

| Project | F3PPTRCT22 | | | | | | | | | | | | | |
|------------------------------------|---------------|------------|----------|-----------|-----------|------------|------------|------------|------------|------------|------------|------------|-----------------------------------|--------------|
| Sum of Monetary Amt | Column Labels | | | | | | | | | | | | | |
| | 2021 | 2021 Total | 2022 | | | | | | | | | 2022 Total | Grand Total | |
| Row Labels | 12 | | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | | |
| DUGGINS WREN MANN & ROMERO LLP | 16,346.59 | 16,346.59 | 1,267.12 | 25,469.00 | 75,509.75 | 126,046.25 | 106,656.50 | - | 319,333.81 | - | 219,438.26 | 57,074.86 | 930,795.55 | |
| 36961 | 1,501.47 | 1,501.47 | | | | | | | | | | | 1,501.47 | |
| 37043 | 14,845.12 | 14,845.12 | | | | | | | | | | | 14,845.12 | |
| 37264 | | | 1,267.12 | | | | | | | | | | 1,267.12 | |
| 37391 | | | | 25,469.00 | | | | | | | | | 25,469.00 | |
| 37573 | | | | | 75,509.75 | | | | | | | | 75,509.75 | |
| 37703 | | | | | | 126,046.25 | | | | | | | 126,046.25 | |
| 37861 | | | | | | | 106,656.50 | | | | | | 106,656.50 | |
| 37993 | | | | | | | | 109,997.01 | | | | | 109,997.01 | |
| 38186 | | | | | | | | 209,336.80 | | | | | 209,336.80 | |
| 38325 | | | | | | | | | | 143,399.10 | | | 143,399.10 | |
| 38489 | | | | | | | | | | 76,039.16 | | | 76,039.16 | |
| 38651 | | | | | | | | | | | 57,074.86 | | 57,074.86 | |
| EVERSHEDS SUTHERLAND US LLP | - | - | - | - | - | 18,251.00 | 26,732.59 | 30,509.50 | 240,009.75 | - | - | 50,041.00 | 365,543.84 | |
| 1189434A | - | - | | | | 1,188.00 | | | | | | | 1,188.00 | |
| 1190584A | - | - | | | | 1,782.00 | | | | | | | 1,782.00 | |
| 1190587A | - | - | | | | 7,916.00 | | | | | | | 7,916.00 | |
| 1194806A | - | - | | | | 7,365.00 | | | | | | | 7,365.00 | |
| 1198877A | - | - | | | | | 26,732.59 | | | | | | 26,732.59 | |
| 1202737 | - | - | | | | | | 30,509.50 | | | | | 30,509.50 | |
| 1206600 | - | - | | | | | | | 95,216.50 | | | | 95,216.50 | |
| 1210306 | - | - | | | | | | | 144,793.25 | | | | 144,793.25 | |
| 1214298A | - | - | | | | | | | | | 20,838.00 | | 20,838.00 | |
| 1219135 | - | - | | | | | | | | | 29,203.00 | | 29,203.00 | |
| HEDERMAN BROTHERS LLC | - | - | - | - | - | - | - | - | 6,496.26 | - | - | - | 6,496.26 | |
| 64383 | - | - | | | | | | | 6,496.26 | | | | 6,496.26 | |
| JAGER SMITH JR DBA JAGER SMITH LLC | - | - | - | 1,683.00 | 1,617.00 | 2,673.00 | 2,706.00 | 2,145.00 | - | - | - | 528.00 | 11,352.00 | |
| 648703012022 | - | - | | 1,683.00 | | | | | | | | | 1,683.00 | |
| 648704012022 | - | - | | | 1,617.00 | | | | | | | | 1,617.00 | |
| 648705012022 | - | - | | | | 2,673.00 | | | | | | | 2,673.00 | |
| 648706012022 | - | - | | | | | 2,706.00 | | | | | | 2,706.00 | |
| 648707012022 | - | - | | | | | | 2,145.00 | | | | | 2,145.00 | |
| 648711012022 | - | - | | | | | | | | | 528.00 | | 528.00 | |
| KFG INC | - | - | - | - | 15,600.00 | 9,555.00 | 20,475.00 | - | 10,335.00 | - | - | 9,555.00 | 65,520.00 | |
| K-22-2 C | - | - | | | 7,995.00 | | | | | | | | 7,995.00 | |
| K-22-3 C | - | - | | | 7,605.00 | | | | | | | | 7,605.00 | |
| K-22-4 | - | - | | | | 9,555.00 | | | | | | | 9,555.00 | |
| K-22-5 C | - | - | | | | | 10,335.00 | | | | | | 10,335.00 | |
| K-22-6 C | - | - | | | | | 10,140.00 | | | | | | 10,140.00 | |
| K-22-8 B | - | - | | | | | | | 6,825.00 | | | | 6,825.00 | |
| K-22-9 C | - | - | | | | | | | 3,510.00 | | | | 3,510.00 | |
| K-22-9A-C | - | - | | | | | | | | 9,555.00 | | | 9,555.00 | |
| LEE GROUP | - | - | - | - | - | - | - | 113,358.25 | - | - | - | - | 113,358.25 | |
| 60970 | - | - | | | | | | 113,358.25 | | | | | 113,358.25 | |
| SUMMEROUR PARTNERS LLC | - | - | - | - | - | - | - | 1,500.00 | - | - | - | - | 1,500.00 | |
| 1506 | - | - | | | | | | 1,500.00 | | | | | 1,500.00 | |
| TAGGART MORTON LLC | - | - | - | - | 152.50 | - | 9,912.50 | 2,135.00 | - | 61.00 | - | 610.00 | 12,871.00 | |
| 32303 | - | - | | | 152.50 | | | | | | | | 152.50 | |
| 32426 | - | - | | | | | 1,952.00 | | | | | | 1,952.00 | |
| 32586 | - | - | | | | | 7,960.50 | | | | | | 7,960.50 | |
| 32692 | - | - | | | | | | 2,135.00 | | | | | 2,135.00 | |
| 32914 | - | - | | | | | | | | 61.00 | | 610.00 | 671.00 | |
| THE LAWTON LAW FIRM PC | - | - | - | - | - | - | - | - | - | 100,135.75 | 56,118.00 | - | 156,253.75 | |
| 0912225618925 | - | - | | | | | | | | 55,085.25 | | | 55,085.25 | |
| 0810227211670 | - | - | | | | | | | | 45,050.50 | | | 45,050.50 | |
| 10102260962 | - | - | | | | | | | | | 56,118.00 | | 56,118.00 | |
| KENNEDY REPORTING SERVICE INC | - | - | - | - | - | - | - | - | - | 310.00 | - | 83.84 | 393.84 | |
| 2207058 | - | - | | | | | | | | 310.00 | | | 310.00 | |
| 2210071 | - | - | | | | | | | | | 83.84 | | 83.84 | |
| Grand Total | 16,346.59 | 16,346.59 | 1,267.12 | 27,152.00 | 92,879.25 | 156,525.25 | 166,482.59 | 149,647.75 | 576,174.82 | 100,506.75 | 275,556.26 | 117,892.70 | 1,664,084.49 | |
| | | | | | | | | | | | | | Total Per Book | 1,680,431.08 |
| | | | | | | | | | | | | | Less: Disallowed Legal Fees | (2,382.81) |
| | | | | | | | | | | | | | Less: ES Inv. 1206600 CCA charges | (1,630.50) |
| | | | | | | | | | | | | | Total Accounting | 150,000.00 |
| | | | | | | | | | | | | | Other Consulting | 3,028.70 |
| | | | | | | | | | | | | | Total Legal & Consulting | 1,829,446.47 |
| | | | | | | | | | | | | | | |
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| | | DWMR | Alliance | Expergy | Lewis & Ellis | Sargent Lundy | Disallowed | TOTAL | |
|--|------------|------------|--|---------------|------------------|---------------|------------------------|------------|--|
| Dec-21 | | 16,346.59 | - | - | - | - | - | 16,346.59 | |
| Feb-22 | | 1,267.12 | - | - | - | - | - | 1,267.12 | |
| Mar-22 | | 22,004.00 | 3,465.00 | - | - | - | - | 25,469.00 | Inv. No. 37391 |
| Apr-22 | | 53,360.75 | 11,129.00 | 11,020.00 | - | - | - | 75,509.75 | Inv. No. 37573 |
| May-22 | | 82,400.00 | 19,111.25 | 23,555.00 | 980.00 | - | - | 126,046.25 | Inv. No. 37703 |
| Jun-22 | | 89,566.50 | 6,850.00 | 3,625.00 | 6,615.00 | - | - | 106,656.50 | Inv. No. 37861 |
| Aug-22 | | 105,965.80 | - | - | 3,430.00 | - | 601.21 | 109,997.01 | Inv. No. 37993 |
| Aug-22 | | 188,246.30 | 10,955.00 | 4,205.00 | 4,655.00 | - | 1,275.50 | 209,336.80 | Inv. No. 38186 |
| Oct-22 | | 25,907.70 | - | - | - | 117,094.05 | 397.35 | 143,399.10 | Inv. No. 38325 |
| Oct-22 | | 62,367.66 | 3,757.50 | - | 6,131.00 | 3,783.00 | - | 76,039.16 | Inv. No. 38489 |
| Nov-22 | | 44,220.11 | - | - | 12,746.00 | - | 108.75 | 57,074.86 | Inv. No. 38651 |
| | | 691,652.53 | 55,267.75 | 42,405.00 | 34,557.00 | 120,877.05 | 2,382.81 | 947,142.14 | |
| | | Eversheds | Jackson W. | Osprey Energy | ScottMadden Inc. | Brattle | Consulting Group of VA | TOTAL | |
| May-22 | | 18,251.00 | - | - | - | - | - | 18,251.00 | Inv. No 1198877A |
| Jun-22 | | 17,404.00 | 9,328.59 | - | - | - | - | 26,732.59 | Inv. No. 1202737 |
| Jul-22 | | 30,252.00 | 257.50 | - | - | - | - | 30,509.50 | Inv. No. 1206600 |
| Aug-22 | | 84,548.50 | 1,992.50 | 3,675.00 | 3,370.00 | - | - | 93,586.00 | Inv. No. 1210306 |
| Aug-22 | | 102,731.00 | 16,836.00 | - | 19,200.00 | 6,026.25 | - | 144,793.25 | Inv. No. 1214298A |
| Nov-22 | | 7,087.00 | 4,266.00 | - | (3,150.00) | 7,228.75 | 5,406.25 | 20,838.00 | Inv. No. 1219135 |
| Nov-22 | | 12,138.00 | 720.00 | - | - | 16,345.00 | - | 29,203.00 | |
| | | 272,411.50 | 33,400.59 | 3,675.00 | 19,420.00 | 29,600.00 | 5,406.25 | 363,913.34 | |
| | | | | | | | | 1,630.50 | See Staff 1-1 Footnote 9 |
| Meals Excluded From the Following Invoices | | | | | | | | | 365,543.84 |
| DWMR Inv. No. 37993 | 05/06/2022 | Expense | Out-of-town Travel Meals - Travel to The Woodlands for Entergy meeting 05-06-2022. | E110 | 1.00 | 15.32 USD | 0.00 USD | 15.32 USD | MEAL was found in charge_desc;MEALS was found in charge_desc; Disallowed by Policy |
| | 05/06/2022 | Expense | Out-of-town Travel Hotel - Travel to The Woodlands for Entergy meeting 05-06-2022. | E110 | 1.00 | 405.71 USD | 0.00 USD | 405.71 USD | |
| | 05/06/2022 | Expense | Out-of-town Travel Mileage - Travel to The Woodlands for Entergy meeting 05-06-2022. | E110 | 1.00 | 180.18 USD | 0.00 USD | 180.18 USD | |
| DWMR Inv. No. 38186 | 06/24/2022 | Expense | Local Travel Meals - Lunch for Rate Case Team. | E109 | 1.00 | 63.20 USD | 0.00 USD | 63.20 USD | MEAL was found in charge_desc;MEALS was found in charge_desc; Disallowed by Policy |
| | 06/27/2022 | Expense | Local Travel Meals - Lunch for Rate Case Team. | E109 | 1.00 | 159.89 USD | 0.00 USD | 159.89 USD | MEAL was found in charge_desc;MEALS was found in charge_desc; Disallowed by Policy |
| | 06/28/2022 | Expense | Local Travel Meals - Lunch for Rate Case Team. | E109 | 1.00 | 182.73 USD | 0.00 USD | 182.73 USD | MEAL was found in charge_desc;MEALS was found in charge_desc; Disallowed by Policy |
| | 06/29/2022 | Expense | Local Travel Meals - Breakfast for Rate Case Team. | E109 | 1.00 | 214.91 USD | 0.00 USD | 214.91 USD | MEAL was found in charge_desc;MEALS was found in charge_desc; Disallowed by Policy |
| | 06/29/2022 | Expense | Local Travel Meals - Lunch for Rate Case Team. | E109 | 1.00 | 226.17 USD | 0.00 USD | 226.17 USD | MEAL was found in charge_desc;MEALS was found in charge_desc; Disallowed by Policy |
| | 06/30/2022 | Expense | Local Travel Meals - Breakfast for Rate Case Team. | E109 | 1.00 | 203.04 USD | 0.00 USD | 203.04 USD | MEAL was found in charge_desc;MEALS was found in |

| | |
|-----------------------------------|--------------|
| Total Per Book | 1,680,431.08 |
| Less: Disallowed Legal Fees | (2,382.81) |
| Less: ES Inv. 1206600 CCA charges | (1,630.50) |
| Total Accounting | 150,000.00 |
| Other Consulting | 3,028.70 |
| Total Legal & Consulting | 1,829,446.47 |
| Tie-Out to 'Staff 1-1' Tab | |
| Staff 1-1 Legal | 988,287.03 |
| Staff 1-1 Accounting | 150,000.00 |
| Staff 1-1 Consulting | 547,440.69 |
| Staff 1-1 Intervenor | 156,253.75 |
| | 1,841,981.47 |

Addendum 2

Please see the attachment (TP-53719-00PUC001-X002_ADD2), which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's Addendum 3 to Staff 1-1.

Addendum 3

There were no charges included in the requested rate case-expenses for October 2022 that resulted from individuals whose hourly billing rates were in excess of \$550 an hour or greater.

Addendum 4

Please see the attachment (TP-53719-00PUC001-X002_ADD4), which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's Addendum 5 to Staff 1-1.

ETI's Response to RFI Staff 1-2
Rate Case Expenses

Docket No. 49916

| Vendor's Name | Individual's Name | Individual's Title | Billing Period | Rate | Hours | Fees | Fees in excess of \$550/hr | Justification | Monthly Update |
|---------------|-------------------|--------------------|----------------|----------|-------|------------|----------------------------|--|----------------|
| Eversheds | Lino Mendiola | Partner | Apr-19 | \$635.00 | 1.90 | \$1,206.50 | \$161.50 | Refer to Direct Testimony of Meghan Griffiths ("Griffiths Direct") at 24-28. | |
| Eversheds | Lino Mendiola | Partner | May-19 | \$635.00 | 0.80 | \$508.00 | \$68.00 | Refer to Griffiths Direct at 24-28. | |
| Eversheds | Lino Mendiola | Partner | Jun-19 | \$635.00 | 0.60 | \$381.00 | \$51.00 | Refer to Griffiths Direct at 24-28. | |
| Eversheds | Lino Mendiola | Partner | Aug-19 | \$635.00 | 0.40 | \$254.00 | \$34.00 | Refer to Griffiths Direct at 24-28. | |
| Eversheds | Lino Mendiola | Partner | Sep-19 | \$635.00 | 0.50 | \$317.50 | \$42.50 | Refer to Griffiths Direct at 24-28. | |
| Eversheds | Lino Mendiola | Partner | Feb-20 | \$635.00 | 0.60 | \$381.00 | \$51.00 | Refer to Griffiths Direct at 24-28. | |
| Eversheds | Lino Mendiola | Partner | Mar-20 | \$635.00 | 1.00 | \$635.00 | \$85.00 | Refer to Griffiths Direct at 24-28. | |
| Eversheds | Lino Mendiola | Partner | Apr-20 | \$635.00 | 3.00 | \$1,905.00 | \$255.00 | Refer to Griffiths Direct at 24-28. | |

Docket No. 53719

| Vendor's Name | Individual's Name | Individual's Title | Billing Period | Rate | Hours | Fees | Fees in excess of \$550/hr | Justification | Monthly Update |
|----------------|-------------------|--------------------|----------------|----------|-------|------------|----------------------------|-------------------------------------|----------------|
| Eversheds | Lino Mendiola | Partner | Jan-22 | \$710.00 | 1.60 | \$1,136.00 | \$256.00 | Refer to Griffiths Direct at 24-28. | |
| Eversheds | Lino Mendiola | Partner | Feb-22 | \$710.00 | 1.50 | \$1,065.00 | \$240.00 | Refer to Griffiths Direct at 24-28. | |
| Eversheds | Lino Mendiola | Partner | Mar-22 | \$710.00 | 11.00 | \$7,810.00 | \$1,760.00 | Refer to Griffiths Direct at 24-28. | |
| Jackson Walker | Meghan Griffiths | Partner | Jan-22 | \$720.00 | 1.60 | \$1,152.00 | \$272.00 | Refer to Griffiths Direct at 47-49. | |
| Jackson Walker | Meghan Griffiths | Partner | Feb-22 | \$720.00 | 2.40 | \$1,728.00 | \$408.00 | Refer to Griffiths Direct at 47-49. | |
| | | | | | | | \$3,684.00 | | |

ETI's Response to RFI Staff 1-2
Rate Case Expenses

| Docket No. 49916 | | | | | | | | | |
|------------------|--------------------|--------------------|----------------|----------|-------|-------------|----------------------------|-------------------------------------|----------------|
| Vendor's Name | Individual's Name | Individual's Title | Billing Period | Rate | Hours | Fees | Fees in excess of \$550/hr | Justification | Monthly Update |
| Docket No. 53719 | | | | | | | | | |
| Vendor's Name | Individual's Name | Individual's Title | Billing Period | Rate | Hours | Fees | Fees in excess of \$550/hr | Justification | Monthly Update |
| Eversheds | Lino Mendiola | Partner | Apr-22 | \$710.00 | 1.00 | \$710.00 | \$160.00 | Refer to Griffiths Direct at 24-28. | Addendum 1 |
| Eversheds | Lino Mendiola | Partner | May-22 | \$710.00 | 16.60 | \$11,786.00 | \$2,656.00 | Refer to Griffiths Direct at 24-28. | Addendum 1 |
| Eversheds | Lino Mendiola | Partner | May-22 | \$710.00 | 31.50 | \$22,365.00 | \$5,040.00 | Refer to Griffiths Direct at 24-28. | Addendum 1 |
| Jackson Walker | M. Griffiths | Partner | May-22 | \$720.00 | 15.60 | \$11,232.00 | \$2,652.00 | Refer to Griffiths Direct at 47-49. | Addendum 1 |
| Jackson Walker | A. Adams | Associate | May-22 | \$645.00 | 7.20 | \$4,644.00 | \$684.00 | Refer to Griffiths Direct at 47-49. | Addendum 1 |
| Brattle Group | Ann Bulkley-Armour | Principals | Apr-22 | \$625.00 | 2.75 | \$1,718.75 | \$206.25 | Refer to Griffiths Direct at 44. | Addendum 1 |

ETI's Response to RFI Staff 1-2
Rate Case Expenses

Docket No. 49916

| Vendor's Name | Individual's Name | Individual's Title | Billing Period | Rate | Hours | Fees | Fees in excess of \$550/hr | Justification | Monthly Update |
|---------------|-------------------|--------------------|----------------|------|-------|------|----------------------------|---------------|----------------|
|---------------|-------------------|--------------------|----------------|------|-------|------|----------------------------|---------------|----------------|

Docket No. 53719

| Vendor's Name | Individual's Name | Individual's Title | Billing Period | Rate | Hours | Fees | Fees in excess of \$550/hr | Justification | Monthly Update |
|---------------------|-------------------|--------------------|----------------|----------|-------|----------|----------------------------|---------------|----------------|
| Aon Consulting Inc. | Adams | | Mar-22 | \$663.73 | 1.00 | \$663.73 | \$113.73 | | Addendum 2 |
| Aon Consulting Inc. | Brandine | | Mar-22 | \$663.73 | 1.25 | \$829.66 | \$142.16 | | Addendum 2 |

ETI's Response to RFI Staff 1-2
Rate Case Expenses

Docket No. 49916

| Vendor's Name | Individual's Name | Individual's Title | Billing Period | Rate | Hours | Fees | Fees in excess of \$550/hr | Justification | Monthly Update |
|---------------|-------------------|--------------------|----------------|------|-------|------|----------------------------|---------------|----------------|
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Docket No. 53719

| Vendor's Name | Individual's Name | Individual's Title | Billing Period | Rate | Hours | Fees | Fees in excess of \$550/hr | Justification | Monthly Update |
|----------------|-------------------|--------------------|----------------|----------|-------|----------|----------------------------|---------------|----------------|
| Eversheds | Lino Mendiola | Partner | Jul-22 | \$710.00 | 1.00 | \$710.00 | \$160.00 | | Addendum 4 |
| Eversheds | Lino Mendiola | Partner | Aug-22 | \$710.00 | 1.20 | \$852.00 | \$192.00 | | Addendum 4 |
| Eversheds | Lino Mendiola | Partner | Aug-22 | \$710.00 | 1.20 | \$852.00 | \$192.00 | | Addendum 4 |
| Jackson Walker | M. Griffiths | Partner | Aug-22 | \$720.00 | 1.00 | \$720.00 | \$170.00 | | Addendum 4 |

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2798
Ending Sequence No. LC2799

Question No.: STAFF 1-4

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, any charges included in requested rate-case expenses that result from a single person billing in excess of 12 hours per day.

Response:

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of June 2022.

Addendum 1

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of August 31, 2022.

Addendum 2

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of September 30, 2022.

Addendum 3

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of October 31, 2022.

Question No.: STAFF 1-4

Addendum 4

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of November 30, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2800
Ending Sequence No. LC2800

Question No.: STAFF 1-5

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of all hotel or lodging charges. This schedule should provide the nightly room rate for each stay, shown separately from other charges.

Response:

As of June 2022, there was only one hotel charge. Please see the chart below regarding hotel or lodging charges to date:

| Dates of Stay | Nightly Rate | Taxes (per night) |
|-------------------|--------------|-------------------|
| 5/10/22 - 5/13/22 | 168.00 | 30.22 |

Addendum 1

There are no updates to provide for this response through August 31, 2022.

Addendum 2

There are no updates to provide for this response through September 30, 2022.

Addendum 3

There are no updates to provide for this response through October 31, 2022.

Addendum 4

There are no updates to provide for this response through November 30, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2801
Ending Sequence No. LC2802

Question No.: STAFF 1-6

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, any charges included in the requested rate-case expenses that result from a hotel or lodging rate in excess of \$150 per night. Please attach applicable invoices and receipts.

Response:

Please see the Company's response to Staff 1-5. Please see the attachment (TP-53719-00PUS001-X006). For the nights of the stay, the employee paid the Company rate at the hotel. This was a reasonable price for the location and date of the stay.

Addendum 1

There are no updates to provide for this response through August 31, 2022.

Addendum 2

There are no updates to provide for this response through September 30, 2022.

Addendum 3

There are no updates to provide for this response through October 31, 2022.

Addendum 4

There are no updates to provide for this response through November 30, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2802
Ending Sequence No. LC2802

Question No.: STAFF 1-8

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from first class air travel. Please attach applicable invoices and receipts

Response:

As of June 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 1:

As of August 31, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 2:

As of September 30, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 3:

As of October 31, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 4:

As of November 30, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2803
Ending Sequence No. LC2803

Question No.: STAFF 1-9

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from luxury items, such as limousine services, sporting events, alcoholic beverages, gourmet coffee, bottled water, hotel movies, satellite radio, or other entertainment. Please attach applicable invoices and receipts.

Response:

As of June 30, 2022, there were no charges included in the requested rate-case expenses that resulted from the items listed: limousine services, sporting events, alcoholic beverages, gourmet coffee, bottled water, hotel movies, satellite radio, or other entertainment. Through this responses, Entergy Texas, Inc. does not concede that bottled water represents a "luxury item."

Addendum 1:

There is no change to this response as of August 31, 2022.

Addendum 2:

There is no change to this response as of September 30, 2022.

Addendum 3:

There is no change to this response as of October 31, 2022.

Addendum 4:

There is no change to this response as of November 30, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2804
Ending Sequence No. LC2804

Question No.: STAFF 1-10

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal. Please attach applicable invoices and receipts.

Response:

As of June 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 1:

As of August 31, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 2

As of September 30, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 3

As of October 31, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 4

As of November 30, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests

of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witnesses: Richard E. Lain,
Meghan E. Griffiths
Beginning Sequence No. LC2805
Ending Sequence No. LC2805

Question No.: STAFF 1-14

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

For each category of rate-case expenses specified in the summary schedule requested in Staff 1-1, please provide a schedule of all exceptions noted upon any review of the rate-case expenses that was performed as described in Staff 1-12 and Staff 1-13 above. The schedule should be presented in the following format:

1. Vendor ID Invoice No. Explanation of Exception How Cleared.

Response:

Please see the attachment (TP-53719-00PUS001-X014).

Addendum 1:

Please see the attachment (TP-53719-00PUS001-X014_ADD 1).

Addendum 2:

Please see the attachment (TP-53719-00PUS001-X014_ADD 2).

Addendum 3:

Please see the attachment (TP-53719-00PUS001-X014_ADD 3).

Addendum 4:

Please see the attachment (TP-53719-00PUS001-X014_ADD 4).

ETI's Response to RFI Staff 1-14
Rate Case Expenses

| Docket No. | Vendor ID | Invoice No. | Explanation of Exception | How Cleared |
|-------------------|------------------|--------------------|---|---|
| 49916 | Eversheds | 1071529 | ETI denied charge of \$658.00 due to an insufficient description. | The charge was removed from ETI's total amount requested. |
| 49916 | DWMR | 31522 | ETI denied charges of \$252.00 and \$294.00. | The charges were removed from ETI's total amount requested. |
| 49916 | DWMR | 31751 | ETI disputed a long distance call charge of \$5.49. | The charge was removed from ETI's total amount requested. |
| 53719 | Eversheds | 1190584 | \$78.00 charge was not related to the rate case. | The charge was removed from ETI's total amount requested. |
| 53719 | Eversheds | 1198877 | \$486.00 charge should have been billed to a different matter. | The charge was removed from ETI's total amount requested. |
| 53719 | Eversheds | 1202737 | \$1,207.00 charge should have been billed to a different matter. | The charge was removed from ETI's total amount requested. |
| 53719 | Eversheds | 1206600 | \$1,630.50 charge should have been billed to a different matter. | The charge was removed from ETI's total amount requested. |
| 53719 | Eversheds | 1210306 | \$324.00 charge should have been billed to a different matter. | The charge was removed from ETI's total amount requested. |
| 53719 | Eversheds | 1210306 | \$639.00 charge should have been billed to a different matter. | The charge was removed from ETI's total amount requested. |
| 53719 | DWMR | 38325 | ETI denied charge of \$397.35 for meals as an unapproved expense. | The charge was removed from ETI's total amount requested. |
| 53719 | DWMR | 38651 | ETI denied charge of \$108.75 for meals as an unapproved expense. | The charge was removed from ETI's total amount requested. |

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2806
Ending Sequence No. LC2806

Question No.: STAFF 1-21

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please list individually by entity, person, and amount, any salaries, wages, employee benefits, or other payroll-related items that are included in requested rate-case expenses.

Response:

Please reference the workpapers to Exhibit REL-5, pages 1-7, to the Direct Testimony of Richard E. Lain.

Addendum 1

Please see attachment (TP-53719-00PUS001-X021_ADD 1) that includes an update with expenses through August 2022 for the workpaper to Exhibit REL-5.

Addendum 2

Please see attachment (TP-53719-00PUS001-X021_ADD 2) that includes an update with expenses through September 2022 for the workpaper to Exhibit REL-5.

Addendum 3

Please see attachment (TP-53719-00PUS001-X021_ADD 3) that includes an update with expenses through October 2022 for the workpaper to Exhibit REL-5.

Addendum 4

Please see attachment (TP-53719-00PUS001-X021_ADD 4) that includes an update with expenses through November 2022 for the workpaper to Exhibit REL-5.

Updated - November 2021 through November 2022 - Docket No. 53719

| Project | Witness | Witness Class | Department | Department Description | Resource Description | Employee Name | Hours Paid [1] | Hours Worked | Amount [2] |
|---|------------------|----------------------------------|------------|--------------------------------|---------------------------|---------------|----------------|---------------|---------------|
| F3PPTRCT22 | Bennett, Bryan | Communications | PR151 | Corporate and Executive Comm | Incentive Compensation | | - | - | 627 |
| F3PPTRCT22 | Bennett, Bryan | Communications | PR151 | Corporate and Executive Comm | Non-Productive Loader | | - | - | 241 |
| F3PPTRCT22 | Bennett, Bryan | Communications | PR151 | Corporate and Executive Comm | Payroll Accrual | | - | - | - |
| F3PPTRCT22 | Bennett, Bryan | Communications | PR151 | Corporate and Executive Comm | Payroll Tax Accrual | | - | - | (0) |
| F3PPTRCT22 | Bennett, Bryan | Communications | PR151 | Corporate and Executive Comm | Payroll Tax Loader | | - | - | 295 |
| F3PPTRCT22 | Bennett, Bryan | Communications | PR151 | Corporate and Executive Comm | Salaries & Wages - Exempt | FTE | 54.96 | 55.00 | 3,347 |
| F3PPTRCT22 | Bennett, Bryan | Communications | PR151 | Corporate and Executive Comm | Vacation Loader | | - | - | 274 |
| Communications Total | | | | | | | 54.96 | 55.00 | 4,784 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SE08B | Regulatory/Strategic Inititvs | Incentive Compensation | | - | - | 1,553 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SE08B | Regulatory/Strategic Inititvs | Non-Productive Loader | | - | - | 597 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SE08B | Regulatory/Strategic Inititvs | Payroll Accrual | | - | - | 541 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SE08B | Regulatory/Strategic Inititvs | Payroll Tax Accrual | | - | - | 41 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SE08B | Regulatory/Strategic Inititvs | Payroll Tax Loader | | - | - | 731 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SE08B | Regulatory/Strategic Inititvs | Salaries & Wages - Exempt | FTE | 181.87 | 186.50 | 8,291 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SE08B | Regulatory/Strategic Inititvs | Vacation Loader | | - | - | 679 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESKB | Energy Analysis & Reporting | Incentive Compensation | | - | - | 392 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESKB | Energy Analysis & Reporting | Non-Productive Loader | | - | - | 151 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESKB | Energy Analysis & Reporting | Payroll Accrual | | - | - | (0) |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESKB | Energy Analysis & Reporting | Payroll Tax Accrual | | - | - | - |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESKB | Energy Analysis & Reporting | Payroll Tax Loader | | - | - | 185 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESKB | Energy Analysis & Reporting | Salaries & Wages - Exempt | FTE | 37.23 | 41.00 | 2,094 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESKB | Energy Analysis & Reporting | Vacation Loader | | - | - | 172 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESLC | Origination | Incentive Compensation | | - | - | 193 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESLC | Origination | Non-Productive Loader | | - | - | 74 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESLC | Origination | Payroll Accrual | | - | - | 29 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESLC | Origination | Payroll Tax Accrual | | - | - | 2 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESLC | Origination | Payroll Tax Loader | | - | - | 91 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESLC | Origination | Salaries & Wages - Exempt | FTE | 19.80 | 20.50 | 1,032 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | SESLC | Origination | Vacation Loader | | - | - | 85 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | TREPG | Enterprise Planning Group | Incentive Compensation | | - | - | 502 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | TREPG | Enterprise Planning Group | Non-Productive Loader | | - | - | 193 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | TREPG | Enterprise Planning Group | Payroll Accrual | | - | - | - |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | TREPG | Enterprise Planning Group | Payroll Tax Accrual | | - | - | - |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | TREPG | Enterprise Planning Group | Payroll Tax Loader | | - | - | 236 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | TREPG | Enterprise Planning Group | Salaries & Wages - Exempt | FTE | 32.52 | 34.00 | 2,682 |
| F3PPTRCT22 | Dornier, Andrew | Energy & Fuel Management | TREPG | Enterprise Planning Group | Vacation Loader | | - | - | 220 |
| Energy & Fuel Management Total | | | | | | | 271.42 | 282.00 | 20,765 |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Incentive Compensation | | - | - | 789 |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Non-Productive Loader | | - | - | 303 |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Payroll Accrual | | - | - | - |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Payroll Tax Accrual | | - | - | - |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Payroll Tax Loader | | - | - | 379 |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Salaries & Wages - Exempt | FTE | 5.01 | 4.50 | 495 |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Salaries & Wages - Exempt | FTE | 10.86 | 11.00 | 473 |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Salaries & Wages - Exempt | FTE | 0.85 | 1.00 | 47 |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Salaries & Wages - Exempt | FTE | 5.45 | 6.00 | 276 |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Salaries & Wages - Exempt | FTE | 42.00 | 46.00 | 3,017 |
| F3PPTRCT22 | Sperandeo, Bobby | External and Corporate Reporting | FNECR | External & Corporate Reporting | Vacation Loader | | - | - | 345 |
| External and Corporate Reporting Total | | | | | | | 64.17 | 68.50 | 6,123 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | BDREV | Revenue Forecasting & Analysis | Incentive Compensation | | - | - | 1,616 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | BDREV | Revenue Forecasting & Analysis | Non-Productive Loader | | - | - | 621 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | BDREV | Revenue Forecasting & Analysis | Payroll Accrual | | - | - | 425 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | BDREV | Revenue Forecasting & Analysis | Payroll Tax Accrual | | - | - | 32 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | BDREV | Revenue Forecasting & Analysis | Payroll Tax Loader | | - | - | 761 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | BDREV | Revenue Forecasting & Analysis | Salaries & Wages - Exempt | FTE | 42.44 | 47.00 | 1,966 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | BDREV | Revenue Forecasting & Analysis | Salaries & Wages - Exempt | FTE | 78.23 | 82.00 | 4,273 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | BDREV | Revenue Forecasting & Analysis | Salaries & Wages - Exempt | FTE | 30.87 | 38.25 | 2,390 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | BDREV | Revenue Forecasting & Analysis | Vacation Loader | | - | - | 707 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FA272 | Payroll | Incentive Compensation | | - | - | 62 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FA272 | Payroll | Non-Productive Loader | | - | - | 24 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FA272 | Payroll | Payroll Accrual | | - | - | - |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FA272 | Payroll | Payroll Tax Accrual | | - | - | - |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FA272 | Payroll | Payroll Tax Loader | | - | - | 29 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FA272 | Payroll | Salaries & Wages - Exempt | FTE | 8.75 | 12.00 | 333 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FA272 | Payroll | Vacation Loader | | - | - | 27 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCPL | Corp Plan FBP | Incentive Compensation | | - | - | 253 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCPL | Corp Plan FBP | Non-Productive Loader | | - | - | 97 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCPL | Corp Plan FBP | Payroll Accrual | | - | - | 0 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCPL | Corp Plan FBP | Payroll Tax Accrual | | - | - | (0) |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCPL | Corp Plan FBP | Payroll Tax Loader | | - | - | 119 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCPL | Corp Plan FBP | Salaries & Wages - Exempt | FTE | 20.90 | 22.00 | 1,350 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCPL | Corp Plan FBP | Vacation Loader | | - | - | 111 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCRP | Corp FBP | Incentive Compensation | | - | - | 2,471 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCRP | Corp FBP | Non-Productive Loader | | - | - | 950 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCRP | Corp FBP | Payroll Accrual | | - | - | 0 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCRP | Corp FBP | Payroll Tax Accrual | | - | - | - |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCRP | Corp FBP | Payroll Tax Loader | | - | - | 1,163 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCRP | Corp FBP | Salaries & Wages - Exempt | FTE | 218.14 | 277.00 | 13,195 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBCRP | Corp FBP | Vacation Loader | | - | - | 1,081 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBOFD | FBP - Op Finance Directors | Incentive Compensation | | - | - | 1,961 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBOFD | FBP - Op Finance Directors | Non-Productive Loader | | - | - | 753 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBOFD | FBP - Op Finance Directors | Payroll Accrual | | - | - | 37 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBOFD | FBP - Op Finance Directors | Payroll Tax Accrual | | - | - | 3 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBOFD | FBP - Op Finance Directors | Payroll Tax Loader | | - | - | 923 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBOFD | FBP - Op Finance Directors | Salaries & Wages - Exempt | FTE | 41.42 | 45.00 | 2,135 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBOFD | FBP - Op Finance Directors | Salaries & Wages - Exempt | FTE | 3.00 | 3.00 | 167 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBOFD | FBP - Op Finance Directors | Salaries & Wages - Exempt | FTE | 104.89 | 119.50 | 8,166 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FBOFD | FBP - Op Finance Directors | Vacation Loader | | - | - | 857 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN295 | Controller Utility Operations | Incentive Compensation | | - | - | 560 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN295 | Controller Utility Operations | Non-Productive Loader | | - | - | 215 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN295 | Controller Utility Operations | Payroll Accrual | | - | - | 0 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN295 | Controller Utility Operations | Payroll Tax Accrual | | - | - | - |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN295 | Controller Utility Operations | Payroll Tax Loader | | - | - | 263 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN295 | Controller Utility Operations | Salaries & Wages - Exempt | FTE | 47.06 | 47.50 | 2,293 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN295 | Controller Utility Operations | Salaries & Wages - Exempt | FTE | 1.44 | 1.50 | 74 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN295 | Controller Utility Operations | Salaries & Wages - Exempt | FTE | 8.79 | 10.00 | 620 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN295 | Controller Utility Operations | Vacation Loader | | - | - | 245 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Incentive Compensation | | - | - | 2,198 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Loaned Labor-Exempt | FTE | 0.36 | 0.50 | 34 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Non-Productive Loader | | - | - | 844 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Payroll Accrual | | - | - | 0 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Payroll Tax Accrual | | - | - | 0 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Payroll Tax Loader | | - | - | 1,034 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Salaries & Wages - Exempt | FTE | 25.50 | 25.50 | 1,417 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Salaries & Wages - Exempt | FTE | 9.90 | 11.00 | 917 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Salaries & Wages - Exempt | FTE | 9.41 | 10.00 | 498 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Salaries & Wages - Exempt | FTE | 16.00 | 16.00 | 781 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Salaries & Wages - Exempt | FTE | 5.50 | 6.00 | 382 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Salaries & Wages - Exempt | FTE | 57.66 | 59.00 | 4,250 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Salaries & Wages - Exempt | FTE | 29.05 | 35.00 | 1,213 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Salaries & Wages - Exempt | FTE | 39.46 | 39.50 | 2,241 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2F1 | Accounting Policy & Research | Vacation Loader | | - | - | 961 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Incentive Compensation | | - | - | 12,149 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Non-Productive Loader | | - | - | 4,720 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Payroll Accrual | | - | - | 1,359 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Payroll Tax Accrual | | - | - | 102 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Payroll Tax Loader | | - | - | 5,773 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Salaries & Wages - Exempt | FTE | 54.02 | 57.25 | 2,047 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Salaries & Wages - Exempt | FTE | 75.86 | 86.50 | 5,470 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Salaries & Wages - Exempt | FTE | 4.00 | 4.00 | 230 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Salaries & Wages - Exempt | FTE | 48.50 | 48.50 | 1,291 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Salaries & Wages - Exempt | FTE | 28.43 | 31.50 | 2,225 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Salaries & Wages - Exempt | FTE | 13.50 | 13.50 | 777 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Salaries & Wages - Exempt | FTE | 199.20 | 211.50 | 11,118 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Salaries & Wages - Exempt | FTE | 38.26 | 39.50 | 1,379 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Salaries & Wages - Exempt | FTE | 695.26 | 813.00 | 40,327 |

| | | | | | | | | | |
|--------------------------------------|--------------------|-------------------------|-------|--------------------------------|--------------------------------|-----|-----------------|-----------------|----------------|
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Salaries & Wages - Part Time | FTE | 36.90 | 36.90 | 732 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FN2RE | Accounting Govern. & Controls | Vacation Loader | | - | - | 5,373 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FSSC1 | Director, Financial Ops/Ctrls | Incentive Compensation | | - | - | 652 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FSSC1 | Director, Financial Ops/Ctrls | Non-Productive Loader | | - | - | 250 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FSSC1 | Director, Financial Ops/Ctrls | Payroll Accrual | | - | - | - |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FSSC1 | Director, Financial Ops/Ctrls | Payroll Tax Accrual | | - | - | (0) |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FSSC1 | Director, Financial Ops/Ctrls | Payroll Tax Loader | | - | - | 307 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FSSC1 | Director, Financial Ops/Ctrls | Salaries & Wages - Exempt | FTE | 30.63 | 36.00 | 2,151 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FSSC1 | Director, Financial Ops/Ctrls | Salaries & Wages - Exempt | FTE | 31.21 | 32.00 | 1,328 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | FSSC1 | Director, Financial Ops/Ctrls | Vacation Loader | | - | - | 285 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | RA2IA | Internal Audit | Incentive Compensation | | - | - | 96 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | RA2IA | Internal Audit | Non-Productive Loader | | - | - | 37 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | RA2IA | Internal Audit | Payroll Accrual | | - | - | - |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | RA2IA | Internal Audit | Payroll Tax Accrual | | - | - | - |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | RA2IA | Internal Audit | Payroll Tax Loader | | - | - | 45 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | RA2IA | Internal Audit | Salaries & Wages - Exempt | FTE | 7.30 | 8.00 | 510 |
| F3PPTRCT22 | Sperandeo, Bobby | Financial Services | RA2IA | Internal Audit | Vacation Loader | | - | - | 42 |
| Financial Services Total | | | | | | | 2,061.84 | 2,325.40 | 170,875 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSRFM | Mgr, Fleet Maint-Risk/Planning | Incentive Compensation | | - | - | 2,780 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSRFM | Mgr, Fleet Maint-Risk/Planning | Non-Productive Loader | | - | - | 1,068 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSRFM | Mgr, Fleet Maint-Risk/Planning | Payroll Accrual | | - | - | - |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSRFM | Mgr, Fleet Maint-Risk/Planning | Payroll Tax Accrual | | - | - | - |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSRFM | Mgr, Fleet Maint-Risk/Planning | Payroll Tax Loader | | - | - | 1,308 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSRFM | Mgr, Fleet Maint-Risk/Planning | Salaries & Wages - Exempt | FTE | 3.00 | 3.00 | 142 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSRFM | Mgr, Fleet Maint-Risk/Planning | Salaries & Wages - Exempt | FTE | 48.89 | 55.00 | 2,944 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSRFM | Mgr, Fleet Maint-Risk/Planning | Salaries & Wages - Exempt | FTE | 301.73 | 329.50 | 11,755 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSRFM | Mgr, Fleet Maint-Risk/Planning | Vacation Loader | | - | - | 1,216 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSSPF | Business Support-Fossil | Incentive Compensation | | - | - | 1,075 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSSPF | Business Support-Fossil | Non-Productive Loader | | - | - | 413 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSSPF | Business Support-Fossil | Payroll Accrual | | - | - | 23 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSSPF | Business Support-Fossil | Payroll Tax Accrual | | - | - | 2 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSSPF | Business Support-Fossil | Payroll Tax Loader | | - | - | 506 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSSPF | Business Support-Fossil | Salaries & Wages - Exempt | FTE | 14.20 | 18.00 | 878 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSSPF | Business Support-Fossil | Salaries & Wages - Exempt | FTE | 111.98 | 121.00 | 4,864 |
| F3PPTRCT22 | Gale, Beverley | Fossil Plant Operations | FSSPF | Business Support-Fossil | Vacation Loader | | - | - | 470 |
| Fossil Plant Operations Total | | | | | | | 479.80 | 526.50 | 29,445 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | CP048 | Inc & Equity Comp Plans -Esi | Teamsharing Loading | | - | - | 48,306 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR018 | SYSBEN 018 OFFSET & TARGET | Benefits Alloc - Standard Rate | | - | - | 215,400 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR018 | SYSBEN 018 OFFSET & TARGET | OPEB Non-Service Cost Loader | | - | - | 2,635 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR018 | SYSBEN 018 OFFSET & TARGET | OPEB Service Cost Loader | | - | - | 19,141 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR018 | SYSBEN 018 OFFSET & TARGET | Qual Pens Non-Svc Cost Loader | | - | - | 52,550 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR018 | SYSBEN 018 OFFSET & TARGET | Qual Pension Svc Cost Loader | | - | - | 142,253 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR018 | SYSBEN 018 OFFSET & TARGET | To Bill QP Sett Exp | | - | - | 90,593 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Incentive Compensation | | - | - | 7,523 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Non-Productive Loader | | - | - | 2,890 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Payroll Accrual | | - | - | 2,851 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Payroll Tax Accrual | | - | - | 214 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Payroll Tax Loader | | - | - | 3,541 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Salaries & Wages - Exempt | FTE | 15.31 | 19.00 | 1,117 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Salaries & Wages - Exempt | FTE | 160.75 | 216.00 | 14,608 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Salaries & Wages - Exempt | FTE | 100.53 | 107.50 | 4,181 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Salaries & Wages - Exempt | FTE | 5.97 | 8.50 | 333 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Salaries & Wages - Exempt | FTE | 233.61 | 268.50 | 9,715 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Salaries & Wages - Exempt | FTE | 42.35 | 61.00 | 6,913 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Salaries & Wages - Exempt | FTE | 38.29 | 43.50 | 1,142 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Salaries & Wages - Exempt | FTE | 11.53 | 16.00 | 989 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Salaries & Wages - Exempt | FTE | 24.23 | 26.50 | 1,166 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR524 | HR - Total Rewards | Vacation Loader | | - | - | 3,290 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR541 | HR - Reporting and Analytics | Incentive Compensation | | - | - | 593 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR541 | HR - Reporting and Analytics | Non-Productive Loader | | - | - | 228 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR541 | HR - Reporting and Analytics | Payroll Accrual | | - | - | 28 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR541 | HR - Reporting and Analytics | Payroll Tax Accrual | | - | - | 2 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR541 | HR - Reporting and Analytics | Payroll Tax Loader | | - | - | 279 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR541 | HR - Reporting and Analytics | Salaries & Wages - Exempt | FTE | 61.03 | 67.00 | 3,165 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR541 | HR - Reporting and Analytics | Vacation Loader | | - | - | 259 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR573 | HR - Business Partner NonNuc | Incentive Compensation | | - | - | 83 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR573 | HR - Business Partner NonNuc | Non-Productive Loader | | - | - | 32 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR573 | HR - Business Partner NonNuc | Payroll Accrual | | - | - | - |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR573 | HR - Business Partner NonNuc | Payroll Tax Accrual | | - | - | - |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR573 | HR - Business Partner NonNuc | Payroll Tax Loader | | - | - | 39 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR573 | HR - Business Partner NonNuc | Salaries & Wages - Exempt | FTE | 8.35 | 10.00 | 446 |
| F3PPTRCT22 | Raeder, Jennifer A | Human Resources | HR573 | HR - Business Partner NonNuc | Vacation Loader | | - | - | 37 |
| Human Resources Total | | | | | | | 701.95 | 843.50 | 636,540 |
| F3PPTRCT22 | Renton, Dawn | Information Technology | ITPNP | Technology Business Management | Incentive Compensation | | - | - | 1,148 |
| F3PPTRCT22 | Renton, Dawn | Information Technology | ITPNP | Technology Business Management | Non-Productive Loader | | - | - | 441 |
| F3PPTRCT22 | Renton, Dawn | Information Technology | ITPNP | Technology Business Management | Payroll Accrual | | - | - | 0 |
| F3PPTRCT22 | Renton, Dawn | Information Technology | ITPNP | Technology Business Management | Payroll Tax Accrual | | - | - | (0) |
| F3PPTRCT22 | Renton, Dawn | Information Technology | ITPNP | Technology Business Management | Payroll Tax Loader | | - | - | 540 |
| F3PPTRCT22 | Renton, Dawn | Information Technology | ITPNP | Technology Business Management | Salaries & Wages - Exempt | FTE | 58.62 | 72.00 | 6,129 |
| F3PPTRCT22 | Renton, Dawn | Information Technology | ITPNP | Technology Business Management | Vacation Loader | | - | - | 502 |
| Information Technology Total | | | | | | | 58.62 | 72.00 | 8,760 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Incentive Compensation | | - | - | 4,324 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Non-Exempt-Overtime | FTE | 259.00 | 129.50 | 7,429 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Non-Exempt-Overtime | FTE | 2.00 | 1.00 | 33 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Non-Productive Loader | | - | - | 3,544 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Payroll Accrual | | - | - | 7,745 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Payroll Tax Accrual | | - | - | 581 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Payroll Tax Loader | | - | - | 4,563 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Salaries & Wages - Exempt | FTE | 171.25 | 174.00 | 4,116 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Salaries & Wages - Exempt | FTE | 119.12 | 121.50 | 8,251 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Salaries & Wages - Non-Exempt | FTE | 651.50 | 651.50 | 24,917 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Salaries & Wages - Non-Exempt | FTE | 69.25 | 69.25 | 2,081 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Salaries & Wages - Non-Exempt | FTE | 63.00 | 63.00 | 1,318 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Salaries & Wages - Non-Exempt | FTE | 154.50 | 154.50 | 3,018 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Salaries & Wages - Non-Exempt | FTE | 4.00 | 4.00 | 138 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Salaries & Wages - Non-Exempt | FTE | 183.50 | 183.50 | 4,071 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Salaries & Wages - Non-Exempt | FTE | 67.41 | 67.41 | 1,296 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Salaries & Wages - Non-Exempt | FTE | 1.25 | 1.25 | 41 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | CP18B | Regulatory Litigation Support | Vacation Loader | | - | - | 4,034 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1LW | Legal - Litigation - West | Incentive Compensation | | - | - | 163 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1LW | Legal - Litigation - West | Non-Productive Loader | | - | - | 63 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1LW | Legal - Litigation - West | Payroll Accrual | | - | - | - |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1LW | Legal - Litigation - West | Payroll Tax Accrual | | - | - | - |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1LW | Legal - Litigation - West | Payroll Tax Loader | | - | - | 77 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1LW | Legal - Litigation - West | Salaries & Wages - Exempt | FTE | 9.51 | 11.00 | 870 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1LW | Legal - Litigation - West | Vacation Loader | | - | - | 71 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Incentive Compensation | | - | - | 23,898 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Loaned Labor-Exempt | FTE | 250.74 | 261.50 | 14,352 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Loaned Labor-Exempt | FTE | 102.79 | 109.00 | 9,734 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Loaned Labor-Exempt | FTE | 1.96 | 2.00 | 162 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Non-Productive Loader | | - | - | 11,403 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Payroll Accrual | | - | - | 8,277 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Payroll Tax Accrual | | - | - | 621 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Payroll Tax Loader | | - | - | 12,640 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Salaries & Wages - Exempt | FTE | 3.30 | 4.25 | 426 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Salaries & Wages - Exempt | FTE | 12.96 | 15.25 | 1,059 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Salaries & Wages - Exempt | FTE | 251.64 | 330.25 | 25,131 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Salaries & Wages - Exempt | FTE | 380.88 | 418.00 | 34,794 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Salaries & Wages - Exempt | FTE | 638.28 | 755.00 | 45,509 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LG1RC | Legal - Reg - Corp | Vacation Loader | | - | - | 12,558 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGADM | Dep Gen Counsel & Pro Bono | Incentive Compensation | | - | - | 59 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGADM | Dep Gen Counsel & Pro Bono | Non-Productive Loader | | - | - | 23 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGADM | Dep Gen Counsel & Pro Bono | Payroll Accrual | | - | - | 51 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGADM | Dep Gen Counsel & Pro Bono | Payroll Tax Accrual | | - | - | 4 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGADM | Dep Gen Counsel & Pro Bono | Payroll Tax Loader | | - | - | 28 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGADM | Dep Gen Counsel & Pro Bono | Salaries & Wages - Exempt | FTE | 5.72 | 5.75 | 315 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGADM | Dep Gen Counsel & Pro Bono | Vacation Loader | | - | - | 26 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGENV | Legal - Environmental | Incentive Compensation | | - | - | 204 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGENV | Legal - Environmental | Non-Productive Loader | | - | - | 78 |

| | | | | | | | | | |
|---------------------------|--------------------------|-------------------------|-------|----------------------------|-------------------------------|-----|-----------|-----------|---------|
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGENV | Legal - Environmental | Payroll Accrual | - | - | 374 | |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGENV | Legal - Environmental | Payroll Tax Accrual | - | - | 28 | |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGENV | Legal - Environmental | Payroll Tax Loader | - | - | 96 | |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGENV | Legal - Environmental | Salaries & Wages - Exempt | FTE | 11.30 | 11.75 | 1,088 |
| F3PPTRCT22 | Falstad, Daniel | Legal Services | LGENV | Legal - Environmental | Vacation Loader | - | - | 89 | |
| Legal Services Total | | | | | | | 3,414.86 | 3,544.16 | 285,772 |
| F3PPTRCT22 | Dumas, Ryan | Other Expenses | CP026 | Bod Fees,Crp Dues -Esi | Non-Productive Loader | - | - | 152 | |
| F3PPTRCT22 | Dumas, Ryan | Other Expenses | CP026 | Bod Fees,Crp Dues -Esi | Payroll Tax Allocation Offset | - | - | 2,537 | |
| Other Expenses Total | | | | | | | - | - | 2,689 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP178 | Rate Administration | Incentive Compensation | - | - | 6,881 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP178 | Rate Administration | Non-Productive Loader | - | - | 2,627 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP178 | Rate Administration | Payroll Accrual | - | - | (149) | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP178 | Rate Administration | Payroll Tax Accrual | - | - | (11) | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP178 | Rate Administration | Payroll Tax Loader | - | - | 3,247 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP178 | Rate Administration | Salaries & Wages - Exempt | FTE | 74.12 | 92.00 | 2,742 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP178 | Rate Administration | Salaries & Wages - Exempt | FTE | 150.77 | 177.00 | 7,632 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP178 | Rate Administration | Salaries & Wages - Exempt | FTE | 45.78 | 46.50 | 1,875 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP178 | Rate Administration | Salaries & Wages - Exempt | FTE | 67.29 | 82.30 | 2,665 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP178 | Rate Administration | Salaries & Wages - Exempt | FTE | 314.88 | 322.00 | 21,962 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP219 | Fuel & Special Riders | Vacation Loader | - | - | 3,008 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP219 | Fuel & Special Riders | Incentive Compensation | - | - | 121 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP219 | Fuel & Special Riders | Non-Productive Loader | - | - | 46 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP219 | Fuel & Special Riders | Payroll Accrual | - | - | - | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP219 | Fuel & Special Riders | Payroll Tax Accrual | - | - | 0 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP219 | Fuel & Special Riders | Payroll Tax Loader | - | - | 57 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP219 | Fuel & Special Riders | Salaries & Wages - Exempt | FTE | 7.88 | 8.00 | 455 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP219 | Fuel & Special Riders | Salaries & Wages - Exempt | FTE | 4.00 | 4.00 | 189 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP219 | Fuel & Special Riders | Vacation Loader | - | - | 53 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Incentive Compensation | - | - | 27,255 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Non-Productive Loader | - | - | 10,463 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Payroll Accrual | - | - | 5,404 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Payroll Tax Accrual | - | - | 405 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Payroll Tax Loader | - | - | 12,832 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Salaries & Wages - Exempt | FTE | 384.55 | 403.50 | 32,834 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Salaries & Wages - Exempt | FTE | 28.30 | 28.50 | 2,091 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Salaries & Wages - Exempt | FTE | 107.91 | 116.75 | 9,542 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Salaries & Wages - Exempt | FTE | 181.53 | 203.00 | 17,783 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Salaries & Wages - Exempt | FTE | 892.94 | 1,107.00 | 63,974 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Salaries & Wages - Exempt | FTE | 29.44 | 41.50 | 3,191 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Salaries & Wages - Exempt | FTE | 392.03 | 403.00 | 14,503 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Salaries & Wages - Exempt | FTE | 10.35 | 14.00 | 1,373 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Salaries & Wages - Exempt | FTE | 4.23 | 4.50 | 291 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP22T | Vp Regulatory Services | Vacation Loader | - | - | 11,919 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Incentive Compensation | - | - | 68,199 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Non-Productive Loader | - | - | 26,122 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Payroll Accrual | - | - | 6,324 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Payroll Tax Accrual | - | - | 474 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Payroll Tax Loader | - | - | 32,139 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 1,675.12 | 1,963.00 | 100,253 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 294.57 | 301.50 | 17,951 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 509.13 | 513.58 | 16,889 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 1,455.01 | 1,694.25 | 78,423 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 174.65 | 208.00 | 7,823 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 1,096.57 | 1,158.00 | 59,706 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 81.57 | 93.05 | 8,586 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 1,023.85 | 1,237.00 | 36,252 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 857.50 | 857.50 | 34,997 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 41.86 | 42.00 | 1,903 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Salaries & Wages - Exempt | FTE | 40.96 | 45.00 | 1,999 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | CP269 | Regulatory Filings | Vacation Loader | - | - | 29,822 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SU188 | Regulatory Compliance | Incentive Compensation | - | - | 10,810 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SU188 | Regulatory Compliance | Non-Productive Loader | - | - | 4,140 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SU188 | Regulatory Compliance | Payroll Accrual | - | - | 1,924 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SU188 | Regulatory Compliance | Payroll Tax Accrual | - | - | 144 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SU188 | Regulatory Compliance | Payroll Tax Loader | - | - | 5,095 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SU188 | Regulatory Compliance | Salaries & Wages - Exempt | FTE | 182.38 | 245.25 | 13,813 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SU188 | Regulatory Compliance | Salaries & Wages - Exempt | FTE | 680.74 | 693.00 | 39,273 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SU188 | Regulatory Compliance | Salaries & Wages - Exempt | FTE | 78.84 | 82.75 | 4,744 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SU188 | Regulatory Compliance | Vacation Loader | - | - | 4,727 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SUCRR | CD&I Regulatory Research | Incentive Compensation | - | - | 524 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SUCRR | CD&I Regulatory Research | Non-Productive Loader | - | - | 201 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SUCRR | CD&I Regulatory Research | Payroll Accrual | - | - | - | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SUCRR | CD&I Regulatory Research | Payroll Tax Accrual | - | - | - | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SUCRR | CD&I Regulatory Research | Payroll Tax Loader | - | - | 247 | |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SUCRR | CD&I Regulatory Research | Salaries & Wages - Exempt | FTE | 76.37 | 81.00 | 2,798 |
| F3PPTRCT22 | Maurice-Anderson, Alyssa | Regulatory Services | SUCRR | CD&I Regulatory Research | Vacation Loader | - | - | 229 | |
| Regulatory Services Total | | | | | | | 10,965.12 | 12,268.43 | 883,788 |
| F3PPTRCT22 | Waters, Paula | Retail Operations | BDADM | Business Development Admin | Incentive Compensation | - | - | 2,643 | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | BDADM | Business Development Admin | Non-Productive Loader | - | - | 1,015 | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | BDADM | Business Development Admin | Payroll Accrual | - | - | - | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | BDADM | Business Development Admin | Payroll Tax Accrual | - | - | - | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | BDADM | Business Development Admin | Payroll Tax Loader | - | - | 1,244 | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | BDADM | Business Development Admin | Salaries & Wages - Exempt | FTE | 104.77 | 111.75 | 14,111 |
| F3PPTRCT22 | Waters, Paula | Retail Operations | BDADM | Business Development Admin | Vacation Loader | - | - | 1,156 | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | FNENV | Key String Labs | Incentive Compensation | - | - | 167 | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | FNENV | Key String Labs | Non-Productive Loader | - | - | 64 | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | FNENV | Key String Labs | Payroll Accrual | - | - | - | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | FNENV | Key String Labs | Payroll Tax Accrual | - | - | - | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | FNENV | Key String Labs | Payroll Tax Loader | - | - | 79 | |
| F3PPTRCT22 | Waters, Paula | Retail Operations | FNENV | Key String Labs | Salaries & Wages - Exempt | FTE | 12.00 | 12.60 | 893 |
| F3PPTRCT22 | Waters, Paula | Retail Operations | FNENV | Key String Labs | Vacation Loader | - | - | 73 | |
| Retail Operations Total | | | | | | | 116.77 | 124.35 | 21,445 |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Incentive Compensation | - | - | 9,853 | |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Non-Productive Loader | - | - | 3,785 | |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Payroll Accrual | - | - | 2,164 | |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Payroll Tax Accrual | - | - | 162 | |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Payroll Tax Loader | - | - | 4,637 | |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Salaries & Wages - Exempt | FTE | 42.72 | 43.50 | 1,899 |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Salaries & Wages - Exempt | FTE | 7.75 | 9.50 | 721 |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Salaries & Wages - Exempt | FTE | 0.75 | 0.75 | 46 |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Salaries & Wages - Exempt | FTE | 617.20 | 628.00 | 31,458 |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Salaries & Wages - Exempt | FTE | 1.38 | 1.50 | 70 |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Salaries & Wages - Exempt | FTE | 14.86 | 16.00 | 1,962 |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Salaries & Wages - Exempt | FTE | 176.36 | 191.00 | 16,446 |
| F3PPTRCT22 | Whaley, Stacey | Tax Services | FN21C | Exec Dir - Tax Services | Vacation Loader | - | - | 4,309 | |
| Tax Services Total | | | | | | | 861 | 890 | 77,514 |
| F3PPTRCT22 | Vongkhamchanh, Kham | Transmission Operations | TPHW8 | Trans Regulatory Support | Incentive Compensation | - | - | 3,614 | |
| F3PPTRCT22 | Vongkhamchanh, Kham | Transmission Operations | TPHW8 | Trans Regulatory Support | Non-Productive Loader | - | - | 1,389 | |
| F3PPTRCT22 | Vongkhamchanh, Kham | Transmission Operations | TPHW8 | Trans Regulatory Support | Payroll Accrual | - | - | 522 | |
| F3PPTRCT22 | Vongkhamchanh, Kham | Transmission Operations | TPHW8 | Trans Regulatory Support | Payroll Tax Accrual | - | - | 39 | |
| F3PPTRCT22 | Vongkhamchanh, Kham | Transmission Operations | TPHW8 | Trans Regulatory Support | Payroll Tax Loader | - | - | 1,701 | |
| F3PPTRCT22 | Vongkhamchanh, Kham | Transmission Operations | TPHW8 | Trans Regulatory Support | Salaries & Wages - Exempt | FTE | 200.07 | 208.00 | 11,995 |
| F3PPTRCT22 | Vongkhamchanh, Kham | Transmission Operations | | | | | | | |

1 to the declaration of Molly Mayhall Vandervoort. As detailed in her declaration, the
2 hours spent were as follows:

| <u>Attorney</u> | <u>Rate</u> | <u>Hours</u> | <u>Amount</u> |
|---------------------------|-------------|--------------|--------------------|
| Daniel Lawton | \$340 | 72.7 | \$24,718.00 |
| Molly Mayhall Vandervoort | \$240 | 11.9 | \$2,856.00 |
| Total | | | \$27,574.00 |

3 Q. **WHAT IS YOUR OPINION ABOUT THE REASONABLENESS OF THE**
4 **AMOUNTS BILLED BY THE ATTORNEYS IN DOCKET 49916?**

5 A. In my opinion, the amounts billed are reasonable. I reviewed the time entries as well as
6 the total number of hours for each attorney. The case was settled which is an overall benefit
7 to all parties, particularly by avoiding the hearing process. In addition, it appears from
8 the settlement agreement⁷ certain other issues were deferred to future cases. I have
9 previously testified that in my opinion the hourly rates for Mr. Lawton and Ms.
10 Vandervoort in Docket 53719, are reasonable, and they are the same in Docket 49916.
11 The number details of the time spent are sufficient, and the overall amount is reasonable.
12

13 X. **EXPENSES FOR RATE CASE EXPENSE TESTIMONY**

14 Q. **WHAT AMOUNTS HAVE YOU BILLED THROUGH DECEMBER 2022?**

15 A. In connection with the case, I billed a total of \$8,437.50 in fees for services through
16 December 2022. There were no expenses. The description of services is provided in the

⁷ *Id.* Item 109

**SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719**

**APPLICATION OF ENTERGY TEXAS, § STATE OFFICE
INC., FOR AUTHORITY TO CHANGE § OF
RATES § ADMINISTRATIVE HEARINGS
§**

Supplemental Direct Testimony and Exhibits

Of

Norman J. Gordon

**SCHEDULE NJG-1-S
SUMMARY OF EXPENSES
THROUGH December 2022**

PUC DOCKET 53719
CITIES' RATE CASE EXPENSES

PUC Docket 53719

Schedule NJG-1-S
Supplemental
February 1, 2023
Page 1 of 7

SUMMARY OF ALL 53719 EXPENSES

| Line No. | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
|----------|-----------------|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|----------------------|
| 1 | Firm | Legal | Resolve | Garrett Gp. | Nova | ReSolved | Gordon | Total |
| | | | | | \$ - | | | \$ - |
| | Services/Billed | | | | | | | |
| 2 | Jun-22 | \$ 988.00 | \$8,943.75 | | | \$ - | | \$ 9,931.75 |
| 3 | Jul-22 | \$ 39,920.00 | \$11,362.50 | \$5,920.00 | \$4,700.00 | \$ 4,142.50 | | \$ 66,045.00 |
| 4 | Aug-22 | \$ 32,328.00 | \$11,475.00 | \$14,922.50 | \$1,703.75 | \$ 2,551.00 | | \$ 62,980.25 |
| 5 | Sep-22 | \$ 42,020.00 | \$11,700.00 | \$25,977.50 | \$1,586.25 | \$ 2,623.00 | | \$ 83,906.75 |
| 6 | Oct-22 | \$ 50,760.00 | \$2,418.75 | \$32,850.00 | \$10,105.00 | 12,343.50 | | \$ 108,477.25 |
| 7 | Nov-22 | \$ 48,456.00 | \$2,531.25 | \$10,215.00 | | 7,603.00 | | \$ 68,805.25 |
| 8 | Dec-22 | \$ 21,401.22 | | \$3,820.00 | | 2,031.00 | \$8,437.50 | \$ 35,689.72 |
| 9 | Jan-23 | | | | | | | \$ - |
| 10 | Feb-23 | | | | | | | |
| 11 | Total | \$235,873.22 | \$48,431.25 | 93,705.00 | \$18,095.00 | \$31,294.00 | \$ 8,437.50 | \$ 435,835.97 |

PUC DOCKET 53719
CITIES' RATE CASE EXPENSES

PUC Docket 53719

Schedule NJG-1-S
Supplemental
February 1, 2023
Page 2 of 7

LEGAL EXPENSE--LAWTON LAW FIRM

| Line No. | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
|----------|-----------------|-----------------|------------------|---------------------|------------------|-----------------|---------------------|
| | 1 Timekeeper | Lawton Rate | \$340 | Vandervoort Rate | \$240 | | |
| | Services/Billed | | | | | | |
| | | <u>Hours</u> | <u>Fees</u> | <u>Hours</u> | <u>Fees</u> | <u>Expense</u> | <u>Total</u> |
| 2 | Jun-22 | 1.0 \$ | 340.00 | 2.7 \$ | 648.00 | \$ | 988.00 |
| 3 | Jul-22 | 110.0 \$ | 37,400.00 | 10.5 \$ | 2,520.00 | \$ | 39,920.00 |
| 4 | Aug-22 | 90.0 \$ | 30,600.00 | 7.2 \$ | 1,728.00 | \$ | 32,328.00 |
| 5 | Sep-22 | 107.0 \$ | 36,380.00 | 23.5 \$ | 5,640.00 | \$ | 42,020.00 |
| 6 | Oct-22 | 108.0 \$ | 36,720.00 | 58.5 \$ | 14,040.00 | \$ | 50,760.00 |
| 7 | Nov-22 | 114.0 \$ | 38,760.00 | 40.4 \$ | 9,696.00 | \$ | 48,456.00 |
| 8 | Dec-22 | 44.5 \$ | 15,130.00 | 23.1 \$ | 5,544.00 | \$727.22 | \$ 21,401.22 |
| 9 | Jan-23 | | | | | | |
| 10 | Feb-23 | | | | | | |
| 11 | Total | 574.5 \$ | 195,330.00 | 165.9 \$ | 39,816.00 | \$ | 235,873.22 |

PUC DOCKET 53719
CITIES' RATE CASE EXPENSES

PUC Docket 53719

Schedule NJG-1-S
Supplemental
February 1, 2023
Page 3 of 7

Resolve Utility Consultanting PLLC

| Line No. | (a) | (b) | (c) | (d) | (e) |
|----------|-----------------|--------------|--------------------|---------|--------------------|
| 1 | Timekeeper | D. Garrett | | | |
| | | Rate | \$225 | | Total |
| 2 | Services/Billed | | | | |
| 3 | Hours | | Fees | Expense | |
| 4 | Jun-22 | | | | |
| 5 | Jul-22 | 39.75 | \$8,943.75 | | \$8,943.75 |
| 6 | Aug-22 | 50.50 | \$11,362.50 | | \$11,362.50 |
| 7 | Sep-22 | 51.00 | \$11,475.00 | | \$11,475.00 |
| 8 | Oct-22 | 52.00 | \$11,700.00 | | \$11,700.00 |
| 9 | Nov-22 | 10.75 | \$2,418.75 | | \$2,418.75 |
| 10 | Dec-22 | 11.25 | \$2,531.25 | | \$2,531.25 |
| 11 | Jan-23 | | | | |
| 12 | Feb-23 | | | | |
| 12 | Total | 215.25 | \$48,431.25 | | \$48,431.25 |

PUC DOCKET 53719
CITIES' RATE CASE EXPENSES

PUC Docket 53719

Schedule NJG-1-S
Supplemental
February 1, 2023
Page 4 of 7

GARRETT GROUP CONSULTING, INC.

| Line No. | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
|----------|-----------------|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|---------|-------------|
| 1 | Timekeeper | M Garrett | | E Farrar | | H Garrett | | G Garrett | | | |
| | | Rate | \$270 | Rate | 175 | Rate | \$200 | Rate | \$125 | | |
| | Services/Billed | | | | | | | | | | |
| | Month | <u>Hours</u> | <u>Fees</u> | <u>Hours</u> | <u>Fees</u> | <u>Hours</u> | <u>Fees</u> | <u>Hours</u> | <u>Fees</u> | Expense | Total |
| 2 | Jun-22 | | | | | 5.5 | \$1,100.00 | 4.0 | \$500.00 | | \$5,920.00 |
| 3 | Jul-22 | 16.0 | \$4,320.00 | | | 17 | \$3,400.00 | 8.5 | \$1,062.50 | | \$14,922.50 |
| 4 | Aug-22 | 35.5 | \$9,585.00 | 5 | \$875.00 | 20.5 | \$4,100.00 | 5.5 | \$687.50 | | \$25,977.50 |
| 5 | Sep-22 | 54.5 | \$14,715.00 | 37.0 | \$6,475.00 | 26.5 | \$5,300.00 | 6.0 | \$750.00 | | \$32,850.00 |
| 6 | Oct-22 | 67.5 | \$18,225.00 | 49.0 | \$8,575.00 | 3.5 | \$700.00 | 4.0 | \$500.00 | | \$10,215.00 |
| 7 | Nov-22 | 29.5 | \$7,965.00 | 6.0 | \$1,050.00 | | | | | | \$3,820.00 |
| 8 | Dec-22 | 13.5 | \$3,645.00 | 1.0 | \$175.00 | | | | | | |
| 9 | Jan-23 | | | | | | | | | | |
| 10 | Feb-23 | | | | | | | | | | |
| 11 | Total | 216.5 | \$58,455.00 | 98.0 | \$17,150.00 | 73.0 | \$14,600.00 | 28.0 | \$3,500.00 | | \$93,705.00 |

PUC DOCKET 53719
CITIES' RATE CASE EXPENSES

PUC Docket 53719

Schedule NJG-1-S
Supplemental
February 1, 2023
Page 5 of 7

NOVA ENERGY CONSULTANTS, INC.

| | | | | | | | |
|----------|---------------|--------------|---------------------|-------------|------|---------|-------|
| Estimate | \$19,270.00 | | | | | | |
| Line No. | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Timekeeper | K. O'Donnell | | W. Odonnell | | | |
| | | Rate | \$235 | | | | |
| | Billed | | | | | | |
| | Month | Hours | Fees | Hours | Fees | Expense | Total |
| 2 | Jun-22 | | | | | | |
| 3 | Jul-22 | 20 | \$ 4,700.00 | | | | |
| 4 | Aug-22 | 7.25 | \$ 1,703.75 | | | | |
| 5 | Sep-22 | 6.75 | \$ 1,586.25 | | | | |
| 6 | Oct-22 | 43 | \$ 10,105.00 | | | | |
| 7 | Nov-22 | | | | | | |
| 8 | Dec-22 | | | | | | |
| 9 | Jan-23 | | | | | | |
| 10 | Feb-23 | | | | | | |
| 11 | Total | 77 | \$ 18,095.00 | | | | |

PUC DOCKET 53719
CITIES' RATE CASE EXPENSES

PUC Docket 53719

Schedule NJG-1-S
Supplemental
February 1, 2023
Page 6 of 7

RESOLVED ENERGY CONSULTING, LLC

| Line No. | (a) | (b) | (c) | (d) | (e) | (h) | (i) |
|----------|---------------|--------------|--------------------|--------------|--------------------|----------------|------------------|
| 1 | Timekeeper | Nalepa | | Cromleigh | | | |
| 2 | | Rate | \$275 | Rate | \$185 | | |
| 3 | Billed | | | | | | |
| 3 | Month | <u>Hours</u> | <u>Fees</u> | <u>Hours</u> | <u>Fees</u> | <u>Expense</u> | <u>Total</u> |
| 4 | Jun-22 | | | | | | |
| 5 | Jul-22 | 8 | \$ 2,200.00 | 10.5 | \$ 1,942.50 | | 4,142.50 |
| 6 | Aug-22 | 4.5 | \$ 1,237.50 | 7.1 | \$ 1,313.50 | | 2,551.00 |
| 7 | Sep-22 | 9 | \$ 2,475.00 | 0.8 | \$ 148.00 | | 2,623.00 |
| 8 | Oct-22 | 28 | \$ 7,700.00 | 25.1 | \$ 4,643.50 | | 12,343.50 |
| 9 | Nov-22 | 22.4 | \$ 6,160.00 | 7.8 | \$ 1,443.00 | | 7,603.00 |
| 10 | Dec-22 | 5.3 | \$ 1,457.50 | 3.1 | \$ 573.50 | | 2,031.00 |
| 11 | Jan-23 | | | | | | |
| 12 | Feb-23 | | | | | | |
| 13 | Total | 77.2 | \$21,230.00 | 54.4 | \$10,064.00 | | \$31,294.00 |

PUC DOCKET 53719
CITIES' RATE CASE EXPENSES

PUC Docket 53719

Schedule NJG-1-S
Supplemental
February 1, 2023
Page 7 of 7

NORMAN J. GORDON

| Line No. | (a) | (b) | (c) | (d) | (e) |
|----------|-----------------|----------|------------|---------|-------------|
| 1 | Timekeeper | N Gordon | | | |
| | | Rate | \$375 | | Total |
| | Services/Billed | | | | |
| | | Hours | Fees | Expense | |
| 2 | Jun-22 | | | | |
| 3 | Jul-22 | | | | |
| 4 | Aug-22 | | | | |
| 5 | Sep-22 | | | | |
| 6 | Oct-22 | 22.5 | \$8,437.50 | | \$8,437.50 |
| 7 | Nov-22 | | | | |
| 8 | Dec-22 | | | | |
| 9 | Jan-23 | | | | |
| 10 | Feb-23 | | | | |
| 11 | Total | 22.5 | \$8,437.50 | | \$ 8,437.50 |

**SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719**

| | | |
|--------------------------------------|----------|--------------------------------|
| APPLICATION OF ENTERGY TEXAS, | § | STATE OFFICE |
| INC., FOR AUTHORITY TO CHANGE | § | OF |
| RATES | § | ADMINISTRATIVE HEARINGS |
| | § | |

Supplemental Direct Testimony and Exhibits

Of

Norman J. Gordon

**SCHEDULE NJG-2-S
INVOICES AND DECLARATIONS**

LAWTON LAW FIRM

**SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719**

| | | |
|---|----------------------|---|
| APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO CHANGE RATES | § § § | BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS |
|---|----------------------|---|

**RATE CASE EXPENSE DECLARATION OF MOLLY MAYHALL VANDERVOORT
FOR EXPENSES THROUGH DECEMBER 31, 2022**

STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

1. My name is Molly Mayhall Vandervoort. My business address is 12600 Hill Country Boulevard, Suite R-275, Austin, Texas 78738. I am over eighteen years of age and am not disqualified from making this declaration. I declare under penalty of perjury that the information in this declaration provided under Chapter 132, Texas Civil Practice and Remedies Code, is true and correct.
2. This declaration supports the reasonableness of the fees charged by the Lawton Law Firm, P.C. for work performed in PUC Docket No. 53719, SOAH Docket No. 473-22-04394 and in PUC Docket No. 49916, SOAH Docket No. 473-20-0259. The Lawton Law Firm was retained by certain municipalities located within the Entergy Texas, Inc. Service Area that will be impacted by the base rate increase proposed in this case. The municipalities that retained the Lawton Law Firm in these proceedings are the Cities of Anahuac, Beaumont, Bridge City, Cleveland, Dayton, Groves, Houston, Huntsville, Liberty, Montgomery, Navasota, Nederland, Oak Ridge North, Orange, Pine Forest, Pinehurst, Port Arthur, Port Neches, Roman Forest, Rose City, Shenandoah, Silsbee, Sour Lake, Splendora, Vidor, West Orange, and Willis ("Cities").
3. Mr. Daniel Lawton is the owner of the Lawton Law Firm and is an attorney licensed in the State of Texas. He received his undergraduate degree from Merrimack College, his master's degree in economics from Tufts University, and his law degree from Texas Southern University. He has worked in the area of utility regulation for over 35 years as an attorney, as an expert witness, and as an analyst for the Public Utilities Commission of Minnesota. He has served as lead counsel in numerous base rate cases and other administrative dockets before City Councils, the Public Utility Commission of Texas, the Railroad Commission of Texas, State District Courts, and Texas Appellate Courts, including the Supreme Court of Texas. Mr. Lawton has filed testimony and testified as an expert witness in cases before the Public Utility Commission of Texas, the Railroad Commission of Texas, and in many other jurisdictions throughout the United States.

4. I am an attorney licensed in the State of Texas. I received my undergraduate degree from New York University and my law degree from University of Texas. I have been in the private practice of law since 2005 and have practiced in the area of utility regulation with the Lawton Law Firm since 2009. I have participated in many base rate cases and other administrative dockets before City Councils, the Public Utility Commission of Texas, and the Railroad Commission of Texas.
5. Regarding Docket No. 53719, I address the reasonableness of the fees charged by the Lawton Law Firm for work performed through December 31, 2022. During that time, the Lawton Law Firm billed a total of \$235,873.22, which breaks down to \$235,146 in fees and \$727.22 in printing expenses for pre-filed expert testimony and workpapers. The time was spent reviewing and analyzing the application, developing discovery requests, reviewing discovery responses, and preparing pre-filed written testimony, completion of discovery, reviewing the testimony of other intervenors, PUC staff, cross-rebuttal and rebuttal testimony, discovery on and from other parties, advising the Cities in their disposition of the case under their original jurisdiction, settlement negotiations, and preparation for the hearing. A detailed description of the services provided can be found in Attachment 1.
6. A breakdown of billing hours and charges by attorney for Docket No. 53719 is presented in the table below:

**THE LAWTON LAW FIRM'S FEES – DOCKET NO. 53719
JULY 1, 2022 THROUGH DECEMBER 31, 2022**

| ATTORNEY | HOURLY RATE | HOURS | TOTAL |
|----------------------------------|--------------------|--------------|----------------------------|
| Daniel Lawton | \$340.00 | 574.5 | \$195,330.00 |
| Molly Mayhall Vandervoort | \$240.00 | 165.9 | \$39,816.00 |
| Total Fees | | 740.4 | \$235,146.00 |
| | | | |
| EXPENSES: | | | \$727.22 |
| | | | |
| TOTAL FEES & EXPENSES | | | <u>\$235,873.22</u> |

7. I also address the reasonableness of the fees charged by the Lawton Law Firm for work performed in Docket No. 49916, a fuel reconciliation case filed by Entergy in September 2019. From September 2019 through May 2020, the Lawton Law Firm billed a total of \$27,574. There were no expenses charged. The time was spent reviewing and analyzing the application, reviewing discovery responses, reviewing rebuttal testimony, participating in settlement negotiations, and finalizing the settlement. A detailed description of the services provided can be found in Attachment 2.

8. A breakdown of billing hours and charges by attorney for Docket No. 49916 is presented in the table below:

**THE LAWTON LAW FIRM'S FEES – DOCKET NO. 49916
SEPTEMBER 2019 THROUGH MAY 2019**

| ATTORNEY | HOURLY RATE | HOURS | TOTAL |
|---------------------------|-------------|-------|--------------------|
| Daniel Lawton | \$340.00 | 72.7 | \$24,718.00 |
| Molly Mayhall Vandervoort | \$240.00 | 11.9 | \$2,856.00 |
| Total | | 84.6 | <u>\$27,574.00</u> |

9. All services were for my time or for that of Mr. Lawton. There is no double-billing of charges; none of the charges has been recovered through reimbursement for other expenses; none of the charges should have been assigned to other matters; there was no occasion on which there was billing in excess of 12 hours in a single day; and no luxury or personal items were included, such as first class travel, alcohol, valet parking, dry cleaning, designer coffee, or meals in excess of \$25 per person.
10. Mr. Lawton's billing rate is \$340.00 per hour and my billing rate is \$240.00 per hour. These are the rates we charge to all clients for similar work in rate proceedings. I am familiar with the hourly rates charged by other attorneys to perform similar services before utility regulatory agencies in Texas, through the cases in which I have acted as counsel. In my opinion, the Lawton Law Firm's rates are reasonable based on our years of experience and by comparison to the rates charged by other attorneys to perform similar work.
11. All of the work done by Mr. Lawton and by me was necessary and reasonable with respect to both time and amount considering the nature, extent, and difficulty of the work, the originality of the issues presented including the nature of the issues raised and addressed by the Cities in this proceeding, and the amount of time spent by and charged by others for work of a similar nature in this and other proceedings.

Further Declarant Says Not.

Dated January 20, 2023



Molly Mayhall Vandervoort

The following files are not convertible:

| | |
|----------------------------------|--------------------------------------|
| \$550 Per Hour Supplemental.xlsx | 53719 Hourly Legal Fees In Excess of |
| Supplemental.xlsx | 53719 RCE Disallowed Redactions |
| FINAL.xlsx | 53719 Recommended Rate Case Expenses |

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.