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LCRA TRANSMISSION SERVICES CORPORATION

January 12, 2023

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-13326

Re: **Docket No. 54305**; *Application of Pedernales Electric Cooperative, Inc. for Interim Update of Wholesale Transmission Rate Pursuant to 16 Tex. Admin. Code § 25.192(h)(1)*; and

Project No. 54527; *Tariff Filings in Compliance with Project No. 53169*

Dear Filing Clerk:

Enclosed please find the clean record copy of LCRA Transmission Services Corporation's (LCRA TSC's) Wholesale Transmission Service Rate tariff filed in accordance with the Notice of Approval issued in Docket No. 54305 on January 3, 2023. Please note that this tariff ("Revision 48") supersedes the tariff effective October 21, 2022, filed in Docket No. 54038 ("Revision 47") and is the operative tariff for LCRA TSC and the other direct connect customers shown on the tariff.

Tariff Revision 48 is simultaneously being filed in Compliance Project No 54527, which implements a flat hourly transmission charge for exporting power outside the ERCOT region for LCRA TSC and the other direct connect customers shown on the tariff in accordance with the Order Adopting Amendments to 16 TAC 25.192 dated November 30, 2022.

If you have any questions please feel free to contact me at 512-578-4011. Thank you for your attention to this matter.

Sincerely yours,

A handwritten signature in black ink, appearing to read 'Emily R. Jolly', is written over a small horizontal line.

Emily R. Jolly
Senior Vice President, Regulatory Affairs &
Associate General Counsel
Lower Colorado River Authority

LCRA Transmission Services Corporation
P.O. Box 220
Austin, Texas 78767-0220

Section No.: 4

Section Title: Wholesale Tariffs

Electrical Tariff

Revision No.: 48

Replacing Section: N/A

Sheet No.: 1

Page No.: 1

Effective: January 3, 2023

**WHOLESALE TRANSMISSION SERVICE
RATE SCHEDULE WTS**

AVAILABILITY

Transmission Service is available over all transmission facilities owned or leased by LCRA Transmission Services Corporation (LCRA TSC).

APPLICABILITY

Wholesale Transmission Service is provided on a non-discriminatory basis to any eligible Transmission Service Customer, as that term is defined in the rules of the Public Utility Commission of Texas (PUCT). Any power delivered onto or received from LCRA TSC's transmission system under this tariff must be three-phase, 60 hertz alternating current.

An interconnection agreement is required for customers directly connected to LCRA TSC's facilities.

ANNUAL ACCESS CHARGES

- (A) \$8.2745416 per kW of coincident peak demand. Customer's demand is the average of the demand, in kilowatts, of the customer's load for hours that are coincident with the ERCOT system coincident peak demand for the months of June, July, August, and September in the preceding calendar year.

<u>TSP</u>	<u>TCOS Rate (\$/kW)</u>
LCRA TSC	\$7.658336
Bluebonnet	\$0.026178
Fayette	\$0.000764
Guadalupe Valley	\$0.214385
Kerrville	\$0.0015106
New Braunfels	\$0.024625
Pedernales	\$0.348743
Total	\$8.2745416

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

JAN - 1 2023

DOCUMENT

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LCRA Transmission Services Corporation
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The above rate is being implemented in accordance with the Commission's interim transmission rate update provisions of Substantive Rule 25.192 (h). (See Commission Notice of Approval, Docket No. 54305).

- (B) Invoicing of the new tariff will consist of two portions. The first portion will reflect LCRA TSC's rate contained in the most recently approved transmission matrix final order. The second portion will reflect the incremental difference between LCRA TSC's most recently approved transmission matrix rate and the total rate of \$8.2745416.
- (C) The Annual Access Charge shall be payable in monthly payments in accordance with PUCT rules. The monthly access charge is determined as one-twelfth of the Annual Access Charge. Partial months shall be pro-rated based on calendar days.

Access Charge for Wholesale Transmission Service for Exports from ERCOT

Charges for Wholesale Transmission Service for exports from ERCOT shall be in accordance with Texas Utility Code §35.004(d) and Public Utility Commission Substantive Rule 25.192. Wholesale Transmission Service customers exporting power from ERCOT will be assessed an access charge based on the duration of the service requested. Charges for Wholesale Transmission Service for exports from ERCOT shall be determined in accordance with PUC Substantive Rule 25.192(e) and shall be calculated using the charges set forth below:

<u>TSP</u>	<u>Hourly Access Rate per TCOS Rate (\$/kW)</u>
LCRA TSC	\$0.000874
Bluebonnet	\$0.000003
Fayette	\$0.0000001
Guadalupe Valley	\$0.000025
Kerrville	\$0.0000002
New Braunfels	\$0.000003
Pedernales	\$0.000040
Total	\$0.0009453

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LCRA TSC's Access Charge for wholesale transmission exports from ERCOT is the Total transmission rate shown above calculated per the formula and the billing interval described in Substantive Rule 25.192(e).

The rate for wholesale transmission exports from ERCOT for each of the six cooperatives and municipal systems listed on LCRA TSC's Wholesale Transmission Tariff are maintained individually by LCRA for billing and payment purposes.

CONSTRUCTION OF NEW FACILITIES

To the extent that new transmission facilities are needed to accommodate a request for transmission service, LCRA TSC shall follow the procedures set forth in PUCT Substantive Rules 25.191 and 25.195 and the ERCOT protocols in working with the transmission service customer to upgrade the transmission system.

In the event that existing facilities are inadequate to support the requested transmission service, the transmission customer may be required to provide a contribution in aid of construction of direct assignment facilities. In that event, LCRA TSC will provide the customer with a facilities study that will include an estimate of the contribution in aid of construction of direct assignment facilities to be charged to the transmission customer for the cost of any required facilities or upgrades, and the time required to complete such construction and initiate the requested service.

VOLTAGE SUPPORT

LCRA TSC will provide whatever devices are necessary to maintain proper operating voltages on the transmission system in accordance with good utility practice for voltage support and in accordance with requirements of the ERCOT ISO, or its successor.

RELIABILITY GUIDELINES

LCRA TSC shall operate its transmission system in accordance with the ERCOT Protocols, Operating Guides, North American Electric Reliability Corporation (NERC) guidelines, and any guidelines of the ISO that may apply to LCRA TSC's system.

**PUBLIC UTILITY COMMISSION OF TEXAS
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PAYMENT

Any charges due to LCRA TSC under this rate schedule shall be billed in accordance with the requirements, procedures, and deadlines of PUCT Substantive Rule 25.202.

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