



Filing Receipt

Filing Date - 2023-08-18 11:21:54 AM

Control Number - 54468

Item Number - 245

**ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
AUGUST 2023**

**Public Utility Commission of Texas
Project No. 54468**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-168a A19600002	Clear Crossing 345-kV Station: Replace RLS Circuit Switcher	Haskell	Replace CS's 717, 667, 1357, 497, 2297, 12568, and 747 with 345 kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CB 647 & Update Drawing.	7/22/2021	10/28/2022			\$ 5,243,020.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-157a P18126001 P18126009	McKenzie - Westside 138-kV: Rebuild	Corpus Christi/ Nueces	Rebuild and reconductor the McKenzie to West Side 138-kV transmission line from the Westside Switch Station to structure 5/9.	10/4/2021	12/31/2022			\$ 18,805,943.00			90	138		10.72	795 KCM ACSS "Drake"	Steel Monopole	Various	10.72			16 TAC 25.101 (c)(5)(B)	Landowners Notified
ETT-157 P18126010	McKenzie - Westside 138-kV: Fiber Replacement	Corpus Christi/ Nueces	Replace the fiber on the McKenzie Rd. Substation to Westside Switch Station 138-kV transmission line.	10/4/2021	5/1/2023			\$ 1,763,171.00			0	138									16 TAC 25.83(a)(3)	
ETT-176 P21200002 P21200001	Nebula 345-kV Station	Scurry	Construct a new three (3) breaker ring, 345-kV Station. Install three (3) 345-kV, 5000A, 63kA breakers. Install DICM, RTU, SSD Relays, and EPS Meter. Install telecom equipment and terminate fiber. ONCOR - To update relay settings at Dermott. Update relaying and protection at Figaro.	1/10/2022	11/27/2022	10/27/2022		\$ 15,903,000.00			99		345								16 TAC 25.83(a)(3)	Construction Right-of-Entry obtained
ETT-176 P21200003 P21200004 P21200005	Dermott - Figaro 345-kV T-Line: Cut-In	Scurry	Terminate the existing Dermott to Figaro 345-kV transmission line into new Nebula 345-kV Station.	1/10/2022	11/27/2022	10/27/2022		\$ 1,559,400.00			99	345		0.05	1590 ACSR Bundled "Lapwing"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property Construction Right-of-Entry obtained for station property
ETT-176 P21200006 P21200007 P21200008	Nebula - Andromeda 345-kV T-Line	Scurry	Construct a 1.70 mile 345-kV transmission line from Nebula 345-kV Station to Andromeda Solar Point of Interconnect (POI).	1/10/2022	11/27/2022	4/29/2023		\$ 3,852,500.00			99		345	1.70	795 KCM ACSS "Drake"	Steel Mono Pole			150	1.70	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-176 P21208002 P21208003 P21208004	Bakersfield - Hydra BESS 345-kV T-Line	Pecos	Construct a 0.10 mile 345-kV transmission line from Bakersfield 345-kV Station to Hydra BESS Point of Interconnect (POI).	2/24/2022	10/16/2023			\$ 1,500,000.00			95		345	0.10	2-795 KCM ACSS "Drake"	Steel Monopole			150	0.10	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-900 P17107021	Vernon Plant 69-kV Tap	Vernon/Wilbarger	Replace Structure No. 48 and 49 for ETT along the AEP Texas Chillicothe to Vernon 69-kV transmission line.	2/28/2022	5/4/2022	10/28/2022		\$ 461,128.00			99	69			795 KCM ACSS "Drake"	Steel Monopole					16 TAC 25.101 (c)(5)(B)	Landowners Notified
ETT-901 A19057005 A19057006 A19057007	Steamboat - Winters 69-kV T-Line	Taylor Winters/Runnels	Rebuild and reconductor the Steamboat to Winters 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	2/3/2022	6/2/2022	5/31/2022		\$ 8,606,466.00			99	69		9.86	795 KCM ACSR "Drake"	Steel Mono Pole	Various	9.86			16 TAC 25.101 (c)(5)(B)	Landowners noticed
ETT-900 ET1406401 ET1406402	Champlin - Weil Tract 138-kV T-Line	Nueces	Re-terminate the Champlin to Weil Tract 138-kV capable transmission line into the Champlin 138-kV Substation. Continue to operate at 69-KV.	10/3/2022	11/1/2022	12/1/2022		\$ 927,749.09			99	69		0.05	795 KCM ACSS "Drake"	Steel Monopole	50'	0.04	50'	0.05	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
ETT-900 P16067002 P16067010	Champlin - Weil Tract 138-kV T-Line	Nueces	Rebuild and reconductor a 0.41 mile segment of the existing Champlin to Weil Tract 138-kV capable transmission line to double-circuit capability. Continue to operate at 69-kV.	10/3/2022	11/1/2022	11/22/2022		\$ 1,694,838.60			99	69		0.41	795 KCM ACSS "Drake"	Steel Monopole	50'	0.41	50	0.41	16 TAC 25.101 (c)(5)(B)	Landowner consent obtained
ETT-177 P21242002 P21242001 P21242009	Inertia Wind Interconnection: Pendulo 345-kV Substation	Haskell	Construct a new three (3) breaker ring 345-kV Station. Install three (3) 345-kV, 5000 A, 63 kA breakers. Install DICM, RTU, SSD Relays, and EPS Meter. Install telecom equipment and terminate fiber. Update relaying and protection at remote ends. Install EPS Metering at Generator Substation	5/2/2022	11/18/2022	11/12/2022		\$ 12,500,000.00			99		345								16 TAC 25.83(a)(3)	Property Purchased

ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
AUGUST 2023

Public Utility Commission of Texas
Project No. 54468

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-177 P21242003 P21242004 P21242005	Inertia Wind Interconnection: ClearCrossing - Smoky Hill 345-kV T-Line Cut-In	Haskell	Terminate the existing Clear Crossing to Smoky Hill 345-kV transmission line into new Pendulo 345-kV Substation.	5/2/2022	11/18/2022	11/12/2022		\$ 4,500,000.00			99	345		0.75	2x1500 ACSR Bundled "Lapwing"	Steel Mono Pole			150	0.75	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-177 P21242006 P21242007 P21242008	Inertia Wind Interconnection: Pendulo - Inertia 345-kV Gen Tie	Haskell	Construct a Dead End 345kV structure from Pendulo 345-kV Substation to Inertia Point of Interconnect (POI).	5/2/2022	11/18/2022	11/12/2022		\$ 750,000.00			99		345	0.01	2x795 KCM ACSR "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-180 P20132001 P20132002	Sunray Solar Interconnect: Dry Frio 138-kV Substation	Uvalde	Construct a new three (3) breaker ring 138-kV Substation. Install three (3) 138 kV, 3000 A, 40 kA breakers. Install DICM and EPS Metering for Sunray Terminal. Update relaying and protection at remote ends.	6/5/2022	3/30/2023	5/2/2023		\$ 8,500,000.00			99		138								16 TAC 25.83(a)(3)	Property Purchased
ETT-180 P20142004 P20142003 P20142005	Sunray Solar Interconnect: Razorback-Uvalde 138-kV T-Line	Uvalde	Terminate the existing Razorback to Uvalde 138-kV transmission line into new Dry Frio 138-kV Substation.	12/5/2022	3/30/2023	5/2/2023		\$ 1,000,000.00			99	138		0.01	795 KCM ACSR "Drake"	Steel Monopole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-180 P21242006 P21242007 P21242008	Sunray Solar Interconnect: Dry Frio - Sun Ray 138-kV Gen Tie	Uvalde	Construct a 0.01 mile 138-kV transmission line from Dry Frio 138-kV Substation to Sunray Solar Point of Interconnect (POI).	12/5/2022	3/30/2023			\$ 500,000.00			95		138	0.01	795 KCM ACSR "Drake"	Steel Monopole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-178 P21208005	Hydra BESS 345-kV Substation	Pecos	Add WLS metering at Hydra BESS 345-kV Substation.	3/6/2023	10/16/2023			\$ 700,000.00			0		345								16 TAC 25.83(a)(3)	Within Customer's Station Property
ETT-192 P21136001	Wolf Tank Storage Interconnection: Lobo 138-kV Switch Station	Webb	Install two (2) 138-kV, 40kA, 3000 A breakers. Install EPS metering for the Wolf Tank Storage terminal.	9/15/2022	12/4/2022			\$ 5,000,000.00			0	138									16 TAC 25.83(a)(3)	Within Station Property
ETT-192 P21136003 P21136004	Wolf Tank Storage Interconnection: Lobo - Wolf Tank Storage 138-kV Gen-Tie	Webb	Construct a 138-kV Dead End structure and TFC from Lobo 138-kV Switch Station to Wolf Tank Storage Point of Interconnect (POI).	9/15/2022	12/4/2022			\$ 787,000.00			0		138	0.10	795 KCM ACSR "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-192 P21136005	Wolf Tank Storage Interconnection: Wolf Tank Storage 138-kV Substation	Webb	Install WSL meter for Collector station at Wolf Tank Storage 138-kV Substation.	9/15/2022	12/4/2022			\$ 225,000.00			0		138								16 TAC 25.83(a)(3)	Within Station Property
ETT-800 P21120001	Illinois #4 138-kV Station	Crockett	Add two 138-kV, 15.4 MVAR Capacitor Banks and two 138-kV, 3000A Circuit Breakers @ Illinois #4 Station	2/3/2023	4/10/2023			\$ 2,365,638.00			0	138									16 TAC 25.83(a)(3)	Within Station Property
ETT-188 P21706001	Tiempo 345-kV Station	Zapata	Construct a new three (3) breaker ring, 345-kV Station. Install three (3) 345-kV, 5000A, 63kA breakers. Install DICM, RTU, and EPS Meter. Install telecom equipment and terminate fiber.	8/4/2022	5/10/2023			\$ 15,900,000.00			25		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-188 P21706006	Tiempo 345-kV : Cut - In	Zapata	Construct (2) Dead End's & terminate the Cenizo - Del Sol 345-kV circuit into the new Tiempo 345-kV station.	11/15/2022	5/10/2023			\$ 2,400,000.00			25	345		0.01	1600 ACSR Bundled "Lapwing"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-188 P21706003	Tiempo 345-kV: Re-configure Reloj Del Sol 345-kV T-Line	Zapata	Re-configure the Reloj Del Sol generation 345-kV transmission line into the new 345-kV Tiempo Station.	8/4/2022	5/10/2023			\$ 1,500,000.00			5	345		0.01	795 KCM ACSR "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-800 A19031008	Illinois #4 69-kV Substation	Crockett	Replace relays at Illinois #4 69-kV substation.	9/8/2022	11/16/2023			\$ 552,616.00			0	69									16 TAC 25.83(a)(3)	Within Existing Station Property
ETT-200 P21610001 P21610002	Salvare 345-kV Substation	Childress	Construct new Salvare 345-kV substation with three (3) 345 kV, 5000 A, 63 kA Breakers and disconnect switches designed as breaker and a half. Install PQ meter. Install Telecom equipment and terminate fiber. Update Relaying and Protection	8/4/2022	3/31/2023	3/8/2023		\$ 15,025,000.00			99		345								16 TAC 25.83(a)(3)	Property Purchased

**ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
AUGUST 2023**

**Public Utility Commission of Texas
Project No. 54468**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-200 P21610006	Jim Treece - Tesla 345-kV T-Line	Childress	Terminate the Jim Treece to Tesla 345-kV transmission line into the new Salvare 345-kV Substation: double circuit capable	8/4/2022	3/31/2023	3/8/2023	\$ 1,800,000.00				99	345		0.10	795 KCM ACSR "Drake"	Steel Deadend Structure			100	0.10	16 TAC 25.101 (c)(5)(XA)	Landowner consent obtained
ETT-200 P21610007	Jim Treece - Tesla 345-kV T-Line: TFC	Childress	Install OPGW Fiber	8/4/2022	3/31/2023	3/8/2023	\$ 400,000.00				99	345									16 TAC 25.83(a)(3)	Within station property
ETT-200 P21610008	Tesla 345-kV Station: Remote End Work & TFC	Childress	Upgrade remote end relay panels at Tesla 345-kV Station	8/4/2022	3/31/2023	3/8/2023	\$ 500,000.00				99	345									16 TAC 25.83(a)(3)	Within station property
ETT-200 P21610009	Jim Treece 345-kV Station: Remote End Work & TFC	Childress	Upgrade remote end relay panels at Jim Treece 345-kV Station	8/4/2022	3/31/2023	3/8/2023	\$ 500,000.00				99	345									16 TAC 25.83(a)(3)	Within station property
ETT-196 P22009001	Redonda Solar Interconnection: Tiempo 345-kV Station - Install Terminal	Zapata	Construct a new 345-kV terminal for Redonda Solar by installing a 345-kV, 4000A, 50kA breaker and disconnect switches.	9/4/2022	5/10/2023		\$ 5,500,000.00				25	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-196 P22009003 P22009004	Redonda Solar Interconnection: Tiempo - Redonda 345-kV Gen-Tie	Zapata	Construct a 345-kV Dead End structure and TFC from Tiempo 345-kV Station to Redonda Solar Point of Interconnect (POI).	9/4/2022	5/10/2023		\$ 1,500,000.00				5	345		0.01	795 KCM ACSR "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(XA)	Within Station Property
ETT-800 P21120002	Ft. Lancaster-Hamilton 138-kV T-Line: TLE	Crockett	Replace Structure 145 along the Ft. Lancaster-Hamilton 138-kV transmission line, resting conductor from Structure 145-144, resting conductor to station A-Frame.	3/6/2023	3/17/2023		\$ 649,847.00				0	138		0.01	795 KCM ACSR	Steel Mono Pole					16 TAC 25.83(a)(3)	Within Station Property
ETT-183 P19271005	Clear Crossing 345-kV Station: Install Terminal	Haskell	Expand 345-kV bus by installing one (1) rung. Install two (2) 345-kV breakers, 5000A, 63kV with pre-insertion resistors. Install Switches.	9/6/2022	12/20/2022		\$ 5,300,000.00				95	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-183 P19271001 P19271002	Clear Crossing - HODL Ranch II 345-kV T-Line	Haskell	Construct a 345-kV Dead End structure and TFC from Clear Crossing 345-kV Station to the HODL Ranch II Point of Interconnect (POI).	9/6/2022	12/20/2022		\$ 3,001,000.00				60	345	0.70	795 KCM ACSR "Drake"	Steel Mono Pole						16 TAC 25.101 (c)(5)(XA)	Within Station Property
ETT-184 P21703002 P21703003	LRGV System Enhancement Project: Add 2nd Circuit to the Lobo to Fowleron 345-kV transmission line.	Webb, LaSalle, McMullen	Install the second circuit along the Lobo to Fowleron 345-kV transmission line and add TFC.	1/4/2023	11/1/2023		\$ 56,586,303.00				65	345		68.80	2-954 ACSR Cardinal	Steel Mono Pole	150	68.80			16 TAC 25.83(a)(3)	Project No. 52682 Order Adding Second Circuit
ETT-184 P21703005 P21703006	LRGV System Enhancement Project: Add 2nd Circuit to the Cenizo to Lobo 345-kV transmission line.	Webb	Install the second circuit along the Cenizo to Lobo 345-kV transmission line and add TFC.	12/12/2022	11/1/2023		\$ 4,856,928.00				37	345		26.60	2-954 ACSR Cardinal	Steel Mono Pole	150	26.60			16 TAC 25.83(a)(3)	Project No. 52682 Order Adding Second Circuit
ETT-162 P19067002 P19067003 P19067004	Misae II Solar Interconnection: Tesla - Fagus 345-kV T-Line	Childress	Construct approximately three (3) miles of new 345-kV transmission line from Tesla 345-kV Station to Misae Solar Park II Fagus 345-kV POI. Install TFC.	10/3/2022	5/15/2023	4/13/2023	\$ 7,671,910.00	\$ 9,400,000.00			9	345	2.82	954 KCM ACSR "Cardinal"	Steel Mono Pole			150	2.82		50016	PUC Docket 50016 Approved on 12/19/2019
ETT-162 P19067005	Misae II Solar Interconnection: Tesla 345kV Substation Expansion	Childress	Tesla 345 kV Station - Add 2 new 5000 A, 63 kA, 345 kV breakers with pre-insertion resistors. Install all switches. Add EPS Metering and SSC and Line Relay to accommodate new interconnection.	10/3/2022	5/15/2023	4/6/2023	\$ 6,125,807.00	\$ 8,600,000.00			99	345									16 TAC 25.83(a)(3)	PUC Docket 50016 Approved on 12/19/2019 Within Station Property
ETT-166 P16067004 P16067006 P16067015	Valero East - Valero West 69-kV T-Line	Nueces	Rebuild and reconductor the existing Valero East to Valero West 69-kV transmission line with double-circuit capable structures and constructed to 138-kV standards. Continue to operate at 69-kV.	11/1/2022	1/23/2023		\$ 1,313,589.00				90	69		0.15	795 KCM ACSR "Drake"	Steel Mono Pole	75	0.15	100	0.15	16 TAC 25.101 (c)(5)(B)	Landowner Consent Obtained
ETT-194 A22007004	Kirchoff 345-kV Station: Polymer MOV Replacement	Fisher	Replace ceramic MOV bank with Polymer bank.	11/7/2022	11/11/2022		\$ 3,154,014.00				0	345									16 TAC 25.83(a)(3)	Within Station Property

ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
AUGUST 2023

Public Utility Commission of Texas
Project No. 54468

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PLC Control Number	Comments
ETT-194 A22007003	Edison 345-kV Station: Polymer MOV Replacement	Kimble	Replace ceramic MOV bank with Polymer bank.	11/14/2022	11/18/2022			\$ 3,079,174.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-194 A22007006	Oerstead 345-kV Station: Polymer MOV Replacement	Sutton	Replace ceramic MOV bank with Polymer bank.	11/28/2022	11/30/2022			\$ 1,708,300.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-194 A22007001	Cenizo 345-kV Station: Polymer MOV Replacement	Webb	Replace ceramic MOV bank with Polymer bank.	12/5/2022	12/7/2022			\$ 763,000.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-187 P21704001	Lobo 345-kV Station: Construct Two Terminals	Webb	Construct new 345-kV terminals at Lobo 345-kV Station for the Fowlerton and Cenizo second circuits by completing the existing unused 345-kV rung and installing three 345-kV circuit breakers.	1/15/2023	7/31/2023			\$ 10,801,878.00			10	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-187 P21704002	Cenizo 345-kV Station: Construct One Terminal	Webb	Construct one 345-kV terminal at Cenizo for the Lobo second circuit into Cenizo by installing one 345 kV circuit breaker. Retermenate Reloj Del Sol.	1/15/2023	7/31/2023			\$ 5,156,999.00			10	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-187 P21704003	Del Sol 345-kV Station: Upgrade Line Settings	Hidalgo	Update protection systems as needed. Remove metering for Mig Howard.	1/15/2023	10/31/2023			\$ 534,639.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-187 P21704004	Pomelo 345-kV Station: Construct Two Terminals	Hidalgo	Construct two 345-kV terminals at Pomelo 345-kV Station for the Pronto line and the North Edinburg second circuit by installing one 345-kV circuit breaker. Update protection systems as needed.	1/15/2023	7/31/2023			\$ 5,668,867.00			10	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-194 A22007002	Del Sol 345-kV Station: Polymer MOV Replacement	Starr	Replace ceramic MOV bank with Polymer bank.	12/7/2022	12/9/2022			\$ 763,000.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-194 A22007005	Gauss 345-kV Station: Polymer MOV Replacement	Knox	Replace ceramic MOV bank with Polymer bank.	12/12/2022	12/16/2022			\$ 2,425,790.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-202 A22062004	Oerstead 345-kV Station: ETT SVC/Series Capacitor Control Replacement	Sutton	Replace GE Series Capacitor PLC	10/19/2022	10/31/2023			\$ 687,525.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-199 P22013001	Guajillo Energy Storage Interconnection	Webb	Install metering at the generator's Corazon Solar 345-kV Substation in support of a 200MW energy storage facility	1/2/2023	3/31/2024			\$ 578,559.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-194 A22039001	N. Edinburg 345-kV Station: Polymer MOV Replacement	Hidalgo	Replace ceramic MOV bank with Polymer bank.	12/19/2022	12/20/2022			\$ 2,428,944.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-190 P21709002	Pronto 345-kV Station: Construct New Station	Starr	Construct a new three (3) breaker ring, 345-kV Station. Install three (3) 345-kV, 5000A, 63kA breakers. Install DICM, RTU, and EPS Meter. Install telecom equipment and terminate fiber.	1/9/2023	11/15/2023			\$ 16,800,000.00			0		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-190 P21709004 P21709005	Pronto 345-kV Station: Del Sol to Pomelo Cut-In	Starr	Construct (2) Dead End's & terminate the Del Sol to Pomelo 345-kV transmission line into the new Pronto 345-kV Station.	1/9/2023	11/15/2023			\$ 2,200,000.00			0	345		0.01	1590 ACSR Bundled "Lapwing"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-190 P21709007 P21709008	Pronto 345-kV Station: Re-configure the Mig Howard Windfarm Line	Starr	Provide a Dead End POI for terminating the Mig Howard Generation 345-kV Tie Line into Pronto 345-kV Station.	1/9/2023	11/15/2023			\$ 1,500,000.00			0	345		0.01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property

ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
AUGUST 2023

Public Utility Commission of Texas
Project No. 54468

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-800 A22800002	Laredo VFT 138-kV	Webb	Laredo VFT Collector rings/GE - Purchase insulators	3/1/2023	4/14/2023			\$ 327,436.00			0	138									16 TAC 25.83(a)(3)	Within Station Property
ETT-800 P22079001	Riley - Tesla 345-kV T-Line	Wilbarger, Hardeman, Childress	Repairing Galloping issues across the transmission line.	5/1/2023	10/31/2023			\$ 289,657.00			0	345									16 TAC 25.83(a)(3)	
ETT-185 P21702008 P21702009 P21702010	LRGV System Enhancement Project: Add 2nd Circuit to the Rapido to Tiempo 345-kV transmission line.	Webb,Zapata	Install the second circuit along the Rapido to Tiempo 345-kV transmission line and add TFC.	4/17/2023	12/31/2023			\$ 47,855,873.00			25	345		40.50	2-954 ACSR Cardinal	Steel Mono Pole	150	40.50			16 TAC 25.83(a)(3)	Project No. 52682 Order Adding Second Circuit
ETT-185 P21702005 P21702006	LRGV System Enhancement Project: Add 2nd Circuit to the Pomelo to Pronto Line transmission line	Starr	Install the second circuit along the Pomelo to Pronto 345-kV transmission line and add TFC	6/30/2023	12/31/2023			\$ 13,902,491.00			10	345		11.48	2-954 ACSR Cardinal	Steel Mono Pole	150	11.48			16 TAC 25.83(a)(3)	Project No. 52682 Order Adding Second Circuit
ETT-185 P21702002 P21702003	LRGV System Enhancement Project: Add 2nd Circuit to the N. Edinburg to Pomelo transmission line	Starr, Hidalgo	Install the second circuit along the N. Edinburg to Pomelo 345-kV transmission line and add TFC	6/30/2023	12/31/2023			\$ 38,572,563.00			0	345		26.54	2-954 ACSR Cardinal	Steel Mono Pole	150	26.54			16 TAC 25.83(a)(3)	Project No. 52682 Order Adding Second Circuit
ETT-197 P22016001	Anemoi Storage Interconnection: Install New Terminal	Hidalgo	Construct a new 345 kV terminal for Anemoi. Install a 345 kV, 5000 A, 63 kA breaker and disconnect switches. Install a 345-kV, 3000A line MOAB on the Anemoi terminal. Install jumpers to new line terminal. Install SSO relaying and EPS metering for the new Anemoi line. Terminate dual fiber.	8/15/2023	12/13/2023			\$ 5,577,432.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-197 P22016002	Anemoi Storage Interconnection: Install WLS Metering	Hidalgo	Install Wholesale Storage Load (WSL) Metering with all associated equipment at customer's Anemoi Substation.	8/15/2023	12/13/2023			\$ 653,104.00			0	345									16 TAC 25.83(a)(3)	Within Customer's Station Property
ETT-197 P22016004 P22016005	Anemoi Storage Interconnection: Pomelo - Anemoi 345-kV T-Line	Hidalgo	Construct a new 0.05 mile 345-kV transmission line between the ETT Pomelo Station and the customer's point of interconnect (POI) to Anemoi Substation. Install dual fiber.	8/15/2023	12/13/2023			\$ 1,891,041.00			0		345	0.05	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-201 P19249002 P19249001	Montgomery Ranch Interconnection: Penumbra 345-kV Station Build	Foard	Construct a new (3) breeder ring, 345kV Station called Penumbra. Install three (3) 345kV, 5000 A, 63 kV Breakers with associated equipment, install SSO Relay and EPS meter, install telecom equipment and terminate fiber, and update relaying and protection at remote ends.	8/21/2023	3/29/2024			\$ 18,501,193.69			0		345								16 TAC 25.83(a)(3)	Construction Right-of-Entry obtained
ETT-201 P19249003 P19249004 P19249005	Montgomery Ranch Interconnection: Avogadro-Edith Clarke 345-kV Cut-In	Foard	Terminate the existing Avogadro to Edith Clarke 345-kV transmission line into new Penumbra 345-kV Station.	8/21/2023	3/29/2024			\$ 6,622,918.19			0	345		0.44	1590 ACSS Bundled "Falcon"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property Construction Right-of-Entry obtained for station property
ETT-201 P19249006 P19249007	Montgomery Ranch Interconnection: Penumbra- Montgomery Ranch 345-kV POI	Foard	Construct a one span of 345-kV transmission line from Penumbra 345-kV Station to Montgomery Ranch Point of Interconnect (POI).	8/21/2024	3/29/2024			\$ 2,014,326.62			0		345	0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-189 P21707002 P21707001	Rapido 345-kV Station: Construct New Station	Zapata	Construct a new three (3) breaker ring, 345-kV Station. Install three (3) 345-kV, 5000A, 63kA breakers. Install DICM, RTU, and EPS Meter. Install telecom equipment and terminate fiber.	7/15/2023	3/15/2024			\$ 22,500,000.00			0		345								16 TAC 25.83(a)(3)	Within Station Property

ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
AUGUST 2023

Public Utility Commission of Texas
Project No. 54468

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-188 P21707004 P21707003 P21707005	Rapido 345-kV Station: Del Sol to Tiempo Cut-In	Zapata	Construct (2) Dead End's & terminate the Del Sol to Tiempo 345-kV transmission line into the new Rapido 345-kV Station.	7/15/2023	3/15/2024			\$ 1,800,000.00			0	345		0.01	2 X 954 KCM ACSR "Cardinal"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-188 P21707007 P21707006 P21707008	Rapido 345-kV Station: Rapido to Cabezon 345-kV Line	Zapata	Reterminate Del Sol to Cabezon 345-kV transmission line into new Rapido 345-kV Station.	7/15/2023	3/15/2024			\$ 2,800,000.00			0		345	0.30	2 X 954 KCM ACSR "Cardinal"	Steel Mono Pole			150	0.30	16 TAC 25.101 (c)(5)(A)	Easement Obtained
ETT-188 P21701002 P21701003	LRGV System Enhancement Project: Add 2nd Circuit to the N. Edinburg to Palmito transmission line	Hidalgo	Install the second circuit along the N. Edinburg to Palmito 345-kV transmission line and add TFC	7/3/2023	5/28/2024			\$ 92,623,166.00			0	345		47.93	2-954 ACSR Cardinal	Steel Mono Pole	150	47.93			16 TAC 25.83(a)(3)	Project No. 52682 Order Adding Second Circuit
ETT-211 DR21X05D3	Devine 69-kV Substation	Medina	Install two 3000A, 40kA circuit switchers rated for 138-kV. Install CT/VT Metering structure to Devine - Medina Electric Tie.	9/5/2023	11/5/2023			\$ 1,549,894.00			0	69									16 TAC 25.83(a)(3)	Within Station Property
ETT-210 (P20087002) (P20087005) (P20087001)	Champlin-Weil Tract 138-kV Line Rebuild	Nueces	Rebuild and reconductor a 0.85-mile section of the Champlin to Weil Tract 138-kV transmission line.	10/1/2023	12/15/2023			\$ 2,219,161.00			0	138		0.88	795 KCM ACSS	Steel Mono Pole	50	0.88			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowner Notified

The following files are not convertible:

ETT 0823m.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.