

									was found in charge_desc; Disallowed by Policy
06/30/2022	Expense	Local Travel Meals - Lunch for Rate Case Team.	E109	1.00	225.56 USD	0.00 USD	225.56 USD		MEAL was found in charge_desc;MEALS was found in charge_desc; Disallowed by Policy 1,275.50
DWMR Inv. No. 38325									
		Overan Case Strategy.							
07/01/2022	Expense	Local Travel Meals - Lunch for Rate Case Team.	E109	1.00	248.55 USD	0.00 USD	248.55 USD		MEAL was found in charge_desc;MEALS was found in charge_desc; Disallowed by Policy
07/01/2022	Expense	Local Travel Meals - Breakfast for Rate Case Team.	E109	1.00	148.80 USD	0.00 USD	148.80 USD		MEAL was found in charge_desc;MEALS was found in charge_desc; Disallowed by Policy 397.35
DWMR Inv. No. 38651									
09/28/2022	Expense	Out-of-town Travel Meals - Expenses during trip to NOLA with clients.	E110	1.00	108.75 USD	0.00 USD	108.75 USD		MEAL was found in charge_desc;MEALS was found in charge_desc; Disallowed by Policy 108.75

Addendum 2

Please see the attachment (TP-53719-00PUC001-X002_ADD2), which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's Addendum 3 to Staff 1-1.

Addendum 3

There were no charges included in the requested rate case-expenses for October 2022 that resulted from individuals whose hourly billing rates were in excess of \$550 an hour or greater.

Addendum 4

Please see the attachment (TP-53719-00PUC001-X002_ADD4), which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's Addendum 5 to Staff 1-1.

**ETI's Response to RFI Staff 1-2
Rate Case Expenses**

Docket No. 49916

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
Eversheds	Lino Mendiola	Partner	Apr-19	\$635.00	1.90	\$1,206.50	\$161.50	Refer to Direct Testimony of Meghan Griffiths ("Griffiths Direct") at 24-28.	
Eversheds	Lino Mendiola	Partner	May-19	\$635.00	0.80	\$508.00	\$68.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Jun-19	\$635.00	0.60	\$381.00	\$51.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Aug-19	\$635.00	0.40	\$254.00	\$34.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Sep-19	\$635.00	0.50	\$317.50	\$42.50	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Feb-20	\$635.00	0.60	\$381.00	\$51.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Mar-20	\$635.00	1.00	\$635.00	\$85.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Apr-20	\$635.00	3.00	\$1,905.00	\$255.00	Refer to Griffiths Direct at 24-28.	

Docket No. 53719

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
Eversheds	Lino Mendiola	Partner	Jan-22	\$710.00	1.60	\$1,136.00	\$256.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Feb-22	\$710.00	1.50	\$1,065.00	\$240.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Mar-22	\$710.00	11.00	\$7,810.00	\$1,760.00	Refer to Griffiths Direct at 24-28.	
Jackson Walker	Meghan Griffiths	Partner	Jan-22	\$720.00	1.60	\$1,152.00	\$272.00	Refer to Griffiths Direct at 47-49.	
Jackson Walker	Meghan Griffiths	Partner	Feb-22	\$720.00	2.40	\$1,728.00	\$408.00	Refer to Griffiths Direct at 47-49.	
							\$3,684.00		

**ETI's Response to RFI Staff 1-2
Rate Case Expenses**

Docket No. 49916

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
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Docket No. 53719

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
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Eversheds	Lino Mendiola	Partner	Apr-22	\$710.00	1.00	\$710.00	\$160.00	Refer to Griffiths Direct at 24-28.	Addendum 1
Eversheds	Lino Mendiola	Partner	May-22	\$710.00	16.60	\$11,786.00	\$2,656.00	Refer to Griffiths Direct at 24-28.	Addendum 1
Eversheds	Lino Mendiola	Partner	May-22	\$710.00	31.50	\$22,365.00	\$5,040.00	Refer to Griffiths Direct at 24-28.	Addendum 1
Jackson Walker	M. Griffiths	Partner	May-22	\$720.00	15.60	\$11,232.00	\$2,652.00	Refer to Griffiths Direct at 47-49.	Addendum 1
Jackson Walker	A. Adams	Associate	May-22	\$645.00	7.20	\$4,644.00	\$684.00	Refer to Griffiths Direct at 47-49.	Addendum 1
Brattle Group	Ann Bulkley-Armour	Principals	Apr-22	\$625.00	2.75	\$1,718.75	\$206.25	Refer to Griffiths Direct at 44.	Addendum 1

**ETI's Response to RFI Staff 1-2
Rate Case Expenses**

Docket No. 49916

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
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Docket No. 53719

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
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Aon Consulting Inc.	Adams		Mar-22	\$663.73	1.00	\$663.73	\$113.73		Addendum 2
Aon Consulting Inc.	Brandine		Mar-22	\$663.73	1.25	\$829.66	\$142.16		Addendum 2

**ETI's Response to RFI Staff 1-2
Rate Case Expenses**

Docket No. 49916

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
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Docket No. 53719

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
Eversheds	Lino Mendiola	Partner	Jul-22	\$710.00	1.00	\$710.00	\$160.00	Addendum 4	
Eversheds	Lino Mendiola	Partner	Aug-22	\$710.00	1.20	\$852.00	\$192.00	Addendum 4	
Eversheds	Lino Mendiola	Partner	Aug-22	\$710.00	1.20	\$852.00	\$192.00	Addendum 4	
Jackson Walker	M. Griffiths	Partner	Aug-22	\$720.00	1.00	\$720.00	\$170.00	Addendum 4	

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2798
Ending Sequence No. LC2799

Question No.: STAFF 1-4

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, any charges included in requested rate-case expenses that result from a single person billing in excess of 12 hours per day.

Response:

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of June 2022.

Addendum 1

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of August 31, 2022.

Addendum 2

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of September 30, 2022.

Addendum 3

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of October 31, 2022.

Question No.: STAFF 1-4

Addendum 4

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of November 30, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2800
Ending Sequence No. LC2800

Question No.: STAFF 1-5

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of all hotel or lodging charges. This schedule should provide the nightly room rate for each stay, shown separately from other charges.

Response:

As of June 2022, there was only one hotel charge. Please see the chart below regarding hotel or lodging charges to date:

Dates of Stay	Nightly Rate	Taxes (per night)
5/10/22 - 5/13/22	168.00	30.22

Addendum 1

There are no updates to provide for this response through August 31, 2022.

Addendum 2

There are no updates to provide for this response through September 30, 2022.

Addendum 3

There are no updates to provide for this response through October 31, 2022.

Addendum 4

There are no updates to provide for this response through November 30, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2801
Ending Sequence No. LC2802

Question No.: STAFF 1-6

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, any charges included in the requested rate-case expenses that result from a hotel or lodging rate in excess of \$150 per night. Please attach applicable invoices and receipts.

Response:

Please see the Company's response to Staff 1-5. Please see the attachment (TP-53719-00PUS001-X006). For the nights of the stay, the employee paid the Company rate at the hotel. This was a reasonable price for the location and date of the stay.

Addendum 1

There are no updates to provide for this response through August 31, 2022.

Addendum 2

There are no updates to provide for this response through September 30, 2022.

Addendum 3

There are no updates to provide for this response through October 31, 2022.

Addendum 4

There are no updates to provide for this response through November 30, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2802
Ending Sequence No. LC2802

Question No.: STAFF 1-8

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from first class air travel. Please attach applicable invoices and receipts

Response:

As of June 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 1:

As of August 31, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 2:

As of September 30, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 3:

As of October 31, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 4:

As of November 30, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2803
Ending Sequence No. LC2803

Question No.: STAFF 1-9

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from luxury items, such as limousine services, sporting events, alcoholic beverages, gourmet coffee, bottled water, hotel movies, satellite radio, or other entertainment. Please attach applicable invoices and receipts.

Response:

As of June 30, 2022, there were no charges included in the requested rate-case expenses that resulted from the items listed: limousine services, sporting events, alcoholic beverages, gourmet coffee, bottled water, hotel movies, satellite radio, or other entertainment. Through this responses, Entergy Texas, Inc. does not concede that bottled water represents a "luxury item."

Addendum 1:

There is no change to this response as of August 31, 2022.

Addendum 2:

There is no change to this response as of September 30, 2022.

Addendum 3:

There is no change to this response as of October 31, 2022.

Addendum 4:

There is no change to this response as of November 30, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2804
Ending Sequence No. LC2804

Question No.: STAFF 1-10

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal. Please attach applicable invoices and receipts.

Response:

As of June 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 1:

As of August 31, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 2

As of September 30, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 3

As of October 31, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 4

As of November 30, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests

of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witnesses: Richard E. Lain,
Meghan E. Griffiths
Beginning Sequence No. LC2805
Ending Sequence No. LC2805

Question No.: STAFF 1-14

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

For each category of rate-case expenses specified in the summary schedule requested in Staff 1-1, please provide a schedule of all exceptions noted upon any review of the rate-case expenses that was performed as described in Staff 1-12 and Staff 1-13 above. The schedule should be presented in the following format:

1. Vendor ID Invoice No. Explanation of Exception How Cleared.
-

Response:

Please see the attachment (TP-53719-00PUS001-X014).

Addendum 1:

Please see the attachment (TP-53719-00PUS001-X014_ADD 1).

Addendum 2:

Please see the attachment (TP-53719-00PUS001-X014_ADD 2).

Addendum 3:

Please see the attachment (TP-53719-00PUS001-X014_ADD 3).

Addendum 4:

Please see the attachment (TP-53719-00PUS001-X014_ADD 4).

**ETI's Response to RFI Staff 1-14
Rate Case Expenses**

Docket No.	Vendor ID	Invoice No.	Explanation of Exception	How Cleared
49916	Eversheds	1071529	ETI denied charge of \$658.00 due to an insufficient description.	The charge was removed from ETI's total amount requested.
49916	DWMR	31522	ETI denied charges of \$252.00 and \$294.00.	The charges were removed from ETI's total amount requested.
49916	DWMR	31751	ETI disputed a long distance call charge of \$5.49.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1190584	\$78.00 charge was not related to the rate case.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1198877	\$486.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1202737	\$1,207.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1206600	\$1,630.50 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1210306	\$324.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1210306	\$639.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	DWMR	38325	ETI denied charge of \$397.35 for meals as an unapproved expense.	The charge was removed from ETI's total amount requested.
53719	DWMR	38651	ETI denied charge of \$108.75 for meals as an unapproved expense.	The charge was removed from ETI's total amount requested.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2806
Ending Sequence No. LC2806

Question No.: STAFF 1-21

Part No.:

Addendum: 4

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please list individually by entity, person, and amount, any salaries, wages, employee benefits, or other payroll-related items that are included in requested rate-case expenses.

Response:

Please reference the workpapers to Exhibit REL-5, pages 1-7, to the Direct Testimony of Richard E. Lain.

Addendum 1

Please see attachment (TP-53719-00PUS001-X021_ADD 1) that includes an update with expenses through August 2022 for the workpaper to Exhibit REL-5.

Addendum 2

Please see attachment (TP-53719-00PUS001-X021_ADD 2) that includes an update with expenses through September 2022 for the workpaper to Exhibit REL-5.

Addendum 3

Please see attachment (TP-53719-00PUS001-X021_ADD 3) that includes an update with expenses through October 2022 for the workpaper to Exhibit REL-5.

Addendum 4

Please see attachment (TP-53719-00PUS001-X021_ADD 4) that includes an update with expenses through November 2022 for the workpaper to Exhibit REL-5.

Updated - November 2021 through November 2022 - Docket No. 53719

Project	Witness	Witness Class	Department	Department Description	Resource Description	Employee Name	Hours Paid [1]	Hours Worked	Amount [2]
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Incentive Compensation		-	-	627
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Non-Productive Loader		-	-	241
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Accrual		-	-	-
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Tax Accrual		-	-	(0)
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Tax Loader		-	-	295
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Salaries & Wages - Exempt	FTE	54.96	55.00	3,347
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Vacation Loader		-	-	274
Communications Total							54.96	55.00	4,784
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation		-	-	1,553
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Loader		-	-	597
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual		-	-	541
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	41
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Loader		-	-	731
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt	FTE	181.87	186.50	8,291
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Vacation Loader		-	-	679
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation		-	-	392
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Productive Loader		-	-	151
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual		-	-	(0)
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual		-	-	-
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Loader		-	-	185
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt	FTE	37.23	41.00	2,094
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Vacation Loader		-	-	172
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Incentive Compensation		-	-	193
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Non-Productive Loader		-	-	74
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Payroll Accrual		-	-	29
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Payroll Tax Accrual		-	-	2
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Payroll Tax Loader		-	-	91
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Salaries & Wages - Exempt	FTE	19.80	20.50	1,032
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Vacation Loader		-	-	85
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Incentive Compensation		-	-	502
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Non-Productive Loader		-	-	193
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Accrual		-	-	-
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Tax Accrual		-	-	-
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Tax Loader		-	-	236
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Salaries & Wages - Exempt	FTE	32.52	34.00	2,682
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Vacation Loader		-	-	220
Energy & Fuel Management Total							271.42	282.00	20,765
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Incentive Compensation		-	-	789
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Non-Productive Loader		-	-	303
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Payroll Accrual		-	-	-
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Payroll Tax Accrual		-	-	-
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Payroll Tax Loader		-	-	379
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	5.01	4.50	495
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	10.86	11.00	473
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	0.85	1.00	47
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	5.45	6.00	276
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	42.00	46.00	3,017
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Vacation Loader		-	-	345
External and Corporate Reporting Total							64.17	68.50	6,123
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Incentive Compensation		-	-	1,616
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Non-Productive Loader		-	-	621
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Payroll Accrual		-	-	425
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Payroll Tax Accrual		-	-	32
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Payroll Tax Loader		-	-	761
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	FTE	42.44	47.00	1,966
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	FTE	78.23	82.00	4,273
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	FTE	30.87	38.25	2,390
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Vacation Loader		-	-	707
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Incentive Compensation		-	-	62
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Non-Productive Loader		-	-	24
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Payroll Accrual		-	-	-
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Payroll Tax Accrual		-	-	-
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Payroll Tax Loader		-	-	29
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Salaries & Wages - Exempt	FTE	8.75	12.00	333
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Vacation Loader		-	-	27
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Incentive Compensation		-	-	253
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Non-Productive Loader		-	-	97
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Payroll Accrual		-	-	0
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Payroll Tax Accrual		-	-	(0)
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Payroll Tax Loader		-	-	119
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Salaries & Wages - Exempt	FTE	20.90	22.00	1,350
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Vacation Loader		-	-	111
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Incentive Compensation		-	-	2,471
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Non-Productive Loader		-	-	950
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Payroll Accrual		-	-	0
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Payroll Tax Accrual		-	-	-
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Payroll Tax Loader		-	-	1,163
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Salaries & Wages - Exempt	FTE	218.14	277.00	13,195
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Vacation Loader		-	-	1,081
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Incentive Compensation		-	-	1,961
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Non-Productive Loader		-	-	753
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Payroll Accrual		-	-	37
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Payroll Tax Accrual		-	-	3
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Payroll Tax Loader		-	-	923
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	FTE	41.42	45.00	2,135
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	FTE	3.00	3.00	167
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	FTE	104.89	119.50	8,166
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Vacation Loader		-	-	857
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Incentive Compensation		-	-	560
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Non-Productive Loader		-	-	215
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Accrual		-	-	0
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Accrual		-	-	-
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Loader		-	-	263
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	47.06	47.50	2,293
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	1.44	1.50	74
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	8.79	10.00	620
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Vacation Loader		-	-	245
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Incentive Compensation		-	-	2,198
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Loaned Labor-Exempt	FTE	0.36	0.50	34
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Non-Productive Loader		-	-	844
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Accrual		-	-	0
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Tax Accrual		-	-	0
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Tax Loader		-	-	1,034
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	25.50	25.50	1,417
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	9.90	11.00	917
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	9.41	10.00	498
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	16.00	16.00	781
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	5.50	6.00	382
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	57.66	59.00	4,250
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	29.05	35.00	1,213
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	39.46	39.50	2,241
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Vacation Loader		-	-	961
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Incentive Compensation		-	-	12,149
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Non-Productive Loader		-	-	4,720
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Accrual		-	-	1,359
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Tax Accrual		-	-	102
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Tax Loader		-	-	5,773
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	54.02	57.25	2,047
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	75.86	86.50	5,470
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	4.00	4.00	230
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	48.50	48.50	1,291
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	28.43	31.50	2,225
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	13.50	13.50	777
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	199.20	211.50	11,118
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	38.26	39.50	1,379
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	695.26	813.00	40,327

F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Part Time	FTE	36.90	36.90	732
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Vacation Loader		-	-	5,373
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Incentive Compensation		-	-	652
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Non-Productive Loader		-	-	250
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Accrual		-	-	-
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Tax Accrual		-	-	(0)
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Tax Loader		-	-	307
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Salaries & Wages - Exempt	FTE	30.63	36.00	2,151
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Salaries & Wages - Exempt	FTE	31.21	32.00	1,328
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Vacation Loader		-	-	285
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Incentive Compensation		-	-	96
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Non-Productive Loader		-	-	37
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Accrual		-	-	-
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Tax Accrual		-	-	-
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Tax Loader		-	-	45
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Salaries & Wages - Exempt	FTE	7.30	8.00	510
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Vacation Loader		-	-	42
Financial Services Total							2,061.84	2,325.40	170,875
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Incentive Compensation		-	-	2,780
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Non-Productive Loader		-	-	1,068
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Payroll Accrual		-	-	-
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Accrual		-	-	-
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Loader		-	-	1,308
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	3.00	3.00	142
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	48.89	55.00	2,944
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	301.73	329.50	11,755
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Vacation Loader		-	-	1,216
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Incentive Compensation		-	-	1,075
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Non-Productive Loader		-	-	413
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Payroll Accrual		-	-	23
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Payroll Tax Accrual		-	-	2
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Payroll Tax Loader		-	-	506
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	14.20	18.00	878
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	111.98	121.00	4,864
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Vacation Loader		-	-	470
Fossil Plant Operations Total							479.80	526.50	29,445
F3PPTRCT22	Raeder, Jennifer A	Human Resources	CP048	Inc & Equity Comp Plans -Esi	Teamsharing Loading		-	-	48,306
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Benefits Alloc - Standard Rate		-	-	215,400
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	OPEB Non-Service Cost Loader		-	-	2,635
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	OPEB Service Cost Loader		-	-	19,141
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Qual Pens Non-Svc Cost Loader		-	-	52,550
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Qual Pension Svc Cost Loader		-	-	142,253
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	To Bill QP Sett Exp		-	-	90,593
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Incentive Compensation		-	-	7,523
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Non-Productive Loader		-	-	2,890
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Accrual		-	-	2,851
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Tax Accrual		-	-	214
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Tax Loader		-	-	3,541
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	15.31	19.00	1,117
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	160.75	216.00	14,608
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	100.53	107.50	4,181
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	5.97	8.50	333
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	233.61	268.50	9,715
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	42.35	61.00	6,913
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	38.29	43.50	1,142
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	11.53	16.00	989
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	24.23	26.50	1,166
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Vacation Loader		-	-	3,290
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Incentive Compensation		-	-	593
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Non-Productive Loader		-	-	228
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Accrual		-	-	28
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Tax Accrual		-	-	2
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Tax Loader		-	-	279
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Salaries & Wages - Exempt	FTE	61.03	67.00	3,165
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Vacation Loader		-	-	259
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Incentive Compensation		-	-	83
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Non-Productive Loader		-	-	32
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Payroll Accrual		-	-	-
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Payroll Tax Accrual		-	-	-
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Payroll Tax Loader		-	-	39
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Salaries & Wages - Exempt	FTE	8.35	10.00	446
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Vacation Loader		-	-	37
Human Resources Total							701.95	843.50	636,540
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Incentive Compensation		-	-	1,148
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Non-Productive Loader		-	-	441
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Accrual		-	-	0
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Tax Accrual		-	-	(0)
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Tax Loader		-	-	540
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Salaries & Wages - Exempt	FTE	58.62	72.00	6,129
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Vacation Loader		-	-	502
Information Technology Total							58.62	72.00	8,760
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Incentive Compensation		-	-	4,324
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Exempt-Overtime	FTE	259.00	129.50	7,429
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Exempt-Overtime	FTE	2.00	1.00	33
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Productive Loader		-	-	3,544
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Accrual		-	-	7,745
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Tax Accrual		-	-	581
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Tax Loader		-	-	4,563
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Exempt	FTE	171.25	174.00	4,116
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Exempt	FTE	119.12	121.50	8,251
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	651.50	651.50	24,917
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	69.25	69.25	2,081
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	63.00	63.00	1,318
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	154.50	154.50	3,018
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	4.00	4.00	138
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	183.50	183.50	4,071
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	67.41	67.41	1,296
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	1.25	1.25	41
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Vacation Loader		-	-	4,034
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Incentive Compensation		-	-	163
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Non-Productive Loader		-	-	63
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Payroll Accrual		-	-	-
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Payroll Tax Accrual		-	-	-
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Payroll Tax Loader		-	-	77
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Salaries & Wages - Exempt	FTE	9.51	11.00	870
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Vacation Loader		-	-	71
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Incentive Compensation		-	-	23,898
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Loaned Labor-Exempt	FTE	250.74	261.50	14,352
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Loaned Labor-Exempt	FTE	102.79	109.00	9,734
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Loaned Labor-Exempt	FTE	1.96	2.00	162
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Non-Productive Loader		-	-	11,403
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Accrual		-	-	8,277
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Tax Accrual		-	-	621
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Tax Loader		-	-	12,640
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	3.30	4.25	426
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	12.96	15.25	1,059
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	251.64	330.25	25,131
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	380.88	418.00	34,794
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	638.28	755.00	45,509
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Vacation Loader		-	-	12,558
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Incentive Compensation		-	-	59
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Non-Productive Loader		-	-	23
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Payroll Accrual		-	-	51
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Payroll Tax Accrual		-	-	4
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Payroll Tax Loader		-	-	28
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Salaries & Wages - Exempt	FTE	5.72	5.75	315
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Vacation Loader		-	-	26
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Legal - Environmental	Incentive Compensation		-	-	204
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Legal - Environmental	Non-Productive Loader		-	-	78

F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Legal - Environmental	Payroll Accrual	-	-	374		
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Legal - Environmental	Payroll Tax Accrual	-	-	28		
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Legal - Environmental	Payroll Tax Loader	-	-	96		
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Legal - Environmental	Salaries & Wages - Exempt	FTE	11.30	11.75	1,088	
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Legal - Environmental	Vacation Loader	-	-	89		
Legal Services Total								3,414.86	3,544.16	285,772
F3PPTRCT22	Dumas, Ryan	Other Expenses	CP026	Bod Fees, Crp Dues -Esi	Non-Productive Loader	-	-	152		
F3PPTRCT22	Dumas, Ryan	Other Expenses	CP026	Bod Fees, Crp Dues -Esi	Payroll Tax Allocation Offset	-	-	2,537		
Other Expenses Total								-	-	2,689
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Incentive Compensation	-	-	6,881		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Non-Productive Loader	-	-	2,627		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Accrual	-	-	(149)		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Tax Accrual	-	-	(11)		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Tax Loader	-	-	3,247		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	74.12	92.00	2,742	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	150.77	177.00	7,632	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	45.78	46.50	1,875	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	67.29	82.30	2,665	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	314.88	322.00	21,962	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Vacation Loader	-	-	3,008		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Incentive Compensation	-	-	121		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Non-Productive Loader	-	-	46		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Accrual	-	-	-		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Accrual	-	-	0		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Loader	-	-	57		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	7.88	8.00	455	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	4.00	4.00	189	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Vacation Loader	-	-	53		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Incentive Compensation	-	-	27,255		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Non-Productive Loader	-	-	10,463		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Payroll Accrual	-	-	5,404		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Payroll Tax Accrual	-	-	405		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Payroll Tax Loader	-	-	12,832		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	384.55	403.50	32,834	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	28.30	28.50	2,091	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	107.91	116.75	9,542	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	181.53	203.00	17,783	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	892.94	1,107.00	63,974	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	29.44	41.50	3,191	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	392.03	403.00	14,503	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	10.35	14.00	1,373	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	4.23	4.50	291	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Vacation Loader	-	-	11,919		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Incentive Compensation	-	-	68,199		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Non-Productive Loader	-	-	26,122		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Accrual	-	-	6,324		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Accrual	-	-	474		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Loader	-	-	32,139		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,675.12	1,963.00	100,253	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	294.57	301.50	17,951	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	509.13	513.58	16,889	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,455.01	1,694.25	78,423	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	174.65	208.00	7,823	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,096.57	1,158.00	59,706	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	81.57	93.05	8,586	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,023.85	1,237.00	36,252	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	857.50	857.50	34,997	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	41.86	42.00	1,903	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	40.96	45.00	1,999	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Vacation Loader	-	-	29,822		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Incentive Compensation	-	-	10,810		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Non-Productive Loader	-	-	4,140		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Accrual	-	-	1,924		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Tax Accrual	-	-	144		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Tax Loader	-	-	5,095		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	182.38	245.25	13,813	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	680.74	693.00	39,273	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	78.84	82.75	4,744	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Vacation Loader	-	-	4,727		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Incentive Compensation	-	-	524		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Non-Productive Loader	-	-	201		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Accrual	-	-	-		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Tax Accrual	-	-	-		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Tax Loader	-	-	247		
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Salaries & Wages - Exempt	FTE	76.37	81.00	2,798	
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Vacation Loader	-	-	229		
Regulatory Services Total								10,965.12	12,268.43	883,788
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Incentive Compensation	-	-	2,643		
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Non-Productive Loader	-	-	1,015		
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Accrual	-	-	-		
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Tax Accrual	-	-	-		
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Tax Loader	-	-	1,244		
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Salaries & Wages - Exempt	FTE	104.77	111.75	14,111	
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Vacation Loader	-	-	1,156		
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Incentive Compensation	-	-	167		
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Non-Productive Loader	-	-	64		
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Payroll Accrual	-	-	-		
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Payroll Tax Accrual	-	-	-		
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Payroll Tax Loader	-	-	79		
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Salaries & Wages - Exempt	FTE	12.00	12.60	893	
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Vacation Loader	-	-	73		
Retail Operations Total								116.77	124.35	21,445
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Incentive Compensation	-	-	9,853		
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Non-Productive Loader	-	-	3,785		
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Payroll Accrual	-	-	2,164		
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Payroll Tax Accrual	-	-	162		
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Payroll Tax Loader	-	-	4,637		
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	42.72	43.50	1,899	
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	7.75	9.50	721	
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	0.75	0.75	46	
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	617.20	628.00	31,458	
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	1.38	1.50	70	
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	14.86	16.00	1,962	
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	176.36	191.00	16,446	
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Vacation Loader	-	-	4,309		
Tax Services Total								861	890	77,514
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Incentive Compensation	-	-	3,614		
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Non-Productive Loader	-	-	1,389		
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Accrual	-	-	522		
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Tax Accrual	-	-	39		
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Tax Loader	-	-	1,701		
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Salaries & Wages - Exempt	FTE	200.07	208.00	11,995	
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Salaries & Wages - Exempt	FTE	76.13	80.50	7,302	
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Vacation Loader	-	-	1,581		
Transmission Operations Total								276	289	28,143
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Incentive Compensation	-	-	1,267		
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Non-Productive Loader	-	-	487		
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Payroll Accrual	-	-	-		
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Payroll Tax Accrual	-	-	(0)		
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Payroll Tax Loader	-	-	596		
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Salaries & Wages - Exempt	FTE	76.07	94.00	6,765	
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Vacation Loader	-	-	554		
Treasury Operations Total								76	94	9,669
Grand Total								19,403	21,383	2,186,312

1 to the declaration of Molly Mayhall Vandervoort. As detailed in her declaration, the
2 hours spent were as follows:

<u>Attorney</u>	<u>Rate</u>	<u>Hours</u>	<u>Amount</u>
Daniel Lawton	\$340	72.7	\$24,718.00
Molly Mayhall Vandervoort	\$240	11.9	\$2,856.00
Total			\$27,574.00

3 Q. **WHAT IS YOUR OPINION ABOUT THE REASONABLENESS OF THE**
4 **AMOUNTS BILLED BY THE ATTORNEYS IN DOCKET 49916?**

5 A. In my opinion, the amounts billed are reasonable. I reviewed the time entries as well as
6 the total number of hours for each attorney. The case was settled which is an overall benefit
7 to all parties, particularly by avoiding the hearing process. In addition, it appears from
8 the settlement agreement⁷ certain other issues were deferred to future cases. I have
9 previously testified that in my opinion the hourly rates for Mr. Lawton and Ms.
10 Vandervoort in Docket 53719, are reasonable, and they are the same in Docket 49916.
11 The number details of the time spent are sufficient, and the overall amount is reasonable.
12

13 X. **EXPENSES FOR RATE CASE EXPENSE TESTIMONY**

14 Q. **WHAT AMOUNTS HAVE YOU BILLED THROUGH DECEMBER 2022?**

15 A. In connection with the case, I billed a total of \$8,437.50 in fees for services through
16 December 2022. There were no expenses. The description of services is provided in the

⁷ *Id.* Item 109

**SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719**

**APPLICATION OF ENTERGY TEXAS, § STATE OFFICE
INC., FOR AUTHORITY TO CHANGE § OF
RATES § ADMINISTRATIVE HEARINGS
§**

Supplemental Direct Testimony and Exhibits

Of

Norman J. Gordon

**SCHEDULE NJG-1-S
SUMMARY OF EXPENSES
THROUGH December 2022**

PUC DOCKET 53719
CITIES' RATE CASE EXPENSES

PUC Docket 53719

Schedule NJG-1-S
Supplemental
February 1, 2023
Page 1 of 7

SUMMARY OF ALL 53719 EXPENSES

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Firm	Legal	Resolve	Garrett Gp.	Nova	ReSolved	Gordon	Total
					\$ -			\$ -
	Services/Billed							
2	Jun-22	\$ 988.00	\$8,943.75			\$ -		\$ 9,931.75
3	Jul-22	\$ 39,920.00	\$11,362.50	\$5,920.00	\$4,700.00	\$ 4,142.50		\$ 66,045.00
4	Aug-22	\$ 32,328.00	\$11,475.00	\$14,922.50	\$1,703.75	\$ 2,551.00		\$ 62,980.25
5	Sep-22	\$ 42,020.00	\$11,700.00	\$25,977.50	\$1,586.25	\$ 2,623.00		\$ 83,906.75
6	Oct-22	\$ 50,760.00	\$2,418.75	\$32,850.00	\$10,105.00	12,343.50		\$ 108,477.25
7	Nov-22	\$ 48,456.00	\$2,531.25	\$10,215.00		7,603.00		\$ 68,805.25
8	Dec-22	\$ 21,401.22		\$3,820.00		2,031.00	\$8,437.50	\$ 35,689.72
9	Jan-23							\$ -
10	Feb-23							
11	Total	\$235,873.22	\$48,431.25	93,705.00	\$18,095.00	\$31,294.00	\$ 8,437.50	\$ 435,835.97

PUC DOCKET 53719
CITIES' RATE CASE EXPENSES

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LEGAL EXPENSE--LAWTON LAW FIRM

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Timekeeper	Lawton		Vandervoort			
		Rate	\$340	Rate	\$240		
	Services/Billed						
		<u>Hours</u>	<u>Fees</u>	<u>Hours</u>	<u>Fees</u>	<u>Expense</u>	<u>Total</u>
2	Jun-22	1.0	\$ 340.00	2.7	\$ 648.00	\$	988.00
3	Jul-22	110.0	\$ 37,400.00	10.5	\$ 2,520.00	\$	39,920.00
4	Aug-22	90.0	\$ 30,600.00	7.2	\$ 1,728.00	\$	32,328.00
5	Sep-22	107.0	\$ 36,380.00	23.5	\$ 5,640.00	\$	42,020.00
6	Oct-22	108.0	\$ 36,720.00	58.5	\$ 14,040.00	\$	50,760.00
7	Nov-22	114.0	\$ 38,760.00	40.4	\$ 9,696.00	\$	48,456.00
8	Dec-22	44.5	\$ 15,130.00	23.1	\$ 5,544.00	\$727.22	\$ 21,401.22
9	Jan-23						
10	Feb-23						
11	Total	574.5	\$ 195,330.00	165.9	\$ 39,816.00	\$	235,873.22

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Resolve Utility Consulting PLLC

Line No.	(a)	(b)	(c)	(d)	(e)
1	Timekeeper	D. Garrett			
		Rate	\$225		Total
2	Services/Billed				
3		Hours	Fees	Expense	
4	Jun-22				
5	Jul-22	39.75	\$8,943.75		\$8,943.75
6	Aug-22	50.50	\$11,362.50		\$11,362.50
7	Sep-22	51.00	\$11,475.00		\$11,475.00
8	Oct-22	52.00	\$11,700.00		\$11,700.00
9	Nov-22	10.75	\$2,418.75		\$2,418.75
10	Dec-22	11.25	\$2,531.25		\$2,531.25
11	Jan-23				
12	Feb-23				
12	Total	215.25	\$48,431.25		\$48,431.25

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GARRETT GROUP CONSULTING, INC.

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Timekeeper	M Garrett		E Farrar		H Garrett		G Garrett			
		Rate	\$270	Rate	175	Rate	\$200	Rate	\$125		
	Services/Billed										
	Month	<u>Hours</u>	<u>Fees</u>	<u>Hours</u>	<u>Fees</u>	<u>Hours</u>	<u>Fees</u>	<u>Hours</u>	<u>Fees</u>	Expense	Total
2	Jun-22										
3	Jul-22	16.0	\$4,320.00			5.5	\$1,100.00	4.0	\$500.00		\$5,920.00
4	Aug-22	35.5	\$9,585.00	5	\$875.00	17	\$3,400.00	8.5	\$1,062.50		\$14,922.50
5	Sep-22	54.5	\$14,715.00	37.0	\$6,475.00	20.5	\$4,100.00	5.5	\$687.50		\$25,977.50
6	Oct-22	67.5	\$18,225.00	49.0	\$8,575.00	26.5	\$5,300.00	6.0	\$750.00		\$32,850.00
7	Nov-22	29.5	\$7,965.00	6.0	\$1,050.00	3.5	\$700.00	4.0	\$500.00		\$10,215.00
8	Dec-22	13.5	\$3,645.00	1.0	\$175.00						\$3,820.00
9	Jan-23										
10	Feb-23										
11	Total	216.5	\$58,455.00	98.0	\$17,150.00	73.0	\$14,600.00	28.0	\$3,500.00		\$93,705.00

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NOVA ENERGY CONSULTANTS, INC.

Estimate	\$19,270.00						
Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Timekeeper	K. O'Donnell		W. Odonnell			
		Rate	\$235				
	Billed						
	Month	Hours	Fees	Hours	Fees	Expense	Total
2	Jun-22						
3	Jul-22		20 \$ 4,700.00				
4	Aug-22		7.25 \$ 1,703.75				
5	Sep-22		6.75 \$ 1,586.25				
6	Oct-22		43 \$ 10,105.00				
7	Nov-22						
8	Dec-22						
9	Jan-23						
10	Feb-23						
11	Total		77 \$ 18,095.00				

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RESOLVED ENERGY CONSULTING, LLC

Line No.	(a)	(b)	(c)	(d)	(e)	(h)	(i)
1	Timekeeper	Nalepa		Cromleigh			
2		Rate	\$275	Rate	\$185		
3	Billed						
3	Month	<u>Hours</u>	<u>Fees</u>	<u>Hours</u>	<u>Fees</u>	<u>Expense</u>	<u>Total</u>
4	Jun-22						
5	Jul-22	8	\$ 2,200.00	10.5	\$ 1,942.50		4,142.50
6	Aug-22	4.5	\$ 1,237.50	7.1	\$ 1,313.50		2,551.00
7	Sep-22	9	\$ 2,475.00	0.8	\$ 148.00		2,623.00
8	Oct-22	28	\$ 7,700.00	25.1	\$ 4,643.50		12,343.50
9	Nov-22	22.4	\$ 6,160.00	7.8	\$ 1,443.00		7,603.00
10	Dec-22	5.3	\$ 1,457.50	3.1	\$ 573.50		2,031.00
11	Jan-23						
12	Feb-23						
13	Total	77.2	\$21,230.00	54.4	\$10,064.00		\$31,294.00

NORMAN J. GORDON

Line No.	(a)	(b)	(c)	(d)	(e)
1	Timekeeper	N Gordon			
		Rate	\$375		Total
	Services/Billed	Hours	Fees	Expense	
2	Jun-22				
3	Jul-22				
4	Aug-22				
5	Sep-22				
6	Oct-22	22.5	\$8,437.50		\$8,437.50
7	Nov-22				
8	Dec-22				
9	Jan-23				
10	Feb-23				
11	Total	22.5	\$8,437.50		\$ 8,437.50

**SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719**

**APPLICATION OF ENTERGY TEXAS, § STATE OFFICE
INC., FOR AUTHORITY TO CHANGE § OF
RATES § ADMINISTRATIVE HEARINGS
§**

Supplemental Direct Testimony and Exhibits

Of

Norman J. Gordon

**SCHEDULE NJG-2-S
INVOICES AND DECLARATIONS**

LAWTON LAW FIRM

**SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719**

**APPLICATION OF ENTERGY TEXAS, § BEFORE THE STATE OFFICE OF
INC. FOR AUTHORITY TO CHANGE § ADMINISTRATIVE HEARINGS
RATES §**

**RATE CASE EXPENSE DECLARATION OF MOLLY MAYHALL VANDERVOORT
FOR EXPENSES THROUGH DECEMBER 31, 2022**

STATE OF TEXAS §
§
COUNTY OF TRAVIS §

1. My name is Molly Mayhall Vandervoort. My business address is 12600 Hill Country Boulevard, Suite R-275, Austin, Texas 78738. I am over eighteen years of age and am not disqualified from making this declaration. I declare under penalty of perjury that the information in this declaration provided under Chapter 132, Texas Civil Practice and Remedies Code, is true and correct.
2. This declaration supports the reasonableness of the fees charged by the Lawton Law Firm, P.C. for work performed in PUC Docket No. 53719, SOAH Docket No. 473-22-04394 and in PUC Docket No. 49916, SOAH Docket No. 473-20-0259. The Lawton Law Firm was retained by certain municipalities located within the Entergy Texas, Inc. Service Area that will be impacted by the base rate increase proposed in this case. The municipalities that retained the Lawton Law Firm in these proceedings are the Cities of Anahuac, Beaumont, Bridge City, Cleveland, Dayton, Groves, Houston, Huntsville, Liberty, Montgomery, Navasota, Nederland, Oak Ridge North, Orange, Pine Forest, Pinehurst, Port Arthur, Port Neches, Roman Forest, Rose City, Shenandoah, Silsbee, Sour Lake, Splendora, Vidor, West Orange, and Willis (“Cities”).
3. Mr. Daniel Lawton is the owner of the Lawton Law Firm and is an attorney licensed in the State of Texas. He received his undergraduate degree from Merrimack College, his master’s degree in economics from Tufts University, and his law degree from Texas Southern University. He has worked in the area of utility regulation for over 35 years as an attorney, as an expert witness, and as an analyst for the Public Utilities Commission of Minnesota. He has served as lead counsel in numerous base rate cases and other administrative dockets before City Councils, the Public Utility Commission of Texas, the Railroad Commission of Texas, State District Courts, and Texas Appellate Courts, including the Supreme Court of Texas. Mr. Lawton has filed testimony and testified as an expert witness in cases before the Public Utility Commission of Texas, the Railroad Commission of Texas, and in many other jurisdictions throughout the United States.

4. I am an attorney licensed in the State of Texas. I received my undergraduate degree from New York University and my law degree from University of Texas. I have been in the private practice of law since 2005 and have practiced in the area of utility regulation with the Lawton Law Firm since 2009. I have participated in many base rate cases and other administrative dockets before City Councils, the Public Utility Commission of Texas, and the Railroad Commission of Texas.
5. Regarding Docket No. 53719, I address the reasonableness of the fees charged by the Lawton Law Firm for work performed through December 31, 2022. During that time, the Lawton Law Firm billed a total of \$235,873.22, which breaks down to \$235,146 in fees and \$727.22 in printing expenses for pre-filed expert testimony and workpapers. The time was spent reviewing and analyzing the application, developing discovery requests, reviewing discovery responses, and preparing pre-filed written testimony, completion of discovery, reviewing the testimony of other intervenors, PUC staff, cross-rebuttal and rebuttal testimony, discovery on and from other parties, advising the Cities in their disposition of the case under their original jurisdiction, settlement negotiations, and preparation for the hearing. A detailed description of the services provided can be found in Attachment 1.
6. A breakdown of billing hours and charges by attorney for Docket No. 53719 is presented in the table below:

**THE LAWTON LAW FIRM'S FEES – DOCKET NO. 53719
JULY 1, 2022 THROUGH DECEMBER 31, 2022**

ATTORNEY	HOURLY RATE	HOURS	TOTAL
Daniel Lawton	\$340.00	574.5	\$195,330.00
Molly Mayhall Vandervoort	\$240.00	165.9	\$39,816.00
Total Fees		740.4	\$235,146.00
EXPENSES:			\$727.22
TOTAL FEES & EXPENSES			<u>\$235,873.22</u>

7. I also address the reasonableness of the fees charged by the Lawton Law Firm for work performed in Docket No. 49916, a fuel reconciliation case filed by Entergy in September 2019. From September 2019 through May 2020, the Lawton Law Firm billed a total of \$27,574. There were no expenses charged. The time was spent reviewing and analyzing the application, reviewing discovery responses, reviewing rebuttal testimony, participating in settlement negotiations, and finalizing the settlement. A detailed description of the services provided can be found in Attachment 2.

8. A breakdown of billing hours and charges by attorney for Docket No. 49916 is presented in the table below:

**THE LAWTON LAW FIRM'S FEES – DOCKET NO. 49916
SEPTEMBER 2019 THROUGH MAY 2019**

ATTORNEY	HOURLY RATE	HOURS	TOTAL
Daniel Lawton	\$340.00	72.7	\$24,718.00
Molly Mayhall Vandervoort	\$240.00	11.9	\$2,856.00
Total		84.6	<u>\$27,574.00</u>

9. All services were for my time or for that of Mr. Lawton. There is no double-billing of charges; none of the charges has been recovered through reimbursement for other expenses; none of the charges should have been assigned to other matters; there was no occasion on which there was billing in excess of 12 hours in a single day; and no luxury or personal items were included, such as first class travel, alcohol, valet parking, dry cleaning, designer coffee, or meals in excess of \$25 per person.
10. Mr. Lawton's billing rate is \$340.00 per hour and my billing rate is \$240.00 per hour. These are the rates we charge to all clients for similar work in rate proceedings. I am familiar with the hourly rates charged by other attorneys to perform similar services before utility regulatory agencies in Texas, through the cases in which I have acted as counsel. In my opinion, the Lawton Law Firm's rates are reasonable based on our years of experience and by comparison to the rates charged by other attorneys to perform similar work.
11. All of the work done by Mr. Lawton and by me was necessary and reasonable with respect to both time and amount considering the nature, extent, and difficulty of the work, the originality of the issues presented including the nature of the issues raised and addressed by the Cities in this proceeding, and the amount of time spent by and charged by others for work of a similar nature in this and other proceedings.

Further Declarant Says Not.

Dated January 20, 2023



Molly Mayhall Vandervoort

The following files are not convertible:

\$550 Per Hour Supplemental.xlsx	53719 Hourly Legal Fees In Excess of
Supplemental.xlsx	53719 RCE Disallowed Redactions
FINAL.xlsx	53719 Recommended Rate Case Expenses

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.