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PROJECT NO. 54445

**CY 2023 REVIEW OF RULES
ADOPTED BY THE INDEPENDENT
ORGANIZATION**

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**PUBLIC UTILITY COMMISSION
OF TEXAS**

NOTICE OF SUBMISSION OF ADMINISTRATIVE REVISION REQUESTS

Effective June 8, 2021, rules adopted by Electric Reliability Council of Texas, Inc. (ERCOT) under delegated authority from the Public Utility Commission of Texas (Commission) are subject to Commission oversight and review and may not take effect before receiving Commission approval.

The following proposed administrative revisions to the ERCOT rules (Administrative Revision Requests) were posted October 12, 2023:

- Administrative Commercial Operations Market Guide Revision Request (COPMGRR) 050, Administrative Change for Commercial Operations Market Guide – Remove Obsolete Reference from List of Appealable TAC Actions;
- Administrative Load Profiling Guide Revision Request (LPGRR) 073, Administrative Change for Load Profiling Guide – Remove Obsolete Reference from List of Appealable TAC Actions;
- Administrative Nodal Operating Guide Revision Request (NOGRR) 260, Administrative Change for Nodal Operating Guide – Remove Obsolete Reference from List of Appealable TAC Actions;
- Administrative Retail Market Guide Revision Request (RMGRR) 175, Administrative Change for Retail Market Guide – Remove Obsolete Reference from List of Appealable TAC Actions;
- Administrative Resource Registration Glossary Revision Request (RRGRR) 037, Administrative Change for Resource Registration Glossary – Remove Obsolete Reference from List of Appealable TAC Actions;
- Administrative Settlement Metering Operating Guide Revision Request (SMOGRR) 029, Administrative Change for Settlement Metering Operating Guide – Remove Obsolete Reference from List of Appealable TAC Actions; and

- Administrative Verifiable Cost Manual Revision Request (VCMRR) 038, Administrative Change for Verifiable Cost Manual – Remove Obsolete Reference from List of Appealable TAC Actions.

Administrative Revision Requests for which no comments are submitted within ten business days of posting do not go through the stakeholder process, but still require Commission approval.

Included for Commission review are the Administrative Revision Request forms for these Administrative Revision Requests.

Dated: November 8, 2023

Respectfully submitted,

/s/ Jonathan Levine

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ATTORNEYS FOR ELECTRIC RELIABILITY
COUNCIL OF TEXAS, INC.

Administrative Commercial Operations Market Guide Revision Request

COPMGRR Number	<u>050</u>	COPMGRR Title	Administrative Change for Commercial Operations Market Guide – Remove Obsolete Reference from List of Appealable TAC Actions
Date Posted	October 12, 2023		
Status	Administrative Change		

Commercial Operations Market Guide Sections Requiring Revision	4.4, Appeal of Action
Related Documents Requiring Revision/Related Revision Requests	None
Revision Description	<p>This Administrative Commercial Operations Market Guide Revision Request (COPMGRR) removes an obsolete reference to TAC approval from the list of appealable TAC actions, as TAC no longer has final approval of guide Revision Requests, further aligning the Commercial Operations Market Guide revision process with that described in Protocol Section 21.4.12.2, Appeal of Technical Advisory Committee Action.</p> <p>Administrative changes to the Commercial Operations Market Guide to maintain consistency with Protocol Section 21, Revision Request Process, are allowed under paragraph (5) of Section 4.1, Introduction.</p>
Reason for Revision	<p><input type="checkbox"/> Addresses current operational issues.</p> <p><input type="checkbox"/> Meets Strategic goals (tied to the <u>ERCOT Strategic Plan</u> or directed by the ERCOT Board).</p> <p><input type="checkbox"/> Market efficiencies or enhancements</p> <p><input checked="" type="checkbox"/> Administrative</p> <p><input type="checkbox"/> Regulatory requirements</p> <p><input type="checkbox"/> Other: (explain) (please select all that apply)</p>

Administrative Commercial Operations Market Guide

Revision Request

ERCOT Opinion	ERCOT supports approval of COPMGRR050.
ERCOT Market Impact Statement	ERCOT Staff has reviewed COPMGRR050 and believes the market impact for COPMGRR050 maintains consistency between the Commercial Operations Market Guide and Protocols.

Sponsor	
Name	Brittney Albracht
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Company	ERCOT
Phone Number	512-225-7027
Cell Number	
Market Segment	Not Applicable

Proposed Guide Language Revision

4.4 Appeal of Action

- (1) Any ERCOT Member, Market Participant, Public Utility Commission of Texas (PUC) Staff, the Reliability Monitor, the Independent Market Monitor (IMM), the North American Electric Reliability Corporation (NERC) Regional Entity, or ERCOT may appeal a Wholesale Market Subcommittee (WMS) action to reject, table, or refer a Commercial Operations Market Guide Revision Request (COPMGRR) directly to the Technical Advisory Committee (TAC). Such appeal to the TAC must be submitted electronically to ERCOT by completing the designated form provided on the ERCOT website within seven days after the date of the relevant WMS appealable event. ERCOT shall reject appeals made after that time. ERCOT shall post appeals on the ERCOT website within three Business Days of receiving the appeal. Appeals shall be heard at the next regularly scheduled TAC meeting that is at least seven days after the date of the requested appeal. An appeal of a COPMGRR to TAC suspends consideration of the COPMGRR until the appeal has been decided by TAC.
- (2) Any ERCOT Member, Market Participant, PUC Staff, the Reliability Monitor, the IMM, the NERC Regional Entity, or ERCOT may appeal a TAC action to ~~approve~~, reject, table, remand or refer a COPMGRR directly to the ERCOT Board. Appeals to the ERCOT Board shall be processed in accordance with the ERCOT Board Policies and Procedures. An appeal of a COPMGRR to the ERCOT Board suspends consideration of the COPMGRR until the appeal has been decided by the ERCOT Board.

Administrative Commercial Operations Market Guide Revision Request

- (3) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, or the NERC Regional Entity may appeal any decision of the ERCOT Board regarding a COPMGR to the PUCT or other Governmental Authority. Such appeal to the PUCT or other Governmental Authority must be made within any deadline prescribed by the PUCT or other Governmental Authority, but in any event no later than 35 days of the date of the relevant ERCOT Board appealable event. Notice of any appeal to the PUCT or other Governmental Authority must be provided, at the time of the appeal, to ERCOT's General Counsel. If the PUCT or other Governmental Authority rules on the COPMGR, ERCOT shall post the ruling on the ERCOT website.

Administrative Load Profiling Guide Revision Request

LPGRR Number	<u>073</u>	LPGRR Title	Administrative Change for Load Profiling Guide – Remove Obsolete Reference from List of Appealable TAC Actions
Date Posted	October 12, 2023		
Status	Administrative Change		

Load Profiling Guide Sections Requiring Revision	2.4, Appeal of Action
Related Documents Requiring Revision/Related Revision Requests	None
Revision Description	<p>This Administrative Load Profiling Guide Revision Request (LPGRR) removes an obsolete reference to TAC approval from the list of appealable TAC actions, as TAC no longer has final approval of guide Revision Requests, further aligning the Load Profiling Guide revision process with that described in Protocol Section 21.4.12.2, Appeal of Technical Advisory Committee Action.</p> <p>Administrative changes to the Load Profiling Guide to maintain consistency with Protocol Section 21, Revision Request Process, are allowed under paragraph (5) of Section 2.1, Introduction.</p>
Reason for Revision	<p><input type="checkbox"/> Addresses current operational issues.</p> <p><input type="checkbox"/> Meets Strategic goals (tied to the <u>ERCOT Strategic Plan</u> or directed by the ERCOT Board).</p> <p><input type="checkbox"/> Market efficiencies or enhancements</p> <p><input checked="" type="checkbox"/> Administrative</p> <p><input type="checkbox"/> Regulatory requirements</p> <p><input type="checkbox"/> Other: (explain) (please select all that apply)</p>
ERCOT Opinion	ERCOT supports approval of LPGRR073.
ERCOT Market Impact Statement	ERCOT Staff has reviewed LPGRR073 and believes the market impact for LPGRR073 maintains consistency between the Load Profiling Guide and Protocols.

Administrative Load Profiling Guide Revision Request

Sponsor	
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Company	ERCOT
Phone Number	512-225-7027
Cell Number	
Market Segment	Not Applicable

Proposed Guide Language Revision

2.4 Appeal of Action

- (1) Any ERCOT Member, Market Participant, Public Utility Commission of Texas (PUCT) Staff, the Reliability Monitor, the Independent Market Monitor (IMM), the North American Electric Reliability Corporation (NERC) Regional Entity, or ERCOT may appeal a Retail Market Subcommittee (RMS) action to reject, table, or refer a Load Profiling Guide Revision Request (LPGRR) directly to the Technical Advisory Committee (TAC). Such appeal to TAC must be submitted electronically to ERCOT by completing the designated form provided on the ERCOT website within seven days after the date of the relevant RMS appealable event. ERCOT shall reject appeals made after that time. ERCOT shall post appeals on the ERCOT website within three Business Days of receiving the appeal. Appeals shall be heard at the next regularly scheduled TAC meeting that is at least seven days after the date of the requested appeal. An appeal of an LPGRR to TAC suspends consideration of the LPGRR until the appeal has been decided by TAC.
- (2) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity, or ERCOT may appeal a TAC action to ~~approve~~, reject, table, remand or refer an LPGRR directly to the ERCOT Board. Appeals to the ERCOT Board shall be processed in accordance with the ERCOT Board Policies and Procedures. An appeal of an LPGRR to the ERCOT Board suspends consideration of the LPGRR until the appeal has been decided by the ERCOT Board.
- (3) Any ERCOT Member, Market Participant, the Reliability Monitor, the IMM, the NERC Regional Entity, or PUCT Staff, may appeal any decision of the ERCOT Board regarding the LPGRR to the PUCT or other Governmental Authority. Such appeal to the PUCT or other Governmental Authority must be made within any deadline prescribed by the PUCT or other Governmental Authority, but in any event no later than 35 days of the date of the relevant ERCOT Board appealable event. Notice of any appeal to the PUCT or other Governmental Authority must be provided, at the time of the appeal to ERCOT's

Administrative Load Profiling Guide Revision Request

General Counsel. If the PUCT or other Governmental Authority rules on the LPGRR, ERCOT shall post the ruling on the ERCOT website.

Administrative Nodal Operating Guide Revision Request

NOGRR Number	<u>260</u>	NOGRR Title	Administrative Change for Nodal Operating Guide – Remove Obsolete Reference from List of Appealable TAC Actions
Date Posted	October 12, 2023		
Status	Administrative Change		

Nodal Operating Guide Sections Requiring Revision	1.3.3.12, Appeal of Action
Related Documents Requiring Revision/Related Revision Requests	None
Revision Description	<p>This Administrative Nodal Operating Guide Revision Request (NOGRR) removes an obsolete reference to TAC approval from the list of appealable TAC actions, as TAC no longer has final approval of guide Revision Requests, further aligning the Nodal Operations Guide revision process with that described in Protocol Section 21.4.12.2, Appeal of Technical Advisory Committee Action.</p> <p>Administrative changes to the Nodal Operating Guide to maintain consistency with Protocol Section 21, Revision Request Process, are allowed under paragraph (5) of Section 1.3.1, Introduction.</p>
Reason for Revision	<p><input type="checkbox"/> Addresses current operational issues.</p> <p><input type="checkbox"/> Meets Strategic goals (tied to the <u>ERCOT Strategic Plan</u> or directed by the ERCOT Board).</p> <p><input type="checkbox"/> Market efficiencies or enhancements</p> <p><input checked="" type="checkbox"/> Administrative</p> <p><input type="checkbox"/> Regulatory requirements</p> <p><input type="checkbox"/> Other: (explain) (please select all that apply)</p>
ERCOT Opinion	ERCOT supports approval of NOGRR260.
ERCOT Market Impact Statement	ERCOT Staff has reviewed NOGRR260 and believes the market impact for NOGRR260 maintains consistency between the Nodal Operating Guide and Protocols.

Administrative Nodal Operating Guide Revision Request

Sponsor	
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Company	ERCOT
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Cell Number	
Market Segment	Not Applicable

Proposed Guide Language Revision

1.3.3.12 Appeal of Action

- (1) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity or ERCOT may appeal a ROS action to reject, table, or refer a NOGRR directly to TAC. Such appeal to the TAC must be submitted electronically to ERCOT by completing the designated form provided on the ERCOT website within seven days after the date of the relevant ROS appealable event. ERCOT shall reject appeals made after that time. ERCOT shall post appeals on the ERCOT website within three Business Days of receiving the appeal. Appeals shall be heard at the next regularly scheduled TAC meeting that is at least seven days after the date of the requested appeal. An appeal of a NOGRR to TAC suspends consideration of the NOGRR until the appeal has been decided by TAC.
- (2) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity or ERCOT may appeal a TAC action to ~~approve~~, reject, table, remand, or refer a NOGRR directly to the ERCOT Board. Appeals to the ERCOT Board shall be processed in accordance with the ERCOT Board Policies and Procedures. An appeal of a NOGRR to the ERCOT Board suspends consideration of the NOGRR until the appeal has been decided by the ERCOT Board.
- (3) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, or the NERC Regional Entity may appeal any decision of the ERCOT Board regarding a NOGRR to the PUCT or other Governmental Authority. Such appeal to the PUCT or other Governmental Authority must be made within any deadline prescribed by the PUCT or other Governmental Authority, but in any event no later than 35 days of the date of the relevant ERCOT Board appealable event. Notice of any appeal to the PUCT or other Governmental Authority must be provided, at the time of the appeal, to ERCOT's General Counsel. If the PUCT or other Governmental Authority rules on the NOGRR, ERCOT shall post the ruling on the ERCOT website.

Administrative Nodal Operating Guide Revision Request

Administrative Retail Market Guide Revision Request

RMGRR Number	<u>175</u>	RMGRR Title	Administrative Change for Retail Market Guide – Remove Obsolete Reference from List of Appealable TAC Actions
Date Posted	October 12, 2023		
Status	Administrative Change		

Retail Market Guide Sections Requiring Revision	3.4, Appeal of Action
Related Documents Requiring Revision/Related Revision Requests	None
Revision Description	<p>This Administrative Retail Market Guide Revision Request (RMGRR) removes an obsolete reference to TAC approval from the list of appealable TAC actions, as TAC no longer has final approval of guide Revision Requests, further aligning the Retail Market Guide revision process with that described in Protocol Section 21.4.12.2, Appeal of Technical Advisory Committee Action.</p> <p>Administrative changes to the Retail Market Guide to maintain consistency with Protocol Section 21, Revision Request Process, are allowed under paragraph (5) of Section 3.1, Introduction.</p>
Reason for Revision	<p><input type="checkbox"/> Addresses current operational issues.</p> <p><input type="checkbox"/> Meets Strategic goals (tied to the <u>ERCOT Strategic Plan</u> or directed by the ERCOT Board).</p> <p><input type="checkbox"/> Market efficiencies or enhancements</p> <p><input checked="" type="checkbox"/> Administrative</p> <p><input type="checkbox"/> Regulatory requirements</p> <p><input type="checkbox"/> Other: (explain) (please select all that apply)</p>
ERCOT Opinion	ERCOT supports approval of RMGRR175.
ERCOT Market Impact Statement	ERCOT Staff has reviewed RMGRR175 and believes the market impact for RMGRR175 maintains consistency between the Retail Market Guide and Protocols.

Administrative Retail Market Guide Revision Request

Sponsor	
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Cell Number	
Market Segment	Not Applicable

Proposed Guide Language Revision

3.4 Appeal of Action

- (1) Any ERCOT Member, Market Participant, Public Utility Commission of Texas (PUCT) Staff, the Reliability Monitor, the Independent Market Monitor (IMM), the North American Electric Reliability Corporation (NERC) Regional Entity, or ERCOT may appeal a Retail Market Subcommittee (RMS) action to reject, table, or refer a Retail Market Guide Revision Request (RMGRR) directly to the Technical Advisory Committee (TAC). Such appeal to the TAC must be submitted electronically to ERCOT by completing the designated form provided on the ERCOT website within seven days after the date of the relevant RMS appealable event. ERCOT shall reject appeals made after that time. ERCOT shall post appeals on the ERCOT website within three Business Days of receiving the appeal. Appeals shall be heard at the next regularly scheduled TAC meeting that is at least seven days after the date of the requested appeal. An appeal of an RMGRR to TAC suspends consideration of the RMGRR until the appeal has been decided by TAC.
- (2) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity, or ERCOT may appeal a TAC action to ~~approve~~, reject, table, remand, or refer an RMGRR directly to the ERCOT Board. Appeals to the ERCOT Board shall be processed in accordance with the ERCOT Board Policies and Procedures. An appeal of an RMGRR to the ERCOT Board suspends consideration of the RMGRR until the appeal has been decided by the ERCOT Board.
- (3) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, or the NERC Regional Entity may appeal any decision of the ERCOT Board regarding an RMGRR to the PUCT or other Governmental Authority. Such appeal to the PUCT or other Governmental Authority must be made within any deadline prescribed by the PUCT or other Governmental Authority, but in any event no later than 35 days of the date of the relevant ERCOT Board appealable event. Notice of any appeal to the PUCT or other Governmental Authority must be provided, at the time of the appeal, to

Administrative Retail Market Guide Revision Request

ERCOT's General Counsel. If the PUCT or other Governmental Authority rules on the RMGRR, ERCOT shall post the ruling on the ERCOT website.

Administrative Resource Registration Glossary Revision Request

RRGRR Number	<u>037</u>	RRGRR Title	Administrative Change for Resource Registration Glossary – Remove Obsolete Reference from List of Appealable TAC Actions
Date Posted	October 12, 2023		
Status	Administrative Change		

Resource Registration Glossary Sections Requiring Revision	1.2.3.12, Appeal of Action
Related Documents Requiring Revision/Related Revision Requests	None
Revision Description	<p>This Administrative Resource Registration Glossary Revision Request (RRGRR) removes an obsolete reference to TAC approval from the list of appealable TAC actions, as TAC no longer has final approval of guide Revision Requests, further aligning the Resource Registration Glossary revision process with that described in Protocol Section 21.4.12.2, Appeal of Technical Advisory Committee Action.</p> <p>Administrative changes to the Resource Registration Glossary to maintain consistency with Protocol Section 21, Revision Request Process, are allowed under paragraph (5) of Section 1.2.1, Introduction.</p>
Reason for Revision	<p><input type="checkbox"/> Addresses current operational issues.</p> <p><input type="checkbox"/> Meets Strategic goals (tied to the <u>ERCOT Strategic Plan</u> or directed by the ERCOT Board).</p> <p><input type="checkbox"/> Market efficiencies or enhancements</p> <p><input checked="" type="checkbox"/> Administrative</p> <p><input type="checkbox"/> Regulatory requirements</p> <p><input type="checkbox"/> Other: (explain) (please select all that apply)</p>
ERCOT Opinion	ERCOT supports approval of RRGRR037.

Administrative Resource Registration Glossary Revision Request

ERCOT Market Impact Statement	ERCOT Staff has reviewed RRGR037 and believes the market impact for RRGR037 maintains consistency between the Resource Registration Glossary and Protocols.
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Phone Number	512-225-7027
Cell Number	
Market Segment	Not Applicable

Proposed Guide Language Revision

1.2.3.12 Appeal of Action

- (1) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity, or ERCOT may appeal an ROS action to reject, table, or refer an RRGR directly to TAC. Such appeal to the TAC must be submitted electronically to ERCOT by completing the designated form provided on the ERCOT website within seven days after the date of the relevant ROS appealable event. ERCOT shall reject appeals made after that time. ERCOT shall post appeals on the ERCOT website within three Business Days of receiving the appeal. Appeals shall be heard at the next regularly scheduled TAC meeting that is at least seven days after the date of the requested appeal. An appeal of an RRGR to TAC suspends consideration of the RRGR until the appeal has been decided by TAC.
- (2) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity, or ERCOT may appeal a TAC action to ~~approve~~, reject, table, remand, or refer an RRGR directly to the ERCOT Board. Appeals to the ERCOT Board shall be processed in accordance with the ERCOT Board Policies and Procedures. An appeal of an RRGR to the ERCOT Board suspends consideration of the RRGR until the appeal has been decided by the ERCOT Board.
- (3) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, or the NERC Regional Entity may appeal any decision of the ERCOT Board regarding an RRGR to the PUCT or other Governmental Authority. Such appeal to the PUCT or other Governmental Authority must be made within any deadline prescribed by the PUCT or other Governmental Authority, but in any event no later than 35 days of the

Administrative Resource Registration Glossary Revision Request

date of the relevant ERCOT Board appealable event. Notice of any appeal to the PUCT or other Governmental Authority must be provided, at the time of the appeal, to ERCOT's General Counsel. If the PUCT or other Governmental Authority rules on the RRGRR, ERCOT shall post the ruling on the ERCOT website.

Administrative Settlement Metering Operating Guide Revision Request

SMOGRR Number	<u>029</u>	SMOGRR Title	Administrative Change for Settlement Metering Operating Guide – Remove Obsolete Reference from List of Appealable TAC Actions
Date Posted	October 12, 2023		
Status	Administrative Change		

Settlement Metering Operating Guide Sections Requiring Revision	10.4, Appeal of Action
Related Documents Requiring Revision/Related Revision Requests	None
Revision Description	<p>This Administrative Settlement Metering Operating Guide Revision Request (SMOGRR) removes an obsolete reference to TAC approval from the list of appealable TAC actions, as TAC no longer has final approval of guide Revision Requests, further aligning the Settlement Metering Operating Guide revision process with that described in Protocol Section 21.4.12.2, Appeal of Technical Advisory Committee Action.</p> <p>Administrative changes to the Settlement Metering Operating Guide to maintain consistency with Protocol Section 21, Revision Request Process, are allowed under paragraph (5) of Section 10.1, Introduction.</p>
Reason for Revision	<p><input type="checkbox"/> Addresses current operational issues.</p> <p><input type="checkbox"/> Meets Strategic goals (tied to the <u>ERCOT Strategic Plan</u> or directed by the ERCOT Board).</p> <p><input type="checkbox"/> Market efficiencies or enhancements</p> <p><input checked="" type="checkbox"/> Administrative</p> <p><input type="checkbox"/> Regulatory requirements</p> <p><input type="checkbox"/> Other: (explain) (please select all that apply)</p>

Administrative Settlement Metering Operating Guide

Revision Request

ERCOT Opinion	ERCOT supports approval of SMOGRR029.
ERCOT Market Impact Statement	ERCOT Staff has reviewed SMOGRR029 and believes the market impact for SMOGRR029 maintains consistency between the Settlement Metering Operating Guide and Protocols.

Sponsor	
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Cell Number	
Market Segment	Not Applicable

Proposed Guide Language Revision

10.4 Appeal of Action

- (1) Any ERCOT Member, Market Participant, Public Utility Commission of Texas (PUCT) Staff, the Reliability Monitor, the Independent Market Monitor (IMM), the North American Electric Reliability Corporation (NERC) Regional Entity or ERCOT may appeal a Wholesale Market Subcommittee (WMS) action to reject, table, or refer a Settlement Metering Operating Guide Revision Request (SMOGRR) directly to the Technical Advisory Committee (TAC). Such appeal to the TAC must be submitted electronically to ERCOT by completing the designated form provided on the ERCOT website within seven days after the date of the relevant WMS appealable event. ERCOT shall reject appeals made after that time. ERCOT shall post appeals on the ERCOT website within three Business Days of receiving the appeal. Appeals shall be heard at the next regularly scheduled TAC meeting that is at least seven days after the date of the requested appeal. An appeal of a SMOGRR to TAC suspends consideration of the SMOGRR until the appeal has been decided by TAC.
- (2) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity, or ERCOT may appeal a TAC action to ~~approve~~, reject, table, remand or refer a SMOGRR directly to the ERCOT Board. Appeals to the ERCOT Board shall be processed in accordance with the ERCOT Board Policies and Procedures. An appeal of a SMOGRR to the ERCOT Board suspends consideration of the SMOGRR until the appeal has been decided by the ERCOT Board.

Administrative Settlement Metering Operating Guide Revision Request

- (3) Any ERCOT Member, Market Participant, PUCT Staff or the Reliability Monitor, the IMM, or the NERC Regional Entity may appeal any decision of the ERCOT Board regarding a SMOGRR to the PUCT or other Governmental Authority. Such appeal to the PUCT or other Governmental Authority must be made within any deadline prescribed by the PUCT or other Governmental Authority, but in any event no later than 35 days of the date of the relevant ERCOT Board appealable event. Notice of any appeal to the PUCT or other Governmental Authority must be provided, at the time of the appeal, to ERCOT's General Counsel. If the PUCT or other Governmental Authority rules on the SMOGRR, ERCOT shall post the ruling on the ERCOT website.

Administrative Verifiable Cost Manual Revision Request

VCMRR Number	<u>038</u>	VCMRR Title	Administrative Change for Verifiable Cost Manual – Remove Obsolete Reference from List of Appealable TAC Actions
Date Posted	October 12, 2023		
Status	Administrative Change		

Verifiable Cost Manual Sections Requiring Revision	13.4, Appeal of Action
Related Documents Requiring Revision/Related Revision Requests	None
Revision Description	<p>This Administrative Verifiable Cost Manual Revision Request (VCMRR) removes an obsolete reference to TAC approval from the list of appealable TAC actions, as TAC no longer has final approval of guide Revision Requests, further aligning the Verifiable Cost Manual revision process with that described in Protocol Section 21.4.12.2, Appeal of Technical Advisory Committee Action.</p> <p>Administrative changes to the Verifiable Cost Manual to maintain consistency with Protocol Section 21, Revision Request Process, are allowed under paragraph (5) of Section 13.1, Introduction.</p>
Reason for Revision	<p><input type="checkbox"/> Addresses current operational issues.</p> <p><input type="checkbox"/> Meets Strategic goals (tied to the <u>ERCOT Strategic Plan</u> or directed by the ERCOT Board).</p> <p><input type="checkbox"/> Market efficiencies or enhancements</p> <p><input checked="" type="checkbox"/> Administrative</p> <p><input type="checkbox"/> Regulatory requirements</p> <p><input type="checkbox"/> Other: (explain) (please select all that apply)</p>
ERCOT Opinion	ERCOT supports approval of VCMRR038.
ERCOT Market Impact Statement	ERCOT Staff has reviewed VCMRR038 and believes the market impact for VCMRR038 maintains consistency between the Verifiable Cost Manual and Protocols.

Administrative Verifiable Cost Manual Revision Request

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Phone Number	512-225-7027
Cell Number	
Market Segment	Not Applicable

Proposed Guide Language Revision

13.4 Appeal of Action

- (1) Any ERCOT Member, Market Participant, Public Utility Commission of Texas (PUCT) Staff, the Reliability Monitor, the Independent Market Monitor (IMM), the North American Electric Reliability Corporation (NERC) Regional Entity, or ERCOT may appeal a Wholesale Market Subcommittee (WMS) action to reject, table, or refer a Verifiable Cost Manual Revision Request (VCMRR) directly to the Technical Advisory Committee (TAC). Such appeal to TAC must be submitted electronically to ERCOT by completing the designated form provided on the ERCOT website within seven days after the date of the relevant WMS appealable event. ERCOT shall reject appeals made after that time. ERCOT shall post appeals on the ERCOT website within three Business Days of receiving the appeal. Appeals shall be heard at the next regularly scheduled TAC meeting that is at least seven days after the date of the requested appeal. An appeal of a VCMRR to TAC suspends consideration of the VCMRR until the appeal has been decided by TAC.
- (2) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity, or ERCOT may appeal a TAC action to ~~approve~~, reject, table, remand, or refer a VCMRR directly to the ERCOT Board. Appeals to the ERCOT Board shall be processed in accordance with the ERCOT Board Policies and Procedures. An appeal of a VCMRR to the ERCOT Board suspends consideration of the VCMRR until the appeal has been decided by the ERCOT Board.
- (3) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, or the NERC Regional Entity may appeal any decision of the ERCOT Board regarding a VCMRR to the PUCT or other Governmental Authority. Such appeal to the PUCT or other Governmental Authority must be made within any deadline prescribed by the PUCT or other Governmental Authority, but in any event no later than 35 days of the date of the relevant ERCOT Board appealable event. Notice of any appeal to the PUCT or other Governmental Authority must be provided, at the time of the appeal, to

Administrative Verifiable Cost Manual Revision Request

ERCOT's General Counsel. If the PUCT or other Governmental Authority rules on the VCMRR, ERCOT shall post the ruling on the ERCOT website.