

**Entergy Texas, Inc.
Cost of Service
External Allocation Factors - Special
Electric
For the Test Year Ended December 31, 2021**

Not applicable for the test year.

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
Electric
For the Test Year Ended December 31, 2021

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses	Amount	54,318,101	29,754,558	2,273,643	9,080,798	2,652,681	9,729,157	827,263
	Percentage	100.00%	54.78%	4.19%	16.72%	4.88%	17.91%	1.52%
LPTOA-Production Labor Expenses	Amount	23,419,326	10,784,913	666,049	3,969,635	1,337,767	6,583,823	77,140
	Percentage	100.00%	46.05%	2.84%	16.95%	5.71%	28.11%	0.33%
LDOSUB-Other Distribution Operation	Amount	3,600,050	2,135,348	206,158	716,554	162,817	205,225	173,948
	Percentage	100.00%	59.31%	5.73%	19.90%	4.52%	5.70%	4.83%
LCAMRCR-Meter Reading and Cust Records	Amount	3,733,802	2,900,069	292,291	195,205	9,451	320,506	16,279
	Percentage	100.00%	77.67%	7.83%	5.23%	0.25%	8.58%	0.44%
LOMTOA-RO - Labor Expenses (RO)	Amount	54,318,101	29,754,558	2,273,643	9,080,798	2,652,681	9,729,157	827,263
	Percentage	100.00%	54.78%	4.19%	16.72%	4.88%	17.91%	1.52%
LDMSUB-Other Distribution Maintenance	Amount	4,719,448	2,852,905	234,355	1,042,644	275,789	123,464	190,292
	Percentage	100.00%	60.45%	4.97%	22.09%	5.84%	2.62%	4.03%

Amounts may not add or tie to other schedules due to rounding.

WP/P AF 8.1

Entergy Texas, Inc.
Cost of Service
Operation and Maintenance Payroll
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account & Description	FN	Amount ⁽¹⁾
1	LP500: 500 OPERATION SUPVSN & ENGINEERING	500000: Oper Supervision & Engineerin		4,483,930
2	LP501E: 501 FUEL - ELIGIBLE	501100: Fuel - Oil		4,668
3	LP502: 502 STEAM EXPENSES	502000: Steam Expenses		3,501,563
4	LP505: 505 ELECTRIC EXPENSES	505000: Electric Expenses		1,518,525
5	LP506: 506 MISC STEAM POWER EXPENSES	506000: Misc Steam Power Expenses		4,255,491
6	LP510: 510 MAINT SUPVSN & ENGINEERING	510000: Maintenance Supr & Engineerin		581,288
7	LP511: 511 MAINT OF STRUCTURES	511000: Maintenance Of Structures		290,721
8	LP512: 512 MAINT OF BOILER PLANT	512000: Maintenance Of Boiler Plant		1,428,792
9	LP513: 513 MAINT OF ELECTRIC PLANT	513000: Maintenance Of Electric Plant		1,014,354
10	LP514: 514 MAINT OF MISC STEAM PLANT	514000: Maintenance Of Misc Steam Plt		726,244
11	LP535: 535 OPERATION SUPVSN & ENGINEERING	535000: Operating Supervision & Engin		1
12	LP539: 539 MISC HYDRAULIC POWER GEN EXP	539000: Misc Hydro Power Generation		(329)
13	LP544: 544 MAINT OF ELECTRIC PLANT	544000: Maint Of Electric Plt		252
14	LP546: 546 OPERATION SUPVSN & ENGINEERING	546000: Operation Superv & Engineerin		880,922
15	LP548: 548 GENERATION EXPENSES	548000: Generation Expenses		940,676
16	LP549: 549 MISC OTH POWER GENERATION EXP	549000: Misc Oth Pwr Generation Exps		872,182
17	LP551: 551 MAINT SUPVSN & ENGINEERING	551000: Maint Supv & Engineering		117,262
18	LP553: 553 MAINT OF GEN & ELEC PLT	553000: Maint-Gener & Elec Equipment		1,046,933
19	LP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES	552000: Maintenance Of Structures		7,218
20	LP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	554000: Maint-Misc Other Pwr Gen Plt		14,483
21	LP556: 556 LOAD DISPATCHING	556000: System Control & Load Disp.		841,015
22	LP557: 557 OTHER PROD EXP & CR	557000: Other Expenses		13,154
23		Subtotal Power Production Expenses		22,539,346
24	LT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering	TH	737,604
25	LT560: 560 OPER SUPVSN & ENGINEERING	560000: Oper Super & Engineering	TL	913,300
26	LT561: 561 LOAD DISPATCHING	561200: Load Dispatch- transm system	TH	943,441
27	LT561: 561 LOAD DISPATCHING	561200: Load Dispatch- transm system	TL	1,164,657
28	LT561: 561 LOAD DISPATCHING	561300: Load disptch-transm serv & sch	TH	23,136
29	LT561: 561 LOAD DISPATCHING	561300: Load disptch-transm serv & sch	TL	28,561
30	LT561: 561 LOAD DISPATCHING	561500: Syst plan & standards devlpmnt	TH	166,267
31	LT561: 561 LOAD DISPATCHING	561500: Syst plan & standards devlpmnt	TL	205,253
32	LT562: 562 STATION EXPENSE	562000: Station Expenses	TH	88,634
33	LT562: 562 STATION EXPENSE	562000: Station Expenses	TL	109,417
34	LT563: 563 OVERHEAD LINE EXPENSE	563000: Overhead Line Expenses	TH	27,761
35	LT563: 563 OVERHEAD LINE EXPENSE	563000: Overhead Line Expenses	TL	34,520
36	LT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses	TH	154,219
37	LT566: 566 MISC TRANSMISSION EXPENSE	566000: Misc. Transmission Expenses	TL	190,953
38	LT568: 568 MAINT SUPVSN & ENG	568000: Maint. Supervision & Engineer	TH	1,033,403
39	LT568: 568 MAINT SUPVSN & ENG	568000: Maint. Supervision & Engineer	TL	1,280,985
40	LT569: 569 MAINT OF STRUCTURES	569000: Maintenance Of Structures	TH	32,328
41	LT569: 569 MAINT OF STRUCTURES	569000: Maintenance Of Structures	TL	39,908
42	LT570: 570 MAINT OF STATION EQUIP	570000: Maint. Of Station Equipment	TH	491,538
43	LT570: 570 MAINT OF STATION EQUIP	570000: Maint. Of Station Equipment	TL	606,793
44	LT573: 573 MAINT OF MISC TRANS PLT	573000: Maint Misc Transmission Plant	TH	985
45	LT573: 573 MAINT OF MISC TRANS PLT	573000: Maint Misc Transmission Plant	TL	1,221
46		Subtotal Electric Transmission Expenses		8,274,885
47	LD580: 580 OPER SUPVSN & ENGINEERING	580000: Operation Supervision&Enginee		3,383,980
48	LD581: 581 LOAD DISPATCHING	581000: Load Dispatching		633,224
49	LD582: 582 STATION EXPENSES	582000: Station Expenses		474,405
50	LD583: 583 OVERHEAD LINE EXP	583000: Overhead Line Expenses ⁽²⁾	D1	552,936
51	LD583: 583 OVERHEAD LINE EXP	583000: Overhead Line Expenses ⁽²⁾	D2	89,162
52	LD583: 583 OVERHEAD LINE EXP	583000: Overhead Line Expenses ⁽²⁾	DV	87,943
53	LD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps ⁽²⁾	D1	173,661

Amounts may not add or tie to other schedules due to rounding.

WP/P AF 9.1

Entergy Texas, Inc.
Cost of Service
Operation and Maintenance Payroll
Electric
For the Test Year Ended December 31, 2021

Line No.	Line Item	Account & Description	FN	Amount ⁽¹⁾
54	LD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps ⁽²⁾	D2	83,129
55	LD584: 584 UNDERGROUND LINE EXP	584000: Underground Line Exps ⁽²⁾	DV	86,787
56	LD585: 585 STREET LIGHT & SIGNAL SYS	585000: Street Light & Signal System		145,682
57	LD586: 586 METER EXPENSES	586000: Meter Expenses		685,971
58	LD587: 587 CUST INSTALLATIONS EXP	587000: Customer Installation Expense		389,480
59	LD588: 588 MISC DISTRIBUTION EXP	588000: Misc Distribution Expense		1,458,224
60	LD590: 590 MAINT SUPVSN & ENGINEERING	590000: Maint. Supervision & Engineer		1,573,322
61	LD592: 592 MAINT OF STATION EQUIP	592000: Maint. Of Station Equipment		846,625
62	LD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines ⁽²⁾	D1	2,252,803
63	LD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines ⁽²⁾	D2	363,267
64	LD593: 593 MAINT OF OVERHEAD LINES	593000: Maintenance Of Overhead Lines ⁽²⁾	DV	358,303
65	LD594: 594 MAINT OF UNDERGROUND LINES	594000: Maint Underground Lines ⁽²⁾	D1	173,637
66	LD594: 594 MAINT OF UNDERGROUND LINES	594000: Maint Underground Lines ⁽²⁾	D2	83,118
67	LD594: 594 MAINT OF UNDERGROUND LINES	594000: Maint Underground Lines ⁽²⁾	DV	86,775
68	LDT595: 595 MAINT OF LINE TRANSFORMERS	595000: Maint. Of Line Transformers		20,060
69	LD596NR: 596 MNT OF ST LIGHT & SIGNAL SYS - NONRDWY	596000: Maint. St. Lght. & Sig. Syst.		149,923
70	LD597: 597 MAINT OF METERS	597000: Maintenance Of Meters		109,539
71	LD598: 598 MAINT OF MISC DISTRIBUTION PLT	598000: Maint. Misc. Distribution Plt		230,550
72	LDS591: 591 MAINT OF STRUCTURES	591000: Maintenance Of Structures		9,394
73		Subtotal Electric Distribution Expenses		14,501,901
74	LCA901: 901 SUPERVISION	901000: Supervision		225,291
75	LCA902: 902 METER READING EXPENSE	902000: Meter Reading Expenses		586,650
76	LCA903: 903 CUST RCDS & COLLECTION EXP	903001: Customer Records		2,151,389
77	LCA903: 903 CUST RCDS & COLLECTION EXP	903002: Collection Expense		876,838
78	LCA905: 905 MISC CUST ACCOUNTS EXP	905000: Misc Customer Accounts Exp		15,431
79		Subtotal Customer Accounts Expenses		3,855,598
80	LCS907: 907 SUPERVISION	907000: Supervision		444,957
81	LCS908: 908 CUSTOMER ASSISTANCE EXP	908000: Customer Assistance Expenses		1,440,715
82	LCS909: 909 INFORM & INSTR ADVTSNG EXP	909000: Information & Instruct Adv Ex		160,601
83	LCS910: 910 MISC CUST SVC & INFORM EXP	910000: Misc Cust Ser & Information Ex		746,981
84		Subtotal Customer Service and Info Exp		2,793,254
85	LS911: 911 SUPERVISION	911000: Supervision		(9)
86	LS912: 912 DEMONSTRATION & SELLING EXP	912000: Demon. & Selling Exp.		374,254
87	LS916: 916 MISC SALES EXP	916000: Miscellaneous Sales Expenses		48,427
88		Subtotal Sales Expenses		422,671
89		Total		52,387,655

Notes:

⁽¹⁾ Reference WP/P AF 9.3 - AF 9.4 for Affiliate/Non-Affiliate split

⁽²⁾ Reference WP/P AF 9.5

Entergy Texas, Inc.
Cost of Service
Operation and Maintenance Payroll
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Direct	Affiliate	Total
1	500000: Oper Supervision & Engineerin	2,391,010	2,092,920	4,483,930
2	501100: Fuel - Oil	4,668	-	4,668
3	502000: Steam Expenses	3,347,804	153,759	3,501,563
4	505000: Electric Expenses	1,297,571	220,954	1,518,525
5	506000: Misc Steam Power Expenses	3,056,965	1,198,526	4,255,491
6	510000: Maintenance Supr & Engineerin	271,353	309,935	581,288
7	511000: Maintenance Of Structures	232,627	58,094	290,721
8	512000: Maintenance Of Boiler Plant	1,065,745	363,047	1,428,792
9	513000: Maintenance Of Electric Plant	913,791	100,563	1,014,354
10	514000: Maintenance Of Misc Steam Plt	286,178	440,066	726,244
11	535000: Operating Supervision & Engin	1	-	1
12	539000: Misc Hydro Power Generation	(329)	-	(329)
13	544000: Maint Of Electric Plt	252	-	252
14	546000: Operation Superv & Engineerin	861,626	19,296	880,922
15	548000: Generation Expenses	940,676	-	940,676
16	549000: Misc Oth Pwr Generation Exps	783,366	88,816	872,182
17	551000: Maint Supv & Engineering	87,349	29,913	117,262
18	552000: Maintenance Of Structures	7,218	-	7,218
19	553000: Maint-Gener & Elec Equipment	1,044,950	1,983	1,046,933
20	554000: Maint-Misc Other Pwr Gen Plt	14,483	-	14,483
21	556000: System Control & Load Disp.	-	841,015	841,015
22	557000: Other Expenses	-	13,154	13,154
23	Subtotal Power Production Expenses	16,607,305	5,932,041	22,539,346
24	560000: Oper Super & Engineering	552,602	1,098,302	1,650,904
25	561200: Load Dispatch- transm system	165	2,107,933	2,108,097
26	561300: Load disptch-transm serv & sch	-	51,697	51,697
27	561500: Syst plan & standards devlpmnt	-	371,520	371,520
28	562000: Station Expenses	198,051	-	198,051
29	563000: Overhead Line Expenses	6,586	55,695	62,281
30	566000: Misc. Transmission Expenses	4,033	341,139	345,172
31	568000: Maint. Supervision & Engineer	1,443,888	870,501	2,314,389
32	569000: Maintenance Of Structures	-	72,236	72,236
33	570000: Maint. Of Station Equipment	1,094,503	3,828	1,098,331
34	573000: Maint Misc Transmission Plant	1,226	980	2,206
35	Subtotal Electric Transmission Expenses	3,301,054	4,973,831	8,274,885
36	580000: Operation Supervision&Enginee	2,287,966	1,096,014	3,383,980
37	581000: Load Dispatching	629,988	3,236	633,224
38	582000: Station Expenses	474,405	-	474,405
39	583000: Overhead Line Expenses	728,143	1,898	730,041
40	584000: Underground Line Exps	277,109	66,469	343,578
41	585000: Street Light & Signal System	145,682	-	145,682
42	586000: Meter Expenses	678,391	7,580	685,971
43	587000: Customer Installation Expense	389,295	185	389,480

Amounts may not add or tie to other schedules due to rounding.

WP/P AF 9.3

Entergy Texas, Inc.
Cost of Service
Operation and Maintenance Payroll
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Direct	Affiliate	Total
44	588000: Misc Distribution Expense	925,440	532,783	1,458,224
45	590000: Maint. Supervision & Engineer	1,501,600	71,722	1,573,322
46	591000: Maintenance Of Structures	9,394	-	9,394
47	592000: Maint. Of Station Equipment	805,304	41,321	846,625
48	593000: Maintenance Of Overhead Lines	2,769,080	205,293	2,974,374
49	594000: Maint Underground Lines	343,177	352	343,529
50	595000: Maint. Of Line Transformers	19,820	240	20,060
51	596000: Maint. St. Lght. & Sig. Syst.	140,363	9,559	149,923
52	597000: Maintenance Of Meters	108,868	671	109,539
53	598000: Maint. Misc. Distribution Plt	194,559	35,991	230,550
54	Subtotal Electric Distribution Expenses	12,428,584	2,073,317	14,501,901
55	901000: Supervision	135,968	89,322	225,291
56	902000: Meter Reading Expenses	479,761	106,889	586,650
57	903001: Customer Records	1,168,760	982,628	2,151,389
58	903002: Collection Expense	98,637	778,201	876,838
59	905000: Misc Customer Accounts Exp	63	15,369	15,431
60	Subtotal Customer Accounts Expenses	1,883,189	1,972,409	3,855,598
61	907000: Supervision	350,333	94,624	444,957
62	908000: Customer Assistance Expenses	1,369,330	71,385	1,440,715
63	909000: Information & Instruct Adv Ex	89,191	71,410	160,601
64	910000: Misc Cust Ser & Information Ex	674,313	72,668	746,981
65	Subtotal Customer Service and Info Exp	2,483,167	310,087	2,793,254
66	911000: Supervision	(115)	106	(9)
67	912000: Demon. & Selling Exp.	374,254	-	374,254
68	916000: Miscellaneous Sales Expenses	-	48,427	48,427
69	Subtotal Sales Expenses	374,138	48,533	422,671
70	920000: Adm & General Salaries	3,385,632	24,842,450	28,228,082
71	923000: Outside Services Employed	-	15	15
72	924000: Property Insurance Expense	-	169,794	169,794
73	925000: Injuries & Damages Expense	-	259,891	259,891
74	926000: Employee Pension & Benefits	-	226,974	226,974
75	928000: Regulatory Commission Expense	235,083	516,088	751,171
76	930100: General Advertising Expenses	-	61	61
77	930200: Miscellaneous General Expense	-	164,343	164,343
78	935000: Maintenance Of General Plant	453,215	161,747	614,962
79	Subtotal Administrative and General Exp	4,073,930	26,341,363	30,415,294
80	Total	41,151,368	41,651,580	82,802,948
81	Total O&M Payroll Less A&G	37,077,438	15,310,216	52,387,655

Amounts may not add or tie to other schedules due to rounding.

WP/P AF 9.4

Entergy Texas, Inc.
Cost of Service
Distribution Primary Secondary - O&M Expense - Payroll
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Distribution Primary	Distribution Secondary	Distribution Services	Total
1	583: Overhead Line Expenses	552,936	89,162	87,943	730,041
2	593: Maintenance Of Overhead Lines	2,252,803	363,267	358,303	2,974,374
3	Subtotal Overhead Lines	2,805,740	452,429	446,246	3,704,415
4	Overhead Lines Ratio ⁽¹⁾	76%	12%	12%	100%
5	584: Underground Line Exps	173,661	83,129	86,787	343,578
6	594: Maint Underground Lines	173,637	83,118	86,775	343,529
7	Subtotal Underground Lines	347,298	166,247	173,563	687,108
8	Underground Lines Ratio ⁽²⁾	51%	24%	25%	100%
9	Total	3,153,038	618,676	619,809	4,391,523

Notes:

⁽¹⁾ Reference Plant in Service primary/secondary split by account 364 & 365 balances on WP/P RB 1.10 (primary/secondary split) and account 369.1 balances on WP/P RB 1.5 (100% Distribution Services).

⁽²⁾ Reference Plant in Service primary/secondary split by account 366 & 367 balances on WP/P RB 1.10 (primary/secondary split) and account 369.2 balances on WP/P RB 1.5 (100% Distribution Services).

Entergy Texas, Inc.
Cost of Service
Miscellaneous Data - Revenue Conversion Factor
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
1	BDEBT-Bad Debt Rate ⁽¹⁾		0.004345	0.001668	0.000954	0.000716	0.000000	0.002247
2	FCITR-Federal Income Tax Rate	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000
3	FTX-Revenue Related Tax Rate ⁽²⁾	0.009489	0.009489	0.009489	0.009489	0.009489	0.009489	0.009489
4	ROR-Required Rate of Return ⁽³⁾	0.072381	0.072381	0.072381	0.072381	0.072381	0.072381	0.072381
5	INCTAX-Composite Income Tax Rate	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000	0.210000
6	LTD RATE-Weighted Average Cost of Long-Term Debt ⁽³⁾	0.016636	0.016636	0.016636	0.016636	0.016636	0.016636	0.016636
7	PSRATE-Weighted Average Cost of Preferred Stock ⁽³⁾	0.000434	0.000434	0.000434	0.000434	0.000434	0.000434	0.000434
8	REVCOFRT- Revenue Related Tax Revenue Conversion Factor ⁽⁴⁾	0.009580	0.009580	0.009580	0.009580	0.009580	0.009580	0.009580
9	REVCOFBD- Bad Debt Revenue Conversion Factor ⁽⁵⁾		0.004364	0.001670	0.000954	0.000717	0.000000	0.002252
10	REVCOFIT-Income Tax Revenue Conversion Factor ⁽⁶⁾	0.265823	0.265823	0.265823	0.265823	0.265823	0.265823	0.265823
11	REVCOF-Revenue Conversion Factor ⁽⁷⁾		1.283580	1.280104	1.279181	1.278874	1.277949	1.280855

Notes:

⁽¹⁾ Reference WP/P MD 2

⁽²⁾ Reference WP/P AJ 3.3

⁽³⁾ Reference WP/P MD 3

⁽⁴⁾ $FTX / (1 - FTX)$

⁽⁵⁾ $BDEBT / (1 - BDEBT)$

⁽⁶⁾ $INCTAX / (1 - INCTAX)$

⁽⁷⁾ $1 / ((1 - INCTAX) * (1 - BDEBT - FTX - RCEXP))$

Entergy Texas, Inc.
Cost of Service
Miscellaneous Data - Five Year Average Percentage of Uncollectible Accounts
Electric
Years 2017 - 2021

Line No.	RATE CLASS	5-YEAR TOTAL JURISDICTIONAL OPERATING REVENUES	5-YEAR TOTAL JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	5-YEAR AVERAGE % UNCOLLECTIBLES
1	ETI			
2	PUCT RETAIL			
3	Residential Service	3,129,581,515	13,599,098	0.4345%
4	Small General Service	217,337,320	362,440	0.1668%
5	General Service	1,298,100,100	1,237,833	0.0954%
6	Large General Service	457,796,582	327,956	0.0716%
7	Large Industrial Power Service	1,681,001,498		
8	Lighting	73,324,674	164,779	0.2247%
9				
10	TOTAL PUCT RETAIL	6,857,141,690	15,692,105	0.2288%

Entergy Texas, Inc.
Cost of Service
Miscellaneous Data - Required Rate of Return
Electric
For the Test Year Ended December 31, 2021

		(a)	(b)	(c)	(d)
Line No.	Description	Capital Amount	Capital Ratio	Cost Rate	Rate of Return on Rate Base ⁽¹⁾
1	Long-term Debt	2,289,835,267	47.97%	3.47%	1.66%
2	Preferred Equity	38,750,000	0.81%	5.35%	0.04%
3	Common Equity	2,444,456,560	51.21%	10.80%	5.53%
4	Total	4,773,041,827	100.00%		7.24%

Notes:

⁽¹⁾ Reference Schedules K-1 through K-4

Entergy Texas, Inc.
Cost of Service
AJ01 Rate Schedule Revenues - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment is to annualize rate schedule revenues excluding fuel revenues for Texas Retail and to adjust other operating revenue to reflect the Rate Schedules EAPS, LQF, RPSC, DATALINK, DDBC, and SMS.

Line No.	Line Item	Account and Description	Incremental Amount	WP/P-1.1 AJ 1.2 Proposed Revenue	WP/P AJ 1 Base Case
1	RSRR: 440-445 SALES-RETAIL	440000: Residential Sales ⁽¹⁾	-	(727,156,565)	(727,156,565)
2	RSRR: 440-445 SALES-RETAIL	442100: Commercial Sales ⁽¹⁾	-	(405,208,876)	(405,208,876)
3	RSRR: 440-445 SALES-RETAIL	442200: Industrial Sales ⁽¹⁾	-	(487,828,053)	(487,828,053)
4	RSRR: 440-445 SALES-RETAIL	444000: Public Street & Hwy Lighting ⁽¹⁾	-	(5,824,496)	(5,824,496)
5	RSRR: 440-445 SALES-RETAIL	445000: Other Sales To Pub. Authorit ⁽¹⁾	-	(18,704,224)	(18,704,224)
6	RSRRT: 440-445 SALES-RETAIL	REVOTH: Sales Revenue ⁽²⁾	328,900,515	1,219,024,749	890,124,234
7	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	456000: Other Electric Revenues ⁽³⁾	-	38,341	38,341
8	RO456DD: 456 OTHER ELECTRIC REVENUE - DRAW DRAFT	456000: Other Electric Revenues ⁽³⁾	-	(1,583)	(1,583)
9	RO456L: 456 OTHER ELECTRIC REVENUE - LQF	456000: Other Electric Revenues ⁽³⁾	-	4,372	4,372
10	RO456REC: 456 OTHER ELECTRIC REVENUE - REC	456000: Other Electric Revenues ⁽³⁾	(393,313)	(472,663)	(79,350)
11	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	456000: Other Electric Revenues ⁽³⁾	1,476,810	16,886,244	15,409,434
12		Sub-Total REVENUES	329,984,012	(409,242,754)	(739,226,766)

Notes:

⁽¹⁾ Reference WP/P RV 1.1

⁽²⁾ Reference WP/P AJ 1.2 (base case) and WP/P-1.1 AJ 1.2 (Proposed Rates)

⁽³⁾ Reference WP/P AJ 1.3 (base case) and WP/P-1.1 AJ 1.3 (Proposed Rates)

Entergy Texas, Inc.
Cost of Service
AJ01 Rate Schedule Revenues - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment is to annualize rate schedule revenues excluding fuel revenues for Texas Retail and to adjust other operating revenue to reflect the Rate Schedules EAPS, DATALINK, SMS, DDBC, RPSC, and LQF.

Line No.	Rate Class	Present				Proposed				Change to Base plus Rider Revenue	Percent Change
		Present Base Rate Revenue	Present Rider Revenue ⁽¹⁾	Present Fuel Revenue ⁽²⁾	Total Present Revenue	Proposed Base Rate Revenue ⁽⁴⁾	Proposed Rider Revenue ⁽⁴⁾⁽⁵⁾	Proposed Fuel Revenue ⁽²⁾	Total Proposed Revenue		
1	Residential Service	469,401,109	142,947,779	238,591,975	850,940,863	654,138,090	41,960,182	238,591,975	934,690,247	83,749,384	13.68%
2	Small General Service	36,536,206	10,736,121	18,696,382	65,968,709	46,387,907	4,248,428	18,696,382	69,332,717	3,364,008	7.12%
3	General Service	160,761,920	65,027,301	120,572,963	346,362,184	218,555,806	26,473,580	120,572,963	365,602,349	19,240,165	8.52%
4	Large General Service	48,653,278	16,406,313	49,009,329	114,068,920	64,724,779	7,513,228	49,009,329	121,247,336	7,178,416	11.03%
5	Large Industrial Power Service ⁽³⁾	162,327,854	46,797,867	285,650,342	494,776,063	219,104,966	8,931,219	285,650,342	513,686,527	18,910,464	9.04%
6	Lighting Service	12,443,867	3,911,872	3,459,637	19,815,376	16,113,201	2,104,528	3,459,637	21,677,366	1,861,990	11.38%
7	Total Retail	890,124,234	285,827,253	715,980,628	1,891,932,115	1,219,024,749	91,231,165	715,980,628	2,026,236,542	134,304,427	11.42%

Notes:

⁽¹⁾ Summary rider revenue (Source: WP/Q-7/RD-5, WP/Q-7/Detail Rev (Non-S.L.)) applied for both present and proposed rider revenue. Includes the GCRR, DCRF and TCRF Rider Revenue.

⁽²⁾ Composite fuel factor (Source: WP/Q-7/RD-2) applied for both present and proposed fuel revenue.

⁽³⁾ LIPS revenues include the Interruptible Service (IS) credit.

⁽⁴⁾ Consistent with PUCT Subst. R. § 25.243(f), the GCRR, DCRF and TCRF rider revenues are being moved from the rider to proposed base rate revenues.

⁽⁵⁾ Summary rider revenue (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue. Does not include the GCRR, DCRF and TCRF rider revenue.

Please refer to the electronic source of Schedule Q-7 for the electronic copy of this schedule.

Note: See Schedule O-4.1 column (b) for unadjusted base and fuel revenue.

Entergy Texas, Inc.
Cost of Service
AJ01 Rate Schedule Revenues - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment is to annualize rate schedule revenues excluding fuel revenues for Texas Retail and to adjust other operating revenue to reflect the Rate Schedules EAPS, DATALINK, SMS, DDBC, RPSC, and LQF.

Line No.	Reclassified Revenue	Incremental Amount	Proposed Revenue	Base Case
1	EAPS	-	-	-
2	DATALINK	-	38,341	38,341
3	SMS	1,476,810	16,886,244	15,409,434
4	DDBC	-	(1,583)	(1,583)
5	RPSC	(393,313)	(472,663)	(79,350)
6	LQF	-	4,372	4,372
7	Total Reclassified Revenue ⁽¹⁾	1,083,497	16,454,711	15,371,214
8				
9	Facility Charges Adjusted ⁽²⁾	-	5,323,851	5,323,851
10				
11	Total	1,083,497	21,778,562	20,695,065

Notes:

⁽¹⁾ Reference WP/P AJ 1.3 (base case)

⁽²⁾ Reference WP/P AJ 14F.1 (base case) and WP/P-1.1 AJ 14F.1 (Proposed Rates)

Entergy Texas, Inc.
Cost of Service
AJ03 Revenue Related Expenses - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment revises customer accounting (A/C 904) and taxes other than income (revenue-related taxes) expenses to reflect the adjusted Texas Retail Revenue Levels in the Test Year.

Line No.	Line Item	Account and Description	Incremental Amount	WP/P-1.1 AJ 3 Proposed Revenue	WP/P AJ 3 Base Case
1	OMCA904: 904 UNCOLLECTIBLE ACCOUNTS	904000: Uncollectible Accounts ⁽¹⁾	894,044	1,135,681	241,637
2	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	408154: Franchise Tax - Local ⁽²⁾	-	370,804	370,804
3	TOSLSR: 408.163 STREET RENTAL	408163: Street Rentals Tax ⁽³⁾	11,618	11,051	(567)
4	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX	408164: Gross Receipts & Sales Tax ⁽³⁾	2,617,981	2,490,195	(127,786)
5	TOSLCO: 408.165 CITY OCCUPATION TAX	408165: City Occupation Tax ⁽³⁾	48	45	(2)
6	TOSLRC: 408.172 REGULATORY COMMISSION	408172: Regulatory Commission - State ⁽³⁾	501,570	477,088	(24,482)
7		Subtotal OPERATING EXPENSES	4,025,261	4,484,863	459,603

Notes:

⁽¹⁾ Reference WP/P AJ 3.2 (base case) and WP/P-1.1 AJ 3.2 (Proposed Rates)

⁽²⁾ Reference WP/P AJ 3.4 (base case) and WP/P-1.1 AJ 3.4 (Proposed Rates)

⁽³⁾ Reference WP/P AJ 3.3 (base case) and WP/P-1.1 AJ 3.3 (Proposed Rates)

Entergy Texas, Inc.
Cost of Service
AJ03 Revenue Related Expenses - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment revises customer accounting (A/C 904) and taxes other than income (revenue-related taxes) expenses to reflect the adjusted Texas Retail Revenue Levels in the Test Year.

Line No.	Description	Total Company	RS	SGS	GS	LGS	LIPS	LIGHTING
1	Present Rate Revenues							
2	Base Rate ⁽¹⁾	1,219,024,749	654,138,090	46,387,907	218,555,806	64,724,779	219,104,966	16,113,201
3	AMS ⁽²⁾	18,073,613	14,612,486	1,880,449	1,430,091	134,874	15,713	-
4	MTM ⁽²⁾	(2,700,190)	(1,309,981)	(85,461)	(480,400)	(70,060)	(746,108)	(8,180)
5	EECRF ⁽²⁾	12,197,082	6,437,082	479,369	3,083,806	2,208,187	(11,271)	(91)
6	FITC ⁽²⁾	(3,893,094)	(3,566,510)	(234,636)	-	-	-	(91,948)
7	RCE-4 ⁽²⁾	2,235,009	1,190,891	97,249	409,271	121,956	415,642	-
8	TCJA ⁽²⁾	(30,001,759)	(27,326,655)	(1,820,745)	-	-	-	(854,359)
9	PCF ⁽²⁾	-	-	-	-	-	-	-
10	FUEL ⁽²⁾	715,980,627	238,591,975	18,696,382	120,572,963	49,009,328	285,650,342	3,459,637
11	Present Rate Revenues Subtotal	1,930,916,037	882,767,378	65,400,514	343,571,537	116,129,064	504,429,284	18,618,260
12								
13	Incremental Franchise Fees	10,078,817	3,389,935	291,350	2,278,640	754,112	3,291,754	73,026
14	Adjusted Rate Schedule Revenues	1,940,994,854	886,157,313	65,691,864	345,850,177	116,883,176	507,721,038	18,691,286
15								
16	Bad Debt Factors ⁽³⁾		0.4345%	0.1668%	0.0954%	0.0716%		0.2247%
17	Adjusted Uncollectibles ⁽⁴⁾	4,415,736	3,850,656	109,550	329,793	83,733	-	42,004
18								
19	Per Book Uncollectibles ⁽⁵⁾	3,280,055						
20								
21	Adjustment to Uncollectibles ⁽⁶⁾	1,135,681						

Notes:

⁽¹⁾Reference WP/P-1.1 AJ 1.1

⁽²⁾Reference WP/P-1.1 AJ 3.5

⁽³⁾Reference WP/P MD 2

⁽⁴⁾Line 14 * Line 16

⁽⁵⁾Reference WP/P EX 1.2 Account 904000 & 904001

⁽⁶⁾Line 17 - Line 19

Entergy Texas, Inc.
Cost of Service
AJ03 Revenue Related Expenses - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment revises customer accounting (A/C 904) and taxes other than income (revenue-related taxes) expenses to reflect the adjusted Texas Retail Revenue Levels in the Test Year.

Line No.	Description	Amount
1	Total Texas Retail Sales Excluding Provision for Rate Refund ⁽¹⁾	1,644,722,214
2	Less: Incremental Franchise Revenue ⁽²⁾	(10,900,613)
3	Total Texas Retail Sales Excl. Provision for Rate Refund and Franchise Fees	1,633,821,601
4		
5	Present Rate Revenue ⁽³⁾	1,930,916,037
6	Other Adjusted Revenue:	
8	DATALINK ⁽⁴⁾	38,341
9	SMS ⁽⁴⁾	16,886,244
10	DDBC ⁽⁴⁾	(1,583)
11	RPSC ⁽⁴⁾	(472,663)
12	LQF ⁽⁴⁾	4,372
13	Other TTC	344,689
14	Other SCO	(16,658)
15	Total Other Adjusted Revenue	16,782,742
16	Adjusted Rate Schedule Revenues Excl. Incremental Franchise Fees ⁽⁵⁾	1,947,698,779
17		
18	Difference ⁽⁶⁾	313,877,178
19		
20	Revenue Taxes:	
21	City Occupation Tax ⁽⁷⁾	237
22	Street Rental ⁽⁷⁾	57,524
23	Gross Receipts and Sales Tax ⁽⁷⁾	12,962,184
24	Regulatory Commission ⁽⁷⁾	2,483,380
25	Total	15,503,325
26	% of Retail Sales: ⁽⁸⁾	
27	City Occupation Tax	0.0000%
28	Street Rental	0.0035%
29	Gross Receipts and Sales Tax	0.7934%
30	Regulatory Commission	0.1520%
31	Total	0.9489%
32		
33	Adjustments to Taxes Other ⁽⁹⁾	
34	408165 City Occupation Tax	45
35	408163 Street Rental	11,051
36	408164 Gross Receipts and Sales Tax	2,490,195
37	408172 Regulatory Commission	477,088
38	Total Adjustment to Taxes Other	2,978,379

Notes:

⁽¹⁾ Reference WP/P RV 1.1

⁽²⁾ Reference WP/P AJ 7.1

⁽³⁾ Reference WP/P AJ 3.2

⁽⁴⁾ Reference WP/P AJ 1.3

⁽⁵⁾ Line 5 + Line 17

⁽⁶⁾ Line 16 - Line 3

⁽⁷⁾ Reference WP/P EX 5.1

⁽⁸⁾ Revenue Taxes Line 21, 22, 23 & 24 / Line 3

⁽⁹⁾ % of Retail Sales Line 27, 28, 29 & 30 * Line 18

Entergy Texas, Inc.
Cost of Service
AJ03 Revenue Related Expenses - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment revises customer accounting (A/C 904) and taxes other than income (revenue-related taxes) expenses to reflect the adjusted Texas Retail Revenue Levels in the Test Year.

Line No.	Description	Amount
1	408154 Franchise Tax - Local ⁽¹⁾	26,446,426
2	Less: Incremental Franchise ⁽²⁾	(10,900,613)
3	Franchise in Base Rates	15,545,813
4		
5	kWh Inside Cities ⁽³⁾	9,462,989,846
6		
7	Composite Franchise Rate (\$/kWh) ⁽⁴⁾	0.001643
8		
9	Test Year Increase/(Decrease) to kWh Inside Cities ⁽³⁾	225,714,154
10		
11	Total Franchise Tax Adjustment ⁽⁵⁾	370,804

Notes:

⁽¹⁾ Reference WP/P EX 5.1

⁽²⁾ Reference WP/P AJ 7.1

⁽³⁾ Reference WP/P AJ 3.6

⁽⁴⁾ Line 3 / Line 5

⁽⁵⁾ Line 7 * Line 9

Entergy Texas, Inc.
Cost of Service
AJ03 Rate Schedule Revenues - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

Line No.	Rate Class	Proposed Base Rate Revenue	DCRF	TCRF	GCRR	AMS	EECRF	SRC	SRC-2	SCO-2	RCE-4	MTM	TCJA	FITC	Proposed Rider Revenue	Proposed Fuel Revenue	Total Proposed Revenue
1	Residential Service	694,138,090	-	-	-	14,612,486	6,437,082	31,589,964	20,558,548	(225,043)	1,190,891	(1,309,081)	(27,326,655)	(3,566,510)	41,990,182	238,591,975	934,690,347
2	Small General Service	46,387,907	-	-	-	1,880,449	479,369	2,441,050	1,507,852	(16,699)	97,249	(85,461)	(1,820,745)	(234,636)	4,248,428	18,696,382	69,332,717
3	General Service	218,555,806	-	-	-	1,430,091	3,083,806	14,752,776	7,360,525	(82,489)	409,271	(480,400)	-	-	26,473,580	120,572,963	365,602,349
4	Large General Service	64,724,779	-	-	-	134,874	2,208,187	3,321,362	1,816,370	(19,461)	121,956	(70,060)	-	-	7,513,228	49,009,329	121,247,336
5	Large Industrial Power Service	219,104,966	-	-	-	15,713	(11,271)	2,253,511	7,081,685	(77,953)	415,642	(746,108)	-	-	8,931,219	285,650,342	513,686,527
6	Lighting Service	16,113,201	-	-	-	-	(91)	2,070,365	999,737	(10,997)	-	(8,180)	(654,359)	(31,948)	2,104,528	3,459,637	21,677,366
7	Total Retail	1,219,024,749	-	-	-	18,073,613	12,197,082	56,428,028	39,324,717	(433,242)	2,235,009	(2,700,190)	(30,001,759)	(3,893,093)	91,231,166	715,980,628	2,026,236,642

Entergy Texas, Inc.
Cost of Service
AJ03 Revenue Related Expenses - Proposed Rates
For the Test Year Ended December 31, 2021

LINE NO.	CLASS OF SERVICE	Inside City Energy @Meter kwh	Outside City Energy @Meter kwh	Total Energy @Meter kwh	Adjusted Energy @Meter mwh	Inside City Energy Percent	Inside City Energy @Meter mwh	Inside City Energy @Meter Percent	Change Inside City Energy @Meter kwh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Residential								
	Secondary	3,380,279,405	2,788,444,101	6,168,723,506	6,267,850	54.79710%	3,434,600	35.4495%	54,320,595
2	Small General Service								
	Secondary	277,595,055	206,453,201	484,048,256	491,156	57.34860%	281,671		4,075,945
3	Primary	-	-	-	-	0.00000%	-		-
4	Total Small General Service	277,595,055	206,453,201	484,048,256	491,156		281,671	2.9072%	4,075,945
5	General Service								
	Secondary	2,270,745,916	740,923,306	3,011,669,222	3,018,151	75.39830%	2,275,635		4,889,084
6	Primary	49,542,090	64,150,168	113,692,258	118,475	43.57560%	51,626		2,083,910
7	Transmission Below 230 kV	8,584,604	25,917,421	34,502,025	36,015	24.88140%	8,961		376,396
8	Transmission 230 kV And Above	-	-	-	-	0.00000%	-		-
9	Total General Service	2,328,872,610	830,990,895	3,159,863,505	3,172,641		2,336,222	24.1128%	7,349,390
10	Large General Service								
	Secondary	737,583,735	217,299,921	954,883,656	952,917	77.24330%	736,085		(1,518,735)
11	Primary	117,526,810	211,527,042	329,053,852	319,816	35.71660%	114,227		(3,299,810)
12	Transmission Below 230 kV	10,136,339	16,364,480	26,500,819	24,673	38.24920%	9,437		(699,339)
13	Total Large General Service	865,246,884	445,191,443	1,310,438,327	1,297,406		859,729	8.8735%	(5,517,884)
14	Large Industrial Power Service								
	Primary	268,698,728	361,990,491	630,689,219	662,980	42.60400%	282,456		13,757,272
15	Transmission Below 230 kV	585,309,803	3,755,841,049	4,341,150,852	4,442,787	13.48280%	599,012		13,702,197
16	Transmission 230 kV And Above	1,694,046,852	948,660,000	2,642,706,852	2,858,007	64.10270%	1,832,059		138,012,148
17	Total Large Industrial Power Service	2,548,055,383	5,066,491,540	7,614,546,923	7,963,774		2,713,527	28.0071%	165,471,617
18	Lighting								
	Secondary	62,940,509	27,923,524	90,864,033	90,885	69.26890%	62,955	0.6498%	14,491
19	Total Texas Retail	9,462,989,846	9,365,494,704	18,828,484,551	19,283,712		9,688,704		225,714,154

Entergy Texas, Inc.
Cost of Service
AJ06 Working Cash - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment calculates the working cash requirement.

Line No.	Line Item	Account and Description	Incremental Amount	WP/P-1.1 AJ 6 Proposed Revenue	WP/P AJ 6 Base Case
1	WCTO: WORKING CASH	RRC000: Rate Base Adj-Cash Working Cap	738,926	(8,794,218)	(9,533,144)
2		Sub-Total WORKING CASH	738,926	(8,794,218)	(9,533,144)

Notes:

⁽¹⁾ Reference WP/P AJ 6.3, Column (j), Line 53 (base case) and WP/P-1.1 AJ 6.3, Column (j), Line 53 (Proposed Rates)

Entergy Texas, Inc.
Cost of Service
AJ06 Working Cash - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment calculates the working cash requirement.

Line No.	Description	(a) Expense Amount	(b) Reclasses ⁽¹⁾	(c) Expense Adjustments ⁽¹⁾	(d) Cash Amount ⁽²⁾	(e) Working Cash Days	(f) Average Daily Cash ⁽³⁾	(g) Revenue Days ⁽⁴⁾	(h) Expense Days ⁽⁴⁾	(i) Net Lag Days ⁽⁵⁾	(j) Working Cash ⁽⁶⁾
1	Total Cash Working Capital										
2	Taxes Other Than Income Taxes										
3	408.110 Employment Taxes - Esi	-	2,438,920	5,646	2,444,566	365	6,697	41.86	39.76	2.10	14,065
4	408.110 Employment Taxes ⁽¹⁰⁾	5,498,489	(2,438,920)	14,984	3,074,554	365	8,423	41.86	4.57	37.29	314,110
5	408.122 Excise Tax - ESI ⁽¹¹⁾	-	6	-	6	365	0	41.86	39.76	2.10	0
6	408.122 Excise Tax - State ⁽¹¹⁾	11,535	(6)	-	11,529	365	32	-	-	-	-
7	408.123 Excise Tax - Federal - ESI	-	6	-	6	365	0	41.86	39.76	2.10	0
8	408.123 Excise Tax - Federal ⁽¹²⁾	24,239	(6)	(11,240)	12,993	365	36	-	-	-	-
9	408.142 Ad Valorem Tax - Esi	-	738,464	-	738,464	365	2,023	41.86	39.76	2.10	4,249
10	408.142 Ad Valorem Tax ⁽¹³⁾	41,184,896	(738,464)	738,737	41,185,170	365	112,836	41.86	214.59	(172.73)	(19,490,176)
11	408.152 Franchise Tax-State - Esi	-	3	-	3	365	0	41.86	39.76	2.10	0
12	408.152 Franchise Tax-State (Tx Tax) ⁽¹⁴⁾	493,184	(3)	207,418	700,600	365	1,919	41.86	(44.42)	86.28	165,610
13	408.154 Franchise Tax-Local ⁽¹⁵⁾	15,916,617	-	(16,431,911)	(515,294)	365	(1,412)	41.86	(44.42)	86.28	(121,807)
14	408.155 Franchise Tax-State-Ms - ESI	-	(890)	-	(890)	365	(2)	41.86	39.76	2.10	(5)
15	408.155 Franchise Tax-State-Ms ⁽¹⁶⁾	60,110	890	(61,000)	0	365	0	41.86	(44.42)	86.28	0
16	408.156 Franchise Tax-State-Ar ⁽¹⁷⁾	168	(18)	-	150	365	0	41.86	(44.42)	86.28	35
17	408.156 Franchise Tax-State-Ar - ESI	-	18	-	18	365	0	41.86	39.76	2.10	0
18	408.158 Franchise Tax - Louisiana - ESI	-	(2,849)	-	(2,849)	365	(8)	41.86	39.76	2.10	(16)
19	408.158 Franchise Tax - Louisiana ⁽¹⁸⁾	71,713	2,849	(74,562)	-	365	-	41.86	(44.42)	86.28	-
20	408.163 Street Rental ⁽¹⁹⁾	56,957	-	(57,524)	(567)	365	(2)	-	-	-	-
21	408.164 Gross Receipts & Sales Tax ⁽²⁰⁾	12,834,398	-	(12,919,248)	(84,850)	365	(232)	-	-	-	-
22	408.165 City Occupation Tax - Esi	0	237	-	237	365	1	41.86	39.76	2.10	1
23	408.165 City Occupation Tax ⁽²¹⁾	234	(237)	-	(3)	365	(0)	-	-	-	-
24	408.172 Regulatory Commission ⁽²²⁾	2,960,467	-	(960,298)	2,000,169	365	5,490	41.86	225.50	(183.64)	(1,006,332)
25	Sub-Total Taxes Other Than Income Taxes	79,113,009	-	(29,548,997)	49,564,012		135,782				(20,120,266)
26	Current Income Taxes										
27	State Taxes ⁽²³⁾	168,799	-	-	168,799	365	462	41.86	(44.42)	86.28	39,901
28	Federal Taxes ⁽²⁴⁾	83,583,121	-	-	83,583,121	365	228,995	41.86	36.50	5.36	1,227,412
29	Sub-Total Current Income Taxes	83,751,920	-	-	83,751,920		229,457				1,267,314

Entergy Texas, Inc.
Cost of Service
AJ06 Working Cash - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment calculates the working cash requirement.

Line No.	Description	(a) Expense Amount	(b) Reclasses ⁽¹⁾	(c) Expense Adjustments ⁽¹⁾	(d) Cash Amount ⁽²⁾	(e) Working Cash Days	(f) Average Daily Cash ⁽³⁾	(g) Revenue Days ⁽⁴⁾	(h) Expense Days ⁽⁴⁾	(i) Net Lag Days ⁽⁵⁾	(j) Working Cash ⁽⁶⁾
30	O&M Excluding Recoverables										
31	Payroll	-	39,490,804	239,042	39,729,647	365	108,848	41.86	14.42	27.44	2,986,799
32	Direct Payroll	-	3,580,962	-	3,580,962	365	9,811	41.86	252.06	(210.20)	(2,062,241)
33	Incentives	-	-	-	-	-	-	-	-	-	-
34	Fuel										
35	Coal ⁽⁷⁾	20,674,022	(1,556,515)	947,290	20,064,796	365	54,972	41.86	38.52	3.34	183,607
36	Oil ⁽⁷⁾	784,944	(4,668)	-	780,277	365	2,138	41.86	38.52	3.34	7,140
37	Gas ⁽⁷⁾	447,560,879	-	-	447,560,879	365	1,226,194	41.86	38.52	3.34	4,095,489
38	Allowances (A/C 509) ⁽⁸⁾	470,881	-	-	470,881	365	1,290	41.86	27.64	14.22	18,345
39	Eligible Purchased Power Total										
40	MSS-4 Eligible ⁽⁹⁾	36,708,653	-	-	36,708,653	365	100,572	41.86	60.14	(18.28)	(1,839,450)
41	ISB Eligible ⁽⁹⁾	360,724,685	-	-	360,724,685	365	988,297	41.86	27.64	14.22	14,053,438
42	Non-ISB Eligible ⁽⁹⁾	-	-	-	-	365	-	41.86	27.64	14.22	-
43	Entergy Services, Inc.	-	99,216,766	2,107,147	101,323,912	365	277,600	41.86	39.76	2.10	582,959
44	Other O&M ⁽²⁰⁾	302,831,217	(140,727,148)	(6,516,150)	155,587,919	365	426,268	41.86	47.53	(5.67)	(2,416,941)
45	Non-recoverable Purchased Power Total										
46	MSS-4 Non-recoverable ⁽⁹⁾	144,571,001	-	9,251,609	153,822,611	365	421,432	41.86	60.14	(18.28)	(7,703,773)
47	ISB Non-recoverable ⁽⁹⁾	45,004,362	-	-	45,004,362	365	123,300	41.86	27.64	14.22	1,753,321
48	Non-ISB Non-recoverable ⁽⁹⁾	1,605,498	-	1,248,876	2,854,374	365	7,820	41.86	27.64	14.22	111,203
49	Sub-Total O&M Excluding Recoverables	1,360,936,143	(0)	7,277,815	1,368,213,958		3,748,531				9,770,895
50	Working Funds - Use Tax	-	-	105,061,235	105,061,235	365	287,839	1.00	-	1.00	287,839
51	Interest Expense ⁽²⁵⁾	73,387,817	-	-	73,387,817	365	201,063	-	-	-	-
52	Preferred Dividends	(146,853)	-	-	(146,853)	365	(402)	-	-	-	-
53	Sub-Total Total Cash Working Capital	1,597,042,235	(0)	82,790,053	1,679,832,288		4,602,280				(8,794,218)
54											
55	O&M Recoverable Calculation										
56	Total O&M Expenses	505,638,111	1,561,183	(4,169,960)	503,029,334						
57	Recoverable Fuel (Account 501)	467,470,493	(1,561,183)	947,290	466,856,600						
58	Recoverable Allowances (Account 509)	643	-	-	643						
59	Non-recoverable Purchased Power	(10,500,486)	-	10,500,486	(0)						
60	Recoverable Purchased Power	397,433,338	-	-	397,433,338						
61	Sub-Total O&M Recoverable Calculation	1,360,042,098	(0)	7,277,815	1,367,319,914						

Entergy Texas, Inc.
Cost of Service
AJ06 Working Cash - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment calculates the working cash requirement.

Line No.	Description	(a) Expense Amount	(b) Reclasses ⁽¹⁾	(c) Expense Adjustments ⁽¹⁾	(d) Cash Amount ⁽²⁾	(e) Working Cash Days	(f) Average Daily Cash ⁽³⁾	(g) Revenue Days ⁽⁴⁾	(h) Expense Days ⁽⁴⁾	(i) Net Lag Days ⁽⁵⁾	(j) Working Cash ⁽⁶⁾
Notes: ⁽¹⁾ Reference WP/P AJ 6.5 - AJ 6.6 ⁽²⁾ Column (a) + Column (b) + Column (c) ⁽³⁾ Column (d) / Column (e) ⁽⁴⁾ Reference E-4 WP ⁽⁵⁾ Column (g) - Column (h) ⁽⁶⁾ Column (f) * Column (i) ⁽⁷⁾ Reference WP/P EX 1.8 ⁽⁸⁾ Reference WP/P EX 1.10 ⁽⁹⁾ Reference WP/P EX 1.11 ⁽¹⁰⁾ Reference Schedule P, Total Company Adjusted, Line TOFE: 408.110 EMPLOYMENT TAXES ⁽¹¹⁾ Reference Schedule P, Total Company Adjusted, Line TODET: 408.122 EXCISE TAX ⁽¹²⁾ Reference Schedule P, Total Company Adjusted, Line TODTF: 408.123 EXCISE TAX FEDERAL ⁽¹³⁾ Reference Schedule P, Total Company Adjusted, Line TOOAV: 408.142 AD VALOREM - PROPERTY TAX ⁽¹⁴⁾ Reference Schedule P, Total Company Adjusted, Line TOSLCF: 408.152 FRANCHISE TAX-STATE ⁽¹⁵⁾ Reference Schedule P, Total Company Adjusted, Line TOSLFTL: 408.154 FRANCHISE TAX-LOCAL ⁽¹⁶⁾ Reference Schedule P, Total Company Adjusted, Line TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS ⁽¹⁷⁾ Reference Schedule P, Total Company Adjusted, Line TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR ⁽¹⁸⁾ Reference Schedule P, Total Company Adjusted, Line TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA ⁽¹⁹⁾ Reference Schedule P, Total Company Adjusted, Line TOSLSR: 408.163 STREET RENTAL ⁽²⁰⁾ Reference Schedule P, Total Company Adjusted, Line TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX ⁽²¹⁾ Reference Schedule P, Total Company Adjusted, Line TOSLCO: 408.165 CITY OCCUPATION TAX ⁽²²⁾ Reference Schedule P-1.1, Total Company Adjusted, Line TOSLRC: 408.172 REGULATORY COMMISSION ⁽²³⁾ Reference Schedule P, Total Company Adjusted, Line STTOA: STATE INCOME TAX ⁽²⁴⁾ Reference Schedule P-1.1, Total Company Adjusted, Line FTTOA: FEDERAL INCOME TAX ⁽²⁵⁾ Reference Schedule P, Total Company Adjusted, Line CTAINT: INTEREST EXPENSE ⁽²⁶⁾ Line 55 - Schedule P-1.1, Total Company Adjusted, Line OMP555ITOA: NON-RECOVERABLE - Schedule P-1.1, Total Company Adjusted, Line OMP509: 509 ALLOWANCES - Schedule P-1.1, Adjustment, Line OMP501TOA: 501 FUEL - Schedule P-1.1, Adjustment, Line OMP501IE: 501 FUEL - INELIGIBLE - Schedule P-1.1, Adjustment, Line OMP501BR: 501 FUEL - IN BASE RATE											

Entergy Texas, Inc.
Cost of Service
AJ06 Working Cash - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment calculates the working cash requirement.

Line No.	Description	Base			Expense Reclass				Expense Adjustment						
		Total	Fuel ⁽¹⁾	Purchased Power ⁽²⁾	Total	ESI ⁽³⁾	Payroll ⁽⁴⁾	Fuel ⁽⁵⁾	Total	M&S ⁽⁶⁾	Prepayments ⁽⁷⁾	Fuel ⁽⁸⁾	Purchased Power ⁽⁹⁾	Energy Eff ⁽¹⁰⁾	Other ⁽¹¹⁾
1	Coal	20,674,022	20,674,022	-	(1,556,515)	-	-	(1,556,515)	947,290	-	-	947,290	-	-	-
2	Oil	784,944	784,944	-	(4,668)	-	-	(4,668)	-	-	-	-	-	-	-
3	Gas	447,560,879	447,560,879	-	-	-	-	-	-	-	-	-	-	-	-
4	ISB Eligible	360,724,685	-	360,724,685	-	-	-	-	-	-	-	-	-	-	-
5	ISB Non-recoverable	45,004,362	-	45,004,362	-	-	-	-	-	-	-	-	-	-	-
6	MSS-4 Eligible	36,708,653	-	36,708,653	-	-	-	-	-	-	-	-	-	-	-
7	MSS-4 Non-recoverable	144,571,001	-	144,571,001	-	-	-	-	9,251,609	-	-	-	9,251,609	-	-
8	Non-ISB Eligible	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Non-ISB Non-recoverable	1,605,498	-	1,605,498	-	-	-	-	1,248,876	-	-	-	1,248,876	-	-
10	Direct Payroll	-	-	-	39,490,604	-	39,486,038	4,566	239,042	-	-	223	-	213,578	25,242
11	Incentives	-	-	-	3,580,962	-	3,580,860	101	-	-	-	-	-	-	-
12	Entergy Services, Inc.	-	-	-	99,216,796	57,332,857	40,327,393	1,556,515	2,107,147	-	-	-	-	75,574	2,031,573
13	Other O&M	-	-	-	(140,727,148)	(57,332,857)	(83,394,291)	-	(6,516,150)	(3,257,482)	(7,287,175)	-	-	6,612,628	(2,584,119)
14	Sub-Total O&M Excluding Recoverables	1,057,634,045	469,019,845	588,614,199	-	-	-	0	7,277,815	(3,257,482)	(7,287,175)	947,513	10,500,486	6,901,780	(527,305)

Entergy Texas, Inc.
Cost of Service
AJ06 Working Cash - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment calculates the working cash requirement.

Line No.	Description	Base		Expense Reclass					Expense Adjustment						
		Total	Fuel ⁽¹⁾	Purchased Power ⁽²⁾	Total	ESI ⁽³⁾	Payroll ⁽⁴⁾	Fuel ⁽⁵⁾	Total	M&S ⁽⁶⁾	Prepayments ⁽⁷⁾	Fuel ⁽⁸⁾	Purchased Power ⁽⁹⁾	Energy Eff ⁽¹⁰⁾	Other ⁽¹¹⁾
15	408.110 Employment Taxes	-	-	-	(2,438,920)	(2,438,920)	-	-	14,984	-	-	-	-	14,957	27
16	408.110 Employment Taxes - Esi	-	-	-	2,438,920	2,438,920	-	-	5,646	-	-	-	-	3,013	2,633
17	408.122 Excise Tax - ESI	-	-	-	6	6	-	-	-	-	-	-	-	-	-
18	408.122 Excise Tax - State	-	-	-	(6)	(6)	-	-	-	-	-	-	-	-	-
19	408.123 Excise Tax - Federal	-	-	-	(6)	(6)	-	-	(11,240)	-	(11,240)	-	-	-	-
20	408.123 Excise Tax - Federal - ESI	-	-	-	6	6	-	-	-	-	-	-	-	-	-
21	408.142 Ad Valorem Tax	-	-	-	(738,464)	(738,464)	-	-	738,737	-	(291,135)	-	-	-	1,029,872
22	408.142 Ad Valorem Tax - Esi	-	-	-	738,464	738,464	-	-	-	-	-	-	-	-	-
23	408.152 Franchise Tax-State (Tx Tax)	-	-	-	(3)	(3)	-	-	207,418	-	-	-	-	-	207,418
24	408.152 Franchise Tax-State - Esi	-	-	-	3	3	-	-	-	-	-	-	-	-	-
25	408.154 Franchise Tax-Local	-	-	-	-	-	-	-	(18,431,911)	-	(18,431,911)	-	-	-	-
26	408.155 Franchise Tax-State-Ms	-	-	-	890	890	-	-	(81,000)	-	(81,000)	-	-	-	-
27	408.155 Franchise Tax-State-Ms - ESI	-	-	-	(890)	(890)	-	-	-	-	-	-	-	-	-
28	408.156 Franchise Tax-State-Ar	-	-	-	(18)	(18)	-	-	-	-	-	-	-	-	-
29	408.156 Franchise Tax-State-Ar - ESI	-	-	-	18	18	-	-	-	-	-	-	-	-	-
30	408.158 Franchise Tax - Louisiana	-	-	-	2,849	2,849	-	-	(74,562)	-	(74,562)	-	-	-	-
31	408.158 Franchise Tax - Louisiana - ESI	-	-	-	(2,849)	(2,849)	-	-	-	-	-	-	-	-	-
32	408.163 Street Rental	-	-	-	-	-	-	-	(57,524)	-	(57,524)	-	-	-	-
33	408.164 Gross Receipts & Sales Tax	-	-	-	-	-	-	-	(12,919,248)	-	(12,919,248)	-	-	-	-
34	408.165 City Occupation Tax - Esi	-	-	-	237	237	-	-	-	-	-	-	-	-	-
35	408.165 City Occupation Tax	-	-	-	(237)	(237)	-	-	-	-	-	-	-	-	-
36	408.172 Regulatory Commission	-	-	-	-	-	-	-	(960,298)	-	(960,298)	-	-	-	-
37	Sub-Total Taxes Other Than Income Taxes	-	-	-	-	-	-	-	(29,548,997)	-	(30,806,918)	-	-	17,970	1,239,951
38	Working Funds - Use Tax	-	-	-	-	-	-	-	105,061,235	-	-	-	-	-	105,061,235
39	Sub-Total Working Funds - Use Tax	-	-	-	-	-	-	-	105,061,235	-	-	-	-	-	105,061,235
40	Total	1,057,634,045	469,019,845	588,614,199	-	-	-	0	82,790,053	(3,257,482)	(38,094,093)	947,613	10,500,486	6,919,749	106,773,881

Notes:

⁽¹⁾Reference WP/P EX 1.8

⁽²⁾Reference WP/P EX 1.11

⁽³⁾Per Book Affiliate (non-payroll) plus Adjustments identified as Affiliate (AJ16, AJ17, AJ18, AJ19A, AJ19B, AJ19C, AJ19H, AJ19J, AJ19O, AJ19P, AJ20B, AJ22B, AJ30)

⁽⁴⁾Per Book Payroll plus Adjustments identified as Payroll (AJ11, AJ14H, AJ19A, AJ19B, AJ19C, AJ19J, AJ19O, AJ19P, AJ20A, AJ20B, AJ22A, AJ22B, AJ30)

⁽⁵⁾Reference WP/P EX 1.4 for Per Book Affiliate Fuel and AF 9 for Payroll included in Fuel accounts

⁽⁶⁾Remove M&S expense included in Rate Base

⁽⁷⁾Remove Prepayment expense included in Rate Base

⁽⁸⁾Reference WP/P AJ20A, AJ29

⁽⁹⁾Reference WP/P AJ14B, AJ21

⁽¹⁰⁾Reference WP/P AJ14H, AJ19B

⁽¹¹⁾Includes Rate Case Expenses, PUCT Expenses, AMS Costs, Environmental Consumable Chemicals, and Working Funds. Reference WP/P AJ11, AJ19C, AJ27, AJ30, AJ05. Reference WP/E-4/14 for Working Funds, multiplied by 365 days.

Entergy Texas, Inc.
Cost of Service
AJ14F Facilities Revenue - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This reclassification adjustment is to functionalize the revenues for Facility Charges.

Line No.	Line Item	Account and Description	FN	Incremental Amount	Proposed Rates	Base Case ⁽¹⁾
1	RO456DFC: 456 FACILITY CHARGE - DISTRIBUTION	456107: Network Transmission Revenue		-	714,497	714,497
2	RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION	456107: Network Transmission Revenue	TH	-	677,650	677,650
3	RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION	456107: Network Transmission Revenue	TL	-	3,931,703	3,931,703
4		Sub-Total REVENUES		-	5,323,851	5,323,851

Notes:

⁽¹⁾ Reference WP/P AJ 14F.1

Entergy Texas, Inc.
Cost of Service
AJ15 Interest Synchronization - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	Line Item	Account and Description	Incremental Amount	WP/P-1.1 AJ 15 Proposed Revenue	WP/P AJ 15 Base Case
1	CTAICA: INTEREST CAP - AFUDC	EXNUSM: Current Tax Schedule M ⁽¹⁾	-	3,979,917	3,979,917
2	CTAINT: INTEREST EXPENSE	EXNUSM: Current Tax Schedule M ⁽¹⁾	(12,293)	10,407,197	10,419,490
3		Sub-Total STATE TAXABLE INCOME	(12,293)	14,387,114	14,399,406

Notes:

⁽¹⁾ Reference WP/P AJ 15.1 (base case) and WP/P-1.1 AJ 15.2 (Proposed Rates)

Entergy Texas, Inc.
Cost of Service
AJ15 Interest Synchronization - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

This adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	Adjustments to Taxable Income	Amount
1	RBTOA: Total Adjusted Rate Base ⁽¹⁾	4,412,141,140
2		
3	DEBTRATE: Total Debt Rate ⁽²⁾	1.66%
4		
5	INTRSYNC: Interest Synchronization (DEBTRATE*RBTOA)	(73,400,077)
6		
7	CTAINT: Interest Expense ⁽³⁾	(83,807,274)
8		
9	Adjustment to Interest Expense ⁽⁴⁾	10,407,197
10		
11	Adjustment to Interest Capitalized - AFUDC (CTAICA) ⁽⁵⁾	3,979,917
12		
13	Total Adjustment to Taxable Income ⁽⁶⁾	14,387,114

Notes:

⁽¹⁾ Reference WP/P-1.1

⁽²⁾ Reference WP/P MD

⁽³⁾ Reference WP/P EX 5.1, Line 31

⁽⁴⁾ Line 5 - Line 7

⁽⁵⁾ Reference WP/P AJ 10.7, Line 28

⁽⁶⁾ Line 9 + Line 11

ENTERGY TEXAS, INC.
DEVELOPMENT OF ADJUSTED MWH
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
(in MWHs)

LINE NO.	CLASS OF SERVICE	ANNUAL	ADJUSTMENT		TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
1	RESIDENTIAL: SECONDARY	6,172,928	34,473	60,449	6,267,850
	SMALL GENERAL SERVICE: SMALL GENERAL SERVICE:				
2	SECONDARY	484,196	891	6,069	491,156
3	PRIMARY	-	-	-	-
4	TOTAL	484,196	891	6,069	491,156
	GENERAL SERVICE:				
5	SECONDARY	3,007,134	5,974	5,043	3,018,151
6	PRIMARY	113,779	132	4,564	118,475
7	TRANSMISSION < 230	35,862	-	153	36,015
8	TRANSMISSION => 230	-	-	-	-
8	TOTAL	3,156,775	6,106	9,760	3,172,641
	LARGE GENERAL SERVICE:				
9	SECONDARY	951,137	1,780	-	952,917
10	PRIMARY	319,587	229	-	319,816
11	TRANSMISSION < 230	24,656	17	-	24,673
12	TOTAL	1,295,380	2,026	-	1,297,406
	LARGE INDUSTRIAL POWER SERVICE:				
13	SECONDARY	-	-	-	-
14	PRIMARY	662,483	366	-	662,849
15	TRANSMISSION < 230	4,317,531	362	-	4,317,893
16	TRANSMISSION => 230	2,616,815	12	-	2,616,827
17	PRIMARY (IS)	131	-	-	131
18	TRANSMISSION < 230 (IS)	124,894	-	-	124,894
19	TRANSMISSION => 230 (IS)	241,180	-	-	241,180
20	TOTAL	7,963,034	740	-	7,963,774
21	ROADWAY LIGHTING	31,880	-	-	31,880
22	NON-ROADWAY LIGHTING	59,005	-	-	59,005
23	TOTAL TEXAS RETAIL	19,163,198	44,236	76,278	19,283,712

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
RESIDENTIAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - RESIDENTIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
1	Jan-21	554,215,510	0.0075	4,156,616	558,372,126	414,893	7,890	1,346	10,619,940
2	Feb-21	507,510,710	-0.0088	(4,466,094)	503,044,616	415,562	7,221	1,211	8,744,631
3	Mar-21	477,915,253	-0.1307	(62,463,524)	415,451,729	417,264	5,519	996	5,496,924
4	Apr-21	343,938,140	0.0033	1,134,996	345,073,136	416,959	5,824	828	4,822,272
5	May-21	404,895,059	0.0204	8,259,859	413,154,918	418,322	4,461	988	4,407,468
6	Jun-21	555,824,849	0.0440	24,456,293	580,281,142	418,962	3,821	1,385	5,292,085
7	Jul-21	654,667,430	0.0179	11,718,547	666,385,977	418,115	4,668	1,594	7,440,792
8	Aug-21	678,746,972	0.0113	7,669,841	686,416,813	418,498	4,285	1,640	7,027,400
9	Sep-21	676,865,346	-0.0063	(4,264,252)	672,601,094	420,475	2,308	1,600	3,692,800
10	Oct-21	506,974,280	0.0257	13,029,239	520,003,519	421,309	1,474	1,234	1,818,916
11	Nov-21	415,896,479	-0.0241	(10,023,105)	405,873,374	421,813	970	962	933,140
12	Dec-21	394,959,220	0.1146	45,262,327	440,221,547	422,783	-	1,041	-
13	TOT	6,172,409,248		34,470,743	6,206,879,991	5,024,955	48,441		60,296,368

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
RESIDENTIAL - TIME OF DAY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - RESIDENTIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	1/1/2021	50,646	0.0075	380	51,026	25	7	2,041	14,287
2	2/1/2021	43,530	-0.0088	(383)	43,147	25	7	1,726	12,082
3	3/1/2021	43,897	-0.1307	(5,737)	38,160	25	7	1,526	10,682
4	4/1/2021	36,945	0.0033	122	37,067	24	8	1,544	12,352
5	5/1/2021	37,140	0.0204	758	37,898	24	8	1,579	12,632
6	6/1/2021	43,430	0.0440	1,911	45,341	23	9	1,971	17,739
7	7/1/2021	53,804	0.0179	963	54,767	23	9	2,381	21,429
8	8/1/2021	54,545	0.0113	616	55,161	22	10	2,507	25,070
9	9/1/2021	46,247	-0.0063	(291)	45,956	23	9	1,998	17,982
10	10/1/2021	39,839	0.0257	1,024	40,863	28	4	1,459	5,836
11	11/1/2021	35,750	-0.0241	(862)	34,888	30	2	1,163	2,326
12	12/1/2021	33,217	0.1146	3,807	37,024	32	-	1,157	-
13	TOT	518,990		2,307	521,297	304	80		152,417

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
RESIDENTIAL CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY (ONLY VOLTAGE LEVEL) - RESIDENTIAL REVENUE CLASS (ONLY CLASS)

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT	YEAR-END % CHANGE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	1/1/2021	554,266,156	0.0075	4,156,996	558,423,152	414,918	7,897		10,634,227	1.9043%
2	2/1/2021	507,554,240	(0.0088)	(4,466,477)	503,087,763	415,587	7,228		8,756,713	1.7406%
3	3/1/2021	477,959,150	(0.1307)	(62,469,261)	415,489,889	417,289	5,526		5,507,606	1.3256%
4	4/1/2021	343,975,085	0.0033	1,135,118	345,110,203	416,983	5,832		4,834,624	1.4009%
5	5/1/2021	404,932,199	0.0204	8,260,617	413,192,816	418,346	4,469		4,420,100	1.0697%
6	6/1/2021	555,868,279	0.0440	24,458,204	580,326,483	418,985	3,830		5,309,824	0.9150%
7	7/1/2021	654,721,234	0.0179	11,719,510	666,440,744	418,138	4,677		7,462,221	1.1197%
8	8/1/2021	678,801,517	0.0113	7,670,457	686,471,974	418,520	4,295		7,052,470	1.0274%
9	9/1/2021	676,911,593	(0.0063)	(4,264,543)	672,647,050	420,498	2,317		3,710,782	0.5517%
10	10/1/2021	507,014,119	0.0257	13,030,263	520,044,382	421,337	1,478		1,824,752	0.3509%
11	11/1/2021	415,932,229	(0.0241)	(10,023,967)	405,908,262	421,843	972		935,466	0.2305%
12	12/1/2021	394,992,437	0.1146	45,266,133	440,258,570	422,815	-		-	0.0000%
13	TOT	6,172,928,238		34,473,050	6,207,401,288	5,025,259	48,521		60,448,785	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	34,543,157	0.0004	13,817	34,556,974	29,880	667	1,157	771,719
2	Feb-21	33,436,298	(0.0011)	(36,780)	33,399,518	29,935	612	1,116	682,992
3	Mar-21	33,593,751	(0.0344)	(1,155,625)	32,438,126	30,044	503	1,080	543,240
4	Apr-21	27,587,678	0.0022	60,693	27,648,371	30,098	449	919	412,631
5	May-21	30,996,515	0.0100	309,965	31,306,480	30,193	354	1,037	367,098
6	Jun-21	38,903,999	0.0204	793,642	39,697,641	30,234	313	1,313	410,969
7	Jul-21	43,015,986	0.0087	374,239	43,390,225	30,240	307	1,435	440,545
8	Aug-21	44,303,157	0.0057	252,528	44,555,685	30,286	261	1,471	383,931
9	Sep-21	44,394,110	(0.0035)	(155,379)	44,238,731	30,383	164	1,456	238,784
10	Oct-21	37,563,244	0.0132	495,835	38,059,079	30,439	108	1,250	135,000
11	Nov-21	33,861,357	(0.0148)	(501,148)	33,360,209	30,507	40	1,094	43,760
12	Dec-21	31,405,883	0.0135	423,979	31,829,862	30,547	-	1,042	-
13	TOT	433,605,135		875,766	434,480,901	362,786	3,778		4,430,669

Note: Excludes UMS and TSS

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	743,715	0.0029	2,157	745,872	825	1	904	904
2	Feb-21	631,597	0.0013	821	632,418	820	6	771	4,626
3	Mar-21	653,818	(0.0008)	(523)	653,295	823	3	794	2,382
4	Apr-21	512,282	0.0013	666	512,948	823	3	623	1,869
5	May-21	587,740	0.0052	3,056	590,796	823	3	718	2,154
6	Jun-21	744,166	0.0107	7,963	752,129	825	1	912	912
7	Jul-21	681,547	0.0043	2,931	684,478	825	1	830	830
8	Aug-21	583,034	0.0026	1,516	584,550	826	-	708	-
9	Sep-21	570,239	(0.0015)	(855)	569,384	826	-	689	-
10	Oct-21	589,484	0.0046	2,712	592,196	825	1	718	718
11	Nov-21	544,540	(0.0062)	(3,376)	541,164	826	-	655	-
12	Dec-21	544,091	(0.0037)	(2,013)	542,078	826	-	656	-
13	TOT	7,386,253		15,053	7,401,306	9,893	19		14,395

Note: Excludes UMS and TSS

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	3,071,057	-	-	3,071,057	4,524	459	679	311,661
2	Feb-21	2,883,750	-	-	2,883,750	4,562	421	632	266,072
3	Mar-21	2,650,313	-	-	2,650,313	4,662	321	568	182,328
4	Apr-21	1,934,751	-	-	1,934,751	4,698	285	412	117,420
5	May-21	2,121,169	-	-	2,121,169	4,737	246	448	110,208
6	Jun-21	2,671,421	-	-	2,671,421	4,710	273	567	154,791
7	Jul-21	3,092,025	-	-	3,092,025	4,693	290	659	191,110
8	Aug-21	3,212,957	-	-	3,212,957	4,718	265	681	180,465
9	Sep-21	3,198,213	-	-	3,198,213	4,857	126	658	82,908
10	Oct-21	2,660,850	-	-	2,660,850	4,981	2	534	1,068
11	Nov-21	2,440,844	-	-	2,440,844	5,000	(17)	488	(8,296)
12	Dec-21	2,428,208	-	-	2,428,208	4,983	-	487	-
13	TOT	32,365,558		-	32,365,558	57,125	2,671		1,589,735

Note: Excludes UMS and TSS

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - LIGHTING REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	236,816	-	-	236,816	426	3	556	1,668
2	Feb-21	210,960	-	-	210,960	428	1	493	493
3	Mar-21	203,164	-	-	203,164	425	4	478	1,912
4	Apr-21	187,946	-	-	187,946	430	(1)	437	(437)
5	May-21	185,482	-	-	185,482	426	3	435	1,305
6	Jun-21	206,834	-	-	206,834	422	7	490	3,430
7	Jul-21	182,480	-	-	182,480	421	8	433	3,464
8	Aug-21	182,714	-	-	182,714	422	7	433	3,031
9	Sep-21	202,438	-	-	202,438	428	1	473	473
10	Oct-21	208,132	-	-	208,132	427	2	487	974
11	Nov-21	219,016	-	-	219,016	430	(1)	509	(509)
12	Dec-21	222,593	-	-	222,593	429	-	519	-
13	TOT	2,448,575		-	2,448,575	5,114	34		15,804

Note: Excludes UMS and TSS

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL VOLTAGES (SECONDARY ONLY) - ALL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	38,594,745		15,974	38,610,719	35,655	1,130	3,296	1,085,952
2	Feb-21	37,162,605		(35,959)	37,126,646	35,745	1,040	3,012	954,183
3	Mar-21	37,101,046		(1,156,148)	35,944,898	35,954	831	2,920	729,862
4	Apr-21	30,222,657		61,359	30,284,016	36,049	736	2,391	531,483
5	May-21	33,890,906		313,021	34,203,927	36,179	606	2,638	480,765
6	Jun-21	42,526,420		801,604	43,328,024	36,191	594	3,282	570,102
7	Jul-21	46,972,038		377,170	47,349,208	36,179	606	3,357	635,949
8	Aug-21	48,281,862		254,044	48,535,906	36,252	533	3,293	567,427
9	Sep-21	48,365,000		(156,235)	48,208,765	36,494	291	3,276	322,165
10	Oct-21	41,021,710		498,546	41,520,256	36,672	113	2,989	137,760
11	Nov-21	37,065,757		(504,524)	36,561,233	36,763	22	2,746	34,955
12	Dec-21	34,600,775		421,966	35,022,741	36,785	-	2,704	-
13	TOT	475,805,521		890,819	476,696,340	434,918	6,502	35,904	6,050,603

Note: Excludes UMS and TSS

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
TRAFFIC SIGNAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	38,096	-	-	38,096	113	-	337	-
2	Feb-21	38,096	-	-	38,096	113	-	337	-
3	Mar-21	38,096	-	-	38,096	113	-	337	-
4	Apr-21	38,096	-	-	38,096	113	-	337	-
5	May-21	38,096	-	-	38,096	113	-	337	-
6	Jun-21	38,096	-	-	38,096	113	-	337	-
7	Jul-21	38,096	-	-	38,096	113	-	337	-
8	Aug-21	38,096	-	-	38,096	113	-	337	-
9	Sep-21	38,096	-	-	38,096	113	-	337	-
10	Oct-21	38,096	-	-	38,096	113	-	337	-
11	Nov-21	38,096	-	-	38,096	113	-	337	-
12	Dec-21	38,096	-	-	38,096	113	-	337	-
13	TOT	457,152		-	457,152	1,356	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
TRAFFIC SIGNAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	51	-	-	51	3	-	17	-
2	Feb-21	51	-	-	51	3	-	17	-
3	Mar-21	51	-	-	51	3	-	17	-
4	Apr-21	51	-	-	51	3	-	17	-
5	May-21	51	-	-	51	3	-	17	-
6	Jun-21	51	-	-	51	3	-	17	-
7	Jul-21	51	-	-	51	3	-	17	-
8	Aug-21	51	-	-	51	3	-	17	-
9	Sep-21	51	-	-	51	3	-	17	-
10	Oct-21	51	-	-	51	3	-	17	-
11	Nov-21	51	-	-	51	3	-	17	-
12	Dec-21	51	-	-	51	3	-	17	-
13	TOT	612		-	612	36	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
TRAFFIC SIGNAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - LIGHTING REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	175,072	-	-	175,072	113	(1)	1,549	(1,549)
2	Feb-21	175,072	-	-	175,072	113	(1)	1,549	(1,549)
3	Mar-21	175,008	-	-	175,008	113	(1)	1,549	(1,549)
4	Apr-21	174,912	-	-	174,912	112	-	1,562	-
5	May-21	174,912	-	-	174,912	112	-	1,562	-
6	Jun-21	174,912	-	-	174,912	112	-	1,562	-
7	Jul-21	174,912	-	-	174,912	112	-	1,562	-
8	Aug-21	174,912	-	-	174,912	112	-	1,562	-
9	Sep-21	174,912	-	-	174,912	112	-	1,562	-
10	Oct-21	174,912	-	-	174,912	112	-	1,562	-
11	Nov-21	174,912	-	-	174,912	112	-	1,562	-
12	Dec-21	174,912	-	-	174,912	112	-	1,562	-
13	TOT	2,099,360		-	2,099,360	1,347	(3)		(4,647)

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
TRAFFIC SIGNAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL VOLTAGES (SECONDARY ONLY) - ALL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	213,219		-	213,219	229	(1)		(1,549)
2	Feb-21	213,219		-	213,219	229	(1)		(1,549)
3	Mar-21	213,155		-	213,155	229	(1)		(1,549)
4	Apr-21	213,059		-	213,059	228	-		-
5	May-21	213,059		-	213,059	228	-		-
6	Jun-21	213,059		-	213,059	228	-		-
7	Jul-21	213,059		-	213,059	228	-		-
8	Aug-21	213,059		-	213,059	228	-		-
9	Sep-21	213,059		-	213,059	228	-		-
10	Oct-21	213,059		-	213,059	228	-		-
11	Nov-21	213,059		-	213,059	228	-		-
12	Dec-21	213,059		-	213,059	228	-		-
13	TOT	2,557,124		-	2,557,124	2,739	(3)		(4,647)

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
UNMETERED SERVICES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	442,620	-	-	442,620	975	3	454	1,362
2	Feb-21	442,264	-	-	442,264	973	5	455	2,275
3	Mar-21	442,264	-	-	442,264	973	5	455	2,275
4	Apr-21	441,683	-	-	441,683	973	5	454	2,270
5	May-21	441,683	-	-	441,683	972	6	454	2,724
6	Jun-21	441,683	-	-	441,683	972	6	454	2,724
7	Jul-21	441,683	-	-	441,683	972	6	454	2,724
8	Aug-21	441,683	-	-	441,683	973	5	454	2,270
9	Sep-21	441,683	-	-	441,683	973	5	454	2,270
10	Oct-21	441,562	-	-	441,562	972	6	454	2,724
11	Nov-21	441,808	-	-	441,808	973	5	454	2,270
12	Dec-21	441,683	-	-	441,683	978	-	452	-
13	TOT	5,302,299		-	5,302,299	11,679	57		25,888

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
UNMETERED SERVICES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	-	-	-	-	-	-	-	-
2	Feb-21	-	-	-	-	-	-	-	-
3	Mar-21	-	-	-	-	-	-	-	-
4	Apr-21	-	-	-	-	-	-	-	-
5	May-21	-	-	-	-	-	-	-	-
6	Jun-21	-	-	-	-	-	-	-	-
7	Jul-21	-	-	-	-	-	-	-	-
8	Aug-21	-	-	-	-	-	-	-	-
9	Sep-21	-	-	-	-	-	-	-	-
10	Oct-21	-	-	-	-	-	-	-	-
11	Nov-21	-	-	-	-	-	-	-	-
12	Dec-21	-	-	-	-	-	-	-	-
13	TOT	-		-	-	-	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
UNMETERED SERVICES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	44,358	-	-	44,358	214	(2)	207	(414)
2	Feb-21	44,358	-	-	44,358	214	(2)	207	(414)
3	Mar-21	44,358	-	-	44,358	214	(2)	207	(414)
4	Apr-21	44,358	-	-	44,358	214	(2)	207	(414)
5	May-21	44,423	-	-	44,423	214	(2)	208	(416)
6	Jun-21	43,969	-	-	43,969	213	(1)	206	(206)
7	Jul-21	43,969	-	-	43,969	213	(1)	206	(206)
8	Aug-21	43,969	-	-	43,969	213	(1)	206	(206)
9	Sep-21	43,752	-	-	43,752	212	-	206	-
10	Oct-21	43,752	-	-	43,752	212	-	206	-
11	Nov-21	43,752	-	-	43,752	212	-	206	-
12	Dec-21	43,752	-	-	43,752	212	-	206	-
13	TOT	528,770		-	528,770	2,557	(13)		(2,690)

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
UNMETERED SERVICES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - LIGHTING REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	212	-	-	212	4	-	53	-
2	Feb-21	212	-	-	212	4	-	53	-
3	Mar-21	212	-	-	212	4	-	53	-
4	Apr-21	212	-	-	212	4	-	53	-
5	May-21	212	-	-	212	4	-	53	-
6	Jun-21	212	-	-	212	4	-	53	-
7	Jul-21	212	-	-	212	4	-	53	-
8	Aug-21	212	-	-	212	4	-	53	-
9	Sep-21	212	-	-	212	4	-	53	-
10	Oct-21	212	-	-	212	4	-	53	-
11	Nov-21	212	-	-	212	4	-	53	-
12	Dec-21	212	-	-	212	4	-	53	-
13	TOT	2,544		-	2,544	48	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
UNMETERED SERVICES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL VOLTAGES (SECONDARY ONLY) - ALL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	487,190		-	487,190	1,193	1		948
2	Feb-21	486,834		-	486,834	1,191	3		1,861
3	Mar-21	486,834		-	486,834	1,191	3		1,861
4	Apr-21	486,253		-	486,253	1,191	3		1,856
5	May-21	486,318		-	486,318	1,190	4		2,308
6	Jun-21	485,864		-	485,864	1,189	5		2,518
7	Jul-21	485,864		-	485,864	1,189	5		2,518
8	Aug-21	485,864		-	485,864	1,190	4		2,064
9	Sep-21	485,647		-	485,647	1,189	5		2,270
10	Oct-21	485,526		-	485,526	1,188	6		2,724
11	Nov-21	485,772		-	485,772	1,189	5		2,270
12	Dec-21	485,647		-	485,647	1,194	-		-
13	TOT	5,833,613		-	5,833,613	14,284	44		23,198

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
SMALL GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL SCHEDULES - ALL VOLTAGES (SECONDARY ONLY) - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT	% CHANGE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Jan-21	39,295,154		15,974	39,311,128	37,077	1,130	3,296	1,085,351	2.7609%
2	Feb-21	37,862,658		(35,959)	37,826,699	37,165	1,042	3,012	954,495	2.5233%
3	Mar-21	37,801,035		(1,156,148)	36,644,887	37,374	833	2,920	730,174	1.9926%
4	Apr-21	30,921,969		61,359	30,983,328	37,468	739	2,391	533,339	1.7214%
5	May-21	34,590,283		313,021	34,903,304	37,597	610	2,638	483,073	1.3840%
6	Jun-21	43,225,343		801,604	44,026,947	37,608	599	3,282	572,620	1.3006%
7	Jul-21	47,670,961		377,170	48,048,131	37,596	611	3,357	638,467	1.3288%
8	Aug-21	48,980,785		254,044	49,234,829	37,670	537	3,293	569,491	1.1567%
9	Sep-21	49,063,706		(156,235)	48,907,471	37,911	296	3,276	324,435	0.6634%
10	Oct-21	41,720,295		498,546	42,218,841	38,088	119	2,989	140,484	0.3328%
11	Nov-21	37,764,588		(504,524)	37,260,064	38,180	27	2,746	37,225	0.0999%
12	Dec-21	35,299,481		421,966	35,721,447	38,207	-	2,704	-	0.0000%
13	TOT	484,196,258		890,819	485,087,077	451,941	6,543	35,904	6,069,154	

Note: INCLUDES UMS and TSS

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	211,584,404	0.0004	84,634	211,669,038	18,476	104	11,456	1,191,424
2	Feb-21	199,891,543	(0.0011)	(219,881)	199,671,662	18,433	147	10,832	1,592,304
3	Mar-21	208,445,399	(0.0344)	(7,170,522)	201,274,877	18,463	117	10,902	1,275,534
4	Apr-21	187,052,129	0.0022	411,515	187,463,644	18,457	123	10,157	1,249,311
5	May-21	209,395,198	0.0100	2,093,952	211,489,150	18,469	111	11,451	1,271,061
6	Jun-21	249,997,027	0.0204	5,099,939	255,096,966	18,508	72	13,783	992,376
7	Jul-21	264,221,033	0.0087	2,298,723	266,519,756	18,539	41	14,376	589,416
8	Aug-21	273,779,096	0.0057	1,560,541	275,339,637	18,558	22	14,837	326,414
9	Sep-21	278,243,310	(0.0035)	(973,852)	277,269,458	18,556	24	14,942	358,608
10	Oct-21	240,968,694	0.0132	3,180,787	244,149,481	18,579	1	13,141	13,141
11	Nov-21	218,781,300	(0.0148)	(3,237,963)	215,543,337	18,578	2	11,602	23,204
12	Dec-21	196,291,485	0.0135	2,649,935	198,941,420	18,580	-	10,707	-
13	TOT	2,738,650,619		5,777,808	2,744,428,427	222,196	764		8,882,793

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	9,454,036	0.0029	27,417	9,481,453	461	(2)	20,567	(41,134)
2	Feb-21	8,916,042	0.0013	11,591	8,927,633	460	(1)	19,408	(19,408)
3	Mar-21	9,323,856	(0.0008)	(7,459)	9,316,397	458	1	20,341	20,341
4	Apr-21	8,167,485	0.0013	10,618	8,178,103	457	2	17,895	35,790
5	May-21	8,638,043	0.0052	44,918	8,682,961	459	-	18,917	-
6	Jun-21	9,360,452	0.0107	100,157	9,460,609	458	1	20,656	20,656
7	Jul-21	9,995,441	0.0043	42,980	10,038,421	461	(2)	21,775	(43,550)
8	Aug-21	9,937,610	0.0026	25,838	9,963,448	459	-	21,707	-
9	Sep-21	10,720,727	(0.0015)	(16,081)	10,704,646	460	(1)	23,271	(23,271)
10	Oct-21	9,951,050	0.0046	45,775	9,996,825	460	(1)	21,732	(21,732)
11	Nov-21	9,318,934	(0.0062)	(57,777)	9,261,157	460	(1)	20,133	(20,133)
12	Dec-21	8,673,919	(0.0037)	(32,094)	8,641,825	459	-	18,828	-
13	TOT	112,457,595		195,882	112,653,477	5,512	(4)		(92,441)

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	13,031,916	-	-	13,031,916	744	13	17,516	227,708
2	Feb-21	12,013,374	-	-	12,013,374	749	8	16,039	128,312
3	Mar-21	11,742,236	-	-	11,742,236	747	10	15,719	157,190
4	Apr-21	11,413,748	-	-	11,413,748	751	6	15,198	91,188
5	May-21	12,160,556	-	-	12,160,556	784	(27)	15,511	(418,797)
6	Jun-21	13,262,213	-	-	13,262,213	792	(35)	16,745	(586,075)
7	Jul-21	13,227,611	-	-	13,227,611	805	(48)	16,432	(788,736)
8	Aug-21	14,233,628	-	-	14,233,628	805	(48)	17,682	(848,736)
9	Sep-21	14,619,524	-	-	14,619,524	814	(57)	17,960	(1,023,720)
10	Oct-21	13,516,306	-	-	13,516,306	780	(23)	17,329	(398,567)
11	Nov-21	12,777,243	-	-	12,777,243	775	(18)	16,487	(296,766)
12	Dec-21	11,740,426	-	-	11,740,426	757	-	15,509	-
13	TOT	153,738,781		-	153,738,781	9,303	(219)		(3,756,999)

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - LIGHTING REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	212,448	-	-	212,448	62	1	3,427	3,427
2	Feb-21	191,726	-	-	191,726	62	1	3,092	3,092
3	Mar-21	178,843	-	-	178,843	62	1	2,885	2,885
4	Apr-21	171,982	-	-	171,982	63	-	2,730	-
5	May-21	165,134	-	-	165,134	63	-	2,621	-
6	Jun-21	166,721	-	-	166,721	63	-	2,646	-
7	Jul-21	154,172	-	-	154,172	63	-	2,447	-
8	Aug-21	167,785	-	-	167,785	63	-	2,663	-
9	Sep-21	184,556	-	-	184,556	63	-	2,929	-
10	Oct-21	185,319	-	-	185,319	63	-	2,942	-
11	Nov-21	198,021	-	-	198,021	63	-	3,143	-
12	Dec-21	200,412	-	-	200,412	63	-	3,181	-
13	TOT	2,177,119		-	2,177,119	753	3		9,404

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	234,282,804		112,050	234,394,855	19,743	116		1,381,425
2	Feb-21	221,012,685		(208,290)	220,804,395	19,704	155		1,704,300
3	Mar-21	229,690,334		(7,177,981)	222,512,353	19,730	129		1,455,950
4	Apr-21	206,805,344		422,132	207,227,477	19,728	131		1,376,289
5	May-21	230,358,931		2,138,870	232,497,801	19,775	84		852,264
6	Jun-21	272,786,413		5,200,096	277,986,509	19,821	38		426,957
7	Jul-21	287,598,257		2,341,703	289,939,960	19,868	(9)		(242,870)
8	Aug-21	298,118,119		1,586,379	299,704,498	19,885	(26)		(522,322)
9	Sep-21	303,768,117		(989,933)	302,778,184	19,893	(34)		(688,383)
10	Oct-21	264,621,369		3,226,562	267,847,931	19,882	(23)		(407,158)
11	Nov-21	241,075,498		(3,295,741)	237,779,757	19,876	(17)		(293,695)
12	Dec-21	216,906,242		2,617,842	219,524,084	19,859	-		-
13	TOT	3,007,024,114		5,973,690	3,012,997,804	237,764	544		5,042,757

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	4,115,655	0.0004	1,646	4,117,301	86	16	47,876	766,016
2	Feb-21	3,866,201	(0.0011)	(4,253)	3,861,948	85	17	45,435	772,395
3	Mar-21	3,433,449	(0.0344)	(118,111)	3,315,338	84	18	39,468	710,424
4	Apr-21	4,007,484	0.0022	8,816	4,016,300	86	16	46,701	747,216
5	May-21	3,876,471	0.0100	38,765	3,915,236	90	12	43,503	522,036
6	Jun-21	4,529,441	0.0204	92,401	4,621,842	93	9	49,697	447,273
7	Jul-21	5,259,345	0.0087	45,756	5,305,101	94	8	56,437	451,496
8	Aug-21	5,699,674	0.0057	32,488	5,732,162	96	6	59,710	358,260
9	Sep-21	4,984,313	(0.0035)	(17,445)	4,966,868	95	7	52,283	365,981
10	Oct-21	4,263,303	0.0132	56,276	4,319,579	99	3	43,632	130,896
11	Nov-21	3,716,906	(0.0148)	(55,010)	3,661,896	101	1	36,256	36,256
12	Dec-21	3,606,369	0.0135	48,686	3,655,055	102	-	35,834	-
13	TOT	51,358,611		130,015	51,488,626	1,111	113		5,308,249

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	85,000	0.0029	247	85,247	4	-	21,312	-
2	Feb-21	111,100	0.0013	144	111,244	4	-	27,811	-
3	Mar-21	75,600	(0.0008)	(60)	75,540	4	-	18,885	-
4	Apr-21	93,100	0.0013	121	93,221	4	-	23,305	-
5	May-21	82,900	0.0052	431	83,331	4	-	20,833	-
6	Jun-21	106,600	0.0107	1,141	107,741	4	-	26,935	-
7	Jul-21	110,500	0.0043	475	110,975	4	-	27,744	-
8	Aug-21	42,900	0.0026	112	43,012	4	-	10,753	-
9	Sep-21	46,400	(0.0015)	(70)	46,330	4	-	11,583	-
10	Oct-21	66,100	0.0046	304	66,404	4	-	16,601	-
11	Nov-21	82,800	(0.0062)	(513)	82,287	4	-	20,572	-
12	Dec-21	51,200	(0.0037)	(189)	51,011	4	-	12,753	-
13	TOT	954,200		2,142	956,342	48	-		-

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	5,184,935	-	-	5,184,935	99	(1)	52,373	(52,373)
2	Feb-21	5,255,428	-	-	5,255,428	99	(1)	53,085	(53,085)
3	Mar-21	4,093,260	-	-	4,093,260	99	(1)	41,346	(41,346)
4	Apr-21	4,310,934	-	-	4,310,934	99	(1)	43,545	(43,545)
5	May-21	4,733,417	-	-	4,733,417	99	(1)	47,812	(47,812)
6	Jun-21	5,789,024	-	-	5,789,024	99	(1)	58,475	(58,475)
7	Jul-21	6,313,699	-	-	6,313,699	100	(2)	63,137	(126,274)
8	Aug-21	5,600,381	-	-	5,600,381	100	(2)	56,004	(112,008)
9	Sep-21	5,290,060	-	-	5,290,060	100	(2)	52,901	(105,802)
10	Oct-21	5,035,784	-	-	5,035,784	99	(1)	50,867	(50,867)
11	Nov-21	5,214,436	-	-	5,214,436	99	(1)	52,671	(52,671)
12	Dec-21	4,645,169	-	-	4,645,169	98	-	47,400	-
13	TOT	61,466,527		-	61,466,527	1,190	(14)		(744,258)

Note: Excludes GS-TOD

55,742,028

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	9,385,590		1,893	9,387,483	189	15		713,643
2	Feb-21	9,232,729		(4,108)	9,228,621	188	16		719,310
3	Mar-21	7,602,309		(118,171)	7,484,138	187	17		669,078
4	Apr-21	8,411,518		8,937	8,420,455	189	15		703,671
5	May-21	8,692,788		39,196	8,731,984	193	11		474,224
6	Jun-21	10,425,065		93,541	10,518,606	196	8		388,798
7	Jul-21	11,683,544		46,231	11,729,775	198	6		325,222
8	Aug-21	11,342,955		32,600	11,375,555	200	4		246,252
9	Sep-21	10,320,773		(17,515)	10,303,258	199	5		260,179
10	Oct-21	9,365,187		56,580	9,421,767	202	2		80,029
11	Nov-21	9,014,142		(55,524)	8,958,618	204	-		(16,415)
12	Dec-21	8,302,738		48,497	8,351,235	204	-		-
13	TOT	113,779,338		132,157	113,911,495	2,349	99		4,563,991

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	-	0.0004	-	-	-	-	-	-
2	Feb-21	-	(0.0011)	-	-	-	-	-	-
3	Mar-21	-	(0.0344)	-	-	-	-	-	-
4	Apr-21	-	0.0022	-	-	-	-	-	-
5	May-21	-	0.0100	-	-	-	-	-	-
6	Jun-21	-	0.0204	-	-	-	-	-	-
7	Jul-21	-	0.0087	-	-	-	-	-	-
8	Aug-21	-	0.0057	-	-	-	-	-	-
9	Sep-21	-	(0.0035)	-	-	-	-	-	-
10	Oct-21	-	0.0132	-	-	-	-	-	-
11	Nov-21	-	(0.0148)	-	-	-	-	-	-
12	Dec-21	-	0.0135	-	-	-	-	-	-
13	TOT	-		-	-	-	-		-

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	2,602,031	-	-	2,602,031	17	1	153,061	153,061
2	Feb-21	2,554,858	-	-	2,554,858	18	-	141,937	-
3	Mar-21	3,202,333	-	-	3,202,333	18	-	177,907	-
4	Apr-21	4,213,792	-	-	4,213,792	18	-	234,100	-
5	May-21	3,736,467	-	-	3,736,467	18	-	207,582	-
6	Jun-21	2,751,274	-	-	2,751,274	18	-	152,849	-
7	Jul-21	2,846,753	-	-	2,846,753	18	-	158,153	-
8	Aug-21	2,773,208	-	-	2,773,208	18	-	154,067	-
9	Sep-21	3,145,299	-	-	3,145,299	18	-	174,739	-
10	Oct-21	3,192,152	-	-	3,192,152	18	-	177,342	-
11	Nov-21	2,330,670	-	-	2,330,670	18	-	129,482	-
12	Dec-21	2,485,716	-	-	2,485,716	18	-	138,095	-
13	TOT	35,834,553		-	35,834,553	215	1		153,061

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	2,602,031	-	-	2,602,031	17	1		153,061
2	Feb-21	2,554,858	-	-	2,554,858	18	-		-
3	Mar-21	3,202,333	-	-	3,202,333	18	-		-
4	Apr-21	4,213,792	-	-	4,213,792	18	-		-
5	May-21	3,736,467	-	-	3,736,467	18	-		-
6	Jun-21	2,751,274	-	-	2,751,274	18	-		-
7	Jul-21	2,846,753	-	-	2,846,753	18	-		-
8	Aug-21	2,773,208	-	-	2,773,208	18	-		-
9	Sep-21	3,145,299	-	-	3,145,299	18	-		-
10	Oct-21	3,192,152	-	-	3,192,152	18	-		-
11	Nov-21	2,330,670	-	-	2,330,670	18	-		-
12	Dec-21	2,485,716	-	-	2,485,716	18	-		-
13	TOT	35,834,553		-	35,834,553	215	1		153,061

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION ≥ 230 KV - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	-	-	-	-	-	-	-	-
2	Feb-21	-	-	-	-	-	-	-	-
3	Mar-21	-	-	-	-	-	-	-	-
4	Apr-21	-	-	-	-	-	-	-	-
5	May-21	-	-	-	-	-	-	-	-
6	Jun-21	-	-	-	-	-	-	-	-
7	Jul-21	-	-	-	-	-	-	-	-
8	Aug-21	-	-	-	-	-	-	-	-
9	Sep-21	-	-	-	-	-	-	-	-
10	Oct-21	-	-	-	-	-	-	-	-
11	Nov-21	-	-	-	-	-	-	-	-
12	Dec-21	-	-	-	-	-	-	-	-
13	TOT	-		-	-	-	-		-

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL VOLTAGES - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	246,270,425		113,943	246,384,368	19,949	132		2,248,129
2	Feb-21	232,800,272		(212,398)	232,587,874	19,910	171		2,423,610
3	Mar-21	240,494,976		(7,296,152)	233,198,824	19,935	146		2,125,028
4	Apr-21	219,430,654		431,070	219,861,724	19,935	146		2,079,960
5	May-21	242,788,186		2,178,066	244,966,252	19,986	95		1,326,488
6	Jun-21	285,962,752		5,293,637	291,256,389	20,035	46		815,755
7	Jul-21	302,128,554		2,387,935	304,516,489	20,084	(3)		82,352
8	Aug-21	312,234,282		1,618,978	313,853,260	20,103	(22)		(276,070)
9	Sep-21	317,234,189		(1,007,447)	316,226,742	20,110	(29)		(428,204)
10	Oct-21	277,178,708		3,283,141	280,461,849	20,102	(21)		(327,129)
11	Nov-21	252,420,310		(3,351,264)	249,069,046	20,098	(17)		(310,110)
12	Dec-21	227,694,696		2,666,338	230,361,034	20,081	-		-
13	TOT	3,156,638,005		6,105,847	3,162,743,852	240,328	644		9,759,809

Note: Excludes GS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE TIME OF DAY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	9,940	0.0004	4	9,944	2	-	4,972	-
2	Feb-21	8,437	(0.0011)	(9)	8,428	2	-	4,214	-
3	Mar-21	8,681	(0.0344)	(299)	8,382	2	-	4,191	-
4	Apr-21	8,912	0.0022	20	8,932	2	-	4,466	-
5	May-21	9,285	0.0100	93	9,378	2	-	4,689	-
6	Jun-21	7,749	0.0204	158	7,907	2	-	3,954	-
7	Jul-21	9,274	0.0087	81	9,355	2	-	4,677	-
8	Aug-21	11,154	0.0057	64	11,218	2	-	5,609	-
9	Sep-21	10,421	(0.0035)	(36)	10,385	2	-	5,192	-
10	Oct-21	8,514	0.0132	112	8,626	2	-	4,313	-
11	Nov-21	8,306	(0.0148)	(123)	8,183	2	-	4,092	-
12	Dec-21	9,067	0.0135	122	9,189	2	-	4,595	-
13	TOT	109,740		186	109,926	24	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE TIME OF DAY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	-	-	-	-	1	-	-	-
2	Feb-21	-	-	-	-	1	-	-	-
3	Mar-21	-	-	-	-	1	-	-	-
4	Apr-21	-	-	-	-	1	-	-	-
5	May-21	-	-	-	-	1	-	-	-
6	Jun-21	-	-	-	-	1	-	-	-
7	Jul-21	-	-	-	-	1	-	-	-
8	Aug-21	-	-	-	-	1	-	-	-
9	Sep-21	1	-	-	1	1	-	1	-
10	Oct-21	-	-	-	-	1	-	-	-
11	Nov-21	-	-	-	-	1	-	-	-
12	Dec-21	-	-	-	-	1	-	-	-
13	TOT	1		-	1	12	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE TIME OF DAY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	9,940		4	9,944	3	-		-
2	Feb-21	8,437		(9)	8,428	3	-		-
3	Mar-21	8,681		(299)	8,382	3	-		-
4	Apr-21	8,912		20	8,932	3	-		-
5	May-21	9,285		93	9,378	3	-		-
6	Jun-21	7,749		158	7,907	3	-		-
7	Jul-21	9,274		81	9,355	3	-		-
8	Aug-21	11,154		64	11,218	3	-		-
9	Sep-21	10,422		(36)	10,386	3	-		-
10	Oct-21	8,514		112	8,626	3	-		-
11	Nov-21	8,306		(123)	8,183	3	-		-
12	Dec-21	9,067		122	9,189	3	-		-
13	TOT	109,741		186	109,927	36	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE TIME OF DAY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	-	-	-	-	1	-	-	-
2	Feb-21	2,472	-	-	2,472	1	-	2,472	-
3	Mar-21	2,472	-	-	2,472	1	-	2,472	-
4	Apr-21	2,472	-	-	2,472	1	-	2,472	-
5	May-21	-	-	-	-	1	-	-	-
6	Jun-21	2,472	-	-	2,472	1	-	2,472	-
7	Jul-21	2,472	-	-	2,472	1	-	2,472	-
8	Aug-21	4,944	-	-	4,944	1	-	4,944	-
9	Sep-21	-	-	-	-	1	-	-	-
10	Oct-21	2,472	-	-	2,472	1	-	2,472	-
11	Nov-21	4,944	-	-	4,944	1	-	4,944	-
12	Dec-21	2,472	-	-	2,472	1	-	2,472	-
13	TOT	27,192		-	27,192	12	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE TIME OF DAY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL VOLTAGES - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	9,940		4	9,944	4	-		-
2	Feb-21	10,909		(9)	10,900	4	-		-
3	Mar-21	11,153		(299)	10,854	4	-		-
4	Apr-21	11,384		20	11,404	4	-		-
5	May-21	9,285		93	9,378	4	-		-
6	Jun-21	10,221		158	10,379	4	-		-
7	Jul-21	11,746		81	11,827	4	-		-
8	Aug-21	16,098		64	16,162	4	-		-
9	Sep-21	10,422		(36)	10,386	4	-		-
10	Oct-21	10,986		112	11,098	4	-		-
11	Nov-21	13,250		(123)	13,127	4	-		-
12	Dec-21	11,539		122	11,661	4	-		-
13	TOT	136,933		186	137,119	48	-		-
14	Summer	68,175		(285)	67,890	24			-
15	Winter	68,758		471	69,229	24			-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL SCHEDULES - SECONDARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT	% CHANGE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Jan-21	234,292,744		112,054	234,404,799	19,746	116		1,381,425	0.5893%
2	Feb-21	221,021,122		(208,299)	220,812,823	19,707	155		1,704,300	0.7718%
3	Mar-21	229,699,015		(7,178,279)	222,520,736	19,733	129		1,455,950	0.6543%
4	Apr-21	206,814,256		422,152	207,236,408	19,731	131		1,376,289	0.6641%
5	May-21	230,368,216		2,138,963	232,507,179	19,778	84		852,264	0.3666%
6	Jun-21	272,794,162		5,200,254	277,994,416	19,824	38		426,957	0.1536%
7	Jul-21	287,607,531		2,341,784	289,949,315	19,871	(9)		(242,870)	-0.0838%
8	Aug-21	298,129,273		1,586,442	299,715,715	19,888	(26)		(522,322)	-0.1743%
9	Sep-21	303,778,539		(989,969)	302,788,570	19,896	(34)		(688,383)	-0.2273%
10	Oct-21	264,629,883		3,226,674	267,856,557	19,885	(23)		(407,158)	-0.1520%
11	Nov-21	241,083,804		(3,295,864)	237,787,940	19,879	(17)		(293,695)	-0.1235%
12	Dec-21	216,915,309		2,617,964	219,533,273	19,862	-		-	0.0000%
13	TOT	3,007,133,855		5,973,876	3,013,107,731	237,800	544		5,042,757	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL SCHEDULES - PRIMARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT	% CHANGE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Jan-21	9,385,590		1,893	9,387,483	189	15		713,643	7.6021%
2	Feb-21	9,232,729		(4,108)	9,228,621	188	16		719,310	7.7943%
3	Mar-21	7,602,309		(118,171)	7,484,138	187	17		669,078	8.9399%
4	Apr-21	8,411,518		8,937	8,420,455	189	15		703,671	8.3567%
5	May-21	8,692,788		39,196	8,731,984	193	11		474,224	5.4309%
6	Jun-21	10,425,065		93,541	10,518,606	196	8		388,798	3.6963%
7	Jul-21	11,683,544		46,231	11,729,775	198	6		325,222	2.7726%
8	Aug-21	11,342,955		32,600	11,375,555	200	4		246,252	2.1647%
9	Sep-21	10,320,773		(17,515)	10,303,258	199	5		260,179	2.5252%
10	Oct-21	9,365,187		56,580	9,421,767	202	2		80,029	0.8494%
11	Nov-21	9,014,142		(55,524)	8,958,618	204	-		(16,415)	-0.1832%
12	Dec-21	8,302,738		48,497	8,351,235	204	-		-	0.0000%
13	TOT	113,779,338		132,157	113,911,495	2,349	99		4,563,991	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL SCHEDULES - TRANSMISSION LESS THAN 230 KV - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT	% CHANGE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Jan-21	2,602,031		-	2,602,031	18	1		153,061	5.8824%
2	Feb-21	2,557,330		-	2,557,330	19	-		-	0.0000%
3	Mar-21	3,204,805		-	3,204,805	19	-		-	0.0000%
4	Apr-21	4,216,264		-	4,216,264	19	-		-	0.0000%
5	May-21	3,736,467		-	3,736,467	19	-		-	0.0000%
6	Jun-21	2,753,746		-	2,753,746	19	-		-	0.0000%
7	Jul-21	2,849,225		-	2,849,225	19	-		-	0.0000%
8	Aug-21	2,778,152		-	2,778,152	19	-		-	0.0000%
9	Sep-21	3,145,299		-	3,145,299	19	-		-	0.0000%
10	Oct-21	3,194,624		-	3,194,624	19	-		-	0.0000%
11	Nov-21	2,335,614		-	2,335,614	19	-		-	0.0000%
12	Dec-21	2,488,188		-	2,488,188	19	-		-	0.0000%
13	TOT	35,861,745		-	35,861,745	227	1		153,061	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL SCHEDULES - TRANSMISSION GREATER THAN OR EQUAL TO 230 KV - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT	% CHANGE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Jan-21	-		-	-	-	-		-	0.0000%
2	Feb-21	-		-	-	-	-		-	0.0000%
3	Mar-21	-		-	-	-	-		-	0.0000%
4	Apr-21	-		-	-	-	-		-	0.0000%
5	May-21	-		-	-	-	-		-	0.0000%
6	Jun-21	-		-	-	-	-		-	0.0000%
7	Jul-21	-		-	-	-	-		-	0.0000%
8	Aug-21	-		-	-	-	-		-	0.0000%
9	Sep-21	-		-	-	-	-		-	0.0000%
10	Oct-21	-		-	-	-	-		-	0.0000%
11	Nov-21	-		-	-	-	-		-	0.0000%
12	Dec-21	-		-	-	-	-		-	0.0000%
13	TOT	-		-	-	-	-		-	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL SCHEDULES - ALL VOLTAGES - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	246,280,365		113,947	246,394,312	19,953	132		2,248,129
2	Feb-21	232,811,181		(212,408)	232,598,774	19,914	171		2,423,610
3	Mar-21	240,506,129		(7,296,451)	233,209,679	19,939	146		2,125,028
4	Apr-21	219,442,038		431,090	219,873,128	19,939	146		2,079,960
5	May-21	242,797,471		2,178,158	244,975,630	19,990	95		1,326,488
6	Jun-21	285,972,973		5,293,795	291,266,768	20,039	46		815,755
7	Jul-21	302,140,300		2,388,016	304,528,316	20,088	(3)		82,352
8	Aug-21	312,250,380		1,619,042	313,869,422	20,107	(22)		(276,070)
9	Sep-21	317,244,611		(1,007,484)	316,237,127	20,114	(29)		(428,204)
10	Oct-21	277,189,694		3,283,254	280,472,948	20,106	(21)		(327,129)
11	Nov-21	252,433,560		(3,351,387)	249,082,173	20,102	(17)		(310,110)
12	Dec-21	227,706,235		2,666,460	230,372,695	20,085	-		-
13	TOT	3,156,774,938		6,106,033	3,162,880,971	240,376	644		9,759,809

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	64,045,503	0.0004	25,618	64,071,121	287	-	-	-
2	Feb-21	61,225,539	(0.0011)	(67,348)	61,158,191	287	-	-	-
3	Mar-21	63,188,774	(0.0344)	(2,173,694)	61,015,081	287	-	-	-
4	Apr-21	60,776,974	0.0022	133,709	60,910,684	287	-	-	-
5	May-21	65,461,852	0.0100	654,619	66,116,471	287	-	-	-
6	Jun-21	73,441,829	0.0204	1,498,213	74,940,043	287	-	-	-
7	Jul-21	76,935,964	0.0087	669,343	77,605,307	287	-	-	-
8	Aug-21	77,956,788	0.0057	444,354	78,401,141	287	-	-	-
9	Sep-21	80,257,077	(0.0035)	(280,900)	79,976,177	287	-	-	-
10	Oct-21	72,000,826	0.0132	950,411	72,951,237	287	-	-	-
11	Nov-21	67,215,564	(0.0148)	(994,790)	66,220,774	287	-	-	-
12	Dec-21	62,856,638	0.0135	848,565	63,705,203	287	-	-	-
13	TOT	825,363,329		1,708,099	827,071,428	3,444	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	3,184,983	0.0029	9,236	3,194,219	13	-	-	-
2	Feb-21	2,907,391	0.0013	3,780	2,911,170	13	-	-	-
3	Mar-21	2,912,407	(0.0008)	(2,330)	2,910,077	13	-	-	-
4	Apr-21	2,776,639	0.0013	3,610	2,780,248	13	-	-	-
5	May-21	2,816,768	0.0052	14,647	2,831,415	13	-	-	-
6	Jun-21	3,060,872	0.0107	32,751	3,093,623	13	-	-	-
7	Jul-21	3,023,400	0.0043	13,001	3,036,401	13	-	-	-
8	Aug-21	2,963,968	0.0026	7,706	2,971,674	13	-	-	-
9	Sep-21	3,018,583	(0.0015)	(4,528)	3,014,055	13	-	-	-
10	Oct-21	2,833,752	0.0046	13,035	2,846,787	13	-	-	-
11	Nov-21	2,667,976	(0.0062)	(16,541)	2,651,435	13	-	-	-
12	Dec-21	2,743,728	(0.0037)	(10,152)	2,733,576	13	-	-	-
13	TOT	34,910,466		64,215	34,974,682	156	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	5,935,301	-	-	5,935,301	17	-	-	-
2	Feb-21	6,480,285	-	-	6,480,285	17	-	-	-
3	Mar-21	5,867,917	-	-	5,867,917	17	-	-	-
4	Apr-21	6,864,209	-	-	6,864,209	17	-	-	-
5	May-21	7,442,394	-	-	7,442,394	17	-	-	-
6	Jun-21	7,873,291	-	-	7,873,291	17	-	-	-
7	Jul-21	7,969,518	-	-	7,969,518	17	-	-	-
8	Aug-21	8,038,450	-	-	8,038,450	17	-	-	-
9	Sep-21	7,940,347	-	-	7,940,347	17	-	-	-
10	Oct-21	7,315,012	-	-	7,315,012	17	-	-	-
11	Nov-21	7,318,142	-	-	7,318,142	17	-	-	-
12	Dec-21	6,874,263	-	-	6,874,263	17	-	-	-
13	TOT	85,919,127		-	85,919,127	204			-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	73,165,786	-	34,855	73,200,641	317	-		-
2	Feb-21	70,613,215	-	(63,568)	70,549,646	317	-		-
3	Mar-21	71,969,098	-	(2,176,024)	69,793,074	317	-		-
4	Apr-21	70,417,822	-	137,319	70,555,141	317	-		-
5	May-21	75,721,014	-	669,266	76,390,280	317	-		-
6	Jun-21	84,375,992	-	1,530,965	85,906,957	317	-		-
7	Jul-21	87,928,882	-	682,344	88,611,225	317	-		-
8	Aug-21	88,959,206	-	452,060	89,411,266	317	-		-
9	Sep-21	91,216,007	-	(285,428)	90,930,579	317	-		-
10	Oct-21	82,149,590	-	963,446	83,113,036	317	-		-
11	Nov-21	77,201,682	-	(1,011,332)	76,190,350	317	-		-
12	Dec-21	72,474,629	-	838,413	73,313,042	317	-		-
13	TOT	946,192,922		1,772,315	947,965,237	3,804	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	6,197,560	0.0004	2,479	6,200,039	22	-	-	-
2	Feb-21	5,844,120	(0.0011)	(6,429)	5,837,691	22	-	-	-
3	Mar-21	5,584,780	(0.0344)	(192,116)	5,392,664	22	-	-	-
4	Apr-21	5,967,330	0.0022	13,128	5,980,458	22	-	-	-
5	May-21	6,756,970	0.0100	67,570	6,824,540	22	-	-	-
6	Jun-21	6,992,930	0.0204	142,656	7,135,586	22	-	-	-
7	Jul-21	7,512,810	0.0087	65,361	7,578,171	22	-	-	-
8	Aug-21	7,907,900	0.0057	45,075	7,952,975	22	-	-	-
9	Sep-21	7,940,800	(0.0035)	(27,793)	7,913,007	22	-	-	-
10	Oct-21	7,115,870	0.0132	93,929	7,209,799	22	-	-	-
11	Nov-21	6,826,330	(0.0148)	(101,030)	6,725,300	22	-	-	-
12	Dec-21	5,782,320	0.0135	78,061	5,860,381	22	-	-	-
13	TOT	80,429,720		180,892	80,610,612	264	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	2,384,480	0.0029	6,915	2,391,395	4	-	-	-
2	Feb-21	2,092,400	0.0013	2,720	2,095,120	4	-	-	-
3	Mar-21	2,186,480	(0.0008)	(1,749)	2,184,731	4	-	-	-
4	Apr-21	2,047,280	0.0013	2,661	2,049,941	4	-	-	-
5	May-21	2,070,880	0.0052	10,769	2,081,649	4	-	-	-
6	Jun-21	2,199,680	0.0107	23,537	2,223,217	4	-	-	-
7	Jul-21	2,328,480	0.0043	10,012	2,338,492	4	-	-	-
8	Aug-21	2,284,800	0.0026	5,940	2,290,740	4	-	-	-
9	Sep-21	2,076,800	(0.0015)	(3,115)	2,073,685	4	-	-	-
10	Oct-21	2,219,600	0.0046	10,210	2,229,810	4	-	-	-
11	Nov-21	2,078,000	(0.0062)	(12,884)	2,065,116	4	-	-	-
12	Dec-21	1,883,680	(0.0037)	(6,970)	1,876,710	4	-	-	-
13	TOT	25,852,560		48,047	25,900,607	48	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	15,169,678	-	-	15,169,678	38	-	-	-
2	Feb-21	15,435,966	-	-	15,435,966	38	-	-	-
3	Mar-21	16,162,064	-	-	16,162,064	38	-	-	-
4	Apr-21	17,498,542	-	-	17,498,542	38	-	-	-
5	May-21	16,834,118	-	-	16,834,118	38	-	-	-
6	Jun-21	17,753,590	-	-	17,753,590	38	-	-	-
7	Jul-21	18,263,230	-	-	18,263,230	38	-	-	-
8	Aug-21	17,950,796	-	-	17,950,796	38	-	-	-
9	Sep-21	18,442,106	-	-	18,442,106	38	-	-	-
10	Oct-21	17,879,874	-	-	17,879,874	38	-	-	-
11	Nov-21	17,639,208	-	-	17,639,208	38	-	-	-
12	Dec-21	16,694,350	-	-	16,694,350	38	-	-	-
13	TOT	205,723,522		-	205,723,522	456			-

Note: Excludes LGS-TOD

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	23,751,718		9,394	23,761,112	64	-		-
2	Feb-21	23,372,486		(3,708)	23,368,778	64	-		-
3	Mar-21	23,933,324		(193,866)	23,739,458	64	-		-
4	Apr-21	25,513,152		15,790	25,528,942	64	-		-
5	May-21	25,661,968		78,338	25,740,306	64	-		-
6	Jun-21	26,946,200		166,192	27,112,392	64	-		-
7	Jul-21	28,104,520		75,374	28,179,894	64	-		-
8	Aug-21	28,143,496		51,016	28,194,512	64	-		-
9	Sep-21	28,459,706		(30,908)	28,428,798	64	-		-
10	Oct-21	27,215,344		104,140	27,319,484	64	-		-
11	Nov-21	26,543,538		(113,913)	26,429,625	64	-		-
12	Dec-21	24,360,350		71,092	24,431,442	64	-		-
13	TOT	312,005,802		228,940	312,234,742	768	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	348,145	0.0004	139	348,284	1	-	-	-
2	Feb-21	413,511	(0.0011)	(455)	413,056	1	-	-	-
3	Mar-21	149,205	(0.0344)	(5,133)	144,072	1	-	-	-
4	Apr-21	386,512	0.0022	850	387,362	1	-	-	-
5	May-21	430,563	0.0100	4,306	434,869	1	-	-	-
6	Jun-21	458,983	0.0204	9,363	468,346	1	-	-	-
7	Jul-21	446,194	0.0087	3,882	450,076	1	-	-	-
8	Aug-21	443,352	0.0057	2,527	445,879	1	-	-	-
9	Sep-21	183,309	(0.0035)	(642)	182,667	1	-	-	-
10	Oct-21	69,629	0.0132	919	70,548	1	-	-	-
11	Nov-21	174,783	(0.0148)	(2,587)	172,196	1	-	-	-
12	Dec-21	316,883	0.0135	4,278	321,161	1	-	-	-
13	TOT	3,821,069		17,449	3,838,518	12	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	1,689,080	-	-	1,689,080	6	-	-	-
2	Feb-21	1,702,036	-	-	1,702,036	6	-	-	-
3	Mar-21	1,663,848	-	-	1,663,848	6	-	-	-
4	Apr-21	1,675,740	-	-	1,675,740	6	-	-	-
5	May-21	1,598,312	-	-	1,598,312	6	-	-	-
6	Jun-21	1,708,944	-	-	1,708,944	6	-	-	-
7	Jul-21	1,742,856	-	-	1,742,856	6	-	-	-
8	Aug-21	1,647,364	-	-	1,647,364	6	-	-	-
9	Sep-21	1,871,588	-	-	1,871,588	6	-	-	-
10	Oct-21	1,823,664	-	-	1,823,664	6	-	-	-
11	Nov-21	1,863,836	-	-	1,863,836	6	-	-	-
12	Dec-21	1,847,212	-	-	1,847,212	6	-	-	-
13	TOT	20,834,480		-	20,834,480	72	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	2,037,225		139	2,037,364	7	-		-
2	Feb-21	2,115,547		(455)	2,115,092	7	-		-
3	Mar-21	1,813,053		(5,133)	1,807,920	7	-		-
4	Apr-21	2,062,252		850	2,063,102	7	-		-
5	May-21	2,028,875		4,306	2,033,181	7	-		-
6	Jun-21	2,167,927		9,363	2,177,290	7	-		-
7	Jul-21	2,189,050		3,882	2,192,932	7	-		-
8	Aug-21	2,090,716		2,527	2,093,243	7	-		-
9	Sep-21	2,054,897		(642)	2,054,255	7	-		-
10	Oct-21	1,893,293		919	1,894,212	7	-		-
11	Nov-21	2,038,619		(2,587)	2,036,032	7	-		-
12	Dec-21	2,164,095		4,278	2,168,373	7	-		-
13	TOT	24,655,549		17,449	24,672,998	84	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL VOLTAGES - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	98,954,729		44,388	98,999,117	388	-		-
2	Feb-21	96,101,248		(67,732)	96,033,516	388	-		-
3	Mar-21	97,715,475		(2,375,022)	95,340,453	388	-		-
4	Apr-21	97,993,226		153,959	98,147,185	388	-		-
5	May-21	103,411,857		751,910	104,163,767	388	-		-
6	Jun-21	113,490,119		1,706,520	115,196,640	388	-		-
7	Jul-21	118,222,452		761,599	118,984,051	388	-		-
8	Aug-21	119,193,418		505,603	119,699,020	388	-		-
9	Sep-21	121,730,610		(316,977)	121,413,632	388	-		-
10	Oct-21	111,258,227		1,068,505	112,326,732	388	-		-
11	Nov-21	105,783,839		(1,127,832)	104,656,007	388	-		-
12	Dec-21	98,999,074		913,782	99,912,856	388	-		-
13	TOT	1,282,854,273		2,018,703	1,284,872,976	4,656	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE - TIME OF DAY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SECONDARY - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	332,000	0.0004	133	332,133	1	-	-	-
2	Feb-21	332,000	(0.0011)	(365)	331,635	1	-	-	-
3	Mar-21	500,000	(0.0344)	(17,200)	482,800	1	-	-	-
4	Apr-21	476,000	0.0022	1,047	477,047	1	-	-	-
5	May-21	372,000	0.0100	3,720	375,720	1	-	-	-
6	Jun-21	532,000	0.0204	10,853	542,853	1	-	-	-
7	Jul-21	432,000	0.0087	3,758	435,758	1	-	-	-
8	Aug-21	458,000	0.0057	2,611	460,611	1	-	-	-
9	Sep-21	376,000	(0.0035)	(1,316)	374,684	1	-	-	-
10	Oct-21	420,000	0.0132	5,544	425,544	1	-	-	-
11	Nov-21	380,000	(0.0148)	(5,624)	374,376	1	-	-	-
12	Dec-21	334,000	0.0135	4,509	338,509	1	-	-	-
13	TOT	4,944,000		7,670	4,951,670	12	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE - TIME OF DAY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	631,750	-	-	631,750	1	-	-	-
2	Feb-21	631,750	-	-	631,750	1	-	-	-
3	Mar-21	631,750	-	-	631,750	1	-	-	-
4	Apr-21	631,750	-	-	631,750	1	-	-	-
5	May-21	631,750	-	-	631,750	1	-	-	-
6	Jun-21	631,750	-	-	631,750	1	-	-	-
7	Jul-21	631,750	-	-	631,750	1	-	-	-
8	Aug-21	631,750	-	-	631,750	1	-	-	-
9	Sep-21	631,750	-	-	631,750	1	-	-	-
10	Oct-21	631,750	-	-	631,750	1	-	-	-
11	Nov-21	619,500	-	-	619,500	1	-	-	-
12	Dec-21	644,000	-	-	644,000	1	-	-	-
13	TOT	7,581,000		-	7,581,000	12	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE - TIME OF DAY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL VOLTAGES - ALL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	963,750		133	963,883	2	-	-	-
2	Feb-21	963,750		(365)	963,385	2	-	-	-
3	Mar-21	1,131,750		(17,200)	1,114,550	2	-	-	-
4	Apr-21	1,107,750		1,047	1,108,797	2	-	-	-
5	May-21	1,003,750		3,720	1,007,470	2	-	-	-
6	Jun-21	1,163,750		10,853	1,174,603	2	-	-	-
7	Jul-21	1,063,750		3,758	1,067,508	2	-	-	-
8	Aug-21	1,089,750		2,611	1,092,361	2	-	-	-
9	Sep-21	1,007,750		(1,316)	1,006,434	2	-	-	-
10	Oct-21	1,051,750		5,544	1,057,294	2	-	-	-
11	Nov-21	999,500		(5,624)	993,876	2	-	-	-
12	Dec-21	978,000		4,509	982,509	2	-	-	-
13	TOT	12,525,000		7,670	12,532,670	24	-		-
14	Summer	6,380,500			6,405,670	12	-		
15	Winer	6,144,500			6,127,000	12	-		

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL SCHEDULES - SECONDARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT	YEAR-END % CHANGE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Jan-21	73,497,786		34,987	73,532,774	318	-		-	0.0000%
2	Feb-21	70,945,215		(63,934)	70,881,281	318	-		-	0.0000%
3	Mar-21	72,469,098		(2,193,224)	70,275,874	318	-		-	0.0000%
4	Apr-21	70,893,822		138,366	71,032,188	318	-		-	0.0000%
5	May-21	76,093,014		672,986	76,766,000	318	-		-	0.0000%
6	Jun-21	84,907,992		1,541,817	86,449,810	318	-		-	0.0000%
7	Jul-21	88,360,882		686,102	89,046,984	318	-		-	0.0000%
8	Aug-21	89,417,206		454,671	89,871,876	318	-		-	0.0000%
9	Sep-21	91,592,007		(286,744)	91,305,263	318	-		-	0.0000%
10	Oct-21	82,569,590		968,990	83,538,580	318	-		-	0.0000%
11	Nov-21	77,581,682		(1,016,956)	76,564,726	318	-		-	0.0000%
12	Dec-21	72,808,629		842,922	73,651,551	318	-		-	0.0000%
13	TOT	951,136,922		1,779,984	952,916,907	3,816	-		-	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL SCHEDULES - PRIMARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT	YEAR-END % CHANGE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Jan-21	24,383,468		9,394	24,392,862	65	-		-	0.0000%
2	Feb-21	24,004,236		(3,708)	24,000,528	65	-		-	0.0000%
3	Mar-21	24,565,074		(193,866)	24,371,208	65	-		-	0.0000%
4	Apr-21	26,144,902		15,790	26,160,692	65	-		-	0.0000%
5	May-21	26,293,718		78,338	26,372,056	65	-		-	0.0000%
6	Jun-21	27,577,950		166,192	27,744,142	65	-		-	0.0000%
7	Jul-21	28,736,270		75,374	28,811,644	65	-		-	0.0000%
8	Aug-21	28,775,246		51,016	28,826,262	65	-		-	0.0000%
9	Sep-21	29,091,456		(30,908)	29,060,548	65	-		-	0.0000%
10	Oct-21	27,847,094		104,140	27,951,234	65	-		-	0.0000%
11	Nov-21	27,163,038		(113,913)	27,049,125	65	-		-	0.0000%
12	Dec-21	25,004,350		71,092	25,075,442	65	-		-	0.0000%
13	TOT	319,586,802		228,940	319,815,742	780	-		-	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL SCHEDULES - TRANSMISSION LESS THAN 230 KV - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT	YEAR-END % CHANGE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Jan-21	2,037,225		139	2,037,364	7	-		-	0.0000%
2	Feb-21	2,115,547		(455)	2,115,092	7	-		-	0.0000%
3	Mar-21	1,813,053		(5,133)	1,807,920	7	-		-	0.0000%
4	Apr-21	2,062,252		850	2,063,102	7	-		-	0.0000%
5	May-21	2,028,875		4,306	2,033,181	7	-		-	0.0000%
6	Jun-21	2,167,927		9,363	2,177,290	7	-		-	0.0000%
7	Jul-21	2,189,050		3,882	2,192,932	7	-		-	0.0000%
8	Aug-21	2,090,716		2,527	2,093,243	7	-		-	0.0000%
9	Sep-21	2,054,897		(642)	2,054,255	7	-		-	0.0000%
10	Oct-21	1,893,293		919	1,894,212	7	-		-	0.0000%
11	Nov-21	2,038,619		(2,587)	2,036,032	7	-		-	0.0000%
12	Dec-21	2,164,095		4,278	2,168,373	7	-		-	0.0000%
13	TOT	24,655,549		17,449	24,672,998	84	-		-	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE GENERAL SERVICE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

ALL SCHEDULES - ALL VOLTAGES-ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT	YEAR-END % CHANGE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Jan-21	99,918,479		44,521	99,963,000	390	-		-	
2	Feb-21	97,064,998		(68,097)	96,996,901	390	-		-	
3	Mar-21	98,847,225		(2,392,222)	96,455,003	390	-		-	
4	Apr-21	99,100,976		155,006	99,255,982	390	-		-	
5	May-21	104,415,607		755,630	105,171,237	390	-		-	
6	Jun-21	114,653,869		1,717,373	116,371,242	390	-		-	
7	Jul-21	119,286,202		765,358	120,051,559	390	-		-	
8	Aug-21	120,283,168		508,213	120,791,381	390	-		-	
9	Sep-21	122,738,360		(318,293)	122,420,066	390	-		-	
10	Oct-21	112,309,977		1,074,049	113,384,026	390	-		-	
11	Nov-21	106,783,339		(1,133,456)	105,649,883	390	-		-	
12	Dec-21	99,977,074		918,291	100,895,365	390	-		-	
13	TOT	1,295,379,273		2,026,373	1,297,405,646	4,680	-		-	

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	12,240,463	0.0004	4,896	12,245,359	11	-	-	-
2	Feb-21	12,187,533	(0.0011)	(13,406)	12,174,127	11	-	-	-
3	Mar-21	11,360,471	(0.0344)	(390,800)	10,969,671	11	-	-	-
4	Apr-21	12,935,927	0.0022	28,459	12,964,386	11	-	-	-
5	May-21	13,525,587	0.0100	135,256	13,660,843	11	-	-	-
6	Jun-21	14,396,997	0.0204	293,699	14,690,696	11	-	-	-
7	Jul-21	14,424,125	0.0087	125,490	14,549,615	11	-	-	-
8	Aug-21	15,400,205	0.0057	87,781	15,487,986	11	-	-	-
9	Sep-21	14,947,050	(0.0035)	(52,315)	14,894,735	11	-	-	-
10	Oct-21	14,489,250	0.0132	191,258	14,680,508	11	-	-	-
11	Nov-21	14,463,190	(0.0148)	(214,055)	14,249,135	11	-	-	-
12	Dec-21	12,579,322	0.0135	169,821	12,749,143	11	-	-	-
13	TOT	162,950,120		366,083	163,316,203	132	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	38,412,791	-	-	38,412,791	24	-	-	-
2	Feb-21	39,042,621	-	-	39,042,621	24	-	-	-
3	Mar-21	33,895,430	-	-	33,895,430	24	-	-	-
4	Apr-21	41,793,401	-	-	41,793,401	24	-	-	-
5	May-21	39,546,969	-	-	39,546,969	24	-	-	-
6	Jun-21	40,856,877	-	-	40,856,877	24	-	-	-
7	Jul-21	40,498,863	-	-	40,498,863	24	-	-	-
8	Aug-21	39,558,746	-	-	39,558,746	24	-	-	-
9	Sep-21	39,704,900	-	-	39,704,900	24	-	-	-
10	Oct-21	39,450,257	-	-	39,450,257	24	-	-	-
11	Nov-21	40,672,377	-	-	40,672,377	24	-	-	-
12	Dec-21	39,105,168	-	-	39,105,168	24	-	-	-
13	TOT	472,538,400		-	472,538,400	288	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	-	0.0029	-	-	-	-	-	-
2	Feb-21	-	0.0013	-	-	-	-	-	-
3	Mar-21	-	(0.0008)	-	-	-	-	-	-
4	Apr-21	-	0.0013	-	-	-	-	-	-
5	May-21	-	0.0052	-	-	-	-	-	-
6	Jun-21	-	0.0107	-	-	-	-	-	-
7	Jul-21	-	0.0043	-	-	-	-	-	-
8	Aug-21	-	0.0026	-	-	-	-	-	-
9	Sep-21	-	(0.0015)	-	-	-	-	-	-
10	Oct-21	-	0.0046	-	-	-	-	-	-
11	Nov-21	-	(0.0062)	-	-	-	-	-	-
12	Dec-21	-	(0.0037)	-	-	-	-	-	-
13	TOT	-		-	-	-	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

PRIMARY - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	50,653,254		4,896	50,658,150	35	-		-
2	Feb-21	51,230,154		(13,406)	51,216,748	35	-		-
3	Mar-21	45,255,901		(390,800)	44,865,101	35	-		-
4	Apr-21	54,729,328		28,459	54,757,787	35	-		-
5	May-21	53,072,556		135,256	53,207,812	35	-		-
6	Jun-21	55,253,874		293,699	55,547,573	35	-		-
7	Jul-21	54,922,988		125,490	55,048,478	35	-		-
8	Aug-21	54,958,951		87,781	55,046,732	35	-		-
9	Sep-21	54,651,950		(52,315)	54,599,635	35	-		-
10	Oct-21	53,939,507		191,258	54,130,765	35	-		-
11	Nov-21	55,135,567		(214,055)	54,921,512	35	-		-
12	Dec-21	51,684,490		169,821	51,854,311	35	-		-
13	TOT	635,488,520		366,083	635,854,603	420	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	9,851,590	0.0004	3,941	9,855,531	3	-	-	-
2	Feb-21	10,205,216	(0.0011)	(11,226)	10,193,990	3	-	-	-
3	Mar-21	10,171,518	(0.0344)	(349,900)	9,821,618	3	-	-	-
4	Apr-21	10,884,860	0.0022	23,947	10,908,807	3	-	-	-
5	May-21	10,987,984	0.0100	109,880	11,097,864	3	-	-	-
6	Jun-21	11,771,970	0.0204	240,148	12,012,118	3	-	-	-
7	Jul-21	13,106,898	0.0087	114,030	13,220,928	3	-	-	-
8	Aug-21	13,965,994	0.0057	79,606	14,045,600	3	-	-	-
9	Sep-21	14,320,432	(0.0035)	(50,122)	14,270,310	3	-	-	-
10	Oct-21	13,497,470	0.0132	178,167	13,675,637	3	-	-	-
11	Nov-21	12,688,718	(0.0148)	(187,793)	12,500,925	3	-	-	-
12	Dec-21	11,344,046	0.0135	153,145	11,497,191	3	-	-	-
13	TOT	142,796,696		303,822	143,100,518	36	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - GOVERNMENTAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	3,096,000	0.0029	8,978	3,104,978	1	-	-	-
2	Feb-21	3,204,000	0.0013	4,165	3,208,165	1	-	-	-
3	Mar-21	2,988,000	(0.0008)	(2,390)	2,985,610	1	-	-	-
4	Apr-21	3,456,000	0.0013	4,493	3,460,493	1	-	-	-
5	May-21	2,898,000	0.0052	15,070	2,913,070	1	-	-	-
6	Jun-21	2,670,000	0.0107	28,569	2,698,569	1	-	-	-
7	Jul-21	3,048,000	0.0043	13,106	3,061,106	1	-	-	-
8	Aug-21	3,804,000	0.0026	9,890	3,813,890	1	-	-	-
9	Sep-21	3,540,000	(0.0015)	(5,310)	3,534,690	1	-	-	-
10	Oct-21	3,660,000	0.0046	16,836	3,676,836	1	-	-	-
11	Nov-21	3,546,000	(0.0062)	(21,985)	3,524,015	1	-	-	-
12	Dec-21	3,516,000	(0.0037)	(13,009)	3,502,991	1	-	-	-
13	TOT	39,426,000		58,413	39,484,413	12	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	326,371,158	-	-	326,371,158	65	-	-	-
2	Feb-21	335,876,188	-	-	335,876,188	65	-	-	-
3	Mar-21	262,720,206	-	-	262,720,206	65	-	-	-
4	Apr-21	334,335,603	-	-	334,335,603	65	-	-	-
5	May-21	335,117,867	-	-	335,117,867	65	-	-	-
6	Jun-21	323,495,142	-	-	323,495,142	65	-	-	-
7	Jul-21	333,876,508	-	-	333,876,508	65	-	-	-
8	Aug-21	359,628,407	-	-	359,628,407	65	-	-	-
9	Sep-21	343,739,063	-	-	343,739,063	65	-	-	-
10	Oct-21	330,399,306	-	-	330,399,306	65	-	-	-
11	Nov-21	340,472,244	-	-	340,472,244	65	-	-	-
12	Dec-21	328,167,180	-	-	328,167,180	65	-	-	-
13	TOT	3,954,198,872		-	3,954,198,872	780	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION < 230 KV - ALL REVENUE CLASSES

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	339,318,748		12,919	339,331,667	69	-		-
2	Feb-21	349,285,404		(7,061)	349,278,343	69	-		-
3	Mar-21	275,879,724		(352,291)	275,527,433	69	-		-
4	Apr-21	348,676,463		28,439	348,704,902	69	-		-
5	May-21	349,003,851		124,949	349,128,800	69	-		-
6	Jun-21	337,937,112		268,717	338,205,829	69	-		-
7	Jul-21	350,031,406		127,136	350,158,542	69	-		-
8	Aug-21	377,398,401		89,497	377,487,898	69	-		-
9	Sep-21	361,599,495		(55,432)	361,544,063	69	-		-
10	Oct-21	347,556,776		195,003	347,751,779	69	-		-
11	Nov-21	356,706,962		(209,778)	356,497,184	69	-		-
12	Dec-21	343,027,226		140,135	343,167,361	69	-		-
13	TOT	4,136,421,568		362,235	4,136,783,803	828	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION ≥ 230 KV - COMMERCIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	577,000	0.0004	231	577,231	1	-	-	-
2	Feb-21	530,000	(0.0011)	(583)	529,417	1	-	-	-
3	Mar-21	602,000	(0.0344)	(20,709)	581,291	1	-	-	-
4	Apr-21	685,000	0.0022	1,507	686,507	1	-	-	-
5	May-21	562,000	0.0100	5,620	567,620	1	-	-	-
6	Jun-21	628,000	0.0204	12,811	640,811	1	-	-	-
7	Jul-21	556,000	0.0087	4,837	560,837	1	-	-	-
8	Aug-21	484,000	0.0057	2,759	486,759	1	-	-	-
9	Sep-21	546,000	(0.0035)	(1,911)	544,089	1	-	-	-
10	Oct-21	458,000	0.0132	6,046	464,046	1	-	-	-
11	Nov-21	563,000	(0.0148)	(8,332)	554,668	1	-	-	-
12	Dec-21	699,000	0.0135	9,437	708,437	1	-	-	-
13	TOT	6,890,000		11,712	6,901,712	12	-		-

ENTERGY TEXAS, INC.
WEATHER & YEAR-END CUSTOMER ADJUSTMENT BY VOLTAGE LEVEL
LARGE INDUSTRIAL POWER SERVICE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

TRANSMISSION ≥ 230 KV - INDUSTRIAL REVENUE CLASS

LINE NO.	MONTH	UNADJUSTED KWH SALES	WEATHER FACTOR	WEATHER KWH ADJUSTMENT	WEATHER ADJUSTED KWH SALES	NUMBER OF CUSTOMERS	CHANGE IN CUSTOMERS	WEATHER ADJ AVERAGE KWH USE PER CUSTOMER	YEAR-END CUSTOMER KWH SALES ADJUSTMENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Jan-21	226,483,067	-	-	226,483,067	8	-	-	-
2	Feb-21	205,106,376	-	-	205,106,376	8	-	-	-
3	Mar-21	165,864,376	-	-	165,864,376	8	-	-	-
4	Apr-21	231,286,332	-	-	231,286,332	8	-	-	-
5	May-21	231,140,765	-	-	231,140,765	8	-	-	-
6	Jun-21	272,902,261	-	-	272,902,261	8	-	-	-
7	Jul-21	271,283,772	-	-	271,283,772	8	-	-	-
8	Aug-21	260,061,598	-	-	260,061,598	8	-	-	-
9	Sep-21	280,427,626	-	-	280,427,626	8	-	-	-
10	Oct-21	225,518,051	-	-	225,518,051	8	-	-	-
11	Nov-21	236,386,051	-	-	236,386,051	8	-	-	-
12	Dec-21	235,542,577	-	-	235,542,577	8	-	-	-
13	TOT	2,842,002,852		-	2,842,002,852	96	-		-