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SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719

APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO CHANGE RATES	**§ § §**	**STATE OFFICE OF ADMINISTRATIVE HEARINGS**

ENTERGY TEXAS, INC.'S AGREED MOTION FOR INTERIM RATES

Entergy Texas, Inc. ("ETI") files this Agreed Motion for Interim Rates ("Motion") pursuant to 16 Texas Administrative Code ("TAC") § 22.125.

I. BACKGROUND

On July 1, 2022, ETI filed an application with the Public Utility Commission of Texas ("Commission") seeking an increase in base and rider rates designed to collect a total non-fuel retail amount of approximately $1.304 billion per year, an increase of $131.4 million, or 11.2% on average across all customer classes compared to current adjusted retail base rate and rider revenues. Including fuel, the request represented an increase of 6.95%. The parties executed an Unopposed Stipulation and Settlement Agreement ("Stipulation") resolving all issues among them related to ETI's application except for Issue Nos. 68 and 69 from the Preliminary Order related to transportation electrification charging infrastructure. The Stipulation provides, among other things, for an increase in ETI's base rate revenues of $54 million, resulting in a non-fuel revenue requirement of $1,227,384,124.

II. REQUEST FOR INTERIM RATES

Pursuant to the Stipulation and the agreement of the parties, ETI requests that the Administrative Law Judges (ALJs) issue an order making the rates agreed to in the Stipulation effective with consumption on and after the tenth business day after issuance of the order approving them as interim rates until the Commission enters a final order in this proceeding. A copy of the tariffs reflecting the parties' agreement is included as Exhibit A to this motion. If the

Commission ultimately orders rates different from those agreed to in the Stipulation, the interim rates would be subject to refund or surcharge.

The Commission has authority under the Public Utility Regulatory Act ("PURA")[1] to approve the requested interim rates.[2] The Commission's interim relief rule, 16 TAC § 22.125, implements this authority.[3] Section 22.125(a) of that rule provides that this relief is available for a tariff filing that has been docketed.[4] This proceeding, in which ETI has proposed retail tariffs, is a docketed case. Section 22.125(b) states, "A request for interim relief shall be filed no later than 30 days before the interim relief is proposed to take effect, unless all parties agree to a later filing."[5] This Motion requests that rates take effect with consumption on and after the tenth business day after issuance of the order approving them as interim rates, which is less than 30 days from the date of this filing. ETI is authorized to state that the parties agree to a filing date that is later than 30 days from the requested effective date of proposed rates. The rule also provides that interim rates "can be granted based on agreement of all parties."[6] All parties agree to this interim rate request. The request is just and reasonable because the interim rates will provide timely rate relief to ETI customers and mitigate the balance subject to a surcharge as a result of the December 3, 2022 related-back date pursuant to PURA § 36.211.[7] Further evidence of the proposed interim rates being just and reasonable is the parties' agreement to the rates and this request. Finally, the rule subjects interim relief to refund or surcharge to account for the

[1] Public Utility Regulatory Act, Tex. Util. Code Ann. §§ 11.001-66.016.
[2] *See* PURA § 36.109.
[3] *See Application of Lone Star Transmission, LLC for Authority to Establish Interim and Final Rates and Tariffs*, Docket No. 40020, Preliminary Order at 4–9 (Feb. 24, 2012) (interpreting PURA § 36.109 and 16 TAC § 22.125).
[4] 16 TAC § 22.125(a).
[5] 16 TAC § 22.125(b).
[6] 16 TAC § 22.125(c).
[7] 16 TAC § 22.125(d).

difference between the temporary rates and the approved final rates.[8] The proposed interim rates will be subject to refund or surcharge in this proceeding consistent with 16 TAC § 22.125(e), if the rates approved by the Commission differ from those in the Stipulation.

III. CONCLUSION AND PRAYER

For the reasons set forth in this Motion, ETI requests that the ALJs issue an order that authorizes ETI to begin charging the rates set out in the schedules attached as Exhibit A to this motion, subject to refund or surcharge, for consumption on and after the tenth business day after issuance of the order approving them as interim rates. ETI further requests any other relief it may be entitled.

Respectfully submitted,

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[8] 16 TAC § 22.125(c).

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ATTORNEYS FOR ENTERGY TEXAS, INC.

CERTIFICATE OF SERVICE

I certify that a true and correct copy of the foregoing document was served on all parties of record via email on May 10, 2023 pursuant to the Second Order Suspending Rules issued in Project No. 50664.

George Hoyt

Attachment A

ENTERGY TEXAS, INC.
TARIFF SCHEDULES

THE TARIFFS OF ENTERGY TEXAS, INC. FOLLOW
THIS PAGE.

Sponsored by Crystal K. Elbe

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SECTION I DESCRIPTION OF UTILITY OPERATION

ENTERGY TEXAS, INC. Electric Service DESCRIPTION OF UTILITY OPERATION	Sheet No.: 1 Effective Date: 1-28-09 Revision No.: 4 Supersedes: Revision Effective 12-18-98 Schedule Consists of : One Sheet

Gulf States Utilities Company was incorporated in 1925, under the laws of the State of Texas and later merged to form Entergy Gulf States, Inc. On December 31, 2007, Entergy Gulf States, Inc. completed a business reorganization that separated its Texas and Louisiana operations. Entergy Texas, Inc. is the resulting utility and is engaged principally in the business of generating electric energy and transmitting, distributing and retailing such energy in Southeastern Texas, principally in the coastal area and including the cities of Beaumont, Port Arthur, Orange and Conroe, Texas. The Company also sells electric energy at wholesale. The Company's electric system is interconnected, and interconnections with other utilities are maintained for the exchange of power. The Company's service area is a major producer of oil, gas, sulfur, refined products, chemicals, petrochemicals, steel products, oil tools and related manufacturing, processing and servicing activities. Paper, cement, building materials, cotton, rice and cattle are also important products of the service area. It is characterized by a favorable year-round climate and ready access to air, land and water transportation,

The accounting records of the Company are maintained in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission, and adopted by the Public Utility Commission of Texas.

ENTERGY TEXAS, INC. Electric Service CITIES SERVED	Sheet No.: 1 Effective Date: Service on and after 10-17-18 Revision: 6 Supersedes: Revision Effective 1-28-09 Schedule Consists of: One Sheet

CITY	COUNTY
Ames	Liberty
Anahuac	Chambers
Anderson	Grimes
Beaumont	Jefferson
Bedias	Grimes
Bevil Oaks	Jefferson
Bremond	Robertson
Bridge City	Orange
Caldwell	Burleson
Calvert	Robertson
Chester	Tyler
China	Jefferson
Cleveland	Liberty
Colmesneil	Tyler
Conroe	Montgomery
Corrigan	Polk
Cut & Shoot	Montgomery
Daisetta	Liberty
Dayton	Liberty
Devers	Liberty
Franklin	Robertson
Groves	Jefferson
Groveton	Trinity
Hardin	Liberty
Hearne	Robertson
Houston	Harris
Huntsville	Walker
Iola	Grimes
Kosse	Limestone
Kountze	Hardin
Liberty	Liberty
Lumberton	Hardin
Madisonville	Madison
Midway	Madison
Montgomery	Montgomery
Navasota	Grimes
Nederland	Jefferson
New Waverly	Walker
Nome	Jefferson
Normangee	Leon
North Cleveland	Liberty
Oak Ridge North	Montgomery
Orange	Orange

CITY	COUNTY
Panorama Village	Montgomery
Patton Village	Montgomery
Pine Forest	Orange
Pinehurst	Orange
Plantersville	Grimes
Plum Grove	Liberty
Port Arthur	Jefferson
Port Neches	Jefferson
Riverside	Walker
Roman Forest	Montgomery
Rose City	Orange
Rose Hill Acres	Hardin
Shenandoah	Montgomery
Shepherd	San Jacinto
Silsbee	Hardin
Somerville	Burleson
Sour Lake	Hardin
Splendora	Montgomery
Taylor's Landing	Jefferson
Todd Mission	Grimes
Trinity	Trinity
Vidor	Orange
West Orange	Orange
Willis	Montgomery
Woodbranch Village	Montgomery
Woodloch	Montgomery
Woodville	Tyler

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC. Electric Service INDEX TO RATE SCHEDULES	Sheet No.: 1 Effective Date: Revision: 55 Supersedes: Index Effective 10-17-18 Schedule Consists of: Two Sheets

*Closed to New Business

ENTERGY TEXAS, INC. Electric Service SCHEDULE RS	Sheet No.: 2 Effective Date: Revision: 24 Supersedes: RS Effective 10-17-18 Schedule Consists of: One Sheet

RESIDENTIAL SERVICE

I. **APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company for single family residences or individual apartments or appurtenant domestic purposes. This rate is not applicable to service for common facilities at apartments and other multi-dwelling units. Service will be single-phase except that three-phase service may be rendered hereunder, at Company's option, where such service is available. Where a Customer has more than one meter, each meter shall be billed separately. The Customer shall not resell any energy purchased under this rate schedule or supply energy to another occupied dwelling. Standby, maintenance, or supplemental service is not applicable hereunder except in connection with a contract for service pursuant to the Company's tariff for Interconnection and Parallel Operation of Distributed Generation (IPODG). For customers receiving service pursuant to IPODG and also requesting service under the Standby and Maintenance Service Rider, Schedule SMS, the Billing Demand as defined in SMS will be the nameplate kW rating as shown on the customer's generating unit or the sum of such ratings if there are multiple units.

II. **NET MONTHLY BILL**

A. Customer Charge $14.00 per month

B. Energy Charge

All kWh Used $0.08975 per kWh*

Except that in the Billing Months of November through April, all kWh used in excess of 1,000 kWh will be billed at $0.06677 per kWh*.

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

The Minimum Monthly Charge will be the Customer Charge.

ENTERGY TEXAS, INC. Electric Service SCHEDULE RS-TOD	Sheet No.: 5 Effective Date: Revision: 16 Supersedes: RS-TOD Effective 10-17-18 Schedule Consists of: One Sheet

RESIDENTIAL SERVICE - TIME OF DAY

I. **AVAILABILITY AND MINIMUM TERM OF SERVICE**

This rate is applicable on a voluntary basis for customers who qualify for service under Schedule RS, under the regular terms and conditions of the Company, for single family residences or individual apartments or appurtenant domestic purposes. Where a Customer has more than one meter, each meter will be billed separately. The Customer shall not resell any energy purchased under this rate schedule, or supply energy to another occupied dwelling. Standby, maintenance, or supplemental service is not applicable hereunder except in connection with a contract for service pursuant to the Company's tariff for Interconnection and Parallel Operation of Distributed Generation (IPODG). For customers receiving service pursuant to IPODG and also requesting service under the Standby and Maintenance Service Rider, Schedule SMS, the Billing Demand as defined in SMS will be the nameplate kW rating as shown on the customer's generating unit or the sum of such ratings if there are multiple units.

Service under this rate is subject to the availability of approved metering equipment. Customer may request transfer to another applicable rate schedule at any time. However, if Customer opts to transfer to another rate schedule within one year of the time of initial service under this rate, a rate-transfer charge of $30 will be payable by Customer.

II. **NET MONTHLY BILL**

A. Customer Charge $14.00 per month

B. Energy Charge

	Billing Months of	
	May - October	November - April
All On-peak kWh Used:	$0.20762 per kWh*	$0.13647 per kWh*
All Off-peak kWh Used:	$0.03558 per kWh*	$0.03558 per kWh*

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum Monthly Charge will be the Customer Charge.

III. **ON-PEAK HOURS AND OFF-PEAK HOURS**

Summer: On-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or nearest weekday if July 4 is on a weekend) are not on-peak.

Winter: On-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas

(Continued on reverse side)

Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours. Company at its sole discretion can change the on-peak hours and season from time to time.

ENTERGY TEXAS, INC. Electric Service SCHEDULE SC	Sheet No.: 49 Effective Date: Service on and after 10-17-18 Revision: 4 Supersedes: SC Effective 1-28-09 Schedule Consists of: One Sheet

RIDER FOR SOLAR HEAT COLLECTING SYSTEMS
(CLOSED TO NEW BUSINESS)

I. APPLICABILITY

This rider shall be available to all qualified Customers who use active solar heat collection systems to provide hot water and/or space heat and utilize electric backup. This rider may be applied for all buildings constructed after November 3, 1979, and for retrofitted buildings existing before November 3, 1979, where the system being replaced used only electric energy. Installations collecting heat for industrial or commercial process purposes are excluded. Customer shall agree to allow ETI to periodically inspect the system and to install additional metering equipment at the building meter point if necessary to determine energy savings.

II. CREDIT

Customers will receive a credit each month in the amount of $2.00 for the use of a system to provide hot water and a credit of $4.00 per month for a system to provide hot water and space heat.

ENTERGY TEXAS, INC. Electric Service SCHEDULE DPBF	Sheet No.: 87 Effective Date: 4-1-14 Revision: 2 Supersedes: DPBF Effective 8-15-10 Schedule Consists of: One Sheet

RIDER FOR DISTRIBUTION OF PUBLIC BENEFIT FUND

I. **APPLICABILITY**

This rider is applicable under the regular terms and conditions of the Company to Customers served under Schedules RS or RS-TOD, who have qualified under the program requirements.

II. **QUALIFIED CUSTOMERS**

A qualified Customer is a residential customer of record at the premises who:

- is the holder of a Lone Star Card issued by the State of Texas, or successor thereto, to entitle the recipient to receive benefits under the SNAP (food stamp), Medicaid or Temporary Assistance to Needy Families programs; or,

- has a total house-hold income at or below 125% of the federal poverty guideline, where such income level has been verified by a local low-income service agency in the Company's service area selected from a list of such agencies to be provided to customers upon request.

III. **DISTRIBUTION OF FUND**

The Public Benefit Fund will have a funding level of $2,500,000 annually. Qualified Customers who are enrolled in the Public Benefit Fund Program will receive a credit on monthly bills beginning with bills rendered for the first billing cycle of May each year and ending with bills rendered for the last billing cycle of September, calculated by applying a ¢/kWh factor to energy billed in those months. Distribution of the fund will be reviewed annually to insure that any actual over- or under-distribution in a year will be reflected in the subsequent year funding level.

ENTERGY TEXAS, INC. Electric Service	Sheet No.: 6
	Effective Date:
	Revision: 19
	Supersedes: RLU Effective 10-17-18
SCHEDULE RLU	Schedule Consists of: One Sheet

RESIDENTIAL STREET LIGHTING SERVICE
(CLOSED TO NEW BUSINESS)

I. APPLICABILITY

This Schedule RLU is applicable under the regular terms and conditions of the Company only to Customers receiving service under a regular rate schedule in a subdivision where service under RLU was being provided prior to the effective date above. No new contracts for RLU service may be executed after the effective date above but Company will honor existing contracts. Such subdivision must contain four or more Customers (or potential Customers) per street light.

When a municipality, state government, federal government, or some agency thereof contracts to pay under standard street lighting rates, for the service rendered hereunder, then at such time the charges specified hereunder will terminate for the affected services.

II. MODIFICATION OF REGULAR RATE SCHEDULE

A. The net monthly bill will be computed under the regular schedule except that an additional charge per month per Customer will apply as follows:

Lamp Type and Size	Monthly kWh	Lamp Only*	Rate Category
100 Watt High Pressure Sodium	9.6	$2.29	RL190

B. RLU–LED OPTION

For 1) replacement of existing RLU non-LED lighting upon failure when like bulbs are no longer manufactured or in stock, 2) existing subdivisions taking service under this RLU prior to the effective date of this schedule who choose to expand subdivision lighting, or 3) with agreement from Company, replacement of functioning RLU lighting for an entire subdivision upon written request and payment of $25.00 per light from 100% of the property owners or the Property Owners' Association (POA), the following option is available:

Initial Lumens	HPS Equivalent	Fixture	Rate*	Monthly kWh	Rate Category
5,100	100W	LED Cobra Head	$2.22	4.2	RL200
8,500	150W	LED Cobra Head	$2.43	5.0	RL210
9,300	150W	LED Nema	$2.18	4.2	RL220
5,100	100W	LED Traditionaire	$3.07	4.2	RL230
5,300	100W	LED Acorn	$4.81	4.2	RL240

* Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

III. GENERAL PROVISIONS

(Continued on reverse side)

A. Where the Company agrees to install facilities other than its street light fixtures and lamps with six foot arm and brackets on existing wood poles as provided for above, a lump sum payment will be required, based upon the installed cost of all facilities excluding the cost of its standard street light fixture and lamp.

B. For the rate set forth in § II above, subject to A above, Company will furnish, install, maintain and supply overhead service to street lights on existing wood poles. The spacing between lights will be approximately 200 feet.

C. Company shall use due diligence in the operation and maintenance of the equipment and facilities so as to furnish the Customer, as nearly as may be, a continuous and uninterrupted street lighting service, as herein provided; but it is expressly understood and agreed that the Company shall not be liable to the Customer, or anyone else, by reason of or for any claim or damage resulting from the failure of the Company to keep said street lights, or any one or more of them, burning, where such failure is the result of injunction, fire, strike, riot, explosion, flood, accident, breakdown, vandalism, failure of adequate police protection, acts of God or the public enemy, or other acts of conditions reasonably beyond the control of the Company. Further, the Company shall not be held liable to the Customer or anyone else, for any matter arising out of or damages or claims resulting from the failure, for any cause, of any one or more of said street lights herein specified to be burning.

ENTERGY TEXAS, INC. Electric Service SCHEDULE SGS	Sheet No.: 7 Effective Date: Revision: 23 Supersedes: SGS Effective 10-17-18 Schedule Consists of: One Sheet

SMALL GENERAL SERVICE

I. **APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company to the total lighting and power service of any Customer normally using 20 kW or less of demand. Where a Customer has more than one meter, each meter shall be billed separately.

II. **NET MONTHLY BILL**

A. Customer Charge $21.94 per month

B. Energy Charge*

All kWh used: $0.06936 per kWh

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum monthly charge will be the Customer Charge.

III. **ESTIMATION OF MAXIMUM DEMAND**

Expected demand will be the sum of the kVA ratings of all equipment expected to operate simultaneously, including lighting and air conditioning. Where ratings are in hp and not kVA, the conversion factor will be considered 4/3 hp per kVA. Duplicate equipment, connected to double throw switch with regular equipment, preventing simultaneous operation, will not be considered unless larger than the regular equipment, in which case the larger equipment will be considered in lieu of the normal equipment.

IV. **PHASE AND VOLTAGE OF SERVICE**

Service under this rate schedule will be rendered at the Company's standard secondary phase and voltage available at the point of service. Where additional facilities are required, additional charges may be necessary.

V. **METERING**

Customer's wiring must terminate at a common metering point in order that service will be measured by a single metering installation as required in § I.

VI. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under this rate.

(Continued on reverse side)

VII. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

ENTERGY TEXAS, INC. Electric Service SCHEDULE UMS	Sheet No.: 8 Effective Date: Revision: 21 Supersedes: UMS Effective 10-17-18 Schedule Consists of: One Sheet

UNMETERED SERVICES
CLOSED TO NEW BUSINESS

I. **APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company to Customers who contract with Company for unmetered electric service for billboards, unmetered telephone services, telephone booths, railroad signals, cathodic units, traffic cameras, WiFi equipment, community antenna systems utilizing pole mounted power supplies, amplifiers and related incidental equipment, hereinafter referred to as equipment, or other such equipment to which the Company, in its sole discretion, deems this schedule applicable. Each point of service will be billed separately.

II. **NET MONTHLY BILL**

A. Customer Charge $15.59 per month

B. Energy Charge*

All kWh used: $0.06936 per kWh

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum monthly charge will be the Customer Charge.

III. **DETERMINATION OF ENERGY REQUIREMENT**

A. Initial Inventory
Customer must enter into a contract for service under this Schedule UMS. Attachment A to such contract shall be a Customer provided, written inventory of all equipment at each point of service requested, including the type and nameplate rating for each piece of equipment. The billing energy for each point of service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.

B. Updating Inventory
Customer will update its inventory by informing the Company in writing of changes in type, rating and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly. Upon Company's request, but no later than the anniversary date on which Customer first takes service under this Rider, Customer shall provide an updated inventory of all equipment at each point of service.

(Continued on reverse side)

C. Test Metering

Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

D. Inspection

Company shall endeavor to inspect the equipment at each point of service annually as close to the anniversary date of the contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligations to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

E. Billing for Service

As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

IV. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

ENTERGY TEXAS, INC. Electric Service SCHEDULE GS	Sheet No.: 9 Effective Date: Revision: 20 Supersedes: GS Effective 10-17-18 Schedule Consists of: Two Sheets

GENERAL SERVICE

I. **APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 5 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

II. **NET MONTHLY BILL**

A. Customer Charge $52.59 per month

B. Billing Load Charge
All kW per month $9.50 per kW

C. Energy Charge*
All kWh used $ 0.02840 per kWh

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered and metered or the voltage used in determining the facilities charge under Schedule AFC, whichever is less. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment
Secondary	No adjustment
Primary (2.4KV-34.5KV)	($1.23) per kW of Billing Load
69KV/138KV/230KV	($2.35) per kW of Billing Load

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

(Continued on reverse side)

III. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service. Customer will pay a facilities charge as set forth in Schedule AFC for any applicable nonstandard or duplicative facilities.

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage and Customer will then pay facilities charges pursuant to Schedule AFC. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to § III, and IV above; or

(B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VI; or

(C) 5 kW.

VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

(A) Contract Power shall be the highest load established under V (A) above during the billing months of June - September during the 12 months ending with the current month.

(B) For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

 (Continued on next page)

ENTERGY TEXAS, INC. Electric Service SCHEDULE GS (Cont.)	Sheet No.: 10 Effective Date: Revision: 20 Supersedes: GS Effective 10-17-18 Schedule Consists of: Two Sheets

GENERAL SERVICE

VII. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not sub-meter and resell any energy purchased under this rate, except as may be specifically authorized by the appropriate regulatory authority.

VIII. **AMOUNT DUE AND PAYMENT**

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

ENTERGY TEXAS, INC. Electric Service SCHEDULE GS-TOD	Sheet No.: 11 Effective Date: Revision: 15 Supersedes: GS-TOD Effective 10-17-18 Schedule Consists of: Two Sheets

GENERAL SERVICE - TIME OF DAY

I. AVAILABILITY AND MINIMUM TERM OF SERVICE

This rate is applicable on a voluntary basis under the regular terms and conditions of the Company to Customers who contract for not less than 5 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

Service taken under this schedule shall be for no less than one year. At the time Customer requests service under this schedule, should Company not have appropriate metering available for time of use, then service under this schedule will not be available until such metering can be installed by Company.

II. NET MONTHLY BILL

A. Customer Charge $52.59 per month

		Billing Months of	
		May-October	November-April
B.	Billing Load Charge		
	All kW per month	$14.15 per kW	$7.32 per kW
C.	Energy Charge*		
	All kWh used On-peak	$0.07054 per kWh	$0.02808 per kWh
	All kWh used Off-peak	$0.02430 per kWh	$0.02430 per kWh

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

See § V below for definition of on-peak and off-peak hours.

D. Delivery Voltage Adjustment

Represents the voltage of the lines from which service is delivered and metered or the voltage used in determining facilities charge under Rate Schedule AFC, whichever is less. (See § III below.) When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment
Secondary	No Adjustment
Primary (2.4KV-34.5KV)	($1.23) per kW of Billing Load
69KV/138KV/230KV	($2.35) per kW of Billing Load

(Continued on reverse side)

E. Minimum Charge

The monthly minimum will be the sum of the Customer Charge, the Billing Load Charge, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. **METERING, PHASE AND VOLTAGE OF SERVICE**

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service. Customer will pay a facilities charge as set forth in Schedule AFC for any applicable nonstandard or duplicative facilities.

Where Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage and Customer will then pay facilities charges pursuant to Schedule AFC. At Company's option, metering may then be at Secondary and metered quantities will be adjusted pursuant to § II (D) above.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. **POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factors will be utilized to compute the on-peak maximum kVA as discussed above.

V. **OFF-PEAK PROVISION**

In case the monthly maximum kW load occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW load will be reduced, for purposes of § II (B) by 80% but will not be thereby reduced to a smaller number of kW than Contract Power as defined in § VII.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or nearest weekday if July 4 is on a weekend) are not on-peak.

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ENTERGY TEXAS, INC. Electric Service SCHEDULE GS-TOD (Cont.)	Sheet No.: 12 Effective Date: Revision: 15 Supersedes: GS-TOD Effective 10-17-18 Schedule Consists of: Two Sheets

GENERAL SERVICE - TIME OF DAY

Winter on-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

Company at its sole discretion can change the on-peak hours and season from time to time.

VI. **DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to § III, IV and V above; or

(B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VII; or

(C) 5 kW.

VII. **DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

(A) Contract Power shall be the highest load established under VI (A) above during the 12 months ending with the current month.

(B) For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VIII. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under this rate except as may be specifically authorized by the appropriate regulatory authority.

(Continued on reverse side)

IX. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

ENTERGY TEXAS, INC. Electric Service SCHEDULE LGS	Sheet No.: 16 Effective Date: Revision: 16 Supersedes: LGS Effective 10-17-18 Schedule Consists of: Two Sheets

LARGE GENERAL SERVICE

I. **APPLICABILITY**

This Schedule is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 300 kW or not more than 2,500 kW of electric service at Company's available line voltage.

II. **NET MONTHLY BILL**

A. Customer Charge — $175.00 per month

B. Billing Load Charge
All kW per month — $18.41 per kW

C. Energy Charge*
All kWh used — $0.00543 per kWh

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered or, if applicable, the voltage used in determining the facilities charge under Schedule AFC. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment
Secondary	No adjustment
Primary (2.4KV-34.5KV)	($1.05) per kW of Billing Load
69KV/138KV/230KV	($2.01) per kW of Billing Load

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. **METERING, PHASE AND VOLTAGE OF SERVICE**

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service.

(Continued on reverse side)

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment per § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage. Customer will then pay facilities charges pursuant to Schedule AFC or at the Company's option, provide such facilities at Customer's own expense. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon demand, but weighted by kWh consumption at each voltage level.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 85% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 85% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 85% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to §§ III, and IV above; or

(B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VI; or

(C) 300 kW.

VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

Contract Power shall be the highest load established under § V (A) above during the billing months of June - September during the 12 months ending with the current month. For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VII. USE OF SERVICE

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not sub-meter and resell any energy purchased under this rate, except as may be specifically authorized by the appropriate regulatory authority.

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ENTERGY TEXAS, INC. Electric Service SCHEDULE LGS (Cont.)	Sheet No.: 17 Effective Date: Revision: 16 Supersedes: LGS Effective 10-17-18 Schedule Consists of: Two Sheets

LARGE GENERAL SERVICE

VIII. **AMOUNT DUE AND PAYMENT**

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

ENTERGY TEXAS, INC. Electric Service SCHEDULE LGS-TOD	Sheet No.: 18 Effective Date: Revision: 16 Supersedes: LGS-TOD Effective 10-17-18 Schedule Consists of: Two Sheets

LARGE GENERAL SERVICE - TIME OF DAY

I. **APPLICABILITY**

This Schedule is applicable on a voluntary basis under the regular terms and conditions of the Company to Customers having the appropriate metering and who contract for not less than 300 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

II. **NET MONTHLY BILL**

A. Customer Charge $175.00 per month

		Billing Months of	
		May-October	November-April
B.	Billing Load Charge		
	All kW per month	$22.82 per kW	$.11.84 per kW
C.	Energy Charge*		
	All kWh used On-peak	$0.01464 per kWh	$0.00526 per kWh
	All kWh used Off-peak	$0.004460 per kWh	$ 0.00446 per kWh

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

See § V below for definition of on-peak and off-peak hours.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered or, if applicable, the voltage used in determining the facilities charge under Schedule AFC. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment
Secondary	No adjustment
Primary (2.4KV-34.5KV)	($1.05) per kW of Billing Load
69KV/138KV/230KV	($2.01) per kW of Billing Load

(Continued on reverse side)

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's Standard phase and voltage available at the point of service.

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage. Customer will then pay facilities charges pursuant to Schedule AFC or at the Company's option, provide such facilities at Customer's own expense. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 85% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 85% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 85% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

V. OFF-PEAK PROVISION

In case the monthly maximum kW load occurs during an off-peak period and is also greater than Contract Power, such monthly maximum kW load will be reduced, for purposes of § II (B) by 80% but will not be thereby reduced to a smaller number of kW than Contract Power load, nor less than stipulated in §§ VI (C).

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

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ENTERGY TEXAS, INC. Electric Service SCHEDULE LGS-TOD (Cont.)	Sheet No.: 19 Effective Date: Revision: 16 Supersedes: LGS-TOD Effective 10-17-18 Schedule Consists of: Two Sheets

LARGE GENERAL SERVICE - TIME OF DAY

Company at its sole discretion can change the on-peak hours and season from time to time.

VI. **DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following;

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to §§ III, IV and V above; or

(B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VII; or

(C) 300 kW.

VII. **DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

Contract Power shall be the highest load established under § VI (A) above during the 12 months ending with the current month. For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VIII. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under-this rate except as may be specifically authorized by the appropriate regulatory authority.

IX. **AMOUNT DUE AND PAYMENT**

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

ENTERGY TEXAS, INC. Electric Service SCHEDULE SMC	Sheet No.: 13 Effective Date: Revision: 13 Supersedes: SMC Effective 10-17-18 Schedule Consists of: One Sheet

SPECIAL MINIMUM CHARGE RIDER TO SCHEDULES SGS, GS AND LGS

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers served under Schedule SGS, GS or LGS at Customer's option for service to seasonal operations recurring annually, including but not limited to the following:

- Seasonal operations of agricultural products (rice, soybeans, cotton, etc);
- seasonally operated municipal facilities including sewage treatment plants, pumping stations and municipally-owned seasonal athletic fields;
- Municipal Utility Districts;
- places of worship such as churches, synagogues, mosques, and temples;
- elementary and secondary schools (public and parochial) and state colleges and universities including the athletic fields of such educational institutions; and,
- ball parks operated by non-profit organizations and public playgrounds.

II. MODIFICATION TO REGULAR RATE SCHEDULE

Section V, Determination of Billing Load, under Schedules GS and LGS is modified to the extent that Billing Load will be the actual maximum kW load of the current month but not less than 5 kW under Schedule GS and 300 kW under Schedule LGS.

III. SEASONALLY OPERATED FACILITY RECONNECTIONS

Seasonally operated facilities such as those described above may, upon request, reconnect after the facility's regular seasonal operations have been completed. Such reconnections will be allowed in accordance with § A and B below. Where a portion of the service, such as lighting is on a year-round basis and not seasonally disconnected, Customer will arrange wiring so that such portion can be separately served, metered, and billed under the applicable rate schedule.

A. Following a seasonal disconnect, the first reconnection of service requested in the same calendar year that the seasonal disconnect was requested will be free of charge.

B. For each additional reconnection of service requested in the same calendar year thereafter, the customer will be charged the Connection Charge associated with Standard Metering Service – Existing Meter in accordance with § II of Rate Schedule MES.

ENTERGY TEXAS, INC. Electric Service SCHEDULE IHE	Sheet No.: 15 Effective Date: 1-28-09 Revision: 1 Supersedes: IHE Effective 11-2-95 Schedule Consists of: One Sheet

RIDER FOR INSTITUTIONS OF HIGHER EDUCATION

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule and/or rider schedule, hereinafter referred to as the regular rate schedule(s), for electric service to any facility of any four-year state university, upper level institution, Texas State Technical College, or college, as provided for in PURA Section 36.351.

II. MODIFICATION OF THE REGULAR RATE SCHEDULE(S)

The monthly bill as computed, net of fuel adjustment, under the regular rate schedule(s) will be discounted by twenty (20) percent.

ENTERGY TEXAS, INC. Electric Service SCHEDULE LIPS	Sheet No.: 26 Effective Date: Revision: 8 Supersedes: LIPS Effective 10-17-18 Schedule Consists of: Two Sheets

LARGE INDUSTRIAL POWER SERVICE

I. **APPLICABILITY**

This Schedule is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 2,500 kW of electric service at Company's available line voltage.

II. **NET MONTHLY BILL**

A. Customer Charge $4,000.00 per month

		Billing Months of	
		May-October	November-April
B.	Billing Load Charge All kW per month	$10.10 per Kw	$9.39 per kW
C.	Energy Charge*		
	1st 584 kWh/kW of Billing Load	$0.006010 per kWh	$0.006010 per kWh
	Additional kWh	$0.004028 per kWh	$0.004028 per kWh

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered or, if applicable, the voltage used in determining the facilities charge under Schedule AFC. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment
Less than Transmission (69kV)	$1.76 per kW of Billing Load
Transmission (69kV)	$0..06 per kW of Billing Load
Transmission (138kV)	($0.36) per kW of Billing Load
Transmission (230kV)	($0.93) per kW of Billing Load

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for additional costs.

III. **METERING**

(Continued on reverse side)

Where the available line voltage is Transmission (69kV) or higher, metering will be at such Transmission Voltage or at Company's option, metering may be on the low side of the transformer. In such case the metered quantities will be adjusted pursuant to § II. D and Customer will receive a Delivery Voltage Adjustment as though the metering was at the Transmission Voltage.

Where the available line voltage is less than Transmission (69KV), the metered quantities will be adjusted pursuant to § II. D.

Where service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon demand, but weighted by kWh consumption at each voltage level.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. OFF-PEAK PROVISIONS

In case the monthly maximum measured 30-minute demand occurs during an off-peak period and is greater than Contract Power, such monthly maximum kW load will be reduced by 33-1/3% but will not be thereby reduced to a smaller number of kW than Contract Power, nor less than stipulated in §§ VI (C). Where the maximum kW load during off-peak periods does not exceed Contract Power, no reduction in off-peak maximum load will be made for billing purposes.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours.

On-peak hours, for purposes of this schedule, are designated as 8:00 a.m. to 10:00 p.m. Monday through Friday of each week beginning on May 15 and continuing through October 15 of each year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

VI. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to §§ III, IV and V above; or

(B) 75% of Contract Power as defined in § VII; or

(C) 2,500 kW.

VII. DETERMINATION OF CONTRACT POWER

 (Continued on next page)

ENTERGY TEXAS, INC. Electric Service SCHEDULE LIPS (Cont.)	Sheet No.: 26A Effective Date: Revision: 8 Supersedes: LIPS Effective 10-17-18 Schedule Consists of: Two Sheets

LARGE INDUSTRIAL POWER SERVICE

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

Contract Power shall be the highest load established under § VI (A) above during the 12 months ending with the current month. For the initial 12 months of Customer's service under the currently effective contract, Contract Power shall be the kW specified in the currently effective contract unless exceeded in any month during the initial 12-month period.

VIII. PHASE AND VOLTAGE OF SERVICE

At the option of the Company, service will be delivered at the Customer's utilization voltage or at available Transmission line voltage (69kV or higher). Service will be metered at, or corrected to, the Transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

IX. USE OF SERVICE

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not resell nor share any energy purchased under this rate.

X. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

ENTERGY TEXAS, INC. Electric Service SCHEDULE LIPS-TOD	Sheet No.: 27 Effective Date: Revision: 8 Supersedes: LIPS-TOD Effective 10-17-18 Schedule Consists of: Two Sheets

LARGE INDUSTRIAL POWER SERVICE - TIME OF DAY

I. **APPLICABILITY**

This Schedule is applicable on a voluntary basis under the regular terms and conditions of the Company to Customers who contract for not less than 2,500 kW of electric service. The availability of this rate for new or additional business is subject to Customers having appropriate metering and the Company having the required capacity in generating and transmission facilities available to supply the load. Considerations of availability will take into account location on Company's system, time required to make service available, amount of remaining annual eligible load and other controlling factors.

II. **NET MONTHLY BILL**

A. Customer Charge $4,000.00 per month

		Billing Months of	
		May-October	November-April
B.	Billing Load Charge		
	All kW per month	$11.05 per kW	$8.18 per kW
C.	Energy Charge*		
	1st 584 kWh/kW of Billing Load	$0.006010 per kWh	$0.006010 per kWh
	Additional kWh	$0.004028 per kWh	$0.004028 per kWh

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

See § V below for definition of on-peak and off-peak hours.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered or, if applicable, the voltage used in determining the facilities charge under Schedule AFC. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

Delivery Voltage	Adjustment
Less than Transmission (69kV)	$1.76 per kW of Billing Load
Transmission (69kV)	$0.06 per kW of Billing Load
Transmission (138kV)	($0.36) per kW of Billing Load
Transmission (230kV)	($0.93) per kW of Billing Load

E. Minimum Charge

(Continued on reverse side)

The monthly minimum charge will be the sum of the Customer Charge, Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for additional costs.

III. METERING

Appropriate metering facilities required for this tariff shall be of the interval data recorder type currently utilized by Company on its larger Customers. Should Customer requesting service under this schedule not have appropriate metering for time of use, then service will not be available until such metering can be installed by Company.

Where the available line voltage is Transmission (69kV) or higher, metering will be at such Transmission Voltage or at Company's option, metering may be on the low side of the transformer. In such case the metered quantities will be adjusted pursuant to § II. D and Customer will receive an applicable Delivery Voltage Adjustment as though metering was at Transmission Voltage.

Where the available line voltage is less than Transmission (69kV), the metered quantities will be adjusted pursuant to § II. D.

Where service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon demand, but weighted by kWh consumption, at each voltage level.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 0.9 or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

V. OFF-PEAK PROVISIONS

In case the monthly maximum measured 30-minute demand occurs during an off-peak period and is greater than Contract Power, such monthly maximum kW load will be reduced by 80% but will not be thereby reduced to a smaller number of kW than Contract Power, nor less than stipulated in §§ VI (C). Where the maximum kW load during off-peak periods does not exceed Contract Power, no reduction in off-peak maximum load will be made for billing purposes.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours.

 (Continued on next page)

ENTERGY TEXAS, INC. Electric Service SCHEDULE LIPS-TOD (Cont.)	Sheet No.: 27A Effective Date: Revision: 8 Supersedes: LIPS-TOD Effective 10-17-18 Schedule Consists of: Two Sheets

LARGE INDUSTRIAL POWER SERVICE - TIME OF DAY

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours for purposes of this schedule are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

Company may at its sole discretion change the on-peak hours and season from time to time.

VI. **DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

(A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to §§ III, IV and V above; or

(B) 75% of Contract Power as defined in § VII; or

(C) 2,500 kW.

VII. **DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

Contract Power shall be the highest load established under § VI (A) above during the 12 months ending with the current month. For the initial 12 months of Customer's service under the currently effective contract, Contract Power shall be the kW specified in the currently effective contract unless exceeded in any month during the initial 12-month period.

VIII. **PHASE AND VOLTAGE OF SERVICE**

At the option of the Company, service will be delivered at the Customer's utilization voltage or at available Transmission line voltage (69kV or higher). Service will be metered at, or corrected to, the Transmission line voltage at the point of delivery, or at Company's option, at the nearest Transmission station supplying Customer's load.

IX. **USE OF SERVICE**

(Continued on reverse side)

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers or to any other source of power. Customer shall not resell nor share any energy purchased under this rate.

X. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

ENTERGY TEXAS, INC. Electric Service SCHEDULE IS	Sheet No.: 28 Effective Date: Revision: 11 Supersedes: IS Effective 10-17-18 Schedule Consists of: Three Sheets

RIDER TO SCHEDULES LIPS AND LIPS-TOD FOR INTERRUPTIBLE SERVICE

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to existing interruptible load as of the effective date of this schedule and to new load from existing or new LIPS and LIPS-TOD Customers who contract for not less than 2,500 kW of Firm Contract Power and who contract for not less than 2,000 kW of Interruptible Contract Power. This Schedule Interruptible Service is not available to customer accounts taking service under the Standby and Maintenance Service Schedule.

II. AVAILABILITY

The availability of total Interruptible Service supplied by the Company under all Interruptible Service Riders will be limited to an amount equal to 5.3% of the projected Retail Company peak demand. The Company reserves the right to refuse service under Section III (A) of this rider if, in the opinion of the Company, such service could cause damage to property or persons or adversely affect the public health, safety and welfare. Company reserves the right to decline service under this rider to Customers defined as or which have been identified as critical loads, including critical natural gas and water facilities, by the Public Utility Commission of Texas (PUCT), the Railroad Commission of Texas (RRC), the Texas Water Code (TWC) or any other regulatory or governmental entity or statute or Company approved Customer request, for the purpose of prioritization within the Company's load shed and/or load restoration processes. Interruptible loads may be served by Customer's auxiliary sources during times of interruption by Company, but must be returned to Company service as soon as practical after such service is restored.

This schedule is available only to customers who are registered by the Company each MISO Planning Period and who qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. (MISO) Load Modifying Resource (LMR) as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce demand to firm service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the MISO Planning Period and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this rider schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this schedule. The Company may terminate Customer's participation in this rider schedule if Customer fails to qualify as a LMR after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this rider schedule cannot be terminated if the failure to qualify as a LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

(Continued on reverse side)

For existing Customers served on this rider who do not qualify for registration as LMRs but who have been registered by the Company as Load Management Measures (LMMs), such Customers will be subject to the credits in Section III, Billing Amounts. When requested to interrupt by the Company, these LMM Customers will be subject to Penalty Rates A. and D. as described in Section IV, Non-Compliance.

III. BILLING AMOUNTS

All service rendered through the meter shall be billed as Billing Load at the rates established in the applicable rate schedule, with the exception that the minimum Billing Load shall be the Customer's Firm Contract Power, plus 20% of Customer's Interruptible Contract Power under (A), and/or (B) below as defined in Sections VI A and VI B below. The minimum billing load (20% of Contract Power) for the Customer's Interruptible load will be applied to the amount of load contracted for under each of the three options stated below.

The Interruptible Credit shall be applied to the Interruptible Power Billing Load which is the difference between the maximum demand registered on the meter during the billing period and the amount of Firm Contract Power, subject to the minimum provision as stated above. Such Firm Contract Power is subject to the off-peak provision included in Section V of the applicable rate schedule. If at any time the maximum demand in a month exceeds Total Contract Power, which shall be the sum of Firm Contract Power and Interruptible Contract Power, the increment shall serve to increase Firm Contract Power.

Interruptible Credit and Notice Requirement:

(A) No notice requirement: $4.88 credit per billing kW per month for all interruptible power as determined above.

(B) Five (5) minute notice requirement: $3.75 credit per billing kW per month for all interruptible power as determined above.

The total amount of Interruptible Contract Power (as defined in Section VI A) must be designated as subject to (A) and/or (B) above. In any billing month when the Interruptible Billing Load is less than the Interruptible Contract Power the amount of Interruptible Credit will be calculated as follows, subject to minimum requirements in Section III:

(1) 5-minute notice requirement - Section III (B)
(2) no notice requirement - Section III (A)

Energy Charges, fixed fuel factors, minimum charges, and delivery voltage credits are unchanged from the applicable rate schedule. Delivery voltage credits shall be applied to the total Billing Load.

IV. NON-COMPLIANCE

If at any time during the MISO Planning Period, Company directs the Customer to interrupt load and Customer fails to interrupt all load in excess of firm load for the entire period of interruption and within the time specified in Section III (B) following request by Company, the Customer will not receive the Interruptible credit for the billing month and Customer will be assessed the following penalties:

Penalty Rates:

 (Continued on next page)

ENTERGY TEXAS, INC. Electric Service SCHEDULE IS (Cont.)	Sheet No.: 29 Effective Date: Revision: 11 Supersedes: IS Effective 10-17-18 Schedule Consists of: Three Sheets

RIDER TO SCHEDULES LIPS, AND LIPS-TOD, FOR INTERRUPTIBLE SERVICE

A. The amount of the specified demand reduction not achieved times the MISO defined Locational Marginal Price (LMP), plus

B. Any Revenue Sufficiency Guarantee (RSG) charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff , plus

C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO, plus

D. $500 to recover the Company's administrative costs for determination and payment of each penalty occurrence.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified for an LMR, Customer will not be penalized. If the Company determines that failure to interrupt was justified for an LMM, Customer will not be penalized.

Effective with the billing month following the second non-compliance by Customers, the total service contracted for under this rider will be transferred to and billed under the applicable rate schedule for at least the next 12 months. Customer may only return to this rider if the Company agrees that there is interruptible load that may be contracted for pursuant to Section II of this rider and at the discretion of the Company in consideration of I. Applicability of this IS Schedule.

If Customer failed, in whole or part, to comply with any Company requested interruptions, the duration of such period of interruption shall not be considered an interruption for purposes of this rider. Instances where Company requests interruptible loads be kept off beyond the 10-hour daily limit, as in System emergencies, shall not be counted toward the Annual Interrupted Hours.

V. **INTERRUPTIONS**

Interruptions shall be requested by Company at the discretion of the Company as the Company deems necessary for any reason including, but not limited to, maintaining service to firm loads, avoiding establishment of a new system peak, maintaining service integrity in the area or other situations when reduction in load on the Company's system is required. To the extent possible interruptible loads will be interrupted before any curtailment of firm loads is requested or required. For loads requiring 5-minute notice, Customer is responsible for interrupting loads. For loads requiring no notice, interruptions will be made by Company via electronic data transmission equipment from Customer's location to the Company's system operator.

(Continued on reverse side)

Normally, the required notice, if any, will be given to Customer before load must be interrupted. Longer or shorter notice will be given at Company's option at the time of notice. Service may be restored immediately upon notification by Company.

For loads requiring 5-minute notice, interruptions will be limited to no more than ten (10) hours per day (midnight to midnight) and to no more than two (2) interruptions per day. Interruptions will also be limited to a maximum of fifty (50) hours in a single week (12:01 a.m. Monday to 12:00 p.m. Sunday). Annual Interrupted Hours shall not exceed 600 hours in any MISO Planning Year. For loads requiring no notice, the hours of interruption are unlimited. Periods when the Interruptible Service is interrupted due to general system curtailment shall not be counted when Annual Interrupted Hours are determined.

VI. **DEFINITIONS**

A. Interruptible Contract Power - The maximum amount of Kilowatts (kW) Customer has designated as subject to interruptions. This amount of Kilowatts is subject to interruptions in both on-peak and off-peak periods.

B. Firm Contract Power - the amount of Kilowatts (kW) Customer intends to exclude from interruptions as defined herein. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from outages due to a System emergency. Firm Contract Power will be the amount of Kilowatts (kW) contracted for under this rider schedule or subsequently established per Section III above. Customer may modify its Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing contracts with the Company for firm and interruptible capacity limitations.

C. Total Contract Power - the sum of Interruptible Contract Power and Firm Contract Power, as defined above.

D. Excess Demand - the amount of Kilowatt (kW) demand occurring during a Period of Interruption which is in excess of Firm Contract Power, in either on-peak or off-peak periods.

E. Period of Interruption - that span of time during which Customer's interruptible loads shall not be served by the Company. This shall begin at the time designated by Company to shed interruptible loads and shall terminate when Company notifies Customer the Period of Interruption is over.

F. MISO Planning Period: the period of time for which prices determined by each MISO PRA apply, which may be the MISO Planning Year or a shorter, seasonal period as determined by the MISO FERC Tariff and applicable MISO Business Practice Manual requirements.

G. MISO Planning Year – The period of time from June 1st of one year to May 31st of the following year that is used for developing MISO Resource Plans.

H. Annual Interrupted Hours - the total number of hours Company has interrupted service during the current MISO Planning Year.

I. PRA – Planning Resource Auction.

VII. **CONTRACTS**

 (Continued on next page)

ENTERGY TEXAS, INC. Electric Service SCHEDULE IS (Cont.)	Sheet No.: 30 Effective Date: Revision: 11 Supersedes: IS Effective 10-17-18 Schedule Consists of: Three Sheets

RIDER TO SCHEDULES LIPS AND LIPS-TOD FOR INTERRUPTIBLE SERVICE

A. A Contract is required for this rider.

B. Term of Contract:

1. Within the first two years of service under this rider, Customer may elect to have all, or portions of, his Interruptible Contract Power converted to Firm Contract Power upon ninety (90) days written notice to Company, subject to the availability of new firm power service. If the election occurs during the first year of service under this schedule, the Customer shall return all monthly credits provided by this tariff until the date that the interruptible service is converted to firm service.

2. After two years (twenty-four consecutive months) of service under this rider, Customer may elect to have all, or portions of, his Interruptible Contract Power converted to Firm Contract Power, upon three (3) years written notice to Company, subject to the availability of new firm power service.

3. Upon conversion of loads under (1) or (2) above, or upon termination of Interruptible Service under this rider, Customer may not increase his remaining Interruptible Contract Power, or initiate new service under this rider, for a period of twelve (12) months following such conversion or termination, and then only subject to the availability of new Interruptible Service.
4. Any additions of Interruptible Contract Power will be considered increases to existing loads, rather than new blocks requiring separate contracts, and will be subject to the same conditions outlined in (1), (2), or (3) above that are then relevant to the existing service.

VIII. **METERING**

A. All interruptible service will be served through the total service meter. Company may require telemetering of the Customer's loads to the Company's system operator.

B. Costs of telemetering facilities, including rental or investment costs of communications circuits, may be included in the Facilities Charge, or Customer may elect to pay a lump sum to offset the additional investment by Company.

In the case of Facilities Charges, such charges will continue beyond the date of termination or conversion of Interruptible loads (as discussed in Section VII) until the Company's investment has been recovered. A separate contract for such Facilities Charges may be required.

IX. **CONDITIONS OF SERVICE**

(Continued on reverse side)

Customers contracting for service under Section III (A) of this Schedule will provide, at Customer's expense, Company specified electronic data transmission equipment from Customer's location to the Company's system operator. Specifications for electronic data equipment are available from Company upon request.

X. **USE OF SERVICE**

Electric service furnished under this rate shall not be used by the Customer as an Auxiliary or Standby Service. Customer shall not resell nor share any energy purchased under this rate.

ENTERGY TEXAS, INC. Electric Service SCHEDULE PPS	Sheet No.: 31A Effective Date: 1-28-09 Revision: 1 Supersedes: PPS Effective 12-18-98 Schedule Consists of: One Sheet

OPTIONAL RIDER TO SCHEDULE LIPS
FOR PIPELINE PUMPING SERVICE

I. APPLICABILITY

This optional rider is applicable under the regular terms and conditions of the Company for electric service to pipeline pumping station customers (Standard Industrial Classification codes 4612, 4613 and 4922) who elect to take service utilizing this rider.

II. MODIFICATION TO THIRD PARAGRAPH OF SECTION V. OF RATE SCHEDULE LIPS

On-peak hours, for the purposes of this schedule, are designated as 1:00 p.m. to 8:00 p.m. Monday through Friday beginning on May 1 and continuing through September 30 of each year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

III. CONDITIONS OF SERVICE

Customers taking service under this rider are required to contract for a minimum initial term of four (4) years.

ENTERGY TEXAS, INC. Electric Service SCHEDULE PM	Sheet No.: 34 Effective Date: Revision: 6 Supersedes: PM Effective 1-28-09 Schedule Consists of: One Sheet

RIDER TO SCHEDULE LIPS FOR PLANNED MAINTENANCE
(CLOSED TO NEW BUSINESS)

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers taking service under Schedule LIPS who schedule, at Company's convenience, reductions in their firm electric load normally served from Company's system, for purpose of Customer's normal annual maintenance programs. Such reductions must be arranged at least one month in advance, and must be compatible with Company's generation needs, as determined by Company's operating personnel.

II. AVAILABILITY

This rider will be available only during the months of June through September, unless specifically approved by Company. Only scheduled load reductions will be recognized for billing purposes, and recognized reductions must be arranged to be compatible with the projected peak-shaving needs of Company at the time of the proposed reductions.

This schedule will cease to be available five (5) years from the effective date of the schedule unless an extension is requested by the Company and approved by the appropriate regulatory authority.

III. MODIFICATIONS TO REGULAR RATE SCHEDULES

The ratchet applicable to Contract Power shall be waived to the extent of the actual reductions occurring at the time when such reductions were scheduled to occur. The recognized reduction for billing purposes shall be limited to the smaller of the following:

A. The kW demand reduction specified when scheduled, or

B. The difference between the highest measured demand, during the billing month in which the reduction period began, and the highest measured demand during the reduction period.

A credit, including applicable voltage adjustment, will be applied to Customer's bill for all recognized kW, prorated according to the ratio of the cumulative hours such loads are removed to the total hours in the billing month. Cumulative hours of removal shall be interpreted as described in § IV below. Where Customer's highest measured demand during the requested reduction shows no reduction, the Customer's PM request for that billing period is void.

IV. REDUCTIONS IN LOAD

Reductions shall not be arranged for more than firm Contract Power. The cumulative kW load reductions in a single calendar year shall not exceed the highest measured 30-minute kW demand during the previous twelve months ending with the current month.

(Continued on reverse side)

Cumulative hours of removal shall be limited to a minimum of twenty-four hours if taken consecutively, or to a minimum of ten hours per day if taken as periodic daily reductions. In the latter case, such periodic daily reductions must be taken during on-peak hours as defined in the rate schedules. The ratchet applicable to Contract Power will be waived to the extent of the kW loads to be removed from Company's system, as specified at the time such reductions are scheduled.

V. **CONDITIONS OF SERVICE**

A. The term of any contract for service under this rider shall be such as may be agreed upon, but not less than one year.

B. Customer will maintain a lagging power factor of 0.90, or higher, at all times. If it is necessary to install corrective devices to maintain such power factor, Customer will provide and maintain such corrective devices.

ENTERGY TEXAS, INC. Electric Service SCHEDULE EAPS	Sheet No.: 37 Effective Date: Revision: 10 Supersedes: EAPS Effective 10-17-18 Schedule Consists of: Two Sheets

EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE
(CLOSED TO NEW BUSINESS)

I. APPLICABILITY

This experimental economic as-available schedule is applicable to all retail Customers having self-generation capability greater than 5,000 kW which was both permanently existing on site and in operating condition as of March 8, 1993. The power taken under Schedule EAPS shall only be used for the displacement, in total or in part, of the Customer's self-generating capability. A Customer may not contract for Schedule EAPS power in excess of the design capacity of the Customer's power production facilities. Service taken under Schedule EAPS shall not displace load historically served by the Company.

II. AVAILABILITY

This schedule is available upon request, for a minimum of 1,000 kW on an hourly basis; provided that the Company reserves the right to limit the amount of power sold under this rate. The Company also reserves the right to limit the availability of power sold under this rate in accordance with Section VIII. If the Company's projected capacity margin for the next calendar year is less than 13%, service under this rate will not be available in the next calendar year and all years thereafter. This schedule shall remain in effect for five (5) years from the effective date unless an extension is requested by the Company and approved by the appropriate regulatory authority.

This schedule will cease to be available on October 17, 2023 unless an extension is requested by the Company and approved by the appropriate regulatory authority.

III. MODIFICATION OF REGULAR RATE SCHEDULE

Service taken under this schedule may be in addition to service provided by the Company under other rate schedules. The other rate schedule(s) in such case will be modified by the addition of Sections IV, V and VI of this schedule if necessary to make such other rate schedules consistent with this rate.

IV. DETERMINATION OF BILLING DEMAND AND ENERGY

A. Customer with a Contract for Service under Firm Rate Schedules:

(1) The load taken under Schedule EAPS in each half hour shall be the kW amount requested under Schedule EAPS. Where the Customer's actual metered kW is less than the amount requested under Schedule EAPS, the actual metered kW shall be the amount taken under Schedule EAPS in that half hour.

(2) The energy taken under Schedule EAPS shall be the demand in each half hour as determined in (1) above divided by two and accumulated over the time period it is requested.

(Continued on reverse side)

(3) The demand and energy taken under other rate schedules shall be determined based on the remaining loads after Schedule EAPS is determined as described in (1) above. In any month which Schedule EAPS is requested, the contract power under the other rate schedule(s), including both firm and interruptible loads exclusive of Schedule EAPS, shall not be less than the contract power in the previous month and shall be treated as if the contract power were set in the current month. The demand under other rate schedules will be adjusted for power factor in accordance with Section IX F.

B. Customers without a Contract for Firm Power

(1) The energy taken under Schedule EAPS shall be the total actual metered energy during the time period for which Schedule EAPS service is requested. Where the Customer also has a request for Standby or Maintenance Service, the load taken under Schedule EAPS shall be the amount requested under Schedule EAPS with the remaining load on Standby or Maintenance Service.

(2) Any power taken beyond the provisions of Schedule EAPS shall be purchased in accordance with the provisions of the Customer's contract for standby or maintenance service from the Company. If no other contract for service exists, any power taken beyond the provisions of Schedule EAPS shall be priced at the load charges, energy charges and fuel charges for the applicable firm service rate for that occurrence.

V. **ENERGY CHARGE**

Energy shall be sold hour by hour at the Company's incremental fuel or purchased power cost plus 4.21 mills (a + b), calculated as follows:

a. The energy taken under Schedule EAPS in each hour shall be multiplied times the hourly Locational Marginal Price ("LMP") at the applicable load zone and totaled for the billing month. The applicable load zone is the load zone created to represent the Customer in the Midcontinent Independent System Operator (MISO) settlement system; otherwise, the load zone created to represent the rest of ETI's retail load. The total shall be multiplied times the Customer's service voltage specific loss multiplier in accordance with Section IX E. Current load zone LMP values are available from MISO and may be accessed by the Customer. LMP values are subject to true-up by MISO.

b. The total energy taken under Schedule EAPS shall be multiplied times 4.21 mills per kWh. This amount shall be added to the amount calculated in (a).

The Company will review the energy charges as stated above biennially and submit such review to the appropriate regulatory authority. The Company may, subject to approval by the appropriate regulatory authority, change such charges.

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ENTERGY TEXAS, INC. Electric Service SCHEDULE EAPS (Cont.)	Sheet No.: 38 Effective Date: Revision: 10 Supersedes: EAPS Effective 10-17-18 Schedule Consists of: Two Sheets

EXPERIMENTAL ECONOMIC AS-AVAILABLE POWER SERVICE
(CLOSED TO NEW BUSINESS)

VI. MONTHLY MINIMUM PAYMENT

A Customer contracting for service under firm rate schedules and under Schedule EAPS shall pay a minimum amount for service under the firm schedules, exclusive of Schedule EAPS, in any month that power is taken under Schedule EAPS. The base rate revenues in the current month shall not be less than the base revenues derived by applying the current base rate charges to the corresponding base period month billing determinants adjusted as necessary for rate structure changes. The base period shall be the twelve-month period prior to the effective date of the Customer's initial contract for Schedule EAPS. Base revenues will be compared between the base period month and the current month. Both base energy charge revenues and base Billing Load Charge revenues will be compared separately to determine if the minimums have been met. Any billing adjustment required to satisfy the monthly minimum payment shall be made in the current billing month. Firm rate schedules and associated riders, exclusive of Schedule SMS, will be included in the determination of the monthly minimum payment. The monthly minimum payment is applicable if power is taken under Schedule EAPS during any hour in the billing month.

The base year billing determinants for a Customer under a new firm contract will be determined by mutual agreement.

VII. NOTIFICATION BY CUSTOMER

The Customer must notify the Company's system operator regarding any and all Schedule EAPS transactions. The Customer will make notification of the date, beginning of the hour start time and kW amount requested prior to taking service under Schedule EAPS. The Customer will also make notification of the date and hour ending time prior to the Customer's discontinuance of taking service under Schedule EAPS.

VIII. PROVISIONS FOR AVAILABILITY

A. Customer will discontinue taking service under Schedule EAPS upon notification by the Company. The notification period shall be determined by contractual agreement based on the Customer's generation operating characteristics.

B. Availability of Schedule EAPS shall be at the discretion of the Company as the Company deems necessary in, but not limited to, maintaining service to firm loads, avoiding establishment of a new system peak, maintaining service integrity in the area or other situations when reduction in load on the Company's system is required.

C. All load remaining after the notification period shall be considered firm load and billed according to the applicable firm rate for one year and subject to all billing provisions including demand ratchets and minimums, notwithstanding any earlier scheduled termination of Customer's contract for service under this or any other schedule.

(Continued on reverse side)

IX. CONDITIONS OF SERVICE

A. Customer may not use this schedule in lieu of firm, standby, maintenance or auxiliary service.

B. Company will not be required to install additional facilities to serve Customer.

C. Customer shall not resell or share any energy purchased under this schedule. If a Customer obtains the right to sell power to anyone other than the Company, no service under Schedule EAPS may be taken.

D. Service will be supplied under this rate only to Customers having both their load and generation behind a single meter capable of recording power flow in or out.

E. The voltage specific loss factors used in this rate shall be based on the loss study approved by the Commission in the Company's most recent general rate case.

F. Where Customer's power factor of total service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

X. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

ENTERGY TEXAS, INC. Electric Service	Sheet No.: 126 Effective Date: 4-1-14 Revision: 0 Supersedes: New Schedule
SCHEDULE ERPS	Schedule Consists of: One Sheet

OPTIONAL RIDER TO SCHEDULE LIPS
FOR EMERGENCY RESPONSE PUMPING SERVICE

I. APPLICATION

This optional rider is applicable under the regular terms and conditions of the Company to Customers taking service under Schedule LIPS who are occasionally required to respond in emergency situations by increasing their electrical pumping loads for a limited duration ("Required Demand Increase") and serve a public interest by doing so.

II. MODIFICATION TO REGULAR RATE SCHEDULES

The measured demand during a Required Demand Increase:

A. June - September
(i) will be used for the purpose of determining Billing Load under Schedule LIPS § VI (A) for the current billing month, and (ii) will be used in the determination of Contract Power under Schedule LIPS § VII in the current and subsequent five months at which point Contract Power will be reset to the Contract Power in effect in the billing month immediately prior to the Required Demand Increase.

B. October - May
(i) will be used for the purpose of determining Billing Load under Schedule LIPS § VI (A) for the current billing month, and (ii) will be used in the determination of Contract Power under Schedule LIPS § VII in the current and subsequent two months at which point Contract Power will be reset to the Contract Power in effect in the billing month immediately prior to the Required Demand Increase.

ENTERGY TEXAS, INC. Electric Service SCHEDULE SIPS	Sheet No.: 118 Effective Date: 4-1-14 Revision: 1 Supersedes: SIPS Effective 6-30-12 Schedule Consists of: One Sheet

OPTIONAL RIDER TO SCHEDULE LIPS
FOR SCHEDULABLE INTERMITTENT PUMPING SERVICE

I. APPLICABILITY

This optional rider is applicable under the regular terms and conditions of the Company to Customers taking service under Schedule LIPS who, under normal operations, are able to schedule in advance intermittent, limited duration increases in electrical loads associated with Customer's pumping equipment. Such intermittent increases must be arranged at least four weeks in advance, unless a shorter notice is agreed to by the Company, and must be compatible with Company's generation capability, as determined by Company's operating personnel. Unless otherwise agreed to by the Company, increases in electrical loads will not exceed 20,000 kilowatts or 80 hours in a calendar year.

II. AVAILABILITY

This rider will be available only during the months of October through May, unless specifically approved by Company. Only periods of scheduled load increases will be recognized for billing purposes, and recognized increases must be compatible with the projected generation capability of Company at the time of the proposed increases. In addition, the Company reserves the right to request that a scheduled load increase be deferred or terminated earlier than anticipated if the Company's projected generation capability no longer supports Customer's scheduled or actual load increase. Company and Customer will work together to promptly reschedule any deferred or terminated Customer load increase.

III. MODIFICATION TO REGULAR RATE SCHEDULES

The measured demand during scheduled Company-approved time periods for limited duration increases in Customer loads: (i) will be used for the purpose of determining Billing Load under Schedule LIPS §VI (A) for the current billing month, but (ii) will not be used in the determination of Contract Power under Schedule LIPS §VII in the current or any subsequent month.

ENTERGY TEXAS, INC. Electric Service SCHEDULE SMS	Sheet No.: 58 Effective Date: Revision: 9 Supersedes: SMS Effective 4-1-14 Schedule Consists of: Two Sheets

STANDBY AND MAINTENANCE SERVICE

I. **APPLICABILITY**

This rider is applicable to customers who have their own generation equipment and who contract for Standby and Maintenance Service from the Company.

This Schedule SMS is not available to customer accounts taking service under the Interruptible Service Schedule.

II. **MODIFICATION OF REGULAR RATE SCHEDULE**

Service taken under this schedule may be in addition to service provided by the Company under other rate schedules. The regular rate schedule in such case, if applicable, will be modified by the addition of §§ III and IV of this Schedule. In consideration of these modifications, the first sentence of the "Use of Service" Section of the regular rate schedule is eliminated. At the discretion of the Company, Customer may be required to contract for firm service in addition to this Standby and Maintenance Service.

III. **DETERMINATION OF BILLING DEMANDS AND ENERGY QUANTITIES**

A. Standby Service:

(1) The monthly billing demand for Standby Service shall be the greater of the contracted Standby Service demand or the actual Standby Service demand taken during the 12 month period ending with the current month. The Company is not obligated to furnish Standby Service power in excess of the amount of power contracted for as Standby Service. Such contracted amount will not exceed Customer's generation capacity. Requirements purchased from Company in excess of the contracted Standby Service demand shall be purchased under the Customer's firm power rate schedule or Rate Schedule GS as described in § IV D.

(2) In the case where a Customer purchases firm power from the Company under another rate schedule in addition to selling power to the Company, the actual standby service demand shall be the difference between the Customer's maximum demand registered on the meter during the standby period and contract power as established under contract for firm power. The Customer is required to notify the Company of the time periods when standby service is being taken. This notification must be made within 24 hours of the beginning and end of usage to avoid increasing the Customer's contract power for firm load.

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(3) The energy associated with the actual Standby Service demand taken shall be:

a. As metered, or

b. For Customers who purchase firm power from the Company under another rate schedule, as computed by taking the total energy used during each hour of the standby period and subtracting the average energy used for the five hours prior to the beginning of the standby period.

B. Maintenance Service

Maintenance Service will be available on 24hour' prior notice if notice is provided Monday through Thursday, or on 72 hours prior notice if notice is provided on a Friday, only during such times and at such locations that, in Company's sole opinion, will not result in affecting adversely or jeopardizing firm service to other Customers, prior commitments for Maintenance Service to other Customers, or commitments to other utilities. Arrangements and scheduling of Maintenance Service will be agreed in writing in advance of use or confirmed in writing if arranged verbally. Where there are applications from more than one Customer, or Service applied for is more than Company has available, Company will allocate and schedule available service, in its final judgment, and curtail or cancel application. Where Maintenance Service stands requested, agreed and scheduled, but not taken, Customer will be obligated to pay for such service same as scheduled, if Company has refused to supply some other Customer similar service in order to limit total Maintenance Service to that which Company considers available. Maintenance Service will be scheduled for a continuous period of not less than one day.

(1) The billing demand for Maintenance Service will be the greater of 90% of the scheduled Maintenance Service demand or the actual Maintenance Service demand taken. The Company is not obligated to fumish Maintenance Service power in excess of that which is scheduled. Where Maintenance Service was scheduled to begin or end on other than a regular monthly meter reading date, the monthly bill will be computed on a prorated basis with the Billing Load which includes Maintenance Service effective only for the days Maintenance Service was scheduled.

(2) In the case where a Customer purchases firm power from the Company under another rate schedule, the actual Maintenance Service demand shall be the difference between the Customer's maximum demand registered on the meter during the maintenance period and contract power as established under contract for firm power.

(3) The energy associated with the actual maintenance service demand taken shall be:

a. As metered, or

b. For Customers who purchase firm power from the Company under another rate schedule, as computed by taking the total energy used during each hour of the maintenance period and subtracting the average energy used for the five hours prior to the beginning of the maintenance period.

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STANDBY AND MAINTENANCE SERVICE

IV. **NET MONTHLY CHARGES**

A. Customer Charge $4,000.00 (Applicable only in months when charges for firm service do not apply)

B. Monthly Load Charge

Delivery Voltage	Billing Demand Charges ($/kW) Standby Service (1)	Maintenance Service (2)
Distribution (less than 69 kV)	$2.25	$2.07
Transmission (69 kV and greater)	$0.76	$0.56

(1) The Billing Demand for Standby Service shall be as determined in §§ III.A.1 and III.A.2.
(2) The Billing Demand for Maintenance Service shall be as determined in §§ III.B.1 and III.B.2.

C. The Monthly Energy Charge shall be the kWh as determined in §§ III.A.3 and/or III.B.3 times the total of the applicable charges shown below plus the Fixed Fuel Factor per Schedule FF

Delivery Voltage	Energy Charges ($/kWh) On-Peak	Off-Peak
Distribution (less than 69 kV)	$0.04422	$0.00486
Transmission (69 kV and greater)	$0.04226	$0.00461

D. For Customers without an agreement for firm service, in the event that power is taken from Company that does not qualify as standby or maintenance service under this rate schedule, Customer will be billed in accordance with Rate Schedule GS including all applicable rates and riders and monthly minimum billing provisions for that billing month and the Customer will be required to execute an agreement for firm service or amend its existing agreement for service under this rate schedule to reflect the addition of the firm service.

Summer: On-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday of each week beginning on May 15 and continuing through October 15 of each year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter: On-peak hours for each week of Monday through Friday beginning October 16 and continuing through May 14 of each year are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m., except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours. With approval of the Commission, Company may at its sole discretion change the on-peak hours and season from time to time.

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V. CONDITIONS OF SERVICE

A. Customer and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from Company's system to amounts which will not adversely affect service to Company's other Customers. When Customer's generating equipment is operated in parallel with Company's suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.

B. The term for service under this rider schedule shall be such as may be agreed upon but not less than one year.

C. Where Customer's power factor of total service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

D. Schedule SMS will normally be billed on a monthly basis or such other period as determined by Company. However, where use of service includes recurring switching of load to Company's system, normally supplied from Customer's generating facilities, for intervals shorter than so stipulated above, Company may determine billing load by metering having shorter intervals.

VI. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the net monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the monthly bill is paid prior to such date, the net monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

ENTERGY TEXAS, INC. Electric Service SCHEDULE MVDR	Sheet No.: 152 Effective Date: Revision: 0 Supersedes: New Schedule Schedule Consists of: Three Sheets

MARKET VALUED DEMAND RESPONSE RIDER

I. AVAILABILITY

N

Rider MVDR is an optional service that provides either a qualifying Customer with firm load(s) or an "ARC" (either or both of which may be sometimes referred to herein as "Participant") an opportunity to participate as one or more "DR" resources in "MISO" wholesale markets. Participant must execute an MVDR Agreement to facilitate curtailment of a specified amount of firm electric load for a single qualifying meter (or multiple meters) through the Company acting as the "MP." Customers or ARCs shall not participate as a DR resource in "MISO" wholesale markets except through this Rider MVDR or other Company-implemented DR effort. Rider MVDR is not available to any Participant with respect to non-firm load already under contract with the Company as interruptible or curtailable service, or otherwise participating in any other Company demand response effort, unless that Participant agrees to move such load to service under this Rider MVDR. A Participant that has executed an MVDR Agreement is prohibited from taking any temporary, standby, back-up, and/or maintenance service for such load during any DR event that occurs per Rider MVDR. Customers with "BTMG" at a specific Customer location using net metering or a related tariff as a "QF" are not eligible to take service under Rider MVDR.

II. DEFINITIONS

ARC: Aggregator of Retail Customers.

BPMs: MISO Business Practice Manuals currently in effect.

BTMG: Behind-the-Meter Generation.

Curtailment Amount: The amount of firm load that the Participant reduces relative to the Consumption Baseline.

Customer: A person, firm, individual, partnership, association, corporation, or any governmental agency taking retail electric service from Entergy Texas, Inc.

DR: Demand Response.

DRR: Demand Response Resource.

DR Event: A MISO-initiated event requiring the reduction of demand by a Participant providing one or more DR products in MISO's markets.

Demand Response Offer: A standing offer by Customer or ARC to the Company to provide a DRR Type 1, DRR Type 2, EDR, LMR-DR, or LMR-BTMG resource in the MISO markets. This offer will be submitted to MISO by the Company in the MISO Day Ahead Market, Real Time Market, LMR offer process, or EDR offer process as applicable to the Participant's DR product type.

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EDR: Emergency Demand Response. N

Firm MVDR Demand: The amount of firm load that the Participant agrees not to exceed during a DR event that occurs per Rider MVDR.

LMR: Load Modifying Resource.

MISO: Midcontinent Independent System Operator, Inc.

MISO FERC Tariff: MISO's current FERC-approved tariff and associated schedules.

MP: Market Participant. The Company shall be the sole MP in MISO for any and all DR resources provided by Participant within the Company's service territory.

QF: Qualifying Facility as per the Public Utility Regulatory Policies Act of 1978 as may be amended from time to time.

Unless otherwise defined in § II above or elsewhere in this document, capitalized terms used throughout this document are as defined in the Midcontinent Independent System Operator (MISO) Business Practice Manuals (BPMs) or MISO FERC Tariff. To the extent that there is a conflict among defined terms reflected in these documents, the terms of this Rider shall be controlling.

III. GENERAL PROVISIONS

A. DESCRIPTION

Participation in Rider MVDR is voluntary and offers a Participant the opportunity to authorize the Company acting as a MP to register Participant's Curtailment Amount as one or more MISO wholesale DR products (DRR, EDR, and/or LMR) as specified in the executed MVDR Agreement in order to participate in the MISO day-ahead energy and operating reserve, real-time energy and operating reserve, and/or capacity market, as applicable. Participant will be compensated as per Rider MVDR with Participant's portion of any net MISO revenue resulting from participation as one or more MISO wholesale DR products. The Company shall be the sole MP in MISO for any and all DR resources provided by Participant within the Company's service territory.

Participation shall not begin until an MVDR Agreement has been executed and all applicable MISO registration requirements have been completed and certified by MISO. Participant must assist and coordinate with Company to comply with all applicable MISO requirements. DR resource designations available to a Customer or to an ARC acting on behalf of one or more Customers include DRR Type 1 and Type 2, EDR, LMR-DR, and/or LMR-BTMG. The MVDR Agreement will specify which DR type(s) and combinations thereof, if applicable, Participant has agreed to provide.

B. CURTAILMENT

1. For DRR Type 1 and DRR Type 2 resources, Participant must provide the Company a minimum load reduction of the greater of (a) 1,000 kilowatts ("kW"), which can be aggregated from multiple Customer locations in accordance with the currently-effective MISO FERC tariff and/or as described in the MISO BPMs or (b) the minimum specified in the currently-effective MISO FERC tariff and/or as described in the MISO BPMs.

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ENTERGY TEXAS, INC. Electric Service SCHEDULE MVDR (Cont.)	Sheet No.: 153 Effective Date: Revision: 0 Supersedes: New Schedule Schedule Consists of: Three Sheets

MARKET VALUED DEMAND RESPONSE RIDER

2. For EDR, LMR-DR, and LMR-BTMG resources, Participant must provide the Company a minimum load reduction of the greater of (a) 100 kW or (b) the minimum specified in the currently-effective MISO FERC Tariff and/or described in the MISO BPMs. N

3. Participant must specify the firm electric load reduction as a Curtailment Amount below the Consumption Baseline or may limit demand to a Firm MVDR Demand. The method to compute the amount of load reduction for a DR Event is specified in the MVDR Agreement.

4. Each Customer location shall provide a minimum load reduction of 100 kW.

C. METERING AND COMMUNICATION

Customer or each retail Customer(s) aggregated by an ARC must have an interval data recording ("IDR") meter at least capable of participating in Rider MVDR. If the Customer location does not have the appropriate equipment already installed, such equipment will be installed by the Company at Participant's expense. All metering and communication equipment installed to enable Participant to take service under Rider MVDR is and will remain the property of Company.

D. DAILY PROCESS

As contemplated in the MVDR Agreement, participation by a Customer or ARC will be permitted on any day as per applicable MISO requirements. Participant's daily offer will be submitted to the Company to be included in the Company's daily offer to MISO. At the time of initial registration, the Participant will establish a default Demand Response Offer that will remain valid, including within the real-time market, unless the Participant modifies any parameter of the resource offer by the deadline as established in the MVDR Agreement. Participant shall provide accurate availability information, including timely update to Company for when any planned outage or similar event is scheduled.

E. REGISTRATION AND CAPACITY MARKET PROCESS

Participant must submit all information, including but not limited to real power testing, required by MISO for market registration and, if applicable, capacity market participation at least 30 days before the relevant MISO submission deadlines. However, for DRR resources, Participant must submit all information no later than 60 days prior to the applicable MISO deadline for the quarterly commercial model update in which Participant wants to register as a DRR Resource.

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F. MISO PERFORMANCE REQUIREMENTS N

Participant must comply with all MISO requirements as stated in MISO's currently-effective FERC tariff and as described in the MISO BPMs, including, but not limited to, the Demand Response BPM and the Resource Adequacy BPM.

G. AGGREGATION OF RETAIL CUSTOMER LOAD

An ARC aggregating one or more Customer DR resources shall be subject to all requirements set forth in Rider MVDR. In addition, the ARC must identify in the MVDR Agreement each Customer location being aggregated and provide all necessary information required by MISO for participation and certification as the DR type(s) selected. No Customer location(s) shall be represented by more than one ARC taking service under Rider MVDR. No Customer location(s) may participate directly via Rider MVDR and simultaneously through an ARC.

IV. MONTHLY BILLING

The Net Monthly Bill will be determined in accordance with the terms and calculations defined below and as per the MVDR Agreement.

A. MONTHLY SETTLEMENTS

1. For all DR resources, Company has the option to include on Customer's monthly electric bill or send a separate statement for the Customer's applicable MISO settlement amount (less 10%); and any penalty for failure to perform as outlined in Paragraph B. For any Customer location(s) participating via an ARC, Company will provide ARC with a monthly statement with applicable MISO settlement amount (less 10%); and any penalty for failure to perform as outlined in Paragraph B. In instances of liability to Customer for any harm arising from the Customer's relationship with the ARC, including but not limited to breach of contract, any applicable fees/penalties will fall upon the ARC itself.

2. Any MISO revenues related to Customer location(s) participation as a MISO DR product including participation via an ARC will be netted first against any applicable fees and/or penalties assigned by MISO that are specific to that participation; but, in no event shall the Company's allocated share be reduced below zero. Credit to Participant for each month, if any, owed for participation as a MISO DR product shall be remitted within 30 days after the end of the month to allow time for settlement and/or any true-ups as may be necessary to reflect any changes in current or prior MISO settlements. Such credits will be subject to adjustments, if any, from changes to MISO settlements in accordance with the "MISO FERC Tariff" and BPMs. Company and Participant shall agree upon the monthly compensation method per the MVDR Agreement.

B. PENALTY FOR FAILURE TO PERFORM

Participant shall be responsible for any and all net charges, fees, and/or penalties imposed on the Company by MISO relating to participation in the MISO markets, except for those arising from the Company's gross negligence or failure to perform as directed by MISO. All fees and/or penalties imposed on the Company by MISO for a particular Participant will be netted against any MISO revenues payable to that Participant or, if the fees and/or penalties result in a net charge to Participant, Participant agrees to remit payment to Company within 30 days of invoice receipt. Any revenue due to a Participant

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MARKET VALUED DEMAND RESPONSE RIDER

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pursuant to this agreement will first be applied to any amounts due from Customer as a result of Participant's service under Rider MVDR. For example, if a Participant has failed to pay any penalties due under Rider MVDR, the Company shall retain future revenue due Participant to offset said penalties.

If any fees and/or penalties are imposed by MISO on the Company related to participation, Company shall retain the greater of (1) 10% of MISO revenues netted against any fees and/or penalties or (2) $500 for that billing period.

C. TERMINATION

Company may terminate per the MVDR Agreement participation in Rider MVDR if MISO determines that Participant is precluded from or ineligible to participate as a MISO DR product, for failure to adequately perform, and/or for failure to pay any MISO-imposed net charges, fees, and/or penalties imposed on the Company subject to the provisions of Sections IV(A) and IV(B), or for failure to comply with the provisions of Rider MVDR.

D. CHANGES TO OFFERS

Participant may revise its standing Demand Response Offer twice per calendar month. The Company will impose a $50 charge for each subsequent change after the second change that occurs within the same calendar month. For system reliability purposes, an offer update may be completed without the incurrence of the $50 charge if the offer update includes changes only to the availability of the DR resource.

V. CONTRACT PERIOD

Participation in Rider MVDR will have an initial minimum term of one (1) year from the later of (1) the Effective Date within the MVDR Agreement or (2) the month and year the DR resource type(s) are registered with MISO and fully participating in the market. As per the MVDR Agreement, participation after the initial minimum term of one (1) year is satisfied will be renewed on an annual basis unless and until Company or Participant provides appropriate notice of cancellation.

ENTERGY TEXAS, INC. Electric Service RIDER SCHEDULE CGS	Sheet No.: 105 Effective Date: Revision: 3 Supersedes: CGS Effective 10-17-18 Schedule Consists of: Six Sheets Plus Appendixes A and B

COMPETITIVE GENERATION SERVICE

I. AVAILABILITY

Pursuant to Section 39.452(b) of the Texas Utilities Code, this Competitive Generation Service tariff ("Rider CGS" or "Rider") allows eligible Entergy Texas, Inc. ("ETI" or "Company") retail customers the ability to contract for competitive generation.

Service under this Rider ("CGS Service") will be available only to customers taking firm service under Rate Schedules Large Industrial Power Service ("LIPS") and Large Industrial Power Service - Time of Day ("LIPS-TOD") for their firm load. Customers taking all or any part of their service under Rate Schedule EAPS are excluded from taking CGS Service. LIPS and LIPS-TOD customers with interruptible service (IS) or standby and maintenance service (SMS) load are not precluded from participating in the program contemplated by this Rider (the "CGS Program"), but their participation is limited to the amount of their firm LIPS or LIPS-TOD load. Customers with IS load that participate in the CGS Program must also comply with the terms of the IS tariffs regarding minimum LIPS or LIPS-TOD load. Only the portion of the customer's LIPS or LIPS-TOD firm load that exceeds the firm contract power minimum requirement under section 1 of Schedule IS is eligible for the CGS Program.

Further, in order to take CGS Service, a customer must have and maintain at least 2,500 kW of firm service under Rate Schedule LIPS or LIPS-TOD. Minimum charge provisions of Rate Schedules LIPS or LIPS-TOD will apply to the customer's LIPS or LIPS-TOD service.

CGS Service is limited to a maximum total of ten (10) ETI-Supplier Contracts (as defined below) or 115 MW of CGS Contract Capacity (as defined below), whichever comes first. Nothing in this Rider is to be construed as contrary to an applicable decision, rule, or policy statement of a federal regulatory agency having jurisdiction. In the event of any such conflict between this Rider and any such decision, rule, or policy statement of a federal regulatory agency having jurisdiction, the latter shall control.

As a member of Midcontinent Independent System Operator ("MISO"), it may be necessary or appropriate to include and/or take into account in ETI-Supplier Contracts terms and conditions that relate to the ownership, operation, and use of, and the purchase and sale of products and services from, generation facilities in the applicable marketplace and that are not included in this Rider, including Appendix A (or in ETI's proposed form of ETI-Supplier Contract).

II. APPLICABILITY

Eligible customers who would like to serve all or part of their firm load with CGS Service may apply for CGS Service according to this Rider. In its application to ETI, the eligible customer must specify the amount of its load it requests to be served with CGS Service and the period for which such eligible customer requests to receive CGS Service.

In addition, at the time of application, the eligible customer must have entered into a contract meeting the requirements of § III (a "Supplier-Customer Contract") with the supplier of the capacity that will be applied to such eligible customer's CGS Service (a "CGS Supplier"). Such capacity must be the capacity of a Qualifying Facility (as defined in Rate Schedule LQF) that is or will be directly connected to ETI, as provided for by the

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Public Utility Regulatory Policies Act of 1978 and the applicable state regulatory authority (a "QF"). The QF cannot be at the same account service location as the eligible customer.

Together with its application, the eligible customer must submit a certification jointly executed by the eligible customer and the CGS Supplier in the form of Appendix B attached hereto (a "Tracking Certification") with respect to the Supplier-Customer Contract certifying the information required therein.

Finally, in order to complete its application, the eligible customer must provide to ETI (as an annex to the customer's Tracking Certification), for the CGS Supplier, an execution-ready version of the contract between ETI (or Entergy Services, Inc., as agent for ETI) and such CGS Supplier that was fully negotiated by (or for) ETI and such CGS Supplier for the sale and purchase of capacity and energy from such CGS Supplier's QF in connection with such eligible customer's CGS Service (an "ETI-Supplier Contract"), duly executed and delivered by such CGS Supplier. Upon request from an eligible customer or CGS Supplier, ETI will provide to the eligible customer or CGS Supplier a form of ETI-Supplier Contract. Appendix A attached hereto provides further information about concepts, principles and other terms relating to the ETI-Supplier Contract.

An eligible customer who, after application therefor and fulfilling the other requirements to receive the requested CGS Service, commences taking CGS Service shall, during the period it takes CGS Service (the "CGS Term"), be considered a "CGS Customer." A CGS Customer will pay for all of its electricity requirements on the otherwise applicable LIPS or LIPS-TOD Rate Schedule, as supplemented or modified as specified in § VI, and, without limiting the foregoing, will receive a credit each month based on the amount of the "Monthly CGS Supplied Capacity" as specified in § VI.

III. INITIATION OF CGS SERVICE

A. 1. In order to apply for CGS Service, an eligible customer (as described in § I above) must have entered into a Supplier-Customer Contract with the CGS Supplier of the capacity that will correspond to the CGS Service for such eligible customer. Such capacity must be QF capacity and cannot be at the same account service location as the eligible customer. Each Supplier-Customer Contract must be between a single eligible customer and a single CGS Supplier and with respect to a single QF.[1] The aggregation of eligible customers and/or CGS Suppliers and/or QFs to meet the minimum delivery period and QF capacity requirements described in clauses (2) and (3) below is prohibited. Subject to the foregoing and the other terms of this Rider, a CGS Customer may enter into more than one Supplier-Customer Contract. In that event, each such Supplier-Customer Contract and the associated CGS Service of the customer will be considered a CGS arrangement that is separate and apart from each other Supplier-Customer Contract and the associated CGS Service of such customer and administered accordingly for purposes of this Rider.[2]

2. The total quantity of CGS Service (MW) provided to a CGS Customer (the "CGS Contract Capacity") throughout the CGS Term for such customer and the level of QF capacity (MW) contracted for under the Supplier-Customer Contract corresponding to such customer's CGS Service, and under the corresponding ETI-Supplier Contract, (i) must match exactly, (ii) must be not less than 5 MW, (iii) have the same delivery point and (iv) may vary from one year to another, but within each year must be constant (and no less than five (5) MW). Further, if elected by the CGS Supplier

[1] Suppliers eligible to enter into a Supplier-Customer Contract and provide capacity and energy to ETI pursuant to an ETI-Supplier Contract are limited to those meeting the eligibility criteria specified in this Rider; any change in the supplier eligibility criteria that increases the eligibility of suppliers will require initiation of new proceedings at the Commission.

[2] The language of the last two sentences of § III(A)(1) above and Appendix A hereto notwithstanding, the terms of the main body of this Rider reflect a simplifying assumption that a CGS Customer will enter into only one Supplier-Customer Contract.

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ENTERGY TEXAS, INC. Electric Service RIDER SCHEDULE CGS	Sheet No.: 106 Effective Date: Revision: 3 Supersedes: CGS Effective 10-17-18 Schedule Consists of: Six Sheets Plus Appendix A

COMPETITIVE GENERATION SERVICE

under the ETI-Supplier Contract corresponding to the customer's CGS Service, the level of QF capacity (MW) contracted for under the Supplier-Customer Contract with such CGS Supplier and the CGS Contract Capacity must each be subject to an adjustment downward [as described in § III(B)(7) below] (subject to the five (5)-MW minimum set forth in this paragraph) on the same basis as the quantity of QF capacity sold under such ETI-Supplier Contract.

3. The CGS Term and the delivery period contracted for under the Supplier-Customer Contract corresponding to a customer's CGS Service, and under the corresponding ETI-Supplier Contract, (i) must match exactly (including with respect to start and expiration), (ii) may be no less than one year and, if longer than one year, must be for a whole number of years not to exceed five years, and (iii) must start on the first day of a specified month. In addition, the conditionality to the start of the delivery period under the Supplier-Customer Contract corresponding to a customer's CGS Service, and the CGS Term, must be the same as the conditionality to the start of the delivery period under the corresponding ETI-Supplier Contract.

B. 1. To apply for CGS Service, an eligible customer must (a) notify ETI of the CGS Contract Capacity and CGS Term that it requests to receive and (b) with respect to the Supplier-Customer Contract corresponding to its CGS Service, submit to ETI, jointly with the corresponding CGS Supplier, a Tracking Certification in the form of Appendix B attached hereto, duly executed by the duly authorized representatives of the eligible customer and the CGS Supplier, certifying the information requested therein. The information in the Tracking Certification corresponding to the eligible customer's request for CGS Service must be true, complete and correct and conform to the requirements of clause (A) above. In addition, with respect to any such Tracking Certification that specifies a multi-year delivery period, the CGS Supplier must provide a deposit of $5,000 for application towards the costs of the system impact study to be performed in connection with the transmission request associated with such Tracking Certification (as generally described in §§ III(B)(4) and (5) below and Appendix A).

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2. In order to have a complete application, the eligible customer must also provide to ETI (as an annex to the customer's Tracking Certification), for the CGS Supplier, an execution-ready version, duly executed and delivered by such CGS Supplier, of the ETI-Supplier Contract for such CGS Supplier that was fully negotiated by ETI and such CGS Supplier in connection with such eligible customer's CGS Service. Upon request from the eligible customer or CGS Supplier, ETI shall provide to the eligible customer or CGS Supplier a form of ETI-Supplier Contract that, if properly completed according to the parameters set forth therein, ETI would be willing to enter into, subject to the other terms of this Rider. Such form of ETI-Supplier Contract is based in part on and/or takes into account the general principles and concepts set forth in Appendix A attached hereto, a form of the Master Power Purchase and Sale Agreement published by the Edison Electric Institute and National Energy Marketers Association (the "EEI Master Agreement") and terms and conditions of a form confirmation for long-term power purchases entered into by ETI and its regulated affiliates pursuant to the EEI Master Agreement. If the customer's supplier desires to negotiate any of the terms of the ETI-Supplier Contract, the customer (or supplier) shall notify ETI of such desire and ETI shall endeavor to negotiate with such supplier mutually acceptable terms of the ETI-Supplier Contract as promptly as practical. ETI expects the form of ETI-Supplier Contract to serve as the basis for any such negotiation.

3. Availability of CGS Service will be on a first-come, first-serve basis, as determined by the date the applicable eligible customer and corresponding CGS Supplier have provided to ETI all items required by (and complying with) clauses (1) and (2) above (the "Request Date"). Unless a CGS Service request is earlier denied or terminated according to tariff provisions (or provisions of law) applicable to the CGS Service, ETI will use commercially reasonable efforts to enter into an ETI-Supplier Contract with the CGS Supplier corresponding to such CGS Service request by the seventh (7th) day after the Request Date for such CGS Service.

4. Pursuant to the terms and conditions of the ETI-Supplier Contract corresponding to the customer's CGS Service, and as a condition to commencement of the delivery period under such ETI-Supplier Contract and of the CGS Term, each ETI-Supplier Contract shall have qualified as a network capacity resource, with deliverability on a firm network resource basis on the Entergy transmission system from the delivery point under the ETI-Supplier Contract, with respect to the CGS Contract Capacity and energy provided under such ETI-Supplier Contract, without, unless and except to the extent that the supplier and ETI otherwise agree and the related notice and documentation requirements of this Rider are satisfied, (i) re-dispatch, (ii) the making of transmission improvements, or (iii) other cost, expense or action (except confirmation of the requested transmission service) being required by, depending on the CGS Term, either the Available Flowgate Capacity ("AFC") process or the System Impact Study ("SIS") process.

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5. At the CGS Supplier's request (after consultation with ETI) ETI will submit a transmission service request on behalf of the CGS Supplier prior to submission of an execution-ready ETI-Supplier Contract. The table below sets forth the date that ETI expects to have the results of the AFC or SIS process, based on whether the request is for a one-year CGS Term or multiple-year CGS Term.

CGS Term	Qualification Process	Timing of Results of Qualification Process
1 Year	AFC	Within 40 days after Request Date
Multiple-Year	SIS – No Facilities Study Performed	Within 100 days after Request Date
	SIS – Facilities Study Performed	Within 200 days after Request Date*

*Applicable only if the requesting eligible customer and the CGS Supplier corresponding to such customer's CGS Service would like to preserve the flexibility for such CGS Supplier to proceed to a facilities study if the results of a System Impact Study do not indicate satisfaction of the condition referenced in clause (4) above.

6. If, upon obtaining the results of the AFC or SIS process (including, if applicable, the Facilities Study) or pursuant to clause (7) below, the condition described in clause (4) above, and any other applicable condition(s) under the ETI-Supplier Contract, have been satisfied, then, unless the applicable CGS Service request is earlier terminated according to this Rider or other tariff provisions (or provisions of law) applicable to the CGS Service, the CGS Term may commence on the date requested by the eligible customer in its application for CGS Service and specified in the Tracking Certification. Notwithstanding the foregoing, CGS Service may commence no earlier than the next first day of the month that occurs at least seven (7) full days after all applicable conditions under the ETI-Supplier Contract have been satisfied and may not commence during the period from June 1 through September 30, unless such condition(s) to the start of the delivery period are satisfied on or before April 1 of the same year. If an eligible customer requests in its application for CGS Service a start date for the CGS Term that, taking account when the results of the AFC or SIS process are actually obtained, occurs on a date that is not permitted or achievable according to this clause (6) and, after being notified by ETI, the eligible customer does not revise the CGS Term to a start date that is permitted or achievable, then the associated ETI-Supplier Contract will be subject to termination by ETI and, in the event of such termination, the eligible customer's request for CGS Service will terminate according to § V below. Accordingly, each eligible customer making a request for CGS Service should request a start date for the CGS Term that allows sufficient time to obtain the results of the AFC or SIS process and for the CGS Term to start according to this clause

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(6). If a customer's request for CGS Service specifies a CGS Term of one (1) year, the Request Date for such request must be no more than 18 months prior to the start date for the CGS Term designated in such request.

7. The CGS Supplier under the ETI-Supplier Contract corresponding to a customer's CGS Service may elect, under such ETI-Supplier Contract, to adjust the CGS Term or to adjust downward, automatically or by written notice to ETI, the level of capacity and energy to be provided under such ETI-Supplier Contract if the transmission service condition described in clause (4) above is not satisfied for the full amount of such capacity and energy but is satisfied at a lower level. If the CGS Supplier elects the automatic adjustment option, the level of capacity and energy to be provided under such ETI-Supplier Contract shall, subject to the five (5)-MW minimum set forth in § III(A)(2) above or, if higher, any alternative minimum specified by such CGS Supplier, be automatically adjusted downward to reflect the highest level of capacity and energy at which the condition described in clause (4) above is satisfied for the entirety of each Contract Year of the delivery period (or, in the case of a one-year delivery period, for the entire delivery period). If such an election is made, the CGS Contract Capacity requested by the corresponding eligible customer must also be stated in such customer's application to be subject to automatic adjustment on the same basis. If the CGS Supplier elects the adjustment-by-written-notice option, then such CGS Supplier and the corresponding customer must enter into an amended Customer-Supplier Contract reflecting such adjustment and jointly submit to ETI a duly executed amended Tracking Certification meeting the requirements therefor set forth in this Rider, including as an annex thereto an execution-ready amended ETI-Supplier Contract reasonably acceptable to the parties reflecting such adjustment. Such amended Tracking Certification must be jointly submitted (i) with respect to transmission service under the AFC process, within 48 hours of the time the results of the AFC process are made public, (ii) with respect to transmission service under the SIS process, on or before seven (7) business days after the results of the SIS process are made public, or (iii) with respect to transmission service for which a Facilities Study was performed pursuant to an agreement of the CGS Supplier and ETI under clause (4) above, on or before fourteen (14) business days after the results of the Facilities Study are made public.

8. If a request for transmission service through the AFC process is made pursuant to an ETI-Supplier Contract having a delivery period of one (1) year and the condition described in clause (4) above is not satisfied with respect to such request and not adjusted downward in accordance with clause (7) above, then, for a period of 90 days from the date of such request, no other requests for transmission service through the AFC process may be submitted that corresponds to a Customer-Supplier Contract between the supplier under such ETI-Supplier Contract and the customer to which such ETI-Supplier Contract relates.

C. If ETI enters into the ETI-Supplier Contract corresponding to an eligible customer's application for CGS Service, then, subject to earlier termination according to this Rider or other tariff provisions (or provisions of law) applicable to the CGS Service and satisfaction of the provisions in § III(B)(6), CGS Service shall be provided to such eligible customer during the CGS Term requested by such eligible customer. During such CGS Term, such eligible customer shall be considered a CGS Customer and must be re-routed to calendar month billing cycles and billed on a calendar month basis. In each year of such CGS Term, the CGS Contract Capacity shall be the CGS Contract Capacity requested by such eligible customer (which, in the circumstances noted in clause (B)(7) above, if applicable, may be subject to adjustment downward).

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IV. UPDATES TO TRACKING CERTIFICATION

A. If, at any time, any Tracking Certification that is in effect with respect to a customer (whether before or after the start of the CGS Term) is in error or there is or will be another event, occurrence, condition, circumstance or action, singularly or in combination, that results, or will result, in such Tracking Certification being inaccurate in any respect, such customer must notify ETI of, and provide to ETI a new Tracking Certification reflecting, such event, occurrence, condition, circumstance or action, immediately after the earlier of (i) the occurrence of such event, occurrence, condition, circumstance or action or (ii) the customer becoming aware that such event, occurrence, condition, circumstance or action will occur. In its notice to ETI, the customer must describe the reason(s) for, and the details of, the event, occurrence, condition, circumstance or action, including when the event, occurrence, condition, circumstance or action has occurred or will occur. In addition, an amended Tracking Certification signed by the applicable CGS Supplier and CGS Customer must be provided.

B. Without limiting clause (A) above, if any Supplier-Customer Contract corresponding to the CGS Service to a customer, at any time (whether before or after the start of the CGS Term), ceases, or will cease, (i) to comply with § III(A) above or (ii) to be in full force and effect (subject only to execution of the corresponding ETI-Supplier Contract, if such ETI-Supplier Contract has not yet been executed), including as a result of expiration or termination thereof, then the customer must notify ETI of such event immediately after the earlier of (1) the occurrence of such event or (2) the customer becoming aware that such event will occur. In its notice to ETI, the customer must describe the reason(s) for, and the details of, such event, including when the Supplier-Customer Contract has, or will, cease to comply with § III(A) above or to be in full force and effect (subject only to execution of the corresponding ETI-Supplier Contract, if such ETI-Supplier Contract have not yet been executed).[3]

V. CERTAIN TERMINATION EVENTS AND RIGHTS

A. The request for CGS Service of, and any CGS Service (including the CGS Term) to, any customer shall terminate upon the occurrence of any of the following events (whether they occur before or after the start of the CGS Term):

1. such customer ceases to satisfy the customer eligibility requirements set forth in this tariff, provided that if such failure to satisfy a customer eligibility requirement is due solely to a technical mistake or administrative error that can be cured by such customer, such customer shall have a reasonable period of time, not to exceed seven (7) business days from the date that customer becomes aware of such technical mistake or administrative error, to cure such technical mistake or

[3] For purposes of this Rider, (i) an agreement is in full force and effect upon the due execution and delivery of the agreement by the parties thereto, and (ii) for the avoidance of doubt, an agreement that has been duly executed and delivered by the parties thereto and has not been terminated or suspended is "in full force and effect" if one or more of the conditions precedent set forth in the agreement has not been satisfied or waived.

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administrative error, and if such cure is effected, then, notwithstanding clause (A) above, no such termination shall occur or be given effect;

2. the Supplier-Customer Contract corresponding to the CGS Service to such customer ceases to be in full force and effect (subject only to execution of the corresponding ETI-Supplier Contract, if such ETI-Supplier Contract has not yet been executed) or otherwise ceases to comply with § II(A) above;
3. the information in the Tracking Certification in effect for such customer pursuant to this Rider ceases to comply with the terms of this tariff and is not amended or updated by a new Tracking Certification signed by the applicable CGS Supplier and such customer in a manner that brings it into compliance with the terms of this tariff; and
4. the ETI-Supplier Contract corresponding to the CGS Service to such customer, after it is entered into, ceases to be in full force and effect.

For purposes of this clause (A), the applicable event described in clauses (1)-(3) above shall be considered to have occurred whenever it actually occurred or, if earlier, on the earliest date set forth in any notice received by ETI, either from the applicable customer or an applicable CGS Supplier (which may be in the form of a revised Tracking Certification), as the date such event has occurred or will occur. ETI shall be entitled to rely on any such notice from either the applicable customer or an applicable CGS Supplier without inquiry or other independent verification.

B. Without limiting § III above, if any event described above occurs, the applicable customer must notify ETI of such event immediately after the earlier of (1) the occurrence of such event or (2) the customer becoming aware that such event will occur. In its notice to ETI, the customer must describe the reason(s) for, and the details of, such event, including when the event has occurred or will occur.

C. ETI shall have the right to terminate the request for CGS Service of, and any CGS Service (including the CGS Term) to, any customer by notice to such customer if (before or after the start of the CGS Term) such customer makes in bad faith any material misrepresentation or material omission in any Tracking Certification or notice required pursuant to § IV above or clause (B) above (including any failure in bad faith to give any such notice when required).

VI. BILLING

Each CGS Customer will be billed pursuant to Rate Schedule LIPS or LIPS-TOD, as applicable to such CGS Customer, based on the CGS Customer's total demand and energy, but such billings will be supplemented or modified as follows:

A. Each CGS Customer will be billed each month a Fixed Cost Contribution Fee of $1.10/kW, multiplied by the CGS Contract Capacity.

B. Each CGS Customer will be given a credit each month equal to the Monthly CGS Supplied Capacity, multiplied by the embedded cost of generation for the rate class of the CGS Customer set in the most recent ETI general rate proceeding. Such embedded cost of generation is set at $8.86 per kW for Rate Schedules LIPS and LIPS-TOD per the order of the PUCT in Docket No. 48371, and will be reset upon the conclusion of each ETI general rate proceeding.

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The "Monthly CGS Supplied Capacity" with respect to a month shall be the lesser of the CGS Contract Capacity and the result of the following calculation:

Rolling 12-month Hourly CGS Supplied Energy during On-Peak Hours / Number of Rolling 12-month On-Peak Hours / 0.8,

where: "Rolling 12-month Hourly CGS Supplied Energy during On-Peak Hours" means, with respect to a month, the sum of the Hourly CGS Supplied Energy (as defined in clause (C) below) amounts for the applicable customer over the On-Peak Hours (as defined below) of the Rolling 12 Month Period ending at the end of such month;

"Number of Rolling 12-month On-Peak Hours" means, with respect to a month, the total number of On-Peak Hours (as defined below) occurring during the Rolling 12 Month Period ending at the end of such month;

"On-Peak Hours" means hour ending 0700 CPT through hour ending 2200 CPT Monday through Saturday, excluding holidays as defined by the North American Electric Reliability Council; and

"Rolling 12 Month Period" means, as of the end of any month during the CGS Term, the twelve (12)-month period that includes such month and the preceding eleven (11) months that occurred during the CGS Term, provided that, for the first eleven (11) months of the CGS Term, the Rolling 12 Month Period means all months then elapsed in the CGS Term through the end of such month.

C. For any hour, ETI will charge the CGS Customer at the avoided energy cost as determined by Rate Schedule LQF for the Hourly CGS Supplied Energy during such hour, up to the amount of energy received by the CGS Customer during such hour. For this purpose, "Hourly CGS Supplied Energy" means, with respect to any hour, the lesser of (a) the Total Net Energy exported by the CGS Supplier that is allocated to such customer during such hour as described below or (b) the CGS Contract Capacity for such customer applicable to such hour.

   1. "Total Net Energy" means the total amount of energy supplied directly to ETI by the applicable QF of the CGS Supplier of the CGS Customer less the auxiliary and host load of such CGS Supplier(s), measured through bi-directional (net) meter(s) or, if the auxiliary or host load (or both) is measured separately, after deducting the metered amount of auxiliary or host load (or both) from such CGS Supplier's metered amount for the account service location. For the avoidance of doubt, "host load" for a QF of a CGS Supplier is limited to the electric load of such CGS Supplier at or with respect to the account service location for such CGS Supplier and excludes the electric load of any third party thermal energy host of such QF. The Total Net Energy for any hour shall be as recognized by the balancing authority for deliveries of energy during such hour directly from the applicable QF of the CGS Supplier to ETI for settlement purposes (after excluding any deliveries of auxiliary energy and host load energy from such QF). The portion of such Total Net Energy allocated to the applicable customer for purposes of calculating clause (C)(a) above shall be determined according to any applicable tag, or, if there is no tag, the Total

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Net Energy shall be deemed delivered according to the priority reflected in the Tracking Certification.

2. While the CGS Supplier corresponding to the CGS Service to each customer is required by the ETI-Supplier Contract corresponding to the CGS Service to such customer to deliver (and, if applicable, tag) energy according to the priority reflected in the Tracking Certification, ETI shall have no liability to the CGS Customer if such CGS Supplier fails to honor such priority or, for any other reason, fails to deliver the full CGS Contract Capacity with respect to the applicable customer in any hour. Without limiting the foregoing, for QFs that are required to “tag” their energy deliveries, the allocation of energy deliveries to the applicable customer will depend on how the corresponding CGS Supplier tags such energy deliveries. While such CGS Supplier is obligated to tag according to the agreed priority reflected in Tracking Certification, ETI shall have no liability to the CGS Customer if such CGS Supplier fails to tag correctly and will not be required to correct any misallocations of energy deliveries made by the CGS Supplier in such tags.

D. ETI will charge the CGS Customer at the ETI Fixed Fuel Factor rate for the Monthly CGS LIPS Energy during the applicable month. For this purpose, “Monthly CGS LIPS Energy” means, with respect to each month, the amount (but not less than zero) equal to (1) the aggregate energy received by the CGS Customer during such month, minus (2) the sum of the Hourly CGS Supplied Energy amounts over the hours in such month, minus (3) the sum of the Hourly CGS Unserved Energy (as defined below) amounts over the hours in such month.

E. ETI will charge the CGS Customer according to § VII below for the Hourly CGS Unserved Energy during each hour of each month.

F. With the exception of the capacity credit and fixed fuel factor, a CGS Customer will pay ETI a retail rate that includes all other charges the CGS Customer would pay as a firm customer (for example, Rider SRC, SCO, SRC-2, and SCO-2 charges, if applicable) except where the rate or rider schedule specifically excludes CGS.

VII. UNSERVED ENERGY

“Hourly CGS Unserved Energy” means, with respect to any hour, the difference equal to the CGS Contract Capacity applicable to such hour, minus the Hourly CGS Supplied Energy during such hour, less any corresponding reduction in the CGS Customer’s electricity usage. ETI will charge the CGS Customer for the Hourly CGS Unserved Energy during each hour of each month at a rate equal to the sum of (A) 105% of the avoided energy cost as determined by Rate Schedule LQF for the applicable hour and (B) the variable O&M charges shown below, and will be reset upon the conclusion of each ETI general rate proceeding.

Delivery Voltage	On-Peak Per kWh	Off-Peak Per kWh
Distribution (less than 69 kV)	$0.04643	$0.00510
Transmission (69 kV and greater)	$0.04437	$0.00478

*Summer: “On-peak hours” are 1:00 p.m. to 9:00 p.m. Monday through Friday of each week beginning on May 15 and continuing through October 15 of each year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not On-peak.

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Winter: "On-peak hours" for each week of Monday through Friday beginning October 16 and continuing through May 14 of each year are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m., except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend), are not On-peak.

"Off-peak hours" are all hours of the year not specified as On-peak hours. With approval of the PUCT, ETI may at its sole discretion change the On-peak hours and season from time to time.

Revenues received under clause (A) of this § VII will go towards offsetting ETI's eligible fuel costs. Revenues received under clause (B) of this § VII will reduce ETI's Rate Schedule CGSC charges.

VIII. METERING

Interval data recording (IDR) meters and telemetry are required for billing CGS Customers and must be in place, at the eligible customer's expense, prior to the start of the CGS Term. Back-up meters, the incremental cost of which will be paid by the CGS Customer, are also required to be in place prior to the start of the CGS Term. The customer will be responsible for the cost of telephone service and maintaining any required telephone equipment for the IDR meters. Meter errors will be resolved in accordance with the PUCT Substantive Rules.

IX. REPORTING

Each year ETI will provide a report to the PUCT identifying the successes as well as issues raised by the program contemplated by this Rider. The report will also identify any changes that should be considered as a result of the annual review and may result in changes to this Rider. The initial annual report will be due no later than 14 months after PUCT approval of Rider CGS, and each annual report thereafter will be due on March 31.

APPENDIX A
GENERAL TERMS AND CONDITIONS OF ETI-SUPPLIER CONTRACT

This Appendix A sets forth certain general terms and conditions that will be taken into account in each ETI-Supplier Contract; however, this Appendix A:

- *does not constitute an ETI-Supplier Contract;*
- *does not contain or convey the specific language or terms and conditions in an ETI-Supplier Contract that address such terms and conditions;*
- *is not necessarily a complete expression of all terms and conditions that relate to any individual general term or condition and does not contain all material terms, conditions and matters upon which agreement would need to be reached in order for an ETI-Supplier Contract to be consummated;*
- *is not representative of the organizational structure, detail or precision of an ETI-Supplier Contract; and*
- *is not an offer or commitment by or for ETI (or any affiliate of ETI).*

Without limiting the foregoing, whenever the terms expressing the general terms and conditions in this Appendix A, which was developed prior to the main body of this Rider, are inconsistent with the terms of the main body of this Rider, and the inconsistency is not the result of the difference between the ETI-Supply Contract and CGS Service, the terms of the main body of this Rider will control.

As a member of Midcontinent Independent System Operator ("MISO"), it may be necessary or appropriate to include and/or take into account in ETI-Supplier Contracts terms and conditions that relate to the ownership, operation, and use of, and the purchase and sale of products and services from, generation facilities in the applicable marketplace and that are not included in this Rider, including Appendix A (or in ETI's proposed form of ETI-Supplier Contract).

As noted in §§ II and III(B)(2) of the main body of this Rider, ETI will provide to any eligible customer or CGS Supplier upon request ETI's proposed form of ETI-Supplier Contract. No ETI-Supplier Contract (or other binding commitment to purchase capacity or energy from a CGS Supplier or potential CGS Supplier) shall arise prior to execution and delivery of an ETI-Supplier Contract by both ETI and the CGS Supplier according to the process detailed in this Rider and satisfaction of the conditions set forth therein.

I. BACKGROUND

A "CGS Supplier" is a supplier of capacity that will be dedicated to an eligible customer's CGS Service. Such capacity must be the capacity of a Qualifying Facility (as defined in Rate Schedule LQF) that is or will be directly connected to ETI, as provided for by the Public Utility Regulatory Policies Act of 1978 and the applicable state regulatory authority, and cannot be at the same account service location as the eligible customer. Subject to the other terms and conditions of this Rider, CGS Suppliers will enter into contracts with either Entergy Services, Inc., as agent for ETI, or directly with ETI for the sale and purchase of capacity and energy from such CGS Supplier's QF in connection with the applicable eligible customer's CGS Service (an "ETI-Supplier Contract"). The sale and purchase under the ETI-Supplier Contract must qualify as a firm capacity resource with deliverability on a firm network resource basis to ETI's load served from the ETI transmission system. Subject to the preface of this Appendix A, the general principles and concepts in this Appendix A will be taken into account in each ETI-Supplier Contract.

II. GENERAL TERMS AND CONDITIONS APPLICABLE TO ETI-SUPPLIER CONTRACTS

A. **Regulatory Change.** The CGS Supplier and ETI intend for the ETI-Supplier Contract to be binding for the term of the ETI-Supplier Contract; neither the CGS Supplier nor ETI will seek an order from the PUC that would cause a change to the terms of the ETI-Supplier Contract, unless both parties to the ETI-Supplier Contract agree. Notwithstanding the above, if the PUC orders a change in the terms and conditions of the CGS Program ("Program Changes") that would have a material adverse effect on either the CGS Supplier or ETI, then the materially adversely affected party may, within 30 days of the date such order becomes final, request in writing a change to the terms and conditions of the ETI-Supplier Contract to conform with the Commission's order without material adverse effect. After such written notice, the CGS Supplier and ETI shall be required to meet and confer in good faith within 30 days to attempt to renegotiate the ETI-Supplier Contract. Any revised ETI-Supplier Contract shall not adversely impact ETI's ratepayers or either party. If the CGS Supplier or ETI are unable to negotiate the ETI-Supplier Contract after engaging in good faith efforts, then the materially adversely affected party may terminate the ETI-Supplier Contract by giving 30 days notice. In order to allow the procedures and negotiations provided for in this Section A to take place, the parties shall further agree to request that any Program Changes ordered by the Commission that would require amendments to any Agreements become effective ninety days after the order becomes final, so long as non-CGS customers would not be adversely affected by the delay.

B. Each ETI-Supplier Contract shall be for a delivery period of not less than one year. ETI-Supplier Contracts that have a delivery period longer than one year must be for multiples of one full year, not to exceed five years.

C. The ETI-Supplier Contract is required to be qualified as a Network Resource for the Entergy Operating Companies under the OATT without re-dispatch being required to grant Network Resource status.

1. An ETI-Supplier Contract may be qualified as a Network Resource pursuant to either the Available Flowgate Capacity ("AFC") process and/or the System Impact Study ("SIS") process, as further provided below. For purposes of conducting the AFC and SIS processes, if a CGS Supplier enters into more than one Supplier-Customer Contract (as referenced in paragraph 2 below), the CGS Supplier may request qualification for the aggregate level of MW provided for in all of the CGS Supplier's Supplier-Customer Contracts, so long as each Supplier-Customer Contract reflected in such an aggregate request (1) has a delivery period that commences on the same date and is for the same length, and (2) complies with all other provisions of these Terms and Conditions.

2. For one year ETI-Supplier Contracts, the AFC qualification process shall not be used more than once per ETI-Supplier Contract over a 90-day period. ETI-Supplier Contracts combined in an aggregate request, as discussed above, will be counted as one ETI-Supplier Contract for purposes of the preceding sentence.

3. A determination with respect to the qualification of an ETI-Supplier Contract and the level of Contract Capacity shall be confirmed prior to the commencement of the delivery period of the ETI-Supplier Contract in accordance with the following schedule:

CGS Term	Qualification Process	Timing of Results of Qualification Process
1 Year	AFC	Within 40 days after Request Date
Multiple-Year	SIS – No Facilities Study Performed SIS – Facilities Study Performed	Within 100 days after Request Date Within 200 days after Request Date*

*Applicable only if the requesting eligible customer and the CGS Supplier corresponding to such customer's CGS Service would like to preserve the flexibility for such CGS Supplier to proceed to a facilities study if the results of a System Impact Study do not indicate satisfaction of the condition referenced in clause (4) above.

4. In the event transmission is not available for the full MW level requested, an opportunity will be provided the CGS Supplier to timely amend the level of Contract Capacity reflected in the ETI-Supplier Contract prior to the commencement of the delivery period, consistent with the results of the AFC or SIS process, as provided in this paragraph. For a one-year ETI-Supplier Contract or the first year of a multi-year ETI-Supplier Contract, the amended level of Contract Capacity shall be the lowest level of Transmission Capacity available for any month during the consecutive 12 month period as reflected in the results of the AFC request. For multi-year ETI-Supplier Contracts, and subject to the following paragraph regarding a request for a Facility Study, Contract Capacity shall be consistent with the transmission capacity available during each year of the ETI-Supplier Contract as reflected in the results of both the SIS process and the AFC process. To facilitate the confirmation of available transmission capacity, at the time the ETI-Supplier Contract is tendered, a CGS Supplier may designate an alternative minimum level of Contract Capacity for purposes of amending the ETI-Supplier Contract.

5. For a multi-year ETI-Supplier Contract, in the event the result of the SIS process indicates the need for transmission upgrades, the CGS Supplier shall have the option to proceed with a Facilities Study — to be completed no earlier than the 180-day period (from the submission of the ETI-Supplier Contract) referenced above — in which case, the results of the SIS process will no longer be applicable. If applicable, an amendment in the level of Contract Capacity shall be consistent with the transmission capacity available during each year of the ETI-Supplier Contract as reflected in the Facilities Study process and the AFC process.

6. With respect to multi-year ETI-Supplier Contracts and, for clarification, the level of Contract Capacity for a multi-year ETI-Supplier Contract may vary from year to year over the term of the delivery period consistent with results of the AFC and SIS or Facilities Study process described above; however, the level of Contract Capacity will remain consistent during any successive 12-month period of the ETI-Supplier Contract and the level of capacity in each 12-month period of the multi-year ETI-Supplier Contract shall be established for the entire term of the ETI-Supplier Contract, through the process set forth above, prior to the commencement of the delivery term of the ETI-Supplier Contract.

7. An ETI-Supplier Contract with a delivery period beginning during the period of June 1 through September 30 must be provided to ETI and have qualified as a Network Resource prior to April 1 of the same calendar year.

D. An ETI-Supplier Contract shall supply a minimum of 5 MW, which amount may not be reduced due to considerations resulting from qualification of the ETI-Supplier Contract facility as a Network Resource.

E. If the SIS process is used for qualification, the CGS Supplier shall make a deposit of $5,000 to cover the costs of such study. Any portion of the deposit that exceeds the actual costs of the study shall be refunded to the CGS Supplier. If the SIS shows that a further Facilities Study is required, the CGS Supplier shall pay the costs of such further study, should the CGS Supplier choose to request the performance of such study. Neither ETI nor any other Entergy Operating Company shall have any obligation to pay the cost of any transmission upgrades necessary for the ETI-Supplier Contract to qualify for transmission service.

F. The level of capacity (MW) contracted for under the ETI-Supplier Contract (CGS Contract Capacity) will be the same level of capacity contracted for in a separate but related contract between the CGS Supplier and CGS Customer (Supplier-Customer Contract). The CGS Contract Capacity shall be no greater than the summer dependable capability of the CGS Supplier. The CGS Contract Capacity shall not be more than the capacity that the CGS Supplier can supply given any host load requirements.

G. Capacity and energy in an amount up to the contracted CGS Contract Capacity shall be produced by the CGS Supplier and accepted by Entergy on a Unit Contingent basis, as defined below, in each and every hour of every day (24/7) unless otherwise instructed by the System Operator to curtail. CGS Capacity is subject to curtailment only when and as necessary to maintain system reliability as determined by the System Operator. Any such reliability curtailment of CGS Capacity shall be made on a non-discriminatory basis relative to other Network Resources. ETI or Entergy shall not instruct the CGS Supplier to back down for economic reasons.

H. Subject to the requirements of Paragraph G, capacity and energy supplied under the ETI-Supplier Contract shall be on a Unit Contingent basis. “Unit Contingent” or “Unit Contingency” means that the CGS Contract Capacity and associated energy shall be supplied from the generating unit(s) supplying the CGS Contract Capacity and associated energy whenever said unit(s) is(are) available.

I. Notwithstanding Paragraphs G and H above, the unavailability or curtailment of the Unit shall not affect: (1) the determination of Monthly CGS Supplied Capacity under Paragraph L and the amount billed the CGS Customer based on such CGS Supplied Capacity and/or (2) the determination of Unserved Energy and the amount billed the CGS Customer based on such Unserved Energy. Without limiting the foregoing and for the avoidance of doubt, the calculation of the CGS Customer’s bill in the event of the CGS Supplier’s failure to provide or supply CGS Contract Capacity and associated energy shall be the same regardless of whether such failure is the result of a Unit Contingency or a curtailment.

J. Hourly CGS Supplied Energy from the CGS Supplier shall be the lesser of a) the total net energy exported by the CGS Supplier and b) the CGS Contract Capacity. If the CGS Supplier exports hourly energy to ETI that is greater than the CGS Contract Capacity, the QF put amount (if any) shall be the difference between the total net energy exported by the CGS Supplier, less Hourly CGS Supplied Energy, less any scheduled wholesale sales from CGS Supplier to a third party (if any). The CGS Supplier shall be solely responsible for meeting any shortfalls in scheduled deliveries to third parties.

   In this Paragraph J, “total net energy” shall mean the total CGS Supplier generation less host load of CGS Supplier, measured through bi-directional (net) meter(s) or, if the host load is measured separately, deducting the host load metered amount from the CGS Supplier generator(s)’ metered amount.

K. ETI will make no capacity payment. ETI will purchase the Hourly CGS Supplied Energy associated with CGS Contract Capacity at the avoided energy cost, as determined by

Rate Schedule LQF, and charge the CGS Customer at the same rate for that Hourly CGS Supplied Energy, not to exceed the energy requirement of the CGS Customer. Compensation for capacity provided under the ETI-Supplier Contract will be paid by the CGS Customer pursuant to the terms of the Supplier-Customer Contract, and such compensation shall constitute sufficient consideration for the CGS Supplier's obligations under the ETI-Supplier Contract.

L. The Monthly CGS Supplied Capacity shall be calculated monthly based on the on-peak energy deliveries from the CGS Supplier.

1. It shall be the lesser of the CGS Contract Capacity and the result of the following calculation.
2. On a rolling 12-month basis (using a cumulative basis during the first 11 months), the sum of the energy delivered by the CGS Supplier during On-Peak hours, divided by the number of On-Peak Hours during the period, divided by 0.8.
3. On Peak Hours are defined as the hours ending 7:00 am through 22:00 pm Monday through Saturday, excluding NERC holidays.

M. For example, if a CGS Supplier with 10 MW of CGS Contract Capacity delivered 3,328 MWh during On-Peak Hours in the first month of the delivery period and that month with 31 days (26 days after excluding Sundays and NERC holidays), the Monthly CGS Supplied Capacity would be calculated as follows:

i. CGS Contract Capacity = 10 MW

ii. Sum of On-Peak deliveries = 3,328 MWh

iii. # of On-Peak Hours = 416 hours (26 days x 16 hours/day)

iv. Result (ii/iii) = 8.0

v. Divide by .8 (iv /.8) = 10 MW

vi. Monthly CGS Supplied Capacity = 10 MW (minimum of i and v)

N. Second Example:

i. CGS Contract Capacity = 10 MW

ii. Sum of On-Peak deliveries = 2,950 MWh

iii. # of On-Peak Hours = 416 hours (26 days x 16 hours/day)

iv. Result (ii/iii) = 6.971

v. Divide by .8 (iv /.8) = 8.714 MW

vi. Monthly CGS Supplied Capacity = 8.714 MW (minimum of i and v)

O. Third Example:

i. CGS Contract Capacity = 10 MW

ii. Sum of On-Peak deliveries = 4,160 MWh

iii. # of On-Peak Hours = 416 hours (26 days x 16 hours/day)

iv. Result (ii/iii) = 10.0

v. Divide by .8 (iv /.8) = 12.50 MW

vi. Monthly CGS Supplied Capacity = 10.0 MW (minimum of i and v)

P. CGS Suppliers will furnish to ETI the schedule and the rank order for each of the CGS customers they serve. This schedule and rank order can only change if the CGS Supplier adds or loses a CGS Customer. Each time this occurs, the CGS Supplier and affected CGS Customer(s) must furnish to ETI an updated Tracking Certification with the new contract information, effective date, and revised rank order of their CGS Customers.

Q. A CGS Supplier cannot be both a CGS Supplier and a CGS Customer at the same location.

R. CGS Customers will be rerouted to “calendar month” billing cycles. All metering must be phone read (land line, cell phone, smart metering), and all CGS Customers must have a primary and a backup meter. All contract terms start on the first day of the month and end on the last day of the month.

S. The CGS Supplier waives its right to deliver energy sourced out of the CGS Contract Capacity to anyone other than ETI for the length of the ETI-Supplier Contract.

T. For the length of the ETI-Supplier Contract, the CGS Supplier waives its right under applicable law (both state and federal) to deliver to ETI and receive payment for any QF put energy sourced out of the CGS Contract Capacity.

U. The CGS Supplier and ETI shall grant each other reasonable audit rights during the term of the ETI-Supplier Contract, and for a period not to exceed 2 years following the expiration of the ETI-Supplier Contract, for evaluation of whether the CGS Supplier and ETI are in compliance with the terms and conditions of the ETI-Supplier Contract.

V. In the event of any conflict between the ETI-Supplier Contract and any other existing contracts between the CGS Supplier and ETI, the ETI-Supplier Contract shall control with respect to the terms and provisions addressed therein.

APPENDIX B
FORM OF TRACKING CERTIFICATION

In connection with service under Rider Schedule CGS - COMPETITIVE GENERATION SERVICE, as approved by the Public Utility Commission of Texas in Docket No. 38951, Application of Entergy Texas, Inc. for Approval of Competitive Generation Service Tariff (Issues Severed from Docket No. 37744), Order dated [__________] (the "CGS Rider"), [_____________], a [_____________] (the "CGS Customer"), and [_____________], a [_____________] (the "CGS Supplier"), do hereby deliver this Tracking Certification to Entergy Texas, Inc., a Texas corporation ("ETI").

Capitalized terms used and not defined herein shall have the meanings set forth in the CGS Rider.

Subject to the limitations set forth in clauses (A), (B), and (G)(5) below, each of the CGS Customer and the CGS Supplier hereby certifies and represents to ETI, from and after [_______][4] (the "Certification Date") through the end of the period described in clause (E)(3) below, that each of the following is true and correct:

A. **Eligibility of CGS Customer**. The CGS Customer is eligible to take CGS Service. The representation and certification in this clause (A) is made exclusively by the CGS Customer.

B. **Capacity Supplied by CGS Supplier**. The CGS Supplier is a supplier of capacity that corresponds to the CGS Service of the CGS Customer, and such capacity is the capacity of a QF that is described in clause (G)(1) below (the "Facility"). The representation and certification in this clause (B) is made exclusively by the CGS Supplier.

C. **Delivery Point Different from CGS Customer Account Service Location**. The delivery point described in clause (G)(4) below for such capacity (the "Delivery Point") is not at the same account service location as the CGS Customer.

D. **Supplier-Customer Contract**. For purposes of the supply of QF capacity described in clause (B) above, the CGS Customer and the CGS Supplier have entered into a Supplier-Customer Contract meeting the requirements of the CGS Rider (the "Qualifying Supplier-Customer Contract").

E. **Supplier-Customer Contract In Full Force and Effect**.[5] SELECT EITHER

[The Qualifying Supplier-Customer Contract is in full force and effect, subject only to execution of the corresponding ETI-Supplier Contract between ETI and the CGS Supplier (the "Corresponding ETI-Supplier Contract").
The Corresponding ETI-Supplier Contract has been fully negotiated between ETI and the CGS Supplier and an execution-ready version thereof, duly executed and delivered by the CGS Supplier, has been provided to ETI concurrently with this Tracking Certification and is attached hereto as <u>Annex 1</u>.][6] OR

[The Qualifying Supplier-Customer Contract is in full force and effect. The corresponding ETI-Supplier Contract between ETI and the CGS Supplier, duly executed and

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[4] Insert date this certification is given. If this certification is given at the time of application for CGS Service, this date must be the Request Date.

[5] For purposes of this Tracking Certification, (i) an agreement is in full force and effect upon the due execution and delivery of the agreement by the parties thereto, and (ii) for the avoidance of doubt, an agreement that has been duly executed and delivered by the parties thereto and has not been terminated or suspended is "in full force and effect" if one or more of the conditions precedent set forth in the agreement has not been satisfied or waived.

[6] Include bracketed language and complete only if this certification is given at the time of application for CGS Service.

delivered by both parties (the "Corresponding ETI-Supplier Contract"), is also in full force and effect and is attached hereto as Annex 1.][7]

F. **Single Contracts**. Each of the Qualifying Supplier-Customer Contract and the Corresponding ETI-Supplier Contract is a single contract related to a single QF and a single CGS Supplier and has not been included in any other Tracking Certification provided pursuant to the CGS Rider (other than any Tracking Certification corresponding to this same CGS Service that is superseded by this Tracking Certification).

G. **Certain Contract Terms and Conditions**. The Qualifying Supplier-Customer Contract has the following terms and conditions, all of which match exactly the corresponding terms of the Corresponding ETI-Supplier Contract:

1. **Facility**: [ ].[8]

2. **Contracted Capacity**: SELECT EITHER

[At all times during the delivery period, __ MW from the Facility.][9]

OR

[At all times during each Contract Year of the delivery period, the number of MW for such Contract Year set forth below from the Facility:

Contract Year	Quantity
1	[*insert quantity in MW*]
2	[*insert quantity in MW*]

[repeat for each Contract Year of the delivery period]][10]

Automatic Capacity Adjustment: SELECT EITHER

[The amount of capacity set forth above is not subject to automatic adjustment downward if the condition described in § III(B)(4) of the CGS Rider is not satisfied for the full amount of capacity set forth above and associated energy, but is satisfied at a lower level.][11] OR

[The amount of capacity set forth above is subject to automatic adjustment downward if the condition described in § III(B)(4) of the CGS Rider is not satisfied for the full amount of capacity set forth above and associated energy, but is satisfied at a lower level. In such event, the amount of capacity set forth above would be automatically adjusted downward to reflect the highest level of capacity and energy at which such condition is satisfied SELECT EITHER [for the entire

7 Include bracketed language and complete only if this certification is after the time of application for CGS Service.

8 Describe the QF from which the contracted capacity will be provided.

9 Insert bracketed language and complete only if the delivery period is one year.

10 Insert bracketed language and complete only if the delivery period exceeds one year.

11 Insert bracketed language only if the capacity is not subject to automatic downward adjustment.

delivery period, subject to a minimum of __ MW.][12] OR [for the entirety of each Contract Year of the delivery period, subject to a minimum for each Contract Year as set forth below:

Contract Year	Quantity
1	[*insert quantity in MW*]
2	[*insert quantity in MW*]

[repeat for each Contract Year of the delivery period[13]*]*][14]

3. **Delivery Period**: __ year(s). The start (if any) of the delivery period under the Qualifying Supplier-Customer Contract will occur concurrently with the start (if any) of the delivery period under the Corresponding ETI-Supplier Contract and the CGS Term. The scheduled start date of the delivery period under the Qualifying Supplier-Customer Contract is the beginning of hour ending 0100 on ______________.
4. **Delivery Point**: [ ].[15]
5. **Priority**: During the delivery period, the CGS Supplier will allocate the available capacity at the Facility for the delivery of capacity and energy to ETI at the Delivery Point in accordance with the Corresponding ETI-Supplier Contract.

H. **Interconnection Agreement**. Attached hereto as Annex 2 is a true, complete and correct copy of the CGS Supplier's interconnection agreement with ETI for the interconnection of the Facility to the ETI transmission system at the Delivery Point. The attached interconnection agreement is in full force and effect.

IN WITNESS WHEREOF, the undersigned have executed this Tracking Certification as of the Certification Date.

[insert name of the CGS Customer]	[insert name of the CGS Supplier]
By: ______________________________	By: ______________________________
Name:	Name:
Title:	Title:

[12] Insert bracketed language and complete only if the delivery period is one year.

[13] Insert bracketed language and complete only if the delivery period exceeds one year.

[14] Insert bracketed language only if the capacity is subject to automatic downward adjustment.

[15] Describe the physical point at which the Facility is interconnected to the ETI transmission system.

ANNEX 1 TO TRACKING CERTIFICATION

ETI-SUPPLIER CONTRACT

(see attached)[16]

[16] Attach fully negotiated ETI-Supplier Contract.

ANNEX 2 TO TRACKING CERTIFICATION

INTERCONNECTION AGREEMENT FOR THE FACILITY

(see attached)[17]

[17] Attach the interconnection agreement for the Facility. (The interconnection agreement must comply with the requirements of clause (H) of the Tracking Certification.)

ENTERGY TEXAS, INC. Electric Service SCHEDULE GFO	Sheet No.: 155 Effective Date: Revision: 0 Supersedes: New Schedule Schedule Consists of: Two Sheets Plus Attachment A

GREEN FUTURE OPTION

I. AVAILABILITY N

This Green Future Option ("GFO") is offered on a voluntary basis upon request to customers taking metered service who are in good standing with the Company, subject to the following exclusions.

Availability to eligible Customers is on a first-come, first-served basis in accordance with the Company's receipt of applications for GFO service. The total amount of Capacity of the Designated Renewable Resources that is available for enrollment under Schedule GFO is 150 megawatts.

While exact allocations of subscriptions to different customer classes are defined in Attachment A, customers taking service under Residential Service ("RS") rate schedules will be allocated approximately 20% of the overall capacity for this GFO offering with the remaining 80% available to non-residential customers. Additionally, as defined in Attachment A, approximately 33% of the "RS" allocation will be reserved for Low-income Residential Customers.

This GFO schedule is not available to customer accounts taking service under rate schedule SQF (Rate for Purchases from Qualifying Facilities Less Than or Equal to 100 kW and Distributed Generators) or schedule LQF (Nonfirm Energy Purchased from Large Qualifying Facilities) or customers served under rate schedules for alternative payment provisions where the Company deems GFO incompatible with the alternate payment provisions.

II. APPLICATION

This GFO schedule is applicable to eligible rate schedules for metered service subject to the following limitations. Customers served on rate schedules for residential service, including Low-Income Residential Customers, may opt to subscribe up to a maximum of 5 kW of GFO Capacity. The cap on non-residential customers' subscriptions is defined in Attachment A. The minimum subscription amount is 1 kW and Customer may subscribe in increments of 1 kW.

If, after twelve months following the effective date of this Schedule GFO or a modification to this Schedule GFO that expands the Capacity of Designated Renewable Resources, any portion of the Designated Renewable Resources that is not fully subscribed will be open to subscribers from any qualifying customer class on a first come, first served basis.

For the purpose of Schedule GFO, the cap on subscriptions of non-residential customers defined in Attachment A applies on a parent company or the equivalent of a parent company (i.e., any corporate entity or its subsidiary) basis, in the sole judgment of the Company, inclusive of all accounts taking electric service under multiple locations within ETI's service area. Such cap shall be applicable until such time that the Company, within its sole discretion, may withdraw the limitation/cap.

(Continued on reverse side)

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III. MONTHLY BILLING

A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer's bill will include an additional amount based on the applicable option below: Option A or Option B. The adjustment shall be equal to:

Option A

1. GFO Capacity kW x GFO Capacity Charge, as defined in Attachment A

   Less

2. GFO Energy x MISO Market Settlement Rate

Option B (only to Low-Income Residential Customers)

1. GFO Capacity kW x GFO Low-Income Capacity Charge, as defined in Attachment A

   Less

2. GFO Energy x MISO Market Settlement Rate

B. In no month will a customer's monthly bill be less than the otherwise applicable minimum. In the event that the customer's bill would result in the otherwise applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

IV. GFO TERMS

The initial enrollment period for Schedule GFO shall be three years. ETI will facilitate enrollment for customers via multiple channels, including over the phone as well as online through a dedicated website established to provide information regarding Schedule GFO. Overall enrollment in Schedule GFO across all customer classes will be subject to availability as detailed above. To the extent Schedule GFO is fully subscribed, ETI will maintain a queue of interested customers in the event future resources are procured that would allow Schedule GFO to be expanded. In the event that a customer chooses to end their subscription during the three-year initial enrollment period, that GFO subscription capacity will be made available for enrollment to the queue of interested customers on a first-come, first-served basis. In the event the customer terminates after the three-year enrollment period, whether that subscription capacity can be made available to other interested customers may depend on whether Schedule GFO's available capacity has been expanded beyond the initial 150 MW level that is tied to the Umbriel Solar Project.

The initial term of enrollment under GFO shall be for a one-year period and shall automatically be extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to the expiration of the original term or any anniversary thereof.

If Customer discontinues service with ETI, enrollment under GFO will be terminated except if 1) the Customer is relocating within the ETI service area, 2) initiates service at a new location at the time of discontinuing the original service, and 3) takes service at the new location under the same rate schedule as the original service, then Customer may opt to transfer their GFO enrollment to the new account for service.

 (Continued on next page)

ENTERGY TEXAS, INC. Electric Service SCHEDULE GFO (Cont.)	Sheet No.: 156 Effective Date: Revision: 0 Supersedes: New Schedule Schedule Consists of: Two Sheets Plus Attachment A

GREEN FUTURE OPTION

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V. RENEWABLE ENERGY CREDITS (RECs)

The Company shall retire Renewable Energy Credits (RECs) associated with the Customer's GFO Energy on the Customer's behalf. Upon mutual agreement, the Company could transfer the RECs associated with subscriptions of non-residential customers to an account held by such Customer as an alternative to the Company retiring RECs on such Customer's behalf so long as the Customer agrees to retire the RECs on its own behalf and not transfer them.

VI. CONDITIONS OF SERVICE

The charges calculated under this tariff are subject to change in such an amount as may be approved and/or amended by the Public Utility Commission of Texas (PUCT). The Company reserves the right to withdraw this tariff at any time at the Company's discretion.

Low Income Residential Customer identification will be determined by account holder name shown on the monthly residential electric bill. Customer must self-certify to confirm their eligibility as a Low-Income Residential Customer; the Company may, in its discretion, request proof of eligibility and/or work with agencies that administer the federal Low Income Home Energy Assistance Program ("LIHEAP") to verify a customer's eligibility. If a customer has misrepresented his or her eligibility during the self-certification process, the Company may, in its discretion, permanently exclude the customer from participating in this program.

Final determination as to a Customer's qualifications to receive Service under GFO and this rate schedule will be made solely by the Company.

VII. DEFINITIONS

Capacity of Designated Renewable Resources: Capacity associated with ETI's Designated Renewable Resources, as identified in Attachment A.

Designated Renewable Resources: The renewable resources designated by the Company and approved by the PUCT to supply renewable energy for this Schedule GFO.

Low Income Residential Customer: A Low-Income Residential Customer is a Customer who meets applicable eligibility requirements to qualify for the LIHEAP in place at the time the customer is enrolled in this program.

MISO Market Settlement Rate: Per kWh rate derived from monthly weighted average Locational Marginal Prices ("LMPs") for ETI load zone (EES.ETILD) based on the output of the Designated Renewable Resources in Midcontinent Independent System Operator, Inc. (MISO) energy markets. Application for billing purposes will be on a two-month lag.

(Continued on reverse side)

Monthly Renewable Resource kWh Output: Amount of kWh generated each calendar month by ETI's Designated Renewable Resources. Application for billing purposes will be on a two-month lag. N

GFO Capacity kW: The total amount of capacity (kW) from the Designated Renewable Resources that a Customer subscribes to under this Schedule GFO, subject to the requirements described in Section II and Attachment A.

GFO Energy: The monthly energy associated with the Customer's contracted GFO Capacity, and calculated based on the following formula: [(Customer's GFO Capacity / Capacity of Designated Renewable Resources) x Monthly Renewable Resource kWh Output]. Application for billing purposes will be on a two-month lag.

VIII. OTHER PROVISIONS

Provisions, prices, billings, and regulations of ETI's standard rate schedules and riders are not modified by any provisions or the service offered in this schedule.

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ENTERGY TEXAS, INC.

GREEN FUTURE OPTION
SCHEDULE GFO

OPTION A: GFO Capacity Charge $6.50 per kW-month

OPTION B: GFO Low Income Capacity Charge $6.00 per kW-month

The total Capacity of Designated Renewable Resources is 150 MW. Subscriptions to shall be allocated among customer classes in accordance with Section II of this Schedule GFO as follows:

Customer Class	Allocation (MW)
Low-Income Residential Customers	10 MW
Standard Residential Customers	20 MW
Non-residential Customers	120 MW

Non-residential Customers may opt to subscribe up to 30,000 kW of GFO Capacity, pending availability. This cap applies to the parent company level as noted in Section II of this Schedule GFO.

ENTERGY TEXAS, INC. Electric Service SCHEDULE NUS	Sheet No.: 60 Effective Date: 1-28-09 Revision No.: 1 Supersedes: NUS Effective 12-18-98 Schedule Consists of: One Sheet Plus Attachment A

NEW/UNBUNDLED SERVICES PLAN RIDER

I. **APPLICATION**

This New/Unbundled Services Plan ("Plan") Rider NUS ("Rider") defines the procedures to add, unbundle and eliminate service and product offerings, and to provide new pricing options.

II. **DEFINITIONS**

A. Basic Services

"Basic Services" are those Company services related to the continuing provision of electric service provided by facilities of less than 69 kV voltage, and related operations, and the provision of billing, information and ancillary services, unless such services are identified as Non-Basic Services, as defined below. Basic Services are provided pursuant to the Company's rate schedules, except for those identified as Non-Basic Service Rate Schedule(s) (defined below), and associated riders.

B. Non-Basic Services

"Non-Basic Services" are those services or activities that cause the Company to incur or avoid costs directly attributable to a customer's request or action and/or that provide a discretionary offering to the customer, which services and activities are generally described and provided pursuant to rate schedules and policies specified in Attachment A to this Rider ("Non-Basic Service Rate Schedules").

III. **NEW SERVICES/UNBUNDLINGS/ELIMINATIONS**

A. General

The Company may add, unbundle or eliminate services or products and provide new pricing options in accordance with the provisions of this Rider, so long as the Parameters specified in § IV are satisfied. The review process for any filings of proposed additions, reclassifications, eliminations or new options is as specified in § V. Described below are the specific types of filings that can be made under this Plan.

B. New Services

The Company may provide a new service, product or pricing option (a "New Service"). Such event shall be reflected, as appropriate, by creation of, or revision of, Company rate schedule(s).

(Continued on reverse side)

C. Unbundlings

The Company may unbundle, as a Non-Basic Service, a service or activity previously provided as part of Basic Services (an "Unbundled Service"). Such event shall be reflected, as appropriate, by creation of, or revision of, Non-Basic Services Rate Schedule(s).

D. Eliminations

The Company may cease to offer a service or activity previously provided as a Non-Basic Service (an "Eliminated Service"). Such event shall be reflected, as appropriate, by timely elimination of, or revision of, Non-Basic Services Rate Schedule(s).

IV. PARAMETERS FOR NEW SERVICES/UNBUNDLINGS/ELIMINATIONS

A. The price of a New Service or an Unbundled Service must exceed the incremental costs to provide such New Service or Unbundled Service.

B. A New Service or Unbundled Service offering shall be voluntary to customers.

C. A New Service or Unbundled Service offering shall be made available to all similarly situated customers.

D. If the price of a New Service or an Unbundled Service is below fully-allocated embedded costs, the difference between the price and the fully allocated embedded costs will be borne by the Company and not borne by the Company's other customers.

E. An Eliminated Service must be shown to have a lack of an appropriate level of market demand or must be shown to be competitive.

V. REVIEW AND APPROVAL PROCESS

A. Filings of proposed New Service(s), Unbundled Service(s) or Eliminated Service(s) (a "Plan Filing") shall be made ninety (90) days in advance of the proposed effective date. Company shall provide to the Staff of the Commission ("Staff") supporting documentation and workpapers to prove that the Parameters are satisfied.

B. A Plan Filing will be considered approved ninety (90) days after the filing date unless, within such ninety (90) days, a party requests and the Commission approves that the Plan Filing be docketed. If so docketed, the traditional suspension period for tariff review will apply.

ATTACHMENT A TO RIDER NUS

NON-BASIC SERVICES RATE SCHEDULES

SOURCE (RATE SCHEDULES/POLICES)	DESCRIPTION
Miscellaneous Electric Services Tariff, Rate Schedule MES	Various miscellaneous services and activities
Basic Service Rate Schedules	Late payment charges
Overhead Extension Policy	Overhead extensions
Underground Extension Policy	Underground extensions
Additional Facilities Charge Rider, Rider AFC	Additional facilities
Company's other Street and Outdoor Lighting tariffs	Installed and leased lighting

ENTERGY TEXAS, INC. Electric Service SCHEDULE IPODG	Sheet No.: 61 Effective Date: 3-26-14 Revision: 2 Supersedes: IPODG Effective 1-28-09 Schedule Consists of: Two Sheets Plus Exhibit A and Attachments A & B

INTERCONNECTION AND PARALLEL OPERATION OF DISTRIBUTED GENERATION

I. AVAILABILITY

Entergy Texas, Inc. ("Company") shall interconnect distributed generation as described in Public Utility Commission of Texas ("PUCT" or "Commission") Substantive Rules §25.211 and §25.212 pursuant to the terms of the Agreement for Interconnection and Parallel Operation of Distributed Generation, which is incorporated herein as Attachment A.

II. APPLICATION FOR INTERCONNECTION

A customer seeking interconnection and parallel operation of distributed generation with Company must complete and submit the Application for Interconnection and Parallel Operation of Distributed Generation with the Utility System, which is incorporated herein as Attachment B.

III. PRE-INTERCONNECTION STUDY

A pre-interconnection study may be required and conducted by Company or by the Company's authorized agent. A pre-interconnection study is an on-site analysis used to determine the interconnection requirements and the system voltage for providing parallel service to a customer with distributed generation ("DG") and an engineering analysis that determines whether the presence of the DG unit at a particular location would interfere with the protective fusing and relaying on the distribution system. It includes an analysis of the DG contribution to power flow, VAr flow, available fault current, effects on switched capacitors and effects on voltage under normal and worst case situations. It may vary in scope, but it results in the minimum information for attaching a small DG unit at a particular location on the distribution system or results in identifying the necessity of further studies for a larger unit. The cost of the pre-interconnection study shall be borne by the customer pursuant to PUCT Substantive Rule §25.211.

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