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MEMORANDUM

FROM: Jason M. Ryan, ADER Task Force Chair  
Arushi Sharma Frank, ADER Task Force Vice-Chair

RE: Project No. 53911, *Aggregate Distributed Energy Resource (ADER) ERCOT Pilot Project*

DATE: December 15, 2022

A replay of the December 14, 2022 workshop regarding ADER Registration is available on the Task Force YouTube channel at [www.youtube.com/watch?v=iNyQcH\\_IMOQ](http://www.youtube.com/watch?v=iNyQcH_IMOQ)

Also, as a follow-up from the November 18, 2022 Customer Communications workshop, attached is material from the DSP group on the Task Force that can be used by other market participants to describe the DSP role in the ADER registration process.

The Distribution Service Provider (DSP) providing electric service to each ESI ID applying to be included in an aggregation will review each ESI ID to confirm that:

1. the reviewing DSP provides electric delivery service to the ESI ID,
2. the aggregating REP is the REP of Record for the premise,
3. the ESI ID is active and energized,
4. the ESI ID is not already associated with another ADER aggregation,
5. the ESI ID and Device Type is a unique (non-duplicate) request,
6. the ESI ID is not already participating in a TDSP load management program,
7. a valid Interconnection Agreement with the DSP exists (where applicable),
8. a valid DG/PV/WD Load Profile has been assigned to the ESI ID (where applicable),
9. the appropriate meter for measuring surplus generation is installed at the premise.

The DSP will also identify any applicable distribution system constraints or limitations that would prevent or restrict the customer's participation in the ADER. At the end of its review, the DSP will accept or reject each ESI ID based on the DSP's confirmation of the above items and will provide a reason a premise was rejected. Additionally, the DSP will provide any operating limitations applicable to a particular ESI ID, where applicable.