



Control Number: 54445



Item Number: 89

PROJECT NO. 54445

REVIEW OF PROTOCOLS ADOPTED
BY THE INDEPENDENT
ORGANIZATION

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PUBLIC UTILITY COMMISSION
OF TEXAS

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ORDER APPROVING ERCOT REVISION REQUESTS

This Order addresses twelve proposed revisions to Electric Reliability Council of Texas (ERCOT) protocols. The Commission approves these revisions and accompanying market impact statements.

At its meeting on June 18, 2024, the ERCOT Board of Directors (Board) recommended Commission approval of the following twelve proposed revisions:

- NPRR1198, Congestion Mitigation Using Topology Reconfigurations;
- PGRR113, Related to NPRR1198, Congestion Mitigation Using Topology Reconfigurations;
- NOGRR258, Related to NPRR1198, Congestion Mitigation Using Topology Reconfigurations
- NPRR1212, Clarification of Distribution Service Provider's Obligation to Provide an ESI ID;
- PGRR114, Related to NPRR1212, Clarification of Distribution Service Provider's Obligation to Provide an ESI ID;
- NPRR1218, REC Program Changes Per P.U.C. Subst. R. 25.173, Renewable Energy Credit Program;
- NPRR1220, Market Restart Approval Process Modifications;
- NPRR1222, Public Utility Commission of Texas Approval of the Methodology for Determining Ancillary Service Requirements;
- NPRR1223, Addition of TA Contact Information Into TDSP Application Form;
- NPRR1228, Continued One-Winter Procurements for Firm Fuel Supply Service (FFSS);
- NOGRR255, High Resolution Data Requirements; and
- PGRR112, Dynamic Data Model and Full Interconnection Study (FIS) Deadline for Quarterly Stability Assessment.

On June 21, 2024, for each proposed revision, ERCOT filed a copy of its Board Report, which includes an ERCOT Market Impact Statement, and ERCOT Impact Analysis. These supporting ERCOT documents constitute the market impact analysis. Commission Staff filed a memorandum on July 18, 2024, related to these revisions in which it recommends that the Commission approve the revisions.

The Commission finds that the revisions to the ERCOT protocols are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material. The Commission issues the following orders:

1. The Commission approves NPRR1198 and accompanying market impact statement.
2. The Commission approves PGRR113 and accompanying market impact statement.
3. The Commission approves NOGRR258 and accompanying market impact statement.
4. The Commission approves NPRR1212 and accompanying market impact statement.
5. The Commission approves PGRR114 and accompanying market impact statement.
6. The Commission approves NPRR1218 and accompanying market impact statement.
7. The Commission approves NPRR1220 and accompanying market impact statement.
8. The Commission approves NPRR1222 and accompanying market impact statement.
9. The Commission approves NPRR1223 and accompanying market impact statement.
10. The Commission approves NPRR1228 and accompanying market impact statement.
11. The Commission approves NOGRR255 and accompanying market impact statement.
12. The Commission approves PGRR112 and accompanying market impact statement.

Signed at Austin, Texas the 25th day of July 2024.

PUBLIC UTILITY COMMISSION OF TEXAS



THOMAS J. GLEESON, CHAIRMAN



LORI COBOS, COMMISSIONER



JIMMY GLOTFELTY, COMMISSIONER



KATHLEEN JACKSON, COMMISSIONER



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