

Filing Receipt

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Control Number - 54565

Item Number - 2498

Public Utility Commission of Texas

Memorandum

TO: Shelah Cisneros, Commission Counsel

FROM: Darryl Tietjen, Rate Regulation

DATE: May 9, 2024

RE: Docket No. 54565, SOAH Docket No. 473-23-18885.WS—Application of CSWR-Texas

Utility Operating Company, LLC for Authority to Change Rates

SECOND REVISED Commission Number Run

Please find attached to this memo the <u>second revised</u> number-run schedules for CSWR-Texas as requested in your memo filed on April 26, 2024. Also attached are three internal Staff memos describing the steps we performed in carrying out the number-running instructions. Additionally, please note that the Excel models containing the calculations are included as part of the filing of this number-run.

Please advise if you have any questions regarding this information.

473-23-18885.WS 54565 CSWR-Texas December 31, 2022 SOAH DOCKET NO. PUC DOCKET NO. COMPANY NAME TEST YEAR END

Commission Schedule I Water Revenue Requirement

WATER REVENUE REQUIREMENT		Test Year Total (a)	Company Adjustments To Test Year (b)		Company Requested Test Year Total (c)=(a)+(b)		Commission Adjustments To Company Request (d)		Commission Adjusted Total (e)=(c)+(d)
Operations and Maintenance	¢	3,975,923	\$ 635,120	¢	4.611.043	¢	(u) -	Œ	4,611,043
Depreciation and Amortization Expense	\$	172,033	\$ 502,082		674,115	-	-	\$	674,115
Deprecitaion Expense	\$	-	\$ -	\$	-	\$	-	\$	-
Amortization Expense	\$	-	\$ -	\$	-	\$	_	\$	-
Taxes Other Than Income	\$	50,286	\$ 31,044	\$	81,330	\$	-	\$	81,330
Federal Income Taxes	\$	-	\$ 323,873	\$	323,873	\$	(83,608)	\$	240,265
Return on Invested Capital	\$	-	\$ 1,753,037	\$	1,753,037	\$	(410,014)	\$	1,343,023
TOTAL	\$	4,198,242	\$ 3,245,157	\$	7,443,399	\$	(493,622)	\$	6,949,776
Other Revenues - Taps, Recon, late fee, Etc.	\$	(78,219)	\$ -	\$	(78,219)	\$	-	\$	(78,219)
Revenue Requirement Used to Set Rates	\$	4,120,023	\$ 3,245,157	\$	7,365,180	\$	(493,622)	\$	6,871,557

SOAH DOCKET NC 473-23-18885.WS PUC DOCKET NO. 54565 COMPANY NAME CSWR-Texas TEST YEAR END 31-Dec-22

Commission Schedule II Water O&M Expense

	TIOUS AUG MAINTENANCE ENGELIGE		T1 N		Company		Company Requested		djustments		Commission
ER OPERA	TIONS AND MAINTENANCE EXPENSE		Test Year		Adjustments		Test Year	10	o Company		Adjusted
	AGGGUNIT		Total		o Test Year		Total		Request		Total
Acct. No.	ACCOUNT		(a)	_	(b)	_	(c)=(a)+(b)	_	(d)	_	(e)=(c)+(d)
610	PURCHASED WATER	S	323,246	\$	(323,246)		-	s	-	\$	-
615	POWER EXPENSE-PRODUCTION OF	S	238,010	\$	65,136	\$	303,146	S	-	\$	303,146
618	OTHER VOLUME RELATED EXPENS	s	104,860	\$	25,599	\$	130,459	s	-	\$	130,459
601-1	EMPLOYEE LABOR	S	-	\$	-	\$	-	S	-	\$	-
620	MATERIALS	s	3,682	\$	-	\$	3,682	s	-	\$	3,682
631-636	CONTRACT WORK	S	1,888,752	\$	365,142	\$	2,253,894	S	-	\$	2,253,894
650	TRANSPORTATION EXPENSES	s	-	\$	-	\$	-	s	-	\$	-
664	OTHER PLANT MAINTENANCE	S	360	\$	-	\$	360	S	-	\$	360
601-2	OFFICE SALARIES	s	-	\$	-	\$	-	s	-	\$	-
601-3	MANAGEMENT SALARIES	S	-	\$	-	\$	-	S	-	\$	-
604	EMPLOYEE PENSIONS & BENEFITS	s	-	\$	-	\$	-	s	-	\$	-
615	PURCHASED POWER-OFFICE ONLY	S	-	\$	-	\$	-	S	_	\$	-
670	BAD DEBT EXPENSE	s	126	\$	73,209	\$	73,335	s	_	\$	73,335
676	OFFICE SERVICES & RENTALS	S	339	\$	_	\$	339	S	_	\$	339
677	OFFICE SUPPLIES & EXPENSES	s	-	\$	-	\$	-	s	_	\$	-
678	PROFESSIONAL SERVICES	S	-	\$	-	\$	-	S	_	\$	-
684	INSURANCE	S	190,586	\$	233,111	\$	423,697	\$	-	\$	423,697
667	REGULATORY EXPENSE (OTHER)	S	185,605	\$	-	\$	185,605	s	-	\$	185,605
675	MISCELLANEOUS	s	1.040,357	\$	196,169	\$	1.236,526	s	-	\$	1,236,526
	TOTAL	s	3.975,923	\$	635,120	\$	4.611,043	s	_	\$	4,611,043

Commission Schedule III Water Invested Capital

SOAH DOCKET NO. 473-23-18885.WS

PUC DOCKET NO. 54565
COMPANY NAME CSWR-Texas
TEST YEAR END 31-Dec-22

WATER INVESTED CAPITAL		Test Year Total (a)	T	Company Adjustments o Test Year (b)		Company Requested Test Year Total (c)=(a)+(b)		Commission Adjustments To Company Request (d)		Commission Adjusted Total (e)=(c)+(d)
,	\$ \$	15,094,142 (1,129,572)	\$	2,624,428	\$	17,718,570 (1,129,572)	\$	-	\$	17,718,570 (1,129,572)
Accumulated Depredation	Ψ	(1,120,572)			Ψ	(1,120,012)	Ψ		Ψ	(1,120,372)
Net Plant in Service	\$	13,964,570	\$	2,624,428	\$	16,588,998	\$	-	\$	16,588,998
Working Cash Allowance	\$	-	\$	-	\$	347,873	\$	-	\$	347,873
Materials and Supplies	\$	-	\$	-	\$	-	\$	-		
Prepayments	\$	36,381	\$	-	\$	36,381	\$	-	\$	36,381
Customer Advances Construction	\$	-	\$	-	\$	-	\$	-	\$	-
Acquisition Adjustments	\$	-	\$	1,249,591	\$	1,249,591			\$	1,249,591
Developer Contribution in Aid of Construction	\$	-	\$	-	\$	-	\$	-	\$	-
Customer Deposits	\$	-	\$	-	\$	-	\$	-	\$	-
Regulatory Assets	\$	-	\$	-	\$	-	\$	-	\$	-
ADFIT	\$	-	\$	-	\$	-	\$	-	\$	-
Excess ADFIT	\$	-	\$	-	\$	-	\$	-	\$	-
TOTAL INVESTED CARITAL (DATE BACE)	τ.	44.000.054	•	0.074.040	\$	-	•		•	40,000,040
TOTAL INVESTED CAPITAL (RATE BASE)	\$	14,000,951	\$	3,874,019	\$	18,222,843	Þ	-	\$	18,222,843
RATE OF RETURN						9.62%				7.37%
RETURN ON INVESTED CAPITAL			\$	1,753,037	\$	1,753,037	\$	(410,014)	\$	1,343,023

SOAH DOCKET NO. 473-23-18885.WS PUC DOCKET NO. 54565 COMPANY NAME CSWR-Texas TEST YEAR END 31-Dec-22 Commission Schedule IIIA Water Plant In Service (Original Cost to Install or Construct)

WATER PLANT (Original Cost to	IN SERVICE Install or Construct)	Test Ye ar Total	Company Adjustments To Test Year		Company Requested Test Year Total	Ad To	ommission ljustments Company Request	I	Commission Adjusted Total
Acct. No.	ACCOUNT	(a)	(b)		(c)=(a)+(b)		(d)		(e)=(c)+(d)
303	LAND AND LAND RIGHTS			\$	-	\$	-	\$	-
307	WELLS WELL PUMPS:			\$ \$	-	\$ \$	-	\$ \$	-
311	5 HP OR LESS			\$	-	\$	-	\$	-
31 1	GREATER THAN 5 HP			\$	-	\$	-	\$	-
	BOOSTER PUMPS:			\$	-	\$	_	\$	-
311	5 HP OR LESS			\$	-	\$	-	\$	-
311	GREATER THAN 5 HP			\$	-	\$	-	\$	-
320	CHLORINATORS			\$	-	\$	-	\$	-
	STRUCTURES:			\$	-	\$	-	\$	-
304	WOOD			\$	-	\$	-	\$	-
304	MASONRY			\$	-	\$	-	\$	-
305	STORAGE TANKS			\$	-	\$	-	\$	-
311	PRESSURE TANKS			\$	-	\$	-	\$	-
331	DISTRIBUTION SYSTEM			\$	-	\$	-	\$	-
334	METERS AND SERVICE			\$	-	\$	-	\$	-
340	OFFICE EQUIPMENT			\$	-	\$	-	\$	-
341	VEHICLES			\$	-	\$	-	\$	-
343	SHOP TOOLS			\$	-	\$	-	\$	-
345	HEAVY EQUIPMENT			\$	-	\$	-	\$	-
348	FENCING			\$	-	\$		\$	-
	TOTAL	15,202,328	3 2,624,428	3	17,826,756	j	0)	17,826,756

SOAH DOCKET N: 473-23-18885.WS PUC DOCKET NO 54565 COMPANY NAME CSWR-Texas TEST YEAR END 31-Dec-22 Commission Schedule IIIB Water Depreciation Expense

WATER PLANT		Test Year Total	Company Adjustments To Test Year	R: T	ompany equested est Year Total	A To	ommission djustments Company Request	í	Commission Adjusted Total
Acct. No.	ACCOUNT	(a)	(b)	(c)=(a)+(b)		(d)		(e)=(c)+(d)
303	LAND AND LAND RIGHTS			\$	-	\$	-	\$	-
307	WELLS			\$	-	\$	-	\$	-
	WELL PUMPS:			\$	-	\$	-	\$	-
311	5 HP OR LESS			\$	-	\$	-	\$	-
311	GREATER THAN 5 HP			\$	-	\$	-	\$	-
	BOOSTER PUMPS:			\$	-	\$	-	\$	-
311	5 HP OR LESS			\$	-	\$	-	\$	-
311	GREATER THAN 5 HP			\$	-	\$	-	\$	-
320	CHLORINATORS			\$	-	\$	-	\$	-
	STRUCTURES:			\$	-	\$	-	\$	_
304	WOOD			\$	_	\$	_	\$	-
304	MASONRY			\$	-	\$	-	\$	-
305	STORAGE TANKS			\$	-	\$	-	\$	-
311	PRESSURE TANKS			\$	-	\$	-	\$	-
331	DISTRIBUTION SYSTEM			\$	-	\$	-	\$	-
334	METERS AND SERVICE			\$	-	\$	-	\$	-
340	OFFICE EQUIPMENT			\$	-	\$	-	\$	-
341	VEHICLES			\$	_	\$	_	\$	_
343	SHOP TOOLS			\$	-	\$	_	\$	-
345	HEAVY EQUIPMENT			\$	-	\$	-	\$	-
348	FENCING			\$	-	\$	-	\$	-
	CONTRIBUTIONS IN AID OF CO	NSTRUCTION		\$	-	\$	-	\$	-
	TOTAL	\$ 172,030	3 \$ 502,082	\$	674,115	\$	-	\$	674,115

SOAH DOCKET NO 473-23-18885.WS

PUC DOCKET NO. 54565
COMPANY NAME CSWR-Texas
TEST YEAR END 31-Dec-22

Commission Schedule IV Water Taxes Other Than FIT

	Т	est Year Total	Ad	ompany justments Test Year	R T	company equested est Year Total	Adji To (nmissior ustments Compan equest	S	Commission Adjusted Total
WATER TAXES OTHER THAN FIT		(a)		(b)	(0	c)=(a)+(b)		(d)		(e)=(c)+(d)
Non-Revenue Related										
Ad Valorem Taxes	\$	50,286	\$	31,044	\$	81,330	\$	-	\$	81,330
Total Property	\$	50,286	\$	31,044	\$	81,330	\$	-	\$	81,330
Payroll Taxes										
FICA	\$	-	\$	-	\$	-	\$	-	\$	-
MEDICARE	\$	-	\$	-	\$	-	\$	-	\$	-
MEDICARE-Affordable Care Act					\$	-	\$	-	\$	-
FUTA	\$	-	\$	-	\$	-	\$	-	\$	-
SUTA	\$	-	\$	-	\$	-	\$	-	\$	
⊤otal	\$	-	\$	-	\$	-	\$	-	\$	-
LESS Capitalized	\$	_	\$	_	\$	_	\$	-	\$	_
Total Payroll	\$	-	\$	-	\$	-	\$	-	\$	-
Other Taxes										
Other taxes and Licenses	\$	-	\$	-	\$	-	\$	-	\$	_
⊺otal Other Taxes	\$	-	\$	-	\$	-	\$	-	\$	-
TOTAL TAXES OTHER THAN INCOME	\$	50,286	\$	31,044	\$	81,330	\$	-	\$	81,330

SOAH DOCKET NO.

473-23-18885.WS

PUC DOCKET NO. COMPANY NAME TEST YEAR END 54565 CSWR-Texas 31-Dec-22 Commission Schedule V Water Federal Income Taxes

	Test Year Total	Company Requested Test Year Total	Ac To	ommission djustments o Company Request	Commission Adjusted Total
WATER FEDERAL INCOME TAXES	(a)	(c)=(a)+(b)		(d)	(e)=(c)+(d)
Return Total	al	\$ 1,753,038	\$	(410,015)	\$ 1,343,023
Less Interest Included in Return Plus		\$ 534,658	\$	(95,487)	\$ 439,171
Other Adjustments					
TAXABLE COMPONENT OF RETURN	N	\$ 1,218,380	\$	(314,527)	\$ 903,853
TAX RATE		21%	\$	-	21%
TAX FACTOR (1/(1-TR))*(TR)		0.265822785	\$	_	0.265822785
FEDERAL INCOME TAX BEFORE ADJUSTMENTS	3	\$ 323,873	\$	(83,608)	\$ 240,265
LESS					
Adjustments		\$ -	\$	-	\$ -
TOTAL FEDERAL INCOME TAXES		\$ 323,873	\$	(83,608)	\$ 240,265

SOAH DOCKET NO.

473-23-18885.WS

PUC DOCKET NO. COMPANY NAME TEST YEAR END 54565

CSWR-Texas December 31, 2022 Commission Schedule I Sewer Revenue Requirement

	Test Year Total	Company Adjustments To Test Year		Company Requested Test Year Total	Commission Adjustments To Company Request	Commission Adjusted Total
SEWER REVENUE REQUIREMENT	(a)	(b)		(c)=(a)+(b)	(d)	(e)=(c)+(d)
Operations and Maintenance	\$ 912,406	\$ 380,080	\$	1,292,486	\$ -	\$ 1,292,486
Depreciation and Amortization Expense	\$ 47,898	\$ 19 1,321	\$	239,219	\$ -	\$ 239,219
Taxes Other Than Income	\$ 9,026	\$ 8,843	\$	17,869	\$ -	\$ 17,869
Federal Income Taxes	\$ -	\$ 113,293	\$	113,293	\$ (29,247)	\$ 84,047
Return on Invested Capital	\$ -	\$ 613,227	\$	613,227	\$ (143,426)	\$ 469,801
TOTAL	\$ 969,330	\$ 1,306,765	\$	2,276,095	\$ (172,673)	\$ 2,103,421
Other Revenues - Taps, Recon, late fee, Etc.	\$ - 000 220	\$ (12,800)	\$	(12,800)	\$ - (472.672)	\$ (12,800)
Revenue Requirement Used to Set Rates	\$ 969,330	\$ 1,293,965	ф	2,263,295	\$ (172,673)	\$ 2,090,621

Commission Schedule II Sewer O&M Expense

SOAH DOCKET NO. 473-23-18885.WS

PUC DOCKET NO. 54565 COMPANY NAME CSWR-Texas TEST YEAR END 31-Dec-22

					Company	Commission	
				Company	Requested	Adjustments	Commission
WER OPERATI	ONS AND MAINTENANCE EXPENSE	Test Year	٨	djustments	Test Year	To Company	Adjusted
		Total	Т	o Test Year	Total	Request	Total
Acct. No.	ACCOUNT	(a)		(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)
610	PURCHASED SEWER TREATMENT	\$ 59,944	\$	-	\$ 59,944	\$ -	\$ 59,944
	SLUDGE REMOVAL EXPENSE	\$ 1,300	\$	-	\$ 1,300	\$ -	\$ 1,300
615	POWER EXPENSE-PRODUCTION ONLY	\$ 60,320	\$	26,453	\$ 86,773	\$ -	\$ 86,773
618	OTHER VOLUME RELATED EXPENSES	\$ 30,138	\$	7,724	\$ 37,862	\$ -	\$ 37,862
601-1	EMPLOYEE LABOR	\$ -	\$	-	\$ -	\$ -	\$ -
620	MATERIALS	\$ 998	\$	-	\$ 998	\$ -	\$ 998
631-636	CONTRACT WORK	\$ 293,282	\$	229,033	\$ 522,315	\$ -	\$ 522,315
650	TRANSPORTATION EXPENSES	\$ -	\$	-	\$ -	\$ -	\$ -
664	OTHER PLANT MAINTENANCE	\$ -	\$	-	\$ -	\$ -	\$ -
601-2	OFFICE SALARIES	\$ -	\$	-	\$ -	\$ -	\$ -
601-3	MANAGEMENT SALARIES	\$ -	\$	-	\$ -	\$ -	\$ -
604	EMPLOYEE PENSIONS & BENEFITS	\$ -	\$	-	\$ -	\$ -	\$ -
615	PURCHASED POWER-OFFICE ONLY	\$ -	\$	-	\$ -	\$ -	\$ -
670	BAD DEBT EXPENSE	\$ -	\$	22,542	\$ 22,542	\$ -	\$ 22,542
676	OFFICE SERVICES & RENTALS	\$ -	\$	-	\$ -	\$ -	\$ -
677	OFFICE SUPPLIES & EXPENSES	\$ 1,021	\$	-	\$ 1,021	\$ -	\$ 1,021
678	PROFESSIONAL SERVICES	\$ -	\$	-	\$ -	\$ -	\$ -
684	INSURANCE	\$ 74,867	\$	2,821	\$ 77,688	\$ -	\$ 77,688
667	REGULATORY EXPENSE (OTHER)	\$ 29,575	\$	-	\$ 29,575	\$ -	\$ 29,575
675	MISCELLANEOUS	\$ 360,961	\$	91,507	\$ 452,468	\$ -	\$ 452,468
	TOTAL	\$ 912,406	\$	380,080	\$ 1,292,486	\$ -	\$ 1,292,486

Commission Schedule III Sewer Invested Capital

SOAH DOCKET NO. 473-23-18885.WS

PUC DOCKET NO. 54565
COMPANY NAME CSWR-Texas
TEST YEAR END 31-Dec-22

	Test Year Total	A	Company Adjustments o Test Year		Company Requested Test Year Total	A	ommission djustments o Company Request	C	Commission Adjusted Total
SEWER INVESTED CAPITAL	(a)		(b)		(c)=(a)+(b)		(d)		(e)=(c)+(d)
Plant in Service	\$ 5,809,190		-	\$	5,809,190	\$	-	\$	5,809,190
Accumulated Depreciation	\$ (88,134)	\$	_	\$	(88,134)	\$	-	\$	(88,134)
Net Plant in Service	\$ 5,721,056	\$	_	\$	5,721,056	\$	_	\$	5,721,056
Working Cash Allowance	\$ -	\$	-	\$	99,358	\$	-	\$	99,358
Materials and Supplies	\$ -	\$	-	\$	· <u>-</u>	\$	-	\$	´-
Prepayments	\$ 8,349	\$	-	\$	8,349	\$	_	\$	8,349
Customer Advances Construction	\$ -	\$	-	\$	· -	\$	_	\$	· -
Acquisition Adjustments	\$ -	\$	545,739	\$	545,739			\$	545,739
Developer Contribution in Aid of Construction	\$ -	\$	´-	\$	· <u>-</u>	\$	-	\$	´-
Customer Deposits	\$ _	\$	-	\$	-	\$	_	\$	-
Regulatory Assets	\$ _	\$	-	\$	_	\$	_	\$	-
ADFIT	\$ -	\$	-	\$	-	\$	-	\$	-
Excess ADFIT	\$ -	\$	-	\$	-	\$	-	\$	
TOTAL INVESTED CAPITAL (RATE BASE)	\$ 5,729,405	\$	545,739	\$ \$	- 6,374,502	\$	-	\$	6,374,502
RATE OF RETURN					9.62%				7.37%
RETURN ON INVESTED CAPITAL		\$	613,227	\$	613,227	\$	(143,426)	\$	469,801

Commission Attachment A Sewer

SOAH DOCKET NO. 473-23-18885.WS

PUC DOCKET NO. 54565
COMPANY NAME CSWR-Texas
TEST YEAR END 31-Dec-22

Commission Schedule IIIA Sewer Plant In Service (Original Cost to Install or Construct)

					(Company	Con	nmission	
				Company	y F	Requested	Adju	ustments	Commission
SEWER PLANT IN	SERVICE	Tes	st Year	Adjustmen	nts	Test Year	To (Company	Adjusted
(Original Cost to Ins	stall or Construct)	1	otal	To Test Ye	ear	Total	R	equest	Total
Acct. No.	ACCOUNT		(a)	(b)	(c)=(a)+(b)		(d)	(e)=(c)+(d)
303	LAND AND LAND RIGHTS				\$	-	\$	-	\$ -
307	WELLS				\$	-	\$	-	\$ -
	WELL PUMPS:				\$	-	\$	-	\$ -
31 1	5 HP OR LESS				\$	-	\$	-	\$ -
31 1	GREATER THAN 5 HP				\$	-	\$	-	\$ -
	BOOSTER PUMPS:				\$	-	\$	-	\$ -
31 1	5 HP OR LESS				\$	-	\$	-	\$ -
31 1	GREATER THAN 5 HP				\$	-	\$	-	\$ -
320	CHLORINATORS				\$	-	\$	-	\$ -
	STRUCTURES:				\$	-	\$	-	\$ -
304	WOOD				\$	-	\$	-	\$ -
304	MASONRY				\$	-	\$	-	\$ -
305	STORAGE TANKS				\$	-	\$	-	\$ -
31 1	PRESSURE TANKS				\$	-	\$	-	\$ -
331	DISTRIBUTION SYSTEM				\$	-	\$	-	\$ -
334	METERS AND SERVICE				\$	-	\$	-	\$ -
340	OFFICE EQUIPMENT				\$	-	\$	-	\$ -
341	VEHICLES				\$	-	\$	-	\$ -
343	SHOP TOOLS				\$	-	\$	-	\$ -
345	HEAVY EQUIPMENT				\$	-	\$	-	\$ -
348	FENCING				\$	<u>-</u>	\$		\$
	TOTAL	\$	5,809,190	\$ 694,9	911 \$	6,504,101	\$	-	\$ 6,504,101

SOAH DOCKET NO. 473-23-18885.WS

PUC DOCKET NO. 54565
COMPANY NAME CSWR-Texas
TEST YEAR END 31-Dec-22

Commission Schedule IIIB Sewer Depreciation Expense

ER PLANT IN	SERVICE	Test Year Total	Company Adjustments To Test Year	Company Requested Test Year Total	Commission Adjustments To Company Request	Commission Adjusted Total
Acct. No.	ACCOUNT	(a)	(b)	(c)=(a)+(b)	(d)	(e)=(c)+(d)
303	LAND AND LAND RIGHTS			\$ -	\$ -	\$ -
307	WELLS			\$ -	\$ -	\$ -
	WELL PUMPS:			\$ -	\$ -	\$ -
311	5 HP OR LESS			\$ -	\$ -	\$ -
311	GREATER THAN 5 HP			\$ -	\$ -	\$ -
	BOOSTER PUMPS:			\$ -	\$ -	\$ -
311	5 HP OR LESS			\$ -	\$ -	\$ -
311	GREATER THAN 5 HP			\$ -	\$ -	\$ -
320	CHLORINATORS			\$ -	\$ -	\$ -
	STRUCTURES:			\$ -	\$ -	\$ -
304	WOOD			\$ -	\$ -	\$ -
304	MASONRY			\$ -	\$ -	\$ -
305	STORAGE TANKS			\$ -	\$ -	\$ -
311	PRESSURE TANKS			\$ -	\$ -	\$ -
331	DISTRIBUTION SYSTEM			\$ -	\$ -	\$ -
334	METERS AND SERVICE			\$ -	\$ -	\$ -
340	OFFICE EQUIPMENT			\$ -	\$ -	\$ -
341	VEHICLES			\$ -	\$ -	\$ -
343	SHOP TOOLS			\$ -	\$ -	\$ -
345	HEAVY EQUIPMENT			\$ -	\$ -	\$ -
348	FENCING			\$ -	\$ -	\$ -
	CONTRIBUTIONS IN AID OF CONS	STRUCTION		\$ -	\$ -	\$ -
	TOTAL	\$ 47,898	\$ 191,321	\$ 239,219	\$ -	\$ 239,21

SOAH DOCKET NO.

473-23-18885.WS

PUC DOCKET NO. 54565 COMPANY NAME CSWR-Texas TEST YEAR END 31-Dec-22 Commission Schedule IV Sewer Taxes Other Than FIT

		Test Year Total	Αc	Company djustments Test Year	R	ompany equested est Year Total	Ad To	ommission djustments OCompany Request	(Commission Adjusted Total
SEWER TAXES OTHER	THAN FIT	(a)		(b)	(0	c)=(a)+(b)		(d)		(e)=(c)+(d)
Non-Revenue Related										
Ad Valorem Taxes		\$ 9,026	\$	8,843	\$	17,869	\$	-	\$	17,869
	Total Property	\$ 9,026	\$	8,843	\$	17,869			\$	17,869
Payroll Taxes										
FICA		\$ -	\$	-	\$	-	\$	-	\$	-
MEDICARE		\$ -	\$	-	\$	-	\$	-	\$	-
N	MEDICARE-Affordable Care Act				\$	-	\$	-	\$	-
FUTA		\$ -	\$	-	\$	-	\$	-	\$	-
SUTA		\$ _	\$	-	\$	-	\$	-	\$	-
•	Total	\$ -	\$	-	\$	-	\$	-	\$	-
LESS	Capitalized	\$ -	\$	-	\$	-	\$	-	\$	-
	Total Payroll	\$ -			\$	-	\$	-	\$	-
									\$	-
Other Taxes										
	Other taxes and Licenses	\$ 	\$		\$		\$		\$	-
	Total Other Taxes	\$ -	\$	-	\$	-	\$	-	\$	-
TOTAL TAXES OTHER 1	THAN INCOME	\$ 9,026	\$	8,843	\$	17,869	\$	_	\$	17,869

SOAH DOCKET NO. PUC DOCKET NO. COMPANY NAME

TEST YEAR END

473-23-18885.WS

54565 CSWR-Texas 31-Dec-22 Commission Schedule V Sewer Federal Income Taxes

	Test Year Total		Company Requested Test Year Total		ommission djustments o Company Request	Commission Adjusted Total
SEWER FEDERAL INCOME TAXES	(a)	((c)=(a)+(b)		(d)	(e)=(c)+(d)
Return	Total	\$	613,227	\$	(143,426)	\$ 469,801
Less						
Interest Included in Return Plus		\$	187,028	\$	(33,403)	\$ 153,625
Other Adjustments						
TAXABLE COMPONEN	T OF RETURN	\$	426,199	\$	(110,024)	\$ 316,175
TAX RATE			21%			21%
TAX FACTOR (1/(1-TR))*(TR)		0.265822785			0.265822785
FEDERAL INCOME TAX BEFORE A		\$	113,293	\$	(29,247)	\$ 84,047
LESS						
Adjustments		\$	-			\$ -
TOTAL FEDERAL INCOME TAXES		\$	113,293	\$	(29,247)	\$ 84,047

SOAH Docket No. 473-23-18885 PUC Docket No. 54565 Commission Schedule A

VII-2 REVENUE GENERATED FOR SINGLE TIER GALLONAGE CHARGE FOR ALL USAGE

Customer Meter Ratio Meter Size Charge 5/8" 1.133921 49.89 $3/4^{\rm H}$ 1.133921 49.89 2.5 109.99 1" 1.5" 219.99 5 2" 8 \$ 351.99 Unmetered 1.133921 81.09

FIXED CHARG	GE PROOF OF F	ŒΥ	ENUES
Meter Size	Connections		Revenue
5/8"	5,087	\$	3,045,485
3/4"	1,884	\$	1,127.913
1"	69	\$	91.072
1.5"	1	\$	2,640
2"	2	\$	8,448
Unmetered	63	\$	37.718
Customer Charge	Total Revenue	\$	4,313.276
Total Volumet	ric Revenue	\$	2,555,923
TOTAL RI	EVENUE	\$	6,869,199
Revenue Re	quirement	\$	6,871,557
Over / (Under) Recovery	\$	(2,358)

VI-3 RATE CALCULATION FOR SINGLE TIER GALLONAGE CHARGE FOR ALL USAGE

Description		Amount
Fixed Expenses	S	4,313,427
Test Year End Meter Equivalencies		8170
Billing Cycles per Year		12
Minimum Monthly Charge	S	44.00
Variable Expenses	S	2,558,130
Test Year Gallons Billed	.,	486.987.682
Unmetered Expected Gallonage		4.536,000
Volumetric Rate	S	5.20

I-3 CONNECTION COUNT

Moter Size	Connections	Meter Ratio	Meter Equivalencies
5/8"	5,087	1.133921	5,768
5/8" 3/4" 1"	1,884	1.133921	2,136
1"	69	2.5	173
1.5"	1	5	5
2 "	2	8	16
Unmetered	63	1.133921	71
Total	7,106		8,170

SOAH Docket No. 473-23-18885 PUC Docket No. 54565 Commission Schedule A

VI-1 FIXED & VARIABLE ALLOCATION FOR RATE DESIGN

Account No.	Account Name		storical Test Year		Proposed K&M		ommission djustments		Adjusted Total Expenses	CSWR Proposed Fixed %]	Fixed Expenses		Variable Expenses
610	Purchased water/sewer treatment	S	323,246	S	(323,246)	S	_	S	-	0%	S	_	S	0
615.1	Purchased Power-wells, booster pumps	S	238,013	S	65,136	S	_	S	303,149	a_{00}^{a}	S	_	S	303,149
618	Chemicals and other volume related ext		104,859	S	25,598	s	_	S	130,457	0%	S	_	S	130,457
601.1	Employee labor	s		s	,	s	_	s	-	67%		-	s	-
620	Materials and Supplies	Š	3,681	S	_	S	_	S	3,681	67%	S	2,466	S	1,215
631-636	Contract work	S	1,888,752	s	365,142	s	-	S		67%	s	1,510,109	S	743,785
650	Transportation expenses	S		S	-	S	_	S		67%		-	S	-
664	Other plant maintenance	S	360	S	_	S	_	S	360	67%	S	241	S	119
601.2	Office salaries	s	-	s	_	s	_	S		67%			s	
603	Management salaries	s		s		S	_	S	_	67%			s	
604	Employee pensions & benefits	Š	_	Š	_	S	_	S	_	67%	_	_	s	-
615.8	Purchased power - G&A	s	_	s	_	s	_	S	_	67%	s	_	s	-
670	Bad debt expense	Š	126	s	73,209	s	_	s	73,336	67%	s	49,135	s	24,201
676	Office services & rentals	Š	_	S	-	S	_	S	,	67%	S	-	S	
677	Office supplies & expenses	S	338	S	_	S	_	S	338	67%	S	226	S	111
656-659	Insurance	s	190,586	s	233,111	s		S	423,697	67%	s	283,877	s	139,820
667	Regulatory expense (other)	s	185,605	s		s		S	185,605	67%	s	124,356	s	61,250
675	Miscellaneous expenses	S	1,040,356	S	196,169	S	-	S	1,236,525	67%	S	828,472	S	408,053
	Subtotal O&M Expenses	S	3,975,923	S	635,120	S	_	S	4,611,043		S	2,798,883	S	1,812,160
403	Depreciation	S	172,033	S	502,082	S	-	S	674,115	67%	S	451,657	S	222,458
408	Taxes Other Than Income	s	50,286	s	31,044	s	-	S	81,330	67%	s	54,491	s	26,839
409/410	Income Tax Expense	s		s	323,873	s	(83,608)	s	240,265	67%	s	160,977	s	79,287
	TOTAL EXPENSES	S	4,198,242	S	1,492,119	S	(83,608)	S	5,606,753		S	3,466,008	S	2,140,745
	Requested Return	S	-	S	1,753,037	S	(410,014)	S	1,343,023	67%	S	899,825	S	443,198
	Less: Other Revenues	s	(63,311)	s	(14,908)	S	-	S	(78,219)	67%	S	(52,407)	S	(25,812)
	TOTAL REVENUE REQUIREMENT	S	4,134,931	S	3,230,248	S	(493,622)	S	6,871,557		S	4,313,427	S	2,558,130

SOAH Docket No. 473-23-18885 PUC Docket No. 54565 Commission Schedule B

VI-2 FLAT RATE CALCULATION

Description	Amount
Revenue Requirement	\$ 2,090,621
Sewer Counts	2,753
Billing Cycles per Year	12
Flat Rate	\$ 63,28

FLAT RATE PROOF OF REV	VΕì	NUES
Flat Rate	\$	63,28
x Customer Count		2,753
Revenue Generated from Flat Rate	\$	2,090,518
Application Revenue Requirement	\$	2,090,621
Over / (Under) Recovery	\$	(103)

SOAH Docket No. 473-23-18885 PUC Docket No. 54565 Commission Schedule B

VI-1 FIXED & VARIABLE ALLOCATION FOR RATE DESIGN

Account No.	Account Name		CSWR Historical Test		CSWR		ommission	A	Adjusted Test	
Account No.	Account Name				Proposed M Changes	A	djustments	Ye	ar Expense	
710	Purchased water/sewer treatment	\$	59,944	\$	-	\$	-	\$	59,944	
711	Sludge Removal Expense	\$	1,300	\$	_	\$	-	\$	1,300	
715	Purchased Power-wells, booster pumps	\$	60,320	\$	26,453	\$	-	\$	86,773	
718	Chemicals and other volume related expe	\$	30,138	\$	7,724	\$	-	\$	37,862	
720	Materials and Supplies	\$	998	\$	-	\$	-	\$	998	
731-736	Contract work	\$	293,283	\$	229,033	\$	-	\$	522,316	
770	Bad debt expense	\$	· -	\$	22,542	\$	-	\$	22,542	
777	Office supplies & expenses	\$	1,021	\$	-	\$	-	\$	1,021	
756-759	Insurance	\$	74,866	\$	2,821	\$	-	\$	77,683	
767	Regulatory expense (other)	\$	29,575	\$	_	\$	-	\$	29,575	
775	Miscellaneous expenses	\$	360,961	\$	91,507	\$	-	\$	452,468	
	Subtotal O&M Expenses	\$	912,406	\$	380,080	\$	-	\$	1,292,480	
	Depreciation	\$	47,898	\$	191,321	\$	-	\$	239,219	
	Taxes Other Than Income	\$	9,026	\$	8,843	\$	-	\$	17,869	
	Income Tax Expense	\$	-	\$	113,294	\$	(29,247)	\$	84,04	
	TOTAL EXPENSES	\$	969,330	\$	693,538	\$	(29,247)	\$	1,633,62	
	Requested Return	\$	-	\$	613,227	\$	(143,426)	\$	469,80	
	Less: Other Revenues	\$	(12,800)	\$	-	\$	-	\$	(12,80	
	TOTAL REVENUE REQUIREMENT	\$	956,530	\$	1,306,764	\$	(172,673)	\$	2,090,623	

Commission Attachment A.2 Rate Case Expense Surcharge Calculation

PUC DOCKET No.: 54565 COMPANY NAME: CSWR-Texas

Commission	Rate-Case	Expense	Surcharge
COHIIIIII33IOH	Mate-Case	ryhense	Julicilaige

Total Commission-Recommended Rate -Case Expenses	\$ 419,459
Meter Equivelents	10923
Surcharge Period	 24
Commission Monthly Rate-Case Expense Surcharge	\$ 1.60

Public Utility Commission of Texas

Memorandum

To: Darryl Tietjen, Division Director, Rate Regulation Division

From: Kathryn Eiland, Regulatory Accountant, Rate Regulation Division

Subject: Docket No. 54565 - Application of CSWR-Texas Utility Operating Company, LLC

for Authority to Change Rates

Response to Second Clarification Regarding Commission Number Run

Date: May 9, 2024

Attached to this memo, please find an updated number run consistent with the second clarification provided in Commission Counsel's April 26, 2024 memorandum. All applicable schedules or documentation to support the updated number run to include the ratemaking rate base approved by the Commission for water and sewer systems in the underlying sale, transfer or merger proceedings are included.

Public Utility Commission of Texas

Memorandum

TO: Darryl Tietjen, Rate Regulation Division

FROM: James Euton, Infrastructure Division

DATE: May 9, 2024

RE: Docket No. 54565 – Application of CSWR-Texas Utility Operating Company, LLC for

Authority to Change Rates

In CSWR-Texas' Exceptions to the Proposal for Decision (<u>54565_2476_1358685</u>), the company provided a table showing the ratemaking rate base applied to each of the FMV utilities acquired through the FMV process:

Acquisition	Docket Number	Date Closed	Value of Plant Assets	Adjustment to Capture FMV Ratemaking Rate Base	Approved Ratemaking Role Base*
North Orange	53483	10/31/2022	846,218	909,782	1,750,000
Lake Limestone	53456	9/21/2022	850,000	-	850,000
Aransas Bay	53326	8/31/2022	1,500,000	-	1,500,000
Texas Landing	52890	6/23/2022	1,398,341	1,629	1,400,000
Carroll Water	52879	5/31/2022	970,746	279,254	1,250,000
Copano Cove	52803	5/19/2022	1,491,384	8, 61 6	1,500,000
Leon Springs	52410	2/28/2022	3,893,000		3,893,000
		-	10,949,689	1,193,311	12,143,000

This is consistent with what was shown in Sched WPs – WP III-2 (item number 3 in the Docket). Below is a breakdown of the 1,193,311 "Adjustment to Capture FMV Ratemaking Rate Base" (from the above table) from Sched WPs – WP III-2:

Original Service Area	Split Service Area	Service Type	GL Account	Amount	Total by account
TX-Copano Cove	Copano Cove	Water	114.100	\$6,634.55	
TX-Copano Cove	Copano Ridge	Water	114,100	\$1,981.75	
TX-Carrol	Emerald Forest	Water	114,100	\$24,102.40	
TX-Carrol	Grande Casa Lakeview Ranchettes	Water	114.100	\$36,264.44	
TX-Carrol	Estates	Water	114,100	\$115,283.51	
TX-Carrol	Red Oak	Water	114.100	\$67,778.24	
TX-Carrol	Spanish Grant	Water	114,100	\$35,825.11	
TX-Texas Landing	Deerwood	Water	114,100	\$255.67	
TX-Texas Landing	Goode City	Water	114,100	\$259.22	
TX-Texas Landing	Texas Landing	Sewer	114.100	\$669.46	

TX-Texas Landing	Texas Landing	Water	114,100	\$474,97	
TX-North Orange	Country Squire	Sewer	114,100	\$366,247,64	
TX-North Orange	Country Squire	Water	114,100	\$273,347,79	
TX-North Orange	Longford	Sewer	114,100	\$133,821,47	
TX-North Orange	Longford	Water	114,100	\$130,364,79	S1,193,311.02

In the Number Run Memo dated 3/8/2024 (item no. 2489), Staff was directed to remove the acquisition adjustments identified by CSWR-Texas for the FMV Systems, which Staff interpreted as the \$1,193,311.02 figure. In CSWR-Texas' response to Staff's number run (54565 2492 1380198), the Company indicated that the "Adjustment to Capture FMV Ratemaking Rate Base" was an increase to the "Pre-acquisition Value of Plant Assets" used to capture the ratemaking rate base. This is shown in the table below:

Acquired Utility	STM Docket No.	Pre- acquisition Value of Plant Assets	Increase to Capture Ratemaking Rate Base	Approved Ratemaking Rate Base	Staff Proposed Reduction to Rate Base
North	53483°	\$846,218	\$903,782	\$1,750,000	-
Orange					
Texas	52880 ⁷	\$1,398,341	\$1,659	\$1,400,000	-
Landing					
Carroll	52879 ⁸	\$970,746	\$196,347	\$1,167,093	
Water					
Copano	52803 ⁹	\$1,491,384	\$8,616	\$1,500,000	-
Cove					
Total			\$1,110,404		\$(1,193,311)

In the listings for Carroll Water in the two tables provided in CSWR-Texas' Exceptions to the Proposal for Decision and CSWR-Texas' response to Staff's number run, there is a discrepancy in what is shown as the approved amount. In its application and its Exceptions to the Proposal for Decision, the company showed the approved ratemaking rate base for Carroll Water as \$1,250,000, which was the purchase price of that system. The \$1,167,093 figure in the table above was the average of the three appraisers in the FMV process, which is the lesser of the two numbers and the correct approved ratemaking rate base for Carroll Water, pursuant to TWC 13.305(g) which states: "For an acquisition of a selling utility, the ratemaking rate base of the selling utility is the lesser of the purchase price negotiated by the acquiring utility and the selling utility or the fair market value." The difference between the 1,193,311 figure and the 1,110,404 figure is 82,907, which is the exact difference between the purchase price and the average appraisal of Carroll Water (1,250,000 – 1,167,093 = 82,907). Although the company did not produce any documentation to produce the 1,110,404 figure, Staff was able to determine that the company simply input the wrong approved ratemaking rate base figure for the Carroll Water system in its workpapers and Exceptions to the Proposal for Decision.

The Commission Counsel's Number Run Memo clarified that for each system acquired using the FMV process, Staff's number run should include the ratemaking rate base approved by the Commission for systems in the underlying STM proceedings from SOI Exhibit F-1: Highly Sensitive Schedule Workpapers - FMV Ratemaking Rate Base Support (Staff Memos) (Feb. 3,2023). § 24.238(f)(6) states:

Page 3

"The ratemaking rate base established under this section will be the rate base for the system or facilities acquired in the transaction." CSWR-Texas should not have labeled these ratemaking rate base adjustments as acquisition adjustments in the rate base summary or in the Direct Testimony of Brent Thies. These were simply the rate base numbers for each system that was acquired using the FMV process.

Nonetheless, with Commission Counsel's clarification, and the correct approved ratemaking rate base presented in the Company's response to Staff's number run, the \$1,110,404 figure is the correct amount that should and has been included in the ratemaking rate base.

Public Utility Commission of Texas

Memorandum

TO: Darryl Tietjen

Rate Regulation Division

FROM: Ethan Blanchard

Rate Regulation Division

DATE: May 9, 2024

RE: Docket No. 54565 – Application of CSWR-Texas Utility Operating Company for

Authority to Change Rates

Please find attached to this memo the updated rate design Schedules A and B, consistent with the number-running instructions.

For the consolidated water rates, in the worksheet 'Schedule A', the revenue requirement of \$6,871,557—provided by Staff witness Kathryn Eiland—was separated into fixed and variable expenses, per the application of CSWR-Texas Utility Operating Company (CSWR-Texas). The fixed expenses were divided by the total test year meter equivalents and then multiplied by meter equivalent ratios, consistent with the proposal for decision, to arrive at the minimum monthly charges summarized in Table 1 below. The variable expenses were divided by the test year gallonage to arrive at a volumetric rate of \$5.20 per thousand gallons.

For the consolidated sewer rates, in the worksheet 'Schedule B', the revenue requirement of \$2,090,621—provided by Staff witness Kathryn Eiland—was divided by the total customer count for a fixed monthly charge of \$63.28.

Table 1: Fixed Monthly Charges for Water Service

Meter Size	Fixed	Fixed Monthly Charge		
5/8-inch	\$	49.89		
3/4-inch	\$	49.89		
1-inch	\$	109.99		
1.5-inch	\$	219.99		
2-inch	\$	351,99		
unmetered	\$	81.09		

The following files are not convertible:

2--CSWR Commission Schedules -

WATER.xlsx

3--CSWR Commission Schedules -

SEWER.xlsx

4--54565 Commission Rate Case Expense

Surcharge Calculation.xlsx

5--54565 Com NR Schedules A and B -

3.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.