

[illegible]

team.

was found in
charge_desc;
Disallowed by
Policy
397.35

Source Resource and Desc: 249 - Other Outside Contract Service

Sum of Monetary Amt	Column Labels		2022 Total	Grand Total
	2022			
Row Labels	4	7	9	
	2,513.10	150,000.00	594.20	153,107.30
	2,513.10	150,000.00	594.20	153,107.30
Grand Total	2,513.10	150,000.00	594.20	153,107.30
	DELOITTE			

US Dollars Only Filter AND GL Business Unit: S0000 AND Project: F3PPTRCT22

Year	Accounting Period	GL Business Unit	Department Desc	Physical Location	Activity	Account	Account Desc	Project	Line Desc	Monetary Amt	Source Resource and Desc	Document Desc	Cost Cat	Journal ID	Invoice No.	Invoice Date	Vendor ID	Vendor Name 1	Image URL
2022	4	S0000	HR - Total Rewards	ENT	RFSP	928000	Regulatory Commission Expense	F3PPTRCT22	Professional Services for the	2,513.1	249 - Other Outside Contract Service	M10-0463238	AG_ADMIN_GENL	AP10345909	M10-0463238	Mar 21, 2022 12:00:00 AM	074195	AON CONSULTING INC	Image URL
2022	7	S0000	Chief Accounting Officer	AGF	AUDF	923000	Outside Services Employed	F3PPTRCT22	Expense Distribution	150,000	249 - Other Outside Contract Service	8002650719	AG_ADMIN_GENL	AP10365471	8002650719	May 26, 2022 12:00:00 AM	074867	DELOITTE & TOUCHE LLP	Image URL
2022	9	S0000	Regulatory Litigation Support	ENT	RATE	923000	Outside Services Employed	F3PPTRCT22	ON-SITE_CATERING	78.6	249 - Other Outside Contract Service	2619582_00000000000000733	AG_ADMIN_GENL	AP10376358	2619582_00000000000000733	Aug 27, 2022 12:00:00 AM	091644	CITIBANK USA NA	Image URL
2022	9	S0000	HR - Total Rewards	ENT	RFSP	928000	Regulatory Commission Expense	F3PPTRCT22	Professional Services for the	515.6	249 - Other Outside Contract Service	M10-0490442	AG_ADMIN_GENL	AP10375510	M10-0490442	Aug 24, 2022 12:00:00 AM	074195	AON CONSULTING INC	Image URL

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2789
Ending Sequence No. LC2790

Question No.: STAFF 1-2

Part No.:

Addendum: 3

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, each individual whose hourly billing rate is \$550 an hour or greater. The schedule should include the vendor's name, individual's name, individual's title, number of hours billed broken out by days, and specific descriptions of work hours. Please calculate the total amount of rate-case expenses that are in excess of \$550 per hour.

Response:

Please see the attachment (TP-53719-00PUS001-X002) which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's response to RFI Staff 1-1.

Addendum 1

Please see the attachment (TP-53719-00PUS001-X002_ADD1), which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's response to RFI Staff 1-1, Addendum 1.

Addendum 2

Please see the attachment (TP-53719-00PUC001-X002_ADD2), which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's Addendum 3 to Staff 1-1.

Addendum 3

There were no charges included in the requested rate case-expenses for October 2022 that resulted from individuals whose hourly billing rates were in excess of \$550 an hour or greater.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2791
Ending Sequence No. LC2791

Question No.: STAFF 1-4

Part No.:

Addendum: 3

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, any charges included in requested rate-case expenses that result from a single person billing in excess of 12 hours per day.

Response:

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of June 2022.

Addendum 1

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of August 31, 2022.

Addendum 2

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of September 30, 2022.

Addendum 3

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of October 31, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2792
Ending Sequence No. LC2792

Question No.: STAFF 1-5

Part No.:

Addendum: 3

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of all hotel or lodging charges. This schedule should provide the nightly room rate for each stay, shown separately from other charges.

Response:

As of June 2022, there was only one hotel charge. Please see the chart below regarding hotel or lodging charges to date:

Dates of Stay	Nightly Rate	Taxes (per night)
5/10/22 - 5/13/22	168.00	30.22

Addendum 1

There are no updates to provide for this response through August 31, 2022.

Addendum 2

There are no updates to provide for this response through September 30, 2022.

Addendum 3

There are no updates to provide for this response through October 31, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2793
Ending Sequence No. LC2793

Question No.: STAFF 1-6

Part No.:

Addendum: 3

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, any charges included in the requested rate-case expenses that result from a hotel or lodging rate in excess of \$150 per night. Please attach applicable invoices and receipts.

Response:

Please see the Company's response to Staff 1-5. Please see the attachment (TP-53719-00PUS001-X006). For the nights of the stay, the employee paid the Company rate at the hotel. This was a reasonable price for the location and date of the stay.

Addendum 1

There are no updates to provide for this response through August 31, 2022.

Addendum 2

There are no updates to provide for this response through September 30, 2022.

Addendum 3

There are no updates to provide for this response through October 31, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2794
Ending Sequence No. LC2794

Question No.: STAFF 1-8

Part No.:

Addendum: 3

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from first class air travel. Please attach applicable invoices and receipts

Response:

As of June 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 1:

As of August 31, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 2:

As of September 30, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

Addendum 3:

As of October 31, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LC2795
Ending Sequence No. LC2795

Question No.: STAFF 1-9

Part No.:

Addendum: 3

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from luxury items, such as limousine services, sporting events, alcoholic beverages, gourmet coffee, bottled water, hotel movies, satellite radio, or other entertainment. Please attach applicable invoices and receipts.

Response:

As of June 30, 2022, there were no charges included in the requested rate-case expenses that resulted from the items listed: limousine services, sporting events, alcoholic beverages, gourmet coffee, bottled water, hotel movies, satellite radio, or other entertainment. Through this responses, Entergy Texas, Inc. does not concede that bottled water represents a "luxury item."

Addendum 1:

There is no change to this response as of August 31, 2022.

Addendum 2:

There is no change to this response as of September 30, 2022.

Addendum 3:

There is no change to this response as of October 31, 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LS 21
Ending Sequence No. LS 21

Question No.: STAFF 1-10

Part No.:

Addendum: 3

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal. Please attach applicable invoices and receipts.

Response:

As of June 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 1:

As of August 31, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 2

As of September 30, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

Addendum 3

As of October 31, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests

of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witnesses: Richard E. Lain,
Meghan E. Griffiths
Beginning Sequence No. LS 22
Ending Sequence No. LS 22

Question No.: STAFF 1-14

Part No.:

Addendum: 3

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

For each category of rate-case expenses specified in the summary schedule requested in Staff 1-1, please provide a schedule of all exceptions noted upon any review of the rate-case expenses that was performed as described in Staff 1-12 and Staff 1-13 above. The schedule should be presented in the following format:

1. Vendor ID Invoice No. Explanation of Exception How Cleared.

Response:

Please see the attachment (TP-53917-00PUS001-X014).

Addendum 1:

Please see the attachment (TP-53917-00PUS001-X014_ADD 1).

Addendum 2:

Please see the attachment (TP-53917-00PUS001-X014_ADD 2).

Addendum 3:

Please see the attachment (TP-53917-00PUS001-X014_ADD 3).

ETI's Response to RFI Staff 1-14
Rate Case Expenses

Docket No.	Vendor ID	Invoice No.	Explanation of Exception	How Cleared
49916	Eversheds	1071529	ETI denied charge of \$658.00 due to an insufficient description.	The charge was removed from ETI's total amount requested.
49916	DWMR	31522	ETI denied charges of \$252.00 and \$294.00.	The charges were removed from ETI's total amount requested.
49916	DWMR	31751	ETI disputed a long distance call charge of \$5.49.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1190584	\$78.00 charge was not related to the rate case.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1198877	\$486.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1202737	\$1,207.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1206600	\$1,630.50 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1210306	\$324.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1210306	\$639.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	DWMR	38325	ETI denied charge of \$397.35 for meals as an unapproved expense.	The charge was removed from ETI's total amount requested.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. LS 23
Ending Sequence No. LS 23

Question No.: STAFF 1-21

Part No.:

Addendum: 3

Question:

RATE-CASE EXPENSES

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please list individually by entity, person, and amount, any salaries, wages, employee benefits, or other payroll-related items that are included in requested rate-case expenses.

Response:

Please reference the workpapers to Exhibit REL-5, pages 1-7, to the Direct Testimony of Richard E. Lain.

Addendum 1

Please see attachment (TP-53719-00PUS001-X021_ADD 1) that includes an update with expenses through August 2022 for the workpaper to Exhibit REL-5.

Addendum 2

Please see attachment (TP-53719-00PUS001-X021_ADD 2) that includes an update with expenses through September 2022 for the workpaper to Exhibit REL-5.

Addendum 3

Please see attachment (TP-53719-00PUS001-X021_ADD 3) that includes an update with expenses through October 2022 for the workpaper to Exhibit REL-5.

Updated - November 2021 through October 2022 - Docket No. 53719

Project	Witness	Witness Class	Department	Department Description	Resource Description	Employee Name [3]	Hours Paid [1]	Hours Worked	Amount [2]
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Incentive Compensation		-	-	\$659.37
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Non-Productive Loader		-	-	\$240.88
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Tax Loader		-	-	\$295.07
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Salaries & Wages - Exempt	FTE	54.96	55.00	\$3,347.17
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Vacation Loader		-	-	\$274.20
F3PPTRCT22	Bennett, Bryan	Communications Total					54.96	55.00	\$4,816.69
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Incentive Compensation		-	-	\$1,434.13
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Non-Productive Loader		-	-	\$523.91
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Payroll Accrual		-	-	\$439.91
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Payroll Tax Accrual		-	-	\$32.99
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Payroll Tax Loader		-	-	\$641.83
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Salaries & Wages - Exempt	FTE	159.90	164.50	\$7,280.29
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Vacation Loader		-	-	\$596.37
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation		-	-	\$412.51
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Productive Loader		-	-	\$150.70
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual		-	-	\$0.00
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual		-	-	\$0.00
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Loader		-	-	\$184.63
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt	FTE	37.23	41.00	\$2,094.09
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Vacation Loader		-	-	\$171.55
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Incentive Compensation		-	-	\$192.60
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Non-Productive Loader		-	-	\$70.36
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Payroll Accrual		-	-	\$77.98
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Payroll Tax Accrual		-	-	\$5.85
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Payroll Tax Loader		-	-	\$86.21
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Salaries & Wages - Exempt	FTE	18.85	19.50	\$977.71
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Vacation Loader		-	-	\$80.08
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Incentive Compensation		-	-	\$528.33
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Non-Productive Loader		-	-	\$193.00
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Accrual		-	-	\$364.26
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Tax Accrual		-	-	\$27.32
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Tax Loader		-	-	\$236.44
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Salaries & Wages - Exempt	FTE	32.52	34.00	\$2,682.02
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Vacation Loader		-	-	\$219.70
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management Total					248.50	259.00	\$19,704.77
F3PPTRCT22	Dumas, Ryan	Other Expenses	CP026	Bod Fees,Crp Dues -Esi	Non-Productive Loader		-	-	\$151.98
F3PPTRCT22	Dumas, Ryan	Other Expenses	CP026	Bod Fees,Crp Dues -Esi	Payroll Tax Allocation Offset		-	-	\$2,536.64
F3PPTRCT22	Dumas, Ryan	Other Expenses Total					-	-	\$2,688.62
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Incentive Compensation		-	-	\$3,497.59
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Exempt-Overtime	FTE	201.00	100.50	\$5,741.45
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Productive Loader		-	-	\$2,626.26
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Accrual		-	-	\$9,000.87
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Tax Accrual		-	-	\$675.06
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Tax Loader		-	-	\$3,406.08
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Exempt	FTE	171.25	174.00	\$4,116.46
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Exempt	FTE	86.09	88.00	\$5,962.64
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	513.50	513.50	\$19,639.20
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	30.00	30.00	\$627.49
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	93.50	93.50	\$1,826.68
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	4.00	4.00	\$138.19
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	139.50	139.50	\$3,095.16
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	56.66	56.66	\$1,089.62
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Vacation Loader		-	-	\$2,989.50
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Incentive Compensation		-	-	\$171.41
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Non-Productive Loader		-	-	\$62.62
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Payroll Tax Loader		-	-	\$76.71
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Salaries & Wages - Exempt	FTE	9.51	11.00	\$870.16
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Vacation Loader		-	-	\$71.28
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Incentive Compensation		-	-	\$22,093.01
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Non-Productive Loader		-	-	\$10,272.59
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Accrual		-	-	\$6,000.71

F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Tax Accrual		-	-	\$450.05
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Tax Loader		-	-	\$11,267.18
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	247.24	258.00	\$14,138.35
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	102.79	109.00	\$9,734.19
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	1.96	2.00	\$161.86
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	2.08	2.75	\$268.05
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	12.96	15.25	\$1,059.44
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	230.18	303.50	\$22,988.53
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	336.42	368.25	\$30,732.71
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	513.59	619.00	\$36,618.69
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Vacation Loader		-	-	\$11,274.88
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Incentive Compensation		-	-	\$43.38
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Non-Productive Loader		-	-	\$15.85
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Payroll Tax Loader		-	-	\$19.42
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Vacation Loader		-	-	\$18.04
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Salaries & Wages - Exempt	FTE	4.00	4.00	\$220.19
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Dep Gen Counsel & Pro Bono	Incentive Compensation		-	-	\$76.58
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Dep Gen Counsel & Pro Bono	Non-Productive Loader		-	-	\$27.98
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Dep Gen Counsel & Pro Bono	Payroll Accrual		-	-	\$218.72
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Dep Gen Counsel & Pro Bono	Payroll Tax Accrual		-	-	\$16.40
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Dep Gen Counsel & Pro Bono	Payroll Tax Loader		-	-	\$34.27
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Dep Gen Counsel & Pro Bono	Salaries & Wages - Exempt	FTE	4.04	4.25	\$388.75
F3PPTRCT22	Falstad, Daniel	Legal Services	LGENV	Dep Gen Counsel & Pro Bono	Vacation Loader		-	-	\$31.84
F3PPTRCT22	Falstad, Daniel	Legal Services Total					2,760.27	2,896.66	\$243,856.09
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Incentive Compensation		-	-	\$2,923.66
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Non-Productive Loader		-	-	\$1,068.04
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Loader		-	-	\$1,308.45
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	3.00	3.00	\$142.36
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	48.89	55.00	\$2,944.20
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	301.73	329.50	\$11,755.18
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Vacation Loader		-	-	\$1,215.75
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Incentive Compensation		-	-	\$1,122.71
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Non-Productive Loader		-	-	\$410.13
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Payroll Accrual		-	-	\$462.16
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Payroll Tax Accrual		-	-	\$34.66
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Payroll Tax Loader		-	-	\$502.42
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	14.20	18.00	\$877.63
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	111.01	120.00	\$4,821.79
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Vacation Loader		-	-	\$466.87
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations Total					478.83	525.50	\$30,056.01
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Incentive Compensation		-	-	\$7,290.75
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Non-Productive Loader		-	-	\$2,647.04
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Accrual		-	-	\$1,992.69
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Tax Accrual		-	-	\$149.46
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Tax Loader		-	-	\$3,271.27
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	81.62	92.00	\$3,019.57
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	150.77	177.00	\$7,631.87
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	45.78	46.50	\$1,874.59
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	67.29	82.30	\$2,664.81
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	314.88	322.00	\$21,961.60
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Vacation Loader		-	-	\$3,031.20
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Incentive Compensation		-	-	\$126.91
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Non-Productive Loader		-	-	\$46.37
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Loader		-	-	\$56.80
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	7.88	8.00	\$455.48
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	4.00	4.00	\$188.80
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Vacation Loader		-	-	\$52.77
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Incentive Compensation		-	-	\$26,674.31
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Non-Productive Loader		-	-	\$9,735.98
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Payroll Accrual		-	-	\$4,843.49
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Payroll Tax Accrual		-	-	\$363.27
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Payroll Tax Loader		-	-	\$11,941.75
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	384.55	403.50	\$32,834.38
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	28.30	28.50	\$2,090.68

F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	99.16	107.75	\$8,767.34
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	166.78	187.00	\$16,324.38
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	808.74	999.50	\$57,872.46
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	20.97	29.50	\$2,272.64
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	385.50	395.00	\$14,261.65
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	7.99	10.50	\$1,059.32
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Vacation Loader		-	-	\$11,091.65
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Incentive Compensation		-	-	\$69,395.64
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Non-Productive Loader		-	-	\$25,271.80
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Accrual		-	-	\$9,449.50
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Accrual		-	-	\$708.71
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Loader		-	-	\$31,096.82
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,522.60	1,783.00	\$91,004.69
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	294.57	301.50	\$17,950.97
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	496.15	499.08	\$16,458.68
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,455.01	1,694.25	\$78,423.03
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	174.65	208.00	\$7,822.85
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,068.53	1,129.00	\$58,160.55
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	79.66	90.75	\$8,383.16
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,023.85	1,237.00	\$36,251.97
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	852.50	852.50	\$34,792.04
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	38.00	38.00	\$1,717.39
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	40.96	45.00	\$1,999.17
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Vacation Loader		-	-	\$28,854.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Incentive Compensation		-	-	\$10,660.85
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Non-Productive Loader		-	-	\$3,881.04
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Accrual		-	-	\$158.44
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Tax Accrual		-	-	\$11.88
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Tax Loader		-	-	\$4,777.85
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	172.86	235.25	\$13,087.41
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	631.57	643.00	\$36,404.04
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	78.84	82.75	\$4,743.60
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Vacation Loader		-	-	\$4,432.65
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Incentive Compensation		-	-	\$551.18
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Non-Productive Loader		-	-	\$201.35
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Tax Loader		-	-	\$246.67
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Salaries & Wages - Exempt	FTE	76.37	81.00	\$2,798.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Vacation Loader		-	-	\$229.20
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services Total					10,580.33	11,813.13	\$856,520.41
F3PPTRCT22	Raeder, Jennifer A	Human Resources	CP048	Inc & Equity Comp Plans -Esi	Teamsharing Loading		-	-	\$48,306.02
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Benefits Alloc - Standard Rate		-	-	\$203,853.02
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	OPEB Non-Service Cost Loader		-	-	\$2,512.24
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	OPEB Service Cost Loader		-	-	\$18,027.47
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Qual Pens Non-Svc Cost Loader		-	-	\$49,264.03
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Qual Pension Svc Cost Loader		-	-	\$133,877.99
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Stock Options		-	-	\$11,778.89
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	To Bill QP Sett Exp		-	-	\$90,593.06
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Incentive Compensation		-	-	\$6,862.32
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Non-Productive Loader		-	-	\$2,506.85
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Accrual		-	-	\$326.48
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Tax Accrual		-	-	\$24.48
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Tax Loader		-	-	\$3,071.09
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	15.31	19.00	\$1,116.66
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	146.26	191.00	\$13,283.28
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	73.42	76.50	\$3,053.22
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	5.97	8.50	\$332.61
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	205.24	233.50	\$8,534.76
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	34.51	49.00	\$5,613.92
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	38.29	43.50	\$1,142.41
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	11.53	16.00	\$988.66
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	16.05	17.50	\$770.52
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Vacation Loader		-	-	\$2,853.55
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Incentive Compensation		-	-	\$613.09
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Non-Productive Loader		-	-	\$223.99

F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Accrual		-	-	\$0.00
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Tax Accrual		-	-	\$0.00
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Tax Loader		-	-	\$274.39
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Salaries & Wages - Exempt	FTE	60.03	66.00	\$3,112.29
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Vacation Loader		-	-	\$254.94
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Incentive Compensation		-	-	\$87.81
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Non-Productive Loader		-	-	\$32.08
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Payroll Tax Loader		-	-	\$39.30
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Salaries & Wages - Exempt	FTE	8.35	10.00	\$445.76
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Vacation Loader		-	-	\$36.51
F3PPTRCT22	Raeder, Jennifer A	Human Resources Total					614.96	730.50	\$613,813.69
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Incentive Compensation		-	-	\$1,207.32
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Non-Productive Loader		-	-	\$441.05
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Tax Loader		-	-	\$540.31
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Salaries & Wages - Exempt	FTE	58.62	72.00	\$6,128.87
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Vacation Loader		-	-	\$502.04
F3PPTRCT22	Renton, Dawn	Information Technology Total					58.62	72.00	\$8,819.59
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Incentive Compensation		-	-	\$829.25
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Non-Productive Loader		-	-	\$302.94
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Payroll Accrual		-	-	\$91.42
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Payroll Tax Accrual		-	-	\$6.86
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Payroll Tax Loader		-	-	\$378.53
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	5.01	4.50	\$495.41
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	10.86	11.00	\$472.92
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	0.85	1.00	\$46.92
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	5.45	6.00	\$275.65
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	42.00	46.00	\$3,017.29
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Vacation Loader		-	-	\$344.82
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting Total					64.17	68.50	\$6,262.01
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Incentive Compensation		-	-	\$1,543.29
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Non-Productive Loader		-	-	\$563.79
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Payroll Accrual		-	-	\$78.24
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Payroll Tax Accrual		-	-	\$5.87
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Payroll Tax Loader		-	-	\$690.68
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	FTE	33.84	37.50	\$1,562.15
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	FTE	78.23	82.00	\$4,272.83
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	FTE	25.88	31.25	\$1,999.48
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Vacation Loader		-	-	\$641.76
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Incentive Compensation		-	-	\$65.66
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Non-Productive Loader		-	-	\$23.99
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Payroll Accrual		-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Payroll Tax Accrual		-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Payroll Tax Loader		-	-	\$29.38
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Salaries & Wages - Exempt	FTE	8.75	12.00	\$333.31
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Vacation Loader		-	-	\$27.30
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Incentive Compensation		-	-	\$265.89
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Non-Productive Loader		-	-	\$97.13
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Payroll Accrual		-	-	\$34.86
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Payroll Tax Accrual		-	-	\$2.62
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Payroll Tax Loader		-	-	\$118.98
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Salaries & Wages - Exempt	FTE	20.90	22.00	\$1,349.70
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Vacation Loader		-	-	\$110.57
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Incentive Compensation		-	-	\$2,599.17
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Non-Productive Loader		-	-	\$949.50
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Payroll Tax Loader		-	-	\$1,163.20
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Salaries & Wages - Exempt	FTE	218.14	277.00	\$13,194.51
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Vacation Loader		-	-	\$1,080.81
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Incentive Compensation		-	-	\$2,048.35
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Non-Productive Loader		-	-	\$748.29
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Payroll Accrual		-	-	\$325.13
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Payroll Tax Accrual		-	-	\$24.39
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Payroll Tax Loader		-	-	\$916.68
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	FTE	41.42	45.00	\$2,135.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	FTE	3.00	3.00	\$167.48

F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	FTE	104.00	118.50	\$8,095.88
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Vacation Loader		-	-	\$851.77
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Incentive Compensation		-	-	\$588.55
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Non-Productive Loader		-	-	\$215.01
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Accrual		-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Accrual		-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Loader		-	-	\$263.41
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	47.06	47.50	\$2,293.34
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	1.44	1.50	\$74.46
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	8.79	10.00	\$619.91
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Vacation Loader		-	-	\$244.75
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Incentive Compensation		-	-	\$2,311.28
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Loaned Labor-Exempt	FTE	0.36	0.50	\$33.84
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Non-Productive Loader		-	-	\$844.35
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Accrual		-	-	\$52.75
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Tax Accrual		-	-	\$3.96
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Tax Loader		-	-	\$1,034.39
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	25.50	25.50	\$1,416.94
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	9.90	11.00	\$916.84
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	9.41	10.00	\$497.73
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	16.00	16.00	\$781.24
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	5.50	6.00	\$382.18
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	57.66	59.00	\$4,250.24
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	29.05	35.00	\$1,213.47
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	39.46	39.50	\$2,240.60
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Vacation Loader		-	-	\$961.12
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Incentive Compensation		-	-	\$12,277.01
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Non-Productive Loader		-	-	\$4,537.55
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Accrual		-	-	\$632.09
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Tax Accrual		-	-	\$47.41
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Tax Loader		-	-	\$5,549.35
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	54.02	57.25	\$2,046.86
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	56.16	65.50	\$4,049.56
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	48.50	48.50	\$1,290.82
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	28.43	31.50	\$2,224.91
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	197.20	209.50	\$11,005.66
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	38.26	39.50	\$1,379.04
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	695.26	813.00	\$40,326.88
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Part Time	FTE	36.90	36.90	\$732.09
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Vacation Loader		-	-	\$5,165.13
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Incentive Compensation		-	-	\$685.50
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Non-Productive Loader		-	-	\$250.42
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Accrual		-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Tax Accrual		-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Tax Loader		-	-	\$306.78
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Salaries & Wages - Exempt	FTE	30.63	36.00	\$2,151.46
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Salaries & Wages - Exempt	FTE	31.21	32.00	\$1,328.45
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Vacation Loader		-	-	\$285.07
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Incentive Compensation		-	-	\$100.49
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Non-Productive Loader		-	-	\$36.70
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Tax Loader		-	-	\$44.98
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Salaries & Wages - Exempt	FTE	7.30	8.00	\$510.15
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Vacation Loader		-	-	\$41.79
F3PPTRCT22	Sperandeo, Bobby	Financial Services Total					2,008.16	2,267.40	\$166,364.15
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Incentive Compensation		-	-	\$1,332.56
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Non-Productive Loader		-	-	\$486.80
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Payroll Tax Loader		-	-	\$596.39
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Salaries & Wages - Exempt	FTE	76.07	94.00	\$6,764.76
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Vacation Loader		-	-	\$554.13
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations Total					76.07	94.00	\$9,734.64
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Incentive Compensation		-	-	\$3,609.18
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Non-Productive Loader		-	-	\$1,318.45
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Accrual		-	-	\$816.91
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Tax Accrual		-	-	\$61.27

F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Tax Loader		-	-	\$1,615.23
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Salaries & Wages - Exempt	FTE	183.95	191.50	\$11,019.60
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Salaries & Wages - Exempt	FTE	76.13	80.50	\$7,302.04
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Vacation Loader		-	-	\$1,500.82
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations Total					260.08	272.00	\$27,243.50
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Incentive Compensation		-	-	\$2,779.62
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Non-Productive Loader		-	-	\$1,015.42
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Accrual		-	-	\$767.05
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Tax Accrual		-	-	\$57.53
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Tax Loader		-	-	\$1,243.92
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Salaries & Wages - Exempt	FTE	104.77	111.75	\$14,110.55
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Vacation Loader		-	-	\$1,155.82
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Incentive Compensation		-	-	\$175.90
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Non-Productive Loader		-	-	\$64.26
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Payroll Accrual		-	-	\$0.00
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Payroll Tax Accrual		-	-	\$0.00
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Payroll Tax Loader		-	-	\$78.72
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Salaries & Wages - Exempt	FTE	12.00	12.60	\$892.93
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Vacation Loader		-	-	\$73.14
F3PPTRCT22	Waters, Paula	Retail Operations Total					116.77	124.35	\$22,414.86
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Incentive Compensation		-	-	\$9,565.52
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Non-Productive Loader		-	-	\$3,494.34
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Payroll Accrual		-	-	\$346.58
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Payroll Tax Accrual		-	-	\$25.99
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Payroll Tax Loader		-	-	\$4,280.85
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	42.72	43.50	\$1,899.08
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	7.75	9.50	\$720.72
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	0.75	0.75	\$46.48
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	560.77	569.00	\$28,561.27
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	1.38	1.50	\$70.09
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	14.86	16.00	\$1,962.44
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	FTE	164.17	176.00	\$15,298.56
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Vacation Loader		-	-	\$3,977.63
F3PPTRCT22	Whaley, Stacey	Tax Services Total					792.40	816.25	\$70,249.55
		Grand Total					18,114.12	19,994.29	\$2,082,544.58

Notes	s/b	18,114.12	19,994.29	\$2,082,544.58
[1] In comparison with Exhibit REL-5 WP this spreadsheet also includes hours paid				
[2] Updated to include actuals through October 31, 2022	Variance	0.00	0.00	\$0.00
[3] The Company has substituted the Employee's Name with FTE (Full Time Employee).				

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Matthew Shoemake
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. PI2268
Ending Sequence No. PI2270

Question No.: STAFF 1-52

Part No.:

Addendum: 3

Question:

PAYROLL

Please provide by FERC account, the dollar amount of direct payroll expensed during the test year and each month subsequent to the test year shown separately for union vs. non-union payroll.

Response:

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachments (TP-53719-00PUS001-X052-1 through TP-53719-00PUS001-X052-2_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

Addendum 1:

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

See the attachment (TP-53719-00PUC-001-X052-2_ADD 1_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

Addendum 2

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code

Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

See the attachment (TP-53719-00PUC-001-X052-2_ADD 2_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

Addendum 3

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

See the attachment (TP-53719-00PUC-001-X052-2_ADD 3_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests

Prepared By: Matthew Shoemake
Sponsoring Witnesses: Allison P. Lofton
and Ryan Dumas

of Requesting Party: Commission Staff

Beginning Sequence No. PI2271
Ending Sequence No. PI2273

Question No.: STAFF 1-53

Part No.:

Addendum: 3

Question:

PAYROLL

Please provide by FERC account, the dollar amount of affiliate/allocated payroll expensed during the test year and each month subsequent to the test year.

Response:

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachments (TP-53719-00PUS001-X053-001 through TP-53719-00PUS001-X053-002_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

Addendum 1:

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachment (TP-53719-00PUS001-X053-2_ADD1_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

Addendum 2:

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachment (TP-53719-00PUS001-X053-2_ADD2_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

Addendum 3:

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachment (TP-53719-00PUS001-X053-2_ADD3_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the First Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Jennifer Gelpi
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. PI2274
Ending Sequence No. PI2274

Question No.: STAFF 1-65

Part No.:

Addendum: 2

Question:

LEASES AND RENTS

Please provide a schedule of all leases and rentals in place during and subsequent to the test year. Include the lease term, monthly payment, address, business purpose, expiration date, and whether or not the lease will be renewed. For each lease, please provide the amount requested in the Company's revenue requirement by FERC account.

Response:

Please see the attachment (TP-53719-00PUS-001-X065).

Addendum 1:

Please see the attachment (TP-53719-00PUS-001-X065-ADD1) including updates for several of the leases provided in the initial response.

Addendum 2:

Please see the attachment (TP-53719-00PUS-001-X065-ADD2) including updates for the fleet lease terms provided in the initial response.

Lease	Test Year Cost*	Test Year Cost* by FERC account	Lease Term	Monthly Payment	Address	Business Purpose	Expiration Date	Will Lease Renew
Austin Office	\$ 197,149.24	588000 -\$16,612.62 589000 -\$0.01 931000 \$213,761.87	12/1/1994-6/30/2026	\$37,329.47	919 Congress Ave. Austin, TX 78701	Office	6/30/2026	Most likely
Edison Plaza	\$ 876,744.51	588000 \$721,679.66 910000 \$133,663.58 931000 \$21,401.27	8/1/2007-7/31/2024	\$92,912.17	350 Pine Street Beaumont, TX 77701	Office	7/31/2024	No
Smart Street Storage	\$ 32,168.35	566000 \$1,472.34 588000 \$28,119.44	7/1/1972-6/30/2022	\$2,580.00	60 N. Smart St. Beaumont, TX 77702	Warehouse/laydown material storage yard	Month to Month Lease	Yes
Beaumont Smart Street Storage	\$ 31,616.33	931000 \$31,616.33	1/18/2021-1/17/2023	\$3,500.00	2675 Smart Street Beaumont, TX 77701	Laydown material storage yard	1/17/2023	Yes
Fleet Fair Market Value type lease	\$ 24,083.52	566000 \$24,083.52	average 71 months	\$378,876.84	1009 South Main (Hwy 6 S.) Calvert TX 77837 105 West Collard Madisonville TX 77864 11191 Longstreet Road Willis TX 77378 150 W. FM 2821 Huntsville TX 77340 1548 9Th Avenue Port Arthur TX 77642 210 W. Ave. H Silsbee TX 77656 21001 US Highway 59 New Caney TX 77357 2802 N FRAZIER Conroe TX 77303 400 FM 2025 Cleveland TX 77327 403 Louise Street Navasota TX 77868 405 East Freeway Vidor TX 77662 409 Strickland Orange TX 77630 500 N. Beech Woodville TX 75979 543 Highway 146 Dayton TX 77535 60 North 11Th Street Beaumont TX 77701 9425 Pinecroft Woodlands TX 77380 Highway 124 & Pine Winnie TX 77665 West Round Bunch Road Bridge City TX 77611	214 leased vehicles, machinery, equipment	various	Yes
Fleet TRAC type lease	\$ 19,273.58	506000 \$14,567.10 514000 \$673.92 549000 \$4,032.56	average 77 months	\$152,984.24	1009 South Main (Hwy 6 S.) Calvert TX 77837;11191 Longstreet Road Willis TX 77378;150 W. FM 2821 Huntsville TX 77340 1548 9Th Avenue Port Arthur TX 77642 210 W. Ave. H Silsbee TX 77656 21001 US Highway 59 New Caney TX 77357 2802 N FRAZIER Conroe TX 77303 400 FM 2025 Cleveland TX 77327 403 Louise Street Navasota TX 77868 405 East Freeway Vidor TX 77662 409 Strickland Orange TX 77630 500 N. Beech Woodville TX 75979 543 Highway 146 Dayton TX 77535 60 North 11Th Street Beaumont TX 77701 9425 Pinecroft Woodlands TX 77380 Highway 124 & Pine Winnie TX 77665 West Round Bunch Road Bridge City TX 77611	433 leased vehicles, machinery, equipment	various	Yes

*Test Year Cost included in the Revenue Requirement is listed in this table for each lease. The amounts provided are considerably lower than an annualized total of monthly payments, either because the remainder of the rental costs are recorded to other accounts not in the Revenue Requirement, such as stores clearing or transportation clearing accounts, or because the remainder of the rental costs are recorded to Entergy affiliates that benefit from the leased asset.

Lease	Test Year Cost*	Test Year Cost* by FERC account	Lease Term	Monthly Payment	Address	Business Purpose	Expiration Date	Will Lease Renew
Austin Office	\$ 197,149.24	588000 -\$16,612.62 589000 -\$.01 931000 \$213,761.87	12/1/1994-6/30/2026	\$37,329.47	919 Congress Ave. Austin, TX 78701	Office	6/30/2026	Most likely
Edison Plaza	\$ 876,744.51	588000 \$721,679.66 910000 \$133,663.58 931000 \$21,401.27	8/1/2007-7/31/2024	\$92,912.17	350 Pine Street Beaumont, TX 77701	Office	7/31/2024	No
Smart Street Storage	\$ 32,168.35	566000 \$1,472.34 588000 \$28,119.44 910000 \$368.08 931000 \$2,208.49	7/1/1972-6/30/2027	\$2,580.00	60 N. Smart St. Beaumont, TX 77702	Warehouse/laydown material storage yard	6/30/2027	yes
Beaumont Smart Street Storage	\$ 31,616.33	931000 \$31,616.33	1/18/2021-1/17/2023	\$3,500.00	2675 Smart Street Beaumont, TX 77701	Laydown material storage yard	1/17/2023	yes
Fleet Fair Market Value type leases	\$ 24,083.52	566000 \$24,083.52	average 71 months	\$378,323.03	1009 South Main (Hwy 6 S), Calvert TX 77857 105 West Collard Madisonville TX 77864 11191 Longstreet Road Willis TX 77378 150 W. FM 2821 Huntsville TX 77340 1548 9Th Avenue Port Arthur TX 77642 210 W. Ave. H Silsbee TX 77656 21001 US Highway 59 New Caney TX 77357 2802 N FRAZIER Conroe TX 77303 400 FM 2025 Cleveland TX 77327 403 Louise Street Navasota TX 77868 405 East Freeway Vidor TX 77662 409 Strickland Orange TX 77630 500 N. Beech Woodville TX 75979 543 Highway 146 Dayton TX 77535 60 North 11Th Street Beaumont TX 77701 9425 Pinecroft Woodlands TX 77380 Highway 124 & Pine Winnie TX 77665 West Round Bunch Road Bridge City TX 77611	213 leased vehicles, machinery, equipment	various	yes
Fleet TRAC type leases	\$ 19,273.58	506000 \$14,567.10 514000 \$673.92 549000 \$4,032.56	average 77 months	\$157,376.19	1009 South Main (Hwy 6 S), Calvert TX 77857 11191 Longstreet Road Willis TX 77378 150 W. FM 2821 Huntsville TX 77340 1548 9Th Avenue Port Arthur TX 77642 210 W. Ave. H Silsbee TX 77656 21001 US Highway 59 New Caney TX 77357 2802 N FRAZIER Conroe TX 77303 400 FM 2025 Cleveland TX 77327 403 Louise Street Navasota TX 77868 405 East Freeway Vidor TX 77662 409 Strickland Orange TX 77630 500 N. Beech Woodville TX 75979 543 Highway 146 Dayton TX 77535 60 North 11Th Street Beaumont TX 77701 699 FM 2025 Cleveland, TX 77328 9425 Pinecroft Woodlands TX 77380 Highway 124 & Pine Winnie TX 77665 West Round Bunch Road Bridge City TX 77611	441 leased vehicles, machinery, equipment	various	yes

Lease	Test Year Cost*	Test Year Cost* by FERC account	Lease Term	Monthly Payment	Address	Business Purpose	Expiration Date	Will Lease Renew
Austin Office	\$ 197,149.24	588000 -\$16,612.62 589000 -\$.01 931000 \$213,761.87	12/1/1994-6/30/2026	\$37,329.47	919 Congress Ave. Austin, TX 78701	Office	6/30/2026	Most likely
Edison Plaza	\$ 876,744.51	588000 \$721,679.66 910000 \$133,663.58 931000 \$21,401.27	8/1/2007-7/31/2024	\$92,912.17	350 Pine Street Beaumont, TX 77701	Office	7/31/2024	No
Smart Street Storage	\$ 32,168.35	566000 \$1,472.34 588000 \$28,119.44 910000 \$368.08 931000 \$2,208.49	7/1/1972-6/30/2027	\$2,580.00	60 N. Smart St. Beaumont, TX 77702	Warehouse/laydown material storage yard	6/30/2027	yes
Beaumont Smart Street Storage	\$ 31,616.33	931000 \$31,616.33	1/18/2021-1/17/2024	\$3,750.00	2675 Smart Street Beaumont, TX 77701	Laydown material storage yard	1/17/2023	yes
Fleet Fair Market Value type leases	\$ 24,083.52	566000 \$24,083.52	average 71 months	\$382,460.65	1009 South Main (Hwy 6 S.) Calvert TX 77837 105 West Collard Madisonville TX 77864 11191 Longstreet Road Willis TX 77378 150 W. FM 2821 Huntsville TX 77340 1548 9Th Avenue Port Arthur TX 77642 210 W. Ave. H Silsbee TX 77656 21001 US Highway 59 New Caney TX 77357 2802 N FRAZIER Conroe TX 77303 400 FM 2025 Cleveland TX 77327 403 Louise Street Navasota TX 77868 405 East Freeway Vidor TX 77662 409 Strickland Orange TX 77630 4950 Plant Road, Beaumont, TX 77708 500 N. Beech Woodville TX 75979 543 Highway 146 Dayton TX 77535 60 North 11Th Street Beaumont TX 77701 8630 Eastex Freeway, Beaumont TX 77708 9425 Pinecroft Woodlands TX 77380 Highway 124 & Pine Winnie TX 77665 West Round Bunch Road Bridge City TX 77611	214 leased vehicles, machinery, equipment	various	yes
Fleet TRAC type leases	\$ 19,273.58	506000 \$14,567.10 514000 \$673.92 549000 \$4,032.56	average 78 months	\$154,658.00	1009 South Main (Hwy 6 S.) Calvert TX 77837 11191 Longstreet Road Willis TX 77378 150 W. FM 2821 Huntsville TX 77340 1548 9Th Avenue Port Arthur TX 77642 210 W. Ave. H Silsbee TX 77656 21001 US Highway 59 New Caney TX 77357 2802 N FRAZIER Conroe TX 77303 400 FM 2025 Cleveland TX 77327 403 Louise Street Navasota TX 77868 405 East Freeway Vidor TX 77662 409 Strickland Orange TX 77630 4950 Plant Road, Beaumont, TX 77708 500 N. Beech Woodville TX 75979 543 Highway 146 Dayton TX 77535 60 North 11Th Street Beaumont TX 77701 699 FM 2025 Cleveland, TX 77328 8630 Eastex Freeway, Beaumont TX 77708 9425 Pinecroft Woodlands TX 77380 Highway 124 & Pine Winnie TX 77665	427 leased vehicles, machinery, equipment	various	yes

The following files are not convertible:

a_ADD4.xlsx	TP-53719-00PUC001-X001-082 Prt
	TP-53719-00PUS001-X014_ADD 3.xlsx
	TP-53719-00PUS001-X021_ADD 3.xlsx
	TP-53719-00PUS001-X065-ADD2.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

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