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# *Public Utility Commission of Texas*

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## **Memorandum**

**TO:** Chairman Peter M. Lake  
Commissioner Will McAdams  
Commissioner Lori Cobos  
Commissioner Jimmy Glotfelty  
Commissioner Kathleen Jackson

**FROM:** Rebecca Zerwas

**DATE:** November 29, 2022

**RE:** Project No. 54037 – *Reports to the 88<sup>th</sup> Legislature*

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Attached is the table of contents for the Biennial Agency Report to the 88<sup>th</sup> Legislature. The Report is scheduled to be taken up at the December 15, 2022 open meeting. Please note that the Report is still under development, so the page numbers in the attached table are illustrative.

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