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Item Number: 110

PROJECT NO. 54445

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**REVIEW OF PROTOCOLS ADOPTED
BY THE INDEPENDENT
ORGANIZATION**

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**PUBLIC UTILITY COMMISSION
FILED FOR RECORD
OF TEXAS**

ORDER APPROVING ERCOT REVISION REQUESTS

This Order addresses fifteen proposed revisions to Electric Reliability Council of Texas (ERCOT) protocols. The Commission approves these revisions and accompanying market impact statements.

At its meeting on April 8, 2025, the ERCOT Board of Directors (Board) recommended Commission approval of the following fourteen proposed revisions:

- NPRR1190, High Dispatch Limit Override Provision for Increased Load Serving Entity Costs;
- NPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or Greater;
- PGRR115, Related to NPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or Greater;
- NPRR1241, Firm Fuel Supply Service (FFSS) Availability and Hourly Standby Fee;
- NPRR1256, Settlement of MRA of ESRs;
- NPRR1268, RTC – Modification of Ancillary Service Demand Curves – URGENT;
- NPRR1269, RTC+B Three Parameters Policy Issues – URGENT;
- NPRR1270, Additional Revisions Required for Implementation of RTC – URGENT;
- NPRR1273, Appropriate Accounting for ESRs in PRC Calculation – URGENT;
- NOGRR274, Conform Nodal Operating Guide to Revisions Implemented for NPRR1217, Remove Verbal Dispatch Instruction (VDI) Requirement for Deployment and Recall of Load Resources and Emergency Response Service (ERS) Resources – URGENT;
- PGRR119, Stability Constraint Modeling Assumptions in the Regional Transmission Plan;
- SCR829, API for the NDCRC Application;
- SMOGRR028, Add Series Reactor Compensation Factors; and
- VCMRR042, SO₂ and NO_x Emission Index Prices Used in Verifiable Cost Calculations.

On April 11, 2025, for each of these fourteen proposed revision, ERCOT filed a copy of its Board Report, which includes an ERCOT Market Impact Statement, and ERCOT Impact Analysis. These supporting ERCOT documents constitute the market impact analysis.

In addition, ERCOT submitted one Alignment NOGRR for approval, with accompanying Market Impact Statement:

- Alignment NOGRR276, Alignment Changes for June 1, 2025 Nodal Operating Guide – NPRR1246 and NPRR1270.

Commission Staff filed a memorandum on May 8, 2025, related to these revisions in which it recommends that the Commission approve the revisions.

The Commission finds that the revisions to the ERCOT protocols are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material. The Commission issues the following orders:

1. The Commission approves NPRR1190 and accompanying market impact statement.
2. The Commission approves NPRR1234 and accompanying market impact statement.
3. The Commission approves PGRR115 and accompanying market impact statement.
4. The Commission approves NPRR 1241 and accompanying market impact statement.
5. The Commission approves NPRR1256 and accompanying market impact statement.
6. The Commission approves NPRR1268 and accompanying market impact statement.
7. The Commission approves NPRR1269 and accompanying market impact statement.
8. The Commission approves NPRR1270 and accompanying market impact statement.
9. The Commission approves NPRR1273 and accompanying market impact statement
10. The Commission approves NOGRR274 and accompanying market impact statement
11. The Commission approves PGRR119 and accompanying market impact statement.
12. The Commission approves SCR829 and accompanying market impact statement.
13. The Commission approves SMOGRR028 and accompanying market impact statement.
14. The Commission approves VCMRR042 and accompanying market impact statement.
15. The Commission approves Alignment NOGRR276 and accompanying market impact statement.

Signed at Austin, Texas the 15th day of May 2025.

PUBLIC UTILITY COMMISSION OF TEXAS



THOMAS J. GLEESON, CHAIRMAN



KATHLEEN JACKSON, COMMISSIONER



COURTNEY K. HJALTMAN, COMMISSIONER