



## Filing Receipt

**Received - 2022-09-12 09:54:50 PM**  
**Control Number - 53758**  
**ItemNumber - 43**

**PUC DOCKET NO. 53758**

<b>APPLICATION OF GRID UNITED TEXAS, LLC FOR A CERTIFICATE OF CONVENIENCE AND NECESSITY UNDER PURA §§ 37.051(C-1) AND 37.056(B)(2)</b>	<b>§ § § § §</b>	<b>BEFORE THE  PUBLIC UTILITY COMMISSION  OF TEXAS</b>
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**GRID UNITED TEXAS LLC'S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC'S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

COMES NOW Grid United Texas LLC (Grid United Texas) and files this Response to the First Request for Information (RFI) from Oncor Electric Delivery Company LLC (Oncor). In agreement with the requesting party, this Response is timely filed on September 12, 2022. Grid United Texas agrees and stipulates that all parties may treat these responses as if the answers were filed under oath.

Respectfully submitted,



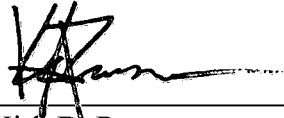
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100 Congress Avenue, Suite 1100  
Austin, Texas 78701  
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(512) 691-4427 (fax)

Kristen Golden  
State Bar No. 24065302  
Grid United Texas LLC  
1717 West Loop South, Suite 1800  
Houston, Texas 77027  
(832) 878-6879

**ATTORNEYS FOR GRID UNITED TEXAS LLC**

**CERTIFICATE OF SERVICE**

I certify that a copy of this document was served on all parties of record on this date via the Commission's Interchange in accordance with the Commission's order in Docket 50664 suspending PUC Procedural Rule 22.74.

A handwritten signature in black ink, appearing to read 'K. Rasmussen', is written over a horizontal line.

Kirk D. Rasmussen

**PUC DOCKET NO. 53758**

<b>APPLICATION OF GRID UNITED</b>	<b>§</b>	<b>BEFORE THE</b>
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<b>CONVENIENCE AND NECESSITY</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>UNDER PURA §§ 37.051(C-1) AND</b>	<b>§</b>	
<b>37.056(B)(2)</b>	<b>§</b>	<b>OF TEXAS</b>

**GRID UNITED TEXAS LLC’S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC’S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-1:

Please provide any Power System Simulation for Engineering (PSS/E) steady state and/or dynamics models (in .dyr file and .dll file, if user written) and/or cases, and associated study files, that were created or used in relation to the Project.

Response No. 1-1:

Documents responsive to this request are voluminous and are being produced electronically to the requesting party. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC
Sponsored By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC

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**GRID UNITED TEXAS LLC’S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC’S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-2:

Please provide any Power Systems Computer Aided Design (PSCAD) or other electromagnetic transients models and/or cases, and associated study files, that were created or used in relation to the Project.

Response No. 1-2:

There are no documents responsive to this request.

Prepared By:	Gimod Mathew	Title:	Vice President, Transmission Strategy, Grid United LLC
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Sponsored By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC
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**GRID UNITED TEXAS LLC'S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC'S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-3:

Please provide the planned HVDC converter and transmission line specifications, ratings, and operating characteristics, including, without limitation, behavior during fault events, ride-through, and disconnect/shut-down threshold. Please also provide all documents relating to the same.

Response No. 1-3:

The proposed Pecos West Project (Project) is currently planned to utilize voltage source converter technology in a monopolar configuration at a voltage of up to 525 kV and a capacity up to 1500 MW. The Project will work with the Electric Reliability Council of Texas (ERCOT), Transmission Service Providers operating in ERCOT, El Paso Electric Company and the Western Electricity Coordinating Council, and HVDC equipment vendors to develop detailed specifications that adhere to all ERCOT protocols and other regulatory requirements. Limited specifications, ratings, and operating characteristics have been developed to date for the Project, but those that have been developed/discussed are provided in the attached documents.

Documents responsive to this request are voluminous and are being produced electronically to the requesting party. Portions of the information responsive to this request are confidential and will be produced subject to the terms of the Protective Order issued in this docket. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By: Allison Wahrenberger Title: Director of Engineering, Grid United LLC

Sponsored By: Kris Zadlo Title: Chief Development Officer, Grid United LLC

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**GRID UNITED TEXAS LLC'S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC'S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-4:

Please provide all one-line diagrams illustrating the Project's connection to LCRA TSC's Bakersfield Switching Station.

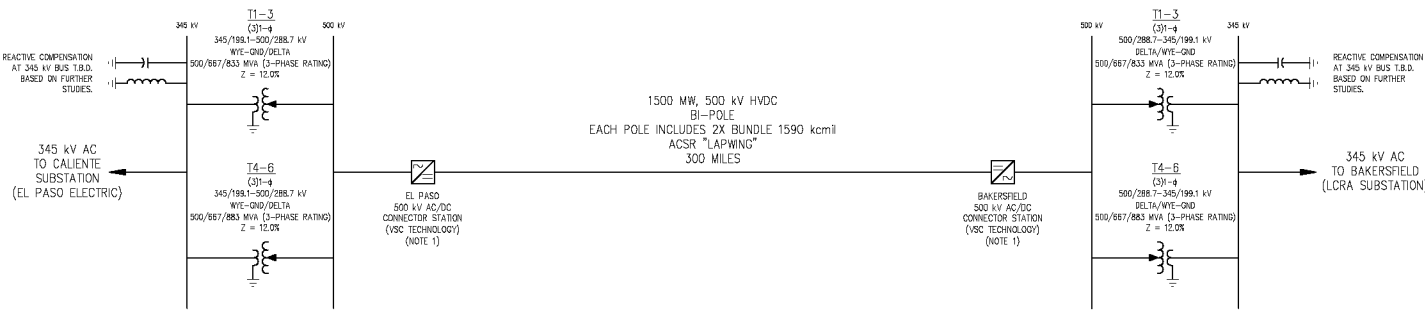
Response No. 1-4:

The document responsive to this request is attached.

Prepared By: Gimod Mathew Title: Vice President, Transmission Strategy, Grid United LLC

Sponsored By: Kris Zadlo Title: Chief Development Officer, Grid United LLC

GRID UNITED TEXAS RESPONSE TO ONCOR RFI 1-4  
ATTACHMENT 1



**PRELIMINARY**  
NOT FOR CONSTRUCTION

**NOTES**

1. POSSIBLE FILTER BLOCKS REQUIRED ON AC SIDES OF CONVERTERS  
PENDING FURTHER STUDIES.

FILE LOCATION: P:\GRID UNITED\EL PASO TO BAKERSFIELD CONNECTOR\CADD\EPB-D-S002-1.DWG LAST SAVED BY: sfowler 9/28/2021 9:59 AM PLOTTED BY: Shane Fowler 9/28/2021 9:59 AM Tab:LPB-D-S002-1 Rev 0A

Engineering with Distinction

**ECI** ELECTRICAL CONSULTANTS, INC.  
BILLINGHAMS, MONTANA

NO	INTERCONNECT APPLICATION	09/27/21	SRF	BKJ
NO	REVISION	DATE	BY	APP

**GU** GRID UNITED

ENGINEERING RECORD		DATE
DRAWN	FWLER	09/27/21
DESIGNED	B. K. JOHNSON	08/27/21
CHECKED		
APPROVED		
DWG SCALE: NONE	PLT SCALE: 1:1	DWG. NAME: EPB-D-S002-1

EL PASO TO BAKERSFIELD CONNECTOR  
PROJECT EQUIVALENT – 500 kV HVDC  
CONCEPTUAL ONE LINE DIAGRAM

REVISION NO : 0A



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**GRID UNITED TEXAS LLC’S RESPONSE TO  
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FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-5:

Please provide all one-line diagrams illustrating the Project’s connection to EPE’s transmission system.

Response No. 1-5:

The document responsive to this request was provided in response to Oncor Request No. 1-4.

Prepared By:     Gimod Mathew                      Title: Vice President, Transmission Strategy, Grid  
United LLC

Sponsored By:   Kris Zadlo                              Title: Chief Development Officer, Grid United LLC

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**GRID UNITED TEXAS LLC’S RESPONSE TO  
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FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-6:

Please provide all one-line diagrams illustrating the Project’s connection to AEP’s Solstice Station if any were created prior to choosing the Bakersfield Switching Station as the Project's endpoint.

Response No. 1-6:

There are no documents responsive to this request.

Prepared By:	Gimod Mathew	Title:	Vice President, Transmission Strategy, Grid United LLC
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Sponsored By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC
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**GRID UNITED TEXAS LLC'S RESPONSE TO  
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FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-7:

Please provide the Thevenin equivalent for the WECC interconnection, including the equivalent impedance and power factor across the interconnection's operating range. Please also provide any related documents.

Response No. 1-7:

Grid United does not have the Thevenin equivalent for the WECC interconnection. There are no documents responsive to this request.

Prepared By:	Gimod Mathew	Title:	Vice President, Transmission Strategy, Grid United LLC
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Sponsored By:	Kris Zadlo	Title:	Chief Development Officer, Grid United LLC
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**GRID UNITED TEXAS LLC’S RESPONSE TO  
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FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-8:

Please explain whether the power factor and impedance values provided in response to Oncor RFI 1-7 are linear across the entire MW import and export range. Please also provide any related documents.

Response No. 1-8:

Please refer to Grid United’s response to Oncor Request 1-7. There are no documents responsive to this request.

Prepared By:	Gimod Mathew	Title:	Vice President, Transmission Strategy, Grid United LLC
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Sponsored By:	Kris Zadlo	Title:	Chief Development Officer, Grid United LLC
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**GRID UNITED TEXAS LLC'S RESPONSE TO  
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FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-9:

Please provide all documents relating to the Project's Dynamic Reactive Capability.

Response No. 1-9:

Documents responsive to this request are voluminous are being produced electronically to the requesting party. Portions of the information responsive to this request are confidential and will be produced subject to the terms of the Protective Order issued in this docket. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By:     Gimod Mathew                      Title: Vice President, Transmission Strategy, Grid  
United LLC

Sponsored By:   Kris Zadlo                              Title: Chief Development Officer, Grid United LLC

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**GRID UNITED TEXAS LLC’S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC’S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-10:

Please provide all documents addressing or otherwise related to any external or additional devices that may or will be required to meet the Project’s full import and export capabilities.

Response No. 1-10:

There are no documents responsive to this request. Grid United has not yet assessed and identified any external or additional devices that may or will be required to meet the Project’s full import and export capabilities.

Prepared By:     Gimod Mathew                      Title: Vice President, Transmission Strategy, Grid  
United LLC

Sponsored By:   Kris Zadlo                              Title: Chief Development Officer, Grid United LLC

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**GRID UNITED TEXAS LLC'S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC'S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-11:

Please explain all transmission upgrades that may be necessary to facilitate import and export over the Project and provide all communications and documents related to the need for such upgrades.

Response No. 1-11:

Grid United has not yet identified any specific transmission upgrades that may be necessary to facilitate import and export over the Project on the ERCOT side of the Project. There are a variety of factors, changing on a daily basis, related to load additions, resource additions, and transmission upgrades throughout West Texas that might impact any such evaluation. Grid United intends to work with ERCOT and Transmission Service Providers operating in ERCOT to design and operate the Project in a manner that maximizes the grid benefits of the Project.

Depending on the end-point location of the Project with EPE, there may be transmission upgrades that are determined reasonable to accomplish the full import and export capability of the Project. No particular projects have been specifically identified at this time, but Grid United will continue to work with EPE to identify any upgrades necessary for the EPE ratepayers to achieve the maximum benefit from the project.

Per agreement with the requesting party, email, texts, letters, notes, etc. as responsive "communications" or "other documents" are not being produced at this time. Documents responsive to this request are voluminous and are being produced electronically to the requesting party. Other documents responsive to this request were provided in response to Oncor Request No. 1-1. Portions of the information responsive to this request are confidential and will be produced subject to the terms of the Protective Order issued in this docket. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By: Gimod Mathew Title: Vice President, Transmission Strategy, Grid United LLC

Sponsored By: Kris Zadlo Title: Chief Development Officer, Grid United LLC

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**GRID UNITED TEXAS LLC’S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC’S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-12:

Please provide all studies, assessments, evaluations, analyses, or other documents relating to the Project’s impact on voltage stability throughout the Permian Basin.

Response No. 1-12:

Documents responsive to this request are voluminous and are being produced electronically to the requesting party. Other documents responsive to this request were provided in response to Oncor Request No. 1-1. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC
Sponsored By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC



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**GRID UNITED TEXAS LLC’S RESPONSE TO  
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FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-13:

Please provide the hourly model output indicating the Locational Marginal Price at the two connection points for the proposed HVDC device from the final economic grid simulation runs (both with and without the HVDC device in operation) in Microsoft Excel compatible format.

Response No. 1-13:

The document responsive to this request is being produced electronically to the requesting party. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By: Will Harrop Title: Grid Analytics Manager, Grid United LLC

Sponsored By: Kris Zadlo Title: Chief Development Officer, Grid United LLC

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**GRID UNITED TEXAS LLC’S RESPONSE TO  
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FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-14:

Please provide the hourly operation of the HVDC device in Microsoft Excel compatible format from the final economic grid simulation run.

Response No. 1-14:

The document responsive to this request is being produced electronically to the requesting party. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By: Will Harrop

Title: Grid Analytics Manager, Grid United LLC

Sponsored By: Kris Zadlo

Title: Chief Development Officer, Grid United LLC

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**GRID UNITED TEXAS LLC’S RESPONSE TO  
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Request No. 1-15:

Please provide an hourly representation of the regional marginal power prices (hub average price or System Lambda) for the ERCOT West zone and for the entire ERCOT region, as well as for the EPE balancing area and a larger surrounding area in WECC, such as the Public Service of New Mexico balancing area or the Southwest Reserve Sharing Group from the final economic grid simulation runs (both with and without the HVDC device in operation) in Microsoft Excel compatible format.

Response No. 1-15:

The document responsive to this request was provided in response to Oncor Request No. 1-13.

Prepared By: Will Harrop Title: Grid Analytics Manager, Grid United LLC

Sponsored By: Kris Zadlo Title: Chief Development Officer, Grid United LLC

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Request No. 1-16:

Please explain how voltage stability limitations were modeled in the economic grid simulation analysis for both WECC and ERCOT. Specify any interface or transfer limit definitions used in the study with numerical limits that were applied.

Response No. 1-16:

The economic grid simulation included ERCOT’s Generic Transmission Constraints as well as the WECC Path limits for Paths 47 and 48 limiting flows into and out of EPE’s system. The document responsive to this request is being produced electronically to the requesting party. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By:	Will Harrop	Title:	Grid Analytics Manager, Grid United LLC
	Gimod Mathew		Vice President, Transmission Strategy, Grid United LLC

Sponsored By:	Kris Zadlo	Title:	Chief Development Officer, Grid United LLC
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**GRID UNITED TEXAS LLC’S RESPONSE TO  
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Request No. 1-17:

Please specify any other non-thermal limitations included in the input dataset for the economic grid simulation analysis. Please indicate how the limit was defined in the model input, and provide any numerical limits applied in the economic grid simulation runs.

Response No. 1-17:

Four EPE units were set to must run: Montana GT4, Newman CC5, Rio Grande 8, and Rio Grande 9. Minimum output limits for these units from the WECC Anchor Dataset were used for these units. Minimum output limits for these units are specified in the uploaded responsive document. The document responsive to this request is being produced electronically to the requesting party. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By:	Will Harrop Gimod Mathew	Title:	Grid Analytics Manager, Grid United LLC Vice President, Transmission Strategy, Grid United LLC
Sponsored By:	Kris Zadlo	Title:	Chief Development Officer, Grid United LLC

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<b>37.056(B)(2)</b>	<b>§</b>	<b>OF TEXAS</b>

**GRID UNITED TEXAS LLC’S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC’S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-18:

Please provide all documents and communications relating the benefits, drawbacks, or other impacts of using voltage source converter (VSC) technology for the Project.

Response No. 1-18:

Per agreement with the requesting party, email, texts, letters, notes, etc. as responsive “communications” or “other documents” are not being produced at this time. Documents responsive to this request are voluminous and are being produced electronically to the requesting party. Portions of the information responsive to this request is confidential and will be produced subject to the terms of the Protective Order issued in this docket. Other documents responsive to this request were provided in response to Oncor Request Nos. 1-3, 1-9 and 1-13. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By:	Gimod Mathew	Title:	Vice President, Transmission Strategy, Grid United LLC
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Sponsored By:	Kris Zadlo	Title:	Chief Development Officer, Grid United LLC
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**PUC DOCKET NO. 53758**

<b>APPLICATION OF GRID UNITED</b>	<b>§</b>	<b>BEFORE THE</b>
<b>TEXAS, LLC FOR A CERTIFICATE OF</b>	<b>§</b>	
<b>CONVENIENCE AND NECESSITY</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>UNDER PURA §§ 37.051(C-1) AND</b>	<b>§</b>	
<b>37.056(B)(2)</b>	<b>§</b>	<b>OF TEXAS</b>

**GRID UNITED TEXAS LLC’S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC’S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-19:

Please provide all studies, assessments, evaluations, communications, or other documents relating to system harmonics and subsynchronous resonance related to the Project.

Response No. 1-19:

Per agreement with the requesting party, email, texts, letters, notes, etc. as responsive “communications” or “other documents” are not being produced at this time. There are no other documents responsive to this request.

Prepared By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC
Sponsored By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC

**PUC DOCKET NO. 53758**

<b>APPLICATION OF GRID UNITED</b>	<b>§</b>	<b>BEFORE THE</b>
<b>TEXAS, LLC FOR A CERTIFICATE OF</b>	<b>§</b>	
<b>CONVENIENCE AND NECESSITY</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>UNDER PURA §§ 37.051(C-1) AND</b>	<b>§</b>	
<b>37.056(B)(2)</b>	<b>§</b>	<b>OF TEXAS</b>

**GRID UNITED TEXAS LLC’S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC’S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-20:

Please provide all studies, assessments, evaluations, communications, or other documents addressing potential reliability impacts of the Project on either ERCOT, WECC, or both, and any facilities therein.

Response No. 1-20:

Per agreement with the requesting party, email, texts, letters, notes, etc. as responsive “communications” or “other documents” are not being produced at this time. Documents responsive to this request are voluminous and are being produced electronically to the requesting party. Portions of the information responsive to this request are confidential and will be produced subject to the terms of the Protective Order issued in this docket. Other documents responsive to this request were provided in response to Oncor Request Nos. 1-1, 1-11, and 1-18. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By:	Gimod Mathew	Title:	Vice President, Transmission Strategy, Grid United LLC
	Ken Donohoo		Senior Advisor, Engineering, Electric Power Engineers LLC

Sponsored By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC
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**PUC DOCKET NO. 53758**

<b>APPLICATION OF GRID UNITED</b>	<b>§</b>	<b>BEFORE THE</b>
<b>TEXAS, LLC FOR A CERTIFICATE OF</b>	<b>§</b>	
<b>CONVENIENCE AND NECESSITY</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>UNDER PURA §§ 37.051(C-1) AND</b>	<b>§</b>	
<b>37.056(B)(2)</b>	<b>§</b>	<b>OF TEXAS</b>

**GRID UNITED TEXAS LLC’S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC’S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-21:

Please provide all communications and documents relating to any anticipated economic benefits to ERCOT or WECC that will be realized in connection with the Project.

Response No. 1-21:

Per agreement with the requesting party, email, texts, letters, notes, etc. as responsive “communications” or “other documents” are not being produced at this time. Documents responsive to this request are voluminous and are being produced electronically to the requesting party. Other documents responsive to this request were provided in response to Oncor Request Nos. 1-3 and 1-9. Portions of the information responsive to this request are confidential and will be produced subject to the terms of the Protective Order issued in this docket. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By: Will Harrop

Title: Grid Analytics Manager, Grid United LLC

Sponsored By: Kris Zadlo

Title: Chief Development Officer, Grid United LLC

**PUC DOCKET NO. 53758**

<b>APPLICATION OF GRID UNITED</b>	<b>§</b>	<b>BEFORE THE</b>
<b>TEXAS, LLC FOR A CERTIFICATE OF</b>	<b>§</b>	
<b>CONVENIENCE AND NECESSITY</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>UNDER PURA §§ 37.051(C-1) AND</b>	<b>§</b>	
<b>37.056(B)(2)</b>	<b>§</b>	<b>OF TEXAS</b>

**GRID UNITED TEXAS LLC’S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC’S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-22:

Please provide all studies, assessments, evaluations, analyses, or other documents relating to the Project’s impact on voltage stability in the vicinity of LCRA TSC's Bakersfield Switching Station.

Response No. 1-22:

Per agreement with the requesting party, email, texts, letters, notes, etc. as responsive “communications” or “other documents” are not being produced at this time. Documents responsive to this request were provided in response to Oncor Request No. 1-12. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC
Sponsored By:	Ken Donohoo	Title:	Senior Advisor, Engineering, Electric Power Engineers LLC

**PUC DOCKET NO. 53758**

<b>APPLICATION OF GRID UNITED</b>	<b>§</b>	<b>BEFORE THE</b>
<b>TEXAS, LLC FOR A CERTIFICATE OF</b>	<b>§</b>	
<b>CONVENIENCE AND NECESSITY</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>UNDER PURA §§ 37.051(C-1) AND</b>	<b>§</b>	
<b>37.056(B)(2)</b>	<b>§</b>	<b>OF TEXAS</b>

**GRID UNITED TEXAS LLC’S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC’S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

Request No. 1-23:

Please provide all studies, assessments, evaluations, analyses, or other documents relating to the Project's impact on voltage stability in the vicinity of AEP's Solstice Station, if any were created before choosing the Bakersfield Switching Station as the Project's endpoint.

Response No. 1-23:

Per agreement with the requesting party, email, texts, letters, notes, etc. as responsive “communications” or “other documents” are not being produced at this time. Documents responsive to this request are being produced electronically to the requesting party. Portions of the information responsive to this request are confidential and will be produced subject to the terms of the Protective Order issued in this docket. Other documents responsive to this request were provided in response to Oncor Request Nos. 1-1 and 1-12. Please see the Index of Voluminous Documents for an itemized list of documents produced.

Prepared By:	Ken Donohoo	Title: Senior Advisor, Engineering, Electric Power Engineers LLC
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Sponsored By:	Ken Donohoo	Title: Senior Advisor, Engineering, Electric Power Engineers LLC
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**PUC DOCKET NO. 53758**

<b>APPLICATION OF GRID UNITED</b>	<b>§</b>	<b>BEFORE THE</b>
<b>TEXAS, LLC FOR A CERTIFICATE OF</b>	<b>§</b>	
<b>CONVENIENCE AND NECESSITY</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>UNDER PURA §§ 37.051(C-1) AND</b>	<b>§</b>	
<b>37.056(B)(2)</b>	<b>§</b>	<b>OF TEXAS</b>

**GRID UNITED TEXAS LLC'S RESPONSE TO  
ONCOR ELECTRIC DELIVERY COMPANY LLC'S  
FIRST REQUEST FOR INFORMATION TO GRID UNITED TEXAS LLC**

**INDEX OF VOLUMINOUS DOCUMENTS**

**1. RFI 1-1**

- GU Pecos West Input Folder containing (Bates No. 000001):
  - 1\_28SUM1\_Solstice\_HVDC\_Tie.raw
  - 1\_Solstice\_Imp.xlsx
  - 1\_31HS1a\_EPEAZ\_Caliente\_G300MW.raw
  - 2\_25HWLL\_Solstice\_HVDC\_Tie\_Imp.raw
  - 2\_Solstice\_Exp.xlsx
  - 3\_25HWLL\_Solstice\_HVDC\_Tie\_Exp.raw
  - 3\_BKF\_Imp.xlsx
  - 4\_28SUM1\_Bakersfield\_HVDC\_Tie.raw
  - 4\_28SUM1\_Bakersfield\_HVDC\_Tie\_RB.raw
  - 4\_BKF\_Exp.xlsx
  - 5\_25HWLL\_Bakersfield\_HVDC\_Tie\_Imp.raw
  - 6\_25HWLL\_Bakersfield\_HVDC\_Tie\_Exp.raw
  - 25HWLL\_BKF\_ERCOT2.con
  - 25HWLL\_BKF\_N-1-1\_P6.con
  - 25HWLL\_BKF\_N-A-1\_ERCOT3.con
  - 25HWLL\_BKF\_N-G-1.con
  - 25HWLL\_BKF\_P1.con
  - 25HWLL\_BKF\_P2P6\_LLA.con
  - 25HWLL\_BKF\_P2P6\_NLLA.con
  - 25HWLL\_BKF\_P7.con
  - 25HWLL\_SOLST\_ERCOT2.con
  - 25HWLL\_SOLST\_ImpExp\_P1.con
  - 25HWLL\_SOLST\_ImpExp\_P2P6\_LLA.con
  - 25HWLL\_SOLST\_ImpExp\_P2P6\_NLLA.con
  - 25HWLL\_SOLST\_ImpExp\_P7.con
  - 25HWLL\_SOLST\_N-1-1\_P6.con
  - 25HWLL\_SOLST\_N-A-1\_ERCOT3.con

- 25HWLL\_SOLST\_N-G-1.con
- 28SUM\_BKF\_ERCOT2.con
- 28SUM\_BKF\_N-1-1\_P6.con
- 28SUM\_BKF\_N-A-1\_ERCOT3.con
- 28SUM\_BKF\_N-G-1.con
- 28SUM\_BKF\_P1.con
- 28SUM\_BKF\_P2-P6\_LLA.con
- 28SUM\_BKF\_P2-P6\_NLLA.con
- 28SUM\_BKF\_P7.con
- 28SUM\_IMP\_P1.con
- 28SUM\_IMP\_P2-P6\_LLA.con
- 28SUM\_IMP\_P2-P6\_NLLA.con
- 28SUM\_Imp\_P7.con
- 28SUM\_SOLST\_ERCOT2.con
- 28SUM\_SOLST\_N-1-1\_P6.con
- 28SUM\_SOLST\_N-A-1\_ERCOT3.con
- .docx File Folder containing (Bates No. 000002):
  - DRAFTGrid UnitedHVDC InterconnectionSteadyStateStudy20220509.docx
  - Grid UnitedHVDC InterconnectionSteadyStateStudy20220509 – KDR.docx
- .epc File Folder containing (Bates No. 000003):
  - \_31HS1a\_EPEAZ\_Caliente\_G1200MW.epc
  - 3\_31HS1a\_EPEAZ\_Caliente\_G900MW.epc
  - 3\_31HS1a\_EPEAZSL\_Caliente\_G900MW.epc
  - 4\_31HS1a\_EPEAZ\_Caliente\_G1200MW.epc
  - 4\_31HS1a\_EPEAZSL\_Caliente\_G1200MW.epc
  - 4\_31HS1a\_EPEAZSL\_Caliente\_G1200MW.epc
  - 5\_31HS1a\_EPEAZSL\_Caliente\_G1500MW.epc
- .odx File Folder containing (Bates No. 000004):
  - El paso 345kV Backbone only.odx
  - El Paso One line.odx
- Excel File Folder containing(Bates No. 000005):
  - 31HS\_EPEAZ\_Caliente\_G\_Output –FV.xlsx
  - 31HS\_EPEAZ\_Caliente\_G\_Output -FVCaliente injection Summary.xlsx
  - 31HS\_EPEAZ\_Caliente\_G\_Output -FVCaliente injection Summary\_Gimod.xlsx
  - 31HS\_EPEAZ\_Caliente\_G\_Output -FVCaliente injection Summary\_GimWECC-2031HS&HW\_EPE\_PSLF\_GENS.xlsx
  - 31HS\_EPEAZ\_Caliente\_WorstContOverlSum\_0-1500MW\_Gen\_Preliminary\_11-26-21.xlsx
  - 31HS\_EPEAZSL\_Caliente\_G\_Output – FV.xlsx
  - Summary\_Gimod.xlsx
  - WECC-2031HS&HW\_EPE\_PSLF\_GENS.xlsx
  - 2031HS1a\_Caliente\_APS\_SRP\_TEP-GenDisp\_filtered.xlsx
  - Caliente\_1200.xlsx
- 5-2\_31HS1a\_EPEAZ\_Caliente\_G1500MW\_Mit-2.pdf (Bates No. 000006)
- 5\_31HS1a\_EPEAZ\_Caliente\_G1500MW.pdf (Bates No. 000007)
- 5\_31HS1a\_EPEAZSL\_Caliente\_G1500MW.pdf (Bates No. 000008)

- 5-2\_31HS1a\_EPEAZSL\_Caliente\_G1500MW\_Mit-2.pdf (Bates No. 000009)
- 31HS-GU\_Plots-Afton\_G300-1500\_woSL-wSL\_11-9-21.pdf (Bates No. 000010)
- 2021\_EPE\_System\_Expansion\_Plan\_2022-2031\_PUBLIC\_VERSION\_-\_FINAL\_Encrypted.pdf (Bates No. 000020)
- 2031hs\_GU-DC\_Line Cont\_List-11-9-21.pdf (Bates No. 000107)
- ALAMOGCP-\_Mit-1\_SLD.pdf (Bates No. 000136)
- Base case with 1200MW at Caliente.pdf (Bates No. 000137)
- Base case with Southline with 1200MW at Caliente.pdf (Bates No. 000138)
- EPEGridUnitedSteadyStateSOW04.01.2022.pdf (Bates No. 000139)
- GU-DC-Line Base Cases\_11-9-21.pdf (Bates No. 000147)
- GU-DCLine-PSLF\_Plots\_10-26-21.pdf (Bates No. 000148)

## 2. RFI 1-3

- Meeting Notes (Kick Off Meeting Nov 30 2021).pdf (Bates No. 000149)
- Pecos West Intertie Talking Points\_Team comments\_11302021.pdf (Bates No. 000151)
- CONFIDENTIAL 220208\_Grid United PecosWestIntertie.pdf (Bates No. 000159)
- CONFIDENTIAL GridUnited\_Workshop\_20220208\_Eugen.pdf (Bates No. 000173)
- CONFIDENTIAL Siemens Workshop Notes 02102022.pdf (Bates No. 000203)
- CONFIDENTIAL Texas HVDC Feasibility Assessment.pdf (Bates No. 000209)

## 3. RFI 1-9

- CONFIDENTIAL GridUnited\_Workshop\_20220613\_control modes.pdf (Bates No. 000232)
- CONFIDENTIAL GridUnited\_Workshop\_20220208\_Eugen.pdf (Bates No. 000262)
- CONFIDENTIAL Pecos West Intertie RPG 20220719.pdf (Bates No. 000268)

## 4. RFI 1-11

- Excel Files Folder containing (Bates No. 000288):
  - 26HS\_HVDC\_summary- for IC 8-22-22.xlsx
  - 31HS\_EPEAZ\_Caliente\_WorstContOverlSum\_0-1500MW\_Gen\_Preliminary\_11-26-21.xlsx
  - 2031HS1a\_Caliente\_APS\_SRP\_TEP-GenDisp.xlsx
  - A\_31HS\_EPEAZ\_Caliente\_G\_Output.xlsx
  - A\_31HS\_EPEAZSL\_Caliente\_G\_Output.xlsx
  - B\_31HS\_EPEAZ\_Picante\_G\_Output.xlsx
  - B\_31HS\_EPEAZSL\_Picante\_G\_Output.xlsx
  - C\_31HS\_EPEAZ\_Newman\_G\_Output.xlsx
  - C\_31HS\_EPEAZSL\_Newman\_G\_Output.xlsx
  - Caliente injection Summary.xlsx
  - Check El Paso if they have any queue priority.pdf
  - D\_31HS\_EPEAZ\_Afton\_G\_Output.xlsx
  - D\_31HS\_EPEAZSL\_Afton\_G\_Output.xlsx
  - E\_31HS\_EPEAZSL\_Diablo\_G\_Output.xlsx

- Hourly binding constraint shadow prices.xlsx
- Hourly data with upgrades – 12-28-2021.xlsx
- Hourly LMP at the line's interconnection point.xlsx
- Hourly LMP at the line's interconnection point.xlsx
- Transmission-GU Cost Input sheet - PW – merged.xlsx
- Transmission-GU Cost Input sheet – PW\_aw.xlsx
- WECC-2031HS&HW\_EPE\_PSLF\_GEN\$.xlsx
- 2031 HS-ArroyoPS.pdf (Bates No. 000289)
- 2031 HS-ArroyoPS\_Calliente1500.pdf (Bates No. 000290)
- Check El Paso if they have any queue priority (Bates No. 000291)
- Dynamic Stability Assessment of High Penetration of Renewable Generation in the ERCOT grid - year 2031.pdf (Bates No. 000293)
- El Paso Southwest Transmission Presentation.pdf (Bates No. 000307)
- EPE GridUnited SOW\_20220401.pdf (Bates No. 000318)
- EPE\_Grid United\_DC Tie Line\_EconomicAnalysis\_12092021.pdf (Bates No. 000326)
- EPE\_HVDC\_WTW\_SIS\_Report.pdf (Bates No. 000353)
- EPE\_Pecos West Intertie\_HVDC InterconnectionStudies\_SOW\_20220810\_GM.pdf (Bates No. 000381)
- GU-DCLine-PSLF\_Plots\_10-26-21.pdf (Bates No. 000390)
- Interconnection Request for Pecos West HVDC at Bakersfield 345kV.pdf (Bates No. 000398)
- Pecos West HVDC Bakersfield reliability benefits analysis.pdf (Bates No. 000399)
- Pecos West Intertie ERCOT RPG 20220719.pdf (Bates No. 000400)
- Pecos West Intertie Report Summary (Bates No. 000420)
- Project Coordination, Path Rating, and Progress Report.pdf (Bates No. 000422)
- Scoping meeting for Wires to Wires HVDC.pdf (Bates No. 000518)
- The\_Use\_of\_GTCs\_in\_ERCOT\_July\_2020.pdf (Bates No. 000520)
- CONFIDENTIAL Excel Files Folder containing (Bates No. 000521):
  - CONFIDENTIAL 31HS\_EPEAZ\_Caliente\_G\_Output –FV.xlsx
  - CONFIDENTIAL 31HS\_EPEAZ\_Caliente\_G\_Output\_11-28-21.xlsx
  - CONFIDENTIAL 31HS\_EPEAZSL\_Caliente\_G\_Output – FV.xlsx
  - CONFIDENTIAL Caliente injection Summary.xlsx
  - CONFIDENTIAL Hourly data with upgrades – 12-28-2021.xlsx
- CONFIDENTIAL 1\_31HS1a\_EPEAZ\_Caliente\_G300MW.pdf (Bates No. 000522)
- CONFIDENTIAL 1\_31HS1a\_EPEAZ\_Caliente\_G600MW.pdf (Bates No. 000523)
- CONFIDENTIAL 1\_31HS1a\_EPEAZ\_Caliente\_G900MW.pdf (Bates No. 000524)
- CONFIDENTIAL 1\_31HS1a\_EPEAZ\_Caliente\_G1200MW.pdf (Bates No. 000525)
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- CONFIDENTIAL 1\_31HS1a\_EPEAZSL\_Caliente\_G1500MW.pdf (Bates No. 000531)
- CONFIDENTIAL 5\_31HS1a\_EPEAZ\_Caliente\_G1500MW.pdf (Bates No. 000532)
- CONFIDENTIAL 5\_31HS1a\_EPEAZSL\_Caliente\_G1500MW.pdf (Bates No. 000533)

- CONFIDENTIAL 5-2\_31HS1a\_EPEAZ\_Caliente\_G1500MW\_Mit-2.pdf (Bates No. 000534)
- CONFIDENTIAL 5-2\_31HS1a\_EPEAZSL\_Caliente\_G1500MW\_Mit-2.pdf (Bates No. 000535)
- CONFIDENTIAL ALAMOGCP-\_Mit-1\_SLD.pdf (Bates No. 000536)
- CONFIDENTIAL ERCOT\_Permian\_Basin\_Load\_Interconnection\_Study\_Public.pdf (Bates No. 000537)
- CONFIDENTIAL Narrative\_Explanation\_for\_Zero\_ATC.pdf (Bates No. 000574)
- CONFIDENTIAL Tie Line\_Transmission Lines Upgrade Sensitivity\_Letter 12292021.pdf (Bates No. 000578)

5. RFI 1-12

- EPEGridUnitedPecosWestIntertieHVDCInterconnectionStudiesSOW08.10.2022.pdf (Bates No. 000584)
- EPEGridUnitedVoltageSensitivityandGTCImpactStabilityStudySOW07.05.2022.pdf (Bates No. 000593)
- GridUnited\_VoltageSensitivityandGTCImpactStabilityStudy\_SOW\_20220701\_for review.pdf (Bates No. 000599)
- HVDC Bullets.pdf (Bates No. 000602)

6. RFI 1-13

- Hourly\_Data\_LMP\_20220826.xlsx (Bates No. 000603)

7. RFI 1-14

- Grid United\_HVDCFlow.xlsx (Bates No. 000604)

8. RFI 1-16

- 20220831\_GTC\_WECC\_Paths.xlsx (Bates No. 000605)

9. RFI 1-17

- 20220831\_EPE\_MustRun.xlsx (Bates No. 000606)

10. RFI 1-18

- CIGRE B4\_System Recovery Ancillary Service provided by VSC-HVDC in Transmission Network.pdf (Bates No. 000607)
- CONFIDENTIAL 220208 PecosWestIntertie.pdf (Bates No. 000613)
- CONFIDENTIAL 220507\_GridUnited\_Grid\_Consulting\_WS.pdf (Bates No. 000627)
- CONFIDENTIAL Grid\_United\_HVDC\_v0\_211007.pdf (Bates No. 000676)
- CONFIDENTIAL GridUnited\_HVDC\_v0\_210722.pdf (Bates No. 000714)



- CONFIDENTIAL GU\_HVDC\_v0\_220207\_Day1.pdf (Bates No. 000786)
- CONFIDENTIAL GU\_HVDC\_v0\_220208\_Day2.pdf (Bates No. 000828)
- CONFIDENTIAL VSC-HVDC Black Start Summary 03212022.pdf (Bates No. 000842)

#### 11. RFI 1-20

- Pecos West Intertie ERCOT RPG 20220719.pdf (Bates No. 000847)

#### 12. RFI 1-21

- Data Files Folder containing Wisdom Data (Bates No. 000866)
- Excel File Folder containing (Bates No. 000867):
  - 2022 - 01\_GridUnited\_Model\_vF.xlsx
  - 8760 line flows.xlsx
  - 20220501\_apc\_ts.xlsx
  - annual\_results\_iso\_da.xlsx
  - annual\_results\_iso\_rt.xlsx
  - Assumptions Book\_ERCOT Forecasts\_2021.xlsx
  - Assumptions Book\_ERCOT\_2021.xlsx
  - E3-Grid United\_Energy Arbitrage Value Analysis\_2021.12.10.xlsx
  - E3-Grid United\_Energy Arbitrage Value Analysis\_2021.12.10.xlsx
  - el paso hydrogen cost.xlsx
  - El Paso menu\_5\_22.xlsx
  - epe\_imports\_for\_python.xlsx
  - ERCOT Historical Prices\_Grid United\_ToClient.xlsx
  - ERCOT SCED A&R Tables\_Grid United ERCOT HVDC\_20220525\_To Client\_CDD.xlsx
  - ERCOT SCED A&R Tables\_Grid United ERCOT HVDC\_20220531\_To Client.xlsx
  - ERCOT SCED AR Tables\_Grid United ERCOT HVDC\_20220401\_To Client.xlsx
  - ERCOT SCED AR Tables\_Grid United ERCOT HVDC\_20220408\_To Client.xlsx
  - ERCOT\_export\_scenarios.xlsx
  - ERCOT\_export\_scenarios\_iso.xlsx
  - formatted\_apc.xlsx
  - gen\_changes.xlsx
  - Grid United EPE System Summary\_20220318\_ToClient.xlsx
  - Grid United EPE System Summary\_Sensitivity\_Zone Shift\_20220610\_ToClient.xlsx
  - Grid United EPE System Summary\_Zone Shift\_20220418\_ToClient.xlsx
  - Grid United EPE System Summary\_Zone Shift\_20220426\_ToClient.xlsx
  - Grid United EPE System Summary\_Zone Shift\_20220502\_ToClient.xlsx
  - Grid\_United\_Gen Breakdown.xlsx
  - Hourly binding constraint shadow prices.xlsx
  - Hourly data with upgrades – 12-28-2021.xlsx
  - Hourly LMP at the line's interconnection point and Hubs Before the DC Tie.xlsx
  - Hourly LMP at the line's interconnection point and Hubs with the DC Tie.xlsx
  - Hourly LMP at the line's interconnection point.xlsx
  - hourly\_load.xlsx

- monthly\_capfactor.xlsx
- monthly\_generation.xlsx
- nFront Questions.xlsx
- Permian Basin DC Connector\_Economic Study Input Assumptions\_2021\_11\_11.xlsx
- Tracked\_plants\_S&P.xlsx
- .png File Folder containing (Bates No. 000868):
  - El Paso Monthly Generation.png
  - gas\_gen\_by\_hour.png
  - plant\_cap\_factor.png
- Python Files Folder (Bates No. 000869)
- E3 Service order 1 GU executed 111921\_signed.pdf (Bates No. 000870)
- E3-Grid United Energy + REC Arbitrage Analysis 2022.01.13.pdf (Bates No. 000891)
- EPE\_Grid United\_DC Tie Line\_EconomicAnalysis\_11242021.pdf (Bates No. 000931)
- EPE\_Grid United\_DC Tie Line\_EconomicAnalysis\_12092021.pdf (Bates No. 000947)
- Grid United- HVDC\_EPE\_ERCOT\_20220418.pdf (Bates No. 000968)
- Grid United- HVDC\_EPE\_ERCOT\_20220426.pdf (Bates No. 000885)
- HVDC\_Seams\_Analysis\_June18 Co-Opt.pdf (Bates No. 001005)
- HVDC\_Seams\_Analysis\_May\_2021.pdf (Bates No. 001018)
- Long-Term-West-Texas-Export-Study-Report\_Jan 2022.pdf (Bates No. 001019)
- Newsletter - CAISO's Congestion Highway.pdf (Bates No. 001051)
- Power Daily with Market Report - September 08 2021.pdf (Bates No. 001054)
- PW SCED Updates (as PDF).pdf (Bates No. 001067)
- TO1 ERCOT - WECC EPE HVDC SCED-Study 20220107.pdf (Bates No. 001068)
- TO2 ERCOT - WECC EPE HVDC SCED-Sensitivity 20220531.pdf (Bates No. 001072)
- CONFIDENTIAL Excel Files Folder containing (Bates No. 001075):
  - CONFIDENTIAL CAPEX File - GU Default (Draft) - PWI\_bds.xlsx
  - CONFIDENTIAL Copy of NPC\_waterfall\_20220407.xlsx
  - CONFIDENTIAL data.xlsx
  - CONFIDENTIAL El Paso Electric System Demand.xlsx
  - CONFIDENTIAL El Paso menu\_5\_22.xlsx
  - CONFIDENTIAL EPE IRP\_data\_6\_22.xlsx
  - CONFIDENTIAL GridUnited\_Model\_vF RM for Cap and Trade\_\$170MM\_\$10MM\_opex.xlsx
- CONFIDENTIAL 20220428\_EPE.pdf (Bates No. 001076)
- CONFIDENTIAL 20220505\_ercot.pdf (Bates No. 001082)
- CONFIDENTIAL 01\_18\_2022\_Grid\_United\_Check\_In\_vS (1).pdf (Bates No. 001089)
- CONFIDENTIAL 12.10 Presentation.pdf (Bates No. 001094)
- CONFIDENTIAL 2022 July GU Quarterly Working Deck\_5JUL22\_rehearsal notes.pdf (Bates No. 001140)
- CONFIDENTIAL 220208\_Grid United PecosWestIntertie.pdf (Bates No. 001152)
- CONFIDENTIAL EPE Presentation\_20211129.pdf (Bates No. 001166)
- CONFIDENTIAL EPE\_Grid United\_DC Tie Line\_EconomicAnalysis\_11242021.pdf (Bates No. 001189)
- CONFIDENTIAL ERCOT\_export\_scenarios.pdf (Bates No. 001205)

- CONFIDENTIAL Estimated Property Taxes for Pecos West ID No 265219.pdf (Bates No. 001206)
- CONFIDENTIAL Grid United Pecos West Intertie HVDC El Paso Electric ERCOT 20220505.pdf (Bates No. 001207)
- CONFIDENTIAL Grid United- HVDC\_EPE\_ERCOT\_20220418.pdf (Bates No. 001225)
- CONFIDENTIAL Grid United- HVDC\_EPE\_ERCOT\_20220504.pdf (Bates No. 001242)
- CONFIDENTIAL Grid United Intro\_20211108\_whh (Bates No. 001260)
- CONFIDENTIAL Grid United Pecos West Intertie ERCOT 20220505.pdf
- CONFIDENTIAL GU-Pecos West Intertie-11.22.21.pdf
- CONFIDENTIAL hovey\_price.pdf
- CONFIDENTIAL LCRA Presentation\_9-7-21 Final.pdf
- CONFIDENTIAL nFront Service Order One fully executed 012622.pdf (Bates No. 001242)
- CONFIDENTIAL Grid United Pecos West Intertie 202206 (Bates No. 001283)
- CONFIDENTIAL Grid United Pecos West Intertie 20220616 (Bates No. 001306)
- CONFIDENTIAL Grid United Pecos West Intertie 20220726 (Bates No. 001328)
- CONFIDENTIAL Grid United Pecos West Intertie ERCOT 20220505 (Bates No. 001338)
- CONFIDENTIAL Grid United Pecos West Intertie TxPUC 20220606 (Bates No. 001363)
- CONFIDENTIAL Grid United Pecos West Intertie TxPUC 20220613 (Bates No. 001386)
- CONFIDENTIAL Grid United Pecos West Intertie\_7\_5\_22 (Bates No. 001409)
- CONFIDENTIAL Grid United Pecos West Summary 3.24.2022 (Bates No. 001417)
- CONFIDENTIAL Grid United Pecos West Summary 4.12.2022 (Bates No. 001434)
- CONFIDENTIAL Grid United\_WAPA\_20211019 (Bates No. 001449)
- CONFIDENTIAL GU Pecos West (Bates No. 001469)
- CONFIDENTIAL GU-Pecos West Intertie-11.1.21 (Bates No. 001483)
- CONFIDENTIAL GU-Pecos West Intertie-11.22.21 (Bates No. 001485)
- CONFIDENTIAL hovey\_price (Bates No. 001487)
- CONFIDENTIAL LCRA Presentation\_9-7-21 Final (Bates No. 001488)
- CONFIDENTIAL nFront Service Order One fully executed 012622 (Bates No. 001502)
- CONFIDENTIAL Pecos West Intertie ERCOT RPG 20220719 (Bates No. 001508)
- CONFIDENTIAL Pecos West Intertie RPG 20220719 (Bates No. 001526)
- CONFIDENTIAL Pecos West Intertie\_11-2-21\_EPE (Bates No. 001548)
- CONFIDENTIAL Pecos West Intertie\_20211223 (Bates No. 001561)
- CONFIDENTIAL Pecos West Intertie\_El Paso (Bates No. 001579)
- CONFIDENTIAL Pecos West Presentation\_20211213 (Bates No. 001592)
- CONFIDENTIAL Pecos West\_CIP\_4\_22vf (Bates No. 001610)
- CONFIDENTIAL Pecos West\_CIP\_5\_22\_vf (Bates No. 001626)
- CONFIDENTIAL Pecos West\_CIP\_capex\_budget\_5\_22\_vf (Bates No. 001643)
- CONFIDENTIAL Pecos West\_El Paso Water\_7\_28\_22\_v\_f (Bates No. 001648)
- CONFIDENTIAL Pecos West\_ERCOT\_5\_5\_vf (Bates No. 001658)
- CONFIDENTIAL Pecos West\_Fort Bliss\_2\_22 (Bates No. 001683)
- CONFIDENTIAL Pecos West\_Ft\_Bliss\_8\_5\_vf (Bates No. 001689)
- CONFIDENTIAL Pecos West\_Ft\_Bliss\_8\_22 (Bates No. 001702)
- CONFIDENTIAL Pecos West\_Ft\_Bliss\_8\_22\_vf (Bates No. 001716)

- CONFIDENTIAL Pecos West\_Mercuria\_5\_3\_22\_vf (Bates No. 001729)
- CONFIDENTIAL Pecos West\_Mercuria\_5\_22\_vf (Bates No. 001745)
- CONFIDENTIAL Pecos West\_TxPUC\_5\_9\_22\_v\_final (Bates No. 001761)
- CONFIDENTIAL Pecos West\_update\_4\_28\_final (Bates No. 001779)
- CONFIDENTIAL Pecos West\_update\_3\_22\_final (Bates No. 001795)
- CONFIDENTIAL Pecos West\_update\_4\_22\_final (Bates No. 001803)
- CONFIDENTIAL Pecos West\_update\_4\_28\_final (Bates No. 001811)
- CONFIDENTIAL Pecos West\_update\_5\_22\_final (Bates No. 001826)
- CONFIDENTIAL Pecos West\_update\_6\_22 (Bates No. 001835)
- CONFIDENTIAL Pecos West\_update\_6\_22\_final (Bates No. 001843)
- CONFIDENTIAL Pecos West\_update\_7\_28\_22\_v\_f (Bates No. 001852)
- CONFIDENTIAL Pecos West\_update\_8\_3\_22\_v\_f (Bates No. 001866)
- CONFIDENTIAL Pecos West\_update\_8\_22 (Bates No. 001876)
- CONFIDENTIAL Pecos West\_update\_Vitol\_3\_22 (Bates No. 001887)
- CONFIDENTIAL renew\_curtailment (Bates No. 001904)
- CONFIDENTIAL VSC-HVDC Black Start Summary 03212022 (Bates No. 001905)

### 13. RFI 1-23

- CONFIDENTIAL Transmission Interconnection status tracker  
September 2nd 2021.xlsx (Bates No. 001909)