

ETI
12-31-20

		Tax Return				
		TX000	H1000	H3000	GTXMLIM	ETI
EVENT		Inc<Loss>	Inc<Loss>	Inc<Loss>	Inc<Loss>	Inc<Loss>
Incentive Comp	103P22	108,068				108,068
Def Comp 561A	103P64	(244,839)				(244,839)
LT Incentive Comp	103P74	12,670				12,670
481 ADJ - Incentive Comp	103P99					-
Option Grant (2003 & Forward)	104E00	49,043				49,043
Restricted Stock Awards	104E75	93,585				93,585
Misc. Regulatory Receivables	105403	186,081				186,081
Rate Refund - 603A	105404	418,941				418,941
Retroactive Rate Refund	105440					-
Severance Accruals	105C00					-
Deferred Payroll Taxes	105G07	1,618,607				1,618,607
Litigation Accruals	105K06	100,000				100,000
Misc Reserves Contra	105W04	3				3
Other Deferred Unitized Plant & CWIP	105W04P					-
Misc Reserves - New	105W06	1,297,710				1,297,710
Misc Reserve_CTP (Disallowed Comp)	105W06 CTP					-
Deferred Costs	107412	45,040				45,040
MTM-Other	107E00					-
Sale of EPA Allowances	107P00					-
EPA Allowance	107P10					-
Current State Tax	107T01					-
Def State Tax	107T02	4,785,864				4,785,864
Sec 481 Adj - Dep	500300					-
Book Dep	500404	154,867,119				154,867,119
Book Amort	500504	26,636,419				26,636,419
Tax Dep	500604	(124,288,254)				(124,288,254)
Dep Powertax	500605					-
Return to Stores						-
PTX Acq Adj						-
Adjust for Partial Normalization						-
ETI Fed Book Res Recon						-
Liberalized Prelim to add - see Book Depr Check	500605P					-
Liberalized Prelim to add - LHI Rate Change	500605P					-
Liberalized Prelim to add - LA Filing New Storm Damage	500605P					-
Liberalized Prelim - Hurricane Offset	500605P					-
2020 Hurricane Prelims	500605P					-
NonTaxable CIAC	500605					-
UOP-481A	500605P					-
Book Gain/Loss on Disp	500712	22,136				22,136
Tax Gain/Loss	500747	707,041				707,041
R&M Expense	500801	11,775,741				11,775,741
REPAIRS-UOP DEDUCTION-CTP-GEN	500801 CTP					-
Vegatation Management	500802					-
Repairs - Dist	500805	(26,408,119)				(26,408,119)
REPAIRS-UOP DEDUCTION-CTP-DIST	500805 CTP					-
Repairs - UOP Ded	500806	(16,291,150)				(16,291,150)
REPAIRS-UOP DEDUCTION-CTP-TRANS	500806 CTP					-
Tax Amor	500A04	(109,859)				(109,859)
Warranty Expense	500D01	(867,497)				(867,497)
Int Cap - AFUDC 171AV	501404	(18,940,256)				(18,940,256)
INTEREST CAP-AFUDC-CTP	501404 CTP					-
AFUDC Equity FT	501425					-
AFUDC - Equity	501502	(44,072,739)				(44,072,739)
AFUDC EQUITY FT CWIP-CTP	501502 CTP					-
Avoided Cost - Dist	501K05	(3,817)				(3,817)
AVOIDED COST-UOP-CTP-DIST	501K05 CTP					-
Avoided Cost - Tax Int	501K06	31,686,325				31,686,325
AVOIDED COST (TAX INTEREST)-CTP	501K06 CTP					-

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Avoided Cost - UOP Trans	501K08	(7,782)				(7,782)
AVOIDED COST-UOP-CTP-TRANS	501K08 CTP					-
Avoided Costs -Units of Prod	501K09	1,360,444				1,360,444
Avoided Costs -Units of Prod -CTP	501K09 CTP					-
Rev Proc 2000-50 SW Costs	501S06	(7,565,946)				(7,565,946)
REV PROC 2000-50 SFTWR COSTS-CTP	501S06 CTP					-
Securitization	502900	(7,507,403)				(7,507,403)
481 Adj Resore Tax Basis - Dist	504502					-
481 Adj Restore PY Tax Basis	504504					-
481 Adj Restore Basis	504505					-
Bond Reacqui Loss	701104	(2,754,104)				(2,754,104)
System Agreement Equalization	701300					-
System Equalization - Inter-co	701305					-
METERS BOOK BASIS Elec	701A01	2,333,869				2,333,869
Regulatory Cap Costs	701A03	4,906,983				4,906,983
Deductible Service Costs	701A05	(20,565,478)				(20,565,478)
Reg Liab. - Storm & Other Def Costs	701A08	(5,197,760)				(5,197,760)
Reg Asset-Storm & other Def Costs	701A09	(512,092)				(512,092)
263A - Activity Based Costing	701A0B	(15,742,571)				(15,742,571)
Def Storm Costs	701A11	2,719,872	32,424,050			35,143,922
Systemn Agreement - Supplier Refund	701C06	(33,882,471)				(33,882,471)
Regulatory Asset - Covid 19	701C19	(12,884,465)				(12,884,465)
Other Regulatory Assets	701R03	(0)				(0)
TCBY Tower	702802					-
MISO Cost Deferral Reg Asset	702D00					-
Spindletop Cap Costs	703L04					-
Prepaid Expenses	703R00	(2,108,650)				(2,108,650)
Casualty Loss 531	704J06	(244,849,456)				(244,849,456)
Casualty Loss	704J06P					-
Amor of Reg Asset - FT	704P01					-
R&E Expenses Cap on Books	704S02	(7,165,747)				(7,165,747)
R&E	704S04					-
Sec 475 Adj - Contracts	701V01					-
Section 475 Adjustment - Contracts	704V01	(364,719,000)				(364,719,000)
481(a) Adj MTM Adjustment	704V02	(2,199,421,446)				(2,199,421,446)
Def Reg Expense	704Z00	12,708,381				12,708,381
Reg Assetr - Gustav and Ike	705A01	2,830,485		49,360,514		52,190,999
Reg Liab. - Gustav/Ike Carrying Costs	705A06	(769,175)				(769,175)
Cap Storm Costs	900400	89,083,738				89,083,738
Bus Dev Costs	900A00	914,658				914,658
Abandonment loss on retirements	900M01	(7,504,555)				(7,504,555)
Transmission Amortization	900M23	(1,018,046)				(1,018,046)
Charitable Contribution CF	190883	465,303				465,303
Sect 481a - Tangible Prop	N/A					-
Rounding	N/A					(6)
State Tax	N/A					-
Total Deferreds		(2,917,641,115)	32,424,050	49,360,514	-	(2,835,856,557)
Taxable Income		(2,705,182,722)	32,959,883	49,986,551	-	(2,622,236,295)
Taxable Income per Book/Tax Recon		(2,705,182,722)	32,959,883	49,986,551		
Difference		-	-	-	-	(9)
Special Deduction: DRD						(9)
Taxable Income per Return						(2,622,236,304)

GL Business Unit (All)

Sum of Monetary Amt Row Labels	Column Labels 410	821	822	823	845	868	901	Grand Total	Less RC 410	
409112	(359,635)	(5,961,512)						(6,321,147)	(359,635)	(5,961,512) Fed
409114	(2,711)		2,660,890					2,658,179	(2,711)	2,660,890 State Current
409148		(1,291,762)				(4,332,273)		(5,624,035)	0	(5,624,035) Fed
409149						4,785,864		4,785,864	0	4,785,864 State Deferred
409210					717,990			717,990	0	717,990 Fed
410101	17,271,994		765,679,582					782,951,576	17,271,994	765,679,582 Fed
410120	8,507,637							8,507,637	8,507,637	0 State Deferred
411110	(18,549,247)		(733,225,707)		(100,000)			(751,874,954)	#####	##### Fed
411120	(9,147,408)							(9,147,408)	(9,147,408)	0 State Deferred
411130							(22,779,564)	(22,779,564)	0	(22,779,564) Fed
411430	(15,619)		(616,777)					(632,396)	(15,619)	(616,777) Fed
431191						(200,000)		(200,000)	0	(200,000) Fed
Grand Total	(2,294,988)	(7,253,274)	#####	#####	#####	#####	#####	3,041,742	(2,294,988)	5,336,730
Sum of Fed	(2,110,024)	PER200								
Sum of State Deferred	4,785,864	107T02								
Sum of State Current	2,660,890	Form 1120 Line 17 - Stmt 2								
	5,336,730									
	5,336,730									
	0									

Rec Tax & Book NIBT:

301,224,067 Utility Income Per Income Statement (WP G-7.1-2)
(24,475,279) Less Income Taxes (WP G-7.1-2)

325,699,346 Regulatory Income before taxes & interest

244,185,964 Tax Income before taxes per CIT (WP G-7.1-4)

81,513,382 *difference between tax & reg NIBT*

Items Tax incl/excl in Oper NIBT that Regulatory Does Not:

80,108,854 Interest Reclass to Oper (427000-431020, 431U90-432000)
(620,934) Gain/Loss on Disposition Reclass to Oper (4211AM-4212AM)
4,343,516 Other Expense Reclass to Oper (4265OM, 4265OT, 4265TX)
(2,634,276) Equity Reclass to Oper (418100)
316,226 NSC Reclass to Nonoper (403NS1, 404NS1, 926NS1)
difference btwn Equity Income in Subs cr pull and gl
81,513,386

ENTERGY TEXAS, INC.
VARIANCE ANALYSIS
FOR THE 12 MONTHS ENDED 12/31/2021

DESCRIPTION	TEST YEAR	EXPECTED	RECORDED	VARIANCE	TO SCHEDULE G-7.1a			SEPARATELY
	12/31/21 Sch. G-7.1	TAX @21%	TAX Fr. G-7.1a-2		PERMANENT	DEPR	OTHER	STATED ITEM
NET INCOME (LOSS) PER BOOKS ¹	301,224,067	63,257,054		63,257,054				63,257,054
INCOME TAXES								
CURRENT FEDERAL INCOME TAX	(1,039,734)	(218,344)		(218,344)				(218,344)
CURRENT STATE INCOME TAX	1,261,131	264,838		264,838				264,838
DEFERRED FEDERAL INCOME TAX	27,511,651	5,777,447		5,777,447				5,777,447
DEFERRED STATE INCOME TAX	369,043	77,499		77,499				77,499
FIN 48 FEDERAL INCOME TAX	572,128	120,147		120,147				120,147
FIN 48 STATE INCOME TAX	(3,566,139)	(748,889)		(748,889)				(748,889)
INVESTMENT TAX CREDIT	(632,801)	(132,888)		(132,888)				(132,888)
SUBTOTAL	24,475,279	5,139,810	-	5,139,810	-	-	-	5,139,810
OTHER ADJUSTMENTS AND RECLASSES								
CURRENT STATE INCOME TAX	(700,000)	(147,000)		(147,000)				(147,000)
INTEREST EXPENSE RECLASS	(80,108,854)	(16,822,859)		(16,822,859)				(16,822,859)
GAIN/LOSS ON DISPOSITION RECLASS	620,934	130,396		130,396				130,396
OTHER EXPENSE RECLASS	(4,343,516)	(912,138)		(912,138)				(912,138)
EQUITY EARNINGS IN SUBS RECLASS	2,634,276	553,198		553,198				553,198
ASC 715 NSC EXPENSE RECLASS	(316,226)	(66,407)		(66,407)				(66,407)
SUBTOTAL	(82,213,386)	(17,264,810)	-	(17,264,810)	-	-	-	(17,264,810)
PERMANENT DIFFERENCES								
PER510 N/D PAC AND POL EXP (PER510)	-	-		-	-			
PER520 N/D EXP PER SECS 162 & 274-(PER520)	(64,667)	(13,580)		(13,580)	(13,580)			
PER540 OFFICER'S LIFE INS-(PER540)	(1,078,765)	(226,541)		(226,541)	(226,541)			
PER550 PENALTIES -(PER550)	-	-		-	-			
PER800 DEPLETION-(PER800)	(211)	(44)		(44)	(44)			
PER900 EQUITY-NET EARNINGS-ADD BACK-(PER900)	(49,260)	(10,345)		(10,345)	(10,345)			
PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	(2,634,276)	(553,198)		(553,198)	(553,198)			
PERA20 EO/ESI TAXES-(PERA20)	(2,014,643)	(423,075)		(423,075)	(423,075)			
PERE75 RSAs VESTED - (PERE75)	499	105		105	105			
PERP74 LTIP SETTLEMENTS - (PERP74)	(83,520)	(17,539)		(17,539)	(17,539)			
Total MP - PERMANENT DIFFERENCES	(5,924,843)	(1,244,217)	-	(1,244,217)	(1,244,217)	-	-	-
=====								
MTN - TEMPORARY CWIP								
100K06 CIAC PROVISION-190181 (100K06)	16,650,161	3,496,534	3,496,534	-		-		
100K06 CTP_CIAC PROVISION-190181 (100K06)	(11,748,483)	(2,467,181)	(2,467,181)	-		-		
105W06 CTP_MISC RESERVE - 190641 (105W06) 282903	(930,054)	(195,311)	(195,311)	-		-		
105W06 MISC RESERVES - 190641 (105W06)	(636,982)	(133,766)	(133,766)	-		-		
500801 CTP_REPAIRS-UOP DEDUCTION-GEN-282903 (500801)	16,660,000	3,498,600	3,498,600	-		-		
500801 REPAIRS-UOP DEDUCTION-GEN-282903 (500801)	(39,013,186)	(8,192,769)	(8,192,769)	-		-		
500805 CTP_REPAIRS-UOP DEDUCTION-DIST-282903 (500805)	23,390,000	4,911,900	4,911,900	-		-		
500805 REPAIRS-UOP DEDUCTION-DIST-282903 (500805)	(22,178,567)	(4,657,499)	(4,657,499)	-		-		

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ENTERGY TEXAS, INC.
VARIANCE ANALYSIS
FOR THE 12 MONTHS ENDED 12/31/2021

DESCRIPTION	TEST YEAR	EXPECTED	RECORDED	VARIANCE	TO SCHEDULE G-7.1a			SEPARATELY STATED ITEM
	12/31/21 Sch. G-7.1	TAX @21%	TAX Fr. G-7.1a-2		PERMANENT	DEPR	OTHER	
500806 CTP_REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)	9,980,000	2,095,800	2,095,800	-		-		
500806 REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)	(14,877,536)	(3,124,283)	(3,124,283)	-		-		
501404 CTP_INTEREST CAP-AFUDC-282171 (501404)	25,219,733	5,296,144	5,296,144	-		-		
501404 INTEREST CAP-AFUDC-282171 (501404)	(3,979,917)	(835,783)	(835,783)	-		-		
501502 AFUDC EQUITY FT CWIP (501502)	-	-	-	-		-		
501502 CTP_AFUDC EQUITY FT CWIP- (501502)	56,746,208	11,916,704		11,916,704		11,916,704		
501K05 AVOIDED COST-UOP-DIST-(282351) (501K05)	(18,579)	(3,902)	(3,902)	-		-		
501K05 CTP_AVOIDED COST-UOP-DIST-(282351) (501K05)	10,000	2,100	2,100	-		-		
501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)	3,909,985	821,097	821,097	-		-		
501K06 CTP_AVOIDED COST (TAX INTEREST)-282351 (501K06)	(45,315,781)	(9,516,314)	(9,516,314)	-		-		
501K08 AVOIDED COST-UOP-TRANS-(282351) (501K08)	(3,122)	(656)	(656)	-		-		
501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)	(54,238)	(11,390)	(11,390)	-		-		
501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	(7,565,946)	(1,588,849)	(1,588,849)	-		-		
704S04 RESEARCH & EXPER-282241 (704S04)	8,233,668	1,729,070	1,729,070	-		-		
900A00 BUSINESS DEV COSTS-(900A00)	493,894	103,718	103,718	-		-		
Total MTN - TEMPORARY CWIP	14,971,259	3,143,964	(8,772,740)	11,916,704	-	11,916,704	-	-
=====								
MTN - TEMPORARY NON-CURRENT ADJUSTMENTS								
100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)	1,400,000	294,000	294,000	-		-		
100C02 TAXABLE UNBILLED REVENUE-190151 (100C02)	12,225,100	2,567,271	2,567,271	-		-		
100G04 PROP INSUR RESV-190161 (100G04)	2,848,881	598,265	598,265	-		-		
100G24 INJ & DAM RES-190171 (100G24)	(90,143)	(18,930)	(18,930)	-		-		
100G4A OPEB ASSETS-190221 (100G4A)	(920,533)	(193,312)	(465,918)	272,606	272,606			
100G4L OPEB LIABILITIES-190221 (100G4L)	(7,624,126)	(1,601,066)	(1,601,066)	-		-		
100G54 WASTE DISPOSAL RESV-190445 (100G54)	34,015	7,143	7,143	-		-		
100G64 PENSION & HOSP RESV-190331 (100G64)	289,724	60,842	60,842	-		-		
100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	(10,996,117)	(2,309,185)	(2,309,185)	-		-		
100G83 M&S INVENTORY RESERVE-190261 (100G83)	279,330	58,659	58,659	-		-		
100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	(30,001)	(6,300)	(6,300)	-		-		
100W0A PENSION ASSETS-190211 (100W0A)	11,569,426	2,429,579	2,429,579	-		-		
100W0L PENSION LIABILITIES-190211 (100W0L)	(8,168,426)	(1,715,369)	(1,715,369)	-		-		
10140A NQ PENSION ASSETS-190215 (10140A)	194,482	40,841	40,841	-		-		
10140L NQ PENSION LIABILITIES-190215 (10140L)	(707,188)	(148,509)	(148,509)	-		-		
101804 DEFERRED FUEL/GAS-190241 (101804)	(48,280,071)	(10,138,815)	(10,138,815)	-		-		
102M00 FAS 143-ASSETS-190317 (102M00)	(500,180)	(105,038)	(105,038)	-	-			
102M01 FAS 143-LIABILITIES-190317 (102M01)	457,091	95,989	95,989	-		-		
102MOD ARO DEPRECIATION-190317 (102MOD)	43,089	9,049	9,049	-		-		
103700 DEFERRED CONTRACT REVENUE-190391 (103700)	39,476	8,290	8,290	-		-		
103E04 LEASE/RENTAL PAYMENTS -190415 (103E04)	102,028	21,426	21,426	-		-		
103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	(20,000)	(4,200)	(4,200)	-		-		
103P06 INCENTIVE COMP-190451 (103P06)	1,894,794	397,907	397,906	-	-			
103P22 INCENTIVE COMP-190451 (103P22)	(145,635)	(30,583)	(30,583)	-		-		
103P64 DEFERRED COMP-190561 (103P64)	(18,594)	(3,905)	(3,905)	-		-		
103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	(48,733)	(10,234)	(10,234)	-		-		

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	12/31/21 Sch. G-7.1	TAX @21%	TAX Fr. G-7.1a-2		PERMANENT	DEPR	OTHER	
104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	49,410	10,376	10,376	-				-
104E75 RESTRICTED STOCK AWARD-190525 (104E75)	(251,497)	(52,814)	(52,814)	-				-
105403 RATE REFUND-ASSETS-190603 (105403)	131,970	27,714	27,714	-		-		-
105404 RATE REFUND-LIABILITY-190603 (105404)	23,297,873	4,892,553	4,892,553	-				-
105G07 PAYROLL TAX ACCRUAL-190615 (105G07)	(1,618,607)	(339,908)	(339,908)	-				-
105K06 LITIGATION ACCRUAL- 190325 (105K06)	(100,000)	(21,000)	(21,000)	-				-
502900 SECURITIZATION-282475 (502900)	(7,412,565)	(1,556,639)	(1,556,639)	-				-
701104 BOND REACQUISITION LOSS-ASSETS-283221 (701104)	722,002	151,620	151,620	-				-
701A01 METERS BOOK BASIS Elec - 282111 (701A01)	2,333,869	490,112	736,751	(246,639)		(246,639)		-
701A03 REG CAPITALIZED COSTS-ASSETS-283151 (701A03)	4,186,495	879,164	879,164	-		-		-
701A08 STORM & OTHER DEF COSTS-LIAB-283345 (701A08)	(13,280,204)	(2,788,843)	(2,788,843)	-				-
701A09 STORM & OTHER DEF COSTS-ASSETS-283349 (701A09)	(10,325,364)	(2,168,326)	(2,168,326)	-				-
701A11 DEFERRED STORM COSTS-283249 (701A11)	3,077,831	646,344	646,344	-				-
701C19 REGULATORY ASSET COVID19-283149 (701C19)	1,148,276	241,138	241,138	-				-
703R00 PREPAID EXPENSES-283361 (703R00)	205,966	43,253	43,253	-				-
704V01 SEC 475 ADJ - MTM-283225 (704V01)	(77,217,648)	(16,215,706)	(16,215,706)	-				-
704V0R OTHER SEC 475 ADJ - MTM LIAB-283229 (704V0R)	(29,463,998)	(6,187,440)	(6,187,440)	-				-
704Z00 DEFERRED REGULATORY EXP-ETI-283247 (704Z00)	2,025,853	425,429	425,429	-				-
705A01 REG ASSET-GUSTAV & IKE-283151 (705A01)	3,338,812	701,150	701,150	-				-
900M23 TRANSMISSION AMORTIZATION-190607 (900M23)	(1,018,046)	(213,790)	(213,790)	-				-
NOL NOL C/F-DECONSOL-POST 2017-190987	(76,710,732)	(16,109,254)	(16,109,254)	-				-
Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS	(223,052,617)	(46,841,052)	(46,867,016)	25,967	272,606	(246,639)		-
=====								
MTN - TEMPORARY POWER TAX								
500605 190163 - CAP REPAIRS FED	(14,185)	(2,979)	(2,979)	-				-
500605 190181 - CIAC FED	3,132,107	657,743	655,016	2,727		2,727		-
500605 190251 - REMOVAL COST	31,142,906	6,540,010	6,540,010	-				-
500605 190255 - ACQUISITION ADJUSTMENT	(40,989,810)	(8,607,860)	(8,607,860)	-				-
500605 190641 - MISC RESERVES	587,364	123,346	123,346	-				-
500605 281121 - START UP COSTS-FED	1,332	280	280	-				-
500605 281123 - START UP COSTS-FED-RETAIL	214,877	45,124		45,124		45,124		-
500605 282111 - LIBERALIZED DEPR FED	(30,065,593)	(6,313,774)	(266,213)	(6,047,561)		(6,047,561)		-
500605 282171 - AFUDC BOOK ONLY GROSS	(18,082,710)	(3,797,369)	(4,207,871)	410,502		410,502		-
500605 282183 - NONBASE -FED- RETAIL	370,810	77,870	77,870	-				-
500605 282221 - FIBER OPTICS INV CON	17,860	3,751	3,751	-				-
500605 282223 - REPAIRS & MAINT EXP	3,093,662	649,669	649,669	-				-
500605 282241 - R&E DEDUCTION	(1,017,364)	(213,647)	(213,646)	(1)		(1)		-
500605 282245 - WARRANTY EXPENSE ALL	250,148	52,531	52,531	-				-
500605 282351 - TAX INT AVOIDED COST	40,526,453	8,510,555	8,510,556	(1)		(1)		-
500605 282455 - Business Development-Fed	(45,368)	(9,527)	(9,527)	-				-
500605 282461 - SOFTWARE	5,366,198	1,126,902	1,126,902	-				-
500605 282533 - CASUALTY LOSS STORM DAMAGE	10,483,216	2,201,475	2,201,644	(169)		(169)		-
500605 282901 - 263A Method Change DSC - ALL	(8,320,902)	(1,747,389)	(1,747,389)	-				-

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
VARIANCE ANALYSIS
FOR THE 12 MONTHS ENDED 12/31/2021

DESCRIPTION	TEST YEAR	EXPECTED	RECORDED	VARIANCE	TO SCHEDULE G-7.1a			SEPARATELY STATED ITEM
	12/31/21 Sch. G-7.1	TAX @21%	TAX Fr. G-7.1a-2		PERMANENT	DEPR	OTHER	
500605 282903 - UNITS OF PROPERTY DEDUCTION-FED	(40,761,806)	(8,559,979)	(8,559,980)	1		1		
500605 282907 - UNIT OF PROP DED-TRANS	321,896	67,598	67,599	(1)		(1)		
500605 282XXX - POWERTAX MISC ALL	906,086	190,278		190,278		190,278		
500605 283401 - ACC DFIT TURGEN	6,646	1,396	1,396	-		-		
500605 AFUDC EQUITY FT PTAX	(47,548,128)	(9,985,107)		(9,985,107)		(9,985,107)		
Total MTN - TEMPORARY POWERTAX	(90,424,303)	(18,989,103)	(3,604,897)	(15,384,208)	-	(15,384,208)	-	-
=====								
MTN - TEMPORARY PTAX PRELIM								
500605P Liberalized Depr-PRELIM FAS109 -282111	1,328,861	279,061	279,061	-		-	-	
Total TEMPORARY PTAX PRELIM	1,328,861	279,061	279,061	-	-	-	-	-
Minimum Pension Liab - Fed-190213			(9,037,706)	9,037,706			9,037,706	
ADIT-Ben-Potnt Disall UTPs Res-190P51			(800,000)	800,000				800,000
Accum Def Inc Tax Liab - Fed-283213			9,037,706	(9,037,706)			(9,037,706)	
ADIT-Tax CR C/F-TAP-Fed-NonCur-190884			543,000	(543,000)				(543,000)
Rounding			-	-				
			(257,000)	257,000	-	-	-	257,000
Federal Taxable Income (Loss)	(59,615,683)	(12,519,293)	(59,222,592)	46,703,300	(971,611)	(3,714,143)	-	51,389,054
		per WP G-7.1a-2	(59,222,592)					
		diff	(0)					

Amounts may not add or tie to other schedules due to rounding.

Sponsored by; Stacy Whaley

Sum of Monetary Amt		Journal ID2	Affiliate BU	TR (RTA)	TR (RTA) Total	TV (Prov)		TV (Prov) Total	Grand Total
Account2	Account	TO (Other)	TO (Other) Total			H1000	H3000		
182383	182383					(345,070.31)		(345,070.31)	(345,070.31)
182383 Total						(345,070.31)		(345,070.31)	(345,070.31)
190	190111					294,000.00		294,000.00	294,000.00
	190151			1,719,239.34	1,719,239.34	2,567,271.01		2,567,271.01	4,286,510.35
	190161					598,265.02		598,265.02	598,265.02
	190163			(10,395.37)	(10,395.37)	(2,978.81)		(2,978.81)	(13,374.18)
	190165					(0.12)		(0.12)	(0.12)
	190171					(18,930.11)		(18,930.11)	(18,930.11)
	190181			(4,981,233.40)	(4,981,233.40)	1,684,368.95		1,684,368.95	(3,296,864.45)
	190211			(1,039,710.00)	(1,039,710.00)	714,210.03		714,210.03	(325,499.97)
	190213					(9,037,706.16)		(9,037,706.16)	(9,037,706.16)
	190215					(107,668.32)		(107,668.32)	(107,668.32)
	190221					(1,721,913.20)		(1,721,913.20)	(1,721,913.20)
	190241					(10,138,814.97)		(10,138,814.97)	(10,138,814.97)
	190251	5,115.18	5,115.18	2,275,796.61	2,275,796.61	6,540,010.31		6,540,010.31	8,820,922.10
	190255			16.64	16.64	(8,607,860.16)		(8,607,860.16)	(8,607,843.52)
	190261					58,659.25		58,659.25	58,659.25
	190317	(27,029.10)	(27,029.10)			0.01		0.01	(27,029.09)
	190325					(21,000.00)		(21,000.00)	(21,000.00)
	190331					60,842.04		60,842.04	60,842.04
	190351					(2,309,184.57)		(2,309,184.57)	(2,309,184.57)
	190381			82.95	82.95				82.95
	190391					8,289.88		8,289.88	8,289.88
	190397			(25,273.50)	(25,273.50)	(0.01)		(0.01)	(25,273.51)
	190415			14,567.91	14,567.91	21,425.88		21,425.88	35,993.79
	190421					(6,300.25)		(6,300.25)	(6,300.25)
	190425	-	-						-
	190443					(4,200.00)		(4,200.00)	(4,200.00)
	190445					7,143.14		7,143.14	7,143.14
	190451			(0.08)	(0.08)	367,323.43		367,323.43	367,323.35
	190517					(10,233.93)		(10,233.93)	(10,233.93)
	190519					10,376.10		10,376.10	10,376.10
	190525					(52,814.37)		(52,814.37)	(52,814.37)
	190561					(3,904.79)		(3,904.79)	(3,904.79)
	190603	247,785.77	247,785.77			4,920,266.91		4,920,266.91	5,168,052.68

Amounts may not add or tie to other schedules due to rounding.

190	190607					(213,789.66)	(213,789.66)	(213,789.66)
	190615					(339,907.54)	(339,907.54)	(339,907.54)
	190641			19,190.63	19,190.63	(10,419.77)	(10,419.77)	8,770.86
	190883	(97,713.63)	(97,713.63)	97,713.63	97,713.63			-
	190884	(32,502.00)	(32,502.00)			543,000.00	543,000.00	510,498.00
	190887	158.01	158.01	(3,265.56)	(3,265.56)			(3,107.55)
	190984	(752.43)	(752.43)	15,550.28	15,550.28			14,797.85
	190987	(3,530,408.08)	(3,530,408.08)			(16,109,253.68)	(16,109,253.68)	(19,639,661.76)
	190P51					(800,000.00)	(800,000.00)	(800,000.00)
190 Total		(3,435,346.28)	(3,435,346.28)	(1,917,719.92)	(1,917,719.92)	(31,121,428.46)	(31,121,428.46)	(36,474,494.66)
281	281121			95.59	95.59	279.64	279.64	375.23
281 Total				95.59	95.59	279.64	279.64	375.23
282	282111	(44,268.00)	(44,268.00)	(4,025,106.06)	(4,025,106.06)	749,599.16	749,599.16	(3,319,774.90)
	282117			(28,757.54)	(28,757.54)	0.00	0.00	(28,757.54)
	282171			40,154.51	40,154.51	252,489.71	252,489.71	292,644.22
	282183			16,876.75	16,876.75	77,870.11	77,870.11	94,746.86
	282221			85.48	85.48	3,750.59	3,750.59	3,836.07
	282223			91,614.35	91,614.35	649,669.05	649,669.05	741,283.40
	282241			(1,503,090.39)	(1,503,090.39)	1,515,423.79	1,515,423.79	12,333.40
	282245	(183,560.58)	(183,560.58)	(151,404.23)	(151,404.23)	52,530.98	52,530.98	(282,433.83)
	282351			(364,922.95)	(364,922.95)	(198,509.01)	(198,509.01)	(563,431.96)
	282455			115,244.17	115,244.17	94,190.52	94,190.52	209,434.69
	282461			(498,990.15)	(498,990.15)	(461,947.00)	(461,947.00)	(960,937.15)
	282475					(1,556,638.61)	(1,556,638.61)	(1,556,638.61)
	282533			15,829,061.78	15,829,061.78	2,201,643.85	2,201,643.85	18,030,705.63
	282901			(2,013,117.91)	(2,013,117.91)	(1,747,389.34)	(1,747,389.34)	(3,760,507.25)
	282903			236,006.18	236,006.18	(13,195,058.72)	(13,195,058.72)	(12,959,052.54)
	282907			800,111.27	800,111.27	(960,884.46)	(960,884.46)	(160,773.19)
282 Total		(227,828.58)	(227,828.58)	8,543,765.26	8,543,765.26	(12,523,259.38)	(12,523,259.38)	(4,207,322.70)
283	283149					241,137.99	241,137.99	241,137.99
	283151	576,026.85	576,026.85	(43,243.20)	(43,243.20)	1,580,314.39	10,935,940.83	12,516,255.22
	283213					9,037,706.16	9,037,706.16	9,037,706.16
	283221					151,620.49	-	151,620.49
	283225	(4,985,459.35)	(4,985,459.35)	(5,188,118.88)	(5,188,118.88)	(16,215,705.98)	(16,215,705.98)	(26,389,284.21)
	283229	4,985,459.35	4,985,459.35			(6,187,439.59)	(6,187,439.59)	(1,201,980.24)
	283247					425,429.04		425,429.04
	283249	43,243.20	43,243.20	(43,243.20)	(43,243.20)	646,344.44	566,240.78	1,212,585.22
	283345					(2,788,842.91)	-	(2,788,842.91)
	283349					(2,168,326.39)	(2,168,326.39)	(2,168,326.39)
	283361					43,252.85		43,252.85

Amounts may not add or tie to other schedules due to rounding.

283	283401		477.12	477.12	1,395.70			1,395.70	1,872.82
	283457				0.15			0.15	0.15
<hr/>									
283 Total		619,270.05	619,270.05	(5,274,128.16)	(5,274,128.16)	(15,233,113.66)	566,240.78	10,935,940.83	(3,730,932.05)
<hr/>									
Grand Total		(3,043,904.81)	(3,043,904.81)	1,352,012.77	1,352,012.77	(59,222,592.17)	566,240.78	10,935,940.83	(47,720,410.56)
<hr/>									
									(49,412,302.60)

Amounts may not add or tie to other schedules due to rounding.

Sponsored by; Stacy Whaley

Sum of Monetary Amt	Description2	Description	Affiliate BU		Prov Total	Adjs	ESI	Grand Total		
Account	Prov	H1000	H3000	Prov Total						
409112	(12,519,293)	594,526	11,058,995	(865,772)	(865,772)	(1,069,303)	895,341	(1,039,734)	CFIT	Oper
409114	700,000			700,000	700,000	392,332	168,799	1,261,131	CSIT	Oper
409148	152,897			152,897	152,897		419,231	572,128	CFIT FIN 48	Oper
409149	(3,715,864)			(3,715,864)	(3,715,864)		149,725	(3,566,139)	CSIT FIN 48	Oper
409210	453,569	411,187	1,017	865,772	865,772	(14,624)		851,148	CFIT	Non-Oper
410101	178,148,535	3,304,878		181,453,413	181,453,413	89,509,577	10,109,894	281,072,884	DFIT	Oper
410120						752	3,270,174	3,270,927	DSIT	Oper
411110	(118,925,943)	(3,871,118)	(10,935,941)	(133,733,002)	(133,733,002)	(87,802,887)	(10,096,163)	(231,632,052)	DFIT	Oper
411120						(15,550)	(2,886,334)	(2,901,884)	DSIT	Oper
411130						(21,929,180)		(21,929,180)	DFIT	Oper
411430	(616,777)			(616,777)	(616,777)		(16,024)	(632,801)	DFITC	Oper
431191	200,000			200,000	200,000			200,000	DFINT	Non-Oper
Grand Total	43,877,124	439,472	124,071	44,440,667	44,440,667	(20,928,883)	2,014,643	25,526,427		
							1,312,279			
							702,365			
							<u>2,014,643</u>			

	<u>Oper</u>	<u>Non-Oper</u>	<u>Total</u>
CFIT	(1,039,734)	851,148	(188,586)
CFIT FIN 48	572,128		572,128
CSIT	1,261,131		1,261,131
CSIT FIN 48	(3,566,139)		(3,566,139)
DFIT	27,511,651		27,511,651
DSIT	369,043		369,043
DFITC	(632,801)		(632,801)
DFINT		200,000	200,000
	<u>24,475,279</u>	<u>1,051,148</u>	<u>25,526,427</u>
Fed	<u>26,411,244</u>	851,148	27,262,392
State	(1,935,965)	-	(1,935,965)
Int	-	200,000	200,000
	<u>24,475,279</u>	<u>1,051,148</u>	<u>25,526,427</u>

ETI Prior Years' Adjustments DFIT	(20,222,491)
H1000 EGS Reconst. Funding - DFIT (Prov + Adj)	(566,241)
H3000 Entergy TX Restoration Funding - DFIT (Prov + Adj)	(10,935,941)
EOI/ESI - DFIT	13,731
CURRENT STATE INCOME TAX (Prov only)	700,000
FIN 48 ADJUSTMENTS CFIT	152,897
ETI Prior Years' Adjustments CFIT	(1,069,303)
H1000 EGS Reconst. Funding - CFIT (Prov + Adj)	594,526
H3000 Entergy TX Restoration Funding - CFIT (Prov + Adj)	11,058,995
EOI/ESI - CFIT (incl FIN48)	1,314,571
ETI - INVESTMENT TAX CREDITS (Prov only)	(616,777)
EOI/ESI - INVESTMENT TAX CREDITS	(16,024)
ETI - DFIT (Prov + Adj)	60,929,282

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Stripped Rate for ITC Calculation
For the Test Year Ended December 31, 2021

Line No.	Description	Plant Account	Adjusted Plant Balance December 31, 2021	Depreciation Rates	Calculated Depreciation/Amortization	Net Salvage Factor	Net Salvage in Accrual	Gross Depreciation Expense	Stripped Rate
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
1									
2									
3	Steam Production								
4									
5	System Repair Shop	311	568,326	3.510%	19,946	-4.14%	793	19,153	3.370%
6	System Repair Shop	315	95,188	3.509%	3,340	-4.14%	133	3,207	3.369%
7	System Repair Shop	316	56,275	3.535%	1,990	-4.14%	79	1,911	3.396%
8									
9	System Repair Shop		719,789	3.512%	25,276	3.97%	1,004	24,272	3.372%
10									
11	Sabine Unit 1	311	1,991,549	35.881%	714,588	-4.14%	28,393	686,195	34.455%
12	Sabine Unit 3	311	1,591,792	14.155%	225,321	-4.14%	8,953	216,368	13.593%
13	Sabine Unit 4	311	7,274,671	11.286%	821,054	-4.14%	32,623	788,431	10.838%
14	Sabine Unit 5	311	9,002,810	3.766%	339,047	-4.14%	13,472	325,575	3.616%
15	Sabine Common	311	27,901,051	3.786%	1,056,247	-4.14%	41,968	1,014,279	3.635%
16	Sabine Common - Contra	311	(625,093)	3.786%	(23,664)	-4.14%	(940)	(22,724)	3.635%
17	Sabine Unit 1	312	15,994,436	25.727%	4,114,864	-4.14%	163,498	3,951,366	24.705%
18	Sabine Unit 3	312	33,672,419	11.795%	3,971,805	-4.14%	157,814	3,813,991	11.327%
19	Sabine Unit 4	312	57,394,994	12.434%	7,136,339	-4.14%	283,552	6,852,787	11.940%
20	Sabine Unit 5	312	80,702,533	3.564%	2,875,901	-4.14%	114,270	2,761,631	3.422%
21	Sabine Common	312	23,057,826	3.512%	809,854	-4.14%	32,178	777,676	3.373%
22	Sabine Common - Contra	312	(4,714,434)	3.512%	(165,584)	-4.14%	(6,579)	(159,005)	3.373%
23	Sabine Unit 1	314	31,882,830	26.693%	8,510,406	-4.14%	338,148	8,172,258	25.632%
24	Sabine Unit 3	314	34,386,761	12.513%	4,302,983	-4.14%	170,973	4,132,010	12.016%
25	Sabine Unit 4	314	64,438,454	14.194%	9,146,089	-4.14%	363,406	8,782,683	13.630%
26	Sabine Unit 5	314	62,558,386	3.909%	2,445,190	-4.14%	97,156	2,348,034	3.753%
27	Sabine Common	314	3,799,176	4.906%	186,398	-4.14%	7,406	178,992	4.711%
28	Sabine Common - Contra	314	(2,128,004)	4.906%	(104,406)	-4.14%	(4,148)	(100,258)	4.711%
29	Sabine Unit 1	315	7,753,103	25.276%	1,959,704	-4.14%	77,866	1,881,838	24.272%
30	Sabine Unit 3	315	10,284,187	12.787%	1,315,041	-4.14%	52,251	1,262,790	12.279%
31	Sabine Unit 4	315	9,297,318	11.535%	1,072,488	-4.14%	42,614	1,029,874	11.077%
32	Sabine Unit 5	315	24,317,812	3.676%	893,823	-4.14%	35,515	858,308	3.530%
33	Sabine Common	315	6,744,857	3.772%	254,410	-4.14%	10,109	244,301	3.622%
34	Sabine Common - Contra	315	(3,049,879)	3.772%	(115,039)	-4.14%	(4,571)	(110,468)	3.622%
35	Sabine Unit 1	316	91,345	25.765%	23,535	-4.14%	935	22,600	24.741%
36	Sabine Unit 4	316	101,334	16.192%	16,408	-4.14%	652	15,756	15.549%
37	Sabine Unit 5	316	75,138	5.543%	4,165	-4.14%	165	4,000	5.323%
38	Sabine Common	316	7,290,630	4.213%	307,176	-4.14%	12,205	294,971	4.046%
39	Sabine Common - Contra	316	(1,523,691)	4.213%	(64,198)	-4.14%	(2,551)	(61,647)	4.046%
40									
41	Sabine		509,564,312	10.211%	52,029,945	3.97%	2,067,333	49,962,612	9.805%
42									
43	Lewis Creek Unit 1	311	3,057,966	5.637%	172,383	-1.74%	2,943	169,440	5.541%
44	Lewis Creek Unit 2	311	2,751,578	5.635%	155,048	-1.74%	2,647	152,401	5.539%
45	Lewis Creek Common	311	129,122,176	6.546%	8,451,839	-1.74%	144,280	8,307,559	6.434%
46	Lewis Creek Common - Contra	311	(19,137)	6.546%	(1,253)	-1.74%	(21)	(1,232)	6.436%
47	Lewis Creek Unit 1	312	39,355,417	5.503%	2,165,638	-1.74%	36,969	2,128,669	5.409%
48	Lewis Creek Unit 2	312	41,035,809	5.614%	2,303,599	-1.74%	39,324	2,264,275	5.518%
49	Lewis Creek Common	312	5,307,683	5.303%	281,443	-1.74%	4,804	276,639	5.212%
50	Lewis Creek Unit 1	314	38,129,257	5.776%	2,202,465	-1.74%	37,598	2,164,867	5.678%
51	Lewis Creek Unit 2	314	45,063,580	6.026%	2,715,538	-1.74%	46,357	2,669,181	5.923%
52	Lewis Creek Common	314	1,099,747	6.078%	66,846	-1.74%	1,141	65,705	5.975%
53	Lewis Creek Unit 1	315	6,656,788	5.293%	352,347	-1.74%	6,015	346,332	5.203%
54	Lewis Creek Unit 2	315	5,445,485	5.665%	308,468	-1.74%	5,266	303,202	5.568%
55	Lewis Creek Common	315	3,879,691	5.058%	196,240	-1.74%	3,350	192,890	4.972%
56	Lewis Creek Unit 1	316	37,396	6.633%	2,480	-1.74%	42	2,438	6.518%
57	Lewis Creek Common	316	2,842,564	5.800%	164,881	-1.74%	2,815	162,066	5.701%
58									
59	Lewis Creek		323,766,001	6.035%	19,537,962	1.71%	333,530	19,204,432	5.932%
60									
61	System Production Training	316	775,378	3.504%	27,169	-4.14%	1,080	26,089	3.365%
62	System Production Maintenance	316	2,082,313	3.516%	73,211	-4.14%	2,909	70,302	3.376%
63	System Production Laboratory	316	201,820	3.540%	7,144	-4.14%	284	6,860	3.399%
64									
65	System Production		3,059,511	3.514%	107,524	3.97%	4,272	103,252	3.375%
66									
67	Nelson Gas & Oil Common	311	3,422,015	8.862%	303,663	-10.29%	28,338	275,325	8.046%
68	Nelson Gas & Oil Common - Contra	311	(33,363)	8.862%	(2,957)	-10.29%	(276)	(2,681)	8.036%
69	Nelson Gas & Oil Common	312	2,891,969	8.147%	235,618	-10.29%	21,988	213,630	7.387%
70	Nelson Gas & Oil Common - Contra	312	(20,615)	8.147%	(1,680)	-10.29%	(157)	(1,523)	7.389%
71	Nelson Gas & Oil Common	314	150,434	10.007%	15,054	-10.29%	1,405	13,649	9.073%
72	Nelson Gas & Oil Common - Contra	314	(109,755)	10.007%	(10,983)	-10.29%	(1,025)	(9,958)	9.073%
73	Nelson Gas & Oil Common	315	479,570	10.765%	51,624	-10.29%	4,818	46,806	9.760%
74	Nelson Gas & Oil Common	316	344,139	11.267%	38,775	-10.29%	3,618	35,157	10.216%
75	Nelson Gas & Oil Common - Contra	316	(110)	11.267%	(12)	-10.29%	(1)	(11)	9.891%
76									
77	Nelson Gas & Oil Common		7,124,284	8.830%	629,102	9.33%	58,708	570,394	8.006%
78									
79	Nelson 6	311	29,190,253	8.301%	2,423,091	-10.29%	226,123	2,196,968	7.526%

Sponsored by: Stacey L. Whaley

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Entergy Texas, Inc.
Cost of Service
Stripped Rate for ITC Calculation
For the Test Year Ended December 31, 2021

Line No.	Description	Plant Account	Adjusted Plant Balance December 31, 2021	Depreciation Rates	Calculated Depreciation/Amortization	Net Salvage Factor	Net Salvage in Accrual	Gross Depreciation Expense	Stripped Rate
80	Nelson 6	312	121,588,007	9.005%	10,948,495	-10.29%	1,021,714	9,926,781	8.164%
81	Nelson 6	312.1	1,061,827	11.609%	0	0.00%	0	-	0.000%
82	Nelson 6	314	28,976,392	9.436%	2,734,075	-10.29%	255,144	2,478,931	8.555%
83	Nelson 6	315	20,861,464	8.172%	1,704,770	-10.29%	159,089	1,545,681	7.409%
84	Nelson 6	316	1,658,801	8.986%	149,061	-10.29%	13,910	135,151	8.147%
85									
86	Nelson 6		203,336,744	8.832%	17,959,492	9.33%	1,675,980	16,283,512	8.008%
87									
88	Big Cajun Common	311	827,847	16.762%	138,764	-13.97%	17,014	121,750	14.707%
89	Big Cajun Common	312	1,012,765	16.846%	170,607	-13.97%	20,918	149,689	14.780%
90	Big Cajun Common	314	316,524	15.817%	50,065	-13.97%	6,138	43,927	13.878%
91	Big Cajun Common	315	847,724	15.697%	133,070	-13.97%	16,316	116,754	13.773%
92	Big Cajun Common	316	540,687	16.704%	90,319	-13.97%	11,074	79,245	14.656%
93									
94	Big Cajun Common		3,545,547	16.438%	582,825	12.26%	71,460	511,365	14.423%
95									
96	Big Cajun Unit 3	311	19,684,801	16.580%	3,263,706	-41.92%	964,075	2,299,631	11.682%
97	Big Cajun Unit 3	312	60,534,154	17.566%	10,633,379	-41.92%	3,141,023	7,492,356	12.377%
98	Big Cajun Unit 3	314	18,427,011	16.735%	3,083,774	-41.92%	910,924	2,172,850	11.792%
99	Big Cajun Unit 3	315	12,166,066	16.943%	2,061,308	-41.92%	608,895	1,452,413	11.938%
100	Big Cajun Unit 3	316	829,561	17.906%	148,545	-41.92%	43,879	104,666	12.617%
101									
102	Big Cajun Unit 3		111,641,594	17.190%	19,190,712	29.54%	5,668,797	13,521,915	12.112%
103									
104	Spindletop Facility	311	1,926,378	3.612%	69,576	-17.56%	10,395	59,181	0%
105	Spindletop Facility	312	114,140	3.322%	3,791	-17.56%	566	3,225	2.825%
106	Spindletop Facility	315	6,071,612	3.370%	204,643	-17.56%	30,574	174,069	2.867%
107	Spindletop Facility	316	387,507	3.282%	12,716	-17.56%	1,900	10,816	2.791%
108									
109	Spindletop Facility		8,499,637	3.420%	290,726	14.94%	43,435	247,291	2.909%
110									
111	Total Steam Production		1,171,257,419	9.422%	110,353,564	8.99%	9,924,519	100,429,045	8.574%
112									
113	Production Other								
114									
115	Montgomery County Power Station	341	40,531,160	3.408%	1,381,437	-0.95%	12,987	1,368,450	3.376%
116	Montgomery County Power Station	342	9,682,165	3.395%	328,738	-0.95%	3,090	325,648	3.363%
117	Montgomery County Power Station	343	332,427,455	3.395%	11,287,510	-0.95%	106,115	11,181,395	3.364%
118	Montgomery County Power Station	344	240,926,511	3.395%	8,180,527	-0.95%	76,906	8,103,621	3.364%
119	Montgomery County Power Station	345	73,471,796	3.395%	2,494,587	-0.95%	23,452	2,471,135	3.363%
120	Montgomery County Power Station	346	6,387,425	3.399%	217,091	-0.95%	2,041	215,050	3.367%
121									
122	Montgomery County Power Station		703,426,513	3.396%	23,889,890	0.94%	224,591	23,665,299	3.364%
123									
124	Hardin County Common	341	1,492,258	5.212%	77,779	-3.76%	2,818	74,961	5.023%
125	Hardin County Common	342	1,738,071	5.212%	90,592	-3.76%	3,282	87,310	5.023%
126	Hardin County Common	344	495,504	5.212%	25,827	-3.76%	936	24,891	5.023%
127	Hardin County Common	345	537,374	5.212%	28,009	-3.76%	1,015	26,994	5.023%
128	Hardin County Common	346	1,500,396	5.212%	78,204	-3.76%	2,833	75,371	5.023%
129									
130	Hardin County Common		5,763,603	5.212%	300,411	3.62%	10,884	289,527	5.023%
131									
132	Hardin County Unit 1	341	83,536	5.212%	4,354	-3.76%	158	4,196	5.023%
133	Hardin County Unit 1	343	10,548,635	5.212%	549,815	-3.76%	19,920	529,895	5.023%
134	Hardin County Unit 1	344	330,662	5.212%	17,235	-3.76%	624	16,611	5.023%
135	Hardin County Unit 1	345	1,112,879	5.212%	58,005	-3.76%	2,102	55,903	5.023%
136	Hardin County Unit 1	346	170,615	5.212%	8,893	-3.76%	322	8,571	5.023%
137									
138	Hardin County Unit 1		12,246,327	5.212%	638,302	3.62%	23,126	615,176	5.023%
139									
140	Hardin County Unit 2	341	83,536	5.212%	4,354	-3.76%	158	4,196	5.023%
141	Hardin County Unit 2	343	10,548,635	5.212%	549,815	-3.76%	19,920	529,895	5.023%
142	Hardin County Unit 2	344	330,662	5.212%	17,235	-3.76%	624	16,611	5.023%
143	Hardin County Unit 2	345	1,112,879	5.212%	58,005	-3.76%	2,102	55,903	5.023%
144	Hardin County Unit 2	346	170,615	5.212%	8,893	-3.76%	322	8,571	5.023%
145									
146	Hardin County Unit 2		12,246,327	5.212%	638,302	3.62%	23,126	615,176	5.023%
147									
148	HEB Backup Generator	344	1,201,959	5.139%	61,766	0.00%	0	61,766	5.139%
149	HEB Grocery Company	344	1,302,064	5.000%	65,103	0.00%	0	65,103	5.000%
150									
151	HEB Grocery Company		2,504,023	5.067%	126,869	0.00%	-	126,869	5.067%
152									
153	Total Production Other		736,186,792	3.477%	25,593,774	1.10%	281,728	25,312,046	3.438%
154									
155	Total Production		1,907,444,211	7.127%	135,947,338	7.51%	10,206,247	125,741,091	6.592%
156									
157	Transmission								
158									
159	Transmission High Voltage								

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Entergy Texas, Inc.
Cost of Service
Stripped Rate for ITC Calculation
For the Test Year Ended December 31, 2021

Line No.	Description	Plant Account	Adjusted Plant Balance December 31, 2021	Depreciation Rates	Calculated Depreciation/Amortization	Net Salvage Factor	Net Salvage in Accrual	Gross Depreciation Expense	Stripped Rate
160	Land Rights	350.2	30,739,489	1.082%	332,659	0.00%	0	332,659	1.082%
161	Structures & Improvements	352	46,751,834	1.600%	747,848	-30.00%	172,580	575,268	1.230%
162	Structures & Improvements - Contra	352	(180,833)	1.600%	(2,893)	-30.00%	(668)	(2,225)	1.231%
163	Station Equipment	353	376,342,826	1.890%	7,111,631	-25.00%	1,422,326	5,689,305	1.512%
164	Station Equipment - Contra	353	(1,785,061)	1.890%	(33,732)	-25.00%	(6,746)	(26,986)	1.512%
165	Station Equipment - Step Up's	353	54,599,481	1.890%	1,031,749	-25.00%	206,350	825,399	1.512%
166	Towers & Fixtures	354	27,991,844	1.228%	343,696	-10.00%	31,245	312,451	1.116%
167	Towers & Fixtures - Contra	354	(1,246,975)	1.228%	(15,311)	-10.00%	(1,392)	(13,919)	1.116%
168	Poles & Fixtures	355	303,531,781	2.055%	6,238,405	-45.00%	1,936,057	4,302,348	1.417%
169	Poles & Fixtures - Contra	355	(16,561,655)	2.055%	(340,387)	-45.00%	(105,637)	(234,750)	1.417%
170	Overhead Conductor & Devices	356	137,266,330	1.729%	2,373,981	-45.00%	736,753	1,637,228	1.193%
171	Overhead Conductor & Devices - Contra	356	(8,543,836)	1.729%	(147,763)	-45.00%	(45,857)	(101,906)	1.193%
172	Roads and Trails	359	96,039	1.181%	1,134	0.00%	0	1,134	1.181%
173									
174	Total High Voltage Transmission		949,001,266	1.859%	17,641,017	25%	4,345,010	13,296,007	1.401%
175									
176	Transmission Low Voltage								
177	Land Rights	350.2	29,054,126	1.082%	314,420	0.00%	0	314,420	1.082%
178	Structures & Improvements	352	40,392,384	1.600%	646,121	-30.00%	149,105	497,016	1.230%
179	Structures & Improvements - Contra	352	(156,227)	1.600%	(2,499)	-30.00%	(577)	(1,922)	1.230%
180	Station Equipment	353	549,228,612	1.890%	10,378,598	-25.00%	2,075,720	8,302,878	1.512%
181	Station Equipment - Contra	353	(2,275,587)	1.890%	(43,001)	-25.00%	(8,600)	(34,401)	1.512%
182	Towers & Fixtures	354	5,146,859	1.228%	63,195	-10.00%	5,745	57,450	1.116%
183	Towers & Fixtures - Contra	354	(229,434)	1.228%	(2,817)	-10.00%	(256)	(2,561)	1.116%
184	Poles & Fixtures	355	354,747,390	2.055%	7,291,026	-45.00%	2,262,732	5,028,294	1.417%
185	Poles & Fixtures - Contra	355	(19,449,771)	2.055%	(399,746)	-45.00%	(124,059)	(275,687)	1.417%
186	Overhead Conductor & Devices	356	221,700,449	1.729%	3,834,244	-45.00%	1,189,938	2,644,306	1.193%
187	Overhead Conductor & Devices - Contra	356	(13,798,831)	1.729%	(238,647)	-45.00%	(74,063)	(164,584)	1.193%
188	Underground Conductor & Devices	358	321,717	1.832%	5,894	0.00%	0	5,894	1.832%
189	Roads and Trails	359	106,746	1.181%	1,261	0.00%	0	1,261	1.181%
190									
191	Total Low Voltage Transmission		1,164,788,433	1.876%	21,848,049	25%	5,475,684	16,372,365	1.406%
192									
193	Total Transmission		2,113,789,699	1.868%	39,489,066	25%	9,820,695	29,668,371	1.404%
194									
195	Distribution								
196	Land Rights	360.2	12,665,251	1.817%	230,111	0.00%	0	230,111	1.817%
197	Structures & Improvements	361	37,631,098	1.485%	558,950	-15.00%	72,907	486,043	1.292%
198	Station Equipment	362	329,829,628	2.041%	6,730,860	-25.00%	1,346,172	5,384,688	1.633%
199	Station Equipment - Contra	362	(5,306,611)	2.041%	(108,292)	-25.00%	(21,658)	(86,634)	1.633%
200	Poles, Towers & Fixtures	364	390,954,492	3.534%	13,814,892	-45.00%	4,287,380	9,527,512	2.437%
201	Poles, Towers & Fixtures - Contra	364	(48,518,704)	3.534%	(1,714,472)	-45.00%	(532,078)	(1,182,394)	2.437%
202	Overhead Conductor & Devices	365	431,193,149	3.126%	13,477,860	-30.00%	3,110,275	10,367,585	2.404%
203	Overhead Conductor & Devices - Contra	365	(34,759,857)	3.126%	(1,086,493)	-30.00%	(250,729)	(835,764)	2.404%
204	Underground Conduit	366	76,525,209	2.552%	1,952,583	-15.00%	254,685	1,697,898	2.219%
205	Underground Conduit - Contra	366	(312,358)	2.552%	(7,970)	-15.00%	(1,040)	(6,930)	2.219%
206	Underground Conductor & Devices	367	188,986,486	3.033%	5,732,774	-5.00%	272,989	5,459,785	2.889%
207	Underground Conductor & Devices - Contra	367	(3,529,928)	3.033%	(107,078)	-5.00%	(5,099)	(101,979)	2.889%
208	Line Transformers	368	651,546,586	3.735%	24,336,844	-30.00%	5,616,195	18,720,649	2.873%
209	Line Transformers - Contra	368	(71,743,947)	3.735%	(2,679,810)	-30.00%	(618,418)	(2,061,392)	2.873%
210	Services, Overhead	369.1	117,575,741	5.210%	6,125,653	-25.00%	1,225,131	4,900,522	4.168%
211	Services, Overhead - Contra	369.1	(12,578,983)	5.210%	(655,360)	-25.00%	(131,072)	(524,288)	4.168%
212	Services, Underground	369.2	89,608,392	3.715%	3,329,124	-15.00%	434,234	2,894,890	3.231%
213	Services, Underground - Contra	369.2	(1,685,107)	3.715%	(62,605)	-15.00%	(8,166)	(54,439)	3.231%
214	Meters (Customers)	370	4,093,803	6.819%	279,163	-5.00%	13,293	265,870	6.494%
215	Meters (Substation)	370	2,728,020	11.438%	312,029	-5.00%	14,859	297,170	10.893%
216	Meters - Smart Meters	370	31,072,988	0.142857143	4,439,004	0.00%	0	4,439,004	14.286%
217	Installations on Customer Premises - Other	371	3,385,936	4.509%	152,672	-15.00%	19,914	132,758	3.921%
218	Installations on Customer Premises - Other - Contra	371	(152,578)	4.509%	(6,880)	-15.00%	(897)	(5,983)	3.921%
219	Installations on Customer Premises - Lighting	371.1	37,783,609	4.509%	1,703,805	-15.00%	222,235	1,481,570	3.921%
220	Installations on Customer Premises - Lighting - Contra	371.1	(1,038,002)	4.509%	(46,804)	-15.00%	(6,105)	(40,699)	3.921%
221	Street Lighting & Signal Systems	373.1	33,526,186	4.327%	1,450,678	-30.00%	334,772	1,115,906	3.328%
222	Street Lighting & Signal Systems - Contra	373.1	(3,916,686)	4.327%	(169,475)	-30.00%	(39,110)	(130,365)	3.328%
223	Non Roadway Lighting	373.2	89	4.327%	4	-30.00%	1	3	3.464%
224									
225	Total Distribution		2,255,563,901	3.457%	77,981,767	20%	15,610,670	62,371,097	2.765%
226									
227	General Plant								
228	Structures & Improvements	390	66,893,716	2.575%	1,722,700	-15%	224,700	1,498,000	2.239%
229	Structures & Improvements - Contra	390	(2,047,894)	2.575%	(52,739)	-15%	(6,879)	(45,860)	2.239%
230	Office Furniture & Equipment	391.1	2,109,588	6.667%	150,474	0%	0	150,474	7.133%
231	Office Furniture & Equipment - Contra	391.1	(28,712)	6.667%	(1,914)	0%	0	(1,914)	6.666%
232	Computer Equipment	391.2	11,712,664	20.000%	2,497,688	0%	0	2,497,688	21.325%
233	Data Handling Equipment	391.3	1,481,206	6.667%	117,868	0%	0	117,868	7.958%
234	Transportation Equipment	392	30,485	8.000%	2,633	0%	0	2,633	8.636%
235	Stores Equipment	393	28,117	6.667%	2,152	0%	0	2,152	7.653%
236	Tools, Shop & Garage Equipment	394	11,184,589	6.667%	891,600	0%	0	891,600	7.972%
237	Laboratory Equipment	395	468,469	10.000%	54,699	0%	0	54,699	11.676%
238	Power Operated Equipment	396	526,899	5.333%	29,000	0%	0	29,000	5.504%

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239	Misc. Communication Equipment	397.1	20,090,701	10.000%	2,230,377	0%	0	2,230,377	11.102%
240	Communication & Microwave Equipment	397.2	17,655,878	4.255%	751,268	0%	0	751,268	4.255%
241	Communication & Microwave Equipment - Contra	397.2	(99,673)	4.255%	(4,241)	0%	0	(4,241)	4.255%
242	Miscellaneous Equipment	398	2,466,195	10.000%	280,135	0%	0	280,135	11.359%
243									
244	Total General Plant		132,472,228	6.546%	8,671,699	3%	217,821	8,453,878	6.382%
245									
246	Totals		6,409,270,040	4.089%	262,089,870	14%	35,855,433	226,234,437	3.530%
247									
248	Reconciling Items								
249	Total Intangible Plant		309,145,215	N/A	-				
250	Sabine Station Common	310	1,036,203	N/A	-				
251	Lewis Creek Common	310	3,304,729	N/A	-				
252	Nelson 6	310	1,269	N/A	-				
253	Big Cajun Unit 3	310	85,639	N/A	-				
254	Neches Station	310	62,644	N/A	-				
255	Spindletop Facility - Adj to Book Original Cost	311	63,917,624	N/A	-				
256	Spindletop Facility - Acquisition Adjustment	311	1,127,778	N/A	-				
257	Hardin County Common	340.1	380,972	N/A					
258	Hardin County - Adj to Book Original Cost	341	41,793,161	N/A					
259									
260	Transmission High Voltage Land	350.1	6,160,857	N/A	-				
261	Transmission Low Voltage Land	350.1	11,778,478	N/A	-				
262	Distribution Land	360.1	11,739,080	N/A	-				
263	General Plant Land and Land Rights	389	4,152,652	N/A	-				
264									
265	Total Reconciling Items		454,686,301		0				
266									
267	Totals		6,863,956,341		262,089,870				
268									
269									
270	Stripped Rate Summary								
271	Production-Sabine		509,564,312	10.211%	52,029,945	3.973%	2,067,333	49,962,612	9.805%
272	Production-Lewis Creek		323,766,001	6.035%	19,537,962	1.707%	333,530	19,204,432	5.932%
273	Production-Spindletop		8,499,637	3.420%	290,726	14.940%	43,435	247,291	2.909%
274	Production-All Other		329,427,469	11.685%	38,494,931	19.432%	7,480,222	31,014,709	9.415%
275	Production-Other		736,186,792	3.477%	25,593,774	1.101%	281,728	25,312,046	3.438%
276	Total Production		1,907,444,211	7.127%	135,947,338	7.508%	10,206,247	125,741,091	6.592%
277	Transmission		2,113,789,699	1.868%	39,489,066	24.869%	9,820,695	29,668,371	1.404%
278	Distribution		2,255,563,901	3.457%	77,981,767	20.018%	15,610,670	62,371,097	2.765%
279	General Plant		132,472,228	6.546%	8,671,699	2.512%	217,821	8,453,878	6.382%
280									
281	Total		6,409,270,040	4.089%	262,089,870	13.681%	35,855,433	226,234,437	3.530%
282									
283	Less plant with fully amortized ITC:								
284	Production-Sabine		(509,564,312)	10.211%	(52,029,945)	3.973%	(2,067,333)	(49,962,612)	9.805%
285	Production-Lewis Creek		(323,766,001)	6.035%	(19,537,962)	1.707%	(333,530)	(19,204,432)	5.932%
286	Production-Spindletop		(8,499,637)	3.420%	(290,726)	14.940%	(43,435)	(247,291)	2.909%
287	Distribution		(2,255,563,901)	3.457%	(77,981,767)	20.018%	(15,610,670)	(62,371,097)	2.765%
288	Structure and Improvements		(64,845,821)	2.575%	(1,669,961)	13.043%	(217,821)	(1,452,140)	2.239%
289	Office Furniture		(2,080,877)	7.139%	(148,560)	0.000%	0	(148,560)	7.139%
290	Less Plant Not Eligible for ITC								
291	Montgomery County Power Station		(703,426,513)	3.396%	(23,889,890)	0.940%	(224,591)	(23,665,299)	3.364%
292	Hardin		(30,256,257)	5.212%	(1,577,015)	3.623%	(57,137)	(1,519,878)	5.023%
293	Generators		(2,504,023)	5.067%	(126,869)	0.000%	0	(126,869)	5.067%
294									
295	Total - Stripped Rate for ITC Calculation		2,508,762,698	3.382%	84,837,175		17,300,916	67,536,258	2.692%
296									
297	Non Depreciable Plant and Intangibles		454,686,301		0	N/A	0	0	0%
298									
299									
300	Note 1								
301	Annualized depreciation expense is zero for specific accounts that have been fully depreciated.								

TAX YEAR	ITC UTILIZED PER 1120	Workpaper Reference	ITC CARRYOVER UTILIZED	Workpaper Reference	IRS AUDIT ADJUST. TO ITC UTILIZED	Workpaper Reference	LESS ESOP ITC	Workpaper Reference	LESS VARIBUS ITC	Workpaper Reference	LESS PRUDENTIAL ITC	Workpaper Reference	ITC UTILIZED
1962	1,049,524	WP/G-7.5a/2											1,049,524
1963	1,103,312	WP/G-7.5a/3											1,103,312
1964	515,767	WP/G-7.5a/4											515,767
1965	540,093	WP/G-7.5a/5											540,093
1966	1,657,143	WP/G-7.5a/6											1,657,143
1967	1,412,009	WP/G-7.5a/7											1,412,009
1968	2,640,490	WP/G-7.5a/8											2,640,490
1969	2,160,271	WP/G-7.5a/9											2,160,271
1970	3,271,822	WP/G-7.5a/10											3,271,822
1971	3,145,136	WP/G-7.5a/11											3,145,136
1972	4,156,176	WP/G-7.5a/12											4,156,176
1973	1,654,256	WP/G-7.5a/13											1,654,256
1974	3,140,467	WP/G-7.5a/14							(78,228)	WP/G-7.5a/33			3,062,239
1975	11,857,213	WP/G-7.5a/15	7,166,378	WP/G-7.5a/42	58,643	WP/G-7.5a/40	(2,741,828)	WP/G-7.5a/41	(10,503)	WP/G-7.5a/34			16,329,903
1976	10,702,754	WP/G-7.5a/16	11,721,756	WP/G-7.5a/42	(606,337)	WP/G-7.5a/40	(881,808)	WP/G-7.5a/41	(36,769)	WP/G-7.5a/35			20,899,596
1977	17,845,565	WP/G-7.5a/17	6,523,656	WP/G-7.5a/42	626,579	WP/G-7.5a/40	(2,142,185)	WP/G-7.5a/41	(353,162)	WP/G-7.5a/36			22,500,453
1978	14,105,978	WP/G-7.5a/18			567,287	WP/G-7.5a/40			(82,553)	WP/G-7.5a/37			14,590,712
1979	13,772,242	WP/G-7.5a/19			(1,871,510)	WP/G-7.5a/40			(97,648)	WP/G-7.5a/38			11,803,084
1980	20,602,155	WP/G-7.5a/20			362,636	WP/G-7.5a/40	(5,378,198)	WP/G-7.5a/41	(76,275)	WP/G-7.5a/39			15,510,318
1981	32,833,014	WP/G-7.5a/21			1,665,976	WP/G-7.5a/40							34,498,990
1982	0	WP/G-7.5a/22											0
1983	0	WP/G-7.5a/22											0
1984	0	WP/G-7.5a/23											0
1985	0	WP/G-7.5a/24											0
1986	0	WP/G-7.5a/25											0
1987	0	WP/G-7.5a/26											0
1988	0	WP/G-7.5a/27											0
1989	0	WP/G-7.5a/28											0
1990	0	WP/G-7.5a/29											0
1991	0	WP/G-7.5a/30											0
1992	2,678,192	WP/G-7.5a/31			330,178	WP/G-7.5a/40							3,008,370
1993	4,850,953	WP/G-7.5a/32					(1,173,197)	WP/G-7.5a/56					3,677,756
1994	0												0
1995	0												0
1996	0												0
1997	48,792,793	WP/G-7.5a/55					(7,701,784)	WP/G-7.5a/55	(17)	WP/G-7.5a/47	(175,071)	WP/G-7.5a/47	40,915,921
1998	59,726,582	WP/G-7.5a/50					(516,523)	WP/G-7.5a/50	(42)	WP/G-7.5a/48	(77,304)	WP/G-7.5a/48	59,132,713
1999	30,351,596	WP/G-7.5a/51									(18,235)	WP/G-7.5a/49	30,333,361
2000-2021	0												0
TOTAL	294,565,503		25,411,790		1,133,452		(20,535,523)		(735,197)		(270,610)		299,569,415

Ammounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

FORM 1120		U.S. CORPORATION INCOME TAX RETURN—1962	
U.S. Treasury Department Internal Revenue Service		or other taxable year beginning _____ 1962, ending _____ 19____ (PLEASE TYPE OR PRINT)	
Check if this is a— A. Sole proprietorship <input type="checkbox"/> or partnership <input type="checkbox"/> electing under sec. 1361 to be taxed as a corporation. B. Consolidated return. <input type="checkbox"/> C. Personal Holding Co. <input type="checkbox"/> D. Employer identification No. _____		Name Gulf States Utilities Company Number and street 285 Liberty Avenue City or town, postal zone number, State Beaumont, Texas	
74-0662730		E. Business Code No. (see instructions) 431 F. County in which located. Jefferson G. Enter total assets from line 13 Sch. E (see instr. E). 553,907,888.59	
IMPORTANT —All applicable lines and schedules must be filled in. If the lines on the schedules are not sufficient, see instruction Q.			
GROSS INCOME	1. Gross receipts or gross sales	Less: Returns and allowances	103,535,809.81
	2. Less: Cost of goods sold (Schedule A) and/or operations (attach schedule)		39,660,313.72
	3. Gross profit		63,875,496.09
	4. Dividends (Schedule C)		
	5. Interest on obligations of the United States, etc. issued:		
	(a) Prior to 3-1-41		
	(b) After 2-28-41		
	6. Other interest		3,661.22
	7. Rents		1,849.70
	8. Royalties		14,693.33
	9. Net gains (losses) (from separate Schedule D)		13,672.59
10. Other income (attach schedule)		28,671.99	
11. TOTAL income, lines 3 to 10, inclusive		63,938,044.92	
DEDUCTIONS	12. Compensation of officers (Schedule E)		
	13. Salaries and wages (not deducted elsewhere)		
	14. Repairs (do not include cost of improvements or capital expenditures)		
	15. Bad debts (from Schedule F if reserve method is used)		99,600.96
	16. Rents		8,368,028.68
	17. Taxes (attach schedule)		8,898,784.61
	18. Interest		103,361.12
	19. Contributions or gifts paid (attach schedule—see instructions for limitation)		
	20. Losses by fire, storm, shipwreck, or other casualty, or theft (attach schedule)		
	21. Amortization (attach schedule)		
	22. Depreciation (Schedule G)		21,795,032.77
	23. Depletion (attach schedule)		5,040.67
	24. Advertising		
	25. (a) Pension, profit-sharing, stock bonus, annuity plans (see instructions) (b) Other employee benefit plans (see instructions)		1,394,079.00
26. Other deductions (attach schedule). Abandonment Loss		27,255.28	
27. TOTAL deductions in lines 12 to 26, inclusive		40,686,183.09	
28. Taxable income before net operating loss deduction and special deductions (line 11 less line 27)		23,251,861.83	
29. Less: (a) Net operating loss deduction (see instructions—attach schedule) (b) Special deductions (Schedule I)	130,300.58	130,300.58	
30. Line 28 less line 29		23,121,561.25	
TAX	31. TOTAL income tax (from line 9, Tax Computation Schedule, page 3)		12,014,020.25
	32. Credits: (a) Tax paid with application for extension of time to file (att. Form 700)	13,446,000.00	
	(b) Payments and credits on 1962 Declaration of Estimated Tax	8,705,328.00	
	(c) Credit from regulated investment companies (attach Form 2439)		
	(d) Investment credit (attach Form 3468)	1,049,524.24	13,200,852.24
	33. If tax (line 31) is larger than credits (line 32), the balance is TAX DUE. Enter balance here		1,186,831.99
34. If tax (line 31) is less than credits (line 32). Enter the OVERPAYMENT here		1,186,831.99	
35. Enter amount of line 34 you want: Credited on 1963 estimated tax		Refunded	
I declare under the penalties of perjury that I have examined this return (including accompanying schedules and statements) and to the best of my knowledge and belief it is true, correct, and complete. If prepared by a person other than taxpayer, his declaration is based on all information of which he has any knowledge.			
CORPORATE SEAL (Date) 9-12-63		Signature of officer G. E. Richard Treasurer (Title)	

Form 1120 (1963)

Schedule H.—SUMMARY OF DEPRECIATION AND AMORTIZATION SCHEDULES

Page 3

DEPRECIATION	Under Rev. Proc. 52-21	Other	AMORTIZATION
1. Straight line method.....	5,734,871.23		1. Emergency facilities.....
2. Declining balance method.....	17,089,852.59		2. Research or experimental.....
3. Sum of the years-digits method.....			3. Exploration and development.....
4. Based on units of production.....			4. Organizational.....
5. Addl. 1st year (Sec. 179).....			5. Trademark and trade name.....
6. Other (specify).....			6. Other (specify).....
7. Total depreciation claimed.....	22,824,723.82		7. Total amortization claimed..... -0-

Schedule I.—SPECIAL DEDUCTIONS

1. Dividends received: (a) 85 percent of column 2, Schedule C.....	
(b) 62.115 percent of column 3, Schedule C.....	
(c) 85 percent of dividends received from certain foreign corporations.....	
2. Total dividends received deductions (sum of lines 1(a), (b), and (c) but not to exceed 85 percent of the excess of line 28, page 1 over line 4 of this schedule). (The 85 percent limitation does not apply to a year in which a net operating loss occurs or if the corporation is a small business investment company.).....	
3. Dividends paid on certain preferred stock of public utilities (see instructions in case of net operating loss).....	\$ 130,300.58
4. Western Hemisphere trade corporations (not allowable in year of net operating loss).....	
5. Total special deductions (enter here and on line 29(b), page 1).....	\$ 130,300.58

TAX COMPUTATION SCHEDULE

1. Taxable income (line 30, page 1).....	\$27,561,086.93
2. If amount of line 1 is:	
(a) Not over \$25,000—Enter 30 percent of line 1 (32 percent if a consolidated return).....	
(b) Over \$25,000—Enter 52 percent of line 1 (54 percent if a consolidated return).....	\$14,331,765.20
Subtract \$5,500, and enter difference.....	5,500.00
3. Income tax (line 2, or line 22 of separate Schedule D, whichever is lesser).....	\$14,326,265.20
4. Foreign tax credit (attach Form 1118).....	13,890,134.40
5. Balance (line 3 less line 4).....	13,890,134.40
6. Investment credit (attach Form 3468).....	1,103,312.44
7. Balance of income tax (line 5 less line 6).....	12,786,821.96
8. Tax under section 541 of the Internal Revenue Code (from Schedule 1120 PH).....	
9. Tax from recomputing prior year investment credit (attach statement).....	
10. Total tax (sum of lines 7, 8 and 9). Enter here and on line 31, page 1.....	12,786,821.96

H. Date incorporated August 27, 1962

- I. (1) Did the corporation at the end of the taxable year own directly or indirectly 50 percent or more of the voting stock of a domestic corporation?..... Yes ☐ No ☒
- (2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50 percent or more of the corporation's voting stock?..... Yes ☐ No ☒
(For rules of attribution, see section 267 (c).)
- If the answer to (1) or (2) is "Yes," attach separate schedule showing:
(a) name, address, and employer identification no.;
(b) percentage owned;
(c) date acquired; and
(d) the District Director's office in which the income tax return of such organization for the last taxable year was filed.
- If the answer to (1) above is "Yes," include the income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.
- If the answer to (2) above is "Yes," include (a) the amount of cash or stock dividends paid to such individual or organization and (b) identity form of organization.

- J. Were Forms 1096 and 1099 filed for the calendar year 1963 in connection with:
Taxable dividends..... Yes ☒ No ☐
Other payments..... Yes ☒ No ☐
- K. Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951..... Yes ☐ No ☒
If "Yes," see Inst. K. Enter amount here.....

- L. Did you at any time during the year own directly or indirectly any stock of a foreign corporation?..... Yes ☐ No ☒
If "Yes," attach statement as required by instruction N.
- M. Amount of income (or deficit) for: 1960. \$20,614,782.91
1961. \$20,561,369.35 1962. \$23,251,861.83
- N. If a cooperative association, check type:
(1) ☐ farmers' purchasing or marketing; (2) ☐ consumers', or (3) ☐ other.
- O. Did you claim a deduction for expenses connected with: (If answer to any question is "Yes," check applicable boxes within that question.)
(1) A hunting lodge ☐ working ranch or farm ☐ fishing camp ☐ resort property ☐ pleasure boat or yacht ☐ or other similar facility ☒? (Other than where the operation of the facility was the principal business.) Yes ☒ No ☐
(2) The leasing, renting, or ownership of a hotel room or suite ☐ apartment ☐ or other dwelling ☐ which was used by customers or employees or members of their families? (Other than use by employees while in business travel status.) Yes ☐ No ☒
(3) The attendance of your employees' families at conventions or business meetings? Yes ☐ No ☒
(4) Vacations for employees or members of their families? (Other than vacation pay reported on Form W-2.) Yes ☐ No ☒
- P. Refer to instructions and state the:
Principal business activity Public Utility
Principal product or service Electricity

Form 1120 (1964)

Page 3

Schedule I.—SPECIAL DEDUCTIONS
(Small business investment companies and members of affiliated groups not filing a consolidated return—see instructions)

1. Dividends received: (a) 85 percent of column 2, Schedule C.....	
(b) 61.2 percent of column 3, Schedule C (see instructions for fiscal year).....	
(c) 85 percent of dividends received from certain foreign corporations.....	
2. Total dividends received deductions (sum of lines 1(a), (b), and (c) but not to exceed 85 percent of the excess of line 28, page 1 over line 4 of this schedule). (The 85-percent limitation does not apply to a year in which a net operating loss occurs.).....	
3. Dividends paid on certain preferred stock of public utilities (see instructions in case of net operating loss or fiscal year).....	137,512.61
4. Western Hemisphere trade corporations (not allowable in year of net operating loss—see inst. for fiscal year).....	
5. Total special deductions—Add lines 2, 3, and 4. Enter here and on line 29(b), page 1.....	137,512.61

SCHEDULE J.—TAX COMPUTATION
(Component members of controlled corporate group use Form 3920 to compute your tax)

1. Taxable income (line 30, page 1).....	29,043,019.85
2. If amount of line 1 is:	
(a) Not over \$25,000—Enter 22 percent of line 1.....	
(b) Over \$25,000—Enter 50 percent of line 1.....	14,521,509.93
Subtract \$7,000 and enter difference.....	7,000.00
3. Income tax (line 2, or line 22 of separate Schedule D, whichever is lesser, or fiscal year tax computation).....	14,514,509.93
4. Foreign tax credit (attach Form 1118).....	14,509,377.41
5. Balance (line 3 less line 4).....	14,509,377.41
6. Investment credit (attach Form 3468).....	213,766.32
7. Balance of income tax (line 5 less line 6).....	14,295,611.09
8. Tax under section 541 of the Internal Revenue Code (from Schedule 1120 PH).....	
9. Tax from recomputing prior year investment credit (attach statement).....	222.92
10. Total tax—Add lines 7, 8, and 9. Enter here and on line 31, page 1.....	14,295,833.41

SCHEDULE FY
(Fiscal year tax computation schedule for taxpayers with taxable income over \$25,000)

1. Taxable income (line 30, page 1).....	
2. 50 percent of line 1.....	7,000.00
Subtract \$7,000 and enter difference.....	
3. 48 percent of line 1.....	6,500.00
Subtract \$6,500 and enter difference.....	
4. Amount on line 2 or alternative tax (separate Schedule D) multiplied by the number of days in the taxable year prior to January 1, 1965, divided by the total number of days in the taxable year.....	
5. Amount on line 3 or alternative tax (separate Schedule D) multiplied by the number of days in the taxable year after December 31, 1964, divided by the total number of days in the taxable year.....	
6. Income tax—Add lines 4 and 5. Enter here and on line 3, Schedule J.....	

H. Date incorporated: August 27, 1965

I. (1) Did the corporation at the end of the taxable year own directly or indirectly 50 percent or more of the voting stock of a domestic corporation? Yes ☐ No ☒

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50 percent or more of the corporation's voting stock? Yes ☐ No ☒
(For rules of attribution, see section 267 (c).)
If the answer to (1) or (2) is "Yes," attach separate schedule showing:
(a) name, address, and employer identification no.; and (b) percentage owned.
If the answer to (1) above is "Yes," include the income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.

J. Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒
If "Yes," see inst. K. Enter amount here.....

K. Did you at any time during the year own directly or indirectly any stock of a foreign corporation? Yes ☐ No ☒
If "Yes," attach statement as required by instruction N.

L. Amount of income (or loss) for: 1961.. \$20,561,369.35
1962.. \$23,251,861.83 1963.. 27,691,387.51

M. Did you claim a deduction for expenses connected with:

(1) A hunting lodge ☐ working ranch or farm ☐ fishing camp ☐ resort property ☐ pleasure boat or yacht ☐ or other similar facility ☐? (Other than where the operation of the facility was the principal business.) Yes ☐ No ☒

(2) The leasing, renting, or ownership of a hotel room or suite ☐ apartment ☐ or other dwelling ☐ which was used by customers or employees or members of their families? (Other than use by employees while in business travel status.) Yes ☐ No ☒

(3) The attendance of your employees' families at conventions or business meetings? Yes ☐ No ☒

(4) Vacations for employees or members of their families? (Other than amount reported on Form W-2.) Yes ☐ No ☒

N. Refer to instructions and state the:

Principal business activity..... Public Utility

Principal product or service..... Electric Power

O. Were you a member of a controlled group as defined in the provisions of section 1561? Yes ☐ No ☒ or section 1562? Yes ☐ No ☒
If so, check type of relationship: 1. parent-subsidiary ☒
2. brother-sister ☐ 3. combination of (1) and (2) ☐ (see section 1563).

P. Were you in 1963 a component member of a controlled group as defined in section 1563? Yes ☐ No ☒
If so, were you represented in a consolidated return? Yes ☐ No ☒

Form 1120 (1963)

Page 3

Schedule I—SPECIAL DEDUCTIONS
(Small business investment companies and members of affiliated groups—see instructions)

1. Dividends-received: (a) 85 percent of column 2, Schedule C.....	
(b) 60.208 percent of column 3, Schedule C.....	-0-
(c) 85 percent of dividends received from certain foreign corporations.....	
2. Total dividends-received deductions (sum of lines 1 (a), (b), and (c) but not to exceed 85 percent of the excess of line 28, page 1 over line 4 of this schedule). (The 85-percent limitation does not apply to a year in which a net operating loss occurs.).....	
3. Dividends paid on certain preferred stock of public utilities (see instructions in case of net operating loss).....	141,158.97
4. Western Hemisphere trade corporations (not allowable in year of net operating loss).....	
5. Total special deductions—Add lines 2, 3, and 4. Enter here and on line 29(b), page 1.....	141,158.97

SCHEDULE J—TAX COMPUTATION
(Component members of controlled corporate group use Form 3920 to compute your tax)

1. Taxable income (line 30, page 1).....	32,799,573.86
2. If amount on line 1 is:	
(a) Not over \$25,000—Enter 22 percent of line 1.....	
(b) Over \$25,000—Enter 48 percent of line 1.....	15,753,795.45
Subtract \$8,500 and enter difference.....	6,500.00
3. Income tax (line 2, or line 22 of separate Schedule D, whichever is lesser).....	15,737,295.45
4. Foreign tax credit (attach Form 1118).....	15,737,295.89
5. Balance (line 3 less line 4).....	15,737,295.89
6. Investment credit (attach Form 3468).....	540,092.67
7. Balance of income tax (line 5 less line 6).....	15,197,157.22
8. Tax under section 541 of the Internal Revenue Code (attach Schedule 1120 PH).....	
9. Tax from recomputing prior year investment credit (attach statement).....	31,221.98
10. Total tax—Add lines 7, 8, and 9. Enter here and on line 31, page 1.....	15,228,379.20

- H.** Date incorporated August 25, 1963
- I.** (1) Did the corporation at the end of the taxable year own directly or indirectly 50 percent or more of the voting stock of a domestic corporation? Yes ☐ No ☒
- (2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50 percent or more of the corporation's voting stock? Yes ☐ No ☒
(For rules of attribution, see section 267 (c).)
If the answer to (1) or (2) is "Yes," attach separate schedule showing:
(a) name, address, and employer identification no.; and (b) percentage owned.
If the answer to (1) above is "Yes," include the taxable income (or loss) of such corporation for the taxable year ending with or within your taxable year.
- J.** Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒
If "Yes," see inst. K. Enter amount here
- K.** Did you at any time during the year own directly or indirectly any stock of a foreign corporation? Yes ☐ No ☒
If "Yes," attach statement required by instruction N.
- L.** Amount of taxable income (or loss) for: 1962. 23,251,861.83
1963.. 27,691,397.51 1964. 29,178,532.46
- M.** Did you claim a deduction for expenses connected with:
(1) A hunting lodge ☐ working ranch or farm ☐ fishing camp ☐ resort property ☐ pleasure boat or yacht ☐ or other similar facility ☐? (Other than where the operation of the facility was the principal business.) Yes ☐ No ☒
(2) The leasing, renting, or ownership of a hotel room or suite ☐ apartment ☐ or other dwelling ☐ which was used by customers or employees or members of their families? (Other than use by employees while in business travel status.) Yes ☐ No ☒

(3) The attendance of your employees' families at conventions or business meetings? Yes ☐ No ☐

(4) Vacations for employees or members of their families? (Other than amount reported on Form W-2.) Yes ☐ No ☒

N. Refer to instructions and state the:
Principal business activity Public Utility
Principal product or service Electricity

O. Were you a member of a controlled group subject to the provisions of section 1561? Yes ☐ No ☒ or section 1562? Yes ☐ No ☐
If "Yes," check type of relationship:
(1) parent-subsidiary ☐
(2) brother-sister ☐
(3) combination of (1) and (2) ☐ (see section 1563)

P. Were you liable for filing Forms 1096 and 1099 or 1087 for the calendar year 1963? Yes ☒ No ☐
If "Yes," where were they filed? Austin, Texas

Q. Were distributions made to stockholders during the taxable year from other than (a) earnings and profits of the current year or (b) earnings and profits accumulated from February 28, 1913? Yes ☐ No ☒ If "Yes," was the determination made in accordance with Revenue Procedure 65-107? Yes ☐ No ☐

R. Was there any substantial change in the manner of determining quantities, costs, or valuations between opening and closing inventory? Yes ☐ No ☒
If "Yes," attach explanation.

S. Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☒ (see sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

Form 1120 (1966)

Schedule I—SPECIAL DEDUCTIONS

Page 3

1 (a) 85 percent of line 1, Schedule C	
(b) 60.208 percent of line 2, Schedule C	
(c) 85 percent of line 3, Schedule C	-0-
2 Total (not to exceed 85 percent of [line 28, page 1, less the sum of lines 3 and 5 of this schedule]). (The 85 percent limitation does not apply to a year in which a net operating loss occurs.)	
3 100 percent of line 7, Schedule C	
4 Dividends paid on certain preferred stock of public utilities (see instructions in case of net operating loss)	141,158.97
5 Western Hemisphere trade corporations (not allowable in year of net operating loss)	
6 Total special deductions—Add lines 2 through 5. Enter here and on line 29(b), page 1.	141,158.97

Schedule J—TAX COMPUTATION

1 Taxable income (line 30, page 1)	36,136,196.99
2 Surtax exemption (line 1, \$25,000, or amount apportioned under section 1561, whichever is lesser)	87,000.00
3 Line 1 less line 2	36,111,196.99
4 (a) 22 percent of line 1	7,949,963.34
(b) 26 percent of line 3	9,388,911.28
(c) If multiple surtax exemption is elected under section 1562, enter 6 percent of line 2.	17,338,874.62
5 Income tax (line 4, or line 26 of separate Schedule D, whichever is lesser)	17,338,874.62 (Alt.)
6 Foreign tax credit (attach Form 1118)	
7 Line 5 less line 6	17,338,874.62
8 Investment credit (attach Form 3468)	116,571,432.24
9 Line 7 less line 8	15,681,783.09
10 Tax under section 541 of the Internal Revenue Code (attach Schedule 1120 PH)	
11 Tax from recomputing prior year investment credit (attach computation)	809.07
12 Total tax—Add lines 9, 10, and 11. Enter here and on line 31, page 1.	15,681,924.16

H Date incorporated August 25, 1925I (1) Did the corporation at the end of the taxable year own directly or indirectly 50 percent or more of the voting stock of a domestic corporation? Yes ☐ No ☒(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50 percent or more of the corporation's voting stock? Yes ☐ No ☒
(For rules of attribution, see section 267(c).)If the answer to (1) or (2) is "Yes," attach a schedule showing:
(a) name, address, and identifying number; and
(b) percentage owned.

If the answer to (1) above is "Yes," include the taxable income (or loss) of such corporation for the taxable year ending with or within your taxable year.

J Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒

If "Yes," see Inst. K. Enter amount here

K Did you at any time during the year own directly or indirectly any stock of a foreign corporation? Yes ☐ No ☒

If "Yes," attach statement required by instruction N.

L Amount of taxable income for: 1963 27,691,387.51
1964 29,178,532.46 1965 32,799,573.86

M Did you claim a deduction for expenses connected with:

(1) A hunting lodge ☐, working ranch or farm ☐, fishing camp ☐, resort property ☐, pleasure boat or yacht ☐, or other similar facility ☐? (Other than where the operation of the facility was the principal business.) Yes ☐ No ☒(2) The leasing, renting, or ownership of a hotel room or suite ☐, apartment ☐, or other dwelling ☐, which was used by customers or employees or members of their families? (Other than use by employees while in business travel status.) Yes ☐ No ☒(3) The attendance of your employees' families at conventions or business meetings? Yes ☒ No ☐(4) Vacations for employees or members of their families? (Other than amount reported on Form W-2.) Yes ☐ No ☒

N Refer to page 7 of instructions and state the:

Principal business activity Public UtilityPrincipal product or service ElectricityO Were you a member of a controlled group subject to the provisions of section 1561? Yes ☐ No ☒ or section 1562? Yes ☐ No ☒

If "Yes," check type of relationship:

(1) parent-subsidiary ☐(2) brother-sister ☐(3) combination of (1) and (2) ☐ (see section 1563)P Were you liable for filing Forms 1096 and 1099 or 1087 for the calendar year 1963? Yes ☒ No ☐If "Yes," where were they filed? Austin, Texas

Q Did you make distributions during the taxable year:

(1) that are not considered wholly taxable as dividends to shareholders because of insufficient earnings and profits, or (2) in a section 333 liquidation where shareholders are taxed on their pro rata share of earnings and profits? Yes ☐ No ☒

(See sections 316, 301, and 333.) If this is a consolidated return, answer here for the parent corporation and on Form 881, Affiliations Schedule, for each subsidiary.

R Was there any substantial change in the manner of determining quantities, costs, or valuations between opening and closing inventory? Yes ☐ No ☒

If "Yes," attach explanation.

S Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☒. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

Form 1120 (1967)

Page 3

Schedule I—SPECIAL DEDUCTIONS

1 (a) 85 percent of line 1, Schedule C	
(b) 60.208 percent of line 2, Schedule C	
(c) 85 percent of line 3, Schedule C	
(d) 100 percent of line 4, Schedule C	
2 Total—Not to exceed 85 percent of (line 28, page 1, less the sum of lines 3 and 5 of this schedule). The 85-percent limitation does not apply to a year in which a net operating loss occurs	
3 100 percent of line 8, Schedule C	
4 Dividends paid on certain preferred stock of public utilities (see instructions in case of net operating loss)	\$ 141,158.97
5 Western Hemisphere trade corporations (not allowable in year of net operating loss)	
6 Total special deductions—Add lines 2 through 5. Enter here and on line 29(b), page 1	141,158.97

Schedule J—TAX COMPUTATION

1 Taxable income (line 30, page 1)	38,378,841.94
2 Surtax exemption (line 1, \$25,000, or amount apportioned under section 1561, whichever is lesser)	25,000.00
3 Line 1 less line 2	38,353,841.94
4 (a) 22 percent of line 1	8,443,345.23
(b) 26 percent of line 3	9,971,998.90
(c) If multiple surtax exemption is elected under section 1562, enter 6 percent of line 2	
5 Income tax (line 4, or line 26 of separate Schedule D, whichever is lesser)	18,415,344.13
6 Foreign tax credit (attach Form 1118)	18,353,055.26 (A)
7 Line 5 less line 6	18,353,055.26
8 Investment credit (attach Form 3468)	1,412,008.77
9 Line 7 less line 8	16,941,046.49
10 Personal holding company tax (attach Schedule 1120 PH)	
11 Tax from recomputing prior year investment credit (attach computation)	2,197.46
12 Total tax—Add lines 9, 10, and 11. Enter here and on line 31, page 1	16,943,243.95

H Date incorporated August 25, 1925I (1) Did the corporation at the end of the taxable year own directly or indirectly 50 percent or more of the voting stock of a domestic corporation? Yes ☐ No ☒(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50 percent or more of the corporation's voting stock? Yes ☐ No ☒
(For rules of attribution, see section 267(c).)

If the answer to (1) or (2) is "Yes," attach a schedule showing:

(a) name, address, and identifying number; and
(b) percentage owned.

If the answer to (1) above is "Yes," include the taxable income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.

J Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒
If "Yes," enter the aggregate gross dollar amount billed during the yearK Amount of taxable income (or loss) from line 30, page 1, Form 1120 for: 1964 29,178,532 1965 32,799,574 1966 36,136,197

L Did you claim a deduction for expenses connected with:

(1) A hunting lodge ☐, working ranch or farm ☐, fishing camp ☐, resort property ☐, pleasure boat or yacht ☐, or other similar facility ☐? (Other than where the operation of the facility was the principal business.) Yes ☐ No ☒(2) The leasing, renting, or ownership of a hotel room or suite ☐, apartment ☐, or other dwelling ☐, which was used by customers or employees or members of their families? (Other than use by employees while in business travel status.) Yes ☐ No ☒(3) The attendance of your employees' families at conventions or business meetings? Yes ☒ No ☐(4) Vacations for employees or members of their families? (Other than amount reported on Form W-2.) Yes ☐ No ☒

M Refer to page 7 of instructions and state the:

Public Utility

Principal business activity

Principal product or service **Electricity**N Were you a member of a controlled group subject to the provisions of section 1561 Yes ☐ No ☒, or section 1562? Yes ☐ No ☐

If "Yes," check type of relationship:

(1) parent-subsidiary ☐(2) brother-sister ☐(3) combination of (1) and (2) ☐ (see section 1563)O Were you liable for filing Forms 1096 and 1099 or 1087 for the calendar year 1967? Yes ☒ No ☐If "Yes," where were they filed? **Austin, Texas**P Was there any substantial change in the manner of determining quantities, costs, or valuations between opening and closing inventory? Yes ☐ No ☒

If "Yes," attach explanation.

Q Did you pay dividends during the taxable year which you considered to be partially or wholly nontaxable to shareholders? Yes ☐ No ☒. (See sections 301 and 316.) If this is a consolidated return, answer here for parent corporation and on Form 851, "Affiliations Schedule," for each subsidiary.R Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☒. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

Form 1120 (1968)

Page 3

Schedule I—SPECIAL DEDUCTIONS

1 (a) 85% of line 1, Schedule C	
(b) 62.462% of line 2, Schedule C (for taxable years ending after June 30, 1969, see instructions)	
(c) 85% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—May not exceed 85% of (line 28, page 1, less the sum of lines 3 and 5 of this schedule). The 85% limitation does not apply to a year in which a net operating loss occurs	
3 100% of line 8, Schedule C	188,325.60
4 Dividends paid on certain preferred stock of public utilities (see instructions)	
5 Western Hemisphere trade corporations (see instructions)	188,325.60
6 Total special deductions—Add lines 2 through 5. Enter here and on line 29(b), page 1	

Schedule J—TAX COMPUTATION (For taxable years ending after June 30, 1969, see page 6 of instructions)

1 Taxable income (line 30, page 1)		38,642,163.11
2 Surtax exemption (line 1, \$25,000, or amount apportioned under section 1561, whichever is lesser)		25,000.00
3 Line 1 less line 2		38,617,163.11
4 (a) 22% of line 1	8,501,275.88	
(b) 26% of line 3	10,040,462.41	
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2		18,541,738.29
5 (a) Income tax (line 4, or line 24 of separate Schedule D, whichever is lesser)	18,506,774.27	
(b) Tax Surcharge—10% of line 5(a)	1,850,677.23	20,357,449.50 A1c.
6 Foreign tax credit (attach Form 1118)		
7 Line 6 less line 6		20,357,449.50
8 Investment credit (attach Form 3468)		2,680,490.09
9 Line 7 less line 8		17,676,959.41
10 (a) Personal holding company tax (attach Schedule 1120 PH)		
(b) Tax Surcharge—10% of line 10(a)		
11 Tax from recomputing a prior year investment credit (attach computation)		36,733.28
12 Total tax—Add lines 9, 10, and 11. Enter here and on line 31, page 1		17,713,694.69

Schedule K—RECORD OF FORM 503 FEDERAL TAX DEPOSITS (List deposits in order of date paid)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See Attached Schedule K								

H Date incorporated August 27, 1983

I (1) Did you at the end of the taxable year own directly or indirectly 50% or more of the voting stock of a domestic corporation? Yes ☐ No ☒

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50% or more of your voting stock? Yes ☐ No ☒

(For rules of attribution, see section 267(c).)

If the answer to (1) or (2) is "Yes," attach a schedule showing:

(a) name, address, and identifying number; and

(b) percentage owned.

If the answer to (1) above is "Yes," also show the taxable income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.

J Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒ If "Yes," enter the aggregate gross dollar amount billed during the year.

K Did you claim a deduction for expenses connected with: Yes ☐ No ☒

(1) Entertainment facility (boat, resort, ranch, etc.)

(2) Living accommodations (except employees on business)

(3) Employees' families at conventions or meetings

(4) Employee or family vacations not reported on Form W-2

L Taxable income (or loss) from line 30, page 1, Form 1120-1965 38,617,163.11 1966 38,136,497 1967 38,378,842

M Refer to page 7 of instructions and state the principal:

Business activity Public Utility

Product or service Electricity

N Were you a member of a controlled group subject to the provisions of:

(1) Section 1561? Yes ☐ No ☒

(2) Section 1562? Yes ☐ No ☒

If answer to (1) or (2) is "Yes," check type of relationship:

(a) parent-subsidiary ☐

(b) brother-sister ☐

(c) combination of (a) and (b) ☐ (see section 1563)

If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (nonapplication of 6% additional tax under section 1562)? Yes ☐ No ☒

O Were you liable for filing Forms 1096 and 1099 or 1087 for the calendar year 1968? Yes ☒ No ☐

If "Yes," where were they filed? Austin, Texas

P Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☒ (See sections 951 and 957.) If "Yes," attach Form 3466 for each such corporation.

Q Did you pay dividends (other than stock dividends and distributions in exchange for stock) during the taxable year which you considered to be partially or wholly nontaxable to shareholders? Yes ☐ No ☒ (See sections 301 and 316.) If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

R Did you ever declare a stock dividend? Yes ☐ No ☒

Form 1120 (1969)

Page 3

Schedule I—SPECIAL DEDUCTIONS

1 (a) 35% of line 1, Schedule C	
(b) 62.462% of line 2, Schedule C (Fiscal year corporations, see page 6 of instructions.)	
(c) 35% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—May not exceed 85% of (line 28, page 1, less the sum of lines 3 and 5 of this schedule). The 85% limitation does not apply to a year in which a net operating loss occurs	
3 100% of line 8, Schedule C	
4 Dividends paid on certain preferred stock of public utilities (see instructions)	126,329.60
5 Western Hemisphere trade corporations (see instructions)	
6 Total special deductions—Add lines 2 through 5. Enter here and on line 29(b), page 1	126,329.60

Schedule J—TAX COMPUTATION (Fiscal year corporations, see page 6 of instructions)

1 Taxable income (line 30, page 1)		40,326,353.67
2 Surtax exemption (line 1, \$25,000, or amount apportioned under section 1561, whichever is lesser)		25,000.00
3 Line 1 less line 2		40,301,353.67
4 (a) 22% of line 1	8,872,237.81	
(b) 26% of line 3	10,478,872.95	
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2		19,351,109.76
5 (a) Income tax (line 4, or line 24 of separate Schedule D, whichever is lesser)	19,348,031.48	
(b) Tax Surcharge—10% of line 5(a)	1,934,803.14	21,282,834.54 Alt
6 Foreign tax credit (attach Form 1118)		
7 Line 5 less line 6		21,282,834.54
8 Investment credit (attach Form 3468)		2,160,276.57
9 Line 7 less line 8		19,122,557.97
10 (a) Personal holding company tax (attach Schedule 1120 PH)		
(b) Tax Surcharge—10% of line 10(a)		
11 Tax from recomputing a prior year investment credit (attach Form 4255)		
12 Total tax—Add lines 9, 10, and 11. Enter here and on line 31, page 1		19,122,557.97

Schedule K—RECORD OF FORM 503 FEDERAL TAX DEPOSITS (List deposits in order of date made—See instruction G)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See Attached Schedule E								

G Date incorporated **August 25, 1925**

H (1) Did you at the end of the taxable year own directly or indirectly 50% or more of the voting stock of a domestic corporation? Yes ☐ No ☒

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50% or more of your voting stock? Yes ☐ No ☒
(For rules of attribution, see section 267(c).)
If the answer to (1) or (2) is "Yes," attach a schedule showing:
(a) name, address, and identifying number; and
(b) percentage owned.
If the answer to (1) above is "Yes," also show the taxable income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.

I Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☒ If "Yes," enter the aggregate gross dollar amount billed during the year.

J Did you claim a deduction for expenses connected with: Yes No
(1) Entertainment facility (boat, resort, ranch, etc.)? ☐ ☒
(2) Living accommodations (except employees on business)? ☐ ☒
(3) Employees' families at conventions or meetings? ☐ ☒
(4) Employee or family vacations not reported on Form W-2? ☐ ☒

K Taxable income (or loss) from line 30, page 1, Form 1120 for 1965 **40,301,353.67** 1967 **38,578,842.21** 1968 **38,542,163.15**

L Refer to page 7 of instructions and state the principal:
Business activity **Public Utility**
Product or service **Electricity**

M Were you a member of a controlled group subject to the provisions of:
(1) Section 1561? Yes ☐ No ☒
(2) Section 1562? Yes ☐ No ☒
If answer to (1) or (2) is "Yes," check type of relationship:
(a) parent-subsidiary ☐
(b) brother-sister ☐
(c) combination of (a) and (b) ☐ (See section 1563.)
If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (nonapplication of 6% additional tax under section 1562)? Yes ☐ No ☒

N Were you liable for filing Forms 1096 and 1099 or 1087 for the calendar year 1969? Yes ☐ No ☒
If "Yes," where were they filed? **Austin, Texas**

O Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☒ (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

P Did you ever declare a stock dividend? Yes ☐ No ☒

Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your earnings and profits? Yes ☒ No ☐ (See sections 301 and 316.)
If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

Form 1120 (1970)

Page 3

Schedule I—SPECIAL DEDUCTIONS

1 (a) 85% of line 1, Schedule C	
(b) 60.813% of line 2, Schedule C (Fiscal year corporations, see page 6 of instructions)	
(c) 85% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—See page 5 of instructions for limitation	
3 100% of line 8, Schedule C	
4 Enter dividends-received deduction allowed for dividends reported on line 9, Schedule C. See section 1564(b) for computation	
5 Dividends paid on certain preferred stock of public utilities (see instructions)	137,714.69
6 Western Hemisphere trade corporations (see instructions)	
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	137,714.69

Schedule J—TAX COMPUTATION

1 Taxable income (line 30, page 1)	37,700,645.66
2 Surtax exemption—Enter line 1 or \$25,000, whichever is lesser. (Component members of a controlled group see page 6 of instructions and enter your surtax exemption or line 1, whichever is lesser)	25,000.00
3 Line 1 less line 2	37,675,645.66
4 (a) 22% of line 1	8,294,142.05
(b) 26% of line 3	9,795,667.87
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2	18,089,809.92
5 (a) Income tax (line 4, or alternative tax from separate Schedule D, whichever is lesser)	18,089,809.92
(b) Tax Surtax—2½% of line 5(a) (Fiscal and short year corporations, see page 6 of Instr.)	452,245.25
6 Foreign tax credit (attach Form 1118)	
7 Line 5 less line 6	18,542,055.17
8 Investment credit (attach Form 3468)	3,271,822.38
9 Line 7 less line 8	15,270,232.79
10 (a) Personal holding company tax (attach Schedule 1120 PH)	
(b) Tax Surtax—2½% of line 10(a) (Fiscal and short year corporations, see page 6 of Instr.)	
11 Tax from recomputing a prior year investment credit (attach Form 4255)	
12 Minimum tax on tax preference items (See page 6 of instructions). Check here <input type="checkbox"/> If Form 4626 is attached	
13 Total tax—Add lines 9 through 12. Enter here and on line 31, page 1	15,270,232.79

Schedule K—RECORD OF FORM 503 FEDERAL TAX DEPOSITS (List deposits in order of date made—See instruction G)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See Attached Schedule K								

Q Date incorporated

H (1) Did you at the end of the taxable year own directly or indirectly 50% or more of the voting stock of a domestic corporation? Yes ☐ No ☐

(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own directly or indirectly 50% or more of your voting stock? Yes ☐ No ☐

(For rules of attribution, see section 267(c).)

If the answer to (1) or (2) is "Yes," attach a schedule showing:

(a) name, address, and identifying number; and

(b) percentage owned.

If the answer to (1) above is "Yes," show the taxable income (or loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year

If the answer to (2) above is "Yes," was the owner of such voting stock an alien individual or a foreign corporation, partnership, trust or association? Yes ☐ No ☐

I Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? Yes ☐ No ☐. If "Yes," enter the aggregate gross dollar amount billed during the year

J Did you ever declare a stock dividend? Yes ☐ No ☐

K Did you claim a deduction for expenses connected with: Yes No

(1) Entertainment facility (boat, resort, ranch, etc.)? ☐ ☐

(2) Living accommodations (except employees on business)? ☐ ☐

(3) Employees' families at conventions or meetings? ☐ ☐

(4) Employee or family vacations not reported on Form W-2? ☐ ☐

L Taxable income (or loss) from line 30, page 1, Form 1120 for: 1967, 1968, 1969

M Refer to page 7 of instructions and state the principal:

Business activity

Product or service

N Were you a member of a controlled group subject to the provisions of:

(1) Section 1561? Yes ☐ No ☐ (2) Section 1562? Yes ☐ No ☐

If answer to (1) or (2) is "Yes," check type of relationship:

(a) parent-subsidiary ☐ (b) brother-sister ☐

(c) combination of (a) and (b) ☐ (See section 1563.)

If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (nonapplication of 6% additional tax under section 1562)? Yes ☐ No ☐

O Did the corporation, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities, or other financial account in a foreign country? Yes ☐ No ☐. If "Yes," attach Form 4683. (For definitions, see Form 4683.)

P Were you a U.S. shareholder of any controlled foreign corporation? Yes ☐ No ☐. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.

Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your earnings and profits? Yes ☐ No ☐. (See sections 301 and 316.) If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

R Did you file all required Forms 1099, 1096 and 1087? Yes ☐ No ☐

Form 1120 (1971)

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Schedule I—SPECIAL DEDUCTIONS

1 (a) 85% of line 1, Schedule C	
(b) 60.208% of line 2, Schedule C	
(c) 85% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—See page 6 of instructions for limitation	
3 100% of line 8, Schedule C	
4 Enter dividends-received deduction allowed for dividends reported on line 9, Schedule C. See section 1584(b) for computation	
5 Dividends paid on certain preferred stock of public utilities (see instructions)	141,160.58
6 Western Hemisphere trade corporations (see instructions)	
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	141,160.58

Schedule J—TAX COMPUTATION

1 Taxable income (line 30, page 1)	38,762,209.33
2 Surtax exemption—Enter line 1 or \$25,000, whichever is lesser. (Component members of a controlled group—see page 6 of instructions and enter your surtax exemption or line 1, whichever is lesser)	25,000.00
3 Line 1 less line 2	38,737,209.33
4 (a) 22% of line 1	8,527,686.05
(b) 26% of line 3	10,071,574.43
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2	
5 Income tax (line 4, or alternative tax from separate Schedule D, whichever is lesser)	18,599,360.48
6 Foreign tax credit (attach Form 1118)	18,599,360.97
7 Line 5 less line 6	3,145,135.50
8 Investment credit (attach Form 3468)	15,454,051.47
9 Line 7 less line 8	11,505.08
10 Personal holding company tax (attach Schedule 1120 PH)	
11 Tax from recomputing a prior year investment credit (attach Form 4255)	
12 Minimum tax on tax preference items (see page 6 of instructions). Check here <input type="checkbox"/> if Form 4626 is attached	
13 Total tax—Add lines 9 through 12. Enter here and on line 31, page 1	15,465,556.55

Schedule K—RECORD OF FORM 503 FEDERAL TAX DEPOSITS (List deposits in order of date made—See instruction G)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See attached Schedule K								

<p>G Date incorporated</p> <p>H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(For rules of attribution, see section 267(c).)</p> <p>If the answer to (1) or (2) is "Yes," attach a schedule showing:</p> <p>(a) name, address, and identifying number; and</p> <p>(b) percentage owned.</p> <p>If the answer to (1) above is "Yes," show the taxable income or (loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.</p> <p>If the answer to (2) above is "Yes," was the owner of such voting stock an alien individual or a foreign corporation, partnership, trust or association? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>I Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? <input type="checkbox"/> Yes <input type="checkbox"/> No. If "Yes," enter the aggregate gross dollar amount billed during the year.</p> <p>J Did you ever declare a stock dividend? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>K Did you claim a deduction for expenses connected with:</p> <p>(1) Entertainment facility (boat, resort, ranch, etc.)? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(2) Living accommodations (except employees on business)? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(3) Employees' families at conventions or meetings? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(4) Employees or family members not reported on Form 1120 <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>L Taxable income or (loss) from line 30, page 1, Form 1120 for: 1968 1969 1970</p> <p>M Refer to page 7 of instructions and state the principal:</p> <p>Business activity</p> <p>Product or service</p> <p>N Were you a member of a controlled group subject to the provisions of:</p> <p>(1) Section 1561? <input type="checkbox"/> Yes <input type="checkbox"/> No (2) Section 1562? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If answer to (1) or (2) is "Yes," check type of relationship:</p> <p>(a) parent-subsidiary <input type="checkbox"/> (b) brother-sister <input type="checkbox"/> (c) combination of (a) and (b) <input type="checkbox"/> (See section 1563.)</p> <p>If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (nonapplication of 6% additional tax under section 1562)? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>O Did the corporation, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities, or other financial account in a foreign country? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If "Yes," attach Form 4683. (For definitions, see Form 4683.)</p> <p>P Were you a U.S. shareholder of any controlled foreign corporation? <input type="checkbox"/> Yes <input type="checkbox"/> No. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.</p> <p>Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? <input type="checkbox"/> Yes <input type="checkbox"/> No. (See sections 301 and 316.)</p> <p>If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.</p>
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Form 1120 (1972)

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Schedule I—SPECIAL DEDUCTIONS

1 (a) 85% of line 1, Schedule C	
(b) 60.208% of line 2, Schedule C	
(c) 85% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—See page 6 of instructions for limitation	
3 100% of line 8, Schedule C	
4 Enter dividends received deduction allowed for dividends reported on line 9, Schedule C. See section 1564(b) for computation	141,160.98
5 Dividends paid on certain preferred stock of public utilities (see instructions)	
6 Western Hemisphere trade corporations (see instructions)	141,160.98
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	

Schedule J—TAX COMPUTATION

1 Taxable income (line 30, page 1). (If DISC inter-company pricing rules (section 994(a)) apply, check here <input type="checkbox"/> attach a computation of taxable income under section 994(a), and enter the recomputed taxable income here)	44,874,913.17
2 Surtax exemption—Enter line 1 or \$25,000, whichever is lesser. (Component members of a controlled group—see page 6 of instructions and enter your surtax exemption or line 1, whichever is lesser.)	25,000.00
3 Line 1 less line 2	44,849,913.17
4 (a) 22% of line 1	9,872,480.90
(b) 26% of line 3	11,660,977.42
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2	
5 Income tax (line 4, or alternative tax from separate Schedule D, whichever is lesser)	21,533,458.32
6 (a) Foreign tax credit (attach Form 1118)	
(b) Investment credit (attach Form 3468)	4,156,176.45
(c) Work Incentive (WIN) credit (attach Form 4874)	
7 Total of lines 6(a), (b), and (c)	4,156,176.45
8 Line 5 less line 7	17,367,655.61
9 Personal holding company tax (attach Schedule 1120 PH)	4,795.31
10 Tax from recomputing a prior year investment credit (attach Form 4235)	
11 Minimum tax on tax preference items (see page 6 of instructions). Check here <input type="checkbox"/> if Form 4626 is attached	
12 Total tax—Add lines 8 through 11. Enter here and on line 31, page 1	17,372,450.92

Schedule K—RECORD OF FORM 503 FEDERAL TAX DEPOSITS (List deposits in order of date made—See instruction G)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See attached Schedule E								

<p>G Date incorporated</p> <p>H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(For rules of attribution, see section 267(c).)</p> <p>If the answer to (1) or (2) is "Yes," attach a schedule showing:</p> <p>(a) name, address, and identifying number; and</p> <p>(b) percentage owned.</p> <p>If the answer to (1) above is "Yes," show the taxable income or (loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.</p> <p>If the answer to (2) above is "Yes," was the owner of such voting stock an alien individual or a foreign corporation, partnership, trust or association? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>I Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951? <input type="checkbox"/> Yes <input type="checkbox"/> No. If "Yes," enter the aggregate gross dollar amount billed during the year.</p> <p>J Did you ever declare a stock dividend? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>K Did you claim a deduction for expenses connected with: <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(1) Entertainment facility (boat, resort, ranch, etc.)? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(2) Living accommodations (except employees on business)? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(3) Employees' families at conventions or meetings? <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>L Taxable income or (loss) from line 30, page 1, Form 1120 for:</p> <p>1969, 1970, 1971</p> <p>M Refer to page 7 of instructions and state the principal:</p> <p>Business activity</p> <p>Product or service</p> <p>N Were you a member of a controlled group subject to the provisions of:</p> <p>(1) Section 1561? <input type="checkbox"/> Yes <input type="checkbox"/> No (2) Section 1562? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If answer to (1) or (2) is "Yes," check type of relationship:</p> <p>(a) parent-subsidiary <input type="checkbox"/> (b) brother-sister <input type="checkbox"/></p> <p>(c) combination of (a) and (b) <input type="checkbox"/> (See section 1563.)</p> <p>If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (nonapplication of 6% additional tax under section 1562)? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>O Did the corporation, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities, or other financial account in a foreign country? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If "Yes," attach Form 4683. (For definitions, see Form 4683.)</p> <p>P Were you a U.S. shareholder of any controlled foreign corporation? <input type="checkbox"/> Yes <input type="checkbox"/> No. (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation.</p> <p>Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? <input type="checkbox"/> Yes <input type="checkbox"/> No. (See sections 301 and 316.)</p> <p>If "Yes," file Schedule A, Form 1096, if this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.</p> <p>R Throughout the taxable year 1969, 1970 and 1971: <input type="checkbox"/> Yes <input type="checkbox"/> No</p>
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Form 1120 (1973) **Schedule L** Special Deductions

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1 (a) 85% of line 1, Schedule C	
(b) 60.208% of line 2, Schedule C	
(c) 85% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—See page 6 of instructions for limitation	
3 100% of line 8, Schedule C	
4 Enter dividends-received deduction allowed for dividends reported on line 9, Schedule C. See section 1564(b) for computation	
5 Dividends paid on certain preferred stock of public utilities (see instructions)	141,160.58
6 Western Hemisphere trade corporations (see instructions)	
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	141,160.58

Schedule J Tax Computation

1 Taxable income (line 30, page 1)	47,056,219.13
2 Surtax exemption—Enter line 1 or \$25,000, whichever is lesser. (Component members of a controlled group—see page 6 of instructions and enter your surtax exemption or line 1, whichever is lesser.)	25,000.00
3 Line 1 less line 2	47,031,219.13
4 (a) 22% of line 1	10,352,368.21
(b) 26% of line 3	12,228,116.97
(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2	
5 Income tax (sum of line 4, or alternative tax from separate Schedule D, whichever is lesser)	22,580,485.18
6 (a) Foreign tax credit (attach Form 1118)	
(b) Investment credit (attach Form 3468)	1,654,256.11
(c) Work Incentive (WIN) credit (attach Form 4874)	
7 Total of lines 6(a), (b), and (c)	1,654,256.11
8 Line 5 less line 7	20,926,229.07
9 Personal holding company tax (attach Schedule PH (Form 1120))	
10 Tax from recomputing a prior year investment credit (attach Form 4255)	44,405.88
11 Tax from recomputing a prior year work incentive (WIN) credit (see instructions—attach computation)	
12 Minimum tax on tax preference items (see page 6 of instructions). Check here <input type="checkbox"/> if Form 4626 is attached	
13 Total tax—Add lines 8 through 12. Enter here and on line 31, page 1	20,970,634.95

Schedule K Record of Form 503 Federal Tax Deposits (List deposits in order of date made—See instr. G)

Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See attached schedule K								

<p>6 Date incorporated ▶</p> <p>M (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation?</p> <p>(2) Did any corporation, individual, partnership, trust, or association at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).)</p> <p>If the answer to (1) or (2) is "Yes," attach a schedule showing:</p> <p>(a) name, address and identifying number; and</p> <p>(b) percentage owned.</p> <p>If answer to (1) above is "Yes," show taxable income or (loss) from line 30, page 1, Form 1120 of such corporation for taxable year ending with or within your taxable year.</p> <p>If the answer to (2) above is "Yes," was the owner of such voting stock an alien individual or a foreign entity (corporation, partnership, trust or association)?</p> <p>I Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951?</p> <p>If "Yes," enter the aggregate gross dollar amount billed during the year ▶</p> <p>J Did you ever declare a stock dividend?</p> <p>K Did you claim a deduction for expenses connected with:</p> <p>(1) Entertainment facility (boat, resort, ranch, etc.)?</p> <p>(2) Living accommodations (except for employees on business)?</p> <p>(3) Employees' families at conventions or meetings?</p> <p>(4) Employee or family vacations not reported on Form W-2?</p>	<p>Yes No</p> <p>L Taxable income or (loss) from line 30, page 1, Form 1120 for your taxable year beginning in:</p> <p>1970, 1971, 1972</p> <p>M Refer to page 7 of instructions and state the principal:</p> <p>Business activity</p> <p>Product or service</p> <p>N Were you a member of a controlled group subject to the provisions of: (1) Section 1561?</p> <p>(2) Section 1562?</p> <p>If answer to (1) or (2) is "Yes," check the type of relationship:</p> <p>(a) parent-subsidiary <input type="checkbox"/> (b) brother-sister <input type="checkbox"/></p> <p>(c) combination of (a) and (b) <input type="checkbox"/> (See section 1563.)</p> <p>If answer to (2) is "Yes," does section 1562(b)(1)(A) apply (non-application of 6% additional tax under section 1562)?</p> <p>O Did the corporation, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities, or other financial account in a foreign country?</p> <p>If "Yes," attach Form 4683. (For definitions, see Form 4683.)</p> <p>P Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)</p> <p>If "Yes," attach Form 3646 for each such corporation.</p> <p>Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)</p> <p>If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.</p> <p>R Did you file all required Forms 1087, 1096 and 1099?</p>	<p>Yes No</p>
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Form 1120 (1974) **Schedule M** Special Deductions

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1	(a) 85% of line 1, Schedule C	
	(b) 60.208% of line 2, Schedule C	
	(c) 85% of line 3, Schedule C	
	(d) 100% of line 4, Schedule C	
2	Total—See instructions for limitation	
3	100% of line 8, Schedule C	
4	Enter dividends-received deduction allowed for dividends reported on line 9, Schedule C. See section 1564(b) for computation	
5	Dividends paid on certain preferred stock of public utilities (see instructions)	\$ 141,160.58
6	Western Hemisphere trade corporations (see instructions)	
7	Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	\$ 141,160.58
Schedule M Tax Computation (Fiscal year members of a controlled group electing section 1562, omit lines 1-4 and see Form 1120-FY.)		
1	Taxable income (line 30, page 1)	52,532,066.83
2	Surtax exemption—Enter line 1 or \$25,000, whichever is lesser. (Component members of a controlled group—see instructions and enter your surtax exemption or line 1, whichever is lesser.)	25,000.00
3	Line 1 less line 2	52,507,066.83
4	(a) 22% of line 1	11,557,054.70
	(b) 26% of line 3	13,651,837.38
	(c) If multiple surtax exemption is elected under section 1562, enter 6% of line 2	
5	Income tax (sum of line 4, or alternative tax from separate Schedule D, whichever is lesser)	25,208,892.08
6	(a) Foreign tax credit (attach Form 1118)	
	(b) Investment credit (attach Form 3468)	3,140,467.12
	(c) Work incentive (WIN) credit (attach Form 4874)	
7	Total of lines 6(a), (b), and (c)	3,140,467.12
8	Line 5 less line 7	22,068,424.96
9	Personal holding company tax (attach Schedule PH (Form 1120))	
10	Tax from recomputing a prior year investment credit (attach Form 4255)	
11	Tax from recomputing a prior year WIN credit (see instructions—attach computation)	10,228.53
12	Minimum tax on tax preference items (see instructions—attach Form 4626)	
13	Total tax—Add lines 8 through 12. Enter here and on line 31, page 1	22,078,653.49

Schedule K Record of Form 503 Federal Tax Deposits (List deposits in order of date made—See instruction G)									
Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	
See Attached Schedule K									

G Date incorporated ▶ See attached form	Yes	No	M Refer to page 7 of instructions and state the principal:	Yes	No
H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)			Business activity		
If "Yes," attach a schedule showing:			Product or service		
(a) name, address, and identifying number;			N Were you a member of a controlled group subject to the provisions of: (1) Section 1561?		
(b) percentage owned; and			(2) Section 1562?		
(c) taxable income or (loss) from line 30, page 1, Form 1120 of such corporation for the taxable year ending with or within your taxable year.			If answer to (1) or (2) is "Yes," check the type of relationship:		
(2) Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).)			(a) parent-subsidiary <input type="checkbox"/> (b) brother-sister <input type="checkbox"/>		
If "Yes:"			(c) combination of (a) and (b) <input type="checkbox"/> (See section 1563.)		
(a) Attach a schedule showing name, address, and identifying number.			If answer to (2) is "Yes," are you excluded from paying the 6% additional tax because section 1562(b)(1)(A) applies?		
(b) Enter percentage owned ▶			O Did the corporation, at any time during the taxable year, have an interest in or signature or other authority over a bank, securities, or other financial account in a foreign country?		
(c) Was the owner of such voting stock a person other than a U.S. person?			If "Yes," attach Form 4683. (For definitions, see Form 4683.)		
If "Yes," enter owner's country ▶			P Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)		
I Did you exclude income under section 931?			If "Yes," attach Form 3646 for each such corporation.		
J Did you have any contracts or subcontracts subject to the Renegotiation Act of 1951?			Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)		
If "Yes," enter the aggregate gross dollar amount billed during the year ▶			If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.		
K Did you ever declare a stock dividend?			R Taxable income or (loss) from line 30, page 1, Form 1120 for		
L Did you claim a deduction for expenses connected with:					
(1) Entertainment facility (boat, resort, ranch, etc.)?					

Form 1120 (1975)

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Schedule J Special Deductions	
1 (a) 85% of line 1, Schedule C	
(b) 60.208% of line 2, Schedule C	
(c) 85% of line 3, Schedule C	
(d) 100% of line 4, Schedule C	
2 Total—See instructions for limitation	
3 100% of line 8, Schedule C	
4 Enter dividends-received deduction allowed for dividends reported on line 9, Sch. C. See section 1564(b) for computation	
5 Dividends paid on certain preferred stock of public utilities (see instructions)	141,160.58
6 Western Hemisphere trade corporations (see instructions)	
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	141,160.58

Schedule J Tax Computation (Fiscal Year corporations, enter lines 1 through 8 and enter on line 9, the amount from line 5, Part III, Form 1120-FY 1975-76)	
1 Taxable income (line 30, page 1)	42,100,115.42
2 Enter line 1 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions)	25,000.00
3 Line 1 less line 2	42,075,115.42
4 Enter line 3 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions)	25,000.00
5 Line 3 less line 4	42,050,115.42
6 20% of line 2	5,000.00
7 22% of line 4	5,500.00
8 48% of line 5	20,184,055.40
9 Income tax (Sum of lines 6, 7 and 8 or alternative tax from separate Schedule D, whichever is lesser; Fiscal year corps., enter amount from line 5, Part III, Form 1120-FY 1975-76)	20,194,555.40
10 (a) Foreign tax credit (attach Form 1118)	
(b) Investment credit (attach Form 346B)	11,857,213.28
(c) Work Incentive (WIN) credit (attach Form 4874)	
11 Total of lines 10(a), (b), and (c)	11,857,213.28
12 Line 9 less line 11	8,337,342.12
13 Personal holding company tax (attach Schedule PH (Form 1120))	
14 Tax from recomputing a prior year investment credit (attach Form 4255)	15,697.12
15 Tax from recomputing a prior year WIN credit (see instructions—attach computation)	
16 Minimum tax on tax preference items (see instructions—attach Form 4626)	
17 Total tax—Add lines 12 through 16. Enter here and on line 31, page 1	8,353,039.24

Schedule K Record of Form 503 Federal Tax Deposits (List deposits in order of date made—See instruction G)								
Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount	Serial number of Form 503	Date of deposit	Amount
See attached schedule K								

G Did you claim a deduction for expenses connected with:		Yes	No	See Attached Form		Yes	No
(1) Entertainment facility (boat, resort, ranch, etc.)?				L Were you a member of a controlled group subject to the provisions of Section 1561?			
(2) Living accommodations (except for employees on business)?				If "Yes," check the type of relationship:			
(3) Employees' families at conventions or meetings?				(1) <input type="checkbox"/> parent subsidiary			
(4) Employee or family vacations not reported on Form W-2?				(2) <input type="checkbox"/> brother-sister			
H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)				(3) <input type="checkbox"/> combination of (1) and (2) (See section 1563.)			
H "Yes," attach a schedule showing:				M Refer to page 7 of instructions and state the principal:			
(a) name, address, and identifying number;				Business activity.....			
(b) percentage owned; and				Product or service.....			
(c) taxable income or (loss) (e.g., if a Form 1120: from line 30, page 1, Form 1120) of such corporation for the taxable year ending with or within your taxable year.				N Did you file all required Forms 1087, 1096 and 1099?			
(2) Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).)				O Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)			
If "Yes,"				If "Yes," attach Form 3646 for each such corporation.			
(a) Attach a schedule showing name, address, and identifying number.				P If you are a farmers' cooperative, check type:			
(b) Enter percentage owned ▶				<input type="checkbox"/> purchasing			
(c) Was the owner of such voting stock a person other than a U.S. person?				<input type="checkbox"/> marketing			
If "Yes," enter owner's country ▶				<input type="checkbox"/> service			
(See instruction F.)				<input type="checkbox"/> other (explain) ▶			
I Did you ever declare a stock dividend?				Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)			
J Did you exclude income under section 931?				If "Yes," file Schedule A, Form 1096. If this is a consolidated return, answer here for parent corporation and on Form 951, Schedule C, for each subsidiary.			
K Taxable income or (loss) from line 30, page 1, Form 1120 for your taxable year beginning in:							
1972							
1973							
1974							

Form 1120 (1976)

Page 3

Schedule-I Special Deductions	1 (a) 85% of line 1, Schedule C	
	(b) 60.208% of line 2, Schedule C	
	(c) 85% of line 3, Schedule C	
	(d) 100% of line 4, Schedule C	
	2 Total—See instructions for limitation	
	3 100% of line 8, Schedule C	
	4 Enter dividends received deduction allowed for dividends reported on line 9, Sch. C. See section 1564(b) for computation	
5 Dividends paid on certain preferred stock of public utilities (see instructions)	141,160.58	
6 Western Hemisphere trade corporations (see instructions)		
7 Total special deductions—Add lines 2 through 6. Enter here and on line 29(b), page 1	141,160.58	
Schedule-J Tax Computation	1 Taxable income (line 30, page 1)	45,074,874.98
	2 Enter line 1 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions)	25,000.00
	3 Line 1 less line 2	45,049,874.98
	4 Enter line 3 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions)	25,000.00
	5 Line 3 less line 4	45,024,874.98
	6 20% of line 2	5,000.00
	7 22% of line 4	5,500.00
	8 48% of line 5	21,611,939.99
	9 Income tax (Sum of lines 6, 7 and 8 or alternative tax from separate Schedule D, whichever is lesser)	21,500,863.11
	10 (a) Foreign tax credit (attach Form 1118)	
	(b) Investment credit (attach Form 3468)	10,702,754.26
	(c) Work incentive (WIN) credit (attach Form 4874)	
	11 Total of lines 10(a), (b), and (c)	10,702,754.26
	12 Line 9 less line 11	10,798,108.85
	13 Personal holding company tax (attach Schedule PH (Form 1120))	
	14 Tax from recomputing a prior year investment credit (attach Form 4255)	14,274.69
	15 Tax from recomputing a prior year WIN credit (see instructions—attach computation)	
16 Minimum tax on tax preference items (see instructions—attach Form 4626)	-0-	
17 Total tax—Add lines 12 through 16. Enter here and on line 31, page 1	10,812,383.54	
Schedule-K Record of Federal Tax Deposits Class Tax Number 503 (List deposits in order of date made—See instruction G)		
Date of deposit	Amount	Date of deposit
SEE ATTACHED SCHEDULE K		Amount
		7,400,000.00

See Attached Statement

<p>Did you claim a deduction for expenses connected with:</p> <p>(1) Entertainment facility (boat, resort, ranch, etc.)?</p> <p>(2) Living accommodations (except for employees on business)?</p> <p>(3) Employees' families at conventions or meetings?</p> <p>(4) Employee or family vacations not reported on Form W-2?</p> <p>H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)</p> <p>If "Yes," attach a schedule showing:</p> <p>(a) name, address, and identifying number;</p> <p>(b) percentage owned; and</p> <p>(c) taxable income or (loss) (e.g., if a Form 1120: from line 30, page 1, Form 1120) of such corporation for the taxable year ending with or within your taxable year.</p> <p>(2) Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).)</p> <p>If "Yes,"</p> <p>(a) Attach a schedule showing name, address, and identifying number.</p> <p>(b) Enter percentage owned</p> <p>(c) Was the owner of such voting stock a person other than a U.S. person? (See instruction T.)</p> <p>If "Yes," enter owner's country</p> <p>I Did you ever declare a stock dividend?</p> <p>J Taxable income or (loss) from line 30, page 1, Form 1120 for your taxable year beginning in:</p> <p>1973 1974 1975</p> <p>K Were you a member of a controlled group subject to the provisions</p>	<p>Yes No</p> <p>If "Yes," check the type of relationship:</p> <p>(1) <input type="checkbox"/> parent subsidiary (2) <input type="checkbox"/> brother-sister</p> <p>(3) <input type="checkbox"/> combination of (1) and (2) (See section 1563.)</p> <p>L Refer to page 7 of instructions and state the principal:</p> <p>Business activity</p> <p>Product or service</p> <p>M Did you file all required Forms 1087, 1096 and 1099?</p> <p>N Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)</p> <p>If "Yes," attach Form 3646 for each such corporation.</p> <p>O If you are a farmers' cooperative, check type:</p> <p><input type="checkbox"/> purchasing <input type="checkbox"/> marketing <input type="checkbox"/> service</p> <p><input type="checkbox"/> other (explain)</p> <p>P During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)</p> <p>If "Yes," file Form 945. If this is a consolidated return, answer here for parent corporation and on Form 951, Affiliations Schedule, for each subsidiary.</p> <p>Q Did you, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities, or other financial account in a foreign country (except in a U.S. military banking facility operated by a U.S. financial institution)? If "Yes," attach Form 4683 (For definitions, see Form 4683.)</p> <p>R Were you the grantor of, or transferor to, a foreign trust during any taxable year, when foreign trust was in being during the current taxable year, whether or not you have any beneficial interest in the trust?</p> <p>Yes No</p>
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Form 1120 (1977)

Page 3

Schedule J. Tax Computation

1	Taxable income (line 30, page 1)	60,480,631
2	Enter line 1 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions)	25,000
3	Line 1 less line 2	60,455,631
4	Enter line 3 or \$25,000, whichever is lesser. (Members of a controlled group, see instructions)	25,000
5	Line 3 less line 4	60,430,631
6	2% of line 2	5,000
7	22% of line 4	5,500
8	48% of line 5	29,006,703
9	Income tax (Sum of lines 6, 7 and 8 or alternative tax from separate Schedule D, whichever is lesser). Alternative.	26,950,798 ALT.
10	(a) Foreign tax credit (attach Form 1118)	
	(b) Investment credit (attach Form 3468)	17,845,565.02
	(c) Work Incentive (WIN) credit (attach Form 4874)	
	(d) New Jobs credit (attach Form 5884)	100,000.00
11	Total of lines 10(a), (b), (c), and (d)	17,945,565
12	Line 9 less line 11	9,005,233
13	Personal holding company tax (attach Schedule PH (Form 1120))	
14	Tax from recomputing a prior year investment credit (attach Form 4255)	144,476
15	Tax from recomputing a prior year WIN credit (see instructions—attach computation)	
16	Minimum tax on tax preference items (see instructions—attach Form 4626)	
17	Total tax—Add lines 12 through 16. Enter here and on line 31, page 1.	9,149,709

Schedule K. Record of Federal Tax Deposits Tax Class Number 503
(List deposits in order of date made—See instruction G)

Date of deposit	Amount	Date of deposit	Amount	Date of deposit	Amount
	SEE ATTACHED SCHEDULE				

G Did you claim a deduction for expenses connected with:	Yes	No	K Were you a member of a controlled group subject to the provisions of section 1561?	Yes	No
(1) Entertainment facility (boat, resort ranch, etc.)?			If "Yes," check the type of relationship:		
(2) Living accommodations (except for employees on business)?			(1) <input type="checkbox"/> parent-subsidiary		
(3) Employee's families at conventions or meetings?			(2) <input type="checkbox"/> brother-sister		
(4) Employee or family vacations not reported on Form W-2?			(3) <input type="checkbox"/> combination of (1) and (2) (See section 1563.)		
Enter total amount of deduction(s) on Form 1120 that are claimed under section 274 (entertainment, gifts, etc.)			L Refer to page 8 of instructions and state the principal:		
H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)			Business activity		
If "Yes," attach a schedule showing:			Product or service		
(a) name, address, and identifying number;			M Did you file all required Forms 1087, 1096 and 1099?		
(b) percentage owned; and			N Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)		
(c) taxable income or (loss) (e.g., if a Form 1120: from line 28, page 1, Form 1120) of such corporation for the taxable year ending with or within your taxable year.			If "Yes," attach Form 3646 for each such corporation.		
(2) Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).)			O Was this firm in business at the end of 1977?		
If "Yes,"			P How many months in 1977 was this firm in business?		
(a) Attach a schedule showing name, address, and identifying number.			Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)		
(b) Enter percentage owned			If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliation Schedule, for each subsidiary.		
(c) Was the owner of such voting stock a person other than a U.S. person? (See instruction S.)			R If you are a farmers' cooperative, check type:		
If "Yes," enter owner's country			<input type="checkbox"/> purchasing <input type="checkbox"/> marketing <input type="checkbox"/> service		
I Did you ever declare a stock dividend?			<input type="checkbox"/> other (explain)		
J Taxable income or (loss) from line 28, page 1, Form 1120 for your taxable year beginning in:			S Did you, at any time during the taxable year, have any interest in or signature or other authority over a bank, securities or other financial account in a foreign country (except in a U.S. military banking facility operated by a U.S. financial institution)? If "Yes," see instruction V.		
1974	1975	1976	T Were you the grantor of, or transferor to, a foreign trust during any taxable year, which foreign trust was in being during the current taxable year, whether or not you have any beneficial interest in such trust? If "Yes," you may be required to file Forms 3520, 3520-A or 926.		

Gulf States Utilities Company

A DED

TAXPAYER ID
#74-0662730Form 1120 (1978) **Schedule J Tax Computation**

Page 3

(Fiscal year corporations, omit lines 1 through 8 and enter on line 9, the amount from Form 1120-FY (1978-79), line 5, Part III)

1	Taxable income (line 30, page 1)	36,819,664
2	Enter line 1 or \$25,000, whichever is less. (Members of a controlled group enter one-half of surtax allocation, see instructions)	25,000
3	Subtract line 2 from line 1	36,794,664
4	Enter line 3 or \$25,000, whichever is less. (Members of a controlled group enter one-half of surtax allocation, see instructions)	25,000
5	Subtract line 4 from line 3	36,769,664
6	20% of line 2	5,000
7	22% of line 4	5,500
8	48% of line 5	17,649,439
9	Income tax (Sum of lines 6, 7 and 8 or alternative tax from separate Schedule D, whichever is less)	17,626,223 Alt
10	(a) Foreign tax credit (attach Form 1118)	
	(b) Investment credit (attach Form 3468)	14,105,978
	(c) Work incentive (WIN) credit (attach Form 4874)	-0-
	(d) New jobs credit (attach Form 5884)	100,000
11	Total of lines 10(a), (b), (c), and (d)	14,205,978
12	Subtract line 11 from line 9	3,420,245
13	Personal holding company tax (attach Schedule PH (Form 1120))	-0-
14	Tax from recomputing a prior year investment credit (attach Form 4255)	69,201
15	Tax from recomputing a prior year WIN credit (see instructions—attach computation)	-0-
16	Minimum tax on tax preference items (see instructions—attach Form 4626)	-0-
17	Total tax—Add lines 12 through 16. Enter here and on line 31, page 1	3,489,446

Schedule K Record of Federal Tax Deposits Tax Class Number 503
(List deposits in order of date made—See instruction G)

Date of deposit	Amount	Date of deposit	Amount

G (1) Did you claim a deduction for expenses connected with: (a) Entertainment facility (boat, resort, ranch, etc.)? (b) Living accommodations (except for employees on business)? (c) Employee's families at conventions or meetings? If "Yes," were any of these conventions or meetings outside the United States or its possessions? (d) Employee or family vacations not reported on Form W-27. (2) Enter total amount claimed on Form 1120 for entertainment, entertainment facilities, gifts, travel, and conventions of the type for which substantiation is required under section 274(d). (See instruction Y.)	Yes No	(e) Enter highest amount owed to you by such owner during the year (Note: For purposes of H(1) and H(2), "highest amount owed" includes loans and accounts receivable/payable.) I Did you ever declare a stock dividend? J Taxable income or (loss) from Form 1120, line 28, page 1, for your taxable year beginning in: 1975, 1976, 1977 K Were you a member of a controlled group subject to the provisions of section 1561? If "Yes," check the type of relationship: (1) <input type="checkbox"/> parent-subsidiary (2) <input type="checkbox"/> brother-sister (3) <input type="checkbox"/> combination of (1) and (2) (See section 1563.) L Refer to page 8 of instructions and state the principal: Business activity Product or service M Did you file all required Forms 1087, 1096 and 1099? N Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation. O Did you, at any time during the taxable year, have an interest in or signature or other authority over a bank, securities or other financial account in a foreign country (see instruction V)? P Were you the grantor of, or transferor to, a foreign trust during any taxable year, which foreign trust was in being during the current taxable year, whether or not you have any beneficial interest in such trust? If "Yes," you may be required to file Forms 3520, 3520-A, or 926. Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.) If "Yes," file Form 5452. If this is a consolidated return, answer	Yes No
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Form 1120 (1079)

Page 3

Schedule D Tax Computation

1	Taxable income (line 30, page 1)		44,135,251
2	(a) Are you a member of a controlled group? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
	(b) If "Yes," see instructions and enter your portion of the \$25,000 amount in each taxable income bracket:		
	(i) \$ (ii) \$ (iii) \$ (iv) \$		
3	Income tax (see instructions to figure the tax; enter this tax or alternative tax from Schedule D, whichever is less). Check if from Schedule D <input checked="" type="checkbox"/>		19,656,599
4	(a) Foreign tax credit (attach Form 1118)		
	(b) Investment credit (attach Form 3468)	13,772,242	
	(c) Work incentive (WIN) credit (attach Form 4874)	11,672	
	(d) Jobs credit (attach Form 5884)		
5	Total of lines 4(a), (b), (c), and (d)		13,783,914
6	Subtract line 5 from line 3		5,872,685
7	Personal holding company tax (attach Schedule PH (Form 1120))		
8	Tax from recomputing prior-year investment credit (attach Form 4255)		88,155
9	Tax from recomputing prior-year WIN credit (attach computation)		
10	Minimum tax on tax preference items (see instructions—attach Form 4626)		
11	Total tax—Add lines 6 through 10. Enter here and on line 31, page 1.		5,960,840

Schedule K Record of Federal Tax Deposit Forms 503
(List deposits in order of date made—See instruction G)

Date of deposit	Amount	Date of deposit	Amount
SEE ATTACHED	SCHEDULE K		

G (1) Did you claim a deduction for expenses connected with:

(a) Entertainment facility (boat, resort, ranch, etc.)? ☐ Yes ☒ No

(b) Living accommodations (except employees on business)? ☐ Yes ☒ No

(c) Employees attending conventions or meetings outside the U.S. or its possessions? ☐ Yes ☒ No

(d) Employee's families at conventions or meetings? ☐ Yes ☒ No

If "Yes," were any of these conventions or meetings outside the United States or its possessions? ☐ Yes ☒ No

(e) Employee or family vacations not reported on Form W-2? ☐ Yes ☒ No

(2) Enter total amount claimed on Form 1120 for entertainment, entertainment facilities, gifts, travel, and conventions of the type for which substantiation is required under section 274(d). (See instruction Y.) ☐ Yes ☒ No

H (1) Did you at the end of the taxable year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) ☐ Yes ☒ No

If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the taxable year ending with or within your taxable year; (d) highest amount owed by you to such corporation during the year; and (e) highest amount owed to you by such corporation during the year.

(2) Did any individual, partnership, corporation, estate or trust at the end of the taxable year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e).

(a) Attach a schedule showing name, address, and identifying number; (b) Enter percentage owned ☐ Yes ☒ No

(c) Was the owner of such voting stock a person other than a U.S. person? (See instruction S.) ☐ Yes ☒ No

If "Yes," enter owner's country ☐ Yes ☒ No

(d) Enter highest amount owed by you to such owner during the year ☐ Yes ☒ No

(e) Enter highest amount owed to you by such owner during the year ☐ Yes ☒ No

(Note: For purposes of H(1) and H(2), "highest amount owed"

SEE ATTACHED SCHEDULE

I Did you ever declare a stock dividend? ☐ Yes ☒ No

J Taxable income or (loss) from Form 1120, line 28, page 1, for your taxable year beginning in:

1976 _____ 1977 _____ 1978 _____

K If you were a member of a controlled group subject to the provisions of section 1561, check the type of relationship:

(1) ☐ parent-subsidiary (2) ☐ brother-sister

(3) ☐ combination of (1) and (2) (See section 1563.)

L Refer to page 8 of instructions and state the principal:

Business activity _____

Product or service _____

M Did you file all required Forms 1087, 1096 and 1099? ☐ Yes ☒ No

N Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) If "Yes," attach Form 3646 for each such corporation. ☐ Yes ☒ No

O At any time during the tax year, did you have an interest in or a signature or other authority over a bank account, securities account, or other financial account in a foreign country (see instruction V)? ☐ Yes ☒ No

P Were you the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not you have any beneficial interest in it? ☐ Yes ☒ No

If "Yes" you may have to file Forms 3520, 3520-A or 926.

Q During this taxable year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.) ☐ Yes ☒ No

If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

R During this tax year was any part of your tax accounting records maintained on a computerized system? ☐ Yes ☒ No

S (1) Did you elect to claim amortization (under section 191) or depreciation (under section 167(o)) for a rehabilitated certified historic structure (see instructions for line 20)? ☐ Yes ☒ No

(2) Amortizable basis (see instructions for line 20): ☐ Yes ☒ No

Form 1120 (1980)

Page 3

Schedule J Tax Computation (See instructions for Schedule J on pages 6 and 7)

1 Taxable income (line 30, page 1)	69,755,294
2 (a) Are you a member of a controlled group? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
(b) If "Yes," see instructions and enter your portion of the \$25,000 amount in each taxable income bracket: (i) \$..... (ii) \$..... (iii) \$..... (iv) \$.....	
3 Income tax (see instructions to figure the tax; enter this tax or alternative tax from Schedule D, whichever is less). Check if from Schedule D <input checked="" type="checkbox"/>	29,420,936
4 (a) Foreign tax credit (attach Form 1118)	
(b) Investment credit (attach Form 3468)	20,602,155
(c) Work incentive (WIN) credit (attach Form 4874)	
(d) Jobs credit (attach Form 5884)	33,098
5 Total—Add lines 4(a) through 4(d)	20,635,253
6 Subtract line 5 from line 3	8,785,683
7 Personal holding company tax (attach Schedule PH (Form 1120))	
8 Tax from recomputing prior-year investment credit (attach Form 4255)	23,107
9 Minimum tax on tax preference items (see instructions—attach Form 4626)	
10 Total tax—Add lines 6 through 9. Enter here and on line 31, page 1	8,808,790

Schedule K Record of Federal Tax Deposit Forms 503
(List deposits in order of date made—See instruction C3)

Date of deposit	Amount	Date of deposit	Amount
SEE ATTACHED SCHEDULE K - Tab 27			

Additional Information (See page 7 of instructions)

	Yes	No
G (1) Did you claim a deduction for expenses connected with:		
(a) Entertainment facility (boat, resort, ranch, etc.)?		
(b) Living accommodations (except employees on business)?		
(c) Employees attending conventions or meetings outside the U.S. or its possessions?		
(d) Employees' families at conventions or meetings?		
If "Yes," were any of these conventions or meetings outside the United States or its possessions?		
(e) Employee or family vacations not reported on Form W-2?		
(2) Enter total amount claimed on Form 1120 for entertainment, entertainment facilities, gifts, travel, and conventions that requires substantiation under section 274(d). (See instructions.)		
H (1) Did you at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)		
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the tax year ending with or within your tax year; (d) highest amount owed by you to such corporation during the year; and (e) highest amount owed to you by such corporation during the year.		
(2) Did any individual, partnership, corporation, estate or trust at the end of the tax year own, directly or indirectly, 50% or more of your voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e).		
(a) Attach a schedule showing name, address, and identifying number; (b) Enter percentage owned		
(c) Was the owner of such voting stock a person other than a U.S. person? (See instructions.)		
If "Yes," enter owner's country		
(d) Enter highest amount owed by you to such owner during the year		
(e) Enter highest amount owed to you by such owner during the year		

SEE ATTACHED SCHEDULE Tab 5

	Yes	No
I Did you ever declare a stock dividend?		
J Taxable income or (loss) from Form 1120, line 28, page 1, for your tax year beginning in: 1977....., 1978....., 1979.....		
K If you were a member of a controlled group subject to the provisions of section 1561, check the type of relationship: (1) <input type="checkbox"/> parent-subsidiary (2) <input type="checkbox"/> brother-sister (3) <input type="checkbox"/> combination of (1) and (2) (See section 1563.)		
L Refer to page 8 of instructions and state the principal: Business activity..... Product or service.....		
M Did you file all required Forms 1087, 1096, and 1099?		
N Were you a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) If "Yes," attach Form 3466 for each such corporation		
O At any time during the tax year, did you have an interest in or a signature or other authority over a bank account, securities account, or other financial account in a foreign country (see instructions)?		
P Were you the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not you have any beneficial interest in it?		
If "Yes," you may have to file Forms 3520, 3520-A or 926.		
Q During this tax year, did you pay dividends (other than stock dividends and distributions in exchange for stock) in excess of your current and accumulated earnings and profits? (See sections 301 and 316.)		
If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.		
R During this tax year was any part of your tax accounting records maintained on a computerized system?		
S (1) Did you elect to claim amortization (under section 191) or depreciation (under section 167(o)) for a rehabilitated certified historic structure (see instructions for line 20)?		

Form 1139, Application for Tentative Refund from Carryback—Corporate.

TAXPAYER ID

74-0662730

OMB No. 1545-0582

Expires 1-31-88

Form 1139

(Rev. January 1985)

Department of the Treasury
Internal Revenue Service

Corporation Application for Tentative Refund

(See Instruction D for When to File)

Do Not Attach to Your Income Tax Return—Mail in a Separate Envelope

Name Gulf States Utilities Company		Employer identification number 74-0662730	
Number and Street 350 Pine Street		Date of incorporation August 25, 1925	
City or Town, State, and ZIP code Beaumont, Texas 77701		Telephone no. (optional) (409) 838-6631, Ext. 2108	
1 This application is filed to carryback:	(a) Net operating loss (attach computation) \$ 8,343,290	(c) Unused general business credit	\$
	(b) Net capital loss (attach computation) \$	(d) Unused research credit	\$ 83,891
2 Return for year of loss, unused credit, or overpayment under section 1341(b)(1).	(a) Tax year ended 12/31/84	(b) Date filed 9/16/85	(c) Service center where filed Austin, Texas
3 If this application is for an unused credit created by another carryback, give year of the first carryback			N/A
4 Was a consolidated return filed for any year covered on this application? If "Yes," identify the year and enter the employer identification number if different than above 1981			
5 If Form 1138 (Extension of Time for Payment of Taxes by a Corporation Expecting a Net Operating Loss Carryback) has been filed, was an extension of time granted for filing the return for the year of the net operating loss? If "Yes," give date to which extension was granted N/A Unpaid tax for which Form 1138 is in effect N/A			
6 If you changed your accounting period, give date permission to change was granted N/A			
7 If this is an application of a dissolved corporation, give date of dissolution N/A			
8 Have you filed a petition in Tax Court for the year or years to which the carryback is to be applied? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
9 If this carryback is from a loss or general business credit, state your business activity Combination Utility			
10 Does this carryback include a loss or credit from a tax shelter required to be registered? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
11 If this application is prepared by someone other than you, enter preparer's name and address			

Computation of Decrease in Tax (If no entry in 1(a) or (b), skip lines 12 to 16)	3rd preceding tax year ended 12/31/81		2nd preceding tax year ended 12/31/82		1st preceding tax year ended 12/31/83	
	(a) Before carryback	(b) After carryback	(c) Before carryback	(d) After carryback	(e) Before carryback	(f) After carryback
12 Taxable income from tax return	104,275,686	95,932,396				
13 Capital gains offset by capital loss carryback						
14 Subtract line 13 from line 12	104,275,686	95,932,396				
15 Net operating loss deduction after carryback						
16 Taxable income (subtract line 15 from line 14)	104,275,686	95,932,396				
17 Income tax Schedule D	45,159,737	41,321,824				
18 General business credit ITC	55,902,383	55,902,383				
19 Research credit Jobs Credit	13,301	31,301				
20 Other credits (identify) Foreign Tax	160,028	243,919				
21 Total credits (add lines 18 through 20)	286,806	286,806				
22 Subtract line 21 from line 17	36,383,480	33,977,040				
23 Personal holding company tax (Sch. PH 1120)						
24 Recapture of investment credit	72,981	72,981				
25 Minimum tax	419,049	546,770				
26 Total tax liability (add lines 22 through 25)	9,268,287	8,544,535				
27 Enter amounts from line 26, col. (b), (d) and (f)	8,544,535					
28 Decrease in tax (subtract line 27 from line 26)	723,752					
29 Overpayment of tax due to a claim of right adjustment under section 1341(b)(1)—attach computation.						

Under penalties of perjury, I declare that I have examined this application, and accompanying schedules and statements, and to the best of my knowledge and belief they are true, correct, and complete.

7/2/85

Date

B. J. Willis

Signature of officer

B. J. Willis

Vice President and Controller

Title

Instructions

(Section references are to the Internal Revenue Code.)

Paperwork Reduction Act Notice.—We ask for this information to carry out the Internal Revenue laws of the United States. We need it to ensure that taxpayers are complying with these laws and to allow us to figure and collect the right amount of tax. You are required to give us this information.

A. Purpose of Form.—If you are a corporation (other than an S corporation), use Form 1139 to apply for:

- A quick refund of taxes from carryback of a net operating loss, net capital loss, unused general business credit, or unused research credit.
- A quick refund of taxes from an overpayment of tax due to a claim of right adjustment under section 1341(b)(1).

Note: You may elect to carryover a net operating loss instead of first carrying it back by attaching a statement to that effect on a return filed on time (including any extensions) for the year of the loss. Once you make such an election, it is irrevocable for that tax year. The carryover is limited to 15 years, whether or not you first carry it back.

If your refund for any carryback year is one million dollars or more, you may elect to

see page 735,501

Form 1139. Application for Tentative Refund from Carryback—Corporate.

#74-0562730

Form **1139**
(Rev. January 1985)
Department of the Treasury
Internal Revenue Service

Corporation Application for Tentative Refund

(See Instruction D for When to File)

Do Not Attach to Your Income Tax Return—Mail in a Separate Envelope

OMB No. 1545-0582
Expires 1-31-88

Name Gulf States Utilities Company		Employer identification number 74-0662730	
Number and Street 350 Pine Street		Date of incorporation August 25, 1925	
City or Town, State, and ZIP code Beaumont, Texas 77701		Telephone no. (optional) 409) 838-6631, Ext. 2108	
1 This application is filed to carryback: (a) Net operating loss (attach computation) \$128,502,689 (b) Net capital loss (attach computation) \$		(c) Unused general business credit \$ (d) Unused research credit \$	
2 Return for year of loss, unused credit, or overpayment under section 1341(b)(1). 12/31/85		(a) Tax year ended Sept. 15, 1985	(b) Date filed Austin, Texas
3 If this application is for an unused credit created by another carryback, give year of the first carryback ▶			
4 Was a consolidated return filed for any year covered on this application? 1982, 1983 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
5 If Form 1138 (Extension of Time for Payment of Taxes by a Corporation Expecting a Net Operating Loss Carryback) has been filed, was an extension of time granted for filing the return for the year of the net operating loss? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Unpaid tax for which Form 1138 is in effect ▶ N/A			
6 If you changed your accounting period, give date permission to change was granted ▶ N/A			
7 If this is an application of a dissolved corporation, give date of dissolution ▶ N/A			
8 Have you filed a petition in Tax Court for the year or years to which the carryback is to be applied? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
9 If this carryback is from a loss or general business credit, state your business activity ▶ Combination Utility			
10 Does this carryback include a loss or credit from a tax shelter required to be registered? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
11 If this application is prepared by someone other than you, enter preparer's name and address ▶ N/A			

Computation of Decrease in Tax (If no entry in 1(a) or (b), skip lines 12 to 16)	3rd preceding tax year ended 12/31/82		2nd preceding tax year ended 12/31/83		1st preceding tax year ended 12/31/84	
	(a) Before carryback	(b) After carryback	(c) Before carryback	(d) After carryback	(e) Before carryback	(f) After carryback
12 Taxable income from tax return	37,566,375	37,566,375	78,571,840	78,571,840		
13 Capital gains offset by capital loss carryback						
14 Subtract line 13 from line 12	37,566,375	37,566,375	78,571,840	78,571,840		
15 Net operating loss deduction after carryback		128,502,689		90,936,312		
16 Taxable income (subtract line 15 from line 14)	37,566,375	-0-	78,571,840	-0-		
17 Income tax	17,171,621	-0-	35,346,555	-0-		
18 General business credit See Attached A	13,063,910	-0-	29,624,436	-0-		
19 Research credit	160,109	-0-		-0-		
20 Other credits (identify) Foreign Tax Credit	2,661,510	-0-	1,314,604	-0-		
21 Total credits (add lines 18 through 20)	15,885,529	-0-	30,939,040	-0-		
22 Subtract line 21 from line 17	1,286,092	-0-	4,407,515	-0-		
23 Personal holding company tax (Sch. PH 1120)						
24 Recapture of investment credit	62,291	62,291	24,535	24,535		
25 Minimum tax		456,021		411,620		
26 Total tax liability (add lines 22 through 25)	1,348,383	518,312	4,432,050	436,155		
27 Enter amounts from line 26, cols. (b), (d) and (f)	518,312		436,155			
28 Decrease in tax (subtract line 27 from line 26)	830,071		3,995,895			
29 Overpayment of tax due to a claim of right adjustment under section 1341(b)(1)—attach computation						

Under penalties of perjury, I declare that I have examined this application, and accompanying schedules and statements, and to the best of my knowledge and belief they are true, correct, and complete.

Date **9/15/86** Signature of officer **B. J. Willis** Title **Vice President and Controller**

Instructions

(Section references are to the Internal Revenue Code.)

Paperwork Reduction Act Notice.—We ask for this information to carry out the Internal Revenue laws of the United States. We need it to ensure that taxpayers are complying with these laws and to allow us to figure and collect the right amount of tax. You are required to give us this information.

A. Purpose of Form.—If you are a corporation (other than an S corporation), use Form 1139 to apply for:

- A quick refund of taxes from carryback of a net operating loss, net capital loss, unused general business credit, or unused research credit.
- A quick refund of taxes from an overpayment of tax due to a claim of right adjustment under section 1341(b)(1).

Note: You may elect to carryover a net operating loss instead of first carrying it back by attaching a statement to that effect on a return filed on time (including any extensions) for the year of the loss. Once you make such an election, it is irrevocable for that tax year. The carryover is limited to 15 years, whether or not you first carry it back.

If your refund for any carryback year is one million dollars or more, you may elect to

Form 1120 (1984)

Page 3

Schedule J Tax Computation

(See instructions)

Amended

1 Check if you are a member of a controlled group (see sections 1561 and 1563) <input type="checkbox"/>		
2 If line 1 is checked, see instructions and enter your portion of the \$25,000 amount in each taxable income bracket:		
(i) \$	(ii) \$	(iii) \$
3 Income tax (see instructions to figure the tax; enter this tax or alternative tax from Schedule D, whichever is less). Check if from Schedule D <input type="checkbox"/>		3 -0-
4 (a) Foreign tax credit (attach Form 1118)	4(a) -0-	
(b) Possessions tax credit (attach Form 5735)	(b)	
(c) Orphan drug credit (attach Form 6765)	(c)	
(d) Credit for fuel produced from a nonconventional source (see instructions)	(d)	
(e) Research credit (attach Form 6765)	(e) -0-	
(f) General business credit. Enter here and check which forms are attached <input checked="" type="checkbox"/> Form 3800 <input checked="" type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input checked="" type="checkbox"/> Form 8007	(f) -0-	
5 Total—Add lines 4(a) through 4(f)	5	-0-
6 Line 3 less line 5	6	-0-
7 Personal holding company tax (attach Schedule PH (Form 1120))	7	
8 Tax from recomputing prior-year investment credit (attach Form 4255)	8	1,763.488
9 Minimum tax on tax preference items (see instructions—attach Form 4626)	9	250.973
10 Total tax—Add lines 6 through 9. Enter here and on line 31, page 1	10	2,014.461

Additional Information (See instruction F)**H** Did the corporation claim a deduction for expenses connected with:

- (1) Entertainment facility (boat, resort, ranch, etc.)
- (2) Living accommodations (except employees on business)
- (3) Employees attending conventions or meetings outside the North American area? (See section 274(h).)
- (4) Employees' families at conventions or meetings? If "Yes," were any of these conventions or meetings outside the North American area? (See section 274(h).)
- (5) Employee or family vacations not reported on Form W-2?

I (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)

If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) before NOL and special deductions (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the tax year ending with or within your tax year; (d) highest amount owed by the corporation to such corporation during the year; and (e) highest amount owed to the corporation by such corporation during the year.

- (2) Did any individual, partnership, corporation, estate or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e).

- (a) Attach a schedule showing name, address, and identifying number.
- (b) Enter percentage owned
- (c) Was the owner of such voting stock a person other than a U.S. person? (See instructions) (Note: If "Yes," the corporation may have to file Form 5472.) If "Yes," enter owner's country
- (d) Enter highest amount owed by the corporation to such owner during the year
- (e) Enter highest amount owed to the corporation by such owner during the year

(Note: For purposes of I(1) and I(2), "highest amount owed" includes loans and accounts receivable/payable.)

J Refer to the list in the instructions and state the principal:

Business activity

Product or service

K Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)

If "Yes," attach Form 5471 for each such corporation.

L At any time during the tax year, did the corporation have an interest in or a signature or other authority over a bank account, securities account, or other financial account in a foreign country? (See instruction F for exceptions and filing requirements for form TD F 90-22.1.)

If "Yes," write the name of the foreign country

M Was the corporation the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not the corporation has any beneficial interest in it?

If "Yes," the corporation may have to file Forms 3520, 3520-A or 926.

N During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.)

If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

O During this tax year did the corporation maintain any part of its accounting/ tax records on a computerized system?**P** Check method of accounting:

- (1) ☐ Cash
- (2) ☐ Accrual
- (3) ☐ Other (specify)

TAXPAYER ID
#74-0662730

Form 1120 (1985)

Schedule-J Tax Computation
(See instructions)

1 Check if you are a member of a controlled group (see sections 1561 and 1563) <input type="checkbox"/>				
2 If line 1 is checked, see instructions and enter your portion of the \$25,000 amount in each taxable income bracket:				
a \$	b \$	c \$	d \$	
3 Income tax (see instructions to figure the tax; enter this tax or alternative tax from Schedule D, whichever is less). Check if from Schedule D <input type="checkbox"/>				3 -0-
4 a Foreign tax credit (attach Form 1118)	4a	-0-		
b Possessions tax credit (attach Form 5735)	b			
c Orphan drug credit (attach Form 6765)	c			
d Credit for fuel produced from a nonconventional source (see instructions)	d			
e Research credit (attach Form 6765)	e	-0-		
f General business credit. Enter here and check which forms are attached <input checked="" type="checkbox"/> Form 3800 <input checked="" type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input checked="" type="checkbox"/> Form 8007	f	-0-		
5 Total—Add lines 4a through 4f				5 -0-
6 Line 3 less line 5				6 -0-
7 Personal holding company tax (attach Schedule PH (Form 1120))				7
8 Tax from recomputing prior-year investment credit (attach Form 4255)				8 9,919
9 Minimum tax on tax preference items (see instructions—attach Form 4626)				9 -0-
10 Total tax—Add lines 6 through 9. Enter here and on line 31, page 1				10 9,919

Additional Information (See instruction F)**H** Did the corporation claim a deduction for expenses connected with:

- (1) Entertainment facility (boat, resort, ranch, etc.)? ☐
- (2) Living accommodations (except employees on business)? ☐
- (3) Employees attending conventions or meetings outside the North American area? (See section 274(h).) ☐
- (4) Employees' families at conventions or meetings? ☐
- If "Yes," were any of these conventions or meetings outside the North American area? (See section 274(h).) ☐
- (5) Employee or family vacations not reported on Form W-2? ☐

I (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) ☐

If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) before NOL and special deductions (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the tax year ending with or within your tax year; (d) highest amount owed by the corporation to such corporation during the year; and (e) highest amount owed to the corporation by such corporation during the year.

(2) Did any individual, partnership, corporation, estate or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e) ☐

(a) Attach a schedule showing name, address, and identifying number.

(b) Enter percentage owned ☐

(c) Was the owner of such voting stock a person other than a U.S. person? (See instructions) (Note: If "Yes," the corporation may have to file Form 5472.) ☐

If "Yes," enter owner's country ☐

(d) Enter highest amount owed by the corporation to such owner during the year ☐

(e) Enter highest amount owed to the corporation by such ☐

(Note: For purposes of I(1) and I(2), "highest amount owed" includes loans and accounts receivable/payable.)

J Refer to the list in the instructions and state the principal:

Business activity ☐

Product or service ☐

K Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) ☐

If "Yes," attach Form 5471 for each such corporation.

L At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? ☐

(See instruction F for exceptions and filing requirements for form TD F 90-22.1.)

If "Yes," write the name of the foreign country ☐

M Was the corporation the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not the corporation has any beneficial interest in it? ☐

If "Yes," the corporation may have to file Forms 3520, 3520-A or 926.

N During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.) ☐

If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

O During this tax year did the corporation maintain any part of its accounting/ tax records on a computerized system? ☐

P Check method of accounting:

(1) ☐ Cash

(2) ☐ Accrual

(3) ☐ Other (specify) ☐

Form 1120 (1986)

Page 3

Schedule J Tax Computation (See instructions) (Fiscal year corporations see page 12 of instructions before completing Schedule J)

1 Check if you are a member of a controlled group (see sections 1561 and 1563) <input type="checkbox"/>		
2a If line 1 is checked, see instructions. Enter your portion of each \$25,000 taxable income bracket amount:		
(i) \$	(ii) \$	(iii) \$ (iv) \$
b If your tax year includes July 1, 1987, see instructions and enter share of tax bracket amounts		
(i)	(ii)	
3 Income tax (see instructions to figure the tax; enter this tax or alternative tax, whichever is less). Check if alternative tax is used <input type="checkbox"/>		3 -0-
4a Foreign tax credit (attach Form 1118)	4a -0-	
b Possessions tax credit (attach Form 5735)	b	
c Orphan drug credit (attach Form 6765)	c	
d Credit for fuel produced from a nonconventional source (see instructions)	d	
e General business credit. Enter here and check which forms are attached <input checked="" type="checkbox"/> Form 3800 <input checked="" type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input checked="" type="checkbox"/> Form 8007 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 8586	e -0-	
5 Total—Add lines 4a through 4e	5	-0-
6 Line 3 less line 5	6	-0-
7 Personal holding company tax (attach Schedule PH (Form 1120))	7	
8 Tax from recomputing prior-year investment credit (attach Form 4255)	8	-0-
9 Minimum tax on tax preference items (see instructions—attach Form 4626)	9	-0-
10 Total tax—Add lines 6 through 9. Enter here and on line 31, page 1	10	-0-

Additional Information (See instruction F)

- H** Did the corporation claim a deduction for expenses connected with:
- (1) Entertainment facility (boat, resort, ranch, etc.)?
 - (2) Living accommodations (except employees on business)?
 - (3) Employees attending conventions or meetings outside the North American area? (See section 274(h).)
 - (4) Employees' families at conventions or meetings?
If "Yes," were any of these conventions or meetings outside the North American area? (See section 274(h).)
 - (5) Employee or family vacations not reported on Form W-2?
- I** (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) before NOL and special deductions (e.g., if a Form 1120: from Form 1120, line 28, page 1) of such corporation for the tax year ending with or within your tax year; (d) highest amount owed by the corporation to such corporation during the year; and (e) highest amount owed to the corporation by such corporation during the year.
- (2) Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (e).
- Attach a schedule showing name, address, and identifying number.
 - Enter percentage owned
 - Was the owner of such voting stock a person other than a U.S. person? (See instructions.) *Notes:* If "Yes," the corporation may have to file Form 5472.
If "Yes," enter owner's country
 - Enter highest amount owed by the corporation to such owner during the year

See Attached Schedule

- J** Enter highest amount owed to the corporation by such owner during the year
- Notes:* For purposes of (1) and (2), "highest amount owed" includes loans and accounts receivable/payable.
- J** Refer to the list in the instructions and state the principal business activity
- K** Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)
If "Yes," attach Form 5471 for each such corporation.
- L** At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)?
(See instruction F and filing requirements for form TD F 90-22.1.)
If "Yes," enter name of foreign country
- M** Was the corporation the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not the corporation has any beneficial interest in it?
If "Yes," the corporation may have to file Forms 3520, 3520-A, or 926.
- N** During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.)
If "Yes," file Form 5492. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.
- O** During this tax year did the corporation maintain any part of its accounting/tax records on a computerized system?
- P** Check method of accounting:
- Cash
 - Accrual
 - Other (specify)
- Q** Check this box if the corporation issued publicly offered debt instruments with original issue discount
If so, the corporation may have to file Form 8281.

Schedule J Tax Computation (See instructions.)

1 Check if you are a member of a controlled group (see sections 1561 and 1563) ☐ ▶

2 If line 1 is checked, see instructions. If your tax year includes June 30, 1987, complete both a and b below. Otherwise, complete only b.

a (i) \$ (ii) \$ (iii) \$ (iv) \$

b (i) \$ (ii) \$

3 Income tax (see instructions to figure the tax; enter this tax or alternative tax from Schedule D, whichever is less). Check if from Schedule D ☐ 3 -0-

4a Foreign tax credit (attach Form 1118)	4a	-0-	
b Possessions tax credit (attach Form 5735)	b		
c Orphan drug credit (attach Form 6765)	c		
d Credit for fuel produced from a nonconventional source (see instructions)	d		
e General business credit. Enter here and check which forms are attached <input checked="" type="checkbox"/> Form 3800 <input checked="" type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 8586	e	-0-	

5 Total—Add lines 4a through 4e 5 -0-

6 Line 3 less line 5 6 -0-

7 Personal holding company tax (attach Schedule PH (Form 1120)) 7

8 Tax from recomputing prior-year investment credit (attach Form 4255) 8 -0-

9a Alternative minimum tax (see instructions—attach Form 4626) 9a -0-

b Environmental tax (see instructions—attach Form 4626) 9b -0-

10 Total tax—Add lines 6 through 9b. Enter here and on line 31, page 1 10 -0-

Additional Information (See instruction F.)

	Yes	No
H Did the corporation claim a deduction for expenses connected with:		
(1) An entertainment facility (boat, resort, ranch, etc.)?		
(2) Living accommodations (except employees on business)?		
(3) Employees attending conventions or meetings outside the North American area? (See section 274(h).)		
(4) Employees' families at conventions or meetings?		
If "Yes," were any of these conventions or meetings outside the North American area? (See section 274(h).)		
(5) Employee or family vacations not reported on Form W-2?		
I (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)		
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year; (d) highest amount owed by the corporation to such corporation during the year; and (e) highest amount owed to the corporation by such corporation during the year.		
(2) Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (d).		
(a) Attach a schedule showing name, address, and identifying number. Enter percentage owned ▶		
(b) Was the owner of such voting stock a person other than a U.S. person? (See instructions.) Note: If "Yes," the corporation may have to file Form 5472.		
If "Yes," enter owner's country ▶		
(c) Enter highest amount owed by the corporation to such owner during the year ▶		
(d) Enter highest amount owed to the corporation by such owner during the year ▶		
Note: For purposes of I(1) and I(2), "highest amount owed" includes loans and accounts receivable/payable.		

J Refer to the list in the instructions and state the principal:

	Yes	No
Business activity ▶		
Product or service ▶		
K Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)		
If "Yes," attach Form 5471 for each such corporation.		
L At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)?		
(See instruction F and filing requirements for form TD F 90-22.1.)		
If "Yes," enter name of foreign country ▶		
M Was the corporation the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not the corporation has any beneficial interest in it?		
If "Yes," the corporation may have to file Forms 3520, 3520-A, or 926.		
N During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.)		
If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.		
O During this tax year did the corporation maintain any part of its accounting/tax records on a computerized system?		
P Check method of accounting:		
(1) <input type="checkbox"/> Cash (2) <input type="checkbox"/> Accrual		
(3) <input type="checkbox"/> Other (specify) ▶		
Q Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/>		
If so, the corporation may have to file Form 8281.		
R Enter the amount of tax-exempt interest received or accrued during the tax year ▶		
S If you are a member of a controlled group, enter the amount of taxable income for the entire group ▶		

Form 1120 (1988)

Schedule J Tax Computation (See instructions.)

1	Check if you are a member of a controlled group (see sections 1561 and 1563)	<input type="checkbox"/>	
2	If line 1 is checked: a Enter your share of the \$50,000 and \$25,000 taxable income bracket amounts (in that order): (i) \$ (ii) \$ b Enter your share of the additional 5% tax (not to exceed \$11,750) \$		
3	Income tax (See instructions to figure the tax). Check this box if the corporation is a qualified personal service corporation (see instructions) <input type="checkbox"/>	3	-0-
4a	Foreign tax credit (attach Form 1118)	4a	-0-
4b	Possessions tax credit (attach Form 5735)	4b	
4c	Orphan drug credit (attach Form 6765)	4c	
4d	Credit for fuel produced from a nonconventional source (see instructions)	4d	
4e	General business credit. Enter here and check which forms are attached: <input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 8586	4e	-0-
4f	Credit for prior year minimum tax (attach Form 8801)	4f	
5	Total—Add lines 4a through 4f	5	-0-
6	Line 3 less line 5	6	-0-
7	Personal holding company tax (attach Schedule PH (Form 1120))	7	
8	Recapture taxes. Check if from: <input checked="" type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611	8	-0-
9a	Alternative minimum tax (see instructions—attach Form 4626)	9a	296,474
9b	Environmental tax (see instructions—attach Form 4626)	9b	15,398
10	Total tax—Add lines 6 through 9b. Enter here and on line 31, page 1	10	311,872

Additional Information (See instruction F.)

H Refer to the list in the instructions and state the principal:

- (1) Business activity code no. ▶
(2) Business activity ▶
(3) Product or service ▶

I (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year.

(2) Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (c)

(a) Attach a schedule showing name, address, and identifying number.

(b) Enter percentage owned ▶

(c) Was the owner of such voting stock a person other than a U.S. person? (See instructions.) Note: If "Yes," the corporation may have to file Form 5472.

If "Yes," enter owner's country ▶

J Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)
If "Yes," attach Form 5471 for each such corporation.

See Attached Schedule

K At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)?
(See instruction F and filing requirements for form TD F 90-22.1.)
If "Yes," enter name of foreign country ▶

L Was the corporation the grantor of, or transferor to, a foreign trust which existed during the current tax year, whether or not the corporation has any beneficial interest in it?
If "Yes," the corporation may have to file Forms 3520, 3520-A, or 926.

M During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.)
If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

N During this tax year did the corporation maintain any part of its accounting/tax records on a computerized system?

O Check method of accounting:

- (1) ☐ Cash
(2) ☐ Accrual
(3) ☐ Other (specify) ▶

P Check this box if the corporation issued publicly offered debt instruments with original issue discount ☐
If so, the corporation may have to file Form 8281.

Q Enter the amount of tax-exempt interest received or accrued during the tax year ▶

R Enter the number of shareholders at the end of the tax year if there were 35 or fewer shareholders ▶

SCHEDULE G-7.5a
 #71-0662730
 Page 3

Form 1120 (1989)

Schedule-J Tax Computation

1 Check if you are a member of a controlled group (see sections 1561 and 1563)		<input type="checkbox"/>	
2 If the box on line 1 is checked:			
a Enter your share of the \$50,000 and \$25,000 taxable income bracket amounts (in that order):			
(i) \$		(ii) \$	
b Enter your share of the additional 5% tax (not to exceed \$11,750) ▶ \$			
3 Income tax (see instructions to figure the tax). Check this box if the corporation is a qualified personal service corporation (see instructions). ▶ <input type="checkbox"/>		3	-0-
4a Foreign tax credit (attach Form 1118)		4a	-0-
b Possessions tax credit (attach Form 5735)		4b	
c Orphan drug credit (attach Form 6765)		4c	
d Credit for fuel produced from a nonconventional source (see instructions)		4d	
e General business credit. Enter here and check which forms are attached:		4e	-0-
<input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884		4f	-0-
<input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 8586			
f Credit for prior year minimum tax (attach Form 8801)			
5 Total—Add lines 4a through 4f		5	-0-
6 Line 3 less line 5		6	-0-
7 Personal holding company tax (attach Schedule PH (Form 1120))		7	
8 Recapture taxes. Check if from: <input checked="" type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611		8	-0-
9a Alternative minimum tax (attach Form 4626)		9a	-0-
b Environmental tax (attach Form 4626)		9b	-0-
10 Total tax—Add lines 6 through 9b. Enter here and on line 31, page 1		10	-0-

Additional Information (See instruction F.)		Yes	No
H Refer to the list in the instructions and state the principal:			
(1) Business activity code no. ▶			
(2) Business activity ▶			
(3) Product or service ▶			
I (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)			
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year.			
(2) Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (c)			
(a) Attach a schedule showing name, address, and identifying number.			
(b) Enter percentage owned ▶			
(c) Was the owner of such voting stock a person other than a U.S. person? (See instructions.) Note: If "Yes," the corporation may have to file Form 5472.			
If "Yes," enter owner's country ▶			
J Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)			
If "Yes," attach Form 5471 for each such corporation.			
K At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)?			
(See instruction F and filing requirements for form TD F 90-22.1.)			
If "Yes," enter name of foreign country ▶			
L Was the corporation the grantor of, or transferor to, a foreign trust that existed during the current tax year, whether or not the corporation has any beneficial interest in it?			
If "Yes," the corporation may have to file Forms 3520, 3520-A, or 926.			
M During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.)			
If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.			
N During this tax year, did the corporation maintain any part of its accounting/tax records on a computerized system?			
O Check method of accounting:			
(1) <input type="checkbox"/> Cash			
(2) <input type="checkbox"/> Accrual			
(3) <input type="checkbox"/> Other (specify) ▶			
P Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/>			
If so, the corporation may have to file Form 8281.			
Q Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$			
R Enter the number of shareholders at the end of the tax year if there were 35 or fewer shareholders ▶			

See Attached Schedule

TAXPAYER ID
#74-0662730

Form 1120 (1990)

Page 3

Schedule J Tax Computation

1	Check if you are a member of a controlled group (see sections 1561 and 1563)	<input type="checkbox"/>		
2	If the box on line 1 is checked:			
a	Enter your share of the \$50,000 and \$25,000 taxable income bracket amounts (in that order):			
(i)	\$	(ii)	\$	
b	Enter your share of the additional 5% tax (not to exceed \$11,750) ▶	\$		
3	Income tax (see Instructions to figure the tax). Check this box if the corporation is a qualified personal service corporation (see Instructions on page 12). ▶	<input type="checkbox"/>	3	-0-
4a	Foreign tax credit (attach Form 1118)	4a	-0-	
b	Possessions tax credit (attach Form 5735)	4b		
c	Orphan drug credit (attach Form 6765)	4c		
d	Credit for fuel produced from a nonconventional source (see Instructions)	4d		
e	General business credit. Enter here and check which forms are attached:			
	<input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884			
	<input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 8586			
f	Credit for prior year minimum tax (attach Form 8801)	4f	-0-	
5	Total—Add lines 4a through 4f	5	-0-	
6	Line 3 less line 5	6	-0-	
7	Personal holding company tax (attach Schedule PH (Form 1120))	7	-0-	
8	Recapture taxes. Check if from: <input checked="" type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611	8	-0-	
9a	Alternative minimum tax (attach Form 4626). See Instructions	9a	3,660,700	
b	Environmental tax (attach Form 4626)	9b	217,503	
10	Total tax—Add lines 6 through 9b. Enter here and on line 31, page 1	10	3,878,203	

Additional Information (See General Instruction F.)

H Refer to the list in the Instructions and state the principal:

- (1) Business activity code no. ▶
(2) Business activity ▶
(3) Product or service ▶

I (1) Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)
If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year.

(2) Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete (a) through (c)

(a) Attach a schedule showing name, address, and identifying number.

(b) Enter percentage owned ▶

(c) Was the owner of such voting stock a foreign person? (See Instructions.) Note: If "Yes," the corporation may have to file Form 5472

If "Yes," enter owner's country ▶

J Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)
If "Yes," attach Form 5471 for each such corporation.

SEE ATTACHED SCHEDULE

K At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)?
(See General Instruction F and filing requirements for form TD F 90-22.1.)

If "Yes," enter name of foreign country ▶

L Was the corporation the grantor of, or transferor to, a foreign trust that existed during the current tax year, whether or not the corporation has any beneficial interest in it?

If "Yes," the corporation may have to file Forms 3520, 3520-A, or 928.

M During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.)

If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 851, Affiliations Schedule, for each subsidiary.

N During this tax year, did the corporation maintain any part of its accounting/tax records on a computerized system?

O Check method of accounting:

(1) ☐ Cash

(2) ☐ Accrual

(3) ☐ Other (specify) ▶

P Check this box if the corporation issued publicly offered debt instruments with original issue discount ☐

If so, the corporation may have to file Form 8281.

Q Enter the amount of tax-exempt interest received or accrued during the tax year: \$

TAXPAYER ID
#74-0662730

Form 1120 (1981)

Page 3

Schedule J Tax Computation

1	Check if you are a member of a controlled group (see sections 1561 and 1563)	<input type="checkbox"/>		
2	If the box on line 1 is checked:			
a	Enter your share of the \$50,000 and \$25,000 taxable income bracket amounts (in that order):			
(i)	\$	(ii)	\$	
b	Enter your share of the additional 5% tax (not to exceed \$11,750)	\$		
3	Income tax (see instructions to figure the tax). Check this box if the corporation is a qualified personal service corporation (see instructions on page 13)	<input type="checkbox"/>	3	0
4a	Foreign tax credit (attach Form 1118)		4a	0
b	Possessions tax credit (attach Form 5735)		4b	
c	Orphan drug credit (attach Form 6765)		4c	
d	Credit for fuel produced from a nonconventional source (see instructions)		4d	
e	General business credit. Enter here and check which forms are attached:			
	<input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3488 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478		4e	0
	<input type="checkbox"/> Form 6785 <input type="checkbox"/> Form 8586 <input type="checkbox"/> Form 8830 <input type="checkbox"/> Form 8826		4f	0
f	Credit for prior year minimum tax (attach Form 8827)			
5	Total. Add lines 4a through 4f		5	0
6	Subtract line 5 from line 3		6	0
7	Personal holding company tax (attach Schedule PH (Form 1120))		7	
8	Recapture taxes. Check if from: <input type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8811		8	
9a	Alternative minimum tax (attach Form 4626). See instructions		9a	5,362,919
b	Environmental tax (attach Form 4626)		9b	319,759
10	Total tax. Add lines 6 through 9b. Enter here and on line 31, page 1		10	5,682,678

Schedule K Other Information (See page 15 of the instructions.)

See Attached Schedule K

1	Check method of accounting:	Yes	No	6	Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)	Yes	No
a	<input type="checkbox"/> Cash				If "Yes," attach Form 5471 for each such corporation.		
b	<input type="checkbox"/> Accrual				Enter number of Forms 5471 attached		
c	<input type="checkbox"/> Other (specify) ▶						
2	Refer to the list in the instructions and state the principal:			7	At any time during the tax year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)?		
a	Business activity code no. ▶				(See page 15 of the instructions for more information, including filing requirements for Form TD F 90-22.1.)		
b	Business activity ▶				If "Yes," enter name of foreign country ▶		
c	Product or service ▶						
3	Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)			8	Was the corporation the grantor of, or transferor to, a foreign trust that existed during the current tax year, whether or not the corporation has any beneficial interest in it?		
	If "Yes," attach a schedule showing: (a) name, address, and identifying number; (b) percentage owned; and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year.				If "Yes," the corporation may have to file Forms 3520, 3520-A, or 926.		
4	Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete a and b			9	During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See sections 301 and 316.)		
a	Attach a schedule showing name, address, and identifying number.				If "Yes," file Form 5452. If this is a consolidated return, answer here for parent corporation and on Form 881, Affiliations Schedule, for each subsidiary.		
b	Enter percentage owned ▶			10	Check this box if the corporation issued publicly offered debt instruments with original issue discount	<input type="checkbox"/>	
5	Did one foreign person (see instructions for definition) at any time during the tax year own at least 25% of:				If so, the corporation may have to file Form 8281.		
a	The total voting power of all classes of stock of the corporation entitled to vote, or			11	Enter the amount of tax-exempt interest received or		
b	The total value of all classes of stock of the corporation?						

Form 1120 (1992)

Schedule J Tax Computation (See instructions.)

1	Check if the corporation is a member of a controlled group (see sections 1561 and 1563)	<input type="checkbox"/>	
2	If the box on line 1 is checked:		
a	Enter the corporation's share of the \$50,000 and \$25,000 taxable income bracket amounts (in that order): (i) \$ (ii) \$		
b	Enter the corporation's share of the additional 5% tax (not to exceed \$11,750) ▶ \$		
3	Income tax. Check this box if the corporation is a qualified personal service corporation as defined in section 448(d)(2) (see instructions on page 14).	<input type="checkbox"/>	3
4a	Foreign tax credit (attach Form 1118)	4a	
4b	Possessions tax credit (attach Form 5735)	4b	
4c	Orphan drug credit (attach Form 6765)	4c	
4d	Credit for fuel produced from a nonconventional source	4d	
e	General business credit. Enter here and check which forms are attached: <input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5884 <input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765 <input type="checkbox"/> Form 6586 <input type="checkbox"/> Form 8830 <input type="checkbox"/> Form 8828	4e	0
f	Credit for prior year minimum tax (attach Form 8827)	4f	0
5	Total credits. Add lines 4a through 4f	5	0
6	Subtract line 5 from line 3	6	
7	Personal holding company tax (attach Schedule PH (Form 1120))	7	
8	Recapture taxes. Check if from: <input type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611	8	
9a	Alternative minimum tax (attach Form 4626) Section 38(c)(2) \$2,678,192	9a	8,034,575
b	Environmental tax (attach Form 4626)	9b	205,779
10	Total tax. Add lines 6 through 9b. Enter here and on line 31, page 1	10	8,240,354

Schedule K Other Information (See instructions.)

See Attached Schedule K

1	Check method of accounting: a <input type="checkbox"/> Cash b <input type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶	Yes No	
2	Refer to the list in the instructions and state the principal: a Business activity code no. ▶ b Business activity ▶ c Product or service ▶		
3	Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) If "Yes," attach a schedule showing: (a) name and identifying number; (b) percentage owned; and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or within your tax year.		
4	Did any individual, partnership, corporation, estate, or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).) If "Yes," complete a, b, and c below		
a	Is the corporation a subsidiary in an affiliated group or a parent-subidiary controlled group?		
b	Enter the name and identifying number of the parent corporation or other entity with 50% or more ownership ▶		
c	Enter percentage owned ▶		
5	During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See secs. 301 and 316.) If "Yes," file Form 5452. If this is a consolidated return, complete Form 5452 for the parent corporation and on Form 5451		
6	Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.) If "Yes," attach Form 5471 for each such corporation. Enter number of Forms 5471 attached ▶	Yes No	
7	At any time during the 1992 calendar year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? If "Yes," the corporation may have to file Form TD F 90-22.1. If "Yes," enter name of foreign country ▶		
8	Was the corporation the grantor of, or transferor to, a foreign trust that existed during the current tax year, whether or not the corporation has any beneficial interest in it? If "Yes," the corporation may have to file Forms 926, 3520, or 3520-A.		
9	Did one foreign person at any time during the tax year own, directly or indirectly, at least 25% of: (a) the total voting power of all classes of stock of the corporation entitled to vote, or (b) the total value of all classes of stock of the corporation? If "Yes," see page 17 of instructions and a Enter percentage owned ▶ b Enter owner's country ▶		
c	The corporation may have to file Form 5472. (See page 18 for penalties that may apply.) Enter number of Forms 5472 attached ▶		
10	Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/> If so, the corporation may have to file Form 8281.		
11	Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$		
12	If there were 35 or fewer shareholders at the end of the tax year, enter the number ▶		
13	If the corporation has an NOL for the tax year and is electing under sec. 172(b)(3) to forego the carryback		

Form 1120 (1983)

Page 3

Schedule J Tax Computation (See instructions.)

1	Check if the corporation is a member of a controlled group (see sections 1561 and 1563)	<input type="checkbox"/>
2a	If the box on line 1 is checked, enter the corporation's share of the \$50,000, \$25,000, and \$9,925,000 taxable income brackets (in that order):	
	(1) \$ (2) \$ (3) \$	
b	Enter the corporation's share of:	
	(1) additional 5% tax (not more than \$9,750) \$	
	(2) additional 3% tax (not more than \$60,000) \$	
3	Income tax. Check this box if the corporation is a qualified personal service corporation as defined in section 448(d)(2) (see instructions on pages 19)	<input type="checkbox"/>
4a	Foreign tax credit (attach Form 1113)	4a
b	Possessions tax credit (attach Form 520)	4b
c	Orphan drug credit (attach Form 6370)	4c
d	Check <input type="checkbox"/> Nonconventional sources fuel credit <input type="checkbox"/> QEV credit (attach Form 8834)	4d
e	General business credit. Enter here and check which forms are attached:	
	<input checked="" type="checkbox"/> Form 3800 <input type="checkbox"/> Form 3468 <input type="checkbox"/> Form 5886 <input type="checkbox"/> Form 6478 <input type="checkbox"/> Form 6765	
	<input type="checkbox"/> Form 8586 <input type="checkbox"/> Form 8830 <input type="checkbox"/> Form 8828 <input type="checkbox"/> Form 8836	
f	Credit for prior year minimum tax (attach Form 8827)	4f
5	Total credits. Add lines 4a through 4f	5
6	Subtract line 5 from line 3	6
7	Personal holding company tax (attach Schedule PH (Form 1120))	7
8	Recapture taxes. Check if from: <input type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611	8
9a	Alternative minimum tax (attach Form 462)	9a
b	Environmental tax (attach Form 4620)	9b
10	Total tax. Add lines 6 through 9b. Enter here and on line 31, page 1	10
		14,552.858
		114.160
		14,667.018

Schedule K Other Information (See pages 17 and 18 of instructions.) SEE ATTACHED SCHEDULE K

1	Check method of accounting: a <input type="checkbox"/> Cash	Yes No
b	<input type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify)	
2	Refer to page 19 of the instructions and state the principal:	
a	Business activity code no.	
b	Business activity	
c	Product or service	
3	Did the corporation at the end of the tax year own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).)	
	If "Yes," attach a schedule showing: (a) name and identifying number, (b) percentage owned, and (c) taxable income or (loss) before NOL and special deductions for the tax year ending with or within the year.	
4	Is the corporation a subsidiary in an affiliated group or a parent-subsidiary controlled group?	
	If "Yes," enter employer identification number and name of the parent corporation	
5	Did any individual, partnership, corporation, estate or trust at the end of the tax year own, directly or indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).)	
	If "Yes," attach a schedule showing name and identifying number. (Do not include any information already entered in 4 above.) Enter percentage owned	
6	During this tax year, did the corporation pay dividends (other than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See secs. 301 and 316.)	
	If "Yes," file Form 5452. If this is a consolidated return, answer here for the parent corporation and on Form 951.	
7	Was the corporation a U.S. shareholder of any controlled foreign corporation? (See sections 951 and 957.)	Yes No
	If "Yes," attach Form 5471 for each such corporation. Enter number of Forms 5471 attached	
8	At any time during the 1983 calendar year, did the corporation have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)?	
	If "Yes," the corporation may have to file Form TD F 90-22.1. If "Yes," enter name of foreign country	
9	Was the corporation the grantor of, or transferor to, a foreign trust that existed during the current tax year, whether or not the corporation has any beneficial interest in it? If "Yes," the corporation may have to file Forms 926, 3520, or 3520-A	
10	Did one foreign person at any time during the tax year own, directly or indirectly, at least 25% of: (a) the total voting power of all classes of stock of the corporation entitled to vote, or (b) the total value of all classes of stock of the corporation? If "Yes,"	
a	Enter percentage owned	
b	Enter owner's country	
c	The corporation may have to file Form 5472. Enter number of Forms 5472 attached	
11	Check this box if the corporation issued publicly offered debt instruments with original issue discount	<input type="checkbox"/>
	If so, the corporation may have to file Form 8281.	
12	Enter the amount of tax-exempt interest received or accrued during the tax year \$	
13	If there were 35 or fewer shareholders at the end of the tax year, enter the number	
14	If the corporation has an NOL for the tax year and is electing to forego the carryback period, check here	<input type="checkbox"/>
15	Enter the available NOL carryover from prior tax years	

Form **3468**
Department of the Treasury
Internal Revenue Service

Computation of Investment Credit

1974

► Attach to your tax return.

Name **Varibus Corporation** Identifying number as shown on page 1 of your tax return **74-1661094**

1 Qualified investment in new and used property. (See instructions C and D for eligible property.)

NOTE: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New Property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	1,117,539.97	100	1,117,539.97
Used Property (See instructions for dollar limitation)	(d)	3 or more but less than 5		33 1/3	
	(e)	5 or more but less than 7		66 2/3	
	(f)	7 or more		100	

2 Total qualified investment—Add lines 1(a) through 1(f) **1,117,539.97**

3 Tentative investment credit—7% of line 2 (4% for public utility property) **78,227.80**

4 Carryback and carryover of unused credit(s). (See instruction F and instruction for line 4—attach computation.)

5 Total—Add lines 3 and 4 **78,227.80**

6 (a) Individuals—Enter amount from line 16, page 1, Form 1040
(b) Estates and trusts—Enter amount from line 24 or 25, page 1, Form 1041
(c) Corporations—Enter amount from line 5, Schedule J, Form 1120

7 Less: (a) Foreign tax credit

(b) Retirement income credit (individuals only)

(c) Tax on lump-sum distributions. (See instruction 7.)

8 Total—Add lines 7(a), (b), and (c)

9 Line 6 less line 8

10 (a) Enter amount on line 9 or \$25,000, whichever is lesser. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 10.)

(b) If line 9 exceeds line 10(a), enter 50% of the excess

11 Total—Add lines 10(a) and (b)

12 Investment credit—Amount from line 5 or line 11, whichever is lesser (enter here and on line 50, Form 1040; line 6(b), Schedule J, Form 1120; or the appropriate line on other returns)

Schedule A

If any part of your investment in line 1 above was made by a partnership, estate, trust, small business corporation, or lessor, complete the following:

Name (Partnership, estate, trust, etc.)	Address	Property		
		New	Used	Life years
Saga Missal Co.	500 McFarlin Building Tulsa, Oklahoma 74103	\$ 296	\$	Over 7 years

If property is disposed of prior to the life years used in computing the investment credit, see instruction E.

Form **3468**
Department of the Treasury
Internal Revenue Service

Computation of Investment Credit

► Attach to your tax return

1975

Name
Varibus Corporation

Identifying number as shown on page 1 of your tax return
74-1661094 74-0662730

Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.
1 Qualified investment in property acquired or constructed prior to January 22, 1975 and placed in service during the taxable year.
(See Instructions C and D for eligible property.)

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	5,654.92	100	5,654.92
Used property (See instructions for dollar limitation)	(d)	3 or more but less than 5		33 1/3	
	(e)	5 or more but less than 7		66 2/3	
	(f)	7 or more		100	
					5,654.92
2 Add lines 1(a) through (f)					395.84
3 7% of line 2 (4% for public utility property)					

4 Qualified investment in property acquired or constructed after January 21, 1975 and placed in service during the taxable year, and qualified progress expenditures made after January 21, 1975.

New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	101,076.24	100	101,076.24
Qualified progress expenditures	1974	(d)	7 or more	20	
	1975	(e)	7 or more	20	
Used property (See instructions for dollar limitation)	(f)	3 or more but less than 5		33 1/3	
	(g)	5 or more but less than 7		66 2/3	
	(h)	7 or more		100	
5 Add lines 4(a) through (h)					101,076.24
6 10% of line 5					10,107.62
7 Electing corporations with qualifying employee stock ownership plan—Enter 1% of line 5. (Attach election statement.)					
8 Carryback and carryover of unused credit(s). (See instruction F and instruction for line 8—attach computation.)					
9 Tentative investment credit—Add lines 3, 6, 7, and 8					10,503.46

Limitation

- 10** (a) Individuals—Enter amount from line 16(c), page 1, Form 1040
(b) Estates and trusts—Enter amount from line 24 or 25, page 1, Form 1041
(c) Corporations—Enter amount from line 9, Schedule J, page 3, Form 1120
- 11** Less:
- (a) Foreign tax credit
- (b) Retirement income credit (Individuals only)
- (c) Tax on lump-sum distributions. (See instruction for line 11.)
- 12** Total—Add lines 11(a), (b), and (c)
- 13** Line 10 less line 12
- 14** (a) Enter amount on line 13 or \$25,000, whichever is lesser. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 14.)
(b) If line 13 exceeds line 14(a), enter 50% of the excess. (For public utility property, see section 46(a)(6).)
- 15** Total—Add lines 14(a) and (b)
- 16** Investment credit—Amount from line 9 or line 15, whichever is lesser (enter here and on line 49, Form 1040; line 10(b), Schedule J, page 3, Form 1120; or the appropriate line on other returns)
- Schedule A.**—If any part of your investment in lines 1 or 4 above was made by a partnership, estate, trust, small business corporation, or lessor, complete the following statement and identify property qualifying for the 7% or 10% investment credit and qualified progress expenditures.

Name (Partnership, estate, trust, etc.)	Address	Property		Life years
		New	Used	
Saga Missal Co.	500 McFarlin Building Tulsa, Oklahoma 74103	\$2,572.00	\$	Over 7 Years

Form **3468**
Department of the Treasury
Internal Revenue Service

Computation of Investment Credit

▶ Attach to your tax return.

1976

Name

Varibus Corporation

Identifying number as shown on page 1 of your tax return

74-0662730

1 Use schedule below to list qualified investment in new and used property acquired or constructed and placed in service during the taxable year; and also list qualified progress expenditures made during the 1976 taxable year and qualified progress expenditures made in 1974 and 1975 taxable years providing a proper election as prescribed in section 46(d)(6) was made for such prior years. If progress expenditure property is placed in service during the taxable year, do not list qualified progress expenditures for this property. See Specific Instruction for line 1.
If 100% investment credit is being claimed on certain ships, check this block. ☐ See instruction K for details.

Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	367,688.71	100	367,688.71
Qualified progress expenditures	1974 and 1975	(d)	7 or more	20	
	1976	(e)	7 or more	40	
Used property (See instructions for dollar limitation)	(f)	3 or more but less than 5		33 1/3	
	(g)	5 or more but less than 7		66 2/3	
	(h)	7 or more		100	
2 Qualified investment—add lines 1(a) thru (h)					367,688.71
3 10% of line 2					36,768.87
4 7% (4% for public utility property) of certain property (see instruction for line 1)					
5 Electing corporations with qualifying stock ownership plans—Enter 1% of line 2 (see instruction I). (Attach election statement.)					
6 Carryback and carryover of unused credit(s). See instruction F—attach computation					
7 Tentative investment credit—Add lines 3, 4, 5 and 6					36,768.87
Limitation					
8 (a) Individuals—Enter amount from line 18, page 1, Form 1040					
(b) Estates and trusts—Enter amount from line 24 or 25, page 1, Form 1041					
(c) Corporations—Enter amount from line 9, Schedule J, page 3, Form 1120					
9 Less: (a) Credit for the elderly (individuals only)					
(b) Foreign tax credit					
(c) Tax on lump-sum distributions (see instruction for line 9(c))					
(d) Possession Tax Credit (corporations only)					
10 Total—Add lines 9(a), (b), (c) and (d)					
11 Line 8 less line 10					
12 (a) Enter amount on line 11 or \$25,000, whichever is lesser. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 12.)					
(b) If line 11 exceeds line 12(a), enter 50% of the excess. (Public utilities, railroads, and airlines see instruction J.)					
13 Total—Add lines 12(a) and (b)					
14 Investment credit—Amount from line 7 or line 13, whichever is lesser. Enter here and on line 50, Form 1010; line 10(h), Schedule J, page 3, Form 1120; or the appropriate line on other returns					

Schedule A.

If any part of your investment in line 1 or 4 above was made by a partnership, estate, trust, small business corporation, or lessor, complete the following statement and identify property qualifying for the 7% or 10% investment credit.

Name (Partnership, estate, trust, etc.)	Address	Property			Life years
		Progress expenditures	New	Used	
Saga Missal Company	500 McFarlin Building Tulsa, Okla. 74103	\$	\$13,790.00	\$	Over 7 Years

If property is disposed of prior to the life years used in computing the investment credit, see instruction E.

Form **3468**
Department of the Treasury
Internal Revenue Service

Computation of Investment Credit

▶ Attach to your tax return.

1977

Name **VARIBUS CORPORATION** Identifying number as shown on page 1 of your tax return **74-1661094**

- 1 Use schedule below to list qualified investment in new and used property acquired or constructed and placed in service during the taxable year; and also list qualified progress expenditures made during the 1977 taxable year and qualified progress expenditures made in 1974, 1975, and 1976 taxable years providing a proper election as prescribed in section 46(d)(6) was made for such prior years. If progress expenditure property is placed in service during the taxable year, do not list qualified progress expenditures for this property. See instruction for line 1.
If 100% investment credit is being claimed on certain ships, check this block. ☐ See Instruction K for details.

Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)	
New property	(a)	3 or more but less than 5		33 1/3		
	(b)	5 or more but less than 7		66 2/3		
	(c)	7 or more	3,531,619.92	100	3,531,619.92	
Qualified progress expenditures	1974, 1975 and 1976	(d)	7 or more	20		
	1977	(e)	7 or more	60		
	Used property (See instructions for dollar limitation)	(f)	3 or more but less than 5		33 1/3	
		(g)	5 or more but less than 7		66 2/3	
	(h)	7 or more		100		
2 Qualified investment—add lines 1(a) through (h)					3,531,619.92	
3 10% of line 2					353,162.00	
4 7% (4% for public utility property) of certain property (see instruction for line 1)						
5 Corporations electing the additional investment credit for contributions to Employee Stock Ownership Plans—Attach election statement. (See instruction I and instruction for line 5.)						
(a) Additional 1% credit—Enter 1% of line 2					35,316.20	
(b) Additional credit not to exceed .5%—Enter allowable percentage times adjusted line 2 (attach schedule)					13,913.01	
6 Carryback and carryover of unused credit(s). See instruction F—attach computation.						
7 Tentative investment credit—Add lines 3 through 6					402,391.21	
Limitation						
8 (a) Individuals—Enter amount from line 37, page 2, Form 1040						
(b) Estates and trusts—Enter amount from line 26 or 27, page 1, Form 1041						
(c) Corporations—Enter amount from line 9, Schedule J, page 3, Form 1120						
9 (a) Credit for the elderly (individuals only)						
(b) Foreign tax credit						
(c) Tax on lump-sum distributions (see instruction for line 9(c))						
(d) Possession Tax Credit (corporations only)						
(e) Section 72(m)(5) penalty tax						
10 Total—Add lines 9(a) through (e)						
11 Line 8 less line 10						
12 (a) Enter amount on line 11 or \$25,000, whichever is lesser. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 12.)						
(b) If line 11 exceeds line 12(a), enter 50% of the excess. (Public utilities, railroads, and airlines, see instruction J.)						
13 Total—Add lines 12(a) and (b)						
14 Investment credit—Amount from line 7 or line 13, whichever is lesser. Enter here and on line 41, Form 1040; line 10(b), Schedule J, page 3, Form 1120; or the appropriate line on other returns.						

Schedule A If any part of your investment in line 1 or 4 above was made by a partnership, estate, trust, small business corporation, or lessor, complete the following statement and identify property qualifying for the 7% or 10% investment credit.

Name (Partnership, estate, trust, etc.)	Address	Property			Life years
		Progress expenditures	New	Used	
Saga Missal Co.	2000 W. Loop South, Suite 1650 Houston, Texas 77027	\$	\$ 14,744.99	\$	over 7 years
Union Oil Co.	461 S. Boylston St. Los Angeles, CA 90017		250,288.00		over 7 Years

Form **3468**
Department of the Treasury
Internal Revenue Service

Computation of Investment Credit

► Attach to your tax return.

TAXPAYER ID
74-0662730
1978

Name

Varibus Corporation

Identifying number as shown on page 1 of your tax return 74-1661094

1 Use the format below to list qualified investment in new and used property acquired or constructed and placed in service during the tax year. Also list qualified progress expenditures made during the 1978 tax year and qualified progress expenditures made in 1974, 1975, 1976, and 1977 if you made the proper election prescribed in section 46(d)(6) for those tax years. If progress expenditure property is placed in service during the tax year, do not list qualified progress expenditures for this property. See instruction for line 1.

If you are claiming 100% investment credit on certain ships, check this block ☐. See instruction K for details.

Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	825,528.87	100	825,528.87
	(d)	7 or more		20	
Qualified progress expenditures	1974, 1975, 1976 and 1977				
	1978				
	(e)	7 or more		80	
	(f)	3 or more but less than 5		33 1/3	
Used property (See instructions for dollar limits)	(g)	5 or more but less than 7		66 2/3	
	(h)	7 or more		100	
2 Qualified investment—Add lines 1(a) through (h) (see instruction M for special limits)					825,528.87
3 10% of line 2					82,552.89
4 7% (4% for public utility property) of certain property (see instructions M and N)					
5 Corporations electing the additional investment credit for contributions to Employee Stock Ownership Plans—Attach election statement (see instruction I and instruction for line 5)					
(a) Additional 1% credit—Enter 1% of line 2					8,255.29
(b) Additional credit (not more than .5%)—Enter allowable percentage times adjusted line 2 (attach schedule)					4,127.66
6 Carryback and carryover of unused credit(s)—Attach computation (see instruction F)					
7 Tentative investment credit—Add lines 3 through 6					94,935.84
Limitation	8 (a) Individuals—Enter amount from Form 1040, line 37, page 2				
	(b) Estates and trusts—Enter amount from Form 1041, line 27 or 28, page 1				
	(c) Corporations—Enter amount from Schedule J (Form 1120), line 9, page 3				
	9 (a) Credit for the elderly (individuals only)				
	(b) Foreign tax credit				
	(c) Tax on lump-sum distributions (see instruction for line 9(c))				
	(d) Possession tax credit (corporations only)				
	(e) Section 72(m)(5) penalty tax (individuals only)				
	10 Total—Add lines 9(a) through (e)				
	11 Subtract line 10 from line 8				
	12 (a) Enter smaller of line 11 or \$25,000. See instruction M for special limits. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 12.)				
	(b) If line 11 is more than line 12(a) and your tax year ends in 1978, enter 50% of the excess (if your tax year ends in 1979, enter 60% of the excess). (Public utilities, railroads, and airlines, see instruction J.)				
	13 Total—Add lines 12(a) and (b)				
	14 Enter smaller of line 7 or line 13				
	15 Subtract line 14 from line 11				
	16 Enter energy property credit from line 3 of Schedule B (Form 3468)				
	17 Enter smaller of line 15 or line 16 (if there is no entry on line 16, enter zero)				
18 Total Investment Credit—Add lines 14 and 17. Enter here and on Form 1040, line 41; Schedule J (Form 1120), line 10(b), page 3; or the appropriate line on other returns					

Schedule A-1 If any part of your investment in line 1 or 4 above was made by a partnership, estate, trust, small business corporation, or lessor, complete the following statement and identify property qualifying for the 7% or 10% investment credit.

Name (Partnership, estate, trust, etc.)	Address	Property			Life years
		Progress expenditures	New	Used	
Saga Missal Co.	500 McFarlin Bldg. Tulsa, Okla 74103	\$	\$ 36,995.00	\$	over 7 year
Union Oil Co.	461 S. Boylston St. Los Angeles, Ca. 90017		15,243.00		over 7 year

TAXPAYER ID:
27-1661094

1979

22

Form **3468****Computation of Investment Credit**Department of the Treasury
Internal Revenue Service

▶ Attach to your tax return.

Name

Varibus CorporationIdentifying number as shown on page 1
of your tax return

74-1661094

Check the applicable box(es) below to elect the provisions of the specified code section(s):

- A** The corporation elects the basic or basic and matching ESOP percentage under section 48(n)(1) ☒
- B** I elect to increase my qualified investment to 100% for certain commuter highway vehicles under section 46(c)(6) ☐
- C** I elect to increase my qualified investment under section 46(d) by all qualified progress expenditures made in the tax year and all subsequent years ☐

1 Use the format below to list your qualified investment in new or used property acquired or constructed and placed in service during the tax year. Also list (a) qualified progress expenditures made during the tax year and certain prior tax years and (b) qualified rehabilitation expenditures for the year. See the instructions for line 1(a) through 1(i).

If you are claiming 100% investment credit on certain ships, check this block ☐. See instruction K for details.

Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis (See instruction G)	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	976,482.84	100	976,482.84
Commuter highway vehicle	(d)	3 or more		100	
Qualified progress expenditures	(e)	7 or more		20	
	(f)	7 or more		100	
Used property (See instructions for dollar limits)	(g)	3 or more but less than 5		33 1/3	
	(h)	5 or more but less than 7		66 2/3	
	(i)	7 or more		100	
Commuter highway vehicle	(j)	3 or more		100	

- 2** Qualified investment—Add lines 1(a) through 1(j) (see instruction M for special limits) 976,482.84
- 3** 10% of line 2 97,648.28
- 4** 7% (4% for public utility property) of certain property (see instruction Q)
- 5** Corporations electing the basic or basic and matching ESOP percentage for contributions to ESOPs—
Check election box A above (see instruction I and instruction for line 5)
- (a) Basic 1% credit—Enter 1% of line 2 9,764.83
- (b) Matching credit (not more than 0.5%)—Enter allowable percentage times adjusted line 2 (attach schedule) 4,882.41
- 6** Patron's regular investment credit—Enter credit allocated from cooperative
- 7** Total—Add lines 3 through 6 112,295.52
- 8** Carryover of unused credit(s)
- 9** Carryback of unused credit(s)
- 10** Tentative regular investment credit—Add lines 7, 8, and 9 112,295.52

Tax Liability Limitations

- 11** (a) Individuals—Enter amount from Form 1040, line 37, page 2 }
(b) Estates and trusts—Enter amount from Form 1041, line 27, page 1 }
(c) Corporations—Enter amount from Schedule J (Form 1120), line 3, page 3 }
- 12** (a) Credit for the elderly (individuals only)
(b) Foreign tax credit
(c) Tax on lump-sum distribution from Form 4972 or Form 5544
(d) Possessions corporation tax credit (corporations only)
(e) Section 72(m)(5) penalty tax (individuals only)
- 13** Total—Add lines 12(a) through (e)
- 14** Subtract line 13 from line 11
- 15** (a) Enter smaller of line 14 or \$25,000. See instruction M for special limits. (Married persons filing separately, controlled corporate groups, estates, and trusts, see instruction for line 15)
(b) If line 14 is more than line 15(a) and you are a 1979 calendar year taxpayer, enter 60% of the excess (if your tax year ends in 1980, enter 70% of the excess). (Public utilities, railroads, and airlines, see instruction J.)
- 16** Regular investment credit limitation—Add lines 15(a) and (b)

Form **3468**
Department of the Treasury
Internal Revenue Service

Computation of Investment Credit

► Attach to your tax return.

1980

28

Name

Varibus Corporation

Identifying number as shown on page 1
of your tax return

74-1661094

Check the box(es) below that apply to you:

- A** The corporation elects the basic or basic and matching employee plan percentage under section 48(n)(1) ☒
B I elect to increase my qualified investment to 100% for certain commuter highway vehicles under section 46(c)(6) ☐
C I elect to increase my qualified investment by all qualified progress expenditures made this tax year and all later years ☐
D I claim full credit on certain ships under section 46(g)(3). (See the General Instructions for details.) ☐

1 Use the format below to list your qualified investment in new or used property acquired or constructed and placed in service during the tax year. Also list qualified progress expenditures made during the tax year and qualified rehabilitation expenditures for the year. See the instructions for lines 1(a) through 1(i).
 Note: Include your share of investment in property made by a partnership, estate, trust, small business corporation, or lessor.

Type of property	Line	(1) Life years	(2) Cost or basis	(3) Applicable percentage	(4) Qualified investment (Column 2 x column 3)
New property	(a)	3 or more but less than 5		33 1/3	
	(b)	5 or more but less than 7		66 2/3	
	(c)	7 or more	535,898.19	100	535,898.19
New commuter highway vehicle	(d)	3 or more		100	
Qualified progress expenditures	(e)	7 or more		100	
Used property (See instructions for dollar limits)	(f)	3 or more but less than 5		33 1/3	
	(g)	5 or more but less than 7		66 2/3	
	(h)	7 or more		100	
Used commuter highway vehicle	(i)	3 or more		100	

- 2 Qualified investment—Add lines 1(a) through (i) (see General Instructions for special limits) 535,898.19
 3 10% of line 2 (see instruction for line 3 for special limits) 53,589.82
 4 Corporations electing the basic or basic and matching employee plan percentage for contributions to tax credit employee stock ownership plans—Check election box A above (see instruction or line 4).
 (a) Basic 1% credit—Enter 1% of line 2 5,358.98
 (b) Matching credit (not more than 0.5%)—Enter allowable percentage times adjusted line 2 (attach schedule) 2,679.49
 5 Regular investment credit from cooperative
 6 Total—Add lines 3 through 5 61,628.29
 7 Carryover of unused credit(s) 14,647.24
 8 Carryback of unused credit(s)
 9 Tentative regular investment credit—Add lines 6, 7, and 8 76,275.53

Tax Liability Limitations	10 (a) Individuals—Enter amount from Form 1040, line 37, page 2	
	(b) Estates and trusts—Enter amount from Form 1041, line 26, page 1	
	(c) Corporations—Enter amount from Schedule J (Form 1120), line 3, page 3	
	(d) Others—Enter tax before credits from your return	
	11 (a) Credit for the elderly (individuals only)	
	(b) Foreign tax credit	
	(c) Tax on lump-sum distribution from Form 4972 or Form 5544	
	(d) Possessions corporation tax credit (corporations only)	
	(e) Section 72(m)(5) penalty tax (individuals only)	
	12 Total—Add lines 11(a) through (e)	
	13 Subtract line 12 from line 10	
	14 (a) Enter smaller of line 13 or \$25,000. See instruction for line 14	
	(b) If line 13 is more than line 14(a) and you are a 1980 calendar year taxpayer, enter 70% of the excess (if your tax year ends in 1981, enter 80% of the excess). (Railroads, and airlines see instruction for line 14.)	
	15 Regular investment credit limitation—Add lines 14(a) and (b)	
	16 Allowed regular investment credit—Enter the smaller of line 9 or line 15	
	17 Business energy investment credit limitation—subtract line 16 from line 13	
	18 Business energy investment credit (from line 11, Schedule B on page 2)	
	19 Allowed business energy investment credit—Enter smaller of line 17 or line 18	
	20 Total allowed regular and business energy investment credit—Add lines 16 and 19. Enter here and on Form 1040, line 43, Schedule E (Form 1120), line 4(b), page 3, and the proper line on other returns	

ENTERGY GULF STATES, INC.
IRS AUDIT ADJUSTMENTS

<u>YEAR</u>	<u>ITC UTILIZED PER RETURN</u>	<u>WORKPAPER REFERENCE</u>	<u>PER AUDIT</u>	<u>WORKPAPER REFERENCE</u>	<u>IRS AUDIT ADJUSTMENT</u>	<u>WORKPAPER REFERENCE</u>
1975	11,857,213	WP/G-7.5a/ 15	11,915,856	WP/G-7.5a/ 41	58,643	To WP/G-7.5a/1
1976	10,702,754	WP/G-7.5a/ 16	10,096,418	WP/G-7.5a/ 41	(606,336)	To WP/G-7.5a/1
1977	17,845,565	WP/G-7.5a/ 17	18,472,144	WP/G-7.5a/ 41	626,579	To WP/G-7.5a/1
1978	14,105,978	WP/G-7.5a/ 18	14,673,265	WP/G-7.5a/ 41	567,287	To WP/G-7.5a/1
1979	13,772,242	WP/G-7.5a/ 19	11,900,732	WP/G-7.5a/ 41	(1,871,510)	To WP/G-7.5a/1
1980	20,602,155	WP/G-7.5a/ 20	20,964,791	WP/G-7.5a/ 42	362,636	To WP/G-7.5a/1
1981	32,833,014	WP/G-7.5a/ 21	34,498,990	WP/G-7.5a/ 42	1,665,976	To WP/G-7.5a/1
1992	2,678,192	WP/G-7.5a/31	3,008,370	WP/G-7.5a/57	330,178	To WP/G-7.5a/1

This workpaper shows the IRS audit adjustments to the ITC utilized. The IRS AUDIT ADJUSTMENTS are equal to the difference between the ITC UTILIZED PER RETURN column and the PER AUDIT column.

Find Audit #3

1975 - 1976 INVESTMENT AND CREDIT INFORMATION - FOR FY1975

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Tax Year	1975 (100%)	1976 (100%)	1977 (90%)	1978 (80%)	1979 (70%)	1980 (60%)
Available Income per Return or As Freq Adjusted	42,100,115	46,031,505	61,974,606	37,134,165	44,135,231	67,755,294
1975-1978-1980 (Note A)	512,406	(73,615)	(106,388)	1,162,807	(5,796,232)	1,126,199
Settlement Agreement Adj		(241,933)	(535,654)			
Available Income As Adj'd	42,612,521	45,735,937	61,333,384	38,296,972	38,339,019	70,881,492
Tax Before Credits	20,440,510	21,818,173	27,776,334	18,335,331	16,946,332	29,938,987
ETIC Generated	(11,915,856)	(10,096,417)	(18,472,144)	(21,839,643)	(41,849,865)	(59,653,381)
ETIC Available	(11,915,856)	(10,096,417)	(18,472,144)	(21,839,643)	(41,849,865)	(59,653,381)
Current Year	(11,915,856)	(10,096,417)	(18,472,144)	(21,839,643)	(41,849,865)	(59,653,381)
1978 Carryback	(17,166,378)					
1979 Carryback		(11,721,756)	(6,525,656)			
1979 Carryforward						
Tax After ETIC	1,520,276	0	2,774,534	3,662,065	5,089,600	8,974,196
Jobs Credit	0	0	(160,000)	(100,000)	(11,672)	(33,098)
R-B Credit	0	0	0	0	0	0
Energy Credit	0	0	0	0	(5,123)	0
Tax After Credits	1,520,276	0	2,674,534	3,562,065	5,072,805	8,941,098
Non-refundable ETIC	15,697	46,943	148,185	69,202	88,155	23,107
Minimum Tax	0	0	0	0	0	0
Tax Liability As Incurred & Settled	1,535,973	46,943	2,822,719	3,631,267	5,160,960	8,964,205
Tax For Return	8,253,039	10,812,304	9,149,709	5,519,639	5,926,840	11,803,790
Refundative Refunds	(7,558,871)	(10,798,109)	(5,853,432)	0	0	0
Section 1411(c)(5) Adj		2,577,470				
Balance	694,168	2,591,745	3,286,466	3,519,639	5,950,840	8,809,790
(Overpayment)/Deficiency	679,805	(2,544,802)	(463,747)	111,629	(799,880)	155,415
ETIC Carryforward						
Section 1231 Adj Per Settlement Agreement					(11,703,721)	(52,949,781)
Balance					2,577,470	(52,949,781)

Note A: Per RAR dated 6/30/03

	1979 (702)	1980 (702)	1981 (602)	1982	1983	1984	1985
RAR Adjustments							
Taxable Income - Original/Amended	\$ -0-	\$ -0-	\$ (4,112,969)	\$ 489,406	\$ 10,933,043	\$ 9,393,235	\$ (1,374,439)
Carryback-MOL Utilized	38,339,019	70,881,493	104,275,686	37,566,373	78,371,840	(8,243,790)	(128,502,482)
Adjusted Taxable Income	38,339,019	70,881,493	100,162,717	38,034,181	89,503,723	1,049,445	(120,037,324)
Carryback-MOL Utilized				(38,034,181)	(89,503,723)	(1,049,445)	128,502,482
Taxable Income After MOL Carryback	38,339,019	70,881,493	100,162,717	-0-	-0-	-0-	-0-
Loss Before Credits	16,990,332	29,438,982	43,339,824	-0-	-0-	-0-	-0-
Credit Limitations:							
Investment Credit	41,049,845	59,433,381	62,328,947	59,121,215	43,046,898	34,874,455	60,795,920
Foreign Tax Credit	-0-	-0-	284,540	1,309,858	1,214,406	1,351,652	1,338,422
Job Credit	11,472,717	33,098,717	33,303	2,310	10,018	-0-	-0-
R&D Credit	-0-	-0-	140,028	140,109	-0-	83,691	747,457
ESOP (PAYSOP) Credit	-0-	-0-	-0-	-0-	687,510	740,789	814,020
Energy Credit	5,123	-0-	-0-	-0-	-0-	-0-	-0-
Credits Utilized:							
Foreign Tax Credit Utilized	-0-	-0-	284,540	-0-	-0-	-0-	-0-
PTC-Current Year	-0-	-0-	177,776	-0-	-0-	-0-	-0-
Carryback from 1982	-0-	-0-	677,316	-0-	-0-	-0-	-0-
Total PTC Utilized	-0-	-0-	861,856	-0-	-0-	-0-	-0-
Job Credit	11,900,732	4,483,400	-0-	-0-	-0-	-0-	-0-
Carryback from 1982	-0-	-0-	34,438,990	-0-	-0-	-0-	-0-
Total Job Credit Utilized	11,900,732	4,483,400	34,438,990	-0-	-0-	-0-	-0-
Energy Credit Utilized	5,123	-0-	-0-	-0-	-0-	-0-	-0-
ESOP (PAYSOP) Credit Utilized	-0-	-0-	-0-	-0-	-0-	-0-	-0-
Carryback from 1982	-0-	-0-	687,510	-0-	-0-	-0-	-0-
Total PAYSOP Credit Utilized	-0-	-0-	687,510	-0-	-0-	-0-	-0-
R&D Credit Utilized	-0-	-0-	140,028	-0-	-0-	-0-	-0-
Carryback from 1982/1984	-0-	-0-	33,303	-0-	-0-	-0-	-0-
Total R&D Credit Utilized	-0-	-0-	173,331	-0-	-0-	-0-	-0-
Total Credits Utilized	17,023,964	21,491,417	35,199,544	-0-	-0-	-0-	-0-
Income Tax	88,155	23,107	72,981	62,291	34,535	1,763,488	9,919
Minimum Tax	-0-	-0-	195,293	426,021	411,420	333,642	124,908
Corrected Total Tax (Line 1 less Line 3) plus Line 31 & 36)	4,998,541	8,270,637	8,810,822	518,312	436,135	2,117,135	134,827
For per Employee Return including							
Amendment and Carrybacks or Prior RAR	3,140,960	8,364,205	9,248,281	1,481,249	5,612,038	2,415,444	2,312
For per Employee Return - 9-15-86	(162,419)	(653,328)	(732,732)	(830,071)	(1,995,895)	-0-	-0-
For per Employee Return - 12-11-85	4,998,541	8,270,637	8,810,822	518,312	436,135	2,117,135	134,827
For per Employee Return - 12-31-85	-0-	-0-	-0-	-0-	-0-	-0-	-0-
Net Tax Paid	4,998,541	8,270,637	8,810,822	518,312	436,135	2,117,135	134,827
Refund (Overassessment)	-0-	-0-	-0-	-0-	-0-	-0-	-0-

ENTERGY GULF STATES, INC.
ACCOUNTING ORDER DEFERRALS - ITC

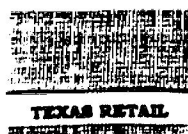
	<u>AOD - ITC</u>	<u>WORKPAPER REFERENCE</u>
TEXAS RETAIL - AOD ITC being Amortized	445,648	WP/G-7.5a/45
AOD ITC - Jan. 1 thru Jul. 22, 1988 amount not being Amortized	309,297	WP/G-7.5a/45
AOD ITC - Amount held in abeyance (not being Amortized)	407,114	WP/G-7.5a/45
LOUISIANA RETAIL - AOD ITC being Amortized	977,574	WP/G-7.5a/46
TOTAL ITC - ACCOUNTING ORDER DEFERRALS	<u>2,139,633</u>	

Amounts may not add or tie to other schedules due to rounding.

DEFERRED ACCOUNTING ORDERS
DEFERRED ITC

TEXAS RETAIL		-Reserve-		
		Current Month Amort.	Cumulative Amort.	Unamortized Balance
Month #				
	Balance @ 07/23/88 to be amortized over 480 months beginning 07/23/88			(445,648)
1	07 / 31 / 1988	289	289	(445,379)
2	08 / 31 / 1988	928	1,197	(444,451)
3	09 / 30 / 1988	928	2,125	(443,523)
4	10 / 31 / 1988	928	3,053	(442,595)
5	11 / 30 / 1988	928	3,981	(441,667)
6	12 / 31 / 1988	928	4,909	(440,739)
7	01 / 31 / 1989	928	5,837	(439,811)
8	02 / 28 / 1989	928	6,765	(438,883)
9	03 / 31 / 1989	928	7,693	(437,955)
10	04 / 30 / 1989	928	8,621	(437,027)
11	05 / 31 / 1989	928	9,549	(436,099)
12	06 / 30 / 1989	928	10,477	(435,171)
13	07 / 31 / 1989	928	11,405	(434,243)
14	08 / 31 / 1989	928	12,333	(433,315)
15	09 / 30 / 1989	928	13,261	(432,387)
16	10 / 31 / 1989	928	14,189	(431,459)
17	11 / 30 / 1989	928	15,117	(430,531)
18	12 / 31 / 1989	928	16,045	(429,603)
19	01 / 31 / 1990	928	16,973	(428,675)
20	02 / 28 / 1990	928	17,901	(427,747)
21	03 / 31 / 1990	928	18,829	(426,819)
22	04 / 30 / 1990	928	19,757	(425,891)
23	05 / 31 / 1990	928	20,685	(424,963)
24	06 / 30 / 1990	928	21,613	(424,035)
25	07 / 31 / 1990	928	22,541	(423,107)
26	08 / 31 / 1990	928	23,469	(422,179)
27	09 / 30 / 1990	928	24,397	(421,251)
28	10 / 31 / 1990	928	25,325	(420,323)
29	11 / 30 / 1990	928	26,253	(419,395)
30	12 / 31 / 1990	928	27,181	(418,467)

*Note: Jan. 1 thru Jul. 22, 1988 amount not considered - (\$309,297).
Amount held in abeyance - (\$407,114).



DEFERRED ACCOUNTING ORDERS
DEFERRED ITC

		-Reserve-		
		Current	Cumulative	Unamortized
		Month	Amort.	Balance
		Amort.		
Month #				
	Bal. @ 12 / 15 / 1987 (977,574) 120			
1	12 / 31 / 1987	0	0	(977,574)
2	01 / 31 / 1988	8,146	8,146	(969,428)
3	02 / 28 / 1988	8,146	16,292	(961,282)
4	03 / 31 / 1988	8,146	24,438	(953,136)
5	04 / 30 / 1988	8,146	32,584	(944,990)
6	05 / 31 / 1988	8,146	40,730	(936,844)
7	06 / 30 / 1988	8,146	48,876	(928,698)
8	07 / 31 / 1988	8,146	57,022	(920,552)
9	08 / 31 / 1988	8,146	65,168	(912,406)
10	09 / 30 / 1988	8,146	73,314	(904,260)
11	10 / 31 / 1988	8,146	81,460	(896,114)
12	11 / 30 / 1988	8,146	89,606	(887,968)
13	12 / 31 / 1988	8,146	97,752	(879,822)
14	01 / 31 / 1989	8,146	105,898	(871,676)
15	02 / 28 / 1989	8,146	114,044	(863,530)
16	03 / 31 / 1989	8,146	122,190	(855,384)
17	04 / 30 / 1989	8,146	130,336	(847,238)
18	05 / 31 / 1989	8,146	138,482	(839,092)
19	06 / 30 / 1989	8,146	146,628	(830,946)
20	07 / 31 / 1989	8,146	154,774	(822,800)
21	08 / 31 / 1989	8,146	162,920	(814,654)
22	09 / 30 / 1989	8,146	171,066	(806,508)
23	10 / 31 / 1989	8,146	179,212	(798,362)
24	11 / 30 / 1989	8,146	187,358	(790,216)
25	12 / 31 / 1989	8,146	195,504	(782,070)
26	01 / 31 / 1990	8,146	203,650	(773,924)
27	02 / 28 / 1990	8,146	211,796	(765,778)
	Balance @ 2/28/90 to be amortized over remaining La. Retail Life (93.18 Months)			(765,778)
28	03 / 31 / 1990	8,218	220,014	(757,560)
29	04 / 30 / 1990	8,218	228,232	(749,342)
30	05 / 31 / 1990	8,218	236,450	(741,124)
31	06 / 30 / 1990	8,218	244,668	(732,906)
32	07 / 31 / 1990	8,218	252,886	(724,688)
33	08 / 31 / 1990	8,218	261,104	(716,470)
34	09 / 30 / 1990	8,218	269,322	(708,252)
35	10 / 31 / 1990	8,218	277,540	(700,034)
36	11 / 30 / 1990	8,218	285,758	(691,816)
37	12 / 31 / 1990	8,218	293,976	(683,598)

ENTERGY GULF STATES, INC.
INVESTMENT TAX CREDIT UTILIZED PER 1997 RETURN

	VINTAGE YEAR <u>1982</u>	VINTAGE YEAR <u>1983</u>	ITC UTILIZED <u>IN 1997</u>
<u>GSU</u>			
<u>Plant In Service</u>			
<u>Electric Department</u>			
* Other Production			
Texas	403,825	395,592	799,417
Louisiana	1,598,505	103,719	1,702,224
Total Other Production	2,002,330	499,311	2,501,641
* Nelson 6			
Coal Production	802,617	68,876	871,493
Other Buildings	20,769	3,136	23,905
Total Nelson 6	823,386	72,012	895,398
* Big Cajun - Production	2,811,609	28,151	2,839,760
* Nuclear Fuel	0	0	0
* River Bend #1 - Production	14,899,662	4,955,348	19,855,010
* Tie Line			
Texas	1,108,429	9,418	1,117,847
Louisiana	305,242	390,498	695,740
Total Tie Lines	1,413,671	399,916	1,813,587
* Office Equipment			
Beaumont	73,704	0	73,704
Baton Rouge	0	0	0
Total Office Equipment	73,704	0	73,704
* Other Electric			
Texas	6,080,340	1,067,699	7,148,039
Louisiana	4,243,996	750,889	4,994,885
Total Other Electric	10,324,336	1,818,588	12,142,924
<u>Total Electric</u>	<u>32,348,698</u>	<u>7,773,326</u>	<u>40,122,024</u>
<u>Gas Department</u>			
* Office Equipment	0	85	85
* Distribution	160,798	13,080	173,878
<u>Total Gas</u>	<u>160,798</u>	<u>13,165</u>	<u>173,963</u>
<u>Steam Department</u>			
* Production	35,034	5,345	40,379
* Distribution	14,062	698	14,760
* Office Equipment	314	19	333
<u>Total Steam</u>	<u>49,410</u>	<u>6,062</u>	<u>55,472</u>
<u>Total Plant in Service</u>	<u>32,558,906</u>	<u>7,792,553</u>	<u>40,351,459</u>
<u>Leased Equipment</u>			
Office Equipment	62,702	71,715	134,417
Transportation Equipment	410,890	19,155	430,045
<u>Total Leased Equipment</u>	<u>473,592</u>	<u>90,870</u>	<u>564,462</u>
<u>Edison Plaza Museum</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>Total GSU</u>	<u>33,032,498</u>	<u>7,883,423</u>	<u>40,915,921</u>
<u>Varibus</u>	<u>0</u>	<u>17</u>	<u>17</u>
<u>Prudential</u>	<u>160,884</u>	<u>14,187</u>	<u>175,071</u>
<u>Total Consolidated</u>	<u>33,193,382</u>	<u>7,897,627</u>	<u>41,091,009</u>

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.
INVESTMENT TAX CREDIT UTILIZED PER 1998 RETURN

	VINTAGE YEAR 1983 FROM	VINTAGE YEAR 1984 FROM	VINTAGE YEAR 1985 FROM	ITC UTILIZED IN 1998 TO
	WP/G-7.5a/52	WP/G-7.5a/53	WP/G-7.5a/53	WP/G-7.5a/54
<u>GSU</u>				
<u>Plant In Service</u>				
<u>Electric Department</u>				
* Other Production				
Texas	976,893	485,979	154,088	1,616,960
Louisiana	256,127	272,065	117,251	645,443
Total Other Production	1,233,020	758,044	271,339	2,262,403
* Nelson 6				
Coal Production	170,084	325,963	18,227	514,274
Other Buildings	7,743	0	0	7,743
Total Nelson 6	177,827	325,963	18,227	522,017
* Big Cajun - Production	69,516	357,385	69,010	495,911
* Nuclear Fuel	0	0	1,796,003	1,796,003
* River Bend #1 - Production	12,236,971	12,903,581	12,879,077	38,019,629
* Tie Line				
Texas	23,257	145,015	17,825	186,097
Louisiana	964,314	1,503,903	209,953	2,678,170
Total Tie Lines	987,571	1,648,918	227,778	2,864,267
* Office Equipment				
Beaumont	0	0	0	0
Baton Rouge	0	4,910	1,715	6,625
Total Office Equipment	0	4,910	1,715	6,625
* Other Electric				
Texas	2,636,627	3,243,216	1,236,956	7,116,799
Louisiana	1,854,282	2,267,310	993,392	5,114,984
Total Other Electric	4,490,909	5,510,526	2,230,348	12,231,783
<u>Total Electric</u>	19,195,814	21,509,327	17,493,497	58,198,638
<u>Gas Department</u>				
* Office Equipment	209	151	148	508
* Distribution	32,301	96,420	43,945	172,666
<u>Total Gas</u>	32,510	96,571	44,093	173,174
<u>Steam Department</u>				
* Production	13,198	15,692	4,256	33,146
* Distribution	1,723	1,007	2,710	5,440
* Office Equipment	48	576	1,038	1,662
<u>Total Steam</u>	14,969	17,275	8,004	40,248
<u>Total Plant in Service</u>	19,243,293	21,623,173	17,545,594	58,412,060
<u>Leased Equipment</u>				
Office Equipment	177,096	31,177	6,006	214,279
Transportation Equipment	47,303	332,764	126,307	506,374
<u>Total Leased Equipment</u>	224,399	363,941	132,313	720,653
<u>Edison Plaza Museum</u>	0	0	0	0
<u>Total GSU</u>	19,467,692	21,987,114	17,677,907	59,132,713
<u>Varibus</u>	42	0	0	42
<u>Prudential</u>	35,041	26,757	15,506	77,304
<u>Total Consolidated</u>	19,502,775	22,013,871	17,693,413	59,210,059

Note: This schedule does not include ESOP.

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.
INVESTMENT TAX CREDIT UTILIZED PER 1999 RETURN

	VINTAGE YEAR <u>1985</u> FROM	VINTAGE YEAR <u>1986</u> FROM	VINTAGE YEAR <u>1987</u> FROM	ITC UTILIZED <u>IN 1999</u> TO
<u>GSU</u>	WP/G-7.5a/53	WP/G-7.5a/53	WP/G-7.5a/53	WP/G-7.5a/54
<u>Plant In Service</u>				
<u>Electric Department</u>				
* Other Production				
Texas	181,210	80,491	0	261,701
Louisiana	137,890	241,464	0	379,354
Total Other Production	319,100	321,955	0	641,055
* Nelson 6				
Coal Production	21,435	0	0	21,435
Other Buildings	0	0	0	0
Total Nelson 6	21,435	0	0	21,435
* Big Cajun - Production	81,157	0	0	81,157
* Nuclear Fuel	2,112,135	0	0	2,112,135
* River Bend #1 - Production	15,146,054	6,974,785	270,233	22,391,072
* Tie Line				
Texas	20,962	771,553	0	792,515
Louisiana	246,908	230,491	0	477,399
Total Tie Lines	267,870	1,002,044	0	1,269,914
* Office Equipment				
Beaumont	0	0	0	0
Baton Rouge	2,017	0	0	2,017
Total Office Equipment	2,017	0	0	2,017
* Other Electric				
Texas	1,454,686	334,203	0	1,788,889
Louisiana	1,168,250	640,567	0	1,808,817
Total Other Electric	2,622,936	974,770	0	3,597,706
<u>Total Electric</u>	20,572,704	9,273,554	270,233	30,116,491
<u>Gas Department</u>				
* Office Equipment	174	0	0	174
* Distribution	51,681	0	0	51,681
<u>Total Gas</u>	51,855	0	0	51,855
<u>Steam Department</u>				
* Production	5,004	0	0	5,004
* Distribution	3,187	0	0	3,187
* Office Equipment	1,221	0	0	1,221
<u>Total Steam</u>	9,412	0	0	9,412
<u>Total Plant in Service</u>	20,633,971	9,273,554	270,233	30,177,758
<u>Leased Equipment</u>				
Office Equipment	7,063	0	0	7,063
Transportation Equipment	148,540	0	0	148,540
<u>Total Leased Equipment</u>	155,603	0	0	155,603
<u>Edison Plaza Museum</u>	0	0	0	0
<u>Total GSU</u>	20,789,574	9,273,554	270,233	30,333,361
<u>Varibus</u>	0	0	0	0
<u>Prudential</u>	18,235	0	0	18,235
<u>Total Consolidated</u>	20,807,809	9,273,554	270,233	30,351,596

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC CONSOLIDATED 74-0662730
CONSOLIDATED U.S. CORPORATION INCOME TAX RETURN
CALENDAR YEAR 1998

FORM 3800 - GENERAL BUSINESS CREDIT
TENTATIVE GENERAL BUSINESS CREDIT

<u>Investment Credit Carryover:</u>	<u>REGULAR</u>	<u>ESOP</u>	<u>ESOP</u> <u>1/2 % Credit</u>	
Investment credit carryover from 1980		4,092,917	2,046,458	
1980 Investment credit expired		(4,092,917)	(2,046,458)	
Investment credit carryover from 1981	23,408,671	3,615,727	1,807,863	
1981 Investment credit expired	(23,408,671)	(3,615,727)	(1,807,863)	
Investment credit carryover from 1982	33,193,382	5,134,523	2,567,261	
Investment credit utilized	(33,193,382)	(5,134,523)	(2,567,261)	
Investment credit carryover from 1983	② 27,400,402	344,349 ①	172,174 ①	① 516,523
Investment credit utilized	(7,897,627)			
Investment credit carryover from 1984	③ - 22,013,871	0	0	② 19,502,77
Investment credit carryover from 1985	④ - 38,501,222	0	0	③ 22,013,87
Investment credit carryover from 1986	9,273,554	0	0	④ 17,693,4
Investment credit carryover from 1987	270,233	0		
TOTAL INVESTMENT CREDIT	89,561,655	344,349	172,174	90,078,178

Rehabilitation Credit Carryover

Rehabilitation Credit Carryover from 1982
 Rehabilitation Credit Carryover Utilized

9,296
 (9,296)
 0

0

Credit for Increasing Research Activities Carryover

Research credit carryover from 1984 ⑤ 243,103
 Research credit carryover from 1985 ⑥ 220,046
 Research credit carryover from 1989 150,937
 Research credit carryover from 1990 232,651
 Research credit carryover from 1991 421,644
 Research credit carryover from 1992 961,222
 Research credit carryover from 1993 311,940
Total

2,541,543

PAYSOP Credit Carryover:

PAYSOP Credit from 1984
 PAYSOP Credit from 1985
 PAYSOP Credit from 1986

⑦ 740,789
 ⑧ 814,020
 809,295

TOTAL PAYSOP CREDIT

2,364,104

Subtotal

94,983,825

ITC Recapture Offset

0

Tentative General Business Credit

94,983,825

Credit Utilized in 1998

(61,185,684)

TOTAL GENERAL BUSINESS CREDIT CARRYFORWARD TO 1999**33,798,141**

Note: ④, ⑥, ⑧ {utilized 45,955,438 in 1998
 {utilized 54,044,542 in 1999

STATEMENT 16A

Entergy Gulf States, Inc.
Summary of Credits Utilized

WP/Schedule G-7.5a
2022 TX Rate Case
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	<u>Investment</u> <u>Tax Credit</u>	<u>Rehabilitation</u> <u>Credit</u>	<u>Credit for</u> <u>Increasing</u> <u>Research</u> <u>Activities</u>	<u>Paysop</u> <u>Credit</u>	<u>Total</u> <u>General</u> <u>Business</u> <u>Credits</u>
Tax Year 1997	48,792,793	9,296			48,802,089
VY 1983	20,019,298	-	-	-	20,019,298
VY 1984	22,013,871	-	243,103	740,789	22,997,763
VY 1985	17,693,413	-	101,123	374,087	18,168,623
Tax Year 1998	59,726,582	-	344,226	1,114,876	61,185,684
VY 1985	20,807,809	-	118,923	439,933	21,366,665
VY 1986	9,273,554	-	-	809,295	10,082,849
VY 1987	270,233	-	-	-	270,233
1989-1993	-	-	2,078,394	-	2,078,394
Tax Year 1999	30,351,596	-	2,197,317	1,249,228	33,798,141

From
Page 50

	VY 1985	PRUDENTIAL
1998	0.45955458	15,506
1999	0.54044542	18,235
	1	33,741

ENTERGY GULF STATES, INC.

Investment Tax Credit

Net Carryforward from 1983

	TOTAL VINTAGE 1983 10% CARRYFORWARD	UTILIZED IN 1997 FROM WP/G-7.5a/47	UTILIZED IN 1998 TO WP/G-7.5a/48
<u>GSU</u>			
<u>Plant In Service</u>			
# Electric Department			
* Other Production			
Texas	1,372,485	395,592	976,893
Louisiana	359,846	103,719	256,127
Total Other Production	1,732,331	499,311	1,233,020
* Nelson 6			
Coal Production	238,960	68,876	170,084
Other Buildings	10,879	3,136	7,743
Total Nelson 6	249,839	72,012	177,827
* Big Cajun - Production	97,667	28,151	69,516
* Nuclear Fuel	0	0	0
* River Bend #1 - Production	17,192,319	4,955,348	12,236,971
* Tie Line			
Texas	32,675	9,418	23,257
Louisiana	1,354,812	390,498	964,314
Total Tie Lines	1,387,487	399,916	987,571
* Office Equipment			
Beaumont	0	0	0
Baton Rouge	0	0	0
Total Office Equipment	0	0	0
* Other Electric			
Texas	3,704,326	1,067,699	2,636,627
Louisiana	2,605,171	750,889	1,854,282
Total Other Electric	6,309,497	1,818,588	4,490,909
<u>Total Electric</u>	26,969,140	7,773,326	19,195,814
<u>Gas Department</u>			
* Office Equipment	294	85	209
* Distribution	45,381	13,080	32,301
<u>Total Gas</u>	45,675	13,165	32,510
<u>Steam Department</u>			
* Production	18,543	5,345	13,198
* Distribution	2,421	698	1,723
* Office Equipment	67	19	48
<u>Total Steam</u>	21,031	6,062	14,969
<u>Total Plant in Service</u>	27,035,846	7,792,553	19,243,293
<u>Leased Equipment</u>			
Office Equipment	248,811	71,715	177,096
Transportation Equipment	66,458	19,155	47,303
<u>Total Leased Equipment</u>	315,269	90,870	224,399
<u>Edison Plaza Museum</u>	0	0	0
<u>Total GSU</u>	27,351,115	7,883,423	19,467,692
<u>Varibus</u>	59	17	42
<u>Prudential</u>	49,228	14,187	35,041
<u>Total Consolidated</u>	27,400,402	7,897,627	19,502,775

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.
Investment Tax Credit
Net Carryforward from 1985

	TOTAL VINTAGE 1985 10% CARRYFORWARD	UTILIZED IN 1998 TO WP/G-7.5a/48	UTILIZED IN 1999 TO WP/G-7.5a/48
<u>GSU</u>			
<u>Plant In Service</u>			
# Electric Department			
* Other Production			
Texas	335,298	154,088	181,210
Louisiana	255,141	117,251	137,890
Total Other Production	590,439	271,339	319,100
* Nelson 6			
Coal Production	39,662	18,227	21,435
Other Buildings	0	0	0
Total Nelson 6	39,662	18,227	21,435
* Big Cajun - Production	150,167	69,010	81,157
* Nuclear Fuel	3,908,138	1,796,003	2,112,135
* River Bend #1 - Production	28,025,131	12,879,077	15,146,054
* Tie Line			
Texas	38,787	17,825	20,962
Louisiana	456,861	209,953	246,908
Total Tie Lines	495,648	227,778	267,870
* Office Equipment			
Beaumont	0	0	0
Baton Rouge	3,732	1,715	2,017
Total Office Equipment	3,732	1,715	2,017
* Other Electric			
Texas	2,691,642	1,236,956	1,454,686
Louisiana	2,161,642	993,392	1,168,250
Total Other Electric	4,853,284	2,230,348	2,622,936
Total Electric	38,066,201	17,493,497	20,572,704
<u>Gas Department</u>			
* Office Equipment	322	148	174
* Distribution	95,626	43,945	51,681
Total Gas	95,948	44,093	51,855
<u>Steam Department</u>			
* Production	9,260	4,256	5,004
* Distribution	5,897	2,710	3,187
* Office Equipment	2,259	1,038	1,221
Total Steam	17,416	8,004	9,412
Total Plant in Service	38,179,565	17,545,594	20,633,971
<u>Leased Equipment</u>			
Office Equipment	13,069	6,006	7,063
Transportation Equipment	274,847	126,307	148,540
Total Leased Equipment	287,916	132,313	155,603
<u>Edison Plaza Museum</u>	0	0	0
Total GSU	38,467,481	17,677,907	20,789,574
<u>Varibus</u>	0	0	0
<u>Prudential</u>	33,741	15,506	18,235
<u>Total Consolidated</u>	38,501,222	17,693,413	20,807,809

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.
INVESTMENT TAX CREDIT UTILIZED - POST 1970 PROPERTY

DESCRIPTION	ITC UTILIZED CUMMULATIVE ADDITIONS AT 12-31-96	ITC UTILIZED PER RETURN 1997 WP/G-7.5a/47	ITC UTILIZED CUMMULATIVE ADDITIONS AT 12-31-97	ITC UTILIZED PER RETURN 1998 WP/G-7.5a/48	ITC UTILIZED CUMMULATIVE ADDITIONS AT 12-31-98	ITC UTILIZED PER RETURN 1999 WP/G-7.5a/49	ITC UTILIZED CUMMULATIVE ADDITIONS AT 12-31-1999
Work Paper Reference:							
ELECTRIC DEPARTMENT							
Production	16,525,104	799,417	17,324,521	1,616,960	18,941,481	261,701	19,203,182
Other	17,423,488	8,339,590	25,763,078	7,302,896	33,065,974	2,581,404	35,647,378
Total Texas Electric	33,948,592	9,139,007	43,087,599	8,919,856	52,007,455	2,843,105	54,850,560
Nelson Unit 6	22,876,389	895,398	23,771,787	522,017	24,293,804	21,435	24,315,239
Big Cajun 2 Unit 3	0	2,839,760	2,839,760	495,911	3,335,671	81,157	3,416,828
Total Louisiana Coal	22,876,389	3,735,158	26,611,547	1,017,928	27,629,475	102,592	27,732,067
Production	16,997,568	1,702,224	18,699,792	645,443	19,345,235	379,354	19,724,589
Other	15,264,362	5,690,625	20,954,987	7,799,779	28,754,766	2,288,233	31,042,999
Sub-Total Louisiana Electric	32,261,930	7,392,849	39,654,779	8,445,222	48,100,001	2,667,587	50,767,588
River Bend	58,774,052	19,855,010	78,629,062	39,815,632	118,444,694	24,503,207 *	142,947,901
TOTAL ELECTRIC DEPARTMENT	147,860,963	40,122,024	187,982,987	58,198,638	246,181,625	30,116,491	276,298,116
Gas Department	784,613	173,963	958,576	173,174	1,131,750	51,855	1,183,605
Steam Department	215,027	55,472	270,499	40,248	310,747	9,412	320,159
Bmt Gen. Off.	484	0	484	0	484	0	484
Total Texas Non-Operating	484	0	484	0	484	0	484
Leased Equipment	0	564,462	564,462	720,653	1,285,115	155,603	1,440,718
Leased Equipment - Fully Amortized	2,616,038	0	2,616,038	0	2,616,038	0	2,616,038
Total Lease Equip	2,616,038	564,462	3,180,500	720,653	3,901,153	155,603	4,056,756
GRAND TOTAL	151,477,125	40,915,921	192,393,046	59,132,713	251,525,759	30,333,361	281,859,120
River Bend ITC Utilized	* 142,947,901						
Less: Nuclear Fuel	(3,908,138)	WP/G-7.5a/59					
	139,039,763						
Less: Accounting Order Deferral	(2,139,633)	WP/G-7.5a/44					
	136,900,130						
Abeyed River Bend Percentage	47.3514%						
Abeyed River Bend Amortizable Base	64,824,128						

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC CONSOLIDATED 74-0662730
CONSOLIDATED U.S. CORPORATION INCOME TAX RETURN
CALENDAR YEAR 1997

*Credit
utilized
1997*

FORM 3800 - GENERAL BUSINESS CREDIT
TENTATIVE GENERAL BUSINESS CREDIT

Investment Credit Carryover:	REGULAR	ESOP	ESOP	
			1/2 % Credit	
Investment credit carryover from 1980		4,092,917	2,046,458	
1980 Investment credit expired		(4,092,917)	(2,046,458)	
Investment credit carryover from 1981	23,408,871	3,815,727	1,807,883	
1981 Investment credit expired	(23,408,871)	(3,815,727)	(1,807,883)	
Investment credit carryover from 1982	③ 33,193,382	5,134,523 ①	2,587,261 ①	
Investment credit carryover from 1983	③ 27,400,402	344,348	172,174	
Investment credit carryover from 1984	22,013,871	0	0	
Investment credit carryover from 1985	38,501,222	0	0	
Investment credit carryover from 1986	9,273,554	0	0	
Investment credit carryover from 1987	270,233	0		
TOTAL INVESTMENT CREDIT	130,852,864	5,478,872	2,738,435	138,870,871

Subtotal with ESOP

$E① = 7,701,784$
 $② = 33,193,382$
 $③ = 7,897,627$

48,792,793

Rehabilitation Credit Carryover from 1982

④ 9,296

④ 9,296

Credit for Increasing Research Activities Carryover

Research credit carryover from 1984	243,103	
Research credit carryover from 1985	220,048	
Research credit carryover from 1986	150,937	
Research credit carryover from 1987	232,851	
Research credit carryover from 1988	421,844	
Research credit carryover from 1989	981,222	
Research credit carryover from 1990	311,940	
Total		2,541,543

PAYSOP Credit Carryover:

PAYSOP Credit from 1984	740,789	
PAYSOP Credit from 1985	814,020	
PAYSOP Credit from 1986	808,295	
TOTAL PAYSOP CREDIT		2,364,104
Subtotal		143,785,914
ITC Recapture Offset		0
Tentative General Business Credit		143,785,914
Credit Utilized in 1997		(48,802,089)
TOTAL GENERAL BUSINESS CREDIT CARRYFORWARD TO 1998		94,983,825

48,802,089

③ - see page 50

ENTERGY GULF STATES, INC.
1993 ITC AND ESOP CREDIT

	<u>AOD - ITC</u>	<u>WORKPAPER REFERENCE</u>
TOTAL CREDIT ALLOWED	4,850,953	WP/G-7.5a/32
ITC CREDIT UTILIZED - 1980 VINTAGE	3,677,756	WP/G-7.5a/55
ESOP ITC UTILIZED - 1980 VINTAGE	<u>1,173,197</u>	

TAXPAYER: GULF STATES UTILITIES COMPANY
 TIN: 74-0662730

Page ____ of ____
 Tax Periods: 8812 8912 9012 9112 9212

9212 - ALTERNATIVE MINIMUM TAX / ENVIRONMENTAL TAX		57,996,239.00
1. PRE-ADJUSTMENT AMT		
2a. ADJUSTED CURRENT EARNINGS	212,885,043.00	
2b. SUBTRACT LINE 1 FROM LINE 2a	154,888,804.00	
2c. MULTIPLY LINE 2b BY 75%	116,166,603.00	
2d. NET CUMULATIVE ACE ADJUSTMENT LIMITATION	258,701,637.00	
2e. ACE ADJUSTMENT		116,166,603.00
3. COMBINE LINES 1 AND 2e. (IF ZERO OR LESS, NOT SUBJECT TO THE ALT MIN TAX)		174,162,842.00
4. ALTERNATIVE TAX NET OPERATING LOSS DEDUCTION AND ENERGY PREFERENCE		113,995,436.00
5. ALTERNATIVE MINIMUM TAXABLE INCOME (LINE 3b LESS LINE 4)		60,167,406.00
MEMBERS SHARE OF CONTROLLED GROUP AMT	0.00	
6. TENTATIVE EXEMPTION AMOUNT *	(SECTION 1561(a)(3) LIMITATION)	40,000.00
7. ENTER 150,000 *	(SECTION 55(d)(3) AMOUNT)	150,000.00
8. LINE 5 (USE MEMBERS SHARE IF CONTROLLED GROUP) LESS LINE 7 (0 IF LESS THAN 0)		60,017,406.00
9. MULTIPLY LINE 8 BY 25%		15,004,352.00
10. EXEMPTION. (LINE 6 LESS LINE 9, IF 0 OR LESS ENTER 0)		0.00
11. LINE 5 LESS LINE 10		60,167,406.00
12. MULTIPLY LINE 11 TIMES 20%		12,033,481.00
13. ALTERNATIVE MINIMUM TAX FOREIGN TAX CREDIT		0.00
14. TENTATIVE MINIMUM TAX (LINE 12 LESS LINE 13)		12,033,481.00
15. INCOME TAX BEFORE CREDITS MINUS FOREIGN TAX CREDIT AND POSSESSIONS TAX CREDIT		0.00
16. ALTERNATIVE MINIMUM TAX (LINE 14 LESS LINE 15)		12,033,481.00
17. REDUCTION PURSUANT TO SEC. 38(c)(2)		3,008,370.00
18. ALTERNATIVE MINIMUM TAX AS ADJUSTED FOR SEC. 38(c)(2)		9,025,111.00

TO WP/G-7.5d/40

19. MODIFIED PRE-ADJUSTMENT AMT		58,203,083.00
(LINE 1 MODIFIED FOR ENVIRONMENTAL TAX DEDUCTION)	(1)	206,844.00
20. MODIFIED ADJUSTED CURRENT EARNINGS		213,091,887.00
(LINE 2a MODIFIED FOR ENVIRONMENTAL TAX DEDUCTION)	(1)	206,844.00
21. SUBTRACT LINE 19 FROM LINE 20 (NEVER ZERO IF THE RESULT IS ZERO OR LESS)		154,888,804.00
21a. MULTIPLY LINE 21 BY 75%		116,166,603.00
21b. COMBINE LINES 19 AND 21a.		174,369,686.00
22. ENVIRONMENTAL TAX EXEMPTION *		2,000,000.00
23. ENVIRONMENTAL TAX (LINE 21b LESS LINE 22 TIMES .125)		206,844.00
ENVIRONMENTAL TAX DEDUCTION PER RETURN		206,844.00
ENVIRONMENTAL TAX DEDUCTION ADJUSTMENTS:		1,065.00
(1) ENVIRONMENTAL TAX DEDUCTION AS CORRECTED		206,844.00

* MEMBERS SHARE IF CONTROLLED GROUP

DATE TAX COMPUTATION GENERATED 11/28/94

ENTERGY GULF STATES, INC.
Calculation of Pre 71 ITC Amortization

NOTE: Remember to bring column C & H #'s to column B & G before updating for the next year. Also put in any additions and new book composite rates.

Depreciable Property	Year	A Net Additions	B Prior Year Cumulative Additions	C=[A+B] Current Year Additions	D Mean	E Rate %	F=[D*E] Current Year Amortization	G Prior Year Cumulative Amortization	H=[F+G] Current Year Cumulative Amortization	I=[C-H] Current Year Unamortized Balance	J=[B-I] Prior Year Unamortized Balance
Prod Tx Elec	2008	0.00	2,156,903.75	2,156,903.75	2,156,903.75	2.562	0	2,156,904	2,156,904	0	0
T&D Ex-Tl Tx Elec	2008	0.00	2,626,283.28	2,626,283.28	2,626,283.28	2.379	0	2,626,283	2,626,283	0	0
Trans Tl Tx Elec	2008	0.00	297,328.73	297,328.73	297,328.73	2.379	0	297,329	297,329	0	0
Off F&E Ex Brmo Tx Elec	2008	0.00	3,025.59	3,025.59	3,025.59	14.808	0	3,026	3,026	0	0
Brmo Mo F&E Tx Elec	2008	0.00	12,104.73	12,104.73	12,104.73	14.808	0	12,105	12,105	0	0
Bldg Ex Brmo Tx Elec	2008	0.00	17,017.43	17,017.43	17,017.43	2.344	0	17,017	17,017	0	0
Brmo Tx Elec	2008	0.00	0.00	0.00	0.00	2.344	0	0	0	0	0
Cir Row Ex Tl Tx Elec	2008	0.00	2,776.55	2,776.55	2,776.55	1.624	0	2,777	2,777	0	0
Cir Row - Tl Tx Elec	2008	0.00	7,720.86	7,720.86	7,720.86	1.624	0	7,721	7,721	0	0
Nelson Unit 6 La Coal	2008	0.00	0.00	0.00	0.00	2.333	0	0	0	0	0
Big Cajun 2 Unit 3 La Coal	2008	0.00	0.00	0.00	0.00	2.364	0	0	0	0	0
Nuclear Fuel	2008	0.00	0.00	0.00	0.00	0	0	0	0	0	0
Prod La Elec	2008	0.00	3,432,363.42	3,432,363.42	3,432,363.42	1.904	0	3,432,363	3,432,363	0	0
T&D Ex-Tl La Elec	2008	0.00	3,187,250.94	3,187,250.94	3,187,250.94	2.032	0	3,187,251	3,187,251	0	0
Trans Tl La Elec	2008	0.00	1,342,665.97	1,342,665.97	1,342,665.97	2.032	0	1,342,666	1,342,666	0	0
Brmo F&E La Elec	2008	0.00	3,868.05	3,868.05	3,868.05	13.163	0	3,868	3,868	0	0
Off F&E Ex Brmo La Elec	2008	0.00	612.18	612.18	612.18	13.163	0	612	612	0	0
Bldg Ex Brmo La Elec	2008	0.00	1,595.19	1,595.19	1,595.19	1.907	0	1,595	1,595	0	0
Prop Hld-Fut Use La Elec	2008	0.00	110.73	110.73	110.73	0	0	111	111	0	0
Cir Row Ex Tl La Elec	2008	0.00	1,421.08	1,421.08	1,421.08	1.292	0	1,421	1,421	0	0
Cir Row - Tl La Elec	2008	0.00	0.00	0.00	0.00	1.292	0	0	0	0	0
Dist Gas	2008	0.00	122,784.73	122,784.73	122,784.73	3.5	0	122,785	122,785	0	0
Off F&E Gas	2008	0.00	12.68	12.68	12.68	5.03	0	13	13	0	0
Prod Plt Ex Allied Stm	2008	0.00	76,540.94	76,540.94	76,540.94	5.03	0	76,541	76,541	0	0
Dist Facilities Stm	2008	0.00	88,445.13	88,445.13	88,445.13	1.8	0	88,445	88,445	0	0
Off F&E Stm	2008	0.00	738.14	738.14	738.14	7.52	0	738	738	0	0
Allied Chem Stm	2008	0.00	634,628.21	634,628.21	634,628.21	0	0	634,628	634,628	0	0
Brnt Gen. Off. Non op	2008	0.00	0.00	0.00	0.00	5	0	0	0	0	0
Leased Off Equip	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
Bcl Trans Equip Leased	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
Bcl Const Equip Leased	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
Bcl Trans Equip Leased	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
Bcl Mob Const Exp Leased	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
Bcl Sta Const Exp Leased	2008	0.00	0.00	0.00	0.00	15	0	0	0	0	0
		0.00	14,016,198.31	14,016,198.31	14,016,198.31			14,016,199	14,016,199	0	0

Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.
Amortization of ITC - Pre-1971 Property
Estimated Twelve months ended December 31, 2011 (Accrual)

Depreciable Property	Net Additions	Current Year Cumulative Additions	Current Year Amortization	Current Year Cumulative Amortization	Current Year Unamortized Balance	Cumulative Additions Mean of CY Amort.	Average Rate % of CY Amort.
Prod	0.00	2,156,903.75	0	2,156,904	0	0	
T&D Ex TI	0.00	2,626,283.28	0	2,626,283	0	0	
Trans TI	0.00	297,328.73	0	297,329	0	0	
Off F&E Ex Bmo	0.00	3,025.59	0	3,026	0	0	
Bmt Mo F&E	0.00	12,104.73	0	12,105	0	0	
Bldg Ex Bmo	0.00	17,017.43	0	17,017	0	0	
Bmo	0.00	0.00	0	0	0	0	
Cir Row Ex TI	0.00	2,776.55	0	2,777	0	0	
Cir Row - TI	0.00	7,720.86	0	7,721	0	0	0.00%
Total Tx Elec	0.00	5,123,160.92	0	5,123,162	0	0	
Nelson Unit 6	0.00	0.00	0	0	0	0	
Big Cajun 2 Unit 3	0.00	0.00	0	0	0	0	
LA (57.5%)	0.00	0.00	0	0	0	0	
TX (42.5%)	0.00	0.00	0	0	0	0	
Nuclear Fuel	0.00	0.00	0	0	0	0	
Total La Coal	0.00	0.00	0	0	0	0	0.00%
Prod	0.00	3,432,363.42	0	3,432,363	0	0	
T&D Ex TI	0.00	3,187,250.94	0	3,187,251	0	0	
Trans TI	0.00	1,342,665.97	0	1,342,666	0	0	
Off F&E Ex Bmo	0.00	3,868.05	0	3,868	0	0	
Bmo F&E	0.00	612.18	0	612	0	0	
Bldg Ex Bmo	0.00	1,595.19	0	1,595	0	0	
Prop Hld-Fut Use	0.00	110.73	0	111	0	0	
Cir Row Ex TI	0.00	1,421.08	0	1,421	0	0	
Cir Row - TI	0.00	0.00	0	0	0	0	
Tot. La Elec-no coal	0.00	7,969,887.56	0	7,969,887	0	0	0.00%
Dist	0.00	122,784.73	0	122,785	0	0	
Off F&E	0.00	12.68	0	13	0	0	
Total Gas	0.00	122,797.41	0	122,798	0	0	0.00%
Prod Pitt Ex Allied	0.00	76,540.94	0	76,541	0	0	
Dist. Facilities	0.00	88,445.13	0	88,445	0	0	
Off F&E	0.00	738.14	0	738	0	0	
Allied Chem	0.00	634,628.21	0	634,628	0	0	
Total Steam	0.00	800,352.42	0	800,352	0	0	0.00%
Bmt Gen. Off.	0.00	0.00	0	0	0	0	
Total Tx Non Op	0.00	0.00	0	0	0	0	0.00%
Leased Off Equip	0.00	0.00	0	0	0	0	
Bcl Trans Equip	0.00	0.00	0	0	0	0	
Bcl Const Equip	0.00	0.00	0	0	0	0	
Bic Trans Equip-Varibus	0.00	0.00	0	0	0	0	
Bic Mob Const Equip-Varibus	0.00	0.00	0	0	0	0	
Bic Sta Const Equip-Varibus	0.00	0.00	0	0	0	0	
Total Lease Equip	0.00	0.00	0	0	0	0	0.00%
Leased Equipment		136,732.00		136,732			
GRAND TOTAL	0.00	14,152,930.31	0	14,152,931	0	0	0.00%

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC (formerly EGS)
Calculation of Post 70 ITC Amortization

NOTE: Remember to bring column C & H #'s to column B & G before updating for the next year. Also put in any additions and new book composite rates

Depreciable Property	Year	A Net Additions	B Prior Year Cumulative Additions	C=[A+B] Current Year Cumulative Additions	D Mean	E Rate %	F=[D*E] Current Year Amortization	G Prior Year Cumulative Amortization	H=[F+G] Current Year Cumulative Amortization	I=[C-H] Current Year Unamortized Balance	J=[B-I] Prior Year Unamortized Balance
Prod Tx Elec	2018	0.00	19,203,182.23	19,203,182.23	19,203,182.23		0	19,203,182	19,203,182	0	0
T&D Ex TI Tx Elec	2018	0.00	15,597,527.86	15,597,527.86	15,597,527.86		0	15,597,528	15,597,528	0	0
Trans TI Tx Elec	2018	0.00	3,047,109.41	3,047,109.41	3,047,109.41	3.14%	95.645	2,408,402	2,504,047	543,062	638,707
Off F&E Ex Bmo Tx Elec	2018	0.00	141,537.31	141,537.31	141,537.31		0	141,537	141,537	0	0
Bmt Mo F&E Tx Elec	2018	0.00	268,354.88	268,354.88	268,354.88		0	268,355	268,355	0	0
Other Electric Tx Elec	2018	0.00	16,053,727.00	16,053,727.00	16,053,727.00	3.14%	503,909	8,520,793	9,024,702	7,029,025	7,532,934
Bmo Tx Elec	2018	0.00	396.74	396.74	396.74		0	397	397	0	0
Clr Row Ex TI Tx Elec	2018	0.00	548,015.23	548,015.23	548,015.23	1.67%	6,816	541,199	548,015	0	6,816
Clr Row - TI Tx Elec	2018	0.00	5.15	5.15	5.15		0	5	5	0	0
Bmt Gen. Off. Non op	2018	0.00	483.74	483.74	483.74		0	484	484	0	0
		0.00	54,860,339.55	54,860,339.55	54,860,339.55		606,370	46,681,882	47,288,252	7,572,087	8,178,457
Nelson Unit 6 La Coal	2018	0.00	24,315,240.00	24,315,240.00	24,315,240.00	0.71%	171,799	23,112,645	23,284,444	1,030,796	1,202,595
Big Cajun 2 Unit 3 La Coal	2018	0.00	3,416,828.00	3,416,828.00	3,416,828.00	10.94%	373,901	1,921,226	2,295,127	1,121,701	1,495,602
		0.00	27,732,068.00	27,732,068.00	27,732,068.00		545,700	25,033,871	25,579,571	2,152,497	2,688,197
LA (57.5%)		0.00	15,945,939.10	15,945,939.10	15,945,939.10		313,778	14,394,476	14,708,253	1,237,686	1,551,463
TX (42.5%)		0.00	11,786,128.90	11,786,128.90	11,786,128.90		231,923	10,639,395	10,871,318	914,811	1,146,734
		0.00	66,646,468.45	66,646,468.45	66,646,468.45		838,293	57,321,277	58,159,570	8,486,898	9,325,191

ENTERGY TEXAS, INC (formerly EGS)
Amortization of ITC - Post 1970 Property
Estimated Twelve months ended December 31, 2022 (Accrual)

Depreciable Property	Net Additions	Current Year Cumulative Additions	Current Year Amortization	Current Year Cumulative Amortization	Current Year Unamortized Balance	Cumulative Additions Mean of CY Amort.	Average Rate % of CY Amort.
Prod	0.00	19,203,182.23	0	19,203,182	0	0	
T&D Ex TI	0.00	15,597,527.86	0	15,597,528	0	0	
Trans TI	0.00	3,047,109.41	95.645	2,504,047	543,062	3,047,109	
Off F&E Ex Bmo	0.00	141,537.31	0	141,537	0	0	
Bmt Mo F&E	0.00	268,354.88	0	268,355	0	0	
other Electric	0.00	16,053,727.00	503,909	9,024,702	7,029,025	16,053,727	
Bmo	0.00	396.74	0	397	0	0	
Clr Row Ex TI	0.00	548,015.23	6,816	548,015	0	548,015	
Clr Row - TI	0.00	5.15	0	5	0	0	
Total Tx Elec	0.00	54,859,855.81	606,370	47,287,768	7,572,087	19,648,852	3.09%
Nelson Unit 6	0.00	24,315,240.00	171,799	23,284,444	1,030,796	24,315,240	
Big Cajun 2 Unit 3	0.00	3,416,828.00	373,901	2,295,127	1,121,701	3,416,828	
LA (57.5%)	0.00	27,732,068.00	545,700	25,579,571	2,152,497	27,732,068	
TX (42.5%)	0.00	15,945,939.10	313,778	14,708,253	1,237,686	15,945,939	1.97%
	0.00	11,786,128.90	231,923	10,871,318	914,811	11,786,129	
Bmt Gen. Off.	0.00	483.74	0	484	0	0	
Total Tx Non Op	0.00	483.74	0	484	0	0	0.00%
GRAND TOTAL TX (ETI)	0.00	66,646,468.45	838,293	58,159,570	8,486,898	31,434,981	2.67%

Amounts may not add or tie to other schedules due to rounding.

Income Statement

USDollars Only Filter AND GL Business Unit: TXND0 AND Level 2 FERC Account ID: 020_IS_ACCOUNTS
Level 5 FERC Account Desc: Ascending order

Monetary Amt						
Income Chart of Accts	Util Oper Inc-Above the Line	Util Oper Inc Before Tax	Operating Revenue	Sales of Electricity	Summary	
				440 - Residential Sales	-727,156,565.09	
				444 - Public Street & Hwy Lighting	-5,824,495.73	
				442 - Commercial & Industrial Sales	-893,036,929	(5,824,496)
				445 - Other Sales To Pub. Authority	-18,704,223.95	(893,036,929)
				447 - Sales For Resale	-145,718,708.60	(18,704,224)
				Sales of Electricity	-1,790,440,922.45	(145,718,709)
				Other Electric Oper Revenues	-2,445,016.02	(2,445,016)
				451 - Miscellaneous Service Revenue	-33,962,246.32	(3,962,246)
				450 - Forfeited Discounts	-1,139,139.7	(1,139,140)
				457 - Services Rendered-Affiliates	-5,337,766.51	(5,337,767)
				454 - Rent From Electric Property	-3,122,250.59	(3,122,251)
				Other Electric Oper Revenues	-46,006,419.14	
				Other Gas Operating Revenues	0	
				490 - Revenue Suspense	0	
				Other Gas Operating Revenues	-1,836,447,341.59	
				Operating Revenue	1,836,447,341.59	
			Operation and Maintenance Exp	Administrative and General Exp	920 - Adm & General Salaries	33,092,537
				925 - Maintenance Of General Plant	1,358,721.36	1,358,721
				921 - Office Supplies & Expenses	1,317,013.73	1,317,014
				931 - Rents	518,903.51	518,904
				923 - Outside Services Employed	13,859,867.64	13,859,868
				930_1 - General Advertising Expenses	384,092.44	384,092
				928 - Regulatory Commission Expense	2,484,483.41	2,484,483
				926 - Employee Pension & Benefits	18,837,225.15	18,837,225
				930_2 - Miscellaneous General Expense	6,065,802.23	6,065,802
				925 - Injuries & Damages Expense	2,864,254.4	2,864,254
				924 - Property Insurance Expense	10,902,798.7	10,902,799
				Administrative and General Exp	91,685,699.92	
				Electric Distribution Expenses	590 - Maint. Misc. Distribution Pkt	916,824.14
				594 - Maint Underground Lines	1,484,988.38	1,484,988
				588 - Misc Distribution Expense	5,133,244.29	5,133,244
				585 - Street Light & Signal System	305,989.63	305,990
				589 - Rents	1,243,084.71	1,243,085
				596 - Maint. St. Light. & Sig. Syst.	957,407.13	957,407
				597 - Maintenance Of Meters	160,494.02	160,494
				584 - Underground Line Exps	1,552,096.26	1,552,096
				590 - Maint. Supervision & Engineer	2,253,221.2	2,253,221
				582 - Station Expenses	557,281.32	557,281
				581 - Load Dispatching	782,805.81	782,806
				591 - Maintenance Of Structures	1,365,598.81	1,365,599
				583 - Overhead Line Expenses	4,548,696.13	4,548,696
				580 - Operation Supervision & Engine	8,884,898.64	8,884,899
				586 - Meter Expenses	2,082,428.39	2,082,428
				587 - Customer Installation Expense	558,842.41	558,842
				592 - Maint. Of Station Equipment	1,140,092.66	1,140,093
				593 - Maintenance Of Overhead Lines	16,819,864.51	16,819,865
				595 - Maint. Of Line Transformers	21,239.03	21,239
				Electric Distribution Expenses	50,769,097.47	
				Power Production Expenses	506 - Misc Steam Power Expenses	8,942,259.87
				546 - Operation Superv & Engineerin	1,049,254.43	1,049,254
				532 - Maint Of Nuc Nuclear Plant	0	-
				554 - Maint-Misc Other Pwr Gen Pkt	851,178.41	851,170
				542 - Maintenance Of Structures	-496.41	(496)
				524 - Misc. Nuclear Power Expenses	0	-
				527 - Operation, Supervision & Engr	0	-
				527 - Other Expenses	-133,406,769	(133,406,769)
				539 - Misc Hydro Power Generation	4,001.43	(4,001)
				549 - Misc Oth Pwr Generation Exps	6,433,487.38	6,433,487
				525 - Electric Expenses	5,877,165.95	5,877,166
				551 - Maint Supr & Engineering	124,518.99	124,519
				529 - Power Purchased	588,614,199.34	588,614,199.34
				509 - Allowances	470,880.94	470,881
				511 - Maintenance Of Structures	2,279,059.8	2,279,060
				513 - Maintenance Of Electric Plant	6,573,063.25	6,573,063
				553 - Maint-Gener & Elec Equipment	1,768,926.61	1,768,927
				556 - System Control & Load Disp.	1,008,569.87	1,008,570
				510 - Maintenance Supr & Engineerin	956,507.02	956,507
				552 - Maintenance Of Structures	117,602.37	117,602
				500 - Oper Supervision & Engineerin	6,229,439.53	6,229,440
				514 - Maintenance Of Misc Steam Pkt	3,808,919.83	3,808,920
				520 - Steam Expenses	0	-
				525 - Operating Supervision & Engr	0	-
				502 - Steam Expenses	4,859,576.31	4,859,576
				529 - Maintenance Of Structures	0	-
				544 - Maint Of Electric Pkt	-154,400.76	(154,401)
				548 - Generation Expenses	1,761,212.28	1,761,212
				501 - Fuel	469,019,845.38	469,019,845
				512 - Maintenance Of Boiler Plant	13,580,785.37	13,580,785
				538 - Maint Supervision & Engr	0	-
				525 - Rents	0	-
				507 - Rents	47,523.59	47,524
				590 - Rents	16,471.92	16,472
				538 - Electric Expenses	-12,756	(12,756)
				Power Production Expenses	990,796,016.84	
				Customer Service and Info Exp	907 - Supervision	921,482.56
				910 - Misc Cust Ser & Information Ex	1,149,866.44	1,149,866
				909 - Information & Instruct Adv Ex	788,054.22	788,054
				908 - Customer Assistance Expenses	10,098,265.85	10,098,266
				Customer Service and Info Exp	12,957,669.07	
				Electric Transmission Expenses	569 - Maintenance Of Structures	322,151.52
				573 - Maint Misc Transmission Plant	41,156.02	41,156
				565 - Transmission Elec. By Others	7,228,509.62	7,228,510
				566 - Misc. Transmission Expenses	917,815.55	917,816
				571 - Maint Of Overhead Lines	2,975,814.08	2,975,814
				568 - Maint. Supervision & Engineer	3,341,514.62	3,341,515
				570 - Maint. Of Station Equipment	1,961,006.05	1,961,006
				562 - Station Expenses	231,212.2	231,212
				560 - Oper Super & Engineering	2,682,360.14	2,682,360
				567 - Rents	380,979.5	380,980
				581 - Load Dispatching	9,789,514.74	9,789,515
				563 - Overhead Line Expenses	1,695,733.64	1,695,734
				Electric Transmission Expenses	31,567,767.68	
				Sales Expenses	913 - Advertising Expense	149,697.63
				911 - Supervision	987.55	988
				912 - Demon & Selling Exp	474,570.09	474,570
				916 - Miscellaneous Sales Expenses	62,793.97	62,794
				Sales Expenses	688,019.24	
				Customer Accounts Expenses	905 - Misc Customer Accounts Exp	70,875.82
				901 - Supervision	282,880.36	282,880
				904 - Uncollectible Accounts	3,280,054.6	3,280,055
				920 - Cust Records & Coll Expenses	14,831,944.07	14,831,944
				922 - Meter Reading Expenses	2,520,598.07	2,520,598
				Customer Accounts Expenses	20,986,352.92	
				Electric Regional Market Exp	575_7 - Mt Facil, non-and compl svcs	3,354,504.62
				Electric Regional Market Exp	3,354,504.62	
				Gas Distribution Expenses	874 - Mains & Services Expense	0

				070 - Operation Supervision & Eng	0				
				080 - Other Expenses	0				
				094 - Maint. Of Other Equipment	0				
				096 - Maint. Of Structures & Improv	0				
				Gas Distribution Expenses	0				
			Operation and Maintenance Exp		1,202,805,157.76				
	Other Utility Expenses	Regulatory Debits/Credits	407_3 - Regulatory Debits	27,666,411.8		1,401,291	27,666,412		
			407_4 - Regulatory Credits	-31,868,915.41		(1,401,291)	(31,868,915)		
			Regulatory Debits/Credits	-4,202,503.61					
	Other Utility Expenses	408_1 - Taxes Other Than Inc-Util Op		94,969,570.25			94,969,570		
			Other Utility Expenses	94,969,570.25					
	Depreciation and Amortization	411_10 - Accretion Expense		457,090.61			457,091		
		404 - Amort Limited Term Elect Plant		30,577,722.79			30,577,723		
		403 - Depreciation Expense		183,844,340.32			183,844,340		
		407 - Amortization Of Property Loss		2,333,868.84			2,333,869		
		Depreciation and Amortization		217,213,022.56					
	Other Utility Expenses			307,980,089.2					
	Util Oper Inc Before Tax			-325,662,094.63					
	Operating Income Taxes	Operating Income Taxes	411_1 - Prov-Def Inc Tx - Cr - Op Inc	-256,463,116.6			(256,463,117) B		
			411_4 - Inc Adjustments-Util Oper	-632,800.71			(632,801)		
			410_1 - Prov-Def Inc Tax- Util Op Inc	284,343,810.41			284,343,810 B		
			409_1 - Income Taxes - Util Op Inc	-2,772,614.27			(2,772,614)		
		Operating Income Taxes	Operating Income Taxes	24,475,278.83					
				24,475,278.83					
	Operating Income Taxes			-301,186,815.8					
	Util Oper Inc -Above the Line			-301,224,066.8					
			Sum of A =	27,880,693.81					
			FF1 Reclas On Top Entries	(37,251)					
			Sum of B =	-325,699,345.63					
			Sum of C, Net Book Income (Loss) Before Taxes=	145,130,862.94					
			Sum of D, Total O&M	-9,891,774.79					
	Oth Inc and Ded-Below the Line	Other Income	Other Income	419_1 - ASudc - Other Funds	-2,314,410.82				
			421 - Misc Nonoperating Income	-829,507.35					
			419 - Interest & Dividend Income	-1,269,030.93					
			421_1 - Gain On Disposition Of Prop	-2,634,275.8					
			418_1 - Equity Earnings Subs Cos	-16,938,999.69					
		Other Income	Other Income	-16,938,999.69					
				-16,938,999.69					
	Other Income Deductions	Other Income Deductions	426_5 - Other Deductions	4,923,515.43					
			426_4 - Exp-Chnc, Political & Rel Act	2,949,969.43					
			426_1 - Donations	765,774.12			37,251		
			426_2 - Life Insurance	-409,537.34					
			421_2 - Loss On Disposition Of Prop	20,466.87					
			426_3 - Penalties	-6,167.09					
		Other Income Deductions	Other Income Deductions	8,142,021.42					
				8,142,021.42					
	Tax Applicable to Oth Inc and Ded	Tax Applicable to Oth Inc and Ded	409_2 - Income Taxes - O I & D	851,148.29					
		Tax Applicable to Oth Inc and Ded	Tax Applicable to Oth Inc and Ded	851,148.29					
		Tax Applicable to Oth Inc and Ded	Tax Applicable to Oth Inc and Ded	851,148.29					
	Oth Inc and Ded-Below the Line			-7,945,829.98					
	Interest Charges	Interest Charges	Interest Charges	429 - Amort-Premium On Debt-Cr	-720,947.36				
			428 - Amort-Debt Discount & Expense	2,178,001.58					
			431 - Other Interest Expense	2,831,862.43					
			430 - Interco Int Exp-Unrelated	6,491.16					
			428_1 - Amort On Loss On Reacq Debt	742,529.83					
			427 - Interest On Long Term Debt	79,250,833.33					
			432 - ASudc - Borrowed Funds - Cr	-3,979,916.81					
		Interest Charges	Interest Charges	80,308,853.8					
				80,308,853.8					
	Interest Charges			80,308,853.8					
			From G-7.6a.2	200,000.00					
			Interest Charges (excl. 431191)	80,108,853.80					
			431191 - Accrued Interest on UTIPs						
	Income Chart of Accts			-228,823,791.98					
Summary				-228,823,791.98					

TX000: ENTERGY TEXAS, INC. Total

Federal Consolidating Report by Month - Report #51004

2021 Actuals-All Companies

January Through December Current Year Activity

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Book Income	\$244,185,964	\$244,185,964
Tax Items	\$0	\$0
Book Income Before Tax	\$244,185,964	\$244,185,964

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MP - PERMANENT DIFFERENCES

PER520 N/D EXP PER SECS 162 & 274-(PER520)	(\$64,667)	(\$64,667)
PER540 OFFICER'S LIFE INS-(PER540)	(\$1,078,765)	(\$1,078,765)
PER800 DEPLETION-(PER800)	(\$211)	(\$211)
PER900 EQUITY-NET EARNINGS-ADD BACK-(PER900)	(\$49,260)	(\$49,260)
PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	(\$2,634,276)	(\$2,634,276)
PERA20 EOI/ESI TAXES-(PERA20)	(\$2,014,643)	(\$2,014,643)
PERE75 RSAs VESTED - (PERE75)	\$499	\$499
PERP74 LTIP SETTLEMENTS - (PERP74)	(\$83,520)	(\$83,520)
Total MP - PERMANENT DIFFERENCES	(\$5,924,843)	(\$5,924,843)

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MTN - TEMPORARY CWIP

100K06 CIAC PROVISION-190181 (100K06)	\$16,650,161	\$16,650,161
100K06 CTP_CIAC PROVISION-190181 (100K06)	(\$11,748,483)	(\$11,748,483)
105W06 CTP_MISC RESERVE - 190641 (105W06)	(\$930,054)	(\$930,054)
105W06 MISC RESERVES - 190641 (105W06)	(\$636,982)	(\$636,982)
500801 CTP_REPAIRS-UOP DEDUCTION-GEN-282903 (500801)	\$16,660,000	\$16,660,000
500801 REPAIRS-UOP DEDUCTION-GEN-282903 (500801)	(\$39,013,186)	(\$39,013,186)
500805 CTP_REPAIRS-UOP DEDUCTION-DIST-282903 (500805)	\$23,390,000	\$23,390,000
500805 REPAIRS-UOP DEDUCTION-DIST-282903 (500805)	(\$22,178,567)	(\$22,178,567)
500806 CTP_REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)	\$9,980,000	\$9,980,000
500806 REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)	(\$14,877,536)	(\$14,877,536)
501404 CTP_INTEREST CAP-AFUDC-282171 (501404)	\$25,219,733	\$25,219,733
501404 INTEREST CAP-AFUDC-282171 (501404)	(\$3,979,917)	(\$3,979,917)
501502 CTP_AFUDC EQUITY FT CWIP- (501502)	\$56,746,208	\$56,746,208
501K05 AVOIDED COST-UOP-DIST-(282351) (501K05)	(\$18,579)	(\$18,579)
501K05 CTP_AVOIDED COST-UOP-DIST-(282351) (501K05)	\$10,000	\$10,000
501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)	\$3,909,985	\$3,909,985
501K06 CTP_AVOIDED COST (TAX INTEREST)-282351 (501K06)	(\$45,315,781)	(\$45,315,781)
501K08 AVOIDED COST-UOP-TRANS-(282351) (501K08)	(\$3,122)	(\$3,122)
501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)	(\$54,238)	(\$54,238)
501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	(\$7,565,946)	(\$7,565,946)
704S04 RESEARCH & EXPER-282241 (704S04)	\$8,233,668	\$8,233,668
900A00 BUSINESS DEV COSTS-(900A00)	\$493,894	\$493,894
Total MTN - TEMPORARY CWIP	\$14,971,259	\$14,971,259

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MTN - TEMPORARY NON-CURRENT ADJUSTMENTS

100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)	\$1,400,000	\$1,400,000
100C02 TAXABLE UNBILLED REVENUE-190151 (100C02)	\$12,225,100	\$12,225,100
100G04 PROP INSUR RESV-190161 (100G04)	\$2,848,881	\$2,848,881

100G24 INJ & DAM RES-190171 (100G24)	(\$90,143)	(\$90,143)
100G4A OPEB ASSETS-190221 (100G4A)	(\$920,533)	(\$920,533)
100G4L OPEB LIABILITIES-190221 (100G4L)	(\$7,624,126)	(\$7,624,126)
100G54 WASTE DISPOSAL RESV-190445 (100G54)	\$34,015	\$34,015
100G64 PENSION & HOSP RESV-190331 (100G64)	\$289,724	\$289,724
100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	(\$10,996,117)	(\$10,996,117)
100G83 M&S INVENTORY RESERVE-190261 (100G83)	\$279,330	\$279,330
100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	(\$30,001)	(\$30,001)
100W0A PENSION ASSETS-190211 (100W0A)	\$11,569,426	\$11,569,426
100W0L PENSION LIABILITIES-190211 (100W0L)	(\$8,168,426)	(\$8,168,426)
10140A NQ PENSION ASSETS-190215 (10140A)	\$194,482	\$194,482
10140L NQ PENSION LIABILITIES-190215 (10140L)	(\$707,188)	(\$707,188)
101804 DEFERRED FUEL/GAS-190241 (101804)	(\$48,280,071)	(\$48,280,071)
102M00 FAS 143-ASSETS-190317 (102M00)	(\$500,180)	(\$500,180)
102M01 FAS 143-LIABILITIES-190317 (102M01)	\$457,091	\$457,091
102MOD ARO DEPRECIATION-190317 (102MOD)	\$43,089	\$43,089
103700 DEFERRED CONTRACT REVENUE-190391 (103700)	\$39,476	\$39,476
103E04 LEASE/RENTAL PAYMENTS -190415 (103E04)	\$102,028	\$102,028
103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	(\$20,000)	(\$20,000)
103P06 INCENTIVE COMP-190451 (103P06)	\$1,894,794	\$1,894,794
103P22 INCENTIVE COMP-190451 (103P22)	(\$145,635)	(\$145,635)
103P64 DEFERRED COMP-190561 (103P64)	(\$18,594)	(\$18,594)
103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	(\$48,733)	(\$48,733)
104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	\$49,410	\$49,410
104E75 RESTRICTED STOCK AWARD-190525 (104E75)	(\$251,497)	(\$251,497)
105403 RATE REFUND-ASSETS-190603 (105403)	\$131,970	\$131,970
105404 RATE REFUND-LIABILITY-190603 (105404)	\$23,297,873	\$23,297,873
105G07 PAYROLL TAX ACCRUAL-190615 (105G07)	(\$1,618,607)	(\$1,618,607)
105K06 LITIGATION ACCRUAL- 190325 (105K06)	(\$100,000)	(\$100,000)
502900 SECURITIZATION-282475 (502900)	(\$7,412,565)	(\$7,412,565)
701104 BOND REACQUISITION LOSS-ASSETS-283221 (701104)	\$722,002	\$722,002
701A01 METERS BOOK BASIS Elec - 282111 (701A01)	\$2,333,869	\$2,333,869
701A03 REG CAPITALIZED COSTS-ASSETS-283151 (701A03)	\$4,186,495	\$4,186,495
701A08 STORM & OTHER DEF COSTS-LIAB-283345 (701A08)	(\$13,280,204)	(\$13,280,204)
701A09 STORM & OTHER DEF COSTS-ASSETS-283349 (701A09)	(\$10,325,364)	(\$10,325,364)
701A11 DEFERRED STORM COSTS-283249 (701A11)	\$3,077,831	\$3,077,831
701C19 REGULATORY ASSET COVID19-283149 (701C19)	\$1,148,276	\$1,148,276
703R00 PREPAID EXPENSES-283361 (703R00)	\$205,966	\$205,966
704V01 SEC 475 ADJ - MTM-283225 (704V01)	(\$77,217,648)	(\$77,217,648)
704V0R OTHER SEC 475 ADJ - MTM LIAB-283229 (704V0R)	(\$29,463,998)	(\$29,463,998)
704Z00 DEFERRED REGULATORY EXP-ETI-283247 (704Z00)	\$2,025,853	\$2,025,853
705A01 REG ASSET-GUSTAV & IKE-283151 (705A01)	\$3,338,812	\$3,338,812
900M23 TRANSMISSION AMORTIZATION-190607 (900M23)	(\$1,018,046)	(\$1,018,046)
NOL NOL C/F-DECONSOL-POST 2017-190987	(\$76,710,732)	(\$76,710,732)
Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS	(\$223,052,617)	(\$223,052,617)
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MTN - TEMPORARY POWERTAX		
500605 190163 - CAP REPAIRS FED	(\$14,185)	(\$14,185)
500605 190181 - CIAC FED	\$3,132,107	\$3,132,107
500605 190251 - REMOVAL COST	\$31,142,906	\$31,142,906
500605 190255 - ACQUISITION ADJUSTMENT	(\$40,989,810)	(\$40,989,810)

500605 190641 - MISC RESERVES	\$587,364	\$587,364
500605 281121 - START UP COSTS-FED	\$1,332	\$1,332
500605 281123 - START UP COSTS-FED-RETAIL	\$214,877	\$214,877
500605 282111 - LIBERALIZED DEPR FED	(\$30,065,593)	(\$30,065,593)
500605 282171 - AFUDC BOOK ONLY GROSS	(\$18,082,710)	(\$18,082,710)
500605 282183 - NONBASE -FED- RETAIL	\$370,810	\$370,810
500605 282221 - FIBER OPTICS INV CON	\$17,860	\$17,860
500605 282223 - REPAIRS & MAINT EXP	\$3,093,662	\$3,093,662
500605 282241 - R&E DEDUCTION	(\$1,017,364)	(\$1,017,364)
500605 282245 - WARRANTY EXPENSE ALL	\$250,148	\$250,148
500605 282351 - TAX INT AVOIDED COST	\$40,526,453	\$40,526,453
500605 282455 - Business Development-Fed	(\$45,368)	(\$45,368)
500605 282461 - SOFTWARE	\$5,366,198	\$5,366,198
500605 282533 - CASUALTY LOSS STORM DAMAGE	\$10,483,216	\$10,483,216
500605 282901 - 263A Method Change DSC - ALL	(\$8,320,902)	(\$8,320,902)
500605 282903 - UNITS OF PROPERTY DEDUCTION-FED	(\$40,761,806)	(\$40,761,806)
500605 282907 - UNIT OF PROP DED-TRANS	\$321,896	\$321,896
500605 282XXX - POWERTAX MISC ALL	\$906,086	\$906,086
500605 283401 - ACC DFIT TURGEN	\$6,646	\$6,646
500605 AFUDC EQUITY FT PTAX	(\$47,548,128)	(\$47,548,128)
Total MTN - TEMPORARY POWERTAX	(\$90,424,303)	(\$90,424,303)

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MTN- TEMPORARY PTAX PRELIM

500605P Liberalized Depr-PRELIM FAS109 -282111	\$1,328,861	\$1,328,861
Total MTN- TEMPORARY PTAX PRELIM	\$1,328,861	\$1,328,861

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Taxable Income Before State Tax	(\$58,915,680)	(\$58,915,680)
State and Local Current Tax	\$700,000	\$700,000
Federal Taxable Income	(\$59,615,680)	(\$59,615,680)
Statutory Tax Rate	0.21	0.21
Calculated Tax	(\$12,519,293)	(\$12,519,293)
Current Period True-Up	\$0	\$0
Current Federal Tax Before Credits	(\$12,519,293)	(\$12,519,293)
Credits and Adjustments	\$0	\$0
Current Federal Tax	(\$12,519,293)	(\$12,519,293)
Other Items Impacting Current Tax	\$1,467,468	\$1,467,468
Total Current Tax With Other Adjustments	(\$11,051,824)	(\$11,051,824)

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Reconciliation of Tax & Book NIBT:

(325,699,346)	Utility Income Per Income Statement
80,108,854	Interest Per Income Statement
(245,590,492)	Regulatory Income before Taxes & Interest
(244,185,964)	Tax Income Before Taxes (per 51004)
<hr/>	
(1,404,528)	<i>difference between tax & reg NIBT</i>

Items Tax includes/excludes in NIBT that Regulatory Does Not:

37,251	426100 Donations - FF1 On Top Reclass
(2,634,276)	418100 Equity Income in Subs
(641,401)	4211AM Gain on Disposition of Property
20,467	4212AM Loss on Disposition of Property
1,295,515	4265OT - Disallowed Other Exp
2,991,015	4265OM - Misc Deductions - O&M
19,735	4265TX - Disallow PR Tx
73,635	403NS1 - ASC 715 NSC Reg Asset Depr Exp
(102,769)	404NS1 - ASC 715 NSC RegAsset Amort Exp
345,359	926NS1 - ASC 715 NSC - Emp Pens & Ben
<hr/>	
1,404,532	
<hr/>	
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4	Difference

(2,634,276)	EQUITY EARNINGS RECLASS
80,108,854	INTEREST EXPENSE RECLASS
(641,401)	GAIN ON DISPOSITION RECLASS
4,680,209	DISALLOWED EXPENSE RECLASS

ENTERGY TEXAS, INC.
SUPPORTING WORKPAPER-G-7.8
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

DESCRIPTION	TOTAL ELEC. - TEST YEAR		SCH M	SCH M- BASIS DIFF	TO SCHEDULE G-7.8			SEPARATELY STATED ITEM
	BASIS	(X) TAX RATE			PERMANENT	DEPR	OTHER	
		<WP G-7.8c>	<WP G-7.8b>					
182383 SFAS158 Reg Asset Offset Pt D	1,643,192	345,070	-	1,643,192			1,643,192	
190111 Intrst/Tax-Tax Deficiency-Fed	(1,400,000)	(294,000)	1,400,000	-			-	
190151 Taxable Unbilled Revenue-Fed	(12,225,100)	(2,567,271)	12,225,100	-			-	
190161 Property Ins Reserve-Fed	(2,848,881)	(598,265)	2,848,881	-			-	
190163 Capitalized Repairs - Fed	14,185	2,979	(14,185)	-			-	
190165 Syst Agrmt Equal Reg Liab-Fed	-	0	-	-			-	
190171 Inj & Damages Reserve-Fed	90,143	18,930	(90,143)	-			-	
190181 Contrib In Aid Of Constr-Fed	(8,020,805)	(1,684,369)	8,033,785	12,980		12,980	-	
190211 Unfunded Pension Exp-Fed	(3,401,000)	(714,210)	3,401,000	-			-	
190213 SFAS 158 Def Tax Asset - Fed	43,036,696	9,037,706	-	43,036,696			43,036,696	
190215 Supplemental Pension Plan-Fed	512,706	107,668	(512,706)	-			-	
190221 Fas 106 Other Retire Ben-Fed	8,199,587	1,721,913	(8,544,659)	(345,072)			(345,072)	
190241 Deferred Fuel/Gas-Fed	48,280,071	10,138,815	(48,280,071)	-			-	
190251 Removal Cost - Fed	(31,142,906)	(6,540,010)	31,142,906	-			-	
190255 Acquisition - Federal	40,989,810	8,607,860	(40,989,810)	-			-	
190261 Obsolete Inventory - Fed	(279,330)	(58,659)	279,330	-			-	
190317 Fas 143 - Federal	-	(0)	-	-			-	
190325 Litigation Settlement - Fed	100,000	21,000	(100,000)	-			-	
190331 Accrued Medical Claims-Fed	(289,724)	(60,842)	289,724	-			-	
190351 Uncollect Accts Reserve-Fed	10,996,117	2,309,185	(10,996,117)	-			-	
190381 Partnership Income/Loss - Fed	-	-	-	-			-	
190391 Contract Def Revenue-Fed	(39,476)	(8,290)	39,476	-			-	
190397 Def. Misc. Services - Fed	-	0	-	-			-	
190415 Lease - Rental Expense - Fed	(102,028)	(21,426)	102,028	-			-	
190421 Environmental Reserve-Fed	30,001	6,300	(30,001)	-			-	
190425 Mark to Market - Federal	-	-	-	-			-	
190443 Waste Site Clean Up Costs Fed	20,000	4,200	(20,000)	-			-	
190445 Waste Disposal Reserve - Fed	(34,015)	(7,143)	34,015	-			-	
190451 Incentive-Fed	(1,749,159)	(367,323)	1,749,159	-			-	
190517 Long-Term Incentive Comp-Feder	48,733	10,234	(48,733)	-			-	
190519 Stock Options - Federal	(49,410)	(10,376)	49,410	-			-	
190525 Restricted Stock Awards-Fed	251,497	52,814	(251,497)	-			-	
190561 Def Compensation - Fed	18,594	3,905	(18,594)	-			-	
190603 Rate Refund-Federal	(23,429,842)	(4,920,267)	23,429,843	1			1	
190607 Transition Costs - Federal	1,018,046	213,790	(1,018,046)	-			-	
190615 Payroll Tax Accruals - Fed	1,618,607	339,908	(1,618,607)	-			-	
190641 Re-Organization Costs-Federal	49,618	10,420	(979,672)	(930,054)		(930,054)	-	
190883 ADIT-Contrib CF-TAP-FED-NonCur	-	-	-	-			-	
190884 ADIT-Tax CR C/F-TAP-Fed-NonCur	(2,585,714)	(543,000)	-	(2,585,714)			-	(2,585,714)
190887 Fed Offset-St NonCur Carryover	-	-	-	-			-	
190984 ADIT-NOL C/F-State-Non-current	-	-	-	-			-	
190987 ADIT-NOL C/F DECON-FED-NONCUR	76,710,732	16,109,254	(76,710,732)	-			-	
190P51 ADIT-Ben-Potnt Disall UTPs Res	SEP. ITEM >	800,000	-	800,000			-	800,000
281121 Start Up Costs-Fed	(1,332)	(280)	1,332	-			-	
281123 Start Up costs-Federal-Retail	-	-	214,877	214,877		214,877	-	
282111 Liberalized Depreciation-Fed	(3,569,520)	(749,599)	(26,402,863)	(29,972,383)		(29,972,383)	-	
282117 Section 481A Adj Fed	-	(0)	-	-			-	
282171 Interest Cap - Afdc - Fed	(1,202,332)	(252,490)	3,157,106	1,954,774		1,954,774	-	
282183 Nonbase - Federal - Retail	(370,810)	(77,870)	370,810	-			-	
282221 Fiber Optics-Fed	(17,860)	(3,751)	17,860	-			-	
282223 Repairs & Maint Exp - Federal	(3,093,662)	(649,669)	3,093,662	-			-	
282241 R&E Deduction - Fed	(7,216,304)	(1,515,424)	7,216,304	-			-	
282245 Warranty Expense - Federal	(250,148)	(52,531)	250,148	-			-	
282351 Tax Int (Avoided Cost)-Fed	945,281	198,509	(945,282)	(1)			(1)	
282455 Business Dev Costs Cap- Fed	(448,526)	(94,191)	448,526	-			-	
282461 Computer Software Cap - Fed	2,199,748	461,947	(2,199,748)	-			-	
282475 Contra Securitization -Federal	7,412,565	1,556,639	(7,412,565)	-			-	
282533 Casualty Loss Deduction-Fed	(10,484,018)	(2,201,644)	10,483,216	(802)		(802)	-	
282901 263A Method Change-DSC - Fed	8,320,902	1,747,389	(8,320,902)	-			-	
282903 Units of Production Ded - Fed	62,833,613	13,195,059	(61,903,559)	930,054		930,054	-	
282907 Unit of Property Ded-Trans-Fed	4,575,640	960,884	(4,575,640)	-			-	
283149 Reg Asset Covid 19 - Fed	(1,148,276)	(241,138)	1,148,276	-			-	
283151 Regulatory Asset - Federal	(7,525,307)	(1,580,314)	7,525,307	-			-	
283213 SFAS 158 Def Tax Liability-Fed	(43,036,696)	(9,037,706)	-	(43,036,696)			(43,036,696)	
283221 Bond Reacquisition Loss - Fed	(722,002)	(151,620)	722,002	-			-	
283225 Section 475 Adjustment-Fed	77,217,648	16,215,706	(77,217,648)	-			-	
283229 Other Sec 475 Adj-MTM Liab-Fed	29,463,998	6,187,440	(29,463,998)	-			-	
283247 Transco Costs - Federal	(2,025,853)	(425,429)	2,025,853	-			-	
283249 Deferred Storm Costs - Federal	(3,077,831)	(646,344)	3,077,831	-			-	
283345 Misc Cap Costs-Fed	13,280,204	2,788,843	(13,280,204)	-			-	
283349 Reg Asset-Storm Costs-Fed	10,325,364	2,168,326	(10,325,364)	-			-	
283361 Prepaid Expenses Federal	(205,966)	(43,253)	205,966	-			-	
283401 Acc Dfit Turgen	(6,646)	(1,396)	6,646	-			-	
283457 Spindletop Capital Cost-Federa	(1)	(0)	-	(1)			-	
282XXX - POWERTAX MISC ALL	-	-	906,086	906,086		906,086	-	
AFUDC EQUITY FT CWMP	-	-	56,746,208	56,746,208		56,746,208	-	
AFUDC EQUITY FT PTAX	-	-	(47,548,128)	(47,548,128)		(47,548,128)	-	
Subtotal	278,202,818	59,222,592	(297,176,801)	29,374,145	-	(17,686,388)	1,298,120	(1,785,714)
			Ties to WP G-7.8b					
PERMANENT DIFFERENCES:								
PER520 N/D EXP PER SECS 162 & 274-(PER520)	D		(64,667)	(64,667)	(64,667)			
PER540 OFFICER'S LIFE INS-(PER540)	D		(1,078,765)	(1,078,765)	(1,078,765)			
PER800 DEPLETION-(PER800)	D		(211)	(211)	(211)			
EQUITY EARNINGS RECLASS	D		(2,683,536)	(2,683,536)	(2,683,536)			
PERA20 EO/ESI TAXES-(PERA20)	D		(2,014,643)	(2,014,643)	(2,014,643)			
PERE75 RSAs VESTED - (PERE75)	D		499	499	499			

Sponsored by: Allison P. Lofton, Stacey Whaley, and Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

DESCRIPTION	TOTAL ELEC. - TEST YEAR		SCH M	SCH M- BASIS DIFF	TO SCHEDULE G-7.8			SEPARATELY STATED ITEM
	BASIS	(X) TAX RATE			PERMANENT	DEPR	OTHER	
PERP74 LTIP SETTLEMENTS - (PERP74)	D		(83,520)	(83,520)	(83,520)			
OTHER ADJUSTMENTS AND RECLASSES:								
CURRENT STATE INCOME TAX - PROVISION	SEP. ITEM >	<G-7.8b>	(700,000)	(700,000)				(700,000)
EQUITY EARNINGS RECLASS	SEP. ITEM >	<G-7.6-4>	2,634,276	2,634,276				
INTEREST EXPENSE RECLASS	SEP. ITEM >	<G-7.6-4>	(80,108,854)	(80,108,854)				(80,108,854)
LOSS ON DISPOSITION RECLASS	SEP. ITEM >	<G-7.6-4>	(20,467)	(20,467)				
GAIN ON DISPOSITION RECLASS	SEP. ITEM >	<G-7.6-4>	641,401	641,401				
FIN 48 FED	SEP. ITEM >	<G-7.8d>	572,128	572,128				
FIN 48 STATE	SEP. ITEM >	<G-7.8d>	(3,566,139)	(3,566,139)				
DISALLOWED EXPENSE RECLASS	SEP. ITEM >	<G-7.6-4>	(4,659,742)	(4,659,742)				
INCOME TAXES:								
CURRENT FEDERAL INCOME TAX	SEP. ITEM >	<G-7.8d>	(1,039,734)	(1,039,734)				(1,039,734)
CURRENT STATE INCOME TAX	SEP. ITEM >	<G-7.8d>	1,261,131	1,261,131				1,261,131
DEFERRED FEDERAL INCOME TAX	SEP. ITEM >	<G-7.8d>	49,440,831	49,440,831				49,440,831
DEFERRED STATE INCOME TAX	SEP. ITEM >	<G-7.8d>	369,043	369,043				369,043
INVESTMENT TAX CREDIT	SEP. ITEM >	<G-7.8d>	(632,801)	(632,801)				(632,801)
Amort Excess ADIT - Unprotected	SEP. ITEM >	<G-7.8d>	(21,929,180)	(21,929,180)				(21,929,180)
NET INCOME PER BOOKS	SEP. ITEM >	<G-7.6-2>	301,224,067	301,224,067				301,224,067
TOTAL	278,202,818	59,222,592	(59,615,684)	266,935,262	(5,924,843)	(17,686,388)	1,298,120	246,098,789
				(59,615,680)	Taxable Income Per 51004 <WP G-7.8b>			
				(4)	M			
				Per wp G-7.8b	Difference			
Sum of D =	Permanent Differ		(5,924,843)	(5,924,843)	-			

Sponsored by: Allison P. Lofton, Stacey Whaley, and Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

TX000: ENTERGY TEXAS, INC.

Federal Consolidating Report by Month - Report #51004

2021 Actuals-All Companies

January Through December Current Year Activity

=====			
Book Income		\$244,185,964	
Tax Items		\$0	
Book Income Before Tax		\$244,185,964	
=====			
MP - PERMANENT DIFFERENCES			
PER520 N/D EXP PER SECS 162 & 274-(PER520)		(\$64,667)	
PER540 OFFICER'S LIFE INS-(PER540)		(\$1,078,765)	
PER800 DEPLETION-(PER800)		(\$211)	
PER900 EQUITY-NET EARNINGS-ADD BACK-(PER900)		(\$49,260)	1
PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)		(\$2,634,276)	1
PERA20 EOI/ESI TAXES-(PERA20)		(\$2,014,643)	
PERE75 RSAs VESTED - (PERE75)		\$499	
PERP74 LTIP SETTLEMENTS - (PERP74)		(\$83,520)	
Total MP - PERMANENT DIFFERENCES		(\$5,924,843)	To wp G-7.8a
=====			
	Total PER 900	(\$2,683,536)	= Sum of 1
MTN - TEMPORARY CWIP			
100K06 CIAC PROVISION-190181 (100K06)		\$16,650,161	A
100K06 CTP_CIAC PROVISION-190181 (100K06)		(\$11,748,483)	A
105W06 CTP_MISC RESERVE - 190641 (105W06)		(\$930,054)	H
105W06 MISC RESERVES - 190641 (105W06)		(\$636,982)	H
500801 CTP_REPAIRS-UOP DEDUCTION-GEN-282903 (500801)		\$16,660,000	M
500801 REPAIRS-UOP DEDUCTION-GEN-282903 (500801)		(\$39,013,186)	M
500805 CTP_REPAIRS-UOP DEDUCTION-DIST-282903 (500805)		\$23,390,000	M
500805 REPAIRS-UOP DEDUCTION-DIST-282903 (500805)		(\$22,178,567)	M
500806 CTP_REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)		\$9,980,000	N
500806 REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)		(\$14,877,536)	N
501404 CTP_INTEREST CAP-AFUDC-282171 (501404)		\$25,219,733	J
501404 INTEREST CAP-AFUDC-282171 (501404)		(\$3,979,917)	J
501502 CTP_AFUDC EQUITY FT CWIP- (501502)		\$56,746,208	
501K05 AVOIDED COST-UOP-DIST-(282351) (501K05)		(\$18,579)	K
501K05 CTP_AVOIDED COST-UOP-DIST-(282351) (501K05)		\$10,000	K
501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)		\$3,909,985	K
501K06 CTP_AVOIDED COST (TAX INTEREST)-282351 (501K06)		(\$45,315,781)	K
501K08 AVOIDED COST-UOP-TRANS-(282351) (501K08)		(\$3,122)	K
501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)		(\$54,238)	K
501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)		(\$7,565,946)	L
704S04 RESEARCH & EXPER-282241 (704S04)		\$8,233,668	P
900A00 BUSINESS DEV COSTS-(900A00)		\$493,894	Q
Total MTN - TEMPORARY CWIP		\$14,971,259	
=====			
MTN - TEMPORARY NON-CURRENT ADJUSTMENTS			
100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)		\$1,400,000	
100C02 TAXABLE UNBILLED REVENUE-190151 (100C02)		\$12,225,100	
100G04 PROP INSUR RESV-190161 (100G04)		\$2,848,881	
100G24 INJ & DAM RES-190171 (100G24)		(\$90,143)	
100G4A OPEB ASSETS-190221 (100G4A)		(\$920,533)	D
100G4L OPEB LIABILITIES-190221 (100G4L)		(\$7,624,126)	D
100G54 WASTE DISPOSAL RESV-190445 (100G54)		\$34,015	
100G64 PENSION & HOSP RESV-190331 (100G64)		\$289,724	

100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	(\$10,996,117)
100G83 M&S INVENTORY RESERVE-190261 (100G83)	\$279,330
100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	(\$30,001)
100WOA PENSION ASSETS-190211 (100WOA)	\$11,569,426 B
100WOL PENSION LIABILITIES-190211 (100WOL)	(\$8,168,426) B
10140A NQ PENSION ASSETS-190215 (10140A)	\$194,482 C
10140L NQ PENSION LIABILITIES-190215 (10140L)	(\$707,188) C
101804 DEFERRED FUEL/GAS-190241 (101804)	(\$48,280,071)
102M00 FAS 143-ASSETS-190317 (102M00)	(\$500,180)
102M01 FAS 143-LIABILITIES-190317 (102M01)	\$457,091
102MOD ARO DEPRECIATION-190317 (102MOD)	\$43,089
103700 DEFERRED CONTRACT REVENUE-190391 (103700)	\$39,476
103E04 LEASE/RENTAL PAYMENTS -190415 (103E04)	\$102,028
103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	(\$20,000)
103P06 INCENTIVE COMP-190451 (103P06)	\$1,894,794 E
103P22 INCENTIVE COMP-190451 (103P22)	(\$145,635) E
103P64 DEFERRED COMP-190561 (103P64)	(\$18,594)
103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	(\$48,733)
104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	\$49,410
104E75 RESTRICTED STOCK AWARD-190525 (104E75)	(\$251,497)
105403 RATE REFUND-ASSETS-190603 (105403)	\$131,970 G
105404 RATE REFUND-LIABILITY-190603 (105404)	\$23,297,873 G
105G07 PAYROLL TAX ACCRUAL-190615 (105G07)	(\$1,618,607)
105K06 LITIGATION ACCRUAL- 190325 (105K06)	(\$100,000)
502900 SECURITIZATION-282475 (502900)	(\$7,412,565)
701104 BOND REACQUISITION LOSS-ASSETS-283221 (701104)	\$722,002
701A01 METERS BOOK BASIS Elec - 282111 (701A01)	\$2,333,869 I
701A03 REG CAPITALIZED COSTS-ASSETS-283151 (701A03)	\$4,186,495 O
701A08 STORM & OTHER DEF COSTS-LIAB-283345 (701A08)	(\$13,280,204)
701A09 STORM & OTHER DEF COSTS-ASSETS-283349 (701A09)	(\$10,325,364)
701A11 DEFERRED STORM COSTS-283249 (701A11)	\$3,077,831
701C19 REGULATORY ASSET COVID19-283149 (701C19)	\$1,148,276
703R00 PREPAID EXPENSES-283361 (703R00)	\$205,966
704V01 SEC 475 ADJ - MTM-283225 (704V01)	(\$77,217,648)
704V0R OTHER SEC 475 ADJ - MTM LIAB-283229 (704V0R)	(\$29,463,998)
704Z00 DEFERRED REGULATORY EXP-ETI-283247 (704Z00)	\$2,025,853
705A01 REG ASSET-GUSTAV & IKE-283151 (705A01)	\$3,338,812 O
900M23 TRANSMISSION AMORTIZATION-190607 (900M23)	(\$1,018,046)
NOL NOL C/F-DECONSOL-POST 2017-190987	(\$76,710,732)
Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS	(\$223,052,617)
=====	
MTN - TEMPORARY POWERTAX	
500605 190163 - CAP REPAIRS FED	(\$14,185)
500605 190181 - CIAC FED	\$3,132,107 A
500605 190251 - REMOVAL COST	\$31,142,906
500605 190255 - ACQUISITION ADJUSTMENT	(\$40,989,810)
500605 190641 - MISC RESERVES	\$587,364 H
500605 281121 - START UP COSTS-FED	\$1,332
500605 281123 - START UP COSTS-FED-RETAIL	\$214,877
500605 282111 - LIBERALIZED DEPR FED	(\$30,065,593) I
500605 282171 - AFUDC BOOK ONLY GROSS	(\$18,082,710) J
500605 282183 - NONBASE -FED- RETAIL	\$370,810
500605 282221 - FIBER OPTICS INV CON	\$17,860
500605 282223 - REPAIRS & MAINT EXP	\$3,093,662
500605 282241 - R&E DEDUCTION	(\$1,017,364) P
500605 282245 - WARRANTY EXPENSE ALL	\$250,148

500605 282351 - TAX INT AVOIDED COST	\$40,526,453	K
500605 282455 - Business Development-Fed	(\$45,368)	Q
500605 282461 - SOFTWARE	\$5,366,198	L
500605 282533 - CASUALTY LOSS STORM DAMAGE	\$10,483,216	
500605 282901 - 263A Method Change DSC - ALL	(\$8,320,902)	
500605 282903 - UNITS OF PROPERTY DEDUCTION-FED	(\$40,761,806)	M
500605 282907 - UNIT OF PROP DED-TRANS	\$321,896	N
500605 282XXX - POWERTAX MISC ALL	\$906,086	
500605 283401 - ACC DFIT TURGEN	\$6,646	
500605 AFUDC EQUITY FT PTAX	(\$47,548,128)	
Total MTN - TEMPORARY POWERTAX	(\$90,424,303)	

MTN- TEMPORARY PTAX PRELIM

500605P Liberalized Depr-PRELIM FAS109 -282111	\$1,328,861	I
Total MTN- TEMPORARY PTAX PRELIM	\$1,328,861	

Taxable Income Before State Tax	(\$58,915,680)
State and Local Current Tax	\$700,000
Federal Taxable Income	(\$59,615,680)
Statutory Tax Rate	0.21
Calculated Tax	(\$12,519,293)
Current Period True-Up	\$0
Current Federal Tax Before Credits	(\$12,519,293)
Credits and Adjustments	\$0
Current Federal Tax	(\$12,519,293)
Other Items Impacting Current Tax	\$1,467,468
Total Current Tax With Other Adjustments	(\$11,051,824)

8,033,785	= Sum of A
3,401,000	= Sum of B
(512,706)	= Sum of C
(8,544,659)	= Sum of D
1,749,159	= Sum of E
-	= Sum of F
23,429,843	= Sum of G
(\$979,672)	= Sum of H
(\$26,402,863)	= Sum of I
3,157,106	= Sum of J
(945,282)	= Sum of K
(2,199,748)	= Sum of L
(61,903,559)	= Sum of M
(4,575,640)	= Sum of N
\$7,525,307	= Sum of O
\$7,216,304	= Sum of P
\$448,526	= Sum of Q

Affiliate BU

Sum of Monetary Amt	Column Labels				
Row Labels	Adj TX000	Adj Total	Prov TX000	Prov Total	Grand Total
182383			(345,070)	(345,070)	(345,070)
190111			294,000	294,000	294,000
190151	1,719,239	1,719,239	2,567,271	2,567,271	4,286,510
190161			598,265	598,265	598,265
190163	(10,395)	(10,395)	(2,979)	(2,979)	(13,374)
190165			(0)	(0)	(0)
190171			(18,930)	(18,930)	(18,930)
190181	(4,981,233)	(4,981,233)	1,684,369	1,684,369	(3,296,864)
190211	(1,039,710)	(1,039,710)	714,210	714,210	(325,500)
190213			(9,037,706)	(9,037,706)	(9,037,706)
190215			(107,668)	(107,668)	(107,668)
190221			(1,721,913)	(1,721,913)	(1,721,913)
190241			(10,138,815)	(10,138,815)	(10,138,815)
190251	2,280,912	2,280,912	6,540,010	6,540,010	8,820,922
190255	17	17	(8,607,860)	(8,607,860)	(8,607,844)
190261			58,659	58,659	58,659
190317	(27,029)	(27,029)	0	0	(27,029)
190325			(21,000)	(21,000)	(21,000)
190331			60,842	60,842	60,842
190351			(2,309,185)	(2,309,185)	(2,309,185)
190381	83	83			83
190391			8,290	8,290	8,290
190397	(25,274)	(25,274)	(0)	(0)	(25,274)
190415	14,568	14,568	21,426	21,426	35,994
190421			(6,300)	(6,300)	(6,300)
190425	-	-			-
190443			(4,200)	(4,200)	(4,200)
190445			7,143	7,143	7,143
190451	(0)	(0)	367,323	367,323	367,323
190517			(10,234)	(10,234)	(10,234)
190519			10,376	10,376	10,376
190525			(52,814)	(52,814)	(52,814)
190561			(3,905)	(3,905)	(3,905)
190603	247,786	247,786	4,920,267	4,920,267	5,168,053
190607			(213,790)	(213,790)	(213,790)
190615			(339,908)	(339,908)	(339,908)
190641	19,191	19,191	(10,420)	(10,420)	8,771
190883	-	-			-
190884	(32,502)	(32,502)	543,000	543,000	510,498
190887	(3,108)	(3,108)			(3,108)
190984	14,798	14,798			14,798
190987	(3,530,408)	(3,530,408)	(16,109,254)	(16,109,254)	(19,639,662)
190P51			(800,000)	(800,000)	(800,000)
281121	96	96	280	280	375
282111	(4,069,374)	(4,069,374)	749,599	749,599	(3,319,775)
282117	(28,758)	(28,758)	0	0	(28,758)
282171	40,155	40,155	252,490	252,490	292,644
282183	16,877	16,877	77,870	77,870	94,747
282221	85	85	3,751	3,751	3,836
282223	91,614	91,614	649,669	649,669	741,283
282241	(1,503,090)	(1,503,090)	1,515,424	1,515,424	12,333
282245	(334,965)	(334,965)	52,531	52,531	(282,434)
282351	(364,923)	(364,923)	(198,509)	(198,509)	(563,432)
282455	115,244	115,244	94,191	94,191	209,435
282461	(498,990)	(498,990)	(461,947)	(461,947)	(960,937)
282475			(1,556,639)	(1,556,639)	(1,556,639)
282533	15,829,062	15,829,062	2,201,644	2,201,644	18,030,706
282901	(2,013,118)	(2,013,118)	(1,747,389)	(1,747,389)	(3,760,507)
282903	236,006	236,006	(13,195,059)	(13,195,059)	(12,959,053)
282907	800,111	800,111	(960,884)	(960,884)	(160,773)
283149			241,138	241,138	241,138
283151	532,784	532,784	1,580,314	1,580,314	2,113,098
283213			9,037,706	9,037,706	9,037,706
283221			151,620	151,620	151,620
283225	(10,173,578)	(10,173,578)	(16,215,706)	(16,215,706)	(26,389,284)
283229	4,985,459	4,985,459	(6,187,440)	(6,187,440)	(1,201,980)
283247			425,429	425,429	425,429
283249	-	-	646,344	646,344	646,344
283345			(2,788,843)	(2,788,843)	(2,788,843)
283349			(2,168,326)	(2,168,326)	(2,168,326)
283361			43,253	43,253	43,253
283401	477	477	1,396	1,396	1,873
283457			0	0	0
Grand Total	(1,691,892)	(1,691,892)	(59,222,592)	(59,222,592)	(60,914,484)

Sum of Monetary Amt		Column Labels		TX000		H1000		H3000		TX000 Total		Grand Total	
Row Labels		Adj	ESL	Prov	Amort Excess ADIT - Unprotected	Prov	Prov						
Oper		1,014,922	2,014,643	43,223,555	(21,929,180)	28,285	123,054			24,475,279		24,475,279	
CFIT		(1,069,303)	1,464,297	(16,082,260)		594,526	11,058,995			(4,033,745)		(4,033,745)	
409112		(1,069,303)	895,341	(12,519,293)		594,526	11,058,995			(1,039,734)		(1,039,734)	A
409148			419,231	152,897						572,128		572,128	G
409149			149,725	(3,715,864)						(3,566,139)		(3,566,139)	H
CSIT		392,332	168,799	700,000						1,261,131		1,261,131	
409114		392,332	168,799	700,000						1,261,131		1,261,131	B
DFIT		1,706,690	13,731	59,222,592		(566,241)	(10,935,941)			49,440,831		49,440,831	
410101		89,509,577	10,109,894	178,148,535		3,304,878				281,072,884		281,072,884	C
411110		(87,802,887)	(10,096,163)	(118,925,943)		(3,871,118)	(10,935,941)			(231,632,052)		(231,632,052)	C
DFITC			(16,024)	(616,777)						(632,801)		(632,801)	
411430			(16,024)	(616,777)						(632,801)		(632,801)	E
DSIT		(14,798)	383,841							369,043		369,043	
410120		752	3,270,174							3,270,927		3,270,927	D
411120		(15,550)	(2,886,334)							(2,901,884)		(2,901,884)	D
Amort Excess ADIT - Unprotected					(21,929,180)					(21,929,180)		(21,929,180)	
411130					(21,929,180)					(21,929,180)		(21,929,180)	F
Grand Total		1,014,922	2,014,643	43,223,555	(21,929,180)	28,285	123,054			24,475,279		24,475,279	
		State ESL Taxes	702,365										
		ESL FIN 48	419,231										
		Fed ESL Taxes	893,048										

Sum of A	(1,039,734)	Current Fed Income Tax	ETI PRIOR YEARS' ADJ'S - CUR FED INC TAXES	(1,069,303)
Sum of B	1,261,131	Current State Income Tax	ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES	1,706,690
Sum of C	49,440,831	Deferred Fed	ETI - INVESTMENT TAX CREDITS	(616,777)
Sum of D	369,043	Deferred State	EGS RECONST. FUNDING - FED INC TAXES	28,285
Sum of E	(632,801)	Investment Tax Credit	ENTERGY TX RESTORATION FUNDING - FED INC TAXES	123,054
Sum of F	(21,929,180)	Amort Excess ADIT - Unprotected		
Sum of G	572,128	FIN 48 FED		
Sum of H	(3,566,139)	FIN 48 STATE		
	24,475,279	TOTAL TAXES - OPER		
A + C + E + F + G =	26,411,244	TOTAL FED TAXES - OPER		
B + D =	(1,935,965)	TOTAL STATE TAXES - OPER		
	-			

ENTERGY TEXAS, INC.
GROSS UP OF EXCESS DFIT
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

2021 Turn	6,876,616
2021 Retired Meters	246,639
AMORTIZATION OF EXCESS DFIT - DEPRECIATION	7,123,255
FEDERAL INCOME TAX RATE	21%
EXCESS ADIT GROSSED UP	<u>33,920,261</u>

**ENTERGY TEXAS, INC.
2018 RATE CASE FILING
FOR YEAR ENDING DECEMBER 31, 2017**

WP/Schedule G-7.9b
2022 TX Rate Case
Page 1 of 12

Total Liberalized Depreciation ADIT Adjustment

Rita	Amount
Year 2005	1,829,308
Year 2006	3,521,419
Year 2007	3,257,312
Year 2008	3,013,014
Year 2009	2,787,038
Year 2010	2,578,010
Year 2011	2,384,659
Year 2012	2,205,810
Year 2013	2,176,389
Year 2014	2,176,389
Year 2015	2,176,389
Year 2016	2,176,389
Year 2017	2,176,389
Total Rita	32,458,515
Gustav/Ike	
Year 2009	31,480,630
Year 2010	2,848,248
Year 2011	2,563,423
Year 2012	2,308,580
Year 2013	2,077,722
Year 2014	1,867,851
Year 2015	1,768,912
Year 2016	1,768,912
Year 2017	1,771,910
Total Gustav/Ike	48,456,188
Total Depreciation ADIT Adjustment	80,914,703

	Dec - 2017	
1080TA: ACC PR EPIS CONTRA TX IKE SEC	22,657,392	
1080TR: Acc Pr EPIS Contra TX Rita Sec	10,612,784	
1082TA: COST REM ACC CON TX IKE SECUR	3,219,809	
1082TR: Cost Rem Acc Con TX Rita Secur	6,929,982	
Total	43,419,968	15,196,989
ADIT at 35%		65,717,714
Securitized Plant Excess ADIT - Account 282111		26,287,086

	Reference	
Excess ADIT	WP G-7.9b/3	(221,181,889)
Preliminary PowerTax Adjustment		3,288,630
Protected Excess - Securitized		26,287,086
		(191,606,173)

TX000: ENTERGY TEXAS, INC.

PowerTax Deferred Tax Summary Report - Beginning FAS109

2017 Return Final #611

Grouped By: Total Tax Classes

Jurisdiction: Federal Tax Year: 2017	Beginning Difference		Current Difference		Ending Difference		Beginning APB11 DFIT Balance		Current DFIT		Ending APB11 DFIT Balance		Beg FAS109 Liability @ Stat Rate		Regulatory Asset Before Gross-Up		Regulatory Liab Before Gross-Up		Regulatory Asset After Gross-Up		Regulatory Liab After Gross-Up	
ETI Fed Method	\$13,389,293	(\$1,373,402)			\$12,015,891		\$4,686,275		(\$480,693)		\$4,205,582		\$4,686,253		\$0		(\$23)		\$0		(\$35)	
ETI Fed Method/Life	\$1,438,586,821	\$85,068,163			\$1,523,654,985		\$503,896,025		\$30,246,426		\$534,142,451		\$503,505,387		\$2,433,847		(\$2,824,484)		\$3,744,380		(\$4,345,361)	
Depreciation Difference	\$1,451,976,114	\$83,694,761			\$1,535,670,875		\$508,582,300		\$29,766,733		\$538,348,033		\$508,191,640		\$2,433,847		(\$2,824,507)		\$3,744,380		(\$4,345,395)	
ETI Fed Involuntary Conversion	\$12,164,113	(\$466,055)			\$11,698,058		\$4,257,440		(\$163,119)		\$4,094,320		\$4,257,440		\$0		\$0		\$0		\$0	
Book Overhead	\$12,164,113	(\$466,055)			\$11,698,058		\$4,257,440		(\$163,119)		\$4,094,320		\$4,257,440		\$0		\$0		\$0		\$0	
ETI Fed Def Gain FED	(\$102,880)	\$14,580			(\$88,300)		(\$36,008)		\$5,103		(\$30,905)		(\$36,008)		\$0		\$0		\$0		\$0	
ETI Fed Street Lighting 04L	\$1,012,797	(\$93,501)			\$919,296		\$354,479		(\$32,725)		\$321,753		\$354,479		\$0		(\$0)		\$0		(\$0)	
Tax Overhead	\$909,917	(\$78,922)			\$830,996		\$318,471		(\$27,623)		\$290,848		\$318,471		\$0		(\$0)		\$0		(\$0)	
Total Tax Classes	\$1,465,050,145	\$83,149,785			\$1,548,199,929		\$513,158,210		\$29,574,991		\$542,733,202		\$512,767,551		\$2,433,847		(\$2,824,507)		\$3,744,380		(\$4,345,395)	
Jurisdiction Totals:	\$1,465,050,145	\$83,149,785			\$1,548,199,929		\$513,158,210		\$29,574,991		\$542,733,202		\$512,767,551		\$2,433,847		(\$2,824,507)		\$3,744,380		(\$4,345,395)	
CompanyTotals:	\$1,465,050,145	\$83,149,785			\$1,548,199,929		\$513,158,210		\$29,574,991		\$542,733,202		\$512,767,551		\$2,433,847		(\$2,824,507)		\$3,744,380		(\$4,345,395)	

TX000: ENTERGY TEXAS, INC.

PowerTax Deferred Tax Summary Report - Beginning FAS109

2018 Forecast-2018-01 #584

Grouped By: Total Tax Classes

Jurisdiction: Federal Tax Year: 2018	Beginning Difference	Current Difference	Ending Difference	Beginning		Current DFIT	Ending		Beg FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up		Regulatory Liab Before Gross-Up		Regulatory Asset After Gross-Up		Regulatory Liab After Gross-Up	
				APB11 DFIT Balance	APB11 DFIT Balance		APB11 DFIT Balance	APB11 DFIT Balance		Regulatory Asset Before Gross-Up		Regulatory Liab Before Gross-Up		Regulatory Asset After Gross-Up		Regulatory Liab After Gross-Up	
ETI Fed Method	\$12,132,529.39	(\$1,170,058.22)	\$10,962,471.17	\$4,246,405.51	\$3,836,882.86	(\$409,522.65)	\$3,836,882.86	\$2,547,831.17	\$0.00	\$0.00		(\$1,698,574.34)		\$0.00		(\$2,150,094.10)	
ETI Fed Method/Life	\$1,548,780,085.28	\$24,843,088.70	\$1,573,623,173.98	\$542,951,484.20	\$544,631,533.39	\$1,680,049.19	\$544,631,533.39	\$325,243,817.91	\$1,225,389.63	(\$218,933,055.92)		\$1,551,126.12		(\$277,130,450.54)			
Depreciation Difference	\$1,560,912,614.67	\$23,673,030.48	\$1,584,585,645.15	\$547,197,889.71	\$548,468,416.25	\$1,270,526.54	\$548,468,416.25	\$327,791,649.08	\$1,225,389.63	(\$220,631,630.26)		\$1,551,126.12		(\$279,280,544.64)			
ETI Fed Involuntary Conversion	\$11,851,707.96	(\$204,289.71)	\$11,647,418.25	\$4,148,097.78	\$4,076,596.38	(\$71,501.40)	\$4,076,596.38	\$2,488,858.67	\$0.00	(\$1,659,239.11)		\$0.00		(\$2,100,302.67)			
Book Overhead	\$11,851,707.96	(\$204,289.71)	\$11,647,418.25	\$4,148,097.78	\$4,076,596.38	(\$71,501.40)	\$4,076,596.38	\$2,488,858.67	\$0.00	(\$1,659,239.11)		\$0.00		(\$2,100,302.67)			
ETI Fed Def Gain FED	(\$89,162.17)	\$13,717.43	(\$75,444.74)	(\$31,206.77)	(\$26,405.67)	\$4,801.10	(\$26,405.67)	(\$18,724.06)	\$0.00	\$12,482.71		\$0.00		\$15,800.90			
ETI Fed Street Lighting 04L	\$920,654.23	(\$89,410.62)	\$831,243.61	\$322,229.00	\$290,935.28	(\$31,293.72)	\$290,935.28	\$193,337.39	\$0.00	(\$128,891.61)		\$0.00		(\$163,153.94)			
Tax Overhead	\$831,492.06	(\$75,693.19)	\$755,798.87	\$291,022.23	\$264,529.61	(\$26,492.62)	\$264,529.61	\$174,613.33	\$0.00	(\$116,408.90)		\$0.00		(\$147,353.03)			
Total Tax Classes	\$1,573,595,814.69	\$23,393,047.58	\$1,596,988,862.27	\$551,637,009.72	\$552,809,542.24	\$1,172,532.52	\$552,809,542.24	\$330,455,121.08	\$1,225,389.63	(\$222,407,278.27)		\$1,551,126.12		(\$281,528,200.34)			
Jurisdiction Totals:	\$1,573,595,814.69	\$23,393,047.58	\$1,596,988,862.27	\$551,637,009.72	\$552,809,542.24	\$1,172,532.52	\$552,809,542.24	\$330,455,121.08	\$1,225,389.63	(\$222,407,278.27)		\$1,551,126.12		(\$281,528,200.34)			
CompanyTotals:	\$1,573,595,814.69	\$23,393,047.58	\$1,596,988,862.27	\$551,637,009.72	\$552,809,542.24	\$1,172,532.52	\$552,809,542.24	\$330,455,121.08	\$1,225,389.63	(\$222,407,278.27)		\$1,551,126.12		(\$281,528,200.34)			

PowerTax Deferred Tax Summary Report

2018 Return Final with State Books
TX000: ENTERGY TEXAS, INC.

Grouped By: Total Tax Classes

Jurisdiction: Federal		Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2018												
ETI Fed Life		\$0	\$10,620	\$10,620	\$0	\$2,230	\$2,230	\$2,230	\$0	\$0	\$0	\$0
ETI Fed Method		\$12,015,891	(\$1,173,618)	\$10,842,273	\$4,205,582	(\$410,769)	\$3,794,813	\$2,276,877	\$0	(\$1,517,936)	\$0	(\$1,921,438)
ETI Fed Method/Life		\$1,555,650,075	(\$1,785,288)	\$1,553,864,786	\$518,145,006	(\$6,151,624)	\$511,993,383	\$326,311,605	\$1,139,342	(\$186,821,119)	\$1,442,205	(\$236,482,430)
Depreciation Difference		\$1,567,665,966	(\$2,948,286)	\$1,564,717,680	\$522,350,588	(\$6,560,162)	\$515,790,426	\$328,590,713	\$1,139,342	(\$188,339,055)	\$1,442,205	(\$238,403,868)
ETI Fed Involuntary Conversion		\$11,698,058	(\$224,280)	\$11,473,778	\$4,094,320	(\$78,498)	\$4,015,822	\$2,409,493	\$0	(\$1,606,329)	\$0	(\$2,033,328)
Book Overhead		\$11,698,058	(\$224,280)	\$11,473,778	\$4,094,320	(\$78,498)	\$4,015,822	\$2,409,493	\$0	(\$1,606,329)	\$0	(\$2,033,328)
ETI Fed Def Gain FED		(\$88,300)	\$13,711	(\$74,590)	(\$30,905)	\$4,799	(\$26,106)	(\$15,664)	\$0	\$10,443	\$0	\$13,218
ETI Fed Street Lighting O4L		\$919,296	(\$114,194)	\$805,102	\$321,753	(\$39,968)	\$281,786	\$169,071	\$0	(\$112,714)	\$0	(\$142,676)
Tax Overhead		\$830,996	(\$100,483)	\$730,512	\$290,848	(\$35,169)	\$255,679	\$153,408	\$0	(\$102,272)	\$0	(\$129,458)
Total Tax Classes		\$1,580,195,019	(\$3,273,049)	\$1,576,921,970	\$526,735,757	(\$6,673,829)	\$520,061,928	\$331,153,614	\$1,139,342	(\$190,047,656)	\$1,442,205	(\$240,566,653)
Jurisdiction Totals:		\$1,580,195,019	(\$3,273,049)	\$1,576,921,970	\$526,735,757	(\$6,673,829)	\$520,061,928	\$331,153,614	\$1,139,342	(\$190,047,656)	\$1,442,205	(\$240,566,653)
Company Totals:		\$1,580,195,019	(\$3,273,049)	\$1,576,921,970	\$526,735,757	(\$6,673,829)	\$520,061,928	\$331,153,614	\$1,139,342	(\$190,047,656)	\$1,442,205	(\$240,566,653)

PowerTax Deferred Tax Summary Report

2020 Return Final #766
TX000: ENTERGY TEXAS, INC.

Grouped By: Total Tax Classes

Jurisdiction: Federal		Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2020												
ETI Fed Life		\$10,620	\$0	\$10,620	\$2,230	\$0	\$2,230	\$2,230	\$0	\$0	\$0	\$0
ETI Fed Method		\$9,228,093	(\$660,436)	\$8,567,657	\$3,217,607	(\$230,975)	\$2,986,632	\$1,799,208	\$0	(\$1,187,424)	\$0	(\$1,503,069)
ETI Fed Method/Life		\$1,575,144,347	\$37,720,299	\$1,612,864,647	\$506,775,943	\$1,223,240	\$507,999,183	\$338,701,576	\$1,126,934	(\$170,424,541)	\$1,426,498	(\$215,727,267)
Depreciation Difference		\$1,584,383,060	\$37,059,863	\$1,621,442,924	\$509,995,780	\$992,266	\$510,988,045	\$340,503,014	\$1,126,934	(\$171,611,965)	\$1,426,498	(\$217,230,335)
ETI Fed Involuntary Conversion		\$11,284,341	(\$186,030)	\$11,098,311	\$3,949,519	(\$65,111)	\$3,884,409	\$2,330,645	\$0	(\$1,553,764)	\$0	(\$1,966,789)
Book Overhead		\$11,284,341	(\$186,030)	\$11,098,311	\$3,949,519	(\$65,111)	\$3,884,409	\$2,330,645	\$0	(\$1,553,764)	\$0	(\$1,966,789)
ETI Fed Book Res Recon		\$0	\$14,908	\$14,908	\$0	\$3,131	\$3,131	\$3,131	\$0	\$0	\$0	\$0
ETI Fed Def Gain FED		(\$60,935)	\$16,186	(\$44,749)	(\$21,327)	\$5,665	(\$15,662)	(\$9,397)	\$0	\$6,265	\$0	\$7,930
ETI Fed Street Lighting O4L		\$657,766	(\$472,038)	\$185,728	\$230,218	(\$165,213)	\$65,005	\$39,003	\$0	(\$26,002)	\$0	(\$32,914)
Tax Overhead		\$596,831	(\$440,943)	\$155,888	\$208,891	(\$156,417)	\$52,474	\$32,736	\$0	(\$19,737)	\$0	(\$24,984)
Total Tax Classes		\$1,596,264,232	\$36,432,890	\$1,632,697,122	\$514,154,190	\$770,738	\$514,924,928	\$342,866,396	\$1,126,934	(\$173,185,466)	\$1,426,498	(\$219,222,108)
Jurisdiction Totals:		\$1,596,264,232	\$36,432,890	\$1,632,697,122	\$514,154,190	\$770,738	\$514,924,928	\$342,866,396	\$1,126,934	(\$173,185,466)	\$1,426,498	(\$219,222,108)
Company Totals:		\$1,596,264,232	\$36,432,890	\$1,632,697,122	\$514,154,190	\$770,738	\$514,924,928	\$342,866,396	\$1,126,934	(\$173,185,466)	\$1,426,498	(\$219,222,108)

ETI

Unprotected Excess ADIT

Account #	Description	Unprotected Excess ADIT	
190151	Taxable Unbilled Revenue-Fed	5,157,143	(26,596,123,922,449)
190161	Property Ins Reserve-Fed	637,512	
190163	Capitalized Repairs - Fed	27,635	
190165	Syst Agrmt Equal Reg Liab-Fed	4,403,572	
190171	Inj & Damages Reserve-Fed	592,126	
190181	Contrib In Aid Of Constr-Fed	11,703,785	
190211	Unfunded Pension Exp-Fed	(16,646,060)	
190221	Fas 106 Other Retire Ben-Fed	(6,218,098)	
190241	Deferred Fuel/Gas-Fed	3,169	
190251	Removal Cost - Fed	8,650,543	
190317	Fas 143 - Federal	18,666	
190331	Accrued Medical Claims-Fed	530,960	
190351	Uncollect Accts Reserve-Fed	64,829	
190381	Partnership Income/Loss - Fed	(7,299)	
190391	Contract Def Revenue-Fed	23,812	
190421	Environmental Reserve-Fed	126,840	
190443	Waste Site Clean Up Costs Fed	122,360	
190445	Waste Disposal Reserve - Fed	137,925	
190451	Incentive-Fed	379,181	
190517	Long-Term Incentive Comp-Feder	40,465	
190519	Stock Options - Federal	57,394	
190525	Restricted Stock Awards-Fed	80,229	
190603	Rate Refund-Federal	(41,917)	
281121	Start Up Costs-Fed	(4,054)	
282117	Section 481A Adj Fed	273,261	
282171	Interest Cap - Afdc - Fed	(7,181,079)	
282183	Nonbase - Federal - Retail	(1,470,308)	
282221	Fiber Optics-Fed	(10,141)	
282223	Repairs & Maint Exp - Federal	(9,582,598)	
282241	R&E Deduction - Fed	(402,367)	
282245	Warranty Expense - Federal	(86,641)	
282351	Tax Int (Avoided Cost)-Fed	3,402,276	
282455	Business Dev Costs Cap- Fed	(62)	
282461	Computer Software Cap - Fed	(3,934,732)	
282533	Casualty Loss Deduction-Fed	(90,314,243)	
282901	263A Method Change-DSC - Fed	(16,925,982)	
282903	Units of Production Ded - Fed	(10,822,581)	
282907	Unit of Property Ded-Trans-Fed	(3,142,074)	
283151	Regulatory Asset - Federal	(5,847,307)	
283221	Bond Reacquisition Loss - Fed	(1,219,033)	
283225	Section 475 Adjustment-Fed	(44,441)	
283247	Transco Costs - Federal	(5,271,755)	
283249	Deferred Storm Costs - Federal	(1,598,018)	
283345	Misc Cap Costs-Fed	(3,027,357)	
283361	Prepaid Expenses Federal	(1,388,141)	
283401	Acc Dfit Turgen	(20,236)	
ESI Bill	ESI Bill	2,450,573	
Grand Total		(146,322,266)	

Amounts may not add or tie to other schedules due to rounding.

TX000 - Entergy Texas, Inc.

Trial Balance

	Dec-18	Dec-19	Dec-20	Dec-21
Account ID and Desc	Total Balance Amt	Total Balance Amt	Total Balance Amt	Total Balance Amt
254218 - Unprotected Excess ADIT	(134,803,106)	(65,720,741)	(42,941,176)	(21,011,996)
411130 - ProvDefIncTax-Cr-UPADIT-Fed	(11,519,163)	(69,090,506)	(22,779,564)	(21,929,180)

ENTERGY TEXAS, INC.
2018 RATE CASE FILING
FOR YEAR ENDING DECEMBER 31, 2017

Total Liberalized Depreciation ADIT Adjustment

<u>Rita</u>	<u>Amount</u>	
Year 2005	1,829,308	
Year 2006	3,521,419	
Year 2007	3,257,312	
Year 2008	3,013,014	
Year 2009	2,787,038	
Year 2010	2,578,010	
Year 2011	2,384,659	
Year 2012	2,205,810	
Year 2013	2,176,389	
Year 2014	2,176,389	
Year 2015	2,176,389	
Year 2016	2,176,389	
Year 2017	2,176,389	
Total Rita		32,458,515
<u>Gustav/Ike</u>		
Year 2009	31,480,630	
Year 2010	2,848,248	
Year 2011	2,563,423	
Year 2012	2,308,580	
Year 2013	2,077,722	
Year 2014	1,867,851	
Year 2015	1,768,912	
Year 2016	1,768,912	
Year 2017	1,771,910	
Total Gustav/Ike		48,456,188
Total Depreciation ADIT Adjustment		80,914,703

	<u>Dec - 2017</u>	
1080TA: ACC PR EPIS CONTRA TX IKE SEC	22,657,392	
1080TR: Acc Pr EPIS Contra TX Rita Sec	10,612,784	
1082TA: COST REM ACC CON TX IKE SECUR	3,219,809	
1082TR: Cost Rem Acc Con TX Rita Secur	6,929,982	
Total	43,419,968	15,196,989
ADIT at 35%		65,717,714
Securitized Plant Excess ADIT - Account 282111		26,287,086

	Reference	Return	Provision	RTA
Excess ADIT	WP G-7.9b/10	(222,090,529)	(221,181,889)	(908,640)
Preliminary PowerTax Adjustment		(1,492,957)	3,288,630	(4,781,587)
Protected Excess - Securitized		26,287,086	26,287,086	-
		(197,296,400)	(191,606,173)	(5,690,227)