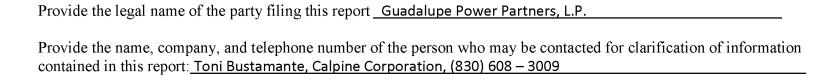


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REPORTING FORM FOR GENERATING CAPACITY REPORTS



The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the *Instructions to the Reporting Form for Generating Capacity Reports* before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at http://www.puc.state.tx.us. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit four (4) copies, including the original.

REPORTING FORM For Generating Capacity **Reports** Pursuant to PUC Substantive Rule § 25.91

Generating Capacity Reports – Table 1

			Reliability Council (or Power Region)				
			Name:	·	Name:		
		ERCOT	Texas Area	Total Rel. Council (or Pwr. Region)	Texas Area	Total Rel. Council (or Pwr. Region)	
1.	Total capacity of generating facilities that are connected with a transmission or distribution system.	964 MW					
2.	Total capacity of generating facilities used to generate electricity for consumption by the person owning or controlling the facility.	0 MW					
3.	Total capacity of generating facilities that will be connected with a transmission or distribution system and operating within 12 months.	0 MW					
4.	Total affiliate installed generation capacity.	8169.73 MW					
5.	Total amount of capacity available for sale to others.	0 MW					
6.	Total amount of capacity under contract to others.	964 MW					
7.	Total amount of capacity dedicated to own use.	0 MW					
8.	Total amount of capacity that has been subject to auction as approved by the Commission.	0 MW					
9.	Total amount of capacity that will be retired within 12 months.	0 MW					
	Annual capacity sales to affiliated retail electric providers (REPs).	0 MW					
	Annual wholesale energy sales.	6,313,876.80 MWh					
	Annual retail energy sales.	0 MWh					
13.	Annual energy sales to affiliate REPs.	0 MWh					

Generating Capacity Reports – Table 2

Generating Facility Name	Facility Capacity	Location (County)	Utility Service Area	Reliability Council	Transmission Congestion Zone (if applicable)
Guadalupe Energy Center	964 MW	Guadalupe	ERCOT	ERCOT	South

Generating Capacity Reports – Table 3

Generating Facility Name	Generating Unit Name	Unit Capacity	Annual Generation	Primary Fuel or Nonfuel Resource	Technology of Natural Gas Generator	Date of Commercial Operation
Guadalupe Energy Center	Gas1	143 MW	986,488 MWh	Natural Gas	Combined Cycle	December 2000
Guadalupe Energy Center	Gas2	143 MW	969,522 MWh		Combined Cycle	December 2000
Guadalupe Energy Center	Gas3	141 MW	1,050,173 MWh		Combined Cycle	December 2000
Guadalupe Energy Center	Gas4	141 MW	1,065,459 MWh		Combined Cycle	December 2000
Guadalupe Energy Center	STM5	198 MW	1,133,823 MWh	Natural Gas	Combined Cycle	December 2000
Guadalupe Energy Center	STM6	198 MW	1,225,842 MWh	Natural Gas	Combined Cycle	December 2000

Pursuant to PUC Substantive Rule § 25.91

P.U.C. Project No. 23730

Generating Capacity Reports – Table 4

1.	rovide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owner.	rs
	nd their respective ownership percentages.	

N/A

2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.

N/A

3. Provide the facility and unit name of each generating that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

N/A

4. If the reporting party is subject to PURA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

N/A

5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.

N/A

AFFIDAVIT

(Must be notarized by a public notary)

STATE OF TEXAS SOUNTY OF HARRIS

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.

Signature of Authorized Representative

Jeff Woodall, Vice President
Printed Name

Guadalupe Power Partners, L.P.

Name of Reporting Party

Sworn and subscribed before me this 28 day of February , 2023

Month Year

Notary Public in and for the State of QUAS

BLIFFY LONGORIA

Notary ID #133993883 My Commission Expires September 30, 2026

Revised 12/09