



Filing Receipt

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Control Number - 54469

Item Number - 68

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2023
PROJECT NUMBER 54469

Current System Fuel Factor (¢/kwh):		0.014531		
ACCOUNT		RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS				
Fuel Cost:				
Fuel	501	\$38,704,939.39		\$38,704,939.39
Environmental Consumable Chemicals	502	143,794.57		143,794.57
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	501	(264,204.64)		(264,204.64)
Total Fuel Cost		\$39,112,938.60	\$0.00	\$39,112,938.60
Allowances	509	\$0.00		\$0.00
Other Fuel Cost	547	8,965,424.75		8,965,424.75
Purchased Power Cost	555	43,448,404.66		43,448,404.66
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		\$91,526,768.01	\$0.00	\$91,526,768.01
LESS (from Texas Retail Collections detail):				
Off-System Sales Energy Cost		\$18,085,712.56		\$18,085,712.56
Off-System Sales Energy Margin (5)		8,559,455.44		8,559,455.44
Federal Production Tax Credit (PTC) (9)		10,474,938.69		10,474,938.69
TUCO Handling Costs (7)		2,963,762.22		2,963,762.22
Renewable Energy Credits (3)		64,091.66		64,091.66
SunEd Direct Assigned Costs to New Mexico Retail		1,006,511.68		1,006,511.68
Disallowed Resources (8)		(610,952.44)		(610,952.44)
Variable O & M Costs (Long-term PPAs) (6)		1,445,345.91		1,445,345.91
NET SYSTEM COST		\$49,537,902.29	\$0.00	\$49,537,902.29
Texas Retail Allocator (Texas Retail/Total System)		0.5591373120418		0.5591373120418
SUB TOTAL		\$27,698,489.53	\$0.00	\$27,698,489.53
ARR and TCR Credits		(\$9,112,152.37)		(\$9,112,152.37)
Retail Allocator (Texas Retail/(Texas Retail plus New Mexico Retail))		0.5928749895900		0.5928749895900
Texas Allocated Share of ARR/TCR		(\$5,402,367.24)	\$0.00	(\$5,402,367.24)
TEXAS RETAIL FUEL AND PURCHASED POWER		\$22,296,122.29	\$0.00	\$22,296,122.29
ACCOUNT		FUEL REVENUES	kWh SALES	
TEXAS RETAIL REVENUES & SALES				
Residential	440	\$4,921,287.72	324,513,370	
Commercial & Industrial	442	14,400,098.83	999,663,179	
Street & Highway	444	18,527.58	1,221,653	
Public Authorities	445	598,210.78	39,520,781	
TOTAL TEXAS RETAIL		\$19,938,124.91	1,364,918,982	
		OVER(UNDER) RECOVERY	INTEREST	TOTAL
OVER(UNDER) RECOVERY OF FUEL COSTS		Interest Rate :	1.19%	
Beginning Cumulative Balance		(\$64,789,553.08)	(\$1,227,388.97)	(\$66,016,942.05)
Current Month		(2,357,997.38)	(65,112.43)	(2,423,109.81)
Prior Period Adjustment (1)		13,172,221.93	82,072.48	13,254,294.41
Electric Commodity Trading Margin (2)		0.00	0.00	0.00
Sulfur Dioxide Emission Allowance Credits (4)		0.00	0.00	0.00
Ending Cumulative Balance		(\$53,975,328.53)	(\$1,210,428.92)	(\$55,185,757.45)

- (1) Prior Surcharge/Refund Amounts Docket Nos. 52210,53556 & 5428; (6) Per Order in PUC Docket No. 35763, Page 5
 (2) Per Order in PUC Docket No. 42004, Page 7; (7) Per Order in PUC Docket No. 32766, Page 4 - 5
 (3) Per Order in PUC Docket No. 51802; (8) Per Order in PUC Docket No. 48973, Page 25
 (4) Per Order in PUC Docket No. 29801, Pages 16 – 17; (9) Per Order in PUC Docket No. 46936, Page 19
 16 Tex. Admin. Code § 25.236(a)(4)
 (5) Per Order in PUC Docket No. 37849, Page 3

SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2023
PROJECT NUMBER 54469

NET SYSTEM FUEL COST

Total Company Fuel Cost	\$48,078,363.35
Plus: Energy Cost of Purchased Power	43,448,404.66
Plus: Transmission of Electricity by Others	0.00
Less: Off-System Sales Energy Cost	18,085,712.56
Less: Off-System Sales Energy Margin (5)	8,559,455.44
Less: Federal Production Tax Credit (PTC) (9)	10,474,938.69
Less: TUCO Handling Costs (7)	2,963,762.22
Less: Renewable Energy Credits (3)	64,091.66
Less: SunEd Direct Assigned Costs to New Mexico Retail	1,006,511.68
Less: Disallowed Resources (8)	(610,952.44)
Less: Variable O & M Costs (Long-term PPAs) (6)	1,445,345.91
NET SYSTEM FUEL COST	\$49,537,902.29

TEXAS RETAIL ALLOCATOR
SUB TOTAL

0.5591373120418
\$27,698,489.53

Plus: Texas Allocated Share of ARR/TCR Credits

(\$5,402,367.24)

TEXAS RETAIL ACTUAL FUEL COST FACTOR

Texas Retail Applicable Fuel Cost	\$22,296,122.29
Texas Retail Est. Production kWh Billed	1,324,082,174
TEXAS RETAIL ACTUAL FUEL COST FACTOR	0.0168389264121

TEXAS RETAIL

Total Texas Retail Prod kWh Sales @	EST. PROD		EST. PROD kWh @
Source	kWh BILLED	LOSS FACTOR *	SOURCE
Secondary 03	607,662,711 *	1.126935 =	684,796,377
Primary 05	187,193,959 *	1.105898 =	207,017,425
Sub-Transmission 07	98,430,003 *	1.035919 =	101,965,510
Backbone Transmission 09	430,795,501 *	1.029633 =	443,561,264
Total Texas Retail Prod kWh Sales @ So	1,324,082,174	1.0855372909055	1,437,340,576

TEXAS RETAIL OVER/(UNDER) RECOVERY

Texas Retail Fuel Revenue	\$19,938,124.91
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Actual Fuel Cost	EST. PROD		ACTUAL FUEL COST	
	kWh BILLED	LOSS MULTIPLIER	FACTOR	
Secondary	607,662,711 *	1.0381356858409 *	0.0168389264121 =	\$ 10,622,606.80
Primary	187,193,959 *	1.0187563423800 *	0.0168389264121 =	3,211,268.01
Sub-Transmission	98,430,003 *	0.9542914911158 *	0.0168389264121 =	1,581,695.75
Backbone Transmission	430,795,501 *	0.9485008102680 *	0.0168389264121 =	6,880,551.73
Total Texas Retail Actual Fuel Cost	1,324,082,174			\$ 22,296,122.29

TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH

(\$2,357,997.38)

* Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2023
PROJECT NUMBER 54469

Calculation of Materiality Threshold

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

Sep-22	44,937,776.75		
Oct-22	22,825,018.32		
Nov-22	22,938,545.71		
Dec-22	25,328,916.01		
Jan-23	20,448,496.48		
Feb-23	14,355,703.15		
Mar-23	12,685,437.21		
Apr-23	11,313,699.67		
May-23	14,624,326.20		
Jun-23	4,310,963.51		
Jul-23	21,811,082.52		
Aug-23	22,296,122.29		
Total of Rolling 12 Months	\$237,876,087.82		
Threshold Percentage		4%	
Materiality Threshold			<u>\$ 9,515,043.51</u>

SOUTHWESTERN PUBLIC SERVICE COMPANY
OFF-SYSTEM SALES MARGIN
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2023
PROJECT NUMBER 54469

OFF-SYSTEM SALES MARGIN

Off-System Sales Revenue	27,493,383.50
Off-System Sales Energy Cost	18,085,712.56
Off-System Sales Margins - Adjustment for Disallowed Resources (8)	92,551.59
Off-System Sales Other Cost of Sales	0.00
Margin (Revenue - Fuel Cost + Adj for Disallowed Resources - Other Cost of Sales)	<u>\$9,500,222.53</u>

	<u>Total Margins</u>	<u>Sharing Percentage</u>		
Monthly Margins (Mar, May, Jul and Aug 2023)	\$9,407,670.94	90%	(10)	\$8,466,903.85
Current Month 10% Margins (Adj) for Disallowed Resources	\$92,551.59		(8)	\$92,551.59
Company Net Margin Sharing	<u>\$9,500,222.53</u>			<u>\$8,559,455.44</u>

Texas Retail Allocator 0.5591373120418

Texas Applicable Margin Credit	<u>C</u>	<u>\$4,785,910.90</u>
Total Texas Retail Est. Production kWh E	<u>K</u>	<u>1,324,082,174</u>

Texas Retail Off-System Sales Margin Factor = C/K = 0.0036145119950

OFF-SYSTEM SALES MARGIN	EST. PROD kWh BILLED	LOSS MULTIPLIER	MARGIN CREDIT FACTOR	
Secondary	607,662,711 *	1.0381356858409 *	0.0036145119950 =	\$ 2,280,165.54
Primary	187,193,959 *	1.0187563423800 *	0.0036145119950 =	689,305.63
Sub-Transmission	98,430,003 *	0.9542914911158 *	0.0036145119950 =	339,514.42
Backbone Transmission	430,795,501 *	0.9485008102680 *	0.0036145119950 =	\$1,476,925.31
Total Texas Retail Sales Margin Credit	<u>1,324,082,174</u>			<u>\$ 4,785,910.90</u>

(10) Per Order in PUC Docket No. 48973, Page 23

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2023
PROJECT NUMBER 54469

TEXAS RETAIL ALLOCATOR

Total Texas Retail Est. Prod kWh Sales @ Source	EST. PROD kWh BILLED	LOSS FACTOR *	EST. PROD kWh @ SOURCE
Secondary 03	607,662,711 *	1.126935 =	684,796,377
Primary 05	187,193,959 *	1.105898 =	207,017,425
Sub-Transmission 07	98,430,003 *	1.035919 =	101,965,510
Backbone Transmission 09	430,795,501 *	1.029633 =	443,561,264
	<u>1,324,082,174</u>	<u>1.0855372909055</u>	<u>1,437,340,576</u>

Total NM Retail Est. Prod kWh Sales @ Source	EST. PROD kWh BILLED	LOSS FACTOR *	EST. PROD kWh @ SOURCE
Secondary 02 and 03	264,343,164 *	1.126935 =	297,897,563
Primary 05	280,043,459 *	1.105898 =	309,699,501
Sub-Transmission 07	11,716,715 *	1.035919 =	12,137,568
Backbone Transmission 09	356,711,273 *	1.029633 =	367,281,699
	<u>912,814,611</u>	<u>1.0812889261694</u>	<u>987,016,331</u>

Total Applicable Company Est. Prod kWh Sales @ Source

Total Texas Est. Prod Retail Sales @ Source (kWh) 1,437,340,576

Plus: Total New Mexico Est. Prod Retail Sales @ Source (kWh) 987,016,331

Plus: SPS Wholesale Prod Sales @ Source (kWh) 146,282,800

Total Applicable Company Est. Prod kWh Sales @ Source 2,570,639,707**TEXAS RETAIL ALLOCATOR**

0.5591373120418

Total Texas Retail Est. Prod Sales @ Source (kWh)

1,437,340,576

Plus: Total New Mexico Retail Est. Prod Sales @ Source (kWh)

987,016,331

Total Retail Company Est. Prod kWh Sales @ Source 2,424,356,907**RETAIL ALLOCATOR**

0.5928749895900

<u>Texas Prod Billed (kWhs)</u>	<u>Secondary 03</u>	<u>Primary 05</u>	
August Billed August	299,159,129	43,756,708	
August Billed September	296,978,479	131,486,930	
August Billed October	-	-	
August Billed (other)	(457,840)	(32,623)	
Total	<u>595,679,767.5</u>	<u>175,211,015.0</u>	
	<u>Sub-</u>	<u>Backbone</u>	
<u>Texas Prod Billed (kWhs)</u>	<u>Transmission</u>	<u>Transmission 09</u>	<u>Total</u>
August Billed August	-	-	342,915,837
August Billed September	98,430,003	430,795,501	957,690,913
August Billed October	-	-	-
August Billed (other)	-	-	(490,463)
Total	<u>98,430,003</u>	<u>430,795,501</u>	<u>1,300,116,287</u>

Texas Estimated Prod (kWhs)

Estimate % Billed in Month 1 & 2 (100% - 1.810%) using 2022 actuals

98.190%

Estimated Total For August (Total Texas Billed Months 1 & 2 / 98.190%)

1,324,082,174

Estimated August Billed in October (Estimated Total - Total Texas Billed Months 1 & 2)

23,965,887

New Mexico Prod Billed (kWhs)

	<u>Secondary 02</u>	<u>Secondary 03</u>	<u>Primary 05</u>
August Billed August	78,977,827	43,715,064	75,005,588
August Billed September	71,411,186	53,867,155	189,135,160
August Billed October	-	-	-
August Billed (other)	(43,627)	1,020,941	508,093
Total	<u>150,345,385</u>	<u>98,603,160</u>	<u>264,648,841</u>

	<u>Sub-</u>	<u>Backbone</u>	
<u>New Mexico Prod Billed (kWhs)</u>	<u>Transmission</u>	<u>Transmission 09</u>	<u>Total</u>
August Billed August	-	15,004	197,713,483
August Billed September	11,716,715	356,696,270	682,826,485
August Billed October	-	-	-
August Billed (other)	-	-	1,485,407
Total	<u>11,716,715</u>	<u>356,711,273</u>	<u>882,025,375</u>

New Mexico Estimated Prod (kWhs)

Estimate % Billed in Month 1 & 2 (100% - 3.373%) using 2022 actuals

96.627%

Estimated Total For August (Total NM Billed Months 1 & 2 / 96.627%)

912,814,611

Estimated August Billed in October (Estimated Total - Total NM Billed Months 1 & 2)

30,789,237

* Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL EFFICIENCY REPORT
PROJECT NUMBER 54469
For the Month of August 2023

											Time Period	744	Hrs.
PLANT		NDC MW	MWH (note 1)	MMBTU	COST (note 2)	%CF	HR	\$/MMBTU	\$/MWH	%MIX			
COAL:	Harrington (note 3)	1,018	507,202	5,344,597	\$ 10,730,191	66.97%	10.54	\$ 2.01	\$ 21.16	15.98%			
	Tolk Station (note 3)	1,067	455,686	4,754,627	10,906,266	57.40%	10.43	2.29	23.93	14.35%			
	Prior Period Adjustments:	-	(5)	118,168	1,209								
	TOTAL COAL:	2,085	962,883	10,217,393	\$ 21,637,666	62.07%	10.61	\$ 2.12	\$ 22.47	30.33%			
GAS/OIL:	Cunningham	447	170,085	1,877,838	\$ 4,794,098	51.14%	11.04	\$ 2.55	\$ 28.19	5.36%			
	Jones	852	323,397	3,862,251	10,501,471	51.02%	11.94	2.72	32.47	10.19%			
	Maddox	175	82,911	971,172	2,479,390	63.68%	11.71	\$ 2.55	29.90	2.61%			
	Nichols Station	457	131,580	1,519,245	3,832,483	38.70%	11.55	2.52	29.13	4.14%			
	Plant X	411	56,291	617,131	1,456,652	18.41%	10.96	2.36	25.88	1.77%			
	Quay County	23	217	9,253	229,288	1.27%	42.74	24.78	1,059.07	0.01%			
	Prior Period Adjustments:	-	203	36,071	39,758								
	TOTAL GAS/OIL:	2,365	764,684	8,892,961	\$ 23,333,140	43.46%	11.63	\$ 2.62	\$ 30.51	24.09%			
WIND	Hale	114	127,373	-	\$ -					4.01%			
	Sagamore		161,735	-	-								
	Prior Period Adjustments:		(24)	-	-								
	TOTAL WIND	114	289,084		\$ -					4.01%			
SOLAR	Carlsbad Solar PRLevva	0.017	3	-	\$ -					0.00%			
	Clovis High School	0.017	2	-	-					0.00%			
	Hobbs Solar	0.019	3	-	-					0.00%			
	Roswell ENMU	0.023	4	-	-					0.00%			
	Prior Period Adjustments:		(12)	-	-								
	TOTAL SOLAR	0	-		\$ -					0.00%			
TOTAL NET GENERATION		4,450	2,016,651	19,110,354	\$ 44,970,807	9.48	\$ 2.35	\$ 22.30	63.52%				
FIRM COGEN			-		\$ -			\$ -	-	0.00%			
NON-FIRM COGEN			-		-			-	-	0.00%			
Prior Period Adjustments:			-		-			-	-	0.00%			
TOTAL COGEN:			-		\$ -			\$ -	-	0.00%			
OTHER FIRM:			494,994		\$ 9,855,480			\$ 19.91	15.59%				
OTHER NON-FIRM:			732,641		33,065,381			45.13	23.08%				
Disallowed Resources (note 5):			(34,460)		(2,031,625)								
LP&L Bridge Contract:			(16,334)		(653,000)								
Prior Period Adjustments:			(18,875)		(193,960)								
TOTAL OTHER:			1,157,966		\$ 40,042,276			\$ 34.58	36.48%				
TOTAL PURCHASES:			1,157,966		\$ 40,042,276			\$ 34.58	36.48%				
IMPORTS-OTHER			-		-			-	-	0.00%			
NET INTERCHANGE			-		-			-	-	0.00%			
NET TRANSMISSION (WHEELING):			-		-			-	-	0.00%			
SYSTEM TOTAL AT SOURCE:			3,174,616.85		\$ 85,013,083			\$ 26.78	100.00%				
DISPOSITION OF ENERGY:	Sales to Ultimate Customers		2,288,700							72.09%			
	Sales for Resale		809,786							25.51%			
	Prior Period Adjustments		-										
	Energy Furnished Without Charge		-							0.00%			
	Energy Used by Utility		-										
	Electric Dept. Only		1,325							0.04%			
	Transmission Losses		-							0.00%			
	TOTAL @ THE METER: (note 4)		3,099,810							97.64%			
	Total Energy Losses & Unaccounted		74,806.42										
	Percent Losses & Unaccounted		2.36%										
FUEL OIL: (Testing)	Plant X		-	-	\$ -	-	\$ -	\$ -	-	0.00%			
	Jones Station		-	-	-	-	-	-	-	0.00%			
	Quay County		131,809	9,253	229,288		0.07	24.78	1.74	4.15%			
	Prior Period Adjustments:		7	(5,245)	(145,046)								
(Included in above generation)	TOTAL OIL:		131,816	4,009	\$ 83,242		0.03	\$ 20.76	\$ 0.63	4.15%			

Utility's Notes:

1) MWH at Source and Disposition as defined for FERC Form No. 1 (p.401)

2) Pursuant to 16 Tex. Admin. Code § 25.236(a), these amounts are defined as eligible fuel expenses

3) Harrington and Tolk generation and cost numbers are all included under coal although each plant uses a minimal amount of gas typically to start up the coal burners.

4) Includes change in delivered not billed of 206,530 MWH.

5) Per order in PUC Docket No. 48973, page 25

Southwestern Public Service Company
Fuel Purchase Report - Project Number 54469
For the Month of August 2023

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
TUCO	COAL	FIRM		Harrington	5,331,042	302,212	8,825
TUCO	COAL	FIRM		Tolk	4,665,989	264,362	8,825
TUCO	COAL	SPOT		Tolk	-	-	-
Prior Per Adjustment				Harrington	67,276	(0)	
Prior Per Adjustment				Tolk	50,901	0	
TOTAL HARRINGTON & TOLK PLANTS					10,118,209	566,574	17,650
EPNG Pipeline	NG	SPOT		Cunningham - ST	249,255		
EPNG Pipeline	NG	SPOT		Cunningham - GT	915,040		
NNG Pipeline	NG	SPOT		Cunningham - ST	151,483		
NNG Pipeline	NG	SPOT		Cunningham - GT	556,111		
CIG Pipeline	NG	SPOT		Cunningham - ST	-		
CIG Pipeline	NG	SPOT		Cunningham - GT	-		
NNG Pipeline	TRANS	FIRM		Cunningham - ST	-		
NNG Pipeline	TRANS	FIRM		Cunningham - GT	-		
NNG Pipeline	NG	FIRM		Cunningham - ST	-		
NNG Pipeline	NG	FIRM		Cunningham - GT	-		
NNG Pipeline	NG	FIRM		Cunningham - ST	1,274		
NNG Pipeline	NG	FIRM		Cunningham - GT	4,676		
Pinnacle Pipeline	TRANS	FIRM		Cunningham - ST	-		
Pinnacle Pipeline	TRANS	FIRM		Cunningham - GT	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	-		
WST Pipeline	TRANS	FIRM		Cunningham - ST	-		
Prior Per Adjustment				Cunningham - ST	827		
Prior Per Adjustment				Cunningham - GT	6,655		
TOTAL CUNNINGHAM PLANT					1,885,321		
WST Pipeline	NG	SPOT		Harrington	5,993		
CIG Pipeline	NG	SPOT		Harrington	-		
ONE	NG	FIRM		Harrington	-		
OTG	NG	FIRM		Harrington	313		
OTG	NG	FIRM		Harrington	-		
Oasis Pipeline	NG	SPOT		Harrington	-		
WST Pipeline	NG	FIRM		Harrington	267		
WST Pipeline	TRANS	FIRM		Harrington	-		
EPNG Pipeline	TRANS	FIRM		Harrington	1,225		
NNG Pipeline	TRANS	FIRM		Harrington	2,757		
Oasis Pipeline	TRANS	FIRM		Harrington	-		
Prior Per Adjustment				Harrington	(9)		
TOTAL HARRINGTON PLANT					10,546		
NNG Pipeline	NG	SPOT		Jones	-		
NNG Pipeline	NG	SPOT		Jones	401,571		
EPNG Pipeline	NG	SPOT		Jones	55,192		
EPNG Pipeline	NG	SPOT		Jones - GT	178,422		
NGPL Pipeline	NG	SPOT		Jones	-		
NGPL Pipeline	NG	SPOT		Jones - GT	-		
CIG Pipeline	NG	SPOT		Jones	-		
CIG Pipeline	NG	SPOT		Jones - GT	-		
WST Pipeline	NG	SPOT		Jones	269,978		
WST Pipeline	NG	SPOT		Jones - GT	872,765		
PTX Pipeline	NG	SPOT		Jones	-		
PTX Pipeline	NG	SPOT		Jones - GT	-		
PTX Pipeline	NG	FIRM		Jones	1,849,478		
PTX Pipeline	NG	FIRM		Jones - GT	-		
PTX Pipeline	NG	FIRM		Jones	-		
PTX Pipeline	NG	FIRM		Jones - GT	-		
OTG	NG	FIRM		Jones	14,087		
OTG	NG	FIRM		Jones - GT	45,538		
OTG	NG	FIRM		Jones	-		
OTG	NG	FIRM		Jones - GT	-		
ONE	NG	FIRM		Jones	-		
ONE	NG	FIRM		Jones - GT	-		
Oasis Pipeline	NG	SPOT		Jones	-		
Oasis Pipeline	NG	SPOT		Jones - GT	-		
WST Pipeline	NG	FIRM		Jones	136,269		
WST Pipeline	NG	FIRM		Jones - GT	38,951		
WST Pipeline	TRAN	FIRM		Jones	-		
WST Pipeline	TRAN	FIRM		Jones - GT	-		
EPNG Pipeline	TRANS	FIRM		Jones	-		
EPNG Pipeline	TRANS	FIRM		Jones - GT	-		

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SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
Oasis Pipeline	TRANS	FIRM		Jones	-		
Oasis Pipeline	TRANS	FIRM		Jones - GT	-		
NNG Pipeline	TRAN	FIRM		Jones	-		
NNG Pipeline	TRAN	FIRM		Jones - GT	-		
NNG Pipeline	NG	FIRM		Jones	-		
NNG Pipeline	NG	FIRM		Jones	-		
PTX Pipeline	TRAN	FIRM		Jones	-		
PTX Pipeline	TRAN	FIRM		Jones	-		
Prior Per Adjustment				Jones	33,703		
Prior Per Adjustment				Jones-GT	(17,313)		
TOTAL JONES PLANT					<u>3,878,641</u>		
NNG Pipeline	NG	SPOT		Maddox - ST	(2,176)		
NNG Pipeline	NG	SPOT		Maddox - GT	(2,393)		
NNG Pipeline	NG	SPOT		Maddox - ST	-		
NNG Pipeline	NG	SPOT		Maddox - GT	-		
EPNG Pipeline	NG	SPOT		Maddox - ST	-		
EPNG Pipeline	NG	SPOT		Maddox - GT	-		
CIG Pipeline	NG	SPOT		Maddox - ST	-		
CIG Pipeline	NG	SPOT		Maddox - GT	-		
Pinnacle Pipeline	NG	FIRM		Maddox - ST	188,567		
Pinnacle Pipeline	NG	FIRM		Maddox - GT	182,253		
Pinnacle Pipeline	NG	FIRM		Maddox - ST	1,565		
Pinnacle Pipeline	NG	FIRM		Maddox - GT	1,512		
Pinnacle Pipeline	TRANS	FIRM		Maddox - ST	-		
Pinnacle Pipeline	TRANS	FIRM		Maddox - GT	-		
EPNG Pipeline	TRANS	FIRM		Maddox - ST	306,198		
EPNG Pipeline	TRANS	FIRM		Maddox - GT	295,946		
NNG Pipeline	TRANS	FIRM		Maddox - ST	-		
NNG Pipeline	TRANS	FIRM		Maddox - GT	-		
NNG Pipeline	TRANS	FIRM		Maddox - ST	-		
NNG Pipeline	TRANS	FIRM		Maddox - GT	-		
Prior Per Adjustment				Maddox - ST	35,763		
Prior Per Adjustment				Maddox - GT	(18,319)		
TOTAL MADDOX PLANT					<u>988,616</u>		
CIG Pipeline	NG	SPOT		Nichols	-		
EPNG Pipeline	NG	SPOT		Nichols	576,837		
NGPL Pipeline	NG	SPOT		Nichols	-		
WST Pipeline	NG	SPOT		Nichols	605,303		
Oasis Pipeline	NG	SPOT		Nichols	-		
CIG Pipeline	NG	FIRM		Nichols	-		
NGPL Pipeline	TRANS	FIRM		Nichols	-		
CIG Pipeline	TRANS	FIRM		Nichols	-		
OTG	NG	FIRM		Nichols	31,583		
OTG	NG	FIRM		Nichols	-		
ONE	NG	FIRM		Nichols	-		
WST Pipeline	NG	FIRM		Nichols	27,014		
Oasis Pipeline	TRANS	FIRM		Nichols	-		
WST Pipeline	TRANS	FIRM		Nichols	-		
EPNG Pipeline	TRANS	FIRM		Nichols	-		
NNG Pipeline	NG	FIRM		Nichols	278,508		
NNG Pipeline	TRANS	FIRM		Nichols	-		
Prior Per Adjustment				Nichols	-		
TOTAL NICHOLS PLANT					<u>1,519,245</u>		
EPNG Pipeline	NG	SPOT		Plant X	534,238		
NGPL Pipeline	NG	SPOT		Plant X	-		
WST Pipeline	NG	SPOT		Plant X	53,241		
Oasis Pipeline	NG	SPOT		Plant X	-		
CIG Pipeline	NG	SPOT		Plant X	-		
OTG	NG	FIRM		Plant X	2,778		
OTG	NG	FIRM		Plant X	-		
ONE	NG	FIRM		Plant X	-		
WST Pipeline	NG	FIRM		Plant X	2,376		
Oasis Pipeline	TRANS	FIRM		Plant X	-		
WST Pipeline	TRANS	FIRM		Plant X	-		
NNG Pipeline	NG	FIRM		Plant X	24,497		
EPNG Pipeline	TRANS	FIRM		Plant X	-		
NNG Pipeline	TRANS	FIRM		Plant X	-		
Prior Period Adjustment				Plant X	(1)		
TOTAL PLANT X PLANT					<u>617,130</u>		
WST Pipeline	NG	SPOT		Tolk	11,914		
NGPL Pipeline	NG	SPOT		Tolk	-		

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SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
Oasis Pipeline	NG	SPOT		Tolk	-		
CIG Pipeline	NG	SPOT		Tolk	-		
OTG	NG	FIRM		Tolk	622		
OTG	NG	FIRM		Tolk	-		
ONE	NG	FIRM		Tolk	-		
WST Pipeline	NG	FIRM		Tolk	532		
Oasis Pipeline	TRANS	FIRM		Tolk	-		
WST Pipeline	TRANS	FIRM		Tolk	-		
EPNG Pipeline	TRANS	FIRM		Tolk	70,089		
NNG Pipeline	TRANS	FIRM		Tolk	5,482		
Prior Period Adjustment				Tolk	-		
TOTAL TOLK PLANT					88,638		
TOTAL GAS					8,988,136		
Fuel Oil	OIL	*		Plant X	-		
Fuel Oil	OIL	*		Jones	-		
Fuel Oil	OIL	*		Quay County	9,253		
Prior Period Adjustment					(5,245)		
TOTAL FUEL OIL					4,009		
TOTAL COAL, GAS, & FUEL OIL					19,110,354		

TOTAL COAL (5004001, 5004002)	10,118,209
TOT THIS PG	10,118,209
DIFF	-
TOTAL GAS & OTHER (5002001)	5,526,722
TOTAL GAS & OTHER (5002021)	3,461,414
TOT THIS PG	8,988,136
DIFF	-
TOTAL OIL (5003001)	4,009
TOT THIS PG	4,009
DIFF	-
TOTAL	19,110,354
Total Coal	10,118,209
Total Coal per Page of Efficiency	10,217,393
DIFF	(99,184)
Total Steam	
Total Oil	4,009
Total Gas	8,988,136
Total Gas per Page of Efficiency	8,892,961
DIFF	95,175
NET DIFF	0
Tolk Gas	88,638
Harrington Gas	10,546
	99,184