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PUC DOCKET NO. 53719

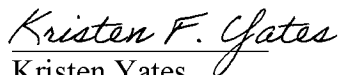
APPLICATION OF ENTERGY TEXAS,	§	STATE OFFICE
INC. FOR AUTHORITY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

RESPONSE OF ENTERGY TEXAS, INC.
TO OPUC’S THIRD REQUEST FOR INFORMATION:
OPUC 3:1 THROUGH 6

Entergy Texas, Inc. (“ETI” or the “Company”) files its Response to OPUC’s Third Request for Information. The response to such request is attached and is numbered as in the request. An additional copy is available for inspection at the Company’s office in Austin, Texas.

ETI believes the foregoing response is correct and complete as of the time of the response, but the Company will supplement, correct or complete the response if it becomes aware that the response is no longer true and complete, and the circumstance is such that failure to amend the answer is in substance misleading. The parties may treat this response as if it were filed under oath.

Respectfully submitted,

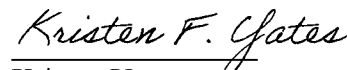


Kristen Yates
ENTERGY SERVICES, LLC
919 Congress Avenue, Suite 701
Austin, Texas 78701
Office: (512) 487-3962
Facsimile: (512) 487-3958

Attachments: **OPUC 3:1 THROUGH 6**

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Response of Entergy Texas, Inc. to OPUC’s Third Request for Information has been sent by either hand delivery, electronic delivery, facsimile, overnight delivery, or U.S. Mail to the party that initiated this request in this docket on this the 6th day of September 2022.


Kristen Yates

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests

Prepared By: Jessica Little
Sponsoring Witnesses: Allison P. Lofton,
Jennifer A. Raeder

of Requesting Party: Office of Public Utility
Counsel

Beginning Sequence No. PI1166
Ending Sequence No. PI1166

Question No.: OPUC 3-1

Part No.:

Addendum:

Question:

Please refer to the Direct Testimony of Mr. Gary Dickens, page 21. Please confirm or deny that all incentive compensation awarded based on financial performance measures was removed from the total capital costs included in the Application concerning the MCPS generating station. If confirm, provide the amount that was removed from total MCPS capital expenditures. If deny, provide an explanation as to why incentive compensation awarded on the basis of financial performance measures has not been removed from the MCPS capital costs for purposes of determining retail rates.

Response:

Confirm. Please see the Direct Testimony of Jennifer A. Raeder page 9 (Q19) and pages 31-34 (Q47-Q50), for a description of the Company's annual incentive compensation plans. The amount of financially based incentive compensation removed from Montgomery County Power Station's ("MCPS") total capital costs is (\$78,122).

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests

Prepared By: Clint Aymond, Ryan Gay

Sponsoring Witnesses: Khamsune
Vongkhamchanh, Andrew Dornier

of Requesting Party: Office of Public Utility
Counsel

Beginning Sequence No. PI1173

Ending Sequence No. PI1175

Question No.: OPUC 3-2

Part No.:

Addendum:

Question:

Please refer to the Direct Testimony of Mr. Khamsune Vongkhamchanh, page 10. As a member of MISO since 2013, has Entergy Texas, Inc. or any of its sister operating companies had to reactivate generation that had been deactivated or retired. If yes, provide the following information with respect to the generation facility that was reactivated due to MISO membership:

- a. Plant station and unit number;
 - b. Current status of plant unit;
 - c. Date of reactivation;
 - d. Length of reactivation;
 - e. MW placed on the MISO transmission grid; and
 - f. Revenue received by ETI or sister company for such reactivation.
-

Response:

Information included in the response contains highly sensitive protected (“highly sensitive”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Yes, Entergy Louisiana, LLC has reactivated one generation unit since (but not due to) joining the Midcontinent Independent System Operator (MISO).

- a. Waterford 1
- b. Suspended
- c. February 15, 2021
- d. February 15, 2021 – March 4, 2021
- e. 125-300 MW

f. See the highly sensitive attachment (TP-53719-00OPC003-X002_HSPM) for the MISO revenues received during the period of reactivation. Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Andrew Dornier
Sponsoring Witness: Andrew Dornier
Beginning Sequence No.
Ending Sequence No.

Question No.: OPUC 3-3

Part No.:

Addendum:

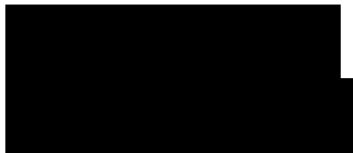
Question:

Please refer to the Direct Testimony of Mr. Andrew Dornier, page 12. For the stated year-round No-Notice Supply, provide the underlying development of the 365,000 MMBTU by plant unit at the Sabine generating station.

Response:

Information included in the response contains highly sensitive protected (“highly sensitive”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

The 365,000 MMBtu referenced on page 12 of Mr. Andrew Dornier’s testimony is a rounded summation of the total peak burns of each of the Sabine plant units (1/3/4/5). The calculation by unit is set forth below:



Total: 364,649 MMBtu (~365,000 MMBtu)

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

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Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Garrett Branner
Sponsoring Witness: Andrew Dornier
Beginning Sequence No. PI1169
Ending Sequence No. PI1169

Question No.: OPUC 3-4

Part No.:

Addendum:

Question:

Please refer to the Direct Testimony of Mr. Dornier, page 18. Please provide the base target coal inventory and the twelve-month average coal inventory target for Nelson Unit 6 for each of the last five years in terms of days of burn. Please include a description of any changes that have been made to these targeted inventory amounts and the rationale for such changes.

Response:

See the table below for a summary of the base inventory coal targets and twelve-month average coal inventory targets for Nelson Unit 6 for the last five years. No changes to the targeted inventory amounts have been made in the past five years.

Year	Base Inventory Target (days)	12-Month Average Inventory Target (days)
2018	36	43
2019	36	43
2020	36	43
2021	36	43
2022	36	43

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Garrett Branner
Sponsoring Witness: Andrew Dornier
Beginning Sequence No. PI1170
Ending Sequence No. PI1170

Question No.: OPUC 3-5

Part No.:

Addendum:

Question:

Please refer to the Direct Testimony of Mr. Dornier, page 19. Please provide the end of year coal inventory target for Big Cajun Unit 3 for each of the last five years in terms of days of burn. Please include a description of any changes in ETIs nominations that have been made to the end of year targeted inventory amounts and the rationale for such changes.

Response:

See the table below for a summary of the coal inventory targets for Big Cajun 2 Unit 3 for the last five years. No changes to the targeted inventory amounts have been made in the past five years.

Year	End-of- Year Target (days)
2018	44
2019	44
2020	44
2021	44
2022	44

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests

of Requesting Party: Office of Public Utility
Counsel

Prepared By: Brad Fleming, Joshua
Paternostro, Tuyen Dang, Justina Holmes
Sponsoring Witnesses: Beverley Gale,
Allison P. Lofton
Beginning Sequence No. PI1171
Ending Sequence No. PI1172

Question No.: OPUC 3-6

Part No.:

Addendum:

Question:

Please refer to the Direct Testimony of Ms. Beverley Gale, pp. 7-8. For each of the plant units Nelson Unit 6, Sabine Unit 1, Sabine Unit 3, Sabine Unit 4, and Big Cajun Unit 3, please provide the following information by plant that is included in ETI's requested cost of service:

- a. Gross plant balances at test year end by FERC account;
 - b. Per Books accumulated depreciation at test year end by FERC account;
 - c. Adjusted accumulated depreciation by FERC account;
 - d. Per Books O&M expense at test year end by FERC account;
 - e. Adjusted O&M expense by FERC account;
 - f. Per Book depreciation expense prior to proposed adjustments by FERC account;
 - g. Adjusted depreciation expense after proposed adjustments by FERC account;
 - h. Thirteen-month average value of fuel inventories by fuel type at test year end;
 - i. Non-reconcilable fuel costs at test year end;
 - j. Per Books A&G expense by FERC account at test year end;
 - k. Adjusted A&G expense by FERC account;and
 - l. Other per plant expenses included in the requested cost of service with a detailed description.
-

Response:

- a. Please see attachment (TP-53719-00OPC003-X006).
- b. through k. See response to subpart a.
- l. No other plant expenses are included in the requested cost of service.

Entergy Texas, Inc.
Docket No. 53719
OPUC 3-6 parts a, f & g

Plant Unit	Plant Account	Plant Account Description	Plant Balance	AJ23 - Remove	Adjusted Plant	Per Book	Proposed	AJ12 Adjusted	Proforma Amount	Notes
			December 31, 2021	Securitized Storm Costs	Balance December 31, 2021	Depreceiation Expense	Depreciati on Rate	Depreciation Expense		
Sabine Unit 1	311	Structures & Improvements	1,991,549	-	1,991,549	116,067	35.881%	714,583	598,516	
Sabine Unit 1	312	Boiler Plant Equipment	16,152,112	(157,676)	15,994,436	840,921	25.727%	4,114,864	3,273,943	
Sabine Unit 1	314	Turbogenerator Units	31,882,830	-	31,882,830	3,445,762	26.693%	8,510,406	5,064,645	
Sabine Unit 1	315	Accessory Electric Equip	7,753,103	-	7,753,103	236,224	25.276%	1,959,704	1,723,480	
Sabine Unit 1	316	Misc Power Plant Equip	91,345	-	91,345	6,038	25.765%	23,535	17,497	
			57,870,939	(157,676)	57,713,263	4,645,012		15,323,092	10,678,080	
Sabine Unit 3	311	Structures & Improvements	2,249,488	(657,696)	1,591,792	53,319	14.155%	225,321	172,002	
Sabine Unit 3	312	Boiler Plant Equipment	33,672,419	-	33,672,419	1,311,966	11.795%	3,971,805	2,659,839	
Sabine Unit 3	314	Turbogenerator Units	34,386,761	-	34,386,761	2,269,107	12.513%	4,302,983	2,033,877	
Sabine Unit 3	315	Accessory Electric Equip	10,284,187	-	10,284,187	574,858	12.787%	1,315,041	740,183	
			80,592,855	(657,696)	79,935,159	4,209,250		9,815,150	5,605,900	
Sabine Unit 4	311	Structures & Improvements	7,634,446	(359,774)	7,274,671	278,055	11.286%	821,054	542,999	
Sabine Unit 4	312	Boiler Plant Equipment	57,394,994	-	57,394,994	2,723,777	12.434%	7,136,339	4,412,561	
Sabine Unit 4	314	Turbogenerator Units	64,438,454	-	64,438,454	2,746,376	14.194%	9,146,089	6,399,713	
Sabine Unit 4	315	Accessory Electric Equip	9,297,318	-	9,297,318	348,349	11.535%	1,072,488	724,139	
Sabine Unit 4	316	Misc Power Plant Equip	101,334	-	101,334	5,144	16.192%	16,408	11,264	
			138,866,546	(359,774)	138,506,772	6,101,702		18,192,379	12,090,677	
Nelson 6	310.1	Land	1,269	-	1,269		N/A		-	
Nelson 6	311	Structures & Improvements	29,599,787	(409,533)	29,190,253	480,425	8.301%	2,423,091	1,942,666	
Nelson 6	312	Boiler Plant Equipment	121,588,007	-	121,588,007	2,694,255	9.005%	10,948,495	8,254,240	
Nelson 6	312.1	Boiler Plant Railcars	1,061,827	-	1,061,827	-	0.000%	-	-	(1)
Nelson 6	314	Turbogenerator Units	29,880,365	(903,973)	28,976,392	725,107	9.436%	2,734,075	2,008,969	
Nelson 6	315	Accessory Electric Equip	20,861,464	-	20,861,464	415,131	8.172%	1,704,770	1,289,640	
Nelson 6	316	Misc Power Plant Equip	1,658,801	-	1,658,801	34,572	8.986%	149,061	114,488	
			204,651,519	(1,313,507)	203,338,012	4,349,489		17,959,492	13,610,003	
Big Cajun Unit 3	310.1	Land	85,639	-	85,639		N/A		-	
Big Cajun Unit 3	311	Structures & Improvements	19,684,801	-	19,684,801	346,343	16.580%	3,263,706	2,917,364	
Big Cajun Unit 3	312	Boiler Plant Equipment	60,534,154	-	60,534,154	1,359,273	17.566%	10,633,379	9,274,106	
Big Cajun Unit 3	314	Turbogenerator Units	18,427,011	-	18,427,011	324,868	16.735%	3,083,774	2,758,906	
Big Cajun Unit 3	315	Accessory Electric Equip	12,166,066	-	12,166,066	238,678	16.943%	2,061,308	1,822,631	
Big Cajun Unit 3	316	Misc Power Plant Equip	829,561	-	829,561	23,916	17.906%	148,545	124,629	
			111,727,233	-	111,727,233	2,293,078		19,190,713	16,897,635	

Note:

⁽¹⁾ Annualized depreciation expense is recorded in fuel inventory. [\$1,061,827 X 11.609% = \$123,267]

Entergy Texas, Inc.
Docket No. 53719
OPUC 3-6 parts b & c

Plant Unit	Plant Account	Plant Account Description	Accumulated Depreciation December 31, 2021	AJ23 - Remove Securitized Storm Costs	Adjusted Accumulated Depreciation Balance December 31, 2021
Sabine Unit 1	311	Structures & Improvements	(1,791,811)	-	(1,791,811)
Sabine Unit 1	312	Boiler Plant Equipment	(14,798,694)	(7,994)	(14,806,687)
Sabine Unit 1	314	Turbogenerator Units	(21,171,101)	-	(21,171,101)
Sabine Unit 1	315	Accessory Electric Equip	(7,727,331)	-	(7,727,331)
Sabine Unit 1	316	Misc Power Plant Equip	(91,366)	-	(91,366)
			<u>(45,580,302)</u>	<u>(7,994)</u>	<u>(45,588,296)</u>
Sabine Unit 3	311	Structures & Improvements	(1,284,317)	(58,655)	(1,342,973)
Sabine Unit 3	312	Boiler Plant Equipment	(26,211,198)	-	(26,211,198)
Sabine Unit 3	314	Turbogenerator Units	(20,088,273)	-	(20,088,273)
Sabine Unit 3	315	Accessory Electric Equip	(6,809,447)	-	(6,809,447)
			<u>(54,393,236)</u>	<u>(58,655)</u>	<u>(54,451,892)</u>
Sabine Unit 4	311	Structures & Improvements	(5,461,862)	(39,853)	(5,501,714)
Sabine Unit 4	312	Boiler Plant Equipment	(24,618,567)	-	(24,618,567)
Sabine Unit 4	314	Turbogenerator Units	(21,680,005)	-	(21,680,005)
Sabine Unit 4	315	Accessory Electric Equip	(7,075,025)	-	(7,075,025)
Sabine Unit 4	316	Misc Power Plant Equip	(19,593)	-	(19,593)
			<u>(58,855,051)</u>	<u>(39,853)</u>	<u>(58,894,904)</u>
Nelson 6	311	Structures & Improvements	(22,548,155)	(66,969)	(22,615,124)
Nelson 6	312	Boiler Plant Equipment	(69,495,595)	-	(69,495,595)
Nelson 6	312.1	Boiler Plant Railcars	(132,829)	-	(132,829)
Nelson 6	314	Turbogenerator Units	(10,664,867)	(57,285)	(10,722,152)
Nelson 6	315	Accessory Electric Equip	(15,638,433)	-	(15,638,433)
Nelson 6	316	Misc Power Plant Equip	(1,091,284)	-	(1,091,284)
			<u>(119,571,162)</u>	<u>(124,254)</u>	<u>(119,695,416)</u>
Big Cajun Unit 3	311	Structures & Improvements	(16,772,401)	-	(16,772,401)
Big Cajun Unit 3	312	Boiler Plant Equipment	(41,303,525)	-	(41,303,525)
Big Cajun Unit 3	314	Turbogenerator Units	(14,842,882)	-	(14,842,882)
Big Cajun Unit 3	315	Accessory Electric Equip	(9,757,632)	-	(9,757,632)
Big Cajun Unit 3	316	Misc Power Plant Equip	(554,043)	-	(554,043)
			<u>(83,230,483)</u>	<u>-</u>	<u>(83,230,483)</u>

Entergy Texas, Inc.
Docket No. 53719
OPUC 3-6 parts d, e, j and k

Plant Unit	Account	Account Description	Total Activity	Adjusted Amount	Notes
Big Cajun 2 Unit #3	500000	Oper Supervision & Engineerin	141,573	141,573	O&M
Big Cajun 2 Unit #3	501000	Fuel	(501,205)	(581,757)	O&M
Big Cajun 2 Unit #3	501203	Fuel-Natural Gas	960,636	(2,787,268)	O&M
Big Cajun 2 Unit #3	501301	Fuel - Coal	10,165,105	(52,918,434)	O&M
Big Cajun 2 Unit #3	502000	Steam Expenses	358,725	358,725	O&M
Big Cajun 2 Unit #3	505000	Electric Expenses	243,893	243,893	O&M
Big Cajun 2 Unit #3	506000	Misc Steam Power Expenses	283,122	283,122	O&M
Big Cajun 2 Unit #3	509101	NOX Seasonal Allowances Exp	14	(2,149)	O&M
Big Cajun 2 Unit #3	509103	NOX Conversion Allowance Exp	143	(338)	O&M
Big Cajun 2 Unit #3	510000	Maintenance Supr & Engineerin	275,168	275,168	O&M
Big Cajun 2 Unit #3	511000	Maintenance Of Structures	271,495	271,495	O&M
Big Cajun 2 Unit #3	512000	Maintenance Of Boiler Plant	2,003,063	2,003,063	O&M
Big Cajun 2 Unit #3	513000	Maintenance Of Electric Plant	518,547	518,547	O&M
Big Cajun 2 Unit #3	514000	Maintenance Of Misc Steam Plt	97,869	97,869	O&M
Big Cajun 2 Unit #3	562000	Station Expenses	19	19	O&M
Big Cajun 2 Unit #3	570000	Maint. Of Station Equipment	22,238	22,238	O&M
Big Cajun 2 Unit #3	920000	Adm & General Salaries	5,745	5,642	A&G
Big Cajun 2 Unit #3	924000	Property Insurance Expense	237,214	237,214	A&G
Big Cajun 2 Unit #3	925000	Injuries & Damages Expense	13,292	13,292	A&G
Big Cajun 2 Unit #3	926000	Employee Pension & Benefits	1,360	1,186	A&G
Big Cajun 2 Unit #3	930200	Miscellaneous General Expense	318,751	318,751	A&G
			15,416,769	(51,498,147)	
Nelson Unit #6	500000	Oper Supervision & Engineerin	261,112	260,388	O&M
Nelson Unit #6	501000	Fuel	(143,258)	(143,258)	O&M
Nelson Unit #6	501100	Fuel - Oil	289,023	(2,429,901)	O&M
Nelson Unit #6	501301	Fuel - Coal	11,153,380	(88,587,751)	O&M
Nelson Unit #6	502000	Steam Expenses	199,364	199,320	O&M
Nelson Unit #6	502100	Chemicals-MATS Compliance	554,171	(4,908,255)	O&M
Nelson Unit #6	505000	Electric Expenses	377,279	377,214	O&M
Nelson Unit #6	506000	Misc Steam Power Expenses	678,293	676,543	O&M
Nelson Unit #6	509101	NOX Seasonal Allowances Exp	7	(4,395)	O&M
Nelson Unit #6	509103	NOX Conversion Allowance Exp	262	(787)	O&M
Nelson Unit #6	510000	Maintenance Supr & Engineerin	18,030	17,977	O&M
Nelson Unit #6	511000	Maintenance Of Structures	303,293	303,313	O&M
Nelson Unit #6	512000	Maintenance Of Boiler Plant	3,809,313	3,809,449	O&M
Nelson Unit #6	513000	Maintenance Of Electric Plant	393,712	393,744	O&M
Nelson Unit #6	514000	Maintenance Of Misc Steam Plt	222,198	222,198	O&M
Nelson Unit #6	570000	Maint. Of Station Equipment	2,571	2,571	O&M
Nelson Unit #6	924000	Property Insurance Expense	19,849	19,849	A&G
Nelson Unit #6	925000	Injuries & Damages Expense	57,991	57,991	A&G
Nelson Unit #6	926000	Employee Pension & Benefits	164,459	164,447	A&G
Nelson Unit #6	930200	Miscellaneous General Expense	1,859,912	1,859,912	A&G
			20,220,960	(87,709,432)	
Sabine Unit #1	500000	Oper Supervision & Engineerin	26,225	(128,548)	O&M
Sabine Unit #1	502000	Steam Expenses	31,367	31,367	O&M
Sabine Unit #1	505000	Electric Expenses	7,366	7,366	O&M
Sabine Unit #1	506000	Misc Steam Power Expenses	11,448	10,428	O&M
Sabine Unit #1	509101	NOX Seasonal Allowances Exp	22	(6,486)	O&M
Sabine Unit #1	510000	Maintenance Supr & Engineerin	5,606	5,581	O&M
Sabine Unit #1	511000	Maintenance Of Structures	31,185	31,055	O&M
Sabine Unit #1	512000	Maintenance Of Boiler Plant	1,005,289	1,005,289	O&M

Sabine Unit #1	513000	Maintenance Of Electric Plant	848,339	848,339	O&M
Sabine Unit #1	514000	Maintenance Of Misc Steam Plt	81,105	81,105	O&M
Sabine Unit #1	570000	Maint. Of Station Equipment	1,402	1,371	O&M
Sabine Unit #1	926000	Employee Pension & Benefits	95,918	93,386	A&G
			2,145,272	1,980,254	

Sabine Unit #3	500000	Oper Supervision & Engineerin	23,817	(131,497)	O&M
Sabine Unit #3	502000	Steam Expenses	3,405	3,405	O&M
Sabine Unit #3	505000	Electric Expenses	18,046	18,046	O&M
Sabine Unit #3	506000	Misc Steam Power Expenses	4,210	4,210	O&M
Sabine Unit #3	509101	NOX Seasonal Allowances Exp	26	(3,517)	O&M
Sabine Unit #3	510000	Maintenance Supr & Engineerin	2,655	2,648	O&M
Sabine Unit #3	512000	Maintenance Of Boiler Plant	1,057,118	1,057,118	O&M
Sabine Unit #3	513000	Maintenance Of Electric Plant	470,743	470,743	O&M
Sabine Unit #3	514000	Maintenance Of Misc Steam Plt	49,043	49,043	O&M
Sabine Unit #3	570000	Maint. Of Station Equipment	3,188	3,188	O&M
Sabine Unit #3	926000	Employee Pension & Benefits	86,443	82,028	A&G
			1,718,696	1,555,417	

Sabine Unit #4	500000	Oper Supervision & Engineerin	50,930	(108,156)	O&M
Sabine Unit #4	505000	Electric Expenses	11,175	11,175	O&M
Sabine Unit #4	506000	Misc Steam Power Expenses	6,007	5,885	O&M
Sabine Unit #4	509101	NOX Seasonal Allowances Exp	96	(23,003)	O&M
Sabine Unit #4	510000	Maintenance Supr & Engineerin	34,498	34,498	O&M
Sabine Unit #4	511000	Maintenance Of Structures	1,882	1,882	O&M
Sabine Unit #4	512000	Maintenance Of Boiler Plant	1,548,413	1,548,413	O&M
Sabine Unit #4	513000	Maintenance Of Electric Plant	2,050,191	2,050,191	O&M
Sabine Unit #4	514000	Maintenance Of Misc Steam Plt	107,062	107,062	O&M
Sabine Unit #4	570000	Maint. Of Station Equipment	2,374	2,374	O&M
Sabine Unit #4	926000	Employee Pension & Benefits	109,502	104,879	A&G
			3,922,130	3,735,199	

Entergy Texas, Inc.
Docket No. 53719
OPUC 3-6 part h

Plant/Description	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	13 Month Average
OIL														
SABINE	8,646	8,484	8,269	8,056	8,056	8,056	7,841	7,841	7,841	7,519	7,197	6,875	6,767	7,804
NELSON	110,820	110,820	137,648	172,975	167,608	167,608	337,210	277,629	274,014	270,399	305,528	264,797	371,740	228,369
TOTAL OIL	119,466	119,304	145,917	181,032	175,664	175,664	345,050	285,469	281,855	277,918	312,725	271,672	378,507	236,173
COAL														
BC2U3	16,281,523	15,859,524	14,916,171	14,981,092	14,669,399	14,310,004	13,660,543	12,558,361	11,267,132	9,939,361	9,294,064	7,989,125	7,325,349	12,542,435
NELSON	3,834,021	4,600,553	4,292,856	4,760,190	4,131,018	5,376,056	6,612,091	7,287,182	6,247,677	5,202,369	4,768,651	4,744,224	5,491,889	5,180,675
TOTAL COAL	20,115,544	20,460,077	19,209,028	19,741,282	18,800,417	19,686,059	20,272,634	19,845,543	17,514,810	15,141,731	14,062,715	12,733,349	12,817,238	17,723,110

Entergy Texas, Inc.
Docket No. 53719
OPUC 3-6 part i

PLANT/DESCRIPTION	JANUARY 2021	FEBRUARY 2021	MARCH 2021	APRIL 2021	MAY 2021	JUNE 2021	JULY 2021	AUGUST 2021	SEPTEMBER 2021	OCTOBER 2021	NOVEMBER 2021	DECEMBER 2021	TOTALS 2021
SABINE OIL	0	0	0	207,006	252,072	8,233	(1,597)	28,280	48	0	0	0	494,042
NEL COAL AD VALOREM TAXES	0	416	229	1,680	0	0	230	986	702	419	217	40	4,918
NEL COAL CAR MAINT.	0	54,281	37,220	72,111	0	0	17,670	84,965	66,465	44,276	25,927	4,011	406,925
NEL COAL COAL CAR LEASES	0	11,330	6,728	11,763	0	0	2,159	10,077	7,973	5,376	3,186	484	59,077
NEL COAL ASH PROCEEDS	0	0	(28,099)	0	(3,802)	(27,000)	0	(41,954)	(6,774)	(3,647)	(31,981)	0	(143,258)
NEL COAL HANDLING	89,457	87,616	89,920	74,952	62,972	104,193	52,705	137,691	180,170	86,365	121,301	141,511	1,228,853
BC II U3 RAIL CAR LEASE COST	17,077	(50)				14,982							32,009
BC II U3 ASH PROCEEDS	(1,630)	(10,947)	(11,500)	(5,960)	(5,216)	(37,015)	(49,777)	(66,149)	(75,809)	(70,129)	(76,221)	(90,851)	(501,205)
BC II U3 HANDLING	96,361	56,735	57,314	50,742	252,813	(29,499)	47,396	73,928	64,928	128,514	93,698	100,883	995,832
TOTAL INELIGIBLE COSTS	203,286	199,382	151,812	412,294	558,839	33,893	68,786	227,822	237,703	191,173	136,126	156,078	2,577,194

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