



Filing Receipt

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**SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719**

APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO CHANGE RATES	§ § §	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
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OFFICE OF PUBLIC UTILITY COUNSEL’S EXHIBIT LIST

Number	Description	Date	Offered	Admitted
1	Redacted Direct Testimony and Workpapers of Constance T. Cannady			
1A	Confidential Direct Testimony and Workpapers of Constance T. Cannady			
1B	Highly Sensitive (HPSM) Direct Testimony and Workpapers of Constance T. Cannady			
2	Schedule CTC-1 - Summary of OPUC Recommended Adjustments to ETI Revenue Requirement (Before Tax and Other Attendant Impact)			
3	Schedule CTC-2 - Summary of Recommended Adjustments to Plant in Service			
4	HSPM Schedule CTC-2a - Recommended Adjustment to Remove Plant Deactivations from Base Rates			
5	HSPM Schedule CTC-2b - Computation of Retiring Plant Rate Rider			
6	Schedule CTC-2c - Recommended Adjustment to Plant in Service to Remove Capitalized Short-Term Incentive Compensation			
7	Schedule CTC-3 - Recommended Adjustment to Fuel Inventory			
8	Schedule CTC-3a - Recommended Adjustment to Remove Coal Inventory Related to Deactivation of Generating Plants			

Number	Description	Date	Offered	Admitted
9	Schedule CTC-3b - Recommended Adjustment to Spindletop Inventory for Retiring Plant Rate Rider and Base Rates			
10	HSPM Schedule CTC-3c - Recommended Adjustment to Spindletop Inventory for Retiring Plant Rate Rider and Base Rates by Plant			
11	Schedule CTC-4 - Recommended Adjustment to Pension and OPEB Reserve (Included in Regulatory Assets and Liabilities)			
12	HSPM Schedule CTC-5 - Recommended Adjustment to Operating Expenses for Generating Plants Included in the Retiring Plant Rate Rider			
13	Schedule CTC-6 - Summary of OPUC Recommended Adjustments to Employee Pay and Short-Term Incentive Compensation			
14	Schedule CTC-6a - Recommended Adjustment to Payroll Expense for Overtime Pay			
15	Schedule CTC-6b - Recommended Adjustment to Operating Expenses for Short-Term Incentive Compensation			
16	Schedule CTC-7 - Recommended Adjustment to Pension and OPEB Expense			
17	Schedule CTC-8 - Recommended Adjustment to Proposed Property Insurance Accruals (Storm Reserve)			
18	HSPM Schedule CTC-9 - Recommended Adjustment to Depreciation Expense in Base Rates and in the Retiring Rate Rider			
19	Attachment B - Rate Filing Package, Docket No. 48371, Schedule D-6.			

Number	Description	Date	Offered	Admitted
20	Attachment C - ETI Response to Cities RFI No. 5-8			
21	Attachment D - ETI Response to OPUC RFI No. 3-2			
22	Attachment E - ETI Response to OPUC RFI No. 3-6			
23	Attachment F - ETI Response to OPUC RFI No. 1-13			
24	Attachment G - ETI Response to OPUC RFI No. 1-14			
25	Attachment H - ETI Responses to Cities RFI Nos. 3-3 and OPUC RFI No.4-11			
25A	HSPM Attachment H - ETI Responses to Cities RFI Nos. 3-3 and OPUC RFI No.4-11			
26	Attachment I - ETI Response to OPUC RFI No. 2-3			
27	HSPM Attachment J - ETI Response to OPUC RFI No. 5-6			
28	Attachment K - Rate Filing Package, Docket No. 48371, Bates Stamp 5614			
29	Attachment L - ETI Response to Cities RFI No. 2-15			
30	Attachment M - ETI Response to OPUC RFI No. 1-9			
31	Attachment N - ETI Response to OPUC RFI No. 5-3			
32	Attachment O - ETI Response to Cities RFI No. 3-4			
33	HSPM Attachment P - ETI Response to OPUC RFI No. 1-10 (a-e)			
34	Attachment Q - ETI Response to OPUC RFI No. 5-4			
35	Attachment R - Notice of 2022 Annual Meeting of Shareholders and Proxy Statement, p. 6, 2021 Proxy			

Number	Description	Date	Offered	Admitted
	Statement, p. 7, 2020 Proxy Statement, p. 42, and 2019 Proxy Statement, p. 44			
36	Attachment S - ETI Response to Cities RFI No. 2-18			
37	Attachment T - ETI Response to OPUC RFI No. 1-18			
38	Confidential Attachment U - ETI Response to OPUC RFI No. 1-16			
39	Attachment V - ETI Response to OPUC RFI No. 1-15			
40	HSPM Attachment W - ETI Response to OPUC RFI No. 8-20			
41	Attachment X - ETI Response to OPUC RFI No. 4-6			
42	Attachment Y - ETI Response to Commission Staff RFI No. 4-2			
43	Cannady Non-Confidential Workpapers			
44	HSPM Cannady Workpapers-Incentive			
45	Cannady Workpapers-Storm Expense			
46	HSPM Cannady Spindletop Workpapers			
47	Direct Testimony and Workpapers of Evan D. Evans (Errata – November 29, 2022)			
48	Attachment EDE-2 - ETI's Response to OPUC's Seventh Request for Information, Question No. 7-21			
49	Attachment EDE-3 - Residential Service Monthly NCP kW with No Weather Adjustment (Graph)			
50	Attachment EDE-4 - Comparison of Residential Service MDD with Weather Adjustment vs. with No Weather Adjustment (Graph)			

Number	Description	Date	Offered	Admitted
51	Attachment EDE-5 - ETI's Forecasted Residential Service Monthly NCP kW for 2023 – 2025 from Schedule O-7.1			
52	Attachment EDE-6 - OPUC's Development of Distribution Demand Allocators			
53	Attachment EDE-7 - OPUC's Alternative Distribution Demand Allocators			
54	Attachment EDE-8 - ETI's Response to OPUC's Eighth Request for Information, Question No. 8-9			
55	Attachment EDE-9 - Distribution Rate Base Supported by Proposed Rates by Class (Errata – November 29, 2022)			
56	Attachment EDE-10 - Non-Native Workpapers			
57	OPUC's Cross-Rebuttal Testimony of Evan D. Evans			
58	Workpapers to the Direct Testimony of Jeremiah W. Cunningham - TX Market Competition Analysis.xlsx			
59	SPS Response to OPUC 1-1			
60	SPS Response to OPUC 1-3			
61	SPS Response to OPUC 1-4			
62	SPS Response to OPUC 1-5			
63	ETI Response to OPUC 7-1			
64	ETI Response to OPUC 7-2			
65	ETI Response to OPUC 7-3			
66	ETI Response to OPUC 7-4			
67	ETI Response to OPUC 7-5			
68	ETI Response to OPUC 7-6			
69	ETI Response to OPUC 8-4			
70	ETI Response to OPUC 8-7			
71	ETI Response to OPUC 8-8			

Number	Description	Date	Offered	Admitted
72	ETI Response to OPUC 8-12			
73	ETI Response to OPUC 8-13			
74	ETI Response to OPUC 8-14			
75	ETI Response to OPUC 8-15			
76	ETI Response to OPUC 8-17			
77	ETI Response to OPUC 8-19			
78	ETI Response to OPUC 11-1			
78A	Confidential ETI Response to OPUC 11-1			
79	ETI Response to OPUC 11-2			
79A	Confidential ETI Response to OPUC 11-2			
80	ETI Response to OPUC 11-6			
81	ETI Response to OPUC 11-7			
82	Docket No. 47416, Application of Entergy Texas, Inc. for Approval of Advanced Metering System (AMS) Deployment Plan, AMS Surcharge, and Non-Standard Metering Service Fees (Interchange Item #1)			
83	Docket No. 47416, Direct Testimony of Jay A. Lewis (Interchange Item #1)			
84	Docket No. 47416, Direct Testimony of Hugh Vernon Pierce (Interchange Item #1)			
85	ETI Response to OPUC RFI No. 2-5			
85A	HSPM ETI Response to OPUC RFI No. 2-5			
86	ETI Response to OPUC RFI No. 2-10			
87	ETI Response to OPUC RFI No. 12-1			
88	ETI Response to OPUC RFI No. 12-2			

Date: December 2, 2022

Respectfully submitted,

Chris Ekoh
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ATTORNEYS FOR THE
OFFICE OF PUBLIC UTILITY COUNSEL

CERTIFICATE OF SERVICE
SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719

I hereby certify that a copy of the foregoing document was served on all parties of record in this proceeding on this 2nd day of December 2022 by facsimile, electronic mail, and/or first class, U.S. Mail.



Renee Wiersema