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Item Number: 114

PROJECT NO. 54445

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**REVIEW OF PROTOCOLS ADOPTED
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**PUBLIC UTILITY COMMISSION
OF TEXAS**

ORDER APPROVING ERCOT REVISION REQUESTS

This Order addresses thirteen proposed revisions to Electric Reliability Council of Texas (ERCOT) protocols. The Commission approves these revisions and accompanying market impact statements.

At its meeting on June 23-24, 2025, the ERCOT Board of Directors (Board) recommended Commission approval of the following thirteen proposed revisions:

- NPRR1226, Estimated Demand Response Data;
- NPRR1229, Real-Time Constraint Management Plan Cost Recovery Payment;
- NPRR1238, Voluntary Registration of Loads with Curtailable Load Capabilities;
- NOGRR265, Related to NPRR1238, Voluntary Registration of Loads with Curtailable Load Capabilities;
- NPRR1267, Large Load Interconnection Status Report;
- NPRR1271, Revision to User Security Administrator and Digital Certificates Opt-out Eligibility;
- NPRR1276, Move OBD to Section 22 – Emergency Response Service Procurement Methodology;
- NPRR1282, Ancillary Service Duration under Real-Time Co-Optimization;
- NOGRR277, Related to NPRR1282, Ancillary Service Duration under Real-Time Co-Optimization;
- NOGRR275, Eliminate Scheduling Center Requirements for QSEs That Are Not WAN Participants;
- OBDRR054, TDSP(s) Pre-Production Verification Testing;
- PGRR125, Update of Lone Star Infrastructure Protection Act (LSIPA) Compliance Attestation; and
- SCR830, Expose Limited API Endpoints Using Machine-to-Machine Authentication.

On June 26, 2025, for each of these thirteen proposed revision, ERCOT filed a copy of its Board Report, which includes an ERCOT Market Impact Statement, and ERCOT Impact Analysis. These supporting ERCOT documents constitute the market impact analysis.

Commission Staff filed a memorandum on July 24, 2025, related to these revisions in which it recommends that the Commission approve the revisions.

The Commission finds that the revisions to the ERCOT protocols are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material. The Commission issues the following orders:

1. The Commission approves NPRR1226 and accompanying market impact statement.
2. The Commission approves NPRR1229 and accompanying market impact statement.
3. The Commission approves NPRR1238 and accompanying market impact statement.
4. The Commission approves NOGRR265 and accompanying market impact statement.
5. The Commission approves NPRR1267 and accompanying market impact statement.
6. The Commission approves NPRR1271 and accompanying market impact statement.
7. The Commission approves NPRR1276 and accompanying market impact statement.
8. The Commission approves NPRR1282 and accompanying market impact statement.
9. The Commission approves NOGRR277 and accompanying market impact statement.
10. The Commission approves NOGRR275 and accompanying market impact statement.
11. The Commission approves OBDRR054 and accompanying market impact statement.
12. The Commission approves PGRR125 and accompanying market impact statement.
13. The Commission approves SCR830 and accompanying market impact statement.

Signed at Austin, Texas the 31st day of July 2025.

PUBLIC UTILITY COMMISSION OF TEXAS



THOMAS J. GLEESON, CHAIRMAN



KATHLEEN JACKSON, COMMISSIONER



COURTNEY K. HJALTMAN, COMMISSIONER