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Filing Date - 2025-01-02 03:27:15 PM

Control Number - 54469

Item Number - 122

PROJECT NO. 54469
PUBLIC UTILITY COMMISSION OF TEXAS
16 TAC § 25.82
AMENDED FUEL REPORTS
SOUTHWESTERN ELECTRIC POWER COMPANY
FOR THE MONTHS OF JANUARY 2023 through DECEMBER 2023

JANUARY 2, 2025

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SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF JAN 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.029620

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	38,264,837.75	1,672,926.37	39,937,764.12
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		973,128.79	-	973,128.79
Purchased Power Cost	555	17,156,541.44	923,422.50	18,079,963.94
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$56,394,507.98	\$2,596,348.87	\$58,990,856.85
Off-System Sales Revenue (1)	447	5,101,828.04	14,624,177.98	19,726,006.02
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$51,292,679.94	(\$12,027,829.11)	\$39,264,850.83
Texas Retail Allocator :		38.226116%	0.38226116	0.38226116
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$19,607,199.33	(\$4,597,771.91)	\$15,009,427.42
TEXAS PORTION MERCHANT SALE		(187,557.67)	-	-
DOLET HILLS BILLING ADJUSTMENT		-	-	-
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00	-	-
MISCELLANEOUS ADJUSTMENT		-	-	-
TEXAS CAPACITY AUCTION		-	-	-
ENVIRONMENTAL		-	-	-
TEXAS RETAIL FUEL/PURCHASED POWER COST:		19,435,280.66	-	-

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$6,377,220.44	212,960
Commercial & Industrial	442	\$11,736,524.63	400,551
Street & Highway	444	\$66,542.86	2,224
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$18,180,287.93	615,736

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	(190,185,662.20)	605,024.27	(189,580,637.93)
Entry: This Month	186	(1,254,992.73)	(\$186,983.19)	(1,441,975.93)
Fuel Reconciliation Refund	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(191,440,654.93)	418,041.07	(191,022,613.86)
Adjustment for cumulative increased mine costs		76,667,117.88	-	\$76,667,118
Total Adjusted		(114,773,537.05)	418,041.07	(114,355,495.98)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF FEBRUARY 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.029620

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	29,211,156.92	3,128,251.61	32,339,408.53
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		840,527.39	-	840,527.39
Purchased Power Cost	555	17,056,444.59	1,061,397.53	18,117,842.12
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$47,108,128.90	\$4,189,649.14	\$51,297,778.04
Off-System Sales Revenue (1)	447	1,689,839.58	10,113,226.84	11,803,066.42
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$45,418,289.32	(\$5,923,577.70)	\$39,494,711.62
Texas Retail Allocator :		38.476443%	0.38476443	0.38476443
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$17,475,342.20	(\$2,279,182.00)	\$15,196,160.21
TEXAS PORTION MERCHANT SALE		(170,928.22)	-	-
DOLET HILLS BILLING ADJUSTMENT		-	-	-
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00	-	-
MISCELLANEOUS ADJUSTMENT		-	-	-
TEXAS CAPACITY AUCTION		-	-	-
ENVIRONMENTAL		-	-	-
TEXAS RETAIL FUEL/PURCHASED POWER COST:		17,320,052.98	-	-

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$7,528,050.99	189,686
Commercial & Industrial	442	\$13,483,586.24	374,522
Street & Highway	444	\$86,445.50	2,208
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$21,098,082.73	566,416

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	(191,440,654.93)	418,041.07	(191,022,613.86)
Entry: This Month	186	3,778,029.75	(\$188,405.41)	3,589,624.33
Compliance per Dkt. 44701	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(187,662,625.19)	229,635.66	(187,432,989.53)
Adjustment for cumulative increased mine costs		78,414,122.80	-	\$78,414,123
Total Adjusted		(109,248,502.39)	229,635.66	(109,018,866.73)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF MARCH 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	34,724,986.96	1,647,253.58	36,372,240.54
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		1,811,202.55	-	1,811,202.55
Purchased Power Cost	555	14,702,781.34	980,185.30	15,682,966.64
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$51,238,970.85	\$2,627,438.88	\$53,866,409.73
Off-System Sales Revenue (1)	447	3,071,401.82	9,862,751.17	12,934,152.99
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$48,167,569.03	(\$7,235,312.29)	\$40,932,256.74
Texas Retail Allocator :		38.764592%	0.38764592	0.38764592
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$18,671,961.61	(\$2,804,739.29)	\$15,867,222.32
TEXAS PORTION MERCHANT SALE		(526,430.50)	-	-
DOLET HILLS BILLING ADJUSTMENT		-	-	-
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00	-	-
MISCELLANEOUS ADJUSTMENT		-	-	-
TEXAS CAPACITY AUCTION		-	-	-
ENVIRONMENTAL		-	-	-
TEXAS RETAIL FUEL/PURCHASED POWER COST:		18,161,170.11	-	-

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$5,446,637.67	137,372
Commercial & Industrial	442	\$15,564,787.36	388,514
Street & Highway	444	\$86,150.44	2,200
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$21,097,575.47	528,087

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	(187,662,625.19)	229,635.66	(187,432,989.53)
Entry: This Month	186	2,936,405.36	(\$184,864.97)	2,751,540.39
Compliance per Dkt. 44701	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(184,726,219.83)	44,770.69	(184,681,449.14)
Adjustment for cumulative increased mine costs		80,723,727.05	-	\$80,723,727
Total Adjusted		(104,002,492.78)	44,770.69	(103,957,722.09)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF APRIL 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	24,151,962.81	1,645,263.25	25,797,226.06
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		292,853.14	-	292,853.14
Purchased Power Cost	555	10,520,900.69	744,128.93	11,265,029.62
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$34,965,716.64	\$2,389,392.18	\$37,355,108.82
Off-System Sales Revenue (1)	447	3,876,995.53	13,900,079.44	17,777,074.97
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$31,088,721.11	(\$11,510,687.26)	\$19,578,033.85
Texas Retail Allocator :		40.104644%	0.40104644	0.40104644
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$12,468,020.93	(\$4,616,320.15)	\$7,851,700.78
TEXAS PORTION MERCHANT SALE		(234,422.42)		
DOLET HILLS BILLING ADJUSTMENT		-		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		12,249,237.51		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$4,978,929.37	125,659
Commercial & Industrial	442	\$15,695,441.13	420,469
Street & Highway	444	\$86,201.41	2,202
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$20,760,571.91	548,329

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	(184,726,219.83)	44,770.69	(184,681,449.14)
Entry: This Month	186	8,511,334.40	(\$182,151.13)	8,329,183.28
Compliance per Dkt. 44701	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(176,214,885.43)	(137,380.44)	(176,352,265.86)
Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
Total Adjusted		(95,491,158.38)	(137,380.44)	(95,628,538.81)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF MAY 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	21,925,866.02	1,764,729.39	23,690,595.41
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		373,319.17	-	373,319.17
Purchased Power Cost	555	25,997,156.72	776,672.15	26,773,828.87
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$48,296,341.91	\$2,541,401.54	\$50,837,743.45
Off-System Sales Revenue (1)	447	2,272,255.60	10,833,640.38	13,105,895.98
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$46,024,086.31	(\$8,292,238.84)	\$37,731,847.47
Texas Retail Allocator :		37.049018%	0.37049018	0.37049018
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$17,051,472.02	(\$3,072,193.06)	\$13,979,278.96
TEXAS PORTION MERCHANT SALE		111,836.76		
DOLET HILLS BILLING ADJUSTMENT		-		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		17,178,947.78		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$5,444,858.09	126,572
Commercial & Industrial	442	\$15,967,692.67	373,101
Street & Highway	444	\$93,712.81	2,187
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$21,506,263.57	501,860

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%)			1.190%	
Beginning Cumulative Balance	186	(176,214,885.43)	(137,380.44)	(176,352,265.86)
Entry: This Month	186	4,327,315.79	(\$173,936.06)	4,153,379.73
Compliance per Dkt. 44701	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(171,887,569.64)	(311,316.50)	(172,198,886.14)
Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
Total Adjusted		(91,163,842.59)	(311,316.50)	(91,475,159.09)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF JUNE 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	33,443,744.87	1,930,864.85	35,374,609.72
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		541,958.36	-	541,958.36
Purchased Power Cost	555	(3,072,528.32)	1,152,609.28	(1,919,919.04)
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$30,913,174.91	\$3,083,474.13	\$33,996,649.04
Off-System Sales Revenue (1)	447	3,789,479.44	12,975,134.07	16,764,613.51
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$27,123,695.47	(\$9,891,659.94)	\$17,232,035.53
Texas Retail Allocator :		34.815472%	0.34815472	0.34815472
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$9,443,242.60	(\$3,443,828.10)	\$5,999,414.50
TEXAS PORTION MERCHANT SALE		(215,524.60)	-	-
DOLET HILLS BILLING ADJUSTMENT		-	-	-
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00	-	-
MISCELLANEOUS ADJUSTMENT		-	-	-
TEXAS CAPACITY AUCTION		-	-	-
ENVIRONMENTAL		-	-	-
TEXAS RETAIL FUEL/PURCHASED POWER COST:		9,243,357.00	-	-

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$7,290,267.70	169,307
Commercial & Industrial	442	\$17,102,798.99	410,565
Street & Highway	444	\$93,367.25	2,190
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$24,486,433.94	582,062

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%)			1.190%	
Beginning Cumulative Balance	186	(171,887,569.64)	(311,316.50)	(172,198,886.14)
Entry: This Month	186	15,243,076.94	(\$169,839.59)	15,073,237.35
Compliance per Dkt. 44701	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(156,644,492.70)	(481,156.09)	(157,125,648.79)
Adjustment for cumulative increased mine costs		80,723,727.05	-	\$80,723,727
Total Adjusted		(75,920,765.65)	(481,156.09)	(76,401,921.74)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF JULY 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.033670

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	39,022,550.55	2,739,547.04	41,762,097.59
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		574,566.42	-	574,566.42
Purchased Power Cost	555	37,127,031.84	2,128,425.36	39,255,457.20
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$76,724,148.81	\$4,867,972.40	\$81,592,121.21
Off-System Sales Revenue (1)	447	17,625,348.48	12,957,678.29	30,583,026.77
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$59,098,800.33	(\$8,089,705.89)	\$51,009,094.44
Texas Retail Allocator :		35.013496%	0.35013496	0.35013496
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$20,692,556.09	(\$2,832,488.85)	\$17,860,067.24
TEXAS PORTION MERCHANT SALE		(303,589.80)		
DOLET HILLS BILLING ADJUSTMENT		-		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		20,404,605.29		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$9,805,109.96	227,536
Commercial & Industrial	442	\$19,208,374.32	457,535
Street & Highway	444	\$93,702.88	2,198
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$29,107,187.16	687,269

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	(156,644,492.70)	(481,156.09)	(157,125,648.79)
Entry: This Month	186	8,702,581.87	(\$154,972.87)	8,547,609.00
Fuel Reconciliation Refund	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(147,941,910.83)	(636,128.96)	(148,578,039.79)
Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
Total Adjusted		(67,218,183.78)	(636,128.96)	(67,854,312.74)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	44,562,459.29	2,411,857.32	46,974,316.61
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		552,866.68	-	552,866.68
Purchased Power Cost	555	29,857,871.58	1,671,442.88	31,529,314.46
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$74,973,197.55	\$4,083,300.20	\$79,056,497.75
Off-System Sales Revenue (1)	447	3,887,319.69	17,863,331.35	21,750,651.04
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$71,085,877.86	(\$13,780,031.15)	\$57,305,846.71
Texas Retail Allocator :		35.373178%	0.35373178	0.35373178
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$25,145,334.11	(\$4,874,434.95)	\$20,270,899.16
TEXAS PORTION MERCHANT SALE		(451,360.84)	-	-
DOLET HILLS BILLING ADJUSTMENT		-	-	-
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00	-	-
MISCELLANEOUS ADJUSTMENT		-	-	-
TEXAS CAPACITY AUCTION		-	-	-
ENVIRONMENTAL		-	-	-
TEXAS RETAIL FUEL/PURCHASED POWER COST:		24,709,612.27	-	-

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$10,111,603.13	260,595
Commercial & Industrial	442	\$17,577,941.88	464,426
Street & Highway	444	\$84,149.01	2,194
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$27,773,694.02	727,215

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	(147,941,910.83)	(636,128.96)	(148,578,039.79)
Entry: This Month	186	3,064,081.75	(\$146,542.37)	2,917,539.38
Fuel Reconciliation Refund	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(144,877,829.08)	(782,671.33)	(145,660,500.41)
Adjustment for cumulative increased mine costs		80,723,727.05	-	\$80,723,727
Total Adjusted		(64,154,102.03)	(782,671.33)	(64,936,773.36)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF SEPTEMBER 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	31,109,404.33	1,541,876.00	32,651,280.33
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		549,966.05	-	549,966.05
Purchased Power Cost	555	1,218,115.92	1,663,893.24	2,882,009.16
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$32,877,486.30	\$3,205,769.24	\$36,083,255.54
Off-System Sales Revenue (1)	447	(10,469,793.40)	12,949,772.90	2,479,979.50
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$43,347,279.70	(\$9,744,003.66)	\$33,603,276.04
Texas Retail Allocator :		36.879021%	0.36879021	0.36879021
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$15,986,052.38	(\$3,593,493.16)	\$12,392,559.23
TEXAS PORTION MERCHANT SALE		(211,335.00)		
DOLET HILLS BILLING ADJUSTMENT		-		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		15,790,356.38		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$9,725,097.20	250,605
Commercial & Industrial	442	\$19,052,804.93	497,037
Street & Highway	444	\$84,118.51	2,194
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$28,862,020.64	749,836

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%)			1.190%	
Beginning Cumulative Balance	186	(144,877,829.08)	(782,671.33)	(145,660,500.41)
Entry: This Month	186	13,071,664.26	(\$143,664.81)	12,927,999.45
Fuel Reconciliation Refund	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(131,806,164.82)	(926,336.14)	(132,732,500.96)
Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
Total Adjusted		(51,082,437.77)	(926,336.14)	(52,008,773.91)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	21,985,329.45	1,444,318.11	23,429,647.56
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		250,927.88	-	250,927.88
Purchased Power Cost	555	21,398,061.48	1,751,880.52	23,149,942.00
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$43,634,318.81	\$3,196,198.63	\$46,830,517.44
Off-System Sales Revenue (1)	447	1,023,452.55	14,679,960.62	15,703,413.17
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$42,610,866.26	(\$11,483,761.99)	\$31,127,104.27
Texas Retail Allocator :		36.297694%	0.36297694	0.36297694
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$15,466,761.85	(\$4,168,340.79)	\$11,298,421.06
TEXAS PORTION MERCHANT SALE		(246,943.40)		
DOLET HILLS BILLING ADJUSTMENT		-		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		15,235,457.45		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$6,419,115.53	165,652
Commercial & Industrial	442	\$15,542,263.42	409,689
Street & Highway	444	\$83,760.87	2,184
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$22,045,139.82	577,525

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	(131,806,164.82)	(926,336.14)	(132,732,500.96)
Entry: This Month	186	6,809,682.37	(\$130,913.93)	6,678,768.44
Fuel Reconciliation Refund	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(124,996,482.45)	(1,057,250.07)	(126,053,732.52)
Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
Total Adjusted		(44,272,755.40)	(1,057,250.07)	(45,330,005.47)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF NOVEMBER 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	17,200,275.61	1,600,552.70	18,800,828.31
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		119,241.54	-	119,241.54
Purchased Power Cost	555	24,123,361.97	1,695,404.78	25,818,766.75
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$41,442,879.12	\$3,295,957.48	\$44,738,836.60
Off-System Sales Revenue (1)	447	826,544.24	13,946,741.67	14,773,285.91
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$40,616,334.88	(\$10,650,784.19)	\$29,965,550.69
Texas Retail Allocator :		36.507174%	0.36507174	0.36507174
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$14,827,876.05	(\$3,888,300.32)	\$10,939,575.73
TEXAS PORTION MERCHANT SALE		43,740.56		
DOLET HILLS BILLING ADJUSTMENT		-		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		14,887,255.61		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$4,985,479.42	128,102
Commercial & Industrial	442	\$14,693,426.67	387,343
Street & Highway	444	\$84,224.36	2,185
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$19,763,130.45	517,630

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	(124,996,482.45)	(1,057,250.07)	(126,053,732.52)
Entry: This Month	186	4,875,874.84	(\$124,326.67)	4,751,548.17
Fuel Reconciliation Refund	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	(120,120,607.60)	(1,181,576.74)	(121,302,184.35)
Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
Total Adjusted		(39,396,880.55)	(1,181,576.74)	(40,578,457.30)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF DECEMBER 2023

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	22,705,130.97	1,046,764.96	23,751,895.93
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		143,502.29	-	143,502.29
Purchased Power Cost	555	19,446,717.78	1,726,706.13	21,173,423.91
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$42,295,351.04	\$2,773,471.09	\$45,068,822.13
Off-System Sales Revenue (1)	447	1,595,813.20	11,971,199.27	13,567,012.47
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$40,699,537.84	(\$9,197,728.18)	\$31,501,809.66
Texas Retail Allocator :		37.037047%	0.37037047	0.37037047
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$15,073,906.96	(\$3,406,566.91)	\$11,667,340.05
TEXAS PORTION MERCHANT SALE		48,941.47		
DOLET HILLS BILLING ADJUSTMENT		-		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		631,389.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		15,754,237.43		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$6,505,612.44	166,940
Commercial & Industrial	442	\$14,158,220.30	375,774
Street & Highway	444	\$83,976.85	2,179
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$20,747,809.59	544,893

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	(120,120,607.60)	(1,181,576.74)	(121,302,184.35)
Entry: This Month	186	4,993,572.16	(\$119,640.22)	4,873,931.94
Fuel Reconciliation Refund	186	80,723,727		80,723,727.00
Prior Period Adjustments	186	-		-
Ending Cumulative Balance	186	(34,403,308.44)	(1,301,216.97)	(35,704,525.41)
Adjustment for cumulative increased mine costs		83,131,084.47		\$83,131,084
Total Adjusted		48,727,776.03	(1,301,216.97)	47,426,559.06

(1) Composed of reconcilable off-system sales revenue excluding wholesale.