

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	\$ x Remaining Life	Remaining Life
368	1995	22.5	4,651,515.00	34	23.23	-20%	1,767,471.18	1.0063	1,778,546.58	108,073,159.96	
368	1994	23.5	4,724,491.00	34	22.89	-20%	1,853,083.21	1.0063	1,864,695.09	108,128,669.60	
368	1993	24.5	3,968,999.00	34	22.54	-20%	1,604,662.56	1.0063	1,614,717.77	89,480,526.80	
368	1992	25.5	3,537,877.00	34	22.21	-20%	1,472,434.02	1.0063	1,481,660.65	78,568,854.01	
368	1991	26.5	4,125,324.00	34	21.88	-20%	1,765,267.88	1.0063	1,776,329.48	90,245,092.79	
368	1990	27.5	2,827,158.00	34	21.55	-20%	1,242,417.20	1.0063	1,250,202.49	60,921,551.32	
368	1989	28.5	1,746,552.00	34	21.23	-20%	787,411.81	1.0063	792,345.92	37,072,766.86	
368	1988	29.5	1,516,569.00	34	20.91	-20%	700,735.70	1.0063	705,126.68	31,709,167.77	
368	1987	30.5	1,051,836.00	34	20.60	-20%	497,631.41	1.0063	500,749.69	21,662,867.45	
368	1986	31.5	1,320,212.00	34	20.29	-20%	638,986.65	1.0063	642,990.69	26,782,586.35	
368	1985	32.5	1,386,727.00	34	19.98	-20%	686,074.05	1.0063	690,373.15	27,709,953.33	
368	1984	33.5	1,594,265.00	34	19.68	-20%	805,632.00	1.0063	810,680.28	31,378,770.12	
368	1983	34.5	2,577,963.00	34	19.39	-20%	1,329,635.67	1.0063	1,337,967.50	49,977,731.26	
368	1982	35.5	4,340,033.00	34	19.09	-20%	2,283,126.44	1.0063	2,297,433.07	82,872,539.53	
368	1981	36.5	3,443,205.00	34	18.81	-20%	1,846,281.36	1.0063	1,857,850.61	64,757,664.85	
368	1980	37.5	1,953,691.00	34	18.52	-20%	1,067,140.04	1.0063	1,073,827.00	36,189,859.49	
368	1979	38.5	2,211,080.00	34	18.24	-20%	1,229,552.19	1.0063	1,237,256.87	40,339,407.85	
368	1978	39.5	2,018,571.00	34	17.97	-20%	1,142,148.79	1.0063	1,149,305.78	36,270,531.53	
368	1977	40.5	812,702.60	34	17.70	-20%	467,646.29	1.0063	470,576.67	14,381,910.29	
368	1976	41.5	873,703.30	34	17.43	-20%	511,021.76	1.0063	514,223.95	15,226,962.27	
368	1975	42.5	667,906.40	34	17.16	-20%	396,892.69	1.0063	399,379.72	11,463,524.67	
368	1974	43.5	469,767.20	34	16.90	-20%	283,483.67	1.0063	285,260.05	7,940,047.49	
368	1973	44.5	885,284.50	34	16.64	-20%	542,285.60	1.0063	545,683.70	14,734,914.24	
368	1972	45.5	662,095.70	34	16.39	-20%	411,515.22	1.0063	414,093.88	10,851,655.83	
368	1971	46.5	554,880.70	34	16.14	-20%	349,794.77	1.0063	351,986.67	8,955,091.99	
368	1970	47.5	668,642.30	34	15.89	-20%	427,358.01	1.0063	430,035.94	10,625,361.36	
368	1969	48.5	411,388.60	34	15.65	-20%	266,487.90	1.0063	268,157.78	6,436,721.79	
368	1968	49.5	213,659.50	34	15.40	-20%	140,224.60	1.0063	141,103.29	3,291,392.55	
368	1967	50.5	221,051.70	34	15.17	-20%	146,936.06	1.0063	147,856.79	3,352,569.56	
368	1966	51.5	449,971.50	34	14.93	-20%	302,840.30	1.0063	304,737.97	6,718,555.96	
368	1965	52.5	316,286.50	34	14.70	-20%	215,462.10	1.0063	216,812.24	4,648,981.40	
368	1964	53.5	273,199.90	34	14.47	-20%	188,323.57	1.0063	189,503.65	3,952,962.14	
368	1963	54.5	201,786.60	34	14.24	-20%	140,710.90	1.0063	141,592.63	2,873,935.56	
368	1962	55.5	191,249.90	34	14.02	-20%	134,874.65	1.0063	135,719.81	2,681,048.20	
368	1961	56.5	186,038.10	34	13.80	-20%	132,651.16	1.0063	133,482.39	2,566,845.80	
368	1960	57.5	302,687.40	34	13.58	-20%	218,159.59	1.0063	219,526.63	4,110,183.12	
368	1959	58.5	147,894.20	34	13.36	-20%	107,720.13	1.0063	108,395.13	1,976,332.38	
368	1958	59.5	186,054.00	34	13.15	-20%	136,914.31	1.0063	137,772.25	2,446,597.08	
368	1957	60.5	183,771.40	34	12.94	-20%	136,602.56	1.0063	137,458.54	2,377,821.82	
368	1956	61.5	109,191.70	34	12.73	-20%	81,968.65	1.0063	82,482.29	1,390,072.58	
368	1955	62.5	68,877.42	34	12.52	-20%	52,206.15	1.0063	52,533.29	862,658.00	
368	1954	63.5	38,637.06	34	12.32	-20%	29,562.98	1.0063	29,748.23	476,042.19	
368	1953	64.5	62,253.46	34	12.12	-20%	48,075.33	1.0063	48,376.58	754,483.30	
368	1952	65.5	52,359.79	34	11.92	-20%	40,802.77	1.0063	41,058.45	624,154.35	
368	1951	66.5	23,898.21	34	11.72	-20%	18,789.33	1.0063	18,907.07	280,174.73	
368	1950	67.5	7,160.27	34	11.53	-20%	5,678.76	1.0063	5,714.34	82,551.11	
368	1949	68.5	6,219.09	34	11.34	-20%	4,974.55	1.0063	5,005.73	70,503.34	
368	1948	69.5	3,283.54	34	11.15	-20%	2,648.51	1.0063	2,665.11	36,599.16	
368	1947	70.5	2,497.09	34	10.96	-20%	2,030.75	1.0063	2,043.48	27,363.09	
368 Total			473,161,090.63				97,888,729.04		98,502,123.75	13,313,963,091.90	28.14

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	\$ x Remaining Life	Remaining Life
369.1	2017	0.5	3,895,405.00	27	26.50	-15%	82,957.70	1.0063	83,477.53	103,228,232.50	
369.1	2016	1.5	4,748,053.00	27	25.50	-15%	303,347.83	1.0063	305,248.68	121,075,351.50	
369.1	2015	2.5	13,540,343.00	27	24.50	-15%	1,441,795.78	1.0063	1,450,830.43	331,738,403.50	
369.1	2014	3.5	657,918.60	27	23.50	-15%	98,078.61	1.0063	98,693.19	15,461,087.10	
369.1	2013	4.5	6,981,098.00	27	22.50	-15%	1,338,043.78	1.0063	1,346,428.29	157,074,705.00	
369.1	2012	5.5	1,682,979.00	27	21.50	-15%	394,253.41	1.0063	396,723.90	36,184,048.50	
369.1	2011	6.5	5,473,488.00	27	20.50	-15%	1,515,345.29	1.0063	1,524,840.81	112,206,504.00	
369.1	2010	7.5	5,441,770.00	27	19.50	-15%	1,738,343.19	1.0063	1,749,236.08	106,114,515.00	
369.1	2009	8.5	2,573,693.00	27	18.50	-15%	931,768.90	1.0063	937,607.59	47,613,397.71	
369.1	2008	9.5	1,713,459.00	27	17.50	-15%	693,305.33	1.0063	697,649.75	29,985,789.52	
369.1	2007	10.5	6,653,729.00	27	16.50	-15%	2,975,514.09	1.0063	2,994,159.39	109,790,786.89	
369.1	2006	11.5	6,333,602.00	27	15.50	-15%	3,101,690.52	1.0063	3,121,126.47	98,184,954.93	
369.1	2005	12.5	4,601,937.00	27	14.51	-15%	2,448,845.01	1.0063	2,464,190.07	66,757,676.95	
369.1	2004	13.5	3,751,840.00	27	13.52	-15%	2,154,749.59	1.0063	2,168,251.78	50,709,906.96	
369.1	2003	14.5	1,272,994.00	27	12.54	-15%	784,252.21	1.0063	789,166.53	15,957,960.00	
369.1	2002	15.5	803,711.50	27	11.57	-15%	528,135.42	1.0063	531,444.85	9,300,509.29	
369.1	2001	16.5	1,553,059.00	27	10.63	-15%	1,082,698.57	1.0063	1,089,483.03	16,512,713.45	
369.1	2000	17.5	2,183,283.00	27	9.73	-15%	1,606,290.45	1.0063	1,616,355.86	21,235,734.85	
369.1	1999	18.5	3,154,523.00	27	8.86	-15%	2,436,838.18	1.0063	2,452,108.00	27,959,398.53	
369.1	1998	19.5	1,340,621.00	27	8.05	-15%	1,082,057.22	1.0063	1,088,837.65	10,791,945.43	
369.1	1997	20.5	1,840,299.00	27	7.29	-15%	1,544,714.20	1.0063	1,554,393.76	13,420,869.98	
369.1	1996	21.5	1,378,181.00	27	6.60	-15%	1,197,710.45	1.0063	1,205,215.60	9,090,728.57	
369.1	1995	22.5	1,786,753.00	27	5.96	-15%	1,601,190.22	1.0063	1,611,223.67	10,649,169.38	
369.1	1994	23.5	1,496,657.20	27	5.38	-15%	1,377,984.15	1.0063	1,386,618.94	8,057,072.94	
369.1	1993	24.5	1,319,585.00	27	4.86	-15%	1,244,108.32	1.0063	1,251,904.20	6,419,295.42	
369.1	1992	25.5	1,148,463.00	27	4.40	-15%	1,105,560.24	1.0063	1,112,487.95	5,051,869.38	
369.1	1991	26.5	1,118,034.00	27	3.98	-15%	1,096,143.39	1.0063	1,103,012.10	4,451,377.46	
369.1	1990	27.5	900,306.80	27	3.61	-15%	896,998.62	1.0063	902,619.44	3,248,315.94	
369.1	1989	28.5	665,632.30	27	3.27	-15%	672,673.70	1.0063	676,888.84	2,178,863.46	
369.1	1988	29.5	747,342.80	27	2.97	-15%	764,798.15	1.0063	769,590.56	2,222,125.17	
369.1	1987	30.5	499,905.80	27	2.70	-15%	517,310.92	1.0063	520,552.52	1,351,895.75	
369.1 Total			91,258,666.00				38,757,503.46		39,000,367.45	1,554,025,205.06	17.03
369.2	2017	0.5	2,908,426.70	36	35.50	-10%	44,434.30	1.0063	44,712.73	103,249,147.85	
369.2	2016	1.5	3,391,257.56	36	34.50	-10%	155,432.64	1.0063	156,406.62	116,998,385.82	
369.2	2015	2.5	7,835,572.92	36	33.50	-10%	598,550.71	1.0063	602,301.37	262,491,692.82	
369.2	2014	3.5	510,460.79	36	32.50	-10%	54,590.95	1.0063	54,933.03	16,589,975.68	
369.2	2013	4.5	4,051,257.84	36	31.50	-10%	557,047.95	1.0063	560,538.55	127,614,621.96	
369.2	2012	5.5	1,231,872.96	36	30.50	-10%	207,023.09	1.0063	208,320.35	37,572,125.28	
369.2	2011	6.5	2,990,511.49	36	29.50	-10%	593,948.81	1.0063	597,670.64	88,220,088.96	
369.2	2010	7.5	2,449,649.43	36	28.50	-10%	561,377.99	1.0063	564,895.73	69,815,008.76	
369.2	2009	8.5	740,827.26	36	27.50	-10%	192,409.30	1.0063	193,614.99	20,372,749.65	
369.2	2008	9.5	590,685.09	36	26.50	-10%	171,462.76	1.0063	172,537.18	15,653,154.89	
369.2	2007	10.5	3,798,952.54	36	25.50	-10%	1,218,830.61	1.0063	1,226,468.10	96,873,289.77	
369.2	2006	11.5	2,679,348.59	36	24.50	-10%	941,493.32	1.0063	947,392.95	65,644,040.46	
369.2	2005	12.5	2,894,574.54	36	23.50	-10%	1,105,566.66	1.0063	1,112,494.42	68,022,501.69	
369.2	2004	13.5	1,703,331.30	36	22.50	-10%	702,622.08	1.0063	707,024.88	38,325,022.38	
369.2	2003	14.5	2,436,655.72	36	21.50	-10%	1,079,556.73	1.0063	1,086,321.50	52,388,658.41	
369.2	2002	15.5	2,444,311.30	36	20.50	-10%	1,157,589.51	1.0063	1,164,843.25	50,110,459.31	
369.2	2001	16.5	2,858,453.97	36	19.50	-10%	1,440,914.49	1.0063	1,449,943.61	55,747,141.47	
369.2	2000	17.5	2,676,992.90	36	18.51	-10%	1,430,930.64	1.0063	1,439,897.20	49,541,287.25	

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	\$ x Remaining Life	Remaining Life
369.2	1999	18.5	4,006,737.60	36	17.51	-10%	2,263,251.03	1.0063	2,277,433.12	70,172,519.83	
369.2	1998	19.5	1,743,415.12	36	16.53	-10%	1,037,379.55	1.0063	1,043,880.03	28,812,340.77	
369.2	1997	20.5	4,948,762.62	36	15.55	-10%	3,092,748.99	1.0063	3,112,128.92	76,938,214.50	
369.2	1996	21.5	2,062,713.07	36	14.58	-10%	1,350,154.11	1.0063	1,358,614.51	30,070,808.69	
369.2	1995	22.5	1,591,706.87	36	13.62	-10%	1,088,322.14	1.0063	1,095,141.84	21,683,631.69	
369.2	1994	23.5	1,441,773.05	36	12.68	-10%	1,027,193.61	1.0063	1,033,630.26	18,286,584.30	
369.2	1993	24.5	812,950.64	36	11.76	-10%	602,069.05	1.0063	605,841.77	9,562,144.92	
369.2	1992	25.5	746,047.59	36	10.86	-10%	573,030.76	1.0063	576,621.51	8,103,979.25	
369.2	1991	26.5	763,801.29	36	9.99	-10%	607,106.74	1.0063	610,911.02	7,627,898.64	
369.2	1990	27.5	694,188.70	36	9.14	-10%	569,778.62	1.0063	573,348.99	6,343,492.87	
369.2	1989	28.5	626,528.39	36	8.32	-10%	529,899.21	1.0063	533,219.69	5,212,865.95	
369.2	1988	29.5	554,181.74	36	7.54	-10%	481,949.84	1.0063	484,969.86	4,177,638.64	
369.2	1987	30.5	474,028.92	36	6.80	-10%	422,965.15	1.0063	425,615.55	3,222,545.30	
369.2	1986	31.5	568,451.34	36	6.10	-10%	519,295.57	1.0063	522,549.61	3,469,120.39	
369.2	1985	32.5	806,169.55	36	5.46	-10%	752,408.86	1.0063	757,123.64	4,397,813.71	
369.2	1984	33.5	863,049.63	36	4.86	-10%	821,257.02	1.0063	826,403.21	4,192,284.29	
369.2	1983	34.5	758,143.46	36	4.31	-10%	734,069.31	1.0063	738,669.16	3,269,078.21	
369.2	1982	35.5	739,737.08	36	3.82	-10%	727,432.58	1.0063	731,990.85	2,823,650.41	
369.2	1981	36.5	505,572.31	36	3.37	-10%	504,048.01	1.0063	507,206.50	1,704,486.49	
369.2 Total			72,901,101.87				29,918,142.71		30,105,617.11	1,645,300,451.25	22.57
370	2017	0.5	1,640,657.77	26	25.59	-5%	27,264.89	1.0063	27,435.74	41,981,971.35	
370	2016	1.5	1,564,673.15	26	24.77	-5%	77,587.54	1.0063	78,073.72	38,760,286.68	
370	2015	2.5	4,025,688.00	26	23.96	-5%	330,905.28	1.0063	332,978.82	96,474,042.90	
370	2014	3.5	4,547.71	26	23.17	-5%	520.49	1.0063	523.75	105,352.20	
370	2013	4.5	2,137,250.58	26	22.38	-5%	312,765.50	1.0063	314,725.36	47,823,845.64	
370	2012	5.5	384,821.27	26	21.60	-5%	68,446.29	1.0063	68,875.20	8,310,492.40	
370	2011	6.5	1,549,788.95	26	20.82	-5%	323,941.06	1.0063	325,970.95	32,273,115.05	
370	2010	7.5	1,138,737.04	26	20.06	-5%	273,073.06	1.0063	274,784.20	22,845,353.88	
370	2009	8.5	1,616,985.95	26	19.31	-5%	436,923.53	1.0063	439,661.40	31,222,575.75	
370	2008	9.5	178,642.65	26	18.57	-5%	53,632.39	1.0063	53,968.47	3,316,668.72	
370	2007	10.5	1,693,637.07	26	17.83	-5%	558,593.23	1.0063	562,093.51	30,202,731.49	
370	2006	11.5	1,304,722.01	26	17.11	-5%	468,356.01	1.0063	471,290.84	22,325,385.35	
370	2005	12.5	1,147,381.56	26	16.40	-5%	444,776.33	1.0063	447,563.40	18,818,411.49	
370	2004	13.5	481,671.46	26	15.70	-5%	200,281.33	1.0063	201,536.34	7,564,110.81	
370	2003	14.5	2,773,108.29	26	15.02	-5%	1,229,644.53	1.0063	1,237,349.79	41,652,474.75	
370	2002	15.5	2,495,326.93	26	14.35	-5%	1,173,933.80	1.0063	1,181,289.96	35,809,663.22	
370	2001	16.5	2,853,853.55	26	13.70	-5%	1,418,024.45	1.0063	1,426,910.14	39,087,205.84	
370	2000	17.5	2,133,247.62	26	13.06	-5%	1,114,983.26	1.0063	1,121,970.02	27,855,328.78	
370	1999	18.5	3,519,631.05	26	12.44	-5%	1,928,018.15	1.0063	1,940,099.58	43,769,005.46	
370	1998	19.5	1,601,418.07	26	11.83	-5%	916,353.93	1.0063	922,096.03	18,946,201.03	
370	1997	20.5	495,189.09	26	11.24	-5%	295,085.40	1.0063	296,934.47	5,568,039.83	
370	1996	21.5	2,376,918.78	26	10.68	-5%	1,470,950.93	1.0063	1,480,168.27	25,376,341.43	
370	1995	22.5	2,071,894.51	26	10.13	-5%	1,328,129.48	1.0063	1,336,451.87	20,982,241.45	
370	1994	23.5	731,864.24	26	9.60	-5%	484,793.15	1.0063	487,830.98	7,024,068.51	
370	1993	24.5	720,695.52	26	9.09	-5%	492,230.47	1.0063	495,314.91	6,549,519.45	
370	1992	25.5	715,174.91	26	8.60	-5%	502,601.46	1.0063	505,750.88	6,149,178.29	
370	1991	26.5	555,922.87	26	8.13	-5%	401,221.44	1.0063	403,735.59	4,518,987.49	
370	1990	27.5	304,386.95	26	7.68	-5%	225,203.98	1.0063	226,615.16	2,337,581.28	
370	1989	28.5	309,495.84	26	7.25	-5%	234,350.15	1.0063	235,818.64	2,243,935.83	
370	1988	29.5	299,975.11	26	6.84	-5%	232,108.02	1.0063	233,562.47	2,051,916.15	

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	\$ x Remaining Life	Remaining Life
370	1987	30.5	8,297.38	26	6.45	-5%	6,551.31	1.0063	6,592.36	53,509.00	
370	1985	32.5	111,742.93	26	5.72	-5%	91,526.85	1.0063	92,100.38	638,937.13	
370	1984	33.5	\$340,838.91	26	5.38	-5%	283,890.31	1.0063	285,669.24	1,832,146.84	
370	1983	34.5	\$373,494.88	26	5.05	-5%	316,056.63	1.0063	318,037.12	1,884,702.60	
370	1982	35.5	\$557,420.74	26	4.73	-5%	478,849.29	1.0063	481,849.87	2,635,718.82	
370	1981	36.5	\$915,616.14	26	4.42	-5%	797,933.62	1.0063	802,933.67	4,047,663.35	
370	1980	37.5	\$417,120.77	26	4.12	-5%	368,546.52	1.0063	370,855.92	1,719,226.24	
370	1979	38.5	\$220,005.24	26	3.83	-5%	196,972.91	1.0063	198,207.19	842,711.81	
370	1978	39.5	\$212,265.22	26	3.55	-5%	192,479.11	1.0063	193,685.23	752,746.39	
370	1977	40.5	107,579.97	26	3.27	-5%	98,755.77	1.0063	99,374.60	351,698.29	
370	1976	41.5	156,460.24	26	3.00	-5%	145,326.85	1.0063	146,237.51	469,396.52	
370	1975	42.5	27,979.40	26	2.74	-5%	26,283.05	1.0063	26,447.75	76,646.04	
370	1974	43.5	56,703.73	26	2.49	-5%	53,846.02	1.0063	54,183.43	140,966.95	
370	1973	44.5	29,067.21	26	2.24	-5%	27,896.11	1.0063	28,070.91	64,986.64	
370	1972	45.5	34,533.14	26	1.98	-5%	33,502.18	1.0063	33,712.11	68,283.97	
370	1971	46.5	36,573.65	26	1.68	-5%	35,914.07	1.0063	36,139.12	61,614.09	
370	1970	47.5	93,305.18	26	1.32	-5%	93,000.10	1.0063	93,582.86	123,075.04	
370	1969	48.5	92,403.24	26	0.84	-5%	93,876.88	1.0063	94,465.13	77,913.95	
370	1968	49.5	38,482.93	26	0.34	-5%	39,873.67	1.0063	40,123.53	13,208.15	
370	1967	50.5	57,262.71	26	0.00	-5%	60,125.85	1.0063	60,125.85	0.00	
370	1946	71.5	169.59	26	0.00	-5%	178.07	1.0063	178.07	0.00	
370	1945	72.5	101.67	26	0.00	-5%	106.75	1.0063	106.75	0.00	
370	1944	73.5	23.05	26	0.00	-5%	24.20	1.0063	24.20	0.00	
370	1943	74.5	24.35	26	0.00	-5%	25.57	1.0063	25.57	0.00	
370	1942	75.5	13.65	26	0.00	-5%	14.33	1.0063	14.33	0.00	
370	1941	76.5	93.22	26	0.00	-5%	97.88	1.0063	97.88	0.00	
370	1940	77.5	37.48	26	0.00	-5%	39.35	1.0063	39.35	0.00	
370	1938	79.5	2.48	26	0.00	-5%	2.60	1.0063	2.60	0.00	
370	1937	80.5	1.33	26	0.00	-5%	1.40	1.0063	1.40	0.00	
370	1934	83.5	0.67	26	0.00	-5%	0.70	1.0063	0.70	0.00	
370	1933	84.5	0.67	26	0.00	-5%	0.70	1.0063	0.70	0.00	
370	1932	85.5	78.96	26	0.00	-5%	82.91	1.0063	82.91	0.00	
370 Total			46,715,009.23				20,466,481.09		20,594,348.70	707,801,184.32	15.15
370.1	2016	1.5	57,388.83	26	24.77	-5%	2,845.74	1.0063	2,863.58	1,421,643.56	
370.1	2009	8.5		26	19.31	-5%	0.00	1.0063	0.00	0.00	
370.1	2006	11.5	94,744.30	26	17.11	-5%	34,010.36	1.0063	34,223.47	1,621,190.56	
370.1	2003	14.5	2,063,621.02	26	15.02	-5%	915,045.51	1.0063	920,779.41	30,995,876.63	
370.1	2002	15.5	2,765.07	26	14.35	-5%	1,300.84	1.0063	1,308.99	39,680.66	
370.1	1999	18.5	8,192.94	26	12.44	-5%	4,488.01	1.0063	4,516.13	101,884.78	
370.1	1997	20.5	2,074.14	26	11.24	-5%	1,235.99	1.0063	1,243.73	23,322.19	
370.1	1996	21.5	131,257.04	26	10.68	-5%	81,228.13	1.0063	81,737.12	1,401,319.85	
370.1	1995	22.5	16,664.76	26	10.13	-5%	10,682.47	1.0063	10,749.41	168,765.36	
370.1	1994	23.5	57,308.89	26	9.60	-5%	37,961.90	1.0063	38,199.78	550,022.19	
370.1	1993	24.5	19,593.55	26	9.09	-5%	13,382.27	1.0063	13,466.13	178,061.79	
370.1	1992	25.5	130,569.93	26	8.60	-5%	91,760.26	1.0063	92,335.25	1,122,659.32	
370.1	1991	26.5	36,564.67	26	8.13	-5%	26,389.51	1.0063	26,554.87	297,227.00	
370.1	1990	27.5	23,191.12	26	7.68	-5%	17,158.20	1.0063	17,265.72	178,099.38	
370.1	1989	28.5	105,150.90	26	7.25	-5%	79,620.23	1.0063	80,119.15	762,374.94	
370.1	1986	31.5	63.53	26	6.08	-5%	51.12	1.0063	51.44	385.96	
370.1	1984	33.5	25,421.64	26	5.38	-5%	21,174.10	1.0063	21,306.78	136,651.59	

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	\$ x Remaining Life	Remaining Life
370.1	1983	34.5	130,103.23	26	5.05	-5%	110,095.19	1.0063	110,785.07	656,517.42	
370.1	1982	35.5	385,091.34	26	4.73	-5%	330,810.64	1.0063	332,883.58	1,820,873.21	
370.1	1981	36.5	485,279.38	26	4.42	-5%	422,907.28	1.0063	425,557.32	2,145,274.07	
370.1	1980	37.5	297,122.44	26	4.12	-5%	262,522.15	1.0063	264,167.18	1,224,635.00	
370.1	1979	38.5	181,064.86	26	3.83	-5%	162,109.19	1.0063	163,125.01	693,553.92	
370.1	1978	39.5	222,083.27	26	3.55	-5%	201,381.98	1.0063	202,643.89	787,563.68	
370.1	1977	40.5	49,835.22	26	3.27	-5%	45,747.51	1.0063	46,034.17	162,920.30	
370.1	1976	41.5	91,608.58	26	3.00	-5%	85,089.90	1.0063	85,623.10	274,834.99	
370.1	1975	42.5	7,029.77	26	2.74	-5%	6,603.57	1.0063	6,644.94	19,257.17	
370.1	1974	43.5	100.76	26	2.49	-5%	95.68	1.0063	96.28	250.49	
370.1	1973	44.5	34,034.37	26	2.24	-5%	32,663.15	1.0063	32,867.82	76,091.90	
370.1	1972	45.5	34,835.37	26	1.98	-5%	33,795.38	1.0063	34,007.15	68,881.58	
370.1	1971	46.5	87,848.00	26	1.68	-5%	86,263.73	1.0063	86,804.28	147,993.84	
370.1	1970	47.5	8,869.97	26	1.32	-5%	8,840.97	1.0063	8,896.37	11,700.01	
370.1	1968	49.5	91.84	26	0.34	-5%	95.16	1.0063	95.76	31.52	
370.1	1966	51.5	72,997.72	26	0.00	-5%	76,647.61	1.0063	76,647.61	0.00	
370.1	1965	52.5	21,067.31	26	0.00	-5%	22,120.68	1.0063	22,120.68	0.00	
370.1	1964	53.5	10,398.68	26	0.00	-5%	10,918.61	1.0063	10,918.61	0.00	
370.1	1962	55.5	9,751.68	26	0.00	-5%	10,239.26	1.0063	10,239.26	0.00	
370.1	1961	56.5	19,461.16	26	0.00	-5%	20,434.22	1.0063	20,434.22	0.00	
370.1	1960	57.5	60,270.10	26	0.00	-5%	63,283.61	1.0063	63,283.61	0.00	
370.1	1959	58.5	10,248.96	26	0.00	-5%	10,761.41	1.0063	10,761.41	0.00	
370.1	1958	59.5	783.96	26	0.00	-5%	823.16	1.0063	823.16	0.00	
370.1	1957	60.5	33,956.99	26	0.00	-5%	35,654.84	1.0063	35,654.84	0.00	
370.1	1932	85.5	1,422.57	26	0.00	-5%	1,493.70	1.0063	1,493.70	0.00	
370.1 Total			5,029,929.86				3,379,733.20		3,399,329.97	47,089,544.86	9.36
371	2017	0.5	999,198.10	40	39.59	-10%	11,315.14	1.0063	11,386.05	39,556,464.21	
371	2016	1.5	1,085,031.00	40	38.77	-10%	36,740.56	1.0063	36,970.79	42,065,219.63	
371	2015	2.5	706,618.30	40	37.95	-10%	39,740.58	1.0063	39,989.61	26,819,619.85	
371	2014	3.5	643,413.50	40	37.15	-10%	50,483.09	1.0063	50,799.43	23,900,791.21	
371	2013	4.5	735,611.40	40	36.34	-10%	73,945.63	1.0063	74,408.99	26,735,524.16	
371	2012	5.5	1,003,783.00	40	35.55	-10%	122,887.36	1.0063	123,657.40	35,682,688.88	
371	2011	6.5	497,234.60	40	34.76	-10%	71,683.64	1.0063	72,132.83	17,282,706.19	
371	2010	7.5	1,062,115.00	40	33.97	-10%	176,039.06	1.0063	177,142.16	36,083,179.79	
371	2009	8.5	694,378.80	40	33.19	-10%	129,960.35	1.0063	130,774.72	23,049,320.99	
371	2008	9.5	114,026.40	40	32.42	-10%	23,764.73	1.0063	23,913.64	3,696,884.12	
371	2007	10.5	230,857.90	40	31.65	-10%	52,982.81	1.0063	53,314.81	7,307,668.31	
371	2006	11.5	1,759.36	40	30.89	-10%	440.60	1.0063	443.36	54,352.75	
371	2005	12.5	54,488.97	40	30.14	-10%	14,776.75	1.0063	14,869.35	1,642,222.36	
371	2004	13.5	392,972.40	40	29.39	-10%	114,660.17	1.0063	115,378.66	11,549,435.26	
371	2003	14.5	883,402.10	40	28.65	-10%	275,788.24	1.0063	277,516.40	25,307,420.67	
371	2002	15.5	681,764.40	40	27.91	-10%	226,630.43	1.0063	228,050.56	19,029,469.29	
371	2001	16.5	524,290.40	40	27.18	-10%	184,788.41	1.0063	185,946.34	14,252,037.60	
371	2000	17.5	430,958.80	40	26.46	-10%	160,441.91	1.0063	161,447.28	11,404,100.72	
371	1999	18.5	1,698,355.00	40	25.75	-10%	665,613.86	1.0063	669,784.76	43,730,059.75	
371	1998	19.5	968,440.40	40	25.04	-10%	398,342.61	1.0063	400,838.72	24,252,430.20	
371	1997	20.5	1,429,685.00	40	24.35	-10%	615,482.32	1.0063	619,339.09	34,806,224.61	
371	1996	21.5	1,511,685.00	40	23.66	-10%	679,414.50	1.0063	683,671.88	35,761,418.07	
371	1995	22.5	1,576,593.00	40	22.98	-10%	738,056.16	1.0063	742,681.00	36,225,314.30	
371	1994	23.5	922,938.30	40	22.31	-10%	449,072.45	1.0063	451,886.45	20,587,624.71	

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	\$ x Remaining Life	Remaining Life
371	1993	24.5	914,854.50	40	21.65	-10%	461,760.34	1.0063	464,653.85	19,802,894.76	
371	1992	25.5	617,518.70	40	21.00	-10%	322,733.17	1.0063	324,755.49	12,964,996.54	
371	1991	26.5	631,773.60	40	20.36	-10%	341,307.62	1.0063	343,446.33	12,859,757.95	
371	1990	27.5	564,202.20	40	19.73	-10%	314,572.56	1.0063	316,543.75	11,129,085.87	
371	1989	28.5	530,216.00	40	19.11	-10%	304,644.54	1.0063	306,553.51	10,130,656.84	
371	1988	29.5	495,959.20	40	18.50	-10%	293,246.79	1.0063	295,084.34	9,174,848.43	
371	1987	30.5	343,525.70	40	17.90	-10%	208,746.95	1.0063	210,055.01	6,150,229.92	
371	1986	31.5	1,210,115.00	40	17.32	-10%	754,778.34	1.0063	759,507.97	20,958,114.80	
371	1985	32.5	593,392.10	40	16.75	-10%	379,449.03	1.0063	381,826.75	9,937,537.50	
371	1984	33.5	328,983.30	40	16.19	-10%	215,435.82	1.0063	216,785.80	5,325,302.02	
371	1983	34.5	765,421.60	40	15.64	-10%	512,760.35	1.0063	515,973.43	11,971,033.09	
371	1982	35.5	749,552.50	40	15.11	-10%	513,151.16	1.0063	516,366.69	11,322,057.97	
371	1981	36.5	861,289.80	40	14.58	-10%	602,008.37	1.0063	605,780.70	12,560,378.64	
371	1980	37.5	478,381.20	40	14.07	-10%	341,064.97	1.0063	343,202.17	6,732,885.31	
371	1979	38.5	604,024.80	40	13.58	-10%	438,879.96	1.0063	441,630.09	8,201,720.55	
371	1978	39.5	494,834.10	40	13.10	-10%	366,111.90	1.0063	368,406.05	6,480,203.87	
371	1977	40.5	619,450.60	40	12.63	-10%	466,311.42	1.0063	469,233.44	7,821,245.22	
371	1976	41.5	578,390.70	40	12.17	-10%	442,663.54	1.0063	445,437.38	7,038,771.89	
371	1975	42.5	400,805.30	40	11.73	-10%	311,639.38	1.0063	313,592.19	4,699,871.00	
371	1974	43.5	384,867.60	40	11.30	-10%	303,805.02	1.0063	305,708.73	4,347,248.88	
371	1973	44.5	409,524.10	40	10.88	-10%	327,975.39	1.0063	330,030.57	4,454,586.11	
371	1972	45.5	296,145.50	40	10.47	-10%	240,476.88	1.0063	241,983.77	3,101,206.06	
371	1971	46.5	306,542.10	40	10.08	-10%	252,236.58	1.0063	253,817.16	3,089,444.70	
371	1970	47.5	264,255.20	40	9.70	-10%	220,216.09	1.0063	221,596.02	2,562,350.28	
371	1969	48.5	222,163.50	40	9.33	-10%	187,404.01	1.0063	188,578.33	2,071,848.81	
371	1968	49.5	82,447.48	40	8.97	-10%	70,364.22	1.0063	70,805.14	739,200.11	
371	1967	50.5	117,018.00	40	8.62	-10%	100,994.77	1.0063	101,627.62	1,008,183.09	
371	1966	51.5	98,604.01	40	8.27	-10%	86,026.12	1.0063	86,565.18	815,937.93	
371	1965	52.5	110,279.20	40	7.94	-10%	97,218.93	1.0063	97,828.12	875,934.34	
371	1964	53.5	84,372.49	40	7.62	-10%	75,132.62	1.0063	75,603.42	642,804.39	
371	1963	54.5	125,909.70	40	7.30	-10%	113,218.49	1.0063	113,927.95	919,351.96	
371	1962	55.5	106,233.69	40	6.99	-10%	96,432.71	1.0063	97,036.98	742,703.63	
371 Total			33,240,654.60				15,075,819.38		15,170,288.15	781,414,570.10	23.51
373	2017	0.5	913,863.70	45	44.55	-20%	11,030.70	1.0063	11,099.82	40,710,215.23	
373	2016	1.5	765,389.60	45	43.65	-20%	27,631.79	1.0063	27,804.94	33,406,339.91	
373	2015	2.5	3,135,684.00	45	42.75	-20%	188,088.36	1.0063	189,266.97	134,052,466.48	
373	2014	3.5	25,205.49	45	41.86	-20%	2,109.98	1.0063	2,123.20	1,055,122.73	
373	2013	4.5	737,439.70	45	40.98	-20%	79,112.92	1.0063	79,608.67	30,218,051.84	
373	2012	5.5	1,055,300.00	45	40.10	-20%	137,902.66	1.0063	138,766.80	42,317,150.09	
373	2011	6.5	1,009,071.00	45	39.23	-20%	155,299.79	1.0063	156,272.94	39,584,452.72	
373	2010	7.5	631,807.00	45	38.36	-20%	111,803.39	1.0063	112,503.97	24,238,687.97	
373	2009	8.5	1,107,703.00	45	37.51	-20%	221,358.05	1.0063	222,745.13	41,545,708.10	
373	2008	9.5	299,715.10	45	36.66	-20%	66,693.96	1.0063	67,111.88	10,986,155.90	
373	2007	10.5	721,855.20	45	35.81	-20%	176,869.92	1.0063	177,978.23	25,850,861.87	
373	2006	11.5	1,536,551.00	45	34.98	-20%	410,760.65	1.0063	413,334.57	53,741,270.73	
373	2005	12.5	344,131.50	45	34.15	-20%	99,604.14	1.0063	100,228.28	11,750,762.38	
373	2004	13.5	246,906.90	45	33.32	-20%	76,873.44	1.0063	77,355.15	8,228,056.40	
373	2003	14.5	129,564.40	45	32.51	-20%	43,149.78	1.0063	43,420.17	4,212,281.16	
373	2002	15.5	118,738.10	45	31.71	-20%	42,094.94	1.0063	42,358.71	3,764,654.39	
373	2001	16.5	116,844.80	45	30.91	-20%	43,908.72	1.0063	44,183.86	3,611,439.08	

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	\$ x Remaining Life	Remaining Life
373	2000	17.5	154,326.90	45	30.12	-20%	61,242.47	1.0063	61,626.23	4,648,117.89	
373	1999	18.5	725,855.00	45	29.34	-20%	303,156.53	1.0063	305,056.19	21,295,104.96	
373	1998	19.5	178,933.80	45	28.57	-20%	78,415.33	1.0063	78,906.70	5,111,446.19	
373	1997	20.5	234,013.40	45	27.80	-20%	107,315.18	1.0063	107,987.64	6,506,283.92	
373	1996	21.5	279,326.00	45	27.05	-20%	133,712.31	1.0063	134,550.19	7,555,458.25	
373	1995	22.5	240,502.90	45	26.30	-20%	119,906.15	1.0063	120,657.51	6,326,149.80	
373	1994	23.5	239,834.30	45	25.57	-20%	124,274.08	1.0063	125,052.81	6,132,265.66	
373	1993	24.5	214,591.00	45	24.84	-20%	115,345.75	1.0063	116,068.54	5,331,129.28	
373	1992	25.5	155,322.20	45	24.13	-20%	86,452.79	1.0063	86,994.53	3,747,519.30	
373	1991	26.5	145,500.50	45	23.42	-20%	83,724.83	1.0063	84,249.47	3,407,841.42	
373	1990	27.5	130,583.90	45	22.73	-20%	77,562.90	1.0063	78,048.93	2,967,666.69	
373	1989	28.5	117,662.20	45	22.04	-20%	72,036.00	1.0063	72,487.39	2,593,449.03	
373	1988	29.5	110,843.50	45	21.37	-20%	69,853.75	1.0063	70,291.47	2,368,441.84	
373	1987	30.5	99,142.85	45	20.70	-20%	64,233.41	1.0063	64,635.91	2,052,675.38	
373	1986	31.5	160,161.70	45	20.05	-20%	106,552.25	1.0063	107,219.93	3,211,567.21	
373	1985	32.5	127,580.90	45	19.41	-20%	87,054.84	1.0063	87,600.35	2,476,583.85	
373	1984	33.5	70,868.74	45	18.78	-20%	49,545.36	1.0063	49,855.82	1,331,142.43	
373	1983	34.5	33,896.93	45	18.17	-20%	24,255.49	1.0063	24,407.48	615,781.12	
373	1982	35.5	135,231.90	45	17.56	-20%	98,949.15	1.0063	99,569.18	2,374,842.56	
373	1981	36.5	150,520.00	45	16.97	-20%	112,513.66	1.0063	113,218.70	2,554,137.76	
373	1980	37.5	101,903.20	45	16.39	-20%	77,748.17	1.0063	78,235.36	1,670,087.47	
373	1979	38.5	98,404.23	45	15.82	-20%	76,567.23	1.0063	77,047.02	1,556,919.25	
373	1978	39.5	104,410.50	45	15.27	-20%	82,784.83	1.0063	83,303.58	1,594,041.37	
373	1977	40.5	130,157.20	45	14.73	-20%	105,079.34	1.0063	105,737.80	1,916,598.61	
373	1976	41.5	127,755.70	45	14.20	-20%	104,939.93	1.0063	105,597.51	1,813,759.17	
373	1975	42.5	80,950.49	45	13.68	-20%	67,605.62	1.0063	68,029.25	1,107,561.37	
373	1974	43.5	85,403.85	45	13.18	-20%	72,468.15	1.0063	72,922.25	1,125,617.62	
373	1973	44.5	96,073.69	45	12.69	-20%	82,774.35	1.0063	83,293.03	1,219,277.92	
373	1972	45.5	64,212.15	45	12.22	-20%	56,137.48	1.0063	56,489.25	784,391.22	
373	1971	46.5	47,909.91	45	11.75	-20%	42,475.64	1.0063	42,741.80	563,109.61	
373	1970	47.5	39,938.69	45	11.30	-20%	35,886.85	1.0063	36,111.73	451,484.13	
373	1969	48.5	10,263.13	45	10.87	-20%	9,341.29	1.0063	9,399.83	111,542.37	
373	1968	49.5	3,868.71	45	10.44	-20%	3,564.90	1.0063	3,587.24	40,408.25	
373	1967	50.5	10,780.08	45	10.03	-20%	10,051.58	1.0063	10,114.57	108,169.37	
373	1966	51.5	48,785.54	45	9.64	-20%	46,007.14	1.0063	46,295.43	470,081.71	
373	1965	52.5	52,126.66	45	9.25	-20%	49,695.39	1.0063	50,006.79	482,122.61	
373	1964	53.5	41,683.59	45	8.87	-20%	40,156.32	1.0063	40,407.94	369,899.72	
373	1963	54.5	61,166.86	45	8.51	-20%	59,519.71	1.0063	59,892.67	520,519.64	
373	1962	55.5	58,628.23	45	8.16	-20%	57,602.77	1.0063	57,963.72	478,166.45	
373	1961	56.5	49,336.41	45	7.81	-20%	48,926.17	1.0063	49,232.75	385,407.06	
373	1960	57.5	48,117.00	45	7.48	-20%	48,146.53	1.0063	48,448.23	359,770.09	
373	1959	58.5	34,839.18	45	7.15	-20%	35,163.61	1.0063	35,383.95	249,127.87	
373	1958	59.5	11,042.86	45	6.83	-20%	11,239.82	1.0063	11,310.25	75,435.54	
373	1957	60.5	17,693.16	45	6.52	-20%	18,156.37	1.0063	18,270.14	115,328.51	
373	1955	62.5	10,900.08	45	5.91	-20%	11,362.35	1.0063	11,433.55	64,415.57	
373	1954	63.5	10,640.10	45	5.61	-20%	11,175.97	1.0063	11,246.00	59,705.50	
373	1953	64.5	13,944.92	45	5.32	-20%	14,757.30	1.0063	14,849.77	74,122.58	
373	1952	65.5	12,526.16	45	5.02	-20%	13,353.89	1.0063	13,437.57	62,906.21	
373	1951	66.5	7,560.87	45	4.73	-20%	8,119.21	1.0063	8,170.09	35,768.68	
373	1950	67.5	8,752.77	45	4.44	-20%	9,466.64	1.0063	9,525.96	38,875.57	

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	\$ x Remaining Life	Remaining Life
373	1949	68.5	7,527.25	45	4.15	-20%	8,199.53	1.0063	8,250.91	31,243.76	
373	1948	69.5	3,641.65	45	3.86	-20%	3,995.03	1.0063	4,020.07	14,060.56	
373	1947	70.5	1,753.17	45	3.57	-20%	1,936.77	1.0063	1,948.91	6,263.66	
373 Total			18,103,167.10				5,194,801.31		5,227,353.20	619,837,470.47	34.24
370.1 Sma	2014	3.5	492,364.25	7	3.50	0%	246,182.13	1.0063	84,360.00	1,723,274.88	
370.1 Smart Meter Total			492,364.25				246,182.13		84,360.00	1,723,274.88	3.50
Grand Total			1,756,611,334.39				512,864,719.01		469,308,096.23	55,452,971,179.22	427.64

469,308,096.23 Book
0.00 Differene
1.006266244 Proration Factor

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Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
390	2017	0.5	947,775.80	50.00	49.63	-10%	7,741.38	1.2473	9,655.45	47,036,909.28	
390	2016	1.5	1,826,695.00	50.00	48.89	-10%	44,619.14	1.2473	55,651.32	89,306,607.08	
390	2015	2.5	1,559,356.00	50.00	48.16	-10%	63,282.25	1.2473	78,928.93	75,091,333.95	
390	2014	3.5	1,376,305.00	50.00	47.43	-10%	77,952.84	1.2473	97,226.85	65,271,939.01	
390	2013	4.5	857,329.00	50.00	46.70	-10%	62,241.33	1.2473	77,630.64	40,037,298.59	
390	2012	5.5	687,009.50	50.00	45.98	-10%	60,775.90	1.2473	75,802.87	31,587,934.23	
390	2011	6.5	975,586.10	50.00	45.26	-10%	101,693.34	1.2473	126,837.24	44,156,880.50	
390	2010	7.5	2,324,080.00	50.00	44.55	-10%	278,710.37	1.2473	347,622.11	103,535,346.96	
390	2009	8.5	2,415,264.00	50.00	43.84	-10%	327,319.77	1.2473	408,250.29	105,885,028.84	
390	2008	9.5	1,825,717.00	50.00	43.13	-10%	275,749.69	1.2473	343,929.39	78,751,773.34	
390	2007	10.5	3,567,417.00	50.00	42.43	-10%	593,871.19	1.2473	740,707.13	151,376,705.00	
390	2006	11.5	1,684,222.00	50.00	41.74	-10%	306,238.75	1.2473	381,956.95	70,291,156.75	
390	2005	12.5	449,839.90	50.00	41.04	-10%	88,668.28	1.2473	110,591.71	18,461,618.43	
390	2004	13.5	2,017,933.00	50.00	40.35	-10%	428,452.90	1.2473	534,388.81	81,421,518.08	
390	2003	14.5	3,850,516.00	50.00	39.66	-10%	875,863.71	1.2473	1,092,422.91	152,713,813.37	
390	2002	15.5	1,806,371.00	50.00	38.98	-10%	438,126.54	1.2473	546,454.28	70,403,707.13	
390	2001	16.5	1,533,814.00	50.00	38.29	-10%	395,046.68	1.2473	492,722.83	58,734,032.74	
390	2000	17.5	1,011,163.00	50.00	37.61	-10%	275,546.29	1.2473	343,675.70	38,033,318.83	
390	1999	18.5	641,235.00	50.00	36.94	-10%	184,278.43	1.2473	229,841.68	23,685,457.50	
390	1998	19.5	236,190.10	50.00	36.26	-10%	71,372.52	1.2473	89,019.54	8,565,299.35	
390	1997	20.5	321,690.10	50.00	35.60	-10%	101,945.75	1.2473	127,152.06	11,450,607.36	
390	1996	21.5	1,051,505.00	50.00	34.93	-10%	348,623.83	1.2473	434,821.83	36,728,712.14	
390	1995	22.5	9,202,766.00	50.00	34.27	-10%	3,185,079.71	1.2473	3,972,597.57	315,361,949.76	
390	1994	23.5	28,930.80	50.00	33.61	-10%	10,431.27	1.2473	13,010.42	972,391.38	
390	1993	24.5	531,178.40	50.00	32.96	-10%	199,149.19	1.2473	248,389.26	17,506,683.94	
390	1992	25.5	327,345.10	50.00	32.31	-10%	127,394.80	1.2473	158,893.44	10,576,582.38	
390	1991	26.5	449,028.70	50.00	31.67	-10%	181,103.37	1.2473	225,881.57	14,219,463.69	
390	1990	27.5	597,435.80	50.00	31.03	-10%	249,342.93	1.2473	310,993.51	18,538,020.64	
390	1989	28.5	36,494.32	50.00	30.40	-10%	15,738.85	1.2473	19,630.31	1,109,313.83	
390	1988	29.5	122,105.70	50.00	29.77	-10%	54,344.09	1.2473	67,780.79	3,635,098.90	
390	1987	30.5	52,838.65	50.00	29.15	-10%	24,238.11	1.2473	30,231.04	1,540,200.15	
390	1986	31.5	160,249.20	50.00	28.53	-10%	75,677.51	1.2473	94,388.94	4,572,573.11	
390	1985	32.5	974,242.20	50.00	27.93	-10%	473,133.65	1.2473	590,116.97	27,206,034.93	
390	1984	33.5	667,041.80	50.00	27.32	-10%	332,785.79	1.2473	415,067.80	18,225,463.03	
390	1983	34.5	3,992,224.00	50.00	26.73	-10%	2,044,062.84	1.2473	2,549,461.82	106,699,252.64	

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Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
390	1982	35.5	489,372.90	50.00	26.14	-10%	256,910.91	1.2473	320,432.69	12,790,876.51	
390	1981	36.5	171,499.70	50.00	25.55	-10%	92,232.86	1.2473	115,037.64	4,382,582.22	
390	1980	37.5	665,489.60	50.00	24.98	-10%	366,335.52	1.2473	456,912.77	16,622,865.42	
390	1979	38.5	386,103.10	50.00	24.41	-10%	217,375.29	1.2473	271,121.80	9,424,460.07	
390	1978	39.5	40,980.02	50.00	23.85	-10%	23,578.65	1.2473	29,408.53	977,243.98	
390	1977	40.5	22,610.04	50.00	23.29	-10%	13,285.39	1.2473	16,570.23	526,620.62	
390	1976	41.5	7,152.61	50.00	22.74	-10%	4,289.09	1.2473	5,349.57	162,672.02	
390	1975	42.5	725,543.60	50.00	22.20	-10%	443,717.09	1.2473	553,427.10	16,108,221.53	
390	1974	43.5	16,529.27	50.00	21.67	-10%	10,303.07	1.2473	12,850.52	358,142.34	
390	1973	44.5	111,257.00	50.00	21.14	-10%	70,639.96	1.2473	88,105.84	2,351,942.94	
390	1972	45.5	2,478.56	50.00	20.62	-10%	1,602.08	1.2473	1,998.20	51,106.12	
390	1971	46.5	12,332.92	50.00	20.11	-10%	8,111.02	1.2473	10,116.49	247,963.10	
390	1970	47.5	10,086.02	50.00	19.60	-10%	6,745.70	1.2473	8,413.59	197,678.33	
390	1969	48.5	275,049.80	50.00	19.10	-10%	186,981.40	1.2473	233,212.95	5,253,335.66	
390	1968	49.5	17,062.87	50.00	18.61	-10%	11,784.49	1.2473	14,698.23	317,484.73	
390	1967	50.5	17,476.33	50.00	18.12	-10%	12,256.91	1.2473	15,287.46	316,684.03	
390	1966	51.5	681,259.90	50.00	17.64	-10%	484,980.82	1.2473	604,893.37	12,018,412.46	
390	1965	52.5	6,453.69	50.00	17.17	-10%	4,661.41	1.2473	5,813.95	110,802.31	
390	1964	53.5	2,189.57	50.00	16.70	-10%	1,603.94	1.2473	2,000.52	36,571.99	
390	1963	54.5	16,482.37	50.00	16.24	-10%	12,240.58	1.2473	15,267.09	267,728.41	
390	1962	55.5	6,841.96	50.00	15.79	-10%	5,149.35	1.2473	6,422.54	108,036.46	
390	1961	56.5	116,482.70	50.00	15.34	-10%	88,811.14	1.2473	110,769.88	1,787,265.12	
390	1960	57.5	52.78	50.00	14.90	-10%	40.75	1.2473	50.83	786.59	
390	1959	58.5	56,496.70	50.00	14.47	-10%	44,162.39	1.2473	55,081.64	817,453.58	
390	1958	59.5	2,498.93	50.00	14.04	-10%	1,976.90	1.2473	2,465.69	35,087.45	
390	1957	60.5	111,901.70	50.00	13.62	-10%	89,564.20	1.2473	111,709.15	1,523,984.78	
390	1956	61.5	460,137.90	50.00	13.20	-10%	372,498.49	1.2473	464,599.55	6,075,145.48	
390	1954	63.5	13,204.98	50.00	12.39	-10%	10,926.58	1.2473	13,628.21	163,586.07	
390	1953	64.5	25,408.47	50.00	11.99	-10%	21,247.38	1.2473	26,500.84	304,633.58	
390	1952	65.5	15,321.30	50.00	11.60	-10%	12,944.69	1.2473	16,145.29	177,670.08	
390	1951	66.5	743,902.80	50.00	11.21	-10%	634,854.03	1.2473	791,823.07	8,338,138.68	
390	1950	67.5	228.99	50.00	10.83	-10%	197.35	1.2473	246.14	2,479.14	
390	1949	68.5	11,516.81	50.00	10.45	-10%	10,020.89	1.2473	12,498.57	120,345.71	
390	1946	71.5	974.27	50.00	9.35	-10%	871.28	1.2473	1,071.70	9,109.77	
390	1943	74.5	1,281.56	50.00	8.30	-10%	1,175.80	1.2473	1,409.72	10,632.61	

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Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
390	1941	76.5	749.32	50.00	7.62	-10%	698.66	1.2473	824.25	5,708.65	
390	1939	78.5	9,364.36	50.00	6.96	-10%	8,867.13	1.2473	10,300.80	65,166.86	
390 Total			55,362,669.57				15,914,246.18		19,848,200.37	2,044,758,652.26	36.93
397.2	2017	0.5	808,388.10	23.00	22.50	0%	17,573.65	1.2473	21,918.78	18,188,732.25	
397.2	2016	1.5	2,046,347.00	23.00	21.50	0%	133,457.41	1.2473	166,455.05	43,996,460.50	
397.2	2015	2.5	1,056,570.00	23.00	20.50	0%	114,844.57	1.2473	143,240.13	21,659,685.00	
397.2	2014	3.5	26,583.65	23.00	19.50	0%	4,045.34	1.2473	5,045.56	518,381.18	
397.2	2013	4.5	517,767.20	23.00	18.50	0%	101,302.28	1.2473	126,349.49	9,578,693.20	
397.2	2011	6.5	1,244,459.00	23.00	16.50	0%	351,694.93	1.2473	438,652.27	20,533,573.50	
397.2	2010	7.5	1,052,355.00	23.00	15.50	0%	343,159.24	1.2473	428,006.11	16,311,502.50	
397.2	2009	8.5	957,340.70	23.00	14.50	0%	353,799.82	1.2473	441,277.60	13,881,440.15	
397.2	2008	9.5	744,959.90	23.00	13.50	0%	307,700.83	1.2473	383,780.53	10,056,958.65	
397.2	2007	10.5	3,022,504.00	23.00	12.50	0%	1,379,838.78	1.2473	1,721,006.92	37,781,300.00	
397.2	2006	11.5	350,306.20	23.00	11.50	0%	175,152.80	1.2473	218,459.70	4,028,528.31	
397.2	2005	12.5	355,225.90	23.00	10.50	0%	193,055.08	1.2473	240,788.37	3,729,928.79	
397.2	2004	13.5	6,528.82	23.00	9.50	0%	3,831.83	1.2473	4,779.26	62,030.73	
397.2	2003	14.5	31,333.89	23.00	8.51	0%	19,747.09	1.2473	24,629.60	266,496.40	
397.2	2002	15.5	7,544.91	23.00	7.52	0%	5,078.42	1.2473	6,334.07	56,729.26	
397.2	2001	16.5	87,017.36	23.00	6.56	0%	62,213.55	1.2473	77,595.99	570,487.55	
397.2	2000	17.5	1,124.25	23.00	5.64	0%	848.67	1.2473	1,058.50	6,338.45	
397.2	1999	18.5	4,738.61	23.00	4.79	0%	3,751.51	1.2473	4,679.08	22,703.25	
397.2	1998	19.5	924,759.71	23.00	4.04	0%	762,467.48	1.2473	924,759.71	3,732,721.36	
397.2 Total			13,245,854.20				4,333,563.29		5,378,816.71	204,982,691.01	15.48
Grand Total			68,608,523.77				20,247,809.46		25,227,017.07	2,249,741,343.27	

25,227,017.86 Book Reserve
0.79 Difference
1.2473 Prorate

ENTERGY TEXAS
GENERAL PLANT AMORTIZED
COMPUTATION OF ALLOCATED DEPRECIATION
AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	AR15 Retirement	Remaining Life
390.1	2016	1.5	2,774.36								
390.1	2014	3.5	231,096.85								
390.1	2012	5.5	112,405.18								
390.1 Total			346,276.39				0.00		0.00	0.00	
391.1	2017	0.5	39,104.85	15.00	14.50	0.0%	1,303.50	0.1325	172.65	0.00	
391.1	2015	2.5	40,475.75	15.00	13.50	0.0%	4,047.58	0.1325	536.12	0.00	
391.1	2014	3.5	13,208.85	15.00	12.50	0.0%	2,201.48	0.1325	291.59	0.00	
391.1	2013	4.5	337,653.36	15.00	11.50	0.0%	78,785.78	0.1325	10,435.50	0.00	
391.1	2012	5.5	34,942.24	15.00	10.50	0.0%	10,482.67	0.1325	1,388.47	0.00	
391.1	2010	7.5	47,487.07	15.00	9.50	0.0%	17,411.93	0.1325	2,306.28	0.00	
391.1	2009	8.5	144,295.60	15.00	8.50	0.0%	62,528.09	0.1325	8,282.10	0.00	
391.1	2008	9.5	46,618.35	15.00	7.50	0.0%	23,309.18	0.1325	3,087.40	0.00	
391.1	2007	10.5	14,243.81	15.00	5.50	0.0%	9,021.08	0.1325	1,194.88	0.00	
391.1	2006	11.5	0.00	15.00	4.50	0.0%	0.00	0.1325	0.00	0.00	
391.1	2004	13.5	12,763.10	15.00	3.50	0.0%	9,785.04	0.1325	1,296.07	0.00	
391.1	2003	14.5	108,721.33	15.00	2.50	0.0%	90,601.11	0.1325	12,000.49	0.00	
391.1 Total			839,514.31				309,477.43		40,991.55	0.00	
391.2	2017	0.5	1,581,325.99	5.00	4.50	0.0%	158,132.60	0.1325	20,945.31	0.00	
391.2	2016	1.5	2,337,109.10	5.00	3.50	0.0%	701,132.73	0.1325	92,867.89	0.00	
391.2	2015	2.5	1,968,065.26	5.00	2.50	0.0%	984,032.63	0.1325	130,339.13	0.00	
391.2	2014	3.5	632,900.88	5.00	1.50	0.0%	443,030.62	0.1325	58,681.21	0.00	
391.2	2013	4.5	1,243,686.30	5.00	0.50	0.0%	1,119,317.67	0.1325	148,258.19	0.00	
391.2	2011	6.5	11,612.34	5.00	0.00	0.0%	11,612.34	1.0000	11,612.34	11,612.34	
391.2	2007	10.5	37,440.22	5.00	0.00	0.0%	37,440.22	1.0000	37,440.22	37,440.22	
391.2 Total			7,812,140.09				3,454,698.81		500,144.29	49,052.56	
391.3	2016	1.5	43,448.17	15.00	13.50	0.0%	4,344.82	0.1325	575.49	0.00	
391.3	2015	2.5	167,091.95	15.00	9.50	0.0%	61,267.05	0.1325	8,115.07	0.00	
391.3	2013	4.5	498,025.47	15.00	7.50	0.0%	249,012.74	0.1325	32,982.75	0.00	
391.3	2009	8.5	119,124.49	15.00	6.50	0.0%	67,503.88	0.1325	8,941.16	0.00	
391.3	2007	10.5	13,003.85	15.00	5.50	0.0%	8,235.77	0.1325	1,090.86	0.00	
391.3	2006	11.5	19,747.76	15.00	4.50	0.0%	13,823.43	0.1325	1,830.97	0.00	

ENTERGY TEXAS
GENERAL PLANT AMORTIZED
COMPUTATION OF ALLOCATED DEPRECIATION
AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	AR15 Retirement	Remaining Life
391.3	2005	12.5	1,667.35	15.00	1.50	0.0%	1,500.62	0.1325	198.76	0.00	
391.3	2004	13.5	1,858.18	15.00	0.50	0.0%	1,796.24	0.1325	237.92	0.00	
391.3 Total			863,967.22				407,484.54		53,972.99	0.00	
392	2017	0.5	19,973.07	15.00	14.50	20.0%	532.62	0.1325	70.55	0.00	
392	2007	10.5	10,511.48	15.00	4.50	20.0%	5,886.43	0.1325	779.68	0.00	
392 Total			30,484.55				6,419.04		850.23	0.00	
393	2009	8.5	28,116.68	15.00	9.50	0.0%	10,309.45	0.1325	1,365.53	0.00	
393	2006	11.5	192,459.93	15.00	6.50	0.0%	109,060.63	0.1325	14,445.52	0.00	
393	2004	13.5	145,118.91	15.00	4.50	0.0%	101,583.24	0.1325	13,455.11	0.00	
393	2003	14.5	380,280.68	15.00	3.50	0.0%	291,548.52	0.1325	38,616.79	0.00	
393 Total			745,976.20				512,501.83		67,882.96	0.00	
394	2017	0.5	3,815,597.04	15.00	14.50	0.0%	127,186.57	0.1325	16,846.38	0.00	
394	2016	1.5	541,121.36	15.00	13.50	0.0%	54,112.14	0.1325	7,167.37	0.00	
394	2015	2.5	478,925.05	15.00	12.50	0.0%	79,820.84	0.1325	10,572.60	0.00	
394	2014	3.5	234,219.99	15.00	11.50	0.0%	54,651.33	0.1325	7,238.79	0.00	
394	2013	4.5	440,642.16	15.00	10.50	0.0%	132,192.65	0.1325	17,509.46	0.00	
394	2012	5.5	669,451.30	15.00	9.50	0.0%	245,465.48	0.1325	32,512.90	0.00	
394	2011	6.5	227,683.48	15.00	8.50	0.0%	98,662.84	0.1325	13,068.30	0.00	
394	2010	7.5	784,098.02	15.00	7.50	0.0%	392,049.01	0.1325	51,928.49	0.00	
394	2009	8.5	400,682.07	15.00	6.50	0.0%	227,053.17	0.1325	30,074.12	0.00	
394	2008	9.5	1,048,742.27	15.00	5.50	0.0%	664,203.44	0.1325	87,976.45	0.00	
394	2007	10.5	851,236.50	15.00	4.50	0.0%	595,865.55	0.1325	78,924.82	0.00	
394	2006	11.5	220,809.32	15.00	3.50	0.0%	169,287.15	0.1325	22,422.77	0.00	
394	2005	12.5	1,317,087.36	15.00	2.50	0.0%	1,097,572.80	0.1325	145,377.99	0.00	
394	2004	13.5	622,763.61	15.00	1.50	0.0%	560,487.25	0.1325	74,238.82	0.00	
394	2003	14.5	236,043.11	15.00	0.50	0.0%	228,175.01	0.1325	30,222.71	0.00	
394 Total			11,889,102.64				4,726,785.21		626,081.97	0.00	
	2017	0.5	210,977.01	10.00	9.50	0.0%	10,548.85	0.1325	1,397.24	0.00	
395	2016	1.5	37,698.75	10.00	8.50	0.0%	5,654.81	0.1325	749.00	0.00	
395	2014	3.5	160,120.22	10.00	6.50	0.0%	56,042.08	0.1325	7,423.00	0.00	
	2012	5.5	58,052.40	10.00	4.50	0.0%	31,928.82	0.1325	4,229.10	0.00	

ENTERGY TEXAS
GENERAL PLANT AMORTIZED
COMPUTATION OF ALLOCATED DEPRECIATION
AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	AR15 Retirement	Remaining Life
395	2008	9.5	149,546.99	10.00	0.50	0.0%	142,069.64	0.1325	18,817.70	0.00	
395 Total			616,395.37				246,244.20		32,616.05	0.00	
396	13.5	46321.02	46,321.02	15.00	1.50	20.0%	33,351.13	0.1325	4,417.49	0.00	
396	15.5	8567.97	8,567.97	15.00	0.00	20.0%	6,854.38	1.0000	6,854.38	8,567.97	
396	24.5	16233.91	16,233.91	15.00	0.00	20.0%	12,987.13	1.0000	12,987.13	16,233.91	
396	25.5	17356.92	17,356.92	15.00	0.00	20.0%	13,885.54	1.0000	13,885.54	17,356.92	
396	26.5	16400.8	16,400.80	15.00	0.00	20.0%	13,120.64	1.0000	13,120.64	16,400.80	
396	27.5	109845	109,844.96	15.00	0.00	20.0%	87,875.97	1.0000	87,875.97	109,844.96	
396	29.5	36728.34	36,728.34	15.00	0.00	20.0%	29,382.67	1.0000	29,382.67	36,728.34	
396	30.5	3801.5	3,801.50	15.00	0.00	20.0%	3,041.20	1.0000	3,041.20	3,801.50	
396	31.5	1915.21	1,915.21	15.00	0.00	20.0%	1,532.17	1.0000	1,532.17	1,915.21	
396	32.5	84996.74	84,996.74	15.00	0.00	20.0%	67,997.39	1.0000	67,997.39	84,996.74	
396	33.5	184731.7	184,731.73	15.00	0.00	20.0%	147,785.38	1.0000	147,785.38	184,731.73	
396 Total			526,899.10				417,813.60		388,879.96	480,578.08	
397.1	2017	0.5	945,213.01	10.00	9.50	0.0%	47,260.65	0.1325	6,259.87	0.00	
397.1	2016	1.5	37,976.56	10.00	8.50	0.0%	5,696.48	0.1325	754.52	0.00	
397.1	2015	2.5	7,493,287.51	10.00	7.50	0.0%	1,873,321.88	0.1325	248,129.12	0.00	
397.1	2014	3.5	153,805.81	10.00	6.50	0.0%	53,832.03	0.1325	7,130.27	0.00	
397.1	2013	4.5	1,566,735.64	10.00	5.50	0.0%	705,031.04	0.1325	93,384.24	0.00	
397.1	2012	5.5	262,143.22	10.00	4.50	0.0%	144,178.77	0.1325	19,097.07	0.00	
397.1	2011	6.5	331,650.79	10.00	3.50	0.0%	215,573.01	0.1325	28,553.52	0.00	
397.1	2010	7.5	29,375.36	10.00	2.50	0.0%	22,031.52	0.1325	2,918.16	0.00	
397.1	2009	8.5	47,800.01	10.00	1.50	0.0%	40,630.01	0.1325	5,381.61	0.00	
397.1	2008	9.5	55,319.12	10.00	0.50	0.0%	52,553.16	0.1325	6,960.88	0.00	
397.1 Total			10,923,307.03				3,160,108.56		418,569.26	0.00	
398	2017	0.5	119,451.42	10.00	9.50	0.0%	5,972.57	0.1325	791.09	0.00	
398	2016	1.5	272,558.41	10.00	8.50	0.0%	40,883.76	0.1325	5,415.22	0.00	
398	2015	2.5	404,370.42	10.00	7.50	0.0%	101,092.61	0.1325	13,390.13	0.00	
398	2014	3.5	119,220.02	10.00	6.50	0.0%	41,727.01	0.1325	5,526.91	0.00	
398	2013	4.5	132,869.79	10.00	5.50	0.0%	59,791.41	0.1325	7,919.62	0.00	
398	2012	5.5	365,783.80	10.00	4.50	0.0%	201,181.09	0.1325	26,647.26	0.00	

ENTERGY TEXAS
GENERAL PLANT AMORTIZED
COMPUTATION OF ALLOCATED DEPRECIATION
AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciaton	AR15 Retirement	Remaining Life
398	2011	6.5	32,656.01	10.00	3.50	0.0%	21,226.41	0.1325	2,811.52	0.00	
398	2010	7.5	45,657.55	10.00	2.50	0.0%	34,243.16	0.1325	4,535.65	0.00	
398	2009	8.5	230,639.64	10.00	1.50	0.0%	196,043.69	0.1325	25,966.79	0.00	
398	2008	9.5	142,792.54	10.00	0.50	0.0%	135,652.91	0.1325	17,967.78	0.00	
398 Total			1,865,999.60				837,814.62		110,971.96	0.00	
Grand Total			36,460,062.50				14,079,347.84		2,240,961.21	529,630.64	

2,240,961.21 Adjusted Reserve
244,664.65 Omit 390.1
2,485,625.86 Book Reserve
0.00 Difference

0.1325 Proration Factor

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Dane A. Watson
Sponsoring Witness: Dane A. Watson
Beginning Sequence No. LC82
Ending Sequence No. LC82

Question No.: CITIES 1-11

Part No.:

Addendum:

Question:

Please provide a copy of the most recent Commission order(s) regarding currently-approved depreciation rates and probable retirement dates of any production units.

Response:

The most recent order regarding Entergy Texas Inc.'s depreciation rates was issued in Docket No. 48371 and is publicly available on the PUCT commission website.
https://interchange.puc.texas.gov/Documents/48371_439_1002938.PDF

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Sandra Bradley
Sponsoring Witness: Anastasia R. Meyer
Beginning Sequence No. LC364
Ending Sequence No. LC365

Question No.: CITIES 1-12

Part No.:

Addendum:

Question:

Please provide a copy of the Company's most recently-filed integrated resource plan; please also provide a copy of the most recently prepared integrated resource plan.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Entergy Texas, Inc. ("ETI") is not required to file an Integrated Resource Plan ("IRP"). As such, ETI does not have a most-recently filed IRP, nor a recently prepared IRP. ETI is providing its current Supply Plan. See highly sensitive attachment (TP-53719-00CIT001-X012-001_HSPM). Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Dane A. Watson
Sponsoring Witness: Dane A. Watson
Beginning Sequence No. LC85
Ending Sequence No. LC86

Question No.: CITIES 1-13

Part No.:

Addendum:

Question:

Please provide all notes taken during any meetings with Company personnel regarding the depreciation study. Identify by name and title, all Company personnel who provided the information, and explain the extent of their participation and the information they provided. Please explain how this information affected the depreciation study.

Response:

In preparing the depreciation study, Dane A. Watson participated in meetings with the Company personnel identified below:

- Kelvin Winslow, Senior Manager, Operations & Construction
- Abby Weaver, Director, Resource Planning & Market Operations
- Daniel Boratko, Manager, Supply Planning & Analysis
- Scott McWilliams, Manager, Asset Management
- Phong Nguyen, Director, Enterprise Planning Advance Economic Planning
- Staci Meyer, Manager, Resource Planning
- Charles DeGeorge, Manager, Senior Manager, Energy Market Analytics
- Marion Greene Jr., Manager, Construction Management
- Bryan McCarty Senior, Manager, Project Management - CP
- Jeffery Guy, Manager, Asset Management
- Bradley Skok, Manager, Transmission Planning
- Todd Gallagher, Senior Manager, Grid
- Khamsune Vongkhamchanh, Senior Manager, Transmission Policy and Regulatory Support
- Frank Morse, Senior Manager, Transmission Lines
- Rachel Mogilka, Manager, Substation Design
- Mark Hunter, Trans Regulatory Affairs Coordination
- Ronald Dean Adams, Senior Manager, Grid, currently retired
- Victoria Langley, Director, Applications Services
- Jeffrey Penton, Acting Director Infrastructure Services
- Dawn Renton, Director, IT Planning & Performance

- Angela Tamplain, Analyst, Senior Staff (Facilities)
- Amanda Distefano, Manager, Facilities Planning & Operations
- Carey Stallings, Senior Manager, Fleet Management
- Jennifer Gelpi, Accountant, Senior Staff
- Steven Paquette, Senior Manager, IT Transport
- Brendan Courtney, Senior Manager, IT - Telecom Operations
- Terry Bewley, Director, Telecom Services

The information provided to Mr. Watson by the above Company personnel is incorporated into the depreciation study as discussed on pages 31-90 of Exhibit DAW-2 to Mr. Watson's Direct Testimony. This information influenced Mr. Watson's life and net salvage selections as documented in the depreciation study. Mr. Watson's notes from these interviews are included with his workpapers provided in Entergy Texas, Inc.'s "Voluminous Exhibits and Workpapers_Public.zip" file, which is available for download via the Commission's Interchange at the following link:

<https://interchange.puc.texas.gov/search/documents/?controlNumber=53719&itemNumber=3>

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Dane A. Watson, Sean C. McHone
Sponsoring Witnesses: Dane A. Watson, Sean C. McHone
Beginning Sequence No. EV961
Ending Sequence No. EV963

Question No.: CITIES 1-14

Part No.:

Addendum:

Question:

Please identify all plant tours taken in relation to the depreciation study. For each such tour:

- a. Identify those in attendance and their titles and job descriptions.
 - b. Provide all conversation notes taken during the tour.
 - c. Provide all photographs and images taken during the tour.
 - d. Provide all written materials obtained during the tour.
-

Response:

Information included in the response contains highly sensitive protected (“highly sensitive”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Dane A. Watson did not participate in any plant tours in relation to the depreciation study prepared for Entergy Texas, Inc. (“ETI”) and attached to his testimony as Exhibit DAW-2 due to the worldwide pandemic. However, in performing depreciation studies for ETI in past base-rate cases—Docket Nos. 39986, 44704, and 48371—Mr. Watson has toured ETI’s facilities many times and is familiar with ETI’s assets included in the depreciation study. Please refer to the response to Cities 1-13 regarding information collected during meetings with Company personnel regarding the depreciation study. Mr. Watson has no other documents responsive to this request.

In relation to the depreciation study, Sargent & Lundy, LLC (“S&L”) prepared studies estimating the costs of dismantling ETI’s electric power generating facilities, the results of which were incorporated by Mr. Watson in his depreciation study. In preparation of the demolition cost estimate studies, S&L toured the Hardin County Peaking Facility (“Hardin

Facility”). S&L determined tours of Big Cajun 2, Unit 3, Lewis Creek Units 1-2, Nelson Unit 6, Sabine Units 1-5, and the Spindletop Gas Storage Facility were unnecessary due to recent site visits in connection with ETI’s last base-rate case, Docket No. 48371. Similarly, a tour of Montgomery County Power Station was unnecessary due to S&L’s involvement in the plant’s construction.

With respect to S&L’s tour of the Hardin Facility, the Company responds to this request as follows:

- a. The following S&L personnel attended the tour:
 - Jose Gutierrez, Sargent & Lundy, Consultant I
 - Scott McWilliams, Entergy, Asset Manager
 - Travis Johnson, Sr. Plant Supervisor
- b. Please see the attachment (TP-53719-00CIT001-X014-001_HSPM).
- c. Please see the attachment (TP-53719-00CIT001-X014-002_HSPM).
- d. No written materials obtained during the tour.

Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Dane A. Watson
Sponsoring Witness: Dane A. Watson
Beginning Sequence No. LC87
Ending Sequence No. LC87

Question No.: CITIES 1-15

Part No.:

Addendum:

Question:

Please specifically identify and describe any information obtained from any plant tour, field trip, or discussion with Company personnel, that would indicate that the average service lives of any life span or mass property would be shorter or longer than what is indicated by the retirement rate described by the Company's plant data.

Response:

A description of the information Dane A. Watson relied upon in developing the depreciation study and his analysis of and conclusions regarding the recommended average service lives for each plant account are described in Mr. Watson's Direct Testimony and attachments. More specifically, see the information included in the depreciation study provided in Exhibit DAW-2, pages 27-75.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Dane A. Watson
Sponsoring Witness: Dane A. Watson
Beginning Sequence No. LC88
Ending Sequence No. LC88

Question No.: CITIES 1-16

Part No.:

Addendum:

Question:

Please provide all external sources relied upon in conducting the depreciation study, including industry surveys, statistics, and reports.

Response:

No external studies and/or surveys were relied upon in conducting the depreciation study. Dane A. Watson is familiar with industry and geographical mortality characteristics from participating in, or reviewing, numerous depreciation filings over the course of his 37-year career.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Amber Yartym
Sponsoring Witness: Beverley Gale
Beginning Sequence No. LC89
Ending Sequence No. LC89

Question No.: CITIES 1-17

Part No.:

Addendum:

Question:

Please identify and provide copies of Company programs and plans that might substantially affect the remaining lives of any plant assets.

Response:

There exists no "one size fits all" program or plan that might substantially affect the remaining life of the fossil generating units. Rather, the remaining unit life for a particular generating unit is ultimately considered on a case-by-case basis, with numerous factors taken into consideration. Those factors would include current unit age and condition, preventive and corrective maintenance, current and projected unit operating role, future state of technology alternatives, and remaining engineering life.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Dane A. Watson
Sponsoring Witness: Dane A. Watson
Beginning Sequence No. LC90
Ending Sequence No. LC90

Question No.: CITIES 1-18

Part No.:

Addendum:

Question:

Regarding the placement and experience bands chosen for the analysis of each account, please explain why such bands were chosen and if any other bands were considered for conducting depreciation analysis.

Response:

Please see page 24 of Exhibit DAW-2 to Dane A. Watson's Direct Testimony for a discussion of the selection of placement and experience bands for this study.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Dane A. Watson
Sponsoring Witness: Dane A. Watson
Beginning Sequence No. LC91
Ending Sequence No. LC91

Question No.: CITIES 1-19

Part No.:

Addendum:

Question:

Please state whether the recorded vintage years of retirement have been modified in the historical data used to conduct the depreciation study. If so, please specifically identify such modifications by account, and provide all justification and support for the same.

Response:

No changes have been made to the vintage years of retirement in the historical data used to conduct the depreciation study.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Dane A. Watson
Sponsoring Witness: Dane A. Watson
Beginning Sequence No. LC92
Ending Sequence No. LC92

Question No.: CITIES 1-20

Part No.:

Addendum:

Question:

Please state whether any historical retirement data has been adjusted or excluded from net salvage value calculations and analysis, and if so, please provide all details and support.

Response:

Historical data has been adjusted to remove transactions that are atypical. Those transactions might be sales, outliers, and/or reimbursements for relocations. See Entergy Texas, Inc.'s response to Cities 1-1 (a) and (c) for additional information. Any adjustment made to the net salvage data base was also made to the life data base.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Sandra Bradley
Sponsoring Witness: Anastasia R. Meyer
Beginning Sequence No. LC350
Ending Sequence No. LC352

Question No.: CITIES 1-21

Part No.:

Addendum:

Question:

Please identify any proposed changes in the probable retirement dates of any production units and provide justification and support for such proposed changes.

Response:

Information included in the response contains highly sensitive protected (“highly sensitive”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

There are currently no scheduled retirement dates for Entergy Texas, Inc. (“ETI”) owned generating units. Deactivation assumptions are based on current information. These planning assumptions do not represent a commitment to deactivate or to retire units on a particular schedule. The deactivation date assumptions for Nelson 6, Big Cajun 2 Unit 3, and Sabine 1 used for planning purposes have changed since ETI’s last base rate case, Docket No. 48371. A summary of these changes is shown below. For justification and support, please see Anastasia R. Meyer’s Direct Testimony, Q20 through Q31 and Exhibits ARM-3 through ARM-5.

Facility	From	To
Nelson 6		
Big Cajun 2 Unit 3		
Sabine 1		
	2022	2023

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Sean C. McHone, Dane A. Watson
Sponsoring Witnesses: Sean C. McHone, Dane A. Watson
Beginning Sequence No. LC93
Ending Sequence No. LC93

Question No.: CITIES 1-22

Part No.:

Addendum:

Question:

Please provide all decommissioning studies relied upon for support of any terminal net salvage requested in this case and provide a schedule showing the calculations of how the estimated decommissioning costs affected the proposed production net salvage rates.

Response:

The decommissioning studies relied upon for support of terminal net salvage requested in this case are included with Sean C. McHone's voluminous workpapers folder entitled "McHone Voluminous," which was filed with Entergy Texas, Inc.'s voluminous exhibits and workpapers available for download via the Commission's Interchange at the following link:

<https://interchange.puc.texas.gov/search/documents/?controlNumber=53719&itemNumber=3>

The allocation of decommissioning costs is performed in Dane A. Watson's depreciation study, which is attached as Exhibit DAW-2 to his Direct Testimony. The estimated decommissioning costs are allocated to each plant account and generating unit in Exhibit DAW-2, Appendix D-2. Those amounts are shown in Exhibit DAW-2, Appendix D-3 to develop a composite net salvage percentage for each production account. That composite net salvage is then used in Appendix A of Mr. Watson's depreciation study to compute the proposed accrual rate for each depreciation group.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Matthew Shoemake, Kelly
L. Louque
Sponsoring Witness: N/A
Beginning Sequence No. PI177
Ending Sequence No. PI177

Question No.: CITIES 1-23

Part No.:

Addendum:

Question:

General: Please provide copies of the Company's FERC Report for the most recent two calendar years.

Response:

Entergy Texas, Inc.'s FERC Form 1 reports are publicly available on the PUCT Interchange in Project No. 35588, as well on Federal Energy Regulatory Commission's ("FERC") website.

Link to PUCT Interchange:

2021:

<https://interchange.puc.texas.gov/search/documents/?controlNumber=35588&itemNumber=442>

2020:

<https://interchange.puc.texas.gov/search/documents/?controlNumber=35588&itemNumber=412>

2019:

<https://interchange.puc.texas.gov/search/documents/?controlNumber=35588&itemNumber=389>

2018:

<https://interchange.puc.texas.gov/search/documents/?controlNumber=35588&itemNumber=347>

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Kelly L. Louque, Allison P.
Lofton
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. LC309
Ending Sequence No. LC310

Question No.: CITIES 1-24

Part No.:

Addendum:

Question:

General: Please provide detail trial balances by month beginning one month before the first month of the test year and continuing through latest available month after the end of the test year. Please provide the response in Excel compatible format with fully functional formulas.

Response:

Information included in the response contains highly sensitive protected (“highly sensitive”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attached (TP-53719-00CIT001-X024_001) for the trial balance amounts by month for the 13-month period ending December 2021, which was used for populating the rate case schedules. The balance sheet accounts represent the balance for each month. The income statement accounts reflect the activity for each month.

Please also see the highly sensitive attachment (TP-53719-00CIT001-X024_002_HSPM) for the 2022 Trial Balances through July 2022. Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

9/6/2022 10:13 AM

Entergy Texas, Inc.
Cost of Service
13 Month Trial Balance
Electric
For the Test Year Ended December 31, 2021

Account	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	End of Period Amount	Beg/End Avg Amount	13 Month Avg Amount	Sum of 12 Months Amount
101000: Plant In Service	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1010B1: ARO Asset-Fossil Steam Product	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	419,211	5,030,532
1010B5: ARO Asset - Coal Combustion	779,264	779,264	779,264	779,264	779,264	779,264	779,264	779,264	779,264	779,264	779,264	779,264	779,264	779,264	779,264	779,264	9,351,173
1010AM: Electric Plant In Service	5,382,620,512	5,428,881,020	5,436,848,636	5,461,743,085	5,543,915,757	5,550,243,885	5,651,025,573	5,713,544,148	5,722,040,500	5,761,488,468	5,778,511,831	5,784,195,404	5,834,374,394	5,834,374,394	5,808,497,453	5,619,187,170	67,666,812,700
1010CC: CCA Plant - Elec	-	-	-	-	-	8,391	8,391	54,286	54,286	54,286	54,286	54,286	54,286	54,286	54,286	27,143	342,501
1010TA: Contra Asset-TX Ike Securiza	(144,814,168)	(144,811,288)	(144,811,231)	(144,871,207)	(144,626,533)	(144,571,960)	(144,508,055)	(144,490,018)	(144,130,671)	(144,955,166)	(143,766,637)	(143,626,753)	(143,604,109)	(143,604,109)	(144,209,138)	(144,348,369)	(1,731,714,628)
1010TR: EPIS Contra TX Rita Securiz	(119,889,866)	(119,836,984)	(119,757,910)	(119,629,951)	(119,224,362)	(119,147,992)	(119,085,588)	(119,077,616)	(118,751,743)	(118,730,765)	(118,710,190)	(118,673,794)	(118,567,219)	(118,567,219)	(119,228,543)	(119,161,021)	(1,429,203,411)
101101: Electric Prop-Financing Lease	13,237,321	14,911,253	15,084,959	15,364,728	15,579,031	15,591,329	15,550,948	15,572,170	15,709,334	16,003,865	16,474,868	16,477,982	16,305,791	16,305,791	14,771,556	15,527,968	188,626,258
101102: Electric Prop-Operating Lease	23,090,482	24,336,984	24,450,497	25,661,829	25,948,647	26,072,584	26,131,563	26,182,255	26,398,873	27,654,960	27,456,693	28,044,409	28,044,409	28,044,409	25,567,446	26,005,947	314,926,823
1011R1: Lease Amort-Electric Financing	(7,516,185)	(7,993,775)	(8,117,024)	(8,245,478)	(8,292,266)	(8,417,215)	(8,507,051)	(8,617,852)	(8,745,223)	(8,887,500)	(8,959,773)	(8,939,826)	(8,722,502)	(8,722,502)	(8,120,343)	(8,451,052)	(102,345,485)
1011R2: Lease Amort-Electric Financing	(8,352,217)	(9,114,361)	(9,513,809)	(9,908,870)	(10,309,646)	(10,627,279)	(11,011,350)	(11,408,387)	(11,895,132)	(12,309,835)	(12,723,084)	(12,647,900)	(13,058,044)	(13,058,044)	(10,705,130)	(10,990,785)	(134,528,026)
101NS1: ASC 715 Reg Asset PIS	(2,771,169)	(2,734,863)	(2,723,898)	(2,696,964)	(2,848,316)	(2,874,068)	(3,026,873)	(3,075,567)	(3,087,410)	(3,246,306)	(3,297,455)	(3,318,028)	(3,457,568)	(3,457,568)	(3,114,368)	(3,027,576)	(36,587,317)
101NS2: ASC 715 Contra Plant In Servic	2,771,169	2,734,863	2,723,898	2,696,964	2,848,316	2,874,068	3,026,873	3,075,567	3,087,410	3,246,306	3,297,455	3,318,028	3,457,568	3,457,568	3,114,368	3,027,576	36,587,317
101X09: Const. Elec.-Cash Flow Reclass	434,365,182	534,872,592	546,070,581	602,050,972	599,197,482	629,543,120	610,746,568	628,220,332	646,629,066	650,939,746	658,828,721	662,581,141	675,092,959	675,092,959	554,729,071	606,087,572	7,444,773,259
1050AM: Plant Held For Future Use	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	3,818,453	45,821,431
106000: Completed Projs Unclassified	860,668,827	1,547,488,714	1,533,125,754	1,542,338,865	1,487,491,731	1,510,301,869	1,499,322,941	1,508,790,881	1,529,465,494	1,514,675,126	1,514,474,011	1,533,729,259	1,577,068,798	1,577,068,798	1,218,867,813	1,473,764,636	18,298,273,442
106ECC: CCA PII Unclass - Elec	49,088	49,980	49,980	49,980	45,817	45,895	45,895	-	-	-	43,559	43,559	247,499	247,499	148,293	51,635	622,163
106N1E: ASC 715 RegAsset PII Unclass-E	269,257	7,444	(47,003)	32,315	(63,857)	(111,469)	(53,657)	(17,472)	(133,010)	(65,815)	(90,534)	(135,518)	(123,545)	(123,545)	72,856	(40,990)	(802,122)
106N2E: ASC 715 Contra PII Unclass-Ele	(269,257)	(7,444)	47,003	(32,315)	63,857	111,469	53,657	17,472	133,010	65,815	90,534	135,518	123,545	123,545	(72,856)	40,990	802,122
107000: Constr. Work In Progress	919,324,747	153,853,843	184,331,686	179,222,130	192,908,647	197,963,965	181,870,760	144,943,211	141,927,782	158,978,467	186,576,426	211,093,101	184,575,909	184,575,909	551,950,328	233,659,283	2,118,245,927
107ECB: ASC350-40 CCACWIP Contra-Elec	(7,095)	(6,341)	(5,872)	(5,041)	(56,775)	(95,971)	(63,485)	(68,201)	(90,655)	(122,928)	(130,196)	(295,968)	(224,431)	(224,431)	(115,763)	(87,204)	(1,429,203,411)
107ECC: ASC 350-40 CCA CWIP - Elec	7,095	6,341	5,872	5,041	56,775	95,971	63,485	68,901	90,655	122,928	130,196	295,968	224,431	224,431	115,763	87,204	1,429,203,411
107NS1: ASC 715 Reg Asset CWIP	(8,649)	276,916	247,414	300,374	292,373	297,301	333,875	289,601	362,965	397,333	404,985	389,517	386,580	386,580	188,966	305,430	3,979,234
107NS2: ASC 715 Contra CWIP	8,649	(276,916)	(247,414)	(300,374)	(292,373)	(297,301)	(333,875)	(289,601)	(362,965)	(397,333)	(404,985)	(389,517)	(386,580)	(386,580)	(188,966)	(305,430)	(3,979,234)
107POL: CWIP-Storm Adder Poles	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1080AM: Accum Prov Depr Plant Service	(1,731,152,359)	(1,737,507,990)	(1,750,589,215)	(1,758,723,037)	(1,769,853,426)	(1,779,377,408)	(1,835,187,842)	(1,846,108,654)	(1,850,805,684)	(1,863,519,880)	(1,873,557,319)	(1,884,683,635)	(1,899,008,637)	(1,899,008,637)	(1,810,080,498)	(1,813,082,699)	(21,838,922,727)
1080TA: ACC PR EPIS CONTRA TX IKE SEC	30,019,746	30,287,497	30,558,068	30,688,672	30,914,320	31,129,988	31,337,211	31,588,164	31,498,766	31,732,444	31,873,015	31,801,792	32,047,524	32,047,524	31,033,635	31,175,170	375,257,462
1080TR: Acc Pr EPIS CONTRA TX Rita Sec	14,786,168	14,939,846	15,067,144	15,145,472	14,945,894	15,074,258	15,227,781	15,414,927	15,294,131	15,477,525	15,661,276	15,828,162	15,926,786	15,926,786	15,356,477	15,291,567	184,004,202
108101: A/D - Steam Production Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108110: AccumDeprec-ARO Asset-Fossil S	(331,162)	(331,743)	(332,325)	(332,907)	(333,489)	(334,071)	(334,653)	(335,235)	(335,816)	(336,398)	(336,980)	(337,562)	(338,144)	(338,144)	(334,653)	(334,653)	(4,019,324)
108114: Accum Deprec - ARO Asset-Coal	(195,159)	(198,167)	(199,176)	(200,185)	(201,194)	(202,203)	(203,212)	(204,221)	(205,230)	(206,239)	(207,248)	(208,257)	(209,266)	(209,266)	(205,230)	(205,230)	(2,576,597)
108220: Rwp - Removal Cost	87,676,723	69,341,676	70,905,018	69,291,488	67,457,141	69,584,789	74,324,728	70,345,631	69,202,363	67,592,112	67,780,317	69,855,008	74,201,970	74,201,970	80,939,347	71,350,690	839,882,242
108230: Rwp - Salvage - Scrap	(8,800,593)	(8,918,189)	(8,985,179)	(8,853,437)	(8,772,530)	(8,695,179)	(8,612,281)	(8,529,331)	(8,446,408)	(8,363,477)	(8,280,548)	(8,197,619)	(8,114,690)	(8,114,690)	(7,930,762)	(7,847,833)	(94,926,826)
108260: AccDep-Removal-Fossil-Contra	5,484,790	5,513,035	5,541,280	5,569,525	5,597,770	5,626,015	5,654,260	5,682,505	5,710,750	5,738,995	5,767,240	5,795,485	5,823,730	5,823,730	5,654,260	5,654,260	68,020,590
108264: ACCDEP-Removal - Coal - Contra	126,549	128,537	130,525	132,514	134,502	136,490	138,478	140,466	142,454	144,443	146,431	148,419	150,407	150,407	138,478	138,478	1,673,667
1082AM: Cost of Removal - Accrual	16,371,781	15,113,100	13,607,451	12,969,125	13,449,448	11,348,926	11,098,189	12,139,833	11,822,321	12,329,316	13,442,226	11,754,745	12,160,499	12,160,499	14,266,140	12,892,835	151,235,078
1082TA: COST REM ACC CON TX IKE SECUR	5,477,658	5,553,603	5,593,035	5,629,548	5,705,492	5,781,351	5,857,208	5,933,035	6,008,826	6,084,608	6,160,192	6,235,763	6,311,219	6,386,656	5,932,157	5,932,157	71,647,500
1082TR: Cost Rem Acc Con TX Rita Secur	9,002,661	9,069,769	9,136,872	9,203,942	9,270,933	9,337,869	9,404,770	9,471,642	9,538,503	9,605,180	9,671,844	9,738,496	9,805,125	9,805,125	9,403,893	9,404,431	113,254,944
108NS1: ASC 715 Reg Asset A/D PIS	325,672	290,163	(296,869)	311,006	320,162	334,296	343,008	350,907	367,846	376,402	385,159	394,718	403,580	403,580	364,626	346,124	4,173,937
108NS2: ASC 715 Contra A/D PIS	(325,672)	(290,163)	(296,869)	(311,006)	(320,162)	(334,296)	(343,008)	(350,907)	(367,846)	(376,402)	(385,159)	(394,718)	(403,580)	(403,580)	(364,626)	(346,124)	(4,173,937)
108X01: Reclass 108220 fr. Accum. Dep	87,676,723	69,341,676	70,905,018	69,291,488	67,457,141	69,584,789	74,324,728	70,345,631	69,202,363	67,592,112	67,780,317	69,855,008	74,201,970	74,201,970	80,939,347	71,350,690	839,882,242
108X02: Reclass 108220 to Reg. Asset	(87,676,723)	(69,341,676)	(70,905,018)	(69,291,488)	(67,457,141)	(69,584,789)	(74,324,728)	(70,345,631)	(69,202,363)	(67,592,112)	(67,780,317)	(69,855,008)	(74,201,970)	(74,201,970)	(80,939,347)	(71,350,690)	(839,882,242)
108X08: Ins proceeds-capital-CF Reclas	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(2,431,176)	(29,174,109)
108X09: Retirement Elec.-Cash Flow Rec	(631,207,565)	(637,785,202)	(639,081,592)	(646,374,262)	(651,932,097)	(656,340,959)	(660,824,640)	(667,340,942)	(673,231,768)	(679,542,448)	(686,431,424)	(693,183,843)	(700,695,662)	(700,695,662)	(691,451,613)	(682,159,416)	(8,236,864,839)
111050: Prov Dep CWIP Rate Base	8,196,276	8,214,228	8,222,543	8,230,859	8,239,174	8,247,490	8,255,805	8,264,121	8,272,436	8,280,752	8,289,067	8,297,383	8,305,698	8,305,698	8,250,987	8,255,064	99,119,556
111051: Amort Big Cajun Tx Rte Dpr	4,259,907	4,252,313	4,244,720	4,237,126	4,229,533	4,221,940	4,214,346	4,206,753	4,199,159	4,191,566	4,183,973	4,176,379	4,168,786	4,168,786	4,214,346	4,214,346	50,526,595
1110AM: Accum Prov Amort Elec Util Pln	(188,687,850)	(191,131,408)	(193,627,759)	(196,096,386)	(198,583,174)	(201,083,982)	(203,701,014)	(206,185,045)	(208,710,478)	(211,266,605)	(213,794,369)	(216,336,952)	(219,256,342)	(219,256,342)	(203,972,096)	(203,972,096)	(2,459,773,515)
1110CC: CCA Accum Prov - Elec	-	(818)	(1,651)	(2,484)	(3,317)	(											

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Entergy Texas, Inc.
Cost of Service
13 Month Trial Balance
Electric
For the Test Year Ended December 31, 2021

Account	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	End of Period Amount	Beg/End Avg Amount	13 Month Avg Amount	Sum of 12 Months Amount
154300: Inventory Suspense	406,131	535,636	665,645	832,386	1,149,910	706,681	654,483	973,413	2,334,444	3,086,043	3,430,680	3,435,707	4,248,437	4,248,437	2,327,284	1,727,661	22,053,464
154MCP: MontgomeryCo.	-	-	-	-	-	-	(15,374)	(369,790)	(397,488)	(400,599)	(399,621)	(400,968)	(418,779)	(418,779)	(209,389)	(214,814)	(2,792,578)
154NL6: Co Owners NL6 M&S Inventory	3,572,439	3,919,308	3,954,106	4,840,286	5,948,327	5,417,063	5,455,270	5,430,624	5,406,469	5,432,851	5,445,670	5,476,574	5,489,623	5,489,623	4,531,031	5,060,662	62,216,171
154PAS: General Inventory-Passport	49,745,986	49,362,321	50,822,013	52,240,654	53,065,836	53,533,118	55,758,496	58,470,384	60,168,422	64,377,330	65,017,336	57,899,598	60,467,890	60,467,890	55,106,938	56,226,876	681,203,398
154RES: M&S Inventory Reserve	-	-	-	-	-	-	-	-	-	(282,255)	(282,255)	(282,255)	(279,330)	(279,330)	(139,665)	(86,623)	(1,126,093)
158100: Allowance Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
158150: NOX Allowance Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
158151: NOX Seasonal Allowance	864	864	864	864	864	817	738	635	635	10	10	10	10	10	437	553	6,319
158152: NOX Credits - MCPS	19,285,714	19,288,044	19,245,652	19,203,261	19,160,870	19,118,478	17,633,935	17,594,748	17,555,562	17,516,375	17,477,189	17,438,002	17,398,616	17,398,616	18,342,265	18,301,280	218,630,931
158153: NOX Conversion Allowance	-	-	-	-	-	-	-	-	-	304	211	211	106	106	-	72	937
163000: Stores Expenses Undistributed	1,847,738	1,581,270	1,378,329	1,432,789	1,234,125	1,109,923	1,253,193	2,433,594	2,427,699	2,603,484	426,923	2,077,235	2,589,439	2,589,439	2,218,589	1,722,749	20,548,003
165000: Prepayments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
165004: Pp Taxes-Regulatory Commis.	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	827,792	620,843	413,895	208,946	(2)	(2)	(2)	159,189
165100: Prepaid Insurance	2,463,510	2,091,532	1,710,933	1,475,529	1,081,731	687,932	3,846,716	3,420,979	2,965,243	2,569,506	2,143,769	3,477,484	3,015,973	3,015,973	2,739,741	2,383,141	28,517,329
165400: Prepaid Ins Directors&Officers	-	-	-	-	-	-	-	241,615	219,650	197,685	175,720	153,755	131,790	131,790	65,895	86,170	1,120,214
165403: Pp Taxes Franchise-La	14,562	14,562	14,562	14,562	14,562	74,562	74,562	-	-	-	-	-	-	-	7,281	17,072	207,372
165405: Pp Taxes Gross Receipts-Tx	-	1,828,079	914,040	-	1,916,367	958,184	0	2,130,185	1,065,092	-	2,738,201	1,369,100	(0)	(0)	(0)	993,788	12,919,248
165406: Pp Taxes Franchise City-Tx	9,911,838	8,602,436	7,293,035	5,983,633	4,674,231	3,364,829	2,055,428	3,513,784	14,344,160	13,040,145	11,736,131	10,432,116	9,128,102	9,128,102	9,519,970	8,006,144	94,168,029
165409: Pp Taxes-Street Rental	27,941	23,284	18,627	13,971	9,314	4,657	9,314	49,305	44,374	39,444	34,513	29,583	29,583	29,583	28,762	26,865	321,308
165510: Prepaid Dues to EEI	-	-	232,873	174,655	155,249	135,843	116,436	97,030	77,624	58,218	38,812	19,406	-	-	-	85,088	1,106,147
165520: Ad Valorem Taxes	(0)	266,874	242,612	218,351	194,090	169,829	145,567	121,306	97,045	72,784	48,522	24,261	(0)	(0)	(0)	123,172	1,601,242
165632: PPD IT Contracts	25,276	16,851	23,108	-	-	94,431	83,938	73,446	62,954	52,462	41,969	104,971	104,971	104,971	65,124	44,570	554,131
165C01: PPD Long Term Cloud Prepaids	449,016	411,061	384,401	357,742	331,082	304,422	277,762	251,102	224,442	197,782	171,122	144,462	117,802	117,802	283,409	278,630	3,173,179
165C5T: PPD Current Cloud Prepaids	581,186	565,469	538,458	535,598	484,435	457,424	430,413	403,402	380,853	365,096	353,802	342,508	452,778	452,778	516,982	453,186	5,310,238
165L01: PPD Long Term Prepaid Leases	12,729,901	12,668,582	12,636,130	12,618,278	12,588,243	12,558,207	11,898,414	11,868,379	11,838,344	11,808,308	11,778,273	11,748,238	11,718,202	11,718,202	12,224,052	12,189,038	145,727,599
165L5T: PPD Current Prepaid Leases	(298,199)	(269,333)	(269,333)	(269,333)	(269,333)	(269,333)	(269,333)	360,425	360,425	360,425	360,425	360,425	360,425	360,425	31,113	67,547	1,176,308
165RNT: Prepaid Rent Expense	157,388	157,388	161,338	123,257	111,811	100,405	108,702	108,702	108,767	108,768	120,302	120,142	49,265	49,265	103,327	118,172	1,378,847
165U39: Prepaid Life Insurance Kidco	213,474	213,474	213,474	-	-	-	-	-	-	-	-	-	180,136	180,136	196,805	63,120	607,083
171000: Interest & Dividend Rec	3,209	2,606	1,346	979	22	44	-	-	474	166	44	-	-	-	1,604	684	5,680
173000: Accrued Unbilled Revenues	56,410,936	53,823,043	51,516,661	62,844,594	61,456,076	69,033,797	68,653,645	75,521,886	78,671,801	69,689,944	69,508,445	56,467,993	62,240,615	62,240,615	59,325,776	64,309,187	779,608,500
174101: Unbilled Storm Jobbing Orders	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)	0	(0)	(0)	(0)	(0)	(0)
174200: Unbilled External Jobbing Ordrs	106,579	36,933	34,643	66,128	88,365	98,655	142,156	107,388	40,747	(1,683)	(1,683)	5,611	(1,683)	(1,683)	52,448	55,550	615,577
174201: Unbilled External Jobs-Unions	16,346	10,353	21,795	10,898	10,898	10,898	10,898	10,898	11,317	11,317	11,317	11,317	16,975	16,975	16,661	13,260	156,030
175200: Derivative Instr - MISO FTRs	1,609,725	1,114,864	589,129	522,170	283,388	2,673,590	3,822,402	4,359,856	4,559,016	1,679,484	868,194	789,384	802,940	802,940	1,206,332	1,821,011	22,063,417
181000: Unamortized Debt Expense	(25,787,976)	(25,921,482)	(26,057,432)	(26,193,313)	(26,329,203)	(26,465,099)	(26,584,299)	(26,703,497)	(26,831,774)	(26,963,888)	(27,095,478)	(27,227,162)	(27,358,873)	(27,358,873)	(26,573,425)	(26,578,421)	(319,731,501)
181003: Amort Cred Fac Issue Cost	(1,210,460)	(1,220,315)	(1,230,169)	(1,240,024)	(1,249,879)	(1,259,733)	(1,269,511)	(1,279,548)	(1,289,585)	(1,299,656)	(1,310,151)	(1,320,645)	(1,331,140)	(1,331,140)	(1,270,800)	(1,270,063)	(15,300,355)
181CPD: PPD Long Term Prepaid Leases	44,245,805	44,252,192	44,606,249	44,598,259	44,599,261	44,600,056	44,605,002	44,604,983	45,776,091	45,790,593	45,759,686	45,766,063	45,766,712	45,766,712	45,006,258	44,997,689	540,724,148
181CPF: Unamort Cred Fac Issue Cost	1,648,330	1,648,330	1,648,330	1,648,330	1,648,330	1,648,330	1,648,330	1,680,989	1,862,387	1,862,387	1,868,045	1,888,045	1,888,045	1,888,045	1,768,187	1,769,552	21,355,846
1822AM: Unrecovered plant - meters	26,040,363	25,845,874	25,651,385	25,456,896	25,262,407	25,067,918	24,873,429	24,678,940	24,484,451	24,289,962	24,095,473	23,900,984	23,706,495	23,706,495	24,873,429	24,873,429	297,314,213
182300: Other Regulatory Assets	205,920	205,920	-	-	-	-	-	-	-	-	-	-	-	-	102,960	31,680	205,920
182301: Reg Assets - Fas109 - Federal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	21,190,278	3,260,043	42,380,557
18231T: ETI OPEB Over/Under	(679,610)	(854,501)	(1,003,948)	(1,335,831)	(1,660,911)	(1,553,332)	(1,802,446)	(1,950,034)	(2,269,380)	(2,358,401)	(2,509,482)	(2,669,389)	(3,103,081)	(3,103,081)	(1,891,346)	(1,826,950)	(23,070,737)
182335: Electric Def Fuel Under Reco	-	-	-	-	-	-	-	-	13,584,404	17,657,092	39,442,338	49,699,605	48,280,071	48,280,071	24,140,036	12,974,116	168,663,510
182352: Regulatory Assets-Fas 109-Stat	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	9,534,142	114,409,704
18235A: Reg Asset - MISO FTR M-T-M	-	-	-	-	-	-	-	-	-	142,149	739,503	611,278	350,430	350,430	175,215	141,797	1,843,359
182372: Reg Asset-ARO-Fossil Steam Pro	964,332	968,497	972,817	977,292	981,924	986,713	991,660	996,765	1,002,030	1,007,456	1,013,042	1,018,791	1,024,701	1,024,701	994,517	992,771	11,941,687
182380: TTC Costs - Texas	2,143,141	1,071,576	12	12	12	12	-	-	-	-	117,289	117,289	1,130,215	1,130,215	256,311	1,188,900	1,188,900
182382: EGSI-TX Rita Securitization	3,063,088	2,806,602	2,550,116	2,293,630	2,037,144	1,780,658	1,524,172	1,267,686	1,011,200	754,715	498,229	241,743	(14,743)	(14,743)	1,524,172	1,524,172	16,751,152
182383: SFAS158 Reg Asset Offset Pl D	4,170,659	4,141,904	4,113,148	4,084,392	4,055,636	4,026,880	3,998,124	3,969,368	3,940,613	3,911,857	3,883,101	3,854,345	3,825,589	3,825,589	3,825,589	3,998,124	47,804,956
18238N: NonQualPensionUnrc(G)/L FAS158	147,303	114,480	81,657	48,834	16,011	(16,812)	(49,635)	(82,458)	(115,281)	(146,700)	(175,252)	(203,804)	(705,881)	(705,881)	(279,289)	(83,657)	(1,234,841)
18238O: OPEB-Unrecr(G)/L FAS158	(18,468,848)	(18,190,181)	(17,911,514)	(17,632,847)	(17,354,180)	(17,075,513)	(16,796,846)	(16,518,179)	(16,239,512)	(15,960,845)	(15,682,178)	(15,403,511)	(17,961,719)	(17,961,719)	(18,215,283)	(17,015,067)	(202,727,019)
18238P: QualPension-Unrecr(G)/L FAS158	156,480,722	155,243,625	154,006,528	152,769,431	151,532,334	150,295,237	142,727,305	141,786,096	140,844,887	138,278,053	137,345,188	136,412,323	113,790,081	113,790,081	135,135,402	143,962,447	1,715,031,088
182396: Energy Eff Prog Over/Under Rec	1,143,978	378,992	-	-	-	-	-	-	-	-	-	3,778,427	3,778,427	3,778,427	2,461,202	41,904,540	4,193,040
18239T: ETI PURA Sec. 39.4525 costs	383,172	357,507	334,907	352,986	341,708	340,605	324,575	306,457	287,617	293,692	278,636	278,397	251,203	251,203	317,187	317,805	3,748,290
1823AM: AMI Regulatory Asset	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-	-	-	-	(0)	(0)	(1)
1823C4: Reg Asset - ARO - Coal	366,293	372,608	378,942	385,293	391,664	398,053	404,461	410,888	417,333	423,798	430,282	436,784	443,306	443,306	404,800	404,593	4,893,412
1823CB: Reg asset Covid 19 bad debt	12,884,437	12,884,437	10,266,582	10,699,753													

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Entergy Texas, Inc.
Cost of Service
13 Month Trial Balance
Electric
For the Test Year Ended December 31, 2021

Account	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	End of Period Amount	Beg/End Avg Amount	13 Month Avg Amount	Sum of 12 Months Amount
190221: Fas 106 Other Retire Ben-Fed	(17,825,893)	(18,051,801)	(18,166,636)	(18,038,711)	(18,216,782)	(18,612,452)	(18,676,689)	(18,869,924)	(19,080,023)	(19,040,426)	(19,373,722)	(19,592,449)	(19,547,806)	(19,547,806)	(18,686,849)	(18,699,470)	(225,267,220)
190241: Deferred Fuel/Gas-Fed	0	0	0	0	0	0	0	0	(2,852,725)	(3,707,989)	(8,282,891)	(10,436,917)	(10,138,815)	(10,138,815)	(5,069,407)	(2,724,564)	(35,419,336)
190251: Removal Cost - Fed	(7,601,900)	(7,361,991)	(7,122,082)	(6,882,173)	(6,642,264)	(6,402,355)	(6,162,445)	(5,922,536)	(5,682,627)	(5,442,718)	(5,202,809)	(2,681,988)	1,219,022	1,219,022	(3,191,439)	(5,529,913)	(64,286,965)
190255: Acquisition - Federal	(274,202)	(273,884)	(273,566)	(273,248)	(272,929)	(272,611)	(272,293)	(271,975)	(271,656)	(271,338)	(271,020)	(270,685)	(8,882,046)	(8,882,046)	(4,578,124)	(934,727)	(11,877,250)
190261: Obsolete Inventory - Fed	-	-	-	-	-	-	-	-	59,273	59,273	59,273	58,659	58,659	58,659	29,330	18,191	236,480
190317: Fas 143 - Federal	121,250	121,250	121,250	121,250	121,250	121,250	121,250	121,250	121,250	121,250	121,250	94,221	94,221	94,221	107,736	117,092	1,400,943
190325: Litigation Settlement - Fed	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	252,000
190331: Accrued Medical Claims-Fed	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	754,661	754,661	724,240	698,499	8,396,673
190331: Accrued Accts Reserve-Fed	3,530,159	3,517,749	3,244,840	3,162,260	2,955,909	2,790,570	2,566,821	3,133,369	2,335,019	1,892,632	1,647,152	1,476,934	1,220,974	1,220,974	2,375,566	2,577,281	29,974,229
190381: Partnership Income/Loss - Fed	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(154,752)
190391: Contract Def Revenue-Fed	106,157	94,994	95,357	93,302	96,972	98,694	107,069	107,069	111,655	127,898	120,958	114,447	114,447	114,447	110,302	104,280	1,249,484
190397: Def. Misc. Services - Fed	34,732	34,732	34,732	34,732	34,732	34,732	34,732	34,732	34,732	34,732	34,732	9,458	9,458	9,458	22,095	30,844	366,236
190415: Lease - Rental Expense - Fed	18,744	19,469	20,194	20,920	21,645	22,370	23,096	23,821	24,546	25,272	26,000	26,725	27,450	28,175	28,900	29,625	345,620
190421: Environmental Reserve-Fed	288,330	249,084	206,703	260,560	260,783	258,193	282,030	220,070	195,115	282,030	239,058	213,448	282,030	282,030	285,180	250,572	2,969,104
190425: Mark to Market - Federal	-	-	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	-	3,872,573	50,343,450
190443: Waste Site Clean Up Costs Fed	160,020	160,020	160,020	160,020	160,020	160,020	159,600	159,600	159,600	159,600	156,030	156,030	155,620	155,620	157,920	158,679	1,902,810
190445: Waste Disposal Reserve - Fed	228,317	228,912	229,507	230,102	230,696	231,293	231,888	232,483	233,079	233,674	234,269	234,864	235,460	235,460	231,888	231,888	2,786,229
190451: Incentive-Fed	1,058,462	1,119,708	1,192,394	231,878	303,636	377,230	445,860	546,570	618,523	689,914	763,113	808,081	1,425,806	1,425,806	1,242,144	737,015	8,522,714
190517: Long-Term Incentive Comp-Feder	59,536	59,536	59,536	59,536	59,536	59,536	59,536	59,536	59,536	59,536	59,536	59,536	59,536	59,536	59,536	59,536	714,432
190519: Stock Options - Federal	19,842	20,700	20,700	22,431	22,431	22,431	25,027	25,027	25,027	27,623	27,623	27,623	30,219	30,219	25,031	24,362	296,857
190525: Restricted Stock Awards-Fed	133,514	133,514	133,514	23,796	23,796	23,796	59,607	59,607	59,607	84,679	84,679	80,700	80,700	80,700	107,107	75,807	851,974
190561: Def Compensation - Fed	36,362	24,230	16,152	17,783	19,413	21,044	22,674	24,305	25,935	27,566	29,196	30,827	32,457	32,457	34,410	25,226	291,581
190603: Rate Refund-Federal	57,818	63,208	67,954	64,157	289,880	176,680	2,329,358	2,333,163	2,337,119	2,447,334	2,450,496	2,698,332	5,225,871	5,225,871	2,641,845	1,580,105	20,483,553
190607: Transition Costs - Federal	427,580	409,764	391,948	374,132	356,316	338,501	320,685	302,869	285,053	267,237	249,421	231,606	213,790	213,790	320,685	320,685	3,741,322
190615: Payroll Tax Accruals - Fed	339,908	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	4,078,532
190641: Re-Organization Costs-Federal	2,602,384	2,599,774	2,181,037	2,224,449	2,227,511	2,230,888	2,276,600	2,282,896	2,285,777	2,333,045	2,335,324	2,357,154	2,611,155	2,611,155	2,606,769	2,349,846	27,945,610
190701: Fas 109 Adjustment - Fed	47,107,023	46,407,221	45,794,303	45,064,484	44,574,571	44,006,464	43,282,880	42,499,433	41,699,225	40,896,355	40,221,817	40,010,805	48,840,220	48,840,220	47,973,621	43,877,292	523,297,777
190702: Fas 109 Adjustment - State	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	34,973,532
190883: ADIT-Contrib CF-TAP-FED-NonCur	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	4,026,960
190884: ADIT-Tax CR CF-TAP-FED-NonCur	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,602,842	3,145,842	3,145,842	2,890,593	2,672,113	32,102,124
190887: Fed Offset-SI NonCur Carryover	-	-	-	-	-	-	-	-	-	-	-	-	(3,108)	(3,108)	(1,554)	(239)	(3,108)
190884: ADIT-NOL C/F-State-Non-current	-	-	-	-	-	-	-	-	-	-	-	-	14,798	14,798	7,399	1,138	14,798
190987: ADIT-NOL C/F DECON-FED-NONCUR	556,921,277	552,262,061	549,374,344	542,494,590	541,322,769	536,356,360	534,302,111	524,171,948	519,285,517	516,709,328	516,352,478	512,797,779	537,281,616	537,281,616	547,101,447	533,817,937	6,382,711,901
190951: ADIT-Ben-Point Disall UTPs Res	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	200,000	200,000	600,000	938,462	11,200,000
201000: Common Stock Issued	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(49,452,167)	(593,426,004)
204PER: Preferred Issued (Equity)	(35,000,000)	(35,000,000)	(35,000,000)	(35,000,000)	(35,000,000)	(35,000,000)	(35,000,000)	(35,000,000)	(35,000,000)	(35,000,000)	(35,000,000)	(35,000,000)	(38,750,000)	(38,750,000)	(36,875,000)	(35,576,923)	(427,500,000)
207000: Premium On Capital Stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
207806: PIC - Restricted Stock Awards	-	-	201,297	-	-	-	-	-	-	-	-	-	-	-	-	15,484	201,297
207807: PIC - LTIP	-	64,590	64,590	-	-	-	-	-	-	-	-	-	-	-	-	9,937	129,179
211000: Misc. Paid In Capital	(1,110,074,974)	(1,110,074,974)	(1,110,074,974)	(1,110,074,974)	(1,195,074,974)	(1,195,074,974)	(1,195,074,974)	(1,195,074,974)	(1,195,074,974)	(1,195,074,974)	(1,195,074,974)	(1,195,074,974)	(1,205,074,974)	(1,205,074,974)	(1,157,574,974)	(1,169,690,359)	(14,095,899,693)
211002: Pic-Return Capital To Parent	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	1,800,000,000
214001: Capital Stock Expense-Common	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	3,080,517	36,966,207
214CPD: Capital Stock Expense (CPD)	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	1,831,960	22,045,355
216000: Unappropriated Retained Earn.	(1,543,202,196)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,756,393,499)	(1,649,797,847)	(1,739,994,168)	(21,076,721,987)
216189: Retained earnings - dividends	608,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	638,429,280	7,661,151,362
2219CP: Current Maturing bonds retired	700,000,000	700,000,000	700,000,000	700,000,000	700,000,000	825,000,000	825,000,000	825,000,000	825,000,000	825,000,000	900,000,000	900,000,000	900,000,000	900,000,000	800,000,000	800,000,000	9,700,000,000
2219CR: Currently Maturing Bonds Issued	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(900,000,000)	(10,800,000,000)
221CPD: Bonds retired (CPD)	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	285,000,000	3,420,000,000
221CRD: Bonds Issued (CRD)	(2,460,000,000)	(2,460,000,000)	(2,460,000,000)	(2,460,000,000)	(2,460,000,000)	(2,460,000,000)	(2,460,000,000)	(2,460,000,000)	(2,590,000,000)	(2,590,000,000)	(2,590,000,000)	(2,590,000,000)	(2,590,000,000)	(2,590,000,000)	(2,525,000,000)	(2,510,000,000)	(30,170,000,000)
225000: Unamortized Premium On Debt	580,763	640,842	700,921	763,003	823,082	883,161	943,239	1,003,318	1,063,397	1,123,474	1,183,553	1,243,632	1,303,711	1,303,711	941,237	941,237	11,667,332
225CRD: Unamort Premium-LTD (CRD)	(21,308,000)	(21,308,000)	(21,308,000)	(21													

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Entergy Texas, Inc.
Cost of Service
13 Month Trial Balance
Electric
For the Test Year Ended December 31, 2021

Account	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	End of Period Amount	Beg/End Avg Amount	13 Month Avg Amount	Sum of 12 Months Amount
254018: TTC - Over/Under Recovery	(3,203,303)	(3,134,925)	(3,015,026)	(3,111,937)	(3,149,190)	(3,167,729)	(3,106,808)	(62,762)	(39,605)	92,692	122,080	120,222	-	-	(1,601,652)	(1,665,869)	(18,452,988)
254120: Positive Lag from Tax Reform	(6,522,260)	(6,200,302)	(5,928,705)	(5,609,570)	(5,381,568)	(5,106,834)	(4,751,656)	(4,344,666)	(3,923,373)	(3,501,453)	(3,179,078)	(2,809,618)	(2,655,784)	(2,655,784)	(4,589,022)	(4,616,528)	(53,492,609)
254218: Unprotected Excess ADIT	(42,941,176)	(40,958,011)	(39,314,307)	(37,329,632)	(36,159,405)	(34,700,139)	(32,747,139)	(30,474,678)	(28,102,785)	(25,713,702)	(23,914,203)	(22,421,111)	(21,011,996)	(21,011,996)	(31,976,586)	(31,983,714)	(372,847,106)
254301: Reg Liability-Fas 109-Federal	(171,436,017)	(170,138,190)	(168,914,636)	(167,475,382)	(166,364,089)	(165,169,480)	(163,728,243)	(162,321,398)	(160,934,178)	(159,551,464)	(158,190,277)	(158,729,947)	(202,235,293)	(202,235,293)	(186,835,655)	(167,322,200)	(2,003,752,578)
25435A: Reg Liab - MISC FTR M-T-M	(663,726)	(374,831)	(35,129)	(154,844)	(96,715)	-	(1,359,112)	(2,113,877)	(2,529,348)	-	-	-	-	-	(331,863)	(563,660)	(6,663,856)
2546GR: Generation Rider Reg Liability	-	-	-	-	-	(1,943,583)	(3,528,265)	(3,839,969)	(3,416,196)	(2,423,020)	(920,879)	(835,744)	(1,797,508)	(1,797,508)	(896,754)	(1,438,859)	(18,705,165)
2546GS: Reg Liab - AMS Surcharge GS	(3,040,402)	(3,081,412)	(3,103,350)	(3,087,641)	(3,121,931)	(3,133,374)	(3,039,726)	(2,881,448)	(3,156,381)	(3,144,949)	(3,122,759)	(3,110,230)	(3,267,155)	(3,267,155)	(3,153,779)	(3,099,289)	(37,250,357)
2546LG: Reg Liab - AMS Surcharge LGS	(430,728)	(443,518)	(466,076)	(466,032)	(478,592)	(490,740)	(500,663)	(508,844)	(526,144)	(536,886)	(550,559)	(560,559)	(575,997)	(575,997)	(503,362)	(501,822)	(6,092,953)
2546LI: Reg Liab - AMS Surcharge LgInd	(27,912)	(28,640)	(29,686)	(30,711)	(31,887)	(32,769)	(33,544)	(35,314)	(36,237)	(37,302)	(38,306)	(39,583)	(40,874)	(40,874)	(33,748)	(33,586)	(408,448)
2546RS: Reg Liab - AMS Surcharge Res	(13,676,723)	(13,097,812)	(11,989,872)	(10,537,062)	(9,741,958)	(8,527,116)	(5,273,944)	(796,558)	(4,687,249)	(2,988,492)	(1,125,368)	610,228	(884,874)	(884,874)	(7,280,798)	(6,361,292)	(69,020,078)
2546SG: Reg Liab - AMS Surcharge SGS	(2,953,359)	(2,954,983)	(2,923,425)	(2,835,523)	(2,821,104)	(2,772,186)	(2,541,268)	(2,199,540)	(2,605,269)	(2,516,726)	(2,410,681)	(2,316,371)	(2,514,855)	(2,514,855)	(2,734,107)	(2,843,639)	(31,413,954)
254HRS: Rita Securitization-overrecov	-	-	-	-	-	-	-	-	-	-	-	-	(365,534)	(365,534)	(182,767)	(28,118)	(365,534)
254TCR: ETI Transmission Cost Recovery	(0)	(0)	(0)	(81,819)	(704,771)	-	(2,284,674)	(2,338,278)	(2,160,740)	(1,533,704)	(284,060)	-	(273,789)	(273,789)	(136,894)	(743,218)	(9,661,836)
254X01: Def Fuel Liab Reclass	-	-	-	-	-	-	-	-	(13,584,404)	(17,657,082)	(39,442,338)	(49,699,605)	(48,280,071)	(48,280,071)	(24,140,036)	(12,974,116)	(168,663,510)
254X02: Sfas 109 Liab Reclass	(204,843,051)	(201,562,059)	(198,694,801)	(195,270,872)	(192,989,352)	(190,335,477)	(186,941,239)	(183,261,935)	(179,502,821)	(175,731,024)	(172,570,338)	(171,616,916)	(171,332,590)	(171,332,590)	(168,087,821)	(166,511,729)	(2,219,809,424)
255100: Accum Deferred Itc	(9,941,965)	(9,890,567)	(9,839,169)	(9,787,771)	(9,736,372)	(9,684,974)	(9,633,576)	(9,582,178)	(9,530,786)	(9,479,382)	(9,427,984)	(9,376,596)	(9,325,188)	(9,325,188)	(9,274,790)	(9,223,392)	(111,294,527)
281121: Start Up Costs-Fed	(5,409)	(5,371)	(5,333)	(5,295)	(5,257)	(5,219)	(5,181)	(5,143)	(5,105)	(5,067)	(5,029)	(4,991)	(4,953)	(4,953)	(4,915)	(4,877)	(61,932)
282111: Liberalized Depreciation-Fed	(512,222,672)	(512,491,417)	(512,760,162)	(513,028,907)	(513,297,652)	(513,566,397)	(513,556,061)	(513,824,826)	(514,093,571)	(514,362,316)	(514,631,061)	(518,969,180)	(515,542,447)	(515,542,447)	(513,882,559)	(514,026,669)	(6,170,124,015)
282117: Section 481A Adj Fed	28,758	26,361	23,965	21,568	19,172	16,775	14,379	11,882	9,586	7,189	4,793	(26,361)	(136,894)	(136,894)	14,379	12,167	129,409
282171: Interest Cap - Afdc - Fed	(16,647,349)	(16,635,038)	(16,627,884)	(16,660,461)	(16,657,636)	(16,656,874)	(16,692,810)	(16,690,798)	(16,674,120)	(16,654,356)	(16,677,812)	(16,636,762)	(16,354,705)	(16,354,705)	(16,501,027)	(16,635,893)	(199,619,257)
282183: Nonbase - Federal - Retail	(1,984,117)	(1,975,784)	(1,967,452)	(1,959,119)	(1,950,786)	(1,942,454)	(1,934,121)	(1,925,788)	(1,917,456)	(1,909,123)	(1,900,790)	(1,875,581)	(1,889,370)	(1,889,370)	(1,836,743)	(1,933,226)	(23,147,823)
282221: Fiber Optics-Fed	(3,836)	(3,527)	(3,217)	(2,908)	(2,599)	(2,290)	(1,980)	(1,671)	(1,362)	(1,052)	(743)	(348)	(0)	(0)	(1,918)	(1,964)	(21,697)
282223: Repairs & Maint Exp - Federal	(12,294,545)	(12,238,147)	(12,181,748)	(12,125,349)	(12,068,951)	(11,956,154)	(11,899,755)	(11,843,357)	(11,786,958)	(11,730,559)	(11,674,160)	(11,617,761)	(11,561,362)	(11,561,362)	(11,504,963)	(11,448,564)	(142,979,338)
282241: R&E Deduction - Fed	(2,021,051)	(1,943,055)	(1,865,059)	(1,787,063)	(1,709,067)	(1,631,071)	(1,553,075)	(1,475,079)	(1,397,083)	(1,319,087)	(1,241,091)	(2,666,186)	(2,008,718)	(2,008,718)	(2,014,885)	(1,739,745)	(20,595,637)
282245: Warranty Expense - Federal	(272,869)	(269,718)	(266,566)	(263,414)	(260,262)	(257,110)	(253,959)	(250,807)	(247,655)	(244,503)	(241,352)	(238,200)	(235,048)	(235,048)	(231,896)	(228,744)	(2,883,814)
282351: Tax Int (Avoided Cost)-Fed	14,552,071	14,507,228	14,462,578	14,639,562	14,594,912	14,550,262	14,746,584	14,701,934	14,657,284	14,783,970	14,739,320	14,829,747	13,988,639	13,988,639	14,270,355	14,558,007	174,702,023
282455: Business Dev Costs Cap- Fed	(365)	100	564	71,524	71,989	72,453	76,053	76,983	77,447	77,912	78,376	78,840	79,304	79,304	79,768	80,232	1,004,233
282461: Computer Software Cap - Fed	(5,830,508)	(5,834,432)	(5,838,356)	(5,842,281)	(5,846,205)	(5,850,129)	(5,854,053)	(5,857,977)	(5,861,901)	(5,865,825)	(5,869,749)	(5,873,673)	(5,877,597)	(5,877,597)	(5,881,521)	(5,885,445)	(72,691,346)
282475: Contra Securitization- Federal	43,137,738	43,007,487	42,877,277	42,747,092	42,617,063	42,487,185	42,357,387	42,227,656	42,097,945	41,968,624	41,839,355	41,710,175	41,581,100	41,581,100	41,451,925	41,322,750	507,518,325
282533: Casualty Loss Deduction-Fed	(175,807,921)	(175,454,735)	(175,101,549)	(174,748,363)	(174,395,177)	(174,041,991)	(173,688,805)	(173,335,619)	(172,982,433)	(172,629,247)	(172,276,061)	(156,093,814)	(157,777,215)	(157,777,215)	(166,792,568)	(171,410,225)	(2,052,525,009)
282701: Fas 109 Adjustment - Fed	124,328,994	123,730,969	123,120,333	122,410,898	121,789,517	121,163,016	120,445,362	119,821,965	119,234,952	118,655,109	118,071,142	117,486,460	116,901,434	116,901,434	116,316,408	115,731,372	1,446,974,156
282901: 263A Method Change-DSC - Fed	(32,219,136)	(32,427,464)	(32,635,792)	(32,844,120)	(33,052,448)	(33,260,777)	(33,469,105)	(33,677,433)	(33,885,761)	(34,094,090)	(34,302,418)	(36,523,864)	(35,979,643)	(35,979,643)	(34,099,389)	(33,720,927)	(406,152,915)
282903: Units of Production Ded - Fed	(59,011,830)	(59,868,494)	(59,756,417)	(60,058,993)	(60,359,916)	(60,659,841)	(60,959,766)	(61,259,691)	(61,559,616)	(61,859,541)	(62,159,466)	(62,459,391)	(62,759,316)	(62,759,316)	(62,059,241)	(61,359,166)	(753,149,955)
282907: Unit of Property Ded-Trans-Fed	(4,311,129)	(5,291,244)	(5,170,883)	(5,161,313)	(5,040,952)	(4,920,590)	(5,495,848)	(5,375,487)	(5,255,126)	(5,134,765)	(5,014,304)	(4,893,843)	(4,773,382)	(4,773,382)	(4,652,921)	(4,532,460)	(56,196,461)
283149: Reg Asset Covid 19 - Fed	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(2,705,738)	(32,841,137)
283151: Regulatory Asset - Federal	(23,214,637)	(30,979,605)	(30,588,381)	(29,540,800)	(28,137,973)	(27,200,876)	(27,505,358)	(24,769,955)	(23,434,865)	(22,098,260)	(20,997,947)	(19,454,769)	(19,165,598)	(19,165,598)	(25,690,117)	(25,853,002)	(303,874,387)
283213: SFAS 158 Def Tax Liability-Fed	(28,013,427)	(28,805,264)	(28,805,264)	(28,388,938)	(27,972,611)	(26,434,973)	(26,434,973)	(26,434,973)	(26,434,973)	(26,434,973)	(26,434,973)	(26,434,973)	(26,434,973)	(26,434,973)	(26,434,973)	(26,434,973)	(317,324,534)
283221: Bond Reacquisition Loss - Fed	(2,204,946)	(2,192,311)	(2,179,676)	(2,167,041)	(2,186,293)	(2,171,370)	(2,156,446)	(2,141,522)	(2,126,599)	(2,111,675)	(2,096,752)	(2,085,960)	(2,053,325)	(2,053,325)	(2,129,136)	(2,142,609)	(25,648,970)
283225: Section 475 Adjustment-Fed	(533,334,099)	(533,334,099)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(543,556,563)	(559,723,384)	(559,723,384)	(546,528,742)	(539,635,704)	(6,481,930,046)
283229: Other Sec 475 Adj-MTM Liab-Fed	-	-	-	-	-	-	-	-	-	-	-	-	(1,201,980)	(1,201,980)	(600,990)	(92,460)	(1,201,980)
283247: Transco Costs - Federal	(450,059)	(225,031)	(2)	(2)	(2)	0	0	0	0	0	0	0	(24,630)	(24,630)	(237,345)	(53,825)	(249,666)
283249: Deferred Storm Costs - Federal	(1,209,490)	(533,943)	44,685	730,071	1,230,218	1,288,418	1,334,772	1,383,445	1,432,286	1,486,148	(104,629)	(50,767)	3,095	3,095	(603,197)	541,101	8,243,799
283345: Misc Cap Costs-Fed	4,735,005	4,611,527	4,365,870	4,027,499	3,853,712	3,735,506	3,619,317	3,503,581	3,388,842	3,274,710	3,159,528	3,040,681	2,926,812	2,926,812	2,812,927	2,700,000	38,565,441
283349: Reg Asset-Storm Costs-Fed	(107,539)	(223,843)	(361,695)	(813,919)	(1,016,356)	(1,096,734)	(1,158,052)	(1,169,274)	(1,176,352)	(1,188,471)	(1,195,983)	(1,203,012)	(2,275,866)	(2,275,866)	(1,191,702)	(1,304,469)	(16,850,559)
283361: Prepaid Expenses Federal	(2,637,741)	(2,283,674)	(1,977,529)	(1,631,918)	(1,286,790)	(961,669)	(621,190)	(361,733)	(161,733)	(61,733)	(3,494,303)	(3,655,317)	(3,320,827)	(2,594,488)	(2,616,115)	(2,347,950)	(27,885,607)
283401: Acc Dft Turgen	(26,996)	(26,807)	(26,617)	(26,428)	(26,239)	(26,049)	(25,860)	(25,670)	(25,481)	(25,291)	(25,102)	(24,913)	(25,123)	(25,123)	(26,060)	(25,854)	(309,103)
283457: Spindletop Capital Cost-Federa	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
283701: Fas 109 Adjustment - Fed	0	0	0	0	0	0	0	0	0	0	0	0	(8,899,916)	(8,899,916)	(4,449,958)	(684,609)	(8,899,916)
283702: Fas 109 Adjustment - State	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(149,383,262)
4030AM: Depreciation Expense	13,551,805	13,688,142	15,415,427	15,513,79													

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Entergy Texas, Inc.
Cost of Service
13 Month Trial Balance
Electric
For the Test Year Ended December 31, 2021

Account	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	End of Period Amount	Beg/End Avg Amount	13 Month Avg Amount	Sum of 12 Months Amount
411107: Accretion Exp-ARO Asset-Fossil	31,674	31,828	31,983	32,138	32,295	32,452	32,610	32,769	32,928	33,089	33,250	33,411	33,574	33,574	32,624	32,615	392,327
411110: Prov Def Inc Tax-Cr-Op Inc-Fed	(128,331,015)	(6,893,355)	(9,794,759)	(7,756,418)	(5,925,713)	(4,456,965)	(10,671,493)	(9,559,540)	(5,778,159)	(7,469,694)	(6,026,398)	(80,787,232)	(76,512,327)	(76,512,327)	(102,421,671)	(27,689,467)	(231,632,052)
411120: Prov Def Inc Tax-Cr-Op Inc-Sta	(456,500)	-	(113,249)	(223,908)	-	-	(785,971)	-	-	(501,242)	(482,589)	(794,925)	(794,925)	(794,925)	(625,712)	(258,337)	(2,901,884)
411130: ProvDefIncTax-Cr-UPADIT-Fed	(1,629,129)	(1,983,165)	(1,643,704)	(1,984,675)	(1,170,227)	(1,459,296)	(1,953,001)	(2,272,459)	(2,371,893)	(2,389,083)	(1,799,499)	(1,493,093)	(1,409,115)	(1,409,115)	(1,519,122)	(1,812,178)	(21,929,180)
411430: Itc Amortization	(55,448)	(51,398)	(51,398)	(55,296)	(51,398)	(55,529)	(51,398)	(51,398)	(51,398)	(55,539)	(51,398)	(51,398)	(55,252)	(55,252)	(55,350)	(52,942)	(632,801)
418100: Equity Earnings Subs Cos	140,261	139,907	2,845,670	42,869	(2,864,960)	135,162	44,806	42,678	45,239	141,725	45,295	2,000,648	2,000,648	2,000,648	1,070,455	213,426	2,634,276
419000: Interest & Dividend Income	68,886	97,845	67,079	55,729	69,880	66,404	66,482	67,131	67,415	67,313	67,402	67,815	67,763	67,763	68,335	69,013	828,280
419011: Affiliated Interest Income	15	219	625	90	4	8	0	0	49	12	4	2	16	16	15	96	1,228
419100: Aftdc - Other Funds	4,040,534	618,022	678,075	1,148,544	729,239	753,622	1,187,682	738,842	565,584	531,441	1,040,041	752,048	1,148,636	1,148,636	2,594,585	1,071,716	9,891,775
421000: Misc Nonoperating Income	(3,554)	(11,143)	(2,324)	(674,167)	(8,308)	(1,963)	(2,880)	(11,750)	(5,568)	(14,902)	(242,250)	(245,694)	(1,092,052)	(1,092,052)	(547,803)	(178,197)	(2,313,003)
421100: Gain On Disposition Of Prop	-	-	-	-	-	-	627,630	-	-	-	-	-	-	-	-	-	48,279
4211AM: Gain On Disposition Of Proptry	-	-	909	-	-	-	-	-	-	640,492	-	-	-	-	-	49,339	641,401
4212AM: Loss On Disposition Of Proptry	-	-	-	-	-	-	-	-	42,856	(22,389)	-	-	-	-	-	1,574	20,467
421340: Royalty Income	-	-	(51)	(268)	-	(170)	(101)	(6)	(201)	(101)	-	(244)	(129)	(129)	(64)	(109)	(1,408)
426100: Donations	57,440	20,131	8,679	210,881	9,312	31,399	88,310	47,031	23,755	19,958	44,409	33,163	266,006	266,006	161,723	66,190	803,025
426290: Life Insurance Kidco	(73,974)	(73,974)	(73,974)	314,047	(63,960)	(63,960)	(63,960)	(63,960)	(63,960)	(63,960)	(63,960)	(63,960)	(63,960)	(63,960)	(63,960)	(37,193)	(409,537)
426300: Penalties	197,595	(122,169)	128,410	-	(84,056)	-	361	-	14	70,182	1,092	-	-	-	-	98,798	14,571
426400: Exp-Civic,Political & Rel Act	391,448	209,347	202,142	203,379	253,096	178,900	271,876	174,099	135,415	193,343	257,102	364,370	406,902	406,902	399,175	249,340	2,849,969
426500: Other Deductions	(9,448)	38,354	41,199	64,144	32,976	20,052	52,285	43,856	14,706	76,776	10,428	176,683	45,795	45,795	18,174	46,754	617,250
42650M: Misc Deductions - O&M	-	-	-	-	-	-	1,213,284	-	-	-	-	-	1,777,731	1,777,731	888,865	230,078	2,991,015
42650T: Disallowed Other Exp	220,425	3,190	31,630	242,536	39,894	40,729	244,121	56,816	39,053	250,191	36,653	37,869	272,631	272,631	246,628	116,611	1,295,515
4265TX: Disalow PR Tx	2,626	568	978	1,159	1,617	1,685	1,541	2,301	1,587	1,287	1,493	1,544	3,975	3,975	3,300	1,720	19,735
427100: First Mortgage Bonds	6,806,250	6,806,250	6,806,250	6,936,420	6,806,250	6,540,625	6,540,625	6,540,625	6,616,458	6,316,701	6,446,875	6,446,875	6,446,875	6,446,875	6,626,563	6,619,776	79,250,833
428000: Amort-Debt Discount & Expense	186,227	186,280	188,725	189,184	188,664	168,144	168,067	168,326	179,782	184,833	185,260	185,354	185,382	185,382	185,805	181,864	2,178,002
428100: Amort Of Loss On Reacq Debt	60,167	60,167	60,167	60,167	60,167	60,694	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	61,746	742,529
429000: Amort-Premium On Debt-Cr	60,079	60,079	60,079	62,082	60,079	60,079	60,079	60,079	60,079	58,076	60,079	60,079	60,079	60,079	60,079	60,079	720,947
430000: Interco Int Exp-Unrelated	6	18	196	196	679	1,071	973	825	345	79	377	727	1,202	1,202	604	500	6,492
431000: Other Interest Expense	367,295	210,952	188,870	174,286	143,350	151,405	127,867	90,872	128,243	125,525	41,594	600,717	244,833	244,833	306,064	199,524	2,226,512
431003: Tax Deficiencies	-	-	-	-	-	-	-	19	-	-	-	-	-	-	-	1	19
431006: Bank Loans - Interest Exp.	30,658	30,658	27,691	30,658	29,669	30,658	29,669	30,658	30,658	29,669	30,658	29,669	30,681	30,681	30,670	30,127	360,994
431191: Accrued Interest on UTPs	(200,000)	-	-	100,000	-	-	100,000	-	-	-	-	-	-	-	(100,000)	-	200,000
431U90: Int Def Compensation Kidco	(16,854)	(16,654)	(16,654)	7,764	7,764	7,764	7,764	7,764	7,764	7,764	7,764	7,764	7,764	7,764	(4,445)	2,129	44,337
432000: Aftdc-Borrowed Funds - Cr.	1,734,739	248,428	272,984	462,177	293,600	303,424	478,172	297,473	227,633	212,936	418,744	302,789	461,557	461,557	1,098,148	439,589	3,979,917
437000: Dividends Dec-Preferred Stock	156,771	156,771	156,771	156,771	156,771	156,771	156,771	156,771	156,771	156,771	156,771	156,771	156,771	156,771	156,771	156,771	1,881,250
437300: Pref. Stock Dividend-affiliate	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15,938	7,969	27,625
440000: Residential Sales	47,083,124	57,244,089	49,724,655	58,910,218	41,759,146	50,283,509	66,175,653	76,284,291	79,517,297	82,650,090	62,675,049	52,656,654	49,275,915	49,275,915	48,179,520	59,556,899	727,156,565
442100: Commercial Sales	28,305,340	29,351,760	30,399,428	29,723,509	30,513,904	31,509,824	35,296,331	36,016,146	37,442,555	39,162,450	36,531,416	35,773,804	33,487,750	33,487,750	30,896,545	33,347,247	405,208,876
442200: Industrial Sales	37,531,020	36,704,710	37,509,838	30,616,610	36,956,480	39,845,490	44,778,200	40,901,950	44,839,434	45,426,083	44,993,346	43,772,625	41,483,289	41,483,289	39,507,154	40,412,236	487,828,053
444000: Public Street & Hwy Lighting	462,425	465,859	460,335	480,043	438,162	513,137	484,917	477,288	505,526	503,238	509,536	506,143	484,284	484,284	483,609	5,824,496	48,400
445000: Other Sales To Pub. Authorit	1,341,891	1,421,587	1,483,752	2,114,890	1,446,088	1,476,733	1,549,013	813,861	1,566,291	1,647,467	1,830,929	1,675,747	1,677,866	1,677,866	1,509,879	1,542,009	18,704,224
447002: Sales For Resale Non Assoc Co	929,715	1,863,770	59,137,041	1,343,083	2,019,723	3,246,938	(935)	2,332,268	1,839,781	2,816,504	2,973,120	2,677,178	1,803,447	1,803,447	6,332,618	81,394,315	1,394,315
447115: Resource Plan Rev - Affiliated	3,997,211	3,172,903	5,038,014	3,518,070	3,863,140	4,462,887	5,950,328	6,622,062	6,444,836	5,273,244	6,611,305	7,406,778	5,960,827	5,960,827	4,979,019	5,255,508	64,324,394
449100: Provision For Rate Refund	(59,941)	-	-	-	-	-	-	-	-	-	-	-	-	-	(28,970)	(4,611)	-
450000: Forfeited Discounts	(14)	(49)	(130)	-	(14)	(14)	(27)	74,331	220,505	61,373	181,824	252,891	348,450	348,450	174,218	87,625	1,139,140
451000: Miscellaneous Service Revenue	149,159	201,610	179,954	221,013	181,328	195,969	190,359	240,798	240,925	210,704	215,168	188,091	179,097	179,097	164,128	199,552	2,445,016
454000: Rent From Electric Property	9,534	9,574	9,582	8,905	14,405	9,205	9,308	9,208	9,208	11,108	11,329	9,329	11,829	11,829	10,682	10,194	122,989
454100: Pole Attachments	234,314	810,805	267,832	395,463	267,832	267,832	303,582	267,832	267,832	269,379	267,832	(307,417)	(79,542)	(79,542)	77,386	248,737	2,999,261
456000: Other Electric Revenues	29,038	34,107	5,803	5,819	7,589	10,979	498,123	(454,360)	12,033	25,301	48,759	57,279	7,918	7,918	18,478	22,184	259,350
456003: MISO Mkt Sch 11 Wholesale Dist	47,052	19,140	40,074	40,074	40,074	40,074	40,074	40,074	30,734	30,734	30,734	30,734	30,734	30,734	38,893	35,408	413,252
4560M5: Third Party Sales of Inventory	-	-	-	-	-	(16)	-	-	22	-	-	-	(1)	(1)	(1)	0	5
456100: Miscellaneous Revenue	-	3,307	93,699	-	5,671	97,598	-	5,194	118,941	-	7,278	109,708	-	-	-	33,954	441,397
456136: MISO Sch 7 Firm PTP - LT	5,125	28,311	24,962	4,259	29,063	23	392	28,648	27,258	4,636	392	764	764	764	2,944	11,833	148,707
456137: MISO Sch 7 Firm PTP - ST	189,409	198,923	217,263	240,548	233,226	241,465	274,302	283,561	258,680	249,015	283,550	281,535	288,550	288,550	238,979	249,233	3,050,618
456138: MISO Sch 8 Non-firm	21,265	27,271	185,909	63,876	73,196	28,464	23,862	40,789	23,918	13,618	22,744	34,721	35,912	35,912	28,588	45,811	574,278
456139: MISO Sch 9 Network	2,026,475	2,312,158	2,052,267	1,674,633	722,462	1,179,613	1,714,621	2,025,341	1,854,288	1,598,878	1,521,432	1,153,689	1,065,747	1,065,747	1,546,111	1,607,816	18,875,128
456141: MISO Sch 41 Stm Securitization	160,777	168,421	162,112	125,165	70,727	106,339	129,300	148,134	157,331	137,294	114,391	91,569	85,755	85,755	123,266	127,486	1,496,538
456142: MISO Sch 42 Int/AFUDC Amort	(7,475)	(7,830)	(7,537)	(5,819)	(3,288)	(4,944)	(5,452)	(6,247)	(6,722)	(8,208)	(4,824)	(3,861)	(3,616)	(3,616)	(5,545)	(5,648)	(65,947)
456200: Unbilled Revenue	194,009	(2,587,894)	(2,306,381)	11,327,932	(1,388,517)	7,577,720	(844,038)	7,332,127	3,149,915	(8,801,857)	(361,500)	(13,040,452)	5,772,622	5,772,622	2,983,315	463,361	5,829,679
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Entergy Texas, Inc.
Cost of Service
13 Month Trial Balance
Electric
For the Test Year Ended December 31, 2021

Account	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	End of Period Amount	Beg/End Avg Amount	13 Month Avg Amount	Sum of 12 Months Amount
557400: MISO Misc Purchased Pwr Exp	(12,921)	3,718	(16,502)	63,547	(28,691)	8,838	38,117	11,290	10,993	40,833	20,593	29,167	144,485	144,485	65,782	24,113	326,389
560000: Oper Super & Engineering	178,092	187,792	164,032	154,712	219,788	186,447	257,971	324,657	298,317	156,120	257,369	252,589	222,567	222,567	200,330	220,035	2,682,360
561200: Load Dispatch- transm system	202,588	184,207	158,106	183,944	196,898	187,410	185,276	204,388	169,340	177,621	184,570	179,481	221,244	221,244	211,916	187,313	2,232,483
5612BA: LBA Schedule 24 Recoverable	15,193	23,136	17,852	19,330	18,477	19,408	19,984	18,450	26,058	17,965	18,248	17,457	34,508	34,508	24,850	20,467	250,874
561300: Load dispatch-transm serv & sch	6,180	8,715	5,743	4,810	3,734	4,714	3,844	5,125	3,496	4,859	4,505	4,614	5,151	5,151	5,666	5,038	59,309
561410: MISO Schedule 10 Admin	639,538	485,392	467,464	384,825	471,323	489,208	551,357	453,942	638,244	549,345	556,142	446,699	536,507	536,507	588,023	513,076	6,030,448
561500: Syst plan & standards devlpmt	87,949	1,353	35,465	37,592	40,104	41,786	37,544	46,302	40,100	34,271	41,383	31,963	38,430	38,430	63,189	39,557	426,292
561600: Transmission Service Studies	-	-	-	-	1,979	-	989	-	-	-	-	-	-	-	-	-	2,968
56160B: Reliability planning	180,531	-	(65,428)	-	166,772	-	166,772	-	-	166,772	-	-	195,564	195,564	188,047	62,383	830,453
56160B: MISO Schedule BB	-	-	-	-	2,409	-	-	-	-	-	-	-	-	-	-	-	156,687
562000: Station Expenses	26,590	31,368	20,319	17,409	14,112	11,340	20,556	19,432	19,310	10,391	17,674	28,365	20,938	20,938	23,764	19,831	231,212
563000: Overhead Line Expenses	154,065	58,915	113,738	167,538	147,675	196,736	115,044	65,868	252,999	27,770	163,804	71,533	313,816	313,816	233,940	142,292	1,695,734
565S26: MISO Schedule 26 Expense	435	1,225	1,277	881	1,053	1,214	1,381	1,475	1,680	1,359	1,250	1,059	1,133	1,133	784	1,186	14,984
565SC2: MISO SCH 2 Expense	686,086	591,591	616,542	415,769	507,054	585,868	666,442	711,653	810,622	654,605	582,598	542,517	528,465	528,465	607,276	607,682	7,213,526
566000: Misc. Transmission Expenses	186,794	99,964	54,125	80,219	74,090	(100,229)	55,942	61,100	88,565	61,207	69,489	51,890	324,525	324,525	255,660	65,206	920,889
567000: Rents - Transmission System	33,847	40,288	33,809	24,399	32,363	31,299	30,402	31,596	34,544	30,226	31,609	30,234	30,221	30,221	32,034	31,910	380,980
568000: Maint. Supervision & Engineer	694,968	306,292	249,952	264,709	255,424	241,867	273,870	299,421	308,446	193,961	375,581	272,618	299,374	299,374	497,171	310,499	3,341,515
569000: Maintenance Of Structures	17,201	20,391	20,945	18,041	22,873	20,292	24,978	23,039	17,681	16,701	14,445	21,814	27,246	27,246	22,224	20,434	248,445
569100: Maint Transm Computer&Telecom	-	-	-	-	-	-	-	-	-	-	2,482	-	-	-	-	191	2,482
569200: Maint of transm computer softw	2,463	2,526	2,526	-	38,601	5,514	5,514	5,514	5,514	5,514	-	-	-	-	1,231	5,668	71,225
570000: Maint. Of Station Equipment	193,817	175,392	124,800	217,666	381,731	185,639	93,487	156,558	109,896	139,119	116,269	82,629	177,819	177,819	185,818	165,756	1,961,006
571000: Maint Of Overhead Lines	280,960	108,536	49,412	114,593	222,693	135,467	606,622	526,292	61,434	195,222	307,938	358,233	289,373	289,373	285,166	250,521	2,975,814
573000: Maint Misc Transmission Plant	2,500	2,561	2,154	2,581	1,716	4,179	3,199	3,758	3,688	4,095	4,460	4,709	4,055	4,055	3,277	3,358	41,156
575700: MISO Market Admin Charges	287,980	240,043	291,259	199,337	342,899	318,795	291,601	270,903	303,880	284,104	271,045	257,140	283,498	283,498	285,739	280,191	3,354,505
580000: Operation Supervision&Enginee	606,787	481,312	515,745	563,927	667,637	739,297	950,131	743,000	932,145	830,447	780,925	729,092	951,248	951,248	779,017	730,130	8,884,899
581000: Load Dispatching	56,470	52,926	44,218	56,246	57,419	49,891	64,614	61,413	57,991	49,939	64,843	64,906	158,399	158,399	107,435	64,560	782,806
582000: Station Expenses	45,469	48,417	43,103	49,316	31,605	57,151	40,287	54,978	48,153	47,903	46,102	46,264	44,005	44,005	44,737	46,365	557,281
583000: Overhead Line Expenses	349,556	351,921	333,956	373,026	416,899	430,295	438,764	411,520	425,539	334,836	351,682	310,430	349,829	349,829	349,692	376,789	4,548,696
584000: Underground Line Exps	114,349	32,621	202,075	161,691	114,407	123,100	183,374	133,409	45,797	130,456	128,642	122,964	173,561	173,561	143,955	128,188	1,552,096
585000: Street Light & Signal System	20,339	26,534	60,198	22,367	25,628	22,341	20,599	21,424	20,141	22,326	17,756	21,475	25,202	25,202	22,771	25,102	305,990
586000: Meter Expenses	281,052	(16,208)	112,723	305,438	82,545	115,843	211,719	210,456	229,489	74,402	246,785	81,814	427,422	427,422	354,237	181,806	2,082,428
587000: Customer Installation Expense	39,408	39,136	29,165	51,731	52,142	44,801	47,862	55,046	48,356	35,328	52,011	41,878	61,386	61,386	50,397	46,019	558,842
588000: Misc Distribution Expense	388,403	319,206	402,728	1,335,345	(422,115)	529,921	295,733	368,508	394,007	397,976	611,591	262,935	656,535	656,535	522,469	426,213	5,152,370
589000: Rents - Distribution System	1,165,699	103,337	108,138	133,605	94,530	115,381	105,613	89,948	100,361	103,757	85,246	103,041	100,128	100,128	632,913	185,291	1,243,085
590000: Maint. Supervision & Engineer	185,828	142,712	175,948	183,183	183,952	174,286	188,371	236,533	204,168	159,534	200,392	181,244	222,898	222,898	204,363	187,619	2,253,221
591000: Maintenance Of Structures	195,642	128,854	18,124	147,699	60,166	183,126	34,649	81,532	100,931	135,500	128,168	122,557	224,293	224,293	209,968	120,095	1,365,599
592000: Maint. Of Station Equipment	103,871	103,342	53,359	122,837	88,912	71,589	64,826	132,385	129,623	103,063	37,692	17,670	154,793	154,793	129,332	95,690	1,140,093
593000: Maintenance Of Overhead Lines	1,809,481	1,465,556	943,779	1,669,300	1,572,466	1,269,280	1,563,290	1,386,671	1,405,185	804,147	1,466,958	1,426,902	1,846,330	1,846,330	1,827,905	1,433,027	16,819,865
594000: Maint Underground Lines	54,881	167,143	61,376	171,854	112,289	52,759	109,126	198,953	156,702	96,554	134,338	130,189	93,705	93,705	74,293	118,452	1,484,988
595000: Maint. Of Line Transformers	12,562	3,777	1,277	(2,800)	5,714	299	1,994	1,502	4,913	(1,045)	4,303	(1,908)	3,214	3,214	7,888	2,600	21,239
596000: Maint. St. Lght. & Sig. Syst.	66,581	61,318	19,891	71,588	96,200	38,191	87,721	208,346	47,605	80,584	109,117	83,297	53,549	53,549	60,065	78,768	957,407
597000: Maintenance Of Meters	2,703	(777)	4,582	11,578	16,271	19,867	11,569	20,916	16,267	21,343	10,482	12,432	15,964	15,964	9,334	12,554	160,494
598000: Maint. Misc. Distribution Plt	86,894	94,476	67,839	51,224	103,047	79,303	95,162	50,984	65,830	78,231	64,671	84,261	81,795	81,795	84,344	77,209	916,824
901000: Supervision	63,398	27,161	15,359	38,347	16,167	19,537	29,951	21,299	17,601	10,909	19,498	15,753	51,299	51,299	57,348	26,637	282,880
902000: Meter Reading Expenses	464,762	447,513	223,352	461,850	284,181	203,103	216,508	292,659	84,674	208,642	227,971	(194,109)	64,254	64,254	264,508	229,643	2,520,598
903001: Customer Records	1,205,092	672,057	716,041	986,482	639,047	489,919	1,601,715	1,021,753	873,892	934,298	885,598	1,109,714	972,367	972,367	1,088,730	931,383	10,902,883
903002: Collection Expense	280,762	243,089	321,279	286,844	519,640	343,945	532,178	(4,393)	329,652	318,421	357,449	322,077	358,880	358,880	319,821	323,832	3,929,061
904000: Uncollectible Accounts	273,892	1,145	13,335	(250,393)	798	12,126	51,071	9,136	(20,383)	34,896	22,320	750	(125,816)	(125,816)	74,038	1,760	(251,014)
904001: Uncollect Acct Elect-Write Off	(1,916,310)	730,725	1,100,279	240,696	(986,211)	271,975	700,979	270,046	271,975	(32,258)	517,746	271,975	173,143	173,143	(871,584)	124,212	3,531,068
905000: Misc Customer Accounts Exp	3,937	2,118	1,434	2,737	1,842	1,862	4,581	5,821	2,808	5,378	4,699	2,909	34,686	34,686	19,312	5,755	70,876
907000: Supervision	108,571	76,898	45,488	53,339	78,573	38,374	86,014	41,029	170,423	55,148	107,408	116,243	52,547	52,547	80,559	79,235	921,483
908000: Customer Assistance Expenses	1,358,809	141,664	445,154	300,047	663,241	536,043	457,629	786,538	724,416	449,500	1,504,528	2,208,312	2,253,736	2,253,736	1,806,273	909,971	10,470,809
908100: Customer assistance over/under	(227,562)	565,550	142,408	361,359	(106,300)	32,678	267,063	68,465	147,274	441,194	(832,007)	(1,582,537)	122,310	122,310	(52,626)	(46,162)	(372,543)
909000: Information & Instruct Adv Ex	72,152	47,740	18,261	70,698	55,193	19,214	103,039	25,933	85,017	54,746	35,147	54,334	218,732	218,732	145,442	66,170	788,054
910000: Misc Cust Ser & Information Ex	69,785	94,738	118,172	114,184	115,988	113,693	96,380	96,839	84,624	66,814	75,545	91,294	81,595	81,595	75,690	93,819	1,149,866
911000: Supervision	1,249	(115)	-	-	-	-	173	(67)	46	-	-	-	951	951	1,100	172	988
912000: Demon. & Selling Exp.	35,746	21,568	21,993	20,819	27,035	28,730	29,641	27,756	39,860	37,497	47,954	46,340	125,377	125,377	80,561	39,255	474,570
913000: Advertising Expense	58,261	17,384	(14,930)	373	4,419</												

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Kelly Louque
Sponsoring Witness: N/A
Beginning Sequence No. PI1178
Ending Sequence No. PI1178

Question No.: CITIES 1-25

Part No.:

Addendum:

Question:

General: Please provide the O&M expenses by FERC account for each of the three years preceding the test year. Please provide the response in Excel compatible format with fully functional formulas.

Response:

The requested information is not available in the format requested. Refer to the Company's response to Cities 1-23 for the links to the FERC Form 1s. Pages 320 – 323 of the FERC Form 1 include balances by FERC account.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Brad Fleming, Erin Erwin
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. LC94
Ending Sequence No. LC94

Question No.: CITIES 1-26

Part No.:

Addendum:

Question:

ADIT: Please provide an analysis showing the impact on accumulated deferred income taxes of each of the Company's proposed adjustments to plant in service. Please provide an explanation for each proposed plant adjustment that does not have an impact on accumulated deferred income taxes and explain which plant additions do not qualify for the special depreciation allowance and why. Please provide the response in Excel compatible format with fully functional formulas.

Response:

Please see the attachment (TP-53719-00CIT001-X026).

Entergy Texas, Inc
Cities 1-26

Plant GL Account	AJ14A - ARO and Accretion Expense/AJ10 - Income Taxes ⁽¹⁾	AJ14I - Plant Held for Future Use ⁽²⁾	AJ23 - Securitized Storm Costs/AJ10 - Income Taxes ⁽³⁾	AJ30 - Remove AMS Costs ⁽⁴⁾
101061: ARO Asset-Fossil Steam Product	(419,211)			
101065: ARO Asset - Coal Combustion	(779,264)			
1010AM: Electric Plant In Service		175,847	(153,382,709)	(57,691,044)
106000: Completed Projects Unclassified				(75,847,181)
1080AM: Accum Prov Depr Plant Service		178,546		19,880,660
108110: AccumDeprec-ARO Asset-Fossil S	338,144			
108114: Accum Deprec - ARO Asset-Coal	231,265			
108220: Rwp - Removal Cost			(43,999,155)	
108260: AccDep-Removal-Fossil-Contra	(5,823,730)			
108264: ACCDEP-Removal - Coal - Contra	(150,407)			
1110AM: Accum Prov Amort Elec Util Pln				18,323,336
ADIT GL Account				
190251: Removal Cost - Fed			8,414,912	
190317: Fas 143 - Federal	(1,386,673)			
282111: Liberalized Depreciation-Fed			441,522	9,232,099

Notes:
(1) Asset Retirement Obligations (ARO) are not allowed for ratemaking recovery, therefore both the plant and resultant accumulated deferred taxes are removed from the COS.
(2) No book tax difference related to Plant Held for Future Use; therefore, no adjustment to ADIT.
(3) The ADIT proforma for Securitized Storm Costs is removing the ADIT in the Storm Cost Offset Rider.
(4) The investment in Advanced Meter Systems (AMS) is recovered in the AMS Surcharge Rider, therefore all plant investment and accumulated deferred taxes are removed.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Josh Paternostro
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. LC95
Ending Sequence No. LC96

Question No.: CITIES 1-27

Part No.:

Addendum:

Question:

Regulatory Assets and Liabilities: Please provide the balances of each regulatory asset and liability for each month following the test year through the latest available date.

Response:

Information included in the response contains highly sensitive protected (“highly sensitive”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

See the attachment (TP-53719-00CIT001-X027_HPSM). Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Josh Paternostro
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. LC97
Ending Sequence No. LC98

Question No.: CITIES 1-28

Part No.:

Addendum:

Question:

Regulatory Assets and Liabilities: For each regulatory asset and liability, provide an explanation of the item, the reason for including it in rate base, and any related statutes, orders, legal precedent, or other available documentary support for including the item in rate base.

Response:

Regulatory Assets

1823TA (Reg Asst ETI Pre-2008 Storm) - Reflects the pre-2008 storm costs that were reclassified from the storm reserve account 228.1 deficit balance and authorized for inclusion in rate base to be amortized over twenty years pursuant to the Commission's Final Orders in Docket Nos. 39896 and 41791.

1823TN (ETI NQ Pension Over/Under) - This account is used to track the over/under of non-qualified pension expense for Entergy Texas, Inc. ("ETI"). The Company proposes to include this account in rate base in accordance with Texas PURA § 36.065(b), which authorizes a utility to establish one or more reserve accounts (i.e., regulatory assets) to capture any difference between the amount of pension and other post-employment benefits ("OPEB") expenses included in base rates and the amount actually incurred by the utility.

1823TP (ETI Qualified Pension Over/Under) - This account is used to track the over/under of qualified pension expense for ETI. The Company proposes to include this account in rate base in accordance with Texas PURA § 36.065(b), which authorizes a utility to establish one or more reserve accounts (i.e., regulatory assets) to capture any difference between the amount of pension and OPEB expenses included in base rates and the amount actually incurred by the utility.

1823CB (Reg asset Covid 19 bad debt) - This regulatory asset captures expenses resulting from the effects of Covid-19, specifically bad debt expense. The Company proposes to include this account in rate base pursuant to the Order in Project No. 50664, accounting order related to accrual of Regulatory Assets issued by the Commission.

Question No.: CITIES 1-28

1822AM (Unrecovered plant - meters) - This account was established to record and include in rate base the unrecovered plant balance for the non-AMS meters pursuant to the Commission's Order in Docket No. 47416, ETI's AMS CCN filing. In Docket No. 47416, there was agreement that the balance in this account should be included in rate base in all future base-rate cases (or equivalent rate-setting decisions).

Proposed regulatory asset - See WP/P AJ 14M. The Company proposes to establish a regulatory asset for an amount equivalent to the annual revenue requirement associated with the Distribution Invested Capital that was offset by the retirement and reclass of the non-AMS meters in ETI's DCRF application, Docket No. 50714.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Josh Paternostro
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. LC307
Ending Sequence No. LC308

Question No.: CITIES 1-29

Part No.:

Addendum:

Question:

Regulatory Assets and Liabilities: For each regulatory asset and liability, provide an analysis of the item showing by month the related revenue or expense, the increases and decreases to the account balance with basic descriptive information, and the account balances. This analysis should begin with the later of the origination of the item or the last rate case filing which included the item, and the analysis should continue through the latest date available. Please provide the response in Excel compatible format with fully functional formulas.

Response:

Information included in the response contains highly sensitive protected (“highly sensitive”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see attachments (TP-53719-00CIT001-X029-001 and TP-53719-00CIT001-X029-002_HSPM). Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

Year	Accounting Period	Account	Account Description	Amount	Description
2019		3 1822AM	Unrecovered plant - meters	30,124,633.85	Reclass NBV from plant in-service and establish regulatory asset
2019		4 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2019		5 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2019		6 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2019		7 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2019		8 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2019		9 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2019		10 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2019		11 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2019		12 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
				<u>28,374,232.22</u>	12/31/19 Account Balance
2020		1 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		2 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		3 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		4 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		5 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		6 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		7 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		8 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		9 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		10 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		11 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2020		12 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
				<u>26,040,363.38</u>	12/31/20 Account Balance
2021		1 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		2 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		3 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		4 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		5 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		6 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		7 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		8 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		9 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		10 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		11 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
2021		12 1822AM	Unrecovered plant - meters	(194,489.07)	Monthly amortization/Expense
				<u>23,706,494.54</u>	12/31/21 Total Account Balance

Year	Accounting Period	Account	Account Description	Amount	Description
2020		6 1823CB	Reg asset Covid 19 bad debt	3,849,276	Establish the Reg Asset for COVID 19 Bad Debt expense
2020		7 1823CB	Reg asset Covid 19 bad debt	1,077,533	Adjustment of accumulated provision for uncollectible accounts & Recording of reg asset for incremental bad debt expense from COVID-19
2020		8 1823CB	Reg asset Covid 19 bad debt	1,646,529	Adjustment of accumulated provision for uncollectible accounts & Recording of reg asset for incremental bad debt expense from COVID-19
2020		9 1823CB	Reg asset Covid 19 bad debt	1,373,076	Adjustment of accumulated provision for uncollectible accounts & Recording of reg asset for incremental bad debt expense from COVID-19
2020		10 1823CB	Reg asset Covid 19 bad debt	1,885,143	Adjustment of accumulated provision for uncollectible accounts & Recording of reg asset for incremental bad debt expense from COVID-19
2020		11 1823CB	Reg asset Covid 19 bad debt	(459,980)	Adjustment of accumulated provision for uncollectible accounts & Recording of reg asset for incremental bad debt expense from COVID-19
2020		12 1823CB	Reg asset Covid 19 bad debt	3,512,858	Recording true up of reg asset for incremental bad debt expense from COVID-19 (lines 1-2) & Nov reg asset of incremental bad debt expense from COVID-19.
				<u>12,884,437</u>	12/31/20 Account Balance
2021		2 1823CB	Reg asset Covid 19 bad debt	(2,617,855)	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
2021		3 1823CB	Reg asset Covid 19 bad debt	433,171	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
2021		4 1823CB	Reg asset Covid 19 bad debt	4,021,724	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
2021		5 1823CB	Reg asset Covid 19 bad debt	(481,753)	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
2021		6 1823CB	Reg asset Covid 19 bad debt	(18,045)	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
2021		7 1823CB	Reg asset Covid 19 bad debt	3,016,439	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
2021		8 1823CB	Reg asset Covid 19 bad debt	(3,332,672)	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
2021		9 1823CB	Reg asset Covid 19 bad debt	(1,062,423)	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
2021		10 1823CB	Reg asset Covid 19 bad debt	(1,135,148)	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
2021		11 1823CB	Reg asset Covid 19 bad debt	214,110	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
2021		12 1823CB	Reg asset Covid 19 bad debt	(185,798)	Recording true up of reg asset for incremental bad debt expense from COVID-19 & Nov reg asset of incremental bad debt expense from COVID-19.
				<u>11,736,188</u>	12/31/21 Account Balance

[illegible]

Year	Accounting Period	Account	Account Description	Amount	Description
2020	9	1823TN	ETI NQ Pension Over/Under	(33,573)	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2020	10	1823TN	ETI NQ Pension Over/Under	(36,966)	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2020	11	1823TN	ETI NQ Pension Over/Under	11,535	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2020	12	1823TN	ETI NQ Pension Over/Under	(67,947)	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
				(126,951)	13/31/20 Account Balance
2021	1	1823TN	ETI NQ Pension Over/Under	9,137	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	2	1823TN	ETI NQ Pension Over/Under	9,137	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	3	1823TN	ETI NQ Pension Over/Under	36,673	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	4	1823TN	ETI NQ Pension Over/Under	(888)	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	5	1823TN	ETI NQ Pension Over/Under	(9,898)	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	6	1823TN	ETI NQ Pension Over/Under	(64,414)	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	7	1823TN	ETI NQ Pension Over/Under	(107,477)	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	8	1823TN	ETI NQ Pension Over/Under	135,502	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	9	1823TN	ETI NQ Pension Over/Under	169,863	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	10	1823TN	ETI NQ Pension Over/Under	10,781	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	11	1823TN	ETI NQ Pension Over/Under	10,781	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
2021	12	1823TN	ETI NQ Pension Over/Under	153,098	DEFER OVER/UNDER NON QUALIFIED OPEB EXPENSE
				225,344	13/31/21 Account Balance

Year	Accounting Period	Account	Account Description	Amount	Description
2020		9 1823TP	ETI Qual Pension Over/Under	3,927,277	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2020		10 1823TP	ETI Qual Pension Over/Under	189,886	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2020		11 1823TP	ETI Qual Pension Over/Under	202,150	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2020		12 1823TP	ETI Qual Pension Over/Under	266,922	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
				<u>4,586,235</u>	13/31/20 Account Balance
2021		1 1823TP	ETI Qual Pension Over/Under	415,844	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		2 1823TP	ETI Qual Pension Over/Under	323,345	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		3 1823TP	ETI Qual Pension Over/Under	14,824	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		4 1823TP	ETI Qual Pension Over/Under	1,254,493	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		5 1823TP	ETI Qual Pension Over/Under	(345,622)	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		6 1823TP	ETI Qual Pension Over/Under	5,776,129	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		7 1823TP	ETI Qual Pension Over/Under	265,373	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		8 1823TP	ETI Qual Pension Over/Under	634,087	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		9 1823TP	ETI Qual Pension Over/Under	1,206,066	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		10 1823TP	ETI Qual Pension Over/Under	308,394	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		11 1823TP	ETI Qual Pension Over/Under	313,627	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
2021		12 1823TP	ETI Qual Pension Over/Under	2,737,731	DEFER OVER/UNDER QUALIFIED OPEB EXPENSE
				<u>17,490,526</u>	13/31/21 Account Balance

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: CITIES

Prepared By: Jocelyn K Myles, Jessica
Little, John Bearden
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. LC99
Ending Sequence No. LC99

Question No.: CITIES 1-30

Part No.:

Addendum:

Question:

Riders: Please provide the following information for each rider in place during the test year:

- a. A description of the rider
- b. The amount of revenue collected by the rider during the test year
- c. The amount of costs related to the rider that are proposed to be collected in base rates
- d. The date the rider is expected to terminate e. Each adjustment related to the rider.

Response:

Please see the attachment (TP-53719-00CIT001-X030).

No.	Rider Name	Description	Test Year Revenue	Date Expected to Terminate	Rider Costs Rolled into Base Rates	Adjustment Related to Rider
1	Generation Cost Recovery Rider (GCRR)	Recovery of investment in a power generation facility outside of a base-rate proceeding.	\$78,632,117.63	None	\$89,542,979	N/A
2	Distribution Cost Recovery Factor Rider (DCRF)	Recovery of incremental distribution costs as defined under 16 TEX. ADMIN. CODE (TAC) § 25.243.	\$24,067,859.43	None	\$40,016,622	N/A
3	Transmission Cost Recovery Factor Rider (TCRF)	Recovery of incremental transmission costs not included in the Company's last general rate case proceeding before the PUCT.	\$42,801,458.38	None	\$67,943,302	N/A
4	Rider for Institutions of Higher Education (IHE)	Credit to Institutions of Higher Learning per PURA Section 36.351.	-\$790,181.19	None		N/A
5	Additional Facilities Charge Rider (AFC)	Recovery for facilities other than those normally furnished for like levels of service to similar customers.	\$5,323,851.26	None		WP/P AJ14F -Facilities Revenue
6	Rider for Solar Heat Collecting System (SC)	A credit for active solar heat collection systems to provide hot water and/or space heat and utilize electric backup.	-\$1,583.26	None		N/A
7	DataLink Web-Based Access to Interval Load Data Rider (DTK)	For web based viewing access to interval load data, which data has been collected by the Company.	\$38,340.50	None		WP/P AJ01-Rate Schedule Revenues
8	Energy Efficiency Cost Recovery Factor Rider (EECRF)	A charge approved by the Public Utility Commission to recover the electric utility's cost of providing energy efficiency programs.	\$9,288,872.74	None		WP/P AJ10 - Income Taxes, WP/P AJ14H -Direct Energy Efficiency Programs, and WP/P AJ19B -Affiliate Energy Efficiency Programs
9	Rate Case Expense Rider (RCE-4)	Recovery of costs incurred by ETI for rate case filings.	\$2,228,759.37	None		WP/P AJ11 - Direct Rate Case Expenses and WP/P AJ19C -Affiliate Rate Case Expenses; WP/P AJ10 - Income Taxes
10	Miscellaneous Electric Service Charges (MES)	Recovery for costs associated with specific types of services or circumstances not recovered in other rate schedules.	See Direct Testimony of Stuart Barrett	None		See Direct Testimony of Stuart Barrett; WP/P AJ4 - Change in Misc. Electric Service Revenue
11	Fixed Fuel Factor and Loss Multipliers (FF)	The cost of fuel needed to generate electricity and the cost of power purchased from other Companies.	\$602,814,286.22	None		WP/P AJ05 - Fuel and Purchased Power
12	* Fuel Refund/Surcharge (FR/FS)	Refund for over-recovered amounts in the Entergy Texas Inc. fuel balance. Collection for under-recovered amounts in the Entergy Texas Inc. fuel balance.	\$292,541.35	10/31/2020		N/A
13	System Restoration Costs (SRC)	Costs to rebuild infrastructure and equipment damaged by severe storms and weather events.	-\$12,865.29	9/1/2022		N/A
14	Storm Cost Offset (SCO)	Benefits associated with the financing of storm restoration costs.	-\$1,320,573.18	11/30/2021		WP/P AJ23 -Remove Securitized Storm Costs; WP/P AJ10 - Income Taxes
15	Renewable Portfolio Standard Calculation Opt-Out Credit Rider (RPSCOC)	To credit eligible customers for costs attributable to the renewable energy credit ("REC") program that are recovered in the Company's base rates.	-\$79,350.45	None		N/A
16	PUCT Consulting Fee Rider (PCF)	Recovery of costs relating to consulting fees and expenses incurred by ETI on behalf of the Public Utility Commission of Texas ("PUCT").	\$202,166.13	None		WP/P AJ27 - ETI PURA Sec. 39.4525, WP/P AJ10 - Income Taxes
17	Advanced Metering System Surcharge Rider (AMS)	For upgrades associated with advanced metering and supporting systems.	\$17,880,309.74	10/31/2029		WP/P AJ30 -Remove AMS Costs
18	Transition to Competition Rider (TTC)	Recovery of costs associated with transition to retail open access.	-\$908,331.48	7/31/2021		N/A
19	Hurricane Reconstruction Costs (HRC)	Costs to rebuild infrastructure and equipment damaged by sever storms and weather events.	-\$7,346.95	11/30/2021		N/A
20	* Rough Production Cost Equalization Adjustment Rider (RPCEA)	Recovery of ETI's Rough Production Cost Equalization Remedy Payments related to FERC Docket No. ER13-1595.	-\$0.18	3/31/2017		N/A
21	Mark to Market Rider (MTM)	Provides retail customers with credits in accordance with the accounting order addressed in Public Utility Commission of Texas ("Commission") Docket No. S0540.	-\$2,707,473.66	None		WP/P AJ10 - Income Taxes
22	* Rate Case Expense Rider (RCE-2)	Recovery of costs incurred by ETI for rate case filings.	-\$0.08	2/29/2016		N/A
23	* Rate Case Expense Rider (RCE-3)	Recovery of costs incurred by ETI for rate case filings.	-\$0.05	3/31/2017		N/A
24	Federal Income Tax Credit Rider (FITC)	Tax benefits associated with the Tax Cuts and Jobs Act of 2017 "2017 TCJA".	-\$3,858,909.61	10/31/2022		N/A
25	Tax Cuts And Jobs Act Rider (TCJA)	Tax benefits associated with the Tax Cuts and Jobs Act of 2017 "2017 TCJA".	-\$30,777,172.15	10/31/2022		WP/P AJ10 - Income Taxes

* Dollars associated with cancel/rebills from prior periods

The following files are not convertible:

	TP-53719-00CIT001-X005-001.xlsx
	TP-53719-00CIT001-X006-001.xlsx
	TP-53719-00CIT001-X024-001-
13mo2021.xlsx	
	TP-53719-00CIT001-X026.xlsx
	TP-53719-00CIT001-X029-001.xlsx
	TP-53719-00CIT001-X030.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.