



Filing Receipt

Filing Date - 2023-04-14 08:23:34 AM

Control Number - 54469

Item Number - 16

PROJECT NO. 54469
PUBLIC UTILITY COMMISSION OF TEXAS
16 TAC § 25.82
FUEL REPORTS

SOUTHWESTERN ELECTRIC POWER COMPANY

FOR THE MONTH OF FEBRUARY 2023

APRIL 14, 2023

TABLE OF CONTENTS

<u>SECTION</u>	<u>PAGE</u>
Fuel Cost Report	2
Efficiency Report	3
Monthly Peak Demand Sales Report	4
Fuel Purchase Report	5

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF FEBRUARY 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.029620

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	29,211,156.92	3,128,251.61	32,339,408.53
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		701,690.96	-	701,690.96
Purchased Power Cost	555	17,056,444.59	1,061,397.53	18,117,842.12
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$46,969,292.47	\$4,189,649.14	\$51,158,941.61
Off-System Sales Revenue (1)	447	1,689,839.58	10,113,226.84	11,803,066.42
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$45,279,452.89	(\$5,923,577.70)	\$39,355,875.19
Texas Retail Allocator :		38.476443%	0.38476443	0.38476443
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$17,421,922.88	(\$2,279,182.00)	\$15,142,740.88
TEXAS PORTION MERCHANT SALE		(170,928.22)		
DOLET HILLS BILLING ADJUSTMENT		-		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		17,266,633.66		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$7,528,050.99	189,686
Commercial & Industrial	442	\$13,483,586.24	374,522
Street & Highway	444	\$86,445.50	2,208
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$21,098,082.73	566,416

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%):			1.190%	
Beginning Cumulative Balance	186	(192,231,183.98)	(699,587.31)	(192,930,771.29)
Entry: This Month	186	3,831,449.07	(\$190,287.43)	3,641,161.64
Compliance per Dkt. 44701	186		-	-
Prior Period Adjustments	186		-	-
Ending Cumulative Balance	186	(188,399,734.91)	(889,874.74)	(189,289,609.65)
Adjustment for cummulative increased mine costs		80,821,480.47		\$80,821,480
Total Adjusted		(107,578,254.44)	(889,874.74)	(108,468,129.18)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF FEBRUARY 2023

		Time Period								
		720 Hrs.								
COAL :		NDC								
PLANT/SOURCE		MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
LIGNITE:	Flint Creek	264	84,811	R	2,325,026	44.62%	R	R	\$27.41	5.72%
	Welsh	1,056	76,713	E	2,691,637	10.09%	E	E	\$35.09	5.17%
	Turk	440	94,478	D	2,441,828	29.82%	D	D	\$25.85	6.37%
	Prior Period Adjustment:			A	0	0.00%	A	A	\$0.00	0.00%
	TOTAL COAL :	1,760	256,002	C	\$7,458,490	20.20%	C	C	\$29.13	17.25%
	Henry Pirkey	580	235,136	T	14,654,897	56.31%	T	T	\$62.33	15.85%
GAS/OIL:	Dolet Hills	262	0	E	86,867	0.00%	E	E	\$0.00	0.00%
	Prior Period Adjustment:		0	D	0	0.00%	D	D	\$0.00	0.00%
	TOTAL LIGNITE :	842.0	235,136		\$14,741,763	38.79%			\$62.69	15.85%
	Arsenal Hill	110	2,028	R	56,984	2.56%	R	R	\$28.10	0.14%
	Knox Lee	486	9,172	E	248,317	2.62%	E	E	\$27.07	0.62%
	Lieberman	269	1,152	D	32,978	0.59%	D	D	\$28.63	0.08%
PURCHASES:	Lone Star	50	0	A	0	0.00%	A	A	\$0.00	0.00%
	Wilkes	882	33,434	C	1,453,798	5.26%	C	C	\$43.48	2.25%
	Mattison	340	0	T	307,566	0.00%	T	T	\$0.00	0.00%
	Stall	543	253,435	E	6,550,434	64.82%	E	E	\$25.85	17.08%
	Prior Period Adjustment:	0	0	D	0	0.00%	D	D	\$0.00	0.00%
	TOTAL GAS/OIL:	2,680.0	299,221		\$8,650,077	15.51%			\$28.91	20.17%
	TOTAL NET GENERATION:	5,282.0	790,359	R	\$30,850,330	20.78%	R	R	\$39.03	53.27%
	FIRM COGEN:		0	E	0	N/A	E	E	\$0.00	0.00%
	NON-FIRM COGEN:		704	D	24,706	N/A	D	D	\$35.12	0.05%
	Prior Period Adjustments:		0	A	0	N/A	A	A	\$0.00	0.00%
TOTAL COGEN:		704	C	\$24,706	N/A	C	C	\$35.12	0.05%	
DISPOSITION OF ENERGY: NET TRANS.(WHEELING):	OTHER FIRM:		0	T	350,000	N/A	T	T	\$0.00	0.00%
	OTHER NON-FIRM:		692,657	E	18,804,382	N/A	E	E	\$27.15	46.68%
	Prior Period Adjustments:		0	D	0	N/A	D	D	\$0.00	0.00%
	TOTAL OTHER:		692,657		\$19,154,382	N/A			\$27.65	46.68%
	TOTAL PURCHASES:		693,361	R	19,179,088	N/A	R	R	\$27.66	46.73%
	NET INTERCHANGE:			E		N/A	E	E	\$0.00	0.00%
	SYSTEM TOTAL AT THE SOURCE:		1,483,720	A	\$50,029,419	N/A	A	A	\$33.72	100.00%
	Sales to Ultimate Consumer		1,346,676	C	0		C	C		90.76%
Sales for Resale		434,231	T	0		T	T		29.27%	
	Energy Furnished Without Charge		6,292	E			E	E		0.42%
	Energy used by Utility			D			D	D		0.00%
	Electric Dept. Only		1,529							0.10%
	TOTAL @ THE METER:		1,788,728							120.56%
	Total Energy Losses		-305,009							-20.56%
	Percent Losses		-20.5570%							
FUEL OIL : (Included in the above generation)										
	Lieberman	N/A	0		0	N/A			\$0.00	0.00%
	Knox Lee	N/A	0		0	N/A			\$0.00	0.00%
	Wilkes	N/A	0		0	N/A			\$0.00	0.00%
	Lone Star	N/A	0		0	N/A			\$0.00	0.00%
	Mattison	N/A	0		0	N/A			\$0.00	0.00%
	Prior Period Adjustment:	N/A				N/A			\$0.00	0.00%
TOTAL OIL:	N/A	0		\$0	N/A			\$0.00	0.00%	

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF FEBRUARY 2023

TOTAL SYSTEM DATA

SYSTEM PEAK (MW): 3,659

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	447,342	366,683	378,981	5,462	346,564	1,545,031	(212,481)
(2) REVENUES (\$)	\$54,672,922	\$42,499,499	\$29,180,155	\$790,164	\$9,658,814	\$136,801,555	(5,102,286)
No. BILLS	468,452	74,692	6,708	580	0	550,432	

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW): 1,890

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
(1) SALES (MWH)	158,768	129,838	213,359	1,989	249,931	753,886	
(2) REVENUES (\$)	\$17,819,980	\$14,775,233	\$14,955,233	\$284,841	\$4,285,384	\$52,120,671	
No. BILLS	154,470	30,848	4,086	188	0	189,592	

NOTES: (1) INCLUDES UNBILLED MWHs.

(2) INCLUDES UNBILLED REVENUES.

(3) INCLUDES UNBILLED CUSTOMERS.

(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
February 2023

SUPPLIER NAME	FUEL	PURCHASE		PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL	
	TYPE	TYPE							\$/TON	BTU/LB
THUNDER BASIN	COAL	SPOT		Flint Creek	0	51,109	\$0.00	0	\$0.00	0
PEABODY	COAL	FIRM		Flint Creek	264,010	718,499	\$2.72	15,164	\$47.38	8,705
PEABODY	COAL	SPOT		Flint Creek	270,391	786,346	\$2.91	15,264	\$51.52	8,857
BLUEGRASS	COAL	SPOT		Flint Creek	0	190,498	\$0.00	0	\$0.00	0
THUNDER BASIN	COAL	SPOT		Turk	0	0	\$0.00	0	\$0.00	0
BLUEGRASS	COAL	FIRM		Flint Creek	774,896	1,782,706	\$2.30	44,419	\$40.13	8,723
THUNDER BASIN	COAL	FIRM		Flint Creek	257,594	730,310	\$2.84	14,228	\$51.33	9,052
THUNDER BASIN	COAL	FIRM		Turk	0	(120,658)	\$0.00	0	\$0.00	0
Navajo Trans Energy Co, LLC	COAL	SPOT		Flint Creek	268,101	590,933	\$2.20	15,013	\$39.36	8,929
BLUEGRASS	COAL	FIRM		Turk	0	529,836	\$0.00	1	\$529,835.54	0
PEABODY	COAL	FIRM		Turk	0	31,835	\$0.00	0	\$0.00	0
PEABODY	COAL	Spot		Turk	0	35,285	\$0.00	0	\$0.00	0
ARCH	COAL	SPOT		Turk	0	0	\$0.00	0	\$0.00	0
THUNDER BASIN	COAL	FIRM		Welsh	1,625,935	4,893,113	\$3.01	90,952	\$53.80	8,938
PEABODY	COAL	FIRM		Welsh	514,490	3,386,809	\$6.58	29,695	\$114.05	8,663
PEABODY	COAL	SPOT		Welsh	1,070,131	3,712,350	\$3.47	61,785	\$60.08	8,660
BLUEGRASS	COAL	FIRM		Welsh	519,975	1,748,797	\$3.36	30,259	\$57.79	8,592
BLUEGRASS	COAL	SPOT		Welsh	0	876,950	\$0.00	0	\$0.00	0
TOTAL COAL :					5,565,522	\$19,944,716	\$3.58	316,781	\$62.96	8,784
SABINE MINE	LIG	FIRM		Henry Pirkey	2,821,007	13,611,620	\$4.83	213,486	\$63.76	6,607
DOLET HILLS LIGNITE CO.	LIG	FIRM		Dolet Hills	0	90,976	\$0.00	0	\$0.00	0
RED RIVER MINING	LIG	FIRM		Dolet Hills	0	\$0	\$0.00	0	\$0.00	0
RED RIVER MINING	LIG	SPOT		Dolet Hills	0	\$0	\$0.00	0	\$0.00	0
TOTAL LIGNITE :					2,821,007	\$13,702,595	\$4.86	213,486	\$64.18	6,607
Pilot Travel Centers LLC	OIL	SPOT		Welsh	0	\$0	\$0.00			
PETROLEUM TRADERS CORPORATION	OIL	SPOT		Welsh	0	\$0	\$0.00			
Truman Arnold	OIL	SPOT		Welsh	0	\$0	\$0.00			
Fuel Masters LLC	OIL	SPOT		Flint Creek	0	\$0	\$0.00			
Pilot Travel Centers LLC	OIL	SPOT		Flint Creek	0	\$0	\$0.00			
Truman Arnold	OIL	SPOT		Flint Creek	0	\$0	\$0.00			
Truman Arnold	OIL	SPOT		Lieberman	0	\$0	\$0.00			
SUN COAST RESOURCES INC	OIL	SPOT		Lieberman	0	\$0	\$0.00			
TOTAL OIL:					0	\$0	\$0.00			
IF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM		Arsenal Hill	0	\$1,116	\$0.00			
ARM	GAS	SPOT		Arsenal Hill	12,843	\$27,932	\$2.17			
CENTERPOINT ENERGY ARKLA	GAS	FIRM		Arsenal Hill	0	\$0	\$0.00			
ETC	GAS	SPOT		Arsenal Hill	0	\$0	\$0.00			
DTE	GAS	SPOT		Arsenal Hill	8,979	\$21,061	\$2.35			
SWE	GAS	SPOT		Arsenal Hill	0	\$0	\$0.00			
REGENCY	GAS	SPOT		Arsenal Hill	0	\$0	\$0.00			
Regency Intrastate Gas	GAS	FIRM		Arsenal Hill	0	\$379	\$0.00			
Spire	GAS	SPOT		Arsenal Hill	0	\$0	\$0.00			
Texla	GAS	SPOT		Arsenal Hill	0	\$0	\$0.00			
Various-DP	GAS	SPOT		Arsenal Hill	(1,549)	\$6,799	\$0.00			
TOTAL PLANT:					20,273	\$57,287	\$2.83			
Louisiana Interstate Gas	GAS	SPOT		Dolet Hills	0	\$0	\$0.00			
TOTAL PLANT:					0	\$0	\$0.00			
GULF SOUTH TRANSPORTATION CO	GAS	SPOT		Henry Pirkey	0	\$0	\$0.00			
GULF SOUTH PIPELINE CO	GAS	SPOT		Henry Pirkey	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT		Henry Pirkey	7,726	\$19,483	\$2.52			
MIDCOSTETX	GAS	SPOT		Henry Pirkey	0	\$0	\$0.00			
SPIRE	GAS	SPOT		Henry Pirkey	0	\$0	\$0.00			
TENASKA	GAS	SPOT		Henry Pirkey	0	\$0	\$0.00			
TRIST	GAS	FIRM		Henry Pirkey	0	\$2,828	\$0.00			
TEXLA	GAS	SPOT		Henry Pirkey	0	\$0	\$0.00			
Various-DP	GAS	SPOT		Henry Pirkey	0	\$1	\$0.00			
TOTAL PLANT:					7,726	\$22,311	\$2.89			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
February 2023

SUPPLIER NAME	FUEL	PURCHASE		PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL	BTU/LB
	TYPE	TYPE							\$/TON	
	ETC MARKET	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	BP ENERGY	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	KINDMORTEJ	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	EGT	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
GULF SOUTH TRANSPORTATION	GAS	SPOT		Knox Lee	0	\$42,058	\$0.00			
	GULFSOUTH	GAS	SPOT	Knox Lee	2,900	\$10,005	\$3.45			
	NEXTERA	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	KOCH ES	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	DTE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	MACQUARIE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	KCOMMOD	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	SWE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	SEM	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	SPIRE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
	TEXLA	GAS	SPOT	Knox Lee	109,871	\$280.130	\$2.55			
	Various-DP	GAS	SPOT	Knox Lee	(28,892)	(\$63.810)	\$0.00			
				TOTAL PLANT:	83,879	\$268,383	\$3.20			
IF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM		Lieberman	0	\$589	\$0.00			
	ARM	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	BP ENERGY	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	EGT	GAS	SPOT	Lieberman	310	\$515	\$1.67			
Enable Gas Transmission Co	GAS	FIRM		Lieberman	0	\$667	\$0.00			
	CONOCO	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	CONCORD	GAS	SPOT	Lieberman	146	\$378	\$2.59			
	ETC	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	NEXTERA	GAS	SPOT	Lieberman	1,604	\$4,218	\$2.63			
	KOCH ES	GAS	SPOT	Lieberman	3,385	\$10,818	\$3.20			
	KINDMORTEJ	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	DTE	GAS	SPOT	Lieberman	699	\$1,627	\$2.33			
	MACQUARIE	GAS	SPOT	Lieberman	200	\$454	\$2.27			
	KCOMMOD	GAS	SPOT	Lieberman	86	\$150	\$1.75			
	REGENCY	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	SWE	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	SEM	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	SPOTLIGHT	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	SPIRE	GAS	SPOT	Lieberman	1,627	\$10,457	\$6.43			
	SYMMETRY	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	TENASKA	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	TEXLA	GAS	SPOT	Lieberman	3,352	\$10,858	\$3.24			
	MIDCOAST	GAS	SPOT	Lieberman	0	\$0	\$0.00			
	Various-DP	GAS	SPOT	Lieberman	(1,051)	(\$10,018)	\$0.00			
				TOTAL PLANT:	10,357	\$30,714	\$2.97			
Center Point Energy Services	GAS	SPOT		Lone Star	0	\$0	\$0.00			
Enable Gas Transmission Co	GAS	FIRM		Lone Star	0	\$0	\$0.00			
Enable Gas Transmission Co	GAS	SPOT		Lone Star	0	\$0	\$0.00			
Spire	GAS	SPOT		Lone Star	0	\$0	\$0.00			
DTE Energy	GAS	SPOT		Lone Star	0	\$0	\$0.00			
Nextera	GAS	SPOT		Lone Star	0	\$0	\$0.00			
EDF Trading	GAS	SPOT		Lone Star	0	\$0	\$0.00			
CONEXUS	GAS	SPOT		Lone Star	0	\$0	\$0.00			
ConocoPhil	GAS	SPOT		Lone Star	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT		Lone Star	0	\$0	\$0.00			
SWE	GAS	SPOT		Lone Star	0	\$0	\$0.00			
Enterprise	GAS	SPOT		Lone Star	0	\$0	\$0.00			
SEQUENT	GAS	SPOT		Lone Star	0	\$0	\$0.00			
KOCH ES	GAS	SPOT		Lone Star	0	\$0	\$0.00			
QEP	GAS	SPOT		Lone Star	0	\$0	\$0.00			
BP	GAS	SPOT		Lone Star	0	\$0	\$0.00			
TEXLA	GAS	SPOT		Lone Star	0	\$0	\$0.00			
Twin Eagle Resource Management	GAS	SPOT		Lone Star	0	\$0	\$0.00			
TENASKA MARKETING VENTURES	GAS	SPOT		Lone Star	0	\$0	\$0.00			
Various-DP	GAS	SPOT		Lone Star	0	\$0	\$0.00			
				TOTAL PLANT:	0	\$0	\$0.00			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
February 2023

SUPPLIER NAME	FUEL	PURCHASE		PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL	BTU/LB
	TYPE	TYPE							\$/TON	
IF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Mattison		0	\$0	\$0.00			
BP ENERGY	GAS	SPOT	Mattison		0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Mattison		0	\$0	\$0.00			
EGT	GAS	SPOT	Mattison		0	\$0	\$0.00			
Enable GT _ Reservation	GAS	FIRM	Mattison		0	\$307,566	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Mattison		0	\$129	\$0.00			
CONOCO	GAS	SPOT	Mattison		0	\$0	\$0.00			
CONCORD	GAS	SPOT	Mattison		0	\$0	\$0.00			
ETC	GAS	SPOT	Mattison		0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Mattison		0	\$0	\$0.00			
KOCH ES	GAS	SPOT	Mattison		0	\$0	\$0.00			
KINDMORTEJ	GAS	SPOT	Mattison		0	\$0	\$0.00			
DTE	GAS	SPOT	Mattison		0	\$0	\$0.00			
MACQUARIE	GAS	SPOT	Mattison		0	\$0	\$0.00			
KCOMMOD	GAS	SPOT	Mattison		0	\$0	\$0.00			
REGENCY	GAS	SPOT	Mattison		0	\$0	\$0.00			
SWE	GAS	SPOT	Mattison		0	\$0	\$0.00			
SEM	GAS	SPOT	Mattison		0	\$0	\$0.00			
SPOTLIGHT	GAS	SPOT	Mattison		0	\$0	\$0.00			
SPIRE	GAS	SPOT	Mattison		0	\$0	\$0.00			
SYMMETRY	GAS	SPOT	Mattison		0	\$0	\$0.00			
TENASKA	GAS	SPOT	Mattison		0	\$0	\$0.00			
TEXLA	GAS	SPOT	Mattison		0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Mattison		0	\$0	\$0.00			
Various-DP	GAS	SPOT	Mattison		0	\$0	\$0.00			
TOTAL PLANT:					0	\$307,695	\$0.00			
BP ENERGY	GAS	SPOT	Wilkes		0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Wilkes		0	\$0	\$0.00			
CONCORD	GAS	SPOT	Wilkes		3,547	\$9,170	\$2.59			
EGT	GAS	SPOT	Wilkes		7,507	\$12,502	\$1.67			
Enable GT _ Reservation	GAS	FIRM	Wilkes		0	\$232,686	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Wilkes		0	\$8,096	\$0.00			
CONOCO	GAS	SPOT	Wilkes		0	\$0	\$0.00			
ETC	GAS	SPOT	Wilkes		0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Wilkes		38,898	\$102,300	\$2.63			
KOCH ES	GAS	SPOT	Wilkes		82,102	\$262,386	\$3.20			
KINDMORTEJ	GAS	SPOT	Wilkes		105,523	\$331,469	\$3.14			
DTE	GAS	SPOT	Wilkes		16,948	\$39,456	\$2.33			
MACQUARIE	GAS	SPOT	Wilkes		4,862	\$11,020	\$2.27			
KCOMMOD	GAS	SPOT	Wilkes		2,084	\$3,647	\$1.75			
REGENCY	GAS	SPOT	Wilkes		0	\$0	\$0.00			
SWE	GAS	SPOT	Wilkes		0	\$0	\$0.00			
SEM	GAS	SPOT	Wilkes		0	\$0	\$0.00			
SPOTLIGHT	GAS	SPOT	Wilkes		0	\$0	\$0.00			
SPIRE	GAS	SPOT	Wilkes		39,453	\$253,641	\$6.43			
SYMMETRY	GAS	SPOT	Wilkes		0	\$0	\$0.00			
TENASKA	GAS	SPOT	Wilkes		0	\$0	\$0.00			
TEXLA	GAS	SPOT	Wilkes		81,312	\$263,364	\$3.24			
MIDCOAST	GAS	SPOT	Wilkes		0	\$0	\$0.00			
Various-DP	GAS	SPOT	Wilkes		(25,504)	(\$98,418)	\$0.00			
TOTAL PLANT:					356,733	\$1,431,319	\$4.01			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
February 2023

SUPPLIER NAME	FUEL	PURCHASE		PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL	BTU/LB
	TYPE	TYPE							\$/TON	
IF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM		Stall	0	\$117,567	\$0.00			
ARM	GAS	SPOT		Stall	151,657	\$329,818	\$2.17			
BP ENERGY	GAS	SPOT		Stall	0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT		Stall	0	\$0	\$0.00			
CONCORD	GAS	SPOT		Stall	21,841	\$56,464	\$2.59			
EGT	GAS	SPOT		Stall	46,225	\$76,975	\$1.67			
Enable GT _ Reservation	GAS	FIRM		Stall	0	\$344,232	\$0.00			
Enable Gas Transmission Co	GAS	FIRM		Stall	0	\$155,530	\$0.00			
CONOCO	GAS	SPOT		Stall	0	\$0	\$0.00			
ETC	GAS	SPOT		Stall	0	\$0	\$0.00			
NEXTERA	GAS	SPOT		Stall	239,499	\$629,882	\$2.63			
KOCH ES	GAS	SPOT		Stall	505,514	\$1,615,554	\$3.20			
KINDMORTEJ	GAS	SPOT		Stall	0	\$0	\$0.00			
DTE	GAS	SPOT		Stall	210,374	\$491,626	\$2.34			
MACQUARIE	GAS	SPOT		Stall	29,937	\$67,851	\$2.27			
KCOMMOD	GAS	SPOT		Stall	12,830	\$22,453	\$1.75			
REGENCY	GAS	SPOT		Stall	0	\$0	\$0.00			
Regency Intrastate Gas	GAS	FIRM		Stall	0	\$70,228	\$0.00			
SWE	GAS	SPOT		Stall	0	\$0	\$0.00			
SEM	GAS	SPOT		Stall	0	\$0	\$0.00			
SPOTLIGHT	GAS	SPOT		Stall	0	\$0	\$0.00			
SPIRE	GAS	SPOT		Stall	242,920	\$1,561,712	\$6.43			
SYMMETRY	GAS	SPOT		Stall	0	\$0	\$0.00			
TENASKA	GAS	SPOT		Stall	0	\$0	\$0.00			
TEXLA	GAS	SPOT		Stall	500,655	\$1,621,578	\$3.24			
MIDCOAST	GAS	SPOT		Stall	0	\$0	\$0.00			
Various-DP	GAS	SPOT		Stall	(175,316)	(\$595,566)	\$0.00			
TOTAL PLANT:					1,786,136	\$6,565,906	\$3.68			
IF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM		Turk	0	\$165	\$0.00			
BP ENERGY	GAS	SPOT		Turk	0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT		Turk	0	\$0	\$0.00			
EGT	GAS	SPOT		Turk	0	\$0	\$0.00			
CONOCO	GAS	SPOT		Turk	0	\$0	\$0.00			
ETC	GAS	SPOT		Turk	0	\$0	\$0.00			
NGPL	GAS	SPOT		Turk	0	\$0	\$0.00			
KOCH ES	GAS	SPOT		Turk	0	\$0	\$0.00			
KINDMORTEJ	GAS	SPOT		Turk	0	\$0	\$0.00			
DTE	GAS	SPOT		Turk	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT		Turk	869	\$1,943	\$2.24			
KCOMMOD	GAS	SPOT		Turk	0	\$0	\$0.00			
NGPL TRANSPORTATION	GAS	SPOT		Turk	0	\$1,242	\$0.00			
REGENCY	GAS	SPOT		Turk	0	\$0	\$0.00			
SWE	GAS	SPOT		Turk	0	\$0	\$0.00			
SEM	GAS	SPOT		Turk	0	\$0	\$0.00			
SPIRE	GAS	SPOT		Turk	0	\$0	\$0.00			
TENASKA	GAS	SPOT		Turk	0	\$0	\$0.00			
TEXLA	GAS	SPOT		Turk	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT		Turk	0	\$0	\$0.00			
Various-DP	GAS	SPOT		Turk	63	\$2	\$0.03			
TOTAL PLANT:					932	\$3,352	\$3.60			
(GAIN)/LOSS ON GAS SALES	GAS	SPOT		SWEP CO		\$266,170				
					2,266,035	8,953,136	3.95			