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**SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719**

APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO CHANGE RATES	§ § §	PUBLIC UTILITY COMMISSION OF TEXAS
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**COMMISSION STAFF’S ERRATA TO THE DIRECT TESTIMONY AND
ATTACHMENTS OF ETHAN BLANCHARD**

The Staff (Staff) of the Public Utility Commission of Texas (Texas) respectfully submits the following Errata to Attachments in the Direct Testimony of Ethan Blanchard. Specifically, in response to the Rebuttal Testimony of Crystal K. Elbe on behalf of Entergy Texas, Inc.,¹ Staff has made minor corrections to the rates for Large General Service and Large Industrial Power Service. These corrections are found in Attachment EB-6 – Errata and Attachment EB-7 – Errata that are attached to this pleading. Further, the corrections are highlighted in dark blue with white text, while the flow through impacts from the corrections are highlighted in light blue with black text. A clean version of the attachments are also included in native format. As a result of the corrections, Staff additionally submits the following Errata to the Direct Testimony of Ethan Blanchard:

Page 1, list of Attachments: Change “Attachment EB-6” to “Attachment EB-6 – Errata”
Page 1, list of Attachments: Change “Attachment EB-7” to “Attachment EB-7 – Errata”
Page 4, line 22: Change “\$51,805,745” to “\$51,793,194”
Page 5, line 2: Change “Attachment EB-7” to “Attachment EB-7 – Errata”
Page 6, line 19: Change “Attachment EB-6” to “Attachment EB-6 – Errata”

¹ Rebuttal Testimony of Crystal K. Elbe at 5-6 (Nov. 16, 2022).

Dated: December 5, 2022

Respectfully submitted,

**PUBLIC UTILITY COMMISSION OF TEXAS
LEGAL DIVISION**

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CERTIFICATE OF SERVICE

I hereby certify that, unless otherwise ordered by the presiding officer, a true and correct copy of the foregoing document was transmitted by electronic mail to the parties of record on December 5, 2022 in accordance with the Order Suspending Rules issued in Docket No. 50664.

/s/ Scott Miles
Scott Miles

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ATTACHMENTS:

Attachment EB-1	Regulatory Résumé of Ethan Blanchard
Attachment EB-2	Staff's Total Company Cost of Service Summary
Attachment EB-3	Staff's Class Cost of Service Summary
Attachment EB-4	Staff's Unit Cost Analysis
Attachment EB-5	Staff's Equalized Rate of Return Summary
Attachment EB-6 – <u>Errata</u>	Staff's Proposed Rates
Attachment EB-7 – <u>Errata</u>	Staff's Class Total Revenues Summary
Attachment EB-8	Staff's Proposed DCRF, TCRF, and PCRF Baseline Values

1 **Q. Please describe your role in this proceeding.**

2 A. I have prepared Staff's class cost of service study (CCOSS). In preparing Staff's
3 CCOSS, I incorporated adjustments as presented in the testimonies of Staff
4 witnesses Emily Sears and Mark Filarowicz. Using the results of Staff's CCOSS,
5 I calculate Staff's proposed base rates. I also calculate Staff's recommended
6 baseline values for the Purchased Power Capacity Cost Recovery Factor (PCRF),
7 Transmission Cost Recovery Factor (TCRF) and Distribution Cost Recovery Factor
8 (DCRF) based upon Staff's CCOSS.

9 **Q. What items did you review to reach your recommendations?**

10 A. In preparing my testimony, I reviewed portions of ETI's application and direct
11 testimony, certain responses to requests for information, and certain Commission
12 rules and orders.

13 **III. SUMMARY OF RECOMMENDATIONS**

14 **Q. Please summarize your recommendations.**

15 A. I recommend that:

- 16 • Staff's proposed Class Cost of Service Model be adopted and used to set Base
17 Rates.
- 18 • Staff's proposed rates be adopted.
- 19 • Staff's proposed PCRF, TCRF, and DCRF baseline values be approved.

20 **Q. What is Staff's recommended Texas retail base rate revenue requirement?**

21 A. Incorporating all of Staff's adjustments produces a revenue requirement of
22 \$1,968,969,177, which represents a ~~\$51,805,475~~\$51,793,194 decrease to ETI's

1 requested total revenue requirement. The summary of these figures can be found in
2 Attachment EB-7 – Errata.

3

4 **IV. FUNCTIONAL & CLASS COST OF SERVICE**

5 **Q. What is functionalization?**

6 A. Functionalization is the allocation of a utility’s jurisdictional cost of service into
7 various business functions.

8 **Q. What are ETI’s business functions?**

9 A. ETI has 14 functions in which it allocates costs: Production/Generation,
10 Transmission Demand High Voltage, Transmission Demand Low Voltage,
11 Distribution Demand - Primary, Distribution Demand - Secondary, Distribution
12 Demand – Substations, Distribution Line Transformers, Distribution Lighting,
13 Distribution Customer – Meters, Distribution Customer – Services, Distribution
14 Customer – General, Customer Service – Meter Reading, Customer Service –
15 Customer Records, Customer Service – Customer Service.

16 **Q. What are the results of Staff’s functional cost of service study?**

17 A. A unit cost analysis based on Staff’s proposed functional costs at the class level can
18 be found in Attachment EB-4.

19 **Q. How are functionalized costs assigned to the classes?**

20 A. Each functionalized line-item has a class allocation factor applied to it based on the
21 class characteristics that drive that cost.

Q. What are the results of Staff's class cost of service study?

A. A summary of Staff's CCOSS can be found in Attachment EB-3. The total non-fuel retail revenue requirement for each class is:

Class	CCOSS	Riders/Adjustments	Total Cost of Service
Residential	626,871,622	278,052,158	904,923,780
Small General	44,823,809	22,944,811	67,768,620
General	209,479,590	147,046,543	356,526,133
Large General	62,020,960	56,433,716	118,454,676
Large Industrial	211,345,358	289,196,224	500,541,582
Lighting	15,190,220	5,564,165	20,754,385
Total	\$ 1,169,731,558	\$ 799,237,619	\$ 1,968,969,177

Q. What is done with the class cost of service results?

A. The results of Staff's CCOSS are used in the rate design phase.

V. RATE DESIGN

Q. What is rate design?

A. For each rate class, rates that reasonably allow the utility to recover that class's share of costs need to be designed. Rate design is intended to send economic price signals to customers within a class to encourage efficient use of system resources.

Q. How were Staff's recommended rates calculated?

A. Staff's recommended rates were developed by scaling ETI's proposed revenues to match Staff's recommended revenue requirement and then dividing the scaled revenues by the applicable billing determinants to get Staff's recommended rates. This results in individual rates for each class being scaled down proportionally to achieve the targeted level of class revenue requirement. Staff's recommended rates can be found in Attachment EB-6 – Errata.

GENERAL SERVICE												
Customer Charge	240,972	39.2000	55.5239	9,446,102	13,379,715	12,824,080	\$	53.22	\$	(2.3039)	12,824,530	
Demand Charge (\$/kW)	11,060,694	7.4000	10.0300	81,849,138	110,938,763	106,331,683	\$	9.61	\$	(0.4200)	106,293,272	
Voltage Adjustment - Primary	494,803	(0.9600)	(1.3000)	(475,011)	(643,244)	-616,532	\$	(1.25)	\$	0.0500	-618,504	
Viltage Adjustment - Transmission	125,825	(1.8300)	(2.4800)	(230,260)	(312,046)	-299,087	\$	(2.38)	\$	0.1000	-299,464	
Energy Charge (\$/kWh)	3,172,504,000	0.0221	0.0300	70,112,338	95,111,670	91,161,859	\$	0.02874	\$	(0.0012)	91,180,937	
TOD Customer Charge	48	39.2000	55.5239	1,882	2,665	2,554	\$	53.22	\$	(2.3039)	2,555	
TOD Demand Charge (May-Oct)	3,938	11.0200	14.9400	43,397	58,834	56,390	\$	14.32	\$	(0.6200)	56,392	
TOD Demand Charge (Nov-Apr)	4,481	5.7000	7.7300	25,542	34,638	33,200	\$	7.41	\$	(0.3200)	33,204	
TOD Voltage Adjusment - Transmission	7,849	(1.8300)	(2.4800)	(14,364)	(19,466)	-18,657	\$	(2.38)	\$	0.1000	-18,681	
TOD Energy Charge (\$/kWh) - On-peak (May-Oct)	15,000	0.0549	0.0745	824	1,117	1,071	\$	0.07138	\$	(0.0031)	1,071	
TOD Energy Charge (\$/kWh) - On-peak (Nov-Apr)	14,000	0.0219	0.0296	306	415	398	\$	0.02841	\$	(0.0012)	398	
TOD Energy Charge (\$/kWh) - Off-peak	107,000	0.0189	0.0257	2,023	2,745	2,631	\$	0.02459	\$	(0.0011)	2,631	
Total Base Rate kWh Sales and Revenues	3,172,640,000			160,761,917	218,555,806	209,479,590			\$	-	209,458,341	-21,249
									\$	-		
Riders									\$	-		
AMS	240,756	5.9400	5.9400	1,430,091	1,430,091	1,430,091		\$5.94000	\$	-	1,430,091	
DCRF	11,069,113	0.8400	0.0000	9,298,055	0	0		-	\$	-	0	
EECRF	3,172,640,000	0.0010	0.0010	3,083,806	3,083,806	3,083,806		\$0.00097	\$	-	3,083,806	
HRC	3,172,640,000	0.0000	0.0000	0	0	0		-	\$	-	0	
PCF	3,172,640,000	0.0000	0.0000	0	0	0		-	\$	-	0	
SCO-2	3,172,640,000	(0.0000)	(0.0000)	(82,489)	(82,489)	-82,489		(\$0.00003)	\$	-	-82,489	
SRC	3,172,640,000	0.0047	0.0047	14,752,776	14,752,776	14,752,776		\$0.00465	\$	-	14,752,776	
SRC-2	3,172,640,000	0.0023	0.0023	7,360,525	7,360,525	7,360,525		\$0.00232	\$	-	7,360,525	
TCRF	11,069,113	1.2350	0.0000	13,670,355	0	0		-	\$	-	0	
TTC	3,172,640,000	0.0000	0.0000	0	0	0		-	\$	-	0	
FFF - GS	3,172,504,000	0.0380	0.0380	120,567,842	120,567,842	120,567,842		\$0.03800	\$	-	120,567,842	
FFF - GS-TOD	136,000	0.0377	0.0377	5,121	5,121	5,121		\$0.03765	\$	-	5,121	
RCE-4	3,172,640,000	0.0001	0.0001	409,271	409,271	409,271		\$0.00013	\$	-	409,271	
GCRR	11,069,113	1.4080	0.0000	15,585,311	0	0		-	\$	-	0	
MTM	11,069,113	(0.0434)	(0.0434)	(480,400)	(480,400)	-480,400		(\$0.04340)	\$	-	-480,400	
TCJA	3,172,640	0.0000	0.0000	0	0	0		-	\$	-	0	
FITC	3,172,640	0.0000	0.0000	0	0	0		-	\$	-	0	
Total Riders				185,600,264	147,046,543	147,046,543			\$	-	147,046,543	
Total Revenue				346,362,181	365,602,348	356,526,133			\$	-	356,504,884	
									\$	-		
LARGE GENERAL SERVICE									\$	-		
Customer Charge	4,656	125.7300	181.3765	585,399	844,489	809,211	\$	173.80	\$	(7.5765)	809,213	
Demand Charge (\$/kW)	2,921,739	14.1800	18.8400	41,430,265	55,045,571	52,746,093	\$	18.05	\$	(0.7900)	52,737,397	
Voltage Adjustment - Primary	708,878	(0.8100)	(1.0700)	(574,191)	(758,499)	-726,814	\$	(1.03)	\$	0.0400	-730,144	
Voltage Adjustment - Transmission	65,824	(1.5500)	(2.0700)	(102,027)	(136,256)	-130,564	\$	(1.98)	\$	0.0900	-130,332	
Energy Charge (\$/kWh)	1,284,873,000	0.0054	0.0072	6,964,012	9,263,934	8,876,942	\$	0.00692	\$	(0.0003)	8,891,321	
TOD Customer Charge	24	125.7300	181.3765	3,018	4,353	4,171	\$	173.80	\$	(7.5765)	4,171	
TOD Demand Charge (May-Oct)	10,871	17.5800	23.3700	191,112	254,055	243,442	\$	22.39	\$	(0.9800)	243,402	
TOD Demand Charge (Nov-Apr)	10,008	9.1200	12.1200	91,273	121,297	116,230	\$	11.61	\$	(0.5100)	116,193	
TOD Voltage Adjustment - Primary	11,478	(0.8100)	(1.0700)	(9,297)	(12,281)	-11,768	\$	(1.03)	\$	0.0400	-11,822	
TOD Voltage Adjusment - Transmission	0	(1.5500)	(0.2000)	0	0	0	\$	(1.98)	\$	(1.7800)	0	
TOD Energy Charge (\$/kWh) - On-peak (May-Oct)	1,632,000	0.0147	0.0195	23,909	31,791	30,463	\$	0.018696	\$	(0.0008)	30,512	
TOD Energy Charge (\$/kWh) - On-peak (Nov-Apr)	1,477,000	0.0053	0.0070	7,769	10,339	9,907	\$	0.006718	\$	(0.0003)	9,922	
TOD Energy Charge (\$/kWh) - Off-peak	9,425,000	0.0045	0.0059	42,036	55,985	53,646	\$	0.005701	\$	(0.0002)	53,732	
Total Base Rate kWh Sales and Revenues	1,284,873,000			48,653,277	64,724,778	62,020,960			\$	-	61,577,455	-443,504
									\$	-		
Riders									\$	-		
AMS	4,572	29.5000	29.5000	134,874	134,874	134,874		\$29.5000	\$	-	134,874	
DCRF	2,942,618	0.7840	0.0000	2,307,013	0	0		-	\$	-	0	
EECRF	1,297,407,000	0.0017	0.0017	2,208,187	2,208,187	2,208,187		\$0.0017	\$	-	2,208,187	
HRC	1,297,407,000	0.0000	0.0000	0	0	0		-	\$	-	0	
PCF	1,297,407,000	0.0000	0.0000	0	0	0		-	\$	-	0	
SCO-2	1,297,407,000	(0.0000)	(0.0000)	(19,461)	(19,461)	-19,461		(\$0.0000)	\$	-	-19,461	
SRC	1,297,407,000	0.0026	0.0026	3,321,362	3,321,362	3,321,362		\$0.0026	\$	-	3,321,362	
SRC-2	1,297,407,000	0.0014	0.0014	1,816,370	1,816,370	1,816,370		\$0.0014	\$	-	1,816,370	
TCRF	2,942,618	1.4880	0.0000	4,378,616	0	0		-	\$	-	0	
TTC	1,297,407,000	0.0000	0.0000	0	0	0		-	\$	-	0	
FFF - LGS	1,284,873,000	0.0378	0.0378	48,539,932	48,539,932	48,539,932		\$0.0378	\$	-	48,539,932	
FFF - LGS-TOD	12,534,000	0.0375	0.0375	469,398	469,398	469,398		\$0.0375	\$	-	469,398	
RCE-4	1,297,407,000	0.0001	0.0001	121,956	121,956	121,956		\$0.0001	\$	-	121,956	
GCRR	2,942,618	1.7380	0.0000	5,114,271	0	0		-	\$	-	0	
MTM	2,942,618	(0.0540)	(0.0540)	(158,901)	(158,901)	-158,901		(\$0.0540)	\$	-	-158,901	
TCJA	0	0.0000	0.0000	0	0	0		-	\$	-	0	
FITC	0	0.0000	0.0000	0	0	0		-	\$	-	0	
Total Riders				68,233,617	56,433,717	56,433,717			\$	-	56,433,717	
Total Revenue				116,886,893	121,158,495	118,454,676			\$	-	118,011,172	

								\$	-		
<u>LARGE INDUSTRIAL POWER SERVICE</u>								\$	-		
Customer Charge	1,392	2,500.0000	4,000.0000	3,480,000	5,568,000	5,370,809	\$ 3,858	\$ (141.6600)	5,370,809		
Demand Charge (May-Oct)	8,127,013	8.1500	10.8500	66,235,156	88,178,091	85,055,262	\$ 10.47	\$ (0.3800)	85,089,826		
Demand Charge (Nov-Apr)	7,832,279	7.5800	10.0900	59,368,675	79,027,695	76,228,927	\$ 9.73	\$ (0.3600)	76,208,075		
Voltage Adjustment - <69 kV	1,581,816	1.4200	1.8900	2,246,179	2,989,632	2,883,754	\$ 1.82	\$ (0.0700)	2,878,905		
Voltage Adjustment - 69 kV	3,853,913	0.0500	0.0700	192,696	269,774	260,220	\$ 0.07	\$ -	269,774		
Voltage Adjustment - 138 kV	5,008,261	(0.2900)	(0.3900)	(1,452,396)	(1,953,222)	-1,884,048	\$ (0.38)	\$ 0.0100	-1,903,139		
Voltage Adjustment - 230 kV	5,515,302	(0.7500)	(1.0000)	(4,136,477)	(5,515,302)	-5,319,977	\$ (0.96)	\$ 0.0400	-5,294,690		
Energy Charge (\$/kWh) - First 584 kWh per kW	7,334,606.000	0.0049	0.0065	35,697,527	47,535,581	45,852,108	\$ 0.00626	\$ (0.0002)	45,885,295		
Energy Charge (\$/kWh) - Remaining kWh	461,526,000	0.0033	0.0043	1,505,498	2,003,946	1,932,976	\$ 0.00419	\$ (0.0001)	1,935,640		
TOD Customer Charge	96	2,500.0000	4,000.0000	240,000	384,000	370,401	\$ 3,858.34	\$ (141.6600)	370,401		
TOD Demand Charge (May-Oct)	279,925	8.9300	11.8800	2,499,730	3,325,509	3,207,736	\$ 11.46	\$ (0.4200)	3,207,941		
TOD Demand Charge (Nov-Apr)	267,604	6.6100	8.8000	1,768,862	2,354,915	2,271,516	\$ 8.49	\$ (0.3100)	2,271,958		
TOD Voltage Adjustment - 34.5 kV	60,000	1.4200	1.8900	85,200	113,400	109,384	\$ 1.82	\$ (0.0700)	109,200		
TOD Voltage Adjustment - 69 kV	70,168	0.0500	0.0700	3,508	4,912	4,738	\$ 0.07	\$ -			
TOD Voltage Adjustment - 138 kV	387,361	(0.2900)	(0.3900)	(112,335)	(151,071)	-145,721	\$ (0.38)	\$ 0.0100	-147,197		
TOD Voltage Adjustment - 230 kV	30,000	(0.7500)	(1.0000)	(22,500)	(30,000)	-28,938	\$ (0.96)	\$ 0.0400	-28,800		
TOD Energy Charge - First 584 kWh per kW	167,642,000	0.0049	0.0065	815,914	1,086,488	1,048,010	\$ 0.006255	\$ (0.0002)	1,048,601		
TOD Energy Charge - Remaining kWh	0	0.0033	0.0043	0	0	0	\$ 0.004188	\$ (0.0002)	0		
Rider IS - No Notice	831,634	(4.8800)	(4.8800)	(4,058,374)	(4,058,374)	-3,914,646	\$ (4.88)	\$ -	-4,058,374		
Rider IS - 5 Minute Notice	541,069	(3.7500)	(3.7500)	(2,029,009)	(2,029,009)	-1,957,151	\$ (3.75)	\$ -	-2,029,009		
<u>Total Base Rate kWh Sales and Revenues</u>	7,963,774,000			162,327,856	219,104,966	211,345,358		\$ -	211,185,215	-160,143	
								\$ -			
<u>Riders</u>								\$ -			
AMS	444	35.3900	35.3900	15,713	15,713	15,713	\$35.3900	\$ -	15,713		
DCRF	16,506,821	0.0470	0.0000	775,821	0	0	-	\$ -	0		
EECRF (exc. Trans.)	662,980,000	(0.0000)	(0.0000)	(11,271)	(11,271)	-11,271	(\$0.0000)	\$ -	-11,271		
HRC - LIPS	15,134,118	0.0000	0.0000	0	0	0	-	\$ -	0		
HRC - LIPS-IS	1,372,703	0.0000	0.0000	0	0	0	-	\$ -	0		
PCF	16,506,821	0.0000	0.0000	0	0	0	-	\$ -	0		
SCO-2 (T & D)	1,641,816	(0.0058)	(0.0058)	(9,457)	(9,457)	-9,457	(\$0.0058)	\$ -	-9,457		
SCO-2 (T only)	14,865,005	(0.0006)	(0.0006)	(8,622)	(8,622)	-8,622	(\$0.0006)	\$ -	-8,622		
SRC	16,506,821	0.1365	0.1365	2,253,511	2,253,511	2,253,511	\$0.1365	\$ -	2,253,511		
SRC-2 (T & D)	1,641,816	0.5230	0.5230	858,588	858,588	858,588	\$0.5230	\$ -	858,588		
SRC-2 (T only)	14,865,005	0.0523	0.0523	777,886	777,886	777,886	\$0.0523	\$ -	777,886		
TCRF	16,506,821	0.8320	0.0000	13,733,675	0	0	-	\$ -	0		
TTC - LIPS	15,134,118	0.0000	0.0000	0	0	0	-	\$ -	0		
TTC - LIPS-IS	1,372,703	0.0000	0.0000	0	0	0	-	\$ -	0		
FFF - LIPS	7,796,132,000	0.0359	0.0359	279,600,478	279,600,478	279,600,478	\$0.0359	\$ -	279,600,478		
FFF - LIPS-TOD	167,642,000	0.0361	0.0361	6,049,864	6,049,864	6,049,864	\$0.0361	\$ -	6,049,864		
RCE-4	16,506,821	0.0252	0.0252	415,642	415,642	415,642	\$0.0252	\$ -	415,642		
GCRR	16,506,821	1.4150	0.0000	23,357,152	0	0	-	\$ -	0		
MTM	16,506,821	(0.0452)	(0.0452)	(746,108)	(746,108)	-746,108	(\$0.0452)	\$ -	-746,108		
TCJA	0	0.0000	0.0000	0	0	0	-	\$ -	0		
FITC	0	0.0000	0.0000	0	0	0	-	\$ -	0		
<u>Total Riders</u>				327,062,872	289,196,225	289,196,225		\$ -	289,196,225		
<u>Total Revenue</u>				489,390,727	508,301,191	500,541,582		\$ -	500,381,440		
								\$ -			

LIGHTING SERVICE									\$	-	
Non-Roadway Lighting Service									\$	-	
<u>High Pressure Sodium</u>									\$	-	
4CE,4CG	319,648	6.9900	9.0500	2,234,340	2,892,814	2,727,111	\$	8.53	\$	(0.5200)	2726597.44
4CJ FLD	81,955	8.5200	11.0200	698,257	903,144	851,411	\$	10.39	\$	(0.6300)	851512.45
4CK FLD	55,783	15.8600	20.5400	884,718	1,145,783	1,080,151	\$	19.36	\$	(1.1800)	1079958.88
4CR FLD	14,065	27.7200	35.8900	389,882	504,793	475,878	\$	33.83	\$	(2.0600)	475818.95
4CW Shoe	0	21.0000	27.1900	0	0	0					
4CX Shoe	48	33.7400	43.6900	1,620	2,097	1,977	\$	41.19	\$	(2.5000)	1977.12
NA	0	36.7800	47.6300	0	0	0					
4DA Acorn	144	13.1600	17.0400	1,895	2,454	2,313	\$	16.06	\$	(0.9800)	2312.64
4DB	44	19.0500	24.6700	838	1,085	1,023	\$	23.26	\$	(1.4100)	1023.44
4DC	36	10.7800	13.9600	388	503	474	\$	13.16	\$	(0.8000)	473.76
4DD Col	48	14.9200	19.3200	716	927	874	\$	18.21	\$	(1.1100)	874.08
<u>Mercury Vapor</u>				0	0	0					
4CA LSE	83,169	7.0200	9.1000	583,846	756,838	713,485	\$	8.58	\$	(0.5200)	713590.02
4CB LSE	469	2.1900	2.8400	1,028	1,333	1,257	\$	2.68	\$	(0.1600)	1257.788858
4CC LSE	463	12.6100	16.3300	5,838	7,561	7,128	\$	15.39	\$	(0.9400)	7125.57
4CD LSE	60	2.1900	2.8400	131	170	161	\$	2.68	\$	(0.1600)	160.7877626
4CL FLD	4,643	12.6100	16.3300	58,548	75,820	71,477	\$	15.39	\$	(0.9400)	71455.77
4CM FLD	0	14.8000	19.1700	0	0	0					
4CN FLD	2,529	18.4900	23.9400	46,761	60,544	57,076	\$	22.57	\$	(1.3700)	57079.53
4CO FLD	16	2.1900	2.8400	35	45	43	\$	2.68	\$	(0.1600)	42.89223744
<u>Metal Halide</u>				0	0	0					
4CU FLD	17,235	13.7700	17.8300	237,326	307,300	289,698	\$	16.81	\$	(1.0200)	289720.35
4CS FLD	40,246	26.5200	34.3400	1,067,324	1,382,048	1,302,882	\$	32.37	\$	(1.9700)	1302763.02
4CV Sec	1,536	19.4500	25.2000	29,875	38,707	36,490	\$	23.76	\$	(1.4400)	36495.36
4CY	24	25.8000	33.4100	619	802	756	\$	31.50	\$	(1.9100)	756
<u>Area Lighting Service- Light Emitting Diode (LED)</u>				0	0	0					
ALEDA,ALEDA_U	37,815	9.5400	12.3600	360,755	467,393	440,621	\$	11.65	\$	(0.7100)	440544.75
ALEDB,ALEDB_U	14,993	13.6800	17.7200	205,104	265,676	250,458	\$	16.70	\$	(1.0200)	250383.1
ALEDC	11,655	18.9900	24.5900	221,328	286,596	270,180	\$	23.18	\$	(1.4100)	270162.9
ALEDD	20,766	24.4200	31.6300	507,106	656,829	619,205	\$	29.82	\$	(1.8100)	619242.12
ALEDE	36	21.9100	28.3700	789	1,021	963	\$	26.74	\$	(1.6300)	962.64
ALEDF	12	27.9100	36.1400	335	434	409	\$	34.07	\$	(2.0700)	408.84
ALEDG	247	12.1300	15.7100	2,996	3,880	3,658	\$	14.81	\$	(0.9000)	3658.07
ALEDH	24	17.6200	22.8200	423	548	516	\$	21.51	\$	(1.3100)	516.24
ALEDJ	0	17.9400	23.2300	0	0	0					
<u>Residential Lighting Service (RLU)</u>				0	0	0					
130-39MV	12,266	1.5400	1.9900	18,890	24,409	23,011	\$	1.88	\$	(0.1100)	23060.08
140 MV	0	0.9200	3.1800	0	0	0					
150 MV	0	0.9200	3.1800	0	0	0					
160-69MV	74,858	1.8200	2.3600	136,242	176,665	166,545	\$	2.22	\$	(0.1400)	166184.76
170 MV	59	0.9200	1.1900	55	71	67	\$	1.12	\$	(0.0700)	66.43304348
180-89MV	0	0.9200	1.1900	0	0	0					
190-99HPS	58,942	1.8900	2.4500	111,400	144,408	136,136	\$	2.31	\$	(0.1400)	136156.02
4JA MV	0	1.5400	1.9900	0	0	0					
<u>Residential Lighting Service -LED Option (RLU-LED)</u>				0	0	0					
RL200	0	1.8300	2.3700	0	0	0					
RL210	0	2.0100	2.6000	0	0	0					
RL220	12	1.8000	2.3300	22	28	26	\$	2.20	\$	(0.1300)	26.4
RL230	0	2.5300	3.2800	0	0	0					
RL240	0	3.9700	5.1400	0	0	0					
4CT	10,977	7.6700	9.9300	84,190	108,997	102,754	\$	9.36	\$	(0.5700)	102740.6685
4DE	60	12.0600	15.6200	724	937	884	\$	14.73	\$	(0.8900)	883.8122139
4DF	24	16.7400	21.6800	402	520	491	\$	20.44	\$	(1.2400)	490.56
4DG	391	5.8800	7.6100	2,300	2,976	2,806	\$	7.17	\$	(0.4400)	2804.189439

Roadway Lighting Service				0	0	0			
High Pressure Sodium				0	0	0			
4PA (A)	63,937	12.1800	15.7700	778,753	1,008,286	950,531	\$ 14.87	\$ (0.9000)	950743.19
4PB (B)	60	7.3600	9.5300	442	572	539	\$ 8.98	\$ (0.5500)	538.8
4PC (A)	21,356	14.9600	19.3700	319,486	413,666	389,970	\$ 18.26	\$ (1.1100)	389960.56
SHPD	444	9.7400	12.6100	4,325	5,599	5,278	\$ 11.89	\$ (0.7200)	5279.16
SHPE; SHPE_U	0	12.7800	16.5500	0	0	0			
SHPF; SHPF_U	0	14.7000	19.0300	0	0	0			
SHPM; SHPM_U	0	12.6500	16.3800	0	0	0			
SHPN; SHPN_U	0	12.2500	15.8600	0	0	0			
4PG,4PJ (A)	345,929	6.9900	9.0500	2,418,044	3,130,657	2,951,330	\$ 8.53	\$ (0.5200)	2950774.37
4PL (C) LSE	0	9.1800	11.8900	0	0	0			
SHPO	48	10.5400	13.6500	506	655	618	\$ 12.87	\$ (0.7800)	617.76
4PP	892	7.5300	9.7500	6,717	8,697	8,199	\$ 9.19	\$ (0.5600)	8197.48
4P4 (A) LSE	0	14.3700	18.6100	0	0	0			
Mercury Vapor				0	0	0			
4KA,WA,WJ	30,626	5.8600	7.5900	179,468	232,451	219,136	\$ 7.16	\$ (0.4300)	219282.16
4KB,WK,WB	39,651	7.0300	9.1000	278,747	360,824	340,156	\$ 8.58	\$ (0.5200)	340205.58
4KC (A)	470	9.6900	12.5500	4,554	5,899	5,561	\$ 11.83	\$ (0.7200)	5560.1
4KE,WM,WD	1,940	12.6100	16.3400	24,463	31,700	29,884	\$ 15.40	\$ (0.9400)	29876
4KG,4MB (C)	0	9.2200	11.9400	0	0	0			
4FD (B)	84	8.7100	11.2800	732	948	893	\$ 10.63	\$ (0.6500)	892.92
4MA (C)	192	8.0500	10.4300	1,546	2,003	1,888	\$ 9.83	\$ (0.6000)	1887.36
LED				0	0	0			
4LA	22,434	7.3300	9.4900	164,441	212,899	200,704	\$ 8.95	\$ (0.5400)	200784.3
4LB	12,178	8.0300	10.4000	97,789	126,651	119,396	\$ 9.80	\$ (0.6000)	119344.4
4LC	8,752	11.3200	14.6600	99,073	128,304	120,955	\$ 13.82	\$ (0.8400)	120952.64
4LD	2,655	14.0000	18.1400	37,170	48,162	45,403	\$ 17.10	\$ (1.0400)	45400.5
SLLE	45	11.5900	15.0100	522	675	637	\$ 14.15	\$ (0.8600)	636.75
SLLG	0	13.4100	17.3600	0	0	0			
SLLH	42	16.0200	20.7400	673	871	821	\$ 19.55	\$ (1.1900)	821.1
SLLL	36	7.2000	9.3200	259	336	316	\$ 8.79	\$ (0.5300)	316.44
SLLM	0	16.4300	21.2700	0	0	0			
SLLN	64	16.1100	20.8600	1,031	1,335	1,259	\$ 19.67	\$ (1.1900)	1258.88
SLL0	0	10.6200	13.7500	0	0	0			
Energy Only				0	0	0			
4GA SHL(D)	3,269,464	0.0383	0.0496	125,155	162,067	152,784	\$ 0.05	\$ 0.0004	163473.2
4XA SHL(E)	76,416	0.0383	0.0496	2,925	3,788	3,571	\$ 0.05	\$ 0.0004	3820.8
Total Base Rate kWh Sales and Revenues	4,763,013			12,443,864	16,113,203	15,190,220		\$ -	13,945,399
								\$ -	
								\$ -	
Riders								\$ -	
DCRF	90,885,214	0.0147	0.0000	0	0	0.00	-	\$ -	0
EECRF	90,885,214	(0.0000)	(0.0000)	(91)	(91)	-90.89	(\$0.0000010)	\$ -	-91
HRC	90,885,214	0.0000	0.0000	0	0	0.00	-	\$ -	0
PCF	90,885,214	0.0000	0.0000	0	0	0.00	-	\$ -	0
SCO-2	90,885,214	(0.0001)	(0.0001)	(10,997)	(10,997)	-10,997.11	(\$0.0001210)	\$ -	-10,997
SRC	90,885,214	0.0228	0.0228	2,070,365	2,070,365	2,070,365.17	\$0.0227800	\$ -	2,070,365
SRC-2	90,885,214	0.0110	0.0110	999,737	999,737	999,737.35	\$0.0110000	\$ -	999,737
TCRF	90,885,214	0.0024	0.0000	217,852	0	0.00	-	\$ -	0
TTC	90,885,214	0.0000	0.0000	0	0	0.00	-	\$ -	0
FFF	90,885,214	0.0381	0.0381	3,459,637	3,459,637	3,459,636.55	\$0.0380660	\$ -	3,459,637
RCE-4	90,885,214	0.0000	0.0000	0	0	0.00	-	\$ -	0
GCRR	90,885,214	0.0028	0.0000	250,571	0	0.00	-	\$ -	0
MTM	90,885,214	(0.0001)	(0.0001)	(8,180)	(8,180)	-8,179.67	(\$0.0000900)	\$ -	-8,180
TCJA	0	(0.0687)	(0.0687)	(854,358)	(854,358)	-854,358.39	(\$0.0686570)	\$ -	0
FITC	0	(0.0074)	(0.0074)	(91,948)	(91,948)	-91,947.71	(\$0.0073890)	\$ -	0
Total Riders				6,032,588	5,564,165	5,564,165			6,510,471
Total Revenue				18,476,452	21,677,368	20,754,385			20,455,870

Total Firm Base Rate Service kWh and Revenues	18,707,382,716			890,124,229	1,219,024,752	\$	1,167,231,558			\$	1,165,558,363
Total Firm Rider Service kWh and Revenues				997,901,600	801,737,618	\$	801,737,618			\$	874,068,978
Total Firm Service kWh and Revenues				1,888,025,829	2,020,762,370	\$	1,968,969,177			\$	2,039,627,340
Non-Firm Service											
Standby and Maintenance											
Customer Charge	77	950.0000	4,000.0000	73,150	308,000						
Billing Demand - Standby Service - Distribution											
Billing Demand - Standby Service - Transmission	4,686,433	0.7400	0.7800	3,467,960	3,655,418						
Billing Demand - Maintenance Service - Distribution		2.0300	2.2100								
Billing Demand - Maintenance Service - Transmission		0.5500	0.6000								
Billing Demand - Maintenance Service - 28 Day Month	3,351,633	28.0000	28.0000	65,836	71,821						
Billing Demand - Maintenance Service - 30 Day Month	11,171,763	30.0000	30.0000	204,816	223,435						
Billing Demand - Maintenance Service - 31 Day Month	20,542,122	31.0000	31.0000	364,457	397,589						
Energy Charge (\$/kWh) - < 69 kV - On-peak	200,219,000	0.0415	0.0451	8,303,082	9,035,883						
Energy Charge (\$/kWh) - < 69 kV - On-peak	643,986,000	0.0046	0.0050	2,930,136	3,194,093						
Total kWh Sales and Revenues	844,205,000			15,409,437	16,886,240						
Total Non-Firm kWh Sales and Revenues	844,205,000				16,886,240						
Total Firm and Non Firm kWh Sales and Revenues	19,551,587,716				1,235,910,992						

PUBLIC UTILITY COMMISSION OF TEXAS
ENTERGY TEXAS, INC. RATE CASE
PUC DOCKET NO. 53719
TEST YEAR ENDING 12/31/2021
ATTACHMENT EB-7 - Errata
CLASS TOTAL REVENUES

Rate Class	Present Revenues	ETI Revenue Change			Staff Revenue Change			
	ETI Proposed Present Revenues	ETI Proposed Revenue Requirement	Change from Present Revenues	Percent Increase	Staff Recommended Revenue Requirement	Change from Present Revenues	Percent Increase	Change from ETI's Proposed Revenue Requirement
Small General Service	\$ 850,940,867	\$ 934,690,249	\$ 83,749,382	9.84%	\$ 904,923,780	\$ 53,982,913	6.34%	\$ (29,766,469)
General Service	\$ 65,968,709	\$ 69,332,719	\$ 3,364,010	5.10%	\$ 67,768,620	\$ 1,799,911	2.73%	\$ (1,564,099)
Large General Service	\$ 346,362,181	\$ 365,602,348	\$ 19,240,167	5.55%	\$ 356,526,133	\$ 10,163,952	2.93%	\$ (9,076,216)
Large Industrial Power Service	\$ 116,886,893	\$ 121,158,495	\$ 4,271,602	3.65%	\$ 118,454,676	\$ 1,567,783	1.34%	\$ (2,703,819)
Lighting Service	\$ 489,390,727	\$ 508,301,191	\$ 18,910,463	3.86%	\$ 500,541,582	\$ 11,150,855	2.28%	\$ (7,759,608)
TOTAL	\$ 1,888,025,829	\$ 2,020,762,370	\$ 132,736,541	7.03%	\$ 1,968,969,177	\$ 80,943,348	4.29%	\$ (51,793,194)

The following files are not convertible:

clean.xlsx	53719 Staff model final errata
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Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.