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PUBLIC UTILITY COMMISSION OF TEXAS

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AMENDED FUEL REPORTS

SOUTHWESTERN ELECTRIC POWER COMPANY FOR THE MONTHS OF JANUARY 2023 through DECEMBER 2023

JANUARY 2, 2025

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SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF JAN 2023

Current Average Retail Fuel Factor (\$/kwh):	\$0.029620		NON	
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:	ACCOUNT	RECONCILABLE	NON- RECONCILABLE	TOTAL
Fuel Cost	501_547	38,264,837.75	1,672,926.37	39,937,764.12
Nuclear Fuel Cost	518	-		
ENVIRONMENTAL		973,128.79	~	973,128.79
Purchased Power Cost	555	17,156,541.44	923,422.50	18,079,963.94
Wheeling	565			\$0
TOTAL SYSTEM COST:	4.47	\$56,394,507.98	\$2,596,348.87	\$58,990,856.85
Off-System Sales Revenue (1)	447	5,101,828.04	14,624,177.98	19,726,006.02
Wheeling Revenues CSWESI/NORIT	456		-	•
NET SYSTEM COST:		\$51,292,679.94	(\$12,027,829.11)	\$39,264,850.83
Texas Retail Allocator		38.226116%	0.38226116	0.38226116
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$19,607,199.33	(\$4,597,771.91)	\$15,009,427.42
TEXAS PORTION MERCHANT SALE		(187,557.67)		
DOLET HILLS BILLING ADJUSTEMENT		***************************************		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		20		
TEXAS CAPACITY AUCTION		190		
ENVIRONMENTAL				
TEXAS RETAIL FUEL/PURCHASED POWER COST:		19,435,280.66		
	ACCOLINE	DELENHER	AMARI CALEC	
TEVAS DETAIL FUEL FACTOR DELATED DEVENUES:	ACCOUNT	REVENUES	MWH SALES	
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:	2000			
Residential	440	\$6,377,220.44	212,960	
Residential Commercial & Industrial	440 442	\$6,377,220.44 \$11,736,524.63	212,960 400,551	
Residential Commercial & Industrial Street & Highway	440	\$6,377,220.44 \$11,736,524.63 \$66,542.86	212,960	
Residential Commercial & Industrial	440 442 444	\$6,377,220.44 \$11,736,524.63	212,960 400,551	
Residential Commercial & Industrial Street & Highway Public Authorities	440 442 444 445	\$6,377,220.44 \$11,736,524.63 \$66,542.86	212,960 400,551	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental	440 442 444 445	\$6,377,220.44 \$11,738,524.63 \$66,542.86 \$0.00	212,960 400,551 2,224	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental	440 442 444 445 448	\$6,377,220.44 \$11,736,524.63 \$66,542.86 \$0.00 \$18,180,287.93 OVER/(UNDER)	212,960 400,551 2,224	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL:	440 442 444 445	\$6,377,220.44 \$11,736,524.63 \$66,542.86 \$0.00 \$18,180,287.93 OVER/(UNDER) RECOVERY	212,960 400,551 2,224 - 615,736	<u>TOTAL</u>
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS:	440 442 444 445 448 ACCOUNT	\$6,377,220.44 \$11,736,524.63 \$66,542.86 \$0.00 \$18,180,287.93 OVER/(UNDER) RECOVERY Interest Rate(%):	212,960 400,551 2,224 615,736 INTEREST 1,190%	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance	440 442 444 445 448 ACCOUNT	\$6,377,220.44 \$11,736,524.63 \$66,542.86 \$0.00 \$18,180,287.93 OVER/(UNDER) RECOVERY Interest Rate(%): (190,185,662.20)	212,960 400,551 2,224 615,736 INTEREST 1.190% 605,024.27	(189,580,637.93)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month	440 442 444 445 448 <u>ACCOUNT</u> 186 186	\$6,377,220.44 \$11,736,524.63 \$66,542.86 \$0.00 \$18,180,287.93 OVER/(UNDER) RECOVERY Interest Rate(%):	212,960 400,551 2,224 615,736 INTEREST 1,190%	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund	440 442 444 445 448 ACCOUNT 186 186 186	\$6,377,220.44 \$11,736,524.63 \$66,542.86 \$0.00 \$18,180,287.93 OVER/(UNDER) RECOVERY Interest Rate(%): (190,185,662.20)	212,960 400,551 2,224 615,736 INTEREST 1.190% 605,024.27	(189,580,637.93)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments	440 442 444 445 448 ACCOUNT 186 186 186 186	\$6,377,220.44 \$11,736,524.63 \$66,542.86 \$0.00 \$18,180,287.93 OVER/(UNDER) RECOVERY Interest Rate(%): (190,185,662.20) (1,254,992.73)	212,960 400,651 2,224 615,736 INTEREST 1.190% 605,024.27 (\$186,983.19)	(189,580,637.93) (1,441,975.93)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund	440 442 444 445 448 ACCOUNT 186 186 186	\$6,377,220.44 \$11,736,524.63 \$66,542.86 \$0.00 \$18,180,287.93 OVER/(UNDER) RECOVERY Interest Rate(%): (190,185,662.20)	212,960 400,551 2,224 615,736 INTEREST 1.190% 605,024.27	(189,580,637.93)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments	440 442 444 445 448 ACCOUNT 186 186 186 186	\$6,377,220.44 \$11,736,524.63 \$66,542.86 \$0.00 \$18,180,287.93 OVER/(UNDER) RECOVERY Interest Rate(%): (190,185,662.20) (1,254,992.73)	212,960 400,651 2,224 615,736 INTEREST 1.190% 605,024.27 (\$186,983.19)	(189,580,637.93) (1,441,975.93)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance	440 442 444 445 448 ACCOUNT 186 186 186 186	\$6,377,220.44 \$11,736,524.63 \$66,542.86 \$0.00 \$18,180,287.93 OVER/(UNDER) RECOVERY Interest Rate(%): (190,185,662.20) (1,254,992.73)	212,960 400,651 2,224 615,736 INTEREST 1.190% 605,024.27 (\$186,983.19)	(189,580,637.93) (1,441,975.93) - (191,022,613.86)

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF FEBRUARY 2023

Current Average Retail Fuel Factor (\$/kwh):	\$0.029620		NON	
	ACCOUNT	RECONCILABLE	NON- RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	29,211,156.92	3,128,251.61	32,339,408.53
Nuclear Fuel Cost	518		9.	2000
ENVIRONMENTAL		840,527.39	*	840,527,39
Purchased Power Cost	555	17,056,444.59	1,061,397.53	18,117,842.12
Wheeling	565		64 400 040 44	\$0
TOTAL SYSTEM COST:	447	\$47,108,128.90	\$4,189,649.14	\$51,297,778.04
Off-System Sales Revenue (1)	447 456	1,689,839.58	10,113,226.84	11,803,066.42
Wheeling Revenues CSWESI/NORIT	456		-	•
NET SYSTEM COST:		\$45,418,289.32	(\$5,923,577.70)	\$39,494,711.62
Texas Retail Allocator:		38.476443%	0.38476443	0.38476443
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$17,475,342.20	(\$2,279,182.00)	\$15,196,160.21
TEXAS PORTION MERCHANT SALE		(170,928.22)	(\$2,273,102.00)	ψ15,130,100.21
DOLET HILLS BILLING ADJUSTEMENT		(170,920.22)		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		10,000.00		
TEXAS CAPACITY AUCTION				
ENVIRONMENTAL				
TEXAS RETAIL FUEL/PURCHASED POWER COST:		17,320,052.98		
	ACCOUNT	REVENUES	MWH SALES	
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:	0 1			
Residential	440	\$7,528,050.99	189,686	
Commercial & Industrial	442	\$13,483,586.24	374,522	
Street & Highway	444	\$86,445.50	2,208	
Public Authorities	445	\$0.00		
Interdepartmental	448		120	
TOTAL TEXAS RETAIL:		\$21,098,082.73	566,416	
		OVER/(UNDER)		
	ACCOUNT	RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:	1200	Interest Rate(%):	1.190%	
Beginning Cumulative Balance	186	(191,440,654.93)	418,041.07	(191,022,613.86)
Entry: This Month	186	3,778,029.75	(\$188,405.41)	3,589,624.33
Compliance per Dkt. 44701	186		100	-
Prior Period Adjustments Ending Cumulative Balance	186 186	(187,662,625.19)	229,635.66	(187,432,989.53)
Ending Cumulative Balance	100	(107,002,023,19)	229,033.00	(107,432,808.33)
Adjustment for cummulative increased mine costs		78,414,122.80		\$78,414,123
Total Adjusted		(109,248,502.39)	229,635.66	(109,018,866.73)

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF MARCH 2023

Current Average Retail Fuel Factor (\$/kwh):	\$0.030290		NON	
	ACCOUNT	RECONCILABLE	NON- RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	34,724,986.96	1,647,253.58	36,372,240.54
Nuclear Fuel Cost	518			
ENVIRONMENTAL		1,811,202.55		1,811,202.55
Purchased Power Cost	555	14,702,781.34	980,185.30	15,682,966.64
Wheeling	565		************	\$0
TOTAL SYSTEM COST:		\$51,238,970.85	\$2,627,438.88	\$53,866,409.73
Off-System Sales Revenue (1)	447	3,071,401.82	9,862,751.17	12,934,152.99
Wheeling Revenues	456			•
CSWESI/NORIT		***************************************	/67 OOF O40 OO	#10 000 050 71
NET SYSTEM COST:		\$48,167,569.03	(\$7,235,312.29)	\$40,932,256,74
Texas Retail Allocator:		38.764592%	0.38764592 (\$2,804,739.29)	0.38764592
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$18,671,961.61	(\$2,804,739.29)	\$15,867,222.32
TEXAS PORTION MERCHANT SALE		(526,430.50)		
DOLET HILLS BILLING ADJUSTEMENT				
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT				
TEXAS CAPACITY AUCTION		1.00		
ENVIRONMENTAL		40 404 470 44		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		18,161,170.11		
	4000UNIT	DEVENUES	*****	
TEVAS DETAIL ELIEL EASTOR DELATER DEVENUES.	ACCOUNT	REVENUES	MWH SALES	
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:	440	80 440 007 07	407-070	
Residential	440	\$5,446,637.67	137,372	
Commercial & Industrial	442	\$15,564,787.36	388,514	
Street & Highway	444	\$86,150.44	2,200	
Public Authorities	445	\$0.00		
Interdepartmental TOTAL TEXAS RETAIL:	448	\$21,097,575.47	528.087	
TOTAL TEXAS RETAIL.		\$21,097,373.47	320,007	
		OVERWINDER)		
	ACCOUNT	OVER/(UNDER)	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:	ACCOUNT	RECOVERY	<u>INTEREST</u> 1.190%	TOTAL
Beginning Cumulative Balance	186	Interest Rate(%): (187,662,625.19)	229,635.66	(187,432,989.53)
Entry: This Month	186	2,936,405.36	(\$184,864.97)	2,751,540.39
Compliance per Dkt. 44701	186	2,930,403.30	(\$104,004.97)	2,751,540.59
Prior Period Adjustments	186			
Ending Cumulative Balance	186	(184,726,219.83)	44,770.69	(184,681,449.14)
Lifting Cumulative Balance	100	(104,720,213.03)	44,770.03	(104,001,445.14)
Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
Total Adjusted		(104,002,492.78)	44,770.69	(103,957,722.09)
				L.

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF APRIL 2023

Current Average Retail Fuel Factor (\$/kwh):	\$0.030290		NON	
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:	ACCOUNT	RECONCILABLE	NON- RECONCILABLE	TOTAL
Fuel Cost	501_547	24,151,962.81	1,645,263.25	25,797,226.06
Nuclear Fuel Cost	518		9	9
ENVIRONMENTAL		292,853.14	· ·	292,853.14
Purchased Power Cost	555	10,520,900.69	744,128.93	11,265,029.62
Wheeling	565			\$0
TOTAL SYSTEM COST:		\$34,965,716.64	\$2,389,392.18	\$37,355,108.82
Off-System Sales Revenue (1)	447	3,876,995.53	13,900,079.44	17,777,074.97
Wheeling Revenues CSWESI/NORIT	456		- 1	•
NET SYSTEM COST:		\$31,088,721.11	(\$11,510,687.26)	\$19,578,033.85
Texas Retail Allocator:		40.104644%	0.40104644	0.40104644
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$12,468,020.93	(\$4,616,320.15)	\$7,851,700.78
TEXAS PORTION MERCHANT SALE		(234,422.42)	74-1	7-1
DOLET HILLS BILLING ADJUSTEMENT		(
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT				
TEXAS CAPACITY AUCTION		(e)		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		12,249,237.51		
	ACCOUNT	DEVENUES	*****	
TEVAS DETAIL FUEL FACTOR DELATER REVENUES.	ACCOUNT	REVENUES	MWH SALES	
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential	440	\$4,978,929.37	125,659	
Commercial & Industrial	442	\$15,695,441.13	420,469	
Street & Highway	444	\$86,201.41	2,202	
Public Authorities	445	\$0.00	7,010	
Interdepartmental	448		120	
TOTAL TEXAS RETAIL:		\$20,760,571.91	548,329	
		OVER/(UNDER)		
	ACCOUNT	RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:		Interest Rate(%):	4 40000	
Beginning Cumulative Balance	0402231		1.190%	512-112-251-112-25-112-1
	186	(184,726,219.83)	44,770.69	(184,681,449.14)
Entry: This Month	186			(184,681,449.14) 8,329,183.28
Compliance per Dkt. 44701	186 186	(184,726,219.83)	44,770.69	
Compliance per Dkt. 44701 Prior Period Adjustments	186 186 186	(184,726,219.83) 8,511,334.40	44,770.69 (\$182,151.13)	8,329,183.28
Compliance per Dkt. 44701	186 186	(184,726,219.83)	44,770.69	
Compliance per Dkt. 44701 Prior Period Adjustments	186 186 186	(184,726,219.83) 8,511,334.40	44,770.69 (\$182,151.13)	8,329,183.28
Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance	186 186 186	(184,726,219,83) 8,511,334.40 (176,214,885.43)	44,770.69 (\$182,151.13)	8,329,183.28

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF MAY 2023

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS: Fuel Cost Nuclear Fuel Cost ENVIRONMENTAL Purchased Power Cost Wheeling Total System Sales Revenue (1) Wheeling Revenues CSVESI/NORIT NET SYSTEM COST: Off-system Sales Revenue (1) Wheeling Revenues CSVESI/NORIT NET SYSTEM COST: Texas Retail Allocator: Texas Retail Allocator: Texas Retail Allocator: Texas Portifion MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: Seesidential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: Seesidential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: Beginning Cumulative Balance Entry: This Month Compliance per Dixt. 44701 Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Ending Ending Cumulative Ending Ending Cumulative Ending Ending Cumulative Ending En	Current Average Retail Fuel Factor (\$/kwh):	\$0.030290		NON	
Fuel Cost Nuclear Fuel Cost ENVIRONMENTAL Purchased Power Cost Soft Soft Soft Soft Soft Soft Soft Sof		ACCOUNT	RECONCILABLE	NON- RECONCILABLE	TOTAL
Nuclear Fuel Cost	TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
ENVIRONMENTAL Purchased Power Cost Wheeling TOTAL SYSTEM COST: \$48,296,341-91 \$2,541,401.54 \$50,837,743.45 \$80 \$7045018% \$37,215.60 \$13,105,895.98 \$80,237,245.60 \$10,833,640.38 \$13,105,895.99 \$80,237,245.60 \$10,833,640.38 \$13,105,895.99 \$80,237,245.60 \$10,833,640.38 \$13,105,895.99 \$80,237,245.60 \$10,833,640.38 \$13,105,895.99 \$80,237,245.60 \$10,833,640.38 \$13,105,895.99 \$10,833,640.38 \$13,105,895.99 \$10,833,640.38 \$13,105,895.99 \$10,833,640.38 \$13,105,895.99 \$10,833,640.38 \$13,105,895.99 \$10,833,640.38 \$13,105,895.99 \$10,833,640.38 \$10,833,640.38 \$10,833,6				1,764,729.39	23,690,595.41
Purchased Power Cost Wheeling TOTAL SYSTEM COST: S48,296,341.91 \$2,541,401.54 \$50,837,743.45 \$30 \$447 \$2,272,255.60 \$10,833,640.38 \$13,105,885.98 \$48,296,341.91 \$2,541,401.54 \$50,837,743.45 \$447 \$2,272,255.60 \$10,833,640.38 \$13,105,885.98 \$48,296,341.91 \$2,541,401.54 \$50,837,743.45 \$48,296,341.91 \$2,272,255.60 \$10,833,640.38 \$13,105,885.98 \$48,296,341.91 \$2,272,255.60 \$10,833,640.38 \$13,105,885.98 \$48,296,341.91 \$2,272,255.60 \$10,833,640.38 \$13,105,885.98 \$12,272,255.60 \$10,833,640.38 \$13,105,885.98 \$12,272,255.60 \$10,833,640.38 \$13,105,885.98 \$12,272,255.60 \$10,833,640.38 \$13,105,885.98 \$12,272,255.60 \$10,833,640.38 \$13,105,885.98 \$12,272,255.60 \$10,833,640.38 \$13,105,885.98 \$13,105,885.98 \$12,472,102 \$17,054,472.02 \$17,054,		518		9	
Wheeling			100 CHAPTER 21 23 CO. 100 CH.		and the second s
TOTAL SYSTEM COST: Off-System Sales Revenue (1) Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANE CUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANE CUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANE CUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANE CUS ADJUSTMENT TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entity: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Entity: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs \$80,723,727.05 \$48,296,341.91 \$2,247,255.80 10,633,640,38 13,105,885.98 13,105,8		7000		776,672.15	
Off-System Sales Revenue (1) Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTEMENT TEXAS RETAIL FUEL/P		565		60 544 404 54	
Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator : Texas PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTEMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: Texas RETAIL FUEL/PURCHASED Residential Commercial & Industrial Add Street & Highway Add Street & Highway Public Authorities Interdepartmental Add Street & Highway Add Street & High		447		The state of the s	A STATE OF THE STA
CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: Texas Retail Allocator: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: Residential Commercial & Industrial Street & Highway Public Authorities Hordepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Ending Cumu	스타일에는 그렇게 지하면 이렇게 되었다면 가게 되었다. 그리는 사람들이 살아보다 나를 보고 있다면 하는데		2,272,255.60	10,833,640.38	13,105,895.98
NET SYSTEM COST: Texas Retail Allocator: Texas Retail Allocator: Texas PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: 440		456		-	•
Texas Retail Allocator: TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Endin			\$46 DO4 DB6 21	/¢0 202 220 0A\	\$27 724 9A7 A7
TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Ending Cumulative increased mine costs S17,051,472.02 (\$3,072,193.06) \$111,836,76 111,836,77 111,836,77			Charles and the second		
TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 16,639.00 ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 17,178,947.78 ACCOUNT REVENUES MWH SALES ACCOUNT REVENUES MWH SALES ACCOUNT STANDARD SALES ACCOUNT STANDARD SALES ACCOUNT SALES A					
DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: 15,639,00			The state of the s	(\$5,672,135.00)	ψ15,375,276.30
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 17,178,947.78 TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: 100 Prior Period Adjustments Ending Cumulative Balance Entry: This Month Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Increased mine costs Ending Cumulative Increased mine costs Ending Cumulative Increased mine costs Ending Cumulative Ending Cumula			111,030.70		
MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 17,178,947.78			15 639 00		
TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 17,178,947.78 ACCOUNT REVENUES MWH SALES TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway 444 \$93,712.81 2,187 Public Authorities Interdepartmental TOTAL TEXAS RETAIL: \$21,506,263.57 501,860 OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month 186 Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance 186 (176,214,885,43) (137,380.44) (176,352,265.86) A15,379.73 Adjustment for cumulative increased mine costs 80,723,727.05 \$80,723,727			10,000.00		
ACCOUNT REVENUES MWH SALES					
TEXAS RETAIL FUEL/PURCHASED POWER COST: 17,178,947.78					
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential			17,178,947,78		
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential					
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential					
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential		ACCOUNT	REVENUES	MWH SALES	
Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: S15,967,692.67 373,101 \$93,712.81 2,187 \$0.00	TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:	O 			
Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: 445 \$0.00 -	Residential	440	\$5,444,858.09	126,572	
Public Authorities 1445 148	Commercial & Industrial	442	\$15,967,692.67	373,101	
Interdepartmental TOTAL TEXAS RETAIL: \$21,506,263.57 501,860	Street & Highway	444	\$93,712.81	2,187	
TOTAL TEXAS RETAIL: \$21,506,263.57 501,860 OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Compliance per Dkt. 44701 186 Prior Period Adjustments Ending Cumulative Balance Entry: This Month Entry: This Month Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance 80,723,727.05 \$21,506,263.57 501,860 OVER/(UNDER) RECOVERY Interest Rate(%): 1.190% 1.1	Public Authorities	445	\$0.00		
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Entry: Balance Entry: This Month 186 Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance 80,723,727.05 OVER/(UNDER) RECOVERY INTEREST 1.190% (176,352,265.86) (137,380.44) (176,352,265.86) 4,153,379.73 (171,887,569.64) (171,887,569.64) S80,723,727.05		448		- 12	
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance Reduce 186 (176,214,885.43) (137,380.44) (176,352,265.86) (176,214,885.43) (137,380.44) (176,352,265.86) (176,214,885.43) (137,380.44) (176,352,265.86) (176,214,885.43) (137,380.44) (176,352,265.86) (176,214,885.43) (177,393.60) (172,393.	TOTAL TEXAS RETAIL:		\$21,506,263.57	501,860	
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance Reduce 186 (176,214,885.43) (137,380.44) (176,352,265.86) (176,214,885.43) (137,380.44) (176,352,265.86) (176,214,885.43) (137,380.44) (176,352,265.86) (176,214,885.43) (137,380.44) (176,352,265.86) (176,214,885.43) (177,393.60) (172,393.					
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Entry: This Month Adjustment for cumulative increased mine costs Interest Rate(%): (176,214,885.43) (137,380.44) (176,352,265.86) 4,327,315.79 (\$173,936.06) 4,153,379.73 (\$171,887,569.64) (311,316.50) (172,198,886.14) 80,723,727.05					
Beginning Cumulative Balance Entry: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs Beginning Cumulative Balance 186 4,327,315.79 (\$173,936.06) 4,153,379.73 (\$171,887,569.64) (311,316.50) (172,198,886.14) 80,723,727.05	0.750.000000000000000000000000000000000	ACCOUNT			TOTAL
Entry: This Month Compliance per Dkt. 44701 Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs Entry: This Month 186 4,327,315.79 (\$173,936.06) 4,153,379.73 (171,887,569.64) (311,316.50) (172,198,886.14) \$80,723,727.05		400			(470 050 005 00)
Compliance per Dkt. 44701 186 Prior Period Adjustments 186 Ending Cumulative Balance 186 (171,887,569.64) (311,316.50) (172,198,886.14) Adjustment for cumulative increased mine costs 80,723,727.05 \$80,723,727					
Prior Period Adjustments			4,327,315.79	(\$173,936.06)	4,153,379.73
Ending Cumulative Balance 186 (171,887,569.64) (311,316.50) (172,198,886.14) Adjustment for cumulative increased mine costs 80,723,727.05 \$80,723,727			E20		-
Adjustment for cumulative increased mine costs 80,723,727.05 \$80,723,727			(171 887 569 64)	(311 316 50)	(172 198 886 14)
	Lifeting Committee Datable	100	(111,001,000.04)	(011,010.00)	(172,100,000,14)
Total Adjusted (91,163,842.59) (311,316.50) (91,475,159.09)	Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
	Total Adjusted		(91,163,842.59)	(311,316.50)	(91,475,159.09)

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF JUNE 2023

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:	Current Average Retail Fuel Factor (\$/kwh):	\$0.030290		NON-	
Nuclear Fuel Cost	TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:	ACCOUNT	RECONCILABLE		TOTAL
Nuclear Fuel Cost		501_547	33,443,744.87	1,930,864.85	35,374,609,72
Purchased Power Cost Wheeling	Nuclear Fuel Cost	518	3.1		
Wheeling TOTAL SYSTEM COST: \$30,913,174.91 \$3,083,474.13 \$33,996,649.04				-	541,958.36
TOTAL SYSTEM COST: Off-System Sales Revenue (1) Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: Texas Retail Allocator: TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTEMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: Residential Commercial & Industrial ST, 290, 267, 70 169, 307 17, 102, 798, 99 410, 665 Street & Highway Public Authorities Interdepartmental H48 S30, 913, 174. 91 3, 789, 479. 44 12, 975, 134.07 16, 764, 613.51 12, 975, 134.07 16, 764, 613.51 12, 975, 134.07 16, 764, 613.51 12, 975, 134.07 16, 764, 613.51 12, 975, 134.07 16, 764, 613.51 12, 975, 134.07 16, 764, 613.51 12, 975, 134.07 16, 764, 613.51 12, 975, 134.07 16, 764, 613.51 12, 975, 134.07 16, 764, 613.51 16, 764, 613.5				1,152,609.28	
Off-System Sales Revenue (1) Wheeling Revenues		565			
Wheeling Revenues		447	A CONTRACTOR OF THE PARTY OF TH		A STATE OF THE PARTY OF THE PAR
CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: Texas Retail Allocator: 34,815472% 0.34815472 0.34815472 TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 9,243,357.00			3,789,479.44	12,975,134.07	16,764,613.51
NET SYSTEM COST: Texas Retail Allocator : Texas Retail Allocator : Texas Retail Allocator : Texas Retail Allocator : Texas Retail FUEL/PURCHASED POWER COST: \$9,443,242.60 (\$3,443,828.10) \$5,999,414.50 (\$215,524.60) (\$3,443,828.10) \$5,999,414.50 (\$215,524.60) (\$3,443,828.10) \$5,999,414.50 (\$3,443,828.10)		406		- 1	•
Texas Retail Allocator: TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental A34.815472 33.4815472 0.34815472			\$27 123 605 47	/\$0.801.650.0A\	\$17 030 035 53
TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental FUEL FACTOR REVENUES STREET & ST					
TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental 448 (215,524 60) (215,624 60) (21					
DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Residential Commercial & Industrial Fig. 639.00 ACCOUNT FEVENUES MWH SALES ACCOUNT FREVENUES MWH SALES 15,639.00 - 9,243,357.00 ACCOUNT FREVENUES FRE				(\$0,440,020.10)	φυ,σου, 414.50
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Residential Formula (100 pt) Revenues (100 pt) Reve			(210,024.00)		
MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 9,243,357.00 TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential 440 Residential 440 Commercial & Industrial 442 Street & Highway 444 Public Authorities 445 Interdepartmental 448 MWH SALES MWH SALES 40,307 169,307 1			15 639 00		
TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential 440 \$7,290,267.70 169,307 Commercial & Industrial 442 \$17,102,798.99 410,565 Street & Highway 444 \$93,367.25 2,190 Public Authorities 445 \$0.00 Interdepartmental 448			-		
TEXAS RETAIL FUEL/PURCHASED POWER COST: 9,243,357.00 TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential 440 \$7,290,267.70 169,307 Commercial & Industrial 442 \$17,102,798.99 410,565 Street & Highway 444 \$93,367.25 2,190 Public Authorities 445 \$0.00 - Interdepartmental 448			(4)		
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential 440 \$7,290,267.70 169,307 Commercial & Industrial 442 \$17,102,798.99 410,565 Street & Highway 444 \$93,367.25 2,190 Public Authorities 445 \$0.00 - Interdepartmental 448	ENVIRONMENTAL				
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential 440 \$7,290,267.70 169,307 Commercial & Industrial 442 \$17,102,798,99 410,565 Street & Highway 444 \$93,367.25 2,190 Public Authorities 445 \$0.00 - Interdepartmental 448	TEXAS RETAIL FUEL/PURCHASED POWER COST:		9,243,357.00		
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential 440 \$7,290,267.70 169,307 Commercial & Industrial 442 \$17,102,798,99 410,565 Street & Highway 444 \$93,367.25 2,190 Public Authorities 445 \$0.00 - Interdepartmental 448					
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential 440 \$7,290,267.70 169,307 Commercial & Industrial 442 \$17,102,798,99 410,565 Street & Highway 444 \$93,367.25 2,190 Public Authorities 445 \$0.00 - Interdepartmental 448					
Residential 440 \$7,290,267.70 169,307 Commercial & Industrial 442 \$17,102,798,99 410,565 Street & Highway 444 \$93,367.25 2,190 Public Authorities 445 \$0.00 - Interdepartmental 448		ACCOUNT	REVENUES	MWH SALES	
Commercial & Industrial 442 \$17,102,798,99 410,565 Street & Highway 444 \$93,367.25 2,190 Public Authorities 445 \$0.00 - Interdepartmental 448	TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:				
Street & Highway 444 \$93,367.25 2,190 Public Authorities 445 \$0.00 - Interdepartmental 448				DOMESTIC STATE OF	
Public Authorities 445 \$0.00 - Interdepartmental 448		5/11/27/			
Interdepartmental 448				2,190	
			\$0.00		
TOTAL TEXAS RETAIL: \$24,460,433.94 562,062		448	604 406 422 04	E00.000	
	TOTAL TEXAS RETAIL:		\$24,486,433.94	582,062	
OVER/(UNDER)			OVER//UNDERV		
ACCOUNT RECOVERY INTEREST TOTAL		ACCOUNT		INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS: Interest Rate(%): 1.190%	OVER/UNDER/RECOVERY OF COSTS:	ACCOUNT	the state of the s		TOTAL
Beginning Cumulative Balance 186 (171,887,569.64) (311,316.50) (172,198,886.14)		186		THE RESERVE OF THE PARTY OF THE	(172 198 886 14)
Entry: This Month 186 15,243,076.94 (\$169,839.59) 15,073,237.35					
Compliance per Dkt. 44701 186 -			,	(7.50,500,007)	
Prior Period Adjustments 186 -		186	±0.		
Ending Cumulative Balance 186 (156,644,492.70) (481,156.09) (157,125,648.79)		186	(156,644,492.70)	(481,156.09)	(157,125,648.79)
The state of the s	AND SALES AND STREET TO SALES				
Adjustment for cumulative increased mine costs 80,723,727.05 \$80,723,727	Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
Total Adjusted (75,920,765.65) (481,156.09) (76,401,921.74)	Total Adjusted		(75,920,765.65)	(481,156.09)	(76,401,921.74)

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF JULY 2023

Current Average Retail Fuel Factor (\$/kwh):	\$0.033670		NON	
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:	ACCOUNT	RECONCILABLE	NON- RECONCILABLE	TOTAL
Fuel Cost	501_547	39,022,550.55	2,739,547.04	41,762,097.59
Nuclear Fuel Cost	518		-	
ENVIRONMENTAL		574,566.42	*	574,566.42
Purchased Power Cost	555	37,127,031.84	2,128,425.36	39,255,457.20
Wheeling	565			\$0
TOTAL SYSTEM COST:		\$76,724,148.81	\$4,867,972.40	\$81,592,121.21
Off-System Sales Revenue (1)	447	17,625,348.48	12,957,678.29	30,583,026.77
Wheeling Revenues	456		-	1.00
CSWESI/NORIT				
NET SYSTEM COST:		\$59,098,800.33	(\$8,089,705.89)	\$51,009,094.44
Texas Retail Allocator :		35.013496%	0.35013496	0.35013496
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$20,692,556.09	(\$2,832,488.85)	\$17,860,067.24
TEXAS PORTION MERCHANT SALE		(303,589.80)		
DOLET HILLS BILLING ADJUSTEMENT				
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT				
TEXAS CAPACITY AUCTION				
ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST:		20,404,605.29		
TEXAS RETAIL FOLDFORGHASED FOWER COST.		20,404,003.29		
	ACCOUNT	REVENUES	MWH SALES	
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:	ACCOUNT	REVENUES	MWH SALES	
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:	OF		·===========	
	440	\$9,805,109.96	227,536	
Residential Commercial & Industrial	OF	\$9,805,109.96 \$19,208,374.32	227,536 457,535	
Residential	440 442	\$9,805,109.96	227,536	
Residential Commercial & Industrial Street & Highway	440 442 444	\$9,805,109.96 \$19,208,374.32 \$93,702.88	227,536 457,535	
Residential Commercial & Industrial Street & Highway Public Authorities	440 442 444 445	\$9,805,109.96 \$19,208,374.32 \$93,702.88	227,536 457,535	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental	440 442 444 445	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00	227,536 457,635 2,198	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental	440 442 444 445	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00	227,536 457,635 2,198	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL:	440 442 444 445	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00 \$29,107,187.16	227,536 457,635 2,198	<u>TOTAL</u>
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS:	440 442 444 445 448 ACCOUNT	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00 \$29,107,187.16 OVER/(UNDER) RECOVERY Interest Rate(%):	227,536 457,535 2,198 - 687,269 INTEREST 1.190%	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance	440 442 444 445 448 ACCOUNT	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00 \$29,107,187.16 OVER/(UNDER) RECOVERY Interest Rate(%): (156,644,492.70)	227,536 457,535 2,198 - 687,269 INTEREST 1.190% (481,156.09)	(157,125,648.79)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month	440 442 444 445 448 ACCOUNT 186 186	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00 \$29,107,187.16 OVER/(UNDER) RECOVERY Interest Rate(%):	227,536 457,535 2,198 - 687,269 INTEREST 1.190%	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund	440 442 444 445 448 ACCOUNT 186 186 186	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00 \$29,107,187.16 OVER/(UNDER) RECOVERY Interest Rate(%): (156,644,492.70)	227,536 457,535 2,198 - 687,269 INTEREST 1.190% (481,156.09)	(157,125,648.79)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments	440 442 444 445 448 ACCOUNT 186 186 186 186	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00 \$29,107,187.16 OVER/(UNDER) RECOVERY Interest Rate(%): (156,644,492.70) 8,702,581.87	227,536 457,535 2,198 - 687,269 INTEREST 1.190% (481,156.09) (\$154,972.87)	(157,125,648.79) 8,547,609.00
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund	440 442 444 445 448 ACCOUNT 186 186 186	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00 \$29,107,187.16 OVER/(UNDER) RECOVERY Interest Rate(%): (156,644,492.70)	227,536 457,535 2,198 - 687,269 INTEREST 1.190% (481,156.09)	(157,125,648.79)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments	440 442 444 445 448 ACCOUNT 186 186 186 186	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00 \$29,107,187.16 OVER/(UNDER) RECOVERY Interest Rate(%): (156,644,492.70) 8,702,581.87	227,536 457,535 2,198 - 687,269 INTEREST 1.190% (481,156.09) (\$154,972.87)	(157,125,648.79) 8,547,609.00
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance	440 442 444 445 448 ACCOUNT 186 186 186 186	\$9,805,109.96 \$19,208,374.32 \$93,702.88 \$0.00 \$29,107,187.16 OVER/(UNDER) RECOVERY Interest Rate(%): (156,644,492.70) 8,702,581.87	227,536 457,535 2,198 - 687,269 INTEREST 1.190% (481,156.09) (\$154,972.87)	(157,125,648.79) 8,547,609.00 - (148,578,039.79)

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF AUGUST 2023

Current Average Retail Fuel Factor (\$/kwh):	\$0.030290		NON-	
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:	ACCOUNT	RECONCILABLE	RECONCILABLE	TOTAL
Fuel Cost	501_547	44,562,459.29	2,411,857.32	46,974,316.61
Nuclear Fuel Cost	518	-		
ENVIRONMENTAL		552,866.68	~	552,866.68
Purchased Power Cost	555	29,857,871.58	1,671,442.88	31,529,314.46
Wheeling	565			\$0
TOTAL SYSTEM COST:	200	\$74,973,197.55	\$4,083,300.20	\$79,056,497.75
Off-System Sales Revenue (1)	447	3,887,319.69	17,863,331.35	21,750,651.04
Wheeling Revenues	456		-	•
CSWESI/NORIT		***************************************	/# / 0 TOO DO / / F	457.005.040.74
NET SYSTEM COST:		\$71,085,877.86	(\$13,780,031.15)	\$57,305,846.71
Texas Retail Allocator: TEXAS RETAIL FUEL/PURCHASED POWER COST:		35.373178% \$25,145,334.11	0.35373178 (\$4,874,434.95)	0.35373178 \$20,270,899.16
			(\$4,074,434.93)	\$20,270,099.10
TEXAS PORTION MERCHANT SALE		(451,360.84)		
DOLET HILLS BILLING ADJUSTEMENT		45 000 00		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT		15,639.00		
TEXAS CAPACITY AUCTION				
ENVIRONMENTAL				
TEXAS RETAIL FUEL/PURCHASED POWER COST:		24,709,612.27		
TEXAGRETAL TOLD TOKOTAGED TOWER GOOT.		24,700,012.27		
	ACCOUNT	REVENUES	MWH SALES	
TEVAC DETAIL FUEL FACTOR DELATER DEVENUES.	10000111	TALVEITOLO	INTO THE CONTRACTOR	
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:				
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential	440	\$10,111,603,13	260,595	
	440 442	\$10,111,603.13 \$17,577,941.88	260,595 464,426	
Residential Commercial & Industrial		\$17,577,941.88	464,426	
Residential	442		100000000000000000000000000000000000000	
Residential Commercial & Industrial Street & Highway	442 444	\$17,577,941.88 \$84,149.01 \$0.00	464,426 2,194	
Residential Commercial & Industrial Street & Highway Public Authorities	442 444 445	\$17,577,941.88 \$84,149.01	464,426	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental	442 444 445	\$17,577,941.88 \$84,149.01 \$0.00	464,426 2,194	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental	442 444 445	\$17,577,941.88 \$84,149.01 \$0.00 \$27,773,694.02 OVER/(UNDER)	464,426 2,194	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL:	442 444 445	\$17,577,941.88 \$84,149.01 \$0.00 \$27,773,694.02	464,426 2,194	<u>TOTAL</u>
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS:	442 444 445 448 ACCOUNT	\$17,577,941.88 \$84,149.01 \$0.00 \$27,773,694.02 OVER/(UNDER) RECOVERY Interest Rate(%):	464,426 2,194 - 727,215 INTEREST 1,190%	TOTAL
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance	442 444 445 448 ACCOUNT	\$17,577,941.88 \$84,149.01 \$0.00 \$27,773,694.02 OVER/(UNDER) RECOVERY Interest Rate(%): (147,941,910.83)	464,426 2,194 727,215 INTEREST 1.190% (636,128.96)	(148,578,039.79)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month	442 444 445 448 <u>ACCOUNT</u> 186 186	\$17,577,941.88 \$84,149.01 \$0.00 \$27,773,694.02 OVER/(UNDER) RECOVERY Interest Rate(%):	464,426 2,194 - 727,215 INTEREST 1,190%	
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund	442 444 445 448 ACCOUNT 186 186 186	\$17,577,941.88 \$84,149.01 \$0.00 \$27,773,694.02 OVER/(UNDER) RECOVERY Interest Rate(%): (147,941,910.83)	464,426 2,194 727,215 INTEREST 1.190% (636,128.96)	(148,578,039.79)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments	442 444 445 448 ACCOUNT 186 186 186 186	\$17,577,941.88 \$84,149.01 \$0.00 \$27,773,694.02 OVER/(UNDER) RECOVERY Interest Rate(%): (147,941,910.83) 3,064,081.75	464,426 2,194 727,215 INTEREST 1.190% (636,128.96) (\$146,542.37)	(148,578,039.79) 2,917,539.38
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund	442 444 445 448 ACCOUNT 186 186 186	\$17,577,941.88 \$84,149.01 \$0.00 \$27,773,694.02 OVER/(UNDER) RECOVERY Interest Rate(%): (147,941,910.83)	464,426 2,194 727,215 INTEREST 1.190% (636,128.96)	(148,578,039.79)
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments	442 444 445 448 ACCOUNT 186 186 186 186	\$17,577,941.88 \$84,149.01 \$0.00 \$27,773,694.02 OVER/(UNDER) RECOVERY Interest Rate(%): (147,941,910.83) 3,064,081.75	464,426 2,194 727,215 INTEREST 1.190% (636,128.96) (\$146,542.37)	(148,578,039.79) 2,917,539.38
Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance	442 444 445 448 ACCOUNT 186 186 186 186	\$17,577,941.88 \$84,149.01 \$0.00 \$27,773,694.02 OVER/(UNDER) RECOVERY Interest Rate(%): (147,941,910.83) 3,064,081.75	464,426 2,194 727,215 INTEREST 1.190% (636,128.96) (\$146,542.37)	(148,578,039.79) 2,917,539.38 - (145,660,500.41)

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF SEPTEMBER 2023

Current Average Retail Fuel Factor (\$/kwh):	\$0.030290		NON-	
	ACCOUNT	RECONCILABLE	RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	31,109,404.33	1,541,876.00	32,651,280.33
Nuclear Fuel Cost	518			and the second
ENVIRONMENTAL		549,966.05	4 000 000 04	549,966.05
Purchased Power Cost	555 565	1,218,115.92	1,663,893.24	2,882,009.16 \$0
Wheeling TOTAL SYSTEM COST:	505	\$32,877,486.30	\$3,205,769.24	\$36,083,255.54
Off-System Sales Revenue (1)	447	(10,469,793.40)	12,949,772.90	2,479,979.50
Wheeling Revenues	456	(10,409,793.40)	12,040,112.00	2,470,070.00
CSWESI/NORIT	100	-		
NET SYSTEM COST:		\$43,347,279.70	(\$9,744,003.66)	\$33,603,276,04
Texas Retail Allocator:		36.879021%	0.36879021	0.36879021
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$15,986,052.38	(\$3,593,493.16)	\$12,392,559.23
TEXAS PORTION MERCHANT SALE		(211,335.00)		· · · · · · · · · · · · · · · · · · ·
DOLET HILLS BILLING ADJUSTEMENT				
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT				
TEXAS CAPACITY AUCTION		190		
ENVIRONMENTAL		45 700 250 20		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		15,790,356.38		
	ACCOUNT	REVENUES	MWH SALES	
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:	ACCOUNT	REVENUES	WIVIN SALES	
Residential	440	\$9,725,097.20	250,605	
Commercial & Industrial	442	\$19,052,804.93	497,037	
Street & Highway	444	\$84,118.51	2,194	
Public Authorities	445	\$0.00		
Interdepartmental	448		22	
TOTAL TEXAS RETAIL:		\$28,862,020.64	749,836	
		OVER/(UNDER)		
	ACCOUNT	RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:	400	Interest Rate(%):	1.190%	(4.45 000 500 44)
Beginning Cumulative Balance	186	(144,877,829.08)	(782,671.33)	(145,660,500.41)
Entry: This Month Fuel Reconciliation Refund	186 186	13,071,664.26	(\$143,664.81)	12,927,999.45
Prior Period Adjustments	186		(E)	-
Ending Cumulative Balance	186	(131,806,164.82)	(926, 336.14)	(132,732,500.96)
	NASA (1.2.1.2.1.2.1.2.1	1	
Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
Total Adjusted		(51,082,437.77)	(926, 336.14)	(52,008,773.91)

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF OCTOBER 2023

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS Fuel Cost	Current Average Retail Fuel Factor (\$/kwh):	\$0.030290		NON	
Fuel Cost Nuclear Fuel Cost ENVIRONMENTAL Purchased Power Cost Soft Soft Soft Soft Soft Soft Soft Sof		ACCOUNT	RECONCILABLE	NON- RECONCILABLE	TOTAL
Nuclear Fuel Cost		504 547	24 005 220 45	3 444 040 44	00 400 047 50
ENVIRONMENTAL Purchased Power Cost Wheeling TOTAL SYSTEM COST: \$43,634,318.8 1,751,880.52 23,149,942.00 \$80 TOTAL SYSTEM COST: \$43,634,318.8 \$3,196,198.63 \$46,805,174.41 1,023,452.55 14,679,950.62 15,703,413.17 Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: \$456 CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: \$456 CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: \$456 CSWESI/NORIT NET SYSTEM COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTEMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS CAPACITY AUCTION AUGUST AUG				1,444,316.11	23,429,647.06
Purchased Power Cost Wheeling Holes Wheeling Holes Wheeling Holes Wheeling Holes Wheeling Holes Wheeling Holes Wheeling Revenue (1)		310		(#.)	250 027 99
Wheeling		555		1 751 880 52	The second secon
TOTAL SYSTEM COST: Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway 444 Public Authorites Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Furly: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs Adjustment for cumulative increased mine costs 343,634,318.81 \$3,196,198.63 \$46,630,517.44 1,023,452.55 14,679,960.62 \$41,683,340.79) \$31,127,104.27 \$42,610,866.26 \$511,483,761.99) \$31,127,104.27 \$62,676.185 \$42,610,866.26 \$511,483,761.99) \$31,127,104.27 \$62,676.185 \$42,610,866.26 \$511,483,761.99) \$31,127,104.27 \$62,676.185 \$42,610,866.26 \$511,483,761.99) \$31,127,104.27 \$15,256,676.185 \$42,610,866.26 \$514,683,340.79) \$511,298,421.06 \$15,639.90 \$511,298,421.06 \$64,693.90 \$64,693.				1,751,000.02	A STATE OF THE PARTY OF THE PAR
Off-System Sales Revenue (1) Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLINS ADJUSTEMENT TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTMENT TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway A44 Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs 80,723,727 05 15,703,413.17 442 (511,483,761.99) \$31,127,104.27 \$42,610,866.26 (511,483,761.99) \$31,127,104.27 \$42,610,866.26 (511,483,761.99) \$31,127,104.27 \$42,610,866.26 (51,1483,761.99) \$31,127,104.27 \$15,466,761.85 (\$4,168,340.79) \$11,298,421.06 \$44,00,362,97694 0,362,97694 0,362,97694 0,362,97694 15,649,340) 15,639.00 MWH SALES MWWH SALES \$6,419,115.53 \$165,652 \$49,682.34 409,689 \$515,466,761.85 (\$4,168,340.79) \$11,298,421.06 \$44,00,362,976,94 \$44,00,362,976,94 \$44,00,362,976,94 \$45,10,866.26 (\$4,168,340.79) \$11,298,421.06 \$42,610,866.26 (\$4,168,340.79) \$11,298,421.06 \$44,00,662,97 \$40		500		\$3 196 198 63	
Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator : Texas PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTEMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: Texas RETAIL FUEL/PURCHASED Residential Commercial & Industrial Add State of the Properties of the Properties of the Properties Allocation Retail Allocator Recovery OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending Cumul		447		TO SECURE OF THE PARTY OF THE P	AND ASSOCIATION OF THE PARTY OF
CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: Texas Retail Allocator: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending C	스타일에는 그렇게 지하면 이렇게 되었다면 가게 되었다. 그리는 사람들이 살아보다 나를 보고 있다면 하는데		-:	A Havanaaaaa	74(144)(144)
TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance E		500.5			
TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance E	NET SYSTEM COST:		\$42,610,866.26	(\$11,483,761.99)	\$31,127,104.27
TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 15,235,457.45 TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities 445 Industrial Street & Highway Public Authorities 445 Industrial TOTAL TEXAS RETAIL: 448 OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance Ending Cumulative Balance 186 [449] (124,996,482.45) (1,057,250.07) (126,053,732.52) Adjustment for cumulative increased mine costs 80,723,727.05	Texas Retail Allocator:			0.36297694	0.36297694
DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: 15,639,00	TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$15,466,761.85	(\$4,168,340.79)	\$11,298,421.06
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 15,235,457.45 TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial 442 \$6,419,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$4,19,115.53 \$165,652 \$1,190 \$1,1	TEXAS PORTION MERCHANT SALE		(246,943.40)		
MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST:	DOLET HILLS BILLING ADJUSTEMENT		= 1		
TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway 444 \$83,760.87 2,184 Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance 186 (124,996,482.45) (1,057,250.07) (126,053,732.52) Adjustment for cumulative increased mine costs 80,723,727.05 ACCOUNT REVENUES MWH SALES 165,652 409,689 S15,542,263.42 409,689 S	EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
ACCOUNT REVENUES MWH SALES	MISCELLANEOUS ADJUSTMENT		. =		
TEXAS RETAIL FUEL/PURCHASED POWER COST: 15,235,457.45			(90)		
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential			-		
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential	TEXAS RETAIL FUEL/PURCHASED POWER COST:		15,235,457.45		
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential					
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential			DELET		
Residential 440 \$6,419,115.53 165,652 409,689 Street & Highway Public Authorities Interdepartmental Ad8 TOTAL TEXAS RETAIL:	TEVAS DETAIL ELIEL EASTOR DELATER DEVENUES.	ACCOUNT	REVENUES	MVVH SALES	
Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: S15,542,263 42 409,689 \$83,760.87 2,184 \$0.00		440	60 440 445 50	105.050	
Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: \$445 \$50.00 \$10.00			A CONTRACTOR OF THE PARTY OF TH	120001000000000000000000000000000000000	
Public Authorities 1445 148				The second secon	
Interdepartmental TOTAL TEXAS RETAIL: \$22,045,139.82 577,525				2,104	
TOTAL TEXAS RETAIL: \$22,045,139.82 577,525 OVER/(UNDER) OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance Ending Cumulative Balance ACCOUNT RECOVERY INTEREST 1.190% (926,336.14) (132,732,500.96) (8130,913.93) 6,678,768.44			φυ.ου	20	
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Entry: Balance Entry: This Month 186 Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance 80,723,727.05 OVER/(UNDER) RECOVERY Interest Rate(%): 1.190% (926,336.14) (132,732,500.96) (131,806,164.82) (926,336.14) (132,732,500.96) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (131,806,164.82) (132,732,500.96) (132,732,732,500.96) (132,732,732,500.96) (132,732,732,500.96) (132,73		110	\$22 045 139 82	577.525	
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Entry: This Month Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs ACCOUNT RECOVERY Interest Rate(%): 1.190% (926,336.14) (132,732,500.96) 6,678,768.44 6,809,682.37 (\$130,913.93) 6,678,768.44 186 186 (124,996,482.45) (1,057,250.07) (126,053,732.52) Adjustment for cumulative increased mine costs 80,723,727.05 \$80,723,727			422/3 (0) (00:02	0,1,020	
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Entry: This Month Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs ACCOUNT RECOVERY Interest Rate(%): 1.190% (926,336.14) (132,732,500.96) 6,678,768.44 6,809,682.37 (\$130,913.93) 6,678,768.44 186 186 (124,996,482.45) (1,057,250.07) (126,053,732.52) Adjustment for cumulative increased mine costs 80,723,727.05 \$80,723,727			OVER/(UNDER)		
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs Interest Rate(%): (131,806,164.82) (926,336.14) (132,732,500.96) (5130,913.93) 6,678,768.44 (124,996,482.45) (124,996,482.45) (1,057,250.07) (126,053,732.52) 80,723,727.05		ACCOUNT		INTEREST	TOTAL
Beginning Cumulative Balance Entry: This Month 186	OVER/(UNDER)-RECOVERY OF COSTS:		Interest Rate(%):		-
Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs 186 (124,996,482.45) (1,057,250.07) (126,053,732.52) 80,723,727.05 \$80,723,727.05	Beginning Cumulative Balance	186		(926,336.14)	(132,732,500.96)
Prior Period Adjustments Ending Cumulative Balance 186 (124,996,482.45) (1,057,250.07) (126,053,732.52) Adjustment for cumulative increased mine costs 80,723,727.05 \$80,723,727	Entry: This Month	186	6,809,682.37	(\$130,913.93)	6,678,768.44
Ending Cumulative Balance 186 (124,996,482.45) (1,057,250.07) (126,053,732.52) Adjustment for cumulative increased mine costs 80,723,727.05 \$80,723,727		186	5. 6		-
Adjustment for cumulative increased mine costs \$80,723,727.05 \$80,723,727			S27		-
	Ending Cumulative Balance	186	(124,996,482.45)	(1,057,250.07)	(126,053,732.52)
Total Adjusted (44,272,755.40) (1,057,250.07) (45,330,005.47)	Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
	Total Adjusted		(44,272,755.40)	(1,057,250.07)	(45,330,005.47)

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF NOVEMBER 2023

Current Average Retail Fuel Factor (\$/kwh):	\$0.030290		NON	
TOTAL OVOTEN SUSUBBLUACED DOMED COOTS.	ACCOUNT	RECONCILABLE	NON- RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS: Fuel Cost	ED4 E47	17 200 275 61	1,600,552.70	18,800,828.31
Nuclear Fuel Cost	501_547 518	17,200,275.61	1,000,352.70	10,000,020.31
ENVIRONMENTAL	310	119,241.54	(5)	119,241.54
Purchased Power Cost	555	24,123,361.97	1,695,404.78	25,818,766.75
Wheeling	565		1,000,101.70	\$0
TOTAL SYSTEM COST:		\$41,442,879.12	\$3,295,957.48	\$44,738,836.60
Off-System Sales Revenue (1)	447	826,544.24	13,946,741.67	14,773,285.91
Wheeling Revenues	456		-	
CSWESI/NORIT				
NET SYSTEM COST:		\$40,616,334.88	(\$10,650,784.19)	\$29,965,550.69
Texas Retail Allocator :		36.507174%	0.36507174	0.36507174
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$14,827,876.05	(\$3,888,300.32)	\$10,939,575.73
TEXAS PORTION MERCHANT SALE		43,740.56		
DOLET HILLS BILLING ADJUSTEMENT				
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT				
TEXAS CAPACITY AUCTION		1911		
ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST:		14,887,255.61		
TEXAS RETAIL FOEDPORCHASED POWER COST.		14,007,255.61		
	ACCOUNT	REVENUES	MWH SALES	
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:	ACCOUNT	KEVENUES	WIVVII SALES	
Residential	440	\$4,985,479.42	128,102	
Commercial & Industrial	442	\$14,693,426.67	387,343	
Street & Highway	444	\$84,224.36	2,185	
Public Authorities	445	\$0.00	4,700	
Interdepartmental	448		120	
TOTAL TEXAS RETAIL:		\$19,763,130.45	517,630	
		OVER/(UNDER)		
	ACCOUNT	RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:		Interest Rate(%):	1.190%	
Beginning Cumulative Balance	186	(124,996,482.45)	(1,057,250.07)	(126,053,732.52)
Entry: This Month	186	4,875,874.84	(\$124,326.67)	4,751,548.17
Fuel Reconciliation Refund	186		177	
Prior Period Adjustments	186	(100 100 007 00)	77 187 538 37	1101 000 101 051
Ending Cumulative Balance	186	(120,120,607.60)	(1,181,576.74)	(121,302,184.35)
Adjustment for cumulative increased mine costs		80,723,727.05		\$80,723,727
Total Adjusted		(39,396,880.55)	(1,181,576.74)	(40,578,457.30)
2014 3.550 Minute 4 (2015)				

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL COST REPORT FOR THE MONTH OF DECEMBER 2023

TOTAL SYSTEM FUEL/PURCHASED POWER COST: Fuel Cost	Current Average Retail Fuel Factor (\$/kwh):	\$0.030290		NON	
Fuel Cost Nuclear Fuel Cost ENVIRONMENTAL Purchased Power Cost Soft Soft Soft Soft Soft Soft Soft Sof		ACCOUNT	RECONCILABLE	NON- RECONCILABLE	TOTAL
Nuclear Fuel Cost	TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
ENVIRONMENTAL 143,502.29				1,046,764.96	23,751,895.93
Purchased Power Cost Wheeling Wheeling TOTAL SYSTEM COST:		518		9	And the second second
Wheeling				~	and the second s
TOTAL SYSTEM COST: Off-System Sales Revenue (1) Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Furly: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance Residential Adjustment for cumulative increased mine costs \$42,295,351.04 \$2,773,471.09 \$447,795,915.02 \$11,595,813.20 11,971,199.27 13,567,012.47 11,991,71,199.27 13,567,012.47 11,991,771,1991,27 13,567,012.47 11,997,17,199,27 13,567,012.47 11,971,199.27 13,567,012.47 11,595,613.20 13,509,937,84 14,147 15,507,34,147 15,507,		1000		1,726,706.13	
Off-System Sales Revenue (1) Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLINS ADJUSTMENT TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ABJUSTMENT TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway A44 Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance 186 (34,403,308,44) (1,301,216.97) (35,704,525.41) Adjustment for cumulative increased mine costs 13,597,895,597,84 (\$9,197,728,18) \$31,501,809,66 (\$3,403,394,94 0,37037047 0,3703704 0,3703704 0,3703704 0,3703704 0,3703704 0,3703704 0,3703704 0,3703414 0,370370		565		eo 770 474 00	
Wheeling Revenues CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator : Texas Retail Allocator : Texas Retail Allocator : Texas PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTEMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTEMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJ		447			AND ADDRESS OF THE PARTY OF THE
CSWESI/NORIT NET SYSTEM COST: Texas Retail Allocator: Texas Retail Allocator: TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Ba	스타일에는 그렇게 지하면 이렇게 되었다면 가게 되었다. 그리는 사람들이 살아보다 나를 보고 있다면 하는데		1,595,613.20	11,971,199.27	13,367,012.47
NET SYSTEM COST: Texas Retail Allocator: Texas Retail Allocator: Texas PORTION MERCHANSED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: 440		430			
Texas Retail Allocator: TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending Cumulative B			\$40 699 537 84	(\$9 197 728 18)	\$31,501,809,66
TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Extra Ending Cumulative Balance E					
TEXAS PORTION MERCHANT SALE DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 15,754,237.43 TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway Public Authorities 445 Highway Public Authorities 445 House Attachmental TOTAL TEXAS RETAIL: 448 OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance 186 Ending Cumulative Balance 186 (34,403,308.44) (1,301,216.97) (35,704,525.41) Adjustment for cumulative increased mine costs 83,131,084.47 SEASON OSTAN AMPLIANCE AND					
DOLET HILLS BILLING ADJUSTEMENT EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST: MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL 15,754,237.43	TEXAS PORTION MERCHANT SALE		48,941.47		
MISCELLANEOUS ADJUSTMENT TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: 15,754,237.43	DOLET HILLS BILLING ADJUSTEMENT		-		
TEXAS CAPACITY AUCTION ENVIRONMENTAL TEXAS RETAIL FUEL/PURCHASED POWER COST: TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential Commercial & Industrial Street & Highway 444 \$83,976.85 2,179 Public Authorities Interdepartmental TOTAL TEXAS RETAIL: OVER/(UNDER)-RECOVERY OF COSTS: Beginning Curmulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance 186	EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		631,389.00		
ACCOUNT REVENUES MWH SALES	MISCELLANEOUS ADJUSTMENT				
TEXAS RETAIL FUEL/PURCHASED POWER COST: 15,754,237.43	TEXAS CAPACITY AUCTION		(81)		
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential					
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential	TEXAS RETAIL FUEL/PURCHASED POWER COST:		15,754,237.43		
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential					
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES: Residential		ACCOUNT	DEVENUES	MANICALEC	
Residential Commercial & Industrial Street & Highway Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: Seginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustment for cumulative Balance Ending Cumulative Balance Prior Period Adjustment for cumulative increased mine costs St. 20,747,809.59 St. 375,774	TEVAS DETAIL FUEL FACTOR DELATED REVENIUES	ACCOUNT	REVENUES	MIVVH SALES	
Commercial & Industrial Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: S20,747,809.59 S44,893 S44,8		440	\$6 505 612 44	166 040	
Street & Highway Public Authorities Interdepartmental TOTAL TEXAS RETAIL: \$20,747,809.59 544,893			and the second s	AND ADDRESS OF THE PARTY OF THE	
Public Authorities 1445 148				The state of the s	
Interdepartmental TOTAL TEXAS RETAIL: \$20,747,809.59 544,893				4,770	
TOTAL TEXAS RETAIL: \$20,747,809.59 544,893				- C	
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance Prior Cumulative Balance 186 (34,403,308.44) (1,301,216.97) (35,704,525.41) Adjustment for cumulative increased mine costs 83,131,084.47 \$83,131,084	TOTAL TEXAS RETAIL:		\$20,747,809.59	544,893	
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance Prior Cumulative Balance 186 (34,403,308.44) (1,301,216.97) (35,704,525.41) Adjustment for cumulative increased mine costs 83,131,084.47 \$83,131,084					
OVER/(UNDER)-RECOVERY OF COSTS: Beginning Cumulative Balance Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Ending Cumulative Balance Adjustment for cumulative increased mine costs Interest Rate(%): (120,120,607,60) (1,181,576,74) (121,302,184,35) (\$119,640.22) 4,873,931.94 80,723,727 80,723,727 (35,704,525,41) 83,131,084,47 \$83,131,084			OVER/(UNDER)		
Beginning Cumulative Balance Entry: This Month 186 4,993,572.16 (\$119,640.22) 4,873,931.94 80,723,727 80,723,727 80,723,727.00 Prior Period Adjustments Ending Cumulative Balance 186 (34,403,308.44) (1,301,216.97) (35,704,525.41) Adjustment for cumulative increased mine costs 83,131,084.47 \$83,131,084		ACCOUNT			TOTAL
Entry: This Month Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs Entry: This Month 186 4,993,572.16 80,723,727 80,723,727 80,723,727.00 (3119,640.22) 80,723,727.00 (34,403,308.44) (1,301,216.97) (35,704,525.41) 83,131,084.47 \$83,131,084		0402-201		The second secon	
Fuel Reconciliation Refund Prior Period Adjustments Ending Cumulative Balance Adjustment for cumulative increased mine costs Puel Reconciliation Refund 186 80,723,727 80,723,727,00 (34,403,308.44) (1,301,216.97) (35,704,525.41) 83,131,084.47 \$83,131,084					
Prior Period Adjustments			7	(\$119,640.22)	
Ending Cumulative Balance 186 (34,403,308.44) (1,301,216.97) (35,704,525.41) Adjustment for cumulative increased mine costs 83,131,084.47 \$83,131,084			80,723,727		80,723,727,00
Adjustment for cumulative increased mine costs 83,131,084.47 \$83,131,084			(34 403 308 44)	(1.301.216.97)	(35 704 525 41)
	Ending Cumulative Balance	100	(34,403,300,44)	(1,501,210.97)	(33,704,323.41)
Total Adjusted 48,727,776.03 (1,301,216.97) 47,426,559.06	Adjustment for cumulative increased mine costs		83,131,084.47		\$83,131,084
	Total Adjusted		48,727,776.03	(1,301,216.97)	47,426,559.06

⁽¹⁾ Composed of reconcilable off-system sales revenue excluding wholesale.