



## Filing Receipt

**Received - 2022-12-02 05:00:55 PM**  
**Control Number - 53719**  
**ItemNumber - 423**

**SOAH DOCKET NO. 473-22-04394  
PUC DOCKET NO. 53719**

<b>APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO CHANGE RATES</b>	<b>§ § §</b>	<b>STATE OFFICE OF ADMINISTRATIVE HEARINGS</b>
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**RESPONSE OF ENTERGY TEXAS, INC.  
TO STAFF'S FIRST REQUEST FOR INFORMATION:  
STAFF 1:1, ADDENDUM 3; STAFF 1:2, 4, 5, 6, 8, 9, 10, 14, 21, 27, 52, AND 53,  
ADDENDUM 2; STAFF 1:35, 37, AND 65 ADDENDUM 1**

Entergy Texas, Inc. ("ETI" or the "Company") files this Addendum to its Response to Staff's First Request for Information. The response to such request is attached and is numbered as in the request. An additional copy is available for inspection at the Company's office in Austin, Texas.

ETI believes the foregoing response is correct and complete as of the time of the response, but the Company will supplement, correct or complete the response if it becomes aware that the response is no longer true and complete, and the circumstance is such that failure to amend the answer is in substance misleading. The parties may treat this response as if it were filed under oath.

Respectfully submitted,

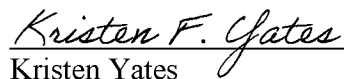


Kristen Yates  
ENTERGY SERVICES, LLC  
919 Congress Avenue, Suite 701  
Austin, Texas 78701  
Office: (512) 487-3962  
Facsimile: (512) 487-3958

Attachments: **STAFF 1:1, ADDENDUM 3; STAFF 1:2, 4, 5, 6, 8, 9, 10, 14, 21, 27, 52, AND 53,  
ADDENDUM 2; STAFF 1:35, 37, AND 65 ADDENDUM 1**

**CERTIFICATE OF SERVICE**

I certify that a copy of the foregoing Response of Entergy Texas, Inc. to Staff's First Request for Information has been sent by either hand delivery, electronic delivery, facsimile, overnight delivery, or U.S. Mail to the party that initiated this request in this docket on this the 2<sup>nd</sup> day of December 2022.

  
Kristen Yates

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: John H. Bearden, Tuyen  
Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. EV2916  
Ending Sequence No. EV2994

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Question No.: STAFF 1-1

Part No.:

Addendum: 3

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide for ETI:

- a) A summary schedule showing total rate-case expenses by vendor within each discipline (legal, engineering, accounting, etc.) with subtotals for each month for which rate-case expense reimbursement is sought, broken down as follows: estimated expenses, expenses incurred and paid to date, expenses incurred and not paid to date, remaining estimated expenses, and specific areas of work by vendor.
  - b) An explanation of the basis for any estimated rate-case expenses requested and when the estimated expenses are expected to be incurred.
  - c) Assurance that the total amounts provided in response to item (a) equal ETI's total requested rate-case expenses.
  - d) Please provide supporting documentation, including but not limited to paid invoices, receipts, timesheets, work descriptions, etc. to support all of the rate-case expenses that ETI seeks to recover in this case.
- 
-

Response:

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

- a. Please see the attachment (TP-53719-00PUC001-X001-082). For the specific areas of work by vendor, please see the Direct Testimony of Meghan Griffiths.
- b. ETI is only seeking recovery of the rate case expenses it has or will actually incur and intends to provide supplemental testimony or affidavits to support additional rate case expenses incurred in Docket No. 53719 as the case progresses. The estimates contained in Schedule G-14.1 are provided on an informational basis only. Please refer to the Direct Testimony of Richard Lain at pages 25-26.
- c. See the Company’s response to subpart b.
- d. Please see the confidential attachment (TP-53719-00PUC001-X001-083 Prt d\_CONF) which includes all related invoices and timesheet information incurred through June 2022. Confidential materials have been included on the secure ShareFile site provided to the parties that have executed the protective order certifications in this proceeding.

**Addendum 1:**

Please see the attachments (TP-53719-00PUS001-X001-001 through TP-53719-00PUS001-X001-079) that supplement the response to Staff 1-1, subpart d.

**Addendum 2:**

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

- a. Please see the attachment (TP-53719-00PUC001-X001-082 Prt a\_ADD2).
- d. Please see the attachment R. Lain Supplemental WPs (Voluminous) (redacted) to the Supplemental Direct Testimony of Richard E. Lain which includes all related invoices. For timesheet information incurred through August 31, 2022, please see 53719 – Exhibit REL-SD1-5 Workpapers – Final to the Supplemental Direct Testimony of Richard E. Lain. Please see the confidential attachment (TP-53719-00PUS001-X001-083 Prt d\_ADD2\_CONF), which provides the labor hours charged to Docket Nos. 49916 and 53719. Confidential materials have been included on the secure ShareFile site provided to the parties that have been executed the protective order certifications in this proceeding.

**Addendum 3:**

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

- a. Please see the attachment (TP-53719-00PUC001-X001-082 Prt a\_ADD3).
- d. Please see the attachment (TP-53719-00PUC001-X082\_ADD3), which includes all related invoices. Please see the confidential attachment (TP-53719-00PUS001-X001-083 Prt d\_ADD3\_CONF), which provides the labor hours charged to Docket Nos. 49916 and 53719. Confidential materials have been included on the secure ShareFile site provided to the parties that have been executed the protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO  
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates  
Entergy Services, LLC.

**Delivery Service Invoice**

Invoice Date **July 23, 2022**  
 Invoice Number **0000W8X027302**  
 Shipper Number **W8X027**  
 Control ID **52R6**  
 Page 1 of 3

0744A0000W8X0270

**Sign up for electronic billing today!**  
 Visit [ups.com/billing](https://ups.com/billing)

For questions about your invoice, call:  
**(800) 811-1648**  
**Monday - Friday**  
**8:00 a.m. - 6:00 p.m. E.T.**

**ENTERGY - REGULATORY AFFAIRS**  
**JOSEPH ROMANO III**  
**639 LOYOLA AVE**  
**NEW ORLEANS, LA 70113-3125**

or write:  
**UPS**  
**P.O.BOX 809488**  
**CHICAGO, IL 60680-9488**

**Incentive Savings**

**Total incentive savings this period** **\$ 13.39**

Your amount due this period includes these savings.

See incentive summary section for details.

**Account Status Summary**  
**Weekly Payment Plan**

**Amount Due This Period** **\$ 70.63**

**Amount Outstanding (prior invoices)** **\$ 0.00**

**Total Amount Outstanding** **\$ 70.63**

**Have you seen the new bill payment platform?**

The UPS Billing Center, our new billing portal, can make your bill payment experience easier. You can view and organize your UPS account information using your mobile device or desktop. You can also pay your bill on the go. Sign up today or pay your bill at [www.ups.com/guestpay/us](https://www.ups.com/guestpay/us).

**Thank you for using UPS.**

**Summary of Charges**

Page	Outbound	Charge
3	UPS WorldShip	\$ 34.63
3	Service Charges	\$ 36.00
<b>Amount due this period</b>		<b>\$ 70.63</b>

UPS payment terms require payment of this bill by August 1, 2022.

Payments received late are subject to a late payment fee of 6% of the Amount Due This Period. (see Tariff/Terms and Conditions of Service at [ups.com](https://ups.com) for details)

**Note: This invoice may contain a fuel surcharge as described at [ups.com](https://ups.com). For more information, please visit [ups.com](https://ups.com).**



Please tear off and send with your payment in the enclosed envelope. Do not use staples or paper clips.

**Return Portion**

**ENTERGY - REGULATORY AFFAIRS**  
**JOSEPH ROMANO III**  
**639 LOYOLA AVE**  
**NEW ORLEANS, LA 70113-3125**

Invoice Date **July 23, 2022**  
 Invoice Number **0000W8X027302**  
 Shipper Number **W8X027**

**Amount due this period** **\$ 70.63**

Amount enclosed



If this billing address is incorrect, mark an "X" in this box and make the appropriate changes above.

**UPS**  
**P.O.BOX 650116**  
**DALLAS, TX 75265-0116**

F3PPTRCT22 23.59  
 F3PPNFRP21 11.04  
 F5PCZUDEPT 36.00

W8X027 7 072322 0744 1 00000070630 9

**Delivery Service Invoice**

Invoice Date **July 23, 2022**  
 Invoice Number **0000W8X027302**  
 Shipper Number **W8X027**

Page 2 of 3

**Incentives****Outbound**

Service	Date	Incentive Plan	
		Published	Incentive
Incentive Level	Count	Charges	Credit
<b>Fuel Surcharge</b>			
	<b>07/16/2022</b>		
			-2.04
<b>Ground Commercial Package</b>			
	<b>07/16/2022</b>	<b>DNVLSWG</b>	
Electronic Processed Custom	2	40.70	-8.99
<b>Ground Commercial Package</b>			
	<b>07/16/2022</b>	<b>DNVLSWH</b>	
Electronic Processed Tier	2	40.70	-2.36
Tier incentive based on an average weekly revenue of \$6,050.32 for W/E: 07/17/2021 - W/E: 07/09/2022.			
<b>Total Outbound</b>			<b>-13.39</b>
<b>Total Incentives</b>			<b>-13.39</b>

**Account Status****Weekly Payment Plan****Payments Applied**

Invoice Number	Invoice Date	Amount Paid
0000W8X027292	07/16/2022	\$ 159.13

**Delivery Service Invoice**Invoice Date **July 23, 2022**Invoice Number **0000W8X027302**Shipper Number **W8X027**

Page 3 of 3

**Outbound****UPS WorldShip**

Pickup Date	Pickup Record	Message Codes	Number of Packages	Published Charge	Incentive Credit	Billed Charge
07/12	6472654031		1	34.76	-11.17	23.59
07/15	6472654053	ag	1	13.26	-2.22	11.04
<b>Total UPS WorldShip</b>			<b>2</b>	<b>48.02</b>	<b>-13.39</b>	<b>34.63</b>
<b>Total Outbound</b>			<b>2</b>	<b>48.02</b>	<b>-13.39</b>	<b>34.63</b>

**Service Charges**

Week Ending Date	Explanation	Published Charge	Incentive Credit	Billed Charge
07/23	Weekly Service Charge	36.00		36.00
<b>Total Service Charges</b>		<b>36.00</b>		<b>36.00</b>

**Invoice Messaging**

Code	Message
ag	Minimum Rates Applied



## Reconcile Statement

## Procurement Card Transactions

Empl ID 000028237

Name Robinson, Laketha

Card Number \*\*\*\*\*5373936

Card Provider M/C

## Bank Statement

Transaction	Billing	Trans Date	Merchant	*Status	Description	Tax Amount	Transaction Amount	Ch Sta
1	<input checked="" type="checkbox"/>	08/03/2022	ENTERGY CPS	Initial			80.73	Val
2	<input type="checkbox"/>	08/08/2022	JIMMY JOHNS - 2300 - E	Initial			78.60	Val
3	<input type="checkbox"/>	08/17/2022	WATER - COFFEE DELIVER	Initial			75.85	Val
4	<input type="checkbox"/>	08/19/2022	ENTERGY CPS	Initial			13.94	Val
5	<input type="checkbox"/>	08/22/2022	IRON MOUNTAIN	Initial			33.16	Val
6	<input type="checkbox"/>	08/23/2022	OFFICE DEPOT #1127	Initial			175.19	Val
7	<input type="checkbox"/>	08/24/2022	ENTERGY CPS	Initial			0.91	Val
8	<input type="checkbox"/>	08/24/2022	ENTERGY CPS	Initial			0.84	Val

☒ Select All☐ Clear All

Verify

Search

Purchase Details

Split Line

Distribution Template

Save

Notify

Refresh

<b>On-site catering</b>
Jimmy Johns
Project Code: <u>    F3PPTRCT22    </u>
Activity Code: <u>    </u> RATE <u>    </u>
Resource: <u>                    </u>
Attendees:
Calogero, Wendy
Clark, James
Venture, Erin
Hampton, Brittany
Perrault, Therese
Robinson, Lakeitha

**From:** [Jimmy John's](#)  
**To:** [ROBINSON, LAKEITHA D](#)  
**Subject:** Your Jimmy John's Online Order is confirmed!  
**Date:** Monday, August 08, 2022 12:45:21 PM

You don't often get email from orders@jimmyjohns.com. [Learn why this is important](#)

**EXTERNAL SENDER. DO NOT click links, or open attachments, if sender is unknown, or the message seems suspicious in any way. DO NOT provide your user ID or password.**



## THANK YOU FOR YOUR ONLINE ORDER

If you have any questions regarding your order, please do not hesitate to contact us at 504-309-5405, and reference your order confirmation number 11822303607488512.

**Order Number:** 11822303607488512

**Store** JJ2300  
**Information:** 900 Poydras Street  
 New Orleans , 70112  
 504-309-5405

**Scheduled:** As Soon As Possible

**For:** Delivery

Thanks for your order!

**Address:** 639 Loyola Ave  
 3RD FLOOR  
 New Orleans  
 70113

**Delivery**  
**Instructions:** Entergy

**Contact:** Lakeitha Robinson  
 15047235278  
 lrobin1@entergy.com

ITEM	EACH	PRICE
1 Chocolate Chip Cookie	1.75	\$1.75

1	<b>Jalapeño Jimmy Chips®</b>	1.49	<b>\$1.49</b>
1	<b>#4 TURKEY TOM® (REGULAR)</b>	6.49	<b>\$6.49</b>
	FOR: Brittney		
	SELECTIONS: 8" FrenchCut in half,		
1	<b>#8 BILLY CLUB® (REGULAR)</b>	7.79	<b>\$7.79</b>
	FOR: Erin		
	SELECTIONS: 8" FrenchCut in half,		
1	<b>Salt &amp; Vinegar Jimmy Chips®</b>	1.49	<b>\$1.49</b>
	FOR: Erin		
1	<b>#7 SPICY EAST COAST ITALIAN</b>	7.79	<b>\$7.79</b>
	FOR: Jim		
	SELECTIONS: 8" FrenchCut in half,		
1	<b>#11 COUNTRY CLUB® (REGULAR)</b>	7.79	<b>\$7.79</b>
	FOR: Keitha		
	SELECTIONS: 8" FrenchCut in half, Xtra Lettuce, No Tomato, Xtra Mayonnaise, Reg Onions, Mayo Packets, Mustard Packets,		
1	<b>Jalapeño Jimmy Chips®</b>	1.49	<b>\$1.49</b>
	FOR: Keitha		

1	Oatmeal Raisin Cookie	1.75	<b>\$1.75</b>
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FOR:  
Keitha

1	#15 CLUB TUNA® (REGULAR)	7.79	<b>\$7.79</b>
---	--------------------------	------	---------------

FOR:  
Therese

SELECTIONS:  
8" French

1	Chocolate Chip Cookie	1.75	<b>\$1.75</b>
---	-----------------------	------	---------------

FOR:  
Therese

1	#7 SPICY EAST COAST ITALIAN	7.79	<b>\$7.79</b>
---	-----------------------------	------	---------------

FOR:  
Wendy

SELECTIONS:  
8" French

1	BBQ Jimmy Chips®	1.49	<b>\$1.49</b>
---	------------------	------	---------------

FOR:  
Wendy

1	Chocolate Chip Cookie	1.75	<b>\$1.75</b>
---	-----------------------	------	---------------

FOR:  
Wendy

Subtotal:	<b>\$58.40</b>
-----------	----------------

Tip:	<b>\$10.25</b>
------	----------------

Delivery:	<b>\$3.99</b>
-----------	---------------

TAX	<b>\$5.96</b>
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Total:	<b>\$78.60</b>
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Credit Card Mastercard x-3936:	<b>(\$78.60)</b>
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# THE LAWTON LAW FIRM, P.C.

12600 Hill Country Blvd., Suite R-275 • Austin, Texas 78738 • 512/322-0019 • Fax: 512/329-2604

August 10, 2022

Sent via email: Mmarti9@entergy.com

Ms. Mary Sue Martinez  
Entergy Services, Inc.  
919 Congress, Suite 740  
Austin, Texas 78701

Re: **Cities' Invoices for Services in July 2022**

Dear Ms. Martinez:

The following table and attachments cover bills for professional services and expenses for Entergy Texas, Inc.'s dockets for services in July 2022 activities.

## CONSULTANT FEES/ EXPENSES

CONSULTANT FIRM	PUCT DOCKET NO. & DATE	Amount Due
ReSolved Energy Consulting, LLC <sup>1</sup>	Docket N0. 53719 July 2022	\$4,142.50

## ATTORNEY FEES FOR THE LAWTON LAW FIRM, P.C.

PUCT DOCKET NO.	Billing Month	Amount Due
52487 <sup>2</sup>	July 2022	\$26,802.20
53593 <sup>3</sup>	July 2022	\$264.00
53719 <sup>4</sup>	July 2022	\$40,908.00
<b>Attorney Fees Subtotal</b>		<b>\$67,974.20</b>
<b>Total Legal and Consultant Fees</b>		<b>\$72,116.70</b>

<sup>1</sup> See Attachment A.

<sup>2</sup> See Attachment B.

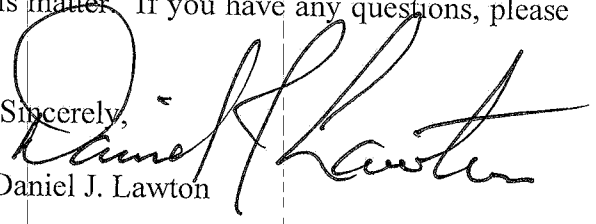
<sup>3</sup> See Attachment C.

<sup>4</sup> See Attachment D.

Thank you for your cooperation in this matter. If you have any questions, please call our office at (512) 322-0019.

Sincerely,

Daniel J. Lawton

A handwritten signature in black ink, appearing to read "Daniel J. Lawton", written over the printed name.

Attachments

ATTACHMENT A

**ReSolved Energy Consulting, LLC**

11044 Research Blvd, A-420

Austin, TX 78759

**Invoice**

DATE	INVOICE NUMBER
8/8/2022	5070

**BILL TO**

The Lawton Law Firm

Dan Lawton

12600 Hill Country Blvd., Ste R-275

Austin, Tx 78738

**PROJECT**

LLF ETI 22 RC 53719

DESCRIPTION	HOURS	RATE	AMOUNT
Consulting (Nalepa)	8	275.00	2,200.00
Consulting (Cromleigh)	10.5	185.00	1,942.50
Total Labor			4,142.50
Work Completed thru - July 31, 2022		<b>TOTAL DUE</b>	\$4,142.50

## Monthly Recap

Task	Hours
view filing.	2.20
emails with M. Garrett regarding case issues.	0.50
view filing.	1.30
work on analysis.	1.50
work on analysis. Call with D. Lawton regarding recovery of retired meters.	1.20
view cost of service model and emails with M. Mayhall Vandervoort regarding a functioning model.	0.30
work on analysis.	1.00
	8.00

Recap\_July 2022\_ KJN.xlsx

## Monthly Recap

	Task	Hours
view application.		2.20
view application.		3.30
view rate model.		2.50
view rate model.		1.50
work on cost of service analysis.		1.00
		10.50

Recap\_July 2022\_ EJC.xls

ATTACHMENT B

# THE LAWTON LAW FIRM, P.C.

12600 Hill Country Blvd., Suite R-275 • Austin, Texas 78738 • 512/322-0019 • Fax: 512/329-2604

**August 2022 Invoice for July 2022 Services-PUC Docket No. 52487; Application of Entergy Texas, Inc. To Amend Its CCN To Construct Orange County Advanced Power Station ("OCAPS")**

Daniel Lawton	44.0 Hrs	\$340.00	\$14,960.00
Molly Mayhall Vandervoort	36.8 Hrs	\$240.00	\$8,832.00
Total Fees			\$23,792.00
EXPENSES:			
Kennedy Reporting Service (Hearing Transcripts)			\$3,010.20
Total Fees and Expenses			\$26,802.20

\* Please see attachment {Attachment Letter}



**THE LAWTON LAW FIRM, P.C.**

**August 2022 Invoice for July 2022 Services-PUC Docket No. 52487; Application of Entergy Texas, Inc. To Amend Its CCN To Construct Orange County Advanced Power Station ("OCAPS")**

**Molly Mayhall Vandervoort**

7/1/22	6.5 Hrs	Attend hearing on the Merits via Zoom, correspond briefing schedule
7/5/22	0.1 Hrs	correspond briefing schedule
7/6/22	0.2 Hrs	Review proposed briefing outline and correspondence w/ parties
7/7/22	0.2 Hrs	Review proposed briefing outline and correspondence w/ parties
7/12/22	1.1 Hrs	Review and edit initial brief sections
7/13/22	2.7 Hrs	Review and edit initial brief sections
7/14/22	2.0 Hrs	Review and edit initial brief sections
7/15/22	4.2 Hrs	Review and edit initial brief sections
7/16/22	4.8 Hrs	Review and edit initial brief sections
7/17/22	4.4 Hrs	Review and edit initial brief sections
7/18/22	4.2 Hrs	Review and edit initial brief and file brief
7/19/22	1.3 Hrs	Review initial briefs of parties
7/21/22	1.6 Hrs	Review initial briefs of parties
7/22/22	0.8 Hrs	Review initial briefs of parties
7/27/22	1.9 Hrs	Drafted reply brief
7/29/22	0.8 Hrs	Reviewed reply briefs
<b>TOTAL</b>	<b>36.8 HRS</b>	

# KENNEDY

## REPORTING SERVICE

A record of excellence

## Invoice

DATE INVOICE NO.

7/15/2022 2207031

## BILL TO

Lawton Law Firm  
12600 Hill Country Blvd.  
Suite R-275  
Austin, TX 78738

**PAID**  
07/15/2022

PLEASE NOTE NEW ADDRESS  
FOR REMITTANCE!

Kennedy Reporting Service, Inc.  
100 E. Whitestone Blvd. Ste. 148  
Cedar Park, TX 78613

## JOB NUMBER

22145-1

## SERVICE ORDERED BY

Daniel Lawton

## DOCKET NUMBER

52487

## CASE NAME

App. of Entergy Texas

## DATE TAKEN

## DESCRIPTION

## QUANTITY

## RATE

## AMOUNT

6/29/2022	State Office of Administrative Hearings			
	Public Utility Commission of Texas			
	Hearing on the Merits, Volume 1 Via Zoom Videoconference			
	One Copy - Five-Day - Video/Technical Rate Administrative Fee	288 1	3.60 35.00	1,036.80 35.00
	Tax ID # 74-1837735			
	THANK YOU FOR YOUR BUSINESS!			
	TERMS:	CreditCard		
		<b>Total</b>		\$1,071.80

Payments/Credits -\$1,071.80

**Balance Due \$0.00**

Direct all inquiries to:  
Amy Burt  
512-474-2233  
order@kennedyreporting.com

# KENNEDY

## REPORTING SERVICE

A record of excellence

## Invoice

DATE INVOICE NO.

7/15/2022 2207033

## BILL TO

Lawton Law Firm  
12600 Hill Country Blvd.  
Suite R-275  
Austin, TX 78738

**PAID**  
07/15/2022

PLEASE NOTE NEW ADDRESS  
FOR REMITTANCE!

Kennedy Reporting Service, Inc.  
100 E. Whitestone Blvd. Ste. 148  
Cedar Park, TX 78613

## JOB NUMBER

22145-2

## SERVICE ORDERED BY

Daniel Lawton

## DOCKET NUMBER

52487

## CASE NAME

App. of Entergy Texas

## DATE TAKEN

## DESCRIPTION

## QUANTITY

## RATE

## AMOUNT

6/30/2022	State Office of Administrative Hearings			
	Public Utility Commission of Texas			
	Hearing on the Merits, Volume 2 Via Zoom Videoconference			
	One Copy - Five-Day - Video/Technical Rate Administrative Fee	254 1	3.60 35.00	914.40 35.00
	Tax ID # 74-1837735			
	THANK YOU FOR YOUR BUSINESS!			
	TERMS:	CreditCard		
		<b>Total</b>		\$949.40

Payments/Credits -\$949.40

**Balance Due \$0.00**

Direct all inquiries to:  
Amy Burt  
512-474-2233  
order@kennedyreporting.com

# KENNEDY

## REPORTING SERVICE

A record of excellence

## Invoice

DATE INVOICE NO.

7/15/2022 2207035

## BILL TO

Lawton Law Firm  
12600 Hill Country Blvd.  
Suite R-275  
Austin, TX 78738

**PAID**  
**07/15/2022**

PLEASE NOTE NEW ADDRESS  
FOR REMITTANCE!

Kennedy Reporting Service, Inc.  
100 E. Whitestone Blvd. Ste. 148  
Cedar Park, TX 78613

## JOB NUMBER

22145-3

## SERVICE ORDERED BY

Daniel Lawton

## DOCKET NUMBER

52487

## CASE NAME

App. of Entergy Texas

DATE TAKENDESCRIPTIONQUANTITYRATEAMOUNT

7/1/2022	State Office of Administrative Hearings			
	Public Utility Commission of Texas			
	Hearing on the Merits, Volume 3 Via Zoom Videoconference			
	One Copy - Five-Day - Video/Technical Rate Administrative Fee	265 1	3.60 35.00	954.00 35.00
	Tax ID # 74-1837735			
	THANK YOU FOR YOUR BUSINESS!			
	TERMS:	CreditCard		
		<b>Total</b>		\$989.00

Payments/Credits -\$989.00

**Balance Due \$0.00**

Direct all inquiries to:  
Amy Burt  
512-474-2233  
order@kennedyreporting.com

ATTACHMENT C

# THE LAWTON LAW FIRM, P.C.

12600 Hill Country Blvd., Suite R-275 • Austin, Texas 78738 • 512/322-0019 • Fax: 512/329-2604

**August 2022 Invoice for July 2022 Services-PUC Docket No. 53593; Application of  
Entergy Texas, Inc. To Implement An Interim Fuel Surcharge**

Daniel Lawton	Hrs	\$340.00	\$0.00
Molly Mayhall Vandervoort	1.1 Hrs	\$240.00	\$264.00
Total Fees			\$264.00
EXPENSES:			
<b>Total Fees and Expenses</b>			<b>\$264.00</b>

\* Please see attachment {Attachment Letter}

**August 2022 Invoice for July 2022 Services-PUC Docket No. 53593; Application of**  
**Entergy Texas, Inc. To Implement An Interim Fuel Surcharge** **Molly Mayhall**  
**Vandervoort**

[illegible]

ATTACHMENT D

# THE LAWTON LAW FIRM, P.C.

12600 Hill Country Blvd., Suite R-275 • Austin, Texas 78738 • 512/322-0019 • Fax: 512/329-2604

**August 2022 Invoice for July 2022 Services-PUC Docket No. 53719; Application of  
Entergy Texas, Inc. For Authority To Change Rates**

Daniel Lawton	111.0 Hrs	\$340.00	\$37,740.00
Molly Mayhall Vandervoort	13.2 Hrs	\$240.00	\$3,168.00
Total Fees			\$40,908.00
EXPENSES:			
<b>Total Fees and Expenses</b>			<b>\$40,908.00</b>

\* Please see attachment {Attachment Letter}

# THE LAWTON LAW FIRM, P.C.

## August 2022 Invoice for July 2022 Services-PUC Docket No. 53719; Application of Entergy Texas, Inc. For Authority To Change Rates

**Daniel Lawton**

6/21/22	1.0 Hrs	Call in to ETI conference rate case overview.
7/2/22	5.5 Hrs	Review documents from prior case re. outstanding issues for consultants to address and follow-up
7/5/22	7.5 Hrs	Overview and analysis of Company cost of service schedules identify issues, review testimony O&M & benchmarking, outline for consultant group
7/6/22	2.5 Hrs	Continue overview and analysis of Company cost of service schedules identify issues, review testimony O&M & benchmarking, outline for consultant group
7/7/22	7.5 Hrs	Begin modeling rate base issues identifying increased investment review of deferred assets and storm reserve issues
7/8/22	1.5 Hrs	Additional modeling rate base issues identifying increased investment review of deferred assets and storm reserve issues
7/9/22	5.5 Hrs	Continue modeling rate base issues identifying increased investment review of deferred assets and storm reserve issues – summary of items to investigate.
7/15/22	8.0 Hrs	Review ETI Application and ROE Testimony
7/16/22	5.5 Hrs	Continue review ETI Application and ROE Testimony
7/18/22	7.5 Hrs	Summary of ROE, capital structure, financial metric, and proposed profit enhancement issues outline of case follow-up on issues
7/19/22	3.5 Hrs	Review and summary of Spindletop issues/ life extension gas storage amounts/ cushion gas issue approx. 50% of volumes
7/20/22	5.5 Hrs	Continue review and summary of Spindletop issues/ life extension gas storage amounts/ cushion gas issue approx. 50% of volumes
7/21/22	6.0 Hrs	Continue review and summary of Spindletop issues/ life extension gas storage amounts/ cushion gas issue approx. 50% of volumes. Begin review of tariff changes
7/22/22	7.5 Hrs	Continue review of tariff changes and review potential for aggregation over various accounts
7/23/22	5.0 Hrs	Continue review of tariff changes and review potential for aggregation over various accounts/ begin review of allocation and changes through time and allocation differential for interruptible
7/25/22	5.5 Hrs	Continue review of allocation and changes through time and allocation differential for interruptible
7/27/22	6.5 Hrs	Research prior case interruptible issue review tariff changes – impact of new tariff issue for MISO load response on aggregation
7/28/22	7.5 Hrs	Review Lofton testimony COS identify issues/ review changes since prior case/ model summary schedules estimate impacts
7/29/22	6.5 Hrs	Start review of other witness testimony on storm reserve identify changes since prior case
7/30/22	5.5 Hrs	Summary of issue status for consultant follow up.
<b>Total Hours</b>	<b>111.0 Hrs</b>	

<b>August 2022 Invoice for July 2022 Services-PUC Docket No. 53719; Application of Entergy Texas, Inc. For Authority To Change Rates</b>		
6/21/22	0.8 Hrs	Attend video conference w/ ETI discuss upcoming base rate case filing.
6/24/22	1.8 Hrs	Draft correspondence to Cities and consultants re: rate case filing
6/27/22	0.1 Hrs	Correspond w/ Cities re: July base rate case filing
7/1/22	0.2 Hrs	Correspondence w/ Cities re: rate case filing
7/6/22	3.6 Hrs	Draft & file intervention, Review Application & Testimony draft suspension ordinance, recommendation letter to clients
7/7/22	0.3 Hrs	Correspond w/ Cities re case filing
7/11/22	0.7 Hrs	Correspond w/ Cities re case filing file protective order certifications
7/12/22	0.2 Hrs	Correspond w/ client suspension ordinance
7/13/22	0.1 Hrs	Correspond w/ consultants
7/14/22	0.6 Hrs	Correspond w/ client suspension ordinance
7/15/22	0.3 Hrs	Correspond w/ client suspension ordinance & reviewed Cities ordinance
7/20/22	1.4 Hrs	Correspond w/ parties procedural schedule, Correspond w/ client suspension ordinance
7/21/22	0.3 Hrs	Correspond w/ parties procedural schedule, Correspond w/ client suspension ordinance
7/22/22	0.7 Hrs	Attend pre-hearing conference
7/25/22	1.0 Hrs	Correspond w/ parties procedural schedule
7/28/22	0.6 Hrs	Review cities suspension ordinance
7/29/22	0.6 Hrs	Correspnd w/ consultants, reviewed discovery
<b>TOTAL</b>	<b>13.2 HRS</b>	

**ReSolved Energy Consulting, LLC**

11044 Research Blvd, A-420

Austin, TX 78759

**Invoice**

DATE	INVOICE NUMBER
8/8/2022	5070

**BILL TO**

The Lawton Law Firm

Dan Lawton

12600 Hill Country Blvd., Ste R-275

Austin, Tx 78738

**PROJECT**

LLF ETI 22 RC 53719

DESCRIPTION	HOURS	RATE	AMOUNT
Consulting (Nalepa)	8	275.00	2,200.00
Consulting (Cromleigh)	10.5	185.00	1,942.50
Total Labor			4,142.50
Work Completed thru - July 31, 2022		<b>TOTAL DUE</b>	\$4,142.50

## Monthly Recap

Karl Nalepa

Date	Task	Hours
July 6, 2022	Review filing.	2.20
July 7, 2022	Emails with M. Garrett regarding case issues.	0.50
July 8, 2022	Review filing.	1.30
July 12, 2022	Work on analysis.	1.50
July 13, 2022	Work on analysis. Call with D. Lawton regarding recovery of retired meters.	1.20
July 22, 2022	Review cost of service model and emails with M. Mayhall Vandervoort regarding a functioning model.	0.30
July 25, 2022	Work on analysis.	1.00
		8.00

53719

STAFF 1-1 ADD 3EV 2950

# Monthly Recap

Erin Cromleigh

Date	Task	Hours
July 7, 2022	Review application.	2.20
July 8, 2022	Review application.	3.30
July 13, 2022	Review rate model.	2.50
July 14, 2022	Review rate model.	1.50
July 22, 2022	Work on cost of service analysis.	1.00
		10.50

53719

STAFF 1-1 ADD 3EV 2951

TP-53719-00PUC001-X001-082 ADD 3

# THE LAWTON LAW FIRM, P.C.

12600 Hill Country Blvd., Suite R-275 • Austin, Texas 78738 • 512/322-0019 • Fax: 512/329-2604

September 12, 2022

Sent via email: [llumsde@entergy.com](mailto:llumsde@entergy.com)

Ms. Lauren Lumsden  
Entergy Services, Inc.  
919 Congress, Suite 740  
Austin, Texas 78701

Re: **Cities' Invoices for Services in August 2022 2022**

Dear Ms. Lumsden:

The following table and attachments cover bills for professional services and expenses for Entergy Texas, Inc.'s dockets for services in August 2022 activities.

## CONSULTANT FEES/ EXPENSES

CONSULTANT FIRM	PUCT DOCKET NO. & DATE	Amount Due
ReSolved Energy Consulting, LLC <sup>1</sup>	Docket N0. 53719 August 2022	\$2,551.00
RESOLVE Utility Consulting <sup>2</sup>	Docket N0. 53719 July 2022	\$8,943.75
RESOLVE Utility Consulting <sup>3</sup>	Docket N0. 53719 August 2022	11,362.50
<b>Consulting Fees Subtotal</b>		<b>\$22,857.25</b>

## ATTORNEY FEES FOR THE LAWTON LAW FIRM, P.C.

PUCT DOCKET NO.	Billing Month	Amount Due
52487 <sup>4</sup>	August 2022	\$624.00
53517 <sup>5</sup>	August 2022	\$480.00
53719 <sup>6</sup>	August 2022	\$32,228.00
<b>Attorney Fees Subtotal</b>		<b>\$33,332.00</b>

<sup>1</sup> See Attachment A.

<sup>2</sup> See Attachment B.

<sup>3</sup> See Attachment C.

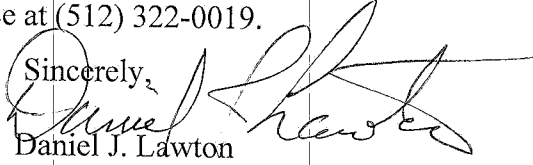
<sup>4</sup> See Attachment D.

<sup>5</sup> See Attachment E.

<sup>6</sup> See Attachment F.

<b>Total Legal and Consultant Fees</b>					\$56,189.25
--	--	--	--	--	-------------

Thank you for your cooperation in this matter. If you have any questions, please call me at (512) 940-0773 (cell) or our office at (512) 322-0019.

Sincerely,  
  
Daniel J. Lawton

Attachments

ATTACHMENT A

**ReSolved Energy Consulting, LLC**

11044 Research Blvd, A-420

Austin, TX 78759

**Invoice**

DATE	INVOICE NUMBER
9/6/2022	5091

**BILL TO**

The Lawton Law Firm

Dan Lawton

12600 Hill Country Blvd., Ste R-275

Austin, Tx 78738

**PROJECT**

LLF ETI 22 RC 53719

DESCRIPTION	HOURS	RATE	AMOUNT
Consulting (Nalepa)	4.5	275.00	1,237.50
Consulting (Cromleigh)	7.1	185.00	1,313.50
Total Labor			2,551.00
Work Completed thru - August 31, 2022		<b>TOTAL DUE</b>	\$2,551.00

# Monthly Recap

Erin Cromleigh

Date	Task	Hours
August 1, 2022	Review COSS model and instructions.	2.00
August 15, 2022	Review application and work on analysis.	2.40
August 16, 2022	Review application and work on analysis.	1.20
August 17, 2022	Review application and work on discovery.	1.50

7.10

53719

STAFF 1-1 ADD 3EV 2956

TP-53719-00PUC001-X001-082 ADD 3

Monthly Recap

Karl Nalepa

Date	Task	Hours
August 11, 2022	Review responses to discovery.	0.50
August 12, 2022	Work on analysis.	1.50
August 24, 2022	Review responses to discovery.	0.50
August 26, 2022	Work on analysis and discovery.	2.00

4.50

53719

STAFF 1-1 ADD 3EV 2957

TP-53719-00PUC001-X001-082 ADD 3

ATTACHMENT B



**Resolve Utility Consulting PLLC**  
 101 Park Avenue  
 Suite 1125  
 Oklahoma City, Oklahoma 73102  
 (405) 249-1050

## INVOICE

Bill To  
**Lawton Law Firm, P.C.**  
 12600 Hill Country Blvd.  
 Suite R275  
 Austin, TX 78738

Invoice# INV-000617  
 Invoice Date 09/05/22  
 Project Name ETI Rate Case, PUC  
 53719

Task & Date	Hours	Rate	Amount
Review testimony, exhibits, and workpapers 07/09/22	4.50	225.00	1,012.50
Review testimony, depreciation study, workpapers, and review life and net salvage analyses 07/12/22	5.25	225.00	1,181.25
Review testimony, depreciation study, workpapers, and review life and net salvage analyses 07/20/22	5.00	225.00	1,125.00
Review testimony, exhibits, and workpapers 07/22/22	4.75	225.00	1,068.75
Review testimony, depreciation study, workpapers, and review life and net salvage analyses 07/23/22	5.50	225.00	1,237.50
Review service life, net salvage, and reserve analyses, and review depreciation study and testimony 07/27/22	4.50	225.00	1,012.50

Task & Date	Hours	Rate	Amount
Review service life, net salvage, and reserve analyses, and review depreciation study and testimony 07/29/22	5.25	225.00	1,181.25
Review testimony, depreciation study, workpapers, and review life and net salvage analyses 07/30/22	5.00	225.00	1,125.00
Total Hours 39.75		Total	\$8,943.75
		Balance Due	\$8,943.75

ATTACHMENT C



**Resolve Utility Consulting PLLC**  
 101 Park Avenue  
 Suite 1125  
 Oklahoma City, Oklahoma 73102  
 (405) 249-1050

## INVOICE

Bill To  
**Lawton Law Firm, P.C.**  
 12600 Hill Country Blvd.  
 Suite R275  
 Austin, TX 78738

Invoice# INV-000620  
 Invoice Date 09/05/22  
 Project Name ETI Rate Case, PUC  
 53719

Task & Date	Hours	Rate	Amount
Review service life, net salvage, and reserve analyses, and review depreciation study and testimony 08/02/22	5.50	225.00	1,237.50
Review testimony, depreciation study, workpapers, and review life and net salvage analyses 08/04/22	5.25	225.00	1,181.25
Review and organize actuarial data, and review salvage and reserve analyses and testimony 08/08/22	5.75	225.00	1,293.75
Review and organize actuarial data, and review salvage and reserve analyses and testimony 08/11/22	5.00	225.00	1,125.00
Review and draft discovery, review depreciation study and testimony 08/15/22	4.75	225.00	1,068.75
Review and organize actuarial data, and review salvage and reserve analyses and testimony 08/16/22	5.50	225.00	1,237.50

Task & Date	Hours	Rate	Amount
Review service life, net salvage, and reserve analyses, and review depreciation study and testimony 08/22/22	5.75	225.00	1,293.75
Review testimony, depreciation study, workpapers, and review life and net salvage analyses 08/25/22	5.25	225.00	1,181.25
Review service life, net salvage, and reserve analyses, and review depreciation study and testimony 08/27/22	2.25	225.00	506.25
Review and organize actuarial data, and review salvage and reserve analyses and testimony 08/30/22	5.50	225.00	1,237.50
Total Hours 50.50		<b>Total</b>	<b>\$11,362.50</b>
		<b>Balance Due</b>	<b>\$11,362.50</b>

ATTACHMENT D

# THE LAWTON LAW FIRM, P.C.

12600 Hill Country Blvd., Suite R-275 • Austin, Texas 78738 • 512/322-0019 • Fax: 512/329-2604

**September 2022 Invoice for August 2022 Services-PUC Docket No. 52487; Application of Entergy Texas, Inc. To Amend Its CCN To Construct Orange County Advanced Power Station ("OCAPS")**

Daniel Lawton	Hrs	\$340.00	
Molly Mayhall Vandervoort	2.6 Hrs	\$240.00	\$624.00
Total Fees			\$624.00
EXPENSES:			
<b>Total Fees and Expenses</b>			<b>\$624.00</b>

\* Please see attachment {Attachment Letter}

THE LAWTON LAW FIRM, P.C.

**September 2022 Invoice for August 2022 Services-PUC Docket No. 52487;**  
**Application of Entergy Texas, Inc. To Amend Its CCN To Construct Orange County**  
**Advanced Power Station ("OCAPS")**

**Molly Mayhall Vandervoort**

[illegible]

**ATTACHMENT E**

# THE LAWTON LAW FIRM, P.C.

12600 Hill Country Blvd., Suite R-275 • Austin, Texas 78738 • 512/322-0019 • Fax: 512/329-2604

**September 2022 Invoice for August 2022 Services-PUC Docket No. 53517; Application of  
Entergy Texas, Inc. to Adjust its Energy Efficiency Cost Recovery Factor**

Daniel Lawton	Hrs	\$340.00	\$
Molly Mayhall Vandervoort	2.0 Hrs	\$240.00	\$480.00
Total Fees			\$480.00
EXPENSES:			
<b>Total Fees and Expenses</b>			<b>\$480.00</b>

\* Please see attachment {Attachment Letter}

**September 2022 Invoice for August 2022 Services-PUC Docket No. 53517;**  
**Application of Entergy Texas, Inc. to Adjust its Energy Efficiency Cost Recovery**  
**Factor Molly Mayhall Vandervoort**

[illegible]

# ATTACHMENT F

# THE LAWTON LAW FIRM, P.C.

12600 Hill Country Blvd., Suite R-275 • Austin, Texas 78738 • 512/322-0019 • Fax: 512/329-2604

## **September 2022 Invoice for August 2022 Services-PUC Docket No. 53719; Application of Entergy Texas, Inc. For Authority To Change Rates**

Daniel Lawton	90.0 Hrs	\$340.00	\$30,600.00
Molly Mayhall Vandervoort	7.2 Hrs	\$240.00	\$1,728.00
Total Fees			\$32,328.00
EXPENSES:			
<b>Total Fees and Expenses</b>			<b>\$32,328.00</b>

\* Please see attachment {Attachment Letter}

# THE LAWTON LAW FIRM, P.C.

## September 2022 Invoice for August 2022 Services-PUC Docket No. 53719; Application of Entergy Texas, Inc. For Authority To Change Rates

**Daniel Lawton**

8/2/22	3.5 Hrs	Review insurance reserve testimony, schedules & calculations, changes since prior case.
8/3/22	5.5 Hrs	Continue review insurance reserve testimony, schedules & calculations, changes since prior case, review prior Wilson testimony estimates for ETI.
8/5/22	6.0 Hrs	Continue review prior Wilson testimony estimates for ETI, model estimates of insurance alternatives.
8/8/22	5.5 Hrs	Finalize issues & model estimates, summarize issues for proceeding & summary to discuss w/ consultant. Begin analysis of witness Whaley testimony on taxes current & deferred FIT
8/9/22	4.5 Hrs	Continue analysis of witness Whaley testimony on taxes current & deferred FIT & FIN-48 issues and associated deferrals
8/11/22	4.5 Hrs	Continue analysis of FIN-48 issues and prior decisions, review new tax rider proposal DTA
8/12/22	5.5 Hrs	Summary of tax issues and approach to DTA
8/16/22	6.0 Hrs	Analysis & review witness Elbe testimony on cost of service and allocation issues, address prior allocation summary.
8/17/22	4.5 Hrs	Continue analysis & review witness Elbe testimony on cost of service and allocation issues, begin modeling and comparing allocators compared to historical.
8/19/22	5.5 Hrs	Research prior testimony on allocation & tariff issues, continue analysis & review on cost of service and allocation issues
8/22/22	6.0 Hrs	Analysis of capacity & allocation issues including interruptible capacity, begin analysis of power through issues as an alternative for other customers. Summary of analysis relative to last case historical data cost-of-service issues to further develop.
8/23/22	4.0 Hrs	Review and model data on allocation Schedule O, review changes
8/24/22	6.5 Hrs	Continue review and model data on allocation allocators per Schedule O Review tariff proposals & impacts of new tariffs.
8/25/22	3.0 Hrs	Continue review tariff proposals & impacts of new tariffs. Start further analysis & summary on ROE issues and ROE bonus issues.
8/26/22	5.5 Hrs	Continue ROE analysis w/ updated market data, federal funds and (CPI/PCE) changes. Brief outline on issue.
8/29/22	5.5 Hrs	Continue ROE analysis w/ updated market data, federal funds and (CPI/PCE) changes, summary of issues.
8/30/22	3.0 Hrs	Finalize ROE & Bonus issues to address, Start review on Schedule K financial metrics, review annual data summary of issues
8/31/22	5.5 Hrs	Review Lighting impacts & tariffs & other tariffs impacting municipal water, pumping & sewer, calculate rate impacts & summary of issues.
<b>Total Hours</b>	<b>90.0 Hrs</b>	

<b><u>September 2022 Invoice for August 2022 Services-PUC Docket No. 53719; Application of Entergy Texas, Inc. For Authority To Change Rates</u></b>						
			<b>Molly Mayhall Vandervoort</b>			
8/2/22	1.8 Hrs	Work w/ Cities on suspension ordinances, reviewed discover responses and requests, correspond w/ consultants on procedural schedule dates.				
8/5/22	0.2 Hrs	Continued reviewed discover responses and requests				
8/12/22	0.9 Hrs	Continued reviewed discover responses and requests				
8/15/22	0.1 Hrs	Continued Cities suspension ordinances				
8/17/22	2.3 Hrs	Reviewed consultant proposed RFI's and filed Cities 1 <sup>st</sup> , 2 <sup>nd</sup> , and 3 <sup>rd</sup> RFI				
8/19/22	0.9 Hrs	Reviewed 45 day update and correspond w/ consultants.				
8/26/22	0.8 Hrs	Correspond w/ consultants re: initial issue findings, reviewed discovery				
8/30/22	0.2 Hrs	Call w/ ETI counsel to discuss discovery and 45-day Update filing.				
TOTAL	7.2 HRS					



August 23, 2022

mcole@entergy.com  
Entergy Services, LLC.

Invoice: M10-0490442  
**Contract Order#10622942**

Dear Monica:

Please find enclosed Aon's invoices for services rendered in July, 2022. In total, our invoice is in the amount of \$14,120.91 which includes amounts associated with Health and Welfare out of scope engagements. As requested, we have split the fixed fees into a separate invoice and provided consultant rates and hours.

The fees in this invoice are the out-of-scope consulting fees agreed upon in Contract #10622942 between Entergy Services, LLC. and Aon Consulting.

If you have any questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Tina Adams".

Tina Adams, CEBS  
Vice President

Enclosures

Cc: Terri Heckathorn  
gheckat@entergy.com



Page 2  
August 23, 2022

Invoice: M10-0490442  
Contract Order#10622942

INVOICE  
Entergy Corporation

Description of Services	Fees	Expenses	Total
[REDACTED]			
Texas Rate Case	515.60	0.00	515.60
<b>Grand Total</b>	[REDACTED]		

Texas Rate Case

	Hours	Rate	Charges
Fulep	1.50	\$ 343.73	\$ 515.60
<b>TOTAL</b>	<b>1.50</b>		<b>\$ 515.60</b>

H:\CLIENTS\Entergy\Invoice 3 Monica Cole July 2022-ta.doc



Payment is due within 45 days of the invoice date.

Reference Invoice Number and amount paid per invoice on the electronic payment or check remittance.

**Electronic Payment:**

Aon Consulting, Inc.

JP Morgan Chase

1 Chase Manhattan Plaza

New York, NY 10005

United States

ABA Routing Number: 071000013

Account Number: 5926653

**Check:**

Aon Consulting, Inc. (NJ)

29695 Network Place

Chicago, IL 60673-1296

**KENNEDY REPORTING SERVICE INC - 2207058 for 2021-006487**

---

**INVOICE HEADER**

---

**Organization Name**

KENNEDY REPORTING SERVICE INC - 420254

**Matter Name**

ETI 2022 Rate Case - 2021-006487

**Organization No**

420254

**Matter No**

2021-006487

**Organization Address**

555 ROUND ROCK W DR (ACH 2753) BLDG E STE 202 ROUND ROCK, TX 78681 (Primary)

**Invoice Status**

Approved

**Invoice Date**

07/31/2022

**Received Date**

08/16/2022 12:58 PM

**Invoice Start Date**

07/22/2022

**Invoice End Date**

07/22/2022

**Apply to Reserve?**

No

**Vendor Location Code**

10

**Payment Group Code**

General

**Payment Terms Code**

Due Immediately

**Custom CorVel Bill ID****Invoice Due Date****Internal Comment****Description**

**WORKFLOW**

Step	Person	Start Date	Due Date	Last Action	Last Action Date	Internal Comment	External Comment	Step Rules	Status
1	Kyle Joseph	08/16/2022 01:05 PM	08/31/2022	Approved	08/17/2022 11:11 AM	Person Changed from Emily Marcotte to Kyle Joseph.		Include this step in workflow	Completed
2	George Internal Hoyt	08/17/2022 11:11 AM	09/01/2022	Approved	08/31/2022 10:39 PM			Include this step in workflow	Completed
3	Matthew Brown	08/31/2022 10:39 PM	09/16/2022	Bypassed	08/31/2022 10:39 PM			Include this step in workflow, if Insufficient Prior Approval, unless Person Approved in Previous Steps	Bypassed
4	Karen Freese	08/31/2022 10:39 PM	09/16/2022	Bypassed	08/31/2022 10:39 PM			Include this step in workflow, if Insufficient Prior Approval, unless Person Approved in Previous Steps	Bypassed
5	Daniel Falstad	08/31/2022 10:39 PM	09/16/2022	Bypassed	08/31/2022 10:39 PM			Include this step in workflow, if Insufficient Prior Approval, unless Person Approved in Previous Steps	Bypassed
6	Marcus Brown	08/31/2022 10:39 PM	09/16/2022	Bypassed	08/31/2022 10:39 PM			Include this step in workflow, if Insufficient Prior Approval, unless Person Approved in Previous Steps	Bypassed

**BUDGET**

Name	Type	Sub Type	Organization	Starting Fiscal Period	Parent Budget	Version	Budget	Approved	Pending	%	Balance
No Matching Records											

**PROPERTIES****Fiscal Period**

2022-08

**Invoice Type**

Invoice

**Account Type****Invoice Workflow Template**

Matter

**DETAILS**

Date	Type	Desc	Task/Expense	Act	Full Name	Hours/Units	Rate	Disc	Adj	Tax	Net Amount	Warning Messages	Timekeeper Classification
07/01/2022	Fee					1.00	310.00 USD				310.00 USD		

**HEADER ADJUSTMENTS**

Adjustment Type	Line Item Date	Adjustment	Net Amount
Fee	08/16/2022		310.00 USD

53719

STAFF 1-1 ADD 3EV 2978

**DOCUMENTS**

Name	File Name	Status	Created By	Created At	Last Modified By	Updated At	Download
Kennedy Inv 2207058	Kennedy Inv 2207058.pdf	Checked In	Kyle Joseph	08/16/2022 01:00 PM	Kyle Joseph	08/16/2022 01:00 PM	

**ALLOCATIONS**

Business Unit	Department	Resource	Project	Physical Location	Allocation Percentage	Amount	Activity	Product
TX000 - ENTERGY TEXAS, INC.	LG1RC - LEGAL - REG - CORP	249 - OTHER OUTSIDE CONTRACT SERVICE	F3PPTRCT22 - 2022 ETI Rate Case Support- Other	ENT - ENTERGY CORPORATION BUILDING	100.00	310.00 USD	LREG - MANAGE LEGAL AFFAIRS- REGULATOR	E

**PAYMENT**

Check or Wire Number	Payment Date	Payment Posting Date
519026	09/06/2022	09/06/2022

**Payment Amount**

310.00 USD

**TAGGART MORTON LLC - 32914 for 2021-006487**

---

**INVOICE HEADER**

---

**Organization Name**

TAGGART MORTON LLC - 178385

**Matter Name**

ETI 2022 Rate Case - 2021-006487

**Organization No**

178385

**Matter No**

2021-006487

**Organization Address**

2100 ENERGY CENTER 1100 POYDRAS ST. NEW ORLEANS, LA 70163 (LEDES)

**Invoice Status**

Approved

**Invoice Date**

09/12/2022

**Received Date**

09/12/2022 09:58 AM

**Invoice Start Date**

01/01/2022

**Invoice End Date**

08/31/2022

**Apply to Reserve?****Vendor Location Code**

01

**Payment Group Code**

General

**Payment Terms Code**

Due in 15 Days

**Custom CorVel Bill ID****Invoice Due Date****Internal Comment****Description**

**WORKFLOW**

Step	Person	Start Date	Due Date	Last Action	Last Action Date	Internal Comment	External Comment	Step Rules	Status
1	Kyle Joseph	09/12/2022 10:00 AM	09/27/2022	Approved	09/13/2022 05:24 PM	Person Changed from Emily Marcotte to Kyle Joseph.		Include this step in workflow	Completed
2	George Internal Hoyt	09/13/2022 05:24 PM	09/28/2022	Approved	09/13/2022 08:20 PM			Include this step in workflow	Completed
3	Matthew Brown	09/13/2022 08:20 PM	09/29/2022	Bypassed	09/13/2022 08:20 PM			Include this step in workflow, if Insufficient Prior Approval, unless Person Approved in Previous Steps	Bypassed
4	Karen Freese	09/13/2022 08:20 PM	09/29/2022	Bypassed	09/13/2022 08:20 PM			Include this step in workflow, if Insufficient Prior Approval, unless Person Approved in Previous Steps	Bypassed
5	Daniel Falstad	09/13/2022 08:20 PM	09/29/2022	Bypassed	09/13/2022 08:20 PM			Include this step in workflow, if Insufficient Prior Approval, unless Person Approved in Previous Steps	Bypassed
6	Marcus Brown	09/13/2022 08:20 PM	09/29/2022	Bypassed	09/13/2022 08:20 PM			Include this step in workflow, if Insufficient Prior Approval, unless Person Approved in Previous Steps	Bypassed

**WARNING MESSAGES**

Display Message	Message Source
Overlapping Billing Period Overlapping invoices :[32303, 32426, 32692, 32586]	Overlapping Billing Period

**BUDGET**

Name	Type	Sub Type	Organization	Starting Fiscal Period	Parent Budget	Version	Budget	Approved	Pending	%	Balance
No Matching Records											

**PROPERTIES****Fiscal Period**

2022-09

**Invoice Type**

Invoice

**Account Type****Invoice Workflow Template**

Matter

**DETAILS**

Date	Type	Desc	Task/Expense	Act	Full Name	Hours/Units	Rate	Disc	Adj	Tax	Net Amount	Warning Messages	Timekeeper Classification
08/15/2022	Fee		L310	A104	Kathy Lichtenberg	0.20	305.00 USD	0.00 USD			61.00 USD		Counsel

53719

STAFF 1-1 ADD 3EV 2981

Date	Type	Desc	Task/Expense	Act	Full Name	Hours/Units	Rate	Disc	Adj	Tax	Net Amount	Warning Messages	Timekeeper Classification
		Case review and comment on RFI draft											

**HEADER ADJUSTMENTS**

Adjustment Type	Line Item	Date	Adjustment	Net Amount
Fee		09/12/2022		61.00 USD

**DOCUMENTS**

Name	File Name	Check In Icon	Status	Created By	Created At	Last Modified By	Updated At	Download
No Matching Records								

**ALLOCATIONS**

Business Unit	Department	Resource	Project	Physical Location	Allocation Percentage	Amount	Activity	Product
TX000 - ENTERGY TEXAS, INC.	LG1RC - LEGAL - REG - CORP	202 - LEGAL SERVICES	F3PPTRCT22 - 2022 ETI Rate Case Support-Other	ENT - ENTERGY CORPORATION BUILDING	100.00	61.00 USD	LREG - MANAGE LEGAL AFFAIRS-REGULATOR	E

**PAYMENT**

Check or Wire Number	Payment Date	Payment Posting Date
523490	09/27/2022	09/27/2022
<b>Payment Amount</b>		
12,373.50 USD		

**Summary**

<b>Day &amp; Date</b>	<b>Regular Hours</b>	<b>Overtime Hours</b>	<b>Total Hours</b>	<b>Total Timecard Amount</b>
				USD
Mon 9/5/22	8		8	256.48
				USD
Tue 9/6/22	10		10	320.60
				USD
Wed 9/7/22	9		9	288.54
				USD
Thu 9/8/22	8		8	256.48
				USD
Fri 9/9/22	5	3	8	304.54
				USD
	40	3	43	1,426.64

# Summary

Day & Date	Regular Hours	Overtime Hours	Total Hours	Total Timecard Amount
Mon 8/22	10		10	USD 320.60
Tue 8/23	8		8	USD 256.48
Wed 8/24	9		9	USD 288.54
Thu 8/25	8		8	USD 256.48
Fri 8/26	5	3	8	USD 304.54
	40	3	43	USD 1,426.64

**Summary**

Day & Date	Regular Hours	Overtime Hours	Total Hours	Total Timecard Amount
Mon 9/12	10		10	USD 320.60
Tue 9/13	9		9	USD 288.54
Wed 9/14	8		8	USD 256.48
Thu 9/15	8		8	USD 256.48
Fri 9/16	5	3	8	USD 304.54
	40	3	43	USD 1,426.64

# Summary

Day & Date	Regular Hours	Overtime Hours	Total Hours	Total Timecard Amount
Mon 9/19	8		8	USD 256.48
Tue 9/20	9		9	USD 288.54
Wed 9/21	9		9	USD 288.54
Thu 9/22	8		8	USD 256.48
Fri 9/23	6	4	10	USD 384.68
	40	4	44	USD 1,474.72

**Summary**

Day & Date	Regular Hours	Overtime Hours	Total Hours	Total Timecard Amount
Mon 8/29	10		10	USD 320.60
Tue 8/30	10		10	USD 320.60
Wed 8/31	10		10	USD 320.60
Thu 9/1/22	10		10	USD 320.60
Fri 9/2/22		9	9	USD 432.72
	40	9	49	USD 1,715.12

## INVOICE SUPPORT

Vendor	Invoice Amount	Requested Amount	Description	Source Filing	Page/Exhibit	Docket
Taco Deli		\$50.00	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	1	49916
Biderman's Dell		\$81.66	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	2	49916
Online Notary		\$25.00	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	3	49916
Online Notary		\$25.00	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	5	49916
Online Notary		\$25.00	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	7	49916
UPS		\$123.62	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	37	49916
UPS		\$104.94	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	39	49916
UPS		\$181.54	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	41	49916
UPS		\$72.60	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	43	49916
UPS		\$104.15	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	46	49916
UPS		\$117.50	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	51	49916
UPS		\$247.87	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	54	49916
UPS		\$154.21	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	134	49916
UPS		\$188.20	2019 - Employee Expenses	WP/REL Supp. Direct Testimony	136	49916
Kennedy Reporting Service		\$265.00	2019 - Kennedy Reporting Service	WP/REL Supp. Direct Testimony	57	49916
Kennedy Reporting Service		\$265.00	2019 - Kennedy Reporting Service	WP/REL Supp. Direct Testimony	58	49916
Kennedy Reporting Service		\$265.00	2019 - Kennedy Reporting Service	WP/REL Supp. Direct Testimony	117	49916
The Lee Group		\$56.63	2019 - Lee Group	WP/REL Supp. Direct Testimony	9	49916
The Lee Group		\$19,525.96	2019 - Lee Group	WP/REL Supp. Direct Testimony	125	49916
The Lee Group		\$2,467.00	2019 - Lee Group	WP/REL Supp. Direct Testimony	126	49916
Magic Couriers		\$24.00	2019 - Office and General Expenses	WP/REL Supp. Direct Testimony	14	49916
Magic Couriers		\$96.00	2019 - Office and General Expenses	WP/REL Supp. Direct Testimony	32	49916
Magic Couriers		\$151.57	2019 - Office and General Expenses	WP/REL Supp. Direct Testimony	34	49916
Magic Couriers		\$83.50	2019 - Office and General Expenses	WP/REL Supp. Direct Testimony	49	49916
Magic Couriers		\$15.00	2019 - Office and General Expenses	WP/REL Supp. Direct Testimony	50	49916
UPS		\$122.50	2019 - Office and General Expenses	WP/REL Supp. Direct Testimony	139	49916
Summerour Partners		\$1,500.00	2019 - Summerour	WP/REL Supp. Direct Testimony	131	49916
Hederman Brothers		\$6,001.17	Advertising Expenses	WP/REL Supp. Direct Testimony	114	53719
The Lee Group		\$113,358.25	Advertising Expenses	WP/REL Supp. Direct Testimony	122	53719
Summerour Partners		\$1,500.00	Advertising Expenses	WP/REL Supp. Direct Testimony	128	53719
United		\$339.72	Airfare	WP/REL Supp. Direct Testimony	91	53719
United		\$381.34	Airfare	WP/REL Supp. Direct Testimony	111	53719
United		\$206.03	Airfare	WP/REL Supp. Direct Testimony	113	53719
Luke's		\$235.88	Empl Wrk Meal/Functions/Awards	WP/REL Supp. Direct Testimony	112	53719
O'Blay Cab		\$69.60	Travel Transportation	WP/REL Supp. Direct Testimony	87	53719
Uber		\$57.18	Travel Transportation	WP/REL Supp. Direct Testimony	92	53719
Uber		\$35.79	Travel Transportation	WP/REL Supp. Direct Testimony	107	53719
Uber		\$45.95	Travel Transportation	WP/REL Supp. Direct Testimony	103	53719
Hyatt Regency		\$21.08	Business Meals/Entertainment	WP/REL Supp. Direct Testimony	85	53719
Hyatt Regency		\$4.85	Business Meals/Entertainment	WP/REL Supp. Direct Testimony	98	53719
Blaze Pizza		\$17.91	Business Meals/Entertainment	WP/REL Supp. Direct Testimony	99	53719
Rouses Market		\$7.95	Business Meals/Entertainment	WP/REL Supp. Direct Testimony	100	53719
Walk-On's		\$21.12	Business Meals/Entertainment	WP/REL Supp. Direct Testimony	96	53719
Johnny Sanchez		\$73.70	Business Meals/Entertainment	WP/REL Supp. Direct Testimony	97	53719
Hyatt Regency		\$594.66	Lodging	WP/REL Supp. Direct Testimony	85	53719
Office Depot		\$314.62	Computer & Office Supplies	WP/REL Supp. Direct Testimony	68	53719
OPPlus		\$428.47	Computer & Office Supplies	WP/REL Supp. Direct Testimony	80	53719
UPS		\$139.63	Postage and Overnight Delivery	Exhibit REL-R-1	7	53719
Guidant		\$1,025.92	Temporary Employee Services	Exhibit REL-R-1	8	53719
Guidant		\$1,474.72	Temporary Employee Services	Exhibit REL-R-1	8	53719
Guidant		\$1,282.40	Temporary Employee Services	Exhibit REL-R-1	8	53719
Guidant		\$1,522.80	Temporary Employee Services	Exhibit REL-R-1	8	53719
Guidant		\$1,282.40	Temporary Employee Services	Exhibit REL-R-1	8	53719
American Express		\$5.00	Agency Booking Fees	Exhibit REL-R-1	9	53719
American Express		\$5.00	Agency Booking Fees	Exhibit REL-R-1	10	53719
American Express		\$17.20	Travel Transportation	Exhibit REL-R-1	11	53719
Cash		\$20.00	Travel Transportation	Exhibit REL-R-1	11	53719
American Express		\$5.00	Agency Booking Fees	Exhibit REL-R-1	12	53719
Elmwood Notary		\$20.00	Other Employee Expenses	Exhibit REL-R-1	13	53719
UPS	\$70.63	\$23.59	Other Employee Expenses	TP-53719-00PUC001-X001-082_ADD3	3	53719
Jimmy Johns	\$78.60	\$78.60	Other Outside Contract	TP-53719-00PUC001-X001-082_ADD3	4	53719
The Lawton Law Firm	\$72,116.70	\$45,050.50	Intervenor Expenses	TP-53719-00PUC001-X001-082_ADD3	10	53719
The Lawton Law Firm	\$56,189.25	\$55,085.25	Intervenor Expenses	TP-53719-00PUC001-X001-082_ADD3	33	53719
AON	\$14,120.91	\$515.60	Other	TP-53719-00PUC001-X001-082_ADD3	55	53719
Kennedy Reporting Service	\$310.00	\$310.00	Other	TP-53719-00PUC001-X001-082_ADD3	58	53719
Taggart Morton	\$61.00	\$61.00	Legal	TP-53719-00PUC001-X001-082_ADD3	61	53719
Guidant	\$1,426.64	\$1,426.64	Temporary Employee Services	TP-53719-00PUC001-X001-082_ADD3	64	53719
Guidant	\$1,426.64	\$1,426.64	Temporary Employee Services	TP-53719-00PUC001-X001-082_ADD3	65	53719
Guidant	\$1,426.64	\$1,426.64	Temporary Employee Services	TP-53719-00PUC001-X001-082_ADD3	66	53719
Guidant	\$1,474.72	\$1,474.72	Temporary Employee Services	TP-53719-00PUC001-X001-082_ADD3	67	53719
Guidant	\$1,715.12	\$1,715.12	Temporary Employee Services	TP-53719-00PUC001-X001-082_ADD3	68	53719

Total for Docket No. 49916 \$26,338.45

Total for Docket No. 53719 \$239,109.64

Total New Invoices for Docket No. 53719 \$108,594.30

Total Invoice Support (Total less New) \$130,515.34

Vendor	Estimate	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022	May 2022	June 2022	July 2022	August 2022	September 2022	Total	
Legal														
Estimated expenses and timing <sup>1</sup>	\$	4,200,000												
Incurred and Paid:														
DUGGINS WREN MANN & ROMERO LLP			\$ 16,347	\$ -	\$ 1,267	\$ 22,004	\$ 53,361	\$ 82,400	\$ 89,567	\$ -	\$ 294,212	\$ -	\$ 559,157	
EVERSHEDS SUTHERLAND US LLP								\$ 18,251	\$ 17,404	\$ 30,252	\$ 187,280	\$ -	\$ 253,187	
JAGER SMITH JR DBA JAGER SMITH LLC <sup>8</sup>						\$ 1,683	\$ 1,617	\$ 2,673	\$ 2,706	\$ 2,145	\$ -	\$ -	\$ 10,824	
TAGGART MORTON LLC							\$ 153	\$ -	\$ 9,913	\$ 2,135	\$ -	\$ 61	\$ 12,261	
Remaining Est. expenses and timing													\$ 3,364,571	
Areas of work	Legal													
Engineering														
Estimated expenses and timing <sup>2</sup>	\$	-												
Incurred and Paid													\$ -	
Remaining Est. expenses and timing													\$ -	
Areas of work	N/A													
Accounting														
Estimated expenses and timing <sup>3</sup>	\$	150,000												
Incurred and Paid														
DELOITTE AND TOUCHE LLP								\$ 150,000					\$ 150,000	
Remaining Est. expenses and timing													\$ -	
Areas of work	Accounting													
Other														
Estimated expenses and timing <sup>4</sup>	\$	870,000												
Incurred and Paid														
ALLIANCE CONSULTING GROUP						\$ 3,465	\$ 11,129	\$ 19,111	\$ 6,850	\$ -	\$ 10,955	\$ -	\$ 51,510	
AON CONSULTING, INC.							\$ 2,513	\$ -	\$ -	\$ -	\$ -	\$ 516	\$ 3,029	
THE BRATTLE GROUP, INC.										\$	6,026	\$ -	\$ 6,026	
EXPERGY							\$ 11,020	\$ 23,555	\$ 3,625	\$ -	\$ 4,205	\$ -	\$ 42,405	
HEDERMAN BROTHERS										\$	6,496	\$ -	\$ 6,496	
JACKSON WALKER LLP <sup>9</sup>									\$ 9,329	\$ 258	\$ 18,829	\$ -	\$ 28,415	
KENNEDY REPORTING SERVICE INC.											\$	310	\$ 310	
KFG INC							\$ 15,600	\$ 9,555	\$ 20,475	\$ -	\$ 10,335	\$ -	\$ 55,965	
LEE GROUP										\$ 113,358	\$ -	\$ -	\$ 113,358	
LEWIS AND ELLIS, INC.								\$ 980	\$ 6,615	\$ -	\$ 8,085	\$ -	\$ 15,680	
OSPREY ENERGY GROUP										\$	3,675	\$ -	\$ 3,675	
SCOTTMADDEN, INC.										\$	22,570	\$ -	\$ 22,570	
SUMMEROUR PARTNERS LLC										\$ 1,500	\$ -	\$ -	\$ 1,500	
Remaining Est. expenses and timing													\$ 519,061	
Areas of work	External Support													
Company Expenses														
Estimated expenses and timing <sup>5</sup>		2,682,000												
Incurred and Paid														
Employee			\$ 22,215	\$ 38,760	\$ 64,956	\$ 178,941	\$ 222,421	\$ 229,276	\$ 234,800	\$ 281,233	\$ 180,719	\$ 202,955	\$ 274,923	\$ 1,931,200
Other			\$ 1,330	\$ 2,732	\$ 3,299	\$ 10,130	\$ 11,957	\$ 11,711	\$ 11,746	\$ 12,877	\$ 26,283	\$ 20,622	\$ 18,362	\$ 131,050
Remaining Estimates														619,750
Areas of Work	Internal Expenses													
Intervenor Expenses														
Estimated expenses and timing <sup>6</sup>		533,000												
Incurred and Paid														
THE LAWTON LAW FIRM PC												\$ 100,136	\$ 100,136	
Remaining Estimates														432,864
Areas of Work	Cities Legal Support													
Prior Rate Case Expenses <sup>7</sup>														804,731
Total														9,239,731

Notes

1) Reference G-14.1 Ln 4

2) Reference G-14.1 Ln 3

3) Reference G-14.1 Ln 2

4) Reference G-14.1 Ln 5

5) Reference G-14.1 Ln 11

6) Reference G-14.1 Ln 14

7) Reference Staff 1-1.2

8) The Company excluded from payment the \$924 charge that should have been billed to a different matter. See the Company's response to Staff 1-14 Addendum 1 Excel row 6.

9) The Company excluded from its request the \$257.50 charge that should have been billed to a different matter. See the Company's response to Staff 1-14 Addendum 1 Excel row 7.



Project	F3PPTRCT22										
Sum of Monetary Amt	Column Labels										
Row Labels	2021	2021 Total	2022	3	4	5	6	7	8	2022 Total	Grand Total
	12		2						9		
DUGGINS WREN MANN & ROMERO LLP	16,346.59	16,346.59	1,267.12	25,469.00	75,509.75	126,046.25	106,656.50		319,333.81	654,282.43	670,629.02
36961	1,501.47	1,501.47									1,501.47
37043	14,845.12	14,845.12									
37264			1,267.12							1,267.12	1,267.12
37391				25,469.00						25,469.00	25,469.00
37573					75,509.75					75,509.75	75,509.75
37703						126,046.25				126,046.25	126,046.25
37861							106,656.50			106,656.50	106,656.50
37993								109,997.01		109,997.01	109,997.01
38186								209,336.80		209,336.80	209,336.80
EVERSHEDS SUTHERLAND US LLP						18,251.00	26,732.59	30,509.50	240,009.75	315,502.84	315,502.84
1189434A						1,188.00				1,188.00	1,188.00
1190584A						1,782.00				1,782.00	1,782.00
1190587A						7,916.00				7,916.00	7,916.00
1194806A						7,365.00				7,365.00	7,365.00
1198877A							26,732.59			26,732.59	26,732.59
1202737								30,509.50		30,509.50	30,509.50
1206600									95,216.50	95,216.50	95,216.50
1210306									144,793.25	144,793.25	144,793.25
HERDERMAN BROTHERS LLC									6,496.26	6,496.26	6,496.26
64383									6,496.26	6,496.26	6,496.26
JAGER SMITH JR DBA JAGER SMITH LLC				1,683.00	1,617.00	2,673.00	2,706.00	2,145.00		10,824.00	10,824.00
648703012022				1,683.00						1,683.00	1,683.00
648704012022					1,617.00					1,617.00	1,617.00
648705012022						2,673.00				2,673.00	2,673.00
648706012022							2,706.00			2,706.00	2,706.00
648707012022								2,145.00		2,145.00	2,145.00
KFG INC					15,600.00	9,555.00	20,475.00		10,335.00	55,965.00	55,965.00
K-22-2 C					7,995.00					7,995.00	7,995.00
K-22-3 C					7,605.00					7,605.00	7,605.00
K-22-4						9,555.00				9,555.00	9,555.00
K-22-5 C							10,335.00			10,335.00	10,335.00
K-22-6 C							10,140.00			10,140.00	10,140.00
K-22-8 B								6,825.00		6,825.00	6,825.00
K-22-9 C								3,510.00		3,510.00	3,510.00
LEE GROUP									113,358.25	113,358.25	113,358.25
60970									113,358.25	113,358.25	113,358.25
SUMMEROUR PARTNERS LLC									1,500.00	1,500.00	1,500.00
1506									1,500.00	1,500.00	1,500.00
TAGGART MORTON LLC					152.50		9,912.50		61.00	12,261.00	12,261.00
32303					152.50					152.50	152.50
32426							1,952.00			1,952.00	1,952.00
32586							7,960.50			7,960.50	7,960.50
32692								2,135.00		2,135.00	2,135.00
32914									61.00	61.00	61.00
THE LAWTON LAW FIRM PC									100,135.75	100,135.75	100,135.75
0912225618925									55,085.25	55,085.25	55,085.25
0810227211670									45,050.50	45,050.50	45,050.50
KENNEDY REPORTING SERVICE INC									310.00	310.00	310.00
2207058									310.00	310.00	310.00
Grand Total	16,346.59	16,346.59	1,267.12	27,152.00	92,879.25	156,525.25	166,482.59	149,647.75	576,174.82	1,270,635.53	1,286,982.12

Total Per Book 1,286,982.12  
Less: Disallowed Legal Fees (1,876.71)  
Less: ES Inv. 1206600 CCA charges (1,630.50)  
Total Accounting 150,000.00  
Other Consulting 3,028.70  
Total Legal & Consulting 1,436,503.61

Tie-Out to 'Staff 1-1' Tab  
Staff 1-1 Legal 835,428.56  
Staff 1-1 Accounting 150,000.00  
Staff 1-1 Consulting 350,939.30  
Staff 1-1 Intervenor 100,135.75  
1,436,503.61

Difference -

	DWMR	Alliance	Expergy	Lewis & Ellis	Disallowed	TOTAL
Dec-21	16,346.59	-	-	-	-	16,346.59
Feb-22	1,267.12	-	-	-	-	1,267.12
Mar-22	22,004.00	3,465.00	-	-	-	25,469.00
Apr-22	53,360.75	11,129.00	11,020.00	-	-	75,509.75
May-22	82,400.00	19,111.25	23,555.00	980.00	-	126,046.25
Jun-22	89,566.50	6,850.00	3,625.00	6,615.00	-	106,656.50
Aug-22	105,965.80	-	-	3,430.00	601.21	109,997.01
Aug-22	188,246.30	10,955.00	4,205.00	4,655.00	1,275.50	209,336.80
	542,810.47	51,510.25	42,405.00	15,680.00	1,876.71	670,629.02

Difference See Below.  
Difference See Below.

	Eversheds	Jackson W.	Osprey Energy	ScottMadden Inc.	Brattle	TOTAL
May-22	18,251.00	-	-	-	-	18,251.00
Jun-22	17,404.00	9,328.59	-	-	-	26,732.59
Jul-22	30,509.50	257.50	-	-	-	30,509.50
Aug-22	84,548.50	1,992.50	3,675.00	3,370.00	-	93,586.00
Aug-22	102,731.00	16,836.00	-	19,200.00	6,026.25	144,793.25
	253,186.50	28,414.59	3,675.00	22,570.00	6,026.25	313,872.34
						1,630.50
						315,502.84

See Staff 1-1 Footnote 9

Meals Excluded From the Following Invoices  
DWMR Inv. No. 37993

05/06/2022	Expense	Out-of-town Travel Meals - Travel to The Woodlands for Entergy meeting 05-06-2022.	E110	1.00	15.32 USD	0.00 USD	15.32 USD	MEAL was found in charge_desc; MEALS was found in charge_desc; Disallowed by Policy
05/06/2022	Expense	Out-of-town Travel Hotel - Travel to The Woodlands for Entergy meeting 05-06-2022.	E110	1.00	405.71 USD	0.00 USD	405.71 USD	
05/06/2022	Expense	Out-of-town Travel Mileage - Travel to The Woodlands for Entergy meeting 05-06-2022.	E110	1.00	180.18 USD	0.00 USD	180.18 USD	
							601.21	
06/24/2022	Expense	Local Travel Meals - Lunch for Rate Case Team.	E109	1.00	63.20 USD	0.00 USD	63.20 USD	MEAL was found in charge_desc; MEALS was found in charge_desc; Disallowed by Policy
06/27/2022	Expense	Local Travel Meals - Lunch for Rate Case Team.	E109	1.00	159.89 USD	0.00 USD	159.89 USD	MEAL was found in charge_desc; MEALS was found in charge_desc; Disallowed by Policy
06/28/2022	Expense	Local Travel Meals - Lunch for Rate Case Team.	E109	1.00	182.73 USD	0.00 USD	182.73 USD	MEAL was found in charge_desc; MEALS was found in charge_desc; Disallowed by Policy
06/29/2022	Expense	Local Travel Meals - Breakfast for Rate Case Team.	E109	1.00	214.91 USD	0.00 USD	214.91 USD	MEAL was found in charge_desc; MEALS was found in charge_desc; Disallowed by Policy
06/29/2022	Expense	Local Travel Meals - Lunch for Rate Case Team.	E109	1.00	226.17 USD	0.00 USD	226.17 USD	MEAL was found in charge_desc; MEALS was found in charge_desc; Disallowed by Policy
06/30/2022	Expense	Local Travel Meals - Breakfast for Rate Case Team.	E109	1.00	203.04 USD	0.00 USD	203.04 USD	MEAL was found in charge_desc; MEALS was found in charge_desc; Disallowed by Policy
06/30/2022	Expense	Local Travel Meals - Lunch for Rate Case Team.	E109	1.00	225.56 USD	0.00 USD	225.56 USD	MEAL was found in charge_desc; MEALS was found in charge_desc; Disallowed by Policy

1,275.50

Source Resource and Desc 249 - Other Outside Contract Service

Sum of Monetary Amt	Column Labels		2022		2022 Total	Grand Total
Row Labels	4	7	9			
	2,513.10	150,000.00	594.20	153,107.30	153,107.30	
	2,513.10	150,000.00	594.20	153,107.30	153,107.30	
Grand Total	2,513.10	150,000.00	594.20	153,107.30	153,107.30	
	DELOITTE					

US Dollars Only Filter AND GL Business Unit: S0000 AND Project: F3PPTRCT22

Year	Accounting Period	GL Business Unit	Department Desc	Physical Location	Activity	Account	Account Desc	Project	Line Desc	Monetary Amt	Source Resource and Desc	Document Desc	Cost Cat	Journal ID	Invoice No.	Invoice Date	Vendor ID	Vendor Name 1	Image URL
2022	4	S0000	HR - Total Rewards	ENT	RFSP	928000	Regulatory Commission Expense	F3PPTRCT22	Professional Services for the	2,513.1	249 - Other Outside Contract Service	M10-0463238	AG_ADMIN_GENL	AP10345909	M10-0463238	Mar 21, 2022 12:00:00 AM	074195	AON CONSULTING INC	Image URL
2022	7	S0000	Chief Accounting Officer	AGF	AUDF	923000	Outside Services Employed	F3PPTRCT22	Expense Distribution	150,000	249 - Other Outside Contract Service	8002650719	AG_ADMIN_GENL	AP10365471	8002650719	May 26, 2022 12:00:00 AM	074867	DELOITTE & TOUCHE LLP	Image URL
2022	9	S0000	Regulatory Litigation Support	ENT	RATE	923000	Outside Services Employed	F3PPTRCT22	ON-SITE_CATERING	78.6	249 - Other Outside Contract Service	2619582_00000000000000733	AG_ADMIN_GENL	AP10376358	2619582_00000000000000733	Aug 27, 2022 12:00:00 AM	091644	CITIBANK USA NA	Image URL
2022	9	S0000	HR - Total Rewards	ENT	RFSP	928000	Regulatory Commission Expense	F3PPTRCT22	Professional Services for the	515.6	249 - Other Outside Contract Service	M10-0490442	AG_ADMIN_GENL	AP10375510	M10-0490442	Aug 24, 2022 12:00:00 AM	074195	AON CONSULTING INC	Image URL

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC2714  
Ending Sequence No. LC2715

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Question No.: STAFF 1-2

Part No.:

Addendum: 2

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, each individual whose hourly billing rate is \$550 an hour or greater. The schedule should include the vendor's name, individual's name, individual's title, number of hours billed broken out by days, and specific descriptions of work hours. Please calculate the total amount of rate-case expenses that are in excess of \$550 per hour.

---

Response:

Please see the attachment (TP-53719-00PUS001-X002) which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's response to RFI Staff 1-1.

**Addendum 1**

Please see the attachment (TP-53719-00PUS001-X002\_ADD1), which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's response to RFI Staff 1-1, Addendum 1.

**Addendum 2**

Please see the attachment (TP-53719-00PUC001-X002\_ADD2), which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's Addendum 3 to Staff 1-1.

**ETI's Response to RFI Staff 1-2**  
**Rate Case Expenses**

**Docket No. 49916**

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
								Refer to Direct Testimony of Meghan Griffiths	
Eversheds	Lino Mendiola	Partner	Apr-19	\$635.00	1.90	\$1,206.50	\$161.50	("Griffiths Direct") at 24-28.	
Eversheds	Lino Mendiola	Partner	May-19	\$635.00	0.80	\$508.00	\$68.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Jun-19	\$635.00	0.60	\$381.00	\$51.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Aug-19	\$635.00	0.40	\$254.00	\$34.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Sep-19	\$635.00	0.50	\$317.50	\$42.50	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Feb-20	\$635.00	0.60	\$381.00	\$51.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Mar-20	\$635.00	1.00	\$635.00	\$85.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Apr-20	\$635.00	3.00	\$1,905.00	\$255.00	Refer to Griffiths Direct at 24-28.	

**Docket No. 53719**

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
Eversheds	Lino Mendiola	Partner	Jan-22	\$710.00	1.60	\$1,136.00	\$256.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Feb-22	\$710.00	1.50	\$1,065.00	\$240.00	Refer to Griffiths Direct at 24-28.	
Eversheds	Lino Mendiola	Partner	Mar-22	\$710.00	11.00	\$7,810.00	\$1,760.00	Refer to Griffiths Direct at 24-28.	
Jackson Walker	Meghan Griffiths	Partner	Jan-22	\$720.00	1.60	\$1,152.00	\$272.00	Refer to Griffiths Direct at 47-49.	
Jackson Walker	Meghan Griffiths	Partner	Feb-22	\$720.00	2.40	\$1,728.00	\$408.00	Refer to Griffiths Direct at 47-49.	
							\$3,684.00		

**ETI's Response to RFI Staff 1-2**  
**Rate Case Expenses**

<b>Docket No. 49916</b>									
Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
<b>Docket No. 53719</b>									
Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
Eversheds	Lino Mendiola	Partner	Apr-22	\$710.00	1.00	\$710.00	\$160.00	Refer to Griffiths Direct at 24-28.	Addendum 1
Eversheds	Lino Mendiola	Partner	May-22	\$710.00	16.60	\$11,786.00	\$2,656.00	Refer to Griffiths Direct at 24-28.	Addendum 1
Eversheds	Lino Mendiola	Partner	May-22	\$710.00	31.50	\$22,365.00	\$5,040.00	Refer to Griffiths Direct at 24-28.	Addendum 1
Jackson Walker	M. Griffiths	Partner	May-22	\$720.00	15.60	\$11,232.00	\$2,652.00	Refer to Griffiths Direct at 47-49.	Addendum 1
Jackson Walker	A. Adams	Associate	May-22	\$645.00	7.20	\$4,644.00	\$684.00	Refer to Griffiths Direct at 47-49.	Addendum 1
Brattle Group	Ann Bulkley-Armour	Principals	Apr-22	\$625.00	2.75	\$1,718.75	\$206.25	Refer to Griffiths Direct at 44.	Addendum 1

ETI's Response to RFI Staff 1-2  
Rate Case Expenses

Docket No. 49916

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
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Docket No. 53719

Vendor's Name	Individual's Name	Individual's Title	Billing Period	Rate	Hours	Fees	Fees in excess of \$550/hr	Justification	Monthly Update
Aon Consulting Inc.	Adams		Mar-22	\$663.73	1.00	\$663.73	\$113.73		Addendum 2
Aon Consulting Inc.	Brandine		Mar-22	\$663.73	1.25	\$829.66	\$142.16		Addendum 2

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. EV2910  
Ending Sequence No. EV2910

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Question No.: STAFF 1-4

Part No.:

Addendum: 2

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, any charges included in requested rate-case expenses that result from a single person billing in excess of 12 hours per day.

---

Response:

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of June 2022.

**Addendum 1**

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of August 31, 2022.

**Addendum 2**

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of September 30, 2022.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. EV2911  
Ending Sequence No. EV2911

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Question No.: STAFF 1-5

Part No.:

Addendum: 2

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of all hotel or lodging charges. This schedule should provide the nightly room rate for each stay, shown separately from other charges.

---

Response:

As of June 2022, there was only one hotel charge. Please see the chart below regarding hotel or lodging charges to date:

Dates of Stay	Nightly Rate	Taxes (per night)
5/10/22 - 5/13/22	168.00	30.22

**Addendum 1**

There are no updates to provide for this response through August 31, 2022.

**Addendum 2**

There are no updates to provide for this response through September 30, 2022.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. EV2912  
Ending Sequence No. EV2912

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Question No.: STAFF 1-6

Part No.:

Addendum: 2

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, any charges included in the requested rate-case expenses that result from a hotel or lodging rate in excess of \$150 per night. Please attach applicable invoices and receipts.

---

Response:

Please see the Company's response to Staff 1-5. Please see the attachment (TP-53719-00PUS001-X006). For the nights of the stay, the employee paid the Company rate at the hotel. This was a reasonable price for the location and date of the stay.

**Addendum 1**

There are no updates to provide for this response through August 31, 2022.

**Addendum 2**

There are no updates to provide for this response through September 30, 2022.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. EV2913  
Ending Sequence No. EV2913

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Question No.: STAFF 1-8

Part No.:

Addendum: 2

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from first class air travel. Please attach applicable invoices and receipts

---

Response:

As of June 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

**Addendum 1:**

As of August 31, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

**Addendum 2:**

As of September 30, 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. EV2914  
Ending Sequence No. EV2914

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Question No.: STAFF 1-9

Part No.:

Addendum: 2

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from luxury items, such as limousine services, sporting events, alcoholic beverages, gourmet coffee, bottled water, hotel movies, satellite radio, or other entertainment. Please attach applicable invoices and receipts.

---

Response:

As of June 30, 2022, there were no charges included in the requested rate-case expenses that resulted from the items listed: limousine services, sporting events, alcoholic beverages, gourmet coffee, bottled water, hotel movies, satellite radio, or other entertainment. Through this responses, Entergy Texas, Inc. does not concede that bottled water represents a "luxury item."

**Addendum 1:**

There is no change to this response as of August 31, 2022.

**Addendum 2:**

There is no change to this response as of September 30, 2022.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. EV2915  
Ending Sequence No. EV2915

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Question No.: STAFF 1-10

Part No.:

Addendum: 2

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal. Please attach applicable invoices and receipts.

---

Response:

As of June 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

**Addendum 1:**

As of August 31, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

**Addendum 2**

As of September 30, 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Richard E. Lain, Meghan E. Griffiths  
Sponsoring Witnesses: Richard E. Lain, Meghan E. Griffiths  
Beginning Sequence No. LC2716  
Ending Sequence No. LC2716

---

Question No.: STAFF 1-14

Part No.:

Addendum: 2

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

For each category of rate-case expenses specified in the summary schedule requested in Staff 1-1, please provide a schedule of all exceptions noted upon any review of the rate-case expenses that was performed as described in Staff 1-12 and Staff 1-13 above. The schedule should be presented in the following format:

1. Vendor ID Invoice No. Explanation of Exception How Cleared.

---

Response:

Please see the attachment (TP-53917-00PUS001-X014).

**Addendum 1:**

Please see the attachment (TP-53917-00PUS001-X014\_ADD 1).

**Addendum 2:**

Please see the attachment (TP-53917-00PUS001-X014\_ADD 2).

**ETI's Response to RFI Staff 1-14**  
**Rate Case Expenses**

<b>Docket No.</b>	<b>Vendor ID</b>	<b>Invoice No.</b>	<b>Explanation of Exception</b>	<b>How Cleared</b>
49916	Eversheds	1071529	ETI denied charge of \$658.00 due to an insufficient description.	The charge was removed from ETI's total amount requested.
49916	DWMR	31522	ETI denied charges of \$252.00 and \$294.00.	The charges were removed from ETI's total amount requested.
49916	DWMR	31751	ETI disputed a long distance call charge of \$5.49.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1190584	\$78.00 charge was not related to the rate case.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1198877	\$486.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1202737	\$1,207.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1206600	\$1,630.50 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1210306	\$324.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.
53719	Eversheds	1210306	\$639.00 charge should have been billed to a different matter.	The charge was removed from ETI's total amount requested.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC2717  
Ending Sequence No. LC2717

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Question No.: STAFF 1-21

Part No.:

Addendum: 2

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please list individually by entity, person, and amount, any salaries, wages, employee benefits, or other payroll-related items that are included in requested rate-case expenses.

---

Response:

Please reference the workpapers to Exhibit REL-5, pages 1-7, to the Direct Testimony of Richard E. Lain.

**Addendum 1**

Please see attachment (TP-53719-00PUS001-X021\_ADD 1) that includes an update with expenses through August 2022 for the workpaper to Exhibit REL-5.

**Addendum 2**

Please see attachment (TP-53719-00PUS001-X021\_ADD 2) that includes an update with expenses through September 2022 for the workpaper to Exhibit REL-5.

Updated - November 2021 through September 2022 - Docket No. 53719

Project	Witness	Witness Class	Department	Department Description	Resource Description	Employee Name [3]	Hours Paid [1]	Hours Worked	Amount [2]
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Incentive Compensation		-	-	659.37
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Non-Productive Loader		-	-	240.88
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Tax Loader		-	-	295.07
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Salaries & Wages - Exempt	FTE	54.96	55.00	3,347.17
F3PPTRCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Vacation Loader		-	-	274.20
<b>F3PPTRCT22</b>	<b>Bennett, Bryan</b>	<b>Communications Total</b>					<b>54.96</b>	<b>55.00</b>	<b>\$4,816.69</b>
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Incentive Compensation		-	-	1,280.10
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Non-Productive Loader		-	-	467.64
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Payroll Accrual		-	-	320.83
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Payroll Tax Accrual		-	-	24.06
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Payroll Tax Loader		-	-	572.90
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Salaries & Wages - Exempt	FTE	142.90	147.50	6,498.38
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Inititvs	Vacation Loader		-	-	532.32
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation		-	-	412.51
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Productive Loader		-	-	150.70
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual		-	-	117.20
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual		-	-	8.79
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Loader		-	-	184.63
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt	FTE	37.23	41.00	2,094.09
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Vacation Loader		-	-	171.55
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Incentive Compensation		-	-	165.30
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Non-Productive Loader		-	-	60.39
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Payroll Tax Loader		-	-	73.99
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Salaries & Wages - Exempt	FTE	16.43	17.00	839.11
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Vacation Loader		-	-	68.73
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Incentive Compensation		-	-	400.79
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Non-Productive Loader		-	-	146.41
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Accrual		-	-	524.89
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Tax Accrual		-	-	39.37
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Tax Loader		-	-	179.37
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Salaries & Wages - Exempt	FTE	24.67	26.00	2,034.58
F3PPTRCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Vacation Loader		-	-	166.66
<b>F3PPTRCT22</b>	<b>Dornier, Andrew</b>	<b>Energy &amp; Fuel Management Total</b>					<b>221.23</b>	<b>231.50</b>	<b>\$17,535.29</b>
F3PPTRCT22	Dumas, Ryan	Other Expenses	CP026	Bod Fees,Crp Dues -Esi	Non-Productive Loader		-	-	151.98
F3PPTRCT22	Dumas, Ryan	Other Expenses	CP026	Bod Fees,Crp Dues -Esi	Payroll Tax Allocation Offset		-	-	2,536.64
<b>F3PPTRCT22</b>	<b>Dumas, Ryan</b>	<b>Other Expenses Total</b>					<b>-</b>	<b>-</b>	<b>\$2,688.62</b>
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Incentive Compensation		-	-	1,990.51
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Exempt-Overtime	FTE	145.00	72.50	4,159.22
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Productive Loader		-	-	1,588.85
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Accrual		-	-	4,640.89
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Tax Accrual		-	-	348.07
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Tax Loader		-	-	2,103.90
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Exempt	FTE	51.67	52.00	1,241.97
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Exempt	FTE	57.14	58.50	3,957.68
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	353.50	353.50	13,519.88
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	19.00	19.00	397.40
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	55.52	55.52	1,084.68
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	4.00	4.00	138.19
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	36.00	36.00	798.75
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	48.92	48.92	940.77
F3PPTRCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Vacation Loader		-	-	1,808.62
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Incentive Compensation		-	-	171.41
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Non-Productive Loader		-	-	62.62
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Payroll Tax Loader		-	-	76.71
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Salaries & Wages - Exempt	FTE	9.51	11.00	870.16
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1LW	Legal - Litigation - West	Vacation Loader		-	-	71.28
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Incentive Compensation		-	-	20,011.20
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Non-Productive Loader		-	-	9,451.17
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Accrual		-	-	6,235.67
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Tax Accrual		-	-	467.68
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Tax Loader		-	-	10,297.38
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	236.34	246.00	13,473.87

F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	2.08	2.75	268.05
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	12.96	15.25	1,059.44
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	102.79	109.00	9,734.19
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	226.52	298.25	22,623.00
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	1.96	2.00	161.86
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	315.33	346.25	28,805.91
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	405.47	507.00	28,909.69
F3PPTRCT22	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Vacation Loader		-	-	10,351.48
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Incentive Compensation		-	-	43.38
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Non-Productive Loader		-	-	15.85
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Payroll Tax Loader		-	-	19.42
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Salaries & Wages - Exempt	FTE	4.00	4.00	220.19
F3PPTRCT22	Falstad, Daniel	Legal Services	LGADM	Dep Gen Counsel & Pro Bono	Vacation Loader		-	-	18.04
<b>F3PPTRCT22</b>	<b>Falstad, Daniel</b>	<b>Legal Services Total</b>					<b>2,087.71</b>	<b>2,241.44</b>	<b>\$202,139.03</b>
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Incentive Compensation		-	-	2,923.66
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Non-Productive Loader		-	-	1,068.04
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Loader		-	-	1,308.45
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	3.00	3.00	142.36
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	48.89	55.00	2,944.20
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	301.73	329.50	11,755.18
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Vacation Loader		-	-	1,215.75
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Incentive Compensation		-	-	960.89
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Non-Productive Loader		-	-	351.01
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Payroll Accrual		-	-	844.67
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Payroll Tax Accrual		-	-	63.35
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Payroll Tax Loader		-	-	430.00
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	14.20	18.00	877.63
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	92.10	101.00	4,000.34
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSSPF	Business Support-Fossil	Vacation Loader		-	-	399.58
<b>F3PPTRCT22</b>	<b>Gale, Beverley</b>	<b>Fossil Plant Operations Total</b>					<b>459.92</b>	<b>506.50</b>	<b>\$29,285.11</b>
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Incentive Compensation		-	-	6,593.06
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Non-Productive Loader		-	-	2,392.16
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Accrual		-	-	398.76
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Tax Accrual		-	-	29.91
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Tax Loader		-	-	2,959.04
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	27.50	33.00	1,017.37
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	130.72	155.00	6,612.75
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	45.78	46.50	1,874.59
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	67.29	82.30	2,664.81
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	307.49	314.00	21,441.08
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Vacation Loader		-	-	2,741.07
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Incentive Compensation		-	-	126.91
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Non-Productive Loader		-	-	46.37
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Loader		-	-	56.80
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	7.88	8.00	455.48
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	4.00	4.00	188.80
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Vacation Loader		-	-	52.77
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Incentive Compensation		-	-	24,978.45
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Non-Productive Loader		-	-	9,116.46
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Payroll Accrual		-	-	6,757.02
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Payroll Tax Accrual		-	-	506.78
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Payroll Tax Loader		-	-	11,182.82
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	384.55	403.50	32,834.38
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	28.30	28.50	2,090.68
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	91.83	99.75	8,119.05
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	166.78	187.00	16,324.38
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	777.25	967.00	55,590.59
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	20.97	29.50	2,272.64
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	232.00	236.00	8,582.88
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	7.99	10.50	1,059.32
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP22T	Vp Regulatory Services	Vacation Loader		-	-	10,386.47
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Incentive Compensation		-	-	66,087.07
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Non-Productive Loader		-	-	24,063.16
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Accrual		-	-	13,885.04
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Accrual		-	-	1,041.38

F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Loader		-	-	29,616.14
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,401.59	1,652.00	83,666.58
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	294.57	301.50	17,950.97
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	446.11	448.25	14,798.66
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,455.01	1,694.25	78,423.03
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	174.65	208.00	7,822.85
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	986.69	1,052.50	53,650.19
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	79.66	90.75	8,383.16
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,023.85	1,237.00	36,251.97
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	772.50	772.50	31,504.76
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	38.00	38.00	1,717.39
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	40.96	45.00	1,999.17
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Vacation Loader		-	-	27,478.21
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Incentive Compensation		-	-	10,605.37
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Non-Productive Loader		-	-	3,860.77
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Accrual		-	-	1,073.63
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Tax Accrual		-	-	80.52
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Tax Loader		-	-	4,753.02
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	169.16	230.25	12,805.80
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	631.57	643.00	36,404.04
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	78.84	82.75	4,743.60
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Vacation Loader		-	-	4,409.58
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Incentive Compensation		-	-	551.18
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Non-Productive Loader		-	-	201.35
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Tax Loader		-	-	246.67
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Salaries & Wages - Exempt	FTE	76.37	81.00	2,798.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Vacation Loader		-	-	229.20
<b>F3PPTRCT22</b>	<b>Maurice-Anderson, Alyssa</b>	<b>Regulatory Services Total</b>					<b>9,969.86</b>	<b>11,181.30</b>	<b>\$820,556.11</b>
F3PPTRCT22	Raeder, Jennifer A	Human Resources	CP048	Inc & Equity Comp Plans -Esi	Teamsharing Loading		-	-	48,306.02
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Benefits Alloc - Standard Rate		-	-	193,221.25
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	OPEB Non-Service Cost Loader		-	-	2,391.61
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	OPEB Service Cost Loader		-	-	17,006.84
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Qual Pens Non-Svc Cost Loader		-	-	46,264.07
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Qual Pension Svc Cost Loader		-	-	126,210.61
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	To Bill QP Sett Exp		-	-	90,593.06
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Incentive Compensation		-	-	6,748.01
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Non-Productive Loader		-	-	2,465.09
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Accrual		-	-	2,608.47
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Tax Accrual		-	-	195.64
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Tax Loader		-	-	3,019.93
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	15.31	19.00	1,116.66
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	146.26	191.00	13,283.28
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	68.42	71.50	2,845.29
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	5.97	8.50	332.61
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	198.84	226.50	8,268.89
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	33.87	48.00	5,507.43
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	38.29	43.50	1,142.41
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	11.53	16.00	988.66
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	FTE	16.05	17.50	770.52
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Vacation Loader		-	-	2,806.02
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Incentive Compensation		-	-	613.09
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Non-Productive Loader		-	-	223.99
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Accrual		-	-	505.62
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Tax Accrual		-	-	37.92
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Tax Loader		-	-	274.39
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Salaries & Wages - Exempt	FTE	60.03	66.00	3,112.29
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Vacation Loader		-	-	254.94
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Incentive Compensation		-	-	87.81
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Non-Productive Loader		-	-	32.08
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Payroll Tax Loader		-	-	39.30
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Salaries & Wages - Exempt	FTE	8.35	10.00	445.76
F3PPTRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Vacation Loader		-	-	36.51
<b>F3PPTRCT22</b>	<b>Raeder, Jennifer A</b>	<b>Human Resources Total</b>					<b>602.92</b>	<b>717.50</b>	<b>\$581,756.07</b>
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Incentive Compensation		-	-	1,207.32
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Non-Productive Loader		-	-	441.05

F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Tax Loader		-	-	540.31
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Salaries & Wages - Exempt	FTE	58.62	72.00	6,128.87
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Vacation Loader		-	-	502.04
<b>F3PPTRCT22</b>	<b>Renton, Dawn</b>	<b>Information Technology Total</b>					<b>58.62</b>	<b>72.00</b>	<b>\$8,819.59</b>
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Incentive Compensation		-	-	797.24
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Non-Productive Loader		-	-	291.25
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Payroll Accrual		-	-	1,144.54
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Payroll Tax Accrual		-	-	85.84
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Payroll Tax Loader		-	-	364.20
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	5.01	4.50	495.41
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	10.86	11.00	472.92
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	0.85	1.00	46.92
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	5.45	6.00	275.65
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	39.74	43.50	2,854.79
F3PPTRCT22	Sperandeo, Bobby	External and Corporate Reporting	FNECR	External & Corporate Reporting	Vacation Loader		-	-	331.51
<b>F3PPTRCT22</b>	<b>Sperandeo, Bobby</b>	<b>External and Corporate Reporting Total</b>					<b>61.91</b>	<b>66.00</b>	<b>\$7,160.27</b>
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Incentive Compensation		-	-	1,515.90
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Non-Productive Loader		-	-	553.78
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Payroll Tax Loader		-	-	678.42
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	FTE	30.87	33.75	1,423.09
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	FTE	78.23	82.00	4,272.83
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	FTE	25.88	31.25	1,999.48
F3PPTRCT22	Sperandeo, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Vacation Loader		-	-	630.37
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Incentive Compensation		-	-	65.66
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Non-Productive Loader		-	-	23.99
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Payroll Accrual		-	-	162.04
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Payroll Tax Accrual		-	-	12.15
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Payroll Tax Loader		-	-	29.38
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Salaries & Wages - Exempt	FTE	8.75	12.00	333.31
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FA272	Payroll	Vacation Loader		-	-	27.30
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Incentive Compensation		-	-	253.68
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Non-Productive Loader		-	-	92.67
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Payroll Accrual		-	-	123.79
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Payroll Tax Accrual		-	-	9.28
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Payroll Tax Loader		-	-	113.52
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Salaries & Wages - Exempt	FTE	19.94	21.00	1,287.74
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCPL	Corp Plan FBP	Vacation Loader		-	-	105.49
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Incentive Compensation		-	-	2,599.17
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Non-Productive Loader		-	-	949.50
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Payroll Tax Loader		-	-	1,163.20
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Salaries & Wages - Exempt	FTE	218.14	277.00	13,194.51
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBCRP	Corp FBP	Vacation Loader		-	-	1,080.81
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Incentive Compensation		-	-	1,934.51
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Non-Productive Loader		-	-	706.70
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Payroll Accrual		-	-	1,440.83
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Payroll Tax Accrual		-	-	108.06
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Payroll Tax Loader		-	-	865.73
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	FTE	41.42	45.00	2,135.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	FTE	3.00	3.00	167.48
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	FTE	96.58	111.00	7,517.99
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FBOFD	FBP - Op Finance Directors	Vacation Loader		-	-	804.43
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Incentive Compensation		-	-	588.55
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Non-Productive Loader		-	-	215.01
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Accrual		-	-	61.35
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Accrual		-	-	4.60
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Loader		-	-	263.41
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	47.06	47.50	2,293.34
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	1.44	1.50	74.46
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	8.79	10.00	619.91
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Vacation Loader		-	-	244.75
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Incentive Compensation		-	-	2,292.81
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Loaned Labor-Exempt	FTE	0.36	0.50	33.84
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Non-Productive Loader		-	-	837.60
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Accrual		-	-	98.64
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Tax Accrual		-	-	7.40

F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Tax Loader		-	-	1,026.12
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	24.00	24.00	1,323.19
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	9.90	11.00	916.84
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	9.41	10.00	497.73
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	16.00	16.00	781.24
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	5.50	6.00	382.18
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	57.66	59.00	4,250.24
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	29.05	35.00	1,213.47
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	FTE	39.46	39.50	2,240.60
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Vacation Loader		-	-	953.44
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Incentive Compensation		-	-	12,055.70
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Non-Productive Loader		-	-	4,456.70
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Accrual		-	-	2,651.30
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Tax Accrual		-	-	198.85
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Tax Loader		-	-	5,450.30
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	54.02	57.25	2,046.86
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	52.00	61.00	3,749.43
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	48.50	48.50	1,290.82
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	28.43	31.50	2,224.91
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	187.20	199.50	10,445.04
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	38.26	39.50	1,379.04
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	691.44	808.75	40,064.15
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Part Time	FTE	36.90	36.90	732.09
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Vacation Loader		-	-	5,073.09
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Incentive Compensation		-	-	685.50
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Non-Productive Loader		-	-	250.42
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Accrual		-	-	339.07
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Tax Accrual		-	-	25.43
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Tax Loader		-	-	306.78
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Salaries & Wages - Exempt	FTE	30.63	36.00	2,151.46
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Salaries & Wages - Exempt	FTE	31.21	32.00	1,328.45
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Vacation Loader		-	-	285.07
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Incentive Compensation		-	-	100.49
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Non-Productive Loader		-	-	36.70
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Tax Loader		-	-	44.98
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Salaries & Wages - Exempt	FTE	7.30	8.00	510.15
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Vacation Loader		-	-	41.79
<b>F3PPTRCT22</b>	<b>Sperandeo, Bobby</b>	<b>Financial Services Total</b>					<b>1,977.33</b>	<b>2,234.90</b>	<b>\$167,527.08</b>
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Incentive Compensation		-	-	1,332.56
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Non-Productive Loader		-	-	486.80
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Payroll Tax Loader		-	-	596.39
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Salaries & Wages - Exempt	FTE	76.07	94.00	6,764.76
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Vacation Loader		-	-	554.13
<b>F3PPTRCT22</b>	<b>Sperandeo, Bobby</b>	<b>Treasury Operations Total</b>					<b>76.07</b>	<b>94.00</b>	<b>\$9,734.64</b>
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Incentive Compensation		-	-	3,323.15
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Non-Productive Loader		-	-	1,213.96
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Accrual		-	-	489.62
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Tax Accrual		-	-	36.72
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Tax Loader		-	-	1,487.23
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Salaries & Wages - Exempt	FTE	164.65	171.50	9,853.46
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Salaries & Wages - Exempt	FTE	73.18	77.50	7,016.19
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Vacation Loader		-	-	1,381.88
<b>F3PPTRCT22</b>	<b>Vongkhamchanh, Kham</b>	<b>Transmission Operations Total</b>					<b>237.83</b>	<b>249.00</b>	<b>\$24,802.21</b>
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Incentive Compensation		-	-	2,511.05
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Non-Productive Loader		-	-	917.31
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Tax Loader		-	-	1,123.74
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Salaries & Wages - Exempt	FTE	94.67	100.75	12,747.18
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Vacation Loader		-	-	1,044.14
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Incentive Compensation		-	-	175.90
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Non-Productive Loader		-	-	64.26
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Payroll Accrual		-	-	144.70
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Payroll Tax Accrual		-	-	10.85
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Payroll Tax Loader		-	-	78.72
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Salaries & Wages - Exempt	FTE	12.00	12.60	892.93
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Vacation Loader		-	-	73.14



ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Meghan E. Griffiths  
Sponsoring Witness: Meghan E. Griffiths  
Beginning Sequence No. LC2719  
Ending Sequence No. LC2720

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Question No.: STAFF 1-27

Part No.:

Addendum: 2

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a copy of all engagement letters or contracts for services between ETI and all professionals and attorneys for which rate-case expense recovery is requested. To the extent that outside counsel engaged consultants for professional services related to this proceeding, please provide copies of the applicable engagement letters or contracts.

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Response:

For a copy of the engagement letters or contracts for services for which rate-case expense recovery is requested, please refer to the public and confidential workpapers to the Direct Testimony of Meghan E. Griffiths. Please also see the attachment (TP-53719-00PUS001-X0027).

**Addendum 1:**

Please also see the workpapers to the Supplemental Direct Testimony of Meghan E. Griffiths.

**Addendum 2:**

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachment (TP-53719-00PUS001-X027\_ADD2\_CONF) that provides an engagement letter for services for which rate-case expense recovery is requested.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO  
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates  
Entergy Services, LLC.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Erin Erwin  
Sponsoring Witness: Stacey Whaley  
Beginning Sequence No. LC2752  
Ending Sequence No. LC2756

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Question No.: STAFF 1-35

Part No.:

Addendum: 1

Question:

**TAXES OTHER THAN INCOME TAXES**

Provide copies of the quarterly Texas Gross Receipts Tax Reports that were filed during the test year and for each quarter subsequent to the test year.

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Response:

Information included in the response contains highly sensitive protected (“highly sensitive”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the highly sensitive attachment (TP-53719-00PUS001-X035\_HSPM) for copies of the quarterly Texas Gross Receipts Tax Reports that were filed during the Test Year and for each quarter subsequent to the Test Year. Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**Addendum 1**

Information included in the response contains highly sensitive protected (“highly sensitive”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101, 552.104 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachment (TP-53719-00PUS001-X035\_ADD 1\_HSPM). Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO  
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates  
Entergy Services, LLC.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Haley Roser  
Sponsoring Witness: N/A  
Beginning Sequence No. LC2756  
Ending Sequence No. LC2769

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Question No.: STAFF 1-37

Part No.:

Addendum: 1

Question:

**TAXES OTHER THAN INCOME TAXES**

Please provide the Company's FICA Form 941 for all quarters during and subsequent to the test year. Please update this response as additional quarterly reports are filed.

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Response:

Information included in the response contains protected ("confidential") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this Docket.

See the attachments (TP-53719-00PUS001-X037-001\_CONF through TP-53719-00PUS001-X037-008\_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**Addendum 1**

Information included in the response contains protected ("confidential") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this Docket.

Please see the attachment (TP-53719-00PUS001-X037\_ADD1\_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executive protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO  
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

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Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates  
Entergy Services, LLC.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Jessica B. Little  
Sponsoring Witness: Allison P. Lofton  
Beginning Sequence No. PI2247  
Ending Sequence No. PI2249

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Question No.: STAFF 1-52

Part No.:

Addendum: 2

Question:

**PAYROLL**

Please provide by FERC account, the dollar amount of direct payroll expensed during the test year and each month subsequent to the test year shown separately for union vs. non-union payroll.

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Response:

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachments (TP-53719-00PUS001-X052-1 through TP-53719-00PUS001-X052-2\_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**Addendum 1:**

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

See the attachment (TP-53719-00PUC-001-X052-2\_ADD 1\_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**Addendum 2**

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code

Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

See the attachment (TP-53719-00PUC-001-X052-2\_ADD 2\_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO  
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

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Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates  
Entergy Services, LLC.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Jessica B. Little, Jo Ann  
Sivori  
Sponsoring Witnesses: Allison P. Lofton  
and Ryan Dumas  
Beginning Sequence No. PI2250  
Ending Sequence No. PI2252

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Question No.: STAFF 1-53

Part No.:

Addendum: 2

Question:

**PAYROLL**

Please provide by FERC account, the dollar amount of affiliate/allocated payroll expensed during the test year and each month subsequent to the test year.

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Response:

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachments (TP-53719-00PUS001-X053-001 through TP-53719-00PUS001-X053-002\_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**Addendum 1:**

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachment (TP-53719-00PUS001-X053-2\_ADD1\_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**Addendum 2:**

Information included in the response contains protected (“confidential”) materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachment (TP-53719-00PUS001-X053-2\_ADD2\_CONF). Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO  
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

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Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates  
Entergy Services, LLC.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Jennifer Gelpi  
Sponsoring Witness: Allison P. Lofton  
Beginning Sequence No. PI2253  
Ending Sequence No. PI2253

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Question No.: STAFF 1-65

Part No.:

Addendum: 1

Question:

**LEASES AND RENTS**

Please provide a schedule of all leases and rentals in place during and subsequent to the test year. Include the lease term, monthly payment, address, business purpose, expiration date, and whether or not the lease will be renewed. For each lease, please provide the amount requested in the Company's revenue requirement by FERC account.

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Response:

Please see the attachment (TP-53719-00PUS-001-X065).

**Addendum 1:**

Please see the attachment (TP-53719-00PUS-001-X065-ADD1) including updates for several of the leases provided in the initial response.

Lease	Test Year Cost*	Test Year Cost* by FERC account	Lease Term	Monthly Payment	Address	Business Purpose	Expiration Date	Will Lease Renew
Austin Office	\$ 197,149.24	588000 -\$16,612.62 589000 -\$0.01 931000 \$213,761.87	12/1/1994-6/30/2026	\$37,329.47	919 Congress Ave. Austin, TX 78701	Office	6/30/2026	Most likely
Edison Plaza	\$ 876,744.51	588000 \$721,679.66 910000 \$133,663.58 931000 \$21,401.27	8/1/2007-7/31/2024	\$92,912.17	350 Pine Street Beaumont, TX 77701	Office	7/31/2024	No
Smart Street Storage	\$ 32,168.35	566000 \$1,472.34 588000 \$28,119.44	7/1/1972-6/30/2022	\$2,580.00	60 N. Smart St. Beaumont, TX 77702	Warehouse/laydown material storage yard	Month to Month Lease	Yes
Beaumont Smart Street Storage	\$ 31,616.33	931000 \$31,616.33	1/18/2021-1/17/2023	\$3,500.00	2675 Smart Street Beaumont, TX 77701	Laydown material storage yard	1/17/2023	Yes
Fleet Fair Market Value type lease	\$ 24,083.52	566000 \$24,083.52	average 71 months	\$378,876.84	1009 South Main (Hwy 6 S.) Calvert TX 77837 105 West Collard Madisonville TX 77864 11191 Longstreet Road Willis TX 77378 150 W. FM 2821 Huntsville TX 77340 1548 9Th Avenue Port Arthur TX 77642 210 W. Ave. H Silsbee TX 77656 21001 US Highway 59 New Caney TX 77357 2802 N FRAZIER Conroe TX 77303 400 FM 2025 Cleveland TX 77327 403 Louise Street Navasota TX 77868 405 East Freeway Vidor TX 77662 409 Strickland Orange TX 77630 500 N. Beech Woodville TX 75979 543 Highway 146 Dayton TX 77535 60 North 11Th Street Beaumont TX 77701 9425 Pinecroft Woodlands TX 77380 Highway 124 & Pine Winnie TX 77665 West Round Bunch Road Bridge City TX 77611	214 leased vehicles, machinery, equipment	various	Yes
Fleet TRAC type lease	\$ 19,273.58	506000 \$14,567.10 514000 \$673.92 549000 \$4,032.56	average 77 months	\$152,984.24	1009 South Main (Hwy 6 S.) Calvert TX 77837;11191 Longstreet Road Willis TX 77378;150 W. FM 2821 Huntsville TX 77340 1548 9Th Avenue Port Arthur TX 77642 210 W. Ave. H Silsbee TX 77656 21001 US Highway 59 New Caney TX 77357 2802 N FRAZIER Conroe TX 77303 400 FM 2025 Cleveland TX 77327 403 Louise Street Navasota TX 77868 405 East Freeway Vidor TX 77662 409 Strickland Orange TX 77630 500 N. Beech Woodville TX 75979 543 Highway 146 Dayton TX 77535 60 North 11Th Street Beaumont TX 77701 9425 Pinecroft Woodlands TX 77380 Highway 124 & Pine Winnie TX 77665 West Round Bunch Road Bridge City TX 77611	433 leased vehicles, machinery, equipment	various	Yes

\*Test Year Cost included in the Revenue Requirement is listed in this table for each lease. The amounts provided are considerably lower than an annualized total of monthly payments, either because the remainder of the rental costs are recorded to other accounts not in the Revenue Requirement, such as stores clearing or transportation clearing accounts, or because the remainder of the rental costs are recorded to Entergy affiliates that benefit from the leased asset.

Lease	Test Year Cost*	Test Year Cost* by FERC account	Lease Term	Monthly Payment	Address	Business Purpose	Expiration Date	Will Lease Renew
Smart Street Storage	\$ 32,168.35	566000 \$1,472.34 588000 \$28,119.44 910000 \$368.08 931000 \$2,208.49	7/1/1972-6/30/2027	\$2,580.00	60 N. Smart St. Beaumont, TX 77702	Warehouse/laydown material storage yard	6/30/2027	yes
Fleet Fair Market Value type leases	\$ 24,083.52	566000 \$24,083.52	average 71 months	\$378,323.03	1009 South Main (Hwy 6 S.) Calvert TX 77837 105 West Collard Madisonville TX 77864 11191 Longstreet Road Willis TX 77378 150 W. FM 2821 Huntsville TX 77340 1548 9Th Avenue Port Arthur TX 77642 210 W. Ave. H Silsbee TX 77656 21001 US Highway 59 New Caney TX 77357 2802 N FRAZIER Conroe TX 77303 400 FM 2025 Cleveland TX 77327 403 Louise Street Navasota TX 77868 405 East Freeway Vidor TX 77662 409 Strickland Orange TX 77630 500 N. Beech Woodville TX 75979 543 Highway 146 Dayton TX 77535 60 North 11Th Street Beaumont TX 77701 9425 Pinecroft Woodlands TX 77380 Highway 124 & Pine Winnie TX 77665 West Round Bunch Road Bridge City TX 77611	213 leased vehicles, machinery, equipment	various	yes
Fleet TRAC type leases	\$ 19,273.58	506000 \$14,567.10 514000 \$673.92 549000 \$4,032.56	average 77 months	\$157,376.19	1009 South Main (Hwy 6 S.) Calvert TX 77837 11191 Longstreet Road Willis TX 77378 150 W. FM 2821 Huntsville TX 77340 1548 9Th Avenue Port Arthur TX 77642 210 W. Ave. H Silsbee TX 77656 21001 US Highway 59 New Caney TX 77357 2802 N FRAZIER Conroe TX 77303 400 FM 2025 Cleveland TX 77327 403 Louise Street Navasota TX 77868 405 East Freeway Vidor TX 77662 409 Strickland Orange TX 77630 500 N. Beech Woodville TX 75979 543 Highway 146 Dayton TX 77535 60 North 11Th Street Beaumont TX 77701 699 FM 2025 Cleveland, TX 77328 9425 Pinecroft Woodlands TX 77380 Highway 124 & Pine Winnie TX 77665 West Round Bunch Road Bridge City TX 77611	441 leased vehicles, machinery, equipment	various	yes

The following files are not convertible:

a_ADD3.xlsx	TP-53719-00PUC001-X001-082 Prt
	TP-53719-00PUC001-X002_ADD2.xlsx
	TP-53719-00PUS001-X014_ADD 2.xlsx
	TP-53719-00PUS001-X021_ADD 2.xlsx
	TP-53719-00PUS001-X065-ADD1.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov) if you have any questions.