

ENTERGY TEXAS
COMPUTATION OF ALLOCATED RESERVE
DISTRIBUTION FUNCTION
AT DECEMBER 31, 2021

description	vintage	age	surviving_balance	average_service_life	remaining_life	Net Salv	Theo Reserve	Proration Factor	Alloc Res	\$ x RL	RL	
	362	1932	89.5	2,941.00	65	13.415195	-25%	2,917.52	0.68	1,980.20	39,454.09	
	362	1931	90.5	8,047.17	65	13.044806	-25%	8,040.24	0.68	5,457.14	104,973.77	
	362	1930	91.5	13,156.32	65	12.67836	-25%	13,237.70	0.68	8,984.81	166,800.56	
	362	1929	92.5	7,609.69	65	12.315763	-25%	7,709.82	0.68	5,232.88	93,719.14	
	362	1928	93.5	21,637.00	65	11.957359	-25%	22,070.84	0.68	14,980.12	258,721.38	
362 Total				324,622,671.23				64,901,195.69		44,050,335.59	17,725,611,454.26	54.60
	364	2021	0.5	29,884,022.60	45	44.628874	-45%	357,368.22	0.68	242,556.24	1,333,690,279.23	
	364	2020	1.5	59,175,150.52	45	43.890494	-45%	2,115,555.95	0.68	1,435,889.56	2,597,226,588.85	
	364	2019	2.5	18,361,763.45	45	43.157159	-45%	1,090,329.45	0.68	740,038.42	792,441,544.73	
	364	2018	3.5	12,644,096.48	45	42.428729	-45%	1,047,589.51	0.68	711,029.57	536,472,943.00	
	364	2017	4.5	12,392,963.99	45	41.705069	-45%	1,315,760.97	0.68	893,045.37	516,849,418.32	
	364	2016	5.5	13,704,421.38	45	40.986376	-45%	1,772,363.82	0.68	1,202,955.05	561,694,567.54	
	364	2015	6.5	8,500,668.48	45	40.272161	-45%	1,295,004.41	0.68	878,957.28	342,340,289.63	
	364	2014	7.5	10,919,366.01	45	39.562268	-45%	1,913,245.55	0.68	1,298,575.59	431,994,884.48	
	364	2013	8.5	9,479,181.09	45	38.856539	-45%	1,876,460.45	0.68	1,273,608.47	368,328,169.71	
	364	2012	9.5	7,313,757.05	45	38.154973	-45%	1,613,136.74	0.68	1,094,882.99	279,056,202.77	
	364	2011	10.5	7,824,238.62	45	37.457391	-45%	1,901,600.01	0.68	1,290,671.42	293,075,565.27	
	364	2010	11.5	6,987,718.79	45	36.763469	-45%	1,854,535.90	0.68	1,258,727.64	256,892,783.12	
	364	2009	12.5	13,403,126.45	45	36.073017	-45%	3,855,372.20	0.68	2,616,753.63	483,491,208.28	
	364	2008	13.5	6,428,120.06	45	35.385873	-45%	1,991,357.91	0.68	1,351,592.73	227,464,640.07	
	364	2007	14.5	6,334,263.04	45	34.702253	-45%	2,101,811.68	0.68	1,426,560.92	219,813,198.58	
	364	2006	15.5	11,197,230.30	45	34.021924	-45%	3,960,885.90	0.68	2,688,368.86	380,951,318.28	
	364	2005	16.5	4,204,417.67	45	33.34502	-45%	1,578,966.35	0.68	1,071,690.54	140,196,391.29	
	364	2004	17.5	6,070,662.51	45	32.671736	-45%	2,411,534.64	0.68	1,636,778.94	198,339,082.87	
	364	2003	18.5	3,911,952.03	45	32.002476	-45%	1,638,361.14	0.68	1,112,003.52	125,192,150.95	
	364	2002	19.5	3,884,719.99	45	31.337531	-45%	1,710,190.14	0.68	1,160,755.96	121,737,533.11	
	364	2001	20.5	4,133,313.67	45	30.677013	-45%	1,907,600.60	0.68	1,294,744.20	126,797,717.19	
	364	2000	21.5	4,539,435.66	45	30.021205	-45%	2,190,958.90	0.68	1,487,067.75	136,279,328.53	
	364	1999	22.5	6,111,537.90	45	29.370402	-45%	3,077,895.04	0.68	2,089,057.19	179,498,324.96	
	364	1998	23.5									

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	364	1979	42.5	1,889,266.38	45	17.76618	-45%	1,657,895.86	0.68	1,125,262.31	33,565,046.58
	364	1978	43.5	2,147,779.89	45	17.265001	-45%	1,919,435.02	0.68	1,302,776.57	37,081,421.95
	364	1977	44.5	2,125,366.89	45	16.771369	-45%	1,933,210.81	0.68	1,312,126.60	35,645,312.37
	364	1976	45.5	1,785,391.69	45	16.285379	-45%	1,651,931.70	0.68	1,121,214.25	29,075,780.34
	364	1975	46.5	1,088,028.84	45	15.806943	-45%	1,023,470.83	0.68	694,659.52	17,198,409.86
	364	1974	47.5	1,577,791.39	45	15.335843	-45%	1,508,124.10	0.68	1,023,607.84	24,196,761.04
	364	1973	48.5	971,382.27	45	14.872008	-45%	943,009.02	0.68	640,047.74	14,446,404.89
	364	1972	49.5	996,871.68	45	14.415366	-45%	982,421.90	0.68	666,798.41	14,370,270.12
	364	1971	50.5	1,112,216.14	45	13.965972	-45%	1,112,199.84	0.68	754,882.49	15,533,179.47
	364	1970	51.5	787,523.94	45	13.523558	-45%	798,739.00	0.68	542,127.47	10,650,125.68
	364	1969	52.5	917,574.40	45	13.088043	-45%	943,518.05	0.68	640,393.24	12,009,253.20
	364	1968	53.5	632,539.54	45	12.659347	-45%	659,161.68	0.68	447,392.27	8,007,537.53
	364	1967	54.5	687,644.11	45	12.237372	-45%	725,935.35	0.68	492,713.51	8,414,956.78
	364	1966	55.5	482,423.85	45	11.821976	-45%	515,744.70	0.68	350,050.98	5,703,203.18
	364	1965	56.5	376,008.55	45	11.41308	-45%	406,933.45	0.68	276,197.61	4,291,415.66
	364	1964	57.5	357,412.83	45	11.010614	-45%	391,443.37	0.68	265,684.04	3,935,334.71
	364	1963	58.5	357,582.81	45	10.614517	-45%	396,193.41	0.68	268,908.03	3,795,568.82
	364	1962	59.5	296,186.83	45	10.224386	-45%	331,891.43	0.68	225,264.40	3,028,328.48
	364	1961	60.5	250,589.44	45	9.840367	-45%	283,898.17	0.68	192,689.97	2,465,892.06
	364	1960	61.5	156,444.68	45	9.462405	-45%	179,144.85	0.68	121,590.84	1,480,342.92
	364	1959	62.5	138,401.17	45	9.090462	-45%	160,141.93	0.68	108,693.00	1,258,130.58
	364	1958	63.5	195,683.26	45	8.724181	-45%	228,731.72	0.68	155,246.89	1,707,176.18
	364	1957	64.5	91,269.66	45	8.363387	-45%	107,745.03	0.68	73,1	

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365.1	2008	13.5	11,595,541.39		45	35.385873	-30%	3,220,562.44	0.68	2,185,889.72	410,318,354.99
365.3	2007	14.5	12,648,093.95		45	34.702253	-30%	3,762,687.40	0.68	2,553,845.75	438,917,356.22
365.1	2006	15.5	6,703,000.12		45	34.021924	-30%	2,125,819.07	0.68	1,442,855.44	228,048,960.65
365.3	2005	16.5	7,242,462.16		45	33.34502	-30%	2,438,532.82	0.68	1,655,103.39	241,500,045.57
365.1	2004	17.5	9,745,263.01		45	32.671736	-30%	3,470,773.95	0.68	2,355,715.57	318,394,660.31
365.3	2003	18.5	5,098,619.25		45	32.002476	-30%	1,914,450.09	0.68	1,299,393.14	163,168,440.18
365.1	2002	19.5	3,426,482.84		45	31.337531	-30%	1,352,410.67	0.68	917,920.59	107,377,512.22
365.3	2001	20.5	\$4,711,395.37		45	30.677013	-30%	1,949,458.47	0.68	1,323,154.35	144,531,537.01
365.1	2000	21.5	5,524,790.90		45	30.021205	-30%	2,390,691.63	0.68	1,622,632.18	165,860,880.19
365.3	1999	22.5	\$4,220,166.66		45	29.370402	-30%	1,905,496.91	0.68	1,293,316.36	123,947,991.31
365.1	1998	23.5	\$1,204,747.66		45	28.725302	-30%	566,421.68	0.68	384,446.93	34,606,740.37
365.3	1997	24.5	(\$797,228.01)		45	28.085799	-30%	(389,551.49)	0.68	-1,036,396.41	(22,390,785.65)
365.1	1996	25.5	\$5,587,802.09		45	27.452158	-30%	2,832,667.30	0.68	1,922,613.97	153,397,225.85
365.3	1995	26.5	\$2,946,393.11		45	26.824625	-30%	1,547,051.99	0.68	1,050,029.34	79,035,890.28
365.1	1994	27.5	\$3,250,755.89		45	26.203669	-30%	1,765,177.08	0.68	1,198,077.20	85,181,731.34
365.3	1993	28.5	\$4,067,032.76		45	25.589517	-30%	2,280,577.58	0.68	1,547,894.56	104,073,403.95
365.1	1992	29.5	\$2,829,997.61		45	24.98214	-30%	1,636,569.88	0.68	1,110,787.74	70,699,396.49
365.3	1991	30.5	\$2,502,621.05		45	24.381719	-30%	1,490,659.27	0.68	1,011,753.95	61,018,203.20
365.1	1990	31.5	\$2,387,552.44		45	23.788407	-30%	1,463,042.84	0.68	993,009.87	56,796,069.18
365.3	1989	32.5	\$2,342,237.72		45	23.202817	-30%	1,474,898.66	0.68	1,001,056.76	54,346,513.19
365.1	1988	33.5	\$2,100,056.90		45	22.624599	-30%	1,357,477.77	0.68	921,359.78	47,512,945.24
365.3	1987	34.5	\$1,892,457.85		45	22.05385	-30%	1,254,489.0			

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	365.1	1959	62.5	190,493.40	45	9.090462	-30%	197,615.31	0.68	134,127.28	1,731,673.01	
	365.3	1958	63.5	159,550.24	45	8.724181	-30%	167,203.56	0.68	113,485.94	1,391,945.17	
	365.1	1957	64.5	335,318.60	45	8.363387	-30%	354,898.20	0.68	240,879.77	2,804,399.22	
	365.3	1956	65.5	137,184.33	45	8.008317	-30%	146,601.84	0.68	99,502.95	1,098,615.60	
	365.1	1955	66.5	\$93,860.83	45	7.65896	-30%	101,251.54	0.68	68,722.38	718,876.34	
	365.3	1954	67.5	80,128.43	45	7.315342	-30%	87,233.25	0.68	59,207.75	586,166.87	
	365.1	1953	68.5	\$143,717.93	45	6.976257	-30%	157,868.93	0.68	107,150.25	1,002,613.22	
	365.3	1952	69.5	\$244,677.13	45	6.642582	-30%	271,127.51	0.68	184,022.15	1,625,287.90	
	365.1	1951	70.5	153,387.05	45	6.314323	-30%	171,423.25	0.68	116,349.97	968,535.38	
	365.3	1950	71.5	171,501.31	45	5.991517	-30%	193,266.84	0.68	131,175.84	1,027,553.01	
	365.1	1949	72.5	189,286.06	45	5.673276	-30%	215,048.91	0.68	145,959.97	1,073,872.06	
	365.3	1948	73.5	104,130.52	45	5.359205	-30%	119,248.04	0.68	80,937.12	558,056.80	
	365.1	1947	74.5	49,752.29	45	5.049967	-30%	57,419.72	0.68	38,972.44	251,247.42	
	365.3	1946	75.5	44,746.99	45	4.745475	-30%	52,036.66	0.68	35,318.80	212,345.72	
	365.1	1945	76.5	46,235.49	45	4.445603	-30%	54,168.18	0.68	36,765.53	205,544.63	
	365.3	1944	77.5	23,896.49	45	4.146831	-30%	28,202.70	0.68	19,142.00	99,094.71	
	365.1	1943	78.5	7,005.86	45	3.850618	-30%	8,328.29	0.68	5,652.65	26,976.89	
	365.3	1942	79.5	8,579.96	45	3.555943	-30%	10,272.55	0.68	6,972.28	30,509.85	
	365.1	1941	80.5	31,352.34	45	3.261368	-30%	37,804.11	0.68	25,658.75	102,251.52	
365 Total				430,865,089.26				111,954,909.90		75,215,068.19	15,513,566,751.09	36.01
	366	2021	0.5	8,419,431.93	50	49.507702	-15%	95,332.00	0.68	64,704.61	416,826,727.00	
	366	2020	1.5	10,105,167.79	50	48.524928	-15%	342,834.55	0.68	232,691.82	490,352,539.44	
	366	2019	2.5	6,832,384.00	50	47.544814	-15%	385,819.79	0.68	261,867.15	324,844,426.46	
	366	2018	3.5	3,826,586.90	50	46.567634	-					

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	366	1993	28.5	2,279,105.27	50	24.054091	-15%	1,360,069.53	0.68	923,118.88	54,821,805.56
	366	1992	29.5	798,362.83	50	23.265512	-15%	490,907.89	0.68	333,193.51	18,574,320.00
	366	1991	30.5	1,235,351.61	50	22.487827	-15%	781,705.77	0.68	530,566.52	27,780,373.29
	366	1990	31.5	1,208,647.65	50	21.721317	-15%	786,116.17	0.68	533,559.98	26,253,418.75
	366	1989	32.5	453,254.61	50	20.966285	-15%	302,672.30	0.68	205,432.52	9,503,065.33
	366	1988	33.5	483,118.54	50	20.223068	-15%	330,873.12	0.68	224,573.24	9,770,139.09
	366	1987	34.5	296,864.01	50	19.492046	-15%	208,304.41	0.68	141,382.28	5,786,486.94
	366	1986	35.5	721,983.23	50	18.773631	-15%	518,533.04	0.68	351,943.51	13,554,246.75
	366	1985	36.5	1,810,988.42	50	18.068273	-15%	1,330,043.72	0.68	902,739.49	32,721,433.17
	366	1984	37.5	1,555,908.82	50	17.376465	-15%	1,167,462.65	0.68	792,390.97	27,036,195.15
	366	1983	38.5	1,158,822.44	50	16.698729	-15%	887,575.98	0.68	602,423.72	19,350,861.88
	366	1982	39.5	940,489.00	50	16.035617	-15%	734,691.96	0.68	498,656.87	15,081,321.40
	366	1981	40.5	346,151.22	50	15.387701	-15%	275,565.06	0.68	187,034.05	5,326,471.47
	366	1980	41.5	139,557.44	50	14.755554	-15%	113,128.37	0.68	76,783.52	2,059,247.34
	366	1979	42.5	26,761.54	50	14.139755	-15%	22,072.53	0.68	14,981.27	378,401.62
	366	1978	43.5	88,450.68	50	13.540859	-15%	74,171.22	0.68	50,342.17	1,197,698.19
	366	1977	44.5	80,420.98	50	12.95939	-15%	68,513.37	0.68	46,502.02	1,042,206.84
	366	1976	45.5	460,369.73	50	12.395828	-15%	398,171.92	0.68	270,250.90	5,706,663.99
	366	1975	46.5	20,677.01	50	11.850588	-15%	18,142.76	0.68	12,314.02	245,034.73
	366	1974	47.5	72,149.64	50	11.324013	-15%	64,180.55	0.68	43,561.21	817,023.46
	366	1972	49.5	51,849.36	50	10.327768	-15%	47,310.54	0.68	32,111.04	535,488.16
	366	1970	51.5	7,857.44	50	9.407865	-15%	7,335.86	0.68	4,979.06	73,921.73
	366	1969	52.5	6,831.90	50	8.976281	-15%	6,446.21	0.68	4,375.23	61,325.05
	366	1967									

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	367	1998	23.5	1,876,091.60	40	19.737724	-5%	997,864.50	0.68	677,279.76	37,029,778.20
	367	1997	24.5	3,070,471.31	40	18.998307	-5%	1,692,733.77	0.68	1,148,907.81	58,333,756.58
	367	1996	25.5	4,930,539.66	40	18.271886	-5%	2,812,197.36	0.68	1,908,720.42	90,090,258.59
	367	1995	26.5	6,103,126.78	40	17.55891	-5%	3,595,221.46	0.68	2,440,181.72	107,164,253.85
	367	1994	27.5	5,189,014.24	40	16.85986	-5%	3,151,956.04	0.68	2,139,324.55	87,486,053.62
	367	1993	28.5	4,104,698.65	40	16.175289	-5%	2,567,073.05	0.68	1,742,347.40	66,394,686.92
	367	1992	29.5	2,692,103.89	40	15.505783	-5%	1,730,950.64	0.68	1,174,846.72	41,743,178.73
	367	1991	30.5	3,788,263.37	40	14.852001	-5%	2,500,765.14	0.68	1,697,342.28	56,263,291.36
	367	1990	31.5	2,977,551.74	40	14.214635	-5%	2,015,403.03	0.68	1,367,912.86	42,324,811.18
	367	1989	32.5	1,775,364.10	40	13.59443	-5%	1,230,586.90	0.68	835,235.24	24,135,062.98
	367	1988	33.5	1,253,905.51	40	12.992135	-5%	888,964.41	0.68	603,366.09	16,290,909.66
	367	1987	34.5	693,976.23	40	12.408519	-5%	502,630.59	0.68	341,150.05	8,611,217.24
	367	1986	35.5	1,702,911.65	40	11.844321	-5%	1,258,599.14	0.68	854,247.97	20,169,832.22
	367	1985	36.5	3,386,891.36	40	11.300235	-5%	2,551,578.39	0.68	1,731,830.72	38,272,668.29
	367	1984	37.5	4,109,920.42	40	10.776885	-5%	3,152,747.77	0.68	2,139,861.92	44,292,139.73
	367	1983	38.5	2,612,223.41	40	10.274777	-5%	2,038,284.24	0.68	1,383,443.00	26,840,013.01
	367	1982	39.5	3,147,565.71	40	9.794307	-5%	2,495,703.09	0.68	1,693,906.52	30,828,224.87
	367	1981	40.5	1,025,917.03	40	9.335679	-5%	825,800.04	0.68	560,494.59	9,577,632.07
	367	1980	41.5	674,395.05	40	8.898953	-5%	550,577.79	0.68	373,693.22	6,001,409.85
	367	1979	42.5	537,397.29	40	8.483934	-5%	444,587.02	0.68	301,754.19	4,559,243.14
	367	1978	43.5	822,149.94	40	8.090268	-5%	688,657.84	0.68	467,412.17	6,651,413.35
	367	1977	44.5	813,981.09	40	7.717294	-5%	689,784.70	0.68	468,177.00	6,281,731.38
	367	1976	45.5	597,998.18	40	7.364195	-5%				

ENTERGY TEXAS
COMPUTATION OF ALLOCATED RESERVE
DISTRIBUTION FUNCTION
AT DECEMBER 31, 2021

description	vintage	age	surviving_balance	average_service_life	remaining_life	Net Salv	Theo Reserve	Proration Factor	Alloc Res	\$ x RL	RL
370.1 Smart Meter Total			110,562,286.22				28,707,252.77		19,484,450.25	572,985,234.15	5.18

**ENTERGY TEXAS
COMPUTATION OF ALLOCATED RESERVE
GENERAL DEPRECIATED FUNCTION
AT DECEMBER 31, 2021**

description	vintage	age	surviving_balance	average_service_life	remaining_life	Net Salv	Theo Reserve	Proration Factor	Alloc Res	\$ x RL	RL
397.2	2001	20.5	87,017.36		23	4.332848	0%	70,624.62	1.04	73,256.02	377,032.99
397.2	2000	21.5	1,124.25		23	3.849776	0%	936.07	1.04	970.95	4,328.11
397.2	1999	22.5	4,738.61		23	3.425014	0%	4,032.97	1.04	4,183.23	16,229.81
397.2	1998	23.5	924,760.09		23	3.052337	0%	802,034.90	1.04	831,917.92	2,822,679.44
397.2 Total			17,556,205.22					6,392,840.72		6,631,031.60	256,757,383.39
Grand Total			81,611,366.02					25,295,739.10		26,285,081.70	2,353,981,744.33

26,285,081.70 Book Reserve
0.00 Difference
1.037259003 Prorate

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Texas Industrial Energy
Consumers

Prepared By: Dane A. Watson
Sponsoring Witness: Dane A. Watson
Beginning Sequence No. PI29

Ending Sequence No. PI29

Question No.: TIEC 1-47

Part No.:

Addendum:

The following discovery requests are general in nature.

Question:

Provide a copy of any portion of WP/DAW-2 created in EXCEL workbooks in “live” EXCEL format.

Response:

Copies of the public and highly sensitive portions of WP/DAW-2 created in EXCEL workbooks were filed in “live” EXCEL format with the Company’s Application. The public workpapers are available on the Commission’s Interchange via the following link:

<https://interchange.puc.texas.gov/search/documents/?controlNumber=53719&itemNumber=3>

The highly sensitive portions of WP/DAW-2 have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: Texas Industrial Energy
Consumers

Prepared By: Brad Fleming
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. PI30

Ending Sequence No. PI31

Question No.: TIEC 1-48

Part No.:

Addendum:

The following discovery requests are general in nature.

Question:

Provide a copy of Schedule D-4 and supporting workpapers in “live” EXCEL format.

Response:

All schedules and supporting workpapers were provided in EXCEL format and are accessible in the link to the secured ShareFile site that was provided to all parties at the time of filing the Application. Schedule D-4 and supporting workpapers are available on in the public link under the “Native Files_Public” folder. Specifically, Schedule D-4 is in the folder labeled “38_Schedules.” The supporting workpapers for amounts reflected on Schedule D-4 are included as workpapers to Schedule P and are in the folders labeled “P_WP Vol 1_Per Books” and “P_WP Vol 2_Adjustments,” which are included in folder “39_Schedule WPs.” Below is a description and location of the supporting workpapers to Schedule D.

The following workpapers are in folder labeled “P_WP Vol 1_Per Books”:

- RB 1 – Plant in Service

The current test year depreciable plant on D-4 ties to these per book schedules excluding land. The land amounts excluded on D-4 from RB schedules are lines 1, 24, 35-38, 86-87 and 159.

- EX 3 – Depreciation & Amortization (EX3.1-3.2)

The current test year depreciation and amortization expense on D-4 ties to these schedules excluding amortization of property loss and accretion expense. These amounts excluded on D-4 from EX schedules are lines 142 and 146.

The following workpaper is in the folder labeled “P_WP Vol 2 _Adjustments”:

- AJ12 Depreciation Expense (AJ12.5)

The requested test year depreciable plant on D-4 ties to this proforma schedule excluding the land mentioned above and the Spindletop Acquisition Adjustment \$1,127,776.

The requested test year depreciation and amortization expense on D-4 ties to this proforma schedule excluding the service company amortization reflected on schedule D-4.

The adjustment total on D-4 ties to this proforma schedule excluding the proforma adjustments reflected on schedule D-4.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Texas Industrial Energy
Consumers

Prepared By: Deanna Johnson
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. PI32

Ending Sequence No. PI32

Question No.: TIEC 1-49

Part No.:

Addendum:

The following discovery requests are general in nature.

Question:

Provide a copy of Schedule D-7 and supporting workpapers in “live” EXCEL
format.

Response:

Please see the attachment (TP-53719-00TIE001-X049).

SCHEDULE D-7
ENTERGY TEXAS, INC.
SUMMARY OF BOOK SALVAGE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021 (IN DOLLARS)

	ACCT	FUNCTIONAL GROUP	COST OF REMOVAL		GROSS SALVAGE ¹		NET SALVAGE	
			AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1		ELECTRIC PRODUCTION PLANT						
2	108	- NUCLEAR PRODUCTION	-	0.00%	-	0.00%	-	0.00%
3	108	- NON-NUCLEAR PRODUCTION	4,676,705	47.50%	-	0.00%	4,676,705	68.55%
4		TOTAL PRODUCTION PLANT	4,676,705	47.50%	-	0.00%	4,676,705	68.55%
5	108	TRANSMISSION PLANT	5,724,496	58.15%	(1,970,880)	65.20%	3,753,616	55.02%
6	108	DISTRIBUTION PLANT	(678,904)	-6.90%	(1,048,302)	34.68%	(1,727,206)	-25.32%
7	108	GENERAL PLANT	122,563	1.24%	(3,458)	0.11%	119,105	1.75%
8		TOTAL ELECTRIC	9,844,859	100.00%	(3,022,639)	100.00%	6,822,219	100.00%

9 NOTE: Amounts may not add or tie to other schedules due to rounding.
10 NOTE: Incurred cost of Removal and Salvage are not available by Plant Account.
11 ¹ Gross salvage reuse data is unavailable.
12 Sponsored by: Allison P. Lofton

The following files are not convertible:

TP-53719-00TIE001-X004-011 28_ 10-year Breakeven Inflation Rate - 05.04.2022.xlsx	
TP-53719-00TIE001-X004-015 34_ COT Report Data Raw - 5.04.22.xlsx	
TP-53719-00TIE001-X004-039 9 ,24- Historical CPI.xlsx	
TP-53719-00TIE001-X010.xlsx TP-53719-00TIE001-X019.xlsx TP-53719-00TIE001-X028 Accrual 2022.xlsx	
TP-53719-00TIE001-X044.xlsx TP-53719-00TIE001-X045.xlsx TP-53917-00TIE001-X046-001 (Appendix A1).xlsx	
TP-53917-00TIE001-X046-002 (Appendix B Final).xlsx	
TP-53917-00TIE001-X046-003 (Appendix C Final).xlsx	
TP-53917-00TIE001-X046-004 (Appendix D2 Final).xlsx	
TP-53917-00TIE001-X046-005 (Appendix D- 3).xlsx	
TP-53917-00TIE001-X046-006 (Appendix E1).xlsx	
TP-53917-00TIE001-X046-007 (Appendix E2).xlsx	
TP-53917-00TIE001-X046-008 (Appendix F).xlsx	
TP-53719-00TIE001-X049.xlsx	

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.