



Control Number: 54445



Item Number: 24

PROJECT NO. 54445

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**CY 2023 REVIEW OF RULES
ADOPTED BY THE INDEPENDENT
ORGANIZATION**

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**PUBLIC UTILITY COMMISSION
OF TEXAS**

ORDER APPROVING ERCOT REVISION REQUESTS

This Order addresses revisions to nine Electric Reliability Council of Texas (ERCOT) rules. The Commission approves the revisions and accompanying market impact statements.

At its meeting on June 20, 2023, the ERCOT Board of Directors (Board) recommended Commission approval of the following seven proposed revisions to the ERCOT rules: four Nodal Protocol Revision Requests (NPRRs), one Nodal Operating Guide Revision Request (NOGRR), one Retail Market Guide Revision Request (RMGRR) and one Verifiable Cost Manual Revision Request (VCMRR).

NPRR1143, Provide ERCOT Flexibility to Determine When ESRs May Charge During an EEA Level 3;

NPRR1161, Clarify AVR Notification Requirements for IRRs;

NPRR1166, Protected Information Status of DC Tie Schedule Information;

NPRR1168, Related to RMGRR172, Texas SET V5.0 Continuous Service Agreements Changes;

VCMRR031, Clarification Related to Variable Costs in Fuel Adders;

RMGRR172, Texas SET V5.0 Continuous Service Agreements Changes;

NOGRR246, Related to NPRR1161, Clarify AVR Notification Requirements for IRRs.

On June 28, 2023, for each proposed revision, ERCOT filed a copy of its Board Report, which includes an ERCOT Market Impact Statement, and ERCOT Impact Analysis. These supporting ERCOT documents constitute the market impact analysis.

ERCOT also filed one Administrative and one Alignment Revision Request for Commission review. Administrative and Alignment Revision Requests do not go through the stakeholder process, but still require Commission approval.

NPRR1187, Administrative Change for August 1, 2023 Nodal Protocols – Clarifications to the Managed Capacity Declaration Form;

NOGRR254, Alignment Changes for August 1, 2023 Nodal Operating Guide – NPRR1143.

Commission Staff filed a memorandum on July 13, 2023, related to these revisions in which it recommends that the Commission approve these revisions to the rules.

The Commission finds that the revisions to the ERCOT rules are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material. The Commission issues the following orders:

1. The Commission approves NPRR1143 and accompanying market impact statement.
2. The Commission approves NPRR1161 and accompanying market impact statement.
3. The Commission approves NPRR1166 and accompanying market impact statement.
4. The Commission approves NPRR1168 and accompanying market impact statement.
5. The Commission approves NPRR1187 and accompanying market impact statement.
6. The Commission approves VCMRR031 and accompanying market impact statement.
7. The Commission approves RMGRR172 and accompanying market impact statement.
8. The Commission approves NOGRR246 and accompanying market impact statement.
9. The Commission approves NOGRR254 and accompanying market impact statement.

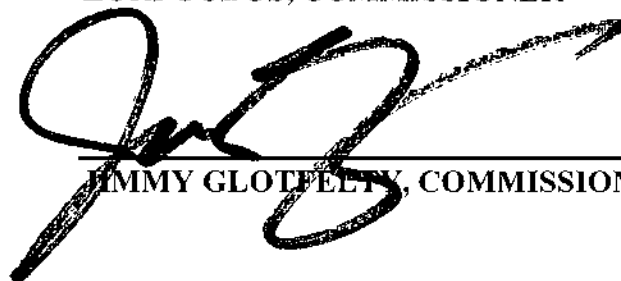
Signed at Austin, Texas the 20th day of July 2023

PUBLIC UTILITY COMMISSION OF TEXAS


KATHLEEN JACKSON, INTERIM CHAIR


WILL MCADAMS, COMMISSIONER


LORI COBOS, COMMISSIONER


JIMMY GLOPPE, COMMISSIONER