



## **Filing Receipt**

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**Control Number - 54445**

**Item Number - 12**

# *Public Utility Commission of Texas*

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## **Memorandum**

**TO:** Chairman Peter M. Lake  
Commissioner Will McAdams  
Commissioner Lori Cobos  
Commissioner Jimmy Glotfelty  
Commissioner Kathleen Jackson

**FROM:** Shawnee Claiborn-Pinto Market Analysis Division  
Harika Basaran, Market Analysis Division

**DATE:** April 19, 2023

**RE:** April 27, 2023, Open Meeting – Item No. 30  
Project No. 54445 – *CY 2023 Review of Rules Adopted by the Independent Organization (Discussion and possible action)*

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Before the Commission is one Load Profiling Guide Revision Request (LPGRR) approved by the Technical Advisory Committee (TAC) at its March 21, 2023, meeting. The TAC Report and ERCOT Impact Analysis for the above revision were filed in this project on April 3, 2023.<sup>1</sup> These documents are intended to provide an overview describing this revision. Commission Staff recommends approval of this LPGRR.

- **LPGRR071, *Reduced Timing Requirement for Submittal of Usage and Demand Values by Opt-In Entities*** – This LPGRR reduces the required lead time for an Opt-In Entity to provide ERCOT the monthly usage and Demand values for its Electric Service Identifiers (ESI IDs) from 120 days to 60 days. Based on experience since the 120-day requirement was originally established, ERCOT concluded that a 60-day lead time better reflects the requirements of the Load Profiling process and results in a more streamlined process for Opt-In Entities.

<b>Staff Recommendation</b>	Approve
<b>Board Action</b>	N/A
<b>Related Commission/Legislative Directive</b>	N/A
<b>TAC Opposition</b>	None
<b>ERCOT Market Impact Statement</b>	ERCOT Staff has reviewed LPGRR071 and believes it has a positive market impact by addressing market efficiency through the reduction of required lead

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<sup>1</sup> Notice of Recommended Approval of Revision Requests by ERCOT Board of Directors, AIS Item No. 11.

	time for an Opt-In Entity to provide ERCOT the monthly usage and Demand values for its ESI IDs from 120 days to 60 days.
<b>Sponsor</b>	ERCOT
<b>TMM Opinion</b>	No opinion

Please find attached a proposed order for your consideration consistent with Commission Staff's recommendations in this memo.

**PROJECT NO. 54445**

**CY 2023 REVIEW OF RULES  
ADOPTED BY THE INDEPENDENT  
ORGANIZATION**

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**PUBLIC UTILITY COMMISSION  
OF TEXAS**

**PROPOSED ORDER APPROVING ERCOT REVISION REQUESTS**

This Order addresses revision to one Electric Reliability Council of Texas (ERCOT) rule. The Commission approves the revision and accompanying market impact statement.

At its meeting on March 21, 2023, the ERCOT Technical Advisory Committee (TAC) recommended Commission approval of the following Load Profiling Guide Revision Request (PGRR).

*LPGRR071, Reduced Timing Requirement for Submittal of Usage and Demand Values by Opt-In Entities*

On April 3, 2023, ERCOT filed a copy of its TAC Report, which includes an ERCOT Market Impact Statement, and ERCOT Impact Analysis. These supporting ERCOT documents constitute the market impact analysis. Commission Staff filed a memorandum on April 19, 2023, related to these revisions in which it recommends that the Commission approve the revisions to the rules.

The Commission finds that these revisions are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material. The Commission issues the following orders:

1. The Commission approves LPGRR071 and accompanying market impact statement.

Signed at Austin, Texas the \_\_\_\_\_ day of \_\_\_\_\_ 2023

**PUBLIC UTILITY COMMISSION OF TEXAS**

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**PETER M. LAKE, CHAIRMAN**

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**WILL MCADAMS, COMMISSIONER**

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**LORI COBOS, COMMISSIONER**

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**JIMMY GLOTFELTY, COMMISSIONER**

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**KATHLEEN JACKSON, COMMISSIONER**