

FERC Account 396.0 Power Operated Equipment (15 year amortization)

This account consists of backhoe and all-Terrain vehicles. There is approximately \$527 thousand in equipment in this account. This account currently is recovered through general plant amortization over a 15 year period. This study recommends retention of a 15 year amortization period for this account.

FERC Account 397.1 Communication Equipment (10 year amortization)

This account consists of miscellaneous communication equipment used in general utility service. There is approximately \$10.9 million in this account. This account currently is recovered through general plant amortization over a 10 year period. This study recommends retention of a 10 year amortization period for this account.

FERC Account 398.0 Miscellaneous Equipment (10 year amortization)

This account consists of miscellaneous equipment used in general utility service. There is approximately \$1.9 million in this account. This account currently is recovered through general plant amortization over a 10 year period. This study recommends retention of a 10 year amortization period for this account.

Salvage Analysis

When a capital asset is retired, physically retired from service, and finally disposed of, terminal retirement is said to have occurred. The residual value of a terminal retirement is called gross salvage. Net salvage is the difference between the gross salvage (the scrap value of the asset) and the removal cost (which represents either the cost to abandon in place or the cost to remove and dispose of the asset).

Gross salvage and cost of removal related to retirements are recorded to the general ledger in the accumulated provision for depreciation at the time retirements occur within the system.

Removal cost percentages are calculated by dividing the current cost of removal by the original installed cost of the asset. Some plant assets can experience significant negative removal cost percentages due to the timing of the addition versus the retirement. For example, a Transmission asset in FERC Account 355 with a current installed cost of \$500 (2017) would have had an installed cost of \$35³ in 1952. A removal cost of \$50 for the asset calculated (incorrectly) on current installed cost would only have a -10 percent removal cost (\$50/\$500). However, a correct removal cost calculation would show a -142 percent removal cost for that asset (\$50/\$35). Inflation from the time of installation of the asset until the time of its removal must be taken into account in the calculation of the removal cost percentage because the depreciation rate, which includes the removal cost percentage, will be applied to the original installed cost of assets.

Salvage Characteristics

For each account, data for retirements, gross salvage, and cost of removal for each account derived from 1984-2017. Moving averages, which remove timing differences between retirement and salvage and removal cost, were analyzed over periods varying from one to 10 years.

³ Using the Handy-Whitman Bulletin No. 187, E-4, line 36, \$35 = \$500 x 39/557.

Steam Production and Hydraulic Production, FERC Accounts 311.0-335.0

The concept behind the net salvage cost component of depreciation rates for power plants is different from that of Transmission, Distribution or General assets. Power plants are discrete units that will need to be dismantled after the end of their useful lives. Because of this, there are two types of analysis required, one for the interim activity and the other based on estimates of the cost to dismantle the individual units or plants at end of life.

It is necessary to composite both interim and terminal net salvage to model the future. The list of the individual account interim net salvage percentages are shown in Appendix C. The detail historical interim net salvage percentages are shown in Appendix E.

To model terminal net salvage, this study uses dismantling estimates that have been prepared by Sargent & Lundy ("S&L"), an internationally known consulting firm which has prepared site-specific dismantling estimates at the request of Entergy Texas. S&L has presented estimated before the Public Utility Commission of Texas in other proceedings, and now that expertise is incorporated in the estimates used in this case. The S&L dismantling estimates are in current dollars and adjusted for ETI's ownership percentage for each unit. An inflation factor of 2.16% (which is used by Entergy's rate of return witness) is used to escalate the current dollar dismantling cost to the year in which the plant is dismantled. That computation is shown in Appendix D-3. To compute a composite net salvage, the interim net salvage was combined with terminal net salvage to obtain a net salvage composite for each plant and unit. Those net salvage percentages are shown in Appendix D-2. These net salvage percentages were used in the calculation of the depreciation expense for each plant.

Interim Net Salvage Steam Production

FERC Account 311.0 Structures and Improvements (-30% net salvage)

This account consists of buildings, structures, fences, lighting systems, and other related assets at each power plant. The current net salvage parameter

for interim retirements is currently 0 percent. Over the course of history from 1984-2017, the Company has retired \$9.5 million of assets in this account that were not retired in a terminal plant retirement. The net salvage in transaction year 2017 shows a very high negative net salvage that is atypical of other transaction year's activity. For that reason, moving averages for year 2016 were used to forecast the future. In examining the 5 and 10 year moving averages for transaction year 2016, the historical data shows negative 41.33 and negative 34.81 percent net salvage respectively. To model interim net salvage going forward, this study recommends negative 30 percent net salvage for this account.

FERC Account 312.0 Boiler Plant Equipment (-40% net salvage)

This account consists of gross salvage and cost of removal for boiler plant equipment, bag houses, preheaters and other related equipment. The current net salvage parameter for interim retirements is currently 0 percent. Over the course of history from 1984-2017, the Company has retired \$48.4 million of assets in this account that were not retired in a terminal plant retirement. In examining the 5 and 10 year moving averages for transaction year 2017, the historical data shows negative 53.01 and negative 56.84 percent net salvage respectively. To model interim net salvage going forward, this study recommends negative 40 percent net salvage for this account.

FERC Account 312.0 Rail Car Equipment (0% net salvage)

This account consists of gross salvage and cost of removal for rail cars at the Nelson plant. The current net salvage parameter for interim retirements is currently 0 percent. At the end of the plant's life, the rail cars are estimated to have no value. For that reason, this study retains the current 0 percent net salvage for this account.

FERC Account 314.0 Turbogenerator Equipment (-30% net salvage)

This account consists of gross salvage and cost of removal for turbogenerator equipment, stationary blades, turbine control systems, and other

related assets at each power plant. The current net salvage parameter for interim retirements is currently 0 percent. Over the course of history from 1984-2017, the Company has retired \$37.8 million of assets in this account that were not retired in a terminal plant retirement. In examining the 5 and 10 year moving averages for transaction year 2017, the historical data shows negative 47.90 and negative 43.99 percent net salvage respectively. To model interim net salvage going forward, this study recommends negative 30 percent net salvage for this account.

FERC Account 315.0 Accessory Electric Equipment (-15% net salvage)

This account consists of gross salvage and cost of removal power for transformers, regulators and related assets at each power plant. The current net salvage parameter for interim retirements is currently 0 percent. Over the course of history from 1984-2017, the Company has retired \$17.3 million of assets in this account that were not retired in a terminal plant retirement. In examining the 5 and 10 year moving averages for transaction year 2017, the historical data shows negative 23.18 and negative 22.60 percent net salvage respectively. To model interim net salvage going forward, this study recommends negative 15 percent net salvage for this account.

FERC Accounts 316.0 Miscellaneous Power Plant Equipment (0% net salvage)

This account consists of gross salvage and cost of removal for tanks, pumps, work equipment, and other related assets at each power plant. The current net salvage parameter for interim retirements is currently 0 percent. Over the course of history from 1984-2017, the Company has retired \$1.6 million of assets in this account that were not retired in a terminal plant retirement. In examining the 5 and 10 year moving averages for transaction year 2017, the historical data shows 2.55 and 0.30 percent net salvage respectively. To model

interim net salvage going forward, this study recommends 0 percent net salvage for this account.

Hydraulic Production Interim Net Salvage

FERC Account 334.0 Accessory Electrical Equipment (0% Net Salvage)

This account consists of gross salvage and cost of removal for generator controls, bus equipment, and other related assets at each power plant. Currently, 0 percent net salvage is used for this account, and this study proposes retention of the same net salvage parameter.

FERC Account 335.0 Miscellaneous Power Plant Equipment (0% net salvage)

This account consists of gross salvage and cost of removal for storage tanks, boats, test equipment and other related assets at each power plant. Currently, 0 percent net salvage is used for this account, and this study proposes retention of the same net salvage parameter.

Transmission, Distribution, and General Plant, FERC Accounts 350.2-398.0

The accounts contained in Transmission, Distribution, and General Plant were statistically analyzed using the historical cost for salvaging and removing assets with rolling and shrinking bands from 1984-2017. A brief discussion of the existing net salvage and current study recommendations for each account in those functions follow below.

TRANSMISSION PLANT

Transmission Accounts, FERC Accounts, 350.2-359.0

FERC Account 350.2 Rights of Way Easements (0% Net Salvage)

This account includes any salvage and removal cost for depreciable transmission land rights. The current authorized net salvage for this account is 0 percent. There is no historical activity to analyze net salvage characteristics for this account. This study recommends retaining the existing 0 percent net salvage.

FERC Account 352.0 Structures and Improvements (-20% Net Salvage)

This account includes any salvage and removal cost of structures and improvements in connection with buildings, security systems and fencing associated with transmission substations. The current authorized net salvage for this account is negative 10 percent. A large atypical gross salvage in 2009 makes moving averages in 2009 and 2010 appear more positive than history in other transaction years would indicate. In examining the 5 and 10 year moving averages for transaction year 2017, the historical data shows negative 63.05 and negative 44.95 percent net salvage respectively. Discussions with Company personnel indicated that it will have to remove foundations in order to restore the areas to “greenfield” state, which will increase cost of removal. Giving more weight to the most recent 10 year moving average and Company input, this study recommends increasing to negative 20 percent net salvage for this account.

FERC Account 353.0 Station Equipment (-25% Net Salvage)

This account includes any salvage and removal cost of capacitor banks, circuit breakers, cubicle switchgear, station controls and wiring for transmission plant. The current authorized net salvage for this account is negative 20 percent. Negative net salvage appears in the historical data beginning in the 1990s. Large atypical gross salvage in 2010 and 2012 impacts moving averages to appear less negative than history in other transaction years would indicate. In examining the moving averages in the most recent transaction year of 2017, the historical data shows a range from negative 28 to negative 69 percent net salvage. Based on the full history, this study recommends increasing to negative 25 percent net salvage for this account.

FERC Account 354.0 Towers and Fixtures (-5% Net Salvage)

This account includes any salvage and removal cost of towers, non-wood poles, and equipment foundations for transmission plant. The current authorized net salvage for this account is negative 5 percent. Negative net salvage appears in the historical data beginning in the 1990s. In examining the 5 and 10 year moving averages for transaction year 2017, the historical data shows negative 129.25 and negative 139.73 percent net salvage respectively. All of the moving averages exceed negative 100 percent. Discussions with Company personnel indicated that towers are expensive to remove and some assets require cranes and some lead paint is present, adding additional cost to remove and dispose of the assets. Also, environmental costs are now higher than in the past. However, with the low level of retirement experience in the account, moderating the net salvage selection from the limited experience is warranted. This study recommends retaining negative 5 percent net salvage for this account and reevaluating as more data is available.

FERC Account 355.0 Poles and Fixtures (-30% Net Salvage)

This account includes any salvage and removal cost of equipment foundation and many kinds of poles for transmission plant. The current authorized net salvage for this account is negative 30 percent. Negative net salvage appears in the historical data beginning in the 1990s. In examining the most recent 5 and 10 year moving averages, the historical data shows negative 45.05 and negative 27.78 percent net salvage respectively. Discussions with Company personnel indicated more recent indications would be more representative of the future. This study recommends retention of the existing negative 30 percent net salvage for this account.

FERC Account 356.0 OH Conductors and Devices (-30% Net Salvage)

This account includes any salvage and removal cost of overhead conductors and devices for transmission plant. The current authorized net salvage for this account is negative 30 percent. Negative net salvage appears in the historical data beginning in the early 1990s. In examining the 5 and 10 year moving averages for transaction year 2017, the historical data shows negative 33.95 and negative 19.09 percent net salvage respectively. This study recommends moving to negative 30 percent net salvage for this account.

FERC Account 358.0 Underground Conductors & Devices (0% Net Salvage)

This account includes any salvage and removal cost for underground conductors and devices for transmission plant. There is no recent retirement experience and no evidence that the currently authorized net salvage for this account of 0 percent is not appropriate. Therefore, based on judgment, the authorized 0 percent net salvage for this account is retained.

FERC Account 359.0 Roads and Trails (0% Net Salvage)

This account includes any salvage and removal cost of bridges, roads and yard improvements for transmission plant. There is no recent retirement experience and no evidence that the currently authorized net salvage for this account of 0 percent is not appropriate. Therefore, based on judgment, the authorized 0 percent net salvage for this account is retained.

DISTRIBUTION ACCOUNTS

Distribution Accounts, FERC Accounts 360.2-373.0

For mass property, the distribution information system ("DIS") has compatible units with embedded removal cost task charges. DIS estimated removal cost percentage is used to allocate labor charges to construction and removal cost. Costs in general are going up. TXDOT requirements have grown more costly in recent years (starting around 2015-2016). For example, crash trucks, flaggers, rumble strips, and more planning/approval costs were required due to some fatalities within TXDOT work zones. Entergy's service area is experiencing a lot of customer growth. Conroe was the fastest growing city in the US in 2017 according to Company personnel.

FERC Account 360.2 Rights of Way (0% Net Salvage)

This group contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A 0 percent net salvage is currently approved and is the recommendation in this study.

FERC Account 361.0 Structures & Improvements (-10% Net Salvage)

This grouping contains facilities ranging from fencing, heating and cooling systems and other structures found in distribution substations. The current approved net salvage percent for this account is negative 5 percent. The most recent 5 and 10 year net salvage ratios are negative 44.99% and negative 34.61% respectively. Similar to the transmission account, Company expects foundations will have to be removed and the area returned to "greenfield" state, which will increase costs in the future. Based on Company experience, this study recommends moving toward the indications with a negative 10 percent net salvage for this account.

FERC Account 362.0 Station Equipment (-20% Net Salvage)

This grouping contains a wide variety of distribution substation equipment,

from circuit breakers to switchgear. The current approved net salvage percentage is 10 percent. The most recent 5 and 10 year net salvage ratios are negative 32.17% and negative 31.58% respectively. Discussions with Company personnel indicated cost of removal will be comparable or more negative to transmission account. Based on Company experience, this study recommends moving toward the indications with a negative 30 percent net salvage for this account.

FERC Account 364.0 Poles, Towers & Fixtures (-30% Net Salvage)

This account contains poles, fixtures and towers of various material types: wood, concrete, and steel. The current approved net salvage percentage is negative 20 percent. Disposals of poles require special treatment. CCA poles have to go to a separate (very expensive) landfill. Penta and Creosote poles cannot go to a normal landfill, but not as costly as CCA (if it can be separated). Generally, the Company will end up sending all poles to the more restrictive landfill. The most recent 5 and 10 year net salvage ratios are negative 38.22% and negative 35.70% respectively. Due to the treatment applied to the poles, disposal will be to a restricted landfill, which is expensive. Based on Company experience, this study recommends moving to negative 30 percent net salvage for this account.

FERC Account 365.0 Overhead Conductor & Devices (-20% Net Salvage)

This account consists of overhead conductor of various thickness, as well as various switches and reclosers. The current approved net salvage percentage is negative 7 percent. The most recent 5 and 10 year net salvage ratios are negative 51.00% and negative 36.40% respectively. Based on the variability of the trend in net salvage over the last few years, this study recommends moving conservatively to negative 20 percent net salvage for this account.

FERC Account 366.0 Underground Conduit (-10% Net Salvage)

This account consists of underground conduit, duct banks, vaults, manholes, and ventilating system equipment. The current approved net salvage percentage is 0 percent. The most recent 5 and 10 year net salvage ratios are negative 32.50% and negative 44.18% respectively. Some salvage and cost of removal has been recorded since 2009. Any underground work will have storm-water, road permits, mitigation issues that are increasing costs. Filling manholes will create a negative net salvage for conduit. Based on the activity over the past 8-10 years, this study recommends moving toward the indications with a negative 10 percent net salvage for this account at this time.

FERC Account 367.0 Underground Conductor & Devices (-1% Net Salvage)

This account consists of underground conductor, switches, and switchgear. The current approved net salvage percentage is negative 1 percent. The most recent 10 year moving average is negative 3.22%. Discussions with Company personnel indicated underground retirement costs are increasing. Any underground work will have storm-water, road permits, mitigation issues that are increasing costs. This is evident in Company experience, this study retaining negative 1 percent net salvage for this account.

FERC Account 368.0 Line Transformer (-20% Net Salvage)

This account consists of line transformers, regulators, and capacitors. The current approved net salvage percentage is positive 5 percent. The most recent 5 and 10 year net salvage ratios are negative 34.02% and negative 27.35% respectively. Based on Company experience, this study recommends moving to a negative 20 percent net salvage for this account.

FERC Account 369.1 Services - Overhead (-15% Net Salvage)

This account includes overhead services. The current approved net

salvage percentage is negative 10 percent. The most recent 5 and 10 year net salvage ratios are negative 20.38% and negative 20.24% respectively. The negative net salvage had declined but has increased again. Due to erratic indications in the recent years, this study recommends a slight increase to negative 15 percent net salvage for this account.

FERC Account 369.2 Services - Underground (-10% Net Salvage)

This account includes underground services. The current approved net salvage percentage is negative 10 percent. The most recent 5 and 10 year net salvage ratios is negative 11.70 percent and negative 11.46 percent, respectively. Based on Company experience, this study recommends retaining negative 10 percent net salvage for this account.

FERC Account 370.0 Meters – Customer (-5% Net Salvage)

This account includes all Distribution customer meters. The current approved net salvage percentage is negative 2 percent. The most recent 5 and 10 year net salvage ratios are negative 8.24% and negative 5.44% respectively. Based on Company experience, this study recommends moving to negative 5 percent net salvage for this account.

FERC Account 370.1 Meters Substation (-5% Net Salvage)

This account includes all Distribution substation meters. The current approved net salvage percentage is negative 2 percent. Based on Company experience for Account 370.0, this study recommends a negative 5 percent net salvage for this account.

FERC Account 370.1 Smart meters (0% Net Salvage)

This account includes all Distribution AMI meters. Based the rate approved in Docket No. 47416, no net salvage is approved. Following the Final Order for Docket No. 47416, 0 percent net salvage is proposed for this account.

FERC Account 371.0 Installation on Customer Premises (-10% Net Salvage)

This account consists of guard lights and guard light standards. The current approved net salvage percentage is negative 5 percent. The most recent 5 and 10 year net salvage ratios are negative 12.00% and negative 10.95% respectively. Based on Company experience, this study recommends moving to negative 10 percent net salvage for this account.

FERC Account 373.0 Street Lighting (-20% Net Salvage)

This account includes all Distribution streetlights, conductor, conduit, luminaire, and standards. The current approved net salvage percentage is negative 10 percent. The most recent 5 and 10 year net salvage ratios are negative 46.19% and negative 38.54% respectively. Past 5 years has seen significant change in net salvage indications. Based on Company experience, this study recommends moving to negative 20 percent net salvage for this account.

FERC Account 373.2 Non Roadway (-1% Net Salvage)

This account includes all non-roadway lighting with equipment similar to distribution streetlights, conductor, conduit, luminaire, and standards. The current approved net salvage percentage is negative 5 percent. Little to no retirements have been recorded since 2011. However, salvage and cost of removal has been recorded indicating some timing differences. The prior year moving average net salvage for this account is negative 1 percent, which is the study recommendation for this account.

GENERAL PLANT

General Plant Accounts Depreciated, FERC Accounts 390.0 and 397.2

FERC Account 390.0 Structures & Improvements (-10% Net Salvage)

This account includes any salvage and removal cost related to structures and improvements used for general utility operations. The current authorized net salvage rate for this account is negative 10 percent. The most recent 5 and 10 year net salvage ratios are negative 31.03% and negative 13.04% respectively. This study recommends retaining the approved negative 10 percent net salvage for this account.

FERC Account 397.2 Other Communication Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to other communication equipment such as microwave equipment used in general utility service. The current authorized net salvage rate for this account is 0 percent. Only one year, 2010, where salvage and cost of removal has been recorded. This study recommends retaining 0 percent net salvage for this account.

GENERAL PLANT

General Plant Accounts Amortized, FERC Accounts 391.1-397.1 and 398.0

FERC Account 391.1 Office Furniture and Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to miscellaneous office furniture such as desks, chairs, filing cabinets, and tables. The current authorized net salvage rate for this account is 0 percent. The Company has experienced little net salvage based on recent experience. The most recent 5 and 10 year net salvage ratios are 0.02 percent and 4.00 percent respectively. Two years, 2009 and 2010, are the only years since 1996 where salvage was experienced. Some minimal cost of removal was also recorded. Overall, salvage and cost of removal is not expected and if experienced, it will most likely offset. Therefore, this study recommends retaining 0 percent net salvage rate for this account.

FERC Account 391.2 Computer Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to computer equipment used in general operations. The current authorized net salvage rate for this account is 0 percent. The most recent 5 and 10 year net salvage ratios are 3.83 percent and 2.11 percent. No significant salvage or cost of removal is expected. Therefore, this study recommends retaining the approved 0 percent net salvage rate for this account.

FERC Account 391.3 Data Handling Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to equipment used in data handling for general operations. The current authorized net salvage rate for this account is 0 percent. The most recent 5 and 10 year net salvage ratios are 0.77 percent and 0.11 percent. Therefore, this study recommends retaining the approved 0 percent net salvage rate for this account.

FERC Account 392.0 Transportation Equipment (20% Net Salvage)

This account includes any salvage and removal cost related to trailers used in general operations. The current authorized net salvage rate for this account is positive 20 percent. The most recent 10 year average is nearly 20 percent. This study recommends retention of the existing 20 percent net salvage for this account.

FERC Account 393.0 Stores Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to items such as forklifts, scales, and lifts. The current authorized net salvage rate for this account is 0 percent. Little salvage or removal cost has been recorded through the years. Thus, this study recommends retention of the existing 0 percent net salvage for this account.

FERC Account 394.0 Tools, Shop, & Garage Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to various items or tools used in shop and garages such as air compressors, grinders, mixers, hoists, and cranes. The current authorized net salvage rate for this account is 0 percent. Most tools and equipment have little, if any, net salvage at the time of retirement. Thus, this study recommends retention of the existing 0 percent net salvage for this account.

FERC Account 395.0 Laboratory Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to laboratory equipment. The current authorized net salvage rate for this account is 0 percent. Over its history, the Company has experienced little to no salvage or removal cost for laboratory equipment with the exception of 2010. Typically, lab equipment at the end of its useful life will have little, if any value. Therefore, this study recommends retention of the approved 0 percent net salvage for this account.

FERC Account 396.0 Power Operated Equipment (20% Net Salvage)

This account includes any salvage and removal cost related to backhoe and all-terrain vehicles. The current authorized net salvage rate for this account is positive 20 percent. Most organizations experience positive net salvage for this account but none has been recorded since 1996. Regardless, some salvage is expected and this study recommends retaining 20 percent net salvage for this account.

FERC Account 397.1 Communication Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to miscellaneous communication equipment. The historical indications are that this account will not receive salvage or experience material removal cost. The current authorized net salvage rate for this account is 0 percent and is retained.

FERC Account 398.0 Miscellaneous Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to miscellaneous equipment. The current authorized net salvage rate for this account is 0 percent and is retained.

APPENDIX A
Depreciation Rate Calculations

ENTERGY TEXAS, INC.
 COMPUTATION OF ANNUAL DEPRECIATION RATES
 AS OF DECEMBER 31, 2017

FERC ACCT No.	DESCRIPTION	ORIGINAL COST	BOOK RESERVE	NET SALVAGE %	NET SALVAGE AMOUNT	UNACCRUED BALANCE	COMPOSITE REMAINING LIFE	CALCULATED ANNUAL ACCRUAL		
								AMOUNT	RATE	
(1)	(2)	(3)	(4)	(5) = (2) x (4)	(6) = (2) - (3) - (5)	(7)	(8) = (6) / (7)	(9) = (8) / (2)		
STEAM PRODUCTION PLANT										
311 STRUCTURES AND IMPROVEMENTS										
311	Big Cajun 2 Common	786,876.41	171,518.43	-21.27%	(167,339.93)	782,697.91	25.00	31,303.71	3.98%	
311	Big Cajun 2 Unit 3	19,577,844.19	16,042,499.77	-63.96%	(12,522,627.78)	16,057,972.20	23.80	674,619.18	3.45%	
311	Lewis Creek Common	80,357,019.15	11,067,947.30	-3.90%	(3,135,072.83)	72,424,144.68	16.26	4,453,238.13	5.54%	
311	Lewis Creek Unit 1	2,381,251.59	1,223,195.15	-5.64%	(132,661.04)	1,260,717.48	15.72	80,181.92	3.41%	
311	Lewis Creek Unit 2	1,806,959.39	1,044,080.31	-5.92%	(106,954.45)	869,833.54	15.64	55,615.99	3.08%	
311	Neches	(0.01)	(0.01)	-5.00%	0.00	(0.00)				
311	Nelson Common	2,940,770.11	1,748,636.89	-17.67%	(519,777.51)	1,711,910.74	22.64	75,604.16	2.57%	
311	Nelson Unit 6	29,149,564.09	17,170,848.99	-17.14%	(4,996,377.33)	16,975,092.43	22.92	740,497.71	2.54%	
311	Sabine Common	25,806,316.99	14,072,837.53	-7.61%	(1,962,981.55)	13,696,461.02	20.16	679,224.96	2.63%	
311	Sabine Unit 1	1,861,647.82	1,315,219.65	-4.51%	(84,053.38)	630,481.55	4.45	141,734.46	7.61%	
311	Sabine Unit 3	1,323,324.65	966,411.35	-5.35%	(70,861.33)	427,774.64	8.27	51,738.04	3.91%	
311	Sabine Unit 4	7,332,826.75	4,911,614.39	-5.13%	(376,410.04)	2,797,622.40	8.31	336,533.63	4.59%	
311	Sabine Unit 5	8,263,706.40	4,757,992.90	-7.57%	(625,552.69)	4,131,266.19	20.21	204,410.38	2.47%	
311	Spindletop	1,503,025.79	276,824.12	-22.20%	(333,698.63)	1,559,900.30	21.19	0.00	0.00%	
311	System Repair	568,325.78	315,570.54	-6.90%	(39,232.96)	291,988.20	20.48	14,255.30	2.51%	
	Subtotal	183,629,459.10	75,085,197.30			(25,073,601.46)	133,617,863.26		7,538,957.56	4.11%
311	Spindletop Acquisition	63,917,624.00	63,917,624.00							
	Total Account 311	247,547,083.10	139,002,821.30			(25,073,601.46)	133,617,863.26	0.00	7,538,957.56	3.05%
312 BOILER PLANT EQUIPMENT										
312	Big Cajun 2 Common	903,573.58	235,588.58	-23.34%	(210,864.63)	878,849.63	24.51	35,855.23	3.97%	
312	Big Cajun 2 Unit 3	60,414,445.07	42,343,023.41	-66.79%	(40,350,447.27)	58,421,868.93	23.24	2,514,233.83	4.16%	
312	Lewis Creek Common	4,817,713.05	2,060,742.63	-6.72%	(323,775.34)	3,080,745.76	15.64	196,942.64	4.09%	
312	Lewis Creek Unit 1	39,155,544.38	13,220,093.65	-5.61%	(1,219,209.74)	28,132,660.47	15.93	1,766,339.49	4.51%	
312	Lewis Creek Unit 2	39,912,234.16	13,908,598.97	-5.67%	(2,264,566.47)	28,268,201.66	15.91	1,776,384.72	4.45%	
312	Nelson Common	2,741,593.99	1,759,332.04	-22.35%	(612,696.97)	1,594,958.92	21.26	75,032.21	2.74%	
312	Nelson Unit 6	116,690,350.87	58,084,416.01	-19.77%	(23,074,928.62)	81,680,863.48	22.42	3,643,945.15	3.12%	
312	Sabine Common	17,860,727.55	10,338,846.59	-12.15%	(2,169,708.20)	9,691,589.16	19.44	498,534.68	2.79%	
312	Sabine Unit 1	15,419,138.99	11,415,721.76	-5.09%	(784,191.38)	4,787,608.61	4.41	1,085,566.22	7.04%	
312	Sabine Unit 3	31,046,530.39	19,708,857.17	-5.83%	(1,809,874.13)	13,147,547.34	8.25	1,593,050.60	5.13%	
312	Sabine Unit 4	50,204,925.62	28,089,367.62	-5.54%	(2,781,314.29)	24,896,872.30	8.30	2,998,500.66	5.97%	
312	Sabine Unit 5	78,346,218.16	45,258,666.95	-10.76%	(8,426,984.38)	41,514,535.59	19.53	2,125,412.73	2.71%	
312	Spindletop	114,139.68	27,817.17	-23.64%	(26,981.50)	113,304.01	20.90	5,420.11	4.75%	
	Total Account 312	457,627,135.49	246,451,072.55			(85,033,542.92)	296,209,605.86	219.75	18,315,218.27	4.00%
312.1	Nelson Railcars	256,826.14	20,435.92	0.00%	0.00	236,390.22	25.00	9,455.61	3.68%	
314 TURBOGENERATOR UNITS										
314	Big Cajun 2 Common	316,523.68	86,190.38	-22.39%	(70,875.48)	301,208.78	24.54	12,276.19	3.88%	
314	Big Cajun 2 Unit 3	18,427,011.30	15,093,101.69	-68.59%	(12,638,345.36)	15,972,254.97	21.79	732,890.22	3.98%	
314	Lewis Creek Common	859,751.76	234,426.22	-4.84%	(41,624.04)	666,949.58	15.99	41,720.74	4.85%	
314	Lewis Creek Unit 1	37,269,540.95	9,967,153.35	-5.46%	(2,035,680.66)	29,338,068.26	15.72	1,865,772.27	5.01%	
314	Lewis Creek Unit 2	40,405,758.21	9,937,493.98	-5.02%	(2,029,859.42)	32,498,123.65	15.89	2,044,937.10	5.06%	
314	Nelson Common	19,407.47	5,635.95	-20.68%	(4,013.36)	17,784.88	22.27	798.68	4.12%	
314	Nelson Unit 6	28,627,146.89	12,643,862.43	-19.49%	(5,579,721.20)	21,563,005.66	21.93	983,364.19	3.44%	
314	Sabine Common	207,402.55	10,305.58	-9.14%	(18,949.59)	216,046.56	21.12	10,231.88	4.93%	
314	Sabine Unit 1	31,648,003.54	15,900,446.98	-5.03%	(1,592,001.02)	17,339,557.58	4.41	3,932,514.59	12.43%	
314	Sabine Unit 3	34,201,149.90	14,804,029.85	-5.63%	(1,924,611.06)	21,321,731.10	8.22	2,593,187.23	7.58%	
314	Sabine Unit 4	42,156,304.19	22,891,204.32	-5.55%	(2,341,249.26)	21,606,349.13	8.22	2,628,110.69	6.23%	
314	Sabine Unit 5	60,777,873.36	30,416,982.00	-10.39%	(6,315,021.17)	36,675,912.54	19.07	1,923,072.17	3.16%	
	Total Account 314	294,915,873.80	131,990,832.73			(34,591,951.63)	197,516,992.69		16,768,875.96	5.69%
315.0 ACCESSORY ELECTRIC EQUIPMENT										
315	Big Cajun 2 Common	836,815.79	237,856.33	-21.64%	(181,093.21)	780,052.67	24.09	32,374.40	3.87%	
315	Big Cajun 2 Unit 3	11,956,579.32	9,201,314.78	-62.86%	(7,515,407.83)	10,270,672.37	22.66	453,273.83	3.79%	
315	Lewis Creek Common	3,695,661.87	1,714,521.80	-4.40%	(162,593.80)	2,143,733.87	15.68	136,686.35	3.70%	
315	Lewis Creek Unit 1	5,933,248.97	2,533,492.84	-4.49%	(266,498.06)	3,666,254.19	15.59	235,204.19	3.96%	
315	Lewis Creek Unit 2	4,703,340.31	1,696,647.16	-5.02%	(236,281.17)	3,243,074.32	15.75	205,957.15	4.38%	
315	Nelson Common	261,813.13	132,715.85	-15.78%	(41,324.45)	170,421.73	22.18	7,682.65	2.93%	
315	Nelson Unit 6	20,938,500.82	11,590,296.86	-16.10%	(3,371,112.30)	12,719,316.26	21.84	582,339.51	2.78%	

FERC ACCT No.	DESCRIPTION	ORIGINAL COST	BOOK RESERVE	NET SALVAGE %	NET SALVAGE AMOUNT	UNACCRUED BALANCE	COMPOSITE REMAINING LIFE	CALCULATED ANNUAL ACCRUAL	
								AMOUNT	RATE
(1)	(2)	(3)	(4)	(5) = (2) x (4)	(6) = (2) - (3) - (5)	(7)	(8) = (6) / (7)	(9) = (8) / (2)	
315	Sabine Common	3,648,107.31	1,712,449.61	-6.52%	(237,821.11)	2,173,478.81	19.79	109,828.70	3.01%
315	Sabine Unit 1	7,479,275.56	4,948,331.00	-4.31%	(322,344.76)	2,853,289.32	4.44	643,224.38	8.60%
315	Sabine Unit 3	8,954,419.73	4,596,403.80	-4.00%	(357,972.89)	4,715,988.82	8.27	570,427.65	6.37%
315	Sabine Unit 4	8,044,461.19	5,280,581.56	-4.83%	(368,439.31)	3,152,318.94	8.20	384,546.40	4.78%
315	Sabine Unit 5	23,995,701.41	11,707,285.21	-6.37%	(1,529,440.14)	13,817,856.34	19.56	706,257.42	2.94%
315	Spindletop	5,177,874.87	1,203,082.55	-22.55%	(1,167,409.84)	5,142,202.16	20.60	249,674.27	4.82%
315	System Repair Shop	95,188.27	51,651.77	-6.36%	(6,051.99)	49,588.49	19.64	2,524.97	2.65%
	Total Account 315	105,720,988.55	56,606,531.11		(15,783,790.86)	64,898,248.30	238.29	4,320,001.86	4.09%
316 MISCELLANEOUS POWER PLANT EQUIPMENT									
316	Big Cajun 2 Common	508,680.36	128,362.94	-19.94%	(101,407.27)	481,724.69	23.42	20,565.74	4.04%
316	Big Cajun 2 Unit 3	828,893.86	452,962.55	-59.81%	(495,728.96)	871,660.27	23.09	37,746.97	4.55%
316	Lewis Creek Common	2,681,777.83	694,508.44	-3.06%	(82,144.69)	2,069,414.07	15.59	132,771.01	4.95%
316	Lewis Creek Unit 1	37,256.65	1,041.47	-3.06%	(1,141.20)	37,356.37	15.73	2,374.38	6.37%
316	Nelson Common	217,405.13	60,023.66	-13.17%	(28,625.79)	186,007.27	22.51	8,265.12	3.80%
316	Nelson Unit 6	1,351,621.01	712,063.01	-13.17%	(177,968.31)	817,526.31	21.83	37,442.85	2.77%
316	Sabine Common	5,064,678.00	1,811,971.28	-4.00%	(202,471.80)	3,455,178.51	19.76	174,836.28	3.45%
316	Sabine Unit 1	78,770.88	44,334.10	-4.00%	(3,149.04)	37,585.83	4.44	8,464.96	10.75%
316	Sabine Unit 4	22,472.76	12,341.41	-4.00%	(898.40)	11,029.75	8.26	1,335.05	5.94%
316	Spindletop	387,507.43	99,946.97	-21.26%	(82,395.27)	369,955.73	20.07	18,432.52	4.76%
316	System Production Laboratory	201,819.92	101,492.73	-4.00%	(8,068.20)	108,395.39	19.55	5,544.64	2.75%
316	System Production Maintenance	2,082,313.01	1,062,332.96	-4.00%	(83,245.11)	1,103,225.16	19.52	56,524.16	2.71%
316	System Production Training	775,377.71	398,378.71	-4.00%	(30,997.45)	407,996.45	19.51	20,914.87	2.70%
316	System Repair	56,274.69	28,375.16	-4.00%	(2,249.71)	30,149.23	19.55	1,541.90	2.74%
	Total Account 316	14,294,849.24	5,608,135.39		(1,300,491.19)	9,987,205.04		526,760.46	3.68%
	Total Steam Production	1,120,362,756.32	579,679,829.01		(161,783,378.06)	702,466,305.37		47,479,269.72	4.24%
HYDRAULIC PRODUCTION PLANT									
	Accessory Electric Equip Toledo Bend								
334	Common	218,537.75	218,772.35	0.00%	0.00	(234.60)	0	0.00	0.00%
	Misc Power Plant Equip Toledo Bend								
335.1	Common	32,669.22	32,669.22	0.00%	0.00	(0.00)	0	0.00	0.00%
	Total Hydraulic Production	251,206.97	251,441.57	0.00	0.00	(234.60)	0.00	0.00	0.00
TRANSMISSION PLANT									
350.0	Land Rights	44,351,292.73	12,820,660.85	0.00%	0.00	31,530,631.88	61.41	513,406.99	1.16%
352.0	Structures & Improv.	37,130,902.09	7,643,446.18	-20.00%	(7,426,180.42)	36,913,636.33	62.65	589,201.11	1.59%
353.0	Station Equipment	668,610,518.37	180,064,963.30	-25.00%	(167,152,629.59)	655,698,184.66	43.63	15,030,144.71	2.25%
354.0	Towers & Fixtures	33,997,316.05	13,623,718.26	-5.00%	(1,699,865.80)	22,073,463.59	47.52	464,464.60	1.37%
355.0	Poles & Fixtures	285,514,523.11	61,642,825.36	-30.00%	(85,654,356.93)	309,526,054.68	54.64	5,665,039.67	1.98%
356.0	OH Conductors & Devices	266,631,005.30	58,987,508.18	-30.00%	(79,989,301.59)	287,632,798.71	58.57	4,911,320.86	1.84%
358.0	UG Conductors & Devices	321,716.91	73,114.42	0.00%	0.00	248,602.49	39.09	6,359.32	1.98%
359.0	Roads & Trails	202,785.00	111,760.00	0.00%	0.00	91,025.00	30.61	2,973.35	1.47%
	Total Transmission	1,336,760,059.56	334,967,996.55		(341,922,334.34)	1,343,714,397.35		27,182,910.60	
DISTRIBUTION PLANT									
360.2	Land Rights	11,800,471.52	5,270,790.00	0.00%	0.00	6,529,681.52	38.93	167,735.02	1.42%
361	Structures & Improv.	18,557,848.11	3,676,142.22	-10.00%	(1,855,784.81)	16,737,490.70	61.58	271,810.01	1.46%
362	Station Equipment	225,925,640.64	50,816,957.53	-20.00%	(45,185,128.13)	220,293,811.23	52.89	4,164,952.02	1.84%
364	Poles, Towers & Fixtures	264,181,249.01	97,763,814.87	-30.00%	(79,254,374.70)	245,671,808.85	30.84	7,967,131.69	3.02%
365	OH Conductors & Devices	309,498,054.31	29,644,458.33	-20.00%	(61,899,610.86)	341,753,206.84	33.43	10,222,668.10	3.30%
366	UG Conduit	50,196,843.42	17,569,421.58	-10.00%	(5,019,684.34)	37,647,106.18	34.19	1,101,130.49	2.19%
367	UG Conductors & Devices	135,549,243.84	52,482,723.35	-1.00%	(1,355,492.44)	84,422,012.92	22.29	3,788,243.97	2.79%
368	Line Transformers	473,161,090.63	98,502,123.75	-20.00%	(94,632,218.13)	469,291,185.01	28.14	16,678,003.94	3.52%
369.1	Services - Overhead	91,258,666.00	39,000,367.45	-15.00%	(13,688,799.90)	65,947,098.45	17.03	3,872,681.22	4.24%
369.2	Services - Underground	72,901,101.87	30,105,617.11	-10.00%	(7,290,110.19)	50,085,594.95	22.57	2,219,226.92	3.04%
370	Meters (Customer)	46,715,009.23	20,594,348.70	-5.00%	(2,335,750.46)	28,456,410.99	15.15	1,878,128.39	4.02%
370.1	Meters (Substation)	5,029,929.86	3,399,329.97	-5.00%	(251,496.49)	1,882,096.38	9.36	201,038.53	4.00%
370.1	Smart Meters	492,364.25	84,360.00	0.00%	0.00			14.29%	
371	I.O.C.P	33,240,654.60	15,170,288.15	-10.00%	(3,324,065.46)	21,394,431.91	23.51	910,099.39	2.74%

FERC ACCT No.	DESCRIPTION (1)	ORIGINAL COST (2)	BOOK RESERVE (3)	NET SALVAGE % (4)	NET SALVAGE AMOUNT (5) = (2) x (4)	UNACCRUED BALANCE (6) = (2) - (3) - (5)	COMPOSITE REMAINING LIFE (7)	CALCULATED ANNUAL ACCRUAL	
								AMOUNT (8) = (6) / (7)	RATE (9) = (8) / (2)
373	Street Lighting & Signal Sys	18,103,167.10	5,227,353.20	-20.00%	(3,620,633.42)	16,496,447.32	34.24	481,800.40	2.66%
Total Distribution									
		1,756,611,334.39	469,308,096.23		(319,713,149.33)	1,606,608,383.24		53,924,650.11	
GENERAL PLANT DEPRECIATED									
390	Structures & Improvements	55,362,669.57	19,848,200.37	-10%	(5,536,266.96)	41,050,736.16	36.93	1,111,465.33	2.01%
397.2	Microwave & Fiber Optic	13,245,854.20	5,378,816.71	0%	0.00	7,867,037.49	15.48	508,363.08	3.84%
Total General Depreciated									
		68,608,523.77	25,227,017.07		(5,536,266.96)	48,917,773.65		1,619,828.40	
Total									
Amortized Acct									
		4,282,593,881.01	1,409,434,380.43						
		36,460,062.50	2,240,961.21						
3010 Organization									
		6,305,131.11	6,305,131.11						
3030 5YR Life - Intangibles									
		93,865,961.54	73,906,561.85						
3030 10YR Life - Intangibles									
		99,969,414.13	31,664,651.48						
3030 20YR Life - Intangibles									
		8,301,563.00	4,579,388.76						
3109 Land									
		4,512,873.16							
3120 Sabine 2									
		3,717.16							
3170 Asset Retire Costs-Steam									
		1,198,475.39	(4,157,755.64)						
3501 Land									
		14,187,842.58							
3601 Land									
		7,536,072.31							
3891 Land									
		3,906,524.45							
390.1 Leasehold Improvement									
		244,664.65							
Total									
		4,558,841,518.34	1,524,217,983.85						
GL									
		4,558,841,518.34	1,524,217,983.84						
Difference									
		0.00	0.01						

ENERGY TEXAS
 COMPUTATION OF AMORTIZATION AMOUNT
 AT AMORTIZED GENERAL PROPERTY
 AT DECEMBER 31, 2017

Amortize AR 15

Account	Description	Plant Balance	Reallocated Reserve	Theoretical Reserve	Amortization Life	Amortization Net Salvage	Asset > ASL
390.1	Leasehold Improvements	346,276.39	0.00	0.00	Amortize over lease term	0%	0.00
391.1	Office Furniture & Equipment	839,514.31	40,991.55	309,477.43	15	0%	0.00
391.2	Computer Equipment	7,812,140.09	500,144.29	3,454,698.81	5	0%	49,052.56
391.3	Data Handling Equipment	863,967.22	53,972.99	407,484.54	15	0%	0.00
392	Transportation Equipment	30,484.55	850.23	6,419.04	15	20%	0.00
393	Stores Equipment	745,976.20	67,882.96	512,501.83	15	0%	0.00
394	Tools, Shop & Garage Equipment	11,889,102.64	626,081.97	4,726,785.21	15	0%	0.00
395	Laboratory Equipment	616,395.37	32,616.05	246,244.20	10	0%	0.00
396	Power Operated Equipment	526,899.10	388,879.96	417,813.60	15	20%	480,578.08
397.1	Communication Equipment	10,923,307.03	418,569.26	3,160,108.56	10	0%	0.00
398	Misc. Equipment	1,865,999.60	110,971.96	837,814.62	10	0%	0.00
		<u>36,460,062.50</u>	<u>2,240,961.21</u>	<u>14,079,347.84</u>			<u>529,630.64</u>

After Retirements of Assets With Age > Average Service Life

Account	Description	Plant Balance	Allocated Reserve	Annual Amortization	Annual Amortization %
390.1	Leasehold Improvements	346,276.39			
391.1	Office Furniture & Equipment	839,514.31	40,991.55	55,967.62	6.67%
391.2	Computer Equipment	7,763,087.53	451,091.73	1,552,617.51	20.00%
391.3	Data Handling Equipment	863,967.22	53,972.99	57,597.81	6.67%
392	Transportation Equipment	30,484.55	850.23	1,625.84	5.33%
393	Stores Equipment	745,976.20	67,882.96	49,731.75	6.67%
394	Tools, Shop & Garage Equipment	11,889,102.64	626,081.97	792,606.84	6.67%
395	Laboratory Equipment	616,395.37	32,616.05	61,639.54	10.00%
396	Power Operated Equipment	46,321.02	(91,698.12)	2,470.45	5.33%
397.1	Communication Equipment	10,923,307.03	418,569.26	1,092,330.70	10.00%
398	Misc. Equipment	1,865,999.60	110,971.96	186,599.96	10.00%
		<u>35,930,431.86</u>	<u>1,711,330.57</u>	<u>3,853,188.03</u>	

Omit 390.1 Reserve from computations 244,664.65

General Plant Imbalance 12/31/2017 11,838,386.63
 Balance to be collected 2018-2021 Docket 39896 8,539,695.92

Difference 3,298,690.71
 Requested Recovery 5 Year 659,738.14

APPENDIX B
Depreciation Expense Comparison

ENTERGY TEXAS
COMPARISON OF CURRENT AND PROPOSED ACCRUAL RATES
AT DECEMBER 31, 2017

FERC ACCT	DESCRIPTION	ORIGINAL COST	CURRENT ACRUAL RATE	DEPRECIATION ACCRUAL AT CURRENT RATES	PROPOSED ACCRUAL RATE	DEPRECIATION ACCRUAL AT PROPOSED RATES	DIFFERENCE	
		(1)	(2)	(3)	(4) = (2) x (3)	(5)	(6) = (2) x (5)	(7) = (6) - (4)
STEAM PRODUCTION PLANT								
311 STRUCTURES AND IMPROVEMENTS								
311	Big Cajun 2 Common	786,876.41	2.88%	22,662.04	3.98%	31,303.71	8,641.67	
311	Big Cajun 2 Unit 3	19,577,844.19	1.16%	227,102.99	3.45%	674,619.18	447,516.19	
311	Lewis Creek Common	80,357,019.15	0.91%	731,248.87	5.54%	4,453,238.13	3,721,989.25	
311	Lewis Creek Unit 1	2,351,251.59	0.46%	10,815.76	3.41%	80,181.92	69,366.16	
311	Lewis Creek Unit 2	1,806,959.39	0.50%	9,034.80	3.08%	55,615.99	46,581.19	
311	Neches	(0.01)		0.00	0.00%	0.00	0.00	
311	Nelson Common	2,940,770.11	2.50%	73,519.25	2.57%	75,604.16	2,084.91	
311	Nelson Unit 6	29,149,564.09	1.05%	306,070.42	2.54%	740,497.71	434,427.29	
311	Sabine Common	25,806,316.99	1.13%	291,611.38	2.63%	679,224.96	387,613.58	
311	Sabine Unit 1	1,861,647.82	3.99%	74,279.75	7.61%	141,734.46	67,454.71	
311	Sabine Unit 3	1,323,324.65	1.82%	24,084.51	3.91%	51,738.04	27,653.53	
311	Sabine Unit 4	7,332,826.75	0.95%	69,661.85	4.59%	336,533.63	266,871.77	
311	Sabine Unit 5	8,263,706.40	1.18%	97,511.74	2.47%	204,410.38	106,898.64	
311	Spindletop	1503025.79	1.93%	29,008.40	0.00%	0.00	(29,008.40)	
311	System Repair	568,325.78	0.03%	170.50	2.51%	14,255.30	14,084.80	
	Subtotal	183,629,459.10	1.07%	1,966,782.26	4.11%	7,538,957.56	5,572,175.30	
311	Spindletop Acquisition	63,917,624.00	0.00%	0.00				
	Total Account 311	247,547,083.10	0.79%	1,966,782.26	3.05%	7,538,957.56	5,572,175.30	
312 BOILER PLANT EQUIPMENT								
312	Big Cajun 2 Common	903,573.58	2.54%	22,950.77	3.97%	35,855.23	12,904.46	
312	Big Cajun 2 Unit 3	60,414,445.07	1.23%	743,097.67	4.16%	2,514,233.83	1,771,136.15	
312	Lewis Creek Common	4,817,713.05	1.56%	75,156.32	4.09%	196,942.64	121,786.32	
312	Lewis Creek Unit 1	39,155,544.38	2.26%	884,915.30	4.51%	1,766,339.49	881,424.19	
312	Lewis Creek Unit 2	39,912,234.16	2.40%	957,893.62	4.45%	1,776,384.72	818,491.10	
312	Nelson Common	2,741,593.99	2.57%	70,458.97	2.74%	75,032.21	4,573.24	
312	Nelson Unit 6	116,690,350.87	1.21%	1,411,953.25	3.12%	3,643,945.15	2,231,991.91	
312	Sabine Common	17,860,727.55	1.25%	223,259.09	2.79%	498,534.68	275,275.59	
312	Sabine Unit 1	15,419,138.99	3.50%	539,669.86	7.04%	1,085,566.22	545,896.35	
312	Sabine Unit 3	31,046,530.39	4.07%	1,263,593.79	5.13%	1,593,050.60	329,456.81	
312	Sabine Unit 4	50,204,925.62	2.55%	1,280,225.60	5.97%	2,998,500.66	1,718,275.06	
312	Sabine Unit 5	78,346,218.16	1.22%	955,823.86	2.71%	2,125,412.73	1,169,588.87	
312	Spindletop	114,139.68	3.50%	3,994.89	4.75%	5,420.11	1,425.22	
	Total Account 312	457,627,135.49	1.84%	8,432,993.00	4.00%	18,315,218.27	9,882,225.27	
312.1	Nelson Railcars	256,826.14	1.21%	3,107.60	3.68%	9,455.61	6,348.01	

FERC ACCT	DESCRIPTION	ORIGINAL COST	CURRENT ACRUAL RATE	DEPRECIATION ACCRUAL AT CURRENT RATES	PROPOSED ACCRUAL RATE	DEPRECIATION ACCRUAL AT PROPOSED RATES	DIFFERENCE
		(1)	(2)	(3)	(4) = (2) x (3)	(5)	(6) = (2) x (5)
314 TURBOGENERATOR UNITS							
314	Big Cajun 2 Common	316,523.68	3.06%	9,685.62	3.88%	12,276.19	2,590.56
314	Big Cajun 2 Unit 3	18,427,011.30	1.12%	206,382.53	3.98%	732,890.22	526,507.69
314	Lewis Creek Common	859,751.76	2.91%	25,018.78	4.85%	41,720.74	16,701.96
314	Lewis Creek Unit 1	37,269,540.95	1.92%	715,575.19	5.01%	1,865,772.27	1,150,197.08
314	Lewis Creek Unit 2	40,405,758.21	1.85%	747,506.53	5.06%	2,044,937.10	1,297,430.58
314	Nelson Common	19,407.47	2.58%	500.71	4.12%	798.68	297.97
314	Nelson Unit 6	28,627,146.89	1.46%	417,956.34	3.44%	983,364.19	565,407.85
314	Sabine Common	207,402.55	1.82%	3,774.73	4.93%	10,231.88	6,457.16
314	Sabine Unit 1	31,648,003.54	1.30%	411,424.05	12.43%	3,932,514.59	3,521,090.55
314	Sabine Unit 3	34,201,149.90	3.06%	1,046,555.19	7.58%	2,593,187.23	1,546,632.04
314	Sabine Unit 4	42,156,304.19	1.86%	784,107.26	6.23%	2,628,110.69	1,844,003.43
314	Sabine Unit 5	60,777,873.36	1.18%	717,178.91	3.16%	1,923,072.17	1,205,893.27
	Total Account 314	294,915,873.80	1.72%	5,085,665.82	5.69%	16,768,875.96	11,683,210.14
315.0 ACCESSORY ELECTRIC EQUIPMENT							
315	Big Cajun 2 Common	836,815.79	2.82%	23,598.21	3.87%	32,374.40	8,776.19
315	Big Cajun 2 Unit 3	11,956,579.32	1.27%	151,848.56	3.79%	453,273.83	301,425.27
315	Lewis Creek Common	3,695,661.87	2.06%	76,130.63	3.70%	136,686.35	60,555.72
315	Lewis Creek Unit 1	5,933,248.97	1.86%	110,358.43	3.96%	235,204.19	124,845.76
315	Lewis Creek Unit 2	4,703,340.31	2.39%	112,409.83	4.38%	205,957.15	93,547.31
315	Nelson Common	261,813.13	2.35%	6,152.61	2.93%	7,682.65	1,530.05
315	Nelson Unit 6	20,938,500.82	1.23%	257,543.56	2.78%	582,339.51	324,795.95
315	Sabine Common	3,648,107.31	2.38%	86,824.95	3.01%	109,828.70	23,003.75
315	Sabine Unit 1	7,479,275.56	4.37%	326,844.34	8.60%	643,224.38	316,380.03
315	Sabine Unit 3	8,954,419.73	2.75%	246,246.54	6.37%	570,427.65	324,181.11
315	Sabine Unit 4	8,044,461.19	1.35%	108,600.23	4.78%	384,546.40	275,946.18
315	Sabine Unit 5	23,995,701.41	1.43%	343,138.53	2.94%	706,257.42	363,118.89
315	Spindletop	5,177,874.87	3.56%	184,332.35	4.82%	249,674.27	65,341.92
315	System Repair System	95,188.27	1.13%	1,075.63	2.65%	2,524.97	1,449.34
	Total Account 315	105,720,988.55	1.92%	2,035,104.40	4.09%	4,320,001.86	2,284,897.46
316 MISCELLANEOUS POWER PLANT EQUIPMENT							
316	Big Cajun 2 Common	508,680.36	2.57%	13,073.09	4.04%	20,565.74	7,492.66
316	Big Cajun 2 Unit 3	828,893.86	1.73%	14,339.86	4.55%	37,746.97	23,407.11
316	Lewis Creek Common	2,681,777.83	0.89%	23,867.82	4.95%	132,771.01	108,903.19
316	Lewis Creek Unit 1	37,256.65	0.89%	331.58	6.37%	2,374.38	2,042.80
316	Nelson Common	217,405.13	2.79%	6,065.60	3.80%	8,265.12	2,199.52
316	Nelson Unit 6	1,351,621.01	1.21%	16,354.61	2.77%	37,442.85	21,088.24
316	Sabine Common	5,064,678.00	2.44%	123,578.14	3.45%	174,836.28	51,258.14
316	Sabine Unit 1	78,770.88	8.86%	6,979.10	10.75%	8,464.96	1,485.86
316	Sabine Unit 4	22,472.76	3.72%	835.99	5.94%	1,335.05	499.06
316	Spindletop	387,507.43	3.50%	13,562.76	4.76%	18,432.52	4,869.76
316	System Production Laboratory	201,819.92	2.30%	4,641.86	2.75%	5,544.64	902.78
316	System Production Maintenance	2,082,313.01	1.02%	21,239.59	2.71%	56,524.16	35,284.56

FERC ACCT	DESCRIPTION	ORIGINAL COST	CURRENT ACRUAL RATE	DEPRECIATION ACCRUAL AT CURRENT RATES	PROPOSED ACCRUAL RATE	DEPRECIATION ACCRUAL AT PROPOSED RATES	DIFFERENCE
		(1)	(2)	(3)	(4) = (2) x (3)	(5)	(6) = (2) x (5)
316	System Production Training	775,377.71	0.61%	4,729.80	2.70%	20,914.87	16,185.06
316	System Repair	56,274.69	-4.54%	(2,554.87)	2.74%	1,541.90	4,096.77
	Total Account 316	14,294,849.24	1.73%	247,044.95	3.68%	526,760.46	279,715.51
	Total Steam Production	1,120,362,756.32	1.59%	17,770,698.02	4.24%	47,479,269.72	29,708,571.69
	HYDRAULIC PRODUCTION PLANT						
334	Accessory Elect Equip Toledo Bend Common	218,537.75	0.00%	0.00	0.00%	0.00	0.00
335	Misc Power Plant Equip Toledo Bend Common	32,669.22	0.66%	0.00	0.00%	0.00	0.00
	Total Hydraulic Production Plant	251,206.97	0.00%	0.00	0.00%	0.00	0.00
	TRANSMISSION PLANT						
350	Land Rights	44,351,292.73	1.17%	518,910.12	1.16%	513,406.99	(5,503.14)
352	Structures & Improv.	37,130,902.09	1.59%	590,381.34	1.59%	589,201.11	(1,180.23)
353	Station Equipment	668,610,518.37	2.17%	14,508,848.25	2.25%	15,030,144.71	521,296.46
354	Towers & Fixtures	33,997,316.05	1.40%	475,962.42	1.37%	464,464.60	(11,497.82)
355	Poles & Fixtures	285,514,523.11	2.17%	6,195,665.15	1.98%	5,665,039.67	(530,625.48)
356	OH Conductors & Devices	266,631,005.30	1.97%	5,252,630.80	1.84%	4,911,320.86	(341,309.95)
358	UG Conductors & Devices	321,716.91	2.00%	6,434.34	1.98%	6,359.32	(75.01)
359	Roads & Trails	202,785.00	1.52%	3,082.33	1.47%	2,973.35	(108.99)
	Total Transmission	1,336,760,059.56		27,551,914.77		27,182,910.60	(369,004.17)
	DISTRIBUTION PLANT						
360.2	Land Rights	11,800,471.52	1.78%	210,048.39	1.42%	167,735.02	(42,313.37)
361	Structures & Improv.	18,557,848.11	1.75%	324,762.34	1.46%	271,810.01	(52,952.33)
362	Station Equipment	225,925,640.64	2.13%	4,812,216.15	1.84%	4,164,952.02	(647,264.13)
364	Poles, Towers & Fixtures	264,181,249.01	3.14%	8,295,291.22	3.02%	7,967,131.69	(328,159.53)
365	OH Conductors & Devices	309,498,054.31	2.81%	8,696,895.33	3.30%	10,222,668.10	1,525,772.78
366	UG Conduit	50,196,843.42	1.89%	948,720.34	2.19%	1,101,130.49	152,410.15
367	UG Conductors & Devices	135,549,243.84	3.31%	4,486,679.97	2.79%	3,788,243.97	(698,436.00)
368	Line Transformers	473,161,090.63	2.96%	14,005,568.28	3.52%	16,678,003.94	2,672,435.66
369.1	Services - Overhead	91,258,666.00	4.98%	4,544,681.57	4.24%	3,872,681.22	(672,000.34)
369.2	Services - Underground	72,901,101.87	4.33%	3,156,617.71	3.04%	2,219,226.92	(937,390.79)
370	Meters (Customer)	46,715,009.23	4.93%	2,303,049.96	4.02%	1,878,128.39	(424,921.56)
370.1	Meters (Substation	5,029,929.86	4.93%	247,975.54	4.00%	201,038.53	(46,937.01)
370.1	Smart Meters	492,364.25	4.93%	24,273.56	14.29%	70,337.75	46,064.19
371	I.O.C.P	33,240,654.60	3.04%	1,010,515.90	2.74%	910,099.39	(100,416.51)
373	Street Lighting & Signal Sys	18,103,167.10	0.76%	137,584.07	2.66%	481,800.40	344,216.33
	Total Distribution	1,756,611,334.39		53,204,880.32		53,994,987.86	790,107.53
	GENERAL DEPRECIATED PLANT						
390	Structures & Improvements	55,362,669.57	1.90%	1,051,890.72	2.01%	1,111,465.33	59,574.60
397.2	Microwave & Fiber Optic	13,245,854.20	1.30%	172,196.10	3.84%	508,363.08	336,166.97
	Total General Depreciated	68,608,523.77		1,224,086.83		1,619,828.40	395,741.58

FERC ACCT	DESCRIPTION	ORIGINAL COST	CURRENT ACRUAL RATE	DEPRECIATION ACCRAUL AT CURRENT RATES	PROPOSED ACCRAUL RATE	DEPRECIATION ACCRAUL AT PROPOSED RATES	DIFFERENCE
		(1)	(2)	(3)	(4) = (2) x (3)	(5)	(6) = (2) x (5)
GENERAL AMORTIZED PLANT (Assets < ASL)							
390.1 Leasehold Improvements	346,276.39	NA	0.00	NA	0.00	0.00	0.00
391.1 Office Furniture & Equipment	839,514.31	6.67%	55,967.67	6.67%	55,967.62	(0.05)	
391.2 Computer Equipment	7,763,087.53	20.00%	1,552,617.58	20.00%	1,552,617.51	(0.07)	
391.3 Data Handling Equipment	863,967.22	6.67%	57,598.00	6.67%	57,597.81	(0.19)	
392 Transportation Equipment	30,484.55	5.34%	1,627.04	5.33%	1,625.84	(1.20)	
393 Stores Equipment	745,976.20	6.67%	49,731.93	6.67%	49,731.75	(0.19)	
394 Tools, Shop & Garage Equipment	11,889,102.64	6.67%	792,611.03	6.67%	792,606.84	(4.18)	
395 Laboratory Equipment	616,395.37	10.00%	61,638.62	10.00%	61,639.54	0.92	
396.0 Power Operated Equipment	46,321.02	6.14%	2,844.11	5.33%	2,470.45	(373.66)	
397.1 Communication Equipment	10,923,307.03	10.00%	1,092,330.14	10.00%	1,092,330.70	0.57	
398 Misc. Equipment	1,865,999.60	10.00%	186,599.37	10.00%	186,599.96	0.59	
Total General Amortized	<u>35,930,431.86</u>		<u>3,853,565.49</u>		<u>3,853,188.03</u>	<u>(377.46)</u>	
General Plant Reserve Deficiency Docket 39896			2,134,923.98		2,134,923.98	0.00	
General Plant Reserve Deficiency at 12/31/17 5 yr recovery					659,738.14	659,738.14	
Total Plant	<u>4,318,524,312.87</u>		<u>105,740,069.41</u>		<u>136,924,846.73</u>	<u>31,184,777.32</u>	
3010 Organization	\$6,305,131.11						
3030 5YR Life - Intangibles	\$93,865,961.54						
3030 10YR Life - Intangibles	\$99,969,414.13						
3030 20YR Life - Intangibles	\$8,301,563.00						
3109 Land	\$4,512,873.16						
3120 Sabine 2	\$3,717.16						
3170 Asset Retire Costs-Steam	\$1,198,475.39						
3501 Land	\$14,187,842.58						
3601 Land	\$7,536,072.31						
3891 Land	\$3,906,524.45						
Amortization Assets to Retire	529,630.64						
Additional Assets	<u>\$240,317,205.47</u>						
Total	<u>\$4,558,841,518.34</u>						
GL	<u>4,558,841,518.34</u>						
Difference	\$0.00						

Account 390.1 is amortized on an item basis over the lease term of each individual asset.

The booking of the general reserve deficiency authorized in Docket 39896 will continue for a 10 year period.
 The first entry for the general plant reserve deficiency occurred in 2012.

APPENDIX C
Depreciation Parameter Comparison

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CITIES 1-10 LC219

ENTERGY TEXAS
COMPARISON OF EXISTING
AND PROPOSED DEPRECIATION PARAMETERS
AT DECEMBER 31, 2017

Account	Description	Approved			Proposed		
		Life	Iowa Curve	Interim Net Salvage %	Life	Iowa Curve	Interim Net Salvage %
Production Plant							
311 Structures & Improvements	Life of Plant	N/A	80	R2.5	-30%	*	
312 Boiler Plant Equip	Life of Plant	N/A	70	R2	-40%	*	
314 Turbogenerator Equip	Life of Plant	N/A	60	R2.5	-30%	*	
315 Accessory Elect Equip	Life of Plant	N/A	68	R1.5	-15%	*	
316 Misc Power Plant Equip	Life of Plant	N/A	70	R0.5	0%	*	
* See Appendix D through D-3 for information regarding terminal and interim net salvage							
Hydro Plant							
334 Accessory Elect Equip	Life of Plant	N/A					
335 Misc Power Plant Equip	Life of Plant	N/A					
Transmission Plant							
350 Land Rights	85	R3	0%	85	R3	0%	
352 Structures & Improv.	65	R3	-10%	75	R3	-20%	
353 Station Equipment	55	R2	-20%	55	R2	-25%	
354 Towers & Fixtures	70	R4	-5%	75	R4	-5%	
355 Poles & Fixtures	59	R2	-30%	65	R1.5	-30%	
356 OH Conductors & Devices	65	R2.5	-30%	70	R1.5	-30%	
358 UG Conductors & Devices	50	R2	0%	50	R2	0%	
359 Roads & Trails	65	R5	0%	65	R5	0%	
Distribution Plant							
360.2 Land Rights	65	R3	0%	70	R3	0%	
361 Structures & Improv.	65	R3	-5%	75	R3	-10%	
362 Station Equipment	55	R1.5	-10%	65	R1	-20%	
364 Poles, Towers & Fixtures	40	R1	-20%	43	R1	-30%	
365 OH Conductors & Devices	39	R0.5	-7%	42	R0.5	-20%	
366 UG Conduit	60	R3	0%	50	R3	-10%	
367 UG Conductors & Devices	35	R1.5	-1%	36	R2	-1%	
368 Line Transformers	33	L0.5	5%	34	L0	-20%	
369.1 Services - Overhead	26	L4	-10%	27	S4	-15%	
369.2 Services - Underground	33	S4	-10%	36	R5	-10%	
370 Meters (Customer)	28	R1.5	-2%	26	R1.5	-5%	
370.1 Meters (Substation	28	R1.5	-2%	26	R1.5	-5%	
370.1 Smart Meter				7	SQ	0%	
371 I.O.C.P	45	R1.5	-5%	40	R1.5	-10%	
373 Street Lighting & Signal Sys	48	R2	-10%	45	R2	-20%	
373.2 Non-Road Way Lighting	6	S3	-5%	5	S3	-1%	
General Depreciated Plant							
390 Structures & Improvements	45	R2	-10%	50	R1	-10%	
397.2 Microwave & Fiber Optic	25	S5	0%	23	S5	0%	
General Amortized Plant							
390.1 Leasehold Improvements	Amortize over lease term		0%	Amortize over lease term		0%	
391.1 Office Furniture & Equip	15	SQ	0%	15	SQ	0%	
391.2 Computer Equip	5	SQ	0%	5	SQ	0%	
391.3 Data Handling Equip	15	SQ	0%	15	SQ	0%	
392 Transportation Equip	15	SQ	20%	15	SQ	20%	
393 Stores Equip	15	SQ	0%	15	SQ	0%	
394 Tools, Shop & Garage Equip	15	SQ	0%	15	SQ	0%	
395 Laboratory Equip	10	SQ	0%	10	SQ	0%	
396 Power Operated Equip	15	SQ	20%	15	SQ	20%	
397.1 Communication Equip	10	SQ	0%	10	SQ	0%	
398 Misc. Equipment	10	SQ	0%	10	SQ	0%	

APPENDIX D
Production Retirement Dates

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CITIES 1-10 LC221

ENTERGY TEXAS
FOSSIL RETIREMENT DATES FOR DEPRECIATION STUDY PURPOSES
AS OF DECEMBER 31, 2017

Unit	Assumed Deactivation Year	Approximate Age at Deactivation	Remaining Life	Basis for Estimate
Lewis Creek 1				
Lewis Creek 2				
Nelson 6				
Sabine 1				
Sabine 2				
Sabine 3				
Sabine 4				
Sabine 5				
Big Cajun 2-3				

Highly Sensitive Protected Material

These deactivation dates represent reasonable assumptions based on current expectations regarding unit supply role and economics; these factors may change over time, and actual deactivation decisions will be based on actual circumstances.

ENTERGY TEXAS
ALLOCATION OF DISMANTLING COST
TO ACCOUNT GENERATING UNIT
BASED ON SARGEANT LUNDY DECOMMISSIONING STUDY

Acct	Description	Plant Cost at 12/31/17	100% Removal Cost (2017 \$)	ETI Ownership (%)	ETI Ownership Removal Cost (2017 \$)	Removal Cost Allocated (2017 \$)	Dismantling Cost at Retirement Date (\$)
311	Big Cajun 2 Common	786,876.41		14.00%		89,996.92	156,866.66
312	Big Cajun 2 Common	903,573.58		14.00%		103,343.85	180,130.66
314	Big Cajun 2 Common	316,523.68		14.00%		36,201.56	63,100.14
315	Big Cajun 2 Common	836,815.79		14.00%		95,708.61	166,822.25
316	Big Cajun 2 Common	508,680.36		14.00%		58,178.98	101,407.27
					383,429.92		
311	Big Cajun 2 Unit 3	19,577,844.19		42.00%		6,717,493.35	11,708,741.97
312	Big Cajun 2 Unit 3	60,414,445.07		42.00%		20,729,229.88	36,131,513.87
314	Big Cajun 2 Unit 3	18,427,011.30		42.00%		6,322,622.89	11,020,473.89
315	Big Cajun 2 Unit 3	11,956,579.32		42.00%		4,102,506.96	7,150,761.89
316	Big Cajun 2 Unit 3	828,893.86		42.00%		284,407.67	495,728.96
					38,156,260.74		
	Total Big Cajun		93,587,025.00				
311	Lewis Creek Common	80,357,019.15		100.00%		1,711,612.62	2,461,390.46
312	Lewis Creek Common	4,817,713.05		100.00%		102,617.77	147,569.85
314	Lewis Creek Common	859,751.76		100.00%		18,312.80	26,334.78
315	Lewis Creek Common	3,695,661.87		100.00%		78,717.97	113,200.65
316	Lewis Creek Common	2,681,777.83		100.00%		57,122.14	82,144.69
311	Lewis Creek Unit 1	2,351,251.59		100.00%		50,081.90	72,020.44
312	Lewis Creek Unit 1	39,155,544.38		100.00%		834,017.05	1,199,361.11
314	Lewis Creek Unit 1	37,269,540.95		100.00%		793,844.99	1,141,591.53
315	Lewis Creek Unit 1	5,933,248.97		100.00%		126,378.80	181,739.47
316	Lewis Creek Unit 1	37,256.65		100.00%		793.57	1,141.20
311	Lewis Creek Unit 2	1,806,959.39		100.00%		38,488.42	55,348.40
312	Lewis Creek Unit 2	39,912,234.16		100.00%		850,134.62	1,222,539.03
314	Lewis Creek Unit 2	40,405,758.21		100.00%		860,646.73	1,237,656.01
315	Lewis Creek Unit 2	4,703,340.31		100.00%		100,181.62	144,066.53
			5,622,951.00		5,622,951.00		
311	Nelson Common	2,940,770.11		70.00%		226,948.19	387,212.01
312	Nelson Common	2,741,593.99		70.00%		211,577.16	360,986.44
314	Nelson Common	19,407.47		70.00%		1,497.73	2,555.39
315	Nelson Common	261,813.13		70.00%		20,204.92	34,473.01
316	Nelson Common	217,405.13		70.00%		16,777.82	28,625.79
311	Nelson Unit 6	29,149,564.09		70.00%		2,249,560.64	3,838,131.15
312	Nelson Unit 6	116,690,350.87		70.00%		9,005,349.76	15,364,650.70
314	Nelson Unit 6	28,627,146.89		70.00%		2,209,244.11	3,769,344.33
315	Nelson Unit 6	20,938,500.82		70.00%		1,615,887.88	2,756,978.18
316	Nelson Unit 6	1,351,621.01		70.00%		104,308.71	177,968.31
			22,373,367.00		15,661,356.90		
312.1	Nelson Railcars	256,826.14					

Acct	Description	Plant Cost at 12/31/17	100% Removal Cost	ETI Ownership	ETI Ownership Removal Cost	Removal Cost Allocated	Dismantling Cost at Retirement Date
311	Sabine Common	25,806,316.99		100.00%		644,702.37	1,031,665.06
312	Sabine Common	17,860,727.55		100.00%		446,202.90	714,022.41
314	Sabine Common	207,402.55		100.00%		5,181.40	8,291.38
315	Sabine Common	3,648,107.31		100.00%		91,138.28	145,841.22
316	Sabine Common	5,064,678.00		100.00%		126,527.54	202,471.80
311	Sabine Unit 1	1,861,647.82		100.00%		46,508.33	74,423.52
312	Sabine Unit 1	15,419,138.99		100.00%		385,206.28	616,414.46
314	Sabine Unit 1	31,648,003.54		100.00%		790,641.41	1,265,199.50
315	Sabine Unit 1	7,479,275.56		100.00%		186,849.86	299,000.72
316	Sabine Unit 1	78,770.88		100.00%		1,967.88	3,149.04
311	Sabine Unit 3	1,323,324.65		100.00%		33,059.76	52,902.85
312	Sabine Unit 3	31,046,530.39		100.00%		775,615.20	1,241,154.27
314	Sabine Unit 3	34,201,149.90		100.00%		854,425.00	1,367,267.22
315	Sabine Unit 3	8,954,419.73		100.00%		223,702.42	357,972.89
311	Sabine Unit 4	7,332,826.75		100.00%		183,191.22	293,146.10
312	Sabine Unit 4	50,204,925.62		100.00%		1,254,236.88	2,007,053.84
314	Sabine Unit 4	42,156,304.19		100.00%		1,053,163.43	1,685,292.25
315	Sabine Unit 4	8,044,461.19		100.00%		200,969.52	321,595.27
316	Sabine Unit 4	22,472.76		100.00%		561.42	898.40
311	Sabine Unit 5	8,263,706.40		100.00%		206,446.78	330,360.09
312	Sabine Unit 5	78,346,218.16		100.00%		1,957,272.43	3,132,064.75
314	Sabine Unit 5	60,777,873.36		100.00%		1,518,373.94	2,429,731.00
315	Sabine Unit 5	23,995,701.41		100.00%		599,468.94	959,281.66
			11,679,829.00		11,679,829.00		
311	Spindletop Acquisition	63,917,624.00					
311	Spindletop	1,503,025.79		100.00%		199,714.34	319,586.70
312	Spindletop	114,139.68		100.00%		15,166.29	24,269.39
315	Spindletop	5,177,874.87		100.00%		688,009.38	1,100,965.76
316	Spindletop	387,507.43		100.00%		51,489.99	82,395.27
			954,380.00	100.00%	954,380.00		
316	System Production Laboratory	201,819.92		100.00% * Included in Sabine		5,041.94	8,068.20
316	System Production Maintenance	2,082,313.01		100.00% * Included in Sabine		52,021.07	83,245.11
316	System Production Training	775,377.71		100.00% * Included in Sabine		19,370.76	30,997.45
311	System Repair	568,325.78		100.00% * Included in Sabine		14,198.11	22,720.09
315	System Repair Shop	95,188.27		100.00% * Included in Sabine		2,378.03	3,805.36
316	System Repair	56,274.69		100.00% * Included in Sabine		1,405.87	2,249.71
					72,458,207.56	72,458,207.56	

Inflation Index

2.16%

ENTERGY TEXAS
COMPUTATION OF TOTAL NET SALVAGE
INTERIM NET SALVAGE AND TERMINAL DECOMMISSIONING COST
AT DECEMBER 31, 2017

Account	Description	Total at 12/31/2017	Estimated Interim Retirement	Interim Net Salvage %	Interim Net Salvage Amount	Decommissioning Closure Amount	Total Net Salvage Amount	Total NS %
Steam Production Plant								
311	Big Cajun 2 Common	786,876.41	34,910.91	-30.00%	(10,473.27)	(156,866.66)	(167,339.93)	-21.27%
312	Big Cajun 2 Common	903,573.58	76,834.94	-40.00%	(30,733.98)	(180,130.66)	(210,864.63)	-23.34%
314	Big Cajun 2 Common	316,523.68	25,917.81	-30.00%	(7,775.34)	(63,100.14)	(70,875.48)	-22.39%
315	Big Cajun 2 Common	836,815.79	95,139.72	-15.00%	(14,270.96)	(166,822.25)	(181,093.21)	-21.64%
316	Big Cajun 2 Common	508,680.36	78,402.50	0.00%	0.00	(101,407.27)	(101,407.27)	-19.94%
311	Big Cajun 2 Unit 3	19,577,844.19	2,712,952.68	-30.00%	(813,885.80)	(11,708,741.97)	(12,522,627.78)	-63.96%
312	Big Cajun 2 Unit 3	60,414,445.07	10,547,333.50	-40.00%	(4,218,933.40)	(36,131,513.87)	(40,350,447.27)	-66.79%
314	Big Cajun 2 Unit 3	18,427,011.30	5,392,904.91	-30.00%	(1,617,871.47)	(11,020,473.89)	(12,638,345.36)	-68.59%
315	Big Cajun 2 Unit 3	11,956,579.32	2,430,972.94	-15.00%	(364,645.94)	(7,150,761.89)	(7,515,407.83)	-62.86%
316	Big Cajun 2 Unit 3	828,893.86	137,816.95	0.00%	0.00	(495,728.96)	(495,728.96)	-59.81%
311	Lewis Creek Common	80,357,019.15	2,245,607.89	-30.00%	(673,682.37)	(2,461,390.46)	(3,135,072.83)	-3.90%
312	Lewis Creek Common	4,817,713.05	440,513.73	-40.00%	(176,205.49)	(147,569.85)	(323,775.34)	-6.72%
314	Lewis Creek Common	859,751.76	50,964.20	-30.00%	(15,289.26)	(26,334.78)	(41,624.04)	-4.84%
315	Lewis Creek Common	3,695,661.87	329,287.68	-15.00%	(49,393.15)	(113,200.65)	(162,593.80)	-4.40%
316	Lewis Creek Common	2,681,777.83	264,053.15	0.00%	0.00	(82,144.69)	(82,144.69)	-3.06%
311	Lewis Creek Unit 1	2,351,251.59	202,135.33	-30.00%	(60,640.60)	(72,020.44)	(132,661.04)	-5.64%
312	Lewis Creek Unit 1	39,155,544.38	2,494,621.58	-40.00%	(997,848.63)	(1,199,361.11)	(2,197,209.74)	-5.61%
314	Lewis Creek Unit 1	37,269,540.95	2,980,297.10	-30.00%	(894,089.13)	(1,141,591.53)	(2,035,680.66)	-5.46%
315	Lewis Creek Unit 1	5,933,248.97	565,057.26	-15.00%	(84,758.59)	(181,739.47)	(266,498.06)	-4.49%
316	Lewis Creek Unit 1	37,256.65	3,284.81	0.00%	0.00	(1,141.20)	(1,141.20)	-3.06%
311	Lewis Creek Unit 2	1,806,959.39	172,020.17	-30.00%	(51,606.05)	(55,348.40)	(106,954.45)	-5.92%
312	Lewis Creek Unit 2	39,912,234.16	2,605,068.60	-40.00%	(1,042,027.44)	(1,222,539.03)	(2,264,566.47)	-5.67%
314	Lewis Creek Unit 2	40,405,758.21	2,640,678.03	-30.00%	(792,203.41)	(1,237,656.01)	(2,029,859.42)	-5.02%
315	Lewis Creek Unit 2	4,703,340.31	385,813.71	0.00%	0.00	(144,066.53)	(144,066.53)	-3.06%
311	Nelson Common	2,940,770.11	441,885.01	-30.00%	(132,565.50)	(387,212.01)	(519,777.51)	-17.67%
312	Nelson Common	2,741,593.99	629,276.32	-40.00%	(251,710.53)	(360,986.44)	(612,696.97)	-22.35%
314	Nelson Common	19,407.47	4,859.91	-30.00%	(1,457.97)	(2,555.39)	(4,013.36)	-20.68%
315	Nelson Common	261,813.13	45,676.29	-15.00%	(6,851.44)	(34,473.01)	(41,324.45)	-15.78%
316	Nelson Common	217,405.13	32,635.86	0.00%	0.00	(28,625.79)	(28,625.79)	-13.17%
311	Nelson Unit 6	29,149,564.09	3,860,820.61	-30.00%	(1,158,246.18)	(3,838,131.15)	(4,996,377.33)	-17.14%
312	Nelson Unit 6	116,690,350.87	19,275,694.81	-40.00%	(7,710,277.92)	(15,364,650.70)	(23,074,928.62)	-19.77%
314	Nelson Unit 6	28,627,146.89	6,034,589.55	-30.00%	(1,810,376.87)	(3,769,344.33)	(5,579,721.20)	-19.49%
315	Nelson Unit 6	20,938,500.82	4,094,227.43	-15.00%	(614,134.11)	(2,756,978.18)	(3,371,112.30)	-16.10%
316	Nelson Unit 6	1,351,621.01	236,464.09	0.00%	0.00	(177,968.31)	(177,968.31)	-13.17%

Account	Description	Total at 12/31/2017	Estimated Interim Retirement	Interim Net Salvage %	Interim Net Salvage Amount	Decommissioning Closure Amount	Total Net Salvage Amount	Total NS %
312.1	Nelson Railcars	256,826.14				0.00	0.00	0.00%
311	Sabine Common	25,806,316.99	3,104,388.31	-30.00%	(931,316.49)	(1,031,665.06)	(1,962,981.55)	-7.61%
312	Sabine Common	17,860,727.55	3,639,214.48	-40.00%	(1,455,685.79)	(714,022.41)	(2,169,708.20)	-12.15%
314	Sabine Common	207,402.55	35,527.37	-30.00%	(10,658.21)	(8,291.38)	(18,949.59)	-9.14%
315	Sabine Common	3,648,107.31	613,199.25	-15.00%	(91,979.89)	(145,841.22)	(237,821.11)	-6.52%
316	Sabine Common	5,064,678.00	701,149.84		0.00	(202,471.80)	(202,471.80)	-4.00%
311	Sabine Unit 1	1,861,647.82	32,099.54	-30.00%	(9,629.86)	(74,423.52)	(84,053.38)	-4.51%
312	Sabine Unit 1	15,419,138.99	419,442.31	-40.00%	(167,776.92)	(616,414.46)	(784,191.38)	-5.09%
314	Sabine Unit 1	31,648,003.54	1,089,338.39	-30.00%	(326,801.52)	(1,265,199.50)	(1,592,001.02)	-5.03%
315	Sabine Unit 1	7,479,275.56	155,626.97	-15.00%	(23,344.05)	(299,000.72)	(322,344.76)	-4.31%
316	Sabine Unit 1	78,770.88	445.96	0.00%	0.00	(3,149.04)	(3,149.04)	-4.00%
311	Sabine Unit 3	1,323,324.65	59,861.60	-30.00%	(17,958.48)	(52,902.85)	(70,861.33)	-5.35%
312	Sabine Unit 3	31,046,530.39	1,421,799.64	-40.00%	(568,719.86)	(1,241,154.27)	(1,809,874.13)	-5.83%
314	Sabine Unit 3	34,201,149.90	1,857,812.79	-30.00%	(557,343.84)	(1,367,267.22)	(1,924,611.06)	-5.63%
315	Sabine Unit 3	8,954,419.73	389,569.57	0.00%	0.00	(357,972.89)	(357,972.89)	-4.00%
311	Sabine Unit 4	7,332,826.75	277,546.47	-30.00%	(83,263.94)	(293,146.10)	(376,410.04)	-5.13%
312	Sabine Unit 4	50,204,925.62	1,935,651.14	-40.00%	(774,260.46)	(2,007,053.84)	(2,781,314.29)	-5.54%
314	Sabine Unit 4	42,156,304.19	2,186,523.37	-30.00%	(655,957.01)	(1,685,292.25)	(2,341,249.26)	-5.55%
315	Sabine Unit 4	8,044,461.19	445,626.89	-15.00%	(66,844.03)	(321,595.27)	(388,439.31)	-4.83%
316	Sabine Unit 4	22,472.76	1,088.28	0.00%	0.00	(898.40)	(898.40)	-4.00%
311	Sabine Unit 5	8,263,706.40	983,975.33	-30.00%	(295,192.60)	(330,360.09)	(625,552.69)	-7.57%
312	Sabine Unit 5	78,346,218.16	13,237,299.07	-40.00%	(5,294,919.63)	(3,132,064.75)	(8,426,984.38)	-10.76%
314	Sabine Unit 5	60,777,873.36	12,950,967.26	-30.00%	(3,885,290.18)	(2,429,731.00)	(6,315,021.17)	-10.39%
315	Sabine Unit 5	23,995,701.41	3,801,056.51	-15.00%	(570,158.48)	(959,281.66)	(1,529,440.14)	-6.37%
311	Spindletop Acquisition	63,917,624.00						
311	Spindletop	1,503,025.79	47,039.78	-30.00%	(14,111.93)	(319,586.70)	(333,698.63)	-22.20%
312	Spindletop	114,139.68	6,780.28	-40.00%	(2,712.11)	(24,269.39)	(26,981.50)	-23.64%
315	Spindletop	5,177,874.87	442,960.55	-15.00%	(66,444.08)	(1,100,965.76)	(1,167,409.84)	-22.55%
316	Spindletop	387,507.43	48,968.04	0.00%	0.00	(82,395.27)	(82,395.27)	-21.26%
316	System Production Laboratory	201,819.92	29,867.53	0.00%	0.00	(8,068.20)	(8,068.20)	-4.00%
316	System Production Maintenance	2,082,313.01	310,744.24	0.00%	0.00	(83,245.11)	(83,245.11)	-4.00%
316	System Production Training	775,377.71	116,049.69	0.00%	0.00	(30,997.45)	(30,997.45)	-4.00%
311	System Repair	568,325.78	55,042.90	-30.00%	(16,512.87)	(22,720.09)	(39,232.96)	-6.90%

Account	Description	Total at 12/31/2017	Estimated Interim Retirement	Interim Net Salvage %	Interim Net Salvage Amount	Decommissioning Closure Amount	Total Net Salvage Amount	Total NS %
315	System Repair Shop	95,188.27	14,977.51	-15.00%	(2,246.63)	(3,805.36)	(6,051.99)	-6.36%
316	System Repair	56,274.69	8,323.68	0.00%	0.00	(2,249.71)	(2,249.71)	-4.00%

APPENDIX E

Net Salvage Analysis

105

53719

138

CITIES 1-10 LC228

ENERGY TEXAS
 PRODUCTION PLANT
 INTERIM NET SALVAGE AS ADJUSTED

Acct	YEAR	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
311.0	1984	77,831	24	19,293	(19,269)	-24.76%									
311.0	1985	251,344	8	18,838	(18,830)	-7.49%	-11.57%								
311.0	1986	(0)	0	(0)	0	-54.55%	-7.49%	-11.57%							
311.0	1987	(0)	(0)	(0)	163,64%	54.55%	-7.49%	-11.57%							
311.0	1988	0	0	(6,203)	6,203	NA	-563,8927.27%	-281,940,91%	-5.02%	-9.69%					
311.0	1989	166,722	(481)	545	(1,026)	-0.62%	3.11%	3.11%	-3.27%	-6.64%					
311.0	1990	24,509	(1,106)	3,167	(4,274)	-17.44%	-2.77%	0.47%	0.47%	0.47%	-4.05%	-7.15%			
311.0	1991	19,568	0	249	(249)	-1.27%	-10.26%	-2.63%	0.31%	0.31%	0.31%	-3.93%	-6.93%		
311.0	1992	3,294,352	17,910	4,446	13,463	0.41%	0.40%	0.27%	0.23%	0.40%	0.40%	0.40%	-0.13%	-0.63%	
311.0	1993	513,833	3,080	3,037	43	0.01%	0.35%	0.35%	0.23%	0.20%	0.35%	0.35%	0.35%	-0.11%	-0.55%
311.0	1994	0	0	0	NA	0.01%	0.35%	0.35%	0.23%	0.20%	0.35%	0.35%	0.35%	0.35%	-0.11%
311.0	1995	11,801	291	184	108	0.91%	0.91%	0.03%	0.36%	0.35%	0.24%	0.20%	0.35%	0.35%	0.35%
311.0	1996	12,602	4,509	1,703	2,806	22.27%	11.94%	11.94%	0.55%	0.43%	0.42%	0.31%	0.27%	0.42%	0.42%
311.0	1997	0	0	2,134	(2,134)	NA	5.34%	3.20%	0.15%	0.37%	0.36%	0.25%	0.22%	0.37%	
311.0	1998	13,649	0	8,971	(8,971)	-65.72%	-81.35%	-31.61%	-21.52%	-21.52%	-1.48%	0.14%	0.13%	0.02%	-0.01%
311.0	1999	0	0	86	(86)	NA	-66.35%	-81.98%	-31.94%	-21.75%	-21.75%	-1.49%	0.14%	0.13%	0.02%
311.0	2000	9,043	0	17,869	(17,869)	-197.59%	-198.54%	-118.65%	-128.05%	-74.38%	-55.51%	-55.51%	-4.65%	-0.33%	-0.33%
311.0	2001	107,976	0	17,132	(17,132)	-15.87%	-29.91%	-29.98%	-33.72%	-35.3%	-30.28%	-27.91%	-27.91%	-6.46%	-0.75%
311.0	2002	82,806	0	405,310	(405,310)	-490.65%	-221.66%	-220.57%	-220.61%	-210.70%	-211.70%	-198.65%	-188.74%	-188.74%	-59.69%
311.0	2003	221,812	0	1,502,307	(1,502,307)	-677.29%	-626.64%	-466.73%	-460.95%	-460.97%	-448.57%	-449.06%	-435.79%	-424.58%	-424.58%
311.0	2004	1,373,675	0	44,975	(44,975)	-3.27%	-96.98%	-116.36%	-110.28%	-110.72%	-110.73%	-110.39%	-110.51%	-109.59%	-108.88%
311.0	2005	42,322	0	91,703	(91,703)	-216.68%	-9.65%	-100.07%	-118.83%	-112.75%	-113.16%	-113.17%	-112.82%	-112.93%	-112.02%
311.0	2006	40,572	0	(53,201)	53,201	131.13%	-46.45%	-5.73%	-94.48%	-113.07%	-107.45%	-107.89%	-107.89%	-107.59%	-107.70%
311.0	2007	70,405	0	(11,610)	11,610	16.49%	58.40%	-17.54%	-4.71%	-90.02%	-108.09%	-102.95%	-103.39%	-103.40%	-103.13%
311.0	2008	314,854	0	12,812	(12,812)	-4.07%	-0.31%	12.21%	-8.48%	-4.60%	-76.90%	-92.83%	-89.14%	-89.57%	-89.58%
311.0	2009	286,711	(94,130)	46,010	(140,140)	-48.88%	-25.43%	-21.03%	-12.37%	-23.82%	-10.56%	-73.48%	-87.65%	-84.60%	-85.00%
311.0	2010	136,171	6,916	21,699	(14,783)	-10.86%	-36.63%	-22.74%	-19.32%	-12.13%	-21.84%	-10.58%	-70.05%	-83.58%	-80.85%
311.0	2011	118,516	996	44,637	(43,641)	-38.82%	-22.94%	-36.68%	-24.69%	-21.56%	-15.15%	-23.60%	-11.88%	-68.54%	-81.52%
311.0	2012	218,780	2,441	91,351	(88,910)	-40.64%	-39.30%	-31.12%	-37.82%	-27.93%	-25.20%	-19.85%	-26.64%	-14.30%	-66.38%
311.0	2013	1,328,287	90	22,171	(22,082)	-1.66%	-7.17%	-9.28%	-9.40%	-14.82%	-13.41%	-12.56%	-10.24%	-13.66%	-10.03%
311.0	2014	72,604	2,672	232,724	(230,052)	-316.86%	-18.00%	-21.06%	-22.13%	-21.31%	-24.97%	-22.31%	-21.24%	-18.85%	-22.03%
311.0	2015	18,053	18	324,874	(324,856)	-1798.49%	-612.10%	-40.66%	-40.66%	-40.40%	-38.28%	-39.67%	-35.18%	-33.76%	-31.19%
311.0	2016	246,045	17,377	130,026	(112,649)	-45.78%	-165.66%	-198.26%	-41.42%	-41.33%	-41.06%	-39.14%	-40.29%	-36.13%	-34.81%
311.0	2017	425,687	184,016	8,992,829	(8,808,813)	-2069.32%	-1328.13%	-1340.47%	-1242.98%	-454.32%	-415.14%	-396.67%	-376.18%	-343.26%	-309.53%
312.0	1984	498,844	8,631	125,836	(117,205)	-23.50%									
312.0	1985	856,574	756	62,243	(61,487)	-7.18%	-13.18%								
312.0	1986	0	0	0	0	26.09%	-7.18%	-13.18%							
312.0	1987	(0)	(0)	0	(1)	466.67%	-1560.00%	-7.18%	-13.18%						
312.0	1988	0	22,433	18,914	3,519	NA	-1954605.56%	7036700.00%	-6.77%	-12.92%					
312.0	1989	1,363,314	0	14,315	(14,315)	-1.05%	-0.79%	-0.79%	-0.79%	-3.26%	-6.97%				
312.0	1990	7,096	0	13,487	(13,487)	-190.08%	-2.03%	-1.77%	-1.77%	-3.85%	-7.45%				
312.0	1991	40,830	14,887	208,917	(194,030)	-475.21%	-433.00%	-15.72%	-15.47%	-15.47%	-15.47%	-12.34%	-14.35%		
312.0	1992	4,150,734	(3,461)	63,445	(66,906)	-1.61%	-6.23%	-6.54%	-5.19%	-5.13%	-5.13%	-5.13%	-5.40%	-6.71%	
312.0	1993	612,627	49,833	72,675	(22,841)	-3.73%	-1.88%	-5.91%	-6.18%	-5.05%	-4.99%	-4.99%	-5.26%	-6.46%	
312.0	1994	98,026	42,017	40,861	1,157	1.18%	-3.05%	-1.82%	-5.77%	-6.03%	-4.95%	-4.89%	-4.89%	-5.17%	
312.0	1995	70,661	1,695	4,419	(2,723)	-3.85%	-0.93%	-3.12%	-1.85%	-5.74%	-6.00%	-4.94%	-4.88%	-4.88%	-4.88%
312.0	1996	331,807	118,727	44,838	73,889	22.27%	17.68%	14.45%	4.45%	-0.33%	-3.99%	-4.23%	-3.58%	-3.53%	
312.0	1997	0	19,441	(34,323)	53,764	NA	38.47%	31.04%	25.19%	9.28%	0.69%	-2.97%	-3.22%	-2.78%	-2.73%
312.0	1998	2,030	43	(93,464)	93,507	4606.03%	7254.37%	66.25%	54.00%	43.70%	17.64%	2.47%	-1.21%	-1.46%	-1.38%
312.0	1999	324,369	0	105,102	(105,102)	-32.40%	-3.55%	12.92%	17.63%	15.55%	13.85%	6.37%	0.44%	-3.01%	-3.24%
312.0	2000	466,145	0	452,276	(452,276)	-97.02%	-70.51%	-58.53%	-51.75%	-29.90%	-28.36%	-26.12%	-18.92%	-7.06%	-10.19%
312.0	2001	1,296,962	0	746,962	(746,962)	-57.59%	-68.02%	-62.48%	-57.95%	-55.38%	-44.74%	-43.58%	-41.88%	-34.58%	-15.97%
312.0	2002	850,126	0	638,410	(638,410)	-75.10%	-64.52%	-70.32%	-66.13%	-62.91%	-61.08%	-52.62%	-51.59%	-50.09%	-43.08%
312.0	2003	2,132,060	12,895	2,973,692	(2,960,797)	-138.87%	-120.69%	-101.57%	-101.12%	-96.72%	-94.84%	-93.78%	-86.65%	-85.59%	-84.06%
312.0	2004	902,816	0	594,200	(594,200)	-65.82%	-117.14%	-107.94%	-95.34%	-95.48%	-92.05%	-90.45%	-89.56%	-83.67%	-82.79%
312.0	2005	898,139	0	1,225,207	(1,225,207)	-136.42%	-101.02%	-121.54%	-113.29%	-101.41%	-101.09%	-97.85%	-96.46%	-95.68%	-90.25%
312.0	2006	2,217,451	0	536,742	(536,742)	-24.21%	-56.55%	-58.63%	-86.45%	-85.07%	-80.77%	-81.64%	-79.88%	-78.84%	-78.24%
312.0	2007	2,111,719	0	(703,421)	703,421	33.31%	3.85%	-20.25%	-26.96%	-55.84%	-57.64%	-57.63%	-59.32%	-58.54%	-57.69%
312.0	2008	1,053,480	0	291,353	(291,353)	-27.66%	13.02%	-2.32%	-21.49%	-27.06%	-52.65%	-54.53%	-54.89%	-56.52%	-55.88%
312.0	2009	1,644,786	5,238	329,832	(324,594)	-19.73%	-22.83%	1.82%	-6.39%	-21.13%	-25.70%	-47.71%	-49.68%	-50.47%	-52.06%
312.0	2010	3,592,371	108,650	740,130	(631,480)	-17.58%	-18.28%	19.83%	6.47%	-10.18%	20.02%	23.35%	40.27%	42.20%	43.39%
312.0	2011	1,253,841	20,667	1,689,369	(1,668,702)	-133.09%	-47.46%	-40.44%	-38.65%	-22.91%	-23.16%	-31.12%	-33.41%	-47.64%	-49.04%
312.0	2012	7,163,261	26,138	6,023,962	(5,997,824)	-83.73%	-91.08%	-69.10%	-63.15%	-60.61%	-48.82%	-45.95%	-50.02%	-50.71%	-58.89%
312.0	2013	3,383,850	57,433	1,227,726	(1,170,293)	-34.59%	-67.96%	-74.88%	-61.51%	-57.48%	-55.74%	-46.43%	-44.23%	-47.78%	-48.46%
312.0	2014	558,946	85,009	552,086	(467,077)	-83.56%	-41.53%	-68.75%	-75.28%	-62.28%	-58.31%	-56.57%	-47.43%	-45.19%	-48.62%
312.0	2015	2,217,261	2,178	1,567,849	(1,565,671)	-70.61%	-73.22%	-52.00%	-69.06%	-74.57%	-63.30%	-59.68%	-58.07%	-49.67%	-47.43%
312.0	2016	6,845,837	242,615	3,704,037	(3,461,422)	-50.56%	-55.47%	-57.10%	-51.24%	-62.78%	-66.90%	-59.81%	-57.34%	-56.21%	-49.87%
312.0	2017	1,461,242	60,506	1,065,191	(1,004,685)	-68.76%	-53.71%	-58.64%	-53.01%	-63.18%	-67.01%	-60.31%	-57.93%	-56.84%	

Acct	YEAR	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
312.1	2015	0	0	0	0	NA									
312.1	2016	599	13,254	0	13,254	2211.89%	2211.89%								
312.1	2017	0	0	0	0	NA	2211.89%	2211.89%							
314.0	1984	69,070	0	8,658	(8,658)	-12.54%									
314.0	1985	218,429	15,652	8,206	7,445	3.41%	-0.42%								
314.0	1986	0	0	(0)	0	NA	3.41%	-0.42%							
314.0	1987	0	0	(0)	0	NA	NA	3.41%	-0.42%						
314.0	1988	0	(416)	481	(897)	NA	NA	3.00%	-0.73%						
314.0	1989	4,572	0	3,566	(3,566)	-78.00%	-97.61%	-97.62%	-97.61%	1.34%	-1.94%				
314.0	1990	29,813	0	2,168	(2,168)	-7.27%	-16.68%	-19.28%	-19.28%	0.32%	-2.44%				
314.0	1991	89,988	0	4,251	(4,251)	-4.72%	-5.36%	-8.03%	-8.75%	-8.75%	-1.00%	-2.94%			
314.0	1992	240,639	(510)	21,457	(21,967)	-9.13%	-7.93%	-7.88%	-8.75%	-9.00%	-9.00%	-4.35%	-5.22%		
314.0	1993	214,447	18,879	28,890	(10,010)	-4.67%	-7.03%	-6.65%	-6.68%	-7.24%	-7.40%	-7.40%	-7.40%	-4.44%	-5.08%
314.0	1994	3,722	1,595	1,547	48	1.30%	-4.57%	-6.96%	-6.59%	-6.63%	-7.19%	-7.34%	-7.34%	-4.41%	
314.0	1995	294,363	7,268	4,585	2,682	0.91%	0.92%	-1.42%	-3.88%	-3.97%	-4.09%	-4.47%	-4.57%	-4.57%	
314.0	1996	112,419	40,226	15,191	25,034	22.27%	6.81%	6.76%	2.84%	-0.49%	-0.89%	-1.08%	-1.43%	-1.52%	-1.52%
314.0	1997	0	0	6,111	(6,111)	NA	16.83%	5.31%	5.27%	1.86%	-1.19%	-1.53%	-1.70%	-2.05%	-2.14%
314.0	1998	13,415	0	42,469	(42,469)	-316.59%	-362.15%	-18.71%	-4.97%	-4.91%	-4.83%	-6.01%	-5.89%	-5.93%	-6.28%
314.0	1999	2,580	0	1,031	(1,031)	-39.96%	-271.97%	-310.18%	-19.14%	-5.18%	-5.12%	-4.97%	-6.11%	-5.98%	-6.02%
314.0	2000	25,800	0	1,340	(1,340)	-5.20%	-8.36%	-107.29%	-121.91%	-16.81%	-5.18%	-5.13%	-4.98%	-6.08%	-5.96%
314.0	2001	768,284	0	10,854	(10,854)	-1.42%	-1.54%	-1.66%	-6.89%	-7.65%	-3.99%	-2.81%	-2.79%	-3.07%	-3.94%
314.0	2002	76,320	0	14,440	(14,440)	-18.92%	-3.00%	-3.07%	-3.18%	-7.93%	-8.62%	-5.14%	-3.76%	-3.74%	-3.88%
314.0	2003	127,923	(10,000)	183,763	(193,763)	-151.47%	-101.94%	-22.57%	-22.12%	-22.17%	-26.07%	-26.67%	-21.78%	-17.07%	-17.03%
314.0	2004	428,126	0	335,856	(335,856)	-78.45%	-95.25%	-86.03%	-39.67%	-39.05%	-39.05%	-41.64%	-42.06%	-37.40%	-31.30%
314.0	2005	1,565,205	0	416,207	(416,207)	-26.59%	-37.73%	-44.55%	-43.70%	-32.77%	-32.53%	-33.80%	-34.01%	-31.98%	
314.0	2006	685,683	0	(94,619)	94,619	13.80%	-14.29%	-24.54%	-30.33%	-30.02%	-24.02%	-23.88%	-23.90%	-24.96%	-25.13%
314.0	2007	1,969,023	0	335,390	(335,390)	-17.03%	-9.07%	-15.57%	-21.36%	-24.85%	-24.75%	-21.57%	-21.49%	-21.50%	-22.20%
314.0	2008	164,577	0	174,690	(174,690)	-106.14%	-23.91%	-14.74%	-18.97%	-24.26%	-27.55%	-27.42%	-23.98%	-23.89%	-23.90%
314.0	2009	1,096,786	8,765	487,041	(478,276)	-43.61%	-51.77%	-30.60%	-22.82%	-23.90%	-27.85%	-30.47%	-30.33%	-27.11%	-27.02%
314.0	2010	2,182,416	184	1,580,579	(1,580,395)	-72.41%	-62.78%	-64.85%	-47.46%	-40.57%	-37.71%	-39.87%	-41.61%	-41.40%	-38.02%
314.0	2011	5,691,671	162	670,339	(670,177)	-11.77%	-28.58%	-30.42%	-31.78%	-29.17%	-26.67%	-26.66%	-28.27%	-29.40%	-29.34%
314.0	2012	5,973,946	9,950	3,133,786	(3,123,836)	-52.29%	-32.52%	-38.81%	-39.16%	-39.89%	-37.26%	-35.29%	-34.58%	-35.53%	-36.28%
314.0	2013	4,506,923	327,051	(6,537)	333,589	7.40%	-26.62%	-21.40%	-27.46%	-28.37%	-29.03%	-27.93%	-26.65%	-26.64%	-27.56%
314.0	2014	1,244,288	(234,519)	2,082,923	(2,317,442)	-186.25%	-34.49%	-43.56%	-33.17%	-37.54%	-37.88%	-38.40%	-36.56%	-35.09%	-34.56%
314.0	2015	7,211,469	7,083	2,878,559	(2,871,476)	-39.82%	-61.37%	-37.46%	-42.14%	-35.12%	-38.16%	-38.37%	-38.77%	-37.34%	-36.20%
314.0	2016	2,356,486	306,024	615,698	(309,674)	-13.14%	-33.25%	-50.86%	-33.72%	-38.93%	-33.20%	-36.13%	-36.41%	-36.78%	-35.58%
314.0	2017	487,822	7,083	2,413,711	(2,406,628)	-95.51%	-55.57%	-69.96%	-47.90%	-49.11%	-41.37%	-43.66%	-43.65%	-43.99%	
315.0	1984	319,590	0	141,812	(141,812)	-44.37%									
315.0	1985	289,871	6	161,869	(161,863)	-55.84%	-49.83%								
315.0	1986	0	(0)	0	NA	-55.84%	-49.83%								
315.0	1987	(0)	0	(0)	NA	-37.50%	-175.00%	-55.84%	-49.83%						
315.0	1988	134,812	0	12,311	(12,311)	9.13%	-9.13%	-9.13%	-41.01%	-42.46%					
315.0	1989	193,099	0	3,872	(3,872)	-2.01%	-4.94%	-4.94%	-28.82%	-34.12%					
315.0	1990	835,436	0	6,593	(6,593)	-0.79%	-1.02%	-1.96%	-1.96%	-12.71%	-18.41%				
315.0	1991	450,982	638	20,755	(20,117)	-4.46%	-2.08%	-2.07%	-2.66%	-2.66%	-10.75%	-15.58%			
315.0	1992	3,980,747	(3,081)	47,713	(50,795)	-1.28%	-1.60%	-1.47%	-1.49%	-1.67%	-1.67%	-4.34%	-6.40%		
315.0	1993	823,593	4,742	43,595	(38,853)	-4.72%	-1.87%	-2.09%	-1.91%	-2.06%	-2.06%	-2.08%	-4.39%	-6.21%	
315.0	1994	0	0	0	NA	-4.72%	-1.87%	-2.09%	-1.91%	-1.91%	-2.06%	-2.06%	-2.06%	-4.39%	
315.0	1995	23,292	575	363	212	0.91%	0.91%	-4.56%	-1.85%	-2.08%	-1.90%	-2.05%	-2.05%	-2.05%	
315.0	1996	189,095	67,662	25,553	42,109	22.27%	19.93%	19.93%	-0.94%	-1.23%	-1.17%	-1.20%	-1.36%		
315.0	1997	0	0	38,404	(38,404)	NA	1.96%	1.84%	1.84%	-3.37%	-1.71%	-1.94%	-1.78%	-1.79%	-1.94%
315.0	1998	28,176	0	23,798	(23,798)	-84.46%	-220.76%	-9.25%	-8.26%	-8.26%	-5.52%	-2.17%	-2.36%	-2.15%	
315.0	1999	16,869	0	47,108	(47,108)	-279.26%	-157.41%	-242.67%	-28.70%	-26.02%	-26.02%	-9.79%	-3.09%	-3.21%	-2.89%
315.0	2000	90,888	0	84,442	(84,442)	-92.91%	-122.08%	-114.28%	-142.53%	-46.66%	-43.47%	-16.24%	-4.68%	-4.68%	
315.0	2001	47,103	0	7,038	(7,038)	-14.94%	-66.29%	-89.49%	-88.72%	-107.90%	-42.64%	-40.08%	-16.19%	-4.77%	
315.0	2002	344,846	3,787	35,172	(31,385)	-9.10%	-9.80%	-25.45%	-34.01%	-36.71%	-43.98%	-26.51%	-25.65%	-14.62%	
315.0	2003	993,012	0	119,396	(119,396)	-12.02%	-11.27%	-11.40%	-18.42%	-19.39%	-20.59%	-23.12%	-18.10%	-17.84%	
315.0	2004	428,608	0	234,278	(234,278)	-54.66%	-24.88%	-21.80%	-21.62%	-25.02%	-27.25%	-28.08%	-30.05%	-25.43%	-25.14%
315.0	2005	644,374	0	13,436	(13,436)	-2.09%	-23.09%	-17.77%	-16.53%	-16.50%	-19.22%	-20.93%	-21.62%	-23.10%	-20.02%
315.0	2006	1,369,698	0	(13,267)	13,267	0.97%	-0.01%	-9.60%	-10.30%	-10.19%	-10.25%	-12.17%	-13.31%	-13.82%	-14.79%
315.0	2007	392,315	0	(2,327)	2,327	0.59%	0.88%	0.09%	-8.19%	-9.18%	-9.18%	-9.24%	-11.00%	-12.05%	-12.52%
315.0	2008	437,063	48,450	257,705	(209,255)	-47.88%	-24.95%	-39.11%	-28.81%	-7.28%	-13.49%	-13.15%	-12.85%	-12.87%	-15.34%
315.0	2009	55,449	69,797	36,662	33,135	59.76%	-35.76%	-19.64%	-17.12%	-6.00%	-12.27%	-12.21%	-11.98%	-12.01%	-13.54%
315.0	2010	204,643	(69,796)	26,763	(96,559)	-47.18%	-24.39%	-39.11%	-24.82%	-10.45%	-8.72%	-14.29%	-13.79%	-13.48%	
315.0	2011	114,974	0	133,566	(133,566)	-116.17%	-72.00%	-52.52%	-50.02%	-33.54%	-15.18%	-12.56%	-17.50%	-16.33%	-15.83%
315.0	2012	1,295,952	0	48,952	(48,952)	-3.78%	-12.94%	-17.27%	-14.72%	-21.59%	-18.11%	-11.36%	-10.04%	-13.90%	-13.59%
315.0	2013	351,227	4,131	80,704	(76,573)	-21.80%	-7.62%	-14.70%	-18.08%	-15.95%	-21.62%	-18.57%	-12.23%	-10.88%	-14.43%
315.0	2014	1,465,514	53,935	86,008	(32,073)	-2.19%	-5.98%	-5.06%	-9.02%	-11.30%	-10.17%	-14.37%	-13.01%	-9.64%	-8.87%
315.0	2015	256,356	252	310,336	(310,084)	-120.96%	-19.87%	-20.20%	-13.88%	-17.26%	-18.92%	-17.75%	-20.90%	-19.06%	-14.44%
315.0	2016	861,234	72,612	55,808	16,804	1.95%	-26.24%	-13.70%	-10.66%	-13.45%	-14.97%	-14.07%	-17.00%	-15.73%	
315.0	2017	687,286	21,924	459,608	(437,684)	-63.68%	-27.18%	-40.50%	-23.33%	-23.18%	-18.07%	-20.31%	-20.51%	-22.60%	

Acct	YEAR	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
316.0	1984	13,668	429	1,487	(1,058)	-7.74%									
316.0	1985	116,445	0	616	(616)	-0.53%	-1.29%								
316.0	1986	(0)	0	(0)	1	-271.43%	-0.53%	-1.29%							
316.0	1987	0	(0)	0	(0)	NA	-253.57%	0.00%	-1.29%						
316.0	1988	0	0	0	0	NA	-253.57%	-0.53%	-1.29%						
316.0	1989	25,552	(55)	0	(55)	-0.21%	-0.21%	-0.21%	-0.47%	-1.11%					
316.0	1990	240,453	(287)	0	(287)	-0.12%	-0.13%	-0.13%	-0.13%	-0.25%	-0.51%				
316.0	1991	1,820	4,760	0	4,760	261.53%	1.85%	1.65%	1.65%	1.65%	0.99%	0.69%			
316.0	1992	239,340	1,273	1,257	16	0.01%	1.98%	0.93%	0.87%	0.87%	0.87%	0.61%	0.43%		
316.0	1993	35,648	(128)	858	(987)	-2.77%	-0.35%	1.37%	0.68%	0.64%	0.64%	0.64%	0.43%	0.26%	
316.0	1994	723	310	300	9	1.30%	-2.69%	-0.35%	1.37%	0.68%	0.64%	0.64%	0.64%	0.43%	
316.0	1995	240,871	5,947	3,752	2,195	0.91%	0.91%	0.44%	0.24%	1.16%	0.75%	0.72%	0.72%	0.72%	
316.0	1996	17,574	6,288	2,375	3,913	22.27%	2.36%	2.36%	1.74%	0.96%	1.85%	1.24%	1.19%	1.19%	
316.0	1997	0	19,500	(375)	19,875	NA	135.36%	10.05%	10.03%	8.48%	4.68%	5.56%	3.80%	3.67%	3.67%
316.0	1998	1,897	25,000	4	24,996	1317.35%	2364.81%	250.55%	19.58%	19.53%	16.85%	9.33%	10.18%	7.00%	6.77%
316.0	1999	0	0	0	0	NA	1317.35%	2364.81%	250.55%	19.58%	19.53%	16.85%	9.33%	10.18%	7.00%
316.0	2000	9,055	(19,500)	(15,623)	(3,877)	-42.81%	-42.81%	192.83%	374.30%	157.43%	17.48%	17.44%	15.09%	8.46%	9.31%
316.0	2001	9,804	0	313	(313)	-3.19%	-22.22%	100.24%	196.00%	116.35%	16.76%	16.72%	14.52%	8.26%	
316.0	2002	2,151	0	15,924	(15,924)	-740.43%	-135.82%	-95.74%	21.32%	108.08%	70.83%	10.97%	10.95%	9.41%	
316.0	2003	0	0	211,151	(211,151)	NA	-10558.61%	-1902.14%	-1100.78%	-1100.78%	-900.48%	-813.71%	-450.79%	-64.08%	-63.91%
316.0	2004	3,464	1,555	10,968	(9,413)	-271.74%	-6367.53%	-4212.09%	-1535.85%	-983.44%	-983.44%	-817.89%	-742.52%	-436.67%	-66.60%
316.0	2005	0	0	44,359	(44,359)	NA	-1552.35%	-7648.14%	-5002.16%	-1823.55%	-1164.70%	-1164.70%	-986.10%	-910.73%	-537.62%
316.0	2006	26,792	0	(38,619)	38,619	144.14%	-21.42%	-50.08%	-747.98%	-747.46%	-574.60%	-480.67%	-480.67%	-416.50%	-379.11%
316.0	2007	7,843	0	(209,570)	209,570	2671.91%	716.57%	588.50%	510.29%	-43.92%	-81.13%	-65.87%	-62.34%	-62.34%	-19.42%
316.0	2008	49,080	0	1,219	(1,219)	-2.48%	366.02%	295.01%	242.02%	221.61%	-20.59%	-37.92%	-34.49%	-35.18%	
316.0	2009	89,342	0	123	(123)	-0.14%	-0.97%	142.36%	142.64%	117.01%	109.38%	-10.24%	-19.03%	-18.20%	-19.33%
316.0	2010	58,451	(0)	865	(865)	-1.48%	-0.67%	-1.12%	101.29%	106.25%	87.09%	81.80%	-8.06%	-14.70%	-14.25%
316.0	2011	107,638	(1,547)	(1,490)	(57)	-0.05%	-0.56%	-0.41%	-0.74%	66.37%	72.51%	59.43%	56.09%	-5.54%	-10.13%
316.0	2012	118,501	0	463	(463)	-0.39%	-0.23%	-0.49%	-0.40%	-0.64%	48.01%	53.64%	43.94%	41.57%	-4.22%
316.0	2013	4,232	21	906	(886)	-20.93%	-1.10%	-0.61%	-0.79%	-0.63%	-0.85%	47.34%	52.95%	43.35%	41.00%
316.0	2014	102,309	3,765	(91)	3,856	3.77%	2.79%	1.11%	0.74%	0.41%	0.30%	0.05%	39.04%	44.03%	36.17%
316.0	2015	11,018	11	1,270	(1,260)	-11.43%	2.29%	1.46%	0.53%	0.35%	0.08%	0.04%	-0.19%	38.03%	42.97%
316.0	2016	53,363	2,797	199	2,597	4.87%	2.08%	3.12%	2.52%	1.33%	0.95%	0.64%	0.51%	0.27%	35.09%
316.0	2017	6,848	218	0	218	3.19%	4.68%	2.18%	3.12%	2.55%	1.37%	0.99%	0.68%	0.55%	0.30%
335.0	2015	10,717	0	0	0	0.00%									
335.0	2016	0	0	0	0	NA	0.00%								
335.0	2017	0	0	0	0	NA	0.00%								

ENTERGY TEXAS
 Retirements, Gross Salvage and Removal Cost As Adjusted

Year	Acct	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1984	352.0	0.00	0	0	0	NA									
1985	352.0	61,621.00	0	0	0	0.00%	0.00%								
1986	352.0	0.00	877	0	877	NA	1.42%	1.42%							
1987	352.0	0.00	704	0	704	NA	NA	2.57%	2.57%						
1988	352.0	23,242.00	0	0	0	0.00%	3.03%	6.80%	1.86%	1.86%					
1989	352.0	0.00	0	0	0	NA	0.00%	3.03%	6.80%	1.86%	1.86%				
1990	352.0	0.00	0	0	0	NA	0.00%	3.03%	6.80%	1.86%	1.86%				
1991	352.0	25,818.00	0	0	0	0.00%	0.00%	0.00%	0.00%	1.44%	3.22%	1.43%	1.43%		
1992	352.0	0.00	0	0	0	NA	0.00%	0.00%	0.00%	0.00%	1.44%	3.22%	1.43%	1.43%	
1993	352.0	0.00	0	477	(477)	NA	NA	-1.85%	-1.85%	-0.97%	0.46%	2.25%	1.00%	1.00%	
1994	352.0	0.00	0	0	0	NA	NA	-1.85%	-1.85%	-0.97%	0.46%	2.25%	1.00%	1.00%	
1995	352.0	378.98	9	6	3	0.91%	0.91%	-125.06%	-125.06%	-1.81%	-1.81%	-0.96%	0.47%	2.24%	
1996	352.0	14,133.04	5,057	1,910	3,147	22.27%	21.71%	21.71%	18.42%	18.42%	6.63%	6.63%	4.21%	5.31%	
1997	352.0	8,722.74	0	0	0	0.00%	13.77%	13.56%	11.51%	11.51%	5.45%	5.45%	3.70%		
1998	352.0	0.00	0	0	0	NA	0.00%	13.77%	13.56%	11.51%	11.51%	5.45%	5.45%	5.45%	
1999	352.0	25,242.43	0	4,568	(4,568)	-18.10%	-18.10%	-13.45%	-2.95%	-2.92%	-3.91%	-3.91%	-2.55%		
2000	352.0	25,012.32	0	2,783	(2,783)	-11.13%	-14.63%	-14.63%	-12.46%	-5.75%	-5.72%	-5.72%	-6.37%	-4.71%	
2001	352.0	0.00	0	0	0	NA	-11.13%	-14.63%	-12.46%	-5.75%	-5.72%	-5.72%	-6.37%		
2002	352.0	5,975.00	0	500	(500)	-8.37%	-8.37%	-10.60%	-13.96%	-12.09%	-5.95%	-5.92%	-6.52%		
2003	352.0	19,178.00	0	3,900	(3,900)	-20.34%	-17.49%	-17.49%	-14.32%	-15.58%	-13.97%	-8.76%	-8.72%		
2004	352.0	20,555.57	0	5,184	(5,184)	-25.22%	-22.86%	-20.97%	-17.49%	-17.65%	-17.65%	-16.18%	-11.60%	-11.56%	
2005	352.0	38,926.50	0	7,705	(7,705)	-19.79%	-21.67%	-21.34%	-20.43%	-20.43%	-18.31%	-18.27%	-17.16%	-13.63%	
2006	352.0	26,219.50	0	4,453	(4,453)	-16.98%	-18.66%	-20.24%	-19.61%	-19.61%	-18.05%	-18.06%	-17.13%		
2007	352.0	7,612.44	0	938	(938)	-12.32%	-15.94%	-18.00%	-19.59%	-19.14%	-19.14%	-17.75%	-17.80%		
2008	352.0	20,069.54	0	766	(766)	-3.81%	-6.15%	-11.42%	-16.80%	-17.31%	-16.92%	-16.04%	-16.31%		
2009	352.0	34,193.77	49,847	14,823	35,024	102.43%	63.13%	53.85%	32.77%	16.66%	10.83%	7.24%	6.70%	4.45%	
2010	352.0	37,061.34	6,372	3,782	2,581	6.99%	52.79%	40.35%	36.30%	25.13%	14.48%	10.06%	7.20%	6.75%	
2011	352.0	7,502.17	0	56,673	(56,673)	-755.42%	-121.36%	-24.20%	-20.06%	-19.51%	-19.01%	-19.19%	-19.83%	-19.56%	
2012	352.0	23,404.08	0	4,424	(4,424)	-18.90%	-197.68%	-86.08%	-22.99%	-19.84%	-19.40%	-18.99%	-19.15%	-19.73%	
2013	352.0	21,584.12	(27)	3,667	(3,663)	-17.11%	-18.04%	-123.43%	-69.46%	-21.96%	-19.43%	-19.07%	-18.76%	-18.95%	-19.49%
2014	352.0	22,304.51	0	4,732	(4,732)	-21.22%	-19.20%	-19.10%	-92.95%	-59.84%	-21.85%	-19.67%	-19.35%	-19.04%	-19.16%
2015	352.0	16,342.53	58	18,713	(18,655)	-114.15%	-60.52%	-44.96%	-37.67%	-96.75%	-66.76%	-31.14%	-28.13%	-27.50%	-26.22%
2016	352.0	99,200.12	28	69,381	(69,353)	-69.91%	-76.17%	-67.28%	-60.49%	-55.16%	-82.76%	-68.14%	-45.84%	-42.85%	-42.04%
2017	352.0	10,224.36	4,080	14,614	(10,534)	-103.03%	-73.01%	-78.35%	-69.75%	-63.05%	-57.70%	-83.80%	-69.64%	-47.99%	-44.95%
1984	353.0	435,403.00	45,194	71,146	(25,952)	-5.96%									
1985	353.0	3,642,755.00	68,473	63,533	4,940	0.14%	-0.52%								
1986	353.0	1,562,947.00	3,835	11,653	(7,818)	-0.50%	-0.06%	-0.51%							
1987	353.0	0.00	4,628	12,829	(8,201)	NA	-1.02%	-0.21%	-0.66%						
1988	353.0	100,952.84	4,837	21,292	(16,455)	-16.30%	-24.42%	-1.95%	-0.52%	-0.93%					
1989	353.0	212,028.00	3,056	34,847	(31,791)	-14.99%	-15.42%	-18.04%	-3.43%	-1.07%	-1.43%				
1990	353.0	278,814.00	10,990	19,627	(8,637)	-3.10%	-8.24%	-9.61%	-11.00%	-3.38%	-1.17%	-1.51%			
1991	353.0	996,426.67	13,169	31,803	(18,634)	-1.89%	-2.16%	-4.00%	-4.78%	-5.30%	-2.91%	-1.28%	-1.56%		
1992	353.0	265,136.00	9,875	142,765	(132,890)	-50.12%	-12.11%	-10.47%	-11.02%	-11.31%	-11.75%	-6.59%	-3.11%	-3.28%	
1993	353.0	85,609.00	36,494	60,448	(23,954)	-27.98%	-44.72%	-13.12%	-11.39%	-11.81%	-12.05%	-12.47%	-7.11%	-3.41%	-3.56%
1994	353.0	480,032.54	197,186	191,201	5,985	1.30%	-3.29%	-18.61%	-9.43%	-8.58%	-9.17%	-9.48%	-9.82%	-6.13%	-3.13%
1995	353.0	326,791.47	8,068	5,091	2,978	0.91%	1.14%	-1.72%	-13.00%	-7.84%	-7.29%	-7.91%	-8.23%	-8.53%	-5.60%
1996	353.0	852,808.22	305,151	115,242	189,909	22.27%	16.35%	12.13%	10.14%	2.11%	0.79%	0.45%	-0.49%	-0.94%	-1.17%
1997	353.0	210,171.67	124,918	250,760	(125,842)	-59.88%	6.03%	4.82%	3.95%	2.54%	-3.81%	-3.21%	-3.21%	-3.88%	-4.22%
1998	353.0	208,590.64	87,955	58,049	(500,094)	-239.75%	-149.47%	-34.29%	-27.09%	-20.75%	-21.04%	-24.24%	-17.74%	-16.63%	-16.54%
1999	353.0	270,204.15	0	480,275	(480,275)	-177.75%	-204.76%	-160.56%	-59.43%	-48.88%	-38.97%	-38.58%	-39.72%	-29.54%	-27.67%
2000	353.0	1,479,211.89	0	221,676	(221,676)	-14.99%	-40.12%	-61.39%	-61.24%	-37.67%	-39.90%	-29.65%	-29.61%	-30.92%	-25.35%
2001	353.0	1,618,612.00	0	158,487	(158,487)	-9.79%	-12.27%	-25.55%	-38.04%	-39.25%	-27.94%	-26.04%	-23.79%	-23.79%	-25.00%
2002	353.0	1,684,515.71	0	416,453	(416,453)	-24.72%	-17.41%	-16.66%	-25.27%	-33.78%	-34.78%	-27.09%	-25.71%	-23.96%	-24.01%
2003	353.0	522,066.00	1,592	320,801	(319,209)	-61.15%	-33.34%	-23.38%	-21.04%	-28.63%	-36.25%	-37.08%	-29.68%	-28.29%	-26.51%
2004	353.0	2,269,283.38	10	599,064	(599,054)	-26.40%	-32.90%	-29.82%	-24.50%	-22.64%	-27.99%	-33.47%	-34.14%	-28.87%	-27.83%
2005	353.0	910,959.09	15,057	804,271	(789,214)	-86.64%	-43.65%	-46.12%	-39.43%	-32.58%	-29.51%	-34.09%	-38.87%	-39.36%	-34.11%
2006	353.0	653,461.12	4,345	(1,399)	5,744	0.88%	-50.08%	-36.06%	-39.07%	-35.07%	-29.73%	-27.34%	-31.66%	-36.17%	-36.68%
2007	353.0	561,444.78	404	(20,038)	20,442	3.64%	2.16%	-35.89%	-30.99%	-34.19%	-31.78%	-27.45%	-25.55%	-29.67%	-33.98%
2008	353.0	455,080.56	8,273	695,593	(687,321)	-151.03%	-65.60%	-39.59%	-56.19%	-42.26%	-44.09%	-39.47%	-33.93%	-31.17%	-34.97%
2009	353.0	849,433.21	0	444,155	(444,155)	-52.29%	-86.74%	-59.54%	-43.87%	-55.23%	-43.75%	-45.21%	-40.84%	-35.57%	-32.80%
2010	353.0	3,750,322.37	645,832	444,851	201,182	5.36%	-5.28%	-18.40%	-16.20%	-14.42%	-23.58%	-24.26%	-26.19%	-25.98%	-24.00%
2011	353.0	1,133,108.58	70,740	663,994	(593,253)	-52.36%	-8.03%	-14.59%	-24.62%	-22.27%	-20.23%	-27.50%	-27.27%	-28.86%	-28.31%
2012	353.0	2,369,464.24	638,610	325,479	313,131	13.22%	-8.00%	-1.09%	-6.46%	-14.14%	-13.05%	-12.12%	-18.47%	-19.86%	-21.46%
2013	353.0	1,144,882.26	4,294	661,946	(657,652)	-57.44%	-9.80%	-20.18%	-8.77%	-12.77%	-19.25%	-18.00%	-16.87%	-22.24%	-22.91%
2014	353.0	807,952.24	162	(24,238)	24,400	3.02%	-32.43%	-7.41%	-16.74%	-7.74%	-11.50%	-17.54%	-16.47%	-15.50%	-20.63%
2015	353.0	863,710.51	(33,111)	612,857	(645,967)	-74.79%	-37.18%	-45.42%	-18.63%	-24.68%	-13.49%	-16.51%	-21.89%	-20.69%	-19.57%
2016	353.0	3,639,569.26	(10,071)	753,815	(763,986)	-20.99%	-31.31%	-26.09%	-31.65%	-19.60%	-23.33%	-15.48%	-17.63%	-21.67%	-20.76%
2017	353.0	3,975,063.69	(776,905)	1,964,904	(2,741,809)	-68.98%	-46.04%	-48.97%	-44.45%	-45.87%	-34.93%	-36.35%	-27.50%	-28.64%	-31.57%
1984	354.0	0.00	0	3,798	(3,798)	NA									
1985	354.0	16,729.00	0	61	(61)	-0.37%	-23.07%								
1986	354.0	0.00	0	141	(141)	NA	-1.21%	-23.91%							
1987	354.0	0.00	0	0	NA	-1.21%	-23.91%					</			

Year	Acct	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1988	354.0	13,573.00	0	(5,625)	5,625	41.44%	41.44%	40.40%	17.89%	5.36%					
1989	354.0	0.00	0	0	0	NA	41.44%	41.44%	40.40%	17.89%	5.36%				
1990	354.0	0.00	0	0	0	NA	41.44%	41.44%	40.40%	17.89%	5.36%				
1991	354.0	0.00	0	0	0	NA	41.44%	41.44%	40.40%	17.89%	5.36%				
1992	354.0	0.00	0	0	0	NA	NA	NA	NA	NA	NA				
1993	354.0	0.00	0	0	0	NA	NA	NA	NA	NA	NA				
1994	354.0	0.00	0	0	0	NA	NA	NA	NA	NA	NA				
1995	354.0	0.00	720	454	266	NA	NA	NA	NA	NA	NA				
1996	354.0	0.00	0	0	0	NA	NA	NA	NA	NA	NA				
1997	354.0	0.00	0	7,155	(7,155)	NA	NA	NA	NA	NA	NA				
1998	354.0	0.00	0	60,645	(60,645)	NA	NA	NA	NA	NA	NA				
1999	354.0	0.02	0	(6,251)	6,251	31253400.00%	-2719712500.00%	-307746200.00%	-306417300.00%	-306417300.00%	-306417300.00%	-306417300.00%	-306417300.00%	-306417300.00%	-306417300.00%
2000	354.0	4,155.81	0	29,087	(29,087)	-699.90%	-549.49%	-2008.76%	-2180.93%	-2180.93%	-2174.54%	-2174.54%	-2174.54%	-2174.54%	-2174.54%
2001	354.0	9,278.99	0	17,747	(17,747)	-191.26%	-348.60%	-302.07%	-753.47%	-806.73%	-804.75%	-804.75%	-804.75%	-804.75%	-804.75%
2002	354.0	0.00	0	66,792	(66,792)	NA	-911.07%	-845.75%	-799.22%	-1250.62%	-1303.88%	-1301.90%	-1301.90%	-1301.90%	-1301.90%
2003	354.0	91,590.90	0	14,901	(14,901)	-16.27%	-89.19%	-98.58%	-122.37%	-116.42%	-174.17%	-180.98%	-180.98%	-180.98%	-180.98%
2004	354.0	1,285.97	0	80,628	(80,628)	-6269.85%	-102.86%	-174.77%	-176.27%	-196.74%	-190.86%	-247.90%	-254.63%	-254.63%	-254.63%
2005	354.0	26,286.23	0	88,932	(88,932)	-338.32%	-614.97%	-154.80%	-210.85%	-209.43%	-224.80%	-220.09%	-265.83%	-271.22%	-271.22%
2006	354.0	5,173.27	0	91,368	(91,368)	-1766.15%	-573.12%	-796.84%	-221.84%	-275.56%	-269.70%	-282.68%	-278.14%	-322.16%	-327.36%
2007	354.0	0.00	0	13,999	(13,999)	NA	-2036.75%	-617.62%	-839.59%	-233.10%	-286.82%	-280.18%	-292.84%	-288.31%	-332.32%
2008	354.0	2,228.53	0	45,862	(45,862)	-2057.94%	-2686.09%	-2043.13%	-712.90%	-917.22%	-265.23%	-318.00%	-309.35%	-320.94%	-316.47%
2009	354.0	4,213.50	30,836	21,702	9,135	216.80%	-570.12%	-787.42%	-1223.33%	-609.54%	-795.29%	-249.70%	-300.77%	-293.52%	-305.23%
2010	354.0	34,369.66	10,070	5,701	4,369	12.71%	35.00%	-79.29%	-113.59%	-299.50%	-313.62%	-417.75%	-195.09%	-235.53%	-233.18%
2011	354.0	20,168.48	0	8,597	(8,597)	-42.62%	-7.75%	8.35%	-67.16%	-90.12%	-221.19%	-254.49%	-337.03%	-178.50%	-214.54%
2012	354.0	11,023.71	0	65,126	(65,126)	-590.78%	-236.35%	-105.78%	-86.30%	-147.33%	-166.77%	-273.98%	-290.32%	-363.73%	-201.64%
2013	354.0	17,895.22	0	885	(885)	-4.95%	-228.26%	-151.99%	-84.16%	-69.70%	-118.98%	-134.56%	-223.34%	-248.24%	-311.38%
2014	354.0	1,598.02	0	7,071	(7,071)	-442.48%	-40.81%	-239.48%	-161.15%	-90.89%	-76.37%	-124.63%	-139.93%	-226.96%	-250.77%
2015	354.0	31,728.95	720	56,693	(55,973)	-176.41%	-189.17%	-124.81%	-207.33%	-167.02%	-114.13%	-102.60%	-137.97%	-149.33%	-214.47%
2016	354.0	0.00	25	(92)	117	NA	-176.04%	-188.82%	-124.58%	-207.14%	-166.88%	-114.03%	-102.51%	-137.87%	-149.23%
2017	354.0	936.86	374	3,977	(3,603)	-384.58%	-372.08%	-182.02%	-194.17%	-129.25%	-209.77%	-169.33%	-116.18%	-104.67%	-139.73%
1984	355.0	24,487.00	22,861	46,970	(24,109)	-98.46%									
1985	355.0	258,293.00	32,115	40,672	(8,556)	-3.31%	-11.55%								
1986	355.0	31,716.00	35,245	11,293	23,952	75.52%	5.31%	-2.77%							
1987	355.0	18,352.00	13,834	3,328	10,507	57.25%	68.82%	8.40%	0.54%						
1988	355.0	92,796.00	19,897	14,321	5,575	6.01%	14.47%	28.02%	7.85%	1.73%					
1989	355.0	33,226.00	28,205	13,550	14,655	44.11%	16.05%	21.29%	31.06%	10.62%	4.80%				
1990	355.0	17,285.00	21,135	8,276	12,859	74.39%	54.47%	23.09%	26.97%	34.93%	13.06%	7.33%			
1991	355.0	83,764.00	25,912	29,368	(3,456)	-4.13%	9.31%	17.92%	13.05%	16.36%	23.13%	10.37%	5.61%		
1992	355.0	50,788.00	11,216	63,229	(52,013)	-102.41%	-41.23%	-28.06%	-15.11%	-8.05%	-4.01%	3.68%	0.60%	-3.37%	
1993	355.0	106,982.00	14,325	132,989	(118,663)	-110.92%	-108.18%	-72.09%	-62.31%	-50.20%	-36.65%	-32.38%	-24.51%	-16.61%	-19.40%
1994	355.0	16,112.34	6,906	6,697	210	1.30%	-96.23%	-98.04%	-67.50%	-58.58%	-47.51%	-35.12%	-31.08%	-23.59%	-16.20%
1995	355.0	0.00	(349)	(220)	(129)	NA	0.50%	-96.33%	-98.11%	-67.55%	-58.63%	-47.55%	-35.18%	-31.11%	-23.61%
1996	355.0	228,203.24	81,655	30,838	50,818	22.27%	22.21%	20.83%	-19.29%	-25.36%	-21.94%	-17.85%	-14.33%	-12.30%	
1997	355.0	0.00	0	36,825	(36,825)	NA	6.13%	6.08%	5.76%	-29.77%	-38.95%	-32.94%	-29.26%	-24.71%	-20.18%
1998	355.0	135,963.20	(0)	321,091	(321,091)	-236.16%	-263.24%	-84.33%	-84.36%	-80.73%	-87.36%	-88.78%	-77.38%	-73.27%	-67.47%
1999	355.0	117,436.42	0	203,681	(203,681)	-173.44%	-207.09%	-221.63%	-106.06%	-106.08%	-102.61%	-104.08%	-103.95%	-92.64%	-88.82%
2000	355.0	1,099,428.50	0	267,911	(267,911)	-24.37%	-38.75%	-58.59%	-61.32%	-49.25%	-49.26%	-48.75%	-52.65%	-54.09%	-51.82%
2001	355.0	1,473,403.14	0	402,336	(402,336)	-27.31%	-26.05%	-32.48%	-42.28%	-43.59%	-38.67%	-38.67%	-40.90%	-41.87%	
2002	355.0	689,091.19	9,377	464,212	(454,835)	-66.01%	-39.64%	-34.49%	-39.32%	-46.93%	-47.98%	-43.70%	-43.70%	-43.51%	-45.37%
2003	355.0	790,143.51	8,150	400,835	(392,655)	-49.70%	-57.29%	-42.33%	-37.46%	-41.29%	-47.44%	-48.30%	-44.74%	-44.57%	-44.58%
2004	355.0	1,062,480.91	43,015	1,050,651	(1,007,637)	-94.84%	-75.59%	-72.99%	-56.22%	-49.38%	-52.16%	-56.82%	-57.51%	-54.25%	-54.26%
2005	355.0	122,422.66	217,393	1,867,352	(1,649,959)	-1347.75%	-224.29%	-154.44%	-131.57%	-94.44%	-79.73%	-81.78%	-85.61%	-86.28%	-81.95%
2006	355.0	1,429,797.31	105,540	(1,059,996)	1,165,536	81.52%	-31.21%	-57.06%	-55.35%	-57.15%	-49.25%	-45.15%	-47.37%	-51.08%	-51.61%
2007	355.0	167,727.86	0	45,373	(45,373)	-27.05%	70,12%	-30.80%	-55.26%	-54.03%	-55.96%	-48.60%	-44.70%	-46.88%	-50.51%
2008	355.0	70,800.60	0	64,632	(64,632)	-91.29%	-46.12%	63.27%	-33.19%	-56.15%	-54.75%	-56.54%	-49.12%	-45.18%	-47.33%
2009	355.0	193,388.37	386,464	(595,005)	982,369	507.98%	347.38%	201.97%	109.46%	19.56%	-20.34%	-26.39%	-32.42%	-31.16%	-30.11%
2010	355.0	1,429,846.21	(52,317)	245,551	193,233	13.51%	72.42%	65.58%	57.24%	67.78%	17.02%	-9.53%	-15.55%	-21.39%	-22.56%
2011	355.0	1,740,409.89	106,519	623,239	(516,720)	-29.69%	-10.20%	19.59%	17.30%	15.24%	34.07%	1.25%	-15.17%	-19.06%	-23.27%
2012	355.0	151,340.87	40,479	272,785	(232,306)	-153.50%	-39.59%	-16.73%	12.14%	10.09%	8.43%	28.59%	-3.16%	-18.46%	-21.91%
2013	355.0	3,905,884.52	(227)	61,737	(611,964)	-15.67%	-20.81%	-23.47%	-16.16%	-2.50%	-3.34%	9.57%	-8.47%	-17.40%	
2014	355.0	971,835.36	(207,690)	1,208,233	(1,415,923)	-145.70%	-41.57%	-44.94%	-41.02%	-31.51%	-19.08%	-19.68%	-19.83%	-5.42%	-21.56%
2015	355.0	962,858.10	21,838	875,758	(856,920)	-89.00%	-117.48%	-49.39%	-52.02%	-47.00%	-37.55%	-26.28%	-26.76%	-26.77%	-12.72%
2016	355.0	641,459.81	1,011	703,740	(702,729)	-109.55%	-97.22%	-115.50%	-55.35%	-57.59%	-51.79%	-42.26%	-31.62%	-32.04%	-31.96%
2017	355.0	1,384,307.02	538,536	494,900	43,636	3.15%	-32.54%	-50.73%	-74.03%	-45.05%	-47.10%	-43.99%	-36.64%	-27.39%	-27.78%
1984	356.0	30,422.00	657,312	39,549	617,762	2030.64%									
1985	356.0	366,610.00	18,471	11,642	6,829	1.86%	157.31%								
1986	356.0	44,861.00	2,192	13,203	(11,011)	-24.54%	-1.02%	138.85%							
1987	356.0	2,879.00	1,034	7,939	(6,905)	-239.84%	-37.53%	-2.68%	136.40%						
1988	356.0	72,776.00	2,745	12,180	(9,436)	-12.97%	-21.60%	-22.70%	-4.21%	115.40%					
1989	356.0	78,323.00</td													

Year	Acct	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1996	356.0	121,169.09	43,357	16,374	26,983	22.27%	22.00%	21.94%	-42.91%	-48.99%	-37.79%	-32.37%	-28.98%	-30.43%	
1997	356.0	0.00	0	67,833	(67,833)	NA	-33.71%	-33.98%	-78.04%	-76.92%	-75.07%	-63.43%	-52.16%	-45.30%	
1998	356.0	70,986.16	(0)	372,218	(372,218)	-524.35%	-619.91%	-214.97%	-215.13%	-214.72%	-198.03%	-182.68%	-171.40%	-133.16%	
1999	356.0	42,452.90	0	73,786	(73,786)	-173.81%	-393.17%	-452.96%	-207.52%	-207.66%	-207.32%	-194.67%	-181.58%	-171.67%	
2000	356.0	896,559.06	0	26,074	(26,074)	-2.91%	-10.63%	-46.74%	-53.46%	-45.35%	-45.37%	-45.36%	-51.76%	-52.33%	
2001	356.0	859,682.72	(908)	68,192	(69,100)	-8.04%	-5.42%	-9.39%	-28.94%	-32.57%	-29.24%	-29.25%	-33.54%	-34.19%	
2002	356.0	692,353.34	4,263	294,287	(290,024)	-41.89%	-23.14%	-15.73%	-18.43%	-32.44%	-35.09%	-32.50%	-32.51%	-35.64%	
2003	356.0	432,278.57	8,150	196,286	(188,137)	-43.52%	-42.52%	-27.58%	-19.90%	-22.14%	-34.04%	-36.31%	-34.04%	-34.04%	
2004	356.0	651,019.93	127,847	1,331,404	(1,203,558)	-184.87%	-128.47%	-94.71%	-66.44%	-50.31%	-51.78%	-60.98%	-62.84%	-60.11%	
2005	356.0	351,318.52	238,756	1,919,218	(1,680,462)	-478.33%	-287.73%	-214.14%	-158.07%	-114.89%	-89.03%	-89.95%	-97.67%	-99.36%	
2006	356.0	882,567.28	157,372	(981,279)	1,138,652	129.02%	-43.91%	-92.60%	-83.44%	-73.88%	-59.25%	-48.65%	-49.76%	-56.66%	
2007	356.0	190,108.62	0	66,756	(66,756)	-35.11%	99.93%	-42.74%	-87.33%	-79.78%	-71.58%	-58.12%	-48.13%	-49.20%	
2008	356.0	37,100.16	0	(27,550)	27,550	74.26%	-17.26%	99.07%	-84.49%	-77.53%	-69.91%	-56.92%	-47.22%	-48.29%	
2009	356.0	390,420.06	467,926	212,701	255,225	65.37%	66.14%	34.98%	90.30%	-17.60%	-61.11%	-58.52%	-55.35%	-46.28%	
2010	356.0	1,272,430.29	68,809	(96,047)	164,856	12.98%	25.26%	26.33%	20.15%	54.80%	-5.15%	-36.15%	-36.90%	-37.61%	
2011	356.0	1,196,029.53	356,887	93,869	263,018	21.99%	17.33%	23.89%	24.54%	20.86%	44.92%	2.36%	-22.16%	-23.87%	
2012	356.0	590,447.93	13,278	280,642	(267,364)	-45.28%	-0.24%	5.25%	12.05%	12.71%	10.24%	33.23%	-3.37%	-24.61%	
2013	356.0	4,179,914.54	36,369	398,303	(361,934)	-8.66%	-13.19%	-6.14%	-2.78%	0.71%	1.06%	0.19%	13.20%	-5.80%	
2014	356.0	234,632.88	1,524	878,236	(876,712)	-373.65%	-28.06%	-30.09%	-20.04%	-14.43%	-10.46%	-10.07%	-10.66%	3.08%	
2015	356.0	830,166.34	18,829	456,708	(437,879)	-52.75%	-123.46%	-31.97%	-33.31%	-23.91%	-18.26%	-14.50%	-14.12%	-1.65%	
2016	356.0	1,232,727.34	20,835	775,993	(755,158)	-61.26%	-57.83%	-90.09%	-37.54%	-38.19%	-29.48%	-23.82%	-20.31%	-19.96%	
2017	356.0	980,476.40	392,070	492,462	(100,393)	-10.24%	-38.66%	-42.50%	-66.20%	-33.95%	-34.78%	-27.44%	-22.55%	-19.40%	
2016	356.3	0.00	2	(9)	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2017	356.3	0.00	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2010	358	126.86	37	21	16	12.70%	NA								
2011	358	0.00	0	0	0	NA	12.70%	NA							
2012	358	0.00	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2013	358	0.00	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2014	358	0.00	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2015	358	0.00	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2016	358	0.00	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2017	358	0.00	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1984	361.0	0.00	1,223	0	1,223	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1985	361.0	0.00	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1986	361.0	19,187.00	128	0	128	0.67%	0.67%	7.04%	NA	NA	NA	NA	NA	NA	
1987	361.0	9,152.00	0	666	(666)	-7.28%	-1.90%	-1.90%	2.42%	NA	NA	NA	NA	NA	
1988	361.0	0.00	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1989	361.0	0.00	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1990	361.0	48.00	0	0	0	0.00%	0.00%	0.00%	-7.24%	-1.90%	-1.90%	2.41%	2.41%	2.41%	
1991	361.0	0.00	0	0	0	NA	0.00%	0.00%	0.00%	-7.24%	-1.90%	-1.90%	2.41%	2.41%	
1992	361.0	0.00	0	0	0	NA	NA	0.00%	0.00%	-7.24%	-1.90%	-1.90%	-1.90%	2.41%	
1993	361.0	0.00	0	0	0	NA	NA	NA	0.00%	-7.24%	-1.90%	-1.90%	-1.90%	2.41%	
1994	361.0	0.00	0	0	0	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	-1.90%	
1995	361.0	0.00	0	0	0	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	-1.90%	
1996	361.0	1,032.71	370	140	230	22.27%	22.27%	22.27%	22.27%	22.27%	22.27%	21.28%	21.28%	-4.26%	
1997	361.0	0.00	0	0	0	NA	22.27%	22.27%	22.27%	22.27%	22.27%	21.28%	21.28%	21.28%	
1998	361.0	0.00	0	0	0	NA	NA	22.27%	22.27%	22.27%	22.27%	22.27%	21.28%	21.28%	
1999	361.0	0.00	0	0	0	NA	NA	NA	22.27%	22.27%	22.27%	22.27%	22.27%	21.28%	
2000	361.0	0.00	0	0	0	NA	NA	NA	NA	22.27%	22.27%	22.27%	22.27%	22.27%	
2001	361.0	0.00	0	1,882	(1,882)	NA	NA	NA	NA	NA	NA	-159.98%	-159.98%	-159.98%	
2002	361.0	1,109.00	0	7,274	(7,274)	-655.91%	-825.63%	-825.63%	-825.63%	-825.63%	-825.63%	-416.78%	-416.78%	-416.78%	
2003	361.0	4,026.73	0	3,525	(3,525)	-87.53%	-210.27%	-246.91%	-246.91%	-246.91%	-246.91%	-201.85%	-201.85%	-201.85%	
2004	361.0	2,353.69	0	0	0	0.00%	-55.24%	-144.19%	-169.32%	-169.32%	-169.32%	-146.10%	-146.10%	-146.10%	
2005	361.0	2,133.10	0	6,838	(6,838)	-320.55%	-152.40%	-121.72%	-183.28%	-202.84%	-202.84%	-202.84%	-202.84%	-202.84%	
2006	361.0	0.00	0	0	(0)	NA	-320.56%	-121.72%	-183.28%	-202.84%	-202.84%	-202.84%	-202.84%	-202.84%	
2007	361.0	23,529.44	0	1,559	(1,559)	-6.63%	-6.63%	-32.72%	-29.97%	-37.20%	-57.90%	-63.58%	-63.58%	-63.58%	
2008	361.0	17,115.89	0	517	(517)	-3.02%	-5.11%	-20.84%	-10.78%	-19.75%	-25.30%	-39.21%	-42.96%	-42.96%	
2009	361.0	2,914.76	(0)	269	(269)	-9.22%	-3.92%	-5.38%	-20.10%	-19.11%	-24.40%	-37.57%	-41.11%	-41.11%	
2010	361.0	15,658.27	0	3,403	(3,403)	-21.73%	-19.77%	-11.73%	-9.70%	-9.70%	-20.51%	-19.75%	-23.79%	-33.97%	
2011	361.0	1,952.24	84	793	(793)	-36.33%	-23.35%	-21.34%	-13.01%	-10.55%	-21.00%	-20.25%	-24.14%	-34.03%	
2012	361.0	28,625.08	(751)	(319)	(432)	-1.51%	-3.73%	-9.83%	-9.79%	-8.04%	-7.67%	-7.67%	-14.93%	-17.55%	
2013	361.0	1,373.29	0	588	(588)	-42.78%	-3.40%	-5.41%	-10.78%	-10.69%	-8.75%	-8.20%	-15.34%	-14.96%	
2014	361.0	11,327.67	0	3,691	(3,691)	-32.58%	-33.69%	-11.40%	-12.52%	-14.97%	-14.70%	-12.17%	-10.89%	-17.21%	
2015	361.0	6,189.66	1,444	39,606	(38,163)	-616.55%	-238.93%	-224.67%	-90.23%	-88.10%	-72.14%	-69.45%	-56.10%	-45.39%	
2016	361.0	67,130.94	1,291	29,142	(27,852)	-41.49%	-90.03%	-82.35%	-81.71%	-61.69%	-61.26%	-56.58%	-55.56%	-49.66%	
2017	361.0	83,430.09	1,452	7,402	(5,950)	-7.13%	-22.45%	-45.91%	-45.01%	-44.99%	-38.71%	-38.69%	-37.46%	-37.08%	
1984	362.0	702,964.00	1,649,154	21,719	1,627,435	231.51%	NA								
1985	362.0	2,593,115.00	119,526	35,511	84,015	3.24%	51.92%	NA							
1986	362.0	1,993,080.00	417,652	92,705	324,947	16.30%	8.92%	38.50%	NA	NA	NA	NA	NA	NA	
1987	362.0	827,235.33	(636,117)	64,813	(700,730)	-84.71%	-13.32%	-5.39%	21.84%	NA	NA	NA	NA	NA	
1988	362.0	109,694.21	(43,340)	29,842	(73,182)	-66.71%	-82.60%	-15.32%	-6.61%	20.28%	NA	NA	NA	NA	
1989	362.0	388,403.00	98,360	132,169	(33,809)	-8.70%	-21.48%	-60.94%	-14.55%	-6.75%	18.58%	NA	NA	NA	

Year	Acct	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1990	362.0	958,597.00	290,745	133,812	156,933	16.37%	9.14%	3.43%	-28.49%	-7.62%	-3.52%	18.30%			
1991	362.0	1,313,941.00	297,768	93,937	203,832	15.51%	15.87%	12.29%	-12.42%	-2.18%	-0.46%	17.88%			
1992	362.0	415,303.00	41,084	52,653	(11,568)	-2.79%	11.12%	12.99%	10.25%	7.60%	-11.43%	-2.22%	-0.58%	16.96%	
1993	362.0	49,643.00	37,328	56,248	(18,921)	-38.11%	-6.56%	9.74%	12.06%	9.48%	6.90%	-11.75%	-2.52%	-0.79%	16.67%
1994	362.0	250,238.44	107,261	104,005	3,255	1.30%	-5.22%	-3.81%	8.70%	11.16%	8.88%	6.50%	-10.99%	-2.37%	-0.73%
1995	362.0	111,771.90	6,657	4,200	2,457	2.20%	1.58%	-3.21%	-3.00%	8.36%	10.84%	8.66%	6.37%	-10.66%	-2.29%
1996	362.0	745,424.69	266,727	100,731	165,996	22.27%	19.65%	15.51%	13.20%	8.98%	11.95%	13.08%	11.06%	9.09%	5.91%
1997	362.0	430,489.53	0	16,115	(16,115)	-3.74%	12.75%	11.83%	10.12%	8.61%	6.25%	9.92%	11.36%	9.69%	7.94%
1998	362.0	85,310.06	(2,508)	6,940	(9,448)	-11.07%	-4.98%	11.13%	10.41%	9.00%	7.61%	5.54%	9.39%	10.93%	9.32%
1999	362.0	662,202.35	0	12,981	(12,981)	-1.96%	-3.00%	-3.27%	6.63%	6.38%	5.83%	4.89%	3.73%	7.54%	9.23%
2000	362.0	445,520.55	0	252,736	(252,736)	-56.73%	-23.99%	-23.06%	-17.94%	-5.29%	-4.95%	-4.38%	-4.98%	-4.70%	1.19%
2001	362.0	672,899.07	0	469,152	(469,152)	-69.72%	-64.55%	-41.27%	-39.89%	-33.11%	-19.54%	-18.77%	-17.30%	-17.60%	-16.01%
2002	362.0	504,572.96	0	434,080	(434,080)	-86.03%	-76.71%	-71.22%	-51.15%	-49.71%	-42.65%	-29.00%	-28.05%	-26.17%	-26.32%
2003	362.0	539,635.32	0	355,829	(355,829)	-65.94%	-75.65%	-73.32%	-69.91%	-53.98%	-52.72%	-46.41%	-33.88%	-32.92%	-30.99%
2004	362.0	280,562.32	0	216,300	(216,300)	-77.10%	-69.76%	-75.95%	-73.85%	-70.73%	-56.07%	-54.86%	-48.79%	-36.66%	-35.69%
2005	362.0	304,291.44	0	120,047	(120,047)	-39.45%	-57.51%	-61.55%	-69.14%	-67.27%	-54.58%	-53.52%	-48.06%	-38.84%	
2006	362.0	633,448.76	0	100,175	(100,175)	-15.81%	-23.48%	-35.83%	-45.07%	-54.21%	-57.63%	-48.51%	-47.74%	-43.58%	
2007	362.0	331,847.12	0	14,271	(14,271)	-4.30%	-11.86%	-18.47%	-29.08%	-38.60%	-47.82%	-52.33%	-52.86%	-45.16%	-44.50%
2008	362.0	340,432.22	32,089	121,811	(89,722)	-26.36%	-15.47%	-15.64%	-20.14%	-28.59%	-36.88%	-45.33%	-49.88%	-50.63%	-43.80%
2009	362.0	473,847.50	0	195,924	(195,924)	-41.35%	-35.08%	-26.17%	-22.48%	-24.96%	-31.15%	-37.61%	-44.78%	-48.89%	-49.66%
2010	362.0	983,969.22	(0)	210,618	(210,618)	-21.40%	-27.89%	-27.60%	-23.97%	-22.10%	-23.82%	-28.28%	-33.51%	-39.54%	-43.55%
2011	362.0	392,618.68	24,153	246,902	(222,749)	-56.73%	-31.48%	-34.01%	-32.82%	-29.07%	-26.41%	-27.55%	-31.27%	-35.64%	-40.95%
2012	362.0	654,153.46	(34,207)	110,262	(144,469)	-22.08%	-35.08%	-28.45%	-30.89%	-30.35%	-27.63%	-25.67%	-26.68%	-29.90%	-33.84%
2013	362.0	630,000.51	5,849	192,432	(186,553)	-29.62%	-25.78%	-33.03%	-28.73%	-30.64%	-30.22%	-27.96%	-26.23%	-27.07%	-29.87%
2014	362.0	1,086,458.82	(237,596)	464,752	(702,348)	-64.65%	-51.79%	-43.59%	-45.46%	-39.14%	-39.39%	-38.42%	-36.10%	-33.78%	-34.07%
2015	362.0	1,392,600.72	288,623	592,730	(304,107)	-21.84%	-40.60%	-38.37%	-35.54%	-37.54%	-34.45%	-35.04%	-34.54%	-32.94%	-31.38%
2016	362.0	1,342,593.26	59,509	458,710	(399,201)	-29.73%	-25.71%	-36.78%	-35.77%	-34.01%	-35.64%	-33.48%	-34.01%	-33.66%	-32.38%
2017	362.0	1,532,146.23	77,181	409,752	(332,571)	-21.71%	-26.46%	-24.27%	-32.47%	-32.17%	-31.17%	-32.60%	-31.23%	-31.79%	-31.58%
1984	364.0	1,067,579.00	260,518	719,738	(459,220)	-43.02%									
1985	364.0	704,686.00	479,880	264,670	215,209	30.54%	-13.77%								
1986	364.0	616,195.00	257,290	401,771	(144,481)	-23.45%	5.35%	-16.27%							
1987	364.0	376,513.00	201,665	215,338	(13,673)	-3.63%	-15.93%	3.36%	-14.54%						
1988	364.0	451,321.00	249,783	269,558	(19,775)	-4.38%	-4.04%	-12.32%	1.73%	-13.12%					
1989	364.0	462,052.00	190,933	240,355	(49,422)	-10.70%	-7.58%	-6.42%	-11.93%	-0.47%	-12.81%				
1990	364.0	471,318.00	213,971	280,828	(66,857)	-14.19%	-12.46%	-9.83%	-8.50%	-12.38%	-2.56%	-12.97%			
1991	364.0	601,770.00	204,835	232,459	(27,624)	-4.59%	-8.80%	-9.37%	-8.24%	-7.51%	-10.80%	-2.89%	-11.91%		
1992	364.0	600,592.00	111,125	216,960	(105,835)	-17.62%	-11.10%	-11.97%	-11.69%	-10.42%	-9.56%	-11.95%	-4.96%	-12.55%	
1993	364.0	480,356.00	131,196	312,927	(181,728)	-37.83%	-26.60%	-18.73%	-17.74%	-16.49%	-14.71%	-13.50%	-15.01%	-8.27%	-14.63%
1994	364.0	261,354.68	112,026	108,626	3,400	1.30%	-24.04%	-21.17%	-16.04%	-15.68%	-14.88%	-13.45%	-12.46%	-14.02%	-7.78%
1995	364.0	372,606.27	(4,256)	(2,685)	(1,571)	-0.42%	0.29%	-16.14%	-16.66%	-13.53%	-13.64%	-13.22%	-12.14%	-11.36%	-12.94%
1996	364.0	1,644,465.14	588,420	222,220	366,200	22.27%	18.08%	16.15%	6.75%	2.40%	1.33%	-0.32%	-1.30%	-1.56%	-1.69%
1997	364.0	0.00	18,212	605,615	(587,403)	NA	-13.45%	-11.04%	-9.63%	-14.54%	-15.09%	-13.50%	-13.57%	-13.30%	-12.54%
1998	364.0	5,637,229.16	(0)	1,349,182	(1,349,182)	-23.93%	-34.35%	-21.57%	-20.54%	-19.82%	-20.85%	-20.63%	-19.63%	-19.37%	-18.99%
1999	364.0	1,855,804.73	0	1,863,678	(1,863,678)	-100.42%	-42.88%	-50.72%	-37.58%	-36.13%	-35.13%	-35.25%	-34.28%	-32.72%	-31.98%
2000	364.0	4,715,468.49	4,182	1,262,339	(1,258,157)	-26.68%	-47.51%	-36.62%	-41.43%	-33.87%	-33.00%	-32.38%	-32.55%	-31.98%	-30.96%
2001	364.0	4,139,110.78	40,589	1,178,661	(1,138,071)	-27.50%	-27.06%	-39.77%	-34.31%	-37.90%	-32.40%	-31.76%	-31.29%	-31.46%	-31.03%
2002	364.0	718,347.05	115,524	1,398,414	(1,282,890)	-178.59%	-49.84%	-38.43%	-48.50%	-40.38%	-43.83%	-38.02%	-37.28%	-36.76%	-36.79%
2003	364.0	1,824,651.45	221,723	1,653,774	(1,432,051)	-78.49%	-106.77%	-57.66%	-44.84%	-52.63%	-44.06%	-47.17%	-41.61%	-40.88%	-40.36%
2004	364.0	6,200,801.60	324,946	813,073	(488,127)	-7.87%	-23.93%	-36.63%	-33.70%	-31.82%	-38.36%	-35.12%	-37.46%	-33.79%	-33.33%
2005	364.0	2,378,411.79	154,779	942,515	(787,735)	-33.12%	-14.67%	-26.03%	-35.88%	-33.61%	-31.97%	-37.79%	-34.95%	-37.09%	-33.73%
2006	364.0	3,089,684.91	263,491	203,152	60,338	1.95%	-13.30%	-10.42%	-19.62%	-27.66%	-27.62%	-27.43%	-32.86%	-31.22%	-33.14%
2007	364.0	4,219,127.95	407,154	300,881	106,273	2.52%	2.28%	-6.41%	-6.98%	-14.35%	-20.75%	-21.99%	-22.80%	-27.74%	-27.12%
2008	364.0	3,592,981.06	298,195	985,752	(687,557)	-19.14%	-7.44%	-4.78%	-9.85%	-9.22%	-15.16%	-20.49%	-21.59%	-22.37%	-26.80%
2009	364.0	1,323,392.64	181,599	464,485	(282,886)	-21.38%	-19.74%	-9.46%	-6.58%	-10.90%	-10.00%	-15.52%	-20.54%	-21.58%	-22.33%
2010	364.0	637,380.02	(185,937)	221,723	1,653,774	(1,432,051)	-78.49%	-18.62%	-18.95%	-9.68%	-10.98%	-10.08%	-15.45%	-20.33%	-21.39%
2011	364.0	749,023.81	288,535	845,543	(567,008)	-74.36%	-46.11%	-34.03%	-25.54%	-14.29%	-10.60%	-13.95%	-12.26%	-17.28%	-21.97%
2012	364.0	985,266.79	278,196	893,935	(615,739)	-62.49%	-67.62%	-52.92%	-41.62%	-30.54%	-18.42%	-14.10%	-16.77%	-14.39%	-19.07%
2013	364.0	1,584,636.14	121,817	1,450,813	(1,328,996)	-83.87%	-75.67%	-75.38%	-65.31%	-54.30%	-40.06%	-26.34%	-20.94%	-22.50%	-18.84%
2014	364.0	1,389,762.28	167,450	1,072,720	(905,270)	-65.14%	-75.12%	-71.98%	-72.36%	-65.27%	-56.56%	-43.46%	-30.06%	-24.43%	-25.47%
2015	364.0	2,918,773.53	277,508	1,064,326	(786,818)	-26.96%	-39.27%	-51.26%	-52.87%	-54.98%	-51.74%	-47.55%	-39.80%	-29.54%	-24.79%
2016	364.0	5,104,407.70	137,456	1,496,950	(1,359,494)	-26.63%	-26.75%	-32.42%	-39.83%	-41.70%	-43.62%	-42.15%	-40.28%	-36.13%	-28.88%
2017	364.0	3,951,967.89	68,997	1,402,192	(1,333,195)	-33.73%	-29.73%	-29.06%	-32.81%	-38.22%	-39.72%	-41.28%	-40.23%	-38.89%	-35.70%
1984	365.0	1,457,179.00	528,505	688,008	(159,503)	-10.95%									
1985	365.0	768,754.00	301,747	142,984	158,763	20.65%	-0.03%								
1986	365.0	448,635.00	235,797	219,035	16,762	3.73%	14.42%	0.60%							
1987	365.0	471,978.00	236,450	138,813	97,										

APPENDIX F

Remaining Life

119

53719

155

CITIES 1-10 LC245

ENERGY TEXAS
 PRODUCTION FUNCTION
 COMPUTATION OF ALLOCATED DEPRECIATION
 AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Plant Location	Unit	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	RL
315	Lewis Creek	Unit 2	2008	9.5	34,836.26	24.93	15.96	-5.02%	13,167.17	0.875281	11,524.98	555,992.84	
315	Lewis Creek	Unit 2	2005	12.5	14,492.76	27.63	15.91	-5.02%	6,455.14	0.875281	5,650.06	230,604.91	
315	Lewis Creek	Unit 2	2003	14.5	23,336.11	29.40	15.88	-5.02%	11,272.99	0.875281	9,867.04	370,505.46	
315	Lewis Creek	Unit 2	2000	17.5	784,200.75	32.01	15.82	-5.02%	416,582.82	0.875281	364,627.08	12,406,301.32	
315	Lewis Creek	Unit 2	1998	19.5	48,860.01	33.72	15.78	-5.02%	27,305.03	0.875281	23,899.58	770,970.99	
315	Lewis Creek	Unit 2	1996	21.5	22,639.04	35.41	15.73	-5.02%	13,211.04	0.875281	11,563.37	356,222.35	
315	Lewis Creek	Unit 2	1995	22.5	260,680.11	36.24	15.71	-5.02%	155,093.57	0.875281	135,750.48	4,095,631.49	
315	Lewis Creek	Unit 2	1993	24.5	19,418.61	37.89	15.66	-5.02%	11,963.81	0.875281	10,471.70	304,125.26	
315	Lewis Creek	Unit 2	1992	25.5	3,509.53	38.70	15.64	-5.02%	2,196.67	0.875281	1,922.70	54,872.46	
315	Lewis Creek	Unit 2	1991	26.5	806.11	39.50	15.61	-5.02%	512.11	0.875281	448.24	12,581.55	
315	Lewis Creek	Unit 2	1989	28.5	52,615.04	41.09	15.55	-5.02%	34,345.59	0.875281	30,062.05	818,142.25	
315	Lewis Creek	Unit 2	1987	30.5	18,893.13	42.64	15.49	-5.02%	12,635.45	0.875281	11,059.57	292,593.82	
315	Lewis Creek	Unit 2	1986	31.5	17,088.36	43.40	15.45	-5.02%	11,556.81	0.875281	10,115.46	264,076.34	
315	Lewis Creek	Unit 2	1985	32.5	64,781.83	44.16	15.42	-5.02%	44,279.03	0.875281	38,756.60	998,870.78	
315	Lewis Creek	Unit 2	1983	34.5	178,983.42	45.64	15.35	-5.02%	124,769.51	0.875281	109,208.40	2,746,663.10	
315	Lewis Creek	Unit 2	1971	46.5	673,874.35	53.68	14.78	-5.02%	512,897.37	0.875281	448,929.39	9,958,503.69	
					4,703,340.31				1,938,288.26		1,696,547.16	74,060,465.06	15.75
315	Nelson	Common	2008	9.5	26,287.20	32.01	23.22	-15.78%	8,359.72	0.875281	7,317.11	610,386.68	
315	Nelson	Common	2007	10.5	2,249.46	32.87	23.18	-15.78%	767.66	0.875281	671.92	52,148.85	
315	Nelson	Common	2006	11.5	4,597.91	33.72	23.14	-15.78%	1,670.10	0.875281	1,461.81	106,415.91	
315	Nelson	Common	2004	13.5	12,654.75	35.41	23.06	-15.78%	5,108.59	0.875281	4,471.45	291,869.53	
315	Nelson	Common	1998	19.5	53,118.89	40.30	22.79	-15.78%	26,725.01	0.875281	23,391.90	1,210,463.17	
315	Nelson	Common	1991	26.5	4,190.38	45.64	22.38	-15.78%	2,472.72	0.875281	2,164.32	93,777.10	
315	Nelson	Common	1987	30.5	1,239.28	48.49	22.09	-15.78%	781.08	0.875281	683.66	27,380.68	
315	Nelson	Common	1986	31.5	13,324.34	49.18	22.02	-15.78%	8,520.59	0.875281	7,457.91	293,351.33	
315	Nelson	Common	1985	32.5	6,536.07	49.85	21.94	-15.78%	4,237.91	0.875281	3,709.36	143,371.83	
315	Nelson	Common	1984	33.5	1,145.02	50.52	21.85	-15.78%	752.30	0.875281	658.47	25,020.95	
315	Nelson	Common	1982	35.5	130,895.10	51.82	21.68	-15.78%	88,158.60	0.875281	77,163.56	2,837,293.97	
315	Nelson	Common	1975	42.5	3,470.15	56.00	20.96	-15.78%	2,513.84	0.875281	2,200.31	72,740.31	
315	Nelson	Common	1974	43.5	526.15	56.54	20.85	-15.78%	384.61	0.875281	336.64	10,968.16	
315	Nelson	Common	1972	45.5	1,578.43	57.60	20.60	-15.78%	1,173.81	0.875281	1,027.41	32,523.49	
					261,813.13				151,626.54		132,715.85	5,807,711.98	22.18
315	Nelson	Unit 6	2017	0.5	61,445.02	24.02	23.51	-16.10%	1,524.03	0.875281	1,333.96	1,444,674.42	
315	Nelson	Unit 6	2016	1.5	401,580.20	24.93	23.48	-16.10%	27,133.62	0.875281	23,749.55	9,430,127.13	
315	Nelson	Unit 6	2015	2.5	44,912.09	25.84	23.45	-16.10%	4,812.38	0.875281	4,212.19	1,053,311.57	
315	Nelson	Unit 6	2014	3.5	27,923.81	26.74	23.42	-16.10%	4,018.30	0.875281	3,517.14	654,033.99	
315	Nelson	Unit 6	2013	4.5	184,326.80	27.63	23.39	-16.10%	3,829.85	0.875281	2,873.35	4,311,536.57	
315	Nelson	Unit 6	2012	5.5	95,437.27	28.52	23.36	-16.10%	20,044.60	0.875281	17,544.66	2,229,260.02	
315	Nelson	Unit 6	2011	6.5	108,525.80	29.40	23.33	-16.10%	26,033.17	0.875281	22,786.34	2,531,396.84	
315	Nelson	Unit 6	2010	7.5	399,536.30	30.28	23.29	-16.10%	107,022.55	0.875281	93,674.82	9,305,639.92	
315	Nelson	Unit 6	2009	8.5	27,553.49	31.15	23.26	-16.10%	8,104.73	0.875281	7,093.92	640,787.82	
315	Nelson	Unit 6	2008	9.5	52,533.94	32.01	23.22	-16.10%	16,752.19	0.875281	14,662.88	1,219,833.88	
315	Nelson	Unit 6	2007	10.5	126,358.30	32.87	23.18	-16.10%	43,239.52	0.875281	37,846.74	2,929,342.99	
315	Nelson	Unit 6	2006	11.5	27,931.12	33.72	23.14	-16.10%	10,173.14	0.875281	8,904.36	646,449.29	
315	Nelson	Unit 6	2005	12.5	186,367.50	34.57	23.10	-16.10%	71,761.23	0.875281	62,811.25	4,306,008.04	
315	Nelson	Unit 6	2004	13.5	75,111.70	35.41	23.06	-16.10%	30,404.60	0.875281	26,612.58	1,732,378.50	
315	Nelson	Unit 6	2003	14.5	133,085.30	36.24	23.02	-16.10%	56,364.15	0.875281	49,334.48	3,063,875.14	
315	Nelson	Unit 6	2002	15.5	71,417.75	37.07	22.98	-16.10%	31,517.87	0.875281	27,586.99	1,641,054.20	
315	Nelson	Unit 6	2001	16.5	3,922.39	37.89	22.93	-16.10%	1,797.44	0.875281	1,573.27	89,952.64	
315	Nelson	Unit 6	2000	17.5	15,562.78	38.70	22.89	-16.10%	7,382.80	0.875281	6,462.02	356,176.01	
315	Nelson	Unit 6	1999	18.5	9,879.58	39.50	22.84	-16.10%	4,838.87	0.875281	4,235.37	225,629.45	
315	Nelson	Unit 6	1996	21.5	1,641.50	41.87	22.68	-16.10%	873.32	0.875281	764.40	37,232.04	
315	Nelson	Unit 6	1995	22.5	5,694.59	42.64	22.63	-16.10%	3,103.22	0.875281	2,716.19	128,843.17	
315	Nelson	Unit 6	1994	23.5	4,998.07	43.40	22.57	-16.10%	2,785.58	0.875281	2,438.16	112,793.64	
315	Nelson	Unit 6	1992	25.5	1,674.04	44.90	22.44	-16.10%	972.08	0.875281	850.85	37,572.74	
315	Nelson	Unit 6	1991	26.5	4,014.47	45.64	22.38	-16.10%	2,375.38	0.875281	2,079.13	89,840.39	
315	Nelson	Unit 6	1990	27.5	41,098.13	46.37	22.31	-16.10%	24,754.13	0.875281	21,666.82	916,974.49	
315	Nelson	Unit 6	1989	28.5	48,021.51	47.08	22.24	-16.10%	29,416.04	0.875281	25,747.31	1,068,080.98	
315	Nelson	Unit 6	1988	29.5	22,040.66	47.79	22.17	-16.10%	13,718.98	0.875281	12,007.97	488,626.00	
315	Nelson	Unit 6	1987	30.5	18,486.68	48.49	22.09	-16.10%	11,683.40	0.875281	10,226.26	408,445.08	
315	Nelson	Unit 6	1986	31.5	177,489.40	49.18	22.02	-16.10%	113,809.99	0.875281	99,615.74	3,907,642.13	
315	Nelson	Unit 6	1985	32.5	3,374.44	49.85	21.94	-16.10%	2,193.92	0.875281	1,920.30	74,019.96	

ENTERGY TEXAS
 PRODUCTION FUNCTION
 COMPUTATION OF ALLOCATED DEPRECIATION
 AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Plant Location	Unit	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	RL
315	Nelson	Unit 6	1984	33.5	59,701.76	50.52	21.85	-16.10%	39,332.27	0.875281	34,426.80	1,304,601.67	
315	Nelson	Unit 6	1983	34.5	89,027.04	51.17	21.77	-16.10%	59,399.12	0.875281	51,990.93	1,937,721.60	
315	Nelson	Unit 6	1982	35.5	18,407,827.39	51.82	21.68	-16.10%	12,431,626.45	0.875281	10,881,168.16	399,009,723.21	
					20,938,500.82				13,241,798.94		11,590,296.86	457,333,585.52	21.84
315	Sabine	Common	2014	3.5	23,213.28	24.02	20.69	-6.52%	3,429.38	0.875281	3,001.67	480,348.97	
315	Sabine	Common	2012	5.5	12,005.00	25.84	20.64	-6.52%	2,569.86	0.875281	2,249.35	247,842.31	
315	Sabine	Common	2010	7.5	408,122.08	27.63	20.59	-6.52%	110,688.99	0.875281	96,883.98	8,405,026.92	
315	Sabine	Common	2009	8.5	1,438.65	28.52	20.57	-6.52%	427.16	0.875281	373.89	29,590.41	
315	Sabine	Common	2007	10.5	23,434.37	30.28	20.51	-6.52%	8,049.51	0.875281	7,045.58	480,715.35	
315	Sabine	Common	2005	12.5	19,153.23	32.01	20.45	-6.52%	7,365.73	0.875281	6,447.08	391,779.03	
315	Sabine	Common	2004	13.5	9,046.33	32.87	20.42	-6.52%	3,648.78	0.875281	3,193.71	184,765.98	
315	Sabine	Common	2003	14.5	25,859.79	33.72	20.39	-6.52%	10,888.82	0.875281	9,530.78	527,357.25	
315	Sabine	Common	2001	16.5	225,442.89	35.41	20.33	-6.52%	102,290.44	0.875281	89,532.89	4,582,503.45	
315	Sabine	Common	2000	17.5	59,896.85	36.24	20.29	-6.52%	28,080.07	0.875281	24,577.96	1,215,414.30	
315	Sabine	Common	1997	20.5	85,766.06	38.70	20.18	-6.52%	43,719.61	0.875281	38,266.95	1,730,695.11	
315	Sabine	Common	1996	21.5	1,408,070.45	39.50	20.14	-6.52%	735,216.68	0.875281	643,521.29	28,357,033.64	
315	Sabine	Common	1995	22.5	142,341.99	40.30	20.10	-6.52%	76,008.37	0.875281	66,528.69	2,860,635.44	
315	Sabine	Common	1989	28.5	1,096.50	44.90	19.81	-6.52%	652.72	0.875281	571.31	21,720.65	
315	Sabine	Common	1988	29.5	3,161.30	45.64	19.75	-6.52%	1,909.84	0.875281	1,671.64	62,450.25	
315	Sabine	Common	1986	31.5	194,652.64	47.08	19.64	-6.52%	120,857.01	0.875281	105,783.86	3,822,829.91	
315	Sabine	Common	1985	32.5	62,446.32	47.79	19.58	-6.52%	39,267.66	0.875281	34,370.24	1,222,592.54	
315	Sabine	Common	1983	34.5	31,452.16	49.18	19.45	-6.52%	20,251.89	0.875281	17,726.10	611,738.10	
315	Sabine	Common	1982	35.5	5,969.50	49.85	19.38	-6.52%	3,886.52	0.875281	3,401.80	115,701.04	
315	Sabine	Common	1981	36.5	28,350.90	50.52	19.31	-6.52%	18,654.92	0.875281	16,328.30	547,510.85	
315	Sabine	Common	1979	38.5	385,939.50	51.82	19.16	-6.52%	259,060.33	0.875281	226,750.62	7,396,247.24	
315	Sabine	Common	1974	43.5	141,616.78	54.86	18.75	-6.52%	99,298.23	0.875281	86,913.87	2,655,177.54	
315	Sabine	Common	1967	50.5	228,899.87	58.60	18.05	-6.52%	168,727.85	0.875281	147,684.31	4,131,470.06	
315	Sabine	Common	1964	53.5	13,904.77	60.01	17.70	-6.52%	10,441.40	0.875281	9,139.16	246,176.18	
315	Sabine	Common	1963	54.5	20,683.12	60.45	17.58	-6.52%	15,622.96	0.875281	13,674.48	363,677.69	
315	Sabine	Common	1962	55.5	86,142.98	60.88	17.46	-6.52%	65,441.92	0.875281	57,280.08	1,504,006.64	
					3,648,107.31				1,956,456.65		1,712,449.61	72,195,006.85	19.79
315	Sabine	Unit 1	2017	0.5	213,314.93	4.97	4.47	-4.31%	22,361.32	0.875281	19,572.44	954,105.63	
315	Sabine	Unit 1	2015	2.5	604,897.63	6.94	4.47	-4.31%	224,579.99	0.875281	196,570.63	2,704,521.50	
315	Sabine	Unit 1	2012	5.5	234,527.24	9.87	4.47	-4.31%	133,914.43	0.875281	117,212.77	1,047,935.49	
315	Sabine	Unit 1	2010	7.5	996,609.82	11.81	4.47	-4.31%	646,414.41	0.875281	565,794.34	4,451,193.32	
315	Sabine	Unit 1	2009	8.5	74,226.40	12.77	4.47	-4.31%	50,358.77	0.875281	44,078.08	331,446.26	
315	Sabine	Unit 1	2006	11.5	1,394,255.40	15.64	4.46	-4.31%	1,039,458.52	0.875281	909,818.44	6,221,346.06	
315	Sabine	Unit 1	2004	13.5	394,368.53	17.53	4.46	-4.31%	306,734.88	0.875281	268,479.25	1,758,826.85	
315	Sabine	Unit 1	2003	14.5	224,343.12	18.47	4.46	-4.31%	177,535.64	0.875281	155,393.60	1,000,274.63	
315	Sabine	Unit 1	2000	17.5	37,905.59	21.27	4.45	-4.31%	31,257.96	0.875281	27,359.50	168,866.71	
315	Sabine	Unit 1	1995	22.5	101,047.62	25.84	4.45	-4.31%	87,257.84	0.875281	76,375.15	449,441.93	
315	Sabine	Unit 1	1994	23.5	65,811.16	26.74	4.45	-4.31%	57,231.25	0.875281	50,093.43	292,613.27	
315	Sabine	Unit 1	1993	24.5	1,178,520.43	27.63	4.44	-4.31%	1,031,559.58	0.875281	902,904.65	5,238,025.98	
315	Sabine	Unit 1	1990	27.5	4,118.73	30.28	4.44	-4.31%	3,666.31	0.875281	3,209.06	18,283.99	
315	Sabine	Unit 1	1989	28.5	1,400.72	31.15	4.44	-4.31%	1,252.94	0.875281	1,096.68	6,215.36	
315	Sabine	Unit 1	1988	29.5	38,609.37	32.01	4.44	-4.31%	34,693.60	0.875281	30,366.65	171,242.56	
315	Sabine	Unit 1	1987	30.5	67,650.79	32.87	4.43	-4.31%	61,049.67	0.875281	53,435.63	299,904.75	
315	Sabine	Unit 1	1986	31.5	127,535.27	33.72	4.43	-4.31%	115,553.06	0.875281	101,141.41	565,102.15	
315	Sabine	Unit 1	1985	32.5	210,391.07	34.57	4.43	-4.31%	191,344.81	0.875281	167,480.50	931,747.36	
315	Sabine	Unit 1	1983	34.5	70,326.91	36.24	4.42	-4.31%	64,403.87	0.875281	56,371.49	311,110.71	
315	Sabine	Unit 1	1982	35.5	66,148.43	37.07	4.42	-4.31%	60,769.76	0.875281	53,190.63	292,454.78	
315	Sabine	Unit 1	1981	36.5	12,282.93	37.89	4.42	-4.31%	11,318.11	0.875281	9,906.53	54,272.16	
315	Sabine	Unit 1	1962	55.5	1,360,983.47	51.82	4.34	-4.31%	1,300,702.26	0.875281	1,138,480.16	5,908,506.95	
					7,479,275.56				5,653,418.98		4,948,331.00	33,177,438.39	4.44
315	Spindletop	Spindletop	2017	0.5	32,210.43	21.27	20.76	-22.55%	810.65	0.875281	709.54	668,699.48	
315	Spindletop	Spindletop	2015	2.5	19,886.54	23.11	20.72	-22.55%	2,164.24	0.875281	1,894.32	411,968.37	
315	Spindletop	Spindletop	2011	6.5	23,692.99	26.74	20.62	-22.55%	5,690.77	0.875281	4,981.02	488,551.11	
315	Spindletop	Spindletop	2010	7.5	5,030,517.00	27.63	20.59	-22.55%	1,344,897.55	0.875281	1,177,163.46	103,600,429.00	
315	Spindletop	Spindletop	2009	8.5	71,567.91	28.52	20.57	-22.55%	20,946.64	0.875281	18,334.20	1,472,015.28	
					5,177,187.87				1,374,509.86		1,203,082.55	106,641,663.24	20.60
315	Sabine	Unit 3	2017	0.5	1,452,580.00	8.90	8.40	-4.00%	85,011.71	0.875281	74,409.14	12,198,938.24	
315	Sabine	Unit 3	2016	1.5	102,462.90	9.87	8.39	-4.00%	15,948.57	0.875281	13,959.48	860,174.00	

ENERGY TEXAS
 PRODUCTION FUNCTION
 COMPUTATION OF ALLOCATED DEPRECIATION
 AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Plant Location	Unit	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	RL
315	Sabine	Unit 3	2012	5.5	852,341.70	13.73	8.38	-4.00%	345,417.79	0.875281	302,337.68	7,144,000.83	
315	Sabine	Unit 3	2010	7.5	1,160,455.00	15.64	8.37	-4.00%	560,706.87	0.875281	490,776.14	9,718,125.96	
315	Sabine	Unit 3	2008	9.5	624,099.60	17.53	8.37	-4.00%	339,344.51	0.875281	297,021.85	5,221,738.38	
315	Sabine	Unit 3	1995	22.5	1,225,835.00	29.40	8.31	-4.00%	914,689.50	0.875281	800,610.47	10,181,317.24	
315	Sabine	Unit 3	1994	23.5	10,675.00	30.28	8.30	-4.00%	8,058.43	0.875281	7,053.39	88,599.39	
315	Sabine	Unit 3	1992	25.5	172,409.60	32.01	8.29	-4.00%	132,886.25	0.875281	116,312.83	1,428,771.11	
315	Sabine	Unit 3	1991	26.5	12,855.61	32.87	8.28	-4.00%	10,001.77	0.875281	8,754.36	106,448.35	
315	Sabine	Unit 3	1990	27.5	78,484.60	33.72	8.27	-4.00%	61,598.24	0.875281	53,915.78	649,332.45	
315	Sabine	Unit 3	1989	28.5	111.89	34.57	8.27	-4.00%	88.54	0.875281	77.50	924.89	
315	Sabine	Unit 3	1988	29.5	25,632.46	35.41	8.26	-4.00%	20,440.04	0.875281	17,890.78	211,686.11	
315	Sabine	Unit 3	1987	30.5	60,961.26	36.24	8.25	-4.00%	48,965.86	0.875281	42,858.89	502,966.30	
315	Sabine	Unit 3	1986	31.5	73,218.39	37.07	8.24	-4.00%	59,214.15	0.875281	51,829.03	603,495.92	
315	Sabine	Unit 3	1985	32.5	477,674.20	37.89	8.23	-4.00%	388,810.38	0.875281	340,318.40	3,933,091.50	
315	Sabine	Unit 3	1984	33.5	105,366.90	38.70	8.22	-4.00%	86,289.50	0.875281	75,527.57	866,638.12	
315	Sabine	Unit 3	1983	34.5	596,891.30	39.50	8.22	-4.00%	491,650.52	0.875281	430,332.43	4,903,875.08	
315	Sabine	Unit 3	1982	35.5	85,065.24	40.30	8.21	-4.00%	70,451.64	0.875281	61,664.99	698,050.12	
315	Sabine	Unit 3	1967	50.5	1,834,583.00	51.17	8.01	-4.00%	1,609,382.27	0.875281	1,408,661.95	14,690,447.22	
315	Sabine	Unit 3	1966	51.5	2,716.08	51.82	7.99	-4.00%	2,389.12	0.875281	2,091.15	21,701.50	
Unit 3 Total					8,954,419.73				5,251,345.65		4,596,403.80	74,030,322.70	8.27
315	Sabine	Unit 4	2017	0.5	538,761.60	8.90	8.40	-4.83%	31,782.75	0.875281	27,818.84	4,524,583.49	
315	Sabine	Unit 4	2012	5.5	147,733.90	13.73	8.38	-4.83%	60,348.62	0.875281	52,822.01	1,238,248.82	
315	Sabine	Unit 4	2011	6.5	85,822.21	14.69	8.38	-4.83%	38,653.51	0.875281	33,832.68	719,026.20	
315	Sabine	Unit 4	2010	7.5	511,560.60	15.64	8.37	-4.83%	249,149.97	0.875281	218,076.27	4,284,018.20	
315	Sabine	Unit 4	2008	9.5	23,752.87	17.53	8.37	-4.83%	13,018.45	0.875281	11,394.80	198,736.34	
315	Sabine	Unit 4	2006	11.5	104,242.80	19.41	8.36	-4.83%	62,218.88	0.875281	54,459.01	871,351.91	
315	Sabine	Unit 4	1999	18.5	110,486.90	25.84	8.33	-4.83%	78,493.00	0.875281	68,703.44	920,053.36	
315	Sabine	Unit 4	1998	19.5	71,665.50	26.74	8.32	-4.83%	51,741.31	0.875281	45,288.19	596,411.97	
315	Sabine	Unit 4	1996	21.5	33,491.00	28.52	8.31	-4.83%	24,875.87	0.875281	21,773.38	278,356.09	
315	Sabine	Unit 4	1995	22.5	539,907.30	29.40	8.31	-4.83%	406,085.11	0.875281	355,438.63	4,484,263.79	
315	Sabine	Unit 4	1992	25.5	26,271.12	32.01	8.29	-4.83%	20,410.49	0.875281	17,864.91	217,710.72	
315	Sabine	Unit 4	1991	26.5	550,597.70	32.87	8.28	-4.83%	431,791.96	0.875281	377,939.36	4,559,115.79	
315	Sabine	Unit 4	1990	27.5	46,000.81	33.72	8.27	-4.83%	36,391.97	0.875281	31,853.20	380,581.91	
315	Sabine	Unit 4	1989	28.5	28,718.68	34.57	8.27	-4.83%	22,906.97	0.875281	20,050.04	237,389.93	
315	Sabine	Unit 4	1988	29.5	57,366.55	35.41	8.26	-4.83%	46,111.19	0.875281	40,360.26	473,762.63	
315	Sabine	Unit 4	1987	30.5	7,660.61	36.24	8.25	-4.83%	6,202.39	0.875281	5,428.83	63,204.54	
315	Sabine	Unit 4	1985	32.5	128,906.80	37.89	8.23	-4.83%	105,764.05	0.875281	92,573.28	1,061,397.58	
315	Sabine	Unit 4	1984	33.5	74,616.64	38.70	8.22	-4.83%	61,595.02	0.875281	53,912.96	613,718.58	
315	Sabine	Unit 4	1983	34.5	22,650.52	39.50	8.22	-4.83%	18,805.96	0.875281	16,460.51	186,089.70	
315	Sabine	Unit 4	1982	35.5	54,895.47	40.30	8.21	-4.83%	45,828.08	0.875281	40,112.45	450,475.30	
315	Sabine	Unit 4	1974	43.5	4,766,761.00	46.37	8.11	-4.83%	4,122,489.93	0.875281	3,608,337.68	38,677,012.54	
315	Sabine	Unit 4	1973	44.5	5,731.20	47.08	8.10	-4.83%	4,974.32	0.875281	4,353.93	46,425.03	
315	Sabine	Unit 4	1971	46.5	106,859.41	48.49	8.07	-4.83%	93,372.14	0.875281	81,726.88	862,532.08	
Unit 4 Total					8,044,461.19				6,033,011.94		5,280,581.56	65,944,466.51	8.20
315	Sabine	Unit 5	2017	0.5	233,731.80	21.27	20.76	-6.37%	5,959.35	0.875281	5,216.10	4,852,351.64	
315	Sabine	Unit 5	2016	1.5	59,616.70	22.19	20.74	-6.37%	4,156.74	0.875281	3,638.31	1,236,354.97	
315	Sabine	Unit 5	2013	4.5	2,744,850.00	24.93	20.67	-6.37%	499,370.48	0.875281	437,089.57	56,733,990.86	
315	Sabine	Unit 5	2012	5.5	66,575.19	25.84	20.64	-6.37%	14,232.06	0.875281	12,457.05	1,374,439.47	
315	Sabine	Unit 5	2011	6.5	273,755.90	26.74	20.62	-6.37%	66,613.14	0.875281	58,305.22	5,644,865.82	
315	Sabine	Unit 5	2010	7.5	778,928.30	27.63	20.59	-6.37%	210,969.40	0.875281	184,657.54	16,041,553.19	
315	Sabine	Unit 5	2007	10.5	392,913.60	30.28	20.51	-6.37%	134,778.52	0.875281	117,969.09	8,059,938.83	
315	Sabine	Unit 5	2006	11.5	166,278.60	31.15	20.48	-6.37%	60,551.91	0.875281	52,999.94	3,406,133.98	
315	Sabine	Unit 5	2004	13.5	1,845,868.00	32.87	20.42	-6.37%	743,504.60	0.875281	650,775.55	37,700,764.84	
315	Sabine	Unit 5	2003	14.5	47,960.39	33.72	20.39	-6.37%	20,167.23	0.875281	17,651.99	978,053.36	
315	Sabine	Unit 5	1999	18.5	74,019.77	37.07	20.26	-6.37%	35,712.65	0.875281	31,258.61	1,499,317.81	
315	Sabine	Unit 5	1995	22.5	76,454.56	40.30	20.10	-6.37%	40,769.87	0.875281	35,685.09	1,536,501.18	
315	Sabine	Unit 5	1994	23.5	6,828.04	41.09	20.05	-6.37%	3,718.27	0.875281	3,254.53	136,925.83	
315	Sabine	Unit 5	1993	24.5	8,511.07	41.87	20.01	-6.37%	4,726.93	0.875281	4,137.39	170,290.25	
315	Sabine	Unit 5	1992	25.5	45,504.56	42.64	19.96	-6.37%	25,744.51	0.875281	22,533.69	908,327.44	
315	Sabine	Unit 5	1991	26.5	23,813.81	43.40	19.91	-6.37%	13,709.94	0.875281	12,000.05	474,187.97	
315	Sabine	Unit 5	1990	27.5	25,888.79	44.16	19.86	-6.37%	15,151.94	0.875281	13,262.21	514,197.71	
315	Sabine	Unit 5	1988	29.5	17,276.92	45.64	19.75	-6.37%	10,423.28	0.875281	9,123.30	341,298.82	
315	Sabine	Unit 5	1984	33.5	2,895.56	48.49	19.52	-6.37%	1,840.47	0.875281	1,610.93	56,507.43	

ENTERGY TEXAS
 PRODUCTION FUNCTION
 COMPUTATION OF ALLOCATED DEPRECIATION
 AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Plant Location	Unit	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	RL
315	Sabine	Unit 5	1983	34.5	37,718.56	49.18	19.45	-6.37%	24,253.69	0.875281	21,228.79	733,618.45	
315	Sabine	Unit 5	1982	35.5	48,227.04	49.85	19.38	-6.37%	31,356.03	0.875281	27,445.34	934,737.94	
315	Sabine	Unit 5	1979	38.5	17,018,084.25	51.82	19.16	-6.37%	11,407,745.98	0.875281	9,984,984.89	326,139,161.45	
		Unit 5 Total			23,995,701.41				13,375,456.97		11,707,285.21	469,473,519.24	19.56
315	System Repair	System Repair	1986	31.5	95,188.27	47.08	19.64	-6.36%	59,011.63	0.875281	51,651.77	1,869,425.28	
		System Repair Total			95,188.27				59,011.63		51,651.77	1,869,425.28	19.64
316	Big Cajun 2	Common	2017	0.5	5,032.24	24.14	23.63	-19.94%	127.37	0.875281	111.49	118,920.89	
316	Big Cajun 2	Common	2016	1.5	18,322.34	24.99	23.61	-19.94%	1,212.60	0.875281	1,061.37	432,582.75	
316	Big Cajun 2	Common	2015	2.5	5,345.74	25.83	23.59	-19.94%	556.57	0.875281	487.15	126,090.50	
316	Big Cajun 2	Common	2014	3.5	1,588.05	26.66	23.56	-19.94%	221.40	0.875281	193.79	37,421.19	
316	Big Cajun 2	Common	2013	4.5	44,796.94	27.49	23.54	-19.94%	7,720.56	0.875281	6,757.66	1,054,571.93	
316	Big Cajun 2	Common	2012	5.5	8,659.58	28.31	23.52	-19.94%	1,759.10	0.875281	1,539.70	203,653.06	
316	Big Cajun 2	Common	2011	6.5	119,166.32	29.13	23.49	-19.94%	27,645.57	0.875281	24,197.64	2,799,674.46	
316	Big Cajun 2	Common	2010	7.5	26,535.73	29.94	23.47	-19.94%	6,874.95	0.875281	6,017.51	622,783.76	
316	Big Cajun 2	Common	2009	8.5	42,170.76	30.74	23.44	-19.94%	12,000.48	0.875281	10,503.79	988,693.05	
316	Big Cajun 2	Common	2008	9.5	63,179.32	31.53	23.42	-19.94%	19,496.16	0.875281	17,064.62	1,479,658.41	
316	Big Cajun 2	Common	2007	10.5	35,563.08	32.32	23.39	-19.94%	11,780.59	0.875281	10,311.33	831,977.27	
316	Big Cajun 2	Common	2006	11.5	14,573.60	33.10	23.37	-19.94%	5,140.02	0.875281	4,498.96	340,562.73	
316	Big Cajun 2	Common	2005	12.5	24,021.26	33.88	23.34	-19.94%	8,959.80	0.875281	7,842.34	560,702.33	
316	Big Cajun 2	Common	2004	13.5	7,369.71	34.65	23.31	-19.94%	2,890.74	0.875281	2,530.21	171,823.68	
316	Big Cajun 2	Common	2003	14.5	58,908.68	35.41	23.29	-19.94%	24,183.65	0.875281	21,167.49	1,371,815.86	
316	Big Cajun 2	Common	2002	15.5	13,266.66	36.16	23.26	-19.94%	5,676.99	0.875281	4,968.96	308,566.46	
316	Big Cajun 2	Common	2000	17.5	345.12	37.65	23.20	-19.94%	158.84	0.875281	139.03	8,006.76	
316	Big Cajun 2	Common	1996	21.5	19,835.23	40.53	23.07	-19.94%	10,248.02	0.875281	8,969.90	457,642.95	
		Common Total			508,680.36				146,653.38		128,362.94	11,915,148.05	23.42
316	Big Cajun 2	Unit 3	2015	2.5	35,352.76	25.83	23.59	-59.81%	4,904.30	0.875281	4,292.64	833,869.16	
316	Big Cajun 2	Unit 3	2011	6.5	144,031.40	29.13	23.49	-59.81%	44,522.05	0.875281	38,969.31	3,383,851.24	
316	Big Cajun 2	Unit 3	2002	15.5	5,222.79	36.16	23.26	-59.81%	2,977.86	0.875281	2,606.47	121,475.79	
316	Big Cajun 2	Unit 3	2000	17.5	10,320.89	37.65	23.20	-59.81%	6,329.31	0.875281	5,539.92	239,443.98	
316	Big Cajun 2	Unit 3	1999	18.5	26,890.09	38.38	23.17	-59.81%	17,030.01	0.875281	14,906.05	623,027.20	
316	Big Cajun 2	Unit 3	1998	19.5	2,953.23	39.10	23.14	-59.81%	1,926.98	0.875281	1,688.65	68,331.60	
316	Big Cajun 2	Unit 3	1996	21.5	409,316.34	40.53	23.07	-59.81%	281,778.51	0.875281	246,635.41	9,443,839.92	
316	Big Cajun 2	Unit 3	1993	24.5	177.65	42.62	22.97	-59.81%	130.92	0.875281	114.59	4,079.88	
316	Big Cajun 2	Unit 3	1992	25.5	33,272.40	43.30	22.93	-59.81%	25,016.26	0.875281	21,896.26	762,876.41	
316	Big Cajun 2	Unit 3	1991	26.5	37,650.32	43.97	22.89	-59.81%	28,848.50	0.875281	25,250.54	861,789.73	
316	Big Cajun 2	Unit 3	1990	27.5	17,565.25	44.64	22.85	-59.81%	13,701.73	0.875281	11,992.87	401,352.84	
316	Big Cajun 2	Unit 3	1989	28.5	19,646.90	45.30	22.81	-59.81%	15,587.32	0.875281	13,643.29	448,105.22	
316	Big Cajun 2	Unit 3	1983	34.5	86,493.84	49.07	22.53	-59.81%	74,751.46	0.875281	65,428.54	1,948,932.57	
		Unit 3 Total			828,893.86				517,505.21		452,962.55	19,140,975.53	23.09
316	Lewis Creek	Common	2017	0.5	16,342.72	16.24	15.73	-3.06%	521.94	0.875281	456.85	257,121.32	
316	Lewis Creek	Common	2016	1.5	1,015,150.00	17.14	15.72	-3.06%	86,392.06	0.875281	75,617.34	15,962,025.72	
316	Lewis Creek	Common	2015	2.5	48,927.02	18.04	15.71	-3.06%	6,490.23	0.875281	5,680.78	768,861.70	
316	Lewis Creek	Common	2014	3.5	47,962.01	18.93	15.70	-3.06%	8,414.04	0.875281	7,364.65	753,239.53	
316	Lewis Creek	Common	2013	4.5	275,203.60	19.81	15.70	-3.06%	58,925.44	0.875281	51,576.32	4,319,414.07	
316	Lewis Creek	Common	2012	5.5	89,896.00	20.69	15.69	-3.06%	22,408.41	0.875281	19,613.66	1,410,070.90	
316	Lewis Creek	Common	2011	6.5	289,902.80	21.56	15.68	-3.06%	81,564.41	0.875281	71,391.79	4,544,438.02	
316	Lewis Creek	Common	2010	7.5	11,221.40	22.43	15.67	-3.06%	3,486.98	0.875281	3,052.09	175,791.42	
316	Lewis Creek	Common	2009	8.5	10,855.70	23.29	15.66	-3.06%	3,666.75	0.875281	3,209.44	169,952.39	
316	Lewis Creek	Common	2008	9.5	7,905.62	24.14	15.65	-3.06%	2,867.41	0.875281	2,509.79	123,686.11	
316	Lewis Creek	Common	2007	10.5	64,561.59	24.99	15.63	-3.06%	24,906.66	0.875281	21,800.33	1,009,413.36	
316	Lewis Creek	Common	2006	11.5	32,613.88	25.83	15.62	-3.06%	13,280.16	0.875281	11,623.87	509,571.00	
316	Lewis Creek	Common	2005	12.5	37,836.80	26.66	15.61	-3.06%	16,160.82	0.875281	14,145.26	590,768.66	
316	Lewis Creek	Common	2004	13.5	17,384.00	27.49	15.60	-3.06%	7,748.12	0.875281	6,781.78	271,237.34	
316	Lewis Creek	Common	2003	14.5	18,108.61	28.31	15.59	-3.06%	8,385.73	0.875281	7,339.87	282,341.84	
316	Lewis Creek	Common	2002	15.5	16,289.70	29.13	15.58	-3.06%	7,808.63	0.875281	6,834.75	253,797.27	
316	Lewis Creek	Common	2001	16.5	44,768.41	29.94	15.57	-3.06%	22,144.42	0.875281	19,382.59	696,984.60	
316	Lewis Creek	Common	2000	17.5	6,178.70	30.74	15.56	-3.06%	3,145.09	0.875281	2,752.84	96,120.80	
316	Lewis Creek	Common	1999	18.5	6,024.05	31.53	15.54	-3.06%	3,147.98	0.875281	2,755.37	93,642.11	
316	Lewis Creek	Common	1998	19.5	3,147.79	32.32	15.53	-3.06%	1,685.19	0.875281	1,475.02	48,892.23	
316	Lewis Creek	Common	1997	20.5	52,711.16	33.10	15.52	-3.06%	28,856.65	0.875281	25,257.68	818,048.21	
316	Lewis Creek	Common	1996	21.5	14,661.84	33.88	15.51	-3.06%	8,194.48	0.875281	7,172.48	227,350.45	

ENERGY TEXAS
 PRODUCTION FUNCTION
 COMPUTATION OF ALLOCATED DEPRECIATION
 AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Plant Location	Unit	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	RL
316	Lewis Creek	Common	1995	22.5	23,785.31	34.65	15.49	-3.06%	13,551.87	0.875281	11,861.69	368,497.96	
316	Lewis Creek	Common	1994	23.5	56,312.92	35.41	15.48	-3.06%	32,665.41	0.875281	28,591.41	871,648.54	
316	Lewis Creek	Common	1993	24.5	7,417.59	36.16	15.46	-3.06%	4,375.46	0.875281	3,829.76	114,706.65	
316	Lewis Creek	Common	1992	25.5	48,726.53	36.91	15.45	-3.06%	29,197.50	0.875281	25,556.02	752,786.88	
316	Lewis Creek	Common	1991	26.5	2,016.50	37.65	15.43	-3.06%	1,226.26	0.875281	1,073.32	31,122.16	
316	Lewis Creek	Common	1990	27.5	19,354.57	38.38	15.42	-3.06%	11,934.10	0.875281	10,445.70	298,404.89	
316	Lewis Creek	Common	1989	28.5	14,862.63	39.10	15.40	-3.06%	9,284.94	0.875281	8,126.94	228,903.82	
316	Lewis Creek	Common	1988	29.5	6,710.60	39.82	15.38	-3.06%	4,244.30	0.875281	3,714.95	103,237.55	
316	Lewis Creek	Common	1987	30.5	23,688.20	40.53	15.37	-3.06%	15,158.16	0.875281	13,267.65	364,008.99	
316	Lewis Creek	Common	1986	31.5	7,718.78	41.24	15.35	-3.06%	4,994.21	0.875281	4,371.34	118,471.39	
316	Lewis Creek	Common	1985	32.5	18,800.22	41.93	15.33	-3.06%	12,292.42	0.875281	10,759.33	288,202.86	
316	Lewis Creek	Common	1984	33.5	19,954.10	42.62	15.31	-3.06%	13,177.61	0.875281	11,534.11	305,505.05	
316	Lewis Creek	Common	1983	34.5	14,105.10	43.30	15.29	-3.06%	9,403.71	0.875281	8,230.89	215,673.33	
316	Lewis Creek	Common	1982	35.5	2,595.14	43.97	15.27	-3.06%	1,745.85	0.875281	1,528.11	39,627.48	
316	Lewis Creek	Common	1981	36.5	813.82	44.64	15.25	-3.06%	552.23	0.875281	483.35	12,409.66	
316	Lewis Creek	Common	1980	37.5	757.89	45.30	15.23	-3.06%	518.52	0.875281	453.85	11,540.27	
316	Lewis Creek	Common	1979	38.5	2,818.94	45.94	15.20	-3.06%	1,943.85	0.875281	1,701.41	42,859.95	
316	Lewis Creek	Common	1978	39.5	3,063.86	46.59	15.18	-3.06%	2,128.68	0.875281	1,863.20	46,513.04	
316	Lewis Creek	Common	1977	40.5	476.25	47.22	15.16	-3.06%	333.28	0.875281	291.71	7,218.68	
316	Lewis Creek	Common	1974	43.5	3,027.73	49.07	15.08	-3.06%	2,161.38	0.875281	1,891.82	45,663.59	
316	Lewis Creek	Common	1972	45.5	40.73	50.26	15.03	-3.06%	29.43	0.875281	25.76	612.09	
316	Lewis Creek	Common	1971	46.5	18,824.22	50.85	15.00	-3.06%	13,677.45	0.875281	11,971.62	282,362.74	
316	Lewis Creek	Common	1970	47.5	258,252.80	51.42	14.97	-3.06%	188,670.75	0.875281	165,139.95	3,866,354.32	
316	Nelson	Common	2017	0.5	39,094.90	23.29	22.78	-13.17%	966.32	0.875281	845.81	890,547.42	
316	Nelson	Common	2016	1.5	2,074.96	24.14	22.76	-13.17%	134.49	0.875281	117.71	47,223.25	
316	Nelson	Common	2015	2.5	5,206.00	24.99	22.74	-13.17%	530.61	0.875281	464.43	118,373.51	
316	Nelson	Common	2014	3.5	5,808.29	25.83	22.72	-13.17%	792.07	0.875281	693.28	131,945.88	
316	Nelson	Common	2012	5.5	2,468.37	27.49	22.67	-13.17%	489.53	0.875281	428.47	55,967.55	
316	Nelson	Common	2011	6.5	12,144.84	28.31	22.65	-13.17%	2,748.10	0.875281	2,405.36	275,104.43	
316	Nelson	Common	2010	7.5	4,257.19	29.13	22.63	-13.17%	1,074.83	0.875281	940.78	96,338.80	
316	Nelson	Common	2009	8.5	2,237.16	29.94	22.61	-13.17%	619.85	0.875281	542.55	50,575.45	
316	Nelson	Common	2008	9.5	9,807.47	30.74	22.58	-13.17%	2,944.29	0.875281	2,577.08	221,491.71	
316	Nelson	Common	2007	10.5	18,235.03	31.53	22.56	-13.17%	5,871.98	0.875281	5,139.63	411,390.85	
316	Nelson	Common	2006	11.5	3,161.24	32.32	22.54	-13.17%	1,083.04	0.875281	947.96	71,243.66	
316	Nelson	Common	2005	12.5	9,669.86	33.10	22.51	-13.17%	3,501.09	0.875281	3,064.44	217,690.02	
316	Nelson	Common	2004	13.5	13,281.40	33.88	22.49	-13.17%	5,053.46	0.875281	4,423.20	298,663.62	
316	Nelson	Common	2003	14.5	1,829.17	34.65	22.46	-13.17%	727.95	0.875281	637.16	41,086.69	
316	Nelson	Common	2002	15.5	20,937.30	35.41	22.44	-13.17%	8,679.95	0.875281	7,597.39	469,747.17	
316	Nelson	Common	2001	16.5	13,617.87	36.16	22.41	-13.17%	5,860.48	0.875281	5,129.56	305,166.53	
316	Nelson	Common	2000	17.5	2,759.61	36.91	22.38	-13.17%	1,229.08	0.875281	1,075.79	61,765.29	
316	Nelson	Common	1999	18.5	3,786.47	37.65	22.35	-13.17%	1,740.67	0.875281	1,523.58	84,642.26	
316	Nelson	Common	1997	20.5	1,275.19	39.10	22.30	-13.17%	620.32	0.875281	542.95	28,430.77	
316	Nelson	Common	1996	21.5	23,416.14	39.82	22.26	-13.17%	11,683.58	0.875281	10,226.42	521,354.03	
316	Nelson	Common	1995	22.5	3,167.58	40.53	22.23	-13.17%	1,618.40	0.875281	1,416.56	70,425.38	
316	Nelson	Common	1994	23.5	2,675.72	41.24	22.20	-13.17%	1,397.80	0.875281	1,223.47	59,402.83	
316	Nelson	Common	1991	26.5	14,408.25	43.30	22.10	-13.17%	7,984.49	0.875281	6,988.68	318,376.65	
316	Nelson	Common	1990	27.5	951.33	43.97	22.06	-13.17%	536.50	0.875281	469.59	20,986.37	
316	Nelson	Common	1987	30.5	696.73	45.94	21.94	-13.17%	411.90	0.875281	360.53	15,288.09	
316	Nelson	Common	1982	35.5	437.06	49.07	21.72	-13.17%	275.65	0.875281	241.28	9,493.93	
	Common Total				2,899,182.96				862,045.42		754,532.10	46,691,823.05	16.11
316	Nelson	Unit 6	2017	0.5	3,625.59	23.29	22.78	-13.17%	89.62	0.875281	78.44	82,587.75	
316	Nelson	Unit 6	2014	3.5	1,999.47	25.83	22.72	-13.17%	272.66	0.875281	238.66	45,421.60	
316	Nelson	Unit 6	2012	5.5	5,166.66	27.49	22.67	-13.17%	1,024.65	0.875281	896.86	117,148.28	
316	Nelson	Unit 6	2011	6.5	4,199.36	28.31	22.65	-13.17%	950.22	0.875281	831.71	95,123.73	
316	Nelson	Unit 6	2010	7.5	1,795.66	29.13	22.63	-13.17%	453.36	0.875281	396.81	40,635.19	
316	Nelson	Unit 6	2008	9.5	9,680.23	30.74	22.58	-13.17%	2,906.09	0.875281	2,543.65	218,618.12	
316	Nelson	Unit 6	2007	10.5	4,944.82	31.53	22.56	-13.17%	1,592.31	0.875281	1,393.72	111,557.46	
316	Nelson	Unit 6	2005	12.5	5,112.37	33.10	22.51	-13.17%	1,851.00	0.875281	1,620.14	115,090.80	
316	Nelson	Unit 6	2003	14.5	7,103.60	34.65	22.46	-13.17%	2,827.02	0.875281	2,474.44	159,560.57	
316	Nelson	Unit 6	2002	15.5	4,019.94	35.41	22.44	-13.17%	1,666.54	0.875281	1,458.69	90,190.97	
316	Nelson	Unit 6	2001	16.5	9,126.95	36.16	22.41	-13.17%	3,927.80	0.875281	3,437.93	204,528.29	
316	Nelson	Unit 6	2000	17.5	737.91	36.91	22.38	-13.17%	328.65	0.875281	287.66	16,515.82	

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Acct	Plant Location	Unit	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	RL
316	Nelson	Unit 6	1998	19.5	10,065.57	38.38	22.32	-13.17%	4,764.89	0.875281	4,170.62	224,713.75	
316	Nelson	Unit 6	1996	21.5	2,989.58	39.82	22.26	-13.17%	1,491.66	0.875281	1,305.62	66,562.19	
316	Nelson	Unit 6	1995	22.5	7,812.13	40.53	22.23	-13.17%	3,991.43	0.875281	3,493.62	173,688.49	
316	Nelson	Unit 6	1994	23.5	13,293.41	41.24	22.20	-13.17%	6,944.52	0.875281	6,078.41	295,122.87	
316	Nelson	Unit 6	1993	24.5	30,959.68	41.93	22.17	-13.17%	16,514.43	0.875281	14,454.77	686,286.01	
316	Nelson	Unit 6	1992	25.5	21,937.06	42.62	22.13	-13.17%	11,933.61	0.875281	10,445.26	485,522.86	
316	Nelson	Unit 6	1991	26.5	15,605.55	43.30	22.10	-13.17%	8,647.99	0.875281	7,569.42	344,833.19	
316	Nelson	Unit 6	1990	27.5	10,196.59	43.97	22.06	-13.17%	5,750.30	0.875281	5,033.13	224,937.08	
316	Nelson	Unit 6	1989	28.5	25,158.88	44.64	22.02	-13.17%	14,425.17	0.875281	12,626.08	554,050.87	
316	Nelson	Unit 6	1988	29.5	69,341.22	45.30	21.98	-13.17%	40,387.19	0.875281	35,350.15	1,524,322.49	
316	Nelson	Unit 6	1987	30.5	22,223.05	45.94	21.94	-13.17%	13,138.16	0.875281	11,499.58	487,632.16	
316	Nelson	Unit 6	1986	31.5	6,751.63	46.59	21.90	-13.17%	4,048.59	0.875281	3,543.65	147,867.45	
316	Nelson	Unit 6	1985	32.5	64,503.86	47.22	21.86	-13.17%	39,205.77	0.875281	34,316.07	1,409,943.43	
316	Nelson	Unit 6	1984	33.5	111,435.70	47.84	21.81	-13.17%	68,610.21	0.875281	60,053.23	2,430,878.42	
316	Nelson	Unit 6	1983	34.5	53,419.96	48.46	21.77	-13.17%	33,297.77	0.875281	29,144.91	1,162,892.16	
316	Nelson	Unit 6	1982	35.5	828,414.58	49.07	21.72	-13.17%	522,483.30	0.875281	457,319.78	17,995,028.61	
					1,351,621.01				813,524.91		712,063.01	29,511,260.63	21.83
316	Sabine	Common	2017	0.5	9,976.66	20.69	20.18	-4.00%	253.91	0.875281	222.24	201,361.92	
316	Sabine	Common	2016	1.5	672,924.60	21.56	20.17	-4.00%	45,255.90	0.875281	39,611.64	13,571,233.79	
316	Sabine	Common	2015	2.5	36,532.42	22.43	20.15	-4.00%	3,856.11	0.875281	3,375.18	736,187.08	
316	Sabine	Common	2014	3.5	7,136.91	23.29	20.14	-4.00%	1,004.71	0.875281	879.40	143,704.61	
316	Sabine	Common	2013	4.5	171,786.50	24.14	20.12	-4.00%	29,765.63	0.875281	26,053.30	3,456,188.05	
316	Sabine	Common	2012	5.5	101,006.90	24.99	20.10	-4.00%	20,539.40	0.875281	17,977.75	2,030,489.19	
316	Sabine	Common	2011	6.5	517,556.60	25.83	20.09	-4.00%	119,689.35	0.875281	104,761.83	10,395,471.07	
316	Sabine	Common	2010	7.5	98,778.68	26.66	20.07	-4.00%	25,409.02	0.875281	22,240.03	1,982,350.81	
316	Sabine	Common	2007	10.5	93,048.15	29.13	20.02	-4.00%	30,272.51	0.875281	26,496.95	1,862,431.30	
316	Sabine	Common	2006	11.5	62,104.28	29.94	20.00	-4.00%	21,442.74	0.875281	18,768.42	1,241,938.41	
316	Sabine	Common	2005	12.5	503,029.30	30.74	19.98	-4.00%	183,111.31	0.875281	160,273.88	10,050,062.63	
316	Sabine	Common	2003	14.5	42,769.85	32.32	19.94	-4.00%	17,037.77	0.875281	14,912.84	852,869.73	
316	Sabine	Common	2002	15.5	78,806.13	33.10	19.92	-4.00%	32,635.75	0.875281	28,565.46	1,569,911.10	
316	Sabine	Common	2001	16.5	94,322.82	33.88	19.90	-4.00%	40,469.89	0.875281	35,422.53	1,877,121.27	
316	Sabine	Common	2000	17.5	15.29	34.65	19.88	-4.00%	6.78	0.875281	5.93	303.97	
316	Sabine	Common	1999	18.5	4,943.57	35.41	19.86	-4.00%	2,257.55	0.875281	1,975.99	98,175.05	
316	Sabine	Common	1998	19.5	2,774.53	36.16	19.84	-4.00%	1,302.51	0.875281	1,140.06	55,039.21	
316	Sabine	Common	1997	20.5	7,175.22	36.91	19.81	-4.00%	3,455.79	0.875281	3,024.79	142,176.20	
316	Sabine	Common	1996	21.5	61,925.33	37.65	19.79	-4.00%	30,543.91	0.875281	26,734.51	1,225,611.89	
316	Sabine	Common	1995	22.5	136,352.20	38.38	19.77	-4.00%	68,765.01	0.875281	60,188.72	2,695,399.38	
316	Sabine	Common	1994	23.5	347,105.80	39.10	19.74	-4.00%	178,727.16	0.875281	156,436.52	6,853,031.30	
316	Sabine	Common	1993	24.5	102,301.20	39.82	19.72	-4.00%	53,711.93	0.875281	47,013.04	2,017,167.90	
316	Sabine	Common	1992	25.5	48,298.70	40.53	19.69	-4.00%	25,827.01	0.875281	22,605.89	951,087.86	
316	Sabine	Common	1991	26.5	58,366.82	41.24	19.66	-4.00%	31,753.45	0.875281	27,793.19	1,147,767.76	
316	Sabine	Common	1990	27.5	46,028.76	41.93	19.64	-4.00%	25,451.67	0.875281	22,277.37	903,859.86	
316	Sabine	Common	1989	28.5	65,912.32	42.62	19.61	-4.00%	37,010.88	0.875281	32,394.93	1,292,412.07	
316	Sabine	Common	1988	29.5	102,692.00	43.30	19.58	-4.00%	58,508.70	0.875281	51,211.56	2,010,537.86	
316	Sabine	Common	1987	30.5	56,814.57	43.97	19.55	-4.00%	32,819.93	0.875281	28,726.67	1,110,594.74	
316	Sabine	Common	1986	31.5	35,003.15	44.64	19.52	-4.00%	20,487.07	0.875281	17,931.94	683,123.23	
316	Sabine	Common	1985	32.5	280,357.70	45.30	19.48	-4.00%	166,149.75	0.875281	145,427.74	5,462,363.27	
316	Sabine	Common	1984	33.5	294,196.10	45.94	19.45	-4.00%	176,434.31	0.875281	154,429.62	5,722,102.38	
316	Sabine	Common	1983	34.5	123,225.00	46.59	19.42	-4.00%	74,741.90	0.875281	65,420.18	2,392,465.13	
316	Sabine	Common	1982	35.5	361,229.50	47.22	19.38	-4.00%	221,485.97	0.875281	193,862.49	7,000,566.30	
316	Sabine	Common	1981	36.5	2,309.51	47.84	19.34	-4.00%	1,430.78	0.875281	1,252.34	44,673.29	
316	Sabine	Common	1980	37.5	78,594.33	48.46	19.31	-4.00%	49,174.84	0.875281	43,041.81	1,517,307.55	
316	Sabine	Common	1979	38.5	176,032.90	49.07	19.27	-4.00%	111,189.75	0.875281	97,322.29	3,391,580.12	
316	Sabine	Common	1978	39.5	8,701.84	49.67	19.23	-4.00%	5,546.64	0.875281	4,854.87	167,310.45	
316	Sabine	Common	1977	40.5	5,698.15	50.26	19.19	-4.00%	3,663.91	0.875281	3,206.95	109,325.16	
316	Sabine	Common	1975	42.5	1,682.14	51.42	19.10	-4.00%	1,099.56	0.875281	962.42	32,130.57	
316	Sabine	Common	1974	43.5	6,627.06	51.99	19.06	-4.00%	4,365.67	0.875281	3,821.19	126,290.23	
316	Sabine	Common	1973	44.5	377.95	52.55	19.01	-4.00%	250.85	0.875281	219.56	7,185.37	
316	Sabine	Common	1971	46.5	399.95	53.64	18.92	-4.00%	269.24	0.875281	235.66	7,565.96	
316	Sabine	Common	1967	50.5	23,014.66	55.71	18.71	-4.00%	15,894.59	0.875281	13,912.23	430,715.22	
316	Sabine	Common	1963	54.5	970.95	57.65	18.49	-4.00%	685.82	0.875281	600.29	17,955.81	
316	Sabine	Common	1962	55.5	135,771.00	58.11	18.43	-4.00%	96,402.25	0.875281	84,379.07	2,502,871.86	

ENERGY TEXAS
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 AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Plant Location	Unit	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	RL
		Common Total			5,064,678.00				2,070,159.18		1,811,971.28	100,090,017.88	19.76
316	Sabine	Unit 1	2010	7.5	78,770.88	11.63	4.44	-4.00%	50,651.26	0.875281	44,334.10	349,755.70	
316	Lewis Creek	Unit 1	2017	0.5	37,256.65	16.24	15.73	-3.06%	1,189.87	0.875281	1,041.47	586,161.89	
		Unit 1 Total			116,027.53				51,841.14		45,375.57	935,917.60	8.07
316	Sabine	Unit 4	2015	2.5	667.34	10.69	8.30	-4.00%	155.67	0.875281	136.25	5,536.01	
316	Sabine	Unit 4	2006	11.5	13,235.36	18.93	8.27	-4.00%	7,748.71	0.875281	6,782.30	109,480.95	
316	Sabine	Unit 4	1997	20.5	4,611.03	26.66	8.24	-4.00%	3,312.56	0.875281	2,899.42	38,017.28	
316	Sabine	Unit 4	1996	21.5	3,959.03	27.49	8.24	-4.00%	2,883.00	0.875281	2,523.44	32,628.48	
		Unit 4 Total			22,472.76				14,099.94		12,341.41	185,662.72	8.26
316	Spindletop	Spindletop	2012	5.5	25,794.96	24.99	20.10	-21.26%	6,116.12	0.875281	5,353.32	518,542.67	
316	Spindletop	Spindletop	2011	6.5	181,720.70	25.83	20.09	-21.26%	49,001.13	0.875281	42,889.77	3,649,982.01	
316	Spindletop	Spindletop	2009	8.5	179,991.77	27.49	20.05	-21.26%	59,071.17	0.875281	51,703.88	3,609,065.38	
		Spindletop Total			387,507.43				114,188.42		99,946.97	7,777,590.06	20.07
	System Production	System Production											
316	Laboratory	Laboratory	1991	26.5	68,351.92	41.24	19.66	-4.00%	37,185.67	0.875281	32,547.91	1,344,122.05	
316	Laboratory	Laboratory	1989	28.5	24,049.00	42.62	19.61	-4.00%	13,503.92	0.875281	11,819.73	471,553.99	
316	Laboratory	Laboratory	1987	30.5	3,076.00	43.97	19.55	-4.00%	1,776.91	0.875281	1,555.29	60,128.76	
316	Laboratory	Laboratory	1986	31.5	18,797.00	44.64	19.52	-4.00%	11,001.74	0.875281	9,629.61	366,843.19	
316	Laboratory	Laboratory	1985	32.5	2,342.00	45.30	19.48	-4.00%	1,387.95	0.875281	1,214.85	45,630.47	
316	Laboratory	Laboratory	1984	33.5	85,204.00	45.94	19.45	-4.00%	51,098.26	0.875281	44,725.34	1,657,214.39	
	System Production	System Production											
	Laboratory Total				201,819.92				115,954.44		101,492.73	3,945,492.86	19.55
316	System Production	System Production	1994	23.5	103.88	39.10	19.74	-4.00%	53.49	0.875281	46.82	2,050.94	
316	Maintenance	Maintenance	1993	24.5	54,785.13	39.82	19.72	-4.00%	28,764.23	0.875281	25,176.78	1,080,249.36	
316	Maintenance	Maintenance	1992	25.5	71,939.00	40.53	19.69	-4.00%	38,468.30	0.875281	33,670.58	1,416,607.68	
316	Maintenance	Maintenance	1991	26.5	67,378.00	41.24	19.66	-4.00%	36,655.82	0.875281	32,084.15	1,324,970.18	
316	Maintenance	Maintenance	1990	27.5	196,175.00	41.93	19.64	-4.00%	108,475.25	0.875281	94,946.34	3,852,259.05	
316	Maintenance	Maintenance	1989	28.5	139,798.00	42.62	19.61	-4.00%	78,498.94	0.875281	68,708.64	2,741,166.17	
316	Maintenance	Maintenance	1988	29.5	143,561.00	43.30	19.58	-4.00%	81,793.79	0.875281	71,592.56	2,810,684.63	
316	Maintenance	Maintenance	1987	30.5	12,296.00	43.97	19.55	-4.00%	7,103.00	0.875281	6,217.12	240,358.64	
316	Maintenance	Maintenance	1986	31.5	122,025.00	44.64	19.52	-4.00%	71,420.27	0.875281	62,512.82	2,381,446.00	
316	Maintenance	Maintenance	1985	32.5	242,654.00	45.30	19.48	-4.00%	143,805.22	0.875281	125,870.00	4,727,761.34	
316	Maintenance	Maintenance	1984	33.5	1,031,598.00	45.94	19.45	-4.00%	618,666.53	0.875281	541,507.14	20,064,539.84	
	System Production	System Production			2,082,313.01				1,213,704.84		1,062,332.96	40,642,093.83	19.52
316	System Production	Training	1984	30.5	154,111.00	45.94	19.45	-4.00%	92,422.94	0.875281	80,896.05	2,997,452.79	
316	Training	System Production	1985	29.5	23,069.00	45.30	19.48	-4.00%	13,671.49	0.875281	11,966.40	449,466.01	
316	Training	System Production	1986	28.5	527,815.00	44.64	19.52	-4.00%	308,925.96	0.875281	270,397.07	10,300,863.93	
316	Training	System Production	1987	27.5	2,882.00	43.97	19.55	-4.00%	1,664.84	0.875281	1,457.20	56,336.50	
316	Training	System Production	1988	26.5	67,500.71	43.30	19.58	-4.00%	38,458.49	0.875281	33,661.99	1,321,551.18	
	System Production	Training Total			775,377.71				455,143.71		398,378.71	15,125,670.41	19.51

ENTERGY TEXAS
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Acct	Plant Location	Unit	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	RL
316	System Repair	System Repair	1992	25.5	633.74	40.53	19.69	-4.00%	338.88	0.875281	296.62	12,479.47	
316	System Repair	System Repair	1989	28.5	2,903.00	42.62	19.61	-4.00%	1,630.08	0.875281	1,426.78	56,922.17	
316	System Repair	System Repair	1988	29.5	7,932.00	43.30	19.58	-4.00%	4,519.25	0.875281	3,955.62	155,295.31	
316	System Repair	System Repair	1987	30.5	38,618.00	43.97	19.55	-4.00%	22,308.36	0.875281	19,526.09	754,893.46	
316	System Repair	System Repair	1986	31.5	6,187.95	44.64	19.52	-4.00%	3,621.76	0.875281	3,170.06	120,764.34	
System Repair Total					56,274.69				32,418.34		28,375.16	1,100,354.76	19.55
Grand Total					1,120,362,756.32				607,334,996.48		579,679,829.01	19,106,115,371.18	17.05
												579,679,829.00	Book Reserve
												579,679,829.00	Amount to Allocate
												- 0.875281139	Difference Prorate

ENTERGY TEXAS
TRANSMISSION FUNCTION
COMPUTATION OF ALLOCATED DEPRECIATION
AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
350.2	2017	0.5	1,815,264.00	85.00	84.51	0%	10,513.15	1.04	10,952.44	153,403,821.84	
350.2	2016	1.5	8,356,012.00	85.00	83.52	0%	145,109.52	1.04	151,172.86	697,926,710.69	
350.2	2015	2.5	113,912.20	85.00	82.54	0%	3,294.76	1.04	3,432.43	9,402,482.72	
350.2	2013	4.5	5,962.35	85.00	80.58	0%	309.92	1.04	322.87	480,456.36	
350.2	2010	7.5	2,058,024.00	85.00	77.66	0%	177,831.43	1.04	185,262.04	159,816,368.23	
350.2	2009	8.5	724,903.30	85.00	76.68	0%	70,924.03	1.04	73,887.56	55,588,238.19	
350.2	2008	9.5	19,858.71	85.00	75.71	0%	2,169.38	1.04	2,260.03	1,503,592.70	
350.2	2005	12.5	1,105,448.00	85.00	72.82	0%	158,390.80	1.04	165,009.09	80,499,861.97	
350.2	2004	13.5	131,194.20	85.00	71.86	0%	20,278.70	1.04	21,126.04	9,427,817.25	
350.2	2003	14.5	241,522.00	85.00	70.90	0%	40,050.37	1.04	41,723.86	17,125,088.43	
350.2	2002	15.5	48,363.05	85.00	69.95	0%	8,562.35	1.04	8,920.12	3,383,059.67	
350.2	2000	17.5	370,988.20	85.00	68.05	0%	73,965.53	1.04	77,056.15	25,246,926.75	
350.2	1999	18.5	37,638.08	85.00	67.11	0%	7,922.24	1.04	8,253.26	2,525,846.76	
350.2	1997	20.5	246,851.80	85.00	65.23	0%	57,413.69	1.04	59,812.70	16,102,239.19	
350.2	1996	21.5	102,469.10	85.00	64.30	0%	24,958.10	1.04	26,000.96	6,588,435.23	
350.2	1995	22.5	24,863.77	85.00	63.37	0%	6,328.01	1.04	6,592.43	1,575,539.28	
350.2	1994	23.5	20,411.40	85.00	62.44	0%	5,417.26	1.04	5,643.62	1,274,502.10	
350.2	1993	24.5	1,877,608.00	85.00	61.52	0%	518,697.16	1.04	540,370.69	115,507,421.21	
350.2	1992	25.5	182,370.90	85.00	60.60	0%	52,351.03	1.04	54,538.49	11,051,689.31	
350.2	1991	26.5	33,020.70	85.00	59.69	0%	9,833.75	1.04	10,244.65	1,970,891.00	
350.2	1990	27.5	23,102.67	85.00	58.78	0%	7,127.25	1.04	7,425.06	1,357,910.49	
350.2	1989	28.5	122,375.20	85.00	57.87	0%	39,056.07	1.04	40,688.01	7,082,125.72	
350.2	1988	29.5	294,176.60	85.00	56.97	0%	97,003.31	1.04	101,056.56	16,759,729.24	
350.2	1987	30.5	291,323.80	85.00	56.08	0%	99,133.68	1.04	103,275.94	16,336,159.79	
350.2	1986	31.5	1,763,288.00	85.00	55.18	0%	618,511.02	1.04	644,355.23	97,306,043.21	
350.2	1985	32.5	517,109.70	85.00	54.30	0%	186,776.86	1.04	194,581.25	28,078,291.39	
350.2	1984	33.5	5,381,631.00	85.00	53.42	0%	1,999,596.28	1.04	2,083,148.53	287,472,951.04	
350.2	1983	34.5	977,581.00	85.00	52.54	0%	373,306.33	1.04	388,904.77	51,363,347.27	
350.2	1982	35.5	4,103,478.00	85.00	51.67	0%	1,609,042.28	1.04	1,676,275.39	212,027,036.54	
350.2	1981	36.5	4,653,019.00	85.00	50.80	0%	1,871,939.65	1.04	1,950,157.82	236,391,744.63	
350.2	1980	37.5	3,031,235.00	85.00	49.94	0%	1,250,166.90	1.04	1,302,404.57	151,390,788.35	
350.2	1979	38.5	1,354,687.00	85.00	49.09	0%	572,334.54	1.04	596,249.28	66,499,959.21	
350.2	1978	39.5	16,303.83	85.00	48.24	0%	7,051.06	1.04	7,345.68	786,485.84	
350.2	1977	40.5	13,666.84	85.00	47.40	0%	6,046.33	1.04	6,298.97	647,743.30	
350.2	1976	41.5	246,053.80	85.00	46.56	0%	111,283.97	1.04	115,933.92	11,455,435.73	
350.2	1975	42.5	202,581.10	85.00	45.72	0%	93,607.89	1.04	97,519.25	9,262,723.00	

Acct	Vintage Yr	Age	Plant	Average	Net	Theoretical	Proration	Allocated	Remaining			
				Service					\$ x Remaining Life	Life		
350.2	1974	43.5		29,433.80	85.00	44.90	0%	13,886.84	1.04	14,467.09	1,321,491.67	
350.2	1973	44.5		448,772.30	85.00	44.08	0%	216,063.64	1.04	225,091.76	19,780,235.99	
350.2	1972	45.5		77,879.28	85.00	43.26	0%	38,242.07	1.04	39,840.00	3,369,162.79	
350.2	1971	46.5		1,977,012.00	85.00	42.45	0%	989,618.24	1.04	1,030,969.00	83,928,469.29	
350.2	1970	47.5		454,001.70	85.00	41.65	0%	231,546.69	1.04	241,221.76	18,908,675.94	
350.2	1969	48.5		248,022.40	85.00	40.85	0%	128,819.98	1.04	134,202.66	10,132,206.12	
350.2	1968	49.5		81,411.54	85.00	40.06	0%	43,040.95	1.04	44,839.40	3,261,500.16	
350.2	1966	51.5		25,878.26	85.00	38.50	0%	14,156.85	1.04	14,748.39	996,319.74	
350.2	1962	55.5		409,544.90	85.00	35.46	0%	238,713.07	1.04	248,687.59	14,520,705.21	
350.2	1961	56.5		6,093.02	85.00	34.71	0%	3,604.78	1.04	3,755.40	211,500.48	
350.2	1958	59.5		84,945.23	85.00	32.52	0%	52,443.92	1.04	54,635.26	2,762,611.71	
350.2 Total				44,351,292.73				12,306,441.64		12,820,660.85	2,723,812,342.68	61.41
352	2017	0.5		7,530,299.00	75.00	74.51	-20%	59,313.45	1.04	61,791.84	561,065,334.11	
352	2016	1.5		4,167,496.00	75.00	73.52	-20%	98,419.59	1.04	102,532.00	306,410,975.90	
352	2015	2.5		1,107,763.00	75.00	72.54	-20%	43,562.56	1.04	45,382.80	80,359,565.10	
352	2014	3.5		1,854,760.00	75.00	71.56	-20%	102,023.97	1.04	106,286.99	132,730,502.05	
352	2013	4.5		800,589.50	75.00	70.58	-20%	56,569.65	1.04	58,933.39	56,508,609.12	
352	2012	5.5		25,712.20	75.00	69.61	-20%	2,218.34	1.04	2,311.03	1,789,768.90	
352	2011	6.5		512,003.60	75.00	68.63	-20%	52,152.03	1.04	54,331.18	35,140,768.04	
352	2010	7.5		1,945,639.00	75.00	67.66	-20%	228,431.72	1.04	237,976.63	131,645,942.76	
352	2009	8.5		464,945.40	75.00	66.69	-20%	61,795.93	1.04	64,378.05	31,008,659.36	
352	2008	9.5		53,509.95	75.00	65.73	-20%	7,939.48	1.04	8,271.23	3,517,028.68	
352	2007	10.5		19,254.41	75.00	64.76	-20%	3,153.82	1.04	3,285.60	1,246,967.19	
352	2006	11.5		1,034,334.00	75.00	63.80	-20%	185,317.73	1.04	193,061.15	65,992,691.64	
352	2005	12.5		1,987,397.00	75.00	62.84	-20%	386,528.37	1.04	402,679.28	124,896,752.15	
352	2004	13.5		287,117.20	75.00	61.89	-20%	60,227.31	1.04	62,743.88	17,769,583.02	
352	2003	14.5		3,585,506.00	75.00	60.94	-20%	806,663.12	1.04	840,369.19	218,496,504.74	
352	2002	15.5		3,654,537.00	75.00	59.99	-20%	877,599.35	1.04	914,269.45	219,240,315.89	
352	2001	16.5		589,196.90	75.00	59.05	-20%	150,390.01	1.04	156,673.99	34,790,391.84	
352	2000	17.5		196,898.90	75.00	58.11	-20%	53,217.93	1.04	55,441.62	11,441,296.92	
352	1999	18.5		47,912.96	75.00	57.17	-20%	13,667.44	1.04	14,238.53	2,739,256.75	
352	1998	19.5		105,431.00	75.00	56.24	-20%	31,647.16	1.04	32,969.53	5,929,377.24	
352	1997	20.5		20,139.72	75.00	55.31	-20%	6,344.07	1.04	6,609.16	1,113,974.44	
352	1996	21.5		242,822.20	75.00	54.39	-20%	80,075.54	1.04	83,421.46	13,206,944.05	
352	1995	22.5		87,339.06	75.00	53.47	-20%	30,085.62	1.04	31,342.74	4,670,078.06	
352	1994	23.5		151,784.60	75.00	52.56	-20%	54,502.77	1.04	56,780.14	7,977,422.15	
352	1993	24.5		431,706.30	75.00	51.65	-20%	161,292.93	1.04	168,032.49	22,297,164.15	
352	1991	26.5		84,615.59	75.00	49.85	-20%	34,053.25	1.04	35,476.15	4,217,840.93	
352	1990	27.5		218,608.60	75.00	48.95	-20%	91,101.69	1.04	94,908.33	10,701,789.45	
352	1989	28.5		40,127.01	75.00	48.07	-20%	17,292.40	1.04	18,014.95	1,928,750.88	
352	1988	29.5		12,709.35	75.00	47.18	-20%	5,656.22	1.04	5,892.57	599,687.25	
352	1987	30.5		49,807.37	75.00	46.31	-20%	22,864.73	1.04	23,820.12	2,306,507.08	

Acct	Vintage Yr	Age	Plant	Average	Net	Theoretical	Proration	Allocated	Remaining		
				Service Life					\$ x Remaining Life	Life	
352	1986	31.5		56,187.33	75.00	45.44	-20%	26,576.42	1.04	27,686.90	2,553,023.61
352	1985	32.5		194,213.20	75.00	44.57	-20%	94,546.62	1.04	98,497.21	8,656,826.16
352	1984	33.5		117,074.20	75.00	43.72	-20%	58,601.69	1.04	61,050.33	5,117,959.53
352	1983	34.5		210,855.40	75.00	42.86	-20%	108,420.77	1.04	112,951.08	9,037,857.06
352	1982	35.5		767,775.60	75.00	42.02	-20%	405,170.79	1.04	422,100.67	32,259,995.92
352	1981	36.5		2,115,179.00	75.00	41.18	-20%	1,144,634.36	1.04	1,192,462.40	87,098,777.41
352	1980	37.5		173,520.80	75.00	40.34	-20%	96,215.65	1.04	100,235.97	7,000,582.15
352	1979	38.5		41,855.51	75.00	39.52	-20%	23,761.57	1.04	24,754.44	1,654,064.88
352	1978	39.5		32,368.90	75.00	38.70	-20%	18,800.56	1.04	19,586.13	1,252,632.41
352	1977	40.5		38,665.13	75.00	37.88	-20%	22,960.93	1.04	23,920.34	1,464,826.90
352	1976	41.5		67,010.83	75.00	37.08	-20%	40,657.46	1.04	42,356.32	2,484,720.70
352	1975	42.5		6,693.18	75.00	36.28	-20%	4,146.54	1.04	4,319.80	242,829.64
352	1974	43.5		36,530.58	75.00	35.49	-20%	23,094.74	1.04	24,059.74	1,296,372.38
352	1973	44.5		139,338.20	75.00	34.70	-20%	89,838.58	1.04	93,592.45	4,835,453.55
352	1972	45.5		214,731.50	75.00	33.93	-20%	141,120.51	1.04	147,017.17	7,284,830.56
352	1971	46.5		184,022.10	75.00	33.15	-20%	123,208.51	1.04	128,356.72	6,101,125.75
352	1970	47.5		50,041.63	75.00	32.39	-20%	34,114.56	1.04	35,540.02	1,620,962.49
352	1969	48.5		126,513.50	75.00	31.64	-20%	87,775.61	1.04	91,443.28	4,002,536.70
352	1968	49.5		78,863.01	75.00	30.89	-20%	55,659.29	1.04	57,984.99	2,436,020.02
352	1967	50.5		56,376.43	75.00	30.15	-20%	40,455.01	1.04	42,145.41	1,699,793.90
352	1966	51.5		66,342.10	75.00	29.42	-20%	48,382.23	1.04	50,403.86	1,951,768.00
352	1965	52.5		49,264.46	75.00	28.70	-20%	36,498.07	1.04	38,023.12	1,413,705.26
352	1964	53.5		45,312.63	75.00	27.98	-20%	34,087.49	1.04	35,511.82	1,267,979.25
352	1963	54.5		730.93	75.00	27.28	-20%	558.11	1.04	581.43	19,937.97
352	1962	55.5		193,450.70	75.00	26.58	-20%	149,869.35	1.04	156,131.58	5,141,967.97
352	1961	56.5		39,664.42	75.00	25.89	-20%	31,164.25	1.04	32,466.43	1,027,066.13
352	1960	57.5		94,803.52	75.00	25.22	-20%	75,514.99	1.04	78,670.35	2,390,576.94
352	1959	58.5		39,742.96	75.00	24.55	-20%	32,082.35	1.04	33,422.90	975,575.21
352	1958	59.5		44,891.56	75.00	23.89	-20%	36,710.62	1.04	38,244.56	1,072,453.08
352	1957	60.5		41,844.60	75.00	23.24	-20%	34,652.75	1.04	36,100.70	972,548.01
352	1956	61.5		203,060.10	75.00	22.60	-20%	170,234.44	1.04	177,347.61	4,589,854.76
352	1955	62.5		18,438.08	75.00	21.98	-20%	15,642.12	1.04	16,295.72	405,223.46
352	1954	63.5		55,180.84	75.00	21.36	-20%	47,356.92	1.04	49,335.71	1,178,755.45
352	1953	64.5		28,977.55	75.00	20.76	-20%	25,149.71	1.04	26,200.58	601,459.48
352	1952	65.5		72,401.73	75.00	20.16	-20%	63,523.81	1.04	66,178.12	1,459,891.83
352	1951	66.5		885.27	75.00	19.58	-20%	784.96	1.04	817.75	17,335.55
352	1950	67.5		21,157.84	75.00	19.01	-20%	18,953.50	1.04	19,745.46	402,244.39
352	1949	68.5		6,686.49	75.00	18.45	-20%	6,049.41	1.04	6,302.18	123,398.64
352	1948	69.5		2,322.17	75.00	17.91	-20%	2,121.18	1.04	2,209.81	41,589.09
352	1947	70.5		677.35	75.00	17.38	-20%	624.51	1.04	650.60	11,769.46
352	1946	71.5		8,343.54	75.00	16.86	-20%	7,762.01	1.04	8,086.34	140,640.13
352	1944	73.5		38,996.13	75.00	15.85	-20%	36,904.37	1.04	38,446.40	618,186.54

Acct	Vintage Yr	Age	Plant	Average	Net	Theoretical	Proration	Allocated	Remaining		
				Service					Depreciation	\$ x Remaining Life	Life
352	1943	74.5		32,227.77	75.00	15.37	-20%	30,747.43	1.04	32,032.19	495,368.54
352	1939	78.5		794.85	75.00	13.57	-20%	781.27	1.04	813.91	10,784.64
352	1938	79.5		6,925.65	75.00	13.15	-20%	6,853.80	1.04	7,140.18	91,061.35
352 Total				37,130,902.09				7,336,877.99		7,643,446.18	2,326,262,782.67
353	2017	0.5		61,451,186.57	55.00	54.55	-25%	632,332.71	1.04	658,754.45	3,351,992,622.12
353	2016	1.5		130,602,582.16	55.00	53.65	-25%	4,021,787.79	1.04	4,189,836.41	7,006,183,356.13
353	2015	2.5		22,277,040.92	55.00	52.75	-25%	1,140,468.05	1.04	1,188,122.00	1,175,056,656.53
353	2014	3.5		18,834,652.57	55.00	51.85	-25%	1,346,480.75	1.04	1,402,742.85	976,660,738.30
353	2013	4.5		32,652,183.33	55.00	50.97	-25%	2,993,418.59	1.04	3,118,497.26	1,664,159,665.16
353	2012	5.5		18,388,743.11	55.00	50.08	-25%	2,054,962.94	1.04	2,140,828.65	920,962,501.74
353	2011	6.5		29,588,547.14	55.00	49.21	-25%	3,896,925.98	1.04	4,059,757.30	1,455,905,349.68
353	2010	7.5		16,770,784.21	55.00	48.33	-25%	2,541,437.02	1.04	2,647,629.84	810,569,902.84
353	2009	8.5		6,538,508.14	55.00	47.46	-25%	1,119,758.16	1.04	1,166,546.75	310,348,588.85
353	2008	9.5		12,088,618.51	55.00	46.60	-25%	2,307,115.59	1.04	2,403,517.39	563,360,932.09
353	2007	10.5		6,702,552.60	55.00	45.75	-25%	1,409,680.86	1.04	1,468,583.75	306,614,435.04
353	2006	11.5		24,361,172.62	55.00	44.90	-25%	5,594,737.07	1.04	5,828,510.68	1,093,696,062.83
353	2005	12.5		24,563,922.36	55.00	44.05	-25%	6,112,994.47	1.04	6,368,423.23	1,082,043,973.27
353	2004	13.5		6,779,980.02	55.00	43.21	-25%	1,816,564.67	1.04	1,892,469.02	292,970,055.64
353	2003	14.5		37,399,075.47	55.00	42.38	-25%	10,728,519.78	1.04	11,176,806.23	1,584,894,280.36
353	2002	15.5		31,359,659.92	55.00	41.55	-25%	9,585,500.56	1.04	9,986,026.45	1,303,019,271.00
353	2001	16.5		21,347,799.93	55.00	40.73	-25%	6,923,542.73	1.04	7,212,839.90	869,493,115.93
353	2000	17.5		4,738,385.64	55.00	39.92	-25%	1,624,434.90	1.04	1,692,311.20	189,136,074.46
353	1999	18.5		5,384,849.19	55.00	39.11	-25%	1,944,912.07	1.04	2,026,179.36	210,590,574.43
353	1998	19.5		2,657,088.70	55.00	38.31	-25%	1,008,077.71	1.04	1,050,199.79	101,784,459.13
353	1997	20.5		1,812,519.46	55.00	37.51	-25%	720,387.10	1.04	750,488.15	67,991,538.11
353	1996	21.5		7,363,163.39	55.00	36.72	-25%	3,058,336.77	1.04	3,186,128.02	270,407,168.55
353	1995	22.5		3,298,415.61	55.00	35.94	-25%	1,428,543.05	1.04	1,488,234.09	118,556,964.30
353	1994	23.5		1,403,097.76	55.00	35.17	-25%	632,344.59	1.04	658,766.83	49,347,214.81
353	1993	24.5		3,487,352.10	55.00	34.40	-25%	1,632,407.33	1.04	1,700,616.74	119,978,443.17
353	1992	25.5		3,534,458.68	55.00	33.64	-25%	1,715,431.85	1.04	1,787,110.41	118,916,226.09
353	1991	26.5		2,106,220.45	55.00	32.89	-25%	1,058,226.43	1.04	1,102,443.95	69,280,162.01
353	1990	27.5		817,045.15	55.00	32.15	-25%	424,327.20	1.04	442,057.52	26,267,086.48
353	1989	28.5		1,167,786.24	55.00	31.41	-25%	626,015.17	1.04	652,172.94	36,683,575.73
353	1988	29.5		470,109.96	55.00	30.68	-25%	259,792.06	1.04	270,647.36	14,425,197.19
353	1987	30.5		532,021.26	55.00	29.96	-25%	302,714.66	1.04	315,363.45	15,941,724.44
353	1986	31.5		19,384,266.33	55.00	29.25	-25%	11,343,232.10	1.04	11,817,204.03	567,032,435.54
353	1985	32.5		6,868,267.74	55.00	28.55	-25%	4,129,058.96	1.04	4,301,589.86	196,076,131.63
353	1984	33.5		10,703,373.78	55.00	27.85	-25%	6,603,808.91	1.04	6,879,746.14	298,117,965.92
353	1983	34.5		7,097,536.24	55.00	27.17	-25%	4,489,817.55	1.04	4,677,422.58	192,812,521.20
353	1982	35.5		11,929,362.20	55.00	26.49	-25%	7,730,180.61	1.04	8,053,182.79	315,986,973.95
353	1981	36.5		14,196,814.70	55.00	25.82	-25%	9,415,395.27	1.04	9,808,813.39	366,547,416.77
353	1980	37.5		2,956,687.08	55.00	25.16	-25%	2,005,256.76	1.04	2,089,045.53	74,386,491.94

Acct	Vintage Yr	Age	Plant	Average	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
				Service Life							
353	1979	38.5	6,398,591.65	55.00	24.51	-25%	4,434,292.36	1.04	4,619,577.30	156,813,676.82	
353	1978	39.5	1,529,710.65	55.00	23.87	-25%	1,082,399.27	1.04	1,127,626.84	36,508,517.99	
353	1977	40.5	976,336.72	55.00	23.23	-25%	704,860.97	1.04	734,313.27	22,684,636.94	
353	1976	41.5	3,055,422.81	55.00	22.61	-25%	2,249,060.62	1.04	2,343,036.62	69,089,587.23	
353	1975	42.5	949,225.92	55.00	22.00	-25%	711,931.31	1.04	741,679.04	20,882,448.17	
353	1974	43.5	826,641.07	55.00	21.40	-25%	631,317.25	1.04	657,696.56	17,687,300.05	
353	1973	44.5	1,380,359.45	55.00	20.80	-25%	1,072,789.33	1.04	1,117,615.35	28,717,039.41	
353	1972	45.5	5,217,210.47	55.00	20.22	-25%	4,123,738.88	1.04	4,296,047.49	105,502,064.92	
353	1971	46.5	8,499,840.08	55.00	19.65	-25%	6,828,843.00	1.04	7,114,183.18	167,022,112.57	
353	1970	47.5	1,570,847.62	55.00	19.09	-25%	1,282,081.56	1.04	1,335,652.77	29,985,030.54	
353	1969	48.5	722,594.17	55.00	18.54	-25%	598,812.97	1.04	623,834.10	13,394,908.78	
353	1968	49.5	2,214,118.83	55.00	18.00	-25%	1,862,045.25	1.04	1,939,849.99	39,846,544.51	
353	1967	50.5	1,485,021.90	55.00	17.47	-25%	1,266,751.69	1.04	1,319,682.35	25,939,129.98	
353	1966	51.5	1,074,434.11	55.00	16.95	-25%	929,180.14	1.04	968,005.52	18,209,949.81	
353	1965	52.5	531,655.93	55.00	16.44	-25%	465,919.70	1.04	485,387.94	8,740,609.57	
353	1964	53.5	607,123.19	55.00	15.94	-25%	538,917.87	1.04	561,436.31	9,679,389.30	
353	1963	54.5	223,706.85	55.00	15.46	-25%	201,048.96	1.04	209,449.70	3,457,722.69	
353	1962	55.5	1,643,424.58	55.00	14.98	-25%	1,494,732.75	1.04	1,557,189.50	24,620,110.76	
353	1961	56.5	130,841.60	55.00	14.52	-25%	120,384.92	1.04	125,415.15	1,899,351.62	
353	1960	57.5	1,536,180.80	55.00	14.06	-25%	1,429,258.08	1.04	1,488,978.99	21,602,588.59	
353	1959	58.5	1,640,541.53	55.00	13.62	-25%	1,542,882.70	1.04	1,607,351.37	22,342,945.23	
353	1958	59.5	855,232.21	55.00	13.19	-25%	812,733.00	1.04	846,692.69	11,277,519.54	
353	1957	60.5	1,882,714.30	55.00	12.76	-25%	1,807,226.01	1.04	1,882,740.15	24,031,341.87	
353	1956	61.5	2,019,221.62	55.00	12.35	-25%	1,957,163.14	1.04	2,038,942.33	24,942,011.02	
353	1955	62.5	630,578.95	55.00	11.95	-25%	616,958.73	1.04	642,738.08	7,535,658.07	
353	1954	63.5	1,689,249.85	55.00	11.56	-25%	1,667,815.96	1.04	1,737,504.91	19,524,839.65	
353	1952	65.5	1,436,191.67	55.00	10.80	-25%	1,442,632.01	1.04	1,502,911.75	15,514,733.39	
353	1951	66.5	49,638.73	55.00	10.44	-25%	50,272.26	1.04	52,372.86	518,150.90	
353	1950	67.5	197,803.69	55.00	10.08	-25%	201,928.12	1.04	210,365.60	1,994,365.59	
353	1949	68.5	3,143.76	55.00	9.73	-25%	3,234.16	1.04	3,369.29	30,603.96	
353	1948	69.5	52,313.27	55.00	9.39	-25%	54,221.65	1.04	56,487.28	491,477.26	
353	1947	70.5	230,793.28	55.00	9.06	-25%	240,956.89	1.04	251,025.17	2,091,527.17	
353	1945	72.5	65,478.35	55.00	8.42	-25%	69,323.10	1.04	72,219.74	551,092.77	
353	1944	73.5	513,567.70	55.00	8.10	-25%	547,398.34	1.04	570,271.14	4,160,696.45	
353	1943	74.5	2,083,098.19	55.00	7.79	-25%	2,234,982.47	1.04	2,328,370.22	16,231,171.97	
353	1941	76.5	48,538.23	55.00	7.19	-25%	52,745.87	1.04	54,949.84	348,784.17	
353	1938	79.5	1,015,250.40	55.00	6.30	-25%	1,123,786.74	1.04	1,170,743.67	6,392,155.61	
353	1935	82.5	1,051.00	55.00	5.42	-25%	1,184.21	1.04	1,233.69	5,699.84	
353	1931	86.5	6,992.00	55.00	4.26	-25%	8,062.37	1.04	8,399.25	29,815.76	
353 Total			668,610,518.37				172,842,803.33		180,064,963.30	29,168,495,163.87	43.63
354	2017	0.5	1,421,277.00	75.00	74.50	-5%	9,940.78	1.04	10,356.15	105,885,719.22	
354	2016	1.5	6,155,185.00	75.00	73.50	-5%	129,144.28	1.04	134,540.51	452,414,283.90	

Acct	Vintage Yr	Age	Plant	Average	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
				Service Life							
354	2015	2.5	1,533,101.00	75.00	72.50	-5%	53,605.95	1.04	55,845.85	111,153,578.60	
354	2014	3.5	70,985.58	75.00	71.50	-5%	3,474.53	1.04	3,619.71	5,075,738.01	
354	2013	4.5	233,171.50	75.00	70.51	-5%	14,672.31	1.04	15,285.38	16,439,840.55	
354	2012	5.5	557.22	75.00	69.51	-5%	42.85	1.04	44.64	38,730.84	
354	2011	6.5	645.74	75.00	68.51	-5%	58.68	1.04	61.13	44,239.31	
354	2008	9.5	17,641.16	75.00	65.52	-5%	2,341.64	1.04	2,439.49	1,155,826.75	
354	2007	10.5	85,914.79	75.00	64.52	-5%	12,601.94	1.04	13,128.51	5,543,470.54	
354	2006	11.5	136,585.80	75.00	63.53	-5%	21,937.17	1.04	22,853.81	8,676,994.02	
354	2005	12.5	169,775.70	75.00	62.53	-5%	29,631.36	1.04	30,869.49	10,616,651.76	
354	2004	13.5	114,900.30	75.00	61.54	-5%	21,652.13	1.04	22,556.86	7,070,941.48	
354	2003	14.5	653,450.00	75.00	60.55	-5%	132,217.54	1.04	137,742.20	39,564,639.72	
354	2002	15.5	577,682.70	75.00	59.56	-5%	124,905.54	1.04	130,124.66	34,404,378.45	
354	2001	16.5	263,535.90	75.00	58.57	-5%	60,635.17	1.04	63,168.78	15,434,109.12	
354	2000	17.5	7,549.09	75.00	57.58	-5%	1,841.42	1.04	1,918.37	434,651.54	
354	1999	18.5	3,159.01	75.00	56.59	-5%	814.24	1.04	848.26	178,766.10	
354	1998	19.5	562,905.70	75.00	55.60	-5%	152,858.24	1.04	159,245.35	31,299,482.06	
354	1997	20.5	19,659.36	75.00	54.62	-5%	5,609.30	1.04	5,843.68	1,073,787.76	
354	1996	21.5	50,908.55	75.00	53.64	-5%	15,225.25	1.04	15,861.43	2,730,623.64	
354	1995	22.5	51,829.51	75.00	52.66	-5%	16,211.63	1.04	16,889.03	2,729,239.37	
354	1994	23.5	1,601.83	75.00	51.68	-5%	522.94	1.04	544.79	82,784.21	
354	1993	24.5	1,248.35	75.00	50.71	-5%	424.58	1.04	442.32	63,299.46	
354	1992	25.5	1,372.91	75.00	49.73	-5%	485.62	1.04	505.91	68,281.20	
354	1991	26.5	3,074.79	75.00	48.77	-5%	1,129.28	1.04	1,176.47	149,946.47	
354	1990	27.5	3,944.67	75.00	47.80	-5%	1,502.06	1.04	1,564.82	188,560.55	
354	1989	28.5	146,258.20	75.00	46.84	-5%	57,661.51	1.04	60,070.87	6,850,685.82	
354	1988	29.5	34,978.00	75.00	45.88	-5%	14,258.59	1.04	14,854.38	1,604,879.48	
354	1986	31.5	29,743.42	75.00	43.98	-5%	12,916.83	1.04	13,456.55	1,308,126.02	
354	1985	32.5	2,493.75	75.00	43.04	-5%	1,115.91	1.04	1,162.54	107,323.37	
354	1984	33.5	136,394.20	75.00	42.10	-5%	62,826.40	1.04	65,451.57	5,741,965.31	
354	1983	34.5	219,815.10	75.00	41.16	-5%	104,125.08	1.04	108,475.90	9,048,627.04	
354	1982	35.5	3,352,184.00	75.00	40.24	-5%	1,631,408.66	1.04	1,699,576.35	134,884,609.92	
354	1981	36.5	7,201,847.00	75.00	39.32	-5%	3,597,809.42	1.04	3,748,142.29	283,152,137.76	
354	1980	37.5	5,911.79	75.00	38.40	-5%	3,029.10	1.04	3,155.66	227,020.30	
354	1977	40.5	138,082.10	75.00	35.70	-5%	75,975.27	1.04	79,149.86	4,929,352.84	
354	1976	41.5	21,682.65	75.00	34.81	-5%	12,198.89	1.04	12,708.62	754,849.15	
354	1974	43.5	1,102,656.00	75.00	33.07	-5%	647,351.83	1.04	674,401.14	36,459,783.76	
354	1973	44.5	54,966.74	75.00	32.21	-5%	32,932.10	1.04	34,308.15	1,770,212.66	
354	1972	45.5	2,151,626.00	75.00	31.35	-5%	1,314,768.58	1.04	1,369,705.60	67,459,908.46	
354	1971	46.5	3,771,394.00	75.00	30.51	-5%	2,349,099.04	1.04	2,447,255.11	115,061,761.26	
354	1970	47.5	7,676.49	75.00	29.68	-5%	4,871.00	1.04	5,074.54	227,807.98	
354	1969	48.5	1,886,983.00	75.00	28.85	-5%	1,219,134.54	1.04	1,270,075.54	54,442,686.29	
354	1968	49.5	1,029,613.00	75.00	28.04	-5%	676,964.27	1.04	705,250.92	28,866,384.51	

Acct	Vintage Yr	Age	Plant	Average	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life	
				Service Life								
354	1967	50.5		13,000.00	75.00	27.23	-5%	8,693.75	1.04	9,057.02	354,017.82	
354	1963	54.5		56,079.19	75.00	24.11	-5%	39,952.05	1.04	41,621.43	1,352,221.25	
354	1957	60.5		48,694.84	75.00	19.73	-5%	37,676.79	1.04	39,251.10	960,913.78	
354	1954	63.5		121,770.90	75.00	17.67	-5%	97,734.50	1.04	101,818.29	2,151,781.91	
354	1953	64.5		321,802.52	75.00	17.00	-5%	261,299.01	1.04	272,217.27	5,470,974.30	
354 Total				33,997,316.05				13,077,289.51		13,623,718.26	1,615,706,595.62	47.52
355	2017	0.5		12,940,297.00	65.00	64.59	-30%	106,625.46	1.04	111,080.76	835,788,032.04	
355	2016	1.5		42,149,106.00	65.00	63.77	-30%	1,039,978.61	1.04	1,083,433.66	2,687,692,959.42	
355	2015	2.5		12,094,746.00	65.00	62.95	-30%	496,370.79	1.04	517,111.43	761,339,950.26	
355	2014	3.5		14,510,314.00	65.00	62.13	-30%	831,896.62	1.04	866,657.05	901,575,579.20	
355	2013	4.5		14,243,818.00	65.00	61.32	-30%	1,047,752.46	1.04	1,091,532.33	873,460,546.90	
355	2012	5.5		4,534,793.00	65.00	60.51	-30%	406,799.05	1.04	423,796.97	274,421,592.61	
355	2011	6.5		14,073,161.00	65.00	59.71	-30%	1,488,836.29	1.04	1,551,046.66	840,313,650.38	
355	2010	7.5		8,735,498.00	65.00	58.91	-30%	1,063,950.46	1.04	1,108,407.16	514,609,846.92	
355	2009	8.5		5,532,609.00	65.00	58.11	-30%	762,049.39	1.04	793,891.29	321,517,115.40	
355	2008	9.5		10,796,474.00	65.00	57.32	-30%	1,658,334.09	1.04	1,727,626.84	618,854,105.61	
355	2007	10.5		3,913,843.00	65.00	56.53	-30%	662,988.57	1.04	690,691.25	221,250,366.70	
355	2005	12.5		52,426,649.00	65.00	54.96	-30%	10,525,436.19	1.04	10,965,236.87	2,881,460,375.68	
355	2004	13.5		11,815,282.00	65.00	54.18	-30%	2,556,129.92	1.04	2,662,936.68	640,186,833.84	
355	2003	14.5		5,774,346.00	65.00	53.41	-30%	1,338,744.01	1.04	1,394,682.83	308,395,289.53	
355	2002	15.5		4,220,033.00	65.00	52.64	-30%	1,043,511.19	1.04	1,087,113.84	222,126,585.40	
355	2001	16.5		4,167,950.00	65.00	51.87	-30%	1,094,627.04	1.04	1,140,365.55	216,185,397.93	
355	2000	17.5		2,633,605.00	65.00	51.10	-30%	731,924.13	1.04	762,507.25	134,588,118.62	
355	1999	18.5		939,321.50	65.00	50.34	-30%	275,335.80	1.04	286,840.58	47,289,107.66	
355	1998	19.5		5,308,828.00	65.00	49.59	-30%	1,636,519.49	1.04	1,704,900.73	263,247,845.36	
355	1997	20.5		2,013,641.00	65.00	48.83	-30%	651,045.17	1.04	678,248.81	98,334,406.37	
355	1996	21.5		3,430,940.00	65.00	48.08	-30%	1,160,706.90	1.04	1,209,206.53	164,975,754.93	
355	1995	22.5		944,786.20	65.00	47.34	-30%	333,704.91	1.04	347,648.62	44,725,857.48	
355	1994	23.5		786,472.70	65.00	46.60	-30%	289,449.95	1.04	301,544.49	36,648,227.90	
355	1993	24.5		1,793,313.00	65.00	45.86	-30%	686,438.97	1.04	715,121.52	82,243,396.49	
355	1992	25.5		743,808.40	65.00	45.13	-30%	295,617.28	1.04	307,969.51	33,566,682.17	
355	1991	26.5		884,747.00	65.00	44.40	-30%	364,524.97	1.04	379,756.48	39,282,306.73	
355	1990	27.5		1,107,730.00	65.00	43.68	-30%	472,439.31	1.04	492,179.98	48,380,484.38	
355	1989	28.5		371,396.90	65.00	42.96	-30%	163,744.59	1.04	170,586.58	15,953,569.25	
355	1988	29.5		814,378.50	65.00	42.24	-30%	370,691.41	1.04	386,180.59	34,400,031.92	
355	1987	30.5		254,757.60	65.00	41.53	-30%	119,580.77	1.04	124,577.40	10,580,205.41	
355	1986	31.5		3,430,603.00	65.00	40.83	-30%	1,658,651.27	1.04	1,727,957.27	140,056,631.67	
355	1985	32.5		431,952.80	65.00	40.13	-30%	214,894.79	1.04	223,874.07	17,332,192.49	
355	1984	33.5		1,372,333.00	65.00	39.43	-30%	701,788.32	1.04	731,112.23	54,112,229.23	
355	1983	34.5		1,716,987.00	65.00	38.74	-30%	901,724.83	1.04	939,403.00	66,517,913.56	
355	1982	35.5		10,911,580.00	65.00	38.06	-30%	5,879,724.52	1.04	6,125,406.21	415,266,473.81	
355	1981	36.5		3,641,382.00	65.00	37.38	-30%	2,011,580.98	1.04	2,095,634.00	136,110,780.81	

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
355	1980	37.5	2,482,222.00	65.00	36.71	-30%	1,404,617.45	1.04	1,463,308.76	91,113,557.73	
355	1979	38.5	103,934.50	65.00	36.04	-30%	60,199.55	1.04	62,714.96	3,745,765.08	
355	1978	39.5	261,327.30	65.00	35.38	-30%	154,815.73	1.04	161,284.63	9,245,488.09	
355	1977	40.5	430,625.00	65.00	34.72	-30%	260,748.26	1.04	271,643.51	14,953,211.98	
355	1976	41.5	2,389,563.00	65.00	34.08	-30%	1,477,900.27	1.04	1,539,653.68	81,426,581.52	
355	1975	42.5	68,195.54	65.00	33.43	-30%	43,052.98	1.04	44,851.93	2,280,061.28	
355	1974	43.5	356,656.70	65.00	32.80	-30%	229,698.68	1.04	239,296.54	11,697,751.28	
355	1973	44.5	363,759.70	65.00	32.17	-30%	238,845.86	1.04	248,825.92	11,702,087.71	
355	1972	45.5	1,042,580.00	65.00	31.55	-30%	697,545.45	1.04	726,692.07	32,890,427.65	
355	1971	46.5	1,273,023.00	65.00	30.93	-30%	867,379.06	1.04	903,622.11	39,377,542.07	
355	1970	47.5	2,356,633.00	65.00	30.32	-30%	1,634,393.80	1.04	1,702,686.22	71,461,455.04	
355	1969	48.5	1,903,433.00	65.00	29.72	-30%	1,342,966.39	1.04	1,399,081.65	56,574,825.41	
355	1968	49.5	864,248.30	65.00	29.13	-30%	620,044.74	1.04	645,953.04	25,173,902.26	
355	1967	50.5	465,126.80	65.00	28.54	-30%	339,158.46	1.04	353,330.05	13,275,318.89	
355	1966	51.5	377,306.80	65.00	27.96	-30%	279,496.88	1.04	291,175.53	10,550,098.05	
355	1965	52.5	417,990.00	65.00	27.39	-30%	314,417.18	1.04	327,554.96	11,448,491.13	
355	1964	53.5	415,544.70	65.00	26.82	-30%	317,270.12	1.04	330,527.12	11,146,899.31	
355	1963	54.5	436,824.20	65.00	26.27	-30%	338,385.43	1.04	352,524.71	11,474,301.51	
355	1962	55.5	201,580.20	65.00	25.72	-30%	158,367.98	1.04	164,985.31	5,184,314.17	
355	1961	56.5	320,728.50	65.00	25.18	-30%	255,451.21	1.04	266,125.12	8,074,792.21	
355	1960	57.5	111,752.00	65.00	24.64	-30%	90,199.64	1.04	93,968.60	2,753,897.83	
355	1959	58.5	120,122.30	65.00	24.12	-30%	98,220.33	1.04	102,324.42	2,896,933.05	
355	1958	59.5	62,149.05	65.00	23.60	-30%	51,460.67	1.04	53,610.93	1,466,654.81	
355	1957	60.5	89,688.15	65.00	23.09	-30%	75,179.03	1.04	78,320.35	2,070,778.30	
355	1956	61.5	13,949.96	65.00	22.59	-30%	11,833.21	1.04	12,327.66	315,086.77	
355	1955	62.5	30,002.20	65.00	22.09	-30%	25,746.21	1.04	26,822.00	662,832.60	
355	1954	63.5	2,137,080.00	65.00	21.61	-30%	1,854,684.11	1.04	1,932,181.27	46,175,994.41	
355	1953	64.5	242,476.10	65.00	21.13	-30%	212,752.51	1.04	221,642.28	5,123,321.16	
355	1952	65.5	137,229.40	65.00	20.66	-30%	121,696.54	1.04	126,781.58	2,835,083.93	
355	1951	66.5	3,175.78	65.00	20.20	-30%	2,845.64	1.04	2,964.54	64,143.83	
355	1949	68.5	17,130.50	65.00	19.30	-30%	15,657.77	1.04	16,312.02	330,594.15	
355	1948	69.5	105,638.80	65.00	18.86	-30%	97,481.90	1.04	101,555.14	1,992,427.00	
355	1947	70.5	365.78	65.00	18.43	-30%	340.68	1.04	354.91	6,741.72	
355	1946	71.5	372,713.10	65.00	18.01	-30%	350,283.45	1.04	364,919.89	6,712,179.04	
355	1945	72.5	692.34	65.00	17.59	-30%	656.41	1.04	683.84	12,181.60	
355	1943	74.5	950.00	65.00	16.79	-30%	916.01	1.04	954.29	15,949.49	
355	1941	76.5	616.22	65.00	16.01	-30%	603.74	1.04	628.97	9,867.15	
355	1940	77.5	277.97	65.00	15.63	-30%	274.44	1.04	285.91	4,345.98	
355	1938	79.5	476.69	65.00	14.90	-30%	477.65	1.04	497.61	7,102.46	
355	1937	80.5	740.00	65.00	14.54	-30%	746.78	1.04	777.99	10,760.92	
355	1929	88.5	55,614.89	65.00	11.88	-30%	59,087.43	1.04	61,556.37	660,596.44	
355	1928	89.5	9,913.15	65.00	11.57	-30%	10,594.06	1.04	11,036.72	114,651.92	

Acct	Vintage Yr	Age	Plant	Average	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
				Service Life							
355	1926	91.5		539.19	65.00	10.95	-30%	582.84	1.04	607.19	5,905.57
355	1925	92.5		4,946.02	65.00	10.65	-30%	5,376.22	1.04	5,600.86	52,680.36
355	1923	94.5		3,498.68	65.00	10.06	-30%	3,844.53	1.04	4,005.17	35,187.80
355 Total				285,514,523.11				59,170,415.75		61,642,825.36	15,599,923,214.74
356	2017	0.5		11,486,845.00	70.00	69.59	-30%	87,886.51	1.04	91,558.81	799,346,799.60
356	2016	1.5		43,259,815.00	70.00	68.77	-30%	991,447.60	1.04	1,032,874.80	2,974,801,410.10
356	2015	2.5		7,011,596.00	70.00	67.95	-30%	267,286.55	1.04	278,455.00	476,419,367.47
356	2014	3.5		9,466,230.00	70.00	67.13	-30%	504,267.02	1.04	525,337.59	635,483,260.53
356	2013	4.5		7,769,742.00	70.00	66.32	-30%	531,043.88	1.04	553,233.32	515,287,269.31
356	2012	5.5		5,139,992.00	70.00	65.51	-30%	428,533.18	1.04	446,439.24	336,724,576.71
356	2011	6.5		13,788,151.00	70.00	64.71	-30%	1,355,801.10	1.04	1,412,452.65	892,165,895.37
356	2010	7.5		8,064,171.00	70.00	63.90	-30%	913,104.58	1.04	951,258.26	515,324,800.05
356	2009	8.5		7,365,178.00	70.00	63.10	-30%	943,250.56	1.04	982,663.87	464,772,045.21
356	2008	9.5		9,210,422.00	70.00	62.31	-30%	1,315,629.57	1.04	1,370,602.57	573,887,947.60
356	2007	10.5		4,453,951.00	70.00	61.52	-30%	701,767.83	1.04	731,090.89	273,989,071.56
356	2005	12.5		34,580,914.00	70.00	59.94	-30%	6,459,636.68	1.04	6,729,549.74	2,072,837,389.48
356	2004	13.5		8,517,313.00	70.00	59.16	-30%	1,714,723.22	1.04	1,786,372.17	503,880,659.81
356	2003	14.5		5,553,207.00	70.00	58.38	-30%	1,198,302.66	1.04	1,248,373.21	324,200,500.63
356	2002	15.5		7,992,688.00	70.00	57.61	-30%	1,839,824.06	1.04	1,916,700.30	460,420,710.49
356	2001	16.5		13,310,817.00	70.00	56.83	-30%	3,254,802.62	1.04	3,390,803.10	756,498,587.56
356	2000	17.5		4,310,468.00	70.00	56.06	-30%	1,115,565.56	1.04	1,162,178.97	241,663,845.24
356	1999	18.5		1,456,511.00	70.00	55.30	-30%	397,640.22	1.04	414,255.44	80,544,373.74
356	1998	19.5		6,839,471.00	70.00	54.54	-30%	1,964,018.49	1.04	2,046,084.13	373,008,128.43
356	1997	20.5		4,178,593.00	70.00	53.78	-30%	1,258,763.59	1.04	1,311,360.47	224,721,931.88
356	1996	21.5		2,624,758.00	70.00	53.02	-30%	827,482.26	1.04	862,058.24	139,176,323.09
356	1995	22.5		885,326.90	70.00	52.27	-30%	291,464.51	1.04	303,643.23	46,278,639.92
356	1994	23.5		464,332.00	70.00	51.53	-30%	159,312.87	1.04	165,969.68	23,924,854.89
356	1993	24.5		870,319.70	70.00	50.78	-30%	310,641.63	1.04	323,621.65	44,195,521.92
356	1992	25.5		315,802.00	70.00	50.04	-30%	117,058.89	1.04	121,950.15	15,802,968.93
356	1991	26.5		375,253.50	70.00	49.30	-30%	144,230.57	1.04	150,257.18	18,501,483.55
356	1990	27.5		523,570.10	70.00	48.57	-30%	208,359.61	1.04	217,065.83	25,430,543.23
356	1989	28.5		210,842.80	70.00	47.84	-30%	86,760.00	1.04	90,385.23	10,087,303.59
356	1988	29.5		322,461.00	70.00	47.12	-30%	137,029.60	1.04	142,755.33	15,193,752.87
356	1987	30.5		117,156.10	70.00	46.40	-30%	51,352.13	1.04	53,497.86	5,435,812.24
356	1986	31.5		2,245,294.00	70.00	45.68	-30%	1,014,033.85	1.04	1,056,404.81	102,568,757.11
356	1985	32.5		1,773,439.00	70.00	44.97	-30%	824,350.36	1.04	858,795.48	79,752,633.63
356	1984	33.5		1,739,618.00	70.00	44.26	-30%	831,474.68	1.04	866,217.48	77,001,546.55
356	1983	34.5		1,591,203.00	70.00	43.56	-30%	781,284.76	1.04	813,930.40	69,315,030.36
356	1982	35.5		8,199,171.00	70.00	42.86	-30%	4,132,013.46	1.04	4,304,667.81	351,448,937.78
356	1981	36.5		9,955,034.00	70.00	42.17	-30%	5,144,949.72	1.04	5,359,929.17	419,816,625.77
356	1980	37.5		589,765.30	70.00	41.48	-30%	312,329.37	1.04	325,379.92	24,465,835.50
356	1979	38.5		113,231.30	70.00	40.80	-30%	61,401.26	1.04	63,966.88	4,619,969.52

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
356	1978	39.5		167,894.40	70.00	40.12	-30%	93,152.85	1.04	97,045.20	6,736,685.57
356	1977	40.5		612,813.80	70.00	39.45	-30%	347,655.49	1.04	362,182.12	24,177,054.83
356	1976	41.5		1,563,472.00	70.00	38.79	-30%	906,315.24	1.04	944,185.22	60,641,450.38
356	1975	42.5		57,939.36	70.00	38.13	-30%	34,297.29	1.04	35,730.39	2,208,978.08
356	1974	43.5		560,352.00	70.00	37.47	-30%	338,519.66	1.04	352,664.55	20,996,658.41
356	1973	44.5		518,837.90	70.00	36.82	-30%	319,693.56	1.04	333,051.81	19,104,384.55
356	1972	45.5		1,925,865.00	70.00	36.18	-30%	1,209,693.78	1.04	1,260,240.29	69,673,192.88
356	1971	46.5		2,322,528.00	70.00	35.54	-30%	1,486,317.92	1.04	1,548,423.05	82,544,456.69
356	1970	47.5		1,374,685.00	70.00	34.91	-30%	895,862.09	1.04	933,295.29	47,989,222.34
356	1969	48.5		1,595,363.00	70.00	34.28	-30%	1,058,188.76	1.04	1,102,404.71	54,696,015.38
356	1968	49.5		931,478.20	70.00	33.67	-30%	628,544.63	1.04	654,808.09	31,358,763.18
356	1967	50.5		378,368.90	70.00	33.05	-30%	259,620.85	1.04	270,469.00	12,506,238.60
356	1966	51.5		399,608.10	70.00	32.45	-30%	278,688.93	1.04	290,333.83	12,966,239.87
356	1965	52.5		517,676.00	70.00	31.85	-30%	366,797.38	1.04	382,123.85	16,486,691.59
356	1964	53.5		514,561.30	70.00	31.26	-30%	370,248.95	1.04	385,719.64	16,082,808.96
356	1963	54.5		105,534.20	70.00	30.67	-30%	77,085.31	1.04	80,306.29	3,236,646.32
356	1962	55.5		319,129.10	70.00	30.09	-30%	236,532.51	1.04	246,415.91	9,602,671.21
356	1961	56.5		602,098.90	70.00	29.52	-30%	452,662.67	1.04	471,576.98	17,772,779.41
356	1960	57.5		235,687.30	70.00	28.95	-30%	179,666.34	1.04	187,173.62	6,823,769.55
356	1959	58.5		99,164.89	70.00	28.39	-30%	76,621.67	1.04	79,823.27	2,815,760.28
356	1958	59.5		184,709.20	70.00	27.84	-30%	144,611.22	1.04	150,653.74	5,142,885.96
356	1957	60.5		321,536.20	70.00	27.30	-30%	254,979.40	1.04	265,633.60	8,777,873.95
356	1956	61.5		86,635.83	70.00	26.76	-30%	69,566.35	1.04	72,473.15	2,318,627.79
356	1955	62.5		80,930.00	70.00	26.23	-30%	65,780.03	1.04	68,528.62	2,123,098.20
356	1954	63.5		2,410,009.00	70.00	25.71	-30%	1,982,221.59	1.04	2,065,047.84	61,965,621.21
356	1953	64.5		648,873.10	70.00	25.20	-30%	539,898.21	1.04	562,457.62	16,349,674.97
356	1952	65.5		351,150.10	70.00	24.69	-30%	295,482.19	1.04	307,828.78	8,669,927.57
356	1951	66.5		5,685.17	70.00	24.19	-30%	4,836.71	1.04	5,038.81	137,523.86
356	1950	67.5		1,545.55	70.00	23.70	-30%	1,329.01	1.04	1,384.54	36,626.63
356	1949	68.5		43,507.96	70.00	23.21	-30%	37,803.98	1.04	39,383.61	1,009,958.11
356	1948	69.5		154,277.90	70.00	22.74	-30%	135,418.80	1.04	141,077.21	3,507,671.59
356	1947	70.5		449.05	70.00	22.27	-30%	398.08	1.04	414.71	9,998.69
356	1946	71.5		624,573.00	70.00	21.80	-30%	559,036.36	1.04	582,395.45	13,618,152.22
356	1945	72.5		63,874.55	70.00	21.35	-30%	57,711.47	1.04	60,122.92	1,363,677.57
356	1944	73.5		21,585.09	70.00	20.90	-30%	19,681.85	1.04	20,504.24	451,164.64
356	1943	74.5		2,865.26	70.00	20.46	-30%	2,636.02	1.04	2,746.16	58,628.89
356	1942	75.5		665.43	70.00	20.03	-30%	617.54	1.04	643.34	13,328.07
356	1941	76.5		797.33	70.00	19.60	-30%	746.24	1.04	777.42	15,630.85
356	1940	77.5		651.71	70.00	19.19	-30%	615.01	1.04	640.71	12,503.62
356	1938	79.5		17,892.60	70.00	18.37	-30%	17,155.91	1.04	17,872.76	328,702.27
356	1937	80.5		3,210.55	70.00	17.97	-30%	3,102.04	1.04	3,231.66	57,705.69
356	1931	86.5		6,259.95	70.00	15.73	-30%	6,309.45	1.04	6,573.09	98,456.74

Acct	Vintage Yr	Age	Plant	Average Service Life	Remaining Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
356	1930	87.5		46,318.66	70.00	15.38	-30%	1.04	48,951.68	712,167.46	
356	1929	88.5		34,222.02	70.00	15.03	-30%	1.04	36,397.78	514,269.01	
356	1928	89.5		7,319.40	70.00	14.69	-30%	1.04	7,833.18	107,488.90	
356	1926	91.5		31,537.24	70.00	14.02	-30%	1.04	34,159.46	442,025.33	
356	1925	92.5		1,655.27	70.00	13.69	-30%	1.04	1,803.39	22,658.05	
356	1923	94.5		2,558.13	70.00	13.05	-30%	1.04	2,818.81	33,374.59	
356 Total				266,631,005.30			56,621,599.72		58,987,508.18	15,615,315,001.72	58.57
358	2005	12.5		321,716.91	50.00	39.09	0%	1.04	73,114.42	12,576,750.48	
358 Total				321,716.91			70,181.90		73,114.42	12,576,750.48	39.09
359	2008	9.5		16,859.55	65.00	55.50	0%	1.04	2,567.05	935,705.03	
359	2005	12.5		28,329.63	65.00	52.50	0%	1.04	5,675.65	1,487,305.58	
359	2002	15.5		3,468.26	65.00	49.50	0%	1.04	861.60	171,678.87	
359	1996	21.5		12,689.92	65.00	43.50	0%	1.04	4,372.82	552,011.52	
359	1987	30.5		67,260.45	65.00	34.51	0%	1.04	32,872.26	2,320,932.13	
359	1986	31.5		58.91	65.00	33.51	0%	1.04	29.73	1,974.13	
359	1969	48.5		3,006.96	65.00	17.47	0%	1.04	2,290.66	52,531.44	
359	1965	52.5		7,433.57	65.00	14.20	0%	1.04	6,052.69	105,537.22	
359	1963	54.5		11,046.50	65.00	12.68	0%	1.04	9,262.49	140,108.50	
359	1962	55.5		14,750.11	65.00	11.96	0%	1.04	12,538.27	176,457.93	
359	1954	63.5		21,793.69	65.00	7.16	0%	1.04	20,201.91	156,133.16	
359	1953	64.5		16,087.45	65.00	6.69	0%	1.04	15,034.87	107,614.76	
359 Total				202,785.00			107,277.46		111,760.00	6,207,990.26	30.61
Grand Total				1,336,760,059.56			321,532,887.29		334,967,996.55	67,068,299,842.04	

334,967,996.55 Book Resrv
 0.00 Difference
 1.04 Proration Factor

ENTERGY TEXAS
DISTRIBUTION FUNCTION
COMPUTATION OF ALLOCATED DEPRECIATION
AND REMAINING LIFE AT DECEMBER 31, 2017

Acct	Vintage	Yr	Age	Plant	Average	Net	Theoretical	Proration	Allocated	\$ x Remaining	Remaining
					Service	Remaining					
360.2	2012	5.5	33,904.99	70	64.61	0%	2,610.77	1.0063	2,627.13	2,190,595.30	
360.2	2009	8.5	380,924.70	70	61.70	0%	45,172.99	1.0063	45,456.05	23,502,619.74	
360.2	2006	11.5	125,811.30	70	58.81	0%	20,104.29	1.0063	20,230.26	7,399,490.96	
360.2	2005	12.5	28,292.15	70	57.86	0%	4,907.03	1.0063	4,937.78	1,636,958.62	
360.2	2003	14.5	46,465.74	70	55.96	0%	9,319.49	1.0063	9,377.89	2,600,237.68	
360.2	1999	18.5	415,589.10	70	52.21	0%	105,608.31	1.0063	106,270.08	21,698,654.97	
360.2	1997	20.5	98.80	70	50.36	0%	27.71	1.0063	27.89	4,976.05	
360.2	1996	21.5	293,455.00	70	49.45	0%	86,154.32	1.0063	86,694.19	14,511,047.49	
360.2	1995	22.5	17,806.58	70	48.54	0%	5,459.47	1.0063	5,493.68	864,297.74	
360.2	1994	23.5	308,716.70	70	47.63	0%	98,643.94	1.0063	99,262.07	14,705,093.31	
360.2	1993	24.5	368,157.80	70	46.73	0%	122,371.92	1.0063	123,138.73	17,205,011.70	
360.2	1992	25.5	361,983.00	70	45.84	0%	124,940.81	1.0063	125,723.72	16,592,953.22	
360.2	1991	26.5	292,381.50	70	44.95	0%	104,628.64	1.0063	105,284.26	13,142,700.46	
360.2	1990	27.5	239,768.90	70	44.07	0%	88,822.80	1.0063	89,379.39	10,566,227.00	
360.2	1989	28.5	224,835.70	70	43.19	0%	86,104.97	1.0063	86,644.53	9,711,150.77	
360.2	1988	29.5	258,925.10	70	42.32	0%	102,378.50	1.0063	103,020.03	10,958,261.74	
360.2	1987	30.5	183,456.20	70	41.46	0%	74,800.68	1.0063	75,269.39	7,605,886.75	
360.2	1986	31.5	375,407.50	70	40.60	0%	157,664.07	1.0063	158,652.03	15,242,040.04	
360.2	1985	32.5	401,252.30	70	39.75	0%	173,389.72	1.0063	174,476.22	15,950,380.80	
360.2	1984	33.5	377,048.70	70	38.91	0%	167,476.41	1.0063	168,525.86	14,670,060.00	
360.2	1983	34.5	927,648.20	70	38.07	0%	423,126.19	1.0063	425,777.60	35,316,541.00	
360.2	1982	35.5	1,240,977.00	70	37.24	0%	580,754.54	1.0063	584,393.69	46,215,571.93	
360.2	1981	36.5	803,898.70	70	36.42	0%	385,660.07	1.0063	388,076.71	29,276,704.42	
360.2	1980	37.5	305,156.30	70	35.60	0%	149,948.40	1.0063	150,888.01	10,864,552.99	
360.2	1974	43.5	3,788,509.56	70	30.87	0%	2,117,891.58	1.0063	2,131,162.81	116,943,258.48	
360.2 Total			11,800,471.52				5,237,967.62		5,270,790.00	459,375,273.15	38.93
	361	2017	0.5	342,316.50	75	74.51	-10%	2,471.61	1.0063	2,487.10	25,505,218.51
361	2016	1.5	5,549,871.00	75	73.52	-10%	120,143.61	1.0063	120,896.46	408,048,715.40	
361	2015	2.5	685,064.80	75	72.54	-10%	24,695.03	1.0063	24,849.78	49,696,107.73	
361	2014	3.5	172,986.20	75	71.56	-10%	8,722.43	1.0063	8,777.08	12,379,254.01	
361	2013	4.5	53,327.92	75	70.58	-10%	3,454.14	1.0063	3,475.78	3,764,084.57	
361	2012	5.5	25,540.25	75	69.61	-10%	2,019.88	1.0063	2,032.53	1,777,799.85	
361	2011	6.5	822,462.20	75	68.63	-10%	76,793.70	1.0063	77,274.91	56,448,730.82	
361	2010	7.5	720,261.00	75	67.66	-10%	77,516.74	1.0063	78,002.47	48,734,343.00	
361	2009	8.5	434,940.50	75	66.69	-10%	52,990.65	1.0063	53,322.70	29,007,538.96	
361	2008	9.5	129,316.40	75	65.73	-10%	17,588.25	1.0063	17,698.46	8,499,531.18	
361	2007	10.5	35,581.84	75	64.76	-10%	5,342.52	1.0063	5,376.00	2,304,375.32	
361	2006	11.5	326,507.60	75	63.80	-10%	53,624.21	1.0063	53,960.23	20,831,873.81	
361	2005	12.5	896,193.50	75	62.84	-10%	159,775.42	1.0063	160,776.61	56,320,733.83	
361	2004	13.5	39,368.96	75	61.89	-10%	7,570.07	1.0063	7,617.50	2,436,531.16	
361	2003	14.5	718,801.00	75	60.94	-10%	148,238.79	1.0063	149,167.69	43,802,884.75	
361	2002	15.5	856,487.40	75	59.99	-10%	188,536.89	1.0063	189,718.31	51,381,766.86	
361	2001	16.5	689,856.10	75	59.05	-10%	161,409.27	1.0063	162,420.70	40,734,029.72	
361	2000	17.5	1,262,440.00	75	58.11	-10%	312,778.48	1.0063	314,738.43	73,357,194.43	

Acct	Vintage Yr	Age	Plant	Average Service Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
361	1999	18.5	476,568.70	75	-10%	124,615.27	1.0063	125,396.14	27,246,156.96	
361	1998	19.5	203,461.60	75	-10%	55,983.54	1.0063	56,334.35	11,442,560.34	
361	1997	20.5	68,278.53	75	-10%	19,715.62	1.0063	19,839.16	3,776,643.22	
361	1996	21.5	319,104.70	75	-10%	96,461.96	1.0063	97,066.42	17,355,900.41	
361	1995	22.5	259,197.90	75	-10%	81,845.24	1.0063	82,358.10	13,859,485.38	
361	1994	23.5	86,269.56	75	-10%	28,396.18	1.0063	28,574.11	4,534,114.13	
361	1993	24.5	132,435.10	75	-10%	45,356.71	1.0063	45,640.92	6,840,129.89	
361	1992	25.5	200,110.00	75	-10%	71,187.22	1.0063	71,633.30	10,154,575.95	
361	1991	26.5	15,696.34	75	-10%	5,790.53	1.0063	5,826.81	782,416.87	
361	1990	27.5	54,136.43	75	-10%	20,680.46	1.0063	20,810.05	2,650,200.75	
361	1989	28.5	67,495.98	75	-10%	26,662.92	1.0063	26,830.00	3,244,271.90	
361	1988	29.5	30,828.21	75	-10%	12,576.59	1.0063	12,655.40	1,454,620.77	
361	1987	30.5	5,205.17	75	-10%	2,190.38	1.0063	2,204.10	241,043.88	
361	1986	31.5	86,249.08	75	-10%	37,395.90	1.0063	37,630.23	3,918,960.68	
361	1985	32.5	126,069.40	75	-10%	56,258.53	1.0063	56,611.06	5,619,396.00	
361	1984	33.5	10,095.27	75	-10%	4,632.10	1.0063	4,661.13	441,319.98	
361	1983	34.5	126,408.00	75	-10%	59,581.82	1.0063	59,955.17	5,418,203.35	
361	1982	35.5	357,065.40	75	-10%	172,728.11	1.0063	173,810.47	15,002,988.30	
361	1981	36.5	245,833.20	75	-10%	121,947.14	1.0063	122,711.29	10,122,912.13	
361	1980	37.5	384,003.40	75	-10%	195,182.41	1.0063	196,405.47	15,492,363.73	
361	1979	38.5	57,121.57	75	-10%	29,725.84	1.0063	29,912.11	2,257,355.91	
361	1978	39.5	45,344.85	75	-10%	24,142.50	1.0063	24,293.79	1,754,784.03	
361	1977	40.5	4,363.17	75	-10%	2,375.11	1.0063	2,389.99	165,298.52	
361	1976	41.5	90,718.80	75	-10%	50,454.98	1.0063	50,771.14	3,363,797.77	
361	1975	42.5	40,214.12	75	-10%	22,837.24	1.0063	22,980.34	1,458,974.71	
361	1974	43.5	209,131.90	75	-10%	121,195.97	1.0063	121,955.42	7,421,530.66	
361	1973	44.5	122,995.80	75	-10%	72,693.31	1.0063	73,148.82	4,268,323.25	
361	1972	45.5	234,514.60	75	-10%	141,278.38	1.0063	142,163.67	7,955,978.16	
361	1971	46.5	120,542.00	75	-10%	73,981.06	1.0063	74,444.64	3,996,486.84	
361	1970	47.5	18,070.06	75	-10%	11,292.22	1.0063	11,362.98	585,330.44	
361	1969	48.5	15,638.27	75	-10%	9,945.74	1.0063	10,008.06	494,751.54	
361	1968	49.5	38,500.92	75	-10%	24,908.46	1.0063	25,064.54	1,189,264.93	
361	1967	50.5	68,213.07	75	-10%	44,869.77	1.0063	45,150.93	2,056,677.95	
361	1966	51.5	20,011.39	75	-10%	13,377.82	1.0063	13,461.65	588,730.09	
361	1965	52.5	3,678.70	75	-10%	2,498.28	1.0063	2,513.94	105,564.89	
361	1964	53.5	19,621.83	75	-10%	13,530.90	1.0063	13,615.69	549,075.90	
361	1963	54.5	3,537.58	75	-10%	2,476.06	1.0063	2,491.57	96,496.44	
361	1962	55.5	15,252.83	75	-10%	10,831.89	1.0063	10,899.77	405,424.03	
361	1961	56.5	14,398.03	75	-10%	10,369.79	1.0063	10,434.77	372,821.01	
361	1960	57.5	15,003.08	75	-10%	10,954.70	1.0063	11,023.35	378,319.47	
361	1959	58.5	212,992.20	75	-10%	157,609.03	1.0063	158,596.64	5,228,345.09	
361	1958	59.5	26,282.89	75	-10%	19,702.06	1.0063	19,825.52	627,894.56	
361	1957	60.5	16,677.77	75	-10%	12,660.41	1.0063	12,739.74	387,623.06	
361	1956	61.5	1,703.40	75	-10%	1,309.03	1.0063	1,317.24	38,502.68	
361	1954	63.5	4,299.76	75	-10%	3,382.60	1.0063	3,403.80	91,850.10	
361	1953	64.5	1,577.37	75	-10%	1,254.92	1.0063	1,262.78	32,739.97	
361	1952	65.5	66,085.21	75	-10%	53,150.00	1.0063	53,483.05	1,332,526.97	
361	1951	66.5	13,632.60	75	-10%	11,080.50	1.0063	11,149.93	266,956.57	
361	1948	69.5	2,104.42	75	-10%	1,762.09	1.0063	1,773.13	37,689.28	
361	1947	70.5	401.40	75	-10%	339.25	1.0063	341.37	6,974.62	

Acct	Vintage Yr	Age	Plant	Average Service Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
				Remaining Life						
361	1945	72.5	7,970.79	75	-10%	6,856.66	1.0063	6,899.63	130,309.50	
361	1944	73.5	3,867.04	75	-10%	3,354.64	1.0063	3,375.66	61,302.29	
361	1943	74.5	20,317.09	75	-10%	17,768.53	1.0063	17,879.87	312,291.15	
361	1941	76.5	7,228.46	75	-10%	6,420.02	1.0063	6,460.25	104,405.71	
361 Total			18,557,848.11			3,653,250.06		3,676,142.22	1,142,753,376.61	61.58
362	2017	0.5	13,286,856.00	65	64.63	-20%	91,053.80	1.0063	91,624.37	858,713,559.05
362	2016	1.5	16,216,236.00	65	63.89	-20%	332,679.32	1.0063	334,763.97	1,036,035,209.91
362	2015	2.5	18,403,202.00	65	63.15	-20%	627,806.27	1.0063	631,740.25	1,162,201,957.22
362	2014	3.5	12,633,352.00	65	62.42	-20%	601,897.20	1.0063	605,668.84	788,565,114.83
362	2013	4.5	4,144,812.00	65	61.69	-20%	253,310.50	1.0063	254,897.81	255,691,794.36
362	2012	5.5	8,255,303.00	65	60.96	-20%	615,157.75	1.0063	619,012.48	503,273,650.40
362	2011	6.5	6,531,924.00	65	60.24	-20%	573,931.82	1.0063	577,528.22	393,487,086.23
362	2010	7.5	5,344,080.00	65	59.52	-20%	540,524.26	1.0063	543,911.32	318,086,802.67
362	2009	8.5	1,757,226.00	65	58.80	-20%	200,979.40	1.0063	202,238.78	103,333,305.91
362	2008	9.5	3,228,831.00	65	58.09	-20%	411,796.96	1.0063	414,377.38	187,568,346.38
362	2007	10.5	1,966,838.00	65	57.38	-20%	276,638.25	1.0063	278,371.73	112,859,898.34
362	2006	11.5	6,084,500.00	65	56.67	-20%	935,227.34	1.0063	941,087.70	344,834,352.44
362	2005	12.5	10,136,159.00	65	55.97	-20%	1,689,811.23	1.0063	1,700,400.00	567,318,893.36
362	2004	13.5	4,309,058.00	65	55.27	-20%	774,179.41	1.0063	779,030.61	238,154,051.72
362	2003	14.5	10,799,768.00	65	54.57	-20%	2,079,650.51	1.0063	2,092,682.11	589,337,183.89
362	2002	15.5	13,676,500.00	65	53.87	-20%	2,809,417.37	1.0063	2,827,021.87	736,795,725.68
362	2001	16.5	8,158,817.00	65	53.18	-20%	1,780,445.66	1.0063	1,791,602.37	433,882,298.18
362	2000	17.5	3,749,247.00	65	52.49	-20%	866,028.30	1.0063	871,455.04	196,791,188.89
362	1999	18.5	4,483,979.00	65	51.80	-20%	1,092,750.10	1.0063	1,099,597.54	232,268,004.73
362	1998	19.5	3,221,898.00	65	51.11	-20%	826,029.61	1.0063	831,205.72	164,680,099.22
362	1997	20.5	2,744,228.00	65	50.43	-20%	738,218.44	1.0063	742,844.30	138,387,987.76
362	1996	21.5	4,164,338.00	65	49.75	-20%	1,172,681.17	1.0063	1,180,029.48	207,161,740.04
362	1995	22.5	3,548,555.00	65	49.07	-20%	1,043,787.47	1.0063	1,050,328.10	174,117,586.92
362	1994	23.5	1,263,843.00	65	48.39	-20%	387,555.16	1.0063	389,983.68	61,157,223.75
362	1993	24.5	2,286,702.00	65	47.72	-20%	729,690.69	1.0063	734,263.11	109,110,717.67
362	1992	25.5	3,028,404.00	65	47.04	-20%	1,003,943.32	1.0063	1,010,234.28	142,465,996.76
362	1991	26.5	1,912,349.00	65	46.37	-20%	657,589.51	1.0063	661,710.12	88,683,253.40
362	1990	27.5	1,031,078.00	65	45.71	-20%	367,235.59	1.0063	369,536.78	47,128,142.04
362	1989	28.5	992,516.40	65	45.04	-20%	365,658.25	1.0063	367,949.55	44,707,077.45
362	1988	29.5	944,503.80	65	44.38	-20%	359,479.31	1.0063	361,731.89	41,920,951.11
362	1987	30.5	220,619.40	65	43.73	-20%	86,644.41	1.0063	87,187.34	9,647,022.30
362	1986	31.5	344,605.60	65	43.07	-20%	139,493.63	1.0063	140,367.73	14,843,458.91
362	1985	32.5	1,684,752.00	65	42.42	-20%	702,196.96	1.0063	706,597.10	71,473,211.25
362	1984	33.5	1,780,180.00	65	41.78	-20%	763,195.04	1.0063	767,977.41	74,371,968.40
362	1983	34.5	1,742,542.00	65	41.14	-20%	767,727.87	1.0063	772,538.64	71,679,970.51
362	1982	35.5	4,542,842.00	65	40.50	-20%	2,054,992.18	1.0063	2,067,869.26	183,972,653.61
362	1981	36.5	6,081,255.00	65	39.86	-20%	2,822,113.97	1.0063	2,839,798.03	242,417,068.07
362	1980	37.5	4,899,227.00	65	39.23	-20%	2,330,531.23	1.0063	2,345,134.91	192,212,646.69
362	1979	38.5	1,922,288.00	65	38.61	-20%	936,618.92	1.0063	942,488.00	74,215,195.31
362	1978	39.5	1,293,977.00	65	37.99	-20%	645,314.05	1.0063	649,357.75	49,153,993.74
362	1977	40.5	386,682.30	65	37.37	-20%	197,240.60	1.0063	198,476.55	14,450,483.82
362	1976	41.5	1,013,045.00	65	36.76	-20%	528,180.72	1.0063	531,490.43	37,238,136.20
362	1975	42.5	924,415.10	65	36.15	-20%	492,325.62	1.0063	495,410.65	33,419,343.77
362	1974	43.5	1,276,538.00	65	35.55	-20%	694,053.08	1.0063	698,402.19	45,380,428.05
362	1973	44.5	1,661,599.00	65	34.95	-20%	921,717.49	1.0063	927,493.20	58,077,570.76

Acct	Vintage		Plant	Average	Remaining	Net	Theoretical	Proration	Allocated	\$ x Remaining	Remaining
	Yr	Age		Service Life		Salvage %					
362	1972	45.5	1,415,344.00	65	34.36	-20%	800,595.21	1.0063	805,611.94	48,631,785.98	
362	1971	46.5	1,717,406.00	65	33.77	-20%	990,055.28	1.0063	996,259.21	58,003,395.46	
362	1970	47.5	571,745.90	65	33.19	-20%	335,745.69	1.0063	337,849.56	18,977,258.41	
362	1969	48.5	632,567.90	65	32.62	-20%	378,192.73	1.0063	380,562.58	20,631,474.06	
362	1968	49.5	325,368.30	65	32.04	-20%	197,960.56	1.0063	199,201.03	10,426,075.78	
362	1967	50.5	1,096,886.00	65	31.48	-20%	678,827.71	1.0063	683,081.41	34,527,755.57	
362	1966	51.5	1,733,610.00	65	30.92	-20%	1,090,824.32	1.0063	1,097,659.70	53,598,332.42	
362	1965	52.5	304,139.00	65	30.36	-20%	194,489.24	1.0063	195,707.95	9,234,201.41	
362	1964	53.5	570,907.00	65	29.81	-20%	370,877.56	1.0063	373,201.57	17,019,753.88	
362	1963	54.5	130,442.40	65	29.27	-20%	86,051.07	1.0063	86,590.29	3,817,656.42	
362	1962	55.5	210,874.00	65	28.73	-20%	141,209.64	1.0063	142,094.49	6,057,954.53	
362	1961	56.5	408,658.90	65	28.19	-20%	277,684.02	1.0063	279,424.06	11,521,610.52	
362	1960	57.5	221,784.80	65	27.67	-20%	152,866.01	1.0063	153,823.91	6,135,769.64	
362	1959	58.5	798,918.90	65	27.14	-20%	558,378.82	1.0063	561,877.76	21,684,208.85	
362	1958	59.5	848,587.70	65	26.62	-20%	601,200.05	1.0063	604,967.32	22,593,197.76	
362	1957	60.5	1,153,886.00	65	26.11	-20%	828,415.87	1.0063	833,606.93	30,130,063.53	
362	1956	61.5	856,118.40	65	25.60	-20%	622,649.75	1.0063	626,551.42	21,920,834.58	
362	1955	62.5	134,119.80	65	25.10	-20%	98,787.30	1.0063	99,406.33	3,366,808.00	
362	1954	63.5	342,980.00	65	24.61	-20%	255,768.78	1.0063	257,371.49	8,439,557.95	
362	1953	64.5	186,185.70	65	24.12	-20%	140,532.07	1.0063	141,412.68	4,489,916.56	
362	1952	65.5	552,189.80	65	23.63	-20%	421,745.04	1.0063	424,387.79	13,047,814.27	
362	1951	66.5	251,606.80	65	23.15	-20%	194,402.76	1.0063	195,620.94	5,824,292.33	
362	1950	67.5	594,682.30	65	22.67	-20%	464,701.84	1.0063	467,613.77	13,482,999.86	
362	1949	68.5	97,933.22	65	22.20	-20%	77,378.55	1.0063	77,863.42	2,174,321.19	
362	1948	69.5	557,092.60	65	21.74	-20%	444,956.58	1.0063	447,744.79	12,109,204.30	
362	1947	70.5	98,030.65	65	21.28	-20%	79,131.51	1.0063	79,627.37	2,085,702.07	
362	1946	71.5	161,930.50	65	20.82	-20%	132,074.48	1.0063	132,902.09	3,371,448.07	
362	1945	72.5	65,048.90	65	20.37	-20%	53,596.47	1.0063	53,932.32	1,325,036.34	
362	1944	73.5	192,540.10	65	19.92	-20%	160,226.36	1.0063	161,230.38	3,836,178.58	
362	1943	74.5	1,012,051.00	65	19.48	-20%	850,436.54	1.0063	855,765.59	19,718,002.16	
362	1941	76.5	25,615.81	65	18.62	-20%	21,935.47	1.0063	22,072.92	476,856.49	
362	1940	77.5	8,012.00	65	18.19	-20%	6,924.00	1.0063	6,967.38	145,730.27	
362	1939	78.5	16,467.90	65	17.77	-20%	14,359.93	1.0063	14,449.91	292,584.19	
362	1938	79.5	443,111.90	65	17.35	-20%	389,806.71	1.0063	392,249.34	7,687,743.32	
362	1937	80.5	4,506.00	65	16.94	-20%	3,998.29	1.0063	4,023.35	76,315.91	
362	1936	81.5	48,476.12	65	16.53	-20%	43,379.73	1.0063	43,651.56	801,212.34	
362	1935	82.5	2,748.00	65	16.12	-20%	2,479.59	1.0063	2,495.13	44,308.81	
362	1932	85.5	2,941.00	65	14.94	-20%	2,718.15	1.0063	2,735.18	43,931.95	
362	1931	86.5	8,047.17	65	14.55	-20%	7,494.85	1.0063	7,541.81	117,095.18	
362	1930	87.5	13,156.32	65	14.17	-20%	12,346.33	1.0063	12,423.69	186,401.50	
362	1929	88.5	7,609.69	65	13.79	-20%	7,194.35	1.0063	7,239.43	104,936.10	
362	1928	89.5	21,641.56	65	13.42	-20%	20,610.01	1.0063	20,739.16	290,325.86	
362 Total			225,925,640.64				50,500,509.00		50,816,957.53	11,949,722,404.08	52.89
364	2017	0.5	11,285,057.00	43	42.63	-30%	126,600.23	1.0063	127,393.54	481,069,904.90	
364	2016	1.5	14,347,758.00	43	41.89	-30%	481,145.72	1.0063	484,160.70	601,038,773.87	
364	2015	2.5	8,725,398.00	43	41.16	-30%	485,950.69	1.0063	488,995.78	359,118,360.31	
364	2014	3.5	11,380,199.00	43	40.43	-30%	884,177.15	1.0063	889,717.62	460,102,697.39	
364	2013	4.5	9,877,080.00	43	39.71	-30%	983,150.53	1.0063	989,311.19	392,194,845.50	
364	2012	5.5	7,177,035.00	43	38.99	-30%	870,142.39	1.0063	875,594.91	279,830,872.16	
364	2011	6.5	8,122,174.00	43	38.28	-30%	1,159,830.58	1.0063	1,167,098.36	310,889,855.10	

Acct	Vintage Yr	Age	Plant	Average Service Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
				Remaining Life						
364	2010	7.5	7,261,149.00	43	-30%	1,192,381.48	1.0063	1,199,853.23	272,789,096.59	
364	2009	8.5	13,894,215.00	43	-30%	2,577,406.61	1.0063	2,593,557.27	512,198,564.83	
364	2008	9.5	6,776,425.00	43	-30%	1,400,445.30	1.0063	1,409,220.84	245,063,853.46	
364	2007	10.5	6,576,175.00	43	-30%	1,497,395.97	1.0063	1,506,779.01	233,246,273.85	
364	2006	11.5	11,445,412.00	43	-30%	2,845,619.02	1.0063	2,863,450.36	398,028,394.61	
364	2005	12.5	4,261,745.00	43	-30%	1,148,296.66	1.0063	1,155,492.17	145,272,914.57	
364	2004	13.5	6,142,412.00	43	-30%	1,782,220.98	1.0063	1,793,388.82	205,173,329.58	
364	2003	14.5	3,986,820.00	43	-30%	1,238,927.96	1.0063	1,246,691.38	130,453,335.24	
364	2002	15.5	3,958,701.00	43	-30%	1,311,342.35	1.0063	1,319,559.55	126,848,972.84	
364	2001	16.5	4,200,064.00	43	-30%	1,476,881.40	1.0063	1,486,135.90	131,752,059.62	
364	2000	17.5	4,603,965.00	43	-30%	1,712,180.11	1.0063	1,722,909.05	141,336,845.30	
364	1999	18.5	6,213,321.00	43	-30%	2,435,771.39	1.0063	2,451,034.52	186,604,980.26	
364	1998	19.5	2,701,391.00	43	-30%	1,112,987.60	1.0063	1,119,961.86	79,345,607.63	
364	1997	20.5	3,526,166.00	43	-30%	1,522,741.82	1.0063	1,532,283.69	101,257,523.90	
364	1996	21.5	10,123,365.00	43	-30%	4,570,907.18	1.0063	4,599,549.60	284,113,149.83	
364	1995	22.5	6,803,431.00	43	-30%	3,204,541.31	1.0063	3,224,621.75	186,551,166.57	
364	1994	23.5	6,163,171.00	43	-30%	3,022,058.87	1.0063	3,040,995.83	165,055,944.18	
364	1993	24.5	5,738,426.00	43	-30%	2,923,623.55	1.0063	2,941,943.69	150,047,846.59	
364	1992	25.5	4,252,313.00	43	-30%	2,246,979.25	1.0063	2,261,059.37	108,526,299.22	
364	1991	26.5	4,442,811.00	43	-30%	2,430,856.04	1.0063	2,446,088.38	110,635,634.80	
364	1990	27.5	3,625,206.00	43	-30%	2,050,662.27	1.0063	2,063,512.22	88,054,259.88	
364	1989	28.5	3,003,951.00	43	-30%	1,754,194.49	1.0063	1,765,186.70	71,146,536.75	
364	1988	29.5	3,089,519.00	43	-30%	1,859,999.94	1.0063	1,871,655.15	71,326,242.18	
364	1987	30.5	3,100,649.00	43	-30%	1,922,045.01	1.0063	1,934,089.02	69,752,571.98	
364	1986	31.5	4,944,563.00	43	-30%	3,152,112.80	1.0063	3,171,864.71	108,354,016.33	
364	1985	32.5	5,707,110.00	43	-30%	3,737,362.57	1.0063	3,760,781.79	121,785,275.85	
364	1984	33.5	6,061,433.00	43	-30%	4,073,262.40	1.0063	4,098,786.45	125,910,632.08	
364	1983	34.5	6,747,815.00	43	-30%	4,648,444.84	1.0063	4,677,573.13	136,399,792.58	
364	1982	35.5	6,394,312.00	43	-30%	4,511,332.25	1.0063	4,539,601.36	125,734,426.13	
364	1981	36.5	3,369,051.00	43	-30%	2,432,199.32	1.0063	2,447,440.08	64,419,523.10	
364	1980	37.5	2,679,959.00	43	-30%	1,978,007.50	1.0063	1,990,402.18	49,811,835.14	
364	1979	38.5	1,971,848.00	43	-30%	1,486,727.49	1.0063	1,496,043.69	35,613,093.20	
364	1978	39.5	2,253,188.00	43	-30%	1,734,143.40	1.0063	1,745,009.97	39,526,956.06	
364	1977	40.5	2,234,915.00	43	-30%	1,754,530.26	1.0063	1,765,524.58	38,066,882.56	
364	1976	41.5	1,860,258.00	43	-30%	1,488,624.91	1.0063	1,497,953.00	30,751,962.20	
364	1975	42.5	1,144,024.00	43	-30%	932,561.06	1.0063	938,404.72	18,346,781.53	
364	1974	43.5	1,658,145.00	43	-30%	1,376,013.90	1.0063	1,384,636.34	25,785,928.97	
364	1973	44.5	1,024,850.00	43	-30%	865,285.93	1.0063	870,708.02	15,447,553.80	
364	1972	45.5	1,048,955.00	43	-30%	900,557.73	1.0063	906,200.84	15,317,386.37	
364	1971	46.5	1,174,923.00	43	-30%	1,025,143.57	1.0063	1,031,567.37	16,613,093.99	
364	1970	47.5	837,312.90	43	-30%	742,094.81	1.0063	746,744.95	11,458,241.87	
364	1969	48.5	973,384.60	43	-30%	875,871.02	1.0063	881,359.44	12,884,419.40	
364	1968	49.5	675,424.40	43	-30%	616,754.96	1.0063	620,619.70	8,642,892.72	
364	1967	50.5	737,401.80	43	-30%	683,007.49	1.0063	687,287.39	9,116,491.08	
364	1966	51.5	516,629.70	43	-30%	485,176.97	1.0063	488,217.21	6,166,915.74	
364	1965	52.5	408,937.90	43	-30%	389,223.94	1.0063	391,662.91	4,709,999.51	
364	1964	53.5	386,268.60	43	-30%	372,462.96	1.0063	374,796.91	4,289,620.96	
364	1963	54.5	388,295.80	43	-30%	379,178.65	1.0063	381,554.68	4,154,656.34	
364	1962	55.5	319,293.70	43	-30%	315,647.22	1.0063	317,625.15	3,288,990.12	
364	1961	56.5	273,288.30	43	-30%	273,410.49	1.0063	275,123.75	2,707,819.18	

Acct	Vintage Yr	Age	Plant	Average Service Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
				Remaining Life	%					
364	1960	57.5	173,813.80	43	9.52	-30%	175,919.97	1.0063	177,022.33	1,655,102.11
364	1959	58.5	152,277.40	43	9.14	-30%	155,870.15	1.0063	156,846.87	1,392,223.23
364	1958	59.5	221,621.60	43	8.77	-30%	229,354.67	1.0063	230,791.86	1,943,382.08
364	1957	60.5	104,384.80	43	8.40	-30%	109,186.76	1.0063	109,870.96	876,984.20
364	1956	61.5	167,846.30	43	8.04	-30%	177,400.58	1.0063	178,512.22	1,349,525.54
364	1955	62.5	63,442.82	43	7.68	-30%	67,736.87	1.0063	68,161.33	487,514.04
364	1954	63.5	47,546.81	43	7.33	-30%	51,267.84	1.0063	51,589.10	348,730.37
364	1953	64.5	124,610.10	43	6.99	-30%	135,656.72	1.0063	136,506.78	871,127.40
364	1952	65.5	145,244.60	43	6.65	-30%	159,609.18	1.0063	160,609.33	966,137.30
364	1951	66.5	81,402.36	43	6.32	-30%	90,272.73	1.0063	90,838.41	514,357.17
364	1950	67.5	67,540.40	43	5.99	-30%	75,567.94	1.0063	76,041.47	404,682.22
364	1949	68.5	96,437.98	43	5.67	-30%	108,841.75	1.0063	109,523.78	546,682.99
364	1948	69.5	72,477.47	43	5.35	-30%	82,494.91	1.0063	83,011.84	387,853.54
364	1947	70.5	59,944.53	43	5.04	-30%	68,794.24	1.0063	69,225.32	302,113.06
364	1946	71.5	5,567.34	43	4.73	-30%	6,441.15	1.0063	6,481.51	26,342.29
364 Total			264,181,249.01			97,155,017.78		97,763,814.87	8,146,204,657.87	30.84
365	2017	0.5	20,981,398.71	42	41.69	-20%	186,200.92	1.0063	187,367.70	874,701,713.57
365	2016	1.5	16,718,014.28	42	41.07	-20%	444,369.60	1.0063	447,154.12	686,603,663.90
365	2015	2.5	11,004,310.31	42	40.45	-20%	486,714.36	1.0063	489,764.23	445,146,030.53
365	2014	3.5	16,374,295.63	42	39.84	-20%	1,012,193.46	1.0063	1,018,536.11	652,293,645.41
365	2013	4.5	13,535,706.30	42	39.22	-20%	1,074,015.75	1.0063	1,080,745.80	530,909,113.21
365.3	2013	4.5	4,574,537.74	42	39.22	-20%	362,975.19	1.0063	365,249.68	179,426,453.34
365	2012	5.5	\$9,122,802.60	42	38.61	-20%	883,293.21	1.0063	888,828.14	352,242,446.98
365.3	2012	5.5	5,033,671.76	42	38.61	-20%	487,373.04	1.0063	490,427.04	194,356,157.40
365	2011	6.5	\$13,056,857.45	42	38.00	-20%	1,491,626.59	1.0063	1,500,973.48	496,181,082.37
365.3	2011	6.5	\$4,844,142.19	42	38.00	-20%	553,398.96	1.0063	556,866.69	184,085,008.52
365	2010	7.5	\$9,714,609.23	42	37.39	-20%	1,278,531.39	1.0063	1,286,542.98	363,264,988.87
365.3	2010	7.5	\$2,838,013.38	42	37.39	-20%	373,508.51	1.0063	375,849.00	106,123,764.17
365	2009	8.5	\$17,407,675.80	42	36.79	-20%	2,592,420.71	1.0063	2,608,665.45	640,387,658.72
365.3	2009	8.5	\$5,256,397.98	42	36.79	-20%	782,803.81	1.0063	787,709.05	193,370,581.71
365	2008	9.5	\$3,823,508.79	42	36.18	-20%	635,426.74	1.0063	639,408.48	138,347,433.25
365.3	2008	9.5	\$8,438,189.77	42	36.18	-20%	1,402,337.94	1.0063	1,411,125.33	305,322,142.58
365	2007	10.5	\$7,484,689.54	42	35.58	-20%	1,372,769.05	1.0063	1,381,371.15	266,310,044.03
365.3	2007	10.5	\$5,550,050.92	42	35.58	-20%	1,017,936.42	1.0063	1,024,315.06	197,474,363.77
365	2006	11.5	\$301,718.94	42	34.98	-20%	60,519.22	1.0063	60,898.44	10,554,022.92
365.3	2006	11.5	\$6,772,455.28	42	34.98	-20%	1,358,428.75	1.0063	1,366,941.00	236,898,115.34
365	2005	12.5	\$1,649,617.24	42	34.38	-20%	359,141.94	1.0063	361,392.41	56,713,956.18
365.3	2005	12.5	\$5,831,178.37	42	34.38	-20%	1,269,519.17	1.0063	1,277,474.29	200,476,320.54
365	2004	13.5	\$7,634,812.60	42	33.78	-20%	1,792,662.72	1.0063	1,803,895.99	257,918,933.86
365.3	2004	13.5	\$2,487,215.68	42	33.78	-20%	584,001.08	1.0063	587,660.58	84,023,020.61
365	2003	14.5	\$3,766,906.38	42	33.19	-20%	948,672.77	1.0063	954,617.39	125,006,521.00
365.3	2003	14.5	\$1,505,137.96	42	33.19	-20%	379,059.96	1.0063	381,435.25	49,948,695.57
365	2002	15.5	3,051,423.57	42	32.59	-20%	820,351.69	1.0063	825,492.21	99,447,480.89
365.3	2002	15.5	536,191.57	42	32.59	-20%	144,150.97	1.0063	(147,192.88)	17,474,762.09
365	2001	16.5	\$3,262,825.91	42	32.00	-20%	932,468.10	1.0063	(934,819.14)	104,402,304.68
365.3	2001	16.5	\$1,631,521.10	42	32.00	-20%	466,264.96	1.0063	(467,440.66)	52,204,612.71
365	2000	17.5	\$4,447,191.66	42	31.41	-20%	1,346,040.39	1.0063	(1,324,508.53)	139,670,635.93
365.3	2000	17.5	\$1,282,025.78	42	31.41	-20%	388,033.31	1.0063	(381,826.29)	40,263,917.02
365	1999	18.5	4,353,664.52	42	30.82	-20%	1,390,982.13	1.0063	(1,343,067.70)	134,169,535.25
365	1998	19.5	1,269,517.60	42	30.23	-20%	426,871.30	1.0063	(404,326.48)	38,379,243.59

Acct	Vintage	Yr	Age	Plant	Average	Net	Theoretical	Proration	Allocated	\$ x Remaining	Remaining
					Service	Remaining					
365	1996	21.5	4,779,553.82	42	29.07	-20%	1,766,110.68	1.0063	(1,608,406.48)	138,927,386.48	
365.3	1996	21.5	\$464,337.04	42	29.07	-20%	171,578.90	1.0063	(156,257.99)	13,496,894.03	
365	1995	22.5	\$2,728,809.79	42	28.49	-20%	1,053,351.77	1.0063	(940,236.70)	77,742,699.39	
365.3	1995	22.5	265,234.47	42	28.49	-20%	102,383.54	1.0063	(91,389.16)	7,556,423.96	
365	1994	23.5	\$3,249,589.76	42	27.92	-20%	1,307,685.98	1.0063	(1,143,735.25)	90,713,760.47	
365.3	1994	23.5	52,740.40	42	27.92	-20%	21,223.57	1.0063	(18,562.84)	1,472,272.00	
365	1993	24.5	3,790,871.16	42	27.35	-20%	1,587,273.50	1.0063	(1,359,908.80)	103,662,016.32	
365.3	1993	24.5	329,981.94	42	27.35	-20%	138,166.55	1.0063	(118,375.41)	9,023,412.25	
365	1992	25.5	2,595,148.99	42	26.78	-20%	1,128,616.21	1.0063	(946,919.42)	69,494,690.31	
365.3	1992	25.5	272,279.95	42	26.78	-20%	118,413.07	1.0063	(99,349.81)	7,291,300.37	
365	1991	26.5	2,358,241.49	42	26.22	-20%	1,063,482.02	1.0063	(873,530.96)	61,824,272.04	
365.3	1991	26.5	185,809.96	42	26.22	-20%	83,793.60	1.0063	(68,827.18)	4,871,242.22	
365	1990	27.5	2,255,192.66	42	25.66	-20%	1,052,962.34	1.0063	(846,482.80)	57,864,409.83	
365.3	1990	27.5	171,327.97	42	25.66	-20%	79,994.01	1.0063	(64,307.82)	4,395,984.45	
365	1989	28.5	2,226,723.51	42	25.10	-20%	1,074,892.24	1.0063	(845,467.39)	55,901,158.90	
365.3	1989	28.5	151,976.98	42	25.10	-20%	73,362.89	1.0063	(57,704.47)	3,815,331.93	
365	1988	29.5	1,926,311.49	42	24.56	-20%	960,084.10	1.0063	(738,653.86)	47,302,138.95	
365.3	1988	29.5	204,956.97	42	24.56	-20%	102,151.67	1.0063	(78,591.92)	5,032,884.41	
365	1987	30.5	\$1,862,166.81	42	24.01	-20%	957,058.50	1.0063	(720,013.19)	44,713,958.39	
365.3	1987	30.5	60,649.99	42	24.01	-20%	31,170.99	1.0063	(23,450.67)	1,456,314.82	
365	1986	31.5	\$2,895,826.60	42	23.47	-20%	1,532,920.70	1.0063	(1,127,347.29)	67,972,492.58	
365.3	1986	31.5	\$377,875.94	42	23.47	-20%	200,030.57	1.0063	(147,107.49)	8,869,719.45	
365	1985	32.5	4,041,381.21	42	22.94	-20%	2,200,967.38	1.0063	(1,581,831.98)	92,704,152.40	
365.3	1985	32.5	492,512.92	42	22.94	-20%	268,226.34	1.0063	(192,773.99)	11,297,620.89	
365	1984	33.5	4,760,879.51	42	22.41	-20%	2,664,741.80	1.0063	(1,870,996.62)	106,690,976.56	
365.3	1984	33.5	931,316.86	42	22.41	-20%	521,273.21	1.0063	(366,001.96)	20,870,745.64	
365	1983	34.5	7,289,836.38	42	21.89	-20%	4,189,275.27	1.0063	4,215,526.29	159,548,493.64	
365.3	1983	34.5	3,625,464.43	42	21.89	-20%	2,083,458.07	1.0063	2,096,513.53	79,348,473.46	
365	1982	35.5	6,717,943.47	42	21.37	-20%	3,960,051.09	1.0063	3,984,865.74	143,551,837.60	
365.3	1982	35.5	1,801,023.64	42	21.37	-20%	1,061,656.09	1.0063	1,068,308.69	38,485,029.57	
365	1981	36.5	2,689,665.63	42	20.86	-20%	1,624,889.25	1.0063	1,635,071.21	56,094,832.58	
365.3	1981	36.5	1,208,541.77	42	20.86	-20%	730,108.05	1.0063	734,683.09	25,204,972.51	
365	1980	37.5	1,000,604.47	42	20.35	-20%	618,985.36	1.0063	622,864.07	20,360,900.12	
365.3	1980	37.5	746,217.84	42	20.35	-20%	461,618.88	1.0063	464,511.50	15,184,488.34	
365	1979	38.5	1,210,455.43	42	19.85	-20%	766,149.46	1.0063	770,950.34	24,023,896.81	
365.3	1979	38.5	505,902.92	42	19.85	-20%	320,207.78	1.0063	322,214.28	10,040,650.19	
365	1978	39.5	742,100.78	42	19.35	-20%	480,227.83	1.0063	483,237.06	14,360,258.62	
365.3	1978	39.5	708,913.89	42	19.35	-20%	458,751.95	1.0063	461,626.60	13,718,065.08	
365	1977	40.5	872,497.31	42	18.86	-20%	576,836.39	1.0063	580,450.99	16,455,613.37	
365.3	1977	40.5	550,030.91	42	18.86	-20%	363,643.35	1.0063	365,922.03	10,373,780.97	
365	1976	41.5	834,180.15	42	18.38	-20%	563,064.69	1.0063	566,592.99	15,328,302.17	
365	1975	42.5	522,298.40	42	17.90	-20%	359,702.88	1.0063	361,956.87	9,346,932.04	
365	1974	43.5	643,769.69	42	17.42	-20%	452,078.62	1.0063	454,911.46	11,215,575.28	
365	1973	44.5	712,321.62	42	16.95	-20%	509,757.91	1.0063	512,952.17	12,075,981.30	
365	1972	45.5	714,836.61	42	16.49	-20%	521,020.10	1.0063	524,284.94	11,787,434.10	
365	1971	46.5	794,183.04	42	16.03	-20%	589,247.74	1.0063	592,940.11	12,732,016.88	
365	1970	47.5	362,480.66	42	15.58	-20%	273,635.30	1.0063	275,349.97	5,646,952.08	
365	1969	48.5	805,199.69	42	15.13	-20%	618,146.05	1.0063	622,019.50	12,183,275.21	
365	1968	49.5	349,027.54	42	14.69	-20%	272,363.54	1.0063	274,070.24	5,126,432.74	
365	1967	50.5	435,220.86	42	14.25	-20%	345,073.44	1.0063	347,235.75	6,201,705.76	

Acct	Vintage	Yr	Age	Plant	Average	Net	Theoretical	Proration	Allocated	\$ x Remaining	Remaining
					Service	Remaining					
					Life	Life	%				
365	1966	51.5	483,503.04	42	13.82	-20%	389,344.55	1.0063	391,784.28	6,680,068.33	
365	1965	52.5	284,299.01	42	13.39	-20%	232,419.23	1.0063	233,875.63	3,805,885.26	
365	1964	53.5	249,770.71	42	12.96	-20%	207,223.77	1.0063	208,522.28	3,237,537.93	
365	1963	54.5	246,098.37	42	12.54	-20%	207,135.37	1.0063	208,433.33	3,086,393.49	
365	1962	55.5	453,965.38	42	12.12	-20%	387,499.14	1.0063	389,927.31	5,504,076.01	
365	1961	56.5	206,600.08	42	11.71	-20%	178,790.94	1.0063	179,911.29	2,419,520.39	
365	1960	57.5	458,079.11	42	11.30	-20%	401,783.41	1.0063	404,301.09	5,176,903.19	
365	1959	58.5	195,578.19	42	10.89	-20%	173,816.15	1.0063	174,905.32	2,130,718.77	
365	1958	59.5	163,608.45	42	10.49	-20%	147,292.39	1.0063	148,215.36	1,716,321.36	
365	1957	60.5	345,144.94	42	10.09	-20%	314,683.43	1.0063	316,655.32	3,482,167.30	
365	1956	61.5	141,623.76	42	9.69	-20%	130,741.63	1.0063	131,560.89	1,372,240.76	
365	1955	62.5	97,157.62	42	9.29	-20%	90,796.21	1.0063	91,365.16	902,752.66	
365	1954	63.5	82,686.33	42	8.90	-20%	78,209.26	1.0063	78,699.34	735,501.69	
365	1953	64.5	148,050.43	42	8.50	-20%	141,708.83	1.0063	142,596.81	1,258,309.03	
365	1952	65.5	254,408.46	42	8.10	-20%	246,384.02	1.0063	247,927.93	2,061,714.46	
365	1951	66.5	159,795.85	42	7.71	-20%	156,563.97	1.0063	157,545.03	1,231,686.92	
365	1950	67.5	178,280.86	42	7.31	-20%	176,695.99	1.0063	177,803.21	1,303,436.33	
365	1949	68.5	196,816.67	42	6.91	-20%	197,305.97	1.0063	198,542.34	1,360,591.08	
365	1948	69.5	108,928.16	42	6.51	-20%	110,446.93	1.0063	111,139.02	709,340.18	
365	1947	70.5	52,411.75	42	6.11	-20%	53,746.86	1.0063	54,083.65	320,153.35	
365	1946	71.5	47,011.48	42	5.70	-20%	48,756.89	1.0063	49,062.41	267,991.10	
365	1945	72.5	48,761.94	42	5.29	-20%	51,147.37	1.0063	51,467.87	257,843.58	
365	1944	73.5	25,474.71	42	4.87	-20%	27,025.03	1.0063	27,194.38	124,061.76	
365	1943	74.5	7,522.95	42	4.44	-20%	8,072.23	1.0063	8,122.82	33,435.68	
365	1942	75.5	9,562.39	42	4.01	-20%	10,378.72	1.0063	10,443.76	38,365.20	
365	1941	76.5	36,221.81	42	3.57	-20%	39,769.94	1.0063	40,019.15	129,368.08	
365 Total			309,498,054.31				75,774,667.63		29,644,458.33	10,346,804,913.83	33.43
366	2017	0.5	2,032,326.65	50	49.51	-10%	22,011.32	1.0063	22,149.25	100,615,818.09	
366	2016	1.5	2,854,683.34	50	48.52	-10%	92,638.87	1.0063	93,219.37	138,523,309.25	
366	2015	2.5	1,274,761.68	50	47.54	-10%	68,855.21	1.0063	69,286.67	60,608,301.87	
366	2014	3.5	722,800.94	50	46.57	-10%	54,580.25	1.0063	54,922.26	33,659,126.74	
366	2013	4.5	1,530,631.07	50	45.59	-10%	148,377.23	1.0063	149,307.00	69,787,133.82	
366	2012	5.5	715,412.10	50	44.62	-10%	84,623.92	1.0063	85,154.20	31,924,063.07	
366	2011	6.5	758,652.40	50	43.66	-10%	105,869.75	1.0063	106,533.15	33,120,358.86	
366	2010	7.5	867,496.80	50	42.69	-10%	139,424.00	1.0063	140,297.66	37,037,385.50	
366	2009	8.5	1,415,937.82	50	41.74	-10%	257,402.97	1.0063	259,015.92	59,096,756.08	
366	2008	9.5	2,042,145.34	50	40.78	-10%	414,048.15	1.0063	416,642.68	83,286,896.39	
366	2007	10.5	2,192,198.41	50	39.84	-10%	490,169.95	1.0063	493,241.48	87,329,468.12	
366	2006	11.5	2,054,433.19	50	38.89	-10%	501,938.46	1.0063	505,083.73	79,906,274.97	
366	2005	12.5	2,606,108.08	50	37.96	-10%	690,385.60	1.0063	694,711.73	98,924,240.23	
366	2004	13.5	2,423,871.32	50	37.03	-10%	691,681.30	1.0063	696,015.54	89,753,506.87	
366	2003	14.5	1,223,524.81	50	36.11	-10%	373,991.57	1.0063	376,335.10	44,176,623.50	
366	2002	15.5	913,541.81	50	35.19	-10%	297,648.38	1.0063	299,513.52	32,147,618.51	
366	2001	16.5	1,038,070.51	50	34.28	-10%	358,972.05	1.0063	361,221.46	35,586,614.19	
366	2000	17.5	1,991,254.37	50	33.38	-10%	728,057.28	1.0063	732,619.46	66,469,205.89	
366	1999	18.5	606,555.48	50	32.49	-10%	233,689.33	1.0063	235,153.68	19,705,531.81	
366	1998	19.5	267,947.95	50	31.60	-10%	108,448.29	1.0063	109,127.86	8,467,929.59	
366	1997	20.5	681,686.97	50	30.73	-10%	289,043.56	1.0063	290,854.78	20,946,004.65	
366	1996	21.5	1,350,455.55	50	29.86	-10%	598,379.16	1.0063	602,128.75	40,323,724.93	
366	1995	22.5	2,283,843.58	50	29.00	-10%	1,055,083.48	1.0063	1,061,694.89	66,233,839.02	

Acct	Vintage Yr	Age	Plant	Average Service Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
366	1994	23.5	2,018,253.24	50	-10%	970,085.09	1.0063	976,163.88	56,817,885.40	
366	1993	24.5	2,287,426.34	50	-10%	1,141,711.17	1.0063	1,148,865.41	62,475,354.79	
366	1992	25.5	801,511.89	50	-10%	414,686.00	1.0063	417,284.52	21,226,230.99	
366	1991	26.5	1,240,605.77	50	-10%	664,239.34	1.0063	668,401.62	31,837,591.44	
366	1990	27.5	1,214,152.13	50	-10%	671,701.96	1.0063	675,911.01	30,175,699.27	
366	1989	28.5	455,465.76	50	-10%	259,984.42	1.0063	261,613.55	10,955,814.38	
366	1988	29.5	485,651.90	50	-10%	285,640.43	1.0063	287,430.32	11,298,939.14	
366	1987	30.5	298,526.69	50	-10%	180,688.57	1.0063	181,820.81	6,713,217.46	
366	1986	31.5	726,291.16	50	-10%	451,848.22	1.0063	454,679.61	15,776,002.70	
366	1985	32.5	1,822,419.00	50	-10%	1,164,054.86	1.0063	1,171,349.12	38,209,365.26	
366	1984	33.5	1,566,391.93	50	-10%	1,026,131.54	1.0063	1,032,561.53	31,677,253.65	
366	1983	34.5	1,167,119.72	50	-10%	783,341.46	1.0063	788,250.07	22,749,555.94	
366	1982	35.5	947,589.18	50	-10%	650,974.95	1.0063	655,054.12	17,789,688.66	
366	1981	36.5	348,898.19	50	-10%	245,100.30	1.0063	246,636.16	6,303,986.70	
366	1980	37.5	140,713.75	50	-10%	100,992.74	1.0063	101,625.59	2,445,108.26	
366	1979	38.5	26,994.68	50	-10%	19,777.06	1.0063	19,900.98	450,776.87	
366	1978	39.5	89,231.77	50	-10%	66,675.44	1.0063	67,093.24	1,430,886.76	
366	1977	40.5	81,156.14	50	-10%	61,798.01	1.0063	62,185.26	1,248,806.34	
366	1976	41.5	464,680.66	50	-10%	360,303.11	1.0063	362,560.86	6,856,618.71	
366	1975	42.5	21,158.20	50	-10%	16,692.24	1.0063	16,796.84	299,171.87	
366	1974	43.5	72,149.64	50	-10%	57,871.30	1.0063	58,233.94	976,968.17	
366	1972	45.5	51,849.36	50	-10%	42,894.55	1.0063	43,163.33	642,715.85	
366	1970	47.5	7,857.44	50	-10%	6,685.67	1.0063	6,727.57	88,977.73	
366	1969	48.5	6,831.90	50	-10%	5,889.37	1.0063	5,926.28	73,896.22	
366	1967	50.5	5,576.81	50	-10%	4,924.98	1.0063	4,955.84	54,977.83	
366 Total			50,196,843.42			17,460,012.87		17,569,421.58	1,716,205,222.30	34.19
367	2017	0.5	5,071,842.00	36	-1%	64,373.51	1.0063	64,776.89	180,291,810.68	
367	2016	1.5	4,277,508.00	36	-1%	162,286.63	1.0063	163,303.56	148,205,813.93	
367	2015	2.5	6,580,368.00	36	-1%	414,470.04	1.0063	417,067.21	222,120,058.63	
367	2014	3.5	3,180,650.00	36	-1%	279,318.63	1.0063	281,068.91	104,547,488.40	
367	2013	4.5	2,922,226.00	36	-1%	328,560.96	1.0063	330,619.80	93,489,052.30	
367	2012	5.5	2,973,373.00	36	-1%	406,843.38	1.0063	409,392.76	92,540,079.74	
367	2011	6.5	2,394,195.00	36	-1%	385,447.00	1.0063	387,862.30	72,452,315.06	
367	2010	7.5	4,063,759.00	36	-1%	751,430.65	1.0063	756,139.30	119,511,657.36	
367	2009	8.5	6,870,040.00	36	-1%	1,432,948.19	1.0063	1,441,927.40	196,246,058.92	
367	2008	9.5	5,087,151.00	36	-1%	1,180,192.35	1.0063	1,187,587.73	141,071,173.92	
367	2007	10.5	5,757,428.00	36	-1%	1,469,003.64	1.0063	1,478,208.78	154,906,882.07	
367	2006	11.5	2,156,376.00	36	-1%	599,543.26	1.0063	603,300.14	56,259,677.33	
367	2005	12.5	2,403,538.00	36	-1%	722,579.35	1.0063	727,107.21	60,772,064.28	
367	2004	13.5	3,213,832.00	36	-1%	1,037,894.50	1.0063	1,044,398.20	78,703,692.54	
367	2003	14.5	2,806,582.00	36	-1%	968,184.20	1.0063	974,251.08	66,527,416.19	
367	2002	15.5	2,510,722.00	36	-1%	920,664.50	1.0063	926,433.60	57,570,227.78	
367	2001	16.5	6,039,351.00	36	-1%	2,343,869.19	1.0063	2,358,556.44	133,872,783.78	
367	2000	17.5	3,031,907.00	36	-1%	1,240,615.81	1.0063	1,248,389.81	64,928,682.55	
367	1999	18.5	5,694,958.00	36	-1%	2,448,540.72	1.0063	2,463,883.88	117,743,769.20	
367	1998	19.5	1,885,793.00	36	-1%	849,320.36	1.0063	854,642.40	37,615,743.25	
367	1997	20.5	3,080,383.00	36	-1%	1,449,203.79	1.0063	1,458,284.85	59,238,999.49	
367	1996	21.5	4,946,510.00	36	-1%	2,424,693.82	1.0063	2,439,887.54	91,649,629.79	
367	1995	22.5	6,122,626.00	36	-1%	3,119,732.85	1.0063	3,139,281.86	109,216,137.30	
367	1994	23.5	5,204,465.00	36	-1%	2,750,715.44	1.0063	2,767,952.09	89,315,437.25	

Acct	Vintage Yr	Age	Plant	Average Service Life	Net Salvage %	Theoretical Reserve	Proration Factor	Allocated Depreciation	\$ x Remaining Life	Remaining Life
367	1993	24.5	4,117,058.00	36	16.50	-1%	2,252,597.90	1.0063	2,266,713.23	67,923,469.91
367	1992	25.5	2,700,018.00	36	15.85	-1%	1,526,434.79	1.0063	1,535,999.80	42,793,071.29
367	1991	26.5	3,798,961.00	36	15.21	-1%	2,215,334.84	1.0063	2,229,216.67	57,800,165.90
367	1990	27.5	2,985,916.00	36	14.59	-1%	1,793,137.19	1.0063	1,804,373.42	43,579,175.29
367	1989	28.5	1,780,169.00	36	13.99	-1%	1,099,256.81	1.0063	1,106,145.02	24,904,653.32
367	1988	29.5	1,257,271.00	36	13.40	-1%	797,158.15	1.0063	802,153.33	16,848,198.34
367	1987	30.5	695,850.20	36	12.83	-1%	452,390.35	1.0063	455,225.14	8,925,802.73
367	1986	31.5	1,707,506.00	36	12.27	-1%	1,136,804.07	1.0063	1,143,927.57	20,950,466.84
367	1985	32.5	3,396,580.00	36	11.73	-1%	2,312,935.92	1.0063	2,327,429.34	39,835,599.73
367	1984	33.5	4,122,291.00	36	11.20	-1%	2,867,859.61	1.0063	2,885,830.32	46,181,737.51
367	1983	34.5	2,621,127.00	36	10.69	-1%	1,860,894.23	1.0063	1,872,555.04	28,031,668.91
367	1982	35.5	3,164,800.00	36	10.20	-1%	2,290,548.89	1.0063	2,304,902.03	32,289,473.31
367	1981	36.5	1,029,038.00	36	9.73	-1%	758,497.15	1.0063	763,250.07	10,009,826.17
367	1980	37.5	676,490.40	36	9.27	-1%	507,345.89	1.0063	510,525.05	6,270,038.42
367	1979	38.5	539,267.30	36	8.83	-1%	411,127.55	1.0063	413,703.77	4,759,571.57
367	1978	39.5	825,296.80	36	8.40	-1%	639,061.24	1.0063	643,065.75	6,932,264.51
367	1977	40.5	817,283.00	36	7.99	-1%	642,270.67	1.0063	646,295.30	6,529,371.96
367	1976	41.5	598,906.70	36	7.59	-1%	477,300.03	1.0063	480,290.91	4,547,966.92
367	1975	42.5	2,132.36	36	7.21	-1%	1,722.16	1.0063	1,732.95	15,381.16
367	1974	43.5	102,545.00	36	6.85	-1%	83,873.37	1.0063	84,398.94	702,074.14
367	1973	44.5	234,789.90	36	6.49	-1%	194,368.61	1.0063	195,586.57	1,524,446.45
367	1972	45.5	48,262.86	36	6.15	-1%	40,416.39	1.0063	40,669.65	296,878.85
367	1971	46.5	51,057.54	36	5.82	-1%	43,229.90	1.0063	43,500.79	297,203.80
367	1970	47.5	302.38	36	5.50	-1%	258.74	1.0063	260.36	1,663.23
367	1969	48.5	455.31	36	5.19	-1%	393.60	1.0063	396.06	2,362.02
367	1968	49.5	145.32	36	4.88	-1%	126.87	1.0063	127.66	709.47
367	1967	50.5	140.77	36	4.58	-1%	124.08	1.0063	124.86	645.05
367 Total			135,549,243.84			52,155,901.73		52,482,723.35	3,020,750,538.53	22.29
368	2017	0.5	41,004,206.00	34	33.57	-20%	616,437.94	1.0063	620,300.69	1,376,677,262.45
368	2016	1.5	30,956,630.00	34	32.81	-20%	1,295,720.71	1.0063	1,303,840.01	1,015,813,333.35
368	2015	2.5	25,992,269.00	34	32.13	-20%	1,715,975.96	1.0063	1,726,728.69	835,117,827.07
368	2014	3.5	21,487,938.00	34	31.50	-20%	1,898,664.09	1.0063	1,910,561.58	676,794,409.46
368	2013	4.5	22,713,888.00	34	30.90	-20%	2,482,440.90	1.0063	2,497,996.48	701,936,366.42
368	2012	5.5	23,172,192.00	34	30.34	-20%	2,990,889.34	1.0063	3,009,630.99	703,112,663.25
368	2011	6.5	22,573,202.00	34	29.81	-20%	3,338,114.49	1.0063	3,359,031.93	672,908,957.48
368	2010	7.5	22,324,601.00	34	29.30	-20%	3,702,445.78	1.0063	3,725,646.21	654,133,803.64
368	2009	8.5	31,237,104.00	34	28.81	-20%	5,718,727.30	1.0063	5,754,562.25	900,030,929.10
368	2008	9.5	21,974,824.00	34	28.34	-20%	4,387,211.57	1.0063	4,414,702.91	622,839,688.32
368	2007	10.5	24,539,483.00	34	27.89	-20%	5,291,633.49	1.0063	5,324,792.16	684,412,806.53
368	2006	11.5	24,351,000.00	34	27.45	-20%	5,627,702.31	1.0063	5,662,966.87	668,482,434.45
368	2005	12.5	15,424,481.00	34	27.03	-20%	3,796,158.94	1.0063	3,819,946.60	416,874,517.34
368	2004	13.5	15,282,034.00	34	26.61	-20%	3,984,069.41	1.0063	4,009,034.57	406,707,189.30
368	2003	14.5	12,855,056.00	34	26.21	-20%	3,534,202.74	1.0063	3,556,348.92	336,936,159.78
368	2002	15.5	13,497,695.00	34	25.82	-20%	3,898,574.18	1.0063	3,923,003.60	348,462,028.17
368	2001	16.5	11,597,379.00	34	25.43	-20%	3,507,837.40	1.0063	3,529,818.36	294,922,159.79
368	2000	17.5	9,120,612.00	34	25.05	-20%	2,881,024.28	1.0063	2,899,077.49	228,471,786.63
368	1999	18.5	8,432,898.00	34	24.68	-20%	2,775,186.37	1.0063	2,792,576.37	208,088,251.48
368	1998	19.5	6,798,177.00	34	24.31	-20%	2,325,665.15	1.0063	2,340,238.34	165,244,172.10
368	1997	20.5	5,028,652.00	34	23.94	-20%	1,784,755.56	1.0063	1,795,939.28	120,406,093.77
368	1996	21.5	4,546,302.00	34	23.59	-20%	1,670,955.33	1.0063	1,681,425.94	107,230,533.79