | | | |

SOI Exhibit D RATEPAYER COMMENTS/REQUESTS TO INTERVENE^{Page 239 of 248}

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

 \Box I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

□ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

Date:

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

512-936-7136

SOI Exhibit D

| NOTICE OF PROPOSED RATE CHANGE - | - WATER ^{Page 240 of 248} |
|----------------------------------|------------------------------------|

| CUDDI | | | | | DDO | | FS | | | | |
|--------------------------------|-----------------------|-----------|-----------------------|----------------|-----------------------|---------------------|---|---------------|-------|------------------|----------------|
| CUKKI | ENT RATES | | | | | POSED RAT | 6780-07 | | | | |
| | Monthly Charge includ | les 10 | 000 | gallons | | m Monthly Char | ge includ | es 0 | | g | allons |
| Meter Siz | | | | | Meter : | | | | | | |
| RESIDE | | | | | RESIL | DENTIAL | | 0 | | | |
| | 5/8" | \$ | 26.00 | | | 5/8" | | 100 | 54.0 | | |
| | 3/4" | \$ | 26.00 | | | 3/4" | | \$ | 54.0 | | |
| | 1" | \$ | 65.00 | | | 1" | | | 90.2 | | |
| | 1 1/2" | \$ | 130.00 | | | 1 1/2" | | | 179. | | |
| | 2" | \$ | 208,00 | | | 2" | | \$ | 287. | 98 | |
| | 3" | \$ | 390.00 | | | 3" | | | 540. | | |
| Other: | | \$ | | | Other: | 4", 6" & | & 8" | \$ | 900. | 68; 1,8 | 300.62; |
| | | | | | | | | | 2,88 | 1.42 | |
| | | | | | | | | | | pective | ly |
| | GALLONAG | E CHAE | RGE: | | | GALLO | DNAGE | CHAI | RGE | : | |
| TIER | VOLUME | | CHARG 1000 gals. | | TIER | VOLUME | | | | HARG 00 gals. | |
| | | | 1000 gais. | /1000 | | | | | | o gais. | /1000 |
| Tier 1 | 1000 to All | gals. | \$ 7.50 | gals. | Tier 1 | 0 to | All | gals. | \$ | 5.53 | gals. |
| | | | - | /1000 | | | | | | | /1000 |
| Tier 2 | to | gals. | \$ | gals. | Tier 2 | to | | gals. | \$ | | gals. |
| Tier 3 | to | gals. | \$ | /1000 gals. | Tier 3 | to | | gals. | \$ | | /1000 gals. |
| 1101 5 | 10 | gais. | Ψ | /1000 | | | | gais. | | | /1000 |
| Tier 4 | to | gals. | \$ | gals. | Tier 4 | to | | gals. | \$ | | gals. |
| | | | | /1000 | | | | | ~ | | /1000 |
| Tier 5 | to | gals. | \$ | gals. | Tier 5 | to | | gals. | \$ | | gals. |
| | MISCELLAN | NEOUS I | TEES | | | MISCE | LLANI | EOUS I | FEE | \$ | |
| | Tap Fee | | 50.00 | | | Tap Fee | <u>L Li li (i</u> | | ual (| | |
| Re | connect Fee: | | | | Re | econnect Fee: | | | | | |
| | on-payment | | | | | Non-payment | | | | | |
| 1, | on pujment | \$ 25 | 5.00 | | (Maximum - \$25.00) | | | 5 25. | 00 | | |
| Custo | omer's Request | | 5.00 | | · · · · | comer's Reque | , | | | | |
| | ransfer Fee | | 0.00 | | | Fransfer Fee | | | | | |
| | ate Charge | | 00 | | Late Charge (Indicate | | | | perce | nt | |
| | ale Charge | Ψ 2. | 0.0 | | | r \$5.00 or 10 | | | perec | | |
| Returned Check Charge \$ 25.00 | | | Returned Check Charge | | | 5 25.0 | 00 | | | | |
| Deposit \$ 50.00 | | | Deposit | | | 5 50.0 | | | | | |
| | - • p • • • • | | | | (Ma | ximum \$50.0 | | | | | |
| M | eter Test Fee | \$ 25 | 5.00 | | · · · · | leter Test Fee | <u>, </u> | 5 25.0 | 00 | | |
| TATA | | φ <u></u> | | | | kimum - \$25.0 | | | U V | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.



February 3, 2023

Dear CSWR-Texas Customer,

On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

Since 2019, the Company has invested over \$30 million in Texas water and wastewater systems. These investments are necessary to ensure that customers served by these systems are now receiving safe and reliable water and wastewater service. These investments have included rectifying issues related to all aspects of its facilities, including its wells, storage, pipes, pumps, disinfection, power and control systems, distribution systems, inflow and infiltration systems, lift stations, sludge treatment plants (blowers, piping, aeration or clarifier equipment), and non-discharging septic systems in addition to other functional issues. To date, the Company already has completed improvement projects at 16 of the systems acquired in Texas, has begun implementing improvements at 38 additional sites, and is in the design phase for improvements at the remaining 20 facilities. As a result, CSWR-Texas is seeking a revenue requirement for water operations of approximately \$7.4 million, which represents an increase of approximately \$3.5 million over revenues collected under current rates. In addition, CSWR-Texas is asking the PUCT to approve a total annual revenue requirement for wastewater operations of approximately \$1.1 million over revenues collected under current rates.

CSWR-Texas's rates are subject to the approval of the PUCT and certain municipalities. The Company has requested that rates take effect for all customers on March 10, 2023, which is 35 days after the filing of its application and issuance of this notice to customers. However, **no change in rates will take effect until such change is approved by the applicable regulatory authority.** The attached "Customer Notice" provides further information about this filing, including a description of the change in rates, instructions on how to review the entire application and how to protest the proposed rate change or formally intervene in this proceeding.

While we understand there is never a good time to raise rates, this increase is necessary to allow us to continue to meet our shared goals of providing outstanding wastewater service and delivering safe and reliable drinking water delivered to your taps. It also ensures safe working conditions for our staff and continued prudent business practices.

We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

CSWR-Texas Management

PUC DOCKET NO. <u>54565</u>

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

BILLING COMPARISON

| <u>Water</u> | | | | | | | | | | |
|--------------|---|--------------|-------------|------------------|--------------------------|-----------------|--------------|--|--|--|
| Existing | 5,000 gallons: \$ | 51.00 | /mo | Proposed | 5,000 gallons: 9 | 5 81.68 | /mo | | | |
| Existing | 10,000 gallons: \$ | 66.00 | /mo | Proposed | 10,000 gallons: \$ | 5 109.33 | /mo | | | |
| - | - | | | - | | | | | | |
| Water –] | Pass Through Ch | arges | | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: \$ | 5 | /mo | | | |
| Existing | 10,000 gallons: \$ | | /mo | Proposed | 10,000 gallons: 5 | | /mo | | | |
| - | | | _ | | | | | | | |
| <u>Sewer</u> | | | | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: \$ | 5 | /mo | | | |
| U U | | | | | , C | | | | | |
| The Woo | odlands Water Sys | tem | | | | | | | | |
| | | | n(s) or Sys | stem(s) Affected | by Rate Change | | | | | |
| | | | | | | | | | | |
| 1630 De | s Peres Road Suite | e 140 Des | s Peres | Missouri | 631 | 31 | | | | |
| 100.0 | Company Address | | City | Sta | | Zip | | | | |
| | | | - | | | ľ | | | | |
| 1-866-30 | 1-7725 | | | | | | | | | |
| | y Phone Number | | | | | | | | | |
| 1 | An other secondarias in a subsequence are covers. | | | | | | | | | |
| \$25,536. | 00 | | | | | | | | | |
| Water Ani | ual Revenue Increase | Water Pa | ass-Throug | gh Annual Reven | ue Increase Sev | ver Annual Reve | nue Increase | | | |
| | | | | | | | | | | |
| 2/3/2023 | | | | 9/21/2007 | | | | | | |
| Date Curre | ent Rate Change Notic | ce Delivered | | | Date of Last Rate Change | | | | | |
| | | | | | | e | | | | |

PUC DOCKET NO. 54565

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

 \Box I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

□ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

Date: _____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

512-936-7136

SOI Exhibit D

NOTICE OF PROPOSED RATE CHANGE – WATER^{Page 244 of 248}

| CURRE | ENT RAT | ΓES | | | | | | PRO | POSE | D RAT | ES | | | | | |
|-----------|----------------------|-------|----------|--------------|------|----------|----------------|---|------------|----------------------|----------|-----------|----------|-------|----------|----------------|
| Minimum I | Monthly Cl | narge | includes | 0 | | | gallons | Minimu | n Mor | thly Char | ge inclu | ides | 0 | | g | allons |
| Meter Siz | | | | | | | ~ | Meter S | | • | 0 | | | | U | |
| RESIDE | NTIAL | | | | | | | RESID | ENT | IAL | | | | | | |
| | 5/8" | 0 | | \$ | 3 | 6.00 | | | | 5/8" | | | \$ | 54.0 | 03 | |
| | 3/4" | 0 | | \$ | 3 | 6.00 | | | | 3/4" | | | \$ | 54.0 | 13 | |
| | 1" | | | \$ | | | | | | 1" | | | \$ | 90.2 | 3 | |
| | 1 1/2 | " | | \$ | | | | | | 1 1/2" | | | \$ | 179 | .92 | |
| | 2" | | | \$ | | | | | | 2" | | | \$ | 287. | .98 | |
| | 3" | | | \$ | | | | | | 3" | | | | 540 | | |
| Other: | | | | \$ | | | | Other: | | 4", 6" & | & 8" | | | | | 300.62; |
| | | | | | | | | | | | | | | | 1.42 | |
| | | | | | | | | | | | | | | | pective | ly |
| | | | NAGE | CHAI | | | | | | GALLO |)NAG | EC | HAF | - | | |
| TIER | VOLU | ME | | | | HARGI | E per | TIER | VO | LUME | | | | | HARG | E per |
| | | | | | 10 | 00 gals. | /1000 | | | | | | | 10 | 00 gals. | /1000 |
| Tier 1 | 0 | to | 20000 | gals. | \$ | 3.00 | gals. | Tier 1 | 0 | to | All | | gals. | \$ | 5.53 | gals. |
| | | | | 8 | | | /1000 | | | | | | 0 | | | /1000 |
| Tier 2 | 20001 | to | 50000 | gals. | \$ | 3.25 | gals. | Tier 2 | | to | | | gals. | \$ | | gals. |
| т' o | F0001 | | All | | | | /1000 | T ' 0 | | | | | | | | /1000 |
| Tier 3 | 50001 | to | Else | gals. | \$ | 3,50 | gals. | Tier 3 | | to | | | gals. | \$ | | gals. |
| Tier 4 | | to | | gals. | \$ | | /1000 gals. | Tier 4 | | to | | , | gals. | \$ | | /1000 gals. |
| | | | | 84101 | | | /1000 | | | | | | <u> </u> | - | | /1000 |
| Tier 5 | | to | | gals. | \$ | | gals. | Tier 5 | | to | | | gals. | \$ | | gals. |
| | MIC | CEI | | | | 10 | | | | MICCE | TT 4 N | | | | c. | |
| | | CEI | LLANE | | | | | MISCELLANEOUS FEES Tap Fee \$ Actual Cost | | | | | | | | |
| D - | Tap Fee connect F | loci | | <u>\$</u> 5: | 50.0 | 10 | | D | | Fee | | \$ | Acti | ual | Jost | |
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| | ate Charg | | | | | ercent | | | | e (Indic | ate | <u>\$</u> | | berce | | |
| L | are charge | 50 | | ψΙ | o he | | | | - |)0 or 10 | | Ψ | тоŀ | | 911t | |
| Return | ed Check | Ch | arge | \$ 2: | 5.00 |) | | | | heck Cha | / | \$ | 25.0 |)0 | | |
| | Deposit | CII | | | 0.00 | | | 1.cturi | | osit | | \$ | 50.0 | | | |
| | poort | | | | | - | | (Ma | | m \$50.00 | 0) | * | 20.0 | ~ | | |
| M | eter Test l | Fee | | \$ | | | | | | Test Fee | / | \$ | 25.0 | 00 | | |
| | | | | | | | | | | n - \$25.0 | 0) | | | | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.



February 3, 2023

Dear CSWR-Texas Customer,

On February 3, 2023, CSWR-Texas Utility Operating Company, LLC ("CSWR-Texas" or the "Company") filed a request with the Public Utility Commission of Texas ("PUCT") and other regulators to increase water and wastewater rates for its Texas customers.

Since 2019, the Company has invested over \$30 million in Texas water and wastewater systems. These investments are necessary to ensure that customers served by these systems are now receiving safe and reliable water and wastewater service. These investments have included rectifying issues related to all aspects of its facilities, including its wells, storage, pipes, pumps, disinfection, power and control systems, distribution systems, inflow and infiltration systems, lift stations, sludge treatment plants (blowers, piping, aeration or clarifier equipment), and non-discharging septic systems in addition to other functional issues. To date, the Company already has completed improvement projects at 16 of the systems acquired in Texas, has begun implementing improvements at 38 additional sites, and is in the design phase for improvements at the remaining 20 facilities. As a result, CSWR-Texas is seeking a revenue requirement for water operations of approximately \$7.4 million, which represents an increase of approximately \$3.5 million over revenues collected under current rates. In addition, CSWR-Texas is asking the PUCT to approve a total annual revenue requirement for wastewater operations of approximately \$1.1 million over revenues collected under current rates.

CSWR-Texas's rates are subject to the approval of the PUCT and certain municipalities. The Company has requested that rates take effect for all customers on March 10, 2023, which is 35 days after the filing of its application and issuance of this notice to customers. However, **no change in rates will take effect until such change is approved by the applicable regulatory authority.** The attached "Customer Notice" provides further information about this filing, including a description of the change in rates, instructions on how to review the entire application and how to protest the proposed rate change or formally intervene in this proceeding.

While we understand there is never a good time to raise rates, this increase is necessary to allow us to continue to meet our shared goals of providing outstanding wastewater service and delivering safe and reliable drinking water delivered to your taps. It also ensures safe working conditions for our staff and continued prudent business practices.

We welcome any feedback from our customers, whether it is about the proposed rates or about our services. You can contact us at 1-866-301-7725 from 8:00 a.m. to 5:00 p.m., Monday through Friday, or email us at support@cswrtexasuoc.com

Respectfully,

CSWR-Texas Management

PUC DOCKET NO. <u>54565</u>

NOTICE OF PROPOSED RATE CHANGE PURSUANT TO TEXAS WATER CODE §§ 13.1871 AND 13.18715

CSWR-Texas Utility Operating Company

13290 (Water) & 21120 (Sewer)

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at interchange.puc.texas.gov. You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least ____835_ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. See Protest Form on the next page for instructions on how to protest.

EFFECTIVE DATE OF PROPOSED INCREASE: 3/10/2023

(must be at least 35 days after notice is provided to customers and 35 days after application is filed) (Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

Reason(s) for Proposed Rate Change:

To recover revenues sufficient to cover the cost to provide safe and reliable service through maintenance and repairs

BILLING COMPARISON

| <u>Water</u> | | | | | | | | | |
|--------------|-----------------------|-----------|------------------|-----------------|--------------------------|-----------------|-------------|--|--|
| Existing | 5,000 gallons: \$ | 10.00 | /mo | Proposed | 5,000 gallons: \$ | 81.68 | /mo | | |
| Existing | 10,000 gallons: \$ | 10.00 | /mo | Proposed | 10,000 gallons: \$ | 109.33 | /mo | | |
| Ũ | | | | | C | - | | | |
| Water –] | Pass Through Ch | arges | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: \$ | | /mo | | |
| Existing | 10,000 gallons: \$ | | /mo | Proposed | 10,000 gallons: \$ | | /mo | | |
| Ũ | | | | 1 | | | | | |
| <u>Sewer</u> | | | | | | | | | |
| Existing | 5,000 gallons: \$ | | /mo | Proposed | 5,000 gallons: \$ | | /mo | | |
| | , 0 | <u>.</u> | | F | , 0 | · | | | |
| Woodlar | nds West | | | | | | | | |
| w oourur | | Subdiv | vision(s) or Sys | tem(s) Affected | by Rate Change | | | | |
| | | Sucu | (b) 01 0 j 0 | | of Itale Change | | | | |
| 1630 De | s Peres Road Suite | e 140 | Des Peres | Missouri | 6313 | 51 | | | |
| | Company Address | | City | Sta | ate | Zip | | | |
| | | | | | | r | | | |
| 1-866-30 | 01-7725 | | | | | | | | |
| Compan | y Phone Number | | | | | | | | |
| - | - | | | | | | | | |
| \$11,118. | 00 | | | | | | | | |
| Water An | nual Revenue Increase | e Wat | ter Pass-Throug | gh Annual Rever | nue Increase Sew | er Annual Rever | ue Increase | | |
| | | | | | | | | | |
| 2/3/2023 | | | | 4/14/2005 | | | | | |
| Date Curre | ent Rate Change Noti | ce Delive | ered | | Date of Last Rate Change | | | | |
| | | | | | | e | | | |

PUC DOCKET NO. 54565

RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<u>http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf</u>) or mail the original to:

Filing Clerk Public Utility Commission of Texas 1701 North Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

No hearing will be held and the rates will be effective as proposed <u>unless</u> protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

| First Name: | Last Name: |
|-------------------------------------|-------------|
| Phone Number: | Fax Number: |
| Email Address: | |
| Address, City, State: | |
| Location where service is received: | |

Please select the applicable :

I wish to PROTEST the following proposed rate action/s:

□ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

□ I am requesting to INTERVENE in this proceeding. As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

Date: _____

Si desea informacion en Espanol, puede llamar al 1-888-782-8477

Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline

at

512-936-7136

SOI Exhibit D

NOTICE OF PROPOSED RATE CHANGE – WATER^{Page 248 of 248}

| CURRI | ENT RATES | | | | PRO | POSED RATI | ES | | | | |
|-----------|-----------------------|------------|---------------------|----------------|-----------|------------------------|-----------|-----------------|--------|------------------------|----------------|
| Minimum | Monthly Charge includ | es | | gallons | Minimu | m Monthly Charg | ge includ | es 0 | | g | allons |
| Meter Siz | ze: | | | ~ | Meter S | Size: | - | | | v | |
| RESIDE | NTIAL | | | | RESID | DENTIAL | | | | | |
| | 5/8" | \$ | 10.00 | | | 5/8" | | \$ | 54.0 | 3 | |
| | 3/4" | \$ | 10.00 | | | 3/4" | | \$ | 54.0 | 3 | |
| | 1" | \$ | | | | 1" | | \$ | 90.2 | 3 | |
| | 1 1/2" | \$ | | | | 1 1/2" | | | 179. | | |
| | 2" | \$ | | | | 2" | | | 287. | | |
| | 3" | \$ | | | | 3" | | | 540. | 30 | |
| Other: | | \$ | | | Other: | 4", 6" & | z 8" | | | 3; 1,800.6 42 Respe | |
| | | | | | | Unmetered | 1: | | | tered: \$8 | - |
| | GALLONAG | E CHAI | RGE: | | | GALLO | NAGE | CHAF | RGE | : | |
| TIER | VOLUME | | CHARG 1000 gals. | - | TIER | VOLUME | | | | HARG 00 gals. | E per |
| | | | | /1000 | | | | | | | /1000 |
| Tier 1 | to All | gals. | \$ | gals. | Tier 1 | <u>0 to</u> | All | gals. | \$ | 5.53 | gals. |
| Tier 2 | to | gals. | \$ | /1000 gals. | Tier 2 | to | | gals. | \$ | | /1000 gals. |
| 1101 2 | | gais. | Ψ | /1000 | | | | gais. | Ψ | | /1000 |
| Tier 3 | to | gals. | \$ | gals. | Tier 3 | to | | gals. | \$ | | gals. |
| Tier 4 | | | ¢ | /1000 | Tier 4 | | | | ſ | | /1000 |
| Tiel 4 | to | gals. | \$ | gals. /1000 | Tiel 4 | to | | gals. | \$ | | gals. /1000 |
| Tier 5 | to | gals. | \$ | gals. | Tier 5 | to | | gals. | \$ | | gals. |
| | MISCELLAN | FOUG | TES | | | MISCE | ET À NU | | יתואות | <u>م</u> | |
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| R 🗠 | connect Fee: | . jo U. | 00 | | P. | econnect Fee: | 1 | p Act | uai | ્ળગ | |
| | on-payment | | | | | Son-payment | | | | | |
| 1 | on-payment | \$ 2: | 5.00 | | | kimum - \$25.0 | 0) 9 | 5 25.0 | 00 | | |
| Cust | omer's Request | | 00 | | 1 | comer's Reque | | | | | |
| | ransfer Fee | \$ | | | | Fransfer Fee | 50 4 | | | | |
| | ate Charge | | 00 | | Late (| Charge (Indica | ate S | • 00.00 0 | serce | ent | |
| D | 1.01 1.01 | • • | | | | <u>r \$5.00 or 100</u> | | | 2.0 | | |
| Keturn | ed Check Charge | | 00 | | Keturr | ned Check Cha | <u> </u> | <u>5 25.0</u> | | | |
| | Deposit | \$ 50 | 0.00 | | ar | Deposit | | 50.0 | 00 | | |
| <u> </u> | ator Tost Eco | ¢ | | | · · · · · | ximum \$50.00 | 1 | r 05 (| 20 | | |
| IVI | eter Test Fee | \$ | | | | leter Test Fee | | 5 25.0 | 50 | | |
| | | | | 2.02 | | <u>kimum - \$25.0</u> | v) | | | | |

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

If applicable, list any bill payment assistance programs to low income ratepayers.



CLASS B RATE/TARIFF CHANGE APPLICATION

| UTILITY NAME: | CSWR Texas | Utility Operating Company, LLC | |
|---------------------------------------|--------------------------|--|--|
| CCN No. | | 13290, 21120 | |
| ADDRESS OF UTILITY: | 1 | 1630 Des Peres Road, Suite 140 P.O. Box, Street and suite number, if applicable Des Peres, MO 63131 City and Zip Code | |
| PHONE NUMBER: NAME OF PERSON TO CC | | () area code | |
| NAME: PHONE: | Brent Thies 314-736-4672 | | |
| PUCT CLASS SIZE: Connection Count: | B 2,300-9,999 | | |
| FOR TEST YEAR ENDING: | | December 31, 2022 | (Enter Month/Day/Year) |
| AMOUNT OF REVENUE INCREAS | | \$3,556,118.62 | (From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51) (From Schedule VII-1, Column B, Line 6 or |
| PERCENT INCREASE (DECREASE | | | Schedule VII-2, Column C, Line 30 or Schedule VII-3, Column C, Line 52) |
| DESCRIBE OWNERSHIP OF COMP LLC | PANY: | | |
| | | CT) DOCKET NUMBER OF LAST MAJOR RATE FIL ssion on Environmental Quality (TCEQ), provide a copy | |

RATE CASE OR DOCKET NUMBER OF LAST MINOR TARIFF RATE CHANGE**:

52699, 52722

IF ANY UTILITY ASSETS WERE TRANSFERRED IN A SALE, TRANSFER, MERGER APPLICATION See listing of STM Dockets

*(e.g. Class B or C Rate Change application or TCEQ Rate/Tariff change application). ** (e.g. pass-through rate change or temporary water rate provision).

CLASS B RATE/TARIFF CHANGE INSTRUCTIONS FOR APPLICATION

This application can only be used by Class B utilities. Class B utilities have connections counts from 2,300 to 9,999. The application contains schedules for the calculation of rates for one type of utility service (water or sewer). While the instructions that follow relate to only one set of schedules, they apply to each type of utility service that you are providing. If applicable, costs should be directly assigned to water and sewer functions. In the event that direct assignment is not possible, allocate expenses between water and sewer as accurately as possible, using cost-causation principles. Complete a set of rate/tariff change application schedules for each type of utility service, the utility provides water and sewer service, but is only requesting a change for water service, the utility will also need to complete a set of rate/tariff change application schedules for sewer service.

These schedules are organized in a manner whereby the user can work through each section in the following order:

- 1st Record historical test year data on Schedule I-1, Column D. Enter your test year end on the table of contents.
- 2nd Provide historical revenue information on Schedule 1-2.
- **3rd** Record historical operating expenses and make known and measurable adjustments. (Section II)
- 4th Calculate return for rate making purposes (Section III).
- 5th Calculate adjusted taxes other than income (Section IV).
- 6th Calculate federal income taxes (Section V).
- 8th Determine revenue requirements (Schedule I).
- 9th Design proposed rates (Section VI).

10th Calculate the increase (decrease) in revenue for the notice.

These schedules are intended to assist the utility in calculation of its new rates. The process consists of a number of relatively complex steps. Utilities are required to provide all the information necessary to support amounts included in the schedules and to cross-reference all information. Specifically, the utility must provide the general ledger, invoices and receipts from third party vendors supporting the test year expenses. If the applicant does not use a schedule, it should be marked "N/A", and an explanation provided.

CLASS B RATE/TARIFF CHANGE APPLICATION ATTACHMENTS REQUIRED FOR SUFFICIENCY

The utility must submit the following with the rate application as each applies to the specific utility and affiliates:

- 1. Organizational Chart.
- 2. Cost Allocation information/Cost Allocation Manual.
- 3. Rating Agency Reports/Prospectus.
- 4. Payroll allocation detail on how the split (between water and sewer, or between affiliates) was calculated and supporting documentation.
- 5. Customer Complaint policy and records.
- 6. Federal forms 1096 and 1099 supporting any contract labor requested in the cost of service or capitalized.
- 7. Federal forms W-2 and W-3 supporting any wages claimed in the cost of service or capitalized to plant in service.
- 8. Income statement and balance sheet (per books) for the test year for Texas utility operations. If the utility provides both water and sewer service, then the information provided should include information for both water and sewer service, separately stated and totaled, regardless if the application is for only a water rate change or only a sewer rate change or for both.
- 9. If you have any developer agreements please provide as such.
- 10. All required schedules and supporting workpapers for a rate change. Mark any schedules that are not applicable to the utility with "N/A"
- If the utility's tariff includes a pass-through clause or a surcharge, please provide a
- 11. reconciliation of revenues collected for the pass-through clause or surcharge, and expenses paid related to the pass-through clause or surcharge for the test year.
- 12. If the utility's cost of service includes any affiliated transactions (affiliates as defined in TWC § 13.002 (2)), the utility must list them separately and provide evidence that meets the affiliate transaction requirements in TWC § 13.185(e) and (f). Provide a schedule that includes direct assignment costs, allocated costs and any other changes between affiliates with a summary by
- 13. Native files for any schedules where only summaries were provided or areas where the applicant used their own created files.
- 14. Proposed notice forms located at puc.texas.gov.
- 15. An affidavit attesting to the correctness of the application included in the application form.

The federal forms above should be filed confidentially to protect sensitive information.

Affiliates and Affiliated transactions: In order to be considered for inclusion in the cost of service as a reasonable and necessary cost in accordance with Texas Water Code § 13.185(e), payment to affiliated interests for costs of any services, or any property, right or thing, or for interest expense must be supported by documentation showing that the price to the utility is no higher than prices charged by the supplying affiliate to its other affiliates or divisions for the same item or items, or to unaffiliated persons or corporations.

If the applicant is affiliated with another entity, provide the most recent annual income statement, statement of cash flow, and balance sheet for the affiliated entity(ies).

UTILITY NAME: CSWR Texas Utility Operating Company, LLC GENERAL RATE/TARIFF CHANGE APPLICATION SCHEDULES TABLE OF CONTENTS (Page 1 of 2)

Complete all of the following schedules for your Class B utility (if the schedule does not apply, mark it "N/A")

| | FOR TEST YEAR ENDED: 12/31/2022 | | |
|-------------|--|---|------------------|
| | | Attachment Schedule | Items Checked |
| SECTION I | REVENUES AND REVENUE REQUIREMENT | | |
| | Revenue Requirement Summary | <u>I-1</u> | X |
| | Historical Revenue Summary | <u>I-2</u> | X |
| | Utility Revenue Summary - Income Statement | <u>I-2(a)</u> | X |
| | Application Reconciled to Income Statement | <u>I-2(b)</u> | Χ |
| | Include the appropriate schedules: | | |
| | Connection Count | <u>I-3</u> | X |
| | Metered Active Connections by Meter Size | <u>I-3(a)</u> | X |
| | Unmetered Active (Flat Rate) Customers | <u>I-3(b)</u> | X |
| SECTION II | OPERATIONS AND EXPENSES | | |
| | Production | <u>II-1</u> | X |
| | Water & Sewer Production (metered rates) | <u>II-1(a)</u> | X |
| | Water Production (with unmetered rates) | II-1(b) | X |
| | Other Revenues & Expenses passed through | <u>II-2</u> | X |
| | Operating Expenses | <u>II-3</u> | X |
| | Large Items | <u>II-4</u> | X |
| | Known & Measurable Changes | <u>II-5</u> | X |
| | Affiliate Transactions | <u>II-6</u> | X |
| | Allocation of Payroll Expenses | $\overline{\text{II}}-\overline{7(a)}$ | N/A |
| | Calculation of Payroll Taxes | II-7(b) | N/A |
| | Employee Pensions/Benefits | <u>II-8</u> | N/A |
| | Other Expenses | <u>II-9</u> | X |
| | Advertising | II-9(a) | N/A |
| | Contributions | <u>II-9(b)</u> | N/A |
| | Dues and Membership | <u>II-9(c)</u> | N/A |
| | Regulatory Expenses | $\frac{\Pi - 9(\mathbf{C})}{\Pi - 9(\mathbf{d})}$ | X |
| | Unaffiliated Rents & Leases | <u>II-9(d)</u> <u>II-10(a)</u> | A N/A |
| | Affiliated/Allocated Rents & Leases | | |
| | | <u>II-10(b)</u> | X |
| | Rate Case Expense | <u>II-11</u> | X |
| SECTION III | RETURN AND RATE BASE/PLANT & EQUIPMENT INFO | RMATION | |
| | Requested Return | <u>III-1</u> | X |
| | Rate Base Summary | <u>III-2</u> | X |
| | Utility Plant - Original Cost & Depreciation | <u>III-3</u> | X |
| | Utility Plant reconciled to previous filing | <u>III-3(a)</u> | Х |
| | Accumulated Depreciation | <u>III-3(b)</u> | Χ |
| | Construction Work in Progress | <u>III-4</u> | X |
| | Developer Construction work in progress | <u>III-4(a)</u> | Χ |
| | Materials and Supplies Inventory | <u>III-4(b)</u> | Χ |
| | Working Cash Allowance Calculations | <u>III-5</u> | X |

UTILITY NAME: WR Texas Utility Operating Company, L GENERAL RATE/TARIFF CHANGE APPLICATION SCHEDULES TABLE OF CONTENTS (Page 2 of 2)

FOR TEST YEAR ENDED: <u>12/31/2022</u>

| | | Attachment Schedule | Items Checked |
|--------------|---|---|------------------|
| | | | |
| SECTION III | RETURN AND RATE BASE/PLANT & EQUIPMENT | INFORMATION | N (Continued) |
| | Long Term Debt/ Notes Payable – Water and Sewer | <u>III-6</u> | X |
| | Affiliate Receivables and Payables | <u>III-7</u> | N/A |
| | Contributions in Aid of Construction and Advances | <u>III-8</u> | N/A |
| | Advances for Construction | <u>III-8(a)</u> | N/A |
| | Contributions in Aid of Construction | <u>III-8(b)</u> | N/A |
| | Accumulated Deferred Federal Income Taxes (ADFIT) | <u>III-9</u> | X |
| | ADFIT | $\frac{\text{III-9(a)}}{\text{III-9(b)}}$ | X |
| | Unprotected Excess ADFIT | $\frac{\text{III-9(b)}}{\text{III-9(c)}}$ | X |
| | Protected Excess ADFIT | $\frac{\text{III-9(c)}}{\text{III-9(c)}}$ | X |
| | Accumulated Deferred Investment Tax Credits | <u>III-9(d)</u> | X |
| SECTION IV | TAXES OTHER THAN INCOME | \overline{IV} | |
| 520110111 | Property Taxes | IV-1(a) | X |
| | Payroll Taxes | <u>IV-1(b)</u> | N/A |
| | Other Taxes | IV-1(c) | X |
| | Revenue Related Taxes | <u>VI-2</u> | X |
| SECTION V | FEDERAL INCOME TAXES (FIT) | | |
| | Federal Income Taxes at Present Rates- effective rate | <u>V-1</u> | X |
| SECTION VI | RATE DESIGN | | |
| | Fixed & Variable Revenue Requirement Allocation | <u>VI-1</u> | X |
| | Flat Rate | VI-2 | N/A |
| | Rate Calculation for Single Tier Gallonage Charge for | | |
| | All Usage | <u>VI-3</u> | X |
| | Multi-Tiered Rate Calculation | <u>VI-4</u> | N/A |
| | Surcharge Calculation | <u>VI-5</u> | X |
| | Flat Rate Surcharge Calculation | <u>VI-5(a)</u> | X |
| | Meter Equivalent Surcharge Calculation | <u>VI-5(b)</u> | Χ |
| SECTION VII | RATES & REVENUE GENERATED FOR NOTICE | | |
| | Revenue Generated for Flat Rate | $\overline{\text{VII-1}}$ | N/A |
| | Revenue Generated for Single Tier Gallonage Charge | | |
| | for All Usage | <u>VII-2</u> | X |
| | Revenue Generated for Multi-Tier Gallonage Charges | VII-3 | N/A |
| | Surcharge Revenue Calculation | $\underline{\text{VII-4}}$ | X |
| | Revenue Generated for Flat Rate Surcharge | <u>VII-4(a)</u> | X |
| | Revenue Generated for Meter Equivalent Surcharge | <u>VII-4(b)</u> | X |
| SECTION VIII | <u>OATH</u> | VIII | X |

UTILITY NAME: CSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE

SECTION I - REVENUE REQUIREMENTS AND REVENUES

The purpose of Section I is to summarize the revenue requirement and provide revenues and meter information for the test year.

Complete this section using the instructions on each schedule.

Instructions for Section I - Revenue Requirement and Revenues

This schedule will complete the utility's summarization of revenue requirement after all schedules except the rate design are completed.

- 1. Follow the instructions within the spreadsheet and complete the historical test year column (D) first using financial records. Historical data should be consistent with the applicant's annual reports and financial statements. Provide explanations
- 2. Complete Schedules II-2, 1-2, 1-3(a) and I-3(b).
- 3. Complete the remaining schedules in Sections II through V using the instructions provided in the instruction worksheets for the section or schedule and in the spreadsheets themselves.
- 4. Complete Schedule I-1.
- 5. Complete Section VI Rate Design.

Insert and reference additional workpapers as necessary. For example, you may wish to add schedules that apply to unique situations in your utility.

The schedules are based on the National Association of Regulatory Utility Commissioners (NARUC) chart of accounts and include sub-accounts as necessary for detail needed to determine reasonable and necessary expenditures.

UTILITY NAME: CSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE I-1 REVENUE REQUIREMENT SUMMARY

PUCT Docket No. 54565 Test Year End:

12/31/2022

| Α | H | 3 | С | D | E | F=D+E | G |
|------|---------------|----------------|---|-------------|-----------------|-----------|--|
| | | | | Historical | K & M | Adjusted | |
| Line | Acct Water | . No. Sewer | Account Name | Test Year | Changes | Test Year | Reference / Instructions |
| 1. | 610 | 710 | Purchased water/sewer treatment | 323,246 | (323,246) | _ | Schedule II-3, Columns C-E, Line 1 |
| 2. | 010 | 1 1000000 | Les les destructions de l'est dans totals d'alle de la la la reactione de lan | 525,240 | (323,240) | - | |
| | | 711 | Sludge Removal Expense | - | - | - | Schedule II-3, Columns C-E, Line 2 |
| 3. | 615.1 | 715.1 | Power Expense-wells, booster pumps Chemicals and other volume related | 238,010 | 65,136 | 303,146 | Schedule II-3, Columns C-E, Line 3 |
| 4. | 618 | 718 | expenses | 104,860 | 25,599 | 130,459 | Schedule II-3, Columns C-E, Line 4 |
| 5. | 601.1 | 701.1 | Employee labor | - | - | - | Schedule II-3, Columns C-E, Line 5 |
| 6. | 620 | 720 | Materials | 3,682 | - | 3,682 | Schedule II-3, Columns C-E, Line 6 |
| 7. | 631-636 | 731-736 | Contract work | 1,888,752 | 365,142 | 2,253,894 | Schedule II-3, Columns C-E, Line 7 |
| 8. | 650 | 750 | Transportation expenses | - | - | - | Schedule II-3, Columns C-E, Line 8 |
| 9. | 664 | 764 | Other plant maintenance | 360 | - | 360 | Schedule II-3, Columns C-E, Line 9 |
| 10. | 601.2 | 702.2 | Office salaries | - | - | - | Schedule II-3, Columns C-E, Line 10 |
| 11. | 603 | 703 | Management salaries | - | - | - | Schedule II-3, Columns C-E, Line 11 |
| 12. | 604 | 704 | Employee pensions & benefits | - | - | - | Schedule II-3, Columns C-E, Line 12 |
| 13. | 615.8 | 715.8 | Purchased power- G&A | -, | - | - | Schedule II-3, Columns C-E, Line 13 |
| 14. | 670 | 770 | Bad debt expense | 126 | 73,209 | 73,336 | Schedule II-3, Columns C-E, Line 14 |
| 15. | 676 | 776 | Office services & rentals | _ | - | - | Schedule II-3, Columns C-E, Line 15 |
| 16. | 677 | 777 | Office supplies & expenses | 339 | | 339 | Schedule II-3, Columns C-E, Line 16 |
| 17. | | 756-759 | | 190,586 | 233,111 | 423,698 | Schedule II-3, Columns C-E, Line 17 |
| 18. | 667 | 767 | Regulatory expense (other) | 185,605 | - | , | Schedule II-3, Columns C-E, Line 18 |
| 19. | 675 | 775 | Miscellaneous expenses | 1,040,357 | 196,169 | , | Schedule II-3, Columns C-E, Line 19 |
| 20. | 075 | 115 | | | - | - | Schedule II-3, Columns C-E, Line 20 |
| 21. | 12. | | Total operating Expenses | 3,975,923 | 635,121 | 4,611,044 | Add Lines 1-20 |
| 22. | 40 |)3 | Depreciation | 172,033 | 502,082 | | WP III-3, WP III-4 |
| 23. | 40 | | Taxes Other than Income | 50,286 | 31,044 | 81,330 | Schedule IV-1, Column D, Line 4 Exhibit CDE-10 |
| 24. | 409 | 9/10 | Income Tax Expense | | | 323,873 | Schedule V-1, Column C, Line 6 |
| 25. | | | TOTAL EXPENSES | 4,198,243 | 1,168,246 | 5,690,363 | Add Lines 21-24 |
| 26. | | | TOTAL HISTORIC REVENUE | 2,447,248 | | | WP II-3 |
| 27. | | | HISTORICAL TEST YEAR RETURN | (1,750,995) | | | Line 26 less Line 25 |
| 28. | | | REQUESTED RETURN | | | 1,753,038 | Schedule III-1, Line 3 |
| 29. | | | TOTAL REVENUE REQUIREMENT | | | 7,443,400 | Line 25 plus Line 28 |
| 30. | | | LESS: OTHER REVENUES | | | 78,219 | Schedule II-2(b), Column D, Line 8 |
| 31. | | | Revenue for Rate Design | | (to VI, line 1) | 7,365,181 | Line 29 less Line 30 (if line 30 is negative, add the two lines) |
| | | | | | | . * | |
| 32. | 666 | 766 | Regulatory (rate case) expense | | | 19,591 | Schedule II-11, Column D, Line 19 |

UTILITY NAME: CSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE **I-2 HISTORICAL REVENUE SUMMARY** 12/31/2022

FOR TEST YEAR ENDED:

I-2(a) - UTILITY REVENUE SUMMARY - INCOME STATEMENT

| Line | | | |
|----------|--|----------------------|------------------------|
| No. | NARUC Account Description | Historical Test Year | |
| 1. | 461 Metered connections minimum monthly charge revenue | | From financial records |
| 2. | ⁴⁶¹ Included in combined filing only | | |
| 3. | 460 | | |
| 4. | Tota | | |
| 5. | Plus: Total Other Revenues | | From financial records |
| 6. | Total Historic Test Year Operating Revenues per income statement and Annual Report* | _ | Line 4 + Line 5 |
| <u>ل</u> | | (11 0 1 D 1 00) | • |

(to I-1, Column D, line 26)

*Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

* If the utility provides other than residential retail service (wholesale, industrial, etc.), provide a work paper with the detail of this account by NARUC sub account number.

I-2(b) - APPLICATION RECONCILED TO INCOME STATEMENT

| | | А | В |
|-------------|---|------------|---|
| Line No. | Expense Source & Descriptions of Reconciling Items | Total | Work Paper Reference/ Reconciliation Description |
| 1. | Total Expenses Per Class B Rate Application | | Schedule I-1, Column D, Line 25 |
| RECO | NCILING ITEMS: | | |
| 2. | Non-utility Expenses | | From Income Statement |
| 3. | Regulatory Assessment Fee | | From Income Statement |
| 4. | Depreciation Difference | | Income Statement Expense minus Rate Application Expense |
| 5. | Taxes Other Than Income Difference | | Income Statement Expense minus Rate Application Expense |
| 6. | Income Tax Difference | | Income Statement Expense minus Rate Application Expense |
| 7 | Interest Expense | l | |
| 8 | Loss on Sale of I | ning only. | |
| 9 | Operating Exper | | |
| 10. | Subtotaled Rate | | |
| 11. | Income Statement-rotarExpenses: | | rrom-mcome-statement-(must-equat-me_10) |
| 12. | Total Revenues per Class B Rate Application: | | Schedule I-2(a) Line 6 |
| 13. | Interest Income | | From Income Statement |
| 14. | Other non-utility revenue: | | From Income Statement |
| 15. | Rate Revenue from Excluded Systems | | |
| 16. | Other Revenue from Excluded Systems | | |
| 17. | | | |
| 18. | Subtotaled Revenues: | - | Sum Lines 12 through 17. |
| 19. | Total Income Statement Revenues: | | From Income Statement (must equal Line 18) |

UTILITY NAME:

CSWR Texas Utility Operating Company, LLC

SCHEDULES - CLASS B RATE/TARIFF CHANGE

I-3 CONNECTION COUNT

FOR TEST YEAR ENDED:

12/31/2022

I-3(a): METERED ACTIVE CONNECTIONS BY METER SIZE (COMPANIES WITH METERED RATE CUSTOMERS)

| A | В | C | D | E | F | G | Н |
|-------------|---------------|-----------------------|------------------------|---------------------|------------|-----------------|-------------------------------------|
| | | | Number | r of Connections | | | |
| Line No. | Meter Size | End of Prior Year | Test Year Additions | End of Test Year | Average | Meter Ratios | Meter Equivalencies End of TY |
| | | PUCT report Sch. 9 | | (C+D) | (C + E) /2 | | (E x G) |
| 1. | 5/8" | 5087 | 0 | 5087 | 5087 | 1.00 | 5087 |
| 2. | 3/4" | 1884 | 0 | 1884 | 1884 | 1.00 | 1884 |
| 3. | 1" | 69 | 0 | 69 | 69 | 1.67 | 115.23 |
| 4. | 1 1/2" | 1 | 0 | 1 | 1 | 3.33 | 3.33 |
| 5. | 2" | 2 | 0 | 2 | 2 | 5.33 | 10.66 |
| 6. | | | | 0 | 0 | | 0 |
| 7. | | | | 0 | 0 | | 0 |
| 8. | | | | 0 | 0 | | 0 |
| 9. | Total | 7043 | 0 | 7043 | 7043 | | 7100.22 |
| 10 | Average | 1408.6 | 0 | 880.375 | 880.375 | | 887.5275 |

I-3(b) UNMETERED ACTIVE (FLAT RATE) CUSTOMERS (COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)

| Α | В | С | D | Е | F |
|-------------|-------------------|-----------------------|------------------------|----------------|------------|
| | | | Number of Active Conn | ections | |
| Line No. | Flat Rate Unit | End of Prior Year | Test Year Additions | End of Year | Average |
| | | PUCT report Sch. 9 | | (C + D) | (C + E) /2 |
| 1. | | 63 | 0 | 63 | 63 |
| 2. | | | | 0 | 0 |
| 3. | | | | 0 | 0 |
| 4. | | | | 0 | 0 |
| 5. | Total | 63 | 0 | 63 | 63 |

UTILITY NAME: CSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE SECTION II - OPERATIONS AND MAINTENANCE

Complete all schedules per instructions found in the column headers and reference column.

While working through Schedules II-4 and II-6 through II-8, transfer test year amounts to column F of Schedule I-1.

Insert and reference additional workpapers as necessary. For example, the applicant may use additional schedules that address unique aspects of the utility.

Schedule II-6 Known & Measurable Changes

A utility is allowed to recover reasonable and necessary expenses incurred during the test year. Certain expenses may have increased or decreased during the year, so the 12 months of test year expenses would be different from the amount you would have paid for the new level of expenses for the whole 12-month period. Additionally, the utility may know that a certain expense will be changing in the near future. If you know the amount the expense will be changing, then you can adjust your test year expenses to include the change. Known and measurable changes in expenses should be recorded if they occur, but it is possible that none have occurred. If the applicant has no known and measurable changes, simply put N/A on the appropriate schedule.

Some examples of generally allowable changes with documentation/support are:

- Electric rates went up or down during the test year.
- You hired a new employee during the test year or gave your employees a raise.
- You received notice that your chemical expenses will be going up by a specified amount.
- You received a written notice from your landlord that your office rent will increase by a specified amount.
- Your property tax is decreasing because the legislature passed a law that limits property taxes.

Some examples of increases that would generally not be allowed are:

- You are thinking about hiring an extra employee.
- You have heard that your rent <u>might</u> be increased in a couple of months.
- Projected inflation.

UTILITY NAME:

<u>CSWR Texas Utility Operating Company, LLC</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-1 - PRODUCTION

FOR TEST YEAR ENDED: 12/31/2022

II-1(a): WATER & SEWER PRODUCTION: (COMPANIES WITH METERED RATE CUSTOMERS)

| | | | А | В | C = A + B | D |
|------|--|---|-------------|--------------|-------------|--------------------------|
| Line | (1,900 G | Test | K & M | Adjusted | Reference | |
| No. | Water Production | Sewer Treatment | Year | Changes | Test Year | |
| 1 | Total water pumped | Total Number of Gallons Treated (Pumped) (Total Master Meter Reading for the year for the utility only.) | 409,371,452 | 79,642,964 | 489,014,416 | PUCT Annual Report |
| 2 | Total water purchased | Total Number of Gallons Treated by Another Source (Purchased Treatment) | 27,240,799 | 56,671,471 | 83,912,270 | PUCT Annual Report |
| 3 | Total water produced | Total Number of Gallons Treated | 436,612,251 | 136,314,435 | 572,926,687 | Line 1 + Line 2 |
| 4 | Total water sold | Total Number of Gallons Billed | 261,525,291 | 225,462,393 | 486,987,684 | PUCT Annual Report |
| 5 | Total accounted for non-revenue water* | | - | - | _ | |
| 6 | Total unaccounted for water | | 175,086,960 | (89,147,957) | 85,939,003 | Lines 3 less 4 less 5 |
| 7 | Percentage | | 40.10% | -65.40% | 15.00% | Line 6 divided by Line 3 |

* Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation.

Provide all calculations and explanations for any differences between the applicant's annual report and the items requested on this schedule.

Known and measurable calculations and explanations:

Adjusted test year based on applying a 15% loss factor to the projected annualized billed volumes. This is discussed further in Chris Ekrut's testimony on power and chemical expense annualization.

II-1(b) WATER PRODUCTION (COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)

| | | А | В | C=A+B | D |
|-------------|----------------------------------|--------------|-----------------|-----------------------|----------------------|
| Line No. | Description | Test Year | K & M Change | Adjusted Test Year | Reference |
| 1 | Water Purchased (1,000 gallons) | - | - | - | PUCT report Sch. D-1 |
| 2 | Water Pumped (1,000 gallons) | 4,101,794 | 723,846 | 4,825,639 | PUCT report Sch. D-1 |
| 3 | Total production (1,000 gallons) | 4,101,794 | 723,846 | 4,825,639 | Line 1 + Line 2 |

Known and measurable calculations and explanations:

Applied same methodology as Schedule II-1(a).

UTILITY NAME: <u>CSWR Texas Utility Operating Company, LLC</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE **II-2 OTHER REVENUES & EXPENSES PASSED THROUGH** FOR TEST YEAR ENDED: 12/31/2022

II-2(a) PURCHASED WATER OR OTHER PASS THROUGH EXPENSES*

| Line | A | | В | С | D | Е |
|------|-----------------|---------------|-------------------------|----------------|-----|------------------|
| No. | | | l | | ll_ | |
| | | See direct to | estimony and exhibits o | f Chris Ekrut. | | Actual Cost paid |
| | Purchased from: | | | | | per financial |
| | | | | | | records |
| 1. | | | | | þ | |
| 2. | | 1 | · | | 5 | |
| 3. | | | | | 0 | |
| 4. | Total** | | 0 | 0 | 0 | 0 |

* Examples include Ground Water Conservation or subsidence district fees

** Totals of purchased water only must agree with Schedule II-1(a), Column A, Line 2, or provide a reconciliation.

II-2(b) OTHER REVENUES COLLECTED FROM CUSTOMERS

| Line | A | В | Ć | D |
|------|---|---|---|--|
| No. | | | | |
| | Item passed thru or type of other revenue | Test year historical revenues collected | | Test year revenues netted against COS |
| 1. | Tap Fees** | | | - <u>0</u> -* |
| 2. | Late Fees | 78,219 | j | 78,219 |
| 3. | Meter Test Fees | | | |
| 4. | Reconnect Fees | | | |
| 5. | Purchased Water Fees*** | | | |
| 6. | Groundwater Conservation District Fees*** | | | |
| 7. | Other (attach detail)*** | | ĺ | |
| 8. | Total Other Revenues | 78,219 | | 78,219 |
| | | (to Sch. I-2(a), line 5) | | (to Sch. I-1, line 30) |

* Do not include expenses passed-through to customers, but record these in Schedule II-2(a). Include only revenues associated with expenses included in the cost of service.

** Tap fees should be reported on Sch. III-8(b) for Developer CIAC and Sch. III-3 for Customer CIAC.

UTILITY NAME: <u>CSWR Texas Utility Operating Company, LLC</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-3 OPERATING EXPENSES

FOR TEST YEAR ENDED:

12/31/2022

INSTRUCTIONS: This page is required to support Schedule I-1 Revenue Requirement. Complete the columns A and B with historical financial data for the last two record periods and column C with the actual financial data for the test year. Indicate the kinds of expenses included in this account by identifying all large* items in Schedule II-4 Large Items Identified. The known and measurable (K&M) change column represents the total change in expenses anticipated for the year after the test year. Identify all K&M expenses anticipated in Schedule II-5 Known & Measurable Revenues or Expenses Justifications. The K&M amount represents only the increase or decrease in line item expense from the test year. Identify all Affiliate Transactions in Schedule II-6 Affiliate Transactions.

If the actual for the Test Year is higher than previous years, explain the increase.

* A large item is more than 10% of the test year account balance and more than \$1,000.

| - | | | | А | В | С | D | Е |
|-----|---------|--------------|---|--------------------------|-------------------------|-----------|------------------------|--|
| | NARU | JC Acct. No. | NARUC Account Description | 2 Years before Test Year | 1 Year before Test Year | Test Year | K & M Change (K&M) | Adjusted Test Year (Column C plus Column D) |
| | Water | Sewer | | | | | Positive or (negative) | (Column C plus Column D) |
| 1. | 610 | 710 | Purchased Water / Sewer Treatment | 0 | 31,398 | 323,246 | -323,246 | 0 |
| 2. | | 711 | Sludge Removal Expense | 0 | 0 | 0 | 0 | O |
| 3. | 615.1 | 715.1 | Purchased Power-wells, booster pumps | 0 | 103,321 | 238,010 | 65,136 | 303,146 |
| 4. | 618 | 718 | Chemicals and other volume related expenses | 0 | 38,090 | 104,860 | 25,599 | 130,459 |
| 5. | 601.1 | 701.1 | Employee Labor (non-administrative) | 0 | 0 | 0 | 0 | 0 |
| 6. | 620 | 720 | Materials and Supplies | 0 | 7,202 | 3,682 | 0 | 3,682 |
| 7. | 631-636 | 731-736 | Contract Work | 0 | 878,363 | 1,888,752 | 365,142 | 2,253,894 |
| 8. | 650 | 750 | Transportation Expenses | 0 | 0 | 0 | 0 | 0 |
| 9. | 664 | 764 | Other Plant Maintenance | 0 | 0 | 360 | 0 | 360 |
| 10. | 601.2 | 702.2 | Office Salaries | 0 | 0 | 0 | 0 | 0 |
| 11. | 603 | 703 | Management Salaries | 0 | 0 | 0 | 0 | 0 |
| 12. | 604 | 704 | Employee Pensions & Benefits | 0 | 0 | 0 | 0 | 0 |
| 13. | 615.8 | 715.8 | Purchased Power - G&A | 0 | 0 | 0 | 0 | 0 |
| 14. | 670 | 770 | Bad Debt Expense | 0 | 0 | 126 | 73,209 | 73,336 |
| 15. | 676 | 776 | Office Services & Rentals | 0 | 0 | 0 | 0 | 0 |
| 16. | 677 | 777 | Office Supplies & Expenses | 0 | 262 | 339 | 0 | 339 |
| 17. | 656-659 | 756-759 | Insurance | 0 | 163,978 | 190,586 | 233,111 | . 423,698 |
| 18. | 667 | 767 | Regulatory Expense (Other) | 0 | 69,426 | 185,605 | 0 | 185,605 |
| 19. | 675 | 775 | Miscellaneous Expenses | 0 | 547,535 | 1,040,357 | 196,169 | 1,236,526 |
| 20. | | | | 0 | | | | 0 |
| 21. | | | TOTAL | 0 | 1,839,576 | 3,975,923 | 635,121 | 4,611,044 |

UTILITY NAME: <u>CSWR Texas Utility Operating Company, LLC</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-4 LARGE ITEMS

FOR TEST YEAR ENDED:

12/31/2022

INSTRUCTIONS: Describe all large items listed in Schedule II-4 Operating Expenses in the test year column, the amount of the large item, and the justification for the large item. For each large item, provide documentation from the vendor, contractor, etc. that supports the cost.

* A large item is more than 10% of the test year account balance and more than \$1,000.

| | NARUC Account Number | Description of Expense | Amo | unt of Large Item | Justification | Schedule Reference | Supporting documentation attachment number |
|-----|----------------------------|--|-----|----------------------|------------------------------|-----------------------|--|
| 1. | 631-636 | Patterson Professional Services LLC | \$ | 13,916.00 | Contract work for operations | ІІ-3 | WP II-4 |
| 2. | 631-636 | Patterson Professional Services LLC | \$ | 13,916.00 | Contract work for operations | II-3 | WP II-4 |
| 3. | 631-636 | Patterson Professional Services LLC | \$ | 13,916.00 | Contract work for operations | Ш-3 | WP II-4 |
| 4. | 631-636 | Patterson Professional Services LLC | \$ | 13,916.00 | Contract work for operations | ІІ-3 | WP II-4 |
| 5. | 631-636 | Midwest Water Operations LLC | \$ | 7,200.00 | Contract work for operations | ІІ-3 | WP II-4 |
| 6. | 631-636 | Midwest Water Operations LLC | \$ | 3,600.00 | Contract work for operations | II-3 | WP II-4 |
| 7. | 631-636 | Aggregate Water Services, Inc. | \$ | 3,841.65 | Contract work for operations | II-3 | WP II-4 |
| 8. | 631-636 | Aggregate Water Services, Inc. | \$ | 3,250.00 | Contract work for operations | II-3 | WP II-4 |
| 9. | | | | | | | |
| 10. | | | | | | | |
| 11. | | | | | | | |
| 12. | | | | | | | |
| 13. | | | | | | | |
| 14. | | | | | | | |
| 15. | | | | | | | |
| 16. | | | | | | | |
| 17. | | | | | | | |
| 18. | | | | | | | |
| 19. | | | | | | | |
| | | | 1 | | | | |

| 20. | | | | | | |
|-----|--|--|--|--|--|--|
|-----|--|--|--|--|--|--|

UTILITY NAME: CSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-5 KNOWN & MEASURABLE REVENUES OR EXPENSES JUSTIFICATION

FOR TEST YEAR ENDED:

12/31/2022

Describe all known and measurable changes in revenues and expenses, the amount of the change, and the justification for the change. For **INSTRUCTIONS:** each change, provide documentation from the vendor, contractor, etc. that supports the increase or decrease in costs. Adequate supporting documentation consists of a rate change notice, a new contract etc. which must be submitted with the application. Reference the source documentation to this schedule.

| | NARUC Account Number | Description of Expense | Amount of Large Item | Justification | Schedule Reference | Supporting documentation |
|-----|-------------------------|--------------------------------------|-------------------------|--|-----------------------|---------------------------------------|
| | number | | Large Item | | Reference | attachment number |
| | | | | Removing and will bring back as a | | Chris Ekrut Testimony |
| 1. | 610 | Purchased Water | \$ (323,246.12) | pass-through | | and Exhibits |
| 2. | 615.1/715.1 | Power Expense | \$ 65,135.88 | Annualizing based on composite rate | | Exhibit CDE-3 |
| 3. | 618/718 | Chemicals | \$ 25,599.10 | Annualizing based on composite rate | | Exhibit CDE-3 |
| 4. | 631-636/731-736 | Contract Work | \$ 365,142.04 | Annualizing based on new contract or systems that did not have 12 months | | Exhibit CDE-5 |
| 5. | 656-659/756-759 | Insurance | \$ 233,111.39 | Annualized based on latest information | | WP II-3 |
| 6. | 675/775 | Groundwater Conservation Expenses | \$ (18,166.56) | Removing and will bring back as a pass-through | | Chris Ekrut Testimony and Exhibits |
| 7. | 675/775 | Billing Expenses | \$ 151,718.31 | Updating based on new contract costs | | Exhibit CDE-7 |
| 8. | 670/770 | Bad Debt Expense | \$ 73,209.22 | Calculated as 1% of Revenue | | Exhibit CDE-6 |
| 9. | 408 | Texas Margin Tax | \$ 31,043.99 | Calculated as 0.5% of Revenue | | Exhibit CDE-10 |
| 10. | 675/775 | Overhead | \$ 62,617.26 | Annualization Adjustments | | Brent Thies Testimony and Exhibits |
| 11. | | | | | | |
| 12. | | | | | | |
| 13. | | | | | | |
| 14. | | | | | | |
| 15. | | | | | | |
| 16. | | | | | | |
| 17. | | | | | | |
| 18. | | | | | | |
| 19. | | | | | | |
| 20. | | | | | | |

UTILITY NAME:

<u>CSWR Texas Utility Operating Company, LLC</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE II-6 AFFILIATE TRANSACTIONS

FOR TEST YEAR ENDED:

12/21/20

12/31/2022

| Line No. | A | В | С | D | Е | F | |
|-------------|------------|--|---|-------------------------------|---|---|---|
| | NARUC Acct | Total Company per books, adjusted to include nonregulated activities | | K&M Positive or (negative) | Adjusted Total Company subject to allocations (B - C + D) | | Т |
| 1. | 675 | 582,927 | - | 62,617 | 645,544 | 1 | |
| 2. | | | | | 0 | | |
| 3. | | | | | 0 | | |
| 4. | | | | | 0 | | |
| 5. | | | | | 0 | | |
| 6. | | | | | 0 | | |
| 7. | | | | | 0 | | |
| 8. | | | | | 0 | | |
| 9. | | | | | 0 | | |
| 10. | | | | | 0 | | |
| 11. | | | | | 0 | | |
| 12. | | | | | 0 | | |
| 13. | | | | | 0 | | |
| 14. | | | | | 0 | | |
| 15. | | | | | 0 | | |
| 16. | | | | | 0 | | |
| 17. | | | | | 0 | | |
| 18. | | | | | 0 | | |
| 19. | | | | | 0 | | |
| 20. | | | | | 0 | | |
| 21. | | | | | 0 | | |
| 22. | Total | 582926.8777 | 0 | 62617.25949 | 645544.1372 | | |

SOI Exhibit E Page 16 of 216 SCHEDULE II-6 AFFILIATE TRANSACTIONS

| G | Н | I |
|-----------------|-------------------|----------------------------------|
| Texas Allocated | Allocation Factor | Utility/Rate Region Allocated |
| 645,544 | See testimony | of Brent Thies |
| | | |
| | | |
| | | |
| | | |
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| | | |

UTILITY NAME_CSWR Texas Utility Operating Company, LLC___ SCHEDULES - CLASS B RATE/TARIFF CHANGE II-7(a) ALLOCATION OF PAYROLL EXPENSES

FOR TEST YEAR ENDED:

12/31/2022

PAYROLL - DIRECT AND INDIRECT EXPENSES (INCLUDES MERIT, BONUS, OVERTIME & AFFILIATED PAYROLL)

(Report the information requested below for each EMPLOYEE.)

| | | А | В | С | D | E | F | G | Н |
|-------------|-----------------------------|-----------------------|---------------|----------------|---|-------------------------------------|-------------------------------|--------------------|--------------------|
| Line No. | Employee Name | Test Year Base Salary | Merit Pay | Overtime Pay | Total Test Year Payroll [Columns A+B+C] | Known & Measurable Amount Change | Adjusted Test Year Payroll | Allocated to Water | Allocated to Sewer |
| 601 | .1 & 701.1 - EMPLOYEE LABOR | | | | | | | | |
| 1. | | | | | 0.00 | | 0.00 | | |
| 2. | | | | | 0.00 | | 0.00 | | |
| 3. | | | es not maint | ain any direct | employees i | n Texas. All O | | | |
| 4. | | | | • | • • | | 00 | | |
| 5. | | | - | | • | s. Please refe | 00 | | |
| 6. | | | - | - | | ormation rela | | | |
| 7. | | employe | e expense tha | at is captured | as corporate | overhead. | 00 | | |
| 8. | | | | | 0.00 | | 0.00 | | |
| 9. | | | | | 0.00 | | 0.00 | | |
| 10. | | | | | 0.00 | | 0.00 | | |
| 11. | | | | | 0.00 | | 0.00 | | |
| 12. | | | | | 0.00 | | 0.00 | | |
| 13. | | | | | 0.00 | | 0.00 | | |
| 14. | | | | | 0.00 | | 0.00 | | |
| 15. | SUBTOTALED EMPLOYEE LABOR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

TRUE

Should equal Schedule II-3,

Column C, Line 5.

| | | А | В | С | D | Е | F | G | Н |
|-------------|-------------------------------|-----------------------|-----------|--------------|---|-------------------------------------|-------------------------------|--------------------|--------------------|
| Line No. | Employee Name | Test Year Base Salary | Merit Pay | Overtime Pay | Total Test Year Payroll [Columns A+B+C] | Known & Measurable Amount Change | Adjusted Test Year Payroll | Allocated to Water | Allocated to Sewer |
| 60 | 1.2 & 701.2 - OFFICE SALARIES | | | | | | | | |
| 16. | | | | | 0.00 | | 0.00 | | |
| 17. | | | | | 0.00 | | 0.00 | | |

SOI Exhibit E SCHEDULE II-7(a) ALLOCATION OF PAPPROPI2 EXPENSES

UTILITY NAME_CSWR Texas Utility Operating Company, LLC____ SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-7(a) ALLOCATION OF PAYROLL EXPENSES

FOR TEST YEAR ENDED:

12/31/2022

| 18. | | | | | 0.00 | | 0.00 | | |
|-----|----------------------------|---------|---------------|---------------|-----------------|-------------|-----------|------|------|
| 19. | | | | | 0.00 | | 0.00 | | |
| 20. | | | | | 0.00 | | 0.00 | | |
| 21. | | | | | | | | | |
| 22. | | | | 151 | t employees | | | | |
| 23. | | 3 | | | O&M provide | | | | |
| 24. | | | • • | • | nt Thies for in | | lative to | | |
| 25. | | employe | ee expense th | at is capture | d as corporat | e overhead. | | | |
| 26. | | · | | | 0.00 | | 0.00 | | |
| 27. | | | | | 0.00 | | 0.00 | | |
| 28. | | | | | 0.00 | | 0.00 | | |
| 29. | | | | | 0.00 | | 0.00 | | |
| 30. | | | | | 0.00 | | 0.00 | | |
| 31. | | | | | 0.00 | | 0.00 | | |
| 32. | | | | | 0.00 | | 0.00 | | |
| 33. | SUBTOTALED OFFICE SALARIES | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Should equal Schedule II-3,

Column C, Line 10.

| | | А | В | С | D | Е | F | G | Н |
|-------------|-----------------------------|-----------------------|-----------|--------------|---|-------------------------------------|-------------------------------|--------------------|--------------------|
| Line No. | Employee Name | Test Year Base Salary | Merit Pay | Overtime Pay | Total Test Year Payroll [Columns A+B+C] | Known & Measurable Amount Change | Adjusted Test Year Payroll | Allocated to Water | Allocated to Sewer |
| 603 & | z 703 - MANAGEMENT SALARIES | | | | | | | | |
| 34. | | | | | 0.00 | | 0.00 | | |
| 35. | | | | | 0.00 | | 0.00 | | |
| 36. | | | | | 0.00 | | 0.00 | | |
| 37. | | | | | 0.00 | | 0.00 | | |
| 38. | | | | | 0.00 | | 0.00 | | |
| 39. | | | | | 0.00 | | 0.00 | | |
| 40. | | | | | I | | | •] | |

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SOI Exhibit E SCHEDULE II-7(a) ALLOCATION OF Paper ବିଅଟି ଅନେମନ୍ତର

| | | | | ECSWR Texas DULES - CLASS | | ig Company, LLC FF CHANGE | 2 | | | |
|---|---|---|-------------------------|------------------------------|--|--|------------------------------------|-------------------------|-------------------------|--|
| | | FOR TEST Y | II-7(a) A EAR ENDED: | ALLOCATION | | EXPENSES /2022 | | | | |
| 41.42.43.44. | CSWK does not maintain any direct employees in Texas. All O&IVI Is provided through our contracted O&M providers. Please refer to the testimony and workpapers of Brent Thies for information relative to employee expense that is captured as corporate overhead. | | | | | | | | | |
| 45. | | | | | 0.00 | | 0.00 | | | |
| 46. | | | | | 0.00 | | 0.00 | | | |
| 47. | | | | | 0.00 | | 0.00 | | | |
| 48. | | | | | 0.00 | | 0.00 | | | |
| 49. | | | | | 0.00 | | 0.00 | | | |
| 50. | SUBTOTALED MANAGEMENT SALARIES | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | | | | - | | | | Column (| | |
| Line No. | Employee Name | A Test Year Base Salary | B Merit Pay | C Overtime Pay | D Total Test Year Payroll [Columns A+B+C] | E Known & Measurable Amount Change | F Adjusted Test Year Payroll | G Allocated to Water | H Allocated to Sewer | |
| 634 & | z 734 - MANAGEMENT FEES | | | | | | | | | |
| 51. | | | | | 0.00 | | 0.00 | | | |
| 52. | | | | | 0.00 | | 0.00 | <u> </u> | | |
| 53. | | CSWR does not maintain any direct employees in Texas. All O&M is provided through our contracted O&M providers. Please refer to the testimony and workpapers of Brent Thies for information relative to employee expense that is captured as corporate overhead. | | | | | | | | |
| 54. | | L | | | 0.00 | | 0.00 | | | |
| | | | | | 0.00 | | 0.00 | 1 | | |

55.

0.00

0.00

TRUE

UTILITY NAME_CSWR Texas Utility Operating Company, LLC___ SCHEDULES - CLASS B RATE/TARIFF CHANGE II-7(a) ALLOCATION OF PAYROLL EXPENSES FOR TEST YEAR ENDED: 12/31/2022

| 56. | | | | | 0.00 | | 0.00 | | |
|-----|-----------------------|------|------|------|------|------|------|------|------|
| | SUBTOTALED MANAGEMENT | | | | | | | | |
| 57. | FEES | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

UTILITY NAME____CSWR Texas Utility Operating Company, LLC____ SCHEDULES - CLASS B RATE/TARIFF CHANGE II-7(b) CALCULATION OF PAYROLL TAXES

FOR TEST YEAR ENDED:

12/31/2022

SOME SALARIES MUST BE CAPITALIZED IN THIS REPORT IF EMPLOYEES INSTALL PLANT IN SERVICE

(Report the information requested below for each EMPLOYEE.)

| | | А | В | С | D | Е | F | G | Н | | | |
|----------------------|------------------------------|----------------------|------------------------|---|---|--|---|------------------------------|------------------|--|--|--|
| Line No. | Employee Name | Test Year Payroll | Capitalized Payroll | Expensed Payroll | 1st 7,000 or new limit (FUTA max) | 7,001 to 9,000 or new limit (SUTA max) | 9,001 to 118,500 or new limit (or FICA max) | over 118,500 or new limit | Total Payroll | | | |
| | 601.1 & 701.1 - EMPLOY | EE LABOR | | | | | | | | | | |
| 1. | | | | | | | | | | | | |
| 2. | | | | | | | | | | | | |
| 3. | | | | | | | | | | | | |
| 4. 5. 6. 7. | | | | CSWR does not maintain any direct employees in Texas. All O&M is provided through our contracted O&M providers. Please refer to the testimony and workpapers of Brent Thies for information relative to employee expense that is captured as corporate overhead. | | | | | | | | |
| 8. | | | | | | | | | | | | |
| 9. | | | | | | | | | | | | |
| 10. | | | | | | | | | | | | |
| 11. | | | | | | | | | | | | |
| 12. | | | | | | | | | | | | |
| 13. | | | | | | | | | | | | |
| 14. | | | | | | | | | | | | |
| | SUBTOTALED EMPLOYEE LABOR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | |
UTILITY NAME____CSWR Texas Utility Operating Company, LLC____ SCHEDULES - CLASS B RATE/TARIFF CHANGE II-7(b) CALCULATION OF PAYROLL TAXES

FOR TEST YEAR ENDED:

12/31/2022

| | | А | В | С | D | E | F | G | Н | | |
|-------------|--|----------------------|------------------------|--|---|--|---|------------------------------|------------------|--|--|
| Line No. | Employee Name | Test Year Payroll | Capitalized Payroll | Expensed Payroll | 1st 7,000 or new limit (FUTA max) | 7,001 to 9,000 or new limit (SUTA max) | 9,001 to 118,500 or new limit (or FICA max) | over 118,500 or new limit | Total Payroll | | |
| | 601.2 & 701.2 - OFFICE | SALARIES | | | | | | | | | |
| 16. | | | | | | | | | | | |
| 17. | | | | | | | | | | | |
| 18. | CSWR does not maintain any direct employees in Texas. All O&M is | | | | | | | | | | |
| 19. | | | | rovided through our contracted O&M providers. Please refer to the | | | | | | | |
| 20. | | | testimony a | estimony and workpapers of Brent Thies for information relative to | | | | | | | |
| 21. | | | employee e | employee expense that is captured as corporate overhead. | | | | | | | |
| 22. | | | | <u> </u> | <u> </u> | | F | l | | | |
| 23. | | | | | | | | | | | |
| 24. | | | | | | | | | | | |
| 25. | | | | | | | | | | | |
| 26. | | | | | | | | | | | |
| 27. | | | | | | | | | | | |
| 28. | | | | | | | | | | | |
| 29. | | | | | | | | | | | |
| 30. | | | | | | | | | | | |
| 31. | | | | | | | | | | | |
| 32. | | | | | | | | | | | |

SOI Exhibit E SCHEDULE II-7(b) CALCULATION POTE 22 A FROLL TAXES

| | UTILITY NAMECSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-7(b) CALCULATION OF PAYROLL TAXES FOR TEST YEAR ENDED: 12/31/2022 | | | | | | | | | | | |
|---|--|----------------------|------------------------|---------------------|---|--|---|------------------------------|------------------|--|--|--|
| | SUBTOTALED OFFICE SALARIES | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | |
| | | А | В | С | D | Е | F | G | Н | | | |
| Line No. | Employee Name | Test Year Payroll | Capitalized Payroll | Expensed Payroll | 1st 7,000 or new limit (FUTA max) | 7,001 to 9,000 or new limit (SUTA max) | 9,001 to 118,500 or new limit (or FICA max) | over 118,500 or new limit | Total Payroll | | | |
| 6 | 03 & 703 - MANAGEMEN | T SALARIES | | | | | | | | | | |
| 34. | | | | | | | | | | | | |
| 35. CSWR does not maintain any direct employees in Texas. All O&M is 36. provided through our contracted O&M providers. Please refer to the 38. provided through our contracted O&M providers. Please refer to the 39. employee expense that is captured as corporate overhead. 40. employee expense that is captured as corporate overhead. 41. employee expense that is captured as corporate overhead. 42. employee expense that is captured as corporate overhead. 43. employee expense that is captured as corporate overhead. 44. employee expense that is captured as corporate overhead. 45. employee expense that is captured as corporate overhead. 46. employee expense that is captured as corporate overhead. 47. employee expense that is captured as corporate overhead. | | | | | | | | | | | | |

SOI Exhibit E SCHEDULE II-7(b) CALCULATION OF BASIBOLL TAXES

| | UTILITY NAMECSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-7(b) CALCULATION OF PAYROLL TAXES FOR TEST YEAR ENDED: 12/31/2022 | | | | | | | | | | |
|-------------|--|----------------------|-----------------------------|------------------------------|--|--|---|------------------------------|------------------|--|--|
| 1 | SUBTOTALED MANAGEMENT SALARIES | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | А | В | С | D | E | F | G | Н | | |
| Line No. | Employee Name | Test Year Payroll | Capitalized Payroll | Expensed Payroll | 1st 7,000 or new limit (FUTA max) | 7,001 to 9,000 or new limit (SUTA max) | 9,001 to 118,500 or new limit (or FICA max) | over 118,500 or new limit | Total Payroll | | |
| | 634 & 734 - MANAGEN | IENT FEES | | | | | | | | | |
| 51. | | | | | | | | | | | |
| 52. | | | provided thr testimony a | rough our cor nd workpape | any direct en ntracted O&N rs of Brent Th s captured as | A providers. F nies for inforr | Please refer to nation relativ | o the | | | |
| 54. | | | | | | | | | | | |
| 55. | | | | | | | | | | | |
| 56. | | | | | | | | | | | |

SOI Exhibit E SCHEDULE II-7(b) CALCULATION DE DAVIZOLL TAXES

UTILITY NAME ____CSWR Texas Utility Operating Company, LLC ____ SCHEDULES - CLASS B RATE/TARIFF CHANGE II-7(b) CALCULATION OF PAYROLL TAXES FOR TEST YEAR ENDED: 12/31/2022

| | SUBTOTALED | | | | | | | | |
|-----|-----------------|------|------|------|------|------|------|------|------|
| 57. | MANAGEMENT FEES | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

| | | А | В | С | D | Е | F | G | | Н |
|-------------|--|----------------------|-------------|---|---|---|---|---|--|---|
| Line No. | | Test Year Payroll | provided th | CSWR does not maintain any direct employees in Texas. All O&M is provided through our contracted O&M providers. Please refer to the cestimony and workpapers of Brent Thies for information relative to | | | | | | |
| | Totals (Line 15 + Line 33 + Line 50 + Line 57) | 0.00 | | employee expense that is captured as corporate overhead. | | | | | | |

To Schedule IV-1(b)

| 59 |
|----|

CSWR does not maintain any direct employees in Texas. All O&M is provided through our contracted O&M providers. Please refer to the testimony and workpapers of Brent Thies for information relative to employee expense that is captured as corporate overhead.

100 for percentage. If entering in excel do not multiply by 100,

UTILITY NAME: __CSWR Texas Utility Operating Company, LLC____ SCHEDULES - CLASS B RATE/TARIFF CHANGE II-8 EMPLOYEE PENSIONS AND BENEFITS FOR THE TEST YEAR ENDED: 12/31/2022 This page is supplemental information. It is required to complete Schedule I-1. References below refer to Schedule I-1. Line No. Account No.

| 13. | 604 | Employee pensions and benefits |
|-----|-----|--------------------------------|
| 15. | 004 | Employee pensions and benefits |

Employee pensions and benefits

List the amount spent on Employee's pensions and benefits for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all items by category. For example, Pensions includes such items as ESOPs and IRAs. The "Other" column includes such items as dental, vision, life insurance, etc. Also include the number of employees covered and charged to account 674 and indicate the cost per employee. As applicable, provide information on any qualified pensions offered to employees and documentation, such as actuarial studies, discussing net pension costs as well as current funding status of the utility's projected benefit obligation. If the Test Year amount is higher than previous years, indicate the reason for the anticipated change:

List types of Pensions & Benefits:

| | | \$ | _\$ | \$ | \$ | \$ | |
|--|---------------------------------|---|----------------------------------|--|-----------------------|---------------------------|--|
| Year Cost per Employe | provided throu testimony and | t maintain any di igh our contracte workpapers of B ense that is captu | d O&M provid rent Thies for i | ers. Please refenders. nformation rel | er to the | Amount Capitalized* | |
| Year | | Total Amount | Pensions | Health | Other | Amount Capitalized* | |
| Number of Emplo Cost per Employe List types of Pensi | e: ions & Benefits: | | - | 2 | 2 | Â | |
| Year | | \$ Total Amount | | \$ Health | \$Other | SS Amount Capitalized* | |
| Number of Employees covered: | | | | | | | |
| Cost per Employe | e: | | _ | *(use % on Sched | ule II-7(b), line 59) | | |

UTILITY NAME CSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE

II-9 OTHER EXPENSES

FOR TEST YEAR ENDED: 12/31/2022

II-9(a) ADVERTISING

| Line No. | Acct Water | . No. Sewer | Type of Advertising | 2 Years before Test Year | 1 Year before Test Year | Test Year Expense |
|-------------|---------------|----------------|--|--------------------------|-------------------------|-------------------|
| 1. | | | Public Heath and Safety | | | None |
| 2. | | | Conservation of Water | | | |
| 3. | | | Explanation of Billing Practices, rates, rules and regulations | | | |
| 4. | | | Other advertising programs | | | |
| 5. | | | Total Advertising Expense | 0 | 0 | Ō |

II-9(b) CONTRIBUTIONS

| Line No. | Acct. No. Water Sewer | | Type of Contribution/Donation | Amount | Payee | Type of Organization |
|-------------|--------------------------|--|-------------------------------|--------|-------|----------------------|
| 1. | | | | | | None |
| 2. | | | | | | |
| 3. | | | | | | |
| 4. | | | | | | |
| 5. | | | Total | 0 | | |

II-9(c) DUES AND MEMBERSHIP

| Line No. | Acct. No. Water Sewer | | Level of payment by Account | Description of Payee Organization | Total Amount | Amount Attributable to Lobbying |
|-------------|--------------------------|--|-----------------------------|-----------------------------------|--------------|---------------------------------|
| 1. | | | | | | None |
| 2. | | | | | | |
| 3. | | | | | | |
| 4. | | | | | | |
| 5. | | | | Total | | |

II-9(d) REGULATORY EXPENSES

| Line No. | Docket No. | CCN No. | Description | Test year amount by System | Company Adjustment by System | Company Request by System |
|-------------|---------------|------------|-------------|----------------------------|---------------------------------|---------------------------|
| 1. | | | See WP II-3 | | | |
| 2. | | | | | | |
| 3. | | | | | | |
| 4. | | | | | | |
| 5. | | | Total | 0 | 0 | 0 |

SOI Exhibit E Page 27 of 216

SCHEDULE II-9 OTHER EXPENSES

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UTILITY NAME: CSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-10 RENTS AND LEASES

FOR THE TEST YEAR ENDED:

12/31/2022

II-10(a) UNAFFILIATED

| | А | В | С | D | E |
|-----------------|--------------------|--------|--|------------------|----------------------------------|
| | Item leased/rented | Amount | Purpose related to providing water/sewer service | Terms/Conditions | Method of calculating payment |
| 1. | None | | | | |
| 2. | | | | | |
| 3. | | | | | |
| 4. | | | | | |
| 5. | | | | | |
| 5 . | | | | | |
| <i>.</i> | | | | | |
| 3. | | | | | |
|). | | | | | |
| 0. | | | | | |
| 1. | | | | | |
| 2. | | | | | |
| 6. | | | | | |
| .7. | | | | | |
| .8. | | | | | |
| <u>o.</u> 9. | | | | | |

378 Page 28

UTILITY NAME: CSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE **II-10 RENTS AND LEASES** 12/31/2022 FOR THE TEST YEAR ENDED: II-10(b) AFFILIATED/ALLOCATED В С А D Е F G Purpose related to Method of calculating Method of Allocation Amount allocated to **Item leased/rented Terms/Conditions** Amount providing water/sewer payment each affiliate service Administrative & Executive Offices for 5 year term, monthly rent 272,291 CSWR-TX and affiliates payment Corporate Office Per lease schedule Per corporate CAM 16,636 4 5 6 9 10. 11. 12. 16. 17. 18. 19.

UTILITY NAME: CSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE II-11 RATE CASE EXPENSE

FOR THE TEST YEAR ENDED:

12/31/2022

INSTRUCTIONS: List the amount spent on rate case expense. Provide the items comprising the rate case expense claim (include the actual billings or invoices in support of each kind of rate case expense) and the items comprising the actual expenses of the rate case. Invoices should include number of hours billed, hourly rate, and services performed for each block of time billed, and the name of the person providing the service. Include a detailed list of travel, entertainment, meals expense included in rate case expense specifically by item with an attached invoice, and summarized by type of expense. Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services. Typically, the commission allows recovery of rate case expense through a surcharge.

If the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers. Add additional pages if necessary.

| | А | В | С | D | Е |
|-----|---|--------------|--------------------|-----------------|---|
| | Vendor | Posting Date | Invoice Date | Amount | Supporting documentation attachment number |
| | | | | | |
| 1. | Coffin Renner, LLP | 5/11/2022 | | \$ 963.96 | |
| 2. | Alliance Consulting Group | 6/1/2022 | | \$ 510.84 | |
| 3. | Coffin Renner, LLP | 8/15/2022 | | \$ 276.77 | |
| 4. | Coffin Renner, LLP | 8/31/2022 | | \$ 242.18 | |
| 5. | Coffin Renner, LLP | 9/13/2022 | | \$ 1,428.49 | |
| 6. | Coffin Renner, LLP | 10/7/2022 | | \$ 1,720.50 | Rate case expense support and |
| 7. | Alliance Consulting Group | 10/31/2022 | | \$ 351.37 | invoices are included with the Schedule Workpapers that are attached as an exhibit to the |
| 8. | NewGen Strategies and Solutions, LLC | 11/16/2022 | | \$ 1,198.27 | Statement of Intent Application. This is water portion based on |
| 9. | Alliance Consulting Group | 11/30/2022 | | \$ 738.78 | connection count. |
| 10. | Coffin Renner, LLP | 12/2/2022 | | \$ 1,366.57 | |
| 11. | Coffin Renner, LLP | 12/2/2022 | | \$ 356.24 | |
| 12. | NewGen Strategies and Solutions, LLC | 12/16/2022 | | \$ 3,162.35 | |
| 16. | Alliance Consulting Group | 12/31/2022 | | \$ 1,728.03 | |
| 17. | Coffin Renner, LLP | 12/31/2022 | | \$ 5,546.99 | |
| 18. | | | | | |
| 19. | | Total | (Sum Lines 1 - 18) | \$ 19,591.34 | |

UTILITY NAME: <u>Texas Utility Operating Compan</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE SECTION III RATE BASE INSTRUCTIONS

Section III provides working tables to allow the calculation of rate base and return on rate base.

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

Fill out the schedules as listed below.

- 1 Complete Schedules III-3 through III-7 as they apply to your company. These tables will be used to fill out Schedule III-2.
- **2** Transfer resulting year end balances (See "References" column) to Schedule III-2.
- **3** Complete Schedule III-1

UTILITY NAME: <u>R Texas Utility Operating Company.</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE SCHEDULE III-1 RATE OF RETURN INSTRUCTIONS

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

Fill in the schedule using your financial information.

Determining an appropriate ROE percentage

As part of the cost that the utility passes on to its customers, a utility's ROE must be authorized by the PUCT. Other factors may be considered in establishing a ROE including, but not limited to company-specific business and financial risk factors. Return percentages should be calculated at a combined level and then applied to the rate-base amounts for water and sewer to produce the return dollars that the utility is requesting to include in the water and sewer costs of service.

Please see link below for examples of recent requests, testimonies, and Commission decisions. <u>http://www.puc.texas.gov/industry/water/reports/rates/ROR_Report.pdf</u>

Note: If the utility is requesting a *hypothetical* capital structure for the determination of overall rate of return, enter the requested capital-structure percentages for equity and debt in lines 4 and 5 of Column C.

UTILITY NAME: <u>CSWR Texas Utility Operating Company, LLC</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE

III-1 REQUESTED RETURN

FOR THE TEST YEAR ENDED:

12/31/2022

RETURN ON RATE BASE:

| Line No. | | | |
|-------------|--|------------|------------------------------|
| 1 | Test year end rate base (from Schedule III-2, Line 18) | 18,222,843 | |
| 2 | Requested ROR (Column F, Line 7 below) | 9.62% | |
| 3 | Return on rate base (Line 1 x Line 2) | 1,753,038 | To Sch. I-1, Col. F, Line 28 |

Rate of Return:

For col. A line 5, actual equity should equal the amount the owner has contributed to the business to finance invested capital. However, if your actual debt percentage or equity percentage is greater than 60%, then use a 50/50% claimed capital structure.

| | | А | В | C | D | E | F |
|-------------|---|---------------|--|--|--------|-------------------------------------|-----------------------|
| Line No. | Description | Actual Amount | Actual Percentage | Claimed Percentage | Rate | Reference | Weighted Average Rate |
| | | | Amount from previous column divided by Line 6, Column C | Proposed Capital Structure Percentage | | | $F = C \ge D$ |
| | Long Term Debt and Advances from associated companies from Sch. III-6, Col. F, Line 13. | | | 45.00% | 6.52% | From Sch. III-6, Col. F, Line 16 | 2.93400% |
| 5. | Equity (Balance sheet plus adjustments) | | | 55.00% | 12.15% | Applicant testimony/ROE* | 6.68% |
| 6. | Total Capitalization Col. A line 4 plus Col. A line 5 | | | | | | |
| 7. | Overall Rate of Return | | | | | Line 4 + Line 5 | 9.62% |

* Please explain the applicant's requested return on Equity on Column D line 5. Include all calculations.

Cotal Col. F, Line 7 to Line 2 above

COMMENTS: See testimony of Dylan D'Ascendis

SOI Exhibit E Page 33 of 216 SCHEDULE III-1 RETURN

SOI Exhibit E Page 34 of 216

SCHEDULE III-2 RATE BASE SUMM

UTILITY NAME: ____CSWR Texas Utility Operating Company, LLC____ SCHEDULES - CLASS B RATE/TARIFF CHANGE III-2 RATE BASE SUMMARY

FOR THE TEST YEAR ENDED:

12/31/2022

If more than one PWS or Wastewater System enter total of all the systems together here.

| Line | A | В | С |
|------|---|------------|--|
| No. | Description | Amount | Reference (From) |
| | Additions: | | |
| | | | |
| 1. | Utility plant (Original Cost) | 15,094,142 | WP III-3 |
| | | | |
| 2. | Construction work in progress/Post Test Year Adjustment | 2,624,428 | Schedule III-4(a), Column C, Line 5 |
| | | | |
| 3. | Materials and supplies | - | Schedule III-4(b), Column B, Line 3 |
| | | | ,, _,, _ |
| 4 | Duonorum onto | 26 29 1 | Schedule III-4(b), Column C, Line 3 |
| 4. | Prepayments | 50,381 | Schedule III-4(0), Column C, Line 5 |
| | | | Schedule III-5, Line 2, |
| 5. | Working cash (capital) | 347,873 | Corresponding Column for Water or Sewer |
| | | | |
| 6. | Other Additions: Acquisition Adjustments | 1,249,591 | WP III-2 |
| | | | |
| 7. | TOTAL ADDITIONS (Add Lines 1 through 6) | 19,352,415 | |
| | | | |
| | Deductions: | | |
| | | | |
| 8. | Reserve for depreciation (Accumulated) | 1,129,572 | WP III-3 |
| | | | |
| 9. | Advances for construction | - | Schedule III-8(a), Column F, Line 6 |
| | | | |
| 10. | Developer Contributions in aid of construction | - | Schedule III-8(b), Column G, Line 6 |
| 10. | | | |
| 11 | Custom on Denosita | | |
| 11. | Customer Deposits | | |
| | | | |
| 12. | Accumulated Deferred Income Taxes (ADFIT) | - | Schedule III-9(a), Column A, Line 3 |
| | | | |
| 13. | Unprotected Excess ADFIT | - | Schedule III-9(b), Column A, Line 3 |
| | | | |
| 14. | Protected Excess ADFIT | - | Schedule III-9(c), Column A, Line 3 |
| | | | |
| 15. | Accumulated Deferred Investment Tax Credits | - | Schedule III-9(d), Column A, Line 3 |
| | | | |
| 16. | Other Deductions | | Add schedule |
| | | | |
| 17. | TOTAL DEDUCTIONS (Add lines 8 through 16) | 1,129,572 | |
| | | | |
| | RATE BASE (Line 7 less Line 17) | 18,222,843 | |

UTILITY NAME: <u>R Texas Utility Operating Company.</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Round all cents to the nearest whole dollar. Round all percentages to two decimal places. A list of all used and useful assets must be submitted for each rate/tariff change.

Provide a Schedule III-3 for each public water system or wastewater system and a summary Schedule III-3 for the applicant including all utility plant in service. If more room is needed, you may add lines or make a separate table. The PUCT will accept your own schedules as long as it has the same information as Schedule III-3. Schedule III-3(a) (required) reconciles the utility's current plant balances to the previous case filed. The instructions are for listing only one item, and you should repeat the instructions for each item added to the table. The instructions can be used to set up your own table as long as it contains the same columns.

The information developed in this table will be used in other tables throughout the application. The instructions that follow this table will tell you where to enter the information. The utility can include plant and equipment paid for by developer contributions in the depreciation schedule, but the utility cannot include plant and equipment paid for by customer contributions. Furthermore, when calculating the return on net invested capital, developer and customer contributions must be removed. This schedule may be used to capitalize regulatory assets. A group asset depreciation study may be submitted instead of Schedule III-3, for any utility that had group asset depreciation approved in its preceding rate case. Utilities electing group asset depreciation for the first time, must provide both the group asset depreciation study and Schedule III-3 in their rate filing package.

Column [A] - NARUC Account No./Item Description

Each asset should be listed individually in order to claim straight line depreciation. The description of each individual asset listed under its NARUC account in Column A must include the following in the description and identify its location by the public water system or subdivision for water assets and the wastewater system or subdivision for sewer, as applicable:

Water NARUC Accounts

303 Land

- 304 Structures: material type, function of each structure.
- 305 Storage Tanks: material type, capacity in gallons.
- 306 Intake Structures: quantity of pumps, horsepower per pump, capacity per pump in gallons per minute (gpm), wet well capacity in gallons.
- 307 Wells: design or rated capacity in gallons per minute (gpm).
- 310 Power Generation: size of generator in kW.
- 311 Well/Booster Pump: horsepower and capacity in gpm.
- 320 Water Treatment Equipment: type of treatment, design capacity in gallons per day (GPD).
- 331 Transmission/Distribution: material type, size of main in inches and length in feet.
- 333 Services: material type, size in inches and length in feet.
- 334 Meters and Meter Installations
- 335 Hydrants
- 340 Office Equipment
- 341 Vehicles
- 343 Shop Tools
- 344 Lab Equipment
- 345 Power Operated Equipment
- 348 Fencing & Other Tangible Plant
- 407 Amortization Expense Regulatory Assets

UTILITY NAME: <u>R Texas Utility Operating Company.</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Column [A] – NARUC Account No./Item Description (Continued)

Sewer NARUC Accounts

353 Land

- 354 Structures: building function.
- 355 Power Generation: size of generator in kW.
- 360 Force Mains: material type, size (pipe diameter) of main in inches and length in feet.
- 361 Gravity Mains: material type, size (pipe diameter) of main in inches and length in feet.
- 362 Filtration Equipment: type.
- 363 Services to Customers
- 364 Flow Meters: size in inches.
- 370 Manholes: type and quantity
- 371 Lift Station facility: quantity of pumps, horsepower per pump, capacity per pump in gallons per minute
- 375 Transmission/Distribution Mains
- 380 Treatment facility: type of treatment, design capacity in gallons per day (GPD).
- 381 Plant Sewers
- 382 Outfall Sewer Lines
- 390 Office Equipment
- 391 Vehicles
- 393 Shop Tools
- 394 Lab Equipment
- 395 Power Operated Equipment
- 396 Communication Equipment
- 397 Misc. Equipment
- 398 Fencing & Other Tangible Plant
- 407 Amortization Expense Regulatory Assets

Column [B] – Date of Installation (MM/DD/YYYY)

The date of installation is the date the asset was installed or constructed and operated in the provision of water or sewer service.

Column [C] – Service Life (Years)

Column [D.1] - Original Cost when installed (\$)

This is the amount that was paid for when the asset was installed. The original cost must be supported by invoices or receipts and must match the amount that was booked in the utility's general ledger when the asset

Column [D.2] – Customer Contributions in Aid of Construction (CIAC)(\$)

Column [D] – Adjusted Original Cost Net of Customer CIAC (\$)

This amount is calculated by subtracting the dollar amount of CIAC (Column D.2) from the asset's original cost (Column D.1)

Column [E] – Economic Life (Number of Days)

UTILITY NAME: <u>R Texas Utility Operating Company.</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Calculate the total number of days the asset has been in service since the date the asset was installed or constructed and operated in the provision of water or sewer service.

Column [F] – Annual Depreciation Expense (\$)

This amount is calculated by dividing the Original Cost when installed (Column D.1) by the asset's Service Life (Column C)

Column [G] – Accumulated Depreciation (\$)

This amount is calculated by multiplying the Annual Depreciation (Column F) by the Economic Life (Column E) and dividing the result by 365.25 days.

Column [H] – Net Book Value or Net Plant (\$)

This is the amount of the item remaining that has not been depreciated and is calculated by subtracting the Accumulated Depreciation (Column G) from the Adjusted Original Cost net of Customer CIAC (Column D).

SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

| | II-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION Add schedules as needed, provide a summary also | | | | | | | | | | | | | | |
|--------------|---|-------|---|--------------------------------------|--------------------------------------|--------------------|---|----------------------------------|-----------------------------------|--|---------------------------------|-----------------------------|---|------------------------|---|
| | | | [A.1] | [A.2] | [B] | [C] | [D .1] | [D.2] | [D] | [E.1] | [E.2] | [F] | [G] | [H] | [1] |
| Line No. | N | | Item Description | Plant Name | Date of Installation (MM/DD/YYYY) | Service Life (Yrs) | Original Cost When Installed (\$) | Customer CIAC Amount* (\$) | Adjusted Original Cost (\$) | Economic Life (Total Days In Service) | Remaining Service Life (Yrs) | Annual Depreciation (\$) | Accumulated Depreciation (Reserve) (\$) | Net Book Value (\$) | Developer Contributions in Aid of Construction (DCIAC) (\$) |
| | Water | Sewer | | | | | | | [D]= [D.1] - [D.2] | [Test Year End Date] [Date of Installation] | | [F] = [D]/[C] | [G] =([F]*[E.1])/365.25 | [H] = [D]-[G] | |
| | | | Examples of descriptions | | | | | | | | 1 | | | | |
| | | | | <i>Plant</i> # 1 | | | | See WP | III-3 | | | | | | |
| | | | Well Pump 5 hp | <i>Plant</i> # 1 | | | | | | | | | | | <u> </u> |
| | | ╞ | Booster Pump 25 hp | <i>Plant</i> # 1 | | | | | | | | | | | <u> </u> |
| | | ╞ | Chlorination Equip 20,000 gallon Ground Storage Tank | <i>Plant</i> # 1 <i>Plant</i> # 1 | | | | | | | | | | | <u>_</u> |
| | | ╞ | 5,000 gallon Pressure Tank | <i>Plant</i> # 1 <i>Plant</i> # 1 | | | | <u></u> | | 1 | 1 | <u> </u> | | | |
| | | | | <i>Plant</i> # 1 | | | | | | | | <u> </u> | | | |
| | | | | Plant # 1 | | | | | | | | | | | 1 |
| | | | 4" Gate Valves | Plant # 1 | | | | | | | | | | | |
| | | l [| Gravity Collection Lines | <i>Plant</i> # 1 | | | | | | | | | | | |
| ╞──┤ | 202 | | <u>^</u> | <i>Plant</i> # 1 | | | [| | | J | <u> </u> | <u> </u> | | [| <u></u> |
| 1. | 303 | 353 | Land | | | | | | | | | | | | <u>_</u> |
| 1.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 1.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 1.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 2. | 304 | 354 | Structures & Improvements | | | | | | | | | | | | |
| 2.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 2.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 2.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 3. | 310 | 355 | Power Generation Equipment (Electrical/Generator) | | | | | | | | | | | | |
| 3.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 3.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 3.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 4. | 331 | 375 | Transmission/Distribution Mains | | | | | | | <u> </u> | <u> </u> | <u> </u> | | | <u>_</u> |
| 4.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 4.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 4.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 5. | 333 | 363 | Services to Customers | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 5.01 5.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 5.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |

12/31/2022

PWS ID or WQ Discharge Permit Number:

SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

| III-3 U | TILITY F | PLANT - O | ORIGINAL COST & DEPRECIATION | 1 | | | | 1 | r | | | Add schedules as n | eeded, provide a summa | y also | 1 |
|-------------|----------|----------------|--------------------------------|---------------|--------------------------------------|--------------------|---|----------------------------------|-----------------------------------|--|---|-----------------------------|---|------------------------|---|
| | | | [A.1] | [A.2] | [B] | [C] | [D.1] | [D.2] | [D] | [E.1] | [E.2] | [F] | [G] | [H] | [1] |
| Line No. | | C Acct. Io. | Item Description | Plant Name | Date of Installation (MM/DD/YYYY) | Service Life (Yrs) | Original Cost When Installed (\$) | Customer CIAC Amount* (\$) | Adjusted Original Cost (\$) | Economic Life (Total Days In Service) | Remaining Service Life (Yrs) | Annual Depreciation (\$) | Accumulated Depreciation (Reserve) (\$) | Net Book Value (\$) | Developer Contributions in Aid of Construction (DCIAC) (\$) |
| | | Sewer | | | | | | | [D]= [D.1] - [D.2] | [Test Year End Date] [Date of Installation] | [Service Life] - [Economic Life/365.25] | [F] = [D]/[C] | [G] =([F]*[E.1])/365.25 | [H] = [D]-[G] | |
| 6. | 340 | 390 | Office Equipment | | | | | | | | | | | | |
| 6.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 6.02 | 2 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 6.03 | 3 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 7. | 341 | 391 | Vehicles | | | | | | | | | | | | |
| 7.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 7.02 | 2 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 7.03 | 3 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 8. | 343 | 393 | Shop Tools | | | | | | | | | | | | |
| 8.01 | L | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 8.02 | 2 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 8.03 | 3 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 9. | 344 | 394 | Lab Equipment | | | | | | | | | | | | |
| 9.01 | L | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 9.02 | 2 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 9.03 | 3 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 10. | 345 | 395 | Power Operated Equipment | | | | | | | | | | | | |
| 10.01 | L | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 10.02 | 2 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 10.03 | 3 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 11. | 348 | 398 | Fencing & Other Tangible Plant | | | | | | | | | | | | |
| 11.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 11.02 | 2 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 11.03 | 3 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 12. | 305 | | Storage Tanks | | | | | | | | | | | | |
| 12.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 12.02 | 2 | | | <u> </u> | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 12.03 | | | Intela Star 4 | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 13 | 306 | | Intake Structures | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 13.01 | | | | <u> </u> | | | | | | <u> </u> | | <u> </u> | | | |
| 13.02 | 2 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |

12/31/2022

PWS ID or WQ Discharge Permit Number:

SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

| III-3 U | FILITY F | PLANT - O | RIGINAL COST & DEPRECIATION | 1 | | | | 1 | | J | | Add schedules as n | eeded, provide a summar | ry also | |
|-------------|----------|----------------|---|---------------|--------------------------------------|--------------------|---|----------------------------------|-----------------------------------|--|---|-----------------------------|---|------------------------|---|
| | | | [A.1] | [A.2] | [B] | [C] | [D .1] | [D.2] | [D] | [E.1] | [E.2] | [F] | [G] | [H] | [1] |
| Line No. | | C Acct. Io. | Item Description | Plant Name | Date of Installation (MM/DD/YYYY) | Service Life (Yrs) | Original Cost When Installed (\$) | Customer CIAC Amount* (\$) | Adjusted Original Cost (\$) | Economic Life (Total Days In Service) | Remaining Service Life (Yrs) | Annual Depreciation (\$) | Accumulated Depreciation (Reserve) (\$) | Net Book Value (\$) | Developer Contributions in Aid of Construction (DCIAC) |
| | Water | Sewer | | | | | | | [D]= [D.1] - [D.2] | [Test Year End Date] [Date of Installation] | [Service Life] - [Economic Life/365.25] | [F] = [D]/[C] | [G] =([F]*[E.1])/365.25 | [H] = [D]-[G] | (\$) |
| 13.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 14. | 307 | | Wells | | | | | | | | | | | | |
| 14.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 14.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 14.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 15. | 311 | | Well Pumps (> 5 hp) | | | | | | | | | | | | |
| 15.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 15.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 15.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 16. | 311 | | Well Pumps (< 5 hp) | | | | | | | | | | | | |
| 16.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 16.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 16.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 17. | 311 | | Booster Pumps (> 5hp) | | | | | | | | | | | | |
| 17.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 17.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 17.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 18. | 311 | | Booster Pumps (< 5hp) | | | | | | | | | | | | |
| 18.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 18.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 18.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 19. | 320 | 380 | Water Treatment Equipment/ Treatment and Disposal Equipment | | | | | | | | | | | | |
| 19.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 19.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 19.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 20. | 334 | ╟───┤ | Meters and Meter Installations | <u> </u> | | | | | | <u> </u> | | | | | |
| 20.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 20.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 20.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 21. | 335 | | Hydrants | | | | | | | | | | | | <u> </u> |
| 21.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |

12/31/2022

PWS ID or WQ Discharge Permit Number:

SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

| <u>III-3 (</u> | III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION Add schedules as needed, provide a summary also | | | | | | | | | | | | | |
|----------------|--|------------------------------------|---------------|--------------------------------------|--------------------|---|----------------------------------|-----------------------------------|--|---|-----------------------------|---|------------------------|---|
| | | [A.1] | [A.2] | [B] | [C] | [D .1] | [D.2] | [D] | [E.1] | [E.2] | [F] | [G] | [H] | [1] |
| Line No. | NARUC Acct. No. | Item Description | Plant Name | Date of Installation (MM/DD/YYYY) | Service Life (Yrs) | Original Cost When Installed (\$) | Customer CIAC Amount* (\$) | Adjusted Original Cost (\$) | Economic Life (Total Days In Service) | Remaining Service Life (Yrs) | Annual Depreciation (\$) | Accumulated Depreciation (Reserve) (\$) | Net Book Value (\$) | Developer Contributions in Aid of Construction (DCIAC) (\$) |
| | Water Sewer | | | | | | | [D]= [D.1] - [D.2] | [Test Year End Date] [Date of Installation] | [Service Life] - [Economic Life/365.25] | [F] = [D]/[C] | [G] =([F]*[E.1])/365.25 | [H] = [D]-[G] | - |
| 21.0 | 2 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 21.0 | 3 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 22. | 360 | Collection Sewers - Force | | | | | | | | | | | | |
| 22.0 | 1 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 22.0 | 2 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 22.0 | 3 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 23. | 361 | Collection Sewers - Gravity | | | | | | | | | | | | <u>[]</u> |
| 23.0 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 23.0 | 2 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 23.0 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 24. | 362 | Clarifier & Media | | | | | | | | | | | | <u> </u> |
| 24.0 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 24.02 | 2 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 24.03 | 3 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 25. | 364 | Flow Meters | | | | | | | | | | | | <u> </u> |
| 25.0 | ╬━━━━╋ | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 25.02 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 25.03 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 26. | 370 | Manholes / Receiving Wells | | | | | | | | | | | | <u> </u> |
| 26.0 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 26.02 | 2 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 26.03 | 3 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| | | | | | | | | | | | | | | |
| 27. | 371 | Lift Station Pumps | | | | | | | | | | | | <u> </u> |
| 27.0 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 27.02 | 2 | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 27.03 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 28. | 381 | Plant Sewers | | | | | | | | | | | | |
| 28.0 | | | <u> </u> | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | <u> </u> |
| 28.02 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 28.03 | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 29. | 382 | Outfall Sewer Lines | | | | | | | | | | | | |

12/31/2022

PWS ID or WQ Discharge Permit Number:

SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

| III-3 U | 3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION | | | | | | | | | | | | | | |
|-------------|--|-------|-------------------------|---------------|--------------------------------------|--------------------|---|----------------------------------|-----------------------------------|--|---------------------------------|-----------------------------|---|------------------------|---|
| | [A.1] [A.2] | | | [A.2] | [B] | [C] | [D.1] | [D.2] | [D] | [E.1] | [E.2] | [F] | [G] | [H] | [1] |
| Line No. | NARU N | | Item Description | Plant Name | Date of Installation (MM/DD/YYYY) | Service Life (Yrs) | Original Cost When Installed (\$) | Customer CIAC Amount* (\$) | Adjusted Original Cost (\$) | Economic Life (Total Days In Service) | Remaining Service Life (Yrs) | Annual Depreciation (\$) | Accumulated Depreciation (Reserve) (\$) | Net Book Value (\$) | Developer Contributions in Aid of Construction (DCIAC) (\$) |
| | Water | Sewer | | | | | | | [D]= [D.1] - [D.2] | [Test Year End Date] [Date of Installation] | | [F] = [D]/[C] | [G] =([F]*[E.1])/365.25 | [H] = [D]-[G] | (8) |
| 29.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 29.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 29.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 30. | | 396 | Communication Equipment | | | | | | | | | | | | |
| 30.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 30.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 30.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 31. | | 397 | Misc. Equipment | | | | | | | | | | | | |
| 31.01 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 31.02 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 31.03 | | | | | | | | | \$0.00 | 44,926.00 | -123.00 | #DIV/0! | #DIV/0! | #DIV/0! | |
| 32 | | | Subtotal (Items 1 - 31) | | | | 0.00 | 0.00 | 0.00 | | | #DIV/0! | #DIV/0! | #DIV/0! | 0.00 |

*Any amount incurred by the utility's customers will be deducted from the original cost. The adjusted original cost (Original Cost - Customer CIAC), column D, will be depreciated and the net book value will be calculated in column H. Any item whose original cost was paid for entirely by the customer(s) will equate to zero.

12/31/2022

PWS ID or WQ Discharge Permit Number:

UTILITY NAME: <u>CSWR Texas Utility Operating Company, LLC</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE **III-3(a) UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE** FOR TEST YEAR ENDED: 12/31/2022

| | D D | С | D |
|-----------|---|------------------------------------|--------|
| A Line | В | C | D |
| No. | Description | Amount | Amount |
| | Beginning Gross Plant balance - (from | Must match previous rate | |
| 1. | previous rate case) | case | \$ - |
| 2. | Plant additions after previous rate case | | |
| 3. | N/A | \$ | |
| 4. | | | |
| 5. | | | |
| 6. | | | |
| 7. | | | |
| 8. | | | |
| 9. | | | |
| 10. | | | |
| 11. | Total additions (add lines 3 through 10, Col C) | | \$- |
| | Test year plant retirements after previous rate case: | | |
| 12. | N/A | \$ | |
| 13. | | | |
| 14. | | | |
| 15. | | | |
| 16. | | | |
| 17. | | | |
| 18. | | | |
| 19. | Total rationants (add line 12 through 10 | | |
| 20. | Total retirements (add line 12 through 19, Col C) | | \$- |
| 21. | Ending balance (line 1 + line 11 - line 20) | Equals III-3, Column D, line 32 | \$- |

ORIGINAL COST DATA

Please provide a full explanation of any adjustments to accounts from the prior period.

UTILITY NAME: CSWR Texas Utility Operating Company, LLC SCHEDULES - CLASS B RATE/TARIFF CHANGE III-3(b) ACCUMULATED DEPRECIATION FROM PRIOR RATE CASE FOR THE TEST YEAR ENDED: 12/31/2022

ACCUMULATED DEPRECIATION:

| Line No. | Description | Dollar Amount | |
|-------------|---|------------------|--------------------------------|
| 1. | Ending-Prior Rate Case (Docket No) | N/A | Must match previous rate case. |
| 2 | Ending balance per Sch III-3, Column G, Line 32 | | |
| | Describe accounting adjustments made between the prior rate case and the current rate case: | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

UTILITY NAME: <u>WR Texas Utility Operating Company, Ll</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS, MATERIALS & SUPPLIES INVENTORY & PREPAYMENTS

FOR THE TEST YEAR ENDED: 12/31/2022

Complete if the utility maintains these accounts and if the utility wants this to be included in the rate base. If the utility does not want this included in the rate case mark "N/A" on tables.

Do not include this amount in your rate base unless the utility provides testimony meeting the requirements of PUCT Subst. Rule 24.41(c)(4).

| | <u></u> | |
|-------------|--|---------------------|
| Α | В | С |
| Line No. | Description | Test Year Amount |
| 1. | Beginning balance | |
| 2. | Test year costs added | |
| 3. | Test year construction costs completed | |
| 4. | Ending balance | 0 |
| 5. | Average balance - test year (line 1 plus line 4, divided by 2 | 2,624,428 |

III-4(a) AVERAGE CONSTRUCTION WORK IN PROGRESS

III-4(b) MATERIALS & SUPPLIES / PREPAID EXPENSES

Include the un-expensed or capitalized portion of materials and supplies on your balance sheet. Prepayments include amounts, such as annual insurance, that the utility has prepaid, such as a discount. Prepayments must be reasonable.

| | А | В | С |
|----|---|-----------------------------------|------------------|
| | | Materials & Supplies inventory | Prepaid Expenses |
| 1. | Sum of 12 test year month end balances | | |
| 2. | One month prior to the test year, month end balance | | |
| 3. | 13 Month Average balance (line 6 plus line7, divided by 13 | 0 | 36,381 |

To III-2, Line 3. To III-2, Line 4.

UTILITY NAME:CSWR Texas Utility Operating Company, LLCSCHEDULES FOR CLASS B RATE/TARIFF CHANGEIII-5 WORKING CASH ALLOWANCE CALCULATIONSFOR THE TEST YEAR ENDED:12/31/2022

For Class B Utilities, one-twelfth of O&M expense (excluding amounts charged to O&M expense for materials, supplies, expenses recovered through a pass-through provision or through charges other than minimum monthly charge and gallonage charges, and prepayments) will be considered a reasonable allowance for cash working capital. For purposes of working capital calculations, O&M expense does not include depreciation, other taxes, or federal income taxes.

1. No working cash allowance is permitted when a utility bills its customers in advance and provides service to flat rate customers only. Sewer connections count for the purposes of this schedule.

2. A utility which has all metered customers and bills monthly must divide its annual Operating and Maintenance (O&M) expenses (excluding all taxes and depreciation) by 12 to calculate working cash allowance. An example follows:

| | Class B |
|-----------------------------------|----------|
| 1. Annual Expenses | \$70,000 |
| 2. Taxes and depreciation | (10,000) |
| 3. Net Expenses (Line 1 - Line 2) | 60,000 |
| 4. Working Cash (Line 3 / line 5) | \$5,000 |
| 5. Divisor | 12 |

| Α | В | Water | Sewer | |
|---------|--------------------------------|-----------|-------|---------------------------------|
| Line No | Description | Class B | | |
| 1 | Annual O & M Expenses | 4,611,044 | | From Sch I-1, line 21, column F |
| 2 | Working Cash (Line 1 / Line 3) | 384,254 | - | To Sch III-2, line 5 |
| 3 | Divisor | 12 | 12 | |

UTILITY NAME: <u>R Texas Utility Operating Company.</u> SCHEDULES - CLASS B RATE/TARIFF CHANGE

SCHEDULE III-6 NOTES PAYABLE (LONG TERM DEBT) & EQUITY INFORMATION INSTRUCTIONS

Enter the water and sewer combined debt and equity information in both water and sewer tables. The calculated rate of return should be the same for water and sewer, and should be based on combined water and sewer information. The utility's debt and equity for return purposes relate to water and sewer system assets only and should not include short term debt unless it is used to finance system assets. Do not include personal debt.

Where a utility is part of an affiliated interest or organization, the commission may consider and apply a hypothetical capital structure for the utility.

For each loan enter the following information:

- 1. Description
- 2. Date of Issuance
- 3. Maturity Date
- 4. Interest Rate Effective interest rate should be used for issues supported by letters of credit.
- 5. Principal Amount at Issuance
- 6. Premium or (Discount) at Issuance
- 7. Underwriting Fees and Issuance Expenses
- 8. Gain or (Loss) on Reacquired Debt at Issuance
- 9. Net Proceeds (Line 5+Line 6-Line 7 Line 8)

Adjusted Net Proceeds at Issuance - Net proceeds at issuance + amortized debt, discount, expenses, 10. premiums and unamortized losses

- 11. Adjusted Net Proceeds as a Percent of Par Value (Line 10/Line 5)
- 12. Principal Currently Outstanding (Including current maturities)

13. Adjusted Net Proceeds (Line 11) x (Line 12)

Issue as a Percent of Total Net Proceeds - Each issue should be weighted by adjusted net proceeds to **14.** derive the weighted cost of debt.

Cost of Debt - this will equal the stated interest rate only if there were no issuance expenses or **15.** underwriting costs, discounts or premiums, or gains or losses on reacquired debt.

16. Weighted Cost of Long-Term Debt

If the applicant has a parent or affiliate from which corporate debt or equity is allocated, provide a schedule that clearly presents corporate debt issuances and debt costs for the affiliate and the applicant. All methodologies, assumptions, and calculations used to allocate the debt to the Texas utility should be transparently disclosed. Fill out Schedule II-7 for the affiliate transactions.

| UTILITY NAME: | CSWR Texas Utility Operating Company, LLC |
|---------------------|--|
| | SCHEDULES - CLASS B RATE/TARIFF CHANGE |
| I | II-6 LONG TERM DEBT/ NOTES PAYABLE – WATER AND SEWER |
| FOR THE YEAR ENDED: | 12/31/2022 |

List the following information concerning debt and equity of the utility and attach copies of notes payable used. Round all percentages to two (2) decimal places. If debt from affiliated interests is allocated to the utility, provide workpapers demonstrating and justifying the allocation.

| Line No. | А | В | С | D | E | F | |
|--|-----------|---------------------|--------------|---------|---------|----------------------------|--|
| Name of Bank/Lender | See direc | t testimony of Dyla | n D'Ascendis | | | Totals | |
| 1 Description | | | | | | | - |
| 2 Date of Issue | | | | | | | _ |
| 3 Maturity Date | | | | | | | _ |
| 4 Interest Rate | | | | | | | _ |
| Principal Amount at 5 Issuance | | | | | | | _ |
| Premium (Discount) at 6 Issuance | | | | | | | |
| Underwriting Fees and 7 Issuance Expenses | | | | | | | |
| Gain (Loss) on Reacquired Debt at 8 Issuance | | | | | | | |
| Net Proceeds (Line 9 5+Line 6-Line 7 - Line 8) | 0 | 0 | 0 | 0 | (|) | |
| Adjusted Net Proceeds at 10 Issuance | | | | | | | |
| Adjusted Net Proceeds as a Percent of Par Value 11 (Line 10/Line 5) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | |
| Principal Amount 12 Currently Outstanding | | | | | | | |
| Adjusted Net Proceeds 13 (Line 11) X (Line 12) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | Column F, Line To Sch. III-1, Column A, Line |
| Issue as a Percent of Total Net Proceeds (Line 14 13/Column F Line 13) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | |
| Cost of Debt (Line 4/Line 15 11) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | |
| Weighted Cost of Long- Term Debt 16 (Line 14 x Line 15) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! Sum of Column A | Column F, Line To Sch. III-1, Column D, Line |

Sum of Column A through Column E

List short term debt, if any:

SOI Exhibit E SCHEDULE III-7 AFFILIATE RECEIVABLES A ROD 490 ABIGES

UTILITY NAME: CSWR Texas Utility Operating Company, LLC

SCHEDULES - CLASS B RATE/TARIFF CHANGE

III-7 AFFILIATE RECEIVABLES AND PAYABLES

FOR TEST YEAR ENDED:

12/31/2022

III-7(a) - AFFILIATE RECEIVABLES

| Line No. | Affiliate | Amount Outstanding | Reason for Receivable |
|-------------|-----------|--------------------|-----------------------|
| 1. | None | | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |
| 6. | | | |
| 7. | | | |

III-7(b) - AFFILIATE PAYABLES

| Line No. | Affiliate | Amount Outstanding | Reason for Payable |
|-------------|-----------|--------------------|--------------------|
| 1. | None | | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |
| 6. | | | |
| 7. | | | |