



Control Number: 54445



Item Number: 107

PROJECT NO. 54445

**REVIEW OF PROTOCOLS ADOPTED § PUBLIC UTILITY COMMISSION
BY THE INDEPENDENT §
ORGANIZATION § OF TEXAS**

**ORDER APPROVING ERCOT REVISION REQUESTS AND UPDATE TO 2025
ERCOT METHODOLOGIES FOR DETERMINING MINIMUM ANCILLARY
SERVICE REQUIREMENTS**

This Order addresses seventeen proposed revisions to Electric Reliability Council of Texas (ERCOT) protocols. The Commission approves these revisions and accompanying market impact statements. This Order also addresses ERCOT's Request for Update to 2025 ERCOT Methodologies for Determining Minimum Ancillary Service Requirements (Updated 2025 AS Methodology).

At its meeting on February 4, 2025, the ERCOT Board of Directors (Board) recommended Commission approval of the following seventeen proposed revisions:

- NPRR1243, Revision to Requirements for Notice and Release of Protected Information or ECEI to Certain Governmental Authorities;
- NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era;
- NPRR1250, RPS Mandatory Program Termination;
- NPRR1251, Updated FFSS Fuel Replacement Costs Recovery Process;
- NPRR1252, Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice Requirements;
- NPRR1253, Incorporate ESR Charging Load Information into ICCP;
- NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response;
- NPRR1258, TSP Performance Monitoring Update;
- NPRR1259, Update Section 15 Level Response Language;
- NPRR1260, Corrections for CLR Requirements Inadvertently Removed;

- NPRR1261, Operational Flexibility for CRR Auction Transaction Limits;
- NOGRR268, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era;
- NOGRR271, Related to NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response;
- OBDRR052, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era;
- PGRR117, Addition of Resiliency Assessment and Criteria to Reflect PUCT Rule Changes;
- PGRR118, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era; and
- SCR828, Increase the Number of Resource Certificates Permitted for an Email Domain in RIOO.

On February 10, 2025, for each proposed revision, ERCOT filed a copy of its Board Report, which includes an ERCOT Market Impact Statement, and ERCOT Impact Analysis. These supporting ERCOT documents constitute the market impact analysis. Commission Staff filed a memorandum on March 6, 2025, related to these revisions in which it recommends that the Commission approve the revisions.

At its meeting on February 4, 2025, the ERCOT Board also unanimously recommended approval of the proposed Updated 2025 AS Methodology as recommended by ERCOT staff. On March 12, 2025, ERCOT submitted the 2025 AS Methodology for Commission review and approval consistent with the Board's recommendation that the Commission authorize and approve the Updated 2025 AS Methodology. Commission Staff filed a memorandum on March 6, 2025 in which it recommends that the Commission approve the Updated 2025 AS Methodology. Any change to annual AS Methodology requires Commission approval pursuant ERCOT Nodal Protocol § 3.16.3.

The Commission finds that the revisions to the ERCOT protocols are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material. The

Commission also finds that the Updated 2025 AS Methodology is appropriate and necessary for the proper functioning of the ERCOT market as supported by the information ERCOT provided in its filing.

The Commission issues the following orders:

1. The Commission approves NPRR1243 and accompanying market impact statement.
2. The Commission approves NPRR1246 and accompanying market impact statement.
3. The Commission approves NPRR 1250 and accompanying market impact statement.
4. The Commission approves NPRR1251 and accompanying market impact statement.
5. The Commission approves NPRR1252 and accompanying market impact statement.
6. The Commission approves NPRR1253 and accompanying market impact statement.
7. The Commission approves NPRR1257 and accompanying market impact statement.
8. The Commission approves NPRR1258 and accompanying market impact statement.
9. The Commission approves NPRR1259 and accompanying market impact statement
10. The Commission approves NPRR1260 and accompanying market impact statement
11. The Commission approves NPRR1261 and accompanying market impact statement
12. The Commission approves NOGRR268 and accompanying market impact statement.
13. The Commission approves NOGRR271 and accompanying market impact statement.
14. The Commission approves OBDRR052 and accompanying market impact statement.
15. The Commission approves PGRR117 and accompanying market impact statement.
16. The Commission approves PGRR118 and accompanying market impact statement.
17. The Commission approves SCR828 and accompanying market impact statement.
18. The Commission approves the Updated 2025 ERCOT Methodologies for Determining Minimum Ancillary Service Requirements.

Signed at Austin, Texas the 13th day of March 2025.

PUBLIC UTILITY COMMISSION OF TEXAS



THOMAS J. GLEESON, CHAIRMAN



KATHLEEN JACKSON, COMMISSIONER



COURTNEY K. HJALTMAN, COMMISSIONER

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