



## Filing Receipt

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# PROJECT NO. 54469

## ENTERGY TEXAS, INC. FUEL COST REPORT FOR THE MONTH OF January 2023

Current System Fuel Factor: (1)

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b><u>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</u></b>				
Fuel Cost	501	\$ 22,595,862	\$ 204,535	\$ 22,800,397
Allowances	502/509	\$ 95,611	\$ (17,797)	\$ 77,814
Purchased Power Cost - Nuclear	555	\$ 971,089	11,598,729	12,569,818
Purchased Power Cost - Non-Nuclear	555	\$ 20,723,095	2,891,918	23,615,013
<b>TOTAL SYSTEM COST:</b>		<b>\$ 44,385,657</b>	<b>\$ 14,677,385</b>	<b>\$ 59,063,042</b>
Gains from Disposition of Allowances	411	\$ -	\$ -	\$ -
(2) Sales for Resale Revenue	447	\$ 644,429	0	644,429
<b>NET SYSTEM COST:</b>		<b>\$ 43,741,228</b>	<b>\$ 14,677,385</b>	<b>\$ 58,418,613</b>
Texas Fixed Fuel Factor Allocator		100.000%	100.000%	100.000%
	447/555	-	-	-
<b>TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:</b>		<b>\$ 43,741,228</b>	<b>\$ 14,677,385</b>	<b>\$ 58,418,613</b>

	ACCOUNT	REVENUES	MWH SALES
<b><u>TEXAS FIXED FUEL FACTOR RELATED REVENUES:</u></b>			
Residential	440	\$ 29,498,434	551,923
Commercial & Industrial	442	57,354,452	1,117,088
Street & Highway	444	164,602	3,085
Public Authorities	445	969,962	18,393
Interdepartmental	448	-	N/A
<b>TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES</b>		<b>\$ 87,987,450</b>	<b>1,690,489</b>

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
<b><u>OVER/(UNDER) RECOVERY OF COSTS:</u></b>				
Annual Interest Compound Rate (%):			1.19%	
Beginning Cumulative Balance	182	\$ (258,742,539)	\$ 627,318	(258,115,221.16)
Entry This Month	182	44,246,222.19	(254,579)	43,991,643.41
Fuel Surcharge	182	\$ 8,399,181	\$ (69,241)	8,329,940.64
FITC Reclass	182		\$ -	-
Ending Cumulative Balance	182	<b>\$ (206,097,136)</b>	<b>\$ 303,499</b>	<b>\$ (205,793,637)</b>

### Comments:

- (1) The Texas retail fixed fuel factor is 0.0522526 cents/kWh effective with September 2022 billing cycles.  
(2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

# PROJECT NO. 54469

## ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF January 2023

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Various	Coal	Firm		Big Cajun No. 2	722,566	\$ 3,194,504	4.421	43,355	73.682	8,333.1
Various	Igniter Fuel	Firm		Big Cajun No. 2	19,557	137,150	7.013	N/A	N/A	N/A
Various	Coal	Firm		Nelson 6	1,137,078	2,418,038	2.127	63,699	37.960	8,925.4
Various	Igniter Fuel	Firm		Nelson 6	1,054	17,783	16.872	N/A	N/A	N/A
Physical Inventory Adjustments	Coal	N/A	N/A	N/A	-	-	#DIV/0!	(60,366)	N/A	-
Prior Period Adjustments	Coal	N/A	N/A	N/A	-	-	-	-	-	-
<b>TOTAL COAL:</b>					<b>1,880,255</b>	<b>\$ 5,767,475</b>	<b>\$ 3.067</b>	<b>46,688</b>	<b>\$ 123.532</b>	<b>20,136.3</b>
BP	NG	SPOT		Sabine	20,000	56,200	2.810			
KMTEJAS	NG	SPOT		Sabine	1,550,000	4,292,500	2.769			
MIDCOAST ENERGY	NG	SPOT		Sabine	500,000	1,380,704	2.761			
SW ENERGY	NG	SPOT		Sabine	1,230,000	3,896,574	3.168			
TOTAL	NG	SPOT		Sabine	70,000	227,950	3.256			
Prior Period Adjustments	NG	N/A		Sabine	1,479,435	7,346,880	4.966			
Various	Igniter Fuel	N/A		Sabine	30	461	15.367			
<b>TOTAL PLANT:</b>					<b>4,849,465</b>	<b>17,201,269</b>	<b>\$ 3.547</b>			
BP	NG	SPOT		Lewis Creek	165,000	461,538	2.797			
KMTEJAS	NG	SPOT		Lewis Creek	20,000	65,000	3.250			
SPIRE	NG	SPOT		Lewis Creek	10,000	31,500	3.150			
TENASKA	NG	SPOT		Lewis Creek	142,500	399,363	2.803			
TOTAL	NG	SPOT		Lewis Creek	77,500	201,450	2.599			
Prior Period Adjustments	NG	N/A		Lewis Creek	53,645	(2,093,796)	(39.031)			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
<b>TOTAL PLANT:</b>					<b>468,645</b>	<b>(934,946)</b>	<b>\$ (1.995)</b>			
CASTLETON	NG	SPOT		Montgomery County	9,869	30,700	3.111			
CONOCO	NG	SPOT		Montgomery County	88,821	188,100	2.118			
ECO-ENERGY	NG	SPOT		Montgomery County	507,882	1,538,497	3.029			
ENTERPRISE	NG	SPOT		Montgomery County	521,417	1,412,527	2.709			
KES	NG	SPOT		Montgomery County	1,043,793	3,052,201	2.924			
MACQUARIE	NG	SPOT		Montgomery County	49,343	166,050	3.365			
MIDCOAST ENERGY	NG	SPOT		Montgomery County	1,242,498	3,580,465	2.882			
SW ENERGY	NG	SPOT		Montgomery County	434,231	1,255,800	2.892			
Prior Period Adjustments	NG	N/A		Montgomery County	1,421,697	9,454,199	6.650			
Prior Period Adjustments	Oil	N/A		Montgomery County	-	-	\$ -			
<b>TOTAL PLANT:</b>					<b>5,319,551</b>	<b>20,678,539</b>	<b>\$ 3.887</b>			
MIDCOAST ENERGY	NG	SPOT		Hardin County	-	-	-			
Prior Period Adjustments	NG	N/A		Hardin County	153,156	126,052	0.823			
Prior Period Adjustments	Oil	N/A		Hardin County	-	-	\$ -			
<b>TOTAL PLANT:</b>					<b>153,156</b>	<b>126,052</b>	<b>\$ 0.823</b>			
<b>TOTAL NATURAL GAS &amp; OIL</b>					<b>10,790,817</b>	<b>\$ 37,070,915</b>	<b>\$ 3.435</b>			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

# PROJECT NO. 54469

## ENTERGY TEXAS, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF January 2023

Time Period: 744 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
<b>COAL/OIL:</b>	Nelson 6	155.0	76,056	714,607	\$ 1,489,347	65.95%	9.396	\$ 2.084	19.58	4.69%
	Big Cajun No. 2 Unit 3	96.0	3,290	19,557	137,150	4.61%	5.944	7.013	41.69	0.20%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	<b>TOTAL COAL/OIL</b>	<b>251.0</b>	<b>79,346</b>	<b>734,164</b>	<b>\$ 1,626,497</b>	<b>42.49%</b>	<b>9.253</b>	<b>\$ 2.215</b>	<b>\$ 20.50</b>	<b>4.89%</b>
<b>GAS/OIL:</b>	Lewis Creek	500.0	12,396	77,500	\$ 925,900	3.33%	6.252	\$ 11.947	\$ 74.69	0.76%
	Sabine	1,519.0	240,506	1,591,775	\$ (233,066)	21.28%	6.618	(0.146)	(0.97)	14.82%
	Hardin County	145.0	(329)	153,156	\$ 126,052	-0.30%	-	0.823	(383.14)	-0.02%
	Montgomery County	840.0	534,733	1,037,649	\$ (508,263)	85.56%	1.940	(0.490)	(0.95)	32.95%
	Prior Period Adjustments	-	-	2,954,777	\$ 14,707,283	-	-	-	-	0.00%
	<b>TOTAL GAS/OIL</b>	<b>3,004.0</b>	<b>787,306</b>	<b>5,814,857</b>	<b>\$ 15,017,907</b>	<b>35.23%</b>	<b>7.386</b>	<b>\$ 2.583</b>	<b>\$ 19.08</b>	<b>48.52%</b>
<b>EMISSIONS &amp; GAINS</b>	509 & 411	-	-	-	95,611	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
	<b>TOTAL EMISSIONS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 95,611</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>TOTAL NET GENERATION</b>		<b>3,255.0</b>	<b>866,652</b>	<b>6,549,021</b>	<b>\$ 16,740,015</b>	<b>35.79%</b>	<b>7.557</b>	<b>\$ 2.556</b>	<b>\$ 19.32</b>	<b>53.41%</b>
<b>PURCHASES:</b>	Firm Cogen:	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	1,711	N/A	65,629	N/A	N/A	N/A	38.36	0.11%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>TOTAL COGEN</b>	<b>-</b>	<b>1,711</b>	<b>-</b>	<b>\$ 65,629</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 38.36</b>	<b>0.11%</b>
	Other Firm (1)	-	-	N/A	-	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	754,281	N/A	20,984,126	N/A	N/A	N/A	27.82	46.49%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>TOTAL OTHER</b>	<b>-</b>	<b>754,281</b>	<b>-</b>	<b>\$ 20,984,126</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 27.82</b>	<b>46.49%</b>
	<b>TOTAL PURCHASES</b>	<b>-</b>	<b>755,992</b>	<b>-</b>	<b>\$ 21,049,755</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 27.84</b>	<b>46.59%</b>
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
<b>SYSTEM TOTAL AT THE SOURCE</b>		<b>1,622,644</b>			<b>\$ 37,789,770</b>				<b>\$ 23.29</b>	<b>100.00%</b>
<b>DISPOSITION OF ENERGY:</b>										
	Sales to Ultimate Consumer	-	1,690,489							104.18%
	Sales for Resale	-	-							0.00%
	Energy Furnished Without Charge	-	-							0.00%
	Energy Used by Utility	-	-							0.00%
	Electric Dept. Only	-	784							0.05%
	<b>TOTAL @ THE METER</b>	<b>-</b>	<b>1,691,273</b>							<b>104.23%</b>
	Total Energy Losses	-	(68,629)							-4.23%
	Percent Losses	-	-4.2294%							
<b>FUEL OIL: (Included in the above generation)</b>										
	Big Cajun No. 2 Unit 3	96.0	-	-	\$ -	N/A	-	\$ -	\$ -	0.00%
	Nelson 6	155.0	112	1,054	17,783	N/A	9.412	16.870	158.78	0.01%
	Sabine	1,519.0	2	30	461	N/A	14.750	15.627	230.50	0.00%
	Prior Period Adjustments	-	-	-	-	N/A	-	-	-	0.00%
	<b>TOTAL OIL</b>	<b>-</b>	<b>114</b>	<b>1,084</b>	<b>\$ 18,244</b>	<b>-</b>	<b>9.506</b>	<b>\$ 16.836</b>	<b>\$ 160.04</b>	<b>0.01%</b>

### Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: 35,720 mWh  
\$ 644,429

The following files are not convertible:

ETI -0123.xlsx

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