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**SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719**

**APPLICATION OF ENERGY § BEFORE THE STATE OFFICE
TEXAS, INC. FOR AUTHORITY § OF
TO CHANGE RATES § ADMINISTRATIVE HEARINGS**

**TEXAS INDUSTRIAL ENERGY CONSUMERS' ERRATA TO THE
DIRECT TESTIMONY OF JEFFRY POLLOCK**

Texas Industrial Energy Consumers ("TIEC") submits the following errata to the Direct Testimony of Jeffrey Pollock:

Exhibit JP-1: Updated nameplate capacity of J. Lamar Stall from 569 MW to 624 MW based on updated review; and

Exhibit JP-3: Blue Water – updated lifespan to 40 years and identified new source (this moved it from the its original position to the “40 Years and Over” section); and

Exhibit JP-3: Lake Charles – updated lifespan to 32 years and identified new source.

Redlined and clean versions of the errata are attached.

Respectfully submitted,

O'MELVENY & MYERS LLP

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**ATTORNEYS FOR TEXAS INDUSTRIAL
ENERGY CONSUMERS**

CERTIFICATE OF SERVICE

I, Christian E. Rice, Attorney for TIEC, hereby certify that a copy of this document was served on all parties of record in this proceeding on this 1st day of December, 2022 by electronic mail, facsimile, and/or First Class, U.S. Mail, Postage Prepaid.

/s/ Christian E. Rice

Christian E. Rice

ENTERGY TEXAS, INC.
Combined Cycle Gas Turbine Power Plants
With 40-Year or Longer Lifespans

Line	Plant	Utility	Nameplate Capacity (MW)	In-Service Year	Retirement Year	Lifespan
		(1)	(2)	(3)	(4)	(5)
1	Martin Units 3 and 4	Florida Power & Light Company	612	1994	2034	40
2	Ft. Myers Unit 2	Florida Power & Light Company	1,721	2002	2043	41
3	Sanford Unit 5	Florida Power & Light Company	1,189	2002	2042	40
4	Sanford Unit 4	Florida Power & Light Company	1,189	2003	2043	40
5	Manatee Unit 3	Florida Power & Light Company	1,225	2005	2045	40
6	Martin Unit 8	Florida Power & Light Company	1,225	2005	2045	40
7	McIntosh Unit 10	Georgia Power Company	688	2005	2050	45
8	McIntosh Unit 11	Georgia Power Company	688	2005	2050	45
9	Mankato Energy Center	Xcel Energy	762	2006	2046	40
10	Turkey Point Unit 5	Florida Power & Light Company	1,225	2007	2047	40
11	High Bridge	Xcel Energy	606	2008	2048	40
12	Riverside	Xcel Energy	508	2009	2049	40
13	West County Units 1 and 2	Florida Power & Light Company	1,367	2009	2049	40
14	J. Lamar Stall	Southwestern Electric Power Company	569 624	2010	2050	40
15	McDonough Unit 4	Georgia Power Company	840	2011	2057	46
16	West County Unit 3	Florida Power & Light Company	1,367	2011	2051	40
17	McDonough Unit 5	Georgia Power Company	840	2012	2057	45
18	McDonough Unit 6	Georgia Power Company	840	2012	2058	46
19	Cape Canaveral Unit 3	Florida Power & Light Company	1,295	2013	2053	40
20	Riviera Beach Unit 5	Florida Power & Light Company	1,295	2014	2054	40
21	Port Everglades Next Generation Clean Energy Center	Florida Power & Light Company	1,338	2016	2056	40

Sources: S&P Global Market Intelligence.

FPL Ten Year Power Plant Site Plan 2019-2028, Submitted to the FPSC April 2019, Schedule 1, Existing Generating Facilities; FPL 2017 Depreciation Study Submitted to the FPSC, Docket No. 160021-EI.

Xcel Energy Upper Midwest Integrated Resource Plan 2020-2034, Docket No. E002/RP-19-368, Appendix F6: Resource Options, Table 3: Existing Natural Gas and Oil Resources.

PUCT Docket No. 46449, SWEPCO Rate Filing, Schedule D-6 (Retirement Data for all Generating Units).

Georgia Power Company's 2019 Rate Case, Docket No. 42516, Workpapers, Depreciation Study Summary, Current and Proposed Generating Unit Retirement Dates.

ENTERGY TEXAS, INC.
Lifespans of Combined Cycle Gas Turbine Power Plants
Placed In-Service After 2016

Line	Plant	Utility	Nameplate Capacity (MW)	In-Service Year	Retirement Year	Lifespan
		(1)	(2)	(3)	(4)	(5)
<u>30-34 Years</u>						
1	Lake Charles Power Station	Entergy Louisiana, LLC	1,000.0	2020	2050 2052	30 32
<u>35-39 Years</u>						
2	Marshalltown Generating Station	Interstate Power and Light Company	694.8	2017	2052	35
3	Polk 2 Combined Cycle	Tampa Electric Company	1,120.0	2017	2052	35
4	Greenville Power Station	Virginia Electric and Power Company	1,710.0	2018	2054	36
<u>40 Years and Over</u>						
5	Blue Water Energy Center	DTE Electric Company	1,146.0	2022	2052 2062	30 40
6	Crystal River CC (Citrus County)	Duke Energy Florida, LLC	1,884.0	2018	2058	40
7	Asheville CC	Duke Energy Progress, LLC	586.8	2019	2059	40
8	Okeechobee Clean Energy Center	Florida Power & Light Company	1,723.1	2019	2059	40
9	Dania Beach Clean Energy Center	Florida Power & Light Company	1,251.8	2022	2062	40

Sources: Entergy's Application for Approval to Construct Lake Charles Power Station and for Cost Recovery, Docket No. U-34283, First-Year Non-Fuel Revenue Requirement of Lake Charles Power Station for Entergy Louisiana, LLC.

Interstate Power and Light's Application for Ratemaking Principles, Iowa Utilities Board, Docket No. RPU-2012-0003, Application at 3-2.

Tampa Electric Company's Petition for Approval of Its 2020 Depreciation and Dismantlement Study and Capital Recovery Schedules, Florida Public Service Commission, Docket No. 20200264-EI.

Virginia Electric and Power Company's Application for Approval of a Certificate of Convenience and Necessity, State Corporation Commission of Virginia, Case No. PUE-2015-00075, Direct Testimony of Steven A. Rogers at 2.

DTE's 2022 Rate Case, Michigan Public Service Commission, Case No. U-20836, DTE Electric Rate Case Model, Depreciation Variation Analysis.

Duke Energy Florida's 2021 Rate Case Settlement Agreement, Florida Public Service Commission, Docket Nos. 20190110-EI and 20190222-EI.

Duke Energy Progress's 2022 Rate Case, Public Service Commission of South Carolina, Docket No. 2022-254-E, Spanos Exhibit 1 at 40.

Florida Power & Light's 2021 Rate Case, Florida Public Service Commission, Docket No. 160021-EI, Exhibit NWA-1 (2016 Depreciation Study).

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