



Control Number: 54445



Item Number: 103

PUC PROJECT NO. 54445

**REVIEW OF PROTOCOLS ADOPTED § PUBLIC UTILITY COMMISSION
BY THE INDEPENDENT §
ORGANIZATION § OF TEXAS**

ORDER APPROVING ERCOT REVISION REQUESTS

This Order addresses thirteen proposed revisions to Electric Reliability Council of Texas (ERCOT) protocols. The Commission approves these revisions and accompanying market impact statements.

At its meeting on December 3, 2024, the ERCOT Board of Directors (Board) recommended Commission approval of the following thirteen proposed revisions:

- NPRR1180, Inclusion of Forecasted Load in Planning Analyses;
- NPRR1239, Access to Market Information;
- NPRR1240, Access to Transmission Planning Information;
- NPRR1245, Additional Clarifying Revisions to Real-Time Co-Optimization;
- NPRR1247, Incorporation of Congestion Cost Savings Test in Economic Evaluation of Transmission Projects;
- NPRR1248, Correction to NPRR1197, Optional Exclusion of Load from Netting at EPS Metering Facilities which Include Resources;
- NPRR1249, Publication of Shift Factors for All Active Transmission Constraints in the RTM;
- NPRR1254, Modeling Deadline for Initial Submission of Resource Registration Data;
- NOGRR266, Related to NPRR1239, Access to Market Information;
- NOGRR267, Related to NPRR1240, Access to Transmission Planning Information;
- OBDRR053, Alignment with NPRR1131, Controllable Load Resource Participation in Non-Spin, and Minor Clean-Ups;
- PGRR107, Related to NPRR1180, Inclusion of Forecasted Load in Planning Analyses;
and
- PGRR116, Related to NPRR1240, Access to Transmission Planning Information.

On December 9, 2024, for each proposed revision, ERCOT filed a copy of its Board Report, which includes an ERCOT Market Impact Statement, and ERCOT Impact Analysis. These supporting ERCOT documents constitute the market impact analysis.

Commission Staff filed a memorandum on January 9, 2025, related to these revisions in which it recommends that the Commission approve the revisions.

The Commission finds that the revisions to the ERCOT protocols are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material. The Commission issues the following orders:

1. The Commission approves NPRR1180 and accompanying market impact statement.
2. The Commission approves NPRR1239 and accompanying market impact statement.
3. The Commission approves NPRR 1240 and accompanying market impact statement.
4. The Commission approves NPRR1245 and accompanying market impact statement.
5. The Commission approves NPRR1247 and accompanying market impact statement.
6. The Commission approves NPRR1248 and accompanying market impact statement.
7. The Commission approves NPRR1249 and accompanying market impact statement.
8. The Commission approves NPRR1254 and accompanying market impact statement.
9. The Commission approves NOGRR266 and accompanying market impact statement.
10. The Commission approves NOGRR267 and accompanying market impact statement.
11. The Commission approves OBDRR053 and accompanying market impact statement.
12. The Commission approves PGRR107 and accompanying market impact statement.
13. The Commission approves PGRR116 and accompanying market impact statement.

Signed at Austin, Texas the 16th day of January 2025.

PUBLIC UTILITY COMMISSION OF TEXAS



THOMAS J. GLEESON, CHAIRMAN



KATHLEEN JACKSON, COMMISSIONER



COURTNEY K. HJALTMAN, COMMISSIONER