



Filing Receipt

Received - 2022-09-27 09:20:17 AM

Control Number - 54153

ItemNumber - 1

September 27, 2022

To Whom it May Concern,

We are Oak Bend Homeowner's Water Supply Corporation. We are not an HOA. We are 29 families which have come together to own and operate a well that provides water for us all. We have no employees though we do contract the care, maintenance, and billing. All of the corporation board members are volunteers from the 29 owner families. We divide the cost of repairs and improvements so we do not have any debt. We charge only what it takes to cover the daily running of the well and some minor improvements such as broken water meters.

On August 30th our corporation (the families that own the well) had a meeting to discuss the state of our budget. At this time, our income does not cover our monthly. Hence, we voted and it was unanimous that we should complete a class C Rate/Tariff Change Application.

We have filled out the application to the best of our ability and did our best to supply the evidence you requested. You can contact our treasurer Daphne Miller if there is any other information that we can provide which will help process this application quickly.



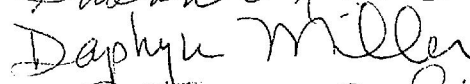
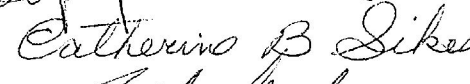

daphnemiller@verizon.net

940-453-0313

5045 Oak Bend Circle

Denton, Texas, 76208.

Thank you for your help,

Richard Muenckler, President 
Susan O'PEAR, Vice President 
Daphne Miller, Treasurer 
Catherine B. Sikes, Past President, 
Richard ALAGOOD, DIRECTOR, 



CLASS C RATE/TARIFF CHANGE APPLICATION

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation

CCN No. 11633

ADDRESS OF UTILITY: P.O. Box 802
P.O. Box, Street and suite number, if applicable

Denton, TX 76202-0802
City and Zip Code

PHONE NUMBER: ()
area code

NAME OF PERSON TO CONTACT REGARDING THIS FILING:

NAME: Daphne Miller

PHONE: (940) 453-0313

EMAIL ADDRESS: daphnemiller@verizon.net

PUCT CLASS SIZE: C X D (Mark One Box)

Connection Count: **500-2299** **0-499**

FOR TEST YEAR ENDING: August 31, 2022 (Enter Month/ Date/Year)

AMOUNT INCREASE (DECREASE): \$0.00
in dollars (From Schedule VII-1, Column B, Line 5 or
Schedule VII-2, Column C, Line 29 or
Schedule VII-3, Column C, Line 51)

PERCENT INCREASE (DECREASE): 0.00%
percent above (below) current revenue requirement (From Schedule VII-1, Column B, Line 6 or
Schedule VII-2, Column C, Line 30 or
Schedule VII-3, Column C, Line 52)

DESCRIBE OWNERSHIP OF COMPANY:

This company is owned equally by the 29 homeowners in the Oak Bend Estates. Each Homeowner having 1/29th ownership in the wells and associated equipment

PUBLIC UTILITY COMMISSION OF TEXAS (PUCT) DOCKET NUMBER OF LAST MAJOR RATE FILING*: _____
(If the last major rate filing was at the Texas Commission on Environmental Quality (TCEQ), provide a copy of the final order.)

RATE CASE OR DOCKET NUMBER OF LAST MINOR TARIFF RATE CHANGE**: N/A

IF ANY UTILITY ASSETS WERE TRANSFERRED IN A SALE, TRANSFER, MERGER
APPLICATION (STM), PROVIDE THE DOCKET NO.(S) OR TCEQ APPLICATION NUMBER(S): N/A

*(e.g. Class B, C or D Rate Change application or TCEQ Rate/Tariff change application).

** (e.g. pass-through rate change or temporary water rate provision).

Class C RATE/TARIFF CHANGE APPLICATION

This application can only be used by Class C and Class D utilities. Class C utilities have connections counts from 500 to 2,299. Class D utilities have connections counts from 0 to 499.

The application contains schedules for the calculation of rates for one type of utility service (water or sewer). While the instructions that follow relate to only one set of schedules, they apply to each type of utility service that you are providing. Remember that, if applicable, costs should be directly assigned to water and sewer functions. In the event that direct assignment is not possible, allocate expenses between water and sewer as accurately as possible, using cost-causation principles. Complete a set of rate/tariff change application schedules for each type of utility service provided. For instance, if the utility provides water and sewer service, but is only requesting a change for water service, the utility will also need to complete a set of rate/tariff change application schedules for sewer service.

These schedules are organized in a manner whereby the user can work through each section in the following order:

- 1st Record historical test year data on Schedule I-1, Column D.
Enter your test year end on the table of contents.**
- 2nd Provide historical revenue information on Schedule 1-2.**
- 3rd Record historical operating expenses and make known and measurable adjustments.
(Section II)**
- 4th Calculate return for rate making purposes (Section III).**
- 5th Calculate adjusted taxes other than income (Section IV).**
- 6th Calculate federal income taxes (Section V).**
- 8th Determine revenue requirements (Schedule I).**
- 9th Design proposed rates (Section VI).**
- 10th Calculate the increase (decrease) in revenue for the notice.**

These schedules are intended to assist the utility in calculation of its new rates. The process consists of a number of relatively complex steps. Utilities are required to provide all the information necessary to support amounts included in the schedules and to cross-reference all information. Specifically, the utility must provide the general ledger, invoices and receipts from third party vendors supporting the test year expenses. If the applicant does not use a schedule, it should be marked "N/A", and an explanation provided.

CLASS C RATE/TARIFF CHANGE APPLICATION ATTACHMENTS REQUIRED FOR SUFFICIENCY

The utility must submit the following with the rate application as each applies to the specific utility and affiliates:

1. Payroll allocation – detail on how the split (between water and sewer, or between affiliates) was calculated and supporting documentation.
2. Customer Complaint policy and records.
3. Federal forms 1096 and 1099 supporting any contract labor requested in the cost of service or capitalized.
4. Federal forms W-2 and W-3 supporting any wages claimed in the cost of service or capitalized to plant in service.
5. Income statement and balance sheet (per books) for the test year for Texas utility operations. If the utility provides both water and sewer service, then the information provided should include information for both water and sewer service, separately stated and totaled, regardless if the application is for only a water rate change or only a sewer rate change or for both.
6. If you have any developer agreements please provide as such.
7. All required schedules and supporting workpapers for a rate change. Mark any schedules that are not applicable to the utility with "N/A"
8. If the utility's tariff includes a pass-through clause or a surcharge, please provide a reconciliation of revenues collected for the pass-through clause or surcharge, and expenses paid related to the pass-through clause or surcharge for the test year.
9. If the utility's cost of service includes any affiliated transactions (affiliates as defined in TWC § 13.002 (2)), the utility must list them separately and provide evidence that meets the affiliate transaction requirements in TWC § 13.185(e) and (f). Provide a schedule that includes direct assignment costs, allocated costs and any other changes between affiliates with a summary by
10. Native files for any schedules where only summaries were provided or areas where the applicant used their own created files.
11. Proposed notice forms located at puc.texas.gov.
12. An affidavit attesting to the correctness of the application included in the application form.

The federal forms above should be filed confidentially to protect sensitive information.

Affiliates and Affiliated transactions: In order to be considered for inclusion in the cost of service as a reasonable and necessary cost in accordance with Texas Water Code § 13.185(e), payment to affiliated interests for costs of any services, or any property, right or thing, or for interest expense must be supported by documentation showing that the price to the utility is no higher than prices charged by the supplying affiliate to its other affiliates or divisions for the same item or items, or to unaffiliated persons or corporations.

If the applicant is affiliated with another entity, provide the most recent annual income statement, statement of cash flow, and balance sheet for the affiliated entity(ies).

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 GENERAL RATE/TARIFF CHANGE APPLICATION
 SCHEDULES

Complete all of the following schedules for your Class C or D utility (if the schedule does not apply, include it marked "N/A")

TABLE OF CONTENTS (Page 1 of 2)

FOR TEST YEAR ENDED: 8/31/2022

		<u>Attachment Schedule</u>	<u>Items Checked</u>	
SECTION I	<u>REVENUES AND REVENUE REQUIREMENT</u>			
	Revenue Requirement Summary	<u>I-1</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Historical Revenue Summary	<u>I-2</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Utility Revenue Summary - Income Statement	<u>I-2(a)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Application Reconciled to Income Statement	<u>I-2(b)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	<u>Include the appropriate schedules:</u>			
	Connection Count	<u>I-3</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Metered Active Connections by Meter Size	<u>I-3(a)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Unmetered Active (Flat Rate) Customers	<u>I-3(b)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
SECTION II	<u>OPERATIONS AND EXPENSES</u>			
	Production	<u>II-1</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Water & Sewer Production (metered rates)	<u>II-1(a)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Water Production (with unmetered rates)	<u>II-1(b)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Other Revenues & Expenses passed through	<u>II-2</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Operating Expenses	<u>II-3</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Large Items	<u>II-4</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Known & Measurable Changes	<u>II-5</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">x</td></tr></table>	x
x				
	Allocation of Payroll Expenses	<u>II-6</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Employee Pensions/Benefits	<u>II-7</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Rate Case Expense	<u>II-8</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
SECTION III	<u>RETURN AND RATE BASE/PLANT & EQUIPMENT INFORMATION</u>			
	Requested Return	<u>III-1</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Rate Base Summary	<u>III-2</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Utility Plant - Original Cost & Depreciation	<u>III-3</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Utility Plant reconciled to previous filing	<u>III-3(a)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Accumulated Depreciation	<u>III-3(b)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Construction Work in Progress	<u>III-4</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Developer Construction work in progress	<u>III-4(a)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Materials and Supplies Inventory	<u>III-4(b)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Working Cash Allowance Calculations	<u>III-5</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Long Term Debt/ Notes Payable – Water and Sewer	<u>III-6</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Contributions in Aid of Construction and Advances	<u>III-7</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Advances for Construction	<u>III-7(a)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				
	Contributions in Aid of Construction	<u>III-7(b)</u>	<table border="1" style="width: 20px; height: 15px;"><tr><td style="text-align: center;">na</td></tr></table>	na
na				

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
GENERAL RATE/TARIFF CHANGE APPLICATION SCHEDULES

Complete all of the following schedules for your Class C or D utility (if the schedule does not apply, include it marked "N/A")

TABLE OF CONTENTS (Page 2 of 2)

FOR TEST YEAR ENDED: 8/31/2022

	<u>Attachment Schedule</u>	<u>Items Checked</u>
SECTION IV	<u>IV</u>	
<u>TAXES OTHER THAN INCOME</u>		
Property Taxes	<u>IV-1(a)</u>	na
Payroll Taxes	<u>IV-1(b)</u>	na
Other Taxes	<u>IV-1(c)</u>	na
Revenue Related Taxes	<u>VI-2</u>	na
SECTION V		
<u>FEDERAL INCOME TAXES (FIT)</u>		
Income Taxes at Present Rates-effective rate	<u>V</u>	na
SECTION VI		
<u>RATE DESIGN</u>		
Fixed & Variable Revenue Requirement Allocation	<u>VI-1</u>	x
Flat Rate	<u>VI-2</u>	na
Rate Calculation for Single Tier Gallonage Charge for All Usage	<u>VI-3</u>	x
Multi-Tiered Rate Calculation	<u>VI-4</u>	na
Surcharge Calculation	<u>VI-5</u>	na
Flat Rate Surcharge Calculation	<u>VI-5(a)</u>	na
Meter Equivalent Surcharge Calculation	<u>VI-5(b)</u>	na
SECTION VII		
<u>RATES & REVENUE GENERATED FOR NOTICE</u>		
Revenue Generated for Flat Rate	<u>VII-1</u>	na
Revenue Generated for Single Tier Gallonage Charge for All Usage	<u>VII-2</u>	x
Revenue Generated for Multi-Tier Gallonage Charges	<u>VII-3</u>	x
Surcharge Revenue Calculation	<u>VII-4</u>	na
Revenue Generated for Flat Rate Surcharge	<u>VII-4(a)</u>	na
Revenue Generated for Meter Equivalent Surcharge	<u>VII-4(b)</u>	na
SECTION VIII		
<u>OATH</u>	<u>VIII</u>	x

SCHEDULES - CLASS C RATE/TARIFF CHANGE
SECTION I - REVENUE REQUIREMENTS AND REVENUES

The purpose of Section I is to summarize the revenue requirement and provide revenues and meter information for the test year.

Complete this section using the instructions on each schedule.

Instructions for Section I - Revenue Requirement and Revenues

This schedule will complete the utility's summarization of revenue requirement after all schedules except the rate design are completed.

1. Follow the instructions within the spreadsheet and complete the historical test year column (D) first using financial records. Historical data should be consistent with the applicant's annual reports and financial statements. Provide explanations
2. Complete Schedules II-2, 1-2, 1-3(a) and I-3(b).
3. Complete the remaining schedules in Sections II through V using the instructions provided in the instruction worksheets for the section or schedule and in the spreadsheets themselves.
4. Complete Schedule I-1.
5. Complete Section VI Rate Design.

Insert and reference additional workpapers as necessary. For example, you may wish to add schedules that apply to unique situations in your utility.

The schedules are based on the National Association of Regulatory Utility Commissioner (NARUC) chart of accounts and include sub-accounts as necessary for detail needed to determine reasonable and necessary expenditures.

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation						
SCHEDULES - CLASS C RATE/TARIFF CHANGE						
I-1 REVENUE REQUIREMENT SUMMARY						
PUCT Docket No. _____			Test Year End: 8/31/2022			

A	B		C	D	E	F=D+E	G
Line	Water	Sewer	Account Name	Historical Test Year	K & M Changes	Adjusted Test Year	Reference / Instructions
1.	610	710	Purchased water/sewer treatment	-	-	-	Schedule II-3, Columns C-E, Line 1
2.		711	Sludge Removal Expense	-	-	-	Schedule II-3, Columns C-E, Line 2
3.	615.1	715.1	Power Expense-wells, booster pumps	6,883	1,790	8,674	Schedule II-3, Columns C-E, Line 3
4.	618	718	Chemicals and other volume related expenses	1,401	100	1,501	Schedule II-3, Columns C-E, Line 4
5.	601.1	701.1	Employee labor	-	-	-	Schedule II-3, Columns C-E, Line 5
6.	620	720	Materials	57	-	57	Schedule II-3, Columns C-E, Line 6
7.	631-636	731-736	Contract work	10,173	600	10,773	Schedule II-3, Columns C-E, Line 7
8.	650	750	Transportation expenses	-	-	-	Schedule II-3, Columns C-E, Line 8
9.	664	764	Other plant maintenance	220	-	220	Schedule II-3, Columns C-E, Line 9
10.	601.2	702.2	Office salaries	-	-	-	Schedule II-3, Columns C-E, Line 10
11.	603	703	Management salaries	-	-	-	Schedule II-3, Columns C-E, Line 11
12.	604	704	Employee pensions & benefits	-	-	-	Schedule II-3, Columns C-E, Line 12
13.	615.8	715.8	Purchased power- G&A	-	-	-	Schedule II-3, Columns C-E, Line 13
14.	670	770	Bad debt expense	-	-	-	Schedule II-3, Columns C-E, Line 14
15.	676	776	Office services & rentals	202	-	202	Schedule II-3, Columns C-E, Line 15
16.	677	777	Office supplies & expenses	60	-	60	Schedule II-3, Columns C-E, Line 16
17.	656-659	756-759	Insurance	1,564	167	1,731	Schedule II-3, Columns C-E, Line 17
18.	667	767	Regulatory expense (other)	709	-	709	Schedule II-3, Columns C-E, Line 18
19.	675	775	Miscellaneous expenses	5	-	5	Schedule II-3, Columns C-E, Line 19
20.							Schedule II-3, Columns C-E, Line 20
21.			Total operating Expenses	21,274	2,658	23,932	Add Lines 1-20
22.	403		Depreciation	-	-	-	Schedule III-3, Column F, Line 32
23.	408		Taxes Other than Income	-	-	-	Schedule IV-2, Column F, Line 8
24.	409/10		Income Tax Expense	-	-	-	Schedule V, Column C, Line 6
25.			TOTAL EXPENSES	21,274	2,658	23,932	Add Lines 21-24
26.			TOTAL HISTORIC REVENUE	19,210			Schedule I-2, Line 6
27.			HISTORICAL TEST YEAR RETURN	(2,064)			Line 26 less Line 25
28.			REQUESTED RETURN			-	Schedule III-1, Line 3
29.			TOTAL REVENUE REQUIREMENT			23,932	Line 25 plus Line 28
30.			LESS: OTHER REVENUES			-	Schedule II-2(b), Column D, Line 8
31.			Revenue for Rate Design		(to VI, line 1)	23,932	Line 29 less Line 30 (if line 30 is negative, add the two lines)

32.	666	766	Regulatory (rate case) expense				Schedule II-8, Column D, Line 19
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UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation SCHEDULES - CLASS C RATE/TARIFF CHANGE FOR TEST YEAR ENDED: 8/31/2022 I-2 HISTORICAL REVENUE SUMMARY
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I-2(a) - UTILITY REVENUE SUMMARY - INCOME STATEMENT

Line No.	NARUC A/C Description	Historical Test Year	
1.	461 Metered connections minimum monthly charge revenue	14407.2	From financial records
2.	461 Metered connection gallonage rate revenue	3793.03	From financial records
3.	460 Unmetered (Flat rate) revenue	0	From financial records
4.	Total Metered & Flat Rate Revenue	18200.23	
5.	Plus: Total Other Revenues	1009.28	From Schedule II-2(b), Column B, Line 8
6.	Total Historic Test Year Revenues per income statement and Annual Report*	19209.51	Line 4 + Line 5

(to I-1, Column D, line 26)

*Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

* If the utility provides other than residential retail service (wholesale, industrial, etc.), provide a work paper with the detail of this account by NARUC sub account number.

I-2(b) - APPLICATION RECONCILED TO INCOME STATEMENT

		A	B
Line No.	Expense Source & Descriptions of Reconciling Items	Total	Work Paper Reference/ Reconciliation Description
1.	Total Expenses Per Class C Rate Application		From Schedule I-1, Column D, Line 21
RECONCILING ITEMS:			
2.	Non-utility Expenses		From Income Statement
3.	Regulatory Assessment Fee		From Income Statement
4.	Depreciation Difference		Income Statement Expense minus Rate Application Expense
5.	Taxes Other Than Income Difference		Income Statement Expense minus Rate Application Expense
6.	Income Tax Difference		Income Statement Expense minus Rate Application Expense
7.	Interest Expense		Income Statement
8.	Other (Please Explain)		
9.	Subtotaled Rate Change Expenses:		Sum of Lines 1 through 8
10.	Income Statement Total Expenses:		From Income Statement (must equal Line 9)
11.	Total Revenues per Class C Rate Application:		Schedule I-2(a) Line 6
12.	Gain on Sale of Fixed Assets		From Income Statement
13.	Interest Income		From Income Statement
14.	Other non-utility revenue:		From Income Statement
15.			
16.			
17.			
18.	Subtotaled Revenues:		Sum Lines 11 through 17.
19.	Total Income Statement Revenues:		From Income Statement (must equal Line 18)

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
I-3 CONNECTION COUNT

FOR TEST YEAR ENDED: 8/31/2022

**I-3(a): METERED ACTIVE CONNECTIONS BY METER SIZE
 (COMPANIES WITH METERED RATE CUSTOMERS)**

A	B	C	D	E	F	G	H
		Number of Connections					
Line No.	Meter Size	End of Prior Year	Test Year Additions	End of Test Year	Average	Meter Ratios	Meter Equivalencies End of TY
		PUCT report Sch. 9		(C+D)	(C + E) /2		(E x G)
1.	5/8"	29	0	29	29	1.0	29
2.	3/4"	0	0	0	0	1.5	0
3.	1"	0	0	0	0	2.5	0
4.	1 1/2"	0	0	0	0	5.0	0
5.	2"	0	0	0	0	8.0	0
6.	3"	0	0	0	0	15.0	0
7.							
8.							
9.	Total	29	0	29	29		29
10	Average						

**I-3(b) UNMETERED ACTIVE (FLAT RATE) CUSTOMERS
 (COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)**

A	B	C	D	E	F
		Number of Active Connections			
Line No.	Flat Rate Unit	End of Prior Year	Test Year Additions	End of Year	Average
		PUCT report Sch. 9		(C + D)	(C + E) /2
1.					
2.					
3.					
4.					
5.	Total				

INSTRUCTIONS - OPERATIONS AND MAINTENANCE

UTILITY NAME: _____

SCHEDULES - CLASS C RATE/TARIFF CHANGE

SECTION II - OPERATIONS AND MAINTENANCE

Complete all schedules per instructions found in the column headers and reference column.

While working through Schedules II-3 and II-6 through II-8 transfer test year amounts to column F of Schedule I-1.

Insert and reference additional workpapers as necessary. For example, the applicant may use additional schedules that address unique aspects of the utility.

Schedule II-5 Known & Measurable Changes

A utility is allowed to recover reasonable and necessary expenses incurred during the test year. Certain expenses may have increased or decreased during the year, so the 12 months of test year expenses would be different from the amount you would have paid for the new level of expenses for the whole 12-month period. Additionally, the utility may know that a certain expense will be changing in the near future. If you know the amount the expense will be changing, then you can adjust your test year expenses to include the change. Known and measurable changes in expenses should be recorded if they occur, but it is possible that none have occurred. If the applicant has no known and measurable changes, simply put N/A on the appropriate schedule.

Some examples of generally allowable changes with documentation/support are:

- Electric rates went up or down during the test year.
- You hired a new employee during the test year or gave your employees a raise.
- You received notice that your chemical expenses will be going up by a specified amount.
- You received a written notice from your landlord that your office rent will increase by a specified amount.
- Your property tax is decreasing because the legislature passed a law that limits property taxes.

Some examples of increases that would generally not be allowed are:

- You are thinking about hiring an extra employee.
- You have heard that your rent might be increased in a couple of months.
- Projected inflation.

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
II-1 - PRODUCTION
 FOR TEST YEAR ENDED: 8/31/2022

**II-1(a): WATER & SEWER PRODUCTION:
 (COMPANIES WITH METERED RATE CUSTOMERS)**

		A	B	C= A+B	D
Line No.	(1,000 Gallons)	Test Year	K & M Changes	Adjusted Test Year	Reference
1	Total water pumped	4079000		4079000	PUCT Annual Report
2	Total water purchased	0		0	PUCT Annual Report
3	Total water produced	4079000		4079000	Line 1 + Line 2
4	Total water sold	4708750		4708750	PUCT Annual Report
5	Total accounted for non-revenue water*			0	
6	Total unaccounted for water	-629750	0	-629750	Lines 3 less 4 less 5
7	Percentage	-15.44%		-15.44%	Line 6 divided by Line 3

* Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation.

Provide all calculations and explanations for any differences between the applicant's annual report and the items requested on this schedule.

NOTE: Patterson Professional Services is investigating the Source of the Discrepancy. The meters on the wells are suspected

Known and measurable calculations and explanations:

**II-1(b) WATER PRODUCTION
 (COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)**

		A	B	C=A+B	D
Line No.	Description	Test Year	K & M Change	Adjusted Test Year	Reference
1	Water Purchased (1,000 gallons)				PUCT report Sch. D-1
2	Water Pumped (1,000 gallons)				PUCT report Sch. D-1
3	Total production (1,000 gallons)				Line 1 + Line 2

Known and measurable calculations and explanations:

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
II-2 OTHER REVENUES & EXPENSES PASSED THROUGH
 FOR TEST YEAR ENDED: 8/31/2022

II-2(a) PURCHASED WATER OR OTHER PASS THROUGH EXPENSES*

Line No.	A	B	C	D	E
	Purchased from:	Units purchased (in _____) (e.g. 1,000 gal, AC - FT)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1.					
2.					
3.					
4.	Total**				

* Examples include Ground Water Conservation or subsidence district fees

** Totals of purchased water only must agree with Schedule II-1(a), Column A, Line 2, or provide a reconciliation.

II-2(b) OTHER REVENUES COLLECTED FROM CUSTOMERS

Line No.	A	B	C	D
	Item passed thru or type of other revenue	Test year historical revenues collected		Test year revenues netted against COS
1.	Tap Fees**	0		-0-*
2.	Late Fees	0		
3.	Meter Test Fees	0		
4.	Reconnect Fees	300		
5.	Purchased Water Fees***	0		
6.	Groundwater Conservation District Fees***	317.88		
7.	Other (attach detail)***	391.4		
8.	Total Other Revenues	1009.28		

(to Sch. I-2, line 5)

(to Sch. I-1, line 30)

* Do not include expenses passed-through to customers, but record these in Schedule II-2(a). Include only revenues associated with expenses included in the cost of service.

** Tap fees should be reported on Sch. III-7(b) for Developer CIAC and Sch. III-3 for Customer CIAC.

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
II-3 OPERATING EXPENSES
 FOR TEST YEAR ENDED: 8/31/2022

INSTRUCTIONS: This page is required to support Schedule I-1 Rev Requirement. Complete the columns A and B with historical financial data for the last two record periods and column C with the actual financial data for the test year. Indicate the kinds of expenses included in this account by identifying all large* items in Schedule II-4 Large Items Identified. The known and measurable (K&M) change column represents the total change in expenses anticipated for the year after the test year. Identify all K&M expenses anticipated in Schedule II-5 Known & Measurable Revenues or Expenses Justifications. The K&M amount represents only the increase or decrease in line item expense from the test year.

If the actual for the Test Year is higher than previous years, explain the increase.
 * A large item is more than 10% of the test year account balance and more than \$1,000.

NARUC Acct. No.		NARUC Account Description	A 2 Years before Test Year	B 1 Year before Test Year	C Test Year	D K & M Change (K&M) Positive or (negative)	E Adjusted Test Year (Column C plus Column D)
	Water	Sewer					
1.	610	710					0
		711					0
2.		711					0
3.	615.1	715.1	4,065	4,474	6,883	1,790	8,674
4.	618	718	1,018	906	1,401	100	1,501
5.	601.1	701.1					0
6.	620	720			57		57
7.	631-636	731-736	10,072	10,072	10,173	600	10,773
8.	650	750					0
9.	664	764			220		220
10.	601.2	702.2					0
11.	603	703					0
12.	604	704					0
13.	615.8	715.8					0
14.	670	770					0
15.	676	776	145	162	202		202
16.	677	777		117	60		60
17.	656-659	756-759	1,537	1,537	1,564	167	1,731
18.	667	767	630	594	709		709
19.	675	775	195	155	5		5
20.							
21.		TOTAL	17,663	18,017	21,274	2,658	23,932

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
II-4 LARGE ITEMS
 FOR TEST YEAR ENDED: 8/31/2022

INSTRUCTIONS: Describe all large items listed in Schedule II-3 Operating Expenses in the test year column, the amount of the large item, and the justification for the large item. For each large item, provide documentation from the vendor, contractor, etc. that supports the cost.

* A large item is more than 10% of the test year account balance and more than \$1,000.

	NARUC Account Number	Description of Expense	Amount of Large Item	Justification	Schedule Reference	Supporting documentation attachment number
1.	615.1	CoServ	\$ 6,883.46	Electric power to Well house and Pumps	I-1 Line 3	1
2.	618	KDS	\$ 1,400.75	Chlorine	I-1 Line 4	2
3.	631-636	Contract Work	\$ 10,172.89	Patterson Professional Services- System maintenance and reporting Lower Colorado River Authority - Sample testing	I-1 Line 7	3
4.	656-659	Insurance	\$ 1,564.00	AIA Insurance Annual Premium	I-1 Line 17	4
5.						
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
II-5 KNOWN & MEASURABLE REVENUES OR EXPENSES JUSTIFICATION
 FOR TEST YEAR ENDED: 8/31/2022

INSTRUCTIONS: Describe all known and measurable changes in revenues and expenses, the amount of the change, and the justification for the change. For each change, provide documentation from the vendor, contractor, etc. that supports the increase or decrease in costs. Adequate supporting documentation consists of a rate change notice, a new contract etc. which must be submitted with the application. Reference the source documentation to this schedule.

#	NARUC Account Number	Description of Expense	Amount of Large Item	Justification	Schedule Reference	Supporting documentation attachment number
1.	615.1	CoServ	\$ 1,790.39	Projected PCRF increases	II-3 Line 3	5
2.	631-636	KDS Water Services	\$ 100.24	Montly fee increase effective Jun-23	II-3 Line 4	6
3.	631-636	Patterson Professional Services	\$ 600.00	Montly fee increase effective Jun-23	II-3 Line 7	7
4.	656-659	AIA Insurance Agency	\$ 167.00	Premium Increase for 2023	II-3 Line 17	8
5.						
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
II-6 ALLOCATION OF PAYROLL EXPENSES
 FOR TEST YEAR ENDED:

SOME SALARIES MUST BE CAPITALIZED IN THIS REPORT IF EMPLOYEES INSTALL PLANT IN SERVICE

II-6(a) PAYROLL COSTS

Line No.	Employee Name	A	B	C	D	E	F	G	H
		Test Year Payroll	Capitalized Payroll	Expensed Payroll	1st 7000 or new limit (FUTA max)	7,001 to 9000 or new limit (SUTA max)	9,001 to 118500 or new limit (or FICA max)	118500 or new limit	Total Payroll
1.									
2.									
3.									
4.									
5.									
6.									
7.									
8.									
9.	Total								
10.	Column B, Line 9 divided by Column A, Line 9 multiply by 100 for percentage			Percentage Capitalized					

II-6(b) ALLOCATION OF PAYROLL TO EXPENSE:

Line 'Total Payroll Expenses' should equal the total from 'Expensed Payroll' (Column C, Line 9) above

Line No.	Acct. No.		Account Name	Test Year Expense	
	Water	Sewer			
1.	601.1	701.1	Employee labor		Should equal Schedule II-3, Column C, Line 5.
2.	601.2	702.2	Office salaries		Should equal Schedule II-3, Column C, Line 10.
3.	603	703	Management salaries		Should equal Schedule II-3, Column C, Line 11.
4.			Total Payroll Expenses (Add Lines 1-3)		Should equal Schedule II-6(a), Column C, Line 9.

*Attach a brief summary of the utility's capitalization policy and explain any changes in capitalization rates of more the 5% per year.

** Attach an explanation and calculation for K&M salary changes from test year.

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
II-7 EMPLOYEE PENSIONS AND BENEFITS
 FOR THE TEST YEAR ENDED:

**This page is supplemental information. It is required to complete Schedule I-1.
 References below refer to Schedule I-1.**

Line No.	Account No.	Account Name
13.	604	Employee pensions and benefits

Employee pensions and benefits

List the amount spent on Employee's pensions and benefits for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all items by category. For example, Pensions includes such items as ESOPs and IRAs. The "Other" column includes such items as dental, vision, life insurance, etc. Also include the number of employees covered and charged to account 674 and indicate the cost per employee. As applicable, provide information on any qualified pensions offered to employees and documentation, such as actuarial studies, discussing net pension costs as well as current funding status of the utility's projected benefit obligation. If the Test Year amount is higher than previous years, indicate the reason for the anticipated change:

List types of Pensions & Benefits:

	\$		\$		\$		\$		
Year		Total Amount		Pensions		Health		Other	Amount Capitalized*

Cost per Employee:

	\$		\$		\$		\$		
Year		Total Amount		Pensions		Health		Other	Amount Capitalized*

Number of Employees covered:

Cost per Employee:

List types of Pensions & Benefits:

	\$		\$		\$		\$		
Year		Total Amount		Pensions		Health		Other	Amount Capitalized*

Number of Employees covered:

Cost per Employee:

*(use % on Schedule 11-6(a), line 10)

UTILITY NAME: _____
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
II-8 RATE CASE EXPENSE
 FOR THE TEST YEAR ENDED: _____

INSTRUCTIONS: List the amount spent on rate case expense. Provide the items comprising the rate case expense claim (include the actual billings or invoices in support of each kind of rate case expense) and the items comprising the actual expenses of the rate case. Invoices should include number of hours billed, hourly rate, and services performed for each block of time billed, and the name of the person providing the service. Include a detailed list of travel, entertainment, meals expense included in rate case expense specifically by item with an attached invoice, and summarized by type of expense. Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services. Typically, the commission allows recovery of rate case expense through a surcharge. If the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers. Add additional pages if necessary.

	A	B	C	D	E
	Vendor	Posting Date	Invoice Date	Amount	Supporting documentation attachment number
1.					
2.					
3.					
4.					
5.					
6.					
7.					
8.					
9.					
10.					
11.					
12.					
16.					
17.					
18.					
19.	Total (Sum Lines 1 - 18)				

INSTRUCTIONS SECTION III RATE BASE

UTILITY NAME: _____
SCHEDULES - CLASS C RATE/TARIFF CHANGE
SECTION III RATE BASE INSTRUCTIONS

Section III provides working tables to allow the calculation of rate base and return on rate base.

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

Fill out the schedules as listed below.

- 1** Complete Schedules III-3 through III-7 as they apply to your company. These tables will be used to fill out Schedule III-2.
- 2** Transfer resulting year end balances (See "References" column) to Schedule III-2.
- 3** Complete Schedule III-1

INSTRUCTIONS SCHEDULE III-1 RETURN

UTILITY NAME: _____
SCHEDULES - CLASS C RATE/TARIFF CHANGE
SCHEDULE III-1 RATE OF RETURN INSTRUCTIONS

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

Fill in the schedule using your financial information.

Determining an appropriate ROE percentage

As part of the cost that the utility passes on to its customers, a utility's ROE must be authorized by the PUCT. Other factors may be considered in establishing a ROE including, but not limited to company-specific business and financial risk factors. Return percentages should be calculated at a combined level and then applied to the rate-base amounts for water and sewer to produce the return dollars that the utility is requesting to include in the water and sewer costs of service.

Please see link below for examples of recent requests, testimonies, and Commission decisions.

http://www.puc.texas.gov/industry/water/reports/rates/ROR_Report.pdf

Note: If the utility is requesting a *hypothetical* capital structure for the determination of overall rate of return, enter the requested capital-structure percentages for equity and debt in lines 4 and 5 of Column C.

UTILITY NAME: _____
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
III-1 REQUESTED RETURN
 FOR THE TEST YEAR ENDED: _____

RETURN ON RATE BASE:

Line No.		
1	Test year end rate base (from Schedule III-2, Line 14)	
2	Requested ROR (Column F, Line 7 below)	
3	Return on rate base (Line 1 x Line 2)	

To Sch. I-1, Col. F, Line 28

Rate of Return:

For col. A line 5, actual equity should equal the amount the owner has contributed to the business to finance invested capital. However, if your actual debt percentage or equity percentage is greater than 60%, then use a 50/50% claimed capital structure.

Line No.	Description	A Actual Amount	B Actual Percentage	C Claimed Percentage	D Rate	E Reference	F Weighted Average Rate
			Amount from previous column divided by Line 6, Column C	Proposed Capital Structure Percentage			F = C x D
4.	Long Term Debt and Advances from associated companies from III-6, Col. E, Line 9.					From Sch. III-6, Col. H, Line 9 ←	
5.	Equity (Balance sheet plus adjustments)					Applicant testimony/ROE*	
6.	Total Capitalization Col. A line 4 plus Col. A line 5						
7.	Overall Rate of Return					Line 4 + Line 5 →	← Total Col. F, Line 7 to Line 2 above

* Please explain the applicant's requested return on Equity on Column D line 5. Include all calculations.

COMMENTS:

UTILITY NAME: _____
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
III-2 RATE BASE SUMMARY
 FOR THE TEST YEAR ENDED: _____

If more than one public water system (PWS) or Wastewater System enter the total of all of the systems here.

Line No.	A Description	B Amount	C Reference (From)
	Additions:		
1.	Utility plant (Original Cost)		Schedule III-3, Column D, Line 32
2.	Construction work in progress		Schedule III-4(a), Column C, Line 5
3.	Materials and supplies		Schedule III-4(b), Column B, Line 3
4.	Prepayments		Schedule III-4(b), Column C, Line 3
5.	Working cash (capital)		Schedule III-5, Line 2, Corresponding Column for Class C or D, Water or Sewer
6.	Other Additions		Provide documentation to support
7.	TOTAL ADDITIONS (Add Lines 1 through 6)		
	Deductions:		
8.	Reserve for depreciation (Accumulated)		Schedule III-3, Column G, Line 32
9.	Advances for construction		Schedule III-7(a), Column F, Line 6
10.	Developer Contributions in aid of construction		Schedule III-7(b), Column G, Line 6
12.	Other Deductions		Add schedule
13.	TOTAL DEDUCTIONS (Add lines 8 through 12)		
14.	RATE BASE (Line 7 less Line 13)		

INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

UTILITY NAME: _____

SCHEDULES - CLASS C RATE/TARIFF CHANGE

SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Round all cents to the nearest whole dollar. Round all percentages to two decimal places.

A list of all used and useful assets must be submitted for each rate/tariff change.

Provide a Schedule III-3 for each public water system or wastewater system and a summary Schedule III-3 for the applicant including all utility plant in service. If more room is needed, you may add lines or make a separate table. The PUCT will accept your own schedules as long as it has the same information as Schedule III-3.

Schedule III-3(a) (required) reconciles the utility's current plant balances to the previous case filed. The instructions are for listing only one item, and you should repeat the instructions for each item added to the table. The instructions can be used to set up your own table as long as it contains the same columns.

The information developed in this table will be used in other tables throughout the application. The instructions that follow this table will tell you where to enter the information. The utility can include plant and equipment paid for by developer contributions in the depreciation schedule, but the utility cannot include plant and equipment paid for by customer contributions. Furthermore, when calculating the return on net invested capital, developer and customer contributions must be removed. This schedule may be used to capitalize regulatory assets. A group asset depreciation study may be submitted instead of Schedule III-3, for any utility that had group asset depreciation approved in its preceding rate case. Utilities electing group asset depreciation for the first time, must provide both the group asset depreciation study and Schedule III-3 in their rate filing package.

Column [A] – NARUC Account No./Item Description

Each asset should be listed individually in order to claim straight line depreciation. The description of each individual asset listed under its NARUC account in Column A must include the following in the description and identify its location by the public water system or subdivision for water assets and the wastewater system or subdivision for sewer, as applicable:

Water NARUC Accounts

- 303 Land
- 304 Structures: material type, function of each structure.
- 305 Storage Tanks: material type, capacity in gallons.
- 306 Intake Structures: quantity of pumps, horsepower per pump, capacity per pump in gallons per minute (gpm), wet well capacity in gallons.
- 307 Wells: design or rated capacity in gallons per minute (gpm).
- 310 Power Generation: size of generator in kW.
- 311 Well/Booster Pump: horsepower and capacity in gpm.
- 320 Water Treatment Equipment: type of treatment, design capacity in gallons per day (GPD).
- 331 Transmission/Distribution: material type, size of main in inches and length in feet.
- 333 Services: material type, size in inches and length in feet.
- 334 Meters and Meter Installations
- 335 Hydrants
- 340 Office Equipment
- 341 Vehicles
- 343 Shop Tools
- 344 Lab Equipment
- 345 Power Operated Equipment
- 348 Fencing & Other Tangible Plant

INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

UTILITY NAME: _____

SCHEDULES - CLASS C RATE/TARIFF CHANGE

SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Column [A] – NARUC Account No./Item Description (Continued)

Sewer NARUC Accounts

- 353 Land
- 354 Structures: building function.
- 355 Power Generation: size of generator in kW.
- 360 Force Mains: material type, size (pipe diameter) of main in inches and length in feet.
- 361 Gravity Mains: material type, size (pipe diameter) of main in inches and length in feet.
- 362 Filtration Equipment: type.
- 363 Services to Customers
- 364 Flow Meters: size in inches.
- 370 Manholes: type and quantity
- 371 Lift Station facility: quantity of pumps, horsepower per pump, capacity per pump in gallons per minute (gpm), wet well capacity in gallons.
- 375 Transmission/Distribution Mains
- 380 Treatment facility: type of treatment, design capacity in gallons per day (GPD).
- 381 Plant Sewers
- 382 Outfall Sewer Lines
- 390 Office Equipment
- 391 Vehicles
- 393 Shop Tools
- 394 Lab Equipment
- 395 Power Operated Equipment
- 396 Communication Equipment
- 397 Misc. Equipment
- 398 Fencing & Other Tangible Plant

Column [B] – Date of Installation (MM/DD/YYYY)

The date of installation is the date the asset was installed or constructed and operated in the provision of water or sewer service.

Column [C] – Service Life (Years)

Column [D.1] – Original Cost when installed (\$)

This is the amount that was paid for when the asset was installed. The original cost must be supported by invoices or receipts and must match the amount that was booked in the utility's general ledger when the asset was installed.

Column [D.2] – Customer Contributions in Aid of Construction (CIAC)(\$)

Column [D] – Adjusted Original Cost Net of Customer CIAC (\$)

This amount is calculated by subtracting the dollar amount of CIAC (Column D.2) from the asset's original cost (Column D.1)

Column [E] – Economic Life (Number of Days)

INSTRUCTIONS SCHEDULE III-3 PLANT IN SERVICE

UTILITY NAME: _____

SCHEDULES - CLASS C RATE/TARIFF CHANGE

SCHEDULE III-3 PLANT IN SERVICE INSTRUCTIONS

Calculate the total number of days the asset has been in service since the date the asset was installed or constructed and operated in the provision of water or sewer service.

Column [F] – Annual Depreciation Expense (\$)

This amount is calculated by dividing the Original Cost when installed (Column D.1) by the asset's Service Life (Column C)

Column [G] – Accumulated Depreciation (\$)

This amount is calculated by multiplying the Annual Depreciation (Column F) by the Economic Life (Column E) and dividing the result by 365.25 days.

Column [H] – Net Book Value or Net Plant (\$)

This is the amount of the item remaining that has not been depreciated and is calculated by subtracting the Accumulated Depreciation (Column G) from the Adjusted Original Cost net of Customer CIAC (Column D).

UTILITY NAME: _____

FOR THE TEST YEAR ENDED: _____

PWS ID or WQ Discharge Permit Number: _____

SCHEDULES - CLASS C RATE/TARIFF CHANGE
III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

(Provide a schedule for each PWS or Wastewater system)
 Add schedules as needed, provide a summary also

Line No.	[A.1]		[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[I]
	Water	Sewer	Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)
								[D] = [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] = ([F]*[E.1])/365.25	[H] = [D] - [G]	
			Examples of descriptions											
			<i>Well #1</i>	<i>Plant #1</i>										
			<i>Well Pump 5 hp</i>	<i>Plant #1</i>										
			<i>Booster Pump 25 hp</i>	<i>Plant #1</i>										
			<i>Chlorination Equip</i>	<i>Plant #1</i>										
			<i>20,000 gallon Ground Storage Tank</i>	<i>Plant #1</i>										
			<i>5,000 gallon Pressure Tank</i>	<i>Plant #1</i>										
			<i>3" PVC Water Lines</i>	<i>Plant #1</i>										
			<i>3" Sch 80 PVC Pressure Main 2,532 LF</i>	<i>Plant #1</i>										
			<i>4" Gate Valves</i>	<i>Plant #1</i>										
			<i>Gravity Collection Lines</i>	<i>Plant #1</i>										
			<i>Grinder Pumps</i>	<i>Plant #1</i>										
1.	303	353	Land											
1.01														
1.02														
1.03														
2.	304	354	Structures & Improvements											
2.01														
2.02														
2.03														
3.	310	355	Power Generation Equipment (Electrical/Generator)											
3.01														
3.02														
3.03														
4.	331	375	Transmission/Distribution Mains											
4.01														
4.02														
4.03														
5.	333	363	Services to Customers											
5.01														
5.02														
5.03														

UTILITY NAME: _____

FOR THE TEST YEAR ENDED: _____

PWS ID or WQ Discharge Permit Number: _____

SCHEDULES - CLASS C RATE/TARIFF CHANGE
III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

(Provide a schedule for each PWS or Wastewater system)
 Add schedules as needed, provide a summary also

Line No.	[A.1]		Item Description	[A.2] Plant Name	[B] Date of Installation (MM/DD/YYYY)	[C] Service Life (Yrs)	[D.1] Original Cost When Installed (\$)	[D.2] Customer CIAC Amount* (\$)	[D] Adjusted Original Cost (\$)	[E.1] Economic Life (Total Days In Service)	[E.2] Remaining Service Life (Yrs)	[F] Annual Depreciation (\$)	[G] Accumulated Depreciation (Reserve) (\$)	[H] Net Book Value (\$)	[I] Developer Contributions in Aid of Construction (DCIAC) (\$)
	Water	Sewer													
6.	340	390	Office Equipment												
6.01															
6.02															
6.03															
7.	341	391	Vehicles												
7.01															
7.02															
7.03															
8.	343	393	Shop Tools												
8.01															
8.02															
8.03															
9.	344	394	Lab Equipment												
9.01															
9.02															
9.03															
10.	345	395	Power Operated Equipment												
10.01															
10.02															
10.03															
11.	348	398	Fencing & Other Tangible Plant												
11.01															
11.02															
11.03															
12.	305		Storage Tanks												
12.01															
12.02															
12.03															

UTILITY NAME: _____

FOR THE TEST YEAR ENDED: _____

PWS ID or WQ Discharge Permit Number: _____

SCHEDULES - CLASS C RATE/TARIFF CHANGE
III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

(Provide a schedule for each PWS or Wastewater system)
 Add schedules as needed, provide a summary also

Line No.	[A.1]		[A.2] Plant Name	[B] Date of Installation (MM/DD/YYYY)	[C] Service Life (Yrs)	[D.1] Original Cost When Installed (\$)	[D.2] Customer CIAC Amount* (\$)	[D] Adjusted Original Cost (\$)	[E.1] Economic Life (Total Days In Service)	[E.2] Remaining Service Life (Yrs)	[F] Annual Depreciation (\$)	[G] Accumulated Depreciation (Reserve) (\$)	[H] Net Book Value (\$)	[I] Developer Contributions in Aid of Construction (DCIAC) (\$)
	Water	Sewer												
		Item Description												
								[D] = [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] = ([F]*[E.1])/365.25	[H] = [D] - [G]	
13	306	Intake Structures												
13.01														
13.02														
13.03														
14	307	Wells												
14.01														
14.02														
14.03														
15	311	Well Pumps (> 5 hp)												
15.01														
15.02														
15.03														
16	311	Well Pumps (< 5 hp)												
16.01														
16.02														
16.03														
17	311	Booster Pumps (> 5hp)												
17.01														
17.02														
17.03														
18	311	Booster Pumps (< 5hp)												
18.01														
18.02														
18.03														
19	320	380	Water Treatment Equipment/ Treatment and Disposal Equipment											
19.01														
19.02														

UTILITY NAME: _____

FOR THE TEST YEAR ENDED: _____

PWS ID or WQ Discharge Permit Number: _____

SCHEDULES - CLASS C RATE/TARIFF CHANGE
III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

(Provide a schedule for each PWS or Wastewater system)
 Add schedules as needed, provide a summary also

Line No.	[A.1]		[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[I]
	Water	Sewer	Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)
								[D] = [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] = ([F]*[E.1])/365.25	[H] = [D] - [G]	
19.03														
20.	334		Meters and Meter Installations											
20.01														
20.02														
20.03														
21.	335		Hydrants											
21.01														
21.02														
21.03														
22.	360		Collection Sewers - Force											
22.01														
22.02														
22.03														
23.	361		Collection Sewers - Gravity											
23.01														
23.02														
23.03														
24.	362		Clarifier & Media											
24.01														
24.02														
24.03														
25.	364		Flow Meters											
25.01														
25.02														
25.03														
26.	370		Manholes / Receiving Wells											
26.01														
26.02														
26.03														

UTILITY NAME: _____

FOR THE TEST YEAR ENDED: _____

PWS ID or WQ Discharge Permit Number: _____

SCHEDULES - CLASS C RATE/TARIFF CHANGE
III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

(Provide a schedule for each PWS or Wastewater system)
 Add schedules as needed, provide a summary also

Line No.	[A.1]		[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[I]
	Water	Sewer												
	NARUC Acct. No.	Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction (DCIAC) (\$)
								$[D] = [D.1] - [D.2]$	$[Test\ Year\ End\ Date] - [Date\ of\ Installation]$	$[Service\ Life] - [Economic\ Life/365.25]$	$[F] = [D]/[C]$	$[G] = ([F] * [E.1]) / 365.25$	$[H] = [D] - [G]$	
27.	371	Lift Station Pumps												
27.01														
27.02														
27.03														
28.	381	Plant Sewers												
28.01														
28.02														
28.03														
29.	382	Outfall Sewer Lines												
29.01														
29.02														
29.03														
30.	396	Communication Equipment												
30.01														
30.02														
30.03														
31.	397	Misc. Equipment												
31.01														
31.02														
31.03														
32		Subtotal (Items 1 - 31)												

*Any amount incurred by the utility's customers will be deducted from the original cost. The adjusted original cost (Original Cost - Customer CIAC), column D, will be depreciated and the net book value will be calculated in column H. Any item whose original cost was paid for entirely by the customer(s) will equate to zero.

SCHEDULE III-3(a) UTILITY PLANT IN SERVICE - RECONCILIATION

UTILITY NAME: _____ SCHEDULES - CLASS C RATE/TARIFF CHANGE III-3(a) UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE FOR TEST YEAR ENDED: _____
--

ORIGINAL COST DATA

A	B	C	D
Line No.	Description	Amount	Amount
1.	Beginning Gross Plant balance - (from previous rate case)	Must match previous rate case	\$
2.	Plant additions after previous rate case		
3.		\$	
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.	Total additions (add lines 3 through 10, Col C)		\$
	Test year plant retirements after previous rate case:		
12.		\$	
13.			
14.			
15.			
16.			
17.			
18.			
19.			
20.	Total retirements (add line 12 through 19, Col C)		\$
21.	Ending balance (line 1 + line 11 - line 20)	Equals III-3, Column D, line 32	\$

Please provide a full explanation of any adjustments to accounts from the prior period.

UTILITY NAME: _____ SCHEDULES - CLASS C RATE/TARIFF CHANGE III-3(b) ACCUMULATED DEPRECIATION FROM PRIOR RATE CASE FOR THE TEST YEAR ENDED:
--

ACCUMULATED DEPRECIATION:

Line No.	Description	Dollar Amount
1.	Ending-Prior Rate Case (Docket No. _____)	
2	Ending balance per Sch III-3, Column G, Line 32	
	Describe accounting adjustments made between the prior rate case and the current rate case:	

Must match previous rate case.

UTILITY NAME: _____ SCHEDULES - CLASS C RATE/TARIFF CHANGE III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS, MATERIALS & SUPPLIES INVENTORY & PREPAYMENTS FOR THE TEST YEAR ENDED: _____
--

Complete if the utility maintains these accounts. **Do not include this amount in your rate base unless the utility provides testimony meeting the requirements of PUCT Subst. Rule § 24.41(c)(4).**

III-4(a) AVERAGE CONSTRUCTION WORK IN PROGRESS

A	B	C
Line No.	Description	Test Year Amount
1.	Beginning balance	
2.	Test year costs added	
3.	Test year construction costs completed	
4.	Ending balance	
5.	Average balance - test year (line 1 plus line 4, divided by 2)	

Typically zero, to Schedule III-2, Line 2

III-4(b) MATERIALS & SUPPLIES / PREPAID EXPENSES

Include the un-expensed or capitalized portion of materials and supplies on your balance sheet. Prepayments include amounts, such as annual insurance, that the utility has prepaid, such as a discount. Prepayments must be reasonable.

	A	B	C
		Materials & Supplies inventory	Prepaid Expenses
1.	Sum of 12 test year month end balances		
2.	One month prior to the test year, month end balance		
3.	13 Month Average balance (line 6 plus line 7, divided by 13)		

To III-2, Line 3.

To III-2, Line 4.

UTILITY NAME: _____ SCHEDULES FOR CLASS C RATE/TARIFF CHANGE III-5 WORKING CASH ALLOWANCE CALCULATIONS FOR THE TEST YEAR ENDED:

For Class C Utilities, one-twelfth of O&M expense (excluding amounts charged to O&M expense for materials, supplies, expenses recovered through a pass-through provision or through charges other than minimum monthly charge and gallonage charges, and prepayments) will be considered a reasonable allowance for cash working capital. For purposes of working capital calculations, O&M expense does not include depreciation, other taxes, or federal income taxes.

1. No working cash allowance is permitted when a utility bills its customers in advance and provides service to flat rate customers only. Sewer connections count for the purposes of this schedule.
2. A utility which has all metered customers and bills monthly must divide its annual Operating and Maintenance (O&M) expenses (excluding all taxes and depreciation) by 12 if it is a Class C utility, or by 8 if it is a Class D utility filing a Class C package to calculate working cash allowance. An example follows:

	Class C	Class D
1. Annual Expenses	\$70,000	\$70,000
2. Taxes and depreciation	(10,000)	(10,000)
3. Net Expenses (Line 1 - Line 2)	60,000	60,000
4. Working Cash (Line 3 / line 5)	\$5,000	\$7,500
5. Divisor	12	8

A Line No	B Description	Class C		Class D	
		Water	Sewer	Water	Sewer
1	Annual O & M Expenses				
2	Working Cash (Line 1 / Line 3)				
3	Divisor	12	12	8	8

From Sch I-1, line 21

To Sch III-2, line 5

INSTRUCTIONS SCHEDULE III-6 DEBT

UTILITY NAME: _____
SCHEDULES - CLASS C RATE/TARIFF CHANGE

SCHEDULE III-6 NOTES PAYABLE (LONG TERM DEBT) & EQUITY INFORMATION INSTRUCTIONS

Enter the water and sewer combined debt and equity information in both water and sewer tables. The calculated rate of return should be the same for water and sewer, and should be based on combined water and sewer information. The utility's debt and equity for return purposes relate to water and sewer system assets only and should not include short term debt unless it is used to finance system assets. Do not include personal debt.

Where a utility is part of an affiliated interest or organization, the commission may consider and apply a hypothetical capital structure for the utility.

For each loan enter the following information:

Column [A] - Name of lender/bank.

Column [B] - Date of issue - enter the date that you actually took out the loan.

Column [C] - Date of maturity - enter the date that the loan will be paid off.

Column [D] - Original amount of loan - enter how much you originally borrowed.

Column [E] - Balance due at the end of the test year, even though the application may be filed at a date later than the end of the test year.

Column [F] - Interest Rate - enter the interest rate that your bank/lender is charging you for each of the loans

Column [G] - Weighted Issuances - outstanding or Unpaid Balance-End of Test Year of issuance divided by total Outstanding or Unpaid Balance-End of Test Year

Column [H] - Weighted Average - weighted issuances multiplied by the Interest rate.

If a utility company's debt has been allocated from an affiliated entity, the allocation factors and the methodology used to allocate the debt must be provided.

UTILITY NAME: _____
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
III-6 LONG TERM DEBT/ NOTES PAYABLE – WATER AND SEWER
 FOR THE YEAR ENDED: _____

List the following information concerning debt and equity of the utility and attach copies of notes payable used. Round all percentages to two (2) decimal places. If debt from affiliated interests is allocated to the utility, provide workpapers demonstrating and justifying the allocation.

	A	B	C	D	E	F	G	H
	Long Term Debt Name of Bank/Lender	Date of Issue	Date of Maturity	Original Amount of Loan	Outstanding or Unpaid Balance-End of Test Year	Interest Rate	Weighted Issuances [G=Column E /Total Column E]	Weighted Average [H=Column G x Column F]
1								
2								
3								
4								
5								
6								
7								
8								
9	Total							

Column H To Sch.
III-1, Column D,
Line 4

List short term debt, if any:

INSTRUCTIONS SCHEDULE III-7 CONTRIBUTIONS IN AID OF CONSTRUCTION AND
ADVANCES

UTILITY NAME: _____
SCHEDULES - CLASS C RATE/TARIFF CHANGE

SCHEDULE III-7 CONTRIBUTIONS IN AID OF CONSTRUCTION AND ADVANCES INSTRUCTIONS

Schedule III-7(a)

If any of the items included in utility plant and equipment were 100% financed with customer contributions, assessments, surcharges, extension fees, etc., the utility may not include depreciation or return on those items in the revenue requirement, and the utility should not include them in **Table III-7(a) or (b)**. However, if those customer contributions did **not** cover the entire cost of the asset, the utility may include the excess amount that the utility paid for. Please list below all items that were funded either all or in part by customer contributions and indicate the amount that the customers contributed for each item.

Column [A] - List all of the items of plant and equipment that were funded all or in part by Customer Contributions (e.g., meters paid for by tap fee, line extension paid for by customer).

Column [B] - List the date each specific item was placed in service.

Column [C] - Enter the total cost of each item (regardless of how much was paid for by customers contributions or the utility).

Column [D] - Enter the amount of each item that was paid for with customer contributions. In most cases, this will be the same as the number in Column [C]. However, it is possible that the item may cost more or less than the customer contribution amount.

Column [E] - Subtract the amount in Column [D] from the amount in Column [C] and enter the result here. If the amount in this column is greater than zero for any specific item, enter those items into the appropriate category in **Table III-2**.

Schedule III-7(b)

List any items of plant or equipment that you listed in **Schedule III-3** that were paid for all or in part by developer contributions. If only paid for in part by developer contributions, enter only the part that was funded by developer contributions. Enter the total Net Book Value from this table in **Schedule III-2**. If you have none, be sure to enter "N/A" on any line in the table.

Customer CIAC is entered directly into **Schedule III-3**.

UTILITY NAME: _____
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
III-7 ADVANCES FOR CONSTRUCTION AND CONTRIBUTIONS IN AID OF CONSTRUCTION
 FOR THE TEST YEAR ENDED:

III-7(a) ADVANCES FOR CONSTRUCTION

	A	B	C	D	E	F	G
Line No.	Item	Date of Installation	Total Cost	Amount of Advance	Repayments made to developer	(F)=(D)-(E) Rate base Value (to Sch III-2, Line 9)	Amount to be refunded in the future*
1.							
2.							
3.							
4.							
5.							
6.	Total						

*If any advances or CIAC from developers or customers are refundable, please provide the potential date of refunding, if known.

III-7(b) DEVELOPER CONTRIBUTIONS IN AID OF CONSTRUCTION*

	A	B	C	D	E	F	G
Line No.	Item	Date of Installation or Contribution	Total Cost	Amount of Developer Contribution	Annual amortization	Accumulated Amortization	(G)=(D) - (F) Rate Base Value (to Sch III-2, Line 10)
1.							
2.							
3.							
4.							
5.							
6.	Total						

*Customer CIAC is entered directly on III-3

INSTRUCTIONS SECTION IV OTHER TAX

UTILITY NAME: _____
SCHEDULES - CLASS C RATE/TARIFF CHANGE

Section IV is used to report taxes other than income for proposed revenues.

Instructions for Section IV

Follow the instructions included with individual schedules under the heading reference.

SECTION IV: TAXES OTHER THAN INCOME

Schedule IV-1

Complete for property and payroll taxes. The schedule allows for calculations if the utility proposes known and measurable changes to payroll taxes and property taxes. Use your test year property tax bills for the known and measurable calculation. Use wages expense for the adjusted total payroll in the test year to complete this schedule. If wages were capitalized, payroll taxes should be allocated between expense and capital costs in the same ratio as payroll was allocated. Attach a schedule showing the allocation calculations.

Schedule IV-2

Revenue related taxes and expenses are those that change as the gross revenue of the utility changes. Examples are Texas franchise tax and bad debt expense. This schedule allows the "gross up" of these expenses. Obtain copies of the utility's franchise tax report to complete this schedule.

UTILITY NAME: _____ SCHEDULES - CLASS C RATE/TARIFF CHANGE IV-1 ESTIMATE OF TAXES OTHER THAN INCOME FOR THE TEST YEAR ENDED: _____
--

IV-1(a) PROPERTY TAXES

A	B	C	D	E
Line No.	Description	Plant Additions	Property Taxes	Reference
1	Utility plant added in test year			Schedule III-3(a), Column D, Line 11
2	Utility plant retirements in test year			Schedule III-3(a), Column D, Line 20
3	Net additions			Line 1 minus line 2
4	Property taxes paid in in test year			per property tax bills
5	Beginning Gross Plant balance			Schedule III-3(a), Column D, Line 1
6	Net Property tax rate			Line 4 divided by Line 5 times 100
7	Test year property tax on additions (Known and measurable change)			Line 3 times Line 6
8	Adjusted Test year property tax expense			Line 4 plus Line 7

IV-1(b) PAYROLL TAXES (BASED ON ADJUSTED TEST YEAR NUMBERS)

A	B	C	D	E	F	G
Line No.	Tax Type	Wage Level	Tax Rate	Taxable Wages	Reference	Tax
					SCHEDULE II-6(a)	(D x E)
9	FICA	wages to _____	%		Column D+E+F Line 9	
10	Medicare	wages to _____	%		Column H Line 9	
11	Added Medicare (Affordable Care Act)	wages to _____	%			
12	Federal unemployment	wages to _____	%		Column D Line 9	
13	State unemployment	wages to _____	%		Column D+E Line 9	
14	Total (add Lines 11 through 14)					
15	Less: Capitalized	Use % on Sch II-6(a), line 10	%			
16	Test year Payroll Tax Expense	Line 13 less 14				
17	Known and measurable change				(Line 13 minus Line 14)	

IV-1(c) OTHER TAXES:

A	B	C	D	E
Line No.	Description	Test year	K & M change	Adjusted Test Year
18	Other taxes & licenses			
19				
20				
21	Total Other Taxes (Line 18 + Line 19 + Line 20)			
22	Total this page - taxes other than income (Sch IV-1(a) Line 8, Column D) + (Sch IV-1(b) Line 16, Column G) + (Sch IV-1(c) Line 21, Column E)			
23	Total known and measurable change (Sch IV-1(a) Line 7, Column D) + (Sch IV-1(b) Line 17, Column G) + (Sch IV-1(c) Line 21, Column D)			

UTILITY NAME: _____
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
IV-2 REVENUE RELATED TAXES AND EXPENSES
 FOR THE TEST YEAR ENDED: _____

	A	B	C	D	E	F
Line No.		Texas Margins Tax	City Franchise Taxes	Bad Debt Expense	Other Revenue Related	Totals (F=B+C+D+E)
1	Test year expense					
2	Test year effective rate (test year tax expense/historic test year revenues-Sch I-1)					
3	Gross up factor (1.0 divided by (1.0 minus Line 2)) (example below)					
4	Change in revenue requirement					
5	Adjusted revenue requirement (Line 3 x Line 4)					
6	Adjusted expense (Line 3 times Line 4)					
7	Add Schedule IV-1(c), Line 21, Column E					
8	Total taxes other than FIT (to Sch I-1, Col F, Line 23)					

Example: Test Year Franchise tax \$ 100
 Test Year revenues: \$ 2,000
 Percentage (100/2000): 0.050
 Gross up factor (1/(1-0.05)) 1.052631579

UTILITY NAME: _____ SCHEDULES - CLASS C RATE/TARIFF CHANGE V SCHEDULE OF EFFECTIVE FEDERAL TAX RATE FOR THE TEST YEAR ENDED: _____
--

Section V calculated federal income tax at present rates.

PUCT allows utilities to include normalized federal income tax in the cost of service. The federal income tax calculation is based on the utility's return dollars. The schedule includes a "gross up of taxes to allow for the cost of service to include changes in taxes due to the changes in proposed revenues.

A	B	C	D
Line		Amount	Reference
1	Requested Return		Schedule III-1, Line 3
2	Less: Synchronized Interest		Schedule III-1, Column F, Line 4 x Schedule III-2, Column B, Line 14
3	Requested taxable return		Line 1 minus Line 2
4	Corp Tax Rate		Current C corporation federal income tax rate at the time of filing, if the applicant is not a C corporation, then the appropriate alternative federal income tax rate is required to be used.
5	Tax Factor	1.265822785	1.0 divided by (1.0 minus Corp. Tax Rate)*Corp. Tax Rate = (1/(1-Corp. Tax Rate)*Corp.Tax Rate)
6	Grossed up federal income tax		Line 3 times line 5

To Sch I-1, Line 24

INSTRUCTIONS SECTION VI RATE CALCULATION

UTILITY NAME: _____
SCHEDULES - CLASS C RATE/TARIFF CHANGE

Instructions for Section VI

Complete schedules per instructions found in the column headers and reference column.

For a flat rate calculation, use VI-2 Flat Rate Calc

For a fixed rate and a variable rate, use VI-1 Fixed & Variable Alloc and

For a single tier variable rate, use VI-3 1 Tier Gallonage Rate Calc

For a multi-tier variable rate, use VI-4 Multi-Tier Rate Calc

For surcharges, use VI-5 Surcharge Calc

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE

VI-1 FIXED & VARIABLE ALLOCATION FOR RATE DESIGN

FOR THE TEST YEAR ENDED: 8/31/2022

Line No.	Acct. No.		Account Name	A	B	C	D	E
	Water	Sewer		Adjusted Test Year Expenses (From Schedule I-1)	Fixed % of Col. A (Adjust each row or adjust line 28 for overall percentage for Fixed Expenses)	Fixed Expenses C = A x B	Variable Expenses D = A - C	Reference
1.	610	710	Purchased water/sewer treatment	0		0	0	Schedule I-1, Column F, Line 1
2.		711	Sludge Removal Expense	0		0	0	Schedule I-1, Column F, Line 2
3.	615.1	715.1	Purchased Power-wells, booster pumps	8,674	26%	2,284	6,390	Schedule I-1, Column F, Line 3
4.	618	718	Chemicals and other volume related expenses	1,501	0%	0	1,501	Schedule I-1, Column F, Line 4
5.	601.1	701.1	Employee labor	0		0	0	Schedule I-1, Column F, Line 5
6.	620	720	Materials and Supplies	57	100%	57	0	Schedule I-1, Column F, Line 6
7.	631-636	731-736	Contract work	10,773	100%	10,773	0	Schedule I-1, Column F, Line 7
8.	650	750	Transportation expenses	0		0	0	Schedule I-1, Column F, Line 8
9.	664	764	Other plant maintenance	220	100%	220	0	Schedule I-1, Column F, Line 9
10.	601.2	702.2	Office salaries	0		0	0	Schedule I-1, Column F, Line 10
11.	603	703	Management salaries	0		0	0	Schedule I-1, Column F, Line 11
12.	604	704	Employee pensions & benefits	0		0	0	Schedule I-1, Column F, Line 12
13.	615.8	715.8	Purchased power - G&A	0		0	0	Schedule I-1, Column F, Line 13
14.	670	770	Bad debt expense	0		0	0	Schedule I-1, Column F, Line 14
15.	676	776	Office services & rentals	202	100%	202	0	Schedule I-1, Column F, Line 15
16.	677	777	Office supplies & expenses	60	100%	60	0	Schedule I-1, Column F, Line 16
17.	656-659	756-759	Insurance	1,731	100%	1,731	0	Schedule I-1, Column F, Line 17
18.	667	767	Regulatory expense (other)	709	100%	709	0	Schedule I-1, Column F, Line 18
19.	675	775	Miscellaneous expenses	5	100%	5	0	Schedule I-1, Column F, Line 19
20.								Schedule I-1, Column F, Line 20
21.	403		Depreciation	0		0	0	Schedule I-1, Column F, Line 22
22.	408		Taxes Other Than Income	0		0	0	Schedule I-1, Column F, Line 23
23.	409/410		Income Tax Expense	0		0	0	Schedule I-1, Column F, Line 24
24.			TOTAL EXPENSES	23,932		16,040	7,891	Add Lines 1-23
25.			REQUESTED RETURN	0		0	0	Schedule I-1, Column F, Line 28
26.			TOTAL REVENUE REQUIREMENT	23,932		16,040	7,891	Line 24 plus Line 25
27.			LESS: OTHER REVENUES	0		0	0	Schedule I-1, Column F, Line 30
28.			REVENUE for RATE DESIGN	23,932		16,040	7,891	Line 26 less Line 27 (if line 27 is negative, add the two lines)

UTILITY NAME: _____
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
VI-2 Flat Rate Calculation
 FOR THE TEST YEAR ENDED: _____

	A	B	C
Line No.	Description	Reference	Amount
1.	Expenses	Schedule VI-1, Column C, Line 28	
2.	Connection Count	Schedule I-3(b), Column E, Line 5	
3.	Billing Cycles per Year (Monthly Billing Cycle)		12
4.	Flat Rate (Line 1/Line 2/Line 3)		

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
 VI-3 Rate Calculation for Single Tier Gallonage Charge for All Usage

FOR THE TEST YEAR ENDED: 8/31/2022

	A	B	C
Line No.	Description	Reference	Amount
1.	Fixed Expenses	Schedule VI-1, Column C, Line 28	\$16,040
2.	Test Year End Meter Equivalencies	Schedule I-3(a), Column H, Line 9	29.00
3.	Billing Cycles per Year (Monthly Billing Cycle)		12
4.	Minimum Monthly Charge (Line 1/Line 2/Line 3)		\$46.09
Line No.	Description	Reference	Amount
5.	Variable Expenses	Schedule VI-1, Column D, Line 28	\$7,891
6.	Total Test Year Gallons Billed	Schedule II-1(a), Column C, Line 4	4,708,750
7.	Volumetric Rate (Charge per 1,000 gallons) (Line 5/(Line 6/1000))		\$1.676

UTILITY NAME: _____
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
VI-4 Multi-Tiered Rate Calculation
 FOR THE TEST YEAR ENDED: _____

	A	B	C
Line No.	Description	Reference	Amount
1.	Fixed Expenses	Schedule VI-1, Column C, Line 28	
2.	Test Year End Meter Equivalencies	Schedule I-3(a), Column H, Line 9	
3.	Billing Cycles per Year (Monthly Billing Cycle)		
4.	Minimum Monthly Charge (Line 1/Line 2/Line 3)		

	A	B	C	D
Multi-Tiered Rates				
Line No.	Gallage Tier (Gallons)	Revenue (\$)	Gallons Billed (Gallons)	Rate per 1,000 Gallons
5.	Variable Expenses	VI-1, Col. D, Line 28	Must be provided by Utility	
	<i>Example: 0-3,000</i>			
	<i>3,001-5,000 +</i>			
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.	Volumetric Rate (Charge per 1,000 gallons)			

UTILITY NAME: _____ SCHEDULES - CLASS C RATE/TARIFF CHANGE VI-5 Surcharge Calculation FOR THE TEST YEAR ENDED: _____

VI-5(a): FLAT RATE SURCHARGE CALCULATION

	A	B	C
Line No.	Description	Reference	Amount
1.	Rate Case Expense or Other Surcharged Expense	Schedule II-8, Column D, Line 19	
2.	Connection Count	Schedule I-3(a), Column E, Line 9 + Schedule I-3(b), Column E, Line 5	
3.	Enter the number of months for surcharge to be collected (example: 1 year = 12 months, 2 years = 24 months, etc.)		
4.	Surcharge Calculation (Line 1/Line 2/Line 3)		

VI-5(b): METER EQUIVALENTS SURCHARGE CALCULATION

	A	B	C
Line No.	Description	Reference	Amount
1.	Rate Case Expense or Other Surcharged Expense	Schedule II-8, Column D, Line 19	
2.	Connection Count	Schedule I-3(a), Column H, Line 9	
3.	Enter the number of months for surcharge to be collected (example: 1 year = 12 months, 2 years = 24 months, etc.)		
4.	Surcharge Calculation (Line 1/Line 2/Line 3)		

INSTRUCTIONS SECTION VII RATES REVENUE FOR NOTICE

UTILITY NAME: _____
SCHEDULES - CLASS C RATE/TARIFF CHANGE

Instructions for Section VII

Complete schedules per instructions found in the reference column.

Use schedules in this section to calculate the proposed rates and total revenue to include in notice to customers. Only use the needed schedule depending on which schedule rates were calculated with.

For **VI-2 Flat Rate Calc** use **VII-1 Revenue Flat Rate**.

For **VI-3 1 Tier Gallonage Rate Calc** use **VII-2 Revenue Generated 1 Tier**.

For **VI-4 Multi-Tier Rate Calc** use **VII-3 Revenue Gen Multi-Tier**.

For **VI-5(a) Flat Rate Surcharge Calc** use **VII-4(a) Revenue Generated for Flat Rate Surcharge**.

For **VI-5(b) Meter Equivalents Surcharge Calc** use **VII-4(b) Revenue Generated for Meter Equivalents Surcharge**.

UTILITY NAME: _____ SCHEDULES - CLASS C RATE/TARIFF CHANGE VII-1 Revenue Generated for Flat Rate FOR THE TEST YEAR ENDED: _____

	A	B	C	D	E
Line No.		Existing Rates	Proposed Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
1.	Rate for a Flat Rate Unit			Column C, Line 1 = Schedule VI-2, Column C, Line 4	Column B & C
2.	No. of Meters			Schedule I-3(b), Column E, Line 5	
3.	Total Revenue Generated			Line 1 multiplied by Line 2	
4.	Revenue Requirement in Application			Schedule I-1, Column F, Line 31	
5.	Over / (Under) Recovery			Line 3 minus Line 4	Column B
6.	Percentage of (Under) Recovery			Line 5 divided by Line 4 multiplied by 100 for percentage. If entering in excel do not multiply by 100, enter number as a decimal.	Column B

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
VII-2 Revenue Generated for Single Tier Gallonage Charge for All Usage
 FOR THE TEST YEAR ENDED: 8/31/2022

Line No.	A	B Meter Ratios	C Existing Rates	D Proposed Rates	E Reference (unless otherwise noted reference is for both Column C & D)	F Items to Notice
RATES						
Minimum Monthly Charge						
1.	5/8"	1.0		\$46.09	Column D, Line 1 = Schedule VI-3, Column C, Line 4	Column C & D
2.	3/4"	1.5		\$69.14	Column D, Line 2 = Column D, Line 1 multiplied by Column B, Line 2	Column C & D
3.	1"	2.5		\$115.23	Column D, Line 3 = Column D, Line 1 multiplied by Column B, Line 3	Column C & D
4.	1 1/2"	5.0		\$230.47	Column D, Line 4 = Column D, Line 1 multiplied by Column B, Line 4	Column C & D
5.	2"	8.0		\$368.75	Column D, Line 5 = Column D, Line 1 multiplied by Column B, Line 5	Column C & D
6.	3"	15.0		\$691.40	Column D, Line 6 = Column D, Line 1 multiplied by Column B, Line 6	Column C & D
7.	Other				Must be provided by Utility, if applicable	Column C & D
Volumetric Charge per tier						
8.	All Usage			\$1.68	Column D, Line 8 = Schedule VI-3, Column C, Line 7	Column C & D
No. of Meters						
9.	5/8"			29	Schedule I-3(a), Column E, Line 1	
10.	3/4"			0	Schedule I-3(a), Column E, Line 2	
11.	1"			0	Schedule I-3(a), Column E, Line 3	
12.	1 1/2"			0	Schedule I-3(a), Column E, Line 4	
13.	2"			0	Schedule I-3(a), Column E, Line 5	
14.	3"			0	Schedule I-3(a), Column E, Line 6	
15.	Other			0	Schedule I-3(a), Column E, Line 7	
16.	Total			29	Add Lines 9-15	
Gallons Billed						
17.	All Usage			4,708,750	Schedule II-1(a), Column C, Line 4	
REVENUE						
Minimum Monthly Charge						
18.	5/8"			\$16,040	Line 1 multiplied by Line 9 multiplied by 12	
19.	3/4"			\$0	Line 2 multiplied by Line 10 multiplied by 12	
20.	1"			\$0	Line 3 multiplied by Line 11 multiplied by 12	
21.	1 1/2"			\$0	Line 4 multiplied by Line 12 multiplied by 12	
22.	2"			\$0	Line 5 multiplied by Line 13 multiplied by 12	
23.	3"			\$0	Line 6 multiplied by Line 14 multiplied by 12	
24.	Other			\$0	Line 7 multiplied by Line 15 multiplied by 12	
25.	Total revenue generated by minimum monthly charges			\$16,040	Add Lines 18-24	
Volumetric Revenue						
26.	Total revenue generated by Volumetric Usage			\$7,891	Line 8 multiplied by (Line 17/1000)	
27.	Total Revenue Generated			\$23,932	Line 25 plus Line 26	
28.	Revenue Requirement in Application			\$23,932	Schedule I-1, Column F, Line 31	
29.	Over / (Under) Recovery			\$0	Line 27 minus Line 28	Column C
30.	Percentage of (Under) Recovery			0%	Line 29 divided by Line 28 multiplied by 100 for percentage. If entering in excel do not multiply by 100, enter number as a decimal.	Column C

See Table VII-3

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
VII-3 Revenue Generated for Multi-Tier Gallonage Charges
 FOR THE TEST YEAR ENDED: 8/31/2022

Line No.	A	B Meter Ratios	C Existing Rates	D Proposed Rates	E Reference (unless otherwise noted reference is for both Column C & D)	F Items to Notice
	RATES					
	Minimum Monthly Charge					
1.	5/8"	1.0	\$41.40		Column D, Line 1 = Schedule VI-4, Column C, Line 4	Column C & D
2.	3/4"	1.5			Column D, Line 2 = Column D, Line 1 multiplied by Column B, Line 2	Column C & D
3.	1"	2.5			Column D, Line 3 = Column D, Line 1 multiplied by Column B, Line 3	Column C & D
4.	1 1/2"	5.0			Column D, Line 4 = Column D, Line 1 multiplied by Column B, Line 4	Column C & D
5.	2"	8.0			Column D, Line 5 = Column D, Line 1 multiplied by Column B, Line 5	Column C & D
6.	3"	15.0			Column D, Line 6 = Column D, Line 1 multiplied by Column B, Line 6	Column C & D
7.	Other				Must be provided by Utility, if applicable	Column C & D
	Volumetric Charge per tier					
	<i>Example: 0-3,000</i>					
	<i>3,001-5,000 +</i>					
8.	0 to 15,000		\$0.00		Column D, Line 8 = Schedule VI-4, Column C, Line 6	Column C & D
9.	15,001 to 35,000		\$2.00		Column D, Line 9 = Schedule VI-4, Column C, Line 7	Column C & D
10.	35,001 to 50,000+		\$2.50		Column D, Line 10 = Schedule VI-4, Column C, Line 8	Column C & D
11.					Column D, Line 11 = Schedule VI-4, Column C, Line 9	Column C & D
12.					Column D, Line 12 = Schedule VI-4, Column C, Line 10	Column C & D
13.					Column D, Line 13 = Schedule VI-4, Column C, Line 11	Column C & D
14.					Column D, Line 14 = Schedule VI-4, Column C, Line 12	Column C & D
15.					Column D, Line 15 = Schedule VI-4, Column C, Line 13	Column C & D
	No. of Meters					
16.	5/8"		29		Schedule I-3(a), Column E, Line 1	

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
VII-3 Revenue Generated for Multi-Tier Gallonage Charges
 FOR THE TEST YEAR ENDED: 8/31/2022

Line No.	A	B Meter Ratios	C Existing Rates	D Proposed Rates	E Reference (unless otherwise noted reference is for both Column C & D)	F Items to Notice
17.	3/4"			See Table VII-2	Schedule I-3(a), Column E, Line 2	
18.	1"				Schedule I-3(a), Column E, Line 3	
19.	1 1/2"				Schedule I-3(a), Column E, Line 4	
20.	2"				Schedule I-3(a), Column E, Line 5	
21.	3"				Schedule I-3(a), Column E, Line 6	
22.	Other				Schedule I-3(a), Column E, Line 7	
23.	Total				Add Lines 16-22	
	Gallons Billed					
24.	0 to 15,000		2,786,130		Column A, C & D - Must be provided by the Utility	
25.	15,001 to 35,000		1,289,610		Column A, C & D - Must be provided by the Utility	
26.	35,001 to 50,000+		633,010		Column A, C & D - Must be provided by the Utility	
27.					Column A, C & D - Must be provided by the Utility	
28.					Column A, C & D - Must be provided by the Utility	
29.					Column A, C & D - Must be provided by the Utility	
30.					Column A, C & D - Must be provided by the Utility	
31.					Column A, C & D - Must be provided by the Utility	
	REVENUE					
	Minimum Monthly Charge					
32.	5/8"		\$14,407		Line 1 multiplied by Line 16 multiplied by 12	
33.	3/4"				Line 2 multiplied by Line 17 multiplied by 12	
34.	1"				Line 3 multiplied by Line 18 multiplied by 12	

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
VII-3 Revenue Generated for Multi-Tier Gallonage Charges
 FOR THE TEST YEAR ENDED: 8/31/2022

Line No.	A	B Meter Ratios	C Existing Rates	D Proposed Rates	E Reference (unless otherwise noted reference is for both Column C & D)	F Items to Notice
35.	1 1/2"				Line 4 multiplied by Line 19 multiplied by 12	
36.	2"				Line 5 multiplied by Line 20 multiplied by 12	
37.	3"				Line 6 multiplied by Line 21 multiplied by 12	
38.	Other				Line 7 multiplied by Line 22 multiplied by 12	
39.	Total revenue generated by minimum monthly chargess				Add Lines 30-38	
	Volumetric Revenue					
40.	0 to 15,000		\$0.00		Line 8 multiplied by (Line 24/1000)	
41.	15,001 to 35,000		\$2,579.22		Line 9 multiplied by (Line 25/1000)	
42.	35,001 to 50,000+		\$1,582.53		Line 10 multiplied by (Line 26/1000)	
43.					Line 11 multiplied by (Line 27/1000)	
44.					Line 12 multiplied by (Line 28/1000)	
45.					Line 13 multiplied by (Line 29/1000)	
46.					Line 14 multiplied by (Line 30/1000)	
47.					Line 15 multiplied by (Line 31/1000)	
48.	Total revenue generated by Volumetric Usage		\$4,161.75		Add Lines 40-47	
49.	Total Revenue Generated		\$18,568.95		Line 39 plus Line 48	
50.	Revenue Requirement in Application				Schedule I-1, Column F, Line 31	
51.	Over / (Under) Recovery				Line 49 less Line 50	Column C
52.	Percentage of (Under) Recovery				Line 51 divided by Line 50 multiplied by 100 for percentage. If entering in excel do not multiply by 100, enter number as a decimal.	Column C

UTILITY NAME: Oak Bend Homeowner's Water Supply Corporation
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
VII-3 Revenue Generated for Multi-Tier Gallonage Charges
 FOR THE TEST YEAR ENDED: _____ 8/31/2022

	A	B	C	D	E	F
Line No.		Meter Ratios	Existing Rates	Proposed Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice

UTILITY NAME: _____
 SCHEDULES - CLASS C RATE/TARIFF CHANGE
VII-4 Surcharge Revenue Calculation
 FOR THE TEST YEAR ENDED: _____

VII-4(a): REVENUE GENERATED FOR FLAT RATE SURCHARGE

Line No.	A	B	C	D
Line No.		Proposed Surcharge Rate	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
1.	Surcharge Rate		Column B, Line 1 = Schedule VI-5(a), Column C, Line 4	Column B
2.	No. of Meters		Schedule I-3(a), Column E, Line 9 or Schedule I-3(b), Column E, Line 5	
3.	Total Surcharge Revenue Generated		Line 1 multiplied by Line 2	
4.	Rate Case Expense or Other Surcharged Expense		Schedule II-8, Column D, Line 19	
5.	Over / (Under) Recovery		Line 3 minus Line 4	Column B
6.	Percentage of (Under) Recovery		Line 5 divided by Line 4 multiplied by 100 for percentage. . If entering in excel do not multiply by 100, enter number as a decimal.	Column B

VII-4(b): REVENUE GENERATED FOR METER EQUIVALENTS SURCHARGE

Line No.	A	B	C	D	E
Line No.		Meter Ratios	Proposed Surcharge Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
	Surcharge Rate				
1.	5/8"	1.0		Column C, Line 1 = Schedule VI-5(b), Column C, Line 4	Column C
2.	3/4"	1.5		Column C, Line 2 = Column C, Line 1 multiplied by Column B, Line 2	Column C
3.	1"	2.5		Column C, Line 3 = Column C, Line 1 multiplied by Column B, Line 3	Column C
4.	1 1/2"	5.0		Column C, Line 4 = Column C, Line 1 multiplied by Column B, Line 4	Column C
5.	2"	8.0		Column C, Line 5 = Column C, Line 1 multiplied by Column B, Line 5	Column C
6.	3"	15.0		Column C, Line 6 = Column C, Line 1 multiplied by Column B, Line 6	Column C
7.	Other			Must be provided by Utility, if applicable	Column C
	No. of Meters				
8.	5/8"			Schedule I-3(a), Column E, Line 1	
9.	3/4"			Schedule I-3(a), Column E, Line 2	
10.	1"			Schedule I-3(a), Column E, Line 3	

UTILITY NAME: _____ SCHEDULES - CLASS C RATE/TARIFF CHANGE VII-4 Surcharge Revenue Calculation FOR THE TEST YEAR ENDED: _____

11.	1 1/2"			Schedule I-3(a), Column E, Line 4
-----	--------	--	--	-----------------------------------

SCHEDULE VII-4(b): REVENUE GENERATED FOR METER EQUIVALENTS SURCHARGE

	A	B	C	D	E
Line No.	No. of Meters	Meter Ratios	Proposed Surcharge Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
12.	2"			Schedule I-3(a), Column E, Line 5	
13.	3"			Schedule I-3(a), Column E, Line 6	
14.	Other			Schedule I-3(a), Column E, Line 7	
15.	Total			Add Lines 8-14	
	SURCHARGE RATE REVENUE				
16.	5/8"			Line 1 multiplied by Line 8 multiplied by 12	
17.	3/4"			Line 2 multiplied by Line 9 multiplied by 12	
18.	1"			Line 3 multiplied by Line 10 multiplied by 12	
19.	1 1/2"			Line 4 multiplied by Line 11 multiplied by 12	
20.	2"			Line 5 multiplied by Line 12 multiplied by 12	
21.	3"			Line 6 multiplied by Line 13 multiplied by 12	
22.	Other			Line 7 multiplied by Line 14 multiplied by 12	
23.	Total revenue generated by surcharge rate			Add Lines 16-22	
24.	Revenue Requirement in Application			Schedule I-1, Column F, Line 31	
25.	Over / (Under) Recovery			Line 23 minus Line 24	Column C
26.	Percentage of (Under) Recovery			Line 25 divided by Line 24 multiplied by 100 for percentage. If entering in excel do not multiply by 100, enter number as a decimal.	Column C

Income Statement and Balance Sheet

Sep 19 through Aug 20

Sep 20 through Aug 22

Sep 21 through Aug 22

2022 Bill Ledger - Year ending Aug

Paid to	September	October	November	December	January	February	March	April	May	June	July	August	Annual Total
Monthly Total	\$ 1,775.82	\$ 2,009.24	\$ 1,852.56	\$ 2,650.71	\$ 1,741.48	\$ 1,218.67	\$ 1,230.89	\$ 1,739.38	\$ 1,318.56	\$ 1,336.17	\$ 2,068.16	\$ 2,332.28	\$ 21,273.92
Patterson	970.00	750.00	1223.76	525.00	1092.00	750.00	857.13	750.00	805.00	750.00	750.00	750.00	\$ 9,972.89
CoServe	605.82	705.49	466.68	361.71	401.28	369.46	373.76	392.64	452.01	586.17	976.16	1192.28	\$ 6,883.46
KDS Water Service LLC		333.75						335.00			342.00	390.00	\$ 1,400.75
Annual TCEQ Regulatory Assess.				200.00	191.40								\$ 391.40
Alagood					56.80								\$ 56.80
Secretary of State							5.00						\$ 5.00
North Texas Ground Water			162.12			94.21			61.55				\$ 317.88
U.S. Postal Service								202.00					\$ 202.00
Daphyne Milller-Stamps/envelopes								59.74					\$ 59.74
Lower Colorado River Authority	200.00												\$ 200.00
C & S Well Service		220.00											\$ 220.00
AIA Insurance				1564.00									\$ 1,564.00
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -

Deposits	September	October	November	December	January	February	March	April	May	June	July	August	Annual Total
Monthly Total	\$ 2,123.95	\$ 1,582.42	\$ 1,681.33	\$ 1,732.27	\$ 1,592.79	\$ -	\$ 2,240.19	\$ 1,863.92	\$ 1,575.04	\$ 1,293.68	\$ 1,166.48	\$ 2,575.04	\$ 19,427.11
Monthly Deposit	2,123.95	1,582.42	1,681.33	1,732.27	1592.79	0.00	2,240.19	1,863.92	1,575.04	1,293.68	1,166.48	2,575.04	\$ 19,427.11
													\$ -
													\$ -
													\$ -
													\$ -

Available Balance EoM	January	February	March	April	May	June	July	August	September	October	November	December	
\$	2,836.01	\$ 3,184.14	\$ 2,757.32	\$ 2,586.09	\$ 1,667.65	\$ 1,518.96	\$ 300.29	\$ 1,309.59	\$ 1,434.13	\$ 1,690.61	\$ 1,648.12	\$ 746.44	\$ 989.20

2021 Bill Ledger - Year ending Aug

Paid to	September	October	November	December	January	February	March	April	May	June	July	August	Annual Total
Monthly Total	\$ 1,340.14	\$ 3,000.10	\$ 2,969.98	\$ 1,195.56	\$ 912.42	\$ 905.03	\$ 1,277.61	\$ 1,132.59	\$ 1,287.52	\$ 975.29	\$ 1,193.89	\$ 1,826.88	\$ 18,017.01
Patterson	650.05	692.95	2028.01	646.00	646.00	646.00	982.89	646.00	646.00	646.00	750.00	750.00	\$ 9,729.90
CoServe	479.49	408.20	413.19	349.56	266.42	259.03	294.72	267.09	356.87	329.29	443.89	606.32	\$ 4,474.07
KDS Water Services LLC	150.00		220.00							236.25		299.25	\$ 905.50
Annual TCEQ Regulatory Assess.													\$ -
Postmaster-PO Box Annual			55.00					162.00					\$ 217.00
North Texas Groundwater			182.50					57.50	48.40			105.80	\$ 394.20
Lower Colcrado River Authority		277.08										65.51	\$ 342.59
C & S Well Service													\$ -
AIA Insurance		1537.00											\$ 1,537.00
Over Draft			70.00										\$ 70.00
Deluxe Stamp	60.60												\$ 60.60
Texas Commission on Environmental Quality				200.00									\$ 200.00
Deposit-Adjustment		84.87											\$ 84.87
Walmart			1.28										\$ 1.28
													\$ -
													\$ -
													\$ -

Deposits	September	October	November	December	January	February	March	April	May	June	July	August	Annual Total
Monthly Total	\$ 1,838.42	\$ 2,047.63	\$ 1,628.45	\$ 1,303.96	\$ 1,115.17	\$ 1,361.25	\$ 1,275.39	\$ 987.18	\$ 1,457.47	\$ 1,557.58	\$ 1,514.30	\$ 1,529.43	\$ 17,616.23
Monthly Deposit	1,838.42	2,047.63	1,628.45	1,303.96	1115.17	1,361.25	1,275.39	987.18	1,457.47	1,339.98	1,514.30	1,529.43	\$ 17,398.63
Denton County Refund													\$ -
ScrapRight-Excess wire sold										217.6			\$ 217.60
													\$ -
													\$ -

Available Balance EoM	January	February	March	April	May	June	July	August	September	October	November	December	
\$	2,904.34	\$ 3,402.62	\$ 2,450.15	\$ 1,108.62	\$ 1,217.02	\$ 1,419.77	\$ 1,875.99	\$ 1,873.77	\$ 1,728.36	\$ 1,898.31	\$ 2,480.60	\$ 2,801.01	\$ 2,503.56

2020 Bill Ledger - Year ending Aug

Paid to	September	October	November	December	January	February	March	April	May	June	July	August	Annual Total
Monthly Total	\$ 1,761.94	\$ 3,834.22	\$ 1,467.35	\$ 1,938.22	\$ 927.13	\$ 987.90	\$ 918.90	\$ 1,146.82	\$ 955.38	\$ 1,430.42	\$ 1,018.11	\$ 1,276.42	\$ 17,662.81
Patterson	1171.84	1145	748.43	646.00	666.00	661.64	646.00	711.00	646.00	646.00	729.75	669.48	\$ 9,087.14
CoServe	590.1	588.59	393.46	275.01	261.13	241.13	272.90	227.21	268.88	329.60	288.36	328.97	\$ 4,065.34
North Texas Ground Water DI			221.61			85.13			40.50			83.12	\$ 430.36
KDS Water Services LLC										454.82			\$ 454.82
US Post Office								145.00					\$ 145.00
Walmart													\$ -
AIA Insurance Agency		1537.00											\$ 1,537.00
Lower Colorado River Authority			103.85	817.21				63.61					\$ 984.67
Deluxe Stamp													\$ -
Adams Exterminator												194.85	\$ 194.85
Harcros Chemicals		563.63											\$ 563.63
TCEQ				200.00									\$ 200.00
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -

Deposits	September	October	November	December	January	February	March	April	May	June	July	August	Annual Total
Monthly Total	\$ 1,670.48	\$ 1,850.87	\$ 1,795.53	\$ 1,351.99	\$ 1,730.69	\$ 1,377.85	\$ 1,180.18	\$ 1,138.66	\$ 1,202.19	\$ 1,357.88	\$ 1,450.36	\$ 1,870.44	\$ 17,977.12
Monthly Deposit	1,670.48	1,850.87	1,795.53	1,351.99	85.66	1,377.85	1,180.18	1,138.66	1,202.19	1,357.88	1,450.36	1,870.44	\$ 16,332.09
					45								\$ 45.00
					1600.03								\$ 1,600.03
													\$ -
													\$ -

Available Balance EoM	January	February	March	April	May	June	July	August	September	October	November	December	
\$	2,836.01	\$ 2,744.55	\$ 761.20	\$ 1,089.38	\$ 503.15	\$ 1,306.71	\$ 1,696.66	\$ 1,957.94	\$ 1,949.78	\$ 2,196.59	\$ 2,124.05	\$ 2,556.30	\$ 3,150.32

Attachment 1

Account 615.1 Supporting Documentation

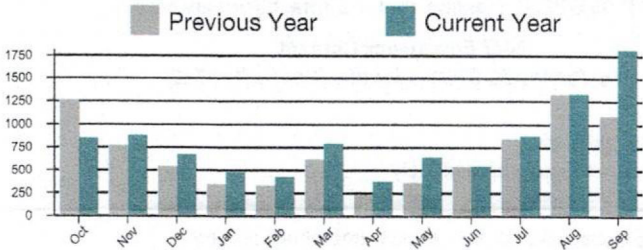
CoServ Invoices



Statement Date	Due Date	Amount Due
09/15/2021	10/02/21	\$344.37
Previous Balance		\$281.74
Payment(s)		\$281.74 CR
Balance Forward		\$0.00
Current Charges		\$344.37
Total Amount Due		\$344.37
Amount Due After 10/02/21		\$361.59

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	08/09/21	09/09/21	31	72530	74339	1	1809



Customer Charge		\$25.00
Energy Charge*	1,809 kWh	\$202.82
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRF	\$-0.026	\$21.32 CR
Current Electric Charges		\$344.37

* Energy Charge includes a PCRF (\$-0.026/kWh)

\$ 605.82
2080
10-2421

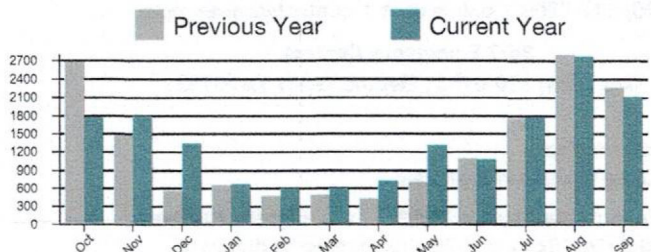
The CoServ Scholarship and Youth Leadership Tour application window will be open from August 30-October 8, 2021. Learn more at [CoServ.com/AcademicInitiatives](https://www.coserv.com/AcademicInitiatives).



Statement Date	Due Date	Amount Due
09/15/2021	10/02/21	\$261.45
Previous Balance		\$324.58
Payment(s)		\$324.58 CR
Balance Forward		\$0.00
Current Charges		\$261.45
Total Amount Due		\$261.45
Amount Due After 10/02/21		\$274.52

Account #: 9000279859 Service Address: Oak Bend Est Well Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	321010	08/09/21	09/09/21	31	40583	42692	1	2109



Customer Charge		\$25.00
Energy Charge*	2,109 kWh	\$236.45
Current Electric Charges		\$261.45

* Energy Charge includes a PCRF (\$-0.026/kWh)

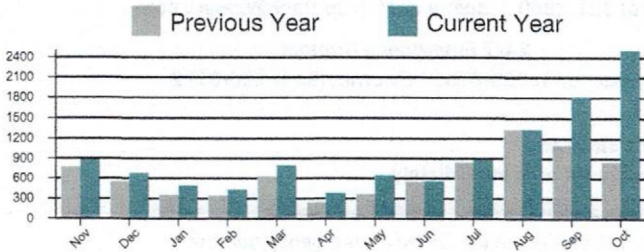
The CoServ Scholarship and Youth Leadership Tour application window will be open from August 30-October 8, 2021. Learn more at CoServ.com/AcademicInitiatives.



Statement Date	Due Date	Amount Due
10/15/2021	11/01/21	\$422.29
Previous Balance		\$344.37
Payment(s)		\$344.37 CR
Balance Forward		\$0.00
Current Charges		\$422.29
Total Amount Due		\$422.29
Amount Due After 11/01/21		\$443.40

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	09/09/21	10/08/21	29	74339	76843	1	2504



Customer Charge		\$25.00
Energy Charge*	2,504 kWh	\$280.74
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRF	\$-0.026	\$21.32 CR
Current Electric Charges		\$422.29

* Energy Charge includes a PCRF (\$-0.026/kWh)

\$2084
\$105.49
Oct. 21, 2021

422.29
+ 283.20

705.49

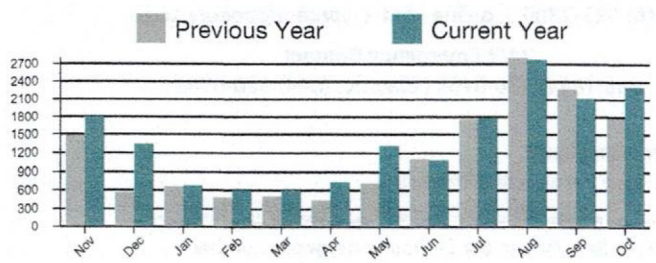
Budget billing makes your energy bill consistent from month-to-month, which puts you in control of your overall budget. Visit CoServ.com/BudgetBilling to sign up today!



Statement Date	Due Date	Amount Due
10/15/2021	11/01/21	\$283.20
Previous Balance		\$261.45
Payment(s)		\$261.45 CR
Balance Forward		\$0.00
Current Charges		\$283.20
Total Amount Due		\$283.20
Amount Due After 11/01/21		\$297.36

Account #: 9000279859 Service Address: Oak Bend Est Well Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	321010	09/09/21	10/08/21	29	42692	44995	1	2303



Customer Charge		\$25.00
Energy Charge*	2,303 kWh	\$258.20
Current Electric Charges		\$283.20

* Energy Charge includes a PCRF (\$-0.026/kWh)

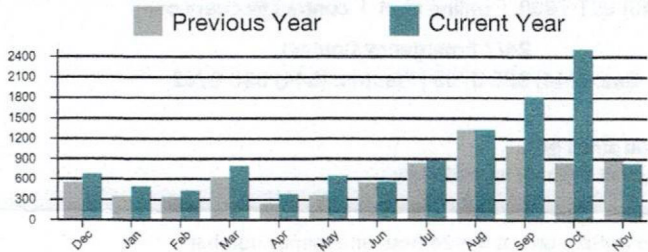
Budget billing makes your energy bill consistent from month-to-month, which puts you in control of your overall budget. Visit CoServ.com/BudgetBilling to sign up today!



Statement Date	Due Date	Amount Due
11/11/2021	11/28/21	\$261.09
Previous Balance		\$422.29
Payment(s)		\$422.29 CR
Balance Forward		\$0.00
Current Charges		\$261.09
Total Amount Due		\$261.09
Amount Due After 11/28/21		\$274.14

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	10/08/21	11/08/21	31	76843	77678	1	835



Customer Charge		\$25.00
Energy Charge*	835 kWh	\$106.42
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRf	\$-0.01	\$8.20 CR

Current Electric Charges \$261.09
 * Energy Charge includes a PCRf (\$-0.01/kWh)

Handwritten notes:
 261.09
 + 205.59

 466.68
 Nov. 18, 2021
 # 2088

Check out this month's Texas Co-op Power magazine for our top winter conservation tips or visit CoServ.com/TCP.



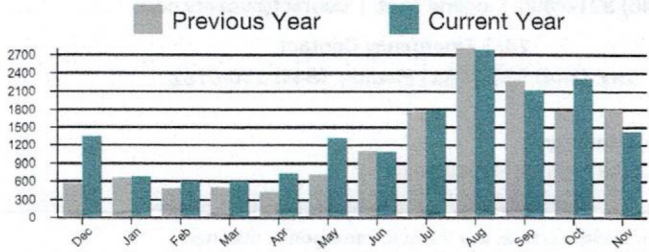
Statement Date	Due Date	Amount Due
11/11/2021	11/28/21	\$205.59
Previous Balance		\$283.20
Payment(s)		\$283.20 CR
Balance Forward		\$0.00
Current Charges		\$205.59
Total Amount Due		\$205.59
Amount Due After 11/28/21		\$215.87

Account #: 9000279859 Service Address: Oak Bend Est Well Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	321010	10/08/21	11/08/21	31	44995	46412	1	1417

Customer Charge		\$25.00
Energy Charge*	1,417 kWh	\$180.59
Current Electric Charges		\$205.59

* Energy Charge includes a PCRF (\$-0.01/kWh)



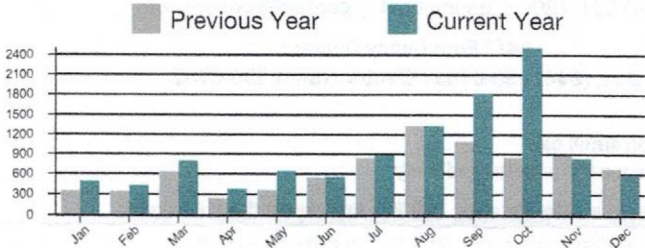
Check out this month's Texas Co-op Power magazine for our top winter conservation tips or visit CoServ.com/TCP.



Statement Date	Due Date	Amount Due
12/13/2021	12/30/21	\$230.00
Previous Balance		\$261.09
Payment(s)		\$261.09 CR
Balance Forward		\$0.00
Current Charges		\$230.00
Total Amount Due		\$230.00
Amount Due After 12/30/21		\$241.50

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	11/08/21	12/08/21	30	77678	78278	1	600



Customer Charge		\$25.00
Energy Charge*	600 kWh	\$75.33
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRFB	\$-0.01	\$8.20 CR
Current Electric Charges		\$230.00

* Energy Charge includes a PCRFB (\$-0.01/kWh)

Check # 2092 Paid Dec. 20, 2021

*230.00
131.71

361.71*

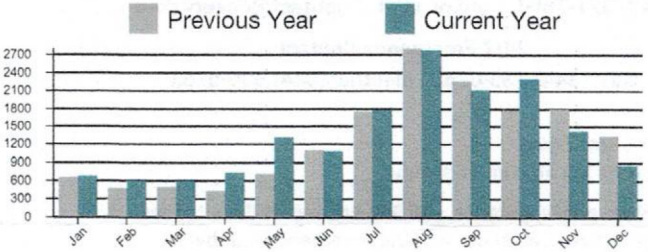
CoServ is proud to power your holiday displays. One CoServ Member will be featured on ABC's Great Christmas Light Fight. Check the December issue of Texas Co-op Power or visit CoServ.com/TCP to read more about it.



Statement Date	Due Date	Amount Due
12/13/2021	12/30/21	\$131.71
Previous Balance		\$205.59
Payment(s)		\$205.59 CR
Balance Forward		\$0.00
Current Charges		\$131.71
Total Amount Due		\$131.71
Amount Due After 12/30/21		\$138.30

Account #: 9000279859 Service Address: Oak Bend Est Well Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	321010	11/08/21	12/08/21	30	46412	47262	1	850



Customer Charge		\$25.00
Energy Charge*	850 kWh	\$106.71

Current Electric Charges \$131.71
 * Energy Charge includes a PCRF (\$-0.01/kWh)

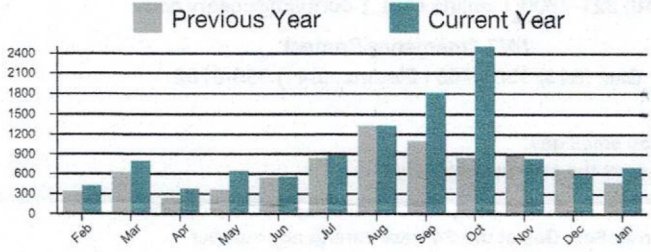
CoServ is proud to power your holiday displays. One CoServ Member will be featured on ABC's Great Christmas Light Fight. Check the December issue of Texas Co-op Power or visit CoServ.com/TCP to read more about it.



Statement Date	Due Date	Amount Due
01/13/2022	01/30/22	\$241.92
Previous Balance		\$230.00
Payment(s)		\$230.00 CR
Balance Forward		\$0.00
Current Charges		\$241.92
Total Amount Due		\$241.92
Amount Due After 01/30/22		\$254.02

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	12/08/21	01/10/22	33	78278	78973	1	695



Customer Charge		\$25.00
Energy Charge*	695 kWh	\$87.25
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRF	\$-0.01	\$8.20 CR

Current Electric Charges \$241.92

* Energy Charge includes a PCRF (\$-0.01/kWh)

*\$ 401.28
check # 2096*

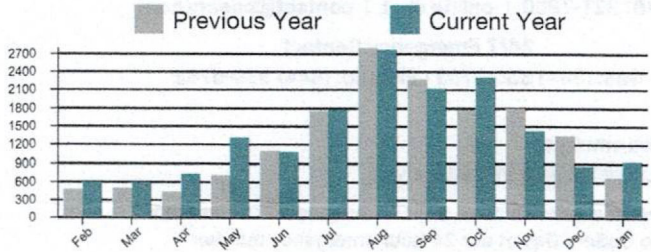
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Statement Date	Due Date	Amount Due
01/13/2022	01/30/22	\$140.25
Previous Balance		\$131.71
Payment(s)		\$131.71 CR
Balance Forward		\$0.00
Current Charges		\$140.25
Total Amount Due		\$140.25
Amount Due After 01/30/22		\$147.26

Account #: 9000279859 Service Address: Oak Bend Est Well Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	321010	12/08/21	01/10/22	33	47262	48180	1	918



Customer Charge		\$25.00
Energy Charge*	918 kWh	\$115.25
Current Electric Charges		\$140.25

* Energy Charge includes a PCRF (\$-0.01/kWh)

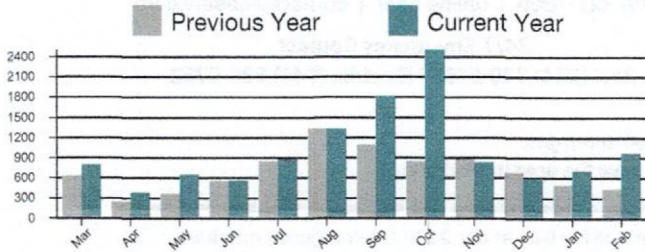
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Statement Date	Due Date	Amount Due
02/11/2022	02/28/22	\$275.44
Previous Balance		\$241.92
Payment(s)		\$241.92 CR
Balance Forward		\$0.00
Current Charges		\$275.44
Total Amount Due		\$275.44
Amount Due After 02/28/22		\$289.21

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	01/10/22	02/08/22	29	78973	79935	1	962



Customer Charge		\$25.00
Energy Charge*	962 kWh	\$120.77
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRF	\$-0.01	\$8.20 CR

Current Electric Charges \$275.44

* Energy Charge includes a PCRF (\$-0.01/kWh)

Handwritten:
 369.46
 Feb 16, 2022
 # 2100

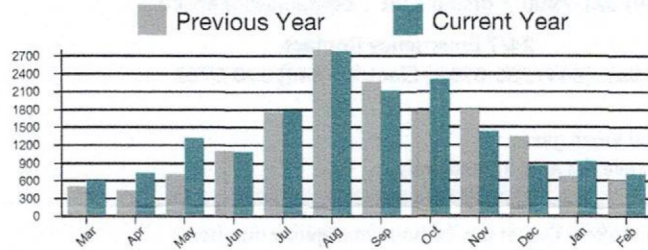
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Statement Date	Due Date	Amount Due
02/11/2022	02/28/22	\$94.02
Previous Balance		\$140.25
Payment(s)		\$159.36 CR
Balance Forward		\$19.11 CR
Current Charges		\$113.13
Total Amount Due		\$94.02
Amount Due After 02/28/22		\$98.72

Account #: 9000279859 Service Address: Oak Bend Est Well Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	321010	01/10/22	02/08/22	29	48180	48882	1	702



Customer Charge		\$25.00
Energy Charge*	702 kWh	\$88.13
Current Electric Charges		\$113.13

* Energy Charge includes a PCRF (\$-0.01/kWh)

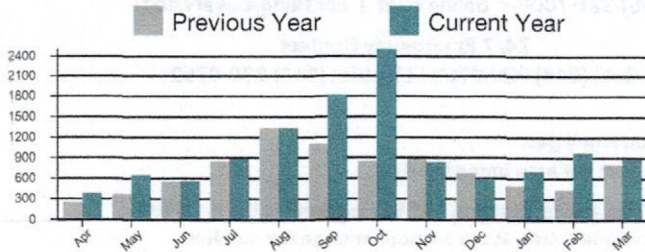
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Statement Date	Due Date	Amount Due
03/14/2022	03/31/22	\$266.03
Previous Balance		\$275.44
Payment(s)		\$275.44 CR
Balance Forward		\$0.00
Current Charges		\$266.03
Total Amount Due		\$266.03
Amount Due After 03/31/22		\$279.33

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	02/08/22	03/09/22	29	79935	80822	1	887



Customer Charge		\$25.00
Energy Charge*	887 kWh	\$111.36
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRF	\$-0.01	\$8.20 CR

Current Electric Charges \$266.03

* Energy Charge includes a PCRF (\$-0.01/kWh)

Handwritten calculation:
 + 107.73
 266.03

 373.76

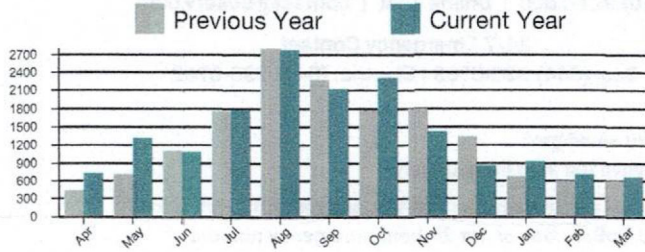
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Statement Date	Due Date	Amount Due
03/14/2022	03/31/22	\$107.73
Previous Balance		\$94.02
Payment(s)		\$94.02 CR
Balance Forward		\$0.00
Current Charges		\$107.73
Total Amount Due		\$107.73
Amount Due After 03/31/22		\$113.12

Account #: 9000279859 Service Address: Oak Bend Est Well Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	321010	02/08/22	03/09/22	29	48882	49541	1	659



Customer Charge		\$25.00
Energy Charge*	659 kWh	\$82.73
Current Electric Charges		\$107.73

* Energy Charge includes a PCRF (\$-0.01/kWh)

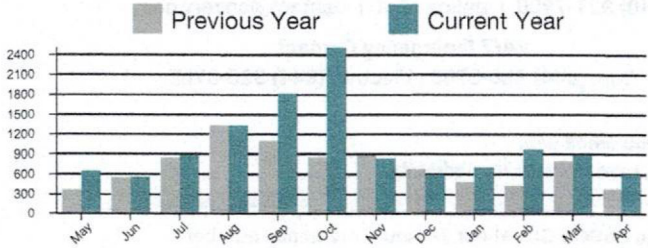
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Statement Date	Due Date	Amount Due
04/14/2022	05/01/22	\$243.32
Previous Balance		\$266.03
Payment(s)		\$266.03 CR
Balance Forward		\$0.00
Current Charges		\$243.32
Total Amount Due		\$243.32
Amount Due After 05/01/22		\$255.49

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	03/09/22	04/07/22	29	80822	81426	1	604



Customer Charge		\$25.00
Energy Charge*	604 kWh	\$81.27
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRF	\$-0.001	\$0.82 CR

Current Electric Charges \$243.32

* Energy Charge includes a PCRF (\$-0.001/kWh)

#2106
 Ap 20 2022
 243.32
 149.32

 392.64

CoServ Electric Members: Visit CoServ.com/ControlledOutages to learn more about mandated load shed events, critical accounts, and what it means for you.



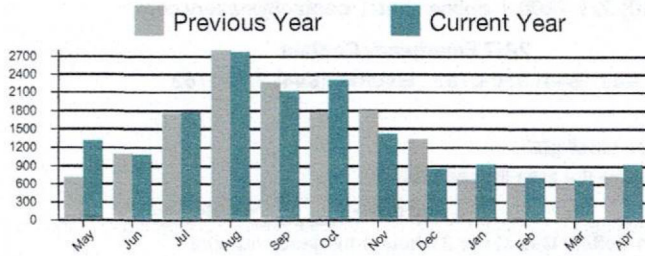
Statement Date	Due Date	Amount Due
04/14/2022	05/01/22	\$149.32
Previous Balance		\$107.73
Payment(s)		\$107.73 CR
Balance Forward		\$0.00
Current Charges		\$149.32
Total Amount Due		\$149.32
Amount Due After 05/01/22		\$156.79

Account #: 9000279859 Service Address: Oak Bend Est Well

Rate: Commercial - Electric

Electric Service

Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
321010	03/09/22	04/06/22	28	49541	50465	1	924



Customer Charge		\$25.00
Energy Charge*	924 kWh	\$124.32

Current Electric Charges \$149.32

* Energy Charge includes a PCRF (\$-0.001/kWh)

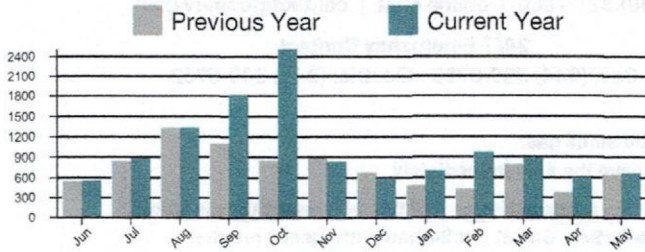
CoServ Electric Members: Visit CoServ.com/ControlledOutages to learn more about mandated load shed events, critical accounts, and what it means for you.



Statement Date	Due Date	Amount Due
05/12/2022	05/29/22	\$251.19
Previous Balance		\$243.32
Payment(s)		\$243.32 CR
Balance Forward		\$0.00
Current Charges		\$251.19
Total Amount Due		\$251.19
Amount Due After 05/29/22		\$263.75

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	04/07/22	05/09/22	32	81426	82085	1	659



Customer Charge		\$25.00
Energy Charge*	659 kWh	\$89.14
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRF	\$-0.001	\$0.82 CR

Current Electric Charges \$251.19

* Energy Charge includes a PCRF (\$-0.001/kWh)

Check #
2110
May 19, 2022

251.19
202.82

452.01

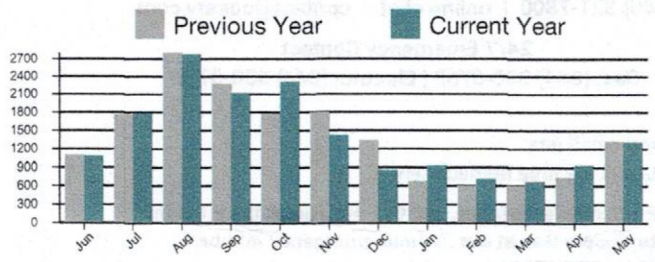
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Statement Date	Due Date	Amount Due
05/12/2022	05/29/22	\$200.82
Previous Balance		\$149.32
Payment(s)		\$149.32 CR
Balance Forward		\$0.00
Current Charges		\$200.82
Total Amount Due		\$200.82
Amount Due After 05/29/22		\$210.86

Account #: 9000279859 Service Address: Oak Bend Est Well Rate: Commercial - Electric

Electric Service Meter # 321010 From 04/06/22 To 05/09/22 Days 33 Last Read 50465 Current 51765 Multiplier 1 KWH 1300



Customer Charge		\$25.00
Energy Charge*	1,300 kWh	\$175.82
Current Electric Charges		\$200.82

* Energy Charge includes a PCRF (\$-0.001/kWh)

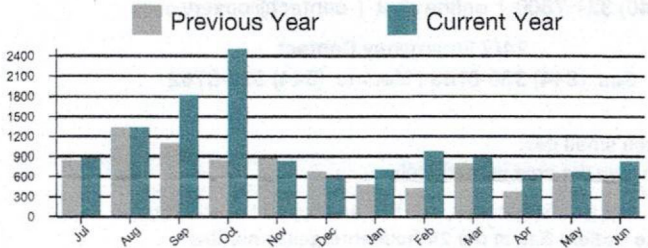
Cast your vote in the Board seat elections for Districts 2 and 7 and be entered to win one of 50 \$100 bill credits! For more information, please visit CoServ.com/AnnualMeeting.



Statement Date	Due Date	Amount Due
06/14/2022	07/01/22	\$301.49
Previous Balance		\$251.19
Payment(s)		\$251.19 CR
Balance Forward		\$0.00
Current Charges		\$301.49
Total Amount Due		\$301.49
Amount Due After 07/01/22		\$316.56

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	05/09/22	06/08/22	30	82085	82910	1	825



Customer Charge		\$25.00
Energy Charge*	825 kWh	\$126.32
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRF	\$0.015	\$12.30

Current Electric Charges \$301.49

* Energy Charge includes a PCRF (\$0.015/kWh)

*586.17
June 29, 2022*

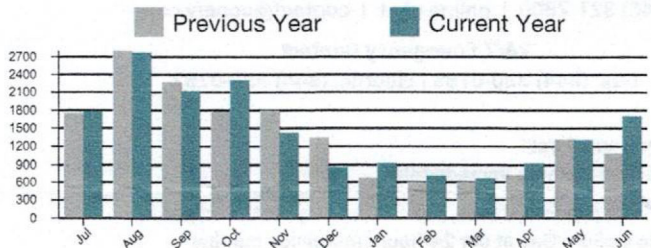
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Statement Date	Due Date	Amount Due
06/14/2022	07/01/22	\$284.68
Previous Balance		\$200.82
Payment(s)		\$200.82 CR
Balance Forward		\$0.00
Current Charges		\$284.68
Total Amount Due		\$284.68
Amount Due After 07/01/22		\$298.91

Account #: 9000279859 Service Address: Oak Bend Est Well Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	321010	05/09/22	06/08/22	30	51765	53461	1	1696



Customer Charge		\$25.00
Energy Charge*	1,696 kWh	\$259.68
Current Electric Charges		\$284.68

* Energy Charge includes a PCRF (\$0.015/kWh)

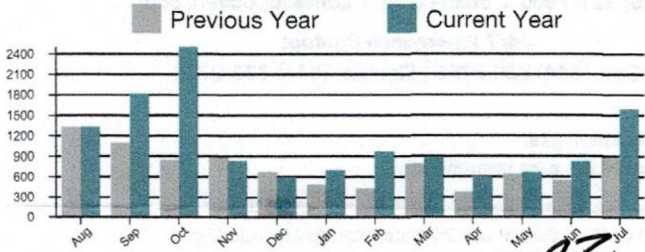
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Statement Date	Due Date	Amount Due
07/14/2022	07/31/22	\$420.46
Previous Balance		\$301.49
Payment(s)		\$301.49 CR
Balance Forward		\$0.00
Current Charges		\$420.46
Total Amount Due		\$420.46
Amount Due After 07/31/22		\$440.73

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	06/08/22	07/08/22	30	82910	84492	1	1582



Customer Charge		\$25.00
Energy Charge*	1,582 kWh	\$234.32
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRF	\$0.01	\$8.20
Late Charge		\$15.07
Current Electric Charges		\$420.46

* Energy Charge includes a PCRF (\$0.01/kWh)

*July 26, 2022
2114*

*559.70
420.46

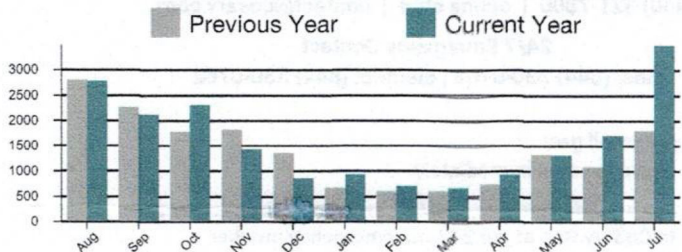
976.16*

Use SmartHub's built-in tools and alerts to take control of your energy usage. Find out more at CoServ.com/SummerSavings.



Statement Date	Due Date	Amount Due
07/14/2022	07/31/22	\$555.70
Previous Balance		\$284.68
Payment(s)		\$284.68 CR
Balance Forward		\$0.00
Current Charges		\$555.70
Total Amount Due		\$555.70
Amount Due After 07/31/22		\$582.77

Account #: 9000279859	Service Address: Oak Bend Est Well	Rate: Commercial - Electric
Electric Service	Meter # 321010	From 06/08/22
	To 07/08/22	Days 30
	Last Read 53461	Current 56948
	Multiplier 1	KWH 3487



Customer Charge		\$25.00
Energy Charge*	3,487 kWh	\$516.47
Late Charge		\$14.23
Current Electric Charges		\$555.70

* Energy Charge includes a PCRF (\$0.01/kWh)

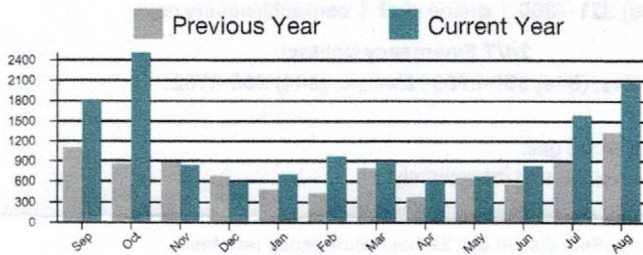
Use SmartHub's built-in tools and alerts to take control of your energy usage. Find out more at CoServ.com/SummerSavings.



Statement Date	Due Date	Amount Due
08/12/2022	08/29/22	\$477.07
Previous Balance		\$420.46
Payment(s)		\$420.46 CR
Balance Forward		\$0.00
Current Charges		\$477.07
Total Amount Due		\$477.07
Amount Due After 08/29/22		\$500.92

Account #: 9000279858 Service Address: 4775 Farris Rd Well & Lights Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	398418	07/08/22	08/08/22	31	84492	86558	1	2066



Customer Charge		\$25.00
Energy Charge*	2,066 kWh	\$306.00
Coop 150 Watt - 60 kWh	1 @ \$11.76	\$11.76
Coop 400 Watt - 640 kWh	4 @ \$23.48	\$93.92
Coop 100 Watt - 120 kWh	3 @ \$10.73	\$32.19
SL Consumption PCRF	\$0.01	\$8.20
Current Electric Charges		\$477.07

* Energy Charge includes a PCRF (\$0.01/kWh)

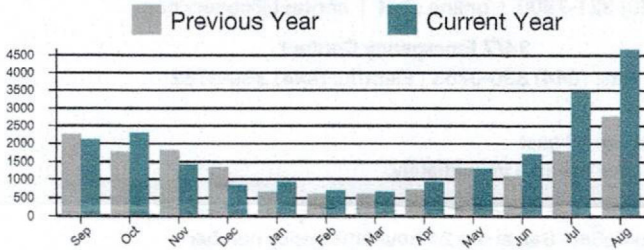
CAPITAL CREDITS: CoServ Electric's margins are your equity in the cooperative. Your share of our 2021 earnings for CoServ and our Power Supplier are \$168.99 and \$163.31. These credits are retired to you, over time, at the discretion of the Board. For more details, please visit CoServ.com/CapitalCredits.



Statement Date	Due Date	Amount Due
08/12/2022	08/29/22	\$715.21
Previous Balance		\$555.70
Payment(s)		\$555.70 CR
Balance Forward		\$0.00
Current Charges		\$715.21
Total Amount Due		\$715.21
Amount Due After 08/29/22		\$750.97

Account #: 9000279859 Service Address: Oak Bend Est Well Rate: Commercial - Electric

Electric Service	Meter #	From	To	Days	Last Read	Current	Multiplier	KWH
	321010	07/08/22	08/08/22	31	56948	61608	1	4660



Customer Charge		\$25.00
Energy Charge*	4,660 kWh	\$690.21
Current Electric Charges		\$715.21

* Energy Charge includes a PCRf (\$0.01/kWh)

*check
2120
Aug 17, 2022*

CAPITAL CREDITS: CoServ Electric's margins are your equity in the cooperative. Your share of our 2021 earnings for CoServ and our Power Supplier are \$121.13 and \$117.06. These credits are retired to you, over time, at the discretion of the Board. For more details, please visit CoServ.com/CapitalCredits.

Attachment 2

Account 618 Supporting Documentation

KDS Water Service LLC Invoices

KDS Water Service LLC
PO BOX 121606
Fort Worth, TX 76121

Invoice 2468



BILL TO
4775 Farris Rd
Denton, TX 76208

DATE
10/06/2021

PLEASE PAY
\$330.75

DUE DATE
10/21/2021

DATE	ACTIVITY	QTY	RATE	AMOUNT
10/06/2021	Liquid Chlorine Delivery Delivered 105 gallons	105	3.15	330.75

TOTAL DUE

\$330.75

For Order Placements, please contact:
Weston Stephens: 817-968-6712
Rudy Ragle: 817-647-3531
OR EMAIL: kdswaterservice@gmail.com

THANK YOU.

Invoicing Questions:
Janet Stephens 817-586-8871

Make all Checks Payable to:
KDS Water Service LLC
PO Box 121606
Fort Worth, TX 76121

*Oct 16, 2021
2082
\$ 330.75
Accidentally paid
\$ 333.75
Confirmed
with KDS
on Oct 26, 2021
We have a \$3
Credit.*

THANK YOU FOR YOUR BUSINESS!

KDS Water Service LLC
PO BOX 121606
Fort Worth, TX 76121

Invoice 2665



BILL TO
4775 Farris Rd
Denton, TX 76208

DATE
04/13/2022

PLEASE PAY
\$335.00

DUE DATE
04/28/2022

DATE	ACTIVITY	QTY	RATE	AMOUNT
04/11/2022	Liquid Chlorine Delivery Delivered 100 gallons	100	3.35	335.00

TOTAL DUE

\$335.00

For Order Placements, please contact:
Rudy (817) 647-3531
Janet (817) 586-8871
OR EMAIL: kdswaterservice@gmail.com

THANK YOU.

Invoicing Questions:
Janet Stephens 817-586-8871

Make all Checks Payable to:
KDS Water Service LLC
PO Box 121606
Fort Worth, TX 76121

2107
AP 20, 2022

THANK YOU FOR YOUR BUSINESS!

KDS Water Service LLC
PO BOX 121606
Fort Worth, TX 76121

Invoice 2810



BILL TO
4775 Farris Rd
Denton, TX 76208

DATE
07/02/2022

PLEASE PAY
\$342.00

DUE DATE
07/17/2022

DATE	ACTIVITY	QTY	RATE	AMOUNT
07/01/2022	Liquid Chlorine Delivery Delivered 100 gallons	100	3.42	342.00

TOTAL DUE

\$342.00

For Order Placements, please contact:
Rudy (817) 647-3531
Janet (817) 586-8871
OR EMAIL: kdswaterservice@gmail.com

THANK YOU.

Invoicing Questions:
Janet Stephens 817-586-8871

Make all Checks Payable to:
KDS Water Service LLC
PO Box 121606
Fort Worth, TX 76121

2113
July 9, 2022

THANK YOU FOR YOUR BUSINESS!

KDS Water Service LLC
PO BOX 121606
Fort Worth, TX 76121

Invoice 2896



BILL TO
Oak Bend Homeowners
WSC
4775 Farris Rd
Denton, TX 76208

DATE
08/09/2022

PLEASE PAY
\$390.00

DUE DATE
08/24/2022

DATE	ACTIVITY	QTY	RATE	AMOUNT
08/05/2022	Liquid Chlorine Delivery Delivered 100 gallons	100	3.90	390.00

TOTAL DUE

\$390.00

For Order Placements, please contact:
Rudy (817) 647-3531
Janet (817) 586-8871
OR EMAIL: kdswaterservice@gmail.com

THANK YOU.

Invoicing Questions:
Janet 817-586-8871

Check # 2116
8/10/22

Make all Checks Payable to:
KDS Water Service LLC
PO Box 121606
Fort Worth, TX 76121

THANK YOU FOR YOUR BUSINESS!

Attachment 3

Account 631-636 Supporting Documentation

Patterson Professional Service LLC Invoices

LCRA Environmental Laboratory Services Invoices

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
8/31/2021	5245

*paid
sept. 16, 2021
2079
\$1720.00*

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00
Labor	4	08.25 - SS - Pull well meter A to clear debris and fix well meter reads	50.00	200.00

Thank you for your business.	Total	\$950.00
------------------------------	--------------	----------

Phone #	E-mail
903-429-3008	accounting@pwg.services

Payments/Credits	\$0.00
Balance Due	\$950.00

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
9/30/2021	5339

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00
		Oct 5, 2021 #208		

Thank you for your business.

Total \$750.00

Phone #	E-mail
903-429-3008	accounting@pwg.services

Payments/Credits	\$0.00
Balance Due	\$750.00

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
10/31/2021	5456

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00
Labor	2.5	10.02 - Tech responded to no water call	50.00	125.00
Labor	2	10.05 - Diagnose well issue, called well company for further troubleshooting	50.00	100.00
Labor	1	10.08 - replace check valve at well - parts + labor	248.76	248.76

*paid
Nov 5, 2021
check #
2085*

Thank you for your business.

Total \$1,223.76

Phone #	E-mail
903-429-3008	accounting@pwg.services

Payments/Credits	\$0.00
Balance Due	\$1,223.76

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
11/30/2021	5586

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00
Labor	1.5	11.18 - Winterize Well	50.00	75.00
<p>Dec. 6, 2021 Check 2090 525⁰⁰ (300 from escrow) check from Freedom Title made out to Patterson for the Patons Check # 155754</p>				

Thank you for your business.

Total \$825.00

Phone #	E-mail
903-429-3008	accounting@pwg.services

Payments/Credits \$0.00

Balance Due \$825.00

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
12/31/2021	5781

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00
Labor	4	12.30.21 - Install temporary air compressor	50.00	200.00
Parts	1	12.30.21 - air compressor, hose, heater cable	142.00	142.00

*Pd Jan. 6, 2022
Check # 2093*

Thank you for your business.

Total \$1,092.00

Phone #	E-mail
903-429-3008	accounting@pwg.services

Payments/Credits \$0.00

Balance Due \$1,092.00

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
1/31/2022	6060

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00
<p><i>Paid # 2097 2-2-2022</i></p>				

Thank you for your business.

Total \$750.00

Phone #	E-mail
903-429-3008	accounting@pvg.services

Payments/Credits \$0.00

Balance Due \$750.00

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
2/28/2022	6190

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00
Labor	1.25	02.02 - MS - replaced 4' heat tape on gauge that wasn't working before freeze	50.00	62.50
Parts	1	02.02 - Parts - 4' heat tape	44.63	44.63

*Paid March 18, 2022
2101*

Thank you for your business.

Total \$857.13

Phone #
903-429-3008

E-mail
accounting@pwg.services

Payments/Credits \$0.00

Balance Due \$857.13

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
3/31/2022	6461

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00
<p><i>Check # 2104 750.00 AP 10, 2022</i></p>				

Thank you for your business.

Total \$750.00

Phone #	E-mail
903-429-3008	accounting@pwg.services

Payments/Credits \$0.00

Balance Due \$750.00

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
4/30/2022	6629

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

2108
May 12, 2022

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00
DPD Powder Pillo...	1	DPD Packets for Chlorine Residual Tests	55.00	55.00

Thank you for your business.

Total \$805.00

Phone #	E-mail
903-429-3008	accounting@pwg.services

Payments/Credits \$0.00

Balance Due \$805.00

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
5/31/2022	6816

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00
		<i>check # 2111 June 15, 2022</i>		

Thank you for your business.

Total 750.00

Phone #	E-mail
903-429-3008	accounting@pwg.services

Payments/Credits 0.00

Balance Due 750.00

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
7/20/2022	7086

July 20, 2022
2115
750⁰⁰

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service	750.00	750.00

Thank you for your business.

Total \$750.00

Phone #	E-mail
903-429-3008	accounting@pwg.services

Payments/Credits \$0.00

Balance Due \$750.00

Patterson Professional Services LLC

PO Box 910
Collinsville, TX 76233

Date	Invoice #
8/5/2022	7271

*Check # 2118
Patterson
8-10-22*

Bill To

Oak Bend HOA
P.O.Box 802
Denton, TX 76202

P.O. No.	Terms
	Due in 10 Days

Item	Quantity	Description	Rate	Amount
Water Service		Monthly Water Service- July	750.00	750.00

Thank you for your business.

Total \$750.00

Phone #	E-mail
903-429-3008	accounting@pwg.services

Payments/Credits \$0.00

Balance Due \$750.00



INVOICE

Invoice Number: LAB-0052768
 Invoice Date: 08/31/21
 Page: 1 of 1

Remit To: Lower Colorado River Authority
 P.O. Box 301142
 Dallas TX 75303-1142

Customer No: 002557
 Payment Terms: Net 30
 Due Date: 09/30/21

Bill To: OAK BEND HOMEOWNERS WS 0610167
 ATTN: ACCOUNTS PAYABLE
 PO BOX 802
 DENTON, TX 76202

Line	Lab ID	Test Description	Purchase Order	UOM	Net Amount
1	Q2119926001	Lead/Copper		EA	40.00
2	Q2119926002	Lead/Copper		EA	40.00
3	Q2119926003	Lead/Copper		EA	40.00
4	Q2119926004	Lead/Copper		EA	40.00
5	Q2119926005	Lead/Copper		EA	40.00
				Subtotal:	200.00
				AMOUNT DUE:	\$200.00

*Check #
2078
Sept. 13, 2021*

Thank you for your business.

If you have questions or would like to pay by credit card please contact LCRA Environmental Laboratory Services at (877) 362-5272 or (512) 730-6030. We accept Visa, Master Card, and Discover.

Please reference the invoice number when remitting payment to the address above.

Please note: A twelve percent (12%) per annum late fee may apply to invoices paid after the due date. After 90 days, delinquent accounts will be referred to LCRA Legal (and/or a collection agency) for collection and reported to credit bureaus. If an account is delinquent, any future services will require prepayment, or could be subject to delayed reporting or rejection of samples.

Attachment 4

Account 656-659 Supporting Documentation

AIA Insurance Agency Invoice

AIA Insurance Agency
A Div of WinStar Ins Group
PO Box 2143

Denton, TX 76202
Phone: 800-666-9551 Fax: 877-270-6579

Oak Bend Homeowners W.S.C.

Richard Muenckler-President
Post Office Box 802
Denton, TX 76202

INVOICE NO. 88454		Page 1
ACCOUNT NO. 30AKBE1	OP SB	DATE 09/21/2021
PRODUCER Brett Cheatham		
BALANCE DUE ON 10/02/2021		
AMOUNT PAID	AMOUNT DUE \$1,564.00	

itm #	Due Date	Type	Policy #	Description	Amount
378532	10/02/21	PCKG	GPNU-PF-0024055-01	Renual Commercial Package	\$1,564.00
Package Includes Property/General Liability and Crime Package. Thank you. Sandy					
Invoice Balance:					\$1,564.00

Dec. 6, 2021
\$1,564.00
check 2089

Mail payments to: 13625 Ronald W Reagan Blvd., Bldg. 3, Suite 100, Cedar Park, TX 78613

WE APPRECIATE YOUR BUSINESS!
To pay online go to : <https://winstar.epaypolicy.com/>

Attachment 5

K&M Supporting Documentation

CoServ

Electric Energy Cost Analysis

The rate OBHWSC paid for electricity increased steadily over the test year. The PCRf (Power Cost Recovery Fee) is the source of the increase. OBHWSC has two accounts (one for the original well and one for the newer, deeper well). The account activity for the two accounts is shown in Figure 1 for the test year and the prior eight months. Invoices for the test year are provided in Attachment 1.

Account# 9000279858 - Well & Lights								Account# 9000279859 - Well					Total
KWH	Customer	Coop	Energy	PCRf	PCRf Credit	SubTotal	KWH	Customer	Energy	PCRf	SubTotal		
Jan-21	475	\$ 25.00	\$ 137.87	\$ 45.85	-0.039	\$ (31.98)	\$ 176.74	670	\$ 25.00	\$ 64.68	-0.039	\$ 89.68	\$ 266.42
Feb-21	424	\$ 25.00	\$ 137.87	\$ 41.78	-0.037	\$ (30.34)	\$ 174.31	606	\$ 25.00	\$ 59.72	-0.037	\$ 84.72	\$ 259.03
Mar-21	789	\$ 25.00	\$ 137.87	\$ 77.75	-0.037	\$ (30.34)	\$ 210.28	606	\$ 25.00	\$ 59.72	-0.037	\$ 84.72	\$ 295.00
Apr-21	369	\$ 25.00	\$ 137.87	\$ 36.74	-0.036	\$ (29.52)	\$ 170.09	726	\$ 25.00	\$ 72.26	-0.036	\$ 97.26	\$ 267.35
May-21	639	\$ 25.00	\$ 137.87	\$ 64.64	-0.035	\$ (28.70)	\$ 198.81	1310	\$ 25.00	\$ 132.52	-0.035	\$ 157.52	\$ 356.33
Jun-21	548	\$ 25.00	\$ 137.87	\$ 57.06	-0.034	\$ (27.88)	\$ 192.05	1078	\$ 25.00	\$ 112.24	-0.034	\$ 137.24	\$ 329.29
Jul-21	873	\$ 25.00	\$ 137.87	\$ 92.63	-0.032	\$ (26.24)	\$ 229.26	1787	\$ 25.00	\$ 189.63	-0.032	\$ 214.63	\$ 443.89
Aug-21	1327	\$ 25.00	\$ 137.87	\$ 143.47	-0.03	\$ (24.60)	\$ 281.74	2771	\$ 25.00	\$ 299.58	-0.03	\$ 324.58	\$ 606.32
Sep-21	1809	\$ 25.00	\$ 137.87	\$ 202.82	-0.026	\$ (21.32)	\$ 344.37	2109	\$ 25.00	\$ 236.45	-0.026	\$ 261.45	\$ 605.82
Oct-21	2504	\$ 25.00	\$ 137.87	\$ 280.74	-0.026	\$ (21.32)	\$ 422.29	2303	\$ 25.00	\$ 258.20	-0.026	\$ 283.20	\$ 705.49
Nov-21	835	\$ 25.00	\$ 137.87	\$ 106.42	-0.01	\$ (8.20)	\$ 261.09	1417	\$ 25.00	\$ 180.59	-0.01	\$ 205.59	\$ 466.68
Dec-21	600	\$ 25.00	\$ 137.87	\$ 75.33	-0.01	\$ (8.20)	\$ 230.00	850	\$ 25.00	\$ 106.71	-0.01	\$ 131.71	\$ 361.71
Jan-22	695	\$ 25.00	\$ 137.87	\$ 87.25	-0.01	\$ (8.20)	\$ 241.92	918	\$ 25.00	\$ 115.25	-0.01	\$ 140.25	\$ 382.17
Feb-22	962	\$ 25.00	\$ 137.87	\$ 120.77	-0.01	\$ (8.20)	\$ 275.44	702	\$ 25.00	\$ 88.13	-0.01	\$ 113.13	\$ 388.57
Mar-22	887	\$ 25.00	\$ 137.87	\$ 111.36	-0.01	\$ (8.20)	\$ 266.03	659	\$ 25.00	\$ 82.73	-0.01	\$ 107.73	\$ 373.76
Apr-22	604	\$ 25.00	\$ 137.87	\$ 81.27	-0.001	\$ (0.82)	\$ 243.32	924	\$ 25.00	\$ 124.32	-0.001	\$ 149.32	\$ 392.64
May-22	659	\$ 25.00	\$ 137.87	\$ 89.14	-0.001	\$ (0.82)	\$ 251.19	1300	\$ 25.00	\$ 175.82	-0.001	\$ 200.82	\$ 452.01
Jun-22	825	\$ 25.00	\$ 137.87	\$ 126.32	0.015	\$ 12.30	\$ 301.49	1696	\$ 25.00	\$ 259.68	0.015	\$ 284.68	\$ 586.17
Jul-22	1582	\$ 25.00	\$ 137.87	\$ 234.32	0.01	\$ 8.20	\$ 405.39	3487	\$ 25.00	\$ 516.47	0.01	\$ 541.47	\$ 946.86
Aug-22	2066	\$ 25.00	\$ 137.87	\$ 306.00	0.01	\$ 8.20	\$ 477.07	4660	\$ 25.00	\$ 690.21	0.01	\$ 715.21	\$ 1,192.28
Test Year Total												\$ 6,854.16	

Test Year
Fixed
Variable

Data from Monthly Invoices Note: Late Fees of \$29.30 in June 2022 are not included in the analysis

Figure 1 - Summary of CoServ billing

The PCRf increased from -0.039 \$/kWh to 0.01 \$/kWh over that period. CoServ has published the PCRf for September as shown in Figure 2. (<https://support.coserv.com/hc/en-us/articles/360009222473-Commercial-Rate>):

Commercial Rate	
<input type="button" value="Follow"/>	
Applicable to all customers having less than 35 kW of maximum demand taking the type of service described in this rate schedule for all of the electric service supplied at one point of delivery and measured through one meter used for all commercial purposes. You do not apply for this rate if you are a residential customer.	
Customer Charge	\$25.00 per meter
Energy Charge (May–October)	
September 2022	
Base rate per kWh	\$0.138114
PLUS/MINUS the PCRf	+ \$0.0120
	= \$0.150114 per kWh
Energy Charge (May–October)	
August 2022	
Base rate per kWh	\$0.138114
PLUS/MINUS the PCRf	+ \$0.0100
	= \$0.148114 per kWh

Figure 2 - Published CoServ PCRf for September

To measure the effect of the increasing PCRF on OBHWSC, the historical PCRF data from Jan 2021 through Sep 2022 was analyzed. A linear regression was performed on the data as shown in Figure 3.

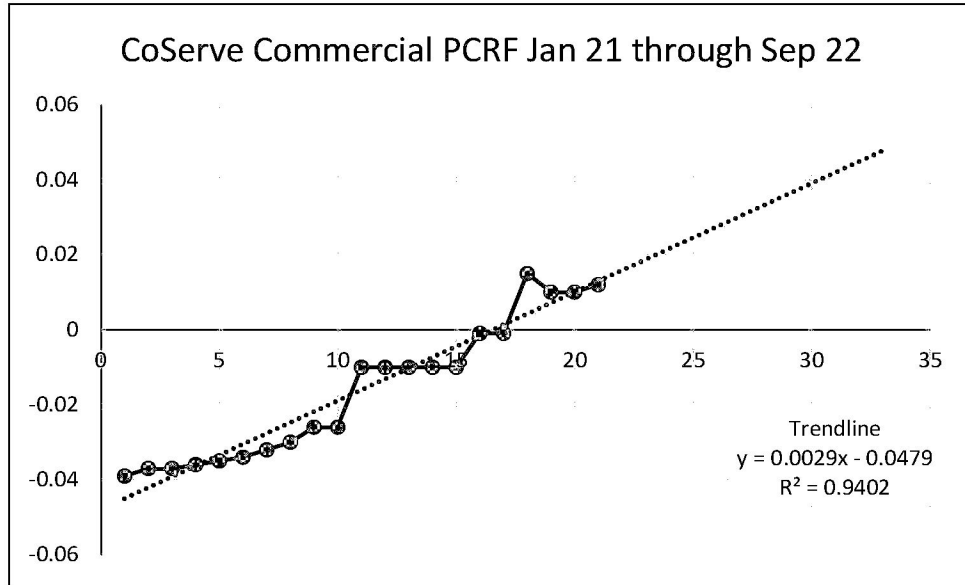


Figure 3 - PCRF Linear Regression

PCRF values for Oct 2022 through Aug 2023 were calculated from the trendline equation. The values are shown in Figure 4.

10/1/2022	0.0159
11/1/2022	0.0188
12/1/2022	0.0217
1/1/2023	0.0246
2/1/2023	0.0275
3/1/2023	0.0304
4/1/2023	0.0333
5/1/2023	0.0362
6/1/2023	0.0391
7/1/2023	0.042
8/1/2023	0.0449

Figure 4 - Projected PCRF values for Oct 22 through Aug 23

These values were used to project electricity costs for Sep 2022 through Aug 2023 using the kWh from the test year. The results are shown in Figure 5.

Commercial Base Rate per kWh												
0.138114												
Projected PCRF		Well & Lights						Well				Total
		KWH	Customer Charge	Coop	Energy	PCRF	Credi	Total	KWH	Customer Charge	Energy	
0.012	Sep-22	1809	\$ 25.00	\$ 137.87	\$ 271.56	\$ 9.84	\$ 444.27	2109	\$ 25.00	\$ 316.59	\$ 341.59	\$ 785.86
0.0159	Oct-22	2504	\$ 25.00	\$ 137.87	\$ 385.65	\$ 13.04	\$ 561.56	2303	\$ 25.00	\$ 354.69	\$ 379.69	\$ 941.25
0.0188	Nov-22	835	\$ 25.00	\$ 137.87	\$ 131.02	\$ 15.42	\$ 309.31	1417	\$ 25.00	\$ 222.35	\$ 247.35	\$ 556.66
0.0217	Dec-22	600	\$ 25.00	\$ 137.87	\$ 95.89	\$ 17.79	\$ 276.55	850	\$ 25.00	\$ 135.84	\$ 160.84	\$ 437.39
0.0246	Jan-23	695	\$ 25.00	\$ 137.87	\$ 113.09	\$ 20.17	\$ 296.13	918	\$ 25.00	\$ 149.37	\$ 174.37	\$ 470.50
0.0275	Feb-23	962	\$ 25.00	\$ 137.87	\$ 159.32	\$ 22.55	\$ 344.74	702	\$ 25.00	\$ 116.26	\$ 141.26	\$ 486.00
0.0304	Mar-23	887	\$ 25.00	\$ 137.87	\$ 149.47	\$ 24.93	\$ 337.27	659	\$ 25.00	\$ 111.05	\$ 136.05	\$ 473.32
0.0333	Apr-23	604	\$ 25.00	\$ 137.87	\$ 103.53	\$ 27.31	\$ 293.71	924	\$ 25.00	\$ 158.39	\$ 183.39	\$ 477.10
0.0362	May-23	659	\$ 25.00	\$ 137.87	\$ 114.87	\$ 29.68	\$ 307.43	1300	\$ 25.00	\$ 226.61	\$ 251.61	\$ 559.04
0.0391	Jun-23	825	\$ 25.00	\$ 137.87	\$ 146.20	\$ 32.06	\$ 341.13	1696	\$ 25.00	\$ 300.55	\$ 325.55	\$ 666.69
0.042	Jul-23	1582	\$ 25.00	\$ 137.87	\$ 284.94	\$ 34.44	\$ 482.25	3487	\$ 25.00	\$ 628.06	\$ 653.06	\$ 1,135.31
0.0449	Aug-23	2066	\$ 25.00	\$ 137.87	\$ 378.11	\$ 36.82	\$ 577.79	4660	\$ 25.00	\$ 852.85	\$ 877.85	\$ 1,455.64
											Annual Total	\$8,444.75
		Fixed										
		Variable										

Figure 5 - Electricity Costs Using Test Year Consumption and Projected PCRF

The total cost of electricity for the test year is \$6,854.16. The projected cost for the same amount of kWh using the projected PCRFs is \$8,444.75. The difference is an increase of \$1,590.59.

Additionally, CoServ provided notice that due to Winter Storm Uri, there would be an additional \$0.0057 per kWh beginning in Jan 2023. (See next page) The total energy consumption for the test year was 35,053 kWh. The additional cost due to Winter Storm Uri will be 35,053 kWh x \$0.0057 per kWh = \$199.80

The combined increase is \$1,590.59 + \$199.80 = \$1,790.39. This is the amount transferred to Schedule II-5.

CoServ Electric
7701 S. Stemmons Frwy.
Corinth TX 76210 1842



OAK BEND INC
PO BOX 802
DENTON, TX 76202



Dear CoServ Electric Member,

As you may know, during the extreme winter weather event in February 2021 that is commonly referred to as Winter Storm Uri (Uri), outages at several of the electric generation plants owned by our electric power supplier, Brazos Electric Power Cooperative, Inc. (Brazos), resulted in Brazos not being able to meet its obligations to supply power from those generation plants to its 16 member-cooperatives, including CoServ Electric (CoServ). In the week prior to Uri, CoServ had expected the plants to provide about 75% of the power that CoServ provides to its Members.

Brazos' generation failures left Brazos short on electricity at a time when prices were at the highest levels allowed in the Electric Reliability Council of Texas (ERCOT) market, \$9,000 per megawatt (MW). As a result, Brazos had to purchase power at these high prices to replace the power that normally would have been supplied by its generation plants to meet the needs of its member-cooperatives. The purchase of electricity at those high prices led to Brazos filing for bankruptcy in March 2021.

The power costs Brazos incurs are billed to its member-cooperatives. This means that CoServ and the other Brazos member-cooperatives are ultimately responsible for the excessive costs paid by Brazos. As part of the bankruptcy reorganization plan filed in August 2022 by Brazos, all member-cooperatives are required to pay their final Uri power costs after the court approves the plan.

In the week leading up to Uri, CoServ anticipated severe weather conditions and proactively purchased additional power to serve its Members. Ultimately, these power purchases covered some of the expected 25% of power not supplied by the Brazos plants. These purchases were made at much lower market prices than those in effect during Uri. This forethought saved approximately \$150 million, reducing the overall financial impact to our Members from Uri.

In addition to these savings, over the past 17 months, CoServ has worked on behalf of our Members to successfully negotiate settlement terms for the bankruptcy and gain further reductions in the amount that we may owe Brazos.



As a result of Uri, the Texas Legislature enacted Senate Bill 1580 (codified at Texas Utilities Code §§ 41.151 – 41.163), which allows electric cooperatives to utilize a financing mechanism called securitization to pay the extraordinary costs and expenses from Uri. On September 14, 2022, your CoServ Board of Directors adopted a Financing Order pursuant to Senate Bill 1580. This financing order authorizes a securitization transaction that allows CoServ to spread these extraordinary Uri costs and expenses out over an extended period of time to keep your monthly bills lower than they would be absent securitization. As a result, you will begin to see these charges on your monthly bill starting in or about January 2023. At present, CoServ estimates that you will see an additional \$0.0057 per kWh on your bills, or approximately \$5.70 per 1,000 kWh used.

One significant outcome from CoServ's active participation in the bankruptcy proceedings is that Brazos' bankruptcy reorganization plan provides CoServ full control over the procurement and management of CoServ's future power supply starting in March 2023. If CoServ gains this control, we firmly believe this will allow CoServ to mitigate the impacts of the securitization charges that our Members will see on their future monthly bills.

A copy of the approved Financing Order and more information may be found at **[CoServ.com/Brazos](https://www.coserv.com/Brazos)**.

We thank you for your Membership,
CoServ

7701 S Stemmons, Corinth, TX 76210-1842 | (940) 321-7800 | [CoServ.com](https://www.coserv.com)

Attachment 6

K&M Supporting Documentation

KDS Water Services

daphnymiller@verizon.net

From: KDS Water <kdswaterservice@gmail.com>
Sent: Sunday, September 18, 2022 8:16 AM
To: KDS Water
Subject: KDS Rate Update Letter
Attachments: KDS_LETTER_9.18.22.pdf

Subject: 12.5% Sodium Hypochlorite (Bleach/Chlorine)
October 2022 Rate Increase Announcement

Dear Valued Customer,

We've received another new rate increase announcement from our wholesale provider and the U.S. Chlor-Alkali producers on liquid caustic soda, chlorine and bleach - 12.5% Sodium Hypochlorite.

Effective October 3, 2022, KDS Water Services will increase rates by \$0.27 per gallon for all deliveries of 12.5% Sodium Hypochlorite (liquid chlorine/bleach).

As we've shared previously, we are hopeful that in the near future we will see the price stability that we've experienced in the years past.

Thank you again for your support and continued business!

Sincerely,

Janet Kiker Stephens

KDS Water Service, LLC
817-586-8871
kdswaterservice@gmail.com
kdswater.com

Ref Invoices in Attachment 2

Test Year Consumption = 405 gal

Increase / month = $.27 \times 405 / 12 = \$9.11/m$

Effective Date = Oct - Aug = \$100.24 for
Adjusted Test Year

Attachment 7

K&M Supporting Documentation

Patterson Professional Service LLC

Patterson Professional Services, LLC

P.O. Box 910
9963 U.S. 377 S
Collinsville, TX. 76233
(903) 429-3008
Email : Pattproserv@aol.com
CC: pxc@pwg.services
web: pwg.services

September 14, 2022

Oak Bend HOA – TX0610167 Water System Operations

To whom this may concern,

I would like to thank you for giving us the opportunity to be your operational services company. We will make every effort to operate your system professionally and to the letter of the TCEQ regulations. We look forward to working with you to continually improve the water system. Our proposal for services for your systems would include but not limited to:

- Operation, oversight, and records keeping of the water system.
- Review all TCEQ parameters to assure proper testing and documentation is reported in a timely manner.
- Sampling once monthly for Bac-T delivering the sample to a State Approved Lab, Reviewing the results to assure compliance.
- Compiling and preparing the information necessary to complete the yearly Consumer Confidence Report (CCR), along with assistance in the distribution and reporting to TCEQ.
- Attend all TCEQ inspections and reviews. (Additional Charge)
- Be available for emergency calls as needed. (Additional Charge)
- Have licensed uniformed personnel on sight a minimum of 1 day per week.
- Maintain a company liability and omissions policy for \$1 million to cover Patterson Professional Services employees.
- Submitting quarterly usage to the appropriate Ground Water Conservation District.

Additional services for repairs or needs not covered in this contract will be billed at the rate listed below. This work time will be calculated from leaving Patterson Professional Services home shop 9963 U.S. 377 S to return to home shop.

- \$75 Labor (Operator/Labor) 8am-5pm
- \$100 After Hours

Items not considered to be the responsibility of Patterson Professional Services, LLC within the contract are as follows:


- Repairs or replacement parts.
- Lab fees
- Chlorine or any other chemicals.
- New construction of lines.
- Assist in sampling, shipping, and notifications regarding Lead and Copper samples.
- Electricity, or Electrical repairs, damages through electric failure or lightning.
- Catastrophic failures of the system i.e., tank failures, etc.
- Damages caused through negligent or malicious activities by persons not associated with Patterson Professional Services.
- \$150 Machine with 1 Employee
- \$175 Machine with 1 Employee (after hours)

In addition, Patterson Professional Services will not be held liable for system failures and or the possible damages caused from system failures related to the infrastructure of water or streets.

Our fee for providing these services would be \$950/ month. Effective: 06.01.23 This would be billed on the final day of each month and be due no later than the 10th of the following month. Although no formal contract is necessary this price would be in effect for a 12-month period. At which time, a new proposal would be submitted. Services can be withdrawn by either party by giving 30 days written notice.

Sincerely,

Accepted By,



Mark Patterson, President
Patterson Professional Services LLC.

Increase per month = $950 - 750 = \$200$
Effective dates = Jun - Aug = 3 months
 $3 \text{ m} \times \$200 = \600 for adjusted test year

Attachment 8

K&M Supporting Documentation

AIA Insurance Agency



AIA INSURANCE AGENCY

A DIVISION OF WINSTAR INSURANCE GROUP

13625 Ronald W Reagan Blvd
Bldg. 3, Suite 100
Cedar Park, TX 78613
Phone: (800) 252-9435

Invoice # 3073	Page 1 of 1
Account Number	Date
OAKBEND-01	9/21/2022
Balance Due On	
10/2/2022	
Amount Paid	Amount Due
	\$1,731.00

**Oak Bend Homeowners W.S.C.
Post Office Box 802
Denton, TX 76202**

You can now pay ONLINE. To make a payment online, click here: <https://winstar.epaypolicy.com>

Commercial Package	Policy Number: GPNU-PF-0024055	Effective: 10/2/2022 to 10/2/2023
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Item #	Trans Eff Date	Due DateTrans	Description	Amount
16902	10/2/2022	10/2/2022 RENB	Renewal of Commerical Package Effective	\$1,731.00
Total Invoice Balance:				\$1,731.00

We Appreciate Your Business! To pay online go to: <https://winstar.epaypolicy.com/>

Previous Policy \$ 1,564.00
 Increase = \$ 1,731 - \$1,564 = \$ 167