



Control Number: 54445



Item Number: 100

PROJECT NO. 54445

**REVIEW OF PROTOCOLS ADOPTED
BY THE INDEPENDENT
ORGANIZATION**

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**PUBLIC UTILITY COMMISSION
OF TEXAS**

ORDER APPROVING ERCOT REVISION REQUESTS

This Order addresses twelve proposed revisions to Electric Reliability Council of Texas (ERCOT) protocols. The Commission approves these revisions and accompanying market impact statements.

At its meeting on October 10, 2024, the ERCOT Board of Directors (Board) recommended Commission approval of the following eleven proposed revisions:

- NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources;
- NPRR1215, Clarifications to the Day-Ahead Market (DAM) Energy-Only Offer Calculation;
- NPRR1221, Related to NOGRR262, Provisions for Operator-Controlled Manual Load Shed;
- NPRR1227, Related to RMGRR181, Alignment of Defined Term Usage and Resolution of Inconsistencies;
- NPRR1236, RTC+B Modifications to RUC Capacity Short Calculations;
- NPRR1237, Retail Market Qualification Testing Requirements;
- NPRR1244, Clarification of Controllable Load Resource Primary Frequency Response Responsibilities;
- NOGRR262, Provisions for Operator-Controlled Manual Load Shed;
- NOGRR263, Related to NPRR1244, Clarification of Controllable Load Resource Primary Frequency Response Responsibilities;
- OBDRR046, Related to NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources;
- RMGRR181, Alignment of Defined Term Usage and Resolution of Inconsistencies.

On October 16, 2024, for each proposed revision, ERCOT filed a copy of its Board Report, which includes an ERCOT Market Impact Statement, and ERCOT Impact Analysis. These supporting ERCOT documents constitute the market impact analysis.

In addition, ERCOT submitted one Alignment NOGRR for approval, with accompanying Market Impact Statement:

- Alignment NOGRR270, Alignment Changes for December 1, 2024 Nodal Operating Guide – NPRR1221.

Commission Staff filed a memorandum on November 14, 2024, related to these revisions in which it recommends that the Commission approve the revisions.

The Commission finds that the revisions to the ERCOT protocols are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material. The Commission issues the following orders:

1. The Commission approves NPRR1188 and accompanying market impact statement.
2. The Commission approves NPRR1215 and accompanying market impact statement.
3. The Commission approves NPRR 1221 and accompanying market impact statement.
4. The Commission approves NPRR1227 and accompanying market impact statement.
5. The Commission approves NPRR1236 and accompanying market impact statement.
6. The Commission approves NPRR1237 and accompanying market impact statement.
7. The Commission approves NPRR1244 and accompanying market impact statement.
8. The Commission approves NOGRR262 and accompanying market impact statement.
9. The Commission approves NOGRR263 and accompanying market impact statement.
10. The Commission approves OBDRR046 and accompanying market impact statement.
11. The Commission approves RMGRR181 and accompanying market impact statement.
12. The Commission approves Alignment NOGRR270 and accompanying market impact statement.

Signed at Austin, Texas the 21st day of November 2024.

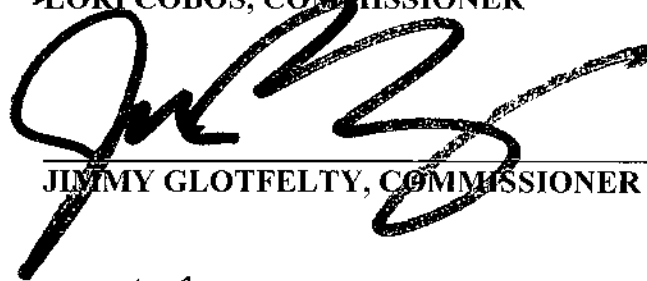
PUBLIC UTILITY COMMISSION OF TEXAS



THOMAS J. GLEESON, CHAIRMAN



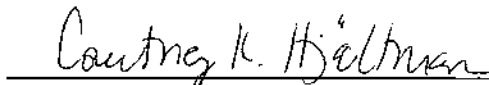
LORI COBOS, COMMISSIONER



JIMMY GLOTFELTY, COMMISSIONER



KATHLEEN JACKSON, COMMISSIONER



COURTNEY K. HJALTMAN, COMMISSIONER